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DOCKET NO. 58306

APPLICATION OF ONCOR	§	BEFORE THE
ELECTRIC DELIVERY COMPANY	§	PUBLIC UTILITY COMMISSION
LLC FOR AUTHORITY TO CHANGE	§	OF TEXAS
RATES	§	

**ONCOR ELECTRIC DELIVERY COMPANY LLC'S
MOTION FOR APPROVAL OF INTERIM RATES**

TO THE HONORABLE ADMINISTRATIVE LAW JUDGE:

Oncor Electric Delivery Company LLC ("Oncor" or "Company") files this Motion for Approval of Interim Rates ("Motion") under PURA¹ § 36.109 and 16 Tex. Admin. Code ("TAC") § 22.125. In support of this Motion, Oncor respectfully shows as follows:

I. REQUEST FOR INTERIM RATES

Oncor filed its petition and comprehensive rate filing package ("RFP") in this docket on June 26, 2025 (collectively, "Application"). Oncor's Application is requesting authorization to change rates based on increases to its revenue requirement since the 2021 test year used for its last base-rate case. Under PURA § 36.102(a), an electric utility is required to file a statement of intent to change rates with the Public Utility Commission of Texas ("Commission") at least 35 days before the effective date of the proposed change. Accordingly, Oncor's Application requests a July 31, 2025 effective date for its proposed rates. Oncor would not require interim rate relief if it were possible to change its rates on July 31st as requested. Under PURA § 36.108(a)(2), however, the Commission can, and routinely does, suspend a requested rate change for 150 days after the date the rate change would become effective. Oncor presumes that the Commission will order that the effective date for the requested rates be suspended in this case, in which case Oncor will not obtain final approval of its requested relief by the effective date on which relief is needed. Instead, more realistically, the Company will most likely not receive authorization to adjust its rates until the end of 2025 or possibly even later.

For the reasons discussed below and in the supplemental direct testimony of Oncor witness Mr. Brian H. Lloyd filed concurrently with this Motion, due to the financial headwinds faced by the Company during the past few years in which it has experienced historic, hyper-growth in its service area, combined with high inflation, there is an acute need for Oncor to be able to implement

¹ Public Utility Regulatory Act, Tex. Util. Code §§ 11.001-66.016 ("PURA").

at least some degree of a rate increase before a final Commission decision is issued on its full rate request which—as noted above—could be toward the end of 2025 or even later. Therefore, Oncor is filing this Motion seeking approval of the interim rates attached to Company witness Mr. Matthew A. Troxie’s supplemental direct testimony as Exhibits MAT-2-S through MAT-5-S, effective October 6, 2025. Oncor is proposing to begin charging these proposed interim rates on bills rendered on and after October 6 until the Commission approves final rates and tariffs in this proceeding and those rates become effective and are implemented. Additionally, consistent with 16 TAC § 22.125(e), any approved interim rates will be subject to surcharge or refund based on final approved rates. Additionally, this Motion is timely filed under 16 TAC § 22.125(b) because it is at least 30 days before the October 6, 2025 effective date of the requested interim relief.

The supplemental direct testimony of Company witness Mr. W. Alan Ledbetter filed concurrently with this Motion details the adjusted temporary revenue requirement calculated for the requested interim rates, and the supplemental direct testimony of Company witness Mr. Troxie explains how those requested interim rates are designed. While the requested interim rates are higher than currently approved rates for some rate classes (and lower for other classes), the requested interim rates are substantially lower than the rates Oncor has requested in its Application in this proceeding. As such, Oncor’s proposed interim rates represent a balanced approach to mitigate the financial impacts that Oncor is experiencing during this unique time while also allowing the Commission and the parties sufficient time to evaluate the full rates requested in Oncor’s Application.

II. GOOD CAUSE

Oncor cannot afford to wait until the conclusion of this proceeding before implementing at least some increase to existing rates, given the immediate need to mitigate the negative financial impacts it has experienced since the 2021 test year upon which its rates were last adjusted in Docket No. 53601.² Since 2021, the Company has experienced increased interest rates, wage and general inflation, and significant increases in costs for things like excess liability and wildfire insurance premiums, all while Oncor has been making significant and historic capital investments in its system to meet the booming growth in Texas. These circumstances have collectively contributed to Oncor significantly underearning its authorized return on equity (“ROE”). Indeed,

² *Application of Oncor Electric Delivery Company LLC for Authority to Change Rates*, Docket No. 53601, Order on Rehearing (Jun. 2023).

as Mr. Lloyd further explains in his supplemental direct testimony, Oncor's underearning has materially accelerated in the last two years, with the Company reporting earned ROEs of 7.6% and 7.26% in 2023 and 2024, respectively. These earnings are significantly below Oncor's authorized ROE of 9.7%. Mr. Lloyd's supplemental direct testimony addresses these financial issues in detail and also explains the other required factors set forth in § 22.125(c)(1)-(6) that provide further good cause for granting this Motion and the interim rates that Oncor is requesting. In short, an interim rate increase implemented on October 6, 2025, will partially mitigate the negative financial headwinds that Oncor will continue to experience until the Commission has had the opportunity to fully review the Company's Application and the evidentiary support underlying its RFP.

If, after notice and an opportunity for a hearing on this Motion under 16 TAC § 22.125(c), the Company is unable to reach an agreement on its requested interim rates, then Oncor respectfully requests that a hearing be conducted on a date that is convenient for Your Honor and the parties, during which each party has the opportunity to present oral argument on this Motion.

III. CONCLUSION

Oncor respectfully requests that Your Honor grant this Motion as set forth above, enter an order in the form of Attachment 1 hereto approving the interim rates set forth in Exhibits MAT-2-S through MAT-5-S for bills rendered on and after October 6, 2025, and grant the Company such other and further relief to which it may show itself entitled.

Respectfully submitted,

Oncor Electric Delivery Company LLC

By: /s/ Tab R. Urbantke

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CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was provided to all parties of record by electronic mail, first class mail or overnight delivery, on this 8th day of July, 2025, in accordance with the Commission's Second Order Suspending Rules issued on July 16, 2020, in Project No. 50664.

/s/ Stephanie Tenorio

ATTACHMENT 1 – PROPOSED ORDER

DOCKET NO. 58306

APPLICATION OF ONCOR ELECTRIC DELIVERY COMPANY LLC FOR AUTHORITY TO CHANGE RATES	§ § § §	BEFORE THE PUBLIC UTILITY COMMISSION OF TEXAS
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PROPOSED ORDER GRANTING INTERIM RATES

On July 8, 2025, Oncor Electric Delivery Company LLC (Oncor) filed a Motion for Approval of Interim Rates (Motion) under PURA¹ § 36.109 and 16 Tex. Admin. Code (TAC) § 22.125. In support of the Motion, Oncor submitted the supplemental direct testimonies of Oncor witnesses Messrs. Brian H. Lloyd, W. Alan Ledbetter, and Matthew A. Troxle. The undersigned finds good cause supports the Motion, and Oncor’s request for interim rates is granted. Accordingly, effective October 6, 2025, the interim rates provided as Exhibits MAT-2-S through MAT-5-S are approved on an interim basis until the Commission approves the final rates to be established in this proceeding. The interim rates are subject to refund or surcharge, as provided in 16 TAC § 22.125(e).

Within 10 days of the issuance of this order, Oncor shall file with the Commission’s Central Records a clean copy of the interim rates to be marked Approved and kept in the Commission’s tariff book. Oncor shall file the tariffs in accordance with PURA § 32.101 and 16 TAC § 25.241(b), (d), and (e). The tariffs shall state the effective date of the interim rates and contain a statement that the rates are effective until such time as a final tariff becomes effective pursuant to the Commission’s subsequent order in this proceeding.

Signed _____, 2025

[Presiding Administrative Law Judge]

¹ Public Utility Regulatory Act, Tex. Util. Code §§ 11.001-66.016 (PURA).

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OF BRIAN H. LLOYD, WITNESS FOR
ONCOR ELECTRIC DELIVERY COMPANY LLC**

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1 **SUPPLEMENTAL DIRECT TESTIMONY OF BRIAN H. LLOYD**

2 **I. POSITION AND QUALIFICATIONS**

3 Q. PLEASE STATE YOUR NAME, BUSINESS ADDRESS, AND CURRENT
4 EMPLOYMENT POSITION.

5 A. My name is Brian H. Lloyd. My business address is 1616 Woodall Rodgers
6 Freeway, Dallas, Texas 75202. I am the Vice President – Regulatory Policy
7 for Oncor Electric Delivery Company LLC (the "Company" or "Oncor").

8 Q. ARE YOU THE SAME BRIAN H. LLOYD WHO FILED DIRECT
9 TESTIMONY IN THIS PROCEEDING?

10 A. Yes. My direct testimony is included in Oncor's rate filing package ("RFP")
11 filed on June 26, 2025, at Bates pages 1624-1662. My direct testimony
12 addresses the importance of adopting Oncor's proposed rate of return for
13 ensuring the Company's ability to maintain its credit ratings and attract the
14 capital needed to fund the Company's record capital investment plan for the
15 next five years.

16 **II. PURPOSE OF SUPPLEMENTAL DIRECT TESTIMONY**

17 Q. WHAT IS THE PURPOSE OF YOUR SUPPLEMENTAL DIRECT
18 TESTIMONY?

19 A. Along with the supplemental direct testimonies of Oncor witnesses Messrs.
20 W. Alan Ledbetter and Matthew A. Troxle, my supplemental direct testimony
21 supports Oncor's request for interim rates in this proceeding. Specifically,
22 my supplemental direct testimony introduces Oncor's request for interim
23 rates filed July 8, 2025, under § 36.109 of PURA¹ and 16 Tex. Admin. Code
24 ("TAC") § 22.125 and details the good cause that supports this request. As
25 I detail further below, Oncor's proposed interim rates are just and
26 reasonable and represent a balanced approach to mitigating the financial
27 headwinds faced by the Company during this period of historic growth and
28 high inflation, while allowing the Public Utility Commission of Texas

¹ Public Utility Regulatory Act, Tex. Util. Code §§ 11.001-66.016 ("PURA").

1 ("Commission") and the parties to this proceeding sufficient time to evaluate
2 Oncor's full rate request in its RFP filed in this proceeding.

3 Additionally, my supplemental direct testimony withdraws the
4 recommendation made in my direct testimony that the Commission approve
5 an "excess lag adjustment" for purposes of interim capital recovery
6 proceedings filed after this rate case. Based on the enactment of House
7 Bill No. 5247 ("HB 5247"),² Oncor is no longer proposing this adjustment.

8 My supplemental direct testimony was prepared by me or under my
9 direction, supervision, or control and is, to the best of my knowledge and
10 belief, true and correct. This testimony is organized consistent with the
11 topics set forth above.

12 **III. INTRODUCTION OF AND GOOD CAUSE SUPPORTING**
13 **ONCOR'S REQUEST FOR INTERIM RATES**

14 Q. PLEASE PROVIDE AN OVERVIEW OF ONCOR'S REQUEST FOR
15 INTERIM RATES IN THIS CASE.

16 A. Oncor's request for interim rates consists of: (1) the motion addressed to
17 the administrative law judge ("ALJ") assigned to this proceeding; (2) this
18 supplemental direct testimony, which introduces the Company's request
19 and explains the financial need and other good cause supporting the
20 motion; (3) Oncor witness Mr. Ledbetter's supplemental direct testimony
21 detailing the adjusted temporary revenue requirement calculated for the
22 requested interim rates; (4) Oncor witness Mr. Troxle's supplemental direct
23 testimony explaining how the requested interim rates are designed, along
24 with other elements of the good-cause basis for the interim rates requested,
25 and presently the requested interim rates; and (5) a draft proposed order
26 approving Oncor's request.

27 Q. WHAT IS THE LEGAL STANDARD FOR GRANTING AN ELECTRIC
28 UTILITY'S REQUEST FOR INTERIM RATES?

² Tex. H.B. 5247, 89th Leg., R.S. (2025).

1 A. PURA § 36.109 provides broad discretion to regulatory authorities when it
2 comes to authorizing temporary – or interim – rates. In 16 TAC § 22.125,
3 the Commission provides additional requirements for interim rate relief.
4 This rule allows all parties to agree upon appropriate interim relief, but also
5 contemplates that if a request is contested, the presiding officer can grant
6 the request on a showing of good cause. Under Subjection (c) of the rule,
7 there are several factors that must be considered to determine whether
8 there is “good cause,” as there is here, for interim rates to be granted.
9 Those factors are as follows:

- 10 (1) the utility’s ability to anticipate the need for and obtain final approval
11 of relief prior to the time relief is reasonably needed;
12 (2) other remedies available under the law;
13 (3) changed circumstances;
14 (4) the effect of granting the request on the parties and the public
15 interest;
16 (5) whether interim relief is necessary to effect uniform system-wide
17 rates; and
18 (6) any other relevant factors as determined by the presiding officer.

19 In addition to showing good cause for the relief, the utility must demonstrate
20 that the proposed interim rates are just and reasonable under 16 TAC
21 § 22.125(d). I address each of these factors below.

22 Q. HAS ONCOR ANTICIPATED THE NEED FOR AND ABILITY TO OBTAIN
23 FINAL APPROVAL OF RELIEF BEFORE THE TIME IT IS REASONABLY
24 NEEDED?

25 A. Yes. Although Oncor finished its last base-rate case just two years ago,
26 those rates were generally set based on calendar year 2021 costs. Since
27 that time, the Company has experienced significant pressures related to
28 interest rates, both wage and general inflation, and a significant increase in
29 costs like excess liability and wildfire insurance premiums, partially offset by
30 lower property taxes. These pressures have occurred while Oncor has

1 engaged in a historic capital buildout to meet the hyper-growth in Texas,
2 resulting in a severe underearning of the Company's authorized return.
3 Notably, this underearning has materially accelerated in the past two years,
4 with Oncor reporting earned returns on equity ("ROEs") of 7.6% and 7.26%
5 in 2023 and 2024, respectively, both of which are significantly below the
6 Company's authorized ROE of 9.7%.³ Notably, these actual ROEs are
7 significantly below the **bottom** of the reasonable ROE range recommended
8 by every single witness (not just Oncor's witnesses) in the Company's last
9 base-rate case. Put another way, no witness in the Company's last base-
10 rate case indicated that these levels of return were within a range sufficient
11 to attract the capital the Company needs to fulfill its obligation to serve.

12 In recognition of the fact that the Company needed to remedy this
13 insufficient return, caused in part by the historic inflation experienced since
14 the end of Oncor's last test year (2021), the Company worked in earnest to
15 prepare and file a thorough, 12-volume RFP that reflects a 2024 test year
16 as quickly as was reasonably practicable. This timing is well ahead of the
17 48-month requirement prescribed in 16 TAC § 25.247(b). Under PURA
18 § 36.102(a), an electric utility must file a statement of intent to change rates
19 with the Commission at least 35 days before the effective date of the
20 proposed change. Oncor has complied with this requirement by requesting
21 a July 31, 2025 effective date in its application in this case, and if it were
22 possible to change its rates on July 31, 2025, Oncor would not need interim
23 rate relief. However, because the Commission can, and routinely does,
24 suspend the rate change under PURA § 36.108(a)(2) for 150 days after the
25 date the rate change would otherwise be effective (which would allow for an
26 extension by the Commission essentially until the end of 2025), Oncor will
27 not obtain final approval of relief by the requested July 31, 2025 effective
28 date on which relief is needed, even if the Commission decides the case by

³ *Application of Oncor Electric Delivery Company LLC for Authority to Change Rates*,
Docket No. 53601, Order on Rehearing at Findings of Fact 184-186 (Jun. 30, 2023).

1 the end of that suspension period.⁴ Thus, Oncor prepared and filed its
2 request for interim rates shortly after filing the full RFP to allow adequate
3 review of the request, and time for possible settlement, well before the
4 requested October 6, 2025 effective date for the interim rates.

5 Q. DO YOU BELIEVE THE TIMING OF ONCOR'S INTERIM RATE REQUEST
6 IS REASONABLE?

7 A. Yes. Rather than take a wait-and-see approach in this proceeding, Oncor
8 believes that it is important to be candid and transparent about its need for
9 setting interim rates sooner rather than later. Thus, we filed the request
10 shortly after filing the RFP. This timing will allow the Commission and the
11 parties to use the rate suspension period under PURA § 36.108(a)(2) to
12 fully review Oncor's voluminous RFP, while still aiming to mitigate, through
13 the requested implementation of interim rates, at least to some degree, the
14 regulatory lag Oncor is experiencing. The negative impacts of this
15 regulatory lag would be partially mitigated by allowing a rate increase to be
16 implemented on October 6, 2025, approximately two months after Oncor's
17 requested July 31 effective date, as opposed to five months after that date
18 if rates are not adjusted until the 150-day suspension period ends (or more
19 likely even later than that date). Indeed, Oncor filed its request for interim
20 rates 90 days before the proposed effective date, well in excess of the
21 minimum 30 days required by 16 TAC § 22.125(b). The Company did this
22 intentionally to allow sufficient time for a complete review of the evidence
23 supporting interim rates in this unique set of circumstances in which Oncor
24 finds itself, where its earned return is so far below any measure of
25 reasonableness presented by any party during the Company's last base-
26 rate case finalized just two years ago.

⁴ For a variety of reasons, it is also not uncommon in a comprehensive base-rate proceeding for the case to take significantly longer than the 185 days allotted by PURA before a final Commission order is issued. As an example, 413 days elapsed between filing and issuance of the final order on rehearing in Oncor's last base-rate proceeding.

- 1 Q. ARE THERE OTHER REMEDIES AVAILABLE UNDER LAW?
- 2 A. No. Under the assumption that the Commission will order the rates Oncor
3 proposed in its RFP to be suspended, there are no other realistic remedies
4 under Texas law to mitigate the impact of the delay caused by the
5 suspension period. Interim rate approval is the only viable option to address
6 Oncor's concern that the Commission's final approval and permission for
7 Oncor to implement adjusted base rates may not come until right at (or more
8 likely even after) the PURA § 36.108 rate suspension period, all while the
9 impacts of regulatory lag continue to become more pronounced.
- 10 Q. IF THE COMMISSION DOES NOT PROVIDE FINAL APPROVAL OF
11 ONCOR'S REQUESTED RATE CHANGE BY THE END OF THE
12 SUSPENSION PERIOD, ARE REMEDIES AVAILABLE TO ONCOR AT
13 THAT POINT?
- 14 A. While there would be no remedy for the impact of the delay of the
15 suspension period other than interim rates, PURA does appear to provide
16 an option at the end of the 150-day suspension for the proposed rates in
17 the RFP to be deemed approved and/or for the utility to put the proposed
18 rate in place by filing a bond with the Commission. However, 16 TAC
19 § 22.126 provides a process for the bonded rate option that contemplates
20 disapproval of the bond, making the availability of that remedy uncertain.
21 In any event, Oncor does not believe simply placing the rates proposed in
22 the RFP into effect at the end of the suspension period or bonding those
23 proposed rates is as beneficial for all stakeholders as approving this interim
24 rate request, which is substantially lower in comparison to the full, proposed
25 rates in the RFP. Oncor witness Mr. Ledbetter discusses this further in his
26 supplemental direct testimony.
- 27 Q. WHAT CHANGED CIRCUMSTANCES JUSTIFY INTERIM RATES IN
28 ONCOR'S CASE?
- 29 A. As discussed above, the circumstances that existed during 2021 have
30 changed materially due to increases in interest rates, insurance costs,

1 wages, and other inflationary pressures. In combination with those external
2 pressures, the very rapid pace with which Oncor is investing in its
3 transmission and distribution system means that even the 2024 test-year
4 cost of service upon which the proposed rates in the RFP are based will be
5 significantly outdated by the time base rates are adjusted and implemented
6 at the end of this proceeding.

7 While Oncor's continued growth in its capital plan also contributes to
8 the Company's material under-earning, the opportunities afforded under HB
9 5247 (effective June 20, 2025) have the future potential to help mitigate
10 some of the impacts of regulatory lag associated with the capital-related
11 costs of this new investment (e.g., depreciation expense, property taxes,
12 and carrying costs). Oncor will seek to utilize the mechanism contemplated
13 in HB 5247 in the future as soon as it is eligible to do so, although that future
14 opportunity does not lessen the pressing need for interim rates in this case.

15 As discussed by Mr. Ledbetter, Oncor's interim rate request does not
16 seek to implement: (1) any increase in our authorized ROE or equity layer
17 as a percentage of total capitalization; (2) changes in depreciation rates; (3)
18 increased self-insurance reserve accrual; (4) or changes in amortization
19 periods of regulatory assets and liabilities. Instead, Oncor's interim rate
20 request merely seeks to update its rates to reflect more recent historical
21 cost data for things like debt costs, insurance premiums, labor costs, and
22 inclusion of assets that are currently receiving no recovery.

23 As discussed below, customer class composition has also materially
24 changed since Oncor's last base-rate case, and approval of interim rates
25 would provide a faster remedy to those customer classes currently
26 subsidizing other rate classes.

27 Q. CAN YOU PROVIDE MORE DETAIL ON THE ITEMS INCLUDED IN
28 ONCOR'S INTERIM RATE REQUEST AND HOW THE CIRCUMSTANCES
29 AROUND THOSE ITEMS HAVE CHANGED SINCE ONCOR'S LAST
30 BASE-RATE PROCEEDING?

- 1 A. Yes. While Mr. Ledbetter's supplemental direct testimony workpapers
2 include the comprehensive evidence on these changes in costs, the major
3 components (totaling approximately \$361 million) of the interim rate request
4 are as follows:

Component Description	Increase Compared to 2021 \$ (M)
Self-Insurance Reserve Deficit	\$151.6
Increased Average Cost of Debt	\$81.7
Insurance Premiums	\$48.0
Employee Compensation	\$30.6

- 5 Q. WHAT IS THE EFFECT OF GRANTING ONCOR'S REQUEST ON THE
6 PARTIES AND THE PUBLIC INTEREST?

- 7 A. If granted, Oncor's interim rate request will result in an increase to rates for
8 most customer classes earlier than if the request is not granted, again
9 assuming that the Commission suspends the rates for 150 days as it does
10 routinely in these proceedings. As discussed above, Oncor's interim rate
11 request reflects significant cost changes that Oncor has had no or only
12 partial recovery of over the past several years. Providing interim recovery
13 of these amounts due to the lengthiness of the suspension period is a fair
14 balancing of the public interest. Additionally, ratepayers would be protected
15 because interim rates would be implemented subject to surcharge or refund
16 based on final approved rates, as required by 16 TAC § 22.125(e). It is also
17 important to note that while Oncor has used its existing class cost allocation
18 methodology as last approved by the Commission (as discussed by Mr.
19 Troxle's supplemental direct testimony), the updated customer class
20 allocation used for calculating interim rates will correct the current cross-
21 customer class allocation subsidies that have resulted from the
22 disproportionate growth in large commercial and industrial customers since
23 the 2021 test year that Oncor's current rates are calculated upon. As
24 shown on Mr. Troxle's Exhibit MAT-1-S, approval of Oncor's interim rate

1 request will result in a decrease in rates to three customer classes, with
2 Secondary ≤ 10 kW class customers receiving an 8.6% decrease,
3 Wholesale Substation class customers receiving a 1.5% decrease, and
4 Wholesale DLS class customers receiving a 10.6% decrease. Without
5 approval of Oncor's interim rate request, the more than 287,000 customers
6 in these classes will continue to pay higher rates. Finally, Oncor has also
7 provided at least 45 days' advance notice to retail electric providers of the
8 proposed interim rates, as Mr. Troxle further addresses.

9 Q. IS INTERIM RELIEF NECESSARY TO EFFECT SYSTEM-WIDE RATES?

10 A. No. This factor as identified in 16 TAC § 22.125(c)(5) is not applicable here
11 because after electric utility restructuring, Oncor's rates and tariffs are
12 applicable system-wide.

13 Q. WHAT OTHER RELEVANT FACTORS SHOULD BE CONSIDERED BY
14 THE ALJ?

15 A. This is a critical rate proceeding for Oncor given its need to fund a
16 historically large capital plan and continue to build out the electric grid to
17 ensure the continuation of Texas' economic boom. Oncor is currently on
18 negative outlook by all three credit ratings agencies, and as discussed
19 above, is severely underearning any measure of a reasonable ROE. While
20 wildfire risk, a low equity-to-debt capitalization ratio, and the impacts of
21 Oncor's historically large capital plan all play a significant role in these
22 issues, revenues based on an outdated cost structure reflecting 2021 costs
23 contribute as well. Approval of Oncor's interim rate request would send a
24 positive signal to the capital markets that the Texas regulatory structure can
25 appropriately accommodate inflationary pressures in a time of high growth
26 and provide a modest degree of rate relief – subject to refund if the
27 Company's assessment is wrong that the costs included in our interim rate
28 request are not controversial. Importantly, this will allow the Commission
29 and the parties to perform a comprehensive review of Oncor's full rate
30 request, including the important issues of capital structure, ROE, self-

1 insurance reserve accruals, and regulatory asset recovery. Oncor
2 understands that these issues will likely receive the most attention and be
3 the subject of a wider range of competing recommendations by parties.
4 Finally, while Oncor hopes to resolve this proceeding by agreement with the
5 parties, the Company's last base-rate proceeding was ultimately a fully
6 litigated proceeding that took 353 days from filing to an effective date of new
7 rates. In light of the circumstances explained above, there is good cause to
8 not require Oncor to potentially wait as long as another year before
9 obtaining relief.

10 **IV. WITHDRAWAL OF EXCESS LAG ADJUSTMENT MECHANISM**

11 Q. DOES THE CONCLUSION OF THE 2025 LEGISLATIVE SESSION
12 WARRANT A CHANGE TO A REQUEST MADE IN YOUR DIRECT
13 TESTIMONY?

14 A. Yes. As I noted in my direct testimony, the Texas Legislature was
15 considering legislation that would provide a mechanism to address the
16 regulatory lag challenge that Oncor is experiencing related to the
17 Company's large capital investment plan. On June 20, 2025, Governor
18 Abbott signed HB 5247 into law that provides an alternative capital recovery
19 process for certain utilities. The bill became effective immediately. HB 5247
20 provides an option for utilities building out the Permian Basin Reliability Plan
21 and who are investing capital in excess of 300% of annual depreciation to
22 consolidate interim capital tracker mechanisms into a single annual filing
23 and permit deferral and recovery of costs related to new invested capital
24 (including depreciation expense, carrying costs, and other related costs).
25 As I indicated in my direct testimony, passage of this bill provides a
26 significant mitigation of the challenges related to regulatory lag for Oncor's
27 five-year capital plan. As such, I withdraw the recommendation related to
28 the "extraordinary lag adjustment" component of the overall rate of return
29 that would be applied to post test-year invested capital, and Oncor will not
30 offer those portions of my direct testimony in evidence in this proceeding.

V. SUMMARY AND CONCLUSION

1
2 Q. PLEASE SUMMARIZE YOUR SUPPLEMENTAL DIRECT TESTIMONY.

3 A. This base-rate proceeding comes at a critical time for Oncor and the state
4 of Texas. Oncor's credit ratings and ability to attract the capital needed to
5 fund a historically large capital program are under stress due in part to the
6 higher inflation, increased costs outside of Oncor's control, and increased
7 interest expense experienced since 2021, the test year upon which Oncor's
8 current rates are based. Good cause exists to approve Oncor's request for
9 interim rates during the suspension period at the level reflected in Messrs.
10 Ledbetter's and Troxle's supplemental direct testimonies. Additionally, I
11 withdraw the recommendation of my direct testimony related to the
12 "extraordinary lag adjustment" proposal.

13 Q. DOES THIS CONCLUDE YOUR SUPPLEMENTAL DIRECT TESTIMONY?

14 A. Yes.

AFFIDAVIT

STATE OF TEXAS §
 §
COUNTY OF DALLAS §

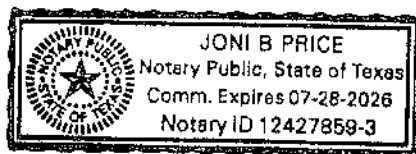
BEFORE ME, the undersigned authority, on this day personally appeared Brian H. Lloyd, who, having been placed under oath by me, did depose as follows:

My name is Brian H. Lloyd. I am of legal age and a resident of the State of Texas. The foregoing supplemental direct testimony offered by me is true and correct, and the opinions stated therein are, to the best of my knowledge and belief, accurate, true and correct.



Brian H. Lloyd

SUBSCRIBED AND SWORN TO BEFORE ME by the said Brian H. Lloyd this
7th day of July, 2025.





Notary Public, State of Texas

**INDEX TO THE SUPPLEMENTAL DIRECT TESTIMONY
OF W. ALAN LEDBETTER, WITNESS FOR
ONCOR ELECTRIC DELIVERY COMPANY LLC**

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Exhibit WAL-1-S Comparative Cost of Service Summary

1 **SUPPLEMENTAL DIRECT TESTIMONY OF W. ALAN LEDBETTER**

2 **I. POSITION AND QUALIFICATIONS**

3 Q. PLEASE STATE YOUR NAME, BUSINESS ADDRESS, AND CURRENT
4 EMPLOYMENT POSITION.

5 A. My name is W. Alan Ledbetter. My business address is 1616 Woodall
6 Rodgers Freeway, Dallas, Texas 75202. I am Vice President and Controller
7 of Oncor Electric Delivery Company LLC ("Oncor" or "the Company").

8 Q. ARE YOU THE SAME W. ALAN LEDBETTER WHO FILED DIRECT
9 TESTIMONY IN THIS PROCEEDING?

10 A. Yes. My direct testimony is included in Oncor's rate filing package ("RFP")
11 filed on June 26, 2025, at Bates pages 347-449. Aside from my position
12 and qualifications, which I will not repeat here, my direct testimony
13 addresses the financial and accounting information upon which the
14 Company's cost of service is determined, provides an overview of how the
15 Company's financial information is functionally assigned and presented in
16 the RFP schedules, and addresses the Company's regulatory rate base, as
17 adjusted, at the December 31, 2024 test-year-end.

18 **II. PURPOSE OF SUPPLEMENTAL DIRECT TESTIMONY**

19 Q. WHAT IS THE PURPOSE OF YOUR SUPPLEMENTAL DIRECT
20 TESTIMONY?

21 A. Along with Oncor witnesses Messrs. Brian H. Lloyd and Matthew A. Troxle,
22 my supplemental direct testimony supports Oncor's request for interim
23 rates. Specifically, this testimony explains how I calculated the adjusted
24 revenue requirement to be recovered on an interim basis through the
25 proposed interim rates. I also discuss how this adjusted revenue
26 requirement compares to Oncor's current revenues at present rates and the
27 full, proposed revenue requirement set forth in the RFP.

28 My supplemental direct testimony, exhibit, and supplemental direct
29 testimony workpapers were prepared by me or under my direction,
30 supervision, or control, and are true and correct.

1 **III. CALCULATION OF INTERIM RATE REQUEST**

2 Q. FOR WHAT TIME PERIOD IS ONCOR SEEKING TO IMPLEMENT
3 INTERIM RATES IN THIS PROCEEDING?

4 A. Oncor is requesting interim rate approval effective for bills rendered on and
5 after October 6, 2025, until the final, new base rates established in this
6 proceeding become effective.

7 Q. IS ONCOR SEEKING TO BEGIN RECOVERING THE FULL REVENUE
8 REQUIREMENT SET FORTH IN ITS RFP THROUGH THE PROPOSED
9 INTERIM RATES?

10 A. No. Oncor's proposed interim rates will not recover the full revenue
11 requirement, nor the same proposed rates, as set forth in its RFP. Instead,
12 I have calculated an adjusted preliminary revenue requirement that is
13 greater than Oncor's current revenue requirement, but less than the
14 revenue requirement proposed in its RFP. Oncor's proposed interim rates
15 seek to recover this adjusted preliminary revenue requirement on an interim
16 basis until the final, approved rates become effective at the conclusion of
17 this base-rate proceeding. As discussed in Mr. Troxle's supplemental direct
18 testimony, Oncor anticipates that those final, approved rates will be higher
19 than the rates the Company is proposing to implement on an interim basis.

20 Q. WHY DID ONCOR CALCULATE AN ADJUSTED PRELIMINARY
21 REVENUE REQUIREMENT, RATHER THAN PROPOSING INTERIM
22 RATES THAT WILL RECOVER THE FULL REVENUE REQUIREMENT
23 PROPOSED IN ONCOR'S RFP?

24 A. As Messrs. Lloyd and Troxle discuss in their supplemental direct
25 testimonies, Oncor is seeking to achieve a balance between (1) the
26 Company's need to mitigate the significant regulatory lag it is experiencing
27 (and will continue to experience until final rates approved in this proceeding
28 are implemented), and (2) the likely position of stakeholders that the full
29 amount of Oncor's proposed revenue requirement should not be recovered
30 through rates until all contested issues in this case that could impact that

1 final revenue requirement have been fully litigated. Thus, Oncor calculated
2 a smaller, adjusted temporary revenue requirement for purposes of interim
3 rates.

4 Q. HOW DID YOU CALCULATE THE ADJUSTED TEMPORARY REVENUE
5 REQUIREMENT THAT ONCOR'S PROPOSED INTERIM RATES ARE
6 DESIGNED TO COLLECT ON A TEMPORARY BASIS?

7 A. Neither Texas law nor the Commission's Substantive Rules provide a
8 specific methodology for calculating interim rates. Thus, while Texas House
9 Bill 3157 ("HB 3157")¹ did not make it through the entire process of the
10 recently concluded regular session of the 89th Texas Legislature and,
11 therefore, will not become law, this bill did pass the House of
12 Representatives and provides a helpful framework for calculating a
13 reasonable level of interim rates to be collected during the pendency of a
14 base-rate proceeding. Therefore, as explained below, I followed the
15 framework of this bill when calculating the adjusted temporary revenue
16 requirement upon which Oncor's proposed interim rates are based.

17 Q. PLEASE EXPLAIN HOW YOU FOLLOWED THE PROVISIONS OF HB
18 3157 TO CALCULATE THE ADJUSTED TEMPORARY REVENUE
19 REQUIREMENT FOR PURPOSES OF INTERIM RATES.

20 A. Within HB 3157, proposed new PURA² Section 36.1091(b) set forth a
21 calculation for determining interim rates using four prescribed elements
22 combining both actual and proposed adjusted test year levels.

23 The first element of that calculation reflects the use of the utility's
24 proposed test year cost of debt in the calculation of the rate of return (i.e.,
25 the adjusted weighted average cost of capital for interim rates) to be applied
26 to invested capital. I followed this step by calculating the adjusted revenue

¹ Tex. H.B. 3157, 89th Leg., R.S. (2025). This bill passed in the Texas House of Representatives and was referred to, but not voted out of, committee in the Texas Senate.

² Public Utility Regulatory Act, Tex. Util. Code Ann. §§ 11.001-66.016.

1 requirement using the proposed test year cost of debt of 4.94%, as set forth
2 in Oncor's RFP (see Bates page 2733).

3 Second, the calculation requires the use of the return on equity
4 ("ROE"), or debt service coverage, for the utility established in the
5 Commission's final order in the utility's most recent base-rate proceeding.
6 Accordingly, I used Oncor's current authorized ROE of 9.70% approved in
7 Docket No. 53601, rather than the ROE of 10.55% proposed in Oncor's RFP
8 (see Bates 2726), to calculate the adjusted temporary revenue requirement
9 for interim rates. Also, in determining the rate of return for the interim rate
10 calculation, I employed a "capital structure of 57.5% long-term debt and
11 42.5% equity," as reflected in Docket No. 53601,³ Oncor's most recent
12 base-rate proceeding. As a result, rather than the 7.47% rate of return
13 reflected in Oncor's RFP, the weighted average cost of capital to be utilized
14 as the rate of return for interim rates totals 6.96%, as follows:

Component	Cost	Weighting	Weighted Cost
Debt	4.94%	57.5%	2.84%
Equity	9.70%	42.5%	<u>4.12%</u>
Overall			6.96%

15
16 Third, the HB 3157 calculation entails the inclusion of rate base and
17 expense items the same in nature and kind as established in the
18 Commission's final order in the utility's most recent base-rate proceeding.
19 Accordingly, my alternative temporary revenue requirement for interim rates
20 was calculated by including only rate base and expense items of the same
21 nature and kind as those included in rates set in Docket No. 53601. This
22 did not require the exclusion of any rate base components that are
23 otherwise included in Oncor's RFP. However, the overall rate base included

³ *Application of Oncor Electric Delivery Company LLC for Authority to Change Rates*,
Docket No. 53601, Order on Rehearing (Jun. 30, 2023), Finding of Fact Nos. 188-189.

1 in the interim rate calculation does reflect a minor reduction associated with
2 the cash working capital effects of the adjustments to operating expenses.

3 The operating expenses prescribed in HB 3157 include calculating
4 depreciation expense at the currently authorized depreciation rates, rather
5 than Oncor's proposed depreciation rates reflected in the RFP. All other
6 expense items reflected in the RFP were determined to be of the same
7 nature and kind as those approved for inclusion in Docket No. 53601. For
8 example, Oncor applied a five-year amortization period to new regulatory
9 assets and liabilities, just as the Commission applied in Docket No. 53601
10 to then-new regulatory assets and liabilities. For existing regulatory assets
11 and liabilities, Oncor is proposing to continue amortization at presently
12 approved rates, consistent with the order on rehearing in Docket No. 53601.
13 However, while Oncor is also including an increase to its self-insurance
14 reserve provision in the RFP, just at the Commission approved an increase
15 to the self-insurance reserve provision in Docket No. 53601, the interim rate
16 revenue requirement calculation excludes Oncor's proposed increase to the
17 annual self-insurance reserve loss accrual.

18 The effects of the interim rate calculation adjustments arising from
19 the: (1) lower rate of return; (2) depreciation at existing rates; and (3)
20 reduced operation expense related to holding the self-insurance reserve
21 loss accrual at the existing authorized level, have been flowed through the
22 calculation and are reflected in the resulting attendant federal income tax
23 and other tax expense (*i.e.*, Texas Gross Margin Tax) levels, as well as the
24 corresponding effects on affiliate network transmission service and
25 wholesale distribution substation expense.

26 After applying the three elements of the interim rate calculation
27 discussed above, I provided the adjusted temporary revenue requirement
28 to Mr. Troxle for determination of the appropriate interim rates for each rate
29 class. The fourth and final step of the interim rate calculation involves the
30 use of the utility's current class cost allocation methodology and rate design.

1 As explained in the supplemental direct testimony of Mr. Troxle, he used
2 my adjusted temporary revenue requirement calculation to design the
3 proposed interim rates using Oncor's current class cost allocation
4 methodology and rate design.

5 Q. HAS ONCOR SUMMARIZED THE RATE IMPACTS OF YOUR ADJUSTED
6 TEMPORARY REVENUE REQUIREMENT THAT WAS CALCULATED
7 FOR PURPOSES OF INTERIM RATES?

8 A. Yes. My Exhibit WAL-1-S contains a summary comparing the proposed
9 interim rates temporary revenue requirement to Oncor's revenue
10 requirement contained in the RFP. As shown on line 16 of my Exhibit WAL-
11 1-S, the interim rate calculation would recover about \$472.3 million less in
12 annual revenue than the proposed rates in Oncor's RFP. For clarity, these
13 temporary revenue requirement adjustments are for interim rate purposes
14 only, and Oncor is still seeking approval of final rates that are consistent
15 with the version of Schedule I-A-1 included in the RFP (see Bates page
16 2608).

17 **IV. IMPACTS TO ONCOR'S DCRF AND NTS RATES WHEN INTERIM**
18 **RATES ARE IMPLEMENTED**

19 Q. IF ONCOR RECEIVES APPROVAL TO IMPLEMENT ITS PROPOSED
20 INTERIM RATES, WILL THIS HAVE AN IMPACT ON THE RATES
21 CURRENTLY BEING CHARGED UNDER ONCOR'S DISTRIBUTION
22 COST RECOVERY FACTOR ("DCRF"), WHOLESALE DCRF ("WDCRF")
23 RIDERS, AND NETWORK TRANSMISSION SERVICE ("NTS") RATE?

24 A. Yes. Oncor's current DCRF and WDCRF riders, which were approved by
25 the Commission in Docket No. 57707 on April 24, 2025, recover Oncor's
26 distribution investment from the period of January 1, 2022 through
27 December 31, 2024. Because Oncor's revenue requirement and proposed
28 rates set forth in its RFP in this proceeding (and its adjusted temporary
29 revenue requirement used for calculating its proposed interim rates) also
30 are calculated to recover Oncor's distribution investment from January 1,

1 2022 through December 31, 2024 (inclusive of all distribution investment
2 reflected in the Company's DCRF proceedings since its last base-rate case,
3 including Docket No. 57707 and prior proceedings), the charges under
4 Oncor's DCRF and WDCRF riders would be adjusted down to zero upon
5 implementation of Oncor's proposed interim rates. Those DCRF and
6 WDCRF rider charges would remain at zero until, following the conclusion
7 of this base-rate case, Oncor files and receives Commission authorization
8 to adjust rates in either its next DCRF proceeding or a single capital
9 investment proceeding under recently added PURA § 36.216.⁴ Similarly,
10 the existing Rate NTS tariff established in Docket No. 57610 will be replaced
11 with the proposed interim Rate NTS.⁵

12 Q. IS ONCOR'S PROPOSAL TO ADJUST ITS DCRF AND WDCRF RATES
13 TO ZERO UPON IMPLEMENTATION OF ITS PROPOSED INTERIM
14 RATES FAIR AND EQUITABLE TO RATEPAYERS?

15 A. Yes. By reducing the DCRF and WDCRF rates to zero upon
16 implementation of interim rates, the Company will ensure that there is no
17 chance of any double recovery for any investment that is included in the
18 calculation of the interim rates.

19 **V. SUMMARY AND CONCLUSION**

20 Q. PLEASE SUMMARIZE YOUR SUPPLEMENTAL DIRECT TESTIMONY IN
21 THIS PROCEEDING.

22 A. Oncor is requesting approval of interim rates that have been designed to
23 recover an adjusted temporary revenue requirement that is less than the full
24 revenue requirement proposed in Oncor's RFP in this proceeding. To
25 calculate the adjusted revenue requirement, I followed the methodology
26 included in HB 3157, and the resulting revenue requirement – if collected
27 through interim rates – would allow Oncor to mitigate some of the regulatory

⁴ New PURA § 36.216 became effective on Jun. 20, 2025, through Tex. H.B. 5247, 89th Leg., R.S. (2025).

⁵ *Application of Oncor Electric Delivery Company LLC for Interim Update of Wholesale Transmission Rates*, Docket No. 57610, Notice of Approval (Mar. 31, 2025).

1 lag it will continue to experience until final, approved rates are implemented
2 at the conclusion of this proceeding. Upon implementation of interim rates,
3 Oncor would adjust its DCRF and WDCRF rates to zero to avoid any double
4 recovery and the existing Rate NTS – Network Transmission Service tariff
5 will be adjusted to the proposed interim NTS rate.

6 Q. DOES THIS CONCLUDE YOUR SUPPLEMENTAL DIRECT TESTIMONY?

7 A. Yes.

AFFIDAVIT

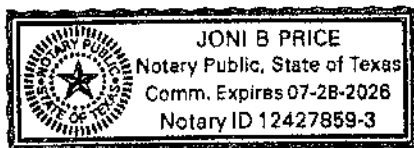
STATE OF TEXAS §
 §
COUNTY OF DALLAS §

BEFORE ME, the undersigned authority, on this day personally appeared W. Alan Ledbetter, who, having been placed under oath by me, did depose as follows:

My name is W. Alan Ledbetter. I am of legal age and a resident of the State of Texas. The foregoing supplemental direct testimony, attached exhibit, and supplemental direct testimony workpapers offered by me are true and correct, and the opinions stated therein are, to the best of my knowledge, information, and belief, accurate, true and correct.


W. Alan Ledbetter

SUBSCRIBED AND SWORN TO BEFORE ME by the said W. Alan Ledbetter this 2nd day of July, 2025.




Notary Public, State of Texas

<p style="text-align: center;">Oncor Electric Delivery Company LLC Comparative Cost of Service Summary Proposed Rate Request vs Interim Rate Request (Dollar Amounts in Millions)</p>				
	<u>Description</u> (a)	<u>Rate Request</u> <u>(RFP)</u> (b)	<u>Interim Rate</u> <u>Request</u> (c)	<u>Difference</u> (d)
1	Net Rate Base	\$ 26,372.7	\$ 26,367.3	\$ (5.4)
2	Rate of Return	<u>7.47%</u>	<u>6.96%</u>	<u>-0.51%</u>
3	Return Requirement (1 x 2)	\$ 1,970.0	\$ 1,835.2	\$ (134.9)
4	Operation & Maintenance Expense	\$ 3,797.6	\$ 3,528.1	\$ (269.5)
5	Depreciation & Amortization	\$ 1,242.5	\$ 1,184.3	\$ (58.2)
6	Taxes Other than Income Taxes	\$ 642.1	\$ 639.6	\$ (2.5)
7	Federal Income Taxes	\$ 273.4	\$ 229.2	\$ (44.2)
8	Cost of Service,	\$ 7,925.6	\$ 7,416.3	\$ (509.3)
9	Minus: Other Revenues	\$ 127.1	\$ 123.8	\$ (3.3)
10	Proposed Revenue Requirement *	\$ 7,798.5	\$ 7,292.5	\$ (506.0)
11	Transmission Revenue Requirement	\$ 1,911.5	\$ 1,807.7	\$ (103.8)
12	Less Affiliate Network Trans Service	\$ (681.8)	\$ (644.8)	\$ 37.0
13	Third-Party Transmission Rev Rqmt	\$ 1,229.7	\$ 1,162.9	\$ (66.8)
14	Total Retail Revenue Requirement	\$ 5,887.0	\$ 5,484.8	\$ (402.2)
15	Net Total Cost of Service, excluding Other Revenues (13+14) *	\$ 7,116.7	\$ 6,647.7	\$ (469.0)
16	Net Total Cost of Service, including Other Revenues (15+9) *	\$ 7,243.8	\$ 6,771.5	\$ (472.3)
	* Totals may not add due to rounding.			

**2025 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
WORKPAPERS FOR
THE SUPPLEMENTAL DIRECT TESTIMONY OF
W. ALAN LEDBETTER**

**2025 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
INTERIM RATE SCHEDULE INDEX**

<u>Reference</u>	<u>Schedule Description</u>	<u>Page Count</u>
Schedule I-A-1 (Interim Rates)	I-A-1 TOTAL COST OF SERVICE BY FUNCTION	2
Schedule II-B (Interim Rates)	II-B RATE BASE BY FUNCTION	1
Schedule II-C-2.1 (Interim Rates)	II-C-2.1 WEIGHTED AVERAGE COST OF CAPITAL	1
Schedule II-D-1 (Interim Rates)	II-D-1 O&M EXPENSES	6
Schedule II-D-2 (Interim Rates)	II-D-2 A&G EXPENSES	2
Schedule II-E-1 (Interim Rates)	II-E-1 DEPRECIATION EXPENSE	4
Schedule II-E-2 (Interim Rates)	II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES	2
Schedule II-E-3 (Interim Rates)	II-E-3 FEDERAL INCOME TAXES	2
Schedule II-E-5 (Interim Rates)	II-E-5 OTHER REVENUE ITEMS (CREDIT)	2

2025 RATE CASE
OACOR ELECTRIC DELIVERY COMPANY LLC
I-A-1 TOTAL COST OF SERVICE BY FUNCTION
TEST YEAR ENDING DECEMBER 31, 2024
SPONSOR: WLADAN ACOSTA & N. PRACHYI

Line No	Description	Reference Schedule	Regulated T&D Electric	Known and Measurable Adjustments	Adjusted T&D Electric	Transmission Function (TRAN)	NTU TRANS (NTU-TRANS)	DC TIE	CONSOB TRANS	Distribution Function (DISTR)	NTU DIST (NTU-DIST)	CONSOB DIST	Metering Function (METS)	Cost, Serv. Function (COSR)	Total TR-Related
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1	Operating and Maintenance Expenses	D-2	\$ 3,304,950,962	\$ 224,069,233	\$ 3,529,020,195	\$ 271,889,241	\$ 8,654,571	\$ 479,530	\$ 281,040,648	\$ 3,088,472,105	\$ 953,224	\$ 3,092,456,329	\$ 120,412,779	\$ 58,136,330	\$ 3,249,459,647
2	Depreciation, Amortization, & Other Expenses	B-E-1	1,106,591,991	82,895,506	1,189,487,497	429,973,043	36,757,250	708,351	400,138,744	623,339,882	3,704,751	628,036,842	58,479,130	35,335,652	713,148,724
3	Taxes Other Than Federal Income Tax	B-E-2	892,970,516	37,840,855	930,811,371	133,072,471	13,543,358	116,812	135,731,621	450,433,682	1,042,264	451,475,920	8,609,388	3,534,811	460,080,833
4	Federal Income Tax	B-E-3	179,453,073	53,413,214	232,866,287	100,533,545	2,039,257	71,293	108,294,119	117,409,669	618,125	118,027,563	1,029,299	2,459,420	121,557,199
5															
6	Return on Rate Base	H-B	\$ 1,855,207,106	\$ (13,858,095)	\$ 1,841,349,011	\$ 710,783,039	\$ 77,236,394	\$ 642,971	\$ 948,697,000	\$ 939,895,632	\$ 8,219,211	\$ 948,024,342	\$ 30,549,135	\$ 16,000,027	\$ 992,714,005
7															
8	TOTAL COST OF SERVICE		\$ 7,048,279,607	\$ 381,925,514	\$ 7,430,205,121	\$ 1,788,003,858	\$ 145,842,913	\$ 2,314,269	\$ 1,852,861,134	\$ 6,228,454,939	\$ 11,885,814	\$ 6,241,520,881	\$ 217,525,335	\$ 915,483,849	\$ 8,574,329,287
9															
10	Decommissioning Expense		-	-	-	-	-	-	-	-	-	-	-	-	-
11															
12	Other Non-Bypassable Charges		-	-	-	-	-	-	-	-	-	-	-	-	-
13															
14	Allow. Other Revenues	I-A-5	\$ 98,183,572	\$ 29,627,099	\$ 127,810,671	\$ 44,003,213	\$ 373,328	\$ 1,355,145	\$ 45,131,717	\$ 83,477,580	\$ -	\$ 83,477,581	\$ 34,115,591	\$ 85,182	\$ 72,678,954
15															
16	TOTAL ADJUSTED REVENUE REQUIREMENT		\$ 6,950,096,035	\$ 392,204,718	\$ 7,342,300,754	\$ 1,842,007,071	\$ 146,449,535	\$ 259,124	\$ 1,897,948,427	\$ 5,165,377,291	\$ 11,885,824	\$ 5,177,243,322	\$ 242,489,744	\$ 915,569,031	\$ 8,498,878,313
17															
18															

2025 RATE CASE
 ONCOR ELECTRIC DELIVERY COMPANY LLC
 SA-3 TOTAL COST OF SERVICE BY FUNCTION
 TEST YEAR ENDING DECEMBER 31, 2024
 SPONSOR: W. ALAN LEBETTER & R. MACHET

Description	Reference Schedule	Regulated T&D Electric	Known and Measurable Adjustments	Adjusted T&D Electric	Transmission Function (TRAM)	NTU TRAM (NTU-TRAM)	DC YR	CONGOL TRAMS	Distribution Function (DIST)	NTU DIST (NTU-DIST)	CONGOL DIST	Relating Function (RELT)	Cost. Serv. Function (COST)	Total TRAM-DIST
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
Operating and Maintenance Expenses	W-D-2			\$ 2,575,075,872	\$ 271,899,241	\$ 5,004,571	\$ 475,830	\$ 281,040,558	\$ 3,060,422,185	\$ -	\$ 3,060,422,185	\$ 120,417,778	\$ 58,136,330	\$ 3,247,626,223
Depreciation, Amortization, & Other Expenses	W-E-1			\$ 1,184,285,412	\$ 429,473,043	\$ 35,757,350	\$ 709,351	\$ 469,139,744	\$ 823,332,892	\$ -	\$ 823,332,892	\$ 50,479,100	\$ 35,332,652	\$ 715,144,873
Taxes Other Than Federal Income Tax	W-E-2			\$ 836,582,200	\$ 133,072,471	\$ 13,541,233	\$ 115,812	\$ 149,731,621	\$ 480,433,682	\$ -	\$ 480,433,682	\$ 8,899,340	\$ 3,524,811	\$ 492,857,613
Federal Income Tax	W-E-3			\$ 223,233,113	\$ 100,583,552	\$ 7,629,257	\$ 71,299	\$ 108,134,110	\$ 117,409,583	\$ -	\$ 117,409,583	\$ 1,039,835	\$ 2,459,420	\$ 120,834,994
Return on Rate Base	W-E			\$ 1,835,182,869	\$ 270,365,639	\$ 27,234,306	\$ 542,874	\$ 845,067,008	\$ 939,606,512	\$ -	\$ 939,606,512	\$ 30,480,195	\$ 18,009,027	\$ 958,425,654
TOTAL COST OF SERVICE				\$ 7,619,344,592	\$ 1,708,003,858	\$ 148,662,913	\$ 2,014,260	\$ 1,853,681,130	\$ 5,230,454,978	\$ -	\$ 5,230,454,978	\$ 212,535,325	\$ 115,483,842	\$ 5,562,463,263
Decommissioning Expense				-	-	-	-	-	-	-	-	-	-	-
Other Non-Bypassable Charges				-	-	-	-	-	-	-	-	-	-	-
Minus: Other Revenues	W-E-5			\$ 123,819,871	\$ 48,083,240	\$ 373,328	\$ 1,256,145	\$ 49,131,712	\$ 63,472,501	\$ -	\$ 63,472,501	\$ 14,115,591	\$ 83,782	\$ 72,678,624
TOTAL ADJUSTED REVENUE REQUIREMENT				\$ 7,202,523,831	\$ 1,682,003,713	\$ 145,439,585	\$ 259,124	\$ 1,807,748,422	\$ 5,165,972,398	\$ -	\$ 5,165,972,398	\$ 203,498,244	\$ 115,392,267	\$ 5,484,784,400

Note: Excludes Oncor NTU Distribution (NTU-DIST) total cost of service associated with wholesale distribution substation service ("WDSS") since it is already included in G&U expenses for Oncor (DIST) consistent with Docket No. 53009 (2022 rate case).
 Oncor NTU's rate WDSS was initially approved in Docket No. 53001 (Order on Rehearing page 83, Finding of Fact Nos. 402 and 403) with its update pending review and approval in this proceeding.

Total Cost of Service Column (e) Line No. 33	\$ 7,619,344,592	
Total Cost of Service for NTU-DIST Column (k) Line No. 8	\$ 11,605,924	Cost of service for wholesale distribution substation service that Oncor NTU (NTU-DIST) must charge Oncor (DIST)
Total Cost of Service Column (e) Line No. 8	\$ 7,428,219,425	

2025 RATE CASE
SINCON ELECTRIC DELIVERY COMPANY LLC
U-S RATE BASE BY FUNCTION
TEST YEAR ENDING DECEMBER 31, 2024
SPONSOR: W. ALAN LEDBETTER

Line No	Description (a)	Reference Schedule (b)	Regulated T&E Electric (c)	Known and Measurable Adjustments (d)	Adjusted T&E Electric (e)	TRAN (f)	NTU TRAN (g)	DC TIE (h)	Consol TRAN (i)	DEST (j)	NTU DEST (k)	Consol DEST (l)	MET (m)	TDCS (n)	Total (o)
1	Original Cost of Plant	H-B-1	\$ 30,457,290,024	\$ (325,480,017)	\$ 30,131,809,997	\$ 18,611,500,446	\$ 1,722,140,811	\$ 21,007,910	\$ 17,354,651,007	\$ 10,075,838,000	\$ 141,456,042	\$ 30,057,292,144	\$ 785,992,054	\$ 536,018,000	\$ 30,532,290,457
2	General Plant	H-B-2	\$ 805,658,850	\$ (30,131,815)	\$ 775,527,035	\$ 21,047,484	\$ 4,541,729	-	\$ 215,480,303	\$ 209,564,333	-	\$ 209,564,333	\$ 43,511,537	\$ 21,845,180	\$ 812,500,442
3	Communication Equipment	H-B-3	\$ (61,341,507)	\$ 488,768,203	\$ 427,426,696	\$ 254,284,021	\$ 30,010	-	\$ 251,234,030	\$ 244,569,234	-	\$ 244,569,234	\$ 32,909,637	\$ 51,361,010	\$ 69,959,860
4	Total Plant		\$ 29,824,476,367	\$ (9,459,853)	\$ 29,724,416,514	\$ 18,873,322,103	\$ 1,726,715,538	\$ 21,007,910	\$ 17,821,678,009	\$ 20,539,928,568	\$ 141,456,042	\$ 29,701,335,711	\$ 863,723,138	\$ 408,228,870	\$ 29,734,416,514
5															
6	Minus: Accumulated Depreciation	H-B-5	\$ 11,254,001,000	\$ (0,300,313)	\$ 11,253,699,687	\$ 3,770,500,825	\$ 416,129,000	\$ 10,438,215	\$ 4,197,638,048	\$ 6,505,639,406	\$ 29,774,054	\$ 6,545,613,560	\$ 442,581,150	\$ 120,828,310	\$ 11,315,002,065
7															
8	Net Plant In Service		\$ 18,570,475,367	\$ (9,760,173)	\$ 18,470,315,194	\$ 15,102,821,278	\$ 1,310,586,533	\$ 10,569,695	\$ 13,624,039,961	\$ 14,034,289,162	\$ 111,681,988	\$ 13,736,723,151	\$ 421,132,578	\$ 287,400,560	\$ 17,154,827,011
9															
10	Other Rate Base Items:														
11	CDMP	H-B-4	\$ 1,704,002,011	\$ (1,704,002,011)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	Plant Held for Future Use	H-B-6	\$ 71,355,040	\$ (3,000,200)	\$ 68,354,840	\$ 61,400,358	-	-	\$ 63,450,358	\$ 8,705,418	-	\$ 6,705,418	-	-	\$ 68,354,840
13	Accumulated Provisions	H-B-7	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Materials & Supplies	H-B-8	\$ 278,525,020	\$ (508,945)	\$ 277,996,075	\$ 219,128,708	-	-	\$ 219,128,708	\$ 157,958,069	-	\$ 157,958,069	\$ 1,243,720	-	\$ 277,996,075
15	Cash Working Capital	H-B-9	\$ (87,700,750)	-	\$ (87,700,750)	\$ (50,800,220)	\$ (9,687,893)	-	\$ (55,488,113)	\$ (30,293,143)	\$ (454,318)	\$ (30,707,459)	\$ (600,369)	\$ (5,800)	\$ (87,700,750)
16	Prepayments	H-B-10	\$ 138,858,259	\$ 7,251,530	\$ 146,109,789	\$ 17,392,401	-	-	\$ 17,392,401	\$ 127,742,656	-	\$ 127,742,656	\$ 584,939	\$ 528,501	\$ 146,109,789
17	Other Rate Base Items	H-B-11	\$ (108,667,428)	\$ 194,389,934	\$ 85,722,506	\$ 317,620	-	-	\$ (1,677,603)	\$ (1,677,603)	-	\$ (1,677,603)	\$ (302,630)	-	\$ (1,677,603)
18	Regulatory Assets	H-B-12	\$ (1,301,409,770)	\$ 9,544,245,745	\$ 8,242,835,975	\$ (300,858,740)	\$ (43,500,359)	\$ (381,706)	\$ (43,500,359)	\$ 279,015,300	\$ (2,772,235)	\$ 276,243,065	\$ 30,749,550	\$ 2,058,109	\$ 8,242,835,975
19	Accumulated Deferred Income Taxes	H-B-13	\$ (2,551,639,045)	\$ (217,513,631)	\$ (2,769,152,676)	\$ (1,100,358,401)	\$ (151,859,287)	\$ (340,695)	\$ (1,252,218,582)	\$ 1,421,021,000	\$ (12,313,322)	\$ (1,444,435,210)	\$ (1,078,630)	\$ (82,001,200)	\$ (2,769,152,676)
20															
21	Subtotal		\$ (3,481,943,185)	\$ (178,768,248)	\$ (3,660,711,433)	\$ (1,238,345,850)	\$ (200,839,181)	\$ (1,331,004)	\$ (1,439,515,671)	\$ (548,121,318)	\$ (15,313,871)	\$ (563,435,189)	\$ 19,793,737	\$ (42,918,304)	\$ (3,660,711,433)
22															
23	TOTAL RATE BASE		\$ 15,088,532,182	\$ (9,959,918)	\$ 15,078,572,264	\$ 13,864,475,428	\$ 1,109,747,352	\$ 9,238,690	\$ 12,183,163,462	\$ 13,586,167,844	\$ 96,368,107	\$ 13,682,535,951	\$ 440,924,716	\$ 244,482,256	\$ 13,864,475,428
24															
25	Rate of Return		8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%
26															
27	RETURN ON RATE BASE		\$ 1,206,287,166	\$ (79,695,935)	\$ 1,126,591,231	\$ 770,785,830	\$ 72,328,388	\$ 84,297	\$ 849,607,006	\$ 899,206,432	\$ 6,216,211	\$ 918,024,842	\$ 30,689,185	\$ 15,000,027	\$ 1,126,591,231

2025 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-C-2.1 WEIGHTED AVERAGE COST OF CAPITAL
TEST YEAR ENDING DECEMBER 31, 2024
SPONSORS: K. FEASE & W. ALAN LEDBETTER

Line No.	Description (a)	Balance (b)	Proforma Adjustments (c)	Proforma Balance (d)	Percent of Total (e)	Cost at 12/31/2024 (f)	Weighted Cost (g)	Requested Structure (h)	Requested Cost (i)	Requested Cost (j)
1	Common Equity	\$ 15,629,079,788	\$ (4,325,017,488)	\$ 11,304,062,300	42.52%	9.70%	4.12%	42.50%	9.70%	4.12%
2	Preferred Stock	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
3	Preferred Trust Securities	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	Long-Term Debt	15,279,367,022	-	15,279,367,022	57.48%	4.70%	2.70%	57.50%	4.94%	2.84%
5	Short-Term Debt	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
6										
7	Total	\$ 30,908,446,810	\$ (4,325,017,488)	\$ 26,583,429,322	100.00%		6.82%	100.00%		6.96%

2026 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-D-1 O&M EXPENSES
TEST YEAR ENDING DECEMBER 31, 2024
SPONSOR: R. PRACHYL

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	Total Company (d)	Eliminations (e)	Non-Regulated or Non-Electric (f)	Regulated T&D Electric (g)	Known and Measurable Adjustments (h)	Adjusted Regulated T&D (i)	Texas Allocation Factor (j)	Allocation to Texas (k)
1		Transmission Expense									
2		<u>Operation</u>	II-D-1								
3	A560	Operation Supervision and Engineering		\$ 5,779,493	\$ -	\$ -	\$ 5,779,493	\$ (8)	\$ 5,779,485	100%	\$ 5,779,485
4	A561	Load Dispatching		21,685,934	-	-	21,685,934	267,171	21,953,105	100%	21,953,105
5	A562	Station Expenses		4,093,277	-	-	4,093,277	1,282,583	5,375,860	100%	5,375,860
6	A563	Overhead Line Expenses		6,827,123	-	-	6,827,123	1,086,958	7,914,081	100%	7,914,081
7	A564	Underground Line Expenses		2,125	-	-	2,125	-	2,125	100%	2,125
8	A565	Transmission of Electricity by Others		1,967,817,098	-	-	1,967,817,098	96,030,962	2,063,848,061	100%	2,063,848,061
9	A566	Miscellaneous Transmission Expenses		64,531,323	-	-	64,531,323	6,965,165	71,496,488	100%	71,496,488
10	A567	Rents		155,622	-	-	155,622	-	155,622	100%	155,622
11											
12		Subtotal (560-567)		\$ 2,070,892,194	\$ -	\$ -	\$ 2,070,892,194	\$ 105,632,822	\$ 2,176,525,016		\$ 2,176,525,016
13											
14		<u>Maintenance</u>	II-D-1								
15	A568	Maintenance Supervision and Engineering		\$ 207,864	\$ -	\$ -	\$ 207,864	\$ -	\$ 207,864	100%	\$ 207,864
16	A569	Maintenance of Structures		4,620	-	-	4,620	-	4,620	100%	4,620
17	A570	Maintenance of Station Equipment		7,476,671	-	-	7,476,671	-	7,476,671	100%	7,476,671
18	A571	Maintenance of Overhead Lines		20,091,049	-	-	20,091,049	-	20,091,049	100%	20,091,049
19	A572	Maintenance of Underground Lines		(6,779)	-	-	(6,779)	-	(6,779)	100%	(6,779)
20	A573	Maintenance of Miscellaneous Transmission Plant		1,008,297	-	-	1,008,297	-	1,008,297	100%	1,008,297
21											
22		Subtotal (568-573)		\$ 28,781,722	\$ -	\$ -	\$ 28,781,722	\$ -	\$ 28,781,722		\$ 28,781,722
23											
24		TOTAL TRANSMISSION EXPENSE (Line 12 + 22)	II-D-1	\$ 2,099,673,916	\$ -	\$ -	\$ 2,099,673,916	\$ 105,632,822	\$ 2,205,306,738		\$ 2,205,306,738
25											
26											
27		Distribution Expense									
28		<u>Operation</u>	II-D-1								
29	A580	Operation Supervision and Engineering		\$ 12,485,422	\$ -	\$ -	\$ 12,485,422	\$ (101,130)	\$ 12,384,292	100%	\$ 12,384,292
30	A581	Load Dispatching		12,959,391	-	-	12,959,391	-	12,959,391	100%	12,959,391
31	A582	Station Expenses		8,323,171	-	-	8,323,171	(2,838,233)	5,484,938	100%	5,484,938
32	A583	Overhead Line Expenses		22,024,160	-	-	22,024,160	44,970	22,069,130	100%	22,069,130
33	A584	Underground Line Expenses		9,674,672	-	-	9,674,672	44,942	9,719,615	100%	9,719,615
34	A585	Street Lighting and Signal System Expenses		158	-	-	158	-	158	100%	158
35	A586	Meter Expenses		34,832,394	-	-	34,832,394	172,615	35,005,008	100%	35,005,008
36	A587	Customer Installation Expenses		2,855,621	-	-	2,855,621	-	2,855,621	100%	2,855,621
37	A588	Miscellaneous Distribution Expenses		97,452,675	-	-	97,452,675	18,359,876	115,812,550	100%	115,812,550
38	A589	Rents		2,811,042	-	-	2,811,042	(2,809,868)	201,176	100%	201,176
39											
40		Subtotal (580-589)		\$ 203,218,795	\$ -	\$ -	\$ 203,218,795	\$ 13,072,273	\$ 216,290,978		\$ 216,290,978
41											

2025 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
H-D-1 O&M EXPENSES
TEST YEAR ENDING DECEMBER 31, 2024
SPONSOR: R. PRACHYL

Line No	Account Number (a)	Description (b)	PF # (i)	Funct. Factor Name (m)	TRAN (n)	NTU TRAN (o)	DC TIE (p)	Consol TRAN (q)	DIST (r)	NTU DIST (s)	Consol DIST (t)	MET (u)	TDCS (v)	Total (w)
1		Transmission Expense												
2		Operation												
3	A560	Operation Supervision and Engineering			\$ 5,496,257	\$ 217,838	\$ -	\$ 5,714,194	\$ 61,587	\$ -	\$ 61,587	\$ 3,704	\$ -	\$ 5,779,485
4	A561	Load Dispatching			20,069,703	1,420,636	475,836	21,966,226	-	(13,121)	(13,121)	-	-	21,953,105
5	A562	Station Expenses			4,666,303	221,738	-	5,188,081	187,769	-	187,769	-	-	5,375,850
6	A563	Overhead Line Expenses			7,411,407	603,911	-	7,915,318	(1,237)	-	(1,237)	-	-	7,914,081
7	A564	Underground Line Expenses			2,125	-	-	2,125	-	-	-	-	-	2,125
8	A565	Transmission of Electricity by Others			-	-	-	-	2,063,848,051	-	2,063,848,051	-	-	2,063,848,051
9	A566	Miscellaneous Transmission Expenses			70,677,534	815,361	-	70,892,895	595,090	3,196	598,286	5,306	-	71,496,488
10	A567	Rents			155,822	-	-	155,822	-	-	-	-	-	155,822
11														
12		Subtotal (560-567)			\$ 108,179,150	\$ 3,179,684	\$ 475,836	\$ 111,834,871	\$ 2,084,681,260	\$ (9,925)	\$ 2,084,681,335	\$ 9,010	\$ -	\$ 2,176,525,016
13														
14		Maintenance												
15	A568	Maintenance Supervision and Engineering			\$ 180,339	\$ 2,281	\$ -	\$ 182,620	\$ 43,505	\$ 1,739	\$ 45,244	\$ -	\$ -	\$ 207,864
16	A569	Maintenance of Structures			4,325	-	-	4,325	142	154	296	-	-	4,820
17	A570	Maintenance of Station Equipment			5,727,940	1,596,391	-	7,324,331	150,005	2,335	152,340	-	-	7,476,671
18	A571	Maintenance of Overhead Lines			19,519,508	558,869	-	20,078,367	12,682	-	12,682	-	-	20,091,049
19	A572	Maintenance of Underground Lines			(6,779)	-	-	(6,779)	-	-	-	-	-	(6,779)
20	A573	Maintenance of Miscellaneous Transmission Plant			914,864	4,181	-	919,046	69,251	-	89,281	-	-	1,008,297
21														
22		Subtotal (568-573)			\$ 28,320,196	\$ 2,161,712	\$ -	\$ 28,481,908	\$ 295,586	\$ 4,228	\$ 299,814	\$ -	\$ -	\$ 28,781,722
23														
24		TOTAL TRANSMISSION EXPENSE (Line 12 + 22)			\$ 134,499,347	\$ 5,341,396	\$ 475,836	\$ 140,316,579	\$ 2,084,986,846	\$ (5,697)	\$ 2,084,981,149	\$ 9,010	\$ -	\$ 2,205,306,738
25														
26														
27		Distribution Expense												
28		Operation												
29	A580	Operation Supervision and Engineering			\$ 46,359	\$ 24	\$ -	\$ 46,384	\$ 11,602,331	\$ 20,395	\$ 11,822,726	\$ 651,136	\$ 64,047	\$ 12,384,282
30	A581	Load Dispatching			-	-	-	-	12,959,391	-	12,959,391	-	-	12,959,391
31	A582	Station Expenses			169,295	3,681	-	172,975	5,100,476	211,487	5,311,962	-	-	5,484,538
32	A583	Overhead Line Expenses			-	-	-	-	22,054,638	-	22,054,639	13,591	-	22,068,230
33	A584	Underground Line Expenses			-	-	-	-	9,701,087	-	9,701,087	18,528	-	9,719,615
34	A585	Street Lighting and Signal System Expenses			-	-	-	-	158	-	158	-	-	158
35	A586	Meter Expenses			-	-	-	-	-	-	-	35,005,008	-	35,005,008
36	A587	Customer Installation Expenses			-	-	-	-	2,655,621	-	2,655,621	-	-	2,655,621
37	A588	Miscellaneous Distribution Expenses			101,474	65	-	101,539	113,513,682	17,142	113,530,824	2,054,607	125,581	115,812,560
38	A589	Rents			-	-	-	-	201,176	-	201,176	-	-	201,176
39														
40		Subtotal (580-589)			\$ 317,128	\$ 3,789	\$ -	\$ 320,897	\$ 177,783,580	\$ 249,024	\$ 179,037,583	\$ 37,742,870	\$ 189,627	\$ 216,290,978
41														

2025 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-D-1 O&M EXPENSES
TEST YEAR ENDING DECEMBER 31, 2024
SPONSOR: R. PRACHYL

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	Total Company (d)	Eliminations (e)	Non-Regulated or Non-Electric (f)	Regulated T&D Electric (g)	Known and Measurable Adjustments (h)	Adjusted Regulated T&D (i)	Texas Allocation Factor (j)	Allocation to Texas (k)
42		<u>Maintenance</u>	II-D-1								
43	A590	Maintenance Supervision and Engineering		\$ 3,367,318	\$ -	\$ -	\$ 3,367,318	\$ 609	\$ 3,367,927	100%	\$ 3,367,927
44	A591	Maintenance of Structures		6,339	-	-	6,339	-	6,339	100%	6,339
45	A592	Maintenance of Station Equipment		10,134,973	-	-	10,134,973	14,721	10,149,694	100%	10,149,694
46	A593	Maintenance of Overhead Lines		125,866,680	-	-	125,866,680	(1,214,604)	124,672,076	100%	124,672,076
47	A594	Maintenance of Underground Lines		31,854,753	-	-	31,854,753	73,042	31,927,795	100%	31,927,795
48	A595	Maintenance of Line Transformers		3,832,879	-	-	3,832,879	69	3,832,949	100%	3,832,949
49	A596	Maintenance of Street Lighting and Signal Systems		10,261,147	-	-	10,261,147	213,532	10,474,679	100%	10,474,679
50	A597	Maintenance of Motors		22,948,047	-	-	22,948,047	-	22,948,047	100%	22,948,047
51	A598	Maintenance of Miscellaneous Distribution Plant		2,316,045	-	-	2,316,045	22,315	2,338,360	100%	2,338,360
52											
53		Subtotal (590-598)		\$ 210,608,083	\$ -	\$ -	\$ 210,608,083	\$ (390,316)	\$ 209,717,768		\$ 209,717,768
54											
55		TOTAL DISTRIBUTION EXPENSE (Line 40 + 53)	II-D-1	\$ 413,826,788	\$ -	\$ -	\$ 413,826,788	\$ 12,181,958	\$ 426,008,746		\$ 426,008,746
56											
57											
58		<u>Customer Accounts Expenses</u>	II-D-1								
59	A901	Supervision		\$ 109,658	\$ -	\$ -	\$ 109,658	\$ -	\$ 109,658	100%	\$ 109,658
60	A902	Meter Reading Expenses		66,777	-	-	66,777	(4,255)	62,522	100%	62,522
61	A903	Customer Records and Collection Expenses		30,491,909	-	-	30,491,909	(6,560,230)	23,931,679	100%	23,931,679
62	A904	Uncollectible Accounts		2,051,816	-	-	2,051,816	532,280	2,584,096	100%	2,584,096
63	A905	Miscellaneous Customer Account Expenses		-	-	-	-	-	-	100%	-
64											
65		TOTAL CUSTOMER ACCOUNTING EXPENSES	II-D-1	\$ 32,730,160	\$ -	\$ -	\$ 32,730,160	\$ (6,032,205)	\$ 26,697,955		\$ 26,697,955
66											
67											
68		<u>Customer Service & Information Expenses</u>	II-D-1								
69	A906	Customer Service and Informational Expenses		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	100%	\$ -
70	A907	Supervision		-	-	-	-	-	-	100%	-
71	A908	Customer Assistance Expenses		54,714,296	-	-	54,714,296	(54,320,514)	393,782	100%	393,782
72	A909	Informational and Instructional Advertising Expenses		-	-	-	-	-	-	100%	-
73	A910	Miscellaneous Customer Service and Informational Expenses		1,644	-	-	1,644	-	1,644	100%	1,644
74											
75		TOTAL CUSTOMER SERVICE & INFORMATION EXPENSES	II-D-1	\$ 54,715,940	\$ -	\$ -	\$ 54,715,940	\$ (54,320,514)	\$ 395,426		\$ 395,426
76											
77											

2025 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
100-1 O&M EXPENSES
TEST YEAR ENDING DECEMBER 31, 2024
SPONSOR: R. PRACHYL

Line No	Account Number (a)	Description (b)	FF # (l)	Func. Factor Name (m)	TRAN (n)	NTU TRAN (o)	DC TIE (p)	Consol TRAN (q)	DIST (r)	NTU DIST (s)	Consol DIST (t)	MET (u)	TDOS (v)	Total (w)
42		<u>Maintenance</u>												
43	A590	Maintenance Supervision and Engineering			\$ 34,568	\$ 316	\$ -	\$ 34,886	\$ 2,657,766	\$ 12	\$ 2,657,766	\$ 675,219	\$ 54	\$ 3,387,927
44	A591	Maintenance of Structures			331	-	-	331	6,008	-	6,008	-	-	6,339
45	A592	Maintenance of Station Equipment			361,180	87	-	361,267	9,523,943	264,385	9,788,328	-	-	10,148,594
46	A593	Maintenance of Overhead Lines			4,774	166	-	4,960	124,578,101	-	124,578,101	89,015	-	124,672,076
47	A594	Maintenance of Underground Lines			7	-	-	7	31,871,379	-	31,871,379	56,400	-	31,927,705
48	A595	Maintenance of Line Transformers			-	-	-	-	3,832,933	-	3,832,933	15	-	3,832,949
49	A596	Maintenance of Street Lighting and Signal Systems			-	-	-	-	10,452,984	-	10,452,984	21,695	-	10,474,679
50	A597	Maintenance of Meters			-	-	-	-	-	-	-	22,948,047	-	22,948,047
51	A598	Maintenance of Miscellaneous Distribution Plant			-	-	-	-	2,328,748	-	2,328,748	9,613	-	2,338,360
52														
53		Subtotal (590-598)			\$ 400,861	\$ 591	\$ -	\$ 401,451	\$ 185,251,852	\$ 264,397	\$ 185,516,259	\$ 23,800,013	\$ 54	\$ 209,717,785
54														
55		TOTAL DISTRIBUTION EXPENSE (Line 40 + 53)			\$ 717,989	\$ 4,360	\$ -	\$ 722,349	\$ 363,040,412	\$ 513,421	\$ 363,953,833	\$ 61,542,183	\$ 189,651	\$ 426,008,746
56														
57														
58		<u>Customer Accounts Expenses</u>												
59	A901	Supervision			\$ -	\$ -	\$ -	\$ -	107,858	\$ -	107,858	\$ -	\$ 1,880	109,658
60	A902	Meter Reading Expenses			-	-	-	-	-	-	-	62,522	-	62,522
61	A903	Customer Records and Collection Expenses			-	-	-	-	-	-	-	9,746,906	14,184,773	23,931,678
62	A904	Uncollectible Accounts			(153,232)	-	-	(153,232)	-	-	-	-	2,747,328	2,594,096
63	A905	Miscellaneous Customer Account Expenses			-	-	-	-	-	-	-	-	-	-
64														
65		TOTAL CUSTOMER ACCOUNTING EXPENSES			\$ (153,232)	\$ -	\$ -	\$ (153,232)	107,858	\$ -	107,858	\$ 9,809,428	\$ 16,933,981	\$ 26,697,955
66														
67														
68		<u>Customer Service & Information Expenses</u>												
69	A906	Customer Service and Informational Expenses			\$ -	\$ -	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	-
70	A907	Supervision			-	-	-	-	-	-	-	-	-	-
71	A908	Customer Assistance Expenses			-	-	-	-	230,789	-	230,789	-	162,993	393,782
72	A909	Informational and Instructional Advertising Expenses			-	-	-	-	-	-	-	-	-	-
73	A910	Miscellaneous Customer Service and Informational Expenses			-	-	-	-	1,143	-	1,143	268	233	1,644
74														
75		TOTAL CUSTOMER SERVICE & INFORMATION EXPENSES			\$ -	\$ -	\$ -	\$ -	231,932	\$ -	231,932	\$ 268	\$ 163,226	\$ 395,426
76														
77														

2025 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
I-D-1 O&M EXPENSES
TEST YEAR ENDING DECEMBER 31, 2024
SPONSOR: R. PRACHYL

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	Total Company (d)	Eliminations (e)	Non-Regulated or Non-Electric (f)	Regulated T&D Electric (g)	Known and Measurable Adjustments (h)	Adjusted Regulated T&D (i)	Texas Allocation Factor (j)	Allocation to Texas (k)
78		<u>Sales Expense</u>	II-D-1								
79	A911	Supervision		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	100%	\$ -
80	A912	Demonstrating and Selling Expenses		-	-	-	-	-	-	100%	-
81	A913	Advertising Expenses		-	-	-	-	-	-	100%	-
82	A916	Miscellaneous Sales Expenses		-	-	-	-	-	-	100%	-
83	A917	Sales Expenses		-	-	-	-	-	-	100%	-
84											
85		TOTAL SALES EXPENSE	II-D-1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
86											
87											
88		TOTAL O&M EXPENSE (Line 24+55+55+75+85)	II-D-1	\$ 2,600,946,804	\$ -	\$ -	\$ 2,600,946,804	\$ 57,462,081	\$ 2,658,408,885		\$ 2,658,408,885

2025 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
I-D-1 O&M EXPENSES
TEST YEAR ENDING DECEMBER 31, 2024
SPONSOR: R. PRACHYL

Line No	Account Number (a)	Description (b)	FF # (i)	Funcl Factor Name (m)	TRAN (n)	NTU TRAN (o)	DC DE (p)	Consol TRAN (q)	DIST (r)	NTU DIST (s)	Consol DIST (t)	MET (u)	FDGS (v)	Total (w)
78		<u>Sales Expense</u>												
79	A911	Supervision			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
80	A912	Demonstrating and Selling Expenses			-	-	-	-	-	-	-	-	-	-
81	A913	Advertising Expenses			-	-	-	-	-	-	-	-	-	-
82	A916	Miscellaneous Sales Expenses			-	-	-	-	-	-	-	-	-	-
83	A917	Sales Expenses			-	-	-	-	-	-	-	-	-	-
84														
85		TOTAL SALES EXPENSE			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
86														
87														
88		TOTAL O&M EXPENSE (Line 24+55+65+79+85)			\$ 135,064,104	\$ 5,345,756	\$ 475,836	\$ 140,885,696	\$ 2,428,367,048	\$ 597,726	\$ 2,428,974,772	\$ 71,361,589	\$ 17,286,597	\$ 2,658,409,865

2025 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
I-D-2 O&M EXPENSES
TEST YEAR ENDING DECEMBER 31, 2024
SPONSOR: R. PRACHYL

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	Total Company (d)	Eliminations (e)	Non-Regulated or Non-Electric (f)	Regulated T&D Electric (g)	Known and Measurable Adjustments (h)	Adjusted Regulated T&D (i)	Texas Allocation Factor (j)	Allocation to Texas (k)	FF # (l)
1	Administrative & General Expenses											
2	I-D-2											
3	A020	Administrative and General Salaries		\$ 133,795,210	\$ -	\$ -	\$ 133,795,210	\$ 1,395,352	\$ 135,190,563	100%	\$ 135,190,563	
4	A021	Office Supplies and Expenses		16,585,814	-	-	16,585,814	(2,351,765)	14,234,049	100%	14,234,049	
5	A022	Admin Expense Transferred - Grid		-	-	-	-	-	-	100%	-	
6	A023	Outside Services Employed		130,896,628	-	-	130,896,628	8,993,077	137,889,705	100%	137,889,705	
7	A024	Property Insurance		242,627,639	-	-	242,627,639	148,672,148	391,300,087	100%	391,300,087	
8	A025	Torques and Damages		55,785,739	-	-	55,785,739	19,319,450	75,105,189	100%	75,105,189	
9	A026	Employee Pensions and Benefits		92,481,917	-	-	92,481,917	(11,080,148)	80,875,771	100%	80,875,771	
10	A028	Regulatory Commission Expenses		6,685,778	-	-	6,685,778	(4,561,011)	2,124,767	100%	2,124,767	
11	A030.1	General Advertising Expenses		789,077	-	-	789,077	(30,015)	759,062	100%	759,062	
12	A030.2	Miscellaneous General Expenses		17,845,951	-	-	17,845,951	5,455,994	23,301,944	100%	23,301,944	
13	A031	Rents		2,064,863	-	-	2,064,863	-	2,064,863	100%	2,064,863	
14	A032	Maintenance of General Plant		117,645	-	-	117,645	-	117,645	100%	117,645	
15	A035	Maintenance of General Plant		4,369,997	-	-	4,369,997	3,300,088	7,670,085	100%	7,670,085	
16												
17	TOTAL ADMINISTRATIVE & GENERAL EXPENSE			I-D-2	\$ 704,044,058	\$ -	\$ -	\$ 704,044,058	\$ 155,696,372	\$ 879,659,230	\$ 879,659,230	
18												
19	TOTAL O&M & J&G EXPENSE			I-D-1-2	\$ 3,304,990,862	\$ -	\$ -	\$ 3,304,990,862	\$ 224,068,233	\$ 3,529,059,095	\$ 3,529,059,095	
20												
21	TOTAL O&M EXPENSE EXCLUDING FUEL & PUR. POWER			I-D-1-2	\$ 3,304,990,862	\$ -	\$ -	\$ 3,304,990,862	\$ 224,068,233	\$ 3,529,059,095	\$ 3,529,059,095	

2025 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-D-2 A&G EXPENSES
TEST YEAR ENDING DECEMBER 31, 2024
SPONSOR: R. PRACHYL

Line No	Account Number (a)	Description (b)	Funct. Factor Name (m)	TRAN (c)	NTU TRAN (d)	DC TIE (p)	Consol TRAN (q)	DIST (r)	NTU DIST (s)	Consol DIST (t)	MEY (u)	EDCS (v)	Total (w)
1		Administrative & General Expenses											
2													
3	A920	Administrative and General Salaries		\$ 28,160,828	\$ -	\$ -	\$ 28,160,828	\$ 67,366,280	\$ -	\$ 67,366,280	\$ 18,757,103	\$ 20,900,425	\$ 135,190,563
4	A921	Office Supplies and Expenses		3,897,106	18,788	-	3,718,922	7,878,206	1,762	7,079,458	1,847,895	1,560,894	14,234,049
5	A922	Admin Expense Transferred - Credit		-	-	-	-	-	-	-	-	-	-
6	A923	Outside Services Employed		32,035,968	1,640,400	-	33,677,896	86,218,476	163,511	86,380,087	9,942,400	5,889,532	137,688,705
7	A924	Property Insurance		28,527,714	1,466,839	-	21,034,053	388,368,024	-	369,380,034	-	-	391,380,087
8	A925	Injuries and Damages		25,303,183	-	-	25,303,183	46,802,006	-	46,802,006	-	-	26,105,180
9	A926	Employee Pensions and Benefits		17,829,401	-	-	17,829,401	41,617,059	-	41,617,059	15,432,223	5,996,188	80,875,771
10	A926	Regulatory Commission Expenses		-	200,846	-	200,846	1,604,107	319,724	1,914,021	-	-	2,124,767
11	A930.1	General Advertising Expenses		58,149	-	-	58,149	166,817	-	166,817	41,937	549,958	769,662
12	A930.2	Miscellaneous General Expenses		3,198,776	47	-	3,198,825	12,042,135	3	12,042,138	2,248,815	5,812,167	23,361,944
13	A931	Rents		509,383	-	-	509,383	1,126,885	-	1,126,885	305,021	122,663	2,064,863
14	A932	Maintenance of General Plant		21,214	-	-	21,214	78,961	-	78,961	16,829	1,689	117,645
15	A935	Maintenance of General Plant		5,484,405	63,397	-	5,547,802	1,645,263	-	1,645,263	404,163	18,735	7,625,965
16													
17		TOTAL ADMINISTRATIVE & GENERAL EXPENSE		\$ 136,825,137	\$ 3,338,815	\$ -	\$ 140,163,952	\$ 649,105,657	\$ 475,500	\$ 649,588,557	\$ 49,656,190	\$ 46,849,332	\$ 879,630,230
18													
19		TOTAL O&M & A&G EXPENSE		\$ 271,889,241	\$ 8,634,571	\$ 475,536	\$ 281,049,648	\$ 3,068,472,105	\$ 983,224	\$ 3,069,455,329	\$ 120,417,779	\$ 53,136,339	\$ 3,529,659,695
20													
21		TOTAL O&M EXPENSE EXCLUDING FUEL & PUR. POWER		\$ 271,889,241	\$ 8,634,571	\$ 475,536	\$ 281,049,648	\$ 3,068,472,105	\$ 983,224	\$ 3,069,455,329	\$ 120,417,779	\$ 53,136,339	\$ 3,529,659,695

2025 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
H-E-1 DEPRECIATION EXPENSE
TEST YEAR ENDING DECEMBER 31, 2024
SPONSOR: R. PRACHYL & D. WATSON

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	Total Company (d)	Non-Regulated or Non-Electric (e)	Regulated T&D Electric (f)	Known and Measurable Adjustments (g)	Adjusted Regulated T&D (h)	Taxes Allocation Factor (i)
1	<u>Depreciation and Amortization Expense</u>		H-E-1						
2									
3	<u>Intangible Plant</u>		H-E-1						
4	A301	Organization		\$ -	\$ -	\$ -	\$ -	\$ -	100%
5	A302	Franchise and Consents		-	-	-	-	-	100%
6	A303	Miscellaneous Intangible Plant		107,434,102	-	107,434,102	(106,406,765)	1,027,336	100%
7									
8									
9		Subtotal		\$ 107,434,102	\$ -	\$ 107,434,102	\$ (106,406,765)	\$ 1,027,336	
10	<u>Transmission Plant</u>		H-E-1						
11	A350	Land and Land Rights		\$ 6,059,977	\$ -	\$ 6,059,977	\$ 469,600	\$ 6,529,577	100%
12	A351.1	Computer Hardware		-	-	-	-	-	100%
13	A351.2	Computer Software		-	-	-	13,822,323	13,822,323	100%
14	A351.3	Communication Equipment		-	-	-	164,918	164,918	100%
15	A352	Structures and Improvements		16,511,534	-	16,511,534	1,170,054	17,681,588	100%
16	A353	Station Equipment		105,866,389	-	105,866,389	6,996,800	112,863,278	100%
17	A354	Towers and Fixtures		38,621,976	-	38,621,976	2,993,258	41,615,233	100%
18	A355	Poles and Fixtures		117,316,397	-	117,316,397	9,088,355	126,404,752	100%
19	A356	O.H. Conductors & Devices		77,828,285	-	77,828,285	6,028,314	83,856,599	100%
20	A357	Underground Conduit		983,026	-	983,026	76,121	1,059,147	100%
21	A358	Underground Conductors		1,965,359	-	1,965,359	153,654	2,119,013	100%
22	A359	Roads and Trails		-	-	-	-	-	100%
23		Others		-	-	-	-	-	100%
24									
25		Subtotal		\$ 365,172,993	\$ -	\$ 365,172,993	\$ 40,972,487	\$ 406,145,479	
26									
27	<u>Distribution</u>		H-E-1						
28	A360	Land and Land Rights		\$ 348,121	\$ -	\$ 348,121	\$ 24,810	\$ 372,932	100%
29	A361	Structures and Improvements		7,940,272	-	7,940,272	583,822	8,524,094	100%
30	A362	Station Equipment		64,620,425	-	64,620,425	7,474,974	72,095,399	100%
31	A363.1	Computer Hardware		-	-	-	-	-	100%
32	A363.2	Computer Software		-	-	-	55,424,156	55,424,156	100%
33	A363.3	Communication Equipment		-	-	-	-	-	100%
34	A364	Poles, Towers & Fixtures		119,364,492	-	119,364,492	5,739,644	125,104,136	100%
35	A365	O.H. Conductors & Devices		56,263,957	-	56,263,957	3,078,427	59,342,384	100%
36	A366	Underground Conduits		34,657,476	-	34,657,476	1,648,017	36,305,493	100%
37	A367	U.G. Conductors & Devices		67,389,876	-	67,389,876	3,179,672	70,569,548	100%
38	A368	Line Transformers		68,754,515	-	68,754,515	3,151,618	71,906,133	100%
39	A369	Services		57,182,473	-	57,182,473	2,715,093	59,897,566	100%
40	A370	Miscellaneous		21,720,667	-	21,720,667	1,100,685	22,821,352	100%
41	A371	Install. on Customer Prem.		2,351,975	-	2,351,975	115,409	2,467,384	100%
42	A372	Leased Prop. on Cust. Premises		-	-	-	-	-	100%
43	A373	Street Lights		24,930,169	-	24,930,169	1,171,047	26,101,216	100%
44									
45		Subtotal		\$ 534,924,418	\$ -	\$ 534,924,418	\$ 85,706,983	\$ 620,631,391	
46									

2025 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-E-1 DEPRECIATION EXPENSE
TEST YEAR ENDING DECEMBER 31, 2024
SPONSOR: R. PRACHYL & D. WATSON

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	Allocation to Texas (d)	FF # (e)	Punct. Factor Name (f)	TRAN (m)	NTU TRAN (n)	DE TIE (o)	Consol TRAN (p)	DIST (q)	NTU DIST (r)	Consol DIST (s)	MET (t)	TDCS (u)	Total (v)
1	Depreciation and Amortization Expense		II-E-1													
2																
3	Intangible Plant		II-E-1													
4	A301	Organization		\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	A302	Franchise and Consents		-			-	-	-	-	-	-	-	-	-	-
6	A303	Miscellaneous Intangible Plant		1,027,336			438,364	-	-	438,364	558,665	-	558,665	20,858	2,349	1,027,336
7																
8	Subtotal			\$ 1,027,336			\$ 438,364	\$ -	\$ -	\$ 438,364	\$ 558,665	\$ -	\$ 558,665	\$ 20,858	\$ 2,349	\$ 1,027,336
9																
10	Transmission Plant		II-E-1													
11	A350	Land and Land Rights		\$ 6,529,577			\$ 5,612,385	\$ 912,182	\$ -	\$ 6,529,577	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,529,577
12	A351.1	Computer Hardware		-			-	-	-	-	-	-	-	-	-	-
13	A351.2	Computer Software		13,822,323			13,822,323	-	-	13,822,323	-	-	-	-	-	13,822,323
14	A351.3	Communication Equipment		184,918			184,918	-	-	184,918	-	-	-	-	-	184,918
15	A352	Structures and Improvements		17,690,638			14,557,435	2,690,746	42,458	17,690,638	-	-	-	-	-	17,690,638
16	A353	Station Equipment		112,863,278			92,762,328	7,358,086	665,893	100,786,307	10,992,683	1,083,487	12,076,371	-	-	112,863,278
17	A354	Towers and Fixtures		41,615,233			32,062,063	9,563,181	-	41,615,233	-	-	-	-	-	41,615,233
18	A355	Poles and Fixtures		128,404,752			119,414,569	8,990,183	-	128,404,752	-	-	-	-	-	128,404,752
19	A356	O.H. Conductors & Devices		83,856,569			73,978,292	9,878,307	-	83,856,569	-	-	-	-	-	83,856,569
20	A357	Underground Conduit		1,059,147			1,059,147	-	-	1,059,147	-	-	-	-	-	1,059,147
21	A358	Underground Conductors		2,139,013			2,139,013	-	-	2,139,013	-	-	-	-	-	2,139,013
22	A359	Roads and Trails		-			-	-	-	-	-	-	-	-	-	-
23	Others			-			-	-	-	-	-	-	-	-	-	-
24																
25	Subtotal			\$ 406,145,479			\$ 355,967,473	\$ 37,393,286	\$ 706,351	\$ 394,069,109	\$ 10,982,383	\$ 1,083,487	\$ 12,076,371	\$ -	\$ -	\$ 406,145,479
26																
27	Distribution		II-E-1													
28	A360	Land and Land Rights		\$ 372,732			\$ 33,956	\$ -	\$ -	\$ 33,956	\$ 338,776	\$ -	\$ 338,776	\$ -	\$ -	\$ 372,732
29	A361	Structures and Improvements		8,724,094			2,477,643	331,516	-	2,859,158	5,453,028	451,908	5,814,336	-	-	8,724,094
30	A362	Station Equipment		72,085,399			18,211,258	600,259	-	19,011,657	51,728,649	1,355,393	53,093,542	-	-	72,085,399
31	A363.1	Computer Hardware		-			-	-	-	-	-	-	-	-	-	-
32	A363.2	Computer Software		55,424,158			-	-	-	-	24,697,004	-	24,697,004	3,070,498	27,658,654	55,424,158
33	A363.3	Communication Equipment		-			-	-	-	-	-	-	-	-	-	-
34	A364	Poles, Towers & Fixtures		125,104,136			-	-	-	-	125,079,116	25,021	125,104,136	-	-	125,104,136
35	A365	O.H. Conductors & Devices		68,442,384			-	-	-	-	69,407,663	34,731	69,442,384	-	-	68,442,384
36	A366	Underground Conduits		35,705,483			-	-	-	-	35,694,782	10,712	35,705,483	-	-	35,705,483
37	A367	U.G. Conductors & Devices		70,558,548			-	-	-	-	70,526,297	42,341	70,558,548	-	-	70,558,548
38	A368	Line Transformers		71,906,131			-	-	-	-	71,906,012	119	71,906,131	-	-	71,906,131
39	A369	Services		59,898,456			-	-	-	-	59,898,456	-	59,898,456	-	-	59,898,456
40	A370	Meters		22,821,252			-	-	-	-	-	-	-	22,821,252	-	22,821,252
41	A371	Install on Customer Prem.		2,467,384			-	-	-	-	2,467,384	-	2,467,384	-	-	2,467,384
42	A372	Leased Prop on Cust. Premises		-			-	-	-	-	-	-	-	-	-	-
43	A373	Street Lights		26,101,216			-	-	-	-	26,100,868	348	26,101,216	-	-	26,101,216
44																
45	Subtotal			\$ 620,931,381			\$ 20,722,899	\$ 1,131,774	\$ -	\$ 21,654,671	\$ 543,397,743	\$ 1,920,553	\$ 545,228,309	\$ 25,891,750	\$ 27,956,654	\$ 620,931,381
46																

2025 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-E-1 DEPRECIATION EXPENSE
TEST YEAR ENDING DECEMBER 31, 2024
SPONSOR: R. PRACHYL & D. WATSON

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	Total Company (d)	Non-Regulated or Non-Electric (e)	Regulated T&D Electric (f)	Known and Measurable Adjustments (g)	Adjusted Regulated T&D (h)	Texas Allocation Factor (i)
47	General Plant		II-E-1						
48									
49	A389.1	Land and Land Rights		\$ 2,761	\$ -	\$ 2,761	\$ 155	\$ 2,916	100%
50	A390	Structures and Improvements		7,443,097	-	7,443,097	391,300	7,834,397	100%
51	A391	Office Furniture		31,714,261	-	31,714,261	(29,726,347)	1,987,915	100%
52	A392	Transportation equipment		1,894,796	-	1,894,796	27,355	1,922,151	100%
53	A393	Store Equipment		383,123	-	383,123	15,271	398,394	100%
54	A394	Tools, Shop & Garage Equip		3,061,645	-	3,061,645	359,055	3,420,700	100%
55	A395	Lab Equip		3,555,145	-	3,555,145	372,116	3,927,261	100%
56	A396	Power Operated Equipment		601,773	-	601,773	151,366	753,139	100%
57	A397.1	Computer Hardware		-	-	-	26,819,164	26,819,164	100%
58	A397.2	Computer Software		-	-	-	53,135,537	53,135,537	100%
59	A397.3	Communication Equipment		7,298,048	-	7,298,048	(507,484)	6,790,564	100%
60	A398	Misc Equip		943,918	-	943,918	147,050	1,090,968	100%
61	A399	Other Intangible Prop - Depr		-	-	-	-	-	100%
62	A399	Other Intangible Prop - Depletable		-	-	-	-	-	100%
63									
64		Subtotal		\$ 57,698,595	\$ -	\$ 57,698,595	\$ 51,182,660	\$ 108,281,256	
65									
66	DEPRECIATION & AMORTIZATION II-E-1		II-E-1	\$ 1,064,630,108	\$ -	\$ 1,064,630,108	\$ 71,455,344	\$ 1,136,085,452	
67									
68	MISC. OTHER EXPENSES FROM SCHEDULE II-E-4		II-E-4	\$ 7,817,075	\$ -	\$ 7,817,075	\$ 2,078,731	\$ 9,895,806	100%
69	AMORTIZATION FROM SCHEDULE II-E-4.1		II-E-4.1	34,144,778	-	34,144,778	7,161,432	41,306,210	100%
70									
71	TOTAL DEPRECIATION & AMORTIZATION EXPENSE			\$ 1,106,591,961	\$ -	\$ 1,106,591,961	\$ 80,695,505	\$ 1,187,287,466	

2025 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-E-1 DEPRECIATION EXPENSE
TEST YEAR ENDING DECEMBER 31, 2024
SPONSOR: R. PRACHYL & D. WATSON

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	Allocation to Texas (d)	FF # (e)	Funct. Factor Name (f)	TRAN (g)	NTU TRAN (h)	DC TIE (i)	Consol TRAN (j)	DIST (k)	NTU DIST (l)	Consol DIST (m)	MET (n)	TDCS (o)	Total (v)
47	General Plant		II-E-1													
48	A389.1	Land and Land Rights		\$ 2,916			\$ 1,235	\$ -	\$ -	\$ 1,235	\$ 1,568	\$ -	\$ 1,568	\$ 68	\$ 27	\$ 2,916
50	A390	Structures and Improvements		7,834,397			2,519,542	28,204	-	2,547,746	4,287,765	-	4,287,765	636,606	361,949	7,834,397
51	A391	Office Furniture		1,085,915			725,653	149,539	-	875,193	925,635	-	925,635	109,622	75,468	1,085,915
52	A392	Transportation equipment		1,922,151			924,555	19,414	-	943,969	975,183	-	975,183	-	-	1,922,151
53	A393	Store Equipment		388,394			141,948	-	-	141,948	237,841	-	237,841	18,605	-	388,394
54	A394	Tools, Shop & Garage Equip		3,420,740			1,375,252	3,421	-	1,378,673	1,883,345	-	1,883,345	158,722	-	3,420,740
55	A395	Lab Equip		3,927,661			2,279,382	-	-	2,279,382	1,458,192	-	1,458,192	180,687	-	3,927,661
56	A396	Power Operated Equipment		953,139			188,531	29,071	-	217,602	551,755	-	551,755	72,773	-	953,139
57	A397.1	Computer Hardware		26,819,104			6,632,379	-	-	6,632,379	10,733,029	-	10,733,029	2,699,731	8,663,024	26,819,104
58	A397.2	Computer Software		53,135,537			24,527,364	-	-	24,527,364	27,769,866	-	27,769,866	765,452	53,136	53,135,537
59	A397.3	Communication Equipment		6,790,644			2,615,677	679	-	2,616,356	3,392,606	-	3,392,606	489,234	313,049	6,790,644
60	A398	Miss Equip		1,090,998			399,960	1,994	-	401,954	595,139	-	595,139	93,935	-	1,090,998
61	A399	Other Intangible Prop - Depr		-			-	-	-	-	-	-	-	-	-	-
62	A399	Other Intangible Prop - Depletable		-			-	-	-	-	-	-	-	-	-	-
63																
64		Subtotal		\$ 108,281,258			\$ 42,230,827	\$ 232,794	\$ -	\$ 42,463,621	\$ 50,944,974	\$ -	\$ 50,944,974	\$ 5,104,404	\$ 7,668,649	\$ 108,281,258
65																
66	DEPRECIATION & AMORTIZATION II-E-1		II-E-1	\$ 1,138,085,452			\$ 419,359,611	\$ 38,737,350	\$ 708,351	\$ 458,625,212	\$ 687,984,265	\$ 3,084,051	\$ 610,908,317	\$ 31,919,472	\$ 35,332,652	\$ 1,138,085,452
67																
68	MISC. OTHER EXPENSES FROM SCHEDULE II-E-4		II-E-4	\$ 9,895,806			\$ 9,898,357	-	-	\$ 9,898,357	\$ 7,439	-	\$ 7,439	-	-	\$ 9,895,806
69	AMORTIZATION FROM SCHEDULE II-E-4.1		II-E-4.1	41,306,210			425,065	-	-	425,065	15,421,187	-	15,421,187	25,459,958	-	41,306,210
70																
71	TOTAL DEPRECIATION & AMORTIZATION EXPENSE			\$ 1,187,287,468			\$ 429,673,843	\$ 38,757,350	\$ 708,351	\$ 468,138,744	\$ 623,332,892	\$ 3,084,051	\$ 626,336,942	\$ 56,479,430	\$ 35,332,652	\$ 1,187,287,468

2025 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
M-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES
TEST YEAR ENDING DECEMBER 31, 2024
SPONSOR: B. L. CLUTTER

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	Total Company (d)	Non-Regulated or Non-Electric (e)	Regulated T&U Electric (f)	Known and Measurable Adjustments (g)	Adjusted Regulated T&U (h)	Texas Allocation Factor (i)
1	Taxes Other Than Income Taxes								
2									
3	Payroll-Related								
4		FICA	WPH-E-2/4	\$ 20,853,342	\$ -	\$ 20,853,342	(\$85,894)	\$ 20,867,418	100%
5		FUTA		416,408	-	416,408	25,716	842,124	100%
6		SUTA		473,447	-	473,447	\$53,169	420,278	100%
7									
8		Total Payroll		\$ 21,843,197	\$ -	\$ 21,843,197	(\$62,347)	\$ 21,229,821	
9									
10	Property Related								
11		Ad Valorem	WPH-E-2/1	\$ 254,333,384	\$ -	\$ 254,333,384	\$ 28,220,353	\$ 283,553,737	100%
12									
13		Total Property		\$ 254,333,384	\$ -	\$ 254,333,384	\$ 28,220,353	\$ 283,553,737	
14									
15	Other Taxes								
16		Texas Gross Margin Tax	WPH-E-2/3	\$ 31,666,850	\$ -	\$ 31,666,850	\$ 3,937,411	\$ 35,804,261	100%
17		Municipal Franchise Fees	WPH-E-2/5	294,946,845	-	294,946,845	5,059,040	300,841,885	100%
18		Other Franchise Fees		800	-	800	1,600	1,600	100%
19									
20		Total Other		\$ 326,813,995	\$ -	\$ 326,813,995	\$ 9,633,152	\$ 335,847,946	
21									
22	TOTAL TAXES OTHER THAN INCOME TAXES								
				\$ 602,099,549	\$ -	\$ 602,099,549	\$ 37,540,258	\$ 648,639,807	

2025 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
E-2 TAXES OTHER THAN FEDERAL INCOME TAXES
TEST YEAR ENDING DECEMBER 31, 2024
SPONSOR: B. L. CLUTTER

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	Allocation to Taxes (d)	FF # (e)	Funct. Factor Name (f)	TRAN (m)	NTU TRAN (n)	DC Tia (o)	Consol TRAN (p)	DIST (q)	NTU DIST (r)	Consol DIST (s)	MET (t)	TDGS (u)	Total (v)
1		<u>Taxes Other than Income Taxes</u>														
2																
3		Payroll-Related	W970-E-214													
4		FICA		\$ 20,267,418		PAYXAD	\$ 4,576,968	\$ -	\$ -	\$ 4,576,968	\$ 12,228,771	\$ -	\$ 12,228,771	\$ 3,419,490	\$ 140,156	\$ 20,597,418
5		FUTA		442,124		PAYXAG	99,358	-	-	99,358	265,455	-	265,455	74,228	3,643	442,124
6		SUTA		420,228		PAYXAG	94,487	-	-	94,487	262,330	-	262,330	70,561	2,692	420,228
7																
8		Total Payroll		\$ 21,129,821			\$ 4,772,873	\$ -	\$ -	\$ 4,772,873	\$ 12,746,565	\$ -	\$ 12,746,565	\$ 3,564,282	\$ 146,191	\$ 21,229,821
9																
10		Property Related	W970-E-211													
11		Ad Valorem		\$ 283,553,737		PLTSVC-N	\$ 122,493,071	\$ 13,046,822	\$ 105,237	\$ 135,647,129	\$ 139,699,322	\$ 1,042,264	\$ 140,941,636	\$ 4,199,051	\$ 2,771,921	\$ 283,653,737
12																
13		Total Property		\$ 283,553,737			\$ 122,493,071	\$ 13,046,822	\$ 105,237	\$ 135,647,129	\$ 139,699,372	\$ 1,042,264	\$ 140,941,636	\$ 4,199,051	\$ 2,771,921	\$ 283,653,737
14																
15		Other Taxes														
16		Texas Gross Margin Tax	W970-E-213	\$ 35,804,261		Direct Assignment	\$ 5,806,391	\$ 493,317	\$ 10,575	\$ 6,310,283	\$ 27,745,684	\$ -	\$ 27,745,684	\$ 1,142,608	\$ 668,286	\$ 35,804,261
17		Municipal Franchise Fees	W970-E-215	300,641,865		Direct Assignment	-	-	-	-	300,641,885	-	300,641,885	-	-	300,641,865
18		Other Franchise Taxes		1,800		Direct Assignment	126	1,260	0	1,386	156	-	156	5	303	1,800
19																
20		Total Other		\$ 35,804,261			\$ 5,806,391	\$ 494,577	\$ 10,575	\$ 6,311,619	\$ 27,747,725	\$ -	\$ 27,747,725	\$ 1,142,613	\$ 668,589	\$ 35,804,261
21																
22		TOTAL TAXES OTHER THAN INCOME TAXES		\$ 646,651,594			\$ 130,972,473	\$ 13,543,331	\$ 115,812	\$ 146,731,621	\$ 480,433,642	\$ 1,042,264	\$ 480,435,826	\$ 8,839,316	\$ 3,524,611	\$ 646,651,594

2023 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
D-E-3 FEDERAL INCOME TAXES
TEST YEAR ENDING DECEMBER 31, 2024
SPONSOR: B. L. CLUTTER

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	Total Company (d)	Non-Regulated or Non-Electric (e)	Regulated T&D Electric (f)	Known and Measurable Adjustments (g)	Adjusted Regulated T&D (h)	Texas Allocation Factor (i)
1		Federal Income Taxes							
2									
3		Return on Rate Base	D-3	\$ 1,595,644,227	\$ -	\$ 1,595,644,227	\$ 285,736,848	\$ 1,841,881,071	100%
4									
5		Deductions:							
6		Synchronized Interest	WPIR-E-3/1	\$ 653,540,735	\$ -	\$ 653,540,735	\$ 97,825,403	\$ 751,366,138	100%
7		ITG Amortization	WPIR-E-3/1/1	479,525	-	479,525	(27,681)	451,844	100%
8		Amortization of Protected Excess ADIT	WPIR-E-3/1/1	16,233,756	-	16,233,756	1,032,984	17,271,740	100%
9		Amortization of Non-protected Excess ADIT	WPIR-E-3/1/1	36,089,814	-	36,089,814	(3,591,636)	32,598,178	100%
10		Amortization of Excess ADIT Reserve	WPIR-E-3/1/1	(1,608,929)	-	(1,608,929)	(2,338,470)	(3,947,399)	100%
11		General Business Credit	WPIR-E-3/2	79,367	-	79,367	-	79,367	100%
12									
13		Subtotal		\$ 704,814,269	\$ -	\$ 704,814,269	\$ 32,997,558	\$ 797,811,827	
14									
15		Additions:							
16		Depreciation Differences	WPIR-E-3/2	\$ 884,663	\$ -	\$ 884,663	\$ -	\$ 884,663	100%
17		Meals & Entertainment	WPIR-E-3/2	4,310,521	-	4,310,521	-	4,310,521	100%
18		Social Club Dues	WPIR-E-3/2	287,484	-	287,484	(287,484)	-	100%
19		Commutor Expenses	WPIR-E-3/2	1,524,902	-	1,524,902	-	1,524,902	100%
20		Employee Compensation Plans	WPIR-E-3/2	(8,505,119)	-	(8,505,119)	(5,716,851)	(14,221,970)	100%
21		FIN 48 Tax and Interest	WPIR-E-3/2	(19,042)	-	(19,042)	19,042	-	100%
22		Prior Period Adjustments	WPIR-E-3/2	856,722	-	856,722	(856,722)	-	100%
23									
24		Taxable Component of Return		\$ 850,150,089	\$ -	\$ 850,150,089	\$ 185,917,416	\$ 1,036,067,505	
25		Tax Factor		26.58228%	26.58228%	26.58228%	26.58228%	26.58228%	
26									
27		Federal Income Taxes Before Adjust.		\$ 225,889,264	\$ -	\$ 225,889,264	\$ 49,421,085	\$ 275,310,349	
28									
29		Tax Credits:							
30		ITG Amortization	WPIR-E-3/1/1	\$ 479,525	\$ -	\$ 479,525	\$ (27,681)	\$ 451,844	100%
31		Amortization of Protected Excess ADIT	WPIR-E-3/1/1	16,233,756	-	16,233,756	1,032,984	17,271,740	100%
32		Amortization of Non-protected Excess ADIT	WPIR-E-3/1/1	36,089,814	-	36,089,814	(3,591,636)	32,598,178	100%
33		Amortization of Excess ADIT Reserve	WPIR-E-3/1/1	(1,608,929)	-	(1,608,929)	(2,338,470)	(3,947,399)	100%
34		General Business Credit	WPIR-E-3/2	79,367	-	79,367	-	79,367	100%
35									
36		ADD:							
37		Depreciation Differences	WPIR-E-3/2	\$ 884,663	\$ -	\$ 884,663	\$ -	\$ 884,663	100%
38		FIN 48 Tax and Interest	WPIR-E-3/2	(19,042)	-	(19,042)	19,042	-	100%
39		Prior Period Adjustments	WPIR-E-3/2	856,722	-	856,722	(856,722)	-	100%
40		TOTAL FEDERAL INCOME TAXES		\$ 175,473,873	\$ -	\$ 175,473,873	\$ 53,413,214	\$ 228,887,087	

2025 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
M-53 FEDERAL INCOME TAXES
TEST YEAR ENDING DECEMBER 31, 2024
SPONSOR: B. L. CLUTTER

Line No	Account Number (a)	Description (b)	Allocation to Taxes (c)	FF # (d)	Funct. Factor Name (e)	TRAN (m)	NTU TRAN (n)	DD Tie (o)	Consol TRAN (p)	MSY (q)	NTU DIST (r)	Consol DIST (s)	MEI (t)	1003 (u)	Total (v)
1	Federal Income Taxes														
2		Return on Rate Base	\$ 1,841,391,697		Direct Assignment	\$ 779,735,939	\$ 77,938,389	\$ 642,971	\$ 848,067,006	\$ 939,806,532	\$ 6,218,211	\$ 940,024,842	\$ 30,683,195	\$ 16,000,027	\$ 1,841,391,697
3															
4		Deductions:													
5		Synchronized Interest	751,363,138		Direct Assignment	\$ 315,515,979	\$ 31,516,816	\$ 262,361	\$ 346,265,157	\$ 383,481,315	\$ 2,537,315	\$ 386,021,031	\$ 12,522,692	\$ 6,528,746	\$ 751,363,138
6		IFC Amortization	451,844		Direct Assignment	451,844	-	-	451,844	-	-	-	-	-	451,844
7		Amortization of Protected Excess ADPIT	17,271,740		Direct Assignment	6,549,899	1,836,747	5,070	8,793,526	7,930,236	140,868	8,083,105	237,864	157,246	17,271,740
8		Amortization of Non-protected Excess ADPIT	32,583,176		Direct Assignment	11,745,181	(263,925)	20,328	11,501,584	15,862,682	(21,324)	15,841,359	2,497,334	(252,191)	32,583,176
9		Amortization of Excess ADPIT Reserve	(3,947,398)		Direct Assignment	(2,772,127)	1,091,697	(2,382)	(782,812)	(3,156,048)	159,085	(3,006,963)	(94,892)	(62,731)	(3,947,398)
10		General Business Credit	79,367		PLTSVC-ONG	36,079	-	31	36,110	41,208	-	41,208	1,235	810	79,367
11															
12		Subtotal	\$ 797,811,667			\$ 338,925,764	\$ 35,083,335	\$ 286,399	\$ 366,235,485	\$ 417,150,392	\$ 2,821,946	\$ 405,908,338	\$ 12,144,144	\$ 6,371,977	\$ 797,811,667
13															
14		Additions:													
15		Depreciation Differences	\$ 884,663		PLTSVC-ONG	\$ 402,152	-	\$ 346	\$ 402,498	\$ 459,298	-	\$ 459,298	\$ 13,760	\$ 9,180	\$ 884,663
16		Meals & Entertainment	4,310,521		PAYXAG	969,088	-	-	969,088	2,588,074	-	2,588,073	728,605	29,664	4,310,521
17		Social Club Dues	-			-	-	-	-	-	-	-	-	-	-
18		Computer Expenses	1,524,802		PAYXAG	342,827	-	-	342,827	915,584	-	915,584	258,046	10,494	1,524,802
19		Employee Compensation Plans	(14,221,770)		ADPIT	(2,968,972)	-	-	(2,968,972)	(7,595,322)	-	(7,595,322)	(2,721,141)	(936,334)	(14,221,770)
20		FIR-48 Tax and Interest	-			-	-	-	-	-	-	-	-	-	-
21		Prior Period Adjustments	-			-	-	-	-	-	-	-	-	-	-
22															
23															
24		Taxable Component of Return	\$ 1,036,087,519			\$ 438,604,971	\$ 42,155,091	\$ 397,007	\$ 481,112,039	\$ 528,048,653	\$ 3,398,265	\$ 532,412,118	\$ 13,797,387	\$ 8,748,975	\$ 1,036,087,519
25		Tax Factor	26.58228%			26.58228%	26.58228%	26.58228%	26.58228%	26.58228%	26.58228%	26.58228%	26.58228%	26.58228%	26.58228%
26															
27		Federal Income Taxes Before Adjust.	\$ 275,410,353			\$ 116,501,195	\$ 11,205,778	\$ 94,501	\$ 127,891,871	\$ 149,834,467	\$ 982,405	\$ 141,527,272	\$ 3,647,640	\$ 2,323,550	\$ 275,410,353
28															
29		Tax Credits													
30		IFC Amortization	\$ 451,844		Direct Assignment	\$ 451,844	-	-	\$ 451,844	-	-	-	-	-	\$ 451,844
31		Amortization of Protected Excess ADPIT	17,271,740		Direct Assignment	6,549,899	1,836,747	5,070	8,793,526	7,930,236	140,868	8,083,105	237,864	157,246	17,271,740
32		Amortization of Non-protected Excess ADPIT	32,583,176		Direct Assignment	11,745,181	(263,925)	20,328	11,501,584	15,862,682	(21,324)	15,841,359	2,497,334	(252,191)	32,583,176
33		Amortization of Excess ADPIT Reserve	(3,947,398)		Direct Assignment	(2,772,127)	1,091,697	(2,382)	(782,812)	(3,156,048)	159,085	(3,006,963)	(94,892)	(62,731)	(3,947,398)
34		General Business Credit	79,367		PLTSVC-ONG	36,079	-	31	36,110	41,208	-	41,208	1,235	810	79,367
35															
36		ADD:													
37		Depreciation Differences	\$ 884,663		PLTSVC-ONG	\$ 402,152	-	\$ 346	\$ 402,498	\$ 459,298	-	\$ 459,298	\$ 13,760	\$ 9,180	\$ 884,663
38		FIR-48 Tax and Interest	-			-	-	-	-	-	-	-	-	-	-
39		Prior Period Adjustments	-			-	-	-	-	-	-	-	-	-	-
40		TOTAL FEDERAL INCOME TAXES	\$ 229,851,287			\$ 100,583,562	\$ 2,609,257	\$ 71,293	\$ 103,254,119	\$ 117,409,849	\$ 618,175	\$ 118,027,865	\$ 1,639,885	\$ 2,489,410	\$ 229,851,287

2025 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
H-E-5 OTHER REVENUE ITEMS (CREDIT)
TEST YEAR ENDING DECEMBER 31, 2024
SPONSOR: R. PRACHYL

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	Total Company (d)	Eliminations (e)	Non-Regulated or Non-Electric (f)	Regulated T&D Electric (g)	Known and Measurable Adjustments (h)	Adjusted Regulated T&D (i)	Texas Allocation Factor (j)	Allocation to Texas (k)
1		Other Revenues:	H-E-5								
2		Non-Electric Revenue									
3	A142	Power Factor		\$ -	\$ -	\$ -	\$ -	\$ 31,043,164	\$ 31,043,164	100%	\$ 31,043,164
4	A150	Forfeited Discounts		758,931	-	-	758,931	-	758,931	100%	758,931
5	A150	System Resiliency Plan		1,220,691	-	-	1,220,691	(1,220,691)	-	100%	-
6	A151	Misc. Service Revenues - Discretionary		26,594,344	-	-	26,594,344	1,213,351	27,807,695	100%	27,807,695
7	A151	Misc. Service Revenues - Other		107,351	-	-	107,351	-	107,351	100%	107,351
8	A154	Rent from Property:									
9		Tele Contacts		10,615,770	-	-	10,615,770	-	10,615,770	100%	10,615,770
10		Fiber Optics		2,244,275	-	-	2,244,275	-	2,244,275	100%	2,244,275
11		Antenna Leases		11,507,204	-	-	11,507,204	-	11,507,204	100%	11,507,204
12		Rent from Property and ROW		1,219,190	-	-	1,219,190	-	1,219,190	100%	1,219,190
13		Total Cost of Ownership - WFLUS		-	122,416	-	122,416	245,892	368,309	100%	368,309
14		Total Cost of Ownership - Sharyland		261	-	-	261	-	261	100%	261
15	A155	Other Electric Revenues		29,730,871	5,707,854	-	35,438,725	(1,655,812)	34,783,138	100%	34,783,138
16		DC Ties with Investment		1,987,707	-	-	1,987,707	-	1,987,707	100%	1,987,707
17		DC Ties without Investment		1,366,665	-	-	1,366,665	-	1,366,665	100%	1,366,665
18											
19		TOTAL OTHER REVENUES	H-E-5	\$ 87,353,271	\$ 6,830,300	\$ -	\$ 94,183,572	\$ 29,627,099	\$ 123,810,671		\$ 123,810,671

2025 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-E-5 OTHER REVENUE ITEMS (CREDIT)
TEST YEAR ENDING DECEMBER 31, 2024
SPONSOR: R. PRACHYL

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	PF # (d)	Funct. Factor Name (m)	TRAN (n)	NTU TRAN (o)	DC Tie (p)	Consol TRAN (q)	DIST (r)	NTU DIST (s)	Consol DIST (t)	NET (u)	TDCS (v)	Total (w)
1	Other Revenues:		II-E-5												
2	Non-Electric Revenue														
3	A442	Power Factor			Direct Assigned	\$ -	\$ -	\$ -	\$ -	\$ 31,043,164	\$ -	\$ 31,043,164	\$ -	\$ -	\$ 31,043,164
4	A450	Forfeited Discounts			Direct Assigned	-	-	-	-	758,931	-	758,931	-	-	758,931
5	A450	System Resiliency Plan			Direct Assigned	-	-	-	-	-	-	-	-	-	-
6	A451	Misc. Service Revenues - Discretionary			Direct Assigned	-	-	-	-	13,806,322	-	13,806,322	14,115,591	85,782	27,807,635
7	A451	Misc. Service Revenues - Other			Direct Assigned	-	-	-	-	107,361	-	107,361	-	-	107,361
8	A454	Rent from Property													
9		Pole Contacts			Direct Assigned	-	-	-	-	10,615,770	-	10,615,770	-	-	10,615,770
10		Filter Optics				961,339	-	-	961,339	1,282,936	-	1,282,936	-	-	2,244,275
11		Antenna Leases				11,507,204	-	-	11,507,204	-	-	-	-	-	11,507,204
12		Rent from Property and ROW				1,182,437	-	-	1,182,437	36,753	-	36,753	-	-	1,219,190
13		Total Cost of Ownership - NTUSU			Direct Assigned	369,309	-	-	369,309	-	-	-	-	-	369,309
14		Total Cost of Ownership - Shadyland			Direct Assigned	261	-	-	261	-	-	-	-	-	261
15	A456	Other Electric Revenues			Direct Assigned	28,756,794	-	-	28,756,794	6,026,344	-	6,026,344	-	-	34,783,138
16		DC Ties with Investment			Direct Assigned	-	232,562	1,755,145	1,987,707	-	-	-	-	-	1,987,707
17		DC Ties without Investment			Direct Assigned	1,225,859	149,767	-	1,365,666	-	-	-	-	-	1,365,666
18															
19	TOTAL OTHER REVENUES		II-E-5												
						\$ 44,803,243	\$ 373,328	\$ 1,755,145	\$ 48,131,717	\$ 63,477,581	\$ -	\$ 63,477,581	\$ 14,145,591	\$ 85,782	\$ 123,810,671

**INDEX TO THE SUPPLEMENTAL DIRECT TESTIMONY
OF MATTHEW A. TROXLE, WITNESS FOR
ONCOR ELECTRIC DELIVERY COMPANY LLC**

I.	POSITION AND QUALIFICATIONS	2
II.	PURPOSE OF SUPPLEMENTAL DIRECT TESTIMONY	2
III.	INTERIM RATE REQUEST	3
IV.	SUMMARY AND CONCLUSION	6
	AFFIDAVIT	8
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Exhibit MAT-1-S	Summary of Electric Delivery Revenues By Rate Class & Proposed Interim Rates
Exhibit MAT-2-S	Proposed Updated Rider DCRF and Rider WDCRF
Exhibit MAT-3-S	Proposed Updated Customer Class Rate Schedules
Exhibit MAT-4-S	Proposed Updated Rate NTS – Network Transmission Service
Exhibit MAT-5-S	Proposed Updated Rate WDSS – Wholesale Distribution Substation Service

1 **SUPPLEMENTAL DIRECT TESTIMONY OF MATTHEW A. TROXLE**

2 **I. POSITION AND QUALIFICATIONS**

3 Q. PLEASE STATE YOUR NAME, BUSINESS ADDRESS, AND CURRENT
4 EMPLOYMENT POSITION.

5 A. My name is Matthew A. Troxle. My business address is 1616 Woodall
6 Rodgers Freeway, Dallas, Texas 75202. I am the Vice President –
7 Regulatory for Oncor Electric Delivery Company LLC (“Oncor” or “the
8 Company”).

9 Q. ARE YOU THE SAME MATTHEW A. TROXLE WHO FILED DIRECT
10 TESTIMONY IN THIS PROCEEDING?

11 A. Yes. My direct testimony is included in Oncor’s rate filing package (“RFP”)
12 filed on June 26, 2025, at Bates pages 1692 – 1734, and it describes my
13 position and qualifications. My direct testimony further addresses the cost
14 of service study supporting Oncor’s proposed tariffs and rates in the RFP,
15 the calculation of certain proposed rates and charges, and the proposed
16 changes to the tariffs.

17 **II. PURPOSE OF SUPPLEMENTAL DIRECT TESTIMONY**

18 Q. WHAT IS THE PURPOSE OF YOUR SUPPLEMENTAL DIRECT
19 TESTIMONY?

20 A. Along with Oncor witnesses Messrs. Brian H. Lloyd and W. Alan Ledbetter,
21 my supplemental direct testimony supports Oncor’s request for interim
22 rates. Specifically, my supplemental direct testimony explains how Oncor
23 used the adjusted temporary revenue requirement calculated for interim
24 rate purposes by Mr. Ledbetter and applied the Company’s current class
25 cost allocation methodology and rate design to determine the appropriate
26 interim rates for each rate class. I discuss how the proposed interim rates
27 compare to currently approved rates and to the proposed rates set forth in
28 the Company’s June 26, 2025 RFP. I also discuss the good cause for
29 granting interim rates in this proceeding, as does Mr. Lloyd in his
30 supplemental direct testimony.

1 My supplemental direct testimony, exhibits, and workpapers were
2 prepared by me or under my direction, supervision, or control, and are, to
3 the best of my knowledge and belief, true and correct.

4 **III. INTERIM RATE REQUEST**

5 Q. FOR WHAT PERIOD OF TIME IS ONCOR SEEKING TO IMPLEMENT
6 INTERIM RATES IN THIS PROCEEDING?

7 A. Oncor is requesting interim rate approval effective for bills rendered on and
8 after October 6, 2025, until the final, new base rates established in this
9 proceeding become effective.

10 Q. ARE ONCOR'S PROPOSED INTERIM RATES THE SAME AS THE
11 PROPOSED RATES SET FORTH IN ONCOR'S RFP?

12 A. No. Oncor's proposed interim rates set forth in Exhibit MAT-1-S are not
13 designed to recover the full revenue requirement requested and supported
14 in Oncor's RFP. Instead, Oncor's proposed interim rates are designed to
15 recover the adjusted temporary revenue requirement described in Mr.
16 Ledbetter's supplemental direct testimony, which was calculated to capture
17 some of, but not the full extent of, the necessary increase to the Company's
18 existing revenue requirement supported in Oncor's RFP. As a result, some,
19 but not all of the interim rates are higher than currently approved rates, but
20 all of the interim rates are lower than the proposed rates in the RFP that
21 Oncor seeks to implement at the conclusion of this base-rate case.

22 Q. WHY IS ONCOR NOT SEEKING TO IMPLEMENT THE SAME
23 PROPOSED RATES CONTAINED IN THE RFP ON AN INTERIM BASIS?

24 A. Oncor believes that its proposed revenue requirement and proposed rates
25 set forth in its RFP are reflective of its test-year cost of service and should
26 be approved by the Commission at the conclusion of this case. As
27 discussed in more detail in Mr. Lloyd's supplemental direct testimony, Oncor
28 cannot afford to wait until the conclusion of this proceeding, which could be
29 sometime in 2026, before it seeks to implement at least some increase to
30 rates given the immediate need to mitigate the negative financial impacts of

1 the pronounced regulatory lag it has been experiencing since rates were
2 adjusted in its last base-rate case. Oncor is cognizant, however, of the fact
3 that intervenors and stakeholders rightly expect an opportunity to challenge
4 various aspects of Oncor's RFP before those proposed rates are
5 implemented. Thus, Oncor is proposing the interim rates, that are designed
6 to recover a higher revenue requirement than current rates but are lower
7 than the proposed rates in the RFP, as a middle-of-the-road approach.

8 Q. DOES GOOD CAUSE EXIST TO GRANT INTERIM RATES IN THIS
9 CASE?

10 A. Yes. 16 Tex. Admin. Code § 22.125(c) lists several factors that the
11 presiding officer shall take into account when determining whether good
12 cause for granting interim rates exists. While Mr. Lloyd addresses these
13 factors in his supplemental direct testimony, I will also explain how the fourth
14 factor — the effect of granting the request on the parties and the public
15 interest — suggests there is good cause to grant interim rates in this case.

16 Specifically, there would be no harm to the parties or the public
17 interest from granting the interim rate request. Ratepayers would be
18 protected from any negative impact, because interim rates would be
19 implemented subject to surcharge or refund based on final approved rates.
20 Oncor will also provide at least 45 days' advance notice to retail electric
21 providers of the proposed interim rates, further insulating those parties from
22 any harm related to this request.

23 Q. HOW DID YOU CALCULATE THE APPROPRIATE INTERIM RATE FOR
24 EACH RATE CLASS?

25 A. To calculate the proposed interim rates, the Company used the same
26 allocation factor methodology by rate class as dictated by the Order on
27 Rehearing in Docket No. 53601, Oncor's last base-rate case. This allocation
28 factor methodology was then applied to the adjusted temporary revenue
29 requirement of \$6,771,499,198 set forth in Mr. Ledbetter's supplemental
30 direct testimony to produce the adjusted revenue requirement by class.

- 1 These net amounts are then used to calculate the interim rates that are
2 reflected in Exhibit MAT-1-S. This process comports with the class cost
3 allocation methodology and rate design approved in Oncor's last base-rate
4 case (Docket No. 53601) and used in Oncor's approved distribution cost
5 recovery factor ("DCRF") rate adjustment proceedings since that last base-
6 rate case (specifically, Docket Nos. 55190, 55525, 56306, 56963, and
7 57707).
- 8 Q. IS THIS THE SAME CLASS COST ALLOCATION METHODOLOGY AND
9 RATE DESIGN USED FOR CALCULATING THE RATES PROPOSED IN
10 THE RFP?
- 11 A. Yes. When calculating the proposed interim rates set forth in Exhibit MAT-
12 1-S, Oncor used the same class cost allocation methodology and rate
13 design used for calculating the final proposed rates set forth in the RFP, as
14 the Company has not proposed to change the allocation methodology from
15 that ordered in Docket No. 53601. This class allocation methodology and
16 rate design is consistent with that set forth in Texas House Bill 3157¹
17 (although this bill did not make it through the entire process of the recently
18 concluded regular session of the 89th Texas Legislature and, therefore, will
19 not become law).
- 20 Q. PLEASE EXPLAIN WHAT IS SHOWN ON YOUR EXHIBIT MAT-2-S.
- 21 A. As Mr. Ledbetter explains in his supplemental direct testimony, the charges
22 under Oncor's DCRF and wholesale DCRF ("WDCRF") riders would be
23 adjusted down to zero upon implementation of Oncor's proposed interim
24 rates. Accordingly, my Exhibit MAT-2-S contains a proposed, updated
25 Rider DCRF and Rider WDCRF showing all rates on those riders being
26 adjusted down to zero. These adjusted rates would be implemented on the

¹ Tex. H.B. 3157, 89th Leg., R.S. (2025). This bill, which is discussed in more detail in Mr. Ledbetter's supplemental direct testimony, passed in the Texas House of Representatives and was referred to, but not voted out of, committee in the Texas Senate.

1 same date interim rates in this case become effective (and only if interim
2 rates are approved and implemented during the pendency of this case).

3 Q. PLEASE EXPLAIN WHAT IS SHOWN ON YOUR EXHIBIT MAT-4-S.

4 A. The proposed interim rates and temporary revenue requirement will also
5 result in a new Network Transmission Service ("NTS") rate, which is
6 contained in Oncor's Tariff for Transmission Service. The NTS rate is
7 derived by dividing the Transmission Function Revenue Requirement from
8 the interim temporary revenue requirement calculations, by the 2024
9 ERCOT 4CP value approved in Docket No. 57491.² My Exhibit MAT-4-S
10 contains a proposed, updated Rate NTS – Network Transmission Service
11 rate schedule that has been derived from the adjusted temporary revenue
12 requirement described in Mr. Ledbetter's supplemental direct testimony.
13 This adjusted rate schedule would also be implemented on the same date
14 interim rates in this case become effective (and only if interim rates are
15 approved and implemented during the pendency of this case).

16 Q. PLEASE EXPLAIN WHAT IS SHOWN ON YOUR EXHIBIT MAT-5-S.

17 A. The proposed interim rates and temporary revenue requirement will also
18 result in a new Wholesale Distribution Substation Service ("WDSS") rate,
19 which is contained in Oncor NTU's Tariff for Transmission Service. This
20 rate is only applicable to Oncor as Oncor is the only customer of Oncor
21 NTU. This adjusted rate schedule would also be implemented on the same
22 date interim rates in this case become effective (and only if interim rates are
23 approved and implemented during the pendency of this case).

24 **IV. SUMMARY AND CONCLUSION**

25 Q. PLEASE SUMMARIZE YOUR SUPPLEMENTAL DIRECT TESTIMONY IN
26 THIS PROCEEDING.

27 A. Oncor is requesting approval of interim rates that have been designed to
28 recover a portion of the increased test-year cost of service over and above

² Commission Staff's Petition to Set 2025 Wholesale Transmission Service Charges for the Electric Reliability Council of Texas, Inc., Docket No. 57491, Order (Jun. 5, 2025).

1 current rates, but not the full test-year cost of service presented and
2 supported in Oncor's RFP. Granting this interim rate relief will allow the
3 Commission and stakeholders adequate time to fully review Oncor's RFP
4 before final rates are implemented, while still allowing Oncor to partially
5 mitigate the regulatory lag it is experiencing, and without imposing any harm
6 to the parties or the public interest. For its interim rate request, the
7 Company used the adjusted temporary revenue requirement discussed in
8 Mr. Ledbetter's supplemental direct testimony and applied its currently
9 approved class cost allocation methodology and rate design to determine
10 the appropriate interim rates for each rate class. The resulting proposed
11 interim rates are shown in Exhibits MAT-1-S, MAT-4-S, and MAT-5-S, and
12 the corresponding adjustments to Oncor's Riders DCRF and WDCRF are
13 shown in Exhibit MAT-2-S. Exhibit-MAT-3-S shows the proposed updates
14 to the other rate class rate schedules.

15 Q. DOES THIS CONCLUDE YOUR SUPPLEMENTAL DIRECT TESTIMONY?

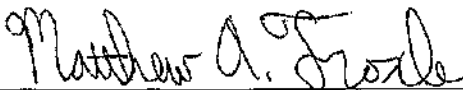
16 A. Yes.

AFFIDAVIT

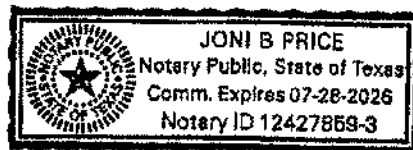
STATE OF TEXAS §
 §
COUNTY OF DALLAS §

BEFORE ME, the undersigned authority, on this day personally appeared Matthew A. Troxle, who, having been placed under oath by me, did depose as follows:

My name is Matthew A. Troxle. I am of legal age and a resident of the State of Texas. The foregoing supplemental direct testimony, attached exhibits, and supplemental direct testimony workpapers offered by me are true and correct, and the opinions stated therein are, to the best of my knowledge, information, and belief, accurate, true and correct.


Matthew A. Troxle

SUBSCRIBED AND SWORN TO BEFORE ME by the said Matthew A. Troxle this 2nd day of July, 2025.




Notary Public, State of Texas

2025 RATE CASE -- INTERIM RATES
ONCOR ELECTRIC DELIVERY COMPANY LLC
SUMMARY OF ELECTRIC DELIVERY REVENUES BY RATE CLASS

Line	Rate Class Description	Number of Customers	Present Revenues ¹	Change	Proposed Revenues ²	Change Pct
			(a)	(b)	(c)	(d)
1	Residential	3,462,111	\$2,580,905,272	\$104,174,028	\$2,685,079,301	4.0%
2	Secondary <= 10 kW	287,174	\$93,725,157	-\$8,025,927	\$85,699,230	-8.6%
3	Secondary > 10 kW	234,639	\$1,756,680,019	\$49,404,804	\$1,806,084,823	2.8%
4	Primary DL <= 10 kW	3,135	\$1,756,235	\$2,628,717	\$4,384,952	149.7%
5	Primary > 10 kW Dist. Line	7,018	\$381,413,705	\$56,352,160	\$437,765,865	14.8%
6	Primary > 10 kW Substation	163	\$78,526,823	\$17,325,548	\$95,852,371	22.1%
7	Transmission	340	\$210,042,143	\$61,932,909	\$271,975,052	29.5%
8	Lighting	51,221	\$64,581,935	\$23,668,753	\$88,250,688	36.6%
9	Retail Electric Delivery Revenues	4,045,801	\$5,167,631,289	\$307,460,993	\$5,475,092,282	5.9%
10	Wholesale Substation	18	\$1,796,211	-\$27,402	\$1,768,808	-1.5%
11	Wholesale DLS	52	\$8,861,401	-\$938,082	\$7,923,319	-10.6%
12	Other Revenue	-	\$68,238,685	\$9,440,269	\$77,678,954	13.8%
13	Grand Total	4,045,871	\$5,246,527,585	\$315,935,778	\$5,562,463,363	6.0%
14						
15	Network Transmission Revenue		1,737,120,067	\$70,629,355	\$1,807,749,422	4.1%
16	Transmission Related Other Revenues		46,131,717	\$0	\$46,131,717	0.0%
17	Total Cost of Service		\$7,029,779,369	\$386,565,132	\$7,416,344,502	5.5%
18						
19	Less Affiliate NTS (in TCRF)		\$619,650,986	\$25,194,318	\$644,845,304	4.1%
20	Net Total Cost of Service		\$6,410,128,383	\$361,370,814	\$6,771,499,198	5.6%

¹ Test-Year revenues have been adjusted to normalize billing units, to remove the revenues associated with Energy Efficiency Cost Recovery Factor and to increase test-year revenues to reflect TCOS, DCRF, and TCRF adjustments.

² Includes TCRF

PUC DOCKET NO.
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE STATEMENT
FOR THE TEST YEAR ENDING DECEMBER 31, 2024

SPONSOR: MATTHEW A. TROXLE

SUMMARY OF CLASS PROPOSED RATES

LINE NO.	CLASS (a)	CHARGES (b)	UNIT (c)	PRESENT RATES (d)	RATE CASE PROPOSED RATES (e)	INTERIM RATES (f)	% INCREASE OVER PRESENT RATES	
							PROPOSED (g)	INTERIM (h)
1	RESIDENTIAL	CUSTOMER CHARGE	per customer	\$ 1.43	\$ 1.48	\$ 1.40	3.5%	-2.1%
2		METERING CHARGE	per customer	\$ 2.60	\$ 2.58	\$ 2.56	-7.9%	-5.6%
3		DISTRIBUTION SERVICE CHARGE*	per kWh	\$ 0.031116	\$ 0.038294	\$ 0.034198	23.1%	9.9%
4	SECONDARY ≤ 10 kW	CUSTOMER CHARGE	per customer	\$ 2.26	\$ 2.34	\$ 2.22	3.5%	-1.8%
5		METERING CHARGE	per customer	\$ 4.61	\$ 4.36	\$ 4.32	-5.4%	-6.3%
6		DISTRIBUTION SERVICE CHARGE*	per kWh	\$ 0.027662	\$ 0.032253	\$ 0.028300	16.6%	2.3%
7	SECONDARY >10 kW	CUSTOMER CHARGE	per customer	\$ 11.13	\$ 12.04	\$ 11.44	8.2%	2.6%
8		METERING CHARGE	per customer	\$ 21.30	\$ 20.99	\$ 20.80	-1.5%	-2.3%
9		DISTRIBUTION SERVICE CHARGE*	per kW	\$ 6.157900	\$ 7.546305	\$ 6.781159	22.5%	10.1%
10	PRIMARY ≤ 10 kW	CUSTOMER CHARGE	per customer	\$ 9.43	\$ 34.47	\$ 32.59	265.5%	245.6%
11		METERING CHARGE	per customer	\$ 19.60	\$ 66.13	\$ 65.54	237.4%	234.4%
12		DISTRIBUTION SERVICE CHARGE*	per kWh	\$ 0.015619	\$ 0.021180	\$ 0.019802	35.6%	25.5%
13	PRIMARY >10 kW DISTRIBUTION LINE	CUSTOMER CHARGE	per customer	\$ 15.23	\$ 126.34	\$ 119.66	729.5%	687.0%
14		METERING CHARGE	per customer	\$ 46.60	\$ 227.50	\$ 225.47	388.2%	383.8%
15		DISTRIBUTION SERVICE CHARGE*	per kW	\$ 4.263075	\$ 4.883838	\$ 4.418602	14.6%	3.6%
16	PRIMARY >10 kW SUBSTATION	CUSTOMER CHARGE	per customer	\$ 191.05	\$ 237.93	\$ 228.72	24.5%	19.7%
17		METERING CHARGE	per customer	\$ 334.33	\$ 321.52	\$ 318.66	-3.8%	-4.7%
18		DISTRIBUTION SERVICE CHARGE*	per kW	\$ 1.136566	\$ 1.382292	\$ 1.249552	21.6%	9.9%
19	TRANSMISSION	CUSTOMER CHARGE	per customer	\$ 213.22	\$ 258.80	\$ 249.52	21.4%	17.0%
20		METERING CHARGE	per customer	\$ 338.08	\$ 321.63	\$ 318.74	-4.9%	-5.7%
21		DISTRIBUTION SERVICE CHARGE*	per kW	\$ 0.514546	\$ 0.364041	\$ 0.363002	-29.3%	-29.5%
22	WHOLESALE SUBSTATION	CUSTOMER CHARGE	per customer	\$ 159.37	\$ 166.03	\$ 156.97	4.2%	-1.5%
23		METERING CHARGE	per customer	\$ 342.17	\$ 343.47	\$ 340.62	0.4%	-0.5%
24		DISTRIBUTION SERVICE CHARGE*	per kW	\$ 1.037290	\$ 1.127288	\$ 1.020975	8.7%	-1.6%
25	WHOLESALE DISTRIBUTION LINE	CUSTOMER CHARGE	per customer	\$ 116.22	\$ 145.80	\$ 137.84	25.5%	18.6%
26		METERING CHARGE	per customer	\$ 249.66	\$ 301.77	\$ 299.26	20.9%	19.9%
27		DISTRIBUTION SERVICE CHARGE*	per kW	\$ 4.130326	\$ 4.099592	\$ 3.680258	-1.5%	-11.4%

*Present Rates Include Distribution Cost Recovery Factor Docket 57707

PUC DOCKET NO.
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE STATEMENT
FOR THE TEST YEAR ENDING DECEMBER 31, 2024

SPONSOR: MATTHEW A. TROXLE

STREET LIGHTING SERVICE

LINE NO.	(a) DESCRIPTION	(b) UNITS	(c) PROPOSED UNIT CHARGE	(d) MONTHLY REVENUE (d)=(b)*(c)	(e) PROPOSED ANNUAL REVENUE (e)=(d)*12
1	SL SERVICE				
2	NON-METERED FACILITIES				
3					
4	POD Charge	494	\$61.50	\$30,370	\$364,445
5					
6	<u>175W Mercury</u>				
7	Sch A	3,761	\$15.52	\$58,371	\$700,449
8	Sch B	40	\$19.79	\$792	\$9,499
9	Sch C	39	\$1.98	\$77	\$927
10	Sch D	10,029	\$1.98	\$19,857	\$238,289
11	Rectangular Top	276	\$18.21	\$5,025	\$60,312
12	Post-Top	277	\$13.64	\$3,776	\$45,339
13	Total	14,422		\$87,901	\$1,054,815
14					
15	<u>250W Mercury</u>				
16	Sch A	2	\$15.52	\$31	\$372
17	Total	2	\$15.52	\$31	\$372
18					
19	<u>400W Mercury</u>				
20	Sch A	1,049	\$17.44	\$18,295	\$219,535
21	Sch B	198	\$21.73	\$4,303	\$51,630
22	Sch C	0	\$4.25	\$0	\$0
23	Sch D	110	\$4.25	\$468	\$5,610
24	Total	1,357		\$23,065	\$278,775
25					
26	<u>1000W Mercury</u>				
27	Sch A	0	\$17.44	\$0	\$0
28	Sch B	0	\$21.73	\$0	\$0
29	Sch C	0	\$10.47	\$0	\$0
30	Sch D	1	\$10.47	\$10	\$126
31	Total	1		\$10	\$126
32					
33	<u>100W Sodium</u>				
34	Sch A	124,532	\$14.98	\$1,865,489	\$22,385,872
35	Sch B	1,908	\$19.27	\$36,767	\$441,206
36	Sch C	174	\$1.13	\$197	\$2,359
37	Sch D	16,300	\$1.13	\$18,419	\$221,028
38	Rectangular Top	2,262	\$17.66	\$39,947	\$479,363
39	Post-Top	9,765	\$13.10	\$127,922	\$1,535,058
40	Total	154,941		\$2,088,741	\$25,064,886

PUC DOCKET NO.
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE STATEMENT
FOR THE TEST YEAR ENDING DECEMBER 31, 2024

SPONSOR: MATTHEW A. TROXLE

STREET LIGHTING SERVICE

LINE NO.	(a) DESCRIPTION	(b) UNITS	(c) PROPOSED UNIT CHARGE	(d) MONTHLY REVENUE (d)=(b)*(c)	(e) PROPOSED ANNUAL REVENUE (e)=(d)*12
1	<u>150W Sodium</u>				
2	Sch A	8,073	\$15.65	\$126,342	\$1,516,109
3	Sch B	1,441	\$19.93	\$28,719	\$344,630
4	Sch C	0	\$1.98	\$0	\$0
5	Sch D	<u>1,989</u>	<u>\$1.98</u>	<u>\$3,938</u>	<u>\$47,259</u>
6	Total	11,503		\$159,000	\$1,907,998
7					
8	<u>200W Sodium</u>				
9	Sch A	25,945	\$16.18	\$419,790	\$5,037,481
10	Sch B	4,475	\$20.46	\$91,559	\$1,098,702
11	Sch C	233	\$2.26	\$527	\$6,319
12	Sch D	<u>13,156</u>	<u>\$2.26</u>	<u>\$29,733</u>	<u>\$356,791</u>
13	Total	43,809		\$541,608	\$6,499,293
14					
15	<u>250W Sodium</u>				
16	Sch A	28,379	\$17.03	\$483,294	\$5,799,532
17	Sch B	4,242	\$21.32	\$90,439	\$1,085,273
18	Sch C	79	\$2.83	\$224	\$2,683
19	Sch D	2,562	\$2.83	\$7,250	\$87,006
20	Rectangular	<u>4,392</u>	<u>\$19.19</u>	<u>\$84,282</u>	<u>\$1,011,390</u>
21	Total	39,654		\$665,490	\$7,985,884
22					
23	<u>400W Sodium</u>				
24	Sch A	1,241	\$18.66	\$23,157	\$277,885
25	Sch B	246	\$22.96	\$5,648	\$67,778
26	Sch C	0	\$4.53	\$0	\$0
27	Sch D	<u>4,276</u>	<u>\$4.53</u>	<u>\$19,370</u>	<u>\$232,443</u>
28	Total	5,763		\$48,176	\$578,106
29					
30	<u>1000W Sodium</u>				
31	Sch A	1	\$22.83	\$23	\$274
32	Sch B	0	\$22.96	\$0	\$0
33	Sch C	0	\$10.61	\$0	\$0
34	Sch D	<u>1</u>	<u>\$10.61</u>	<u>\$11</u>	<u>\$127</u>
35	Total	2		\$33	\$401

PUC DOCKET NO.
ONCOR ELECTRIC DELIVERY COMPANY LLC
PROOF OF REVENUE STATEMENT
FOR THE TEST YEAR ENDING DECEMBER 31, 2024

SPONSOR: MATTHEW A. TROXLE

STREET LIGHTING SERVICE

LINE NO.	(a) DESCRIPTION	(b) UNITS	(c) PROPOSED UNIT CHARGE	(d) MONTHLY REVENUE (d)=(b)*(c)	(e) PROPOSED ANNUAL REVENUE (e)=(d)*12
1	<u>150W Metal Halide</u>				
2	Sch A	2,689	\$16.56	\$41,841	\$502,090
3	Sch D	276	\$1.84	\$508	\$6,094
4	Total	2,965		\$42,349	\$508,184
5					
6	<u>175W Metal Halide</u>				
7	Sch A	177	\$15.56	\$2,754	\$33,049
8	Sch B	7	\$20.05	\$140	\$1,684
9	Sch C	20	\$1.84	\$37	\$442
10	Sch D	541	\$1.84	\$995	\$11,945
11	Total	745		\$3,927	\$47,120
12					
13	<u>250W Metal Halide</u>				
14	Sch A	943	\$17.03	\$16,059	\$192,711
15	Sch B	0	\$22.97	\$0	\$0
16	Sch C	0	\$2.83	\$0	\$0
17	Sch D	128	\$2.83	\$362	\$4,347
18	Rectangular	0	\$19.19	\$0	\$0
19	Total	1,071		\$16,422	\$197,058
20					
21	<u>400W Metal Halide</u>				
22	Sch A	480	\$18.67	\$8,962	\$107,539
23	Sch B	87	\$22.97	\$1,998	\$23,981
24	Sch C	0	\$4.53	\$0	\$0
25	Sch D	141	\$4.53	\$639	\$7,665
26	Rectangular	37	\$20.26	\$750	\$8,995
27	Total	745		\$12,348	\$148,180
28					
29	<u>1000W Metal Halide</u>				
30	Sch A	198	\$22.45	\$4,445	\$53,341
31	Sch B	8	\$26.70	\$214	\$2,563
32	Sch C	0	\$10.47	\$0	\$0
33	Sch D	0	\$10.47	\$0	\$0
34	Rectangular	30	\$24.08	\$722	\$8,669
35	Total	236		\$5,381	\$64,573

PUC DOCKET NO.
ONCOR ELECTRIC DELIVERY COMPANY LLC
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SPONSOR: MATTHEW A. TROXLE

STREET LIGHTING SERVICE

LINE NO.	(a) DESCRIPTION	(b) UNITS	(c) PROPOSED UNIT CHARGE	(d) MONTHLY REVENUE (d)=(b)*(c)	(e) PROPOSED ANNUAL REVENUE (e)=(d)*12
1	<u>LED</u>				
2					
3	<u>LED - Cobra Head</u>				
4	0-55 watts	67,852	\$14.53	\$985,880	\$11,830,675
5	56-100 watts	2,933	\$14.92	\$43,760	\$525,124
6	101-140 watts	18,711	\$15.55	\$290,956	\$3,491,473
7	141-180 watts	9,304	\$16.22	\$150,911	\$1,810,931
8	181-265 watts	<u>3,525</u>	\$17.23	<u>\$60,736</u>	<u>\$728,829</u>
9	Total	102,325		\$1,532,253	\$18,387,032
10					
11	<u>LED - Rectangular</u>				
12	0-55 watts	226	\$17.22	\$3,892	\$46,701
13	56-100 watts	297	\$17.79	\$5,284	\$63,404
14	141-180 watts	<u>584</u>	\$18.20	<u>\$10,629</u>	<u>\$127,546</u>
15	Total	1,107		\$19,804	\$237,651
16					
17	<u>LED - Post Top</u>				
18	0-55 watts	8,922	\$12.66	\$112,953	\$1,355,430
19	56-101 watts	<u>401</u>	\$13.03	<u>\$5,225</u>	<u>\$62,700</u>
20	Total	9,323		\$118,178	\$1,418,130
21					
22	<u>LED - Historical</u>				
23	0-55 watts	4,095	\$14.31	\$58,599	\$703,193
24	56-100 watts	<u>2,203</u>	\$17.71	<u>\$39,015</u>	<u>\$468,182</u>
25	Total	6,298		\$97,615	\$1,171,375
26					
27	<u>LED - Other</u>				
28	Sch C	0	N/A	\$0	\$0
29	Sch D 0-55 watts	18,205	\$0.42	\$7,646	\$91,753
30	Sch D 56-100 watts	15,891	\$0.85	\$13,507	\$162,088
31	Sch D 101-140 watts	767	\$1.27	\$974	\$11,689
32	Sch D 141-180 watts	4,308	\$1.56	\$6,720	\$80,646
33	Sch D 181-265 watts	<u>617</u>	\$2.26	<u>\$1,386</u>	<u>\$22,157</u>
34	Total	39,988		\$20,694	\$368,333

PUC DOCKET NO.
ONCOR ELECTRIC DELIVERY COMPANY LLC
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FOR THE TEST YEAR ENDING DECEMBER 31, 2024

SPONSOR: MATTHEW A. TROXLE

STREET LIGHTING SERVICE

LINE NO.	(a) DESCRIPTION	(b) UNITS	(c) PROPOSED UNIT CHARGE	(d) MONTHLY REVENUE (d)=(b)*(c)	(e) PROPOSED ANNUAL REVENUE (e)=(d)*12
1	<u>Incandescent</u>				
2	All	20	\$14.96	\$299	\$3,590
3					
4	<u>Historical</u>				
5	175 Mercury Vapor	383	\$15.30	\$5,860	\$70,319
6	100 Sodium Vapor	16,160	\$14.76	\$238,522	\$2,862,259
7	150 Sodium Vapor	564	\$18.43	\$10,395	\$124,734
8	175 Metal Halide	1,194	\$18.34	\$21,898	\$262,776
9	Total	18,301		\$276,674	\$3,320,088
10					
11	Excess Poles	0	\$5.18	\$0	\$0
12					
13	Total	18,321		\$276,973	\$3,323,678
14	Total Non-Metered				
15	POD Charge	494		30,370	364,445
16	Schedule A	197,470		3,068,853	36,826,239
17	Schedule B	12,652		260,579	3,126,946
18	Schedule C	545		1,061	12,730
19	Schedule D	89,498		132,255	1,587,063
20	LED - Schedule A	119,053		1,767,849	21,214,188
21	Rectangular	6,997		130,727	1,568,729
22	Post Top	10,042		131,700	1,580,397
23	Incandescent	20		299	3,590
24	Historical	18,301		276,674	3,320,088
25	Facilities Charge	454,578		\$5,769,997.53	\$69,239,970.00
26	Total	455,072		\$5,800,367.94	\$69,604,415.00

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ONCOR ELECTRIC DELIVERY COMPANY LLC
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SPONSOR: MATTHEW A. TROXLE

STREET LIGHTING SERVICE

LINE NO.	(a) DESCRIPTION	(b) UNITS	(c) PROPOSED UNIT CHARGE	(d) MONTHLY REVENUE (d)=(b)*(c)	(e) PROPOSED ANNUAL REVENUE (e)=(d)*12
1	METERED FACILITIES				
2					
3	<u>Non-Company Owned</u>				
4	Customer Charge	713	\$ 2.22	\$1,583	\$18,994
5	Meter	713	\$ 4.32	\$3,080	\$36,962
6	Dist. System	724,719	\$0.028300	<u>\$20,510</u>	<u>\$246,115</u>
7	Total			\$25,173	\$302,071
8					
9	<u>Company Owned</u>				
10	Customer Charge	62	\$ 2.22	\$138	\$1,652
11	Meter	62	\$ 4.32	\$268	\$3,214
12	Dist. System	17,752	\$0.128300	<u>\$2,273</u>	<u>\$27,331</u>
13	Total			\$2,683	\$32,197
14					
15	Total Metered				
16	Revenue	775		<u>\$27,856</u>	<u>\$334,268</u>
17					
18	TOTAL SL			<u>\$5,828,224</u>	<u>\$69,938,883</u>

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ONCOR ELECTRIC DELIVERY COMPANY LLC
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SPONSOR: MATTHEW A. TROXLE

OUTDOOR LIGHTING SERVICE

LINE NO.	(a) DESCRIPTION	(b) NUMBER OF UNITS	(c) WATTS	(d) CURRENT CHARGE	(e) PROPOSED UNIT CHARGE	(f) MONTHLY REV (f)=(b)*(e)	(g) PROPOSED ANNUAL REVENUE (g)=(b)*(e)*12
1	Customer Charge	47,316		\$1.26	\$2.22	\$105,042	\$1,260,498
2							
3	Guard Lights						
4	Mercury Vapor	31,884	175	\$8.78	\$15.52	\$494,840	\$5,938,076
5							
6	Mercury Vapor	8,189	400	\$10.34	\$17.44	\$142,816	\$1,713,794
7							
8	Sodium Vapor	27,348	100	\$5.38	\$14.98	\$409,673	\$4,916,076
9							
10	Sodium Vapor	9,870	200	\$9.04	\$16.18	\$159,697	\$1,916,369
11							
12	LED						
13	0 - 55 watts	2,771		\$10.35	\$14.53	\$40,263	\$483,162
14							
15	56 - 100 watts	80		\$10.67	\$14.92	\$1,194	\$14,323
16							
17	101 - 140 watts	432		\$11.51	\$15.55	\$6,718	\$80,811
18							
19	141 - 180 watts	24		\$12.19	\$16.22	\$389	\$4,671
20							
21	181 - 265 watts	22		\$13.05	\$17.23	\$379	\$4,549
22							
23							
24	Flood Lights						
25	Metal Halide	0	175	\$8.79	\$15.56	\$0	\$0
26							
27	Metal Halide	997	250	\$11.95	\$17.03	\$16,979	\$203,747
28							
29	Metal Halide	4,505	400	\$14.41	\$18.67	\$84,108	\$1,009,300
30							
31	Metal Halide	20	1,000	\$25.26	\$22.45	\$449	\$5,388
32							
33	Sodium Vapor	189	100	\$8.88	\$14.98	\$2,831	\$33,975
34							
35	Sodium Vapor	5	200	\$9.04	\$16.18	\$81	\$971
36							
37	Sodium Vapor	1,037	250	\$11.16	\$17.03	\$17,660	\$211,921
38							
39	Sodium Vapor	1,849	400	\$14.26	\$18.66	\$34,502	\$414,028
40							
41	Sodium Vapor	32	1,000	\$26.12	\$22.83	\$731	\$8,767
42							
43	LED						
44	0 - 55 watts	32		\$10.35	\$14.53	\$465	\$5,580
45							
46	56 - 100 watts	64		\$10.67	\$14.92	\$955	\$11,459
47							
48	101 - 140 watts	159		\$11.61	\$15.55	\$2,472	\$29,668
49							
50	141 - 180 watts	39		\$12.19	\$16.22	\$633	\$7,591
51							
52	181 - 265 watts	30		\$13.05	\$17.23	\$517	\$6,203
53							
54	Spans 840			\$2.77	\$2.77	\$2,605	\$31,261
55							
56	Total Facilities	89,678				\$1,420,957	\$17,051,471
57							
58	Total Customer Charge						\$1,260,498
59							
60	Total Outdoor Lighting						\$18,311,969

PUC DOCKET NO.
ONCOR ELECTRIC DELIVERY COMPANY LLC
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SPONSOR : MATTHEW A. TROXLE

Line
No.

SCHEDULE C & D STREET LIGHTING RATE CALCULATIONS

1 \$7,641,391 CUST Function Revenue Requirement for the Secondary <= 10 kW Class
2 \$44,919,337 DIST Function Revenue Requirement for the Secondary <= 10 kW Class
3
4 1,587,231,745 kWh for Secondary <= 10 kW Class
5 \$0.033115 Per kWh using CUST & DIST Function
6
7 Sec <= 10 kW
8 \$2.22 Customer Charge
9 \$0.0283000 Distribution Charge
10

[a]	[b]	[c]
kWh	Using DIST Function	Sch C & D Rate
40	\$0.028300	\$1.13
65	\$0.028300	\$1.34
70	\$0.028300	\$1.98
80	\$0.028300	\$2.26
100	\$0.028300	\$2.83
150	\$0.028300	\$4.25
160	\$0.028300	\$4.53
370	\$0.028300	\$10.47
375	\$0.028300	\$10.61
<u>LED Street Lights (Schedule D only) :</u>		
15	\$0.028300	\$0.42
30	\$0.028300	\$0.85
45	\$0.028300	\$1.27
55	\$0.028300	\$1.56
80	\$0.028300	\$2.26

**Tariff for Retail Delivery Service
Oncor Electric Delivery Company LLC**

6.1.1 Delivery System Charges
Applicable: Entire Certified Service Area
Effective Date: TBD

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6.1.1.6.4 Rider Distribution Cost Recovery Factor (DCRF)

APPLICABILITY

Each Retail Customer connected to the Company's transmission or distribution system will be assessed a nonbypassable distribution service charge adjustment pursuant to this rider. The charges derived herein, pursuant to Substantive Rule § 25.243 and § 25.62, are necessitated by incremental distribution costs not included in the Company's last general rate case proceeding before the Commission.

MONTHLY RATE

The Competitive Retailer, on behalf of the Retail Customer, will be assessed this distribution service charge adjustment based on the monthly per unit cost (DCRF) multiplied times the Retail Customer's appropriate monthly billing determinant (kWh or Billing kW).

The DCRF shall be calculated for each rate according to the following formula:

$$\text{DCRF} = \frac{[(\text{DIC}_C - \text{DIC}_{RC}) * \text{ROR}_{AT}] + (\text{DEPR}_C - \text{DEPR}_{RC}) + (\text{FIT}_C - \text{FIT}_{RC}) + (\text{OT}_C - \text{OT}_{RC}) + \text{RAMORT} - \sum(\text{DISTREV}_{RC-CLASS} * \% \text{GROWTH}_{CLASS})}{\text{BD}_{C-CLASS}}$$

rounded to nearest \$.000001

Where:

- DIC_C = Current Net Distribution Invested Capital
- DIC_{RC} = Net Distribution Invested Capital from the last comprehensive base-rate proceeding.
- ROR_{AT} = After-Tax Rate of Return as defined in Substantive Rule § 25.243(d)(2).
- DEPR_C = Current Depreciation Expense, as related to Current Gross Distribution Invested Capital, calculated using the currently approved depreciation rates.
- DEPR_{RC} = Depreciation Expense, as related to Gross Distribution Invested Capital, from the last comprehensive base-rate proceeding.
- FIT_C = Current Federal Income Tax, as related to Current Net Distribution Invested Capital, including the change in federal income taxes related to the change in return on rate base and synchronization of interest associated with the change in rate base resulting from additions to and retirements of distribution plant as used to compute Net Distribution Invested Capital.
- FIT_{RC} = Federal Income Tax, as related to Net Distribution Invested Capital from the last comprehensive base-rate proceeding.
- OT_C = Current Other Taxes (taxes other than income taxes and taxes associated with the return on rate base), as related to Current Net Distribution Invested capital, calculated using current tax rates and the methodology from the last comprehensive base-rate proceeding, and not including municipal franchise fees.
- OT_{RC} = Other Taxes, as related to Net Distribution Invested Capital from the last comprehensive base-rate proceeding, and not including municipal franchise fees.

$\text{DISTREV}_{RC-CLASS}$ (Distribution Revenues by rate class based on Net Distribution Invested Capital from the last comprehensive base-rate proceeding) = $(\text{DIC}_{RC-CLASS} * \text{ROR}_{AT}) +$

**Tariff for Retail Delivery Service
Oncor Electric Delivery Company LLC**

6.1.1 Delivery System Charges
Applicable: Entire Certified Service Area
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$$DEPR_{RC-CLASS} + FIT_{RC-CLASS} + OT_{RC-CLASS}$$

$$\%GROWTH_{CLASS} \text{ (Growth in Billing Determinants by Class)} = (BD_{C-CLASS} - BD_{RC-CLASS}) / BD_{RC-CLASS}$$

$DI_{RC-CLASS}$ = Net Distribution Invested Capital allocated to the rate class from the last comprehensive base-rate proceeding.

$DEPR_{RC-CLASS}$ = Depreciation Expense, as related to Gross Distribution Invested Capital, allocated to the rate class in the last comprehensive base-rate proceeding.

$FIT_{RC-CLASS}$ = Federal Income Tax, as related to Net Distribution Invested Capital, allocated to the rate class in the last comprehensive base-rate proceeding.

$OT_{RC-CLASS}$ = Other Taxes, as related to Net Distribution Invested Capital, allocated to the rate class in the last comprehensive base-rate proceeding, and not including municipal franchise fees.

$ALLOC_{CLASS}$ = Rate Class Allocation Factor approved in the last comprehensive base-rate proceeding, calculated as: total net distribution plant allocated to rate class, divided by total net distribution plant. For situations in which data from the last comprehensive base-rate proceeding are not available to perform the described calculation, the Rate Class Allocation Factor shall be calculated as the total distribution revenue requirement allocated to the rate class (less any identifiable amounts explicitly unrelated to Distribution Invested Capital) divided by the total distribution revenue requirement (less any identifiable amounts explicitly unrelated to Distribution Invested Capital) for all classes as approved by the commission in the electric utility's last comprehensive base-rate case.

The Allocation Factor for each listed rate schedule is as follows:

Residential Service	55.8203%
Secondary Service Less Than or Equal to 10 kW	2.0953%
Secondary Service Greater Than 10 kW	34.9913%
Primary Service Less Than or Equal to 10 kW	0.0284%
Primary Service Greater Than 10 kW Distribution Line	5.5524%
Primary Service Greater Than 10 kW Substation	0.5328%
Transmission Service	0.1234%
Lighting Service	0.5060%
Wholesale Service	
Substation	0.0638%
Distribution Line	0.2863%

$BD_{C-CLASS}$ = Rate Class Billing Determinants (weather-normalized and adjusted to reflect the number of customers at the end of the period) for the 12 months ending on the date used for purposes of determining the Current Net Distribution Invested Capital. For customer classes billed primarily on the basis of kilowatt-hour billing determinants, the DCRF shall be calculated using kilowatt-hour billing determinants. For customer classes billed primarily on the basis of demand billing determinants, the DCRF shall be calculated using demand billing determinants.

$BD_{RC-CLASS}$ = Rate Class Billing Determinants used to set rates in the last comprehensive base-rate proceeding.

$RAMORT$ = Annual amortization amount of the resiliency-related regulatory asset(s)

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

Tariff for Retail Delivery Service
Oncor Electric Delivery Company LLC

6.1.1 Delivery System Charges
Applicable: Entire Certified Service Area
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Distribution Cost Recovery Factor (DCRF)

Effective Date	Residential Service	Secondary Service		Primary Service		Transmission Service	Lighting Service
		≤ 10 kW	>10 kW	≤ 10 kW	>10 kW		
	(\$/kWh)	(\$/kWh)	(\$/Billing kW)	(\$/kWh)	(\$/Billing kW)	(\$/Billing kW)	(\$/kWh)
TBD	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
May 10, 2025	0.005772	0.006411	1.036959	0.005455	0.556247	0.137299	0.006993
Dec 8, 2024	0.004553	0.004811	0.819305	0.004010	0.452807	0.107665	0.005404
July 1, 2024	0.003472	0.003573	0.614487	0.002890	0.352451	0.090527	0.004014
Dec 28, 2023	0.002491	0.002411	0.452724	0.002018	0.251334	0.077283	0.002845
*	0.001847	0.001744	0.349280	0.001472	0.200959	0.053227	0.002337
Sept 1, 2023	0.001851	0.001747	0.349375	0.001475	0.201923	0.053339	0.002341
May 1, 2023	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Sept 1, 2021	0.002213	0.002481	0.490802	0.001235	0.200042	0.044707	0.004528
Sept 1, 2020	0.001287	0.001374	0.266647	0.000920	0.111813	0.029207	0.004595
Sept 1, 2019	0.000474	0.000503	0.099593	0.000221	0.046956	0.012099	0.001633
Sept 1, 2018	0.000163	0.000190	0.037828	0.000092	0.018495	0.005353	0.000595

* Per settlement in Docket No. 55525, Docket No. 55190 final rates were never implemented.

**Tariff for Retail Delivery Service
Oncor Electric Delivery Company LLC**

6.1.1 Delivery System Charges
Applicable: Entire Certified Service Area
Effective Date: TBD

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6.1.1.6.4 Rider Distribution Cost Recovery Factor (DCRF)

APPLICABILITY

Each Retail Customer connected to the Company's transmission or distribution system will be assessed a nonbypassable distribution service charge adjustment pursuant to this rider. The charges derived herein, pursuant to Substantive Rule § 25.243 and § 25.62, are necessitated by incremental distribution costs not included in the Company's last general rate case proceeding before the Commission.

MONTHLY RATE

The Competitive Retailer, on behalf of the Retail Customer, will be assessed this distribution service charge adjustment based on the monthly per unit cost (DCRF) multiplied times the Retail Customer's appropriate monthly billing determinant (kWh or Billing kW).

The DCRF shall be calculated for each rate according to the following formula:

$$\text{DCRF} = \frac{[(\text{DIC}_C - \text{DIC}_{RC}) * \text{ROR}_{AT}] + (\text{DEPR}_C - \text{DEPR}_{RC}) + (\text{FIT}_C - \text{FIT}_{RC}) + (\text{OT}_C - \text{OT}_{RC}) + \text{RAMORT} - \sum (\text{DISTREV}_{RC-CLASS} * \% \text{GROWTH}_{CLASS}) * \text{ALLOCC}_{CLASS}}{\text{BDC}_{CLASS}}$$

rounded to nearest \$.000001

Where:

- DIC_C = Current Net Distribution Invested Capital
- DIC_{RC} = Net Distribution Invested Capital from the last comprehensive base-rate proceeding.
- ROR_{AT} = After-Tax Rate of Return as defined in Substantive Rule § 25.243(d)(2).
- DEPR_C = Current Depreciation Expense, as related to Current Gross Distribution Invested Capital, calculated using the currently approved depreciation rates.
- DEPR_{RC} = Depreciation Expense, as related to Gross Distribution Invested Capital, from the last comprehensive base-rate proceeding.
- FIT_C = Current Federal Income Tax, as related to Current Net Distribution Invested Capital, including the change in federal income taxes related to the change in return on rate base and synchronization of interest associated with the change in rate base resulting from additions to and retirements of distribution plant as used to compute Net Distribution Invested Capital.
- FIT_{RC} = Federal Income Tax, as related to Net Distribution Invested Capital from the last comprehensive base-rate proceeding.
- OT_C = Current Other Taxes (taxes other than income taxes and taxes associated with the return on rate base), as related to Current Net Distribution Invested capital, calculated using current tax rates and the methodology from the last comprehensive base-rate proceeding, and not including municipal franchise fees.
- OT_{RC} = Other Taxes, as related to Net Distribution Invested Capital from the last comprehensive base-rate proceeding, and not including municipal franchise fees.

$\text{DISTREV}_{RC-CLASS}$ (Distribution Revenues by rate class based on Net Distribution Invested Capital from the last comprehensive base-rate proceeding) = $(\text{DIC}_{RC-CLASS} * \text{ROR}_{AT}) +$

**Tariff for Retail Delivery Service
Oncor Electric Delivery Company LLC**

6.1.1 Delivery System Charges
Applicable: Entire Certified Service Area
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$$DEPR_{RC-CLASS} + FIT_{RC-CLASS} + OT_{RC-CLASS}.$$

$$\%GROWTH_{CLASS} \text{ (Growth in Billing Determinants by Class)} = (BD_{C-CLASS} - BD_{RC-CLASS}) / BD_{RC-CLASS}.$$

$DI_{RC-CLASS}$ = Net Distribution Invested Capital allocated to the rate class from the last comprehensive base-rate proceeding.

$DEPR_{RC-CLASS}$ = Depreciation Expense, as related to Gross Distribution Invested Capital, allocated to the rate class in the last comprehensive base-rate proceeding.

$FIT_{RC-CLASS}$ = Federal Income Tax, as related to Net Distribution Invested Capital, allocated to the rate class in the last comprehensive base-rate proceeding.

$OT_{RC-CLASS}$ = Other Taxes, as related to Net Distribution Invested Capital, allocated to the rate class in the last comprehensive base-rate proceeding, and not including municipal franchise fees.

$ALLOCC_{CLASS}$ = Rate Class Allocation Factor approved in the last comprehensive base-rate proceeding, calculated as: total net distribution plant allocated to rate class, divided by total net distribution plant. For situations in which data from the last comprehensive base-rate proceeding are not available to perform the described calculation, the Rate Class Allocation Factor shall be calculated as the total distribution revenue requirement allocated to the rate class (less any identifiable amounts explicitly unrelated to Distribution Invested Capital) divided by the total distribution revenue requirement (less any identifiable amounts explicitly unrelated to Distribution Invested Capital) for all classes as approved by the commission in the electric utility's last comprehensive base-rate case.

The Allocation Factor for each listed rate schedule is as follows:

Residential Service	55.8203%
Secondary Service Less Than or Equal to 10 kW	2.0953%
Secondary Service Greater Than 10 kW	34.9913%
Primary Service Less Than or Equal to 10 kW	0.0284%
Primary Service Greater Than 10 kW Distribution Line	5.5524%
Primary Service Greater Than 10 kW Substation	0.5328%
Transmission Service	0.1234%
Lighting Service	0.5060%
Wholesale Service	
Substation	0.0638%
Distribution Line	0.2863%

$BD_{C-CLASS}$ = Rate Class Billing Determinants (weather-normalized and adjusted to reflect the number of customers at the end of the period) for the 12 months ending on the date used for purposes of determining the Current Net Distribution Invested Capital. For customer classes billed primarily on the basis of kilowatt-hour billing determinants, the DCRF shall be calculated using kilowatt-hour billing determinants. For customer classes billed primarily on the basis of demand billing determinants, the DCRF shall be calculated using demand billing determinants.

$BD_{RC-CLASS}$ = Rate Class Billing Determinants used to set rates in the last comprehensive base-rate proceeding.

$RAMORT$ = Annual amortization amount of the resiliency-related regulatory asset(s)

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

**Tariff for Retail Delivery Service
Oncor Electric Delivery Company LLC**

6.1.1 Delivery System Charges
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Distribution Cost Recovery Factor (DCRF)

Effective Date	Residential Service	Secondary Service		Primary Service			Transmission Service	Lighting Service
					>10 kW Distribution Line	Substation		
	(\$/kWh)	≤ 10 kW (\$/kWh)	>10 kW (\$/Billing kW)	≤ 10 kW (\$/kWh)	(\$/Billing kW)	(\$/Billing kW)	(\$/Billing kW)	(\$/kWh)
TBD	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
May 10, 2025	0.005772	0.006411	1.036859	0.005455	0.558247	0.137289	0.008179	0.006993
Dec 8, 2024	0.004553	0.004811	0.819305	0.004010	0.452807	0.107665	0.007132	0.005404
July 1, 2024	0.003472	0.003573	0.514487	0.002890	0.352451	0.090527	0.005877	0.004014
Dec 28, 2023	0.002491	0.002411	0.452724	0.002018	0.251834	0.077283	0.004672	0.002846
*	0.001847	0.001744	0.349260	0.001472	0.200969	0.063227	0.003838	0.002397
Sept 1, 2023	0.001851	0.001747	0.349875	0.001475	0.201323	0.063339	0.003845	0.002341
May 1, 2023	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Sept 1, 2021	0.002213	0.002181	0.480802	0.001235	0.200042	0.044707	0.004528	0.006533
Sept 1, 2020	0.001287	0.001374	0.285847	0.000520	0.111613	0.029207	0.002954	0.004595
Sept 1, 2019	0.000474	0.000503	0.099593	0.000221	0.045956	0.012039	0.001175	0.001633
Sept 1, 2018	0.000183	0.000190	0.037826	0.000082	0.019485	0.005353	0.000486	0.000595

* Per settlement in Docket No. 55525, Docket No. 55190 final rates were never implemented.

TARIFF FOR TRANSMISSION SERVICE
ONCOR ELECTRIC DELIVERY COMPANY LLC

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3.6 Rider WDCRF – Wholesale Distribution Cost Recovery Factor

Application

Each WDSC will be assessed a nonbypassable distribution service charge adjustment pursuant to this rider. The charges derived herein, pursuant to Substantive Rule § 25.243 and § 25.62, are necessitated by incremental distribution costs not included in the Company's last general rate case proceeding before the Commission.

Monthly Rate

The WDSC receiving service will be assessed this distribution service charge adjustment based on the monthly per unit cost (WDCRF) multiplied times the WDSC's appropriate monthly billing determinant.

The WDCRF shall be calculated for each rate according to the following formula:

$$\text{WDCRF} = \frac{[(\text{DIC}_C - \text{DIC}_{RC}) * \text{ROR}_{AT}] + (\text{DEPR}_C - \text{DEPR}_{RC}) + (\text{FIT}_C - \text{FIT}_{RC}) + (\text{OT}_C - \text{OT}_{RC}) + \text{RAMORT} - \sum (\text{DISTREV}_{RC-CLASS} * \% \text{GROWTH}_{CLASS})}{\text{BDC}_{CLASS}}$$

rounded to nearest \$.000001

Where:

DIC_C	=	Current Net Distribution Invested Capital
DIC_{RC}	=	Net Distribution Invested Capital from the last comprehensive base-rate proceeding.
ROR_{AT}	=	After-Tax Rate of Return as defined in Substantive Rule § 25.243(d)(2).
DEPR_C	=	Current Depreciation Expense, as related to Current Gross Distribution Invested Capital, calculated using the currently approved depreciation rates.
DEPR_{RC}	=	Depreciation Expense, as related to Gross Distribution Invested Capital, from the last comprehensive base-rate proceeding.
FIT_C	=	Current Federal Income Tax, as related to Current Net Distribution Invested Capital, including the change in federal income taxes related to the change in return on rate base and synchronization of interest associated with the change in rate base resulting from additions to and retirements of distribution plant as used to compute Net Distribution Invested Capital.
FIT_{RC}	=	Federal Income Tax, as related to Net Distribution Invested Capital from the last comprehensive base-rate proceeding.
OT_C	=	Current Other Taxes (taxes other than income taxes and taxes associated with the return on rate base), as related to Current Net Distribution Invested capital, calculated using current tax rates and the methodology from the last comprehensive base-rate proceeding, and not including municipal franchise fees.
OT_{RC}	=	Other Taxes, as related to Net Distribution Invested Capital from the last comprehensive base-rate proceeding, and not including municipal franchise fees.

TARIFF FOR TRANSMISSION SERVICE
ONCOR ELECTRIC DELIVERY COMPANY LLC

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$DISTREV_{RC-CLASS}$ (Distribution Revenues by rate class based on Net Distribution Invested Capital from the last comprehensive base-rate proceeding) = $(DIC_{RC-CLASS} * ROR_{AT}) + DEPR_{RC-CLASS} + FIT_{RC-CLASS} + OT_{RC-CLASS}$.

$\%GROWTH_{CLASS}$ (Growth in Billing Determinants by Class) = $(BDc_{CLASS} - BD_{RC-CLASS}) / BD_{RC-CLASS}$.

$DIC_{RC-CLASS}$ = Net Distribution Invested Capital allocated to the rate class from the last comprehensive base-rate proceeding.

$DEPR_{RC-CLASS}$ = Depreciation Expense, as related to Gross Distribution Invested Capital, allocated to the rate class in the last comprehensive base-rate proceeding.

$FIT_{RC-CLASS}$ = Federal Income Tax, as related to Net Distribution Invested Capital, allocated to the rate class in the last comprehensive base-rate proceeding.

$OT_{RC-CLASS}$ = Other Taxes, as related to Net Distribution Invested Capital, allocated to the rate class in the last comprehensive base-rate proceeding, and not including municipal franchise fees.

$ALLOC_{CLASS}$ = Rate Class Allocation Factor approved in the last comprehensive base-rate proceeding, calculated as: total net distribution plant allocated to rate class, divided by total net distribution plant. For situations in which data from the last comprehensive base-rate proceeding are not available to perform the described calculation, the Rate Class Allocation Factor shall be calculated as the total distribution revenue requirement allocated to the rate class (less any identifiable amounts explicitly unrelated to Distribution Invested Capital) divided by the total distribution revenue requirement (less any identifiable amounts explicitly unrelated to Distribution Invested Capital) for all classes as approved by the commission in the electric utility's last comprehensive base-rate case.

The Allocation Factor for each listed rate schedule is as follows:

Residential Service	55.8203%
Secondary Service Less Than or Equal to 10 kW	2.0953%
Secondary Service Greater Than 10 kW	34.9913%
Primary Service Less Than or Equal to 10 kW	0.0284%
Primary Service Greater Than 10 kW Distribution Line	5.5524%
Primary Service Greater Than 10 kW Substation	0.5328%
Transmission Service	0.1234%
Lighting Service	0.5060%
Wholesale Service	
Substation	0.0638%
Distribution Line	0.2863%

BDc_{CLASS} = Rate Class Billing Determinants (weather-normalized and adjusted to reflect the number of customers at the end of the period) for the 12 months ending on the date used for purposes of determining the Current Net Distribution Invested Capital. For customer classes billed primarily on the basis of kilowatt-hour billing determinants, the WDCRF shall be calculated using kilowatt-hour billing determinants. For customer classes billed primarily on the basis of demand billing determinants, the WDCRF shall be calculated using demand billing determinants.

$BD_{RC-CLASS}$ = Rate Class Billing Determinants used to set rates in the last comprehensive base-rate proceeding.

**TARIFF FOR TRANSMISSION SERVICE
ONCOR ELECTRIC DELIVERY COMPANY LLC**

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RAMORT= Annual amortization amount of the resiliency-related regulatory asset(s)

Monthly Surcharge

The WDCRF surcharge for each of the Company's applicable wholesale rate schedules is as follows:

<u>Rate Schedule</u>	<u>WDCRF Surcharge</u>	
Wholesale Substation Service	\$0.000000 per kW, billed at Annual Demand (kW)	R
Wholesale Distribution Line Service	\$0.000000 per Billing kW	R

Annual Demand (kW) is the highest 15-minute kW recorded at the Point of Interconnection in the 12-month period ended with the current month.

The Billing kW applicable to the Distribution System Charge shall be the higher of the NCP kW for the current billing month or 80% of the highest monthly NCP kW established in the 11 months preceding the current billing month (80% ratchet).

Notice

This Rate Schedule is subject to the Company's Tariff for Transmission Service and Applicable Legal Authorities.

**TARIFF FOR TRANSMISSION SERVICE
ONCOR ELECTRIC DELIVERY COMPANY LLC**

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3.6 Rider WDCRF – Wholesale Distribution Cost Recovery Factor**Application**

Each WDSC will be assessed a nonbypassable distribution service charge adjustment pursuant to this rider. The charges derived herein, pursuant to Substantive Rule § 25.243 and § 25.62, are necessitated by incremental distribution costs not included in the Company's last general rate case proceeding before the Commission.

Monthly Rate

The WDSC receiving service will be assessed this distribution service charge adjustment based on the monthly per unit cost (WDCRF) multiplied times the WDSC's appropriate monthly billing determinant.

The WDCRF shall be calculated for each rate according to the following formula:

$$\text{WDCRF} = \frac{[(\text{DIC}_C - \text{DIC}_{RC}) * \text{ROR}_{AT}] + (\text{DEPR}_C - \text{DEPR}_{RC}) + (\text{FIT}_C - \text{FIT}_{RC}) + (\text{OT}_C - \text{OT}_{RC}) + \text{RAMORT} - \sum (\text{DISTREV}_{RC\text{-CLASS}} * \% \text{GROWTH}_{\text{CLASS}})] * \text{ALLOCC}_{\text{CLASS}}}{\text{BDC}_{\text{CLASS}}}$$

rounded to nearest \$.000001

Where:

DIC_C	=	Current Net Distribution Invested Capital
DIC_{RC}	=	Net Distribution Invested Capital from the last comprehensive base-rate proceeding.
ROR_{AT}	=	After-Tax Rate of Return as defined in Substantive Rule § 25.243(d)(2).
DEPR_C	=	Current Depreciation Expense, as related to Current Gross Distribution Invested Capital, calculated using the currently approved depreciation rates.
DEPR_{RC}	=	Depreciation Expense, as related to Gross Distribution Invested Capital, from the last comprehensive base-rate proceeding.
FIT_C	=	Current Federal Income Tax, as related to Current Net Distribution Invested Capital, including the change in federal income taxes related to the change in return on rate base and synchronization of interest associated with the change in rate base resulting from additions to and retirements of distribution plant as used to compute Net Distribution Invested Capital.
FIT_{RC}	=	Federal Income Tax, as related to Net Distribution Invested Capital from the last comprehensive base-rate proceeding.
OT_C	=	Current Other Taxes (taxes other than income taxes and taxes associated with the return on rate base), as related to Current Net Distribution Invested capital, calculated using current tax rates and the methodology from the last comprehensive base-rate proceeding, and not including municipal franchise fees.
OT_{RC}	=	Other Taxes, as related to Net Distribution Invested Capital from the last comprehensive base-rate proceeding, and not including municipal franchise fees.

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$\text{DISTREV}_{\text{RC-CLASS}}$ (Distribution Revenues by rate class based on Net Distribution Invested Capital from the last comprehensive base-rate proceeding) = $(\text{DIC}_{\text{RC-CLASS}} * \text{ROR}_{\text{AT}}) + \text{DEPR}_{\text{RC-CLASS}} + \text{FIT}_{\text{RC-CLASS}} + \text{OT}_{\text{RC-CLASS}}$

$\% \text{GROWTH}_{\text{CLASS}}$ (Growth in Billing Determinants by Class) = $(\text{BD}_{\text{C-CLASS}} - \text{BD}_{\text{RC-CLASS}}) / \text{BD}_{\text{RC-CLASS}}$

$\text{DIC}_{\text{RC-CLASS}}$ = Net Distribution Invested Capital allocated to the rate class from the last comprehensive base-rate proceeding.

$\text{DEPR}_{\text{RC-CLASS}}$ = Depreciation Expense, as related to Gross Distribution Invested Capital, allocated to the rate class in the last comprehensive base-rate proceeding.

$\text{FIT}_{\text{RC-CLASS}}$ = Federal Income Tax, as related to Net Distribution Invested Capital, allocated to the rate class in the last comprehensive base-rate proceeding.

$\text{OT}_{\text{RC-CLASS}}$ = Other Taxes, as related to Net Distribution Invested Capital, allocated to the rate class in the last comprehensive base-rate proceeding, and not including municipal franchise fees.

$\text{ALLOC}_{\text{CLASS}}$ = Rate Class Allocation Factor approved in the last comprehensive base-rate proceeding, calculated as: total net distribution plant allocated to rate class, divided by total net distribution plant. For situations in which data from the last comprehensive base-rate proceeding are not available to perform the described calculation, the Rate Class Allocation Factor shall be calculated as the total distribution revenue requirement allocated to the rate class (less any identifiable amounts explicitly unrelated to Distribution Invested Capital) divided by the total distribution revenue requirement (less any identifiable amounts explicitly unrelated to Distribution Invested Capital) for all classes as approved by the commission in the electric utility's last comprehensive base-rate case.

The Allocation Factor for each listed rate schedule is as follows:

Residential Service	55.8203%
Secondary Service Less Than or Equal to 10 kW	2.0953%
Secondary Service Greater Than 10 kW	34.9913%
Primary Service Less Than or Equal to 10 kW	0.0284%
Primary Service Greater Than 10 kW Distribution Line	5.5524%
Primary Service Greater Than 10 kW Substation	0.5328%
Transmission Service	0.1234%
Lighting Service	0.5060%
Wholesale Service	
Substation	0.0638%
Distribution Line	0.2863%

$\text{BD}_{\text{C-CLASS}}$ = Rate Class Billing Determinants (weather-normalized and adjusted to reflect the number of customers at the end of the period) for the 12 months ending on the date used for purposes of determining the Current Net Distribution Invested Capital. For customer classes billed primarily on the basis of kilowatt-hour billing determinants, the WDCRF shall be calculated using kilowatt-hour billing determinants. For customer classes billed primarily on the basis of demand billing determinants, the WDCRF shall be calculated using demand billing determinants.

$\text{BD}_{\text{RC-CLASS}}$ = Rate Class Billing Determinants used to set rates in the last comprehensive base-rate proceeding.

TARIFF FOR TRANSMISSION SERVICE
ONCOR ELECTRIC DELIVERY COMPANY LLC

3.0 Rate Schedules

Applicable: Wholesale Transmission Service

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RAMORT= Annual amortization amount of the resiliency-related regulatory asset(s)

Monthly Surcharge

The WDCRF surcharge for each of the Company's applicable wholesale rate schedules is as follows:

Rate Schedule	WDCRF Surcharge
Wholesale Substation Service	\$0.000000 per kW, billed at Annual Demand (kW)
Wholesale Distribution Line Service	\$0.000000 per Billing kW

Annual Demand (kW) is the highest 15-minute kW recorded at the Point of Interconnection in the 12-month period ended with the current month.

The Billing kW applicable to the Distribution System Charge shall be the higher of the NCP kW for the current billing month or 80% of the highest monthly NCP kW established in the 11 months preceding the current billing month (80% ratchet).

Notice

This Rate Schedule is subject to the Company's Tariff for Transmission Service and Applicable Legal Authorities.

**Tariff for Retail Delivery Service
Oncor Electric Delivery Company LLC**

6.1.1 Delivery System Charges
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Chapter 6: Company Specific Items

6.1 Rate Schedules

6.1.1 Delivery System Charges

**6.1.1.1 Charges for Transmission and
Distribution System Service**

6.1.1.1.1 Residential Service

AVAILABILITY

This schedule is applicable to Delivery Service for residential purposes (which may include a small amount of non-residential usage incidental to residential usage) of a permanent nature to individual Private Dwellings (including their appurtenant structures) and to individually metered apartments when such Delivery Service is to one Point of Delivery and measured through one Meter and is not for shared or resale purposes. Each Individual Private Dwelling considered for Residential Service must have a unique 911 postal delivery address.

If a premise is used for non-residential purposes, Delivery Service will be provided under the Secondary Service or Primary Service rate schedule that the Company deems appropriate.

This schedule is not available for non-residential service, including but not limited to water wells, electric gates, barns, garages, boat docks, airplane hangars, pool houses, recreational vehicles or recreational vehicle parks, or for non-residential structures on the platted parcel of land requiring a separate Meter.

TYPE OF SERVICE

Delivery Service will be single-phase, 60 hertz, at a standard secondary voltage. Delivery Service will be metered using Company's Standard Meter. Any other metering option(s) requested by Retail Customer, if allowable, will be provided at an additional charge. Where Delivery Service of the type desired is not available at the Point of Delivery, additional charges and special contract arrangements may be required prior to Delivery Service being furnished, pursuant to the Company's Construction Service Charges.

MONTHLY RATE

I. Base Rate Charges:

Customer Charge	\$1.40	per Retail Customer	R
Metering Charge	\$2.56	per Retail Customer	R
Distribution System Charge	\$0.034198	per kWh	H

II. Nuclear Decommissioning Charge: See Rider NDC

III. Transmission Cost Recovery Factor: See Rider TCRF

IV. Energy Efficiency Cost Recovery Factor: See Rider EECRF

Other Charges or Credits

V. Distribution Cost Recovery Factor: See Rider DCRF

VI. Rate Case Expense Surcharge: See Rider RCE

VII. Interest Savings Refund: See Rider ISR

**Tariff for Retail Delivery Service
Oncor Electric Delivery Company LLC**

6.1.1 Delivery System Charges
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VIII. Mobile Generation Rider:

See Rider MG

COMPANY SPECIFIC APPLICATIONS

Delivery Service is also available at three-phase 60 hertz, at a standard distribution voltage.

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

**Tariff for Retail Delivery Service
Oncor Electric Delivery Company LLC**

6.1.1 Delivery System Charges
Applicable: Entire Certified Service Area
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6.1.1.1.2 Secondary Service Less Than or Equal to 10 kW

AVAILABILITY

This schedule is applicable to Delivery Service for non-residential purposes at secondary voltage with demand less than or equal to 10 kW when such Delivery Service is to one Point of Delivery and measured through one Meter and is not for shared or resale purposes.

TYPE OF SERVICE

Delivery Service will be single-phase, 60 hertz, at a standard secondary voltage. Delivery Service will be metered using Company's Standard Meter for this type of Delivery Service, unless Retail Customer is eligible for and chooses a competitive meter provider. Any other metering option(s) requested by Retail Customer, if allowable, will be provided at an additional charge. Where Delivery Service of the type desired is not available at the Point of Delivery, additional charges and special contract arrangements may be required prior to Delivery Service being furnished, pursuant to the Company's Construction Service Charges.

MONTHLY RATE

I. Base Rate Charges:

Customer Charge	\$2.22	per Retail Customer	R
Metering Charge	\$4.32	per Retail Customer	R
Distribution System Charge	\$0.028300	per kWh	I

II. Nuclear Decommissioning Charge: See Rider NDC

III. Transmission Cost Recovery Factor: See Rider TCRF

IV. Energy Efficiency Cost Recovery Factor: See Rider EECRF

V. Competitive Meter Credit: See Rider CMC

Other Charges or Credits

VI. Distribution Cost Recovery Factor: See Rider DCRF

VII. Rate Case Expense Surcharge: See Rider RCE

VIII. Interest Savings Refund: See Rider ISR

IX. Mobile Generation: See Rider MG

COMPANY SPECIFIC APPLICATIONS

Delivery Service is also available at three-phase 60 hertz, at a standard secondary voltage. Any recorded demand of greater than 10 kW will result in the premise being assigned to the Secondary Greater Than 10 kW rate schedule the following billing month.

UNMETERED SERVICE LESS THAN OR EQUAL TO 80 WATTS

Company will provide unmetered service and calculate billing determinants for such service based on a 100 percent load factor. These billing determinants are applied to all charges included in this rate schedule.

**Tariff for Retail Delivery Service
Oncor Electric Delivery Company LLC**

6.1.1 Delivery System Charges
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Delivery Service to telecommunications devices and governmental non-lighting related loads whose maximum power requirements do not exceed 80 watts will be billed at the Monthly Rate specified above, subject to the following conditions:

1. The monthly energy consumption for devices with a maximum load of 20 watts or less will be set at 10 kWh per device.
2. The monthly energy consumption for devices with a maximum load of 21 to 40 watts will be set at 20 kWh per device.
3. The monthly energy consumption for devices with a maximum load of 41 to 60 watts will be set at 35 kWh per device.
4. The monthly energy consumption for devices with a maximum load of 61 to 80 watts will be set at 50 kWh per device.
5. A maximum of 50 individual devices can be aggregated to a single account (i.e., a single ESI ID), subject to the following conditions:
 - a. All aggregated devices must have the same assigned monthly energy consumption (i.e., either 10 kWh, 20 kWh, 35 kWh, or 50 kWh per device);
 - b. All aggregated devices must be located in the same city and county (or, in the event all of the devices are located outside the limits of an incorporated city, all devices must be located in the same county).

In lieu of the Meter Charge, a per device charge of \$1 per month will be added to the applicable charges.

UNMETERED SERVICE LESS THAN 1 KILOWATT

Unmetered service may be available, at the Company's sole discretion for telecommunications devices (such as for 5G service) and associated equipment (collectively referred to as "devices"), attached to Company Delivery System facilities, whose maximum power requirements are between 81 and 999 watts, based on a 100% load factor, provided that the electric load can be reasonably estimated or predicted by the specifications of the installed equipment. The electric load will be determined from the manufacturer's specifications for the device or the actual test load, whichever is greater.

Delivery Service to telecommunications devices whose maximum power requirements are between 81 watts and 999 watts will be billed subject to the following conditions:

1. The monthly energy consumption for devices with a maximum load between 81 and 500 watts will be set at 360 kWh per device.
2. The monthly energy consumption for devices with a maximum load between 501 and 999 watts will be set at 719 kWh per device.
3. A maximum of 20 individual devices can be aggregated to a single account (i.e., a single ESI ID), subject to the following conditions:
 - a. All aggregated devices must have the same assigned monthly energy consumption (i.e., either 360 kWh or 719 kWh per device);
 - b. All aggregated devices must be located in the same city and county (or, in the event all of the devices are located outside the limits of an incorporated city, all devices must be located in the same county).

In lieu of the Meter Charge, a per device charge of \$1 per month will be added to the applicable charges.

AGREEMENT

For Unmetered Service Less Than Or Equal To 80 Watts: Provision of unmetered service will require an agreement that includes certification by the Retail Customer on at least an annual basis of the number of installed devices and specific location of each device. Failure by Retail Customer to obtain Company's authorization for changes to unmetered service (including but not limited to the number of devices, the types of devices, and the location of devices) may result in Company's refusal to continue service. Retail Customer bears the responsibility to inform the Company of any changes that would result in a change to any amounts billed.

**Tariff for Retail Delivery Service
Oncor Electric Delivery Company LLC**

6.1.1 Delivery System Charges

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For Unmetered Service Less Than 1 kW: The Company will require a written agreement listing the location of each device and/or piece of equipment, the name and model number of each connected device, and the kWh to be used for billing, for each device associated with an ESI ID. Written request/notice from the Retail Customer is required in advance of any additions, deletions, or changes in the connected load served under this provision. It is the Retail Customer's obligation to inform the Company of any additions or reductions in load.

Reduction to the number of devices will be prospective from the date of notification by Retail Customer. Additions to the number of devices will be retroactive to the date of the installation regardless of the time period.

Any market order/transaction (such as a disconnection order) for a device aggregated into one account may result in all aggregated devices on that account being impacted by the order/transaction.

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

**Tariff for Retail Delivery Service
Oncor Electric Delivery Company LLC**

6.1.1 Delivery System Charges
Applicable: Entire Certified Service Area
Effective Date: TBD

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6.1.1.1.3 Secondary Service Greater Than 10 kW

AVAILABILITY

This schedule is applicable to Delivery Service at secondary voltage with demand greater than 10 kW when such Delivery Service is to one Point of Delivery and measured through one Meter.

TYPE OF SERVICE

Delivery Service will be single or three-phase, 60 hertz, at a standard secondary voltage. Delivery Service will be metered using Company's Standard Meter provided for this type of Delivery Service, unless Retail Customer is eligible for and chooses a competitive meter provider. Any other metering option(s) requested by Retail Customer, if allowed, will be provided at an additional charge. Where Delivery Service of the type desired is not available at the Point of Delivery, additional charges and special contract arrangements may be required prior to Delivery Service being furnished, pursuant to the Company's Construction Service Charges.

MONTHLY RATE

I. Base Rate Charges:

Customer Charge	\$11.44	per Retail Customer
Metering Charge	\$20.80	per Retail Customer
Distribution System Charge	See Table Below	

NCP kW	Annual Load Factor	per Distribution Billing kW
Less than or equal to 20 kW	All	\$6.781159
Greater than 20 kW	0% - 10%	\$9.618051
	11% - 15%	\$8.731589
	16% - 20%	\$8.404045
	21% - 25%	\$8.137867
	26% and above	\$6.781159

- II. Nuclear Decommissioning Charge: See Rider NDC
- III. Transmission Cost Recovery Factor: See Rider TCRF
- IV. Energy Efficiency Cost Recovery Factor: See Rider EECRF
- V. Competitive Meter Credit: See Rider CMC

**Tariff for Retail Delivery Service
Oncor Electric Delivery Company LLC**

6.1.1 Delivery System Charges
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Other Charges or Credits

- | | |
|--|----------------|
| VI. Distribution Cost Recovery Factor: | See Rider DCRF |
| VII. Rate Case Expense Surcharge: | See Rider RCE |
| VIII. Interest Savings Refund: | See Rider ISR |
| IX. Mobile Generation: | See Rider MG |

COMPANY SPECIFIC APPLICATIONS

At Company's option, locations where the electrical installation has multiple connections to Company's conductors, due to Company facilities limitations or design criteria, may be considered one Point of Delivery for billing purposes.

For Company's policy on initial rate assignment, please refer to Section 6.2.3.5 of this Tariff.

DETERMINATION OF BILLING DEMAND FOR TRANSMISSION SYSTEM CHARGES

Any Premises that has established an NCP kW of at least 700 kW in any previous billing month, or Retail Customers billed on 4CP kW prior to the effective date of this tariff, shall be billed on their 4CP kW pursuant to the Determination of 4CP kW provision shown below.

DETERMINATION OF NCP kW

The NCP kW applicable under the Monthly Rate section shall be the kW supplied during the 15-minute period of maximum use during the billing month.

DETERMINATION OF 4CP kW

The 4CP kW applicable under the Monthly Rate section shall be the average of the Retail Customer's integrated 15-minute demands at the time of the monthly ERCOT system 15-minute peak demand for the months of June, July, August and September of the previous calendar year. The Retail Customer's average 4CP demand will be updated effective on January 1 of each calendar year and remain fixed throughout the calendar year. Retail Customers without previous history on which to determine their 4CP kW will be billed at the applicable NCP rate under the "Transmission System Charge" using the Retail Customer's NCP kW.

DETERMINATION OF BILLING DEMAND FOR DISTRIBUTION SYSTEM CHARGES

DETERMINATION OF ANNUAL LOAD FACTOR

The Annual Load Factor for each premise shall be calculated using the previous year's usage for that premise ending with the December Bill Cycle. The Annual Load Factor shall apply for the following 12 billing months.

The Annual Load Factor calculation is as follows:

$$\frac{\text{kWh Used in 12 Billing Months Ending December}}{\text{Maximum NCP kW for the 12 Billing Months Ending December} \times \text{Days in Billing Periods} \times 24}$$

For premises with less than 12 months usage history, the available billing history shall be used for determining the Annual Load Factor. However, if less than 90 days of billing history is available, the premise shall be assumed to have an Annual Load Factor greater than 25%.

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DETERMINATION OF BILLING kW

For loads whose maximum NCP kW established in the 11 months preceding the current billing month is less than or equal to 20 kW, the Billing kW applicable to the Distribution System Charge shall be the NCP kW for the current billing month.

For loads whose maximum NCP kW established in the 11 months preceding the current billing month is greater than 20 kW and their Annual Load Factor is less than or equal to 25%, the Billing kW applicable to the Distribution System Charge shall be the NCP kW for the current billing month.

Billing kW applicable to Riders NDC, DCRF, RCE, ISR and MG charges shall be the higher of the NCP kW for the current billing month or 80% of the highest monthly NCP kW established in the 11 months preceding the current billing month (80% ratchet).

For all other loads, the Billing kW applicable to the Distribution System Charge shall be the higher of the NCP kW for the current billing month or 80% of the highest monthly NCP kW established in the 11 months preceding the current billing month (80% ratchet).

The 80% ratchet and the Annual Load Factor Provisions shall not apply to Retail Seasonal Agricultural Customers.

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

**Tariff for Retail Delivery Service
Oncor Electric Delivery Company LLC**

6.1.1 Delivery System Charges
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6.1.1.1.4 Primary Service Less Than or Equal to 10 kW

AVAILABILITY

This schedule is applicable to Delivery Service for non-residential purposes at primary voltage when such Delivery Service is to one Point of Delivery and measured through one Meter.

TYPE OF SERVICE

Delivery Service will be single or three-phase, 60 hertz, at a standard primary voltage. Delivery Service will be metered using Company's Standard Meter provided for this type of Delivery Service, unless Retail Customer is eligible for and chooses a competitive meter provider. Any other metering option(s) requested by Retail Customer, if allowable, will be provided at an additional charge. Where Delivery Service of the type desired is not available at the Point of Delivery, additional charges and special contract arrangements may be required prior to Delivery Service being furnished, pursuant to the Company's Construction Service Charges.

MONTHLY RATE

I. Base Rate Charges:

Customer Charge	\$32.59	per Retail Customer	I
Metering Charge	\$65.54	per Retail Customer	I
Distribution System Charge	\$0.019802	per kWh	I

II. Nuclear Decommissioning Charge:	See Rider NDC
III. Transmission Cost Recovery Factor:	See Rider TCRF
IV. Energy Efficiency Cost Recovery Factor:	See Rider EECRF
V. Competitive Meter Credit:	See Rider CMC
Other Charges or Credits	
VI. Distribution Cost Recovery Factor:	See Rider DCRF
VII. Rate Case Expense Surcharge:	See Rider RCE
VIII. Interest Savings Refund:	See Rider ISR
IX. Mobile Generation:	See Rider MG

COMPANY SPECIFIC APPLICATIONS

Any recorded demand of greater than 10 kW will result in the premise being assigned to the Primary Greater Than 10 kW rate schedule the following billing month.

For Company's policy on initial rate assignment, please refer to Section 6.2.3.5 of this Tariff.

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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6.1.1.1.5 Primary Service Greater Than 10 kW – Distribution Line

AVAILABILITY

This schedule is applicable to Delivery Service for non-residential purposes at primary voltage when such Delivery Service is to one Point of Delivery and measured through one Meter.

TYPE OF SERVICE

Delivery Service will be single or three-phase, 60 hertz, at a standard primary voltage. Delivery Service will be metered using Company's Standard Meter provided for this type of Delivery Service, unless Retail Customer is eligible for and chooses a competitive meter provider. Any other metering option(s) requested by Retail Customer, if allowable, will be provided at an additional charge. Where Delivery Service of the type desired is not available at the Point of Delivery, additional charges and special contract arrangements may be required prior to Delivery Service being furnished, pursuant the Company's Construction Service Charges.

MONTHLY RATE

I. Base Rate Charges:

Customer Charge	\$119.86	per Retail Customer	I
Metering Charge	\$225.47	per Retail Customer	I
Distribution System Charge	\$4.418602	per Distribution System billing kW	I

II. Nuclear Decommissioning Charge: See Rider NDC

III. Transmission Cost Recovery Factor: See Rider TCRF

IV. Energy Efficiency Cost Recovery Factor: See Rider EECRF

V. Competitive Meter Credit: See Rider CMC

Other Charges or Credits

VI. Distribution Cost Recovery Factor: See Rider DCRF

VII. Rate Case Expense Surcharge: See Rider RCE

VIII. Interest Savings Refund: See Rider ISR

IX. Mobile Generation: See Rider MG

COMPANY SPECIFIC APPLICATIONS

At Company's option, locations where the electrical installation has multiple connections to Company's conductors, due to Company facilities limitations or design criteria, may be considered one Point of Delivery for billing purposes.

For Company's policy on initial rate assignment, please refer to Section 6.2.3.5 of this Tariff.

DETERMINATION OF BILLING DEMAND FOR TRANSMISSION SYSTEM CHARGES

Any Premises that has established an NCP kW of at least 700 kW in any previous billing month, or Retail Customers billed on 4CP kW prior to the effective date of this tariff, shall be billed on their 4CP kW pursuant to the Determination of 4CP kW provision shown below.

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DETERMINATION OF NCP kW

The NCP kW applicable under the Monthly Rate section shall be the kW supplied during the 15-minute period of maximum use during the billing month.

DETERMINATION OF 4CP kW

The 4CP kW applicable under the Monthly Rate section shall be the average of the Retail Customer's integrated 15-minute demands at the time of the monthly ERCOT system 15-minute peak demand for the months of June, July, August and September of the previous calendar year. The Retail Customer's average 4CP demand will be updated effective on January 1 of each calendar year and remain fixed throughout the calendar year. Retail Customers without previous history on which to determine their 4CP kW will be billed at the applicable NCP rate under the "Transmission System Charge" using the Retail Customer's NCP kW.

DETERMINATION OF BILLING DEMAND FOR DISTRIBUTION SYSTEM CHARGES

DETERMINATION OF BILLING kW

For loads whose maximum 15-minute NCP kW established in the 11 months preceding the current billing month is less than or equal to 20 kW, the Billing kW applicable to the Distribution System Charge shall be the 15-minute NCP kW for the current billing month.

For all other loads, the Billing kW applicable to the Distribution System Charge shall be the higher of the 15-minute NCP kW for the current billing month or 80% of the highest monthly 15-minute NCP kW established in the 11 months preceding the current billing month (80% ratchet).

The 80% ratchet shall not apply to Retail Seasonal Agricultural Customers.

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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6.1.1.1.6 - Primary Service Greater Than 10 kW – Substation

AVAILABILITY

This schedule is applicable to Delivery Service taken directly from a Company-owned substation for non-residential purposes at primary voltage when such Delivery Service is to one Point of Delivery and measured through one Meter.

TYPE OF SERVICE

Delivery Service will be single or three-phase, 60 hertz, at a standard primary voltage. Delivery Service will be metered using Company's Standard Meter provided for this type of Delivery Service, unless Retail Customer is eligible for and chooses a competitive meter provider. Any other metering option(s) requested by Retail Customer, if allowable, will be provided at an additional charge. Where Delivery Service of the type desired is not available at the Point of Delivery, additional charges and special contract arrangements may be required prior to Delivery Service being furnished, pursuant to the Company's Construction Service Charges.

MONTHLY RATE

I. Base Rate Charges:

Customer Charge	\$226.72	per Retail Customer	I
Metering Charge	\$318.66	per Retail Customer	R
Distribution System Charge	\$1,249.52	per Distribution System billing kW	I

- II. Nuclear Decommissioning Charge: See Rider NDC
- III. Transmission Cost Recovery Factor: See Rider TCRF
- IV. Energy Efficiency Cost Recovery Factor: See Rider EECRF
- V. Competitive Meter Credit: See Rider CMC
- Other Charges and Credits
- VI. Distribution Cost Recovery Factor: See Rider DCRF
- VII. Rate Case Expense Surcharge: See Rider RCE
- VIII. Interest Savings Refund: See Rider ISR
- IX. Mobile Generation: See Rider MG

COMPANY SPECIFIC APPLICATIONS

At Company's option, locations where the electrical installation has multiple connections to Company's conductors, due to Company facilities limitations or design criteria, may be considered one Point of Delivery for billing purposes.

DETERMINATION OF BILLING DEMAND FOR TRANSMISSION SYSTEM CHARGES

Any Premises that has established an NCP kW of at least 700 kW in any previous billing month, or Retail Customers billed on 4CP kW prior to the effective date of this tariff, shall be billed on their 4CP kW pursuant to the Determination of 4CP kW provision shown below.

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DETERMINATION OF NCP kW

The NCP kW applicable under the Monthly Rate section shall be the kW supplied during the 15-minute period of maximum use during the billing month.

DETERMINATION OF 4CP kW

The 4CP kW applicable under the Monthly Rate section shall be the average of the Retail Customer's integrated 15-minute demands at the time of the monthly ERCOT system 15-minute peak demand for the months of June, July, August and September of the previous calendar year. The Retail Customer's average 4CP demand will be updated effective on January 1 of each calendar year and remain fixed throughout the calendar year. Retail Customers without previous history on which to determine their 4CP kW will be billed at the applicable NCP rate under the "Transmission System Charge" using the Retail Customer's NCP kW. In regard to the Transmission Cost Recovery Factor, Premises billed using their NCP kW shall be billed at the \$/4CP rate under Rider TCRF.

DETERMINATION OF BILLING DEMAND FOR DISTRIBUTION SYSTEM CHARGES

DETERMINATION OF BILLING kW

For loads whose maximum 15-minute NCP kW established in the 11 months preceding the current billing month is less than or equal to 20 kW, the Billing kW applicable to the Distribution System Charge shall be the 15-minute NCP kW for the current billing month.

For all other loads, the Billing kW applicable to the Distribution System Charge shall be the higher of the 15-minute NCP kW for the current billing month or 80% of the highest monthly 15-minute NCP kW established in the 11 months preceding the current billing month (80% ratchet).

The 80% ratchet shall not apply to Retail Seasonal Agricultural Customers.

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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6.1.1 Delivery System Charges
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6.1.1.1.7 Transmission Service

AVAILABILITY

This schedule is applicable to Delivery Service for non-residential purposes at transmission voltage when such Delivery Service is to one Point of Delivery and measured through one Meter.

TYPE OF SERVICE

Delivery Service will be three-phase, 60 hertz, at a standard transmission voltage. Delivery Service will be metered using Company's Standard Meter provided for this type of Delivery Service, unless Retail Customer is eligible for and chooses a competitive meter provider. Any other metering option(s) requested by Retail Customer, if allowable, will be provided at an additional charge. Where Delivery Service of the type desired is not available at the Point of Delivery, additional charges and special contract arrangements may be required prior to Delivery Service being furnished, pursuant the Company's Construction Service Charges.

MONTHLY RATE

I. Base Rate Charges:

Customer Charge	\$249.52	per Retail Customer	I
Metering Charge	\$318.74	per Retail Customer	R
Distribution System Charge	\$0.363002	per Distribution System billing kW	R

II. Nuclear Decommissioning Charge: See Rider NDC

III. Transmission Cost Recovery Factor: See Rider TCRF

IV. Energy Efficiency Cost Recovery Factor: See Rider EECRF

V. Competitive Meter Credit: See Rider CMC

Other Charges or Credits

VI. Distribution Cost Recovery Factor: See Rider DCRF

VII. Rate Case Expense Surcharge: See Rider RCE

VIII. Interest Savings Refund: See Rider ISR

IX. Mobile Generation: See Rider MG

COMPANY SPECIFIC APPLICATIONS

DETERMINATION OF BILLING DEMAND FOR TRANSMISSION SYSTEM CHARGES

DETERMINATION OF 4CP KW

The 4CP kW applicable under the Monthly Rate section shall be the average of the Retail Customer's integrated 15-minute demands at the time of the monthly ERCOT system 15-minute peak demand for the months of June, July, August and September of the previous calendar year.

Retail Customers without previous history on which to determine their 4CP kW will be billed based on estimated 4CP kW, in accordance with the following procedures:

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- (a) Retail Customers having interval data for fewer than 4CP kW, but at least two CP kW, will be billed based on the average of the actual CP kW, so long as the CP kW are representative of the Retail Customer's expected load, as derived from engineering estimates. If the CP kW are not representative of the expected load, the estimated 4CP kW will be set based on mutual agreement between the Retail Customer and the Company.
- (b) Retail Customers that do not have at least two CP kW will be billed by estimating the Retail Customer's 4CP kW demand by applying a class coincidence factor to the Retail Customer's NCP kW, using the formula:

Estimated 4CP kW = (NCP kW * TCCF) where:

NCP kW is the highest 15-minute integrated demand of an individual Retail Customer served at transmission voltage during the month; and

TCCF is the transmission class coincidence factor for the months June, July, August, and September calculated from the Company's most recent base rate proceeding using the following formula:

$$TCCF = \frac{\sum \text{Class CP kW for June, July, August, September}}{\sum \text{Class NCP kW for June, July, August, September}}$$

Where:

Class CP kW is the transmission voltage rate class' 15-minute demand at the time of the ERCOT CP and Class NCP kW is the transmission voltage class' maximum 15-minute demand during a month.

DETERMINATION OF BILLING DEMAND FOR DISTRIBUTION SYSTEM CHARGES

DETERMINATION OF BILLING KW

The Billing kW applicable to the Distribution System Charge shall be the higher of the 15-minute NCP kW for the current billing month or 80% of the highest monthly 15-minute NCP kW established in the 11 months preceding the current billing month (80% ratchet).

The 80% ratchet shall not apply to Retail Seasonal Agricultural Customers.

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.