

GULF STATES UTILITIES CO.
Electric Service
Texas

SECTION NO.: III
SECTION TITLE: Rate Schedules and Charges
SHEET NO.: 20
EFFECTIVE DATE: Proposed
REVISION: 2
APPLICABLE: Entire Texas Service Area
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SCHEDULE LPS - TOD (Cont.)

Winter: On-Peak hours for purposes of this schedule, are 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m. Monday through Friday beginning October 16 and continuing through May 14 of each year, except that Thanksgiving Day, Christmas Day and New Year's Day (or the nearest weekday if the holiday should fall on a weekend) are not On-Peak.

Off-Peak hours, for purposes of this schedule, are all hours of the year not specified as On-Peak hours. Company may at its sole discretion change the On-Peak hours and season from time to time.

V. Phase and Voltage of Service

At the option of the Company, service will be delivered at the Customer's utilization voltage or at available transmission line voltage (69 KV or higher KV). Service will be metered at or corrected to the transmission line voltage at the point of delivery, or at Company's option, at the nearest transmission station supplying Customer's load.

VI. Metering

Appropriate metering facilities required for this tariff shall be of the magnetic tape variety currently utilized by Company on its larger customers. Should Customer requesting service under this rider not have appropriate metering for time of use, then service under this schedule will not be available until such metering can be installed by Company.

Where the available line voltage is 69 KV or higher, metering will be at such transmission voltage or at Company's option, metering will be on the low side of the transformer and in such case the metered quantities will be increased 1.5% for billing purposes to compensate for transformer losses. In such cases, Customer will receive applicable voltage adjustment as though metering were at the transmission voltage.

Where service is taken at multiple voltage levels and Customer requests totalizing arrangements for billing purposes, the Delivery Voltage Adjustment will be computed based upon demand, but weighted by KWH consumption, at each voltage level.

Where service is delivered from lines of voltage less than 69 KV, the metered quantities of maximum load and energy will each be increased by 1.5% if metered at the line voltage or by 3% if such service is transformed and metered on low side.

Where service is of extremely fluctuating or intermittent type, Company may specify shorter intervals of load measurement than 30-minute intervals.

VII. Use of Service

Electric service furnished under this rate shall not be used by Customer as an auxiliary or supplementary service to engines or other prime movers, or to any other source of power except in conjunction with rider for auxiliary or standby service. Customer shall not resell or share any energy purchased under this rate.

VIII. Amount Due and Payment

The past due amount for service furnished for which payment is not made within sixteen days of the billing date shall be the monthly bill, including all adjustments under the rate schedule and applicable riders, plus 5% of the first \$50.00 and 2% of any additional amount of such monthly bill above \$50.00. If the amount due when rendered is paid prior to such date, the monthly bill shall apply.

Supersedes LPS-TOD (5-28-86)

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SCHEDULE LIS

INTERIM RATE
LARGE INDUSTRIAL SERVICE

I. Applicability

This rate is applicable under the regular terms and conditions of the Company to Customers who contract for not less than 20,000 KW of electric service. The availability of this rate for new or additional business is subject to the required capacity in generating and transmission facilities to supply the load. Considerations of availability will take into account location on Company's system, time required to make service available, and other controlling factors.

II. Monthly Bill

Billing Months of
May-October November-April

A. Billing Load Charge

First 20,000 KW or less per month	\$193,695.00	\$176,295.00
Additional KW per month	\$ 9.45 per KW	\$ 8.58 per KW

B. Energy Charge

1.990 Mills/KWH*

*Plus fixed fuel factor per Schedule FF, Sheet No. 41

C. Delivery Voltage Adjustment

<u>Delivery Voltage**</u>	<u>Adjustment</u>
	Charge (Credit)
Less than 69 KV	\$ 0.15 per KW of Billing Load
69 KV	---
138 KV	(\$0.30) per KW of Billing Load
230 KV	(\$0.80) per KW of Billing Load

**Represents the voltage of the lines from which service is delivered or the voltage used in determining the facilities charge under Schedule FC, whichever is less.

D. Minimum Charge

The monthly minimum charge will be the sum of the Billing Load Charge and the Delivery Voltage Adjustment. Where the installation of excessive new facilities is required or where there are special conditions affecting the service, Company may require in the Contract a higher minimum charge and/or facilities charge arrangements to compensate for additional costs.

III. Determination of Contract Power and Billing Load

Customer is not entitled to receive nor Company obligated to deliver any more power than Contract Power. Unless Company gives Customer written notice to the contrary, Contract Power will be the greater of (i) the maximum measured 30-minute demand which has occurred during On-Peak periods during the 12 months ended with the current month or (ii) 66-2/3% of the maximum measured KW demand which has occurred during Off-Peak periods during the 12 months ended with the current month. For the first twelve months of Customer's contract service with Company, Contract Power shall be set as per the Contract.

The KW of Billing Load will be the greatest of the following:

- (A) The Customer's maximum KW load during any 30-minute interval during the current month subject to Off-Peak provisions below; or
- (B) Ninety percent of Contract Power; or
- (C) 60% of the highest Contract Power established since the beginning date of the contract for service to Customer began; or
- (D) 20,000 KW.

Off-Peak Provisions: In case the monthly maximum KW load occurs during an Off-Peak period and is also greater than Contract Power, such monthly maximum KW load will be reduced by 33-1/3% but will not be thereby reduced to a smaller number of KW than Contract Power, nor less than stipulated in (C) or (D) above. Where the maximum KW load during Off-Peak periods does not exceed Contract Power, no reduction in Off-Peak Maximum Load will be made for billing purposes.

Where Customer's power factor of total service supplied by Company is such that 90% of measured monthly maximum KVA used during any 30-minute interval exceeds corresponding measured KW, Company will use 90% of such measured maximum KVA as the number of KW for all purposes that measured maximum KW demand is specified herein. However, where Customer's power factor is regularly 0.9 or higher Company may at its option omit KVA metering equipment or remove same if previously installed.

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SCHEDULE LIS (Cont.)

IV. On-Peak Hours and Off-Peak Hours

On-Peak hours, for purposes of this schedule, are designated as 8:00 a.m. to 10:00 p.m. Monday through Friday beginning on May 15 and continuing through October 15 of each year except that Memorial Day, Labor Day and Independence Day (July 4 or the nearest weekday if July 4 is on a weekend) are not On-Peak.

Off-Peak hours, for purposes of this schedule, are all hours of the year not specified as On-Peak hours.

V. Phase and Voltage of Service

At the option of the Company, service will be delivered at the Customer's utilization voltage or at available transmission line voltage (69 KV or higher KV). Service will be metered at or corrected to the transmission line voltage at the point of delivery, or at Company's option, at the nearest transmission station supplying Customer's load.

VI. Metering

Where the available line voltage is 69 KV or higher, metering will be at such transmission voltage or at Company's option, metering will be on the low side of the transformer and in such case the metered quantities will be increased 1.5% for billing purposes to compensate for transformer losses. In such cases Customer will receive an applicable voltage adjustment as though metering were at the transmission voltage.

Where service is delivered from lines of voltage less than 69 KV, the metered quantities of maximum load and energy will each be increased by 1.5% if metered at the line voltage or by 3% if such service is transformed and metered on low side.

Where service is taken at multiple voltage levels and Customer requests totalizing arrangements for billing purposes, the Delivery Voltage Adjustment will be computed based upon demand, but weighted by KWH consumption at each voltage level.

Where service is of fluctuating or intermittent type, Company may specify shorter intervals of load measurement than 30-minute intervals.

VII. Use of Service

Electric service furnished under this rate shall not be used by the Customer as an auxiliary or supplementary service to engines or other prime movers or to any other source of power except in conjunction with Rider for Auxiliary or Standby Service. Customer shall not resell nor share any energy purchased under this rate.

VIII. Amount Due and Payment

The past due amount for service furnished for which payment is not made within sixteen days of the billing date shall be the monthly bill, including all adjustments under the rate schedule and applicable riders, plus 5% of the first \$50.00 and 2% of any additional amount of such monthly bill above \$50.00. If the amount due when rendered is paid prior to such date, the monthly bill, including all adjustments under the rate schedule and applicable riders, shall apply.

Supersedes LIS (5-28-86)

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SCHEDULE LIS-TOD

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INTERIM RATE

I. Applicability LARGE INDUSTRIAL SERVICE - TIME OF DAY

This rate is applicable on a voluntary basis under the regular terms and conditions of the Company to Customers who contract for not less than 20,000 KW or electric service. The availability of this rate for new or additional business is subject to Customers having appropriate metering and the required capacity in generating and transmission facilities to supply the load. Considerations of availability will take into account location on Company's system, time required to make service available, and other controlling factors.

II. Monthly Bill

	<u>Billing Months of</u>	
	<u>May-October</u>	<u>November-April</u>
A. <u>Billing Load Charge</u>		
First 20,000 KW or less per month	\$227,295.00	\$146,295.00
Additional KW per month	\$ 11.13 per KW	\$ 7.08 per KW

B. Energy Charge

All KWH used 1.990 Mills/KWH*

*Plus fixed fuel factor per Schedule FF, Sheet No. 41

See Section IV below for definition of On-Peak and Off-Peak hours.

C. Delivery Voltage Adjustment

<u>Delivery Voltage**</u>	<u>Adjustment</u>
	<u>Charge (Credit)</u>
Less than 69 KV	\$ 0.15 per KW of Billing Load
69 KV	---
138 KV	(\$0.30) per KW of Billing Load
230 KV	(\$0.80) per KW of Billing Load

**Represents the voltage of the lines from which service is delivered or the voltage used in determining the facilities charge under Schedule FC, whichever is less.

D. Minimum Charge

The monthly minimum charge will be the sum of the Billing Load Charge, and the Delivery Voltage Adjustment. Where the installation of excessive new facilities is required or where there are special conditions affecting the service, Company may require in the Contract a higher minimum charge and/or facilities charge arrangements to compensate for additional costs.

III. Determination of Contract Power and Billing Load

Customer is not entitled to receive, nor Company obligated to deliver any more power than Contract Power. Contract Power will be the highest monthly maximum KW load which has occurred during On-Peak periods during the 12 months ending with the current month or, for new customers served hereunder, that established during the first 12 months of service estimated in advance from best data available and subject to adjustment for difference in actual and estimated maximum On-Peak load. If Customer's highest measured 30-minute maximum KW demand during On-Peak hours, as defined below, exceeds Contract Power, then such highest measured KW demand becomes Contract Power, effective with the current month, unless Company gives Customer written notice to the contrary.

Billing load will be the greatest of the following:

- (A) The highest measured 30-minute maximum demand in KW established during the current billing month, subject to off-peak provisions below; or
- (B) Ninety percent of Contract Power; or
- (C) 60% of the highest Contract Power established since the beginning date of the contract for service to Customer began; or
- (D) 20,000 KW.

Off-Peak Provisions: In case the monthly maximum KW load occurs during an Off-Peak period and is also greater than the Contract Power, such monthly maximum KW load will be reduced, for purposes of Section IIA by 80% but will not be thereby reduced to a smaller number of KW than Contract Power Load, nor less than stipulated in (C) or (D) above.

Where Customer's power factor of total service supplied by Company is such that 90% of measured monthly maximum KVA used during any 30-minute interval exceeds corresponding measured KW, Company will use 90% of such measured maximum KVA as the number of KW for all purposes that measured maximum KW load is specified herein. However, where Customer's power factor is regularly 0.9 or higher Company may at its option omit KVA metering equipment or remove same if previously installed.

Where monthly Off-Peak power factor is less than monthly On-Peak power factor, for purposes of this section, such Off-Peak power factor will be utilized to compute the On-Peak maximum KVA as discussed above.

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IV. On-Peak and Off-Peak Hours

Summer: On-Peak hours, for purposes of this schedule, are 1:00 p.m. to 9:00 p.m. Monday through Friday of each week beginning on May 15 and continuing through October 15 of each year except that Memorial Day, Labor Day and Independence Day (July 4 or the nearest weekday if July 4 is on a weekend) are not On-Peak.

Winter: On-Peak hours for purposes of this schedule are 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m. Monday through Friday beginning October 16 and continuing through May 14 of each year, except that Thanksgiving Day, Christmas Day and New Year's Day (or the nearest weekday if the holiday should fall on a weekend) are not On-Peak.

Off-Peak hours, for purposes of this schedule are all hours of the year not specified as On-Peak hours. Company may at its sole discretion change the On-Peak hours and season from time to time.

V. Phase and Voltage of Service

At the option of the Company, service will be delivered at the Customer's utilization voltage or at available transmission line voltage (69 KV or higher KV). Service will be metered at or corrected to the transmission line voltage at the point of delivery, or at Company's option, at the nearest transmission station supplying Customer's load.

VI. Metering

Appropriate metering facilities required for this tariff shall be of the magnetic tape variety currently utilized by Company on its larger customers. Should Customer requesting service under this rider not have appropriate metering for time of use, then service under this Schedule will not be available until such metering can be installed by Company.

Where the available line voltage is 69 KV or higher, metering will be at such transmission voltage or at Company's option, metering will be on the low side of the transformer and in such case the metered quantities will be increased 1.5% for billing purposes to compensate for transformer losses. Customer will receive an applicable voltage adjustment as though metering were at transmission voltage.

Where service is delivered from lines of voltage less than 69 KV, the metered quantities of maximum load and energy will each be increased by 1.5% if metered at the line voltage or by 3% if such service is transformed and metered on low side.

Where service is taken at multiple voltage levels and Customer requests totalizing arrangements for billing purposes, the Delivery Voltage Adjustment will be computed based upon demand, but weighted by KWH consumption, at each voltage level.

Where service is of extremely fluctuating or intermittent type, Company may specify shorter intervals of load measurement than 30-minute intervals.

VII. Use of Service

Electric service furnished under this rate shall not be used by the Customer as an auxiliary or supplementary service to engines or other prime movers or to any other source of power. Customer shall not resell nor share any energy purchased under this rate.

VIII. Amount Due and Payment

The past due amount for service furnished for which payment is not made within sixteen days of the billing date shall be the monthly bill, including all adjustments under the rate schedule and applicable riders, plus 5% of the first \$50.00 and 2% of any additional amount of such monthly bill above \$50.00. If the amount due when rendered is paid prior to such date, the monthly bill shall apply.

Supersedes LIS-TOD (5-28-86)

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SCHEDULE LIS-ISM

INTERIM RATE
EXPERIMENTAL RIDER TO SCHEDULE LIS
FOR INTERRUPTIBLE SERVICE FOR
METAL MELTING

I. Applicability

This rider is applicable to Customers served under under Schedule LIS who operate electric furnaces for metal melting and who contract for a minimum of 20,000 KW of firm load plus an amount of interruptible load as specified in Section III below. The interruptible load shall be the difference between Contract Power and the amount of firm load contracted for.

II. Availability

At the sole discretion of Company, the availability of total Interruptible Service supplied by the Company on all Interruptible Service Riders may be limited to an amount equal to 5% of the projected aggregate Company peak demand. Interruptible loads may be served by Customer's auxiliary sources during times of interruption by Company, but must be returned to Company service as soon as practical after such service is restored.

III. Monthly Bill

A. Customer Charge

\$4,695.00

B. Energy Charge

	Delivered Voltage*			
	69 KV/138 KV		230 KV	
	(1)	(2)	(1)	(2)
First 100 KWH per KW of Billing Load	** 3.094c	3.245c	** 3.019c	3.169c
Additional KWH	0.616c	0.705c	0.541c	0.629c

(1) Ratio of interruptible load to firm load is equal to or more than 2.6:1.

(2) Ratio of interruptible load to firm load is between 2.6:1 and 2:1.

The ratio of interruptible load to firm load will be reviewed each calendar year and the average ratio for such 12 months period will determine the applicable energy charge rate for the subsequent 12 billing months. For customers initially taking service under this rider, the ratio of the amount of power contracted for will be used in determining the applicable energy charge rate.

*Represents the voltage of the lines from which service is delivered or the voltage used in determining the Facilities Charge under Schedule FC, whichever is less.

**Plus fixed fuel factor per Schedule FF, Sheet No. 41

IV. Minimum Charge

The monthly minimum charge will be the Customer charge plus the energy charge for 150 KWH per KW of Contract Power or Billing Load, as defined in Section V below, whichever is greater. Where the installation of excessive new facilities are required or where there are special conditions affecting the service, Company may require, in the Contract, a higher minimum charge or facilities charge arrangement to compensate for additional costs.

V. Determination of Contract Power and Billing Load

Customer is not entitled to receive nor Company obligated to deliver any more power than Contract Power. Unless Company gives Customer written notice to the contrary, Contract Power will be the maximum measured 30-minute demand, corrected for power factor, which has occurred during the 12 months ending with the current month. For the first twelve months of Customer's contract service with Company, Contract Power shall be set as per the Contract, unless a higher value is established as described herein.

The KW of Billing Load will be the greater of the following:

- A. The Customer's maximum KW load during any 30-minute interval during the current month subject to power factor provisions below; or
- B. The amount of firm service contracted for.

Where Customer's power factor of total service supplied by Company is such that 90% of measured monthly maximum KVA used during any 30-minute interval exceeds corresponding measured KW, Company will use 90% of such measured maximum KVA as the number of KW for all purposes that measured maximum KW demand is specified herein. However, where Customer's power factor is regularly 0.9 or higher, Company may, at its option, omit KVA metering equipment or remove same if previously installed.

VI. Interruptions

Interruptions shall be requested by Company for any reason, at the sole discretion of Company. To the extent possible, interruptible loads will be interrupted before any curtailment of firm loads is requested or required. Customer is responsible for interrupting loads.

Normally, a five (5) minute notice will be given to a customer before load must be interrupted. A shorter notice may be given by Company in periods when the Interruptible Service is interrupted due to general system curtailment, as described in the Power Supply Curtailment Program now in effect or as may be amended or superseded.

Interruptions will be limited to no more than ten (10) hour per day (midnight to midnight) and to no more than one (1) interruption per day. Interruptions will also be limited to a maximum of fifty (50) hours in a single week (12:01 a.m. Monday to 12:00 p.m. Sunday). Annual Interrupted Hours shall not exceed 600 hours in any calendar year. Periods when the Interruptible Service is interrupted due to general system curtailment, as described in the Power Supply Curtailment Program, shall not be considered an interruption for purposes of this rider.

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SCHEDULE LIS-ISM (Cont.)

VII. Applicability

If at any time during the calendar year, Company calls for an interruption and Customer does not comply, a penalty charge equal to A or B below, will be added to the customer's bill:

- A. If customer fails to interrupt all load in excess of firm load within five (5) minutes following request by Company, customer will pay a penalty charge of \$300,000 for each occurrence.
- B. If customer fails to interrupt all load in excess of firm load within ten (10) minutes following request by Company, customer will pay a penalty charge for each occurrence equal to:

An amount equal to all kilowatts of Excess Demand (billing load for the billing month in which the interruption was requested less the firm service contracted for) times three (3) times the additional KW charge in Section IIA of Schedule LIS.

Effective with the billing month following the second non-compliance by customers (as described in B above), the total service contracted for under this Rider will be transferred to and billed under Schedule LIS for at least the next 12 months. Customer may only return to this rider if the Company agrees that there is interruptible load that may be contracted for pursuant to Section II of this rider.

VIII. Phase and Voltage of Service

At the option of the Company, service will be delivered at the Customer's utilization voltage or at available transmission line voltage (69Kv or higher). Service will be metered at or corrected to the transmission line voltage at the point of delivery, or at Company's option, at the nearest transmission station supplying Customer's load.

IX. Metering

All service will be served through the total service meter. Company may require telemetering of the Customer's load to the Company's System Operator. Costs of such telemetering facilities, including rental or investment costs of communication circuits, may be included in the Facilities Charge, or Customer may elect to pay a lump sum to offset the additional investment by Company. Where service is of fluctuating or intermittent type, Company may specify shorter intervals of load measurement.

X. Use of Service

Electric service furnished under this rate shall not be used by the Customer as an auxiliary or Standby Service. Customer shall not resell nor share any energy purchased under this rate.

Supersedes LIS-ISM (4-4-86)

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SCHEDULE MSS

RIDER TO SCHEDULES GS, LGS, LPS AND LIS
FOR SHORT TERM OR MAINTENANCE SERVICE
(The term "Maintenance Service" appearing on this
Schedule MSS shall include Short Term Service)

I. Applicability

This rider is applicable under the regular terms and conditions of the Company to Customers contracting for electric service under the respective regular rate schedule who desire Maintenance Service subject to its availability in order to continue production or manufacturing processes while Customer's generating unit or units are out of service for scheduled maintenance or scheduled inspection. Maintenance Service is over and above firm Contract Power Service.

II. Availability of Maintenance Service

Maintenance Service will be available on 24-hour notice only during such times and at such locations that, in Company's sole opinion, will not result in affecting adversely or jeopardizing firm service to other Customers, prior commitments for Maintenance Service to other Customers, or commitments to other utilities. Arrangements and scheduling of Maintenance Service will be agreed to in writing in advance of use or confirmed in writing if arranged verbally. Where there are applications for Maintenance Service from more than one customer at the same time and the total amount of Maintenance Service applied for is more than Company has available, Company will allocate and schedule available service, and curtail or cancel its availability when necessary, in Company's final judgment, considering priority of application. Where Maintenance Service stands requested, agreed and scheduled, but not taken, Customer will be obligated to pay for such service, same as scheduled, if Company has refused to supply some other Customer similar service in order to limit total Maintenance Service to that which Company considers available. Maintenance Service will be scheduled for a continuous period of not less than one day.

III. Modifications To Regular Rate Schedules

The regular rate schedules are modified by this rider schedule as follows:

(1) Customer will be billed for at least one day of Maintenance Service for any single scheduling thereof.

(2) The Billing Load for any whole monthly billing period or part of any monthly billing period during which Maintenance Service is scheduled will be the highest measured 30-minute interval load in KW established during such period, but will be not less than 90% of maximum KW scheduled whether taken or not, nor less than Customer's currently effective Contract Power.

(3) Where Maintenance Service was scheduled to begin or end on other than a regular monthly meter reading date, the monthly bill (including all applicable adjustments) will be computed on a prorated basis with the Billing Load which includes Maintenance Service effective only for the days Maintenance Service was scheduled.

(4) For purposes of determining Contract Power and Off-Peak Contract Power, Maintenance Service will have no effect.

(5) The first sentence of the "Use of Service" section is eliminated from the regular rate schedules.

(6) The energy charge of the regular rate schedule is modified only with respect to the energy supplied for Maintenance Service hereunder. For such Maintenance Service energy the following charge per KWH will apply:

The charge per KWH in any month will be the energy charge (including fixed fuel factor) as stated in the regular rate schedule plus the difference between the incremental cost of fuel and the average system fuel cost.

(7) The charges for Maintenance Service will not be used to satisfy the net annual minimum payment under Rate Schedule AS.

(8) Interruptions or curtailments of Maintenance Service will not serve to satisfy interruptions of Interruptible Power under Schedule LPS-IS or Schedule LIS-IS.

IV. Facilities

It is intended that Maintenance Service will be provided from and through Company's facilities installed to provide or safeguard regular firm service but which facilities have spare capacity at time Maintenance Service is rendered. Company is not obligated to provide transformers or any other plant facilities over and above those required to provide regular firm power service, except under mutually agreeable special arrangements.

V. Conditions of Service

- A. Customer and Company will agree on operating procedures, and control and protective devices which will limit the taking of power from Company's system to amounts which will not adversely affect service to Company's other Customers. When Customer's generating equipment is operated in parallel with Company's system, suitable relays, control and protective apparatus will be furnished and maintained by Customer in accordance with specifications agreed to by Company, and subject to inspection by Company's authorized representatives at all reasonable times.
- B. This rider schedule contemplates that Customer will not supply power into Company's system. No meters will be installed to register any unintentional or incidental flow into Company's system and Company will install ratchets or equivalent devices on its metering equipment to prevent reverse registration.
- C. The term of any contract for service under this rider schedule shall be such as may be agreed upon but not less than one year.

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- D. Customer will maintain a lagging power factor of 0.90, or higher, at all times. If necessary to install corrective devices to maintain such power factor, Customer will provide and maintain such corrective devices.
- E. Where use of service includes recurring switching of load to Company's system, normally supplied from Customer's generating facilities, for intervals shorter than 30 minutes, Company may determine billing load by metering at shorter intervals.

Supersedes MSS (10-15-82)

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SCHEDULE PM

RIDER TO LPS AND LIS FOR PLANNED MAINTENANCE

I. Applicability

This rider is applicable under the regular terms and conditions of the Company to Customers taking service under Schedule LPS and LIS who schedule, at Company's convenience, reductions in their firm electric load normally served from Company's system, for purpose of Customer's normal annual maintenance programs. Such reductions must be arranged at least one month in advance, and must be compatible with Company's generation needs, as determined by Company's operating personnel.

II. Availability

This rider will be available only during the months of June through September, unless specifically approved by Company. Only scheduled load reductions will be recognized for billing purposes, and recognized reductions must be arranged to be compatible with the projected peak-shaving needs of Company at the time of the proposed reductions.

III. Modifications to Regular Rate Schedules

The ratchet applicable to Contract Power shall be waived to the extent of the actual reductions occurring at the time when such reductions were scheduled to occur. The recognized reduction for billing purposes shall be limited to the smaller of the following:

- (a) The KW demand reduction specified when scheduled, or
- (b) The difference between the highest measured demand, during the billing month in which the reduction period began, and the highest measured demand during the reduction period.

A credit, including applicable voltage adjustment, will be applied to Customer's bill for all recognized KW, prorated according to the ratio of the cumulative hours such loads are removed to the total hours in the billing month. Cumulative hours of removal shall be interpreted as described in Section IV below. Where Customer's highest measured demand during the requested reduction shows no reduction, the Customer's PM request for that billing period is void.

IV. Reductions in Load

Reductions shall not be arranged for more than firm Contract Power. The cumulative KW load reductions in a single calendar year shall not exceed the highest measured 30-minute KW demand during the previous twelve months ending with the current month.

Cumulative hours of removal shall be limited to a minimum of twenty-four hours if taken consecutively, or to a minimum of ten hours per day if taken as periodic daily reductions. In the latter case, such periodic daily reductions must be taken during On-Peak hours as defined in the rate schedules. The ratchet applicable to Contract Power will be waived to the extent of the KW loads to be removed from Company's system, as specified at the time such reductions are scheduled.

V. Conditions of Service

- A. The term of any contract for service under this rider shall be such as may be agreed upon, but not less than one year.
- B. Customer will maintain a lagging power factor of 0.90, or higher, at all times. If it is necessary to install corrective devices to maintain such power factor, Customer will provide and maintain such corrective devices.

Supersedes PM (10-16-81)

GULF STATES UTILITIES CO.
Electric Service
Texas

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SCHEDULE EEDS

INTERIM RATE
EXPERIMENTAL RIDER TO SCHEDULES GS, LGS, LPS, & LIS
FOR EMPLOYMENT AND ECONOMIC DEVELOPMENT SERVICE

I. APPLICABILITY

This rider is applicable under the regular terms and conditions of the Company to existing industrial customers served by Company whose average KW load of firm service during the base period was not less than 100 billing KW and to new industrial customers who contract for not less than 100 billing KW of firm service. The base period shall be the 12 months immediately preceding the month that service is requested on this rate schedule or as mutually agreed upon by the customer and the Company. Industrial customers for purposes of this rider will be those customers classified as manufacturing customers. This rider is not applicable to customers served under any interruptible service riders or Time-Of-Day Rates. This rider will expire on the date of the final order of the PUCT in the Company's next rate case, unless extended by that final order.

II. AVAILABILITY

Service under this rider is available for the additional billing load to an existing customer and for the total billing load of a new customer, provided such new or additional billing load is accompanied by additional full-time permanent jobs over and above the customer's full time permanent employment as of the end of the base period. For new customers taking service under this Rider, permanent employment as of the end of the base period will be zero. This rider is not available for temporary service for construction power.

III. MODIFICATIONS TO THE REGULAR RATE SCHEDULE

The "Billing Load Charge" included in the Monthly Bill section of the then effective and applicable rate schedule will be modified. All billing KW in excess of the billing KW for the corresponding month of the base period will be billed as follows:

Increase in Number of Full-Time Permanent Jobs over Base Period	Discount to Billing Load Charge Billing Months of			
	1986 thru Dec. 1990	Jan. 1991 thru Dec. 1991	Jan. 1992 thru Dec. 1992	Jan. 1993 and after
1-25 jobs	15%	10%	5%	0%
26-100 jobs	30%	20%	10%	0%
101 or more jobs	60%	40%	20%	0%

All other charges and/or provisions of the applicable rate schedule will remain unchanged.

IV. CONDITIONS OF SERVICE

Prior to service being rendered under this schedule, customer will furnish company a notarized report of the number of full-time permanent employees as of the end of the base period. Additionally, customer will furnish Company the number of full-time permanent full-time employees as of December 31 of each subsequent year. Such information will be submitted to the Company, in writing, no later than January 31 of the following year. Company may also, at any time, request and customer will provide, within forty five (45) days of the request, the number of full-time permanent employees as of the end of any given month or the average number of full-time permanent employees during any given month since service commenced under this rider. In the case of a new customer, an estimate of the number of full-time permanent employees shall be submitted to the company two (2) months prior to the in-service date of customer's plant with a statement of the actual number of permanent employees to be submitted to the company no later than one (1) month following the in-service date.

If a customer taking service under this rider changes the number of full-time permanent jobs which would chance the amount of the discount, then beginning with the next monthly billing period, the amount of the discount, will be subject to redetermination, per Section III above, based on the new level of full-time permanent jobs.

New Schedule

GULF STATES UTILITIES CO.
Electric Service
Texas

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APPLICABLE: Entire Texas Service Area
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SCHEDULE SSTS

INTERIM RATE
Experimental Supplemental Short Term Service

I. APPLICABILITY

This rate is applicable under the regular Terms and Conditions of the Company to customers who have received electric service from the Company during the immediately preceeding 24 months and who contract for not less than 5,000 KW of additional load above their present requirements. This rate is not applicable to additional KWH resulting from load shifting. The Company is not obligated to make any investment in facilities to serve the additional load. This rate is not applicable in conjunction with Standby Service, Time-Of-Day Rates, Interruptible Service Riders, or any other rider to Schedules LPS or LIS. This experimental rate will expire on the date of the final order of the PUCT in the Company's next rate case, unless extended by that final order.

II. AVAILABILITY

Service under this rate is available in any year in which the Company's projected annual per-cent reserves are 25% or greater. In any calendar year when the reserve margin is projected to be less than 25%, service under this rider will not be available for that year.

III. MONTHLY BILL

All additional KWH used
above "base amount" as
defined in Section V
below

Average monthly fuel and
purchased power cost per
KWH plus 7 mills.

Company will estimate average monthly fuel and purchased power cost for the next month and inform customer, in writing, of this estimate no less than five (5) days prior to the beginning of the billing month. Customer will, upon receiving Company's estimate, inform Company, in writing, by last day of month prior to the beginning of the billing period, the amount of additional load to be taken during the next month. The customer will be billed based on the actual fuel and purchased power cost for the month. The Company is not liable for any variations between the estimated and actual costs.

IV. MINIMUM CHARGE

In any month when service is requested in accordance with the provisions stated in Section III above, the net minimum charge for such usage will be 150 hours times the requested additional load (KW) times the charge per kilowatthour in Section III above. Where

the installation of excessive new facilities is required or where there are special conditions affecting the service Company may require, in the contract, a higher minimum charge or facilities charge arrangement to compensate for additional costs.

V. CONDITIONS AND USE OF SERVICE

Prior to service being rendered under this schedule, Company will determine the average monthly amount of kilowatthours taken by customer from Company for the six months ending with the date service is taken under this rate. This monthly average will be designated as the "base amount" and all kilowatthours taken in a month in excess of such "base amount" will be billed under this schedule. Customer shall not resell nor share any energy purchased under this rate.

VI. AMOUNT DUE AND PAYMENT

The past due amount for service furnished for which payment is not made within sixteen days of the billing date shall be the monthly bill, including all adjustments under the rate schedule and applicable riders, plus 5% of the first \$50.00 and 2% of any additional amount of such monthly bill above \$50.00. If the amount due when rendered is paid prior to such date, the monthly bill including all adjustments under the rate schedule and applicable riders, shall apply.

New Schedule

GULF STATES UTILITIES CO.
Electric Service
Texas

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SCHEDULE AS

INTERIM RATE
RIDER TO SCHEDULES GS, LGS, LPS, LIS
FOR AUXILIARY OR STANDBY SERVICE

17

I. Applicability

This rider is applicable under the regular terms and conditions of the Company to Customers who have equipment operated by means of other than the Company's service, for the same purposes as equipment operated by the Company's service (other than emergency equipment solely for use in case of interruptions to Company's service) and who entered into a signed agreement under one of Company's regular rate schedules.

II. Modification of Regular Rate Schedule

Because service taken under this agreement is supplementary to or supplemented by other sources of power, the regular rate schedule which is a part of this agreement will be modified by the addition thereto of Sections III, IV, V, and VI of this rider. In consideration of these modifications, the first sentence of the "Use of Service" section of the regular rate is eliminated.

III. Annual Minimum Payment

The annual minimum payment exclusive of fixed fuel factor, power factor adjustments, and/or delivery voltage adjustment provided in the regular rate schedule, for service taken during each twelve-month period ending with the December billing will be twelve times a net monthly bill (excluding same items named as being excluded above) for a Billing Load equal to Contract Power, and including 300 KWH per KW of such Billing Load under the regular rate schedule included in the service agreement. Such annual minimum payment is payable monthly but is accumulated so that the December billing will be given proper credit for months where additional charge was made due to the operation of this rider if, in some other month of the year, billing (excluding same items named as being excluded above) was in excess of one-twelfth of the annual minimum payment.

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The annual minimum payment will be prorated over the length of any part-year periods involved initially, at termination of service, or upon change of Contract Power by written agreement.

IV. Proration of Monthly Bill

Where Customer establishes by records satisfactory to Company that any one or more of Customer's generating units, which normally supply all or part of Customer's load, were not in operation one or more days during the month and thereby resulted in higher measured Maximum Load on service supplied by Company than would have been used for monthly billing if such units had not

been out of service, the monthly bill will be computed on a prorated basis. The measured maximum load, which included the standby service, will be treated as effective only for the number of days during which these conditions prevailed, with the accompanying energy allocated to the two or more part-month periods by Company's estimate, using best available information, where KWH meter readings for each period involved are not available. Customer will furnish Company the necessary details on or before the end of the billing month involved so as to minimize subsequent billing corrections or adjustments.

V. Effect on Billing By Use of More Than Contract Power

For purposes of billing under Section III of this rider schedule, if Customer should actually use more than Contract Power, and consequently establish a higher load for billing purposes under the regular rate schedule during any month, such greater load will be used instead of Contract Power, for all purposes where Contract Power affects billing. Such treatment will begin with the month in which such greater load is established and continue thereafter as if Contract Power had been increased to the greater amount by written agreement, unless Company does not have the increased power available and so notifies the Customer in writing, or unless covered by the provisions of Rider for Maintenance Service.

VI. Conditions of Service

- A. Customer and Company will agree on operating procedures, and control and protective devices which limit the taking of power from Company's system to amounts which will not adversely affect service to Company's other Customers. When Customer's generating equipment is operated in parallel with Company's, suitable relays, control and protective apparatus will be furnished and maintained by Customer in accordance with specifications agreed to by Company, and subject to inspection by Company's authorized representatives at all reasonable times.
- B. This rider schedule contemplates that Customer will not supply power into Company's system. No meters will be installed to register any unintentional or incidental flow into Company's system and Company will install ratchets or equivalent devices on its metering equipment to prevent reverse registration.
- C. The term of any contract for service under this rider schedule shall be such as may be agreed upon but not less than one year.
- D. Customer will maintain a lagging power factor of 0.90 or higher, at all times. If necessary to install corrective devices to maintain such power factor Customer will provide and maintain such corrective devices.
- E. Schedules LPS and LIS are normally billed using a 30-minute time interval; however, where use of service includes recurring switching of load to Company's system, normally supplied from Customer's generating facilities, for intervals shorter than 30 minutes, Company may determine billing load by metering at shorter intervals.

Supersedes AS (8-3-84)

GULF STATES UTILITIES CO.
Electric Service
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SCHEDULE TSS

INTERIM RATE
MUNICIPAL TRAFFIC SIGNAL SERVICE

|T

I. Applicability

This rate is applicable, under the regular terms and conditions of the Company, to municipalities and other political subdivisions of the state, for the supply of electric energy to street and highway traffic signals under contract, which signals and related facilities are owned, operated, and maintained by the Customer. This rate applies separately to each point of delivery.

II. Monthly Bill

|T

A. Energy Charge

All KWH used:

4.064c/KWH*

|R

*Plus fixed fuel factor per Schedule FF, Sheet No. 41.

B. Minimum Charge

The monthly net minimum charge will be \$4.19 for each point of delivery.

|R

III. Determination of KWH

Monthly KWH, for billing purposes, will be determined by the Company, based on data supplied by the Customer, subject to review at any time by either party. The monthly KWH, for billing purposes, will be the effective signal demand in nominal watts rating (disregarding incidental control accessories, overlaps and dark periods during changes of the signals, and dark periods of flashing signals) times the year-round daily average use (to the nearest whole hour) times 30 (days) divided by 1,000. For loads of neon or other special signals, the watts demand will be determined by the Company if necessary information is available, otherwise the demand will be established by measurement.

IV. Amount Due and Payment

The past due amount for service furnished for which payment is not made within sixteen days of the billing date shall be the monthly bill, including all adjustments under the rate schedule and applicable riders, plus 5% of the first \$50.00 and 2% of any additional amount of such monthly bill above \$50.00. If the amount due when rendered is paid prior to such date, the monthly bill, including all adjustments under the rate schedule and applicable riders, shall apply.

|T

Supersedes TSS (4-4-86)

GULF STATES UTILITIES CO.
Electric Service
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SCHEDULE SHL

INTERIM RATE
STREET AND HIGHWAY LIGHTING SERVICE

I. Applicability

This rate schedule is applicable under the regular terms and conditions of the Company to municipalities, road lighting systems in incorporated cities, recognized unincorporated communities, or areas immediately adjacent thereto for the lighting of public streets, roads, and thoroughfares. This rate is not available for private area lighting.

II. Type of Service

Lights will burn from dusk to dawn for approximately 4,000 hours per year. The lighting facilities installed will be Company's standard approved facilities for the particular application.

III. Monthly Bill

<u>Type</u>	<u>Rate Groups A and B</u>				
	<u>Nominal Lumens</u>	<u>Lamp Wattage</u>	<u>Monthly KWH</u>	<u>Rate Per Lamp</u>	
				<u>Group A*</u>	<u>Group B*</u>
High Press. Sodium	9,500	100	38.3	\$ 7.72**	\$ 4.70**
	23,000	250	105.1	\$13.12**	\$ 7.92**
	42,000	400	161.6	\$16.10**	\$10.75**

*See Section IV

**Plus fixed fuel factor per Schedule FF, Sheet No. 41

Rate Group C

Where the Company is required to furnish facilities other than the street light fixture as provided under Rate Group A, a lump sum payment will be required, based upon the installed cost of all facilities excluding the fixture. Customer will be billed under Rate Group A.

Rate Group D

Where the Company furnishes energy only for customer owned and maintained street and highway lighting, a charge will be made to the Customer at the rate of 4.064¢ per KWH**.

Rate Group E

Incidental Lighting under Section I above will be at the rate of 4.064¢ per KWH**.

IV. Service Conditions

(1) The charges shown under "Rate Group A" include the installation, maintenance, energy supply, and control by the Company of standard street light fixtures and lamps mounted on existing standard wood poles.

(2) Under "Rate Group B" all street lighting equipment, poles, luminaires, and overhead circuits or underground cables are provided by the Customer in accordance with Company standards. The charges shown under "Rate Group B" are applicable when the Company furnishes energy at secondary voltage and maintains customer's system to the extent of replacing burned-out lamps, cleaning outer globes, making patrols and inspections, and maintaining control switches at each point of delivery. Any other maintenance, installations, replacements, or removals, shall be done only upon written request and at the expense of the Customer. Rate Group B is also applicable where Company installs non-standard facilities and charges Customer a lump-sum payment to cover the total of all such costs, including the fixture.

V. Amount Due and Payment

The past due amount for service furnished for which payment is not made within sixteen days of the billing date shall be the monthly bill, including all adjustments under the rate schedule and applicable riders, plus 5% of the first \$50.00 and 2% of any additional amount of such monthly bill above \$50.00. If the amount due when rendered is paid prior to such date, the monthly bill, including all adjustments under the rate schedule and applicable riders, shall apply.

Supersedes SHL (4-4-86)

GULF STATES UTILITIES CO.
Electric Service
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SCHEDULE ALS

INTERIM RATE
AREA LIGHTING SERVICE

I. Applicability

This rate is applicable under the regular terms and conditions of the Company in areas designated by Company where facilities of adequate capacity and suitable voltage are available.

II. Type of Service

Unmetered lighting service from dusk to dawn every night, approximately 4,000 hours per year, served from Company's existing overhead and wood pole distribution system under conditions specified in Section IV. The lighting facilities installed will be Company's standard approved facilities for the particular application.

III. Monthly Bill

	Nominal Lumens	Lamp Wattage	Monthly KWH	Rate Per Lamp
<u>"Security Light"</u>				
High Pressure Sodium	9,500	100	38.3	\$ 7.53*
<u>"Flood Light"</u>				
High Pressure Sodium	9,500	100	38.3	\$ 9.18*
High Pressure Sodium	42,000	400	161.6	\$17.08*

*Plus fixed fuel factor per Schedule FF, Sheet No. 41

IV. General Provisions

For the rates set forth in Section III above, Company will install, own and maintain the required facilities mounted on an existing wood pole or other existing support approved by Company and, when required, one span of secondary extension per light. The Customer will pay in advance a non-refundable lump sum payment of \$25.00 for each 9,500 Lumen security or flood light, and \$50.00 for each flood light to partially cover the Company's cost to install the facilities.

When additional facilities, not provided for in the rates set forth in Section III, are required, Customer will pay in advance of installation, Company's cost to install such facilities plus the non-refundable lump sum payment as set forth above.

Company will replace burned-out lamps and otherwise maintain the equipment during regular daytime working hours as soon as practical following notification by Customer.

V. Amount Due and Payment

The past due amount for service furnished for which payment is not made within sixteen days of the billing date shall be the monthly bill, including all adjustments under the rate schedule and applicable riders, plus 5% of the first \$50.00 and 2% of any additional amount of such monthly bill above \$50.00. If the amount due when rendered is paid prior to such date, the monthly bill, including all adjustments under the rate schedule and applicable riders, shall apply.

Supersedes ALS (4-4-86)

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Electric Service
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SCHEDULE LS-E

INTERIM RATE
LIGHTING SERVICE TO EXISTING INSTALLATIONS ONLY
(Closed to New Business)

I. Applicability

This rate schedule is applicable under the regular terms and conditions of the Company to Street and Highway Lighting Service, Area Lighting Service, and Residential Subdivision Lighting (existing installations or extensions thereof) only. This rate is not applicable to new installations.

II. Type of Service

Lights will burn from dusk to dawn for approximately 4,000 hours per year.

III. Monthly Rate

RATES FROZEN UNDER SCHEDULE SHL

<u>Rate Groups A & B</u>				
<u>Type and Nominal Lumens</u>	<u>Lamp Wattage</u>	<u>Monthly KWH</u>	<u>Rate Per Lamp</u>	
			<u>Group A*</u>	<u>Group B*</u>
<u>Incandescent</u>				
2,500***	202	67.3	\$ 7.30***	--
6,000**	405	135.0	\$10.59***	--
<u>Mercury Vapor</u>				
3,300***	100	42.4	\$ 6.31***	--
7,000**	175	70.0	\$ 7.56***	--
12,000	250	97.3	\$10.42***	--
20,000	400	153.5	\$13.57***	\$ 9.38***
55,000	1,000	367.3	--	\$19.90***

*See Sections IVA, IVB and V of this Schedule.

**See Section IVD of this Schedule.

***Plus fixed fuel factor per Schedule FF, Sheet No. 41

Rate Group C

Where the Company furnishes overhead service to metal or concrete poles, Customer pays a monthly charge of \$2.53 per month per light standard, plus the net monthly charge under Rate Group A above.

Rate Group D

Where the Company furnishes underground service to metal or concrete poles in residential subdivision, Customer pays a monthly charge of \$5.06 per month per light standard plus the charge under Rate Group A above.

Rate Group E

Where the Company is furnishing underground service to metal or concrete poles in areas other than residential subdivisions and the Customer is paying a monthly charge based on the installed cost of such facilities plus the charge under Rate Group B, such monthly charge will be based on original investment, plus current costs for operations, maintenance and capital costs, plus the charge in Rate Group B above.

RATES FROZEN UNDER SCHEDULE ALS

Type	Nominal Lumens	Lamp Wattage	Monthly KWH	Rate Per Lamp*
<u>Mercury Vapor</u>				
"Security Light"	7,000**	175	70.0	\$ 7.56****
" "	20,000	400	153.5	\$13.56****
"Flood Light"	20,000	400	153.5	\$13.56****
" "	55,000	1,000	367.3	\$19.90****

*See Sections IVC and V of this Schedule.

**See Section IVD of this Schedule.

***Plus fixed fuel factor per Schedule FF, Sheet No. 41

RATES FROZEN UNDER RIDER SCHEDULE RLU

Type	Lamp Wattage	Monthly KWH	Rate Per Unit		
			L(1)	P(2)*	LP(3)
Mercury Vapor	100**	10.6	\$1.66****	\$1.12	\$2.78****
	175**	17.5	\$1.95****	\$1.12	\$3.07****

*Monthly KWH not applicable to P(2).

**See Section IVD of this Schedule.

***Plus fixed fuel factor per Schedule FF, Sheet No. 41

(1) Rate Designation L applies to the following type Customer:

- i. Those in subdivisions containing wood street lighting standards.

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SCHEDULE LS-E (Cont.)

- ii. Those in subdivisions containing aluminum or concrete standards where the Company has received a contribution from Developer or others covering the higher costs of aluminum or concrete standards relative to wood standards.
- (2) Rate Designation P applies to Customers served in subdivisions where the lights are installed on aluminum or concrete standards and an agency pays the normal street lighting charges exclusive of the charges for aluminum or concrete standards. This charge does not apply where Company has received a contribution from Developer or others covering the higher costs of aluminum or concrete standards relative to wood standards.
- (3) Rate Designation LP applies to Customers served in subdivisions containing aluminum or concrete standards where no agency pays any of the normal street lighting charges and Company did not receive a contribution for the difference in cost of aluminum and concrete standards relative to wood standards.

IV. General Provisions

- A. The charges shown under "Rate Group A" (Schedule SHL) include the ownership costs including energy supply, and control by the Company of existing standard street light fixtures and lamps mounted on existing standard wood poles.
- B. Under "Rate Group B" (Schedule SHL) all street lighting equipment, poles, luminaires, and overhead circuits or underground cables are provided by the Customer. The charges shown under "Rate Group B" are applicable when the Company furnishes energy at secondary voltage and maintains system to the extent of replacing burned-out lamps, cleaning outer gloves, making patrols and inspections, and maintaining control switches at each point of delivery. Any other maintenance, installations, replacements, or removals, shall be done only upon written request and at the expense of the customer.
- C. For the rate set forth in Section III (Schedule ALS) above, Company will own and maintain existing facilities at its own cost and expense, mounted on an existing wood pole or other support approved by Company.

For additional facilities consisting only of a normally installed wood pole not in excess of 35 feet and one span of secondary, the Customer pays a net monthly charge of \$2.53 for such facilities plus the charges outlined above.

Company will replace burned-out lamps and otherwise maintain the equipment during regular daytime working hours as soon as practical following notification by Customer.

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- D. Replacement of burned out bulbs will continue for these lights. However, when fixtures and/or ballasts must be replaced, they will be replaced with 100w, 9,500 lumen, High pressure sodium fixtures or, at the Company's option, 175w, 7,000 lumen, Mercury Vapor fixtures.

V. Amount Due and Payment

The past due amount for service furnished for which payment is not made within sixteen days of the billing date shall be the monthly bill, including all adjustments under the rate schedule and applicable riders, plus 5% of the first \$50.00 and 2% of any additional amount of such monthly bill above \$50.00. If the amount due when rendered is paid prior to such date, the monthly bill, including all adjustments under the rate schedule and applicable riders, shall apply.

Supersedes LS-E (4-4-86)

GULF STATES UTILITIES CO.
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SCHEDULE MES

MISCELLANEOUS ELECTRIC SERVICE CHARGES

The following charges will apply to the miscellaneous services listed below:

COLLECTION FEE - A charge of \$12.00 will be made when Company sends an employee to collect a delinquent bill.

CONNECTION FEE - The following charges will be made as a connection fee:

- (a) \$12.00 to restore service which has been suspended as a result of any electric service bill in arrears, failure of Customer to comply with the Terms and Conditions Applicable to Electric Service, prevention of fraud or abuse, or discovery that meter has been tampered with or damaged. In unusual circumstances of abuse or tampering, Company will charge all reasonable out-of-pocket expenses necessary to restore its facilities to their original condition.
- (b) \$15.00 for a summer home, camp, etc. disconnected at the request of the Customer.
- (c) \$18.00 for new service applications or changes in existing service applications.

RETURNED CHECKS - A charge of \$5.00 will be made for each check received from Customer and not honored for payment by Customer's financial institution.

TEMPORARY SERVICE CHARGE - A charge for temporary service will be made where distribution lines are readily available and the installation of additional poles or lines is not necessary to provide service to the Customer. Charges will be as follows:

Type Construction:

Residential
Non-Residential

Charge

\$25.00
\$45.00 but not less
than the estimated net
cost to company.

Where distribution lines are not readily available, or where additional poles or lines are necessary, charges will be derived based upon the Electric Extension Policy.

Supersedes MES (10-20-80)

GULF STATES UTILITIES CO.
Electric Service
Texas

SCHEDULE MRS

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BI-MONTHLY METER READING AND BILLING
APPLICABLE TO ALL SCHEDULES OF RATES

At Company's option, meters may be read bi-monthly, and bills may be rendered bi-monthly, or monthly with an estimated interim bill, except bills based on measured maximum loads. Bi-monthly bills will be computed by doubling the energy charge and the Customer, Service, or Minimum charge.

Supersedes MRS (6-28-78)

Will be as follows:

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SCHEDULE FC

INTERIM RATE
FACILITIES CHARGE RIDER

When the Company furnishes the substation and related facilities at the point of delivery serving the Customer's load, or when the Customer requests facilities other than those normally furnished by Company, the Customer will pay to the Company a net monthly charge as outlined below, based on the investment by Company in such facilities.

The net monthly Customer facilities charge for all facilities included in contracts, will be 1.95% per month of the cost of such facilities regardless of the vintage of such facilities.

The past due amount for service furnished for which payment is not made within sixteen days of the billing date shall be the monthly bill, including all adjustments under the rate schedule and applicable riders, plus 5% of the first \$50.00 and 2% of any additional amount of such monthly bill above \$50.00. If the amount due when rendered is paid prior to such date, the monthly bill shall apply.

Supersedes FC (8-3-84)

GULF STATES UTILITIES CO.

Electric Service
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RIDER EP

**INTERIM
EQUAL PAYMENT PLAN**

IT

I. Applicability

This rider is applicable under the regular terms and conditions of the Company to Customers served under the Residential Service (RS) rate schedule, hereafter referred to as the "regular schedule," subject to the customer meeting the qualifications set forth below. This rider is also applicable to churches, the "regular schedule" for churches will refer to Small General Service (SGS) or General Service (GS).

II. Qualifications

- A. Customer must demonstrate an acceptable credit rating, and
- B. Customer must request to be billed under this Rider EP.

III. Calculation of Equal Payment Amount

To calculate the customer's total monthly equal payment amount, the Company will:

1. Total the customer's KWH's for the last twelve months and divide by twelve to get an average monthly KWH.
2. Divide the current month's bill (excluding flat rate charges) by the current month's KWH usage to get the current month's cost per KWH.
3. For Residential Service (Schedule RS), adjust the current month's cost per KWH (Step 2) to reflect the winter/summer rate differential by multiplying by 1.05 for a winter month and .95 for a summer month.
4. Multiply the adjusted cost per KWH (Step 3) by the average monthly KWH (step 1).
5. Multiply the results in Step 4 by twelve.
6. Multiply the current flat rate charges by twelve.
7. For a customer already on the plan, add the results of Steps 5 and 6 plus any account balance over and above current equal payment amount and divide by eleven. This amount will be the Equal Payment amount for the next twelve months.
8. For a customer going on the plan, add the results of steps 5 and 6 plus any account balance over and above the current month's bill including flat rate charges and divide by eleven. This amount will be the Equal Payment amount for the next twelve months.

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The customer's account will be reviewed and adjusted as set forth below. The customer shall pay the Equal Payment amount each month. A customer may be placed on Equal Payment Plan at any time during the year. The monthly bill submitted by the Company to the Customer will show both the amount which is billed under the regular schedule and the Equal Payment amount. The Customer shall pay the Equal Payment amount each month, but the Customer is responsible for payment under the regular rate schedule for the actual consumption of electricity. The difference between the amount billed and the Equal Payment amount that is paid will be carried either as a balance owed the Company or a balance owed the Customer.

IV. Review Procedures

Periodically, but not less frequently than each 12 months nor more frequently than quarterly, the Company may review the amount of the Equal Payment amount with respect to the amount of the balance in the Customer's account; and may, if appropriate, require that the Equal Payment amount be recomputed using the procedure described above.

In addition, the Equal Payment amount may be increased to reflect any rate increase.

V. Discontinuance of Billing Under This Rider

Provided Customer has been notified thirty (30) days in advance, Company shall cease to bill the Customer under this Rider EP in any of the following situations. Any balance due or owing shall then be payable by Customer and Company will offer deferred payment plan in accordance with the Terms and Conditions.

- A. Customer request such action,
- B. Customer under Rider EP moves from his point of service,
- C. This Rider EP is discontinued,
- D. Customer is delinquent on one payment and does not "catch up" the next month, or
- E. Customer is delinquent on two payments.

VI. Deposits

The Company may require a deposit from customers entering Rider EP; such deposit will not exceed an amount equivalent to one-sixth (1/6) of the estimated annual billing. The Company may retain this deposit for the duration of Customer's continued billing under Rider EP; however, the Company will pay interest on the deposit as provided in the Terms and Conditions.

Supersedes EP (8-3-84)

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GULF STATES UTILITIES CO.
Electric Service
Texas

RIDER SC

SECTION NO.: III
SECTION TITLE: Rate Schedules and Charges
SHEET NO.: 46
EFFECTIVE DATE: 8-3-84
REVISION: 1
APPLICABLE: Entire Texas Service Area
PAGE: 1 of 1

RIDER FOR SOLAR HEAT COLLECTING SYSTEMS

I. Applicability

This rider shall be available to all qualified customers who use active solar heat collection systems to provide hot water and/or space heat and utilize electric backup. This rider may be applied for all buildings constructed after November 3, 1979, and for retrofitted buildings existing before November 3, 1979, where the system being replaced used only electric energy. Installations collecting heat for industrial or commercial process purposes are excluded. Customer shall agree to allow GSU to periodically inspect the system and to install additional metering equipment at the building meter point if necessary to determine energy savings.

II. Credit

Customers will receive a credit each month in the amount of \$2.00 for the use of a system to provide hot water and a credit of \$4.00 per month for a system to provide hot water and space heat.

Supersedes SC (8-3-84)

GULF STATES UTILITIES CO.
Electric Service
Texas

SCHEDULE RCS

SECTION NO.: III
SECTION TITLE: Rules and Regulations
SHEET NO.: 47
EFFECTIVE DATE: 5-4-81
REVISION: 0
APPLICABLE: Entire Texas Service Area
PAGE: 1 of 1

RESIDENTIAL CONSERVATION SERVICE AUDIT CHARGE

I. Applicability

This tariff is applicable to residential customers of Gulf States Utilities Company in Texas who (1) own or occupy residential buildings of no more than four units containing heating or cooling systems which such buildings are not subject to construction standards under Section 304(a) and 305 of the Federal Energy Conservation and Production Act, and (2) receive a Residential Conservation Service Audit. Audits will be provided and conducted in accordance with the State of Texas Residential Conservation Service Program.

II. Audit Charge

A charge of \$15 will be made for an audit performed under the Residential Conservation Service program.

New Schedule

GULF STATES UTILITIES CO.
Electric Service
Texas

SECTION NO.: III
SECTION TITLE: Rate Schedules and Charges
SHEET NO.: 48
EFFECTIVE DATE: Proposed
REVISION: 1
APPLICABLE: Entire Texas Service Area
PAGE: 1 of 1

SCHEDULE FF

INTERIM RATE
FIXED FUEL FACTORS AND LOSS MULTIPLIERS

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The Texas retail fixed fuel factor is 2.094¢ per KWH.

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The following loss multipliers were approved in Docket No. 6525:

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<u>Delivery Voltage</u>	<u>Loss Multiplier</u>
Secondary	1.037742
Primary	1.010585
69 KV/138 KV	0.965832
230 KV	0.959577

| C

The corresponding fixed fuel factors by voltage level are:

<u>Delivery Voltage</u>	<u>Fixed Fuel Factor</u>
Secondary	2.173¢ per KWH
Primary	2.116¢ per KWH
69 KV/138 KV	2.022¢ per KWH
230 KV	2.009¢ per KWH

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Supersedes FF (4-4-86)

GULF STATES UTILITIES CO.
Electric Service
Texas

SCHEDULE SQF

SECTION NO.: III
SECTION TITLE: Rate Schedules & Charges
SHEET NO.: 49
EFFECTIVE DATE: Proposed
REVISION: 1
APPLICABLE: Entire Texas Service Area
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INTERIM
RATE FOR PURCHASES FROM QUALIFYING
FACILITIES LESS THAN OR EQUAL TO 100 KW

17

I. Applicability

This rate is applicable to qualifying facilities (QFs) with a design capacity of 100 KW or less who contract, on mutually agreeable terms, with the Company for the sale of energy and for any necessary interconnections. A QF is defined as a small power production facility or cogeneration facility that qualifies under Subchapter K, Part 292, Subpart B of the Federal Energy Regulatory Commission's Regulations that implement Sections 201 and 210 of The Public Utility Regulatory Policies Act of 1978.

II. Interconnection Costs

Each qualifying facility shall be obligated to pay all reasonable interconnection costs directly related to the installation of the physical facilities necessary to permit interconnected operations with the qualifying facility. Interconnection costs shall be paid by the QF prior to the purchase of energy by the Company.

III. Monthly Payment (A+B-C)

A. Energy Payment

The following multipliers shall be applied to the Company's monthly average energy cost to determine the energy payment for each KWH supplied to the Company:

<u>Billing Months of</u>	
<u>May-October</u>	<u>November-April</u>
1.94	1.82

B. Capacity Payment

A capacity payment will be made if, as a class, QFs on this rate, cause capacity costs to be avoided by the Company.

C. Customer Charge

Each QF will pay a monthly customer charge to defray Company's billing, metering, maintenance, administrative, and other expenses necessary to maintain service to the QF. Such a charge also covers normal interconnection costs for typical customers, and varies by voltage level as follows:

<u>Delivery Voltage</u>	<u>Monthly Charge</u>
Secondary Voltage (less than 2,400 volts)	\$12.35
Primary Voltage (2,400 volts-34.5 KV)	22.65

For additional interconnection costs, (as described in Section II) over and above those covered above, QF will pay a non-refundable lump sum charge at the time of installation to cover such costs to the Company.

If special operating and maintenance costs are necessary to support special interconnection facilities, an additional monthly charge, in addition to the charges above, may be required.

D. Rate Changes by Company

The rates and charges charged or paid the QF will be the Company's going rates and charges in effect for like conditions of service to the QF's class of service, as provided in the Company's rate schedules, or in effective superseding rate schedules promulgated by the Company which are filed with, accepted for filing, or approved, as appropriate, by the regulatory authority having jurisdiction thereof. Anything in any contract with the QF, or any rate schedule to the contrary notwithstanding, each and all rates, charges and payments by Gulf States in any rate schedule may be changed by the Company from time to time, at any time, and Company shall have and hereby specifically reserves the right in all events to change the rates and charges, it charges or pays in accordance with applicable law and procedures prescribed by the regulatory authorities having jurisdiction over such rates and charges and to seek and place in effect changes in its rates and charges without the concurrence or joinder of the QF. All increases in rates and charges by Company shall apply to service contracted prior to the effective date of the increase as well as service contracted after such effective date. Such increased or decreased rates shall be effective from such date with respect to service thereafter furnished to or taken from the QF even though such changed rate may not then be made effective as to all persons within such class because of then existing contract restrictions or because of regulatory or governmental action, delay, or inaction with respect to such rights as may be provided by applicable law and regulatory procedures to contest before the regulatory authority having jurisdiction whether any such changes in rates and charges are just and reasonable.

IV. Standby or Auxiliary Service

QFs under this rate schedule will be charged for standby or auxiliary service at rates equal to the applicable regular rate schedule.

GULF STATES UTILITIES CO.
Electric Service
Texas

SCHEDULE SQF

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APPLICABLE: Entire Texas Service Area
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V. Billing

The Company shall send a statement and payment (if applicable) to the Seller on or before the 20th day after the Seller's meter is read. The statement shall include the kilowatt-hours delivered to the Company during the previous monthly billing period, the QFs customer charge and the amount of the per unit energy payments for the month. The statement will also include the net payment due from or to Company for service herein.

VI. Amount Due and Payment

The past due amount for service furnished for which payment is not made within sixteen days of the billing date shall be the monthly bill, including all adjustments under the rate schedule, plus 5% of the first \$50.00 and 2% of any additional amount of such monthly bill above \$50.00. If the amount due when rendered is paid prior to such date, the monthly bill, including all adjustments under the rate schedule shall apply.

Supersedes SQF (10-15-82)

GULF STATES UTILITIES CO.
Electric Service
Texas

**UNDERGROUND DISTRIBUTION
RESIDENTIAL**

SECTION NO.: IV
SECTION TITLE: Rules and Regulations
SHEET NO: 18
EFFECTIVE DATE: 10-16-81
REVISION 3
APPLICABLE: Entire Texas Service Area
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**Policy with Respect to
Underground Distribution - Residential**

This is a statement of GSU Company policy relative to residential underground distribution systems in subdivisions and individual underground services from overhead systems. The policy is designed to basically recover the difference between underground and overhead construction costs.

Subdivision Developments

General Conditions

An underground electric distribution system will be installed in a residential subdivision under the following conditions:

- (1) (a) When Company installs facilities underground The developer will pay in advance the estimated installed cost of all items required to provide an underground system that are not inherent to a comparable overhead system (e.g. conduit, pole risers, equipment, foundations, trenching and backfill, servitude fees, switch cabinets, etc.) including services. Company will develop estimating procedures that will facilitate the implementation of this policy without the need for lengthy waiting periods to allow a speedy response to the prospective developer of a subdivision as to the costs involved.
- (b) When contractor installs facilities underground The developer will pay contractor for items listed in 1(a) above rather than the Company.
- (2) Company may provide street lighting facilities and service in accordance with Company's street lighting rate and practices in effect at the time service is required. In addition to those requirements, the developer will pay in advance, similar to 1(a) and 1(b) above, the installed cost of all necessary conduit, and for trenching and backfill, and for street light poles and foundations where the poles do not exist for another purpose.
- (3) The builder/customer will pay for temporary service for construction power and energy in accordance with Company's standard practice at the time temporary service is required.

- (4) For older subdivisions where the developer was not required to pay for services, the customer will pay in advance the cost of trenching and backfill and for installed cost of conduit for underground electrical service facilities, when such installation is required, similar to 1(a) or 1(b) above.
- (5) It is not the intent of this policy to suggest that entire subdivisions will contain underground facilities to the exclusion of overhead facilities. Where good engineering judgment prevails, mainlines through the middle or around the periphery may be overhead.

Easement

The developer will provide suitable easements, cleared of trees, stumps and other debris, for Company's facilities with ground to be at final grade prior to start of construction.

Services

Where an underground system is provided under this policy, the underground service wire to the Customer's house, at point approved by Company, will be provided, owned, and maintained by Company. The builder/customer shall pay the applicable construction costs as set forth under General Conditions above.

Three-Phase Electric Service

Unless special contractual arrangements are made initially for a three-phase system, only single-phase electric service will be provided. Attention should be directed to Company's policy on service to small three-phase loads. The payment by developer to Company shall include any connection charge under such policy so that where a three-phase system is arranged for initially, no additional connection charge will be required later for three-phase electric services.

Construction Standards

System Engineering Department will issue, when required, appropriate specifications and criteria dealing with construction standards. Division offices will design the particular systems and make the cost estimates.

Individual Underground Service From Overhead Supply

An underground service will be installed to serve a customer to be supplied from an overhead circuit upon payment by the customer of the cost of trenching and backfill and for installed cost of conduit required, including pole risers for underground service, similar to 1(a) and 1(b) above in General Conditions. It is intended that this policy will provide for a standard type installation as follows and that the customer will pay additional costs otherwise incurred.

GULF STATES UTILITIES CO.
Electric Service
Texas

**UNDERGROUND DISTRIBUTION
RESIDENTIAL**

SECTION NO.: IV
SECTION TITLE: Rules and Regulations
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- (1) The underground service will be single phase, 120/240 volt, 3-wire, 4/0 aluminum or smaller, direct buried cable.
- (2) The meter will be located at the closest reasonable point to the source, not to exceed 150 feet.
- (3) The overhead line is on the same side of the street as the customer to be served.
- (4) The Customer will install conduit at the meter in accordance with GSU standards.
- (5) The service is available for any home to which overhead service would normally be provided.
- (6) If an existing Customer (served from an adequate overhead service) requests underground service, a charge amounting to the undepreciated cost of the overhead service, plus the cost of removal less salvage, will be added to the normal charges.

GULF STATES UTILITIES CO.
Electric Service
Texas

**UNDERGROUND DISTRIBUTION
COMMERCIAL**

SECTION NO.: IV
SECTION TITLE: Rules and Regulations
SHEET NO: 20
EFFECTIVE DATE: 10-16-81
REVISION 3
APPLICABLE: Entire Texas Service Area
PAGE: 1 of 2

**Policy With Respect To
Underground Distribution - Commercial**

This policy is for underground distribution systems in commercial developments and individual underground service from overhead systems. The policy is designed to basically recover the difference between underground and overhead construction costs.

Underground Distribution Systems

General Conditions

The commercial development must be of such size, arrangement, permanence and characteristics that, in the opinion of the Company, installation of an underground distribution system would be beneficial to the Company and its commercial customers. The following conditions apply:

- (1) (a) When Company installs facilities underground The developer will pay in advance for the estimated installed cost of all items required to provide an underground system that are not inherent to a comparable overhead system (e.g. all manholes and pull boxes; equipment; foundations; conduit at street crossings, pole risers, parking areas, driveways, etc.; servitude fees; switch cabinets; trenching and backfill, etc.) excluding services. If the estimated cost of the underground facilities exceeds the limits of the Company's extension policy, then Customer will pay not less than the amount called for under the extension policy.

(b) When contractor installs facilities underground The developer will pay contractor for items listed in 1(a) above rather than to Company.
- (2) Company may provide street lighting facilities and service on dedicated streets in accordance with Company's street lighting rates and practices in effect at the time service is required. In addition to those requirements, the developer will pay in advance, similar to 1(a) and 1(b) above, the installed cost of all necessary conduit, and for trenching and backfill, and for street light poles and foundations where the poles do not exist for another purpose.
- (3) The builder/customer will pay for temporary service for construction power and energy in accordance with Company's standard practice at the time temporary service is required.

(4) For older subdivisions where the developer was not required to pay for services, the builder/customer will pay in advance the cost of trenching and backfill and for installed cost of conduit for underground electrical service facilities similar to 1(a) and 1(b) above. Builder will install conduit from the building to the transformer.

Easements

The developer will provide suitable easements cleared of trees, stumps, and other debris, for Company's facilities with ground to be at final grade prior to start of construction.

Ownership of Underground System

The entire distribution system, exclusive of facilities installed by customer, will be owned and maintained by the Company.

Regular Rates Will Apply

The Company's regular rates will apply to each customer the same as if served from an overhead system.

Construction Standards

System Engineering Department will issue, when required, appropriate specifications and criteria dealing with construction standards. Division offices will design the particular systems and make the cost estimates under such specifications and criteria.

Individual Underground Service From Overhead Supply

An underground service will be installed and maintained by the Company to a customer supplied from overhead circuits upon payment by the customer of the cost of trenching and backfill and installed cost of conduit, including pole risers for the underground service, similar to 1(a) or 1(b) above in General Conditions. If the underground service is similar to the type of service provided for residential customers, the provisions set forth in the residential policy will apply. For large or unusual situations, special plans and negotiations will be necessary. In no event will customer pay less than the payment called for under Company's extension policy.

It is not intended that a formal written contract be prepared for an individual service from overhead supply. Payments to Company will be handled by sales slips. Authorizations to install such individual services will be made by the Division Vice President.

Where an existing overhead service is to be replaced by an underground service, a current cost figure will be established for the existing overhead service and an amount will be calculated based on the remaining life of such service. The customer will be required to pay the undepreciated value less net salvage in addition to the charges set forth above. Current cost estimates will be used instead of original cost data.

Supersedes (Revision March 10, 1976)