


Figure 8.1: Map of Option 1

The cost estimate for Option 1 is approximately \$34.0 million. A CCN application will be required for the reconstruction of the existing 69-kV transmission line from Aransas Pass 69-kV substation to Gregory 69-kV substation due to approximately 1.0-mile of new ROW. The expected ISD of this project is June 2026.

Appendix

A: Attachments

Table A.1: Project Related Document

No	Document Name	Attachment
1	AEPSC - Aransas Pass to Rincon 69-kV Line Rebuild Project	 AEPSC Aransas Pass - Rincon 69 kV Line l



Taylor
2206 West Lake Drive
Taylor, TX 76574
T 512.225.3000
F 512.225.7079

Austin
8000 Metropolis Drive (Building 11, Suite 100)
Austin, TX 78744
T 512.225.7000
F 512.225.7079

ercot.com

May 29, 2025

Mr. Kamran Ali
Senior Vice President, Transmission Grid Planning and Engineering
American Electric Power Service Corporation
8500 Smiths Mill Road, 3rd floor
New Albany, OH 43054

RE: AEPSC Aransas Pass to Rincon 69-kV Line Rebuild Project

Dear Mr. Ali:

On May 16, 2025, the Electric Reliability Council of Texas (ERCOT) endorsed the following Tier 2 transmission project in accordance with ERCOT Protocol Section 3.11.4:

AEPSC Aransas Pass to Rincon 69-kV Line Rebuild Project:

- Rebuild the existing Aransas Pass to Gregory 69-kV transmission line to 138-kV capable, but operational at 69-kV, with normal and emergency ratings of at least 239 MVA, approximately 8.5-mile, approximately 1-mile of new right of way (ROW). The existing Aransas Pass and Gregory 69-kV substations are currently owned by AEPSC;
- Rebuild the existing Gregory to Rincon 69-kV transmission line to 138-kV capable, but operational at 69-kV, with normal and emergency ratings of at least 239 MVA, approximately 0.03-mile. The existing Gregory and Rincon 69-kV substations are currently owned by AEPSC;
- Upgrade the existing Gregory 69-kV substation to at least 2,000 A capable station. Replace the bus-tie switch at Gregory with a bus-tie breaker. The existing Gregory 69-kV substation is currently owned by AEPSC;
- Upgrade the existing Gregory 69-kV transmission line terminal at Aransas Pass to at least 2,000 A capability. The existing Aransas Pass and Gregory 69-kV substations are currently owned by AEPSC; and
- Upgrade Gregory 69-kV transmission line terminal at Rincon to at least 2,000 A capability. The existing Gregory and Rincon 69-kV substations are currently owned by AEPSC.

Should you have any questions please contact me at any time.

Sincerely,

Kristi Hobbs
Vice President, System Planning and Weatherization
Electric Reliability Council of Texas

cc:

Pablo Vegas, ERCOT
Woody Rickerson, ERCOT
Prabhu Gnanam, ERCOT
Robert Golen, ERCOT
Brandon Gleason, ERCOT

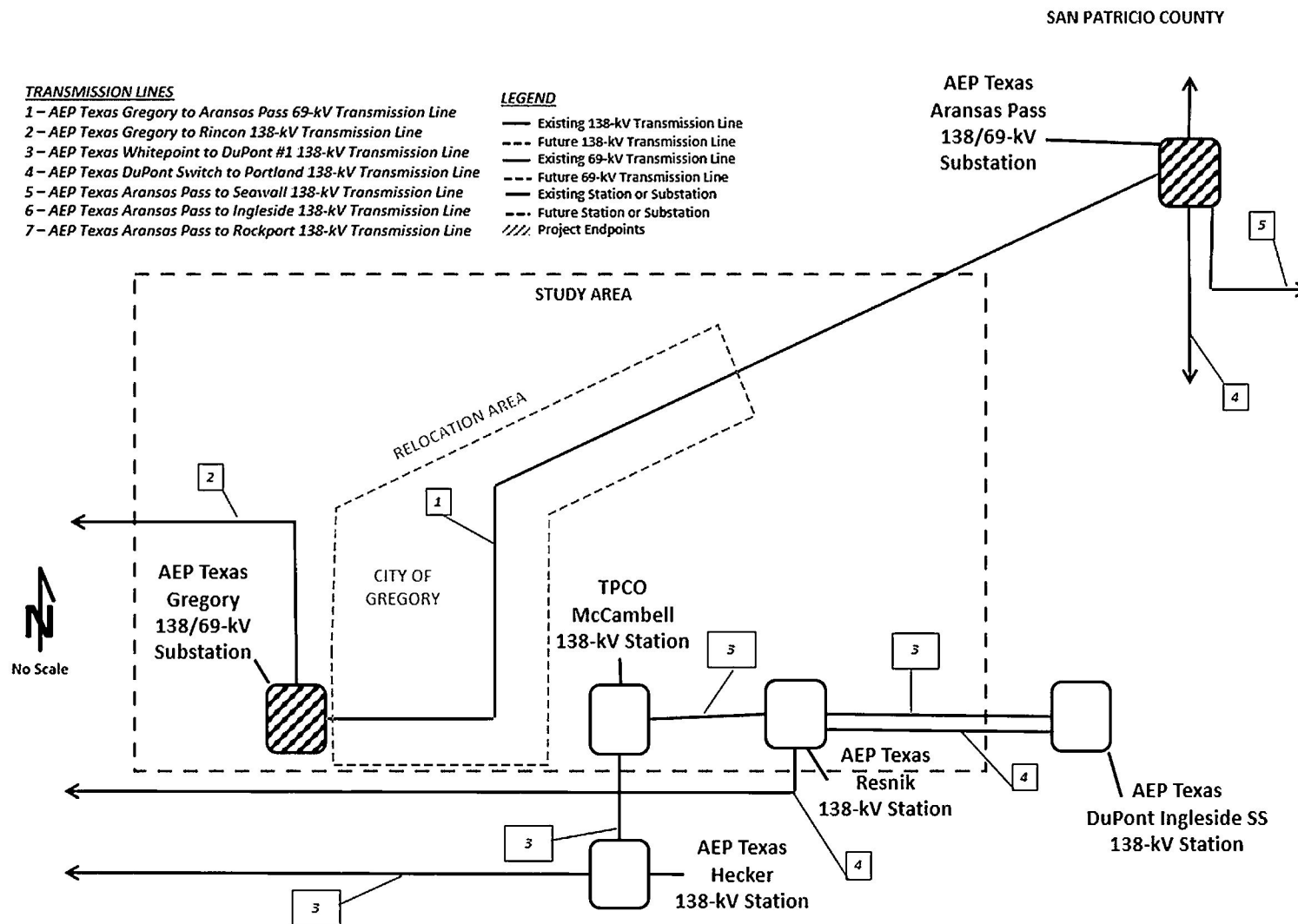


Figure 1. Existing Transmission Network Associated with the Project.

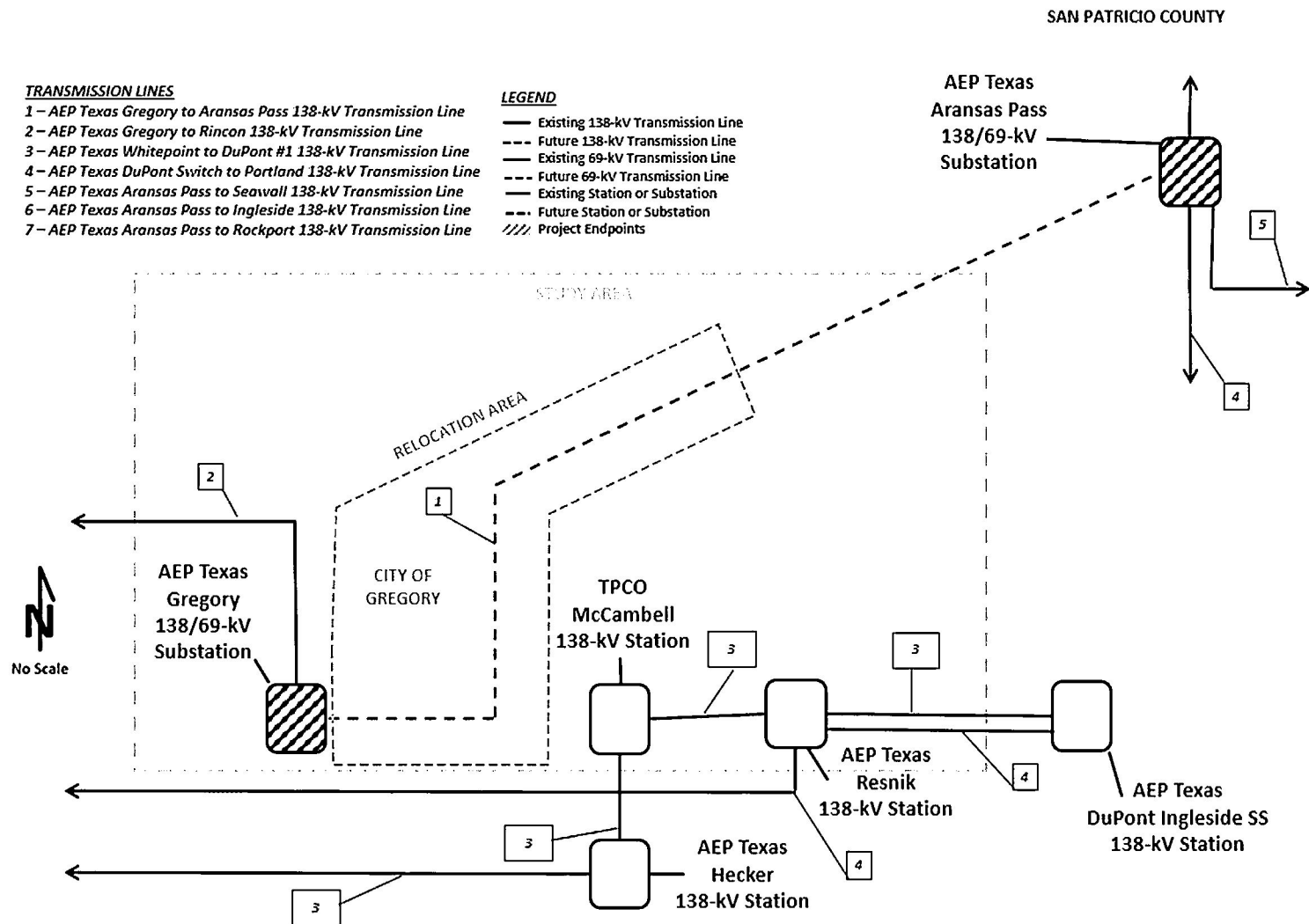


Figure 2. Future Transmission Network Associated with the Project.

Which route best addresses the requirements of PURA and PUC Substantive Rules?

In response to Question 17 of the CCN application, AEP Texas Inc. (the Applicant) believes that the alternative route that best addresses the requirements of PURA and PUC Substantive Rules regarding certification criteria is Alternative Route A.

Route Evaluation Process

For the proposed Aransas Pass to Gregory 138kV Transmission Line Project, the Applicants' routing consultant, POWER Engineers, Inc. (POWER), evaluated 11 alternative routes using 33 primary alternative links. POWER considered 41 routing criteria addressing factors such as land use, aesthetics, and potential environmental or historical/archeological impacts for each of the alternative routes. POWER ranked the top five alternative routes from this perspective and recommended Alternative Routes B, K, D, C, and A. In addition to POWER's recommendation, the Applicants also considered engineering and construction constraints, estimated cost, grid reliability, and security issues. As a result of this evaluation, the Applicants identified Alternative Route A as the route that the Applicants believe best collectively addresses the requirements of PURA and PUC Substantive Rules regarding certification criteria. The Applicants believe that all of the 11 alternative routes comply with the PUC's routing criteria and are acceptable from a design and constructability perspective.

Alternative Route A Comparisons

All of the 11 alternative routes share some common positive attributes. For example, none of the 11 alternative routes cross any parks or recreational areas or are within 1,000 feet of parks or recreational areas. None of the alternative routes cross any land irrigated by mobile irrigation systems or parallel less than 500 feet from existing pipelines. None of the alternative routes are within 10,000 feet of an FAA-registered airfield with a runway shorter than 3,200 feet in length, and none are within 10,000 feet of an FAA-registered airfield with a runway longer than 3,200 feet in length, or are within 5,000 feet of heliports. None of the alternative routes are within 200 feet of recorded oil and gas wells. None of the alternative routes cross any upland woodland and/or brushland, any known critical habitat of federally listed threatened or endangered species, or cross any open water (ponds, lakes, etc.). None of the alternative routes cross or are within 1,000 feet of any cemeteries or any NRHP-listed or determined-eligible sites.

Length

Although the length of the route is not specifically a routing criterion in either PURA or the PUC Substantive Rules, the length of the route can affect the overall potential impact of many of the routing criteria and the cost of the transmission line.

In general, the greater the length of the route, the greater potential impact the route might have on the affected community and the environment. The 11 alternative routes that are being considered for this Project range from approximately 1.65 miles in length (Alternative Routes H and I) to 1.96 miles in length (Alternative Route J). Alternative Route A is the fifth longest length of all the 11 alternative routes at 1.78 miles. While Alternative Route A may be mid-range on length, other positives such as ease of construction and location outweigh this attribute.

Use of Angle Structures and Impact to Cost

Although the use of angle structures is not specifically a routing criterion in either PURA or the PUC Substantive Rules, the percentage of dead-end or angle structures as compared to straight (i.e., tangent) structures affects construction time and engineering costs. The higher the use of dead-end and angle structures in a route, the more costly it will become, and the more impact it will have on the construction schedule. Therefore, those routes with lower percentages of dead-end or angle structures will typically be more cost-effective overall for projects with similar distances in length. The percentage of dead-end or angle structures for all 11 alternative routes that are being considered for this Project ranges from 19.05 percent (Alternative Route J) to 36.36 percent (Alternative Routes G and H). While Alternative Route A is ranked third in percentage of dead-end or angled structures at 31.25 percent (2.2 percent higher than the lowest ranked route), it ranks first in the lowest total number of structures at 16 in a range from 16 (Alternative Route A) to 24 (Alternative Route D). Coupled with being the fifth shortest alternative route, the lowest number of structures positively contributed to the Applicants' selection of Alternative Route A as the route that best meets the PUC's routing criteria for this project.

Estimated Cost

The estimated costs for all 11 of the alternative routes range from approximately \$7.49 million (Alternative Route I) to approximately \$10.33 million (Alternative Route D). Alternative Route A is

ranked second in cost at \$7.61 million, which positively contributed to the Applicant's selection as the route that best meets the PUC's routing criteria for this project.

Habitable Structures

The number of habitable structures within 300 feet of the 11 alternative route centerlines ranges from 1 (Alternative Routes A, B, and C) to 83 (Alternative Routes F and G). Alternative Route A is ranked first at 1 habitable structure within 300 feet of the centerline of the right-of-way, which is 82 less than the alternative route with the greatest number of habitable structures. The number of habitable structures per mile on average is 17.69 per mile with Alternative Route A ranked as second in habitable structure count at 0.56 per mile.

Parallel to Existing ROW and Apparent Property Lines

All of the alternative routes parallel varying amounts of existing rights-of-way such as roads, highways, railways, etc. In areas where the routes do not parallel existing rights-of-way or other natural or cultural features (i.e., ecotones, fencing, unpaved roads, etc.), each route also parallels apparent property lines.

The length of route utilizing existing transmission right-of-way ranges from zero miles (Alternative Routes A and C) to 0.85 miles (Alternative Route D). The length of route paralleling existing compatible right-of-way such as roadways ranges from zero miles (Alternative Routes A, B, D, H, I, and K) to 0.25 miles (Alternative Route C). The length of route paralleling and adjacent to apparent property lines (not following existing right-of-way) ranges from 0.00 miles (Alternative Routes B and K) to 0.94 miles (Alternative Route H), with Alternative Route A ranking eighth at 0.13 miles.

The combined length of each route that parallels existing transmission line rights-of-way, roads and other compatible rights-of-way, and apparent property lines (combined parallel criteria) for all 11 routes ranges from 0.08 miles (Alternative Route K) to 1.59 miles (Alternative Routes F and G) out of the total length of the routes, with Alternative Route A ranking ninth at 0.15 miles. The percentage of right-of-way length that parallels existing transmission line rights-of-way, roads and other compatible rights-of-way, and apparent property lines (combined parallel criteria) as compared to total length ranges from 4.73 percent (Alternative Route K) to 88.83 percent (Alternative Routes F and G), with Alternative Route A ranking ninth at 8.99 percent.

While Alternative Route A's ranking varied in many of the paralleling criteria, the areas that it does follow would allow for the most efficient use of existing right-of-way with increased efficiencies in constructability and access. Further, many of the Alternative Routes that rank highly in this category do not rank as well as Alternative Route A in other categories, such as number of habitable structures within 300 feet of their centerlines.

Other Routing Considerations

Alternative Route A is ranked first (0.00 mile) with respect to impacts to bottomland and/or riparian woodlands (ranging from 0.00 mile on Alternative Routes A, B, C, D, J, and K to 0.26 miles on Alternative Routes G and H). Alternative Route A is ranked first (0) in the least amount of stream crossings (ranging from 0 stream crossings on Alternative Routes A, B, C, D, F, G, H, I, J, and K) to 2 on Alternative Route E). Alternative Route A is first (0.00 mile) in the shortest length paralleling within 100 feet to streams (ranging from zero miles on Alternative Routes A, B, C, D, F, G, H, I, J, and K to 0.18 mile on Alternative Route E). Alternative Route A is ranked first in the shortest distance for right-of-way crossing the 100-year floodplain at 0.00 mile (ranging from 0.00 mile for Alternative Routes A, B, C, D, J, and K to 0.80 mile for Alternative Route E).

Alternative Route A is ranked fifth in lowest impacts to foreground visual zones of federal highways at 1.62 miles (ranging from 1.51 miles on Alternative Route B to 1.80 miles on Alternative Route J). Alternative Route A is ranked fifth in lowest impacts to Farm-to-Market roads at 1.78 miles (ranging from 1.65 miles on Alternative Routes H and I to 1.96 miles on Alternative Route J). Alternative Route A is ranked first in lowest impacts to parks or recreational areas at 0.00 mile (ranging from zero miles on Alternative Routes A, B, C, D, J, and K to 0.06 mile on Alternative Route E). Alternative Route A is ranked the shortest distance (0.16 miles) of the right-of-way across areas of high potential for archeological sites (ranging from 0.16 miles on Alternative Routes A, B, and C to 1.15 miles on Alternative Route E).

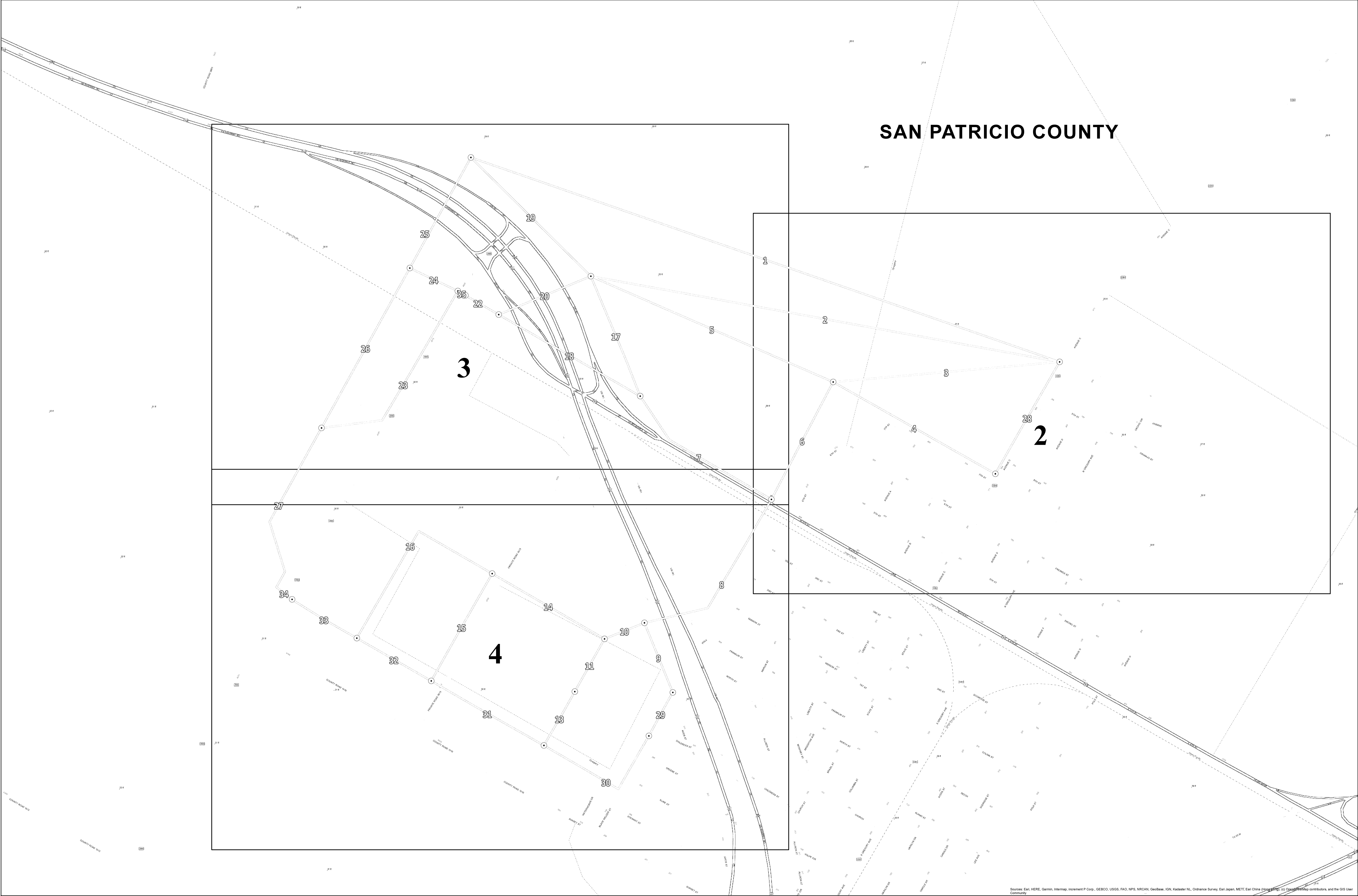
Summary

Alternative Route A is the fifth shortest route and has the least number of transmission line structures. Alternative Route A has the second lowest estimated cost and has the joint fewest habitable structures within 300 feet of its ROW centerline. Alternative Route A has the fewest transmission line crossings, highway crossings, and FM road crossings. Alternative Route A crosses the least amount of pasture and

/or rangeland. Alternative Route A has the fewest number of FM radio transmitters, microwave towers, and other electronic installations within 2,000 feet of centerline as well as having the fewest number of oil and gas wells within 250 feet of its ROW centerline. Alternative Route A parallels the shortest distance within 100 feet of streams and crosses the least amount of bottomland/riparian woodland, streams, 100-year floodplains, and archaeological site High Probability Areas.

Conclusion

The Applicants conclude that Alternative Route A appears to be the most appropriately balanced of the alternative routes as it was estimated to be the second least costly route in combination with having one of the least combined amount of impacts to the overall routing criteria; and there were no negative attributes that could not be addressed with mitigation and the application of best-practice engineering design and construction methods. The Applicants believe that Alternative Route A is the route that best addresses the requirements of PURA and PUC Substantive Rules regarding certification criteria for this new transmission line.



LEGEND		ROUTES:		<small>NOTE: 1. THE BOUNDARY/PROPERTY INFORMATION SHOWN HEREON IS APPROXIMATE, BASED ON THE BEST AVAILABLE INFORMATION, AND IS INTENDED FOR PLANNING PURPOSES ONLY. THIS INFORMATION DOES NOT IN ANY WAY CONSTITUTE AN ON THE GROUND SURVEY OF THE OWNERSHIP'S BOUNDARY/PROPERTY LINES. 2. THE BOUNDARY/PROPERTY LINES SHOWN HEREON WERE RESEARCHED MAY 2024 AND DO NOT REFLECT OWNERSHIP CHANGES SINCE THAT DATE. AERIAL IMAGERY: ESRI, MAXAR, EARTHSTAR GEOGRAPHICS, AND THE GIS USER COMMUNITY</small>				PROPERTY OWNERSHIP MAP DOCKET NO. 58264 ATTACHMENT 7 SHEET 1 of 4	
	LINKS		LINK IDENTIFIER	A. 1-25-26-27	G. 28-4-6-8-10-14-15-32-33-34				
	SHEETS		SHEET IDENTIFIER	B. 2-20-22-35-24-26-27	H. 3-6-8-10-14-16-33-34				
				C. 2-19-25-26-27	I. 3-6-8-10-11-13-31-32-33-34				
				D. 3-6-7-18-22-35-23-27	J. 3-6-7-17-20-22-35-24-26-27				
				E. 3-6-8-9-29-30-31-32-33-34	K. 3-5-20-22-35-24-26-27				
				F. 28-4-6-8-10-11-13-31-32-33-34					
JUNE 18, 2025									



Centerline

320ft Buffer

Habitable Structures

Approximate Parcel Lines

5000

Ownership Identifier

12

Link Identifier

10

Habitable Structures Identifier

Link Node

Legend

Centerline

320ft Buffer

Habitable Structures

Approximate Parcel Lines

5000

Ownership Identifier

12

Link Identifier

10

Habitable Structures Identifier

Link Node

ROUTES:

A. 1-25-26-27

B. 2-20-22-35-24-26-27

C. 2-19-25-26-27

D. 3-6-7-18-22-35-23-27

E. 3-6-8-9-29-30-31-32-33-34

F. 28-4-6-8-10-11-13-31-32-33-34

G. 28-4-6-8-10-14-15-32-33-34

H. 3-6-8-10-14-16-33-34

I. 3-6-8-10-11-13-31-32-33-34

J. 3-6-7-17-20-22-35-24-26-27

K. 3-5-20-22-35-24-26-27

NOTE

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AERIAL IMAGERY: ESRI, MAXAR, EARTHSTAR GEOGRAPHICS, AND THE GIS USER COMMUNITY

NAD 83 STATE PLANE

TEXAS SOUTH FIPS

4205 FEET

JUNE 18, 2025

PROPERTY OWNERSHIP MAP

DOCKET NO. 58264

ATTACHMENT 7

SHEET 2 of 4

AEP

TEXAS

ARANSAS PASS-TO-GREGORY

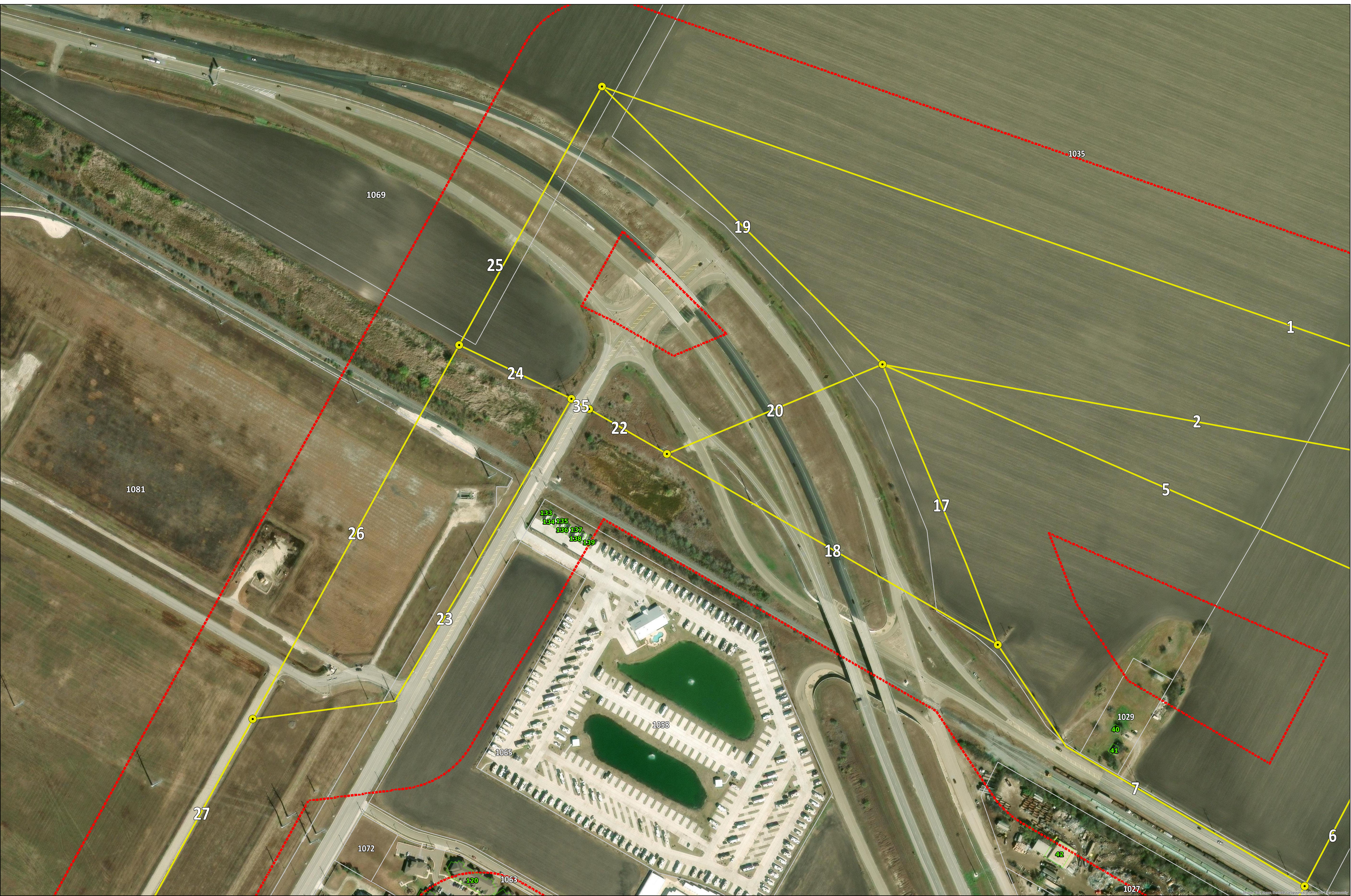
138-kV TRANSMISSION LINE

0

250

500

Feet



Legend	5000 Ownership Identifier	12 Link Identifier	10 Habitable Structures Identifier	Link Node	ROUTES:	<div><div>A. 1-25-26-27</div><div>B. 2-20-22-35-24-26-27</div><div>C. 2-19-25-26-27</div><div>D. 3-6-7-18-22-35-23-27</div><div>E. 3-6-8-9-29-30-31-32-33-34</div><div>F. 28-4-6-8-10-11-13-31-32-33-34</div><div>G. 28-4-6-8-10-14-15-32-33-34</div><div>H. 3-6-8-10-14-16-33-34</div><div>I. 3-6-8-10-11-13-31-32-33-34</div><div>J. 3-6-7-17-20-22-35-24-26-27</div><div>K. 3-5-20-22-35-24-26-27</div></div>	<div><div><div>NOTE</div><div>1. THE BOUNDARY/PROPERTY INFORMATION SHOWN HEREON IS APPROXIMATE, BASED ON THE BEST AVAILABLE INFORMATION, AND IS INTENDED FOR PLANNING PURPOSES ONLY. THIS INFORMATION DOES NOT IN ANY WAY CONSTITUTE AN ON THE GROUND SURVEY OF THE OWNERSHIP'S BOUNDARY/PROPERTY LINES.</div><div>2. THE BOUNDARY/PROPERTY LINES SHOWN HEREON WERE RESEARCHED, MAY 2024 AND DO NOT REFLECT OWNERSHIP CHANGES SINCE THAT DATE.</div><div>AERIAL IMAGERY: ESRI, MAXAR, EARTHSTAR GEOGRAPHICS, AND THE GIS USER COMMUNITY</div></div><div><div>NAD 83 STATE PLANE TEXAS SOUTH FIPS 4205 FEET</div><div></div></div><div><div>JUNE 18, 2025</div></div></div> <div><div></div></div> <div><div><div>PROPERTY OWNERSHIP MAP DOCKET NO. 58264 ATTACHMENT 7 SHEET 3 of 4</div><div><div></div><div>ARANSAS PASS-TO-GREGORY 138-KV TRANSMISSION LINE</div></div><div><div>0250500</div><div>Feet</div></div></div></div>
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Legend

- Centerline
- 320ft Buffer
- Habitable Structures
- Approximate Parcel Lines

- 5000 Ownership Identifier
- 12 Link Identifier
- 10 Habitable Structures Identifier
- Link Node

ROUTES:

- A. 1-25-26-27
- B. 2-20-22-35-24-26-27
- C. 2-19-25-26-27
- D. 3-6-7-18-22-35-23-27
- E. 3-6-8-9-29-30-31-32-33-34
- F. 28-4-6-8-10-11-13-31-32-33-34
- G. 28-4-6-8-10-14-15-32-33-34
- H. 3-6-8-10-14-16-33-34
- I. 3-6-8-10-11-13-31-32-33-34
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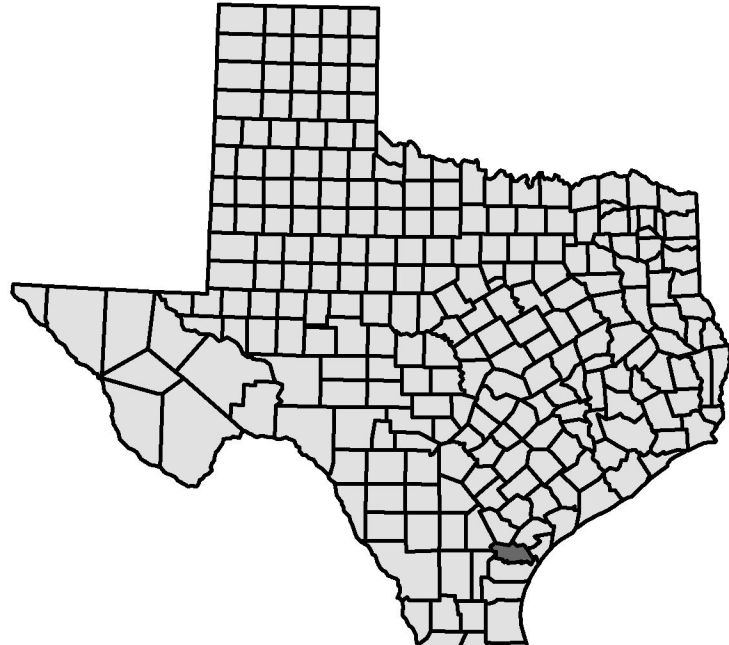
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AERIAL IMAGERY: ESRI, MAXAR, EARTHSTAR GEOGRAPHICS, AND THE GIS USER COMMUNITY

NAD 83 STATE PLANE TEXAS SOUTH FIPS 4205 FEET

JUNE 18, 2025



PROPERTY OWNERSHIP MAP
DOCKET NO. 58264
ATTACHMENT 7
SHEET 4 of 4

AEP TEXAS

ARANSAS PASS-TO-GREGORY
138-KV TRANSMISSION LINE

0 250 500 Feet

Habitable Structure Cross-Reference Table

Ledger #	Prop ID	Owner Name	Contact Address	Associated Routes	Associated Links	Habitable Structures	County
1000	64930	WAGNERRALLS LP	138 CHILITIPIN DR, PORTLAND, TX, 78374	A, B, C, D, E, F, G, H, I, J, K	1, 2, 3, 28		San Patricio
1001	40358	MORENO MARIA GUADALUPE	P O BOX 644, GREGORY, TX, 78359	F, G	4, 28	7	San Patricio
1002	64219	CORTEZ MACARIO ANGELITA JIMMY	PO BOX 370, GREGORY, TX, 78359	F, G	4, 28		San Patricio
1003	40357	HERNANDEZ ANDREZ & ROSIE	PO BOX 733, GREGORY, TX, 78359	F, G	4, 28	10	San Patricio
1004	64206	SALCIDO HILDA R	PO BOX 173, GREGORY, TX, 78359	F, G	4, 28	11, 12	San Patricio
1005	67666	HESTER JENNIE ETAL	2334 MEMORIAL PKWY, PORTLAND, TX, 78374	A, B, C, D, E, F, G, H, I, J, K	1, 2, 3, 4, 5, 6, 7, 8, 28		San Patricio
1006	62681	SALCIDO DAVID	PO BOX 173, GREGORY, TX, 78359	F, G	4, 28	19	San Patricio
1007	252	GARZA RAFAEL R AND NELDA GARZA	319 SAN RAFAEL DR, PORTLAND, TX, 78374	F, G	4, 28	22	San Patricio
1008	62807	GREGORY GIN 1	PO BOX 8, GREGORY, TX, 78359	F, G	4	26	San Patricio
1009	62840	CORTEZ RAYMOND & ANITA	PO BOX 836, GREGORY, TX, 78359	F, G	4	30	San Patricio
1010	62847	CORTEZ MACARIO H	PO BOX 370, GREGORY, TX, 78359	F, G	4	30, 31	San Patricio
1012	37641	REYES FELICIANO	PO BOX 624, GREGORY, TX, 78359	F, G	4	34	San Patricio
1013	62861	CAVAZOS IMELDA R & SARA RODRIGUEZ	1209 AUSTIN, PORTLAND, TX, 78374	F, G	4	34, 35	San Patricio
1014	62870	VITELA ERNEST G	PO BOX 911, PORTLAND, TX, 78374	F, G	4	35	San Patricio
1015	37642	GARCIA JOSE S SR	PO BOX 29, GREGORY, TX, 78359	F, G	4	37, 38	San Patricio
1016	67653	GREGORY GIN CO	PO BOX 8, GREGORY, TX, 78359	D, E, F, G, H, I, J, K	3, 4, 5, 6, 7, 8	39	San Patricio
1018	0	GREGORY GIN CO	PO BOX 8, GREGORY, TX, 78359	D, E, F, G, H, I, J	6, 7, 8		San Patricio
1019	632	GONZALEZ JESUS G & IRENE	PO BOX 595, GREGORY, TX, 78359	E, F, G, H, I	8	43	San Patricio
1020	70397	GARCIA HECTOR G	PO BOX 335, GREGORY, TX, 78359	E, F, G, H, I	8	46, 47	San Patricio
1021	70272	GUERRERO PAULA	PO BOX 354, GREGORY, TX, 78359	E, F, G, H, I	8	50	San Patricio
1022	37925	DURAN RUBEN MORA	P O BOX 161, GREGORY, TX, 78359	E, F, G, H, I	8	54	San Patricio
1023	37923	LOPEZ GUADALUPE MUNOZ &	1808 NEIL FOX DR, VICTORIA, TX, 77901	E, F, G, H, I	8	57	San Patricio
1024	79584	SOLIS ENTERPRISES INC	PO BOX 400, GREGORY, TX, 78359	E, F, G, H, I	8	56	San Patricio
1025	112093	HERNANDEZ GILBERT C & ELVIA	PO BOX 731, GREGORY, TX, 78359	E, F, G, H, I	8	55	San Patricio
1026	43718	GRACE ALLEN ENTERPRISES LLC	104 WEST JAMES STREET, ROCKPORT, TX, 78382	E, F, G, H, I	8	60	San Patricio
1027	56722	21 GOOSE LLC	PO BOX 995, GREGORY, TX, 78359	D, E, F, G, H, I, J	6, 7, 8	42	San Patricio
1028	56706	21 GOOSE LLC	PO BOX 995, GREGORY, TX, 78359	E, F, G, H, I	8		San Patricio
1029	64883	HESTER JENNIE ETAL	2334 MEMORIAL PKWY, PORTLAND, TX, 78374	D, J	7	40, 41	San Patricio
1030	56732	21 GOOSE LLC	PO BOX 995, GREGORY, TX, 78359	E, F, G, H, I	8		San Patricio
1031	44478	LINDLEY LESTER MARION	P O BOX 41, PORTLAND, TX, 78374	E	9, 29		San Patricio
1032	44477	LINDLEY LESTER MARION	P O BOX 41, PORTLAND, TX, 78374	E	9, 29		San Patricio
1033	44476	LINDLEY LESTER MARION	P O BOX 41, PORTLAND, TX, 78374	E	9, 29		San Patricio
1034	44475	LINDLEY LESTER MARION	P O BOX 41, PORTLAND, TX, 78374	E	9, 29		San Patricio
1035	64893	HESTER JENNIE ETAL	2334 MEMORIAL PKWY, PORTLAND, TX, 78374	A, B, C, D, J, K	1, 2, 5, 7, 17, 18, 19, 20, 25		San Patricio
1037	50533	RAMIREZ SANTOS H	PO BOX 223, GREGORY, TX, 78359	E	29, 30	69	San Patricio
1038	44472	LOPEZ MELISSA	PO BOX 734, GREGORY, TX, 78359	E	9, 29, 30	65, 66, 67	San Patricio
1039	44470	MEDINA DIONICIO B	PO BOX 517, GREGORY, TX, 78359	E	29, 30	69	San Patricio
1040	50474	CLEOFAS REYNA JR ET AL	PO BOX 998, GREGORY, TX, 78359	E	29, 30	74, 75	San Patricio
1041	44471	RIOS DELIA	PO BOX 735, GREGORY, TX, 78359	E	29, 30	68	San Patricio
1042	44465	MORENO ELUTERIO & MARY JANE	PO BOX 33, GREGORY, TX, 78359	E	29, 30	73, 74	San Patricio
1043	50461	CHAPA ERNEST	PO BOX 64, GREGORY, TX, 78359	E	29, 30	72, 73	San Patricio
1044	56698	SOLIS ENTERPRISES INC	PO BOX 400, GREGORY, TX, 78359	E, F, G, H, I	8, 9, 10, 11, 14, 29		San Patricio
1045	70234	DAWSON VANCE IV ESTATE OF (DEC'D)	PO BOX 67, GREGORY, TX, 78359	E, F, G, H, I	8, 9, 10, 11, 13, 14, 29, 30, 31	94, 95	San Patricio
1046	56797	SOLIS ENTERPRISES INC	PO BOX 400, GREGORY, TX, 78359	E, F, G, H, I	8, 9, 10, 11, 14		San Patricio
1047	1032018	SAN PATRICIO COUNTY DRAINAGE DISTRICT	701 S SAN PATRICIO ST, SINTON, TX, 78387	E, F, G, H, I	8, 9, 10, 11, 14, 15, 16, 29		San Patricio
1048	1032017	SAN PATRICIO COUNTY DRAINAGE DISTRICT	701 S SAN PATRICIO ST, SINTON, TX, 78387	E, F, G, H, I	8, 9, 10, 11, 14, 15, 16, 30		San Patricio
1050	70224	MEDDERS GORDEN E & SHIRLEY A	133 PASSEO DEL RIO, SEGUIN, TX, 78155	E, F, G, H, I	8, 9, 10, 11, 13, 14, 30, 31		San Patricio
1051	70193	DAWSON VANCE IV	PO DRAWER 67, GREGORY, TX, 78359	E, F, I	11, 13, 30, 31		San Patricio
1052	70185	CORTEZ RUBEN III & BRIANNA	206 SUTHERLAND DR, PORTLAND, TX, 78374	E, F, I	11, 13, 30, 31	96	San Patricio
1053	1042725	BEVERS STANLEY & TINA	11861 HWY 183, VERNON, TX, 76384	E, F, G, H, I	10, 11, 13, 14, 31		San Patricio
1054	70180	CLUTE MATTHEW WAYNE & FELICIA BETTIS CLUTE	PO BOX 98, GREGORY, TX, 78359	E, F, I	11, 13, 30, 31	97, 98, 99	San Patricio
1055	1031271	THE GLADES II OF GREGORY APARTMENTS LLC	4416 YOUNG DRIVE, CARROLLTON, TX, 75010	G, H	14, 15, 16	124, 125, 126, 127, 128, 129, 130, 132	San Patricio
1057	56676	CALLAWAY JAMES B & KRISTY M	PO BOX 797, SANTE FE, TX, 77510	E, F, G, H, I	14, 15, 16, 31, 32	131	San Patricio
1058	1041223	COMMUNITY RV CORPUS CHRISTI LLC	10226 GEORGIBELLE #5, HOUSTON, TX, 77043	D	23	133, 134, 135, 136, 137, 138, 139	San Patricio
1061	78334	HALE ROBER C JR AND SANDRA M HALE	P.O. BOX D, GREGORY, TX, 78359	E, F, G, I	15, 31, 32	104, 105	San Patricio
1062	74005	SILVAS STEVEN M & EVETTE G	PO BOX 1155, GREGORY, TX, 78359	G, H	14, 15, 16	118	San Patricio

Habitable Structure Cross-Reference Table

Ledger #	Prop ID	Owner Name	Contact Address	Associated Routes	Associated Links	Habitable Structures	County
1063	1031272	CITY OF GREGORY	PO BOX 297, GREGORY, TX, 78359	H	16		San Patricio
1064	70138	ALVARADO ISAIAS & MARIA L	318 CR 1910, GREGORY, TX, 78359	E, F, G, I	15, 31, 32	106	San Patricio
1065	1042693	SOLIS ENTERPRISES INC	PO BOX 400, GREGORY, TX, 78359	D	23		San Patricio
1066	1031270	GLADES OF GREGORY-PORTLAND LP	4416 YOUNG DRIVE, CARROLLTON, TX, 75010	G, H	14, 15, 16	119, 120, 121, 122, 123	San Patricio
1067	46888	ROMO ANGELITA R	PO BOX 1031, GREGORY, TX, 78359	E, F, G, I	15, 31, 32	107	San Patricio
1068	74008	MATTINGLY TIMOTHY E & DEVON R	239 JOHNSON WAY RD, LEITCHFIELD, KY, 42754	E, F, G, H, I	15, 16, 31, 32, 33	117	San Patricio
1069	70323	HESTER JENNIE ETAL	2334 MEMORIAL PKWY, PORTLAND, TX, 78374	A, B, C, J, K	1, 19, 24, 25, 26		San Patricio
1070	70065	BELCHER JOSEPH M & JUDITH M RANGEL	404 FM 2986, GREGORY, TX, 78359	H	16		San Patricio
1071	70069	REYES ANTONIO JR & SANDRA	PO BOX 788, PORTLAND, TX, 78374	H	16		San Patricio
1073	70076	REYES ANTONIO LEODEGARIO	P O BOX 788, PORTLAND, TX, 78374	H	16		San Patricio
1074	70116	HERNANDEZ DOMINICK & MARYLOU T	PO BOX 975, GREGORY, TX, 78359	E, F, G, H, I	16, 32, 33	111	San Patricio
1075	70082	GULF COAST GROWTH VENTURES LLC	PO BOX 64106, SPRING, TX, 77387	A, B, C, D, J, K, H	16, 27		San Patricio
1076	70089	GAMEZ RICKY G	9281 CR 2249, SINTON, TX, 78387	A, B, C, D, E, F, H, I, J, K	16, 27, 32, 33, 34		San Patricio
1077	70108	MARTINEZ RICARDO & THELMA	PO BOX 738, GREGORY, TX, 78359	E, F, G, H, I	16, 32, 33	112, 113	San Patricio
1078	70094	GAMEZ EULALIO JR	PO BOX 1109, GREGORY, TX, 78359	A, B, C, D, E, F, G, H, I, J, K	16, 27, 32, 33, 34	116	San Patricio
1079	70100	GULF COAST GROWTH VENTURES LLC	4589 FM 2986, GREGORY, TX, 78359	A, B, C, D, E, F, G, H, I, J, K	27, 33, 34	115	San Patricio
1080	56670	AEP TEXAS CENTRAL COMPANY	27TH FLOOR, PO BOX 16428, COLUMBUS, OH, 43216	A, B, C, D, E, F, G, H, I, J, K	27, 33, 34		San Patricio
1081	56610	CCGV ASSET HOLDING LLC	PO BOX 64106, SPRING, TX, 77387	A, B, C, D, E, F, G, H, I, J, K	23, 26, 27, 33, 34		San Patricio
1083	40384	HERNANDEZ REMIGIO JR & LISA M	P O BOX 73, GREGORY, TX, 78359	F, G	28	1	San Patricio
1084	64968	ISAACKS MICHAEL	PO BOX 484, GREGORY, TX, 78359	F, G	28	4	San Patricio
1085	64994	LARA ENRIQUE	PO BOX 567, GREGORY, TX, 78359	G, F	4, 28	5	San Patricio
1086	64985	TJERINA SAMUEL & MERCEDES	PO BOX 447, GREGORY, TX, 78359	G, F	4, 28	6	San Patricio
1087	44479	LINDLEY LESTER MARION	P O BOX 41, PORTLAND, TX, 78374	E	9, 29, 30		San Patricio
1088	44463	ALVARADO NERI PEREZ	PO BOX 881, GREGORY, TX, 78359	E	29, 30	78	San Patricio
1089	44464	DELGADO FRANCISCO L III & EDNA L	PO BOX 570, PORTLAND, TX, 78374	E	29, 30	77	San Patricio
1090	50326	HERNANDEZ ALBERTO	PO BOX 306, GREGORY, TX, 78359	E	30	81	San Patricio
1091	44452	DELGADO FRANCISCO JR &	PO BOX 723, GREGORY, TX, 78359	E	29, 30		San Patricio
1092	44451	SOLIZ MONICA MARIE	1710 KEYS, CORPUS CHRISTI, TX, 78404	E	29, 30	80	San Patricio
1093	50301	SOLIS RODOLFO & ROSA BELIA	PO BOX 340, GREGORY, TX, 78359	E	30	84, 85	San Patricio
1094	44450	GONZALES AUGUSTIN L (DEC'D) & GUADALUPE	PO BOX 194, GREGORY, TX, 78359	E	30	83, 84	San Patricio
1095	50088	HERNANDEZ RAMIRO L & ELIZABETH T	PO BOX 590, GREGORY, TX, 78359	E	30	89	San Patricio
1096	50075	LEAL CONSUELO M	PO BOX 752, GREGORY, TX, 78359	E	30	83, 88	San Patricio
1097	56760	CITY OF GREGORY	PO BOX 297, GREGORY, TX, 78359	E	30		San Patricio
1098	1041372	CLUTE MATTHEW	P O BOX 98, GREGORY, TX, 78359	E, F, I	11, 13, 30, 31		San Patricio
1099	1042727	MEDDERS GORDEN E & SHIRLEY A	133 PASSEO DEL RIO, SEGUIN, TX, 78155	E, F, I	13, 31		San Patricio
1101	70162	FLINN TIMOTHY ODOVONAN	PO BOX 967, PORTLAND, TX, 78374	E, F, I	31	100	San Patricio
1102	70154	CHAMBERLAIN ABRAHAM	1218 CALLE SAN MARCOS, CORPUS CHRISTI, TX, 78417	E, F, I	31	101, 102	San Patricio
1103	70146	SOLIS SILVESTRE V JR	PO BOX 181, GREGORY, TX, 78359	E, F, G, I	15, 31, 32	103	San Patricio
1104	70125	CRUZ RICHARD DEAN AND JANICE CRUZ	PO BOX 747, GREGORY, TX, 78359	E, F, G, I	15, 31, 32	108, 109	San Patricio
1105	70119	RODRIGUEZ MARTIN & NAOMI	PO BOX 833, GREGORY, TX, 78359	E, F, G, H, I	16, 32, 33	110	San Patricio
1106	46887	GULF COAST GROWTH VENTURES LLC	PO BOX 64106, SPRING, TX, 77387	E, F, G, H, I	16, 32, 33, 34	114	San Patricio
1107	70221	VASQUEZ LEANDRO & MARIA F CASTRO DE VASQUEZ	PO BOX 702, GREGORY, TX 78359	E, F, G, H, I	8	61, 62	San Patricio
1108	37936	VILLALOBOS ANASTACIA	PO BOX 1243, GREGORY, TX 78359	E, F, G, H, I	8	43	San Patricio
1109	37948	SOLIS JAVIER N	PO BOX 1056, GREGORY, TX 78359	D, E, F, G, H, I, J	6, 7, 8		San Patricio
1110	62811	TURNER RICHARD D SR & MARIA A	2586 OLYMPIC DR, OAK HARBOR, WA 98277	F, G	4	27	San Patricio
1111	62703	VAZQUEZ-CASTRO LEANDRO	PO BOX 1231, GREGORY, TX 78359	F, G	4, 28	23	San Patricio
1112	64948	WOOD SYLVIA G	P O BOX 316, GREGORY, TX 78359	F, G	28	2, 3	San Patricio
1113	40383	ORTIZ RUBEN & SAN JUANA	PO BOX 611, GREGORY, TX 78359	F, G	28		San Patricio
1114	64976	ORTIZ ROSENDO C	& MERCEDES T PO BOX 447, GREGORY, TX 78359	F, G	4, 28		San Patricio
1115	64136	GOMEZ JESUS L & HERLINDA H	1117 OCHOA, PORTLAND, TX 78374	F, G	4, 28	8	San Patricio
1116	64144	GARCIA ALFREDO S	PO BOX 235, GREGORY, TX 78359	F, G	4, 28	9	San Patricio
1117	40354	ELIZONDO INDIRA L	P.O. BOX 84, GREGORY, TX 78359	F, G	4, 28	13	San Patricio
1118	64157	ORTIZ JOSE LUIS	PO BOX 1252, GREGORY, TX 78359	F, G	4, 28	14	San Patricio
1119	64163	COSTILLA MARTHA	% ANGEL COSTILLA 622 BEVERLY CIRCLE, STAFFORD, TX 77477	F, G	4, 28	15	San Patricio
1120	64170	HUERTA JUAN G JR	PO BOX 965, GREGORY, TX 78359	F, G	4, 28		San Patricio
1121	40356	GONZALEZ JOSE A & LUISA S GONZALEZ	PO BOX 872, GREGORY, TX 78359	F, G	4, 28	16, 17	San Patricio
1122	64194	RODRIGUEZ JORGE & ROSA I	7018 COUNTY RD 4121, TAFT, TX 78390	F, G	4, 28	18	San Patricio
1123	62686	SALINAS ROEL	C/O TERESA H SALINAS PO BOX 819, GREGORY, TX 78359	F, G	4, 28	20	San Patricio
1124	62690	KALICH A LARRY	PO BOX 30, GREGORY, TX 78359	F, G	4, 28	21	San Patricio
1125	62710	RODRIGUEZ GLORIA H (DEC'D) LIFE ESTATE	PO BOX 1131, GREGORY, TX 78359	F, G	4, 28	24	San Patricio

Habitable Structure Cross-Reference Table

Ledger #	Prop ID	Owner Name	Contact Address	Associated Routes	Associated Links	Habitable Structures	County
1126	37633	LOZANO GREGORIO & ESTEFANA	PO BOX 110 , GREGORY, TX 78359	F, G	4, 28	25	San Patricio
1127	37634	SANDOVAL STEVE III	MONICA LARA PO BOX 854 , GREGORY, TX 78359	F, G	4		San Patricio
1128	62818	BARRERA CONSUELO	PO BOX 981 , GREGORY, TX 78359	F, G	4	27, 28	San Patricio
1129	37640	HERNANDEZ MARIO V & LUIS ALBERTO V HERNANDEZ	1733 AUSTIN ST , PORTLAND, TX 78374	F, G	4	29	San Patricio
1130	37643	CORTEZ RAYMOND & ANITA	PO BOX 836 , GREGORY, TX 78359	F, G	4		San Patricio
1131	37644	CORTEZ LISA LIFE ESTATE	FBO THELMA MARTINEZ PO BOX 430 , GREGORY, TX 78359	F, G	4		San Patricio
1132	37645	CORTEZ MACARIO	PO BOX 370 , GREGORY, TX 78359	F, G	4	32	San Patricio
1133	37646	CORTEZ MACARIO H	PO BOX 370 , GREGORY, TX 78359	F, G	4	33	San Patricio
1134	62901	HERNANDEZ DAVID	4040 SCHANEN BLVD APT 436 , CORPUS CHRISTI, TX 78413	F, G	4	36	San Patricio
1135	70471	RAMIREZ JOHN MANUEL	C/O PRITESHKUMAR H PATEL 339 SANTUARY DR , ROCKPORT, TX 78382	D, E, F, G, H, I, J	6, 7, 8		San Patricio
1136	115601	CASTILLO REYMUNDO	PO BOX 580 , GREGORY, TX 78359	E, F, G, H, I	8		San Patricio
1137	37935	PERALES RAMIRO	PO BOX 249 , GREGORY, TX 78359	E, F, G, H, I	8	44	San Patricio
1138	37933	PERALES RAMIRO M	PO BOX 249 , GREGORY, TX 78359	E, F, G, H, I	8	45	San Patricio
1139	37932	SOLIS MARIA N	PO BOX 856 , GREGORY, TX 78359	E, F, G, H, I	8	45	San Patricio
1140	37938	GARCIA JERONIMO B	PO BOX 311 , GREGORY, TX 78359	E, F, G, H, I	8	47, 48	San Patricio
1141	37934	GARCIA JERONIMO B	PO BOX 311 , GREGORY, TX 78359	E, F, G, H, I	8	48	San Patricio
1142	70412	CAVAZOS FERNANDO & SALLY CAVAZOS	PO BOX 846 , GREGORY, TX 78359	E, F, G, H, I	8	49	San Patricio
1143	37924	MORENO MARIO G & EDELMIRA	PO BOX 164 , GREGORY, TX 78359	E, F, G, H, I	8	51, 53	San Patricio
1144	70250	ORTIZ GABRIEL	PO BOX 254 , GREGORY, TX 78359	E, F, G, H, I	8	52	San Patricio
1145	70287	DURAN RUBEN MORA	P O BOX 161 , GREGORY, TX 78359	E, F, G, H, I	8	54	San Patricio
1146	37926	PETERSON FAMILY HOLDINGS COLONIA MEXICANA SERIES	2801 SANTA FE , CORPUS CHRISTI, TX 78404	E, F, G, H, I	8		San Patricio
1147	37922	LOPEZ MARIA ROSARIO	5902 AYERS #147 , CORPUS CHRISTI, TX 78415	E, F, G, H, I	8	57	San Patricio
1148	70200	TURRUVIATE PATRICIA	PO BOX 136 , GREGORY, TX 78359	E, F, G, H, I	8	58, 59	San Patricio
1149	70215	VASQUEZ JOSE	PO BOX 1221 , GREGORY, TX 78359	E, F, G, H, I	8	62, 63	San Patricio
1150	70209	VASQUEZ GENARO	PO BOX 1001 , GREGORY, TX 78359	E, F, G, H, I	8	63, 64	San Patricio
1151	70202	VASQUEZ ALBERTO & MARIA S	PO BOX 481 , GREGORY, TX 78359	E, F, G, H, I	8	64	San Patricio
1152	79125	VASQUEZ LEANDRO & FELICITAS	PO BOX 702 , GREGORY, TX 78359	E, F, G, H, I	8		San Patricio
1153	40557	SCHWEBEL MATTHEW	611 FRANKLIN ST , GREGORY, TX 78359	E, F, G, H, I	8		San Patricio
1154	44480	MORENO RICHARD JR & ADRIAN M	205 BLANCO , PORTLAND, TX 78374	E	9, 29, 30		San Patricio
1155	50610	MORENO RICHARD JR & ADRIAN M	205 BLANCO , PORTLAND, TX 78374	E	9, 29, 30		San Patricio
1156	44481	BAZAN CAESAR IVAN & SARA	546 FETICK AVE , TAFT, TX 78390	E	9, 29, 30		San Patricio
1157	44483	BAZAN CEASE IVAN & SARA	546 FETICK AVE , TAFT, TX 78390	E	29, 30		San Patricio
1158	44484	MORENO RICHARD JR & ADRIAN M	205 BLANCO , PORTLAND, TX 78374	E	29		San Patricio
1159	44473	ALCOSER ALFREDO JR AND MARIA ELENA ALCOSER	PO BOX 448 , GREGORY, TX 78359	E	29, 30	67	San Patricio
1160	1041788	DURAN RUBEN J, LOPEZ ORLANDO A	1205 JONNELL , CORPUS CHRISTI, TX 78418	E	29, 30	70	San Patricio
1161	44468	GARCIA RENE M & JANIE J	PO BOX 619 , GREGORY, TX 78359	E	29, 30	71	San Patricio
1162	50482	RAMIREZ LINDA	PO BOX 223 , GREGORY, TX 78359	E	29, 30	75	San Patricio
1163	44466	RODRIGUEZ RICARDO	7190 LAKE PLACID DR , CORPUS CHRISTI, TX 78414	E	29, 30		San Patricio
1164	1045258	RODRIGUEZ RICARDO	7190 LAKE PLACID DR , CORPUS CHRISTI, TX 78414	E	30	76	San Patricio
1165	50494	DAVILA SANDRA	PO BOX 1145 , GREGORY, TX 78359	E	29, 30	76	San Patricio
1166	645	LOPEZ YOLANDA M	FBO AURORA LEAL MARTINEZ 8080 CR 2037 , ODEM, TX 78370	E	29, 30	78, 79	San Patricio
1167	44462	LOPEZ BENITO M JR	PO BOX 372 , GREGORY, TX 78359	E	30	79	San Patricio
1168	50334	REYNA CLEOFAS III & BRENDA A	PO BOX 998 , GREGORY, TX 78359	E	30	82	San Patricio
1169	50342	REYNA CLEOFAS III & BRENDA A	PO BOX 998 , GREGORY, TX 78359	E	30	82	San Patricio
1170	44453	FLORES ROSARIO LOSOYA	PO BOX 1014 , GREGORY, TX 78359	E	30		San Patricio
1171	50293	GARCIA YOLANDA	PO BOX 494 , GREGORY, TX 78359	E	30	85, 86	San Patricio
1172	44449	GALVAN JUAN C	742 N RIFE ST , ARANSAS PASS, TX 78336	E	30	86, 87	San Patricio
1173	50282	HERNANDEZ OLGA	PO BOX 547 , GREGORY, TX 78359	E	30	87	San Patricio
1174	44429	RAMIREZ LINDA ROSA	PO BOX 223 , GREGORY, TX 78359	E	30	90, 91	San Patricio
1175	50062	DELGADO YOMEIDA	PO BOX 429 , GREGORY, TX 78359	E	30	92	San Patricio
1176	50054	REYNA VASELISA	C/O YOMEIDA DELGADO P O BOX 429 , GREGORY, TX 78359	E	30	92	San Patricio
1177	44428	MORENO ANTONIA M	PO BOX 544 , GREGORY, TX 78359	E	30		San Patricio
1178	49757	AMARO GERE	PO BOX 531 , GREGORY, TX 78359	E	30	93	San Patricio
1179	49765	AMARO GERE	PO BOX 531 , GREGORY, TX 78359	E	30	93	San Patricio

The following files are not convertible:

Cross-Reference Table.xlsx	Attachment 8 - Habitable Structures
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Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.



AEP Texas Inc.
400 West 15th Street, Suite 1520
Austin, TX 78701-1677
aeptexas.com

July 2, 2025

<Owner>

<Address>

<City, State Zip>

**RE: PUC DOCKET NO. 58264: APPLICATION OF AEP TEXAS INC. TO AMEND ITS
CERTIFICATE OF CONVENIENCE AND NECESSITY FOR THE ARANSAS
PASS-TO-GREGORY 138-KV TRANSMISSION LINE IN SAN PATRICIO
COUNTY**

Dear Landowner:

AEP Texas Inc. (AEP Texas) gives notice of its intent to amend its Certificate of Convenience and Necessity (CCN) to construct a 138-kV transmission line in San Patricio County.

AEP Texas Inc. (AEP Texas or the “Company”) is proposing to rebuild the existing Aransas Pass to Gregory 69-kilovolt (kV) transmission line in San Patricio County, Texas. The overall project involves rebuilding the existing AEP Texas Aransas Pass to Gregory 69-kV transmission line with a steel-pole, 138-kV design to be operated at 69 kV. The focus of this Application is the rebuild and relocation of an approximate 2-mile portion of the transmission line within and adjacent to City of Gregory (the “Project”). The Project will begin at one of two potential tap points along the existing transmission line located on the northwest side of Avenue C/Farm-to-Market (FM) 3284, where Tap Point 1 is located approximately 0.06 mile north-northeast of the intersection of Avenue C/FM 3284 and 9th Street, and Tap Point 2 is located approximately 0.02 mile west-southwest of the intersection of Avenue C/FM 3284 and 8th Street in the City of Gregory. The Project will terminate at the existing AEP Texas Gregory 69-kV Substation located on the northwest side of FM 2986 approximately 0.61 mile south-southwest of the intersection of United States Highway (US Hwy) 181 and FM 2986.

On July 2, 2025, AEP Texas filed an application with the Public Utility Commission of Texas (PUC or Commission) in Docket No. 58264 - *Application of AEP Texas Inc. to Amend its Certificate of Convenience and Necessity for the Aransas Pass-to-Gregory 138-kV Transmission Line in San Patricio County* (Application).

AEP Texas has proposed eleven alternative transmission line routes in its Application for the PUC's consideration. The routing options for this Project range from approximately 1.65 miles to 1.96 miles in length. The estimated cost of the routing options ranges from approximately \$7.5 million to \$10.3 million. AEP Texas plans to construct the transmission line primarily on steel monopole structures within a typical right-of-way approximately 100 feet wide.

Your land might be directly affected in this docket. If one of the routes is approved by the PUC, AEP Texas will have the right to build a facility that might directly affect your land. The PUC docket will not determine the value of your land or the value of an easement if one is needed by AEP Texas to build the facility.

All routes and route segments (links) included in this notice are available for selection and approval by the Public Utility Commission of Texas.

If you have questions about the transmission line project, you may contact AEP Texas' Regulatory Project Team: Chad Tomanec at (361) 881-5703 and Reese Grayson at (512) 481-4513.

The enclosed brochure entitled "*Guide for Landowners Affected by a New Electric Transmission Line Route*" provides basic information about how you may participate in this docket, and how you may contact the PUC. Please read this brochure carefully. The brochure includes sample forms for making comments and for making a request to intervene as a party in this docket.

The PUC's brochure emphasizes the following: *The only way to fully participate in the PUC's decision on where to locate the transmission line is to intervene in the docket. It is important for an affected person to intervene because the utility is not obligated to keep affected persons informed of the PUC's proceedings and cannot predict which route may or may not be approved by the PUC.*

In addition to the contacts listed in the brochure, you may call the PUC's Customer Assistance Hotline toll free at 1-888-782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the PUC's Customer Assistance Hotline toll free at 1-800-735-2989, ext. 6-7402. If you wish to participate in this docket by becoming an intervenor, the deadline for intervention in the proceeding is August 1, 2025; and the PUC should receive a letter from you requesting intervention by that date. Mail the request for intervention and 10 copies of the request to the following address:

Public Utility Commission of Texas Central Records
Attn: Filing Clerk
1701 N. Congress Avenue
P. O. Box 13326
Austin, Texas 78711-3326

Persons who wish to intervene in the docket must also mail a copy of their request for intervention to all parties in the docket and all persons that have pending motions to intervene; at or before the time the request for intervention is mailed to the PUC. In addition to the intervention deadline, other important deadlines may already exist that affect your participation in this docket. You should review the orders and other filings already made in the docket. The enclosed PUC brochure explains how you can access these filings.

A map illustrating the AEP Texas' Proposed Route Options is enclosed for your review. You can also visit the Project Website at <https://AEPTexas.com/GregoryArea/> to access project information and view an interactive map.

Also enclosed is a written description of each of the routing links that make up each proposed alternative route option that has been filed with the Commission in AEP Texas' CCN application. This information will assist you in identifying the proposed alternative route options that could impact your property. A more detailed map showing the Proposed Alternative Route Options can be reviewed during normal library hours at the following location:

Bell/Whittington Public Library
2400 Memorial Parkway
Portland, Texas 78374

The PUC will make the final determination of which alternative route will be approved for this transmission line Project. Any one of the proposed alternative routes or any other combination of the routing links could be approved by the PUC.

Sincerely,



Chad D. Tomanec
Regulatory Consultant

Enclosures:

- Map of Multiple Routing Options
- Alternative Route Link Descriptions
- Guide for Landowners Affected by a New Electric Transmission Line Route
- Comment Form
- Intervenor Form



AEP Texas Inc.
400 West 15th Street, Suite 1520
Austin, TX 78701-1677
aep texas.com

2 de julio del 2025

<Owner>

<Address>

<City, State Zip>

**RE: PUC DOCKET NO. 58264: APPLICATION OF AEP TEXAS INC. TO AMEND ITS
CERTIFICATE OF CONVENIENCE AND NECESSITY FOR THE ARANSAS
PASS-TO-GREGORY 138-KV TRANSMISSION LINE IN SAN PATRICIO
COUNTY**

Estimado propietario:

AEP Texas Inc. (AEP Texas) notifica su intención de modificar su Certificado de Conveniencia y Necesidad (CCN) para construir una línea de transmisión de 138 kV en el condado de San Patricio.

AEP Texas Inc. (AEP Texas o la “Compañía”) propone reconstruir la línea de transmisión de 69 kilovoltios (kV) existente entre Aransas Pass y Gregory en el condado de San Patricio, Texas. El proyecto consiste en reconstruir la línea de transmisión de 69-kV existente entre AEP Texas y Gregory con un diseño de postes de acero de 138-kV para operar a 69-kV. El objetivo de esta solicitud es la reconstrucción y reubicación de un tramo aproximado de 2 millas de la línea de transmisión dentro y en las inmediaciones de la ciudad de Gregory (el “Proyecto”). El Proyecto comenzará en uno de los dos posibles puntos de derivación a lo largo de la línea de transmisión existente, ubicada en el lado noroeste de la Avenida C/Farm-to-Market (FM) 3284. El Punto de Derivación 1 se encuentra aproximadamente a 0.06 millas al noreste de la intersección de la Avenida C/FM 3284 con la Calle 9, y el Punto de Derivación 2 se encuentra aproximadamente a 0.02 millas al oeste-suroeste de la intersección de la Avenida C/FM 3284 con la Calle 8 en la ciudad de Gregory. El Proyecto finalizará en la subestación AEP Texas Gregory de 69-kV, ubicada en el lado noroeste de la FM 2986, aproximadamente a 0.61 millas al sur-suroeste de la intersección de la Carretera de los Estados Unidos (US Hwy) 181 y la FM 2986.

El 2 de julio del 2025, AEP Texas presentó una solicitud ante la Comisión de Servicios Públicos de Texas (PUC o Comisión) en Docket No. 58264 - *Application of AEP Texas Inc. to Amend its Certificate of Convenience and Necessity for the Aransas Pass-to-Gregory 138-kV Transmission Line in San Patricio County* (Solicitud).

AEP Texas ha propuesto once rutas alternativas para la línea de transmisión en su solicitud para su consideración por la PUC. Las opciones de trazado para este proyecto varían de aproximadamente 1.65 a 1.96 millas de longitud. El costo estimado de las opciones de trazado oscila entre \$7.5 y \$10.3 millones. AEP Texas planea construir la línea de transmisión principalmente sobre estructuras monopolares de acero dentro de un derecho de paso típico de aproximadamente 100 pies de ancho.

Su terreno podría verse directamente afectado en este expediente. Si la PUC aprueba una de las rutas, AEP Texas tendrá derecho a construir una instalación que podría afectar directamente su terreno. El expediente de la PUC no determinará el valor de su terreno o el valor de una servidumbre si AEP Texas la necesita para construir la instalación.

Todas las rutas y segmentos de ruta (enlaces) incluidos en este aviso están disponibles para su selección y aprobación por parte de la Comisión de Servicios Públicos de Texas (PUC).

Si tiene preguntas sobre el proyecto de la línea de transmisión, puede comunicarse con el Equipo de Proyecto Regulatorio de AEP Texas: Chad Tomanec al (361) 881-5703 y Reese Grayson al (512) 481-4513.

El folleto adjunto titulado “*Guía Para Propietarios Afectados por Una Nueva Ruta de Línea de Transmisión Eléctrica*” proporciona información básica sobre cómo puede participar en este expediente y cómo puede comunicarse con la PUC. Por favor lea este folleto atentamente. El folleto incluye formularios de muestra para hacer comentarios y solicitar intervenir como parte en este expediente.

El folleto de la PUC enfatiza lo siguiente: *La única manera de participar plenamente en la decisión de la PUC sobre dónde ubicar la línea de transmisión es intervenir en el expediente. Es importante que una persona afectada intervenga porque la empresa de servicios públicos no está obligada a mantener informadas a las personas afectadas sobre los procedimientos de la PUC y no puede predecir qué ruta puede o no ser aprobada por la PUC.*

Además de los contactos enumerados en el folleto, puede llamar gratuitamente a la línea directa de asistencia al cliente de la PUC al 1-888-782-8477. Las personas con problemas de audición y del habla que tengan teléfonos de texto (TTY) pueden comunicarse con la línea directa de asistencia al cliente de la PUC al número gratuito 1-800-735-2989, ext. 6-7402. Si desea participar en este expediente convirtiéndose en interventor, la fecha límite para intervenir en el procedimiento es el día 1 de agosto del 2025; y la PUC debería recibir una carta suya solicitando intervención antes de esa fecha. Envíe por correo la solicitud de intervención y 10 copias de la solicitud a la siguiente dirección:

Public Utility Commission of Texas Central Records
Attn: Filing Clerk
1701 N. Congress Avenue
P. O. Box 13326
Austin, Texas 78711-3326

Las personas que deseen intervenir en el expediente también deben enviar por correo una copia de su solicitud de intervención a todas las partes en el expediente y a todas las personas que tengan mociones pendientes para intervenir; en o antes del momento en que la solicitud de intervención se envía por correo a la PUC. Además de la fecha límite de intervención, es posible que ya existan otras fechas límite importantes que afecten su participación en este expediente. Debe revisar las órdenes y otras presentaciones ya realizadas en el expediente. El folleto de la PUC adjunto explica cómo puede acceder a estas presentaciones.

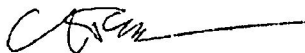
Se adjunta un mapa que ilustra las opciones de ruta propuestas por la AEP Texas para su revisión. También puede visitar el sitio web del proyecto en <https://AEPTexas.com/GregoryArea/> para acceder a la información del proyecto y ver un mapa interactivo.

También se adjunta una descripción escrita de cada uno de los enlaces de ruta que componen cada opción de ruta alternativa propuesta que se presentó ante la Comisión en la solicitud CCN de AEP Texas. Esta información le ayudará a identificar las opciones de rutas alternativas propuestas que podrían afectar su propiedad. Se puede revisar un mapa más detallado que muestra las opciones de ruta alternativas propuestas durante el horario normal de la biblioteca en las siguientes ubicaciones:

Bell/Whittington Public Library
2400 Memorial Parkway
Portland, Texas 78374

La PUC tomará la determinación final sobre qué ruta alternativa se aprobará para este Proyecto de línea de transmisión. Cualquiera de las rutas alternativas propuestas o cualquier otra combinación de enlaces de ruta podría ser aprobada por la PUC.

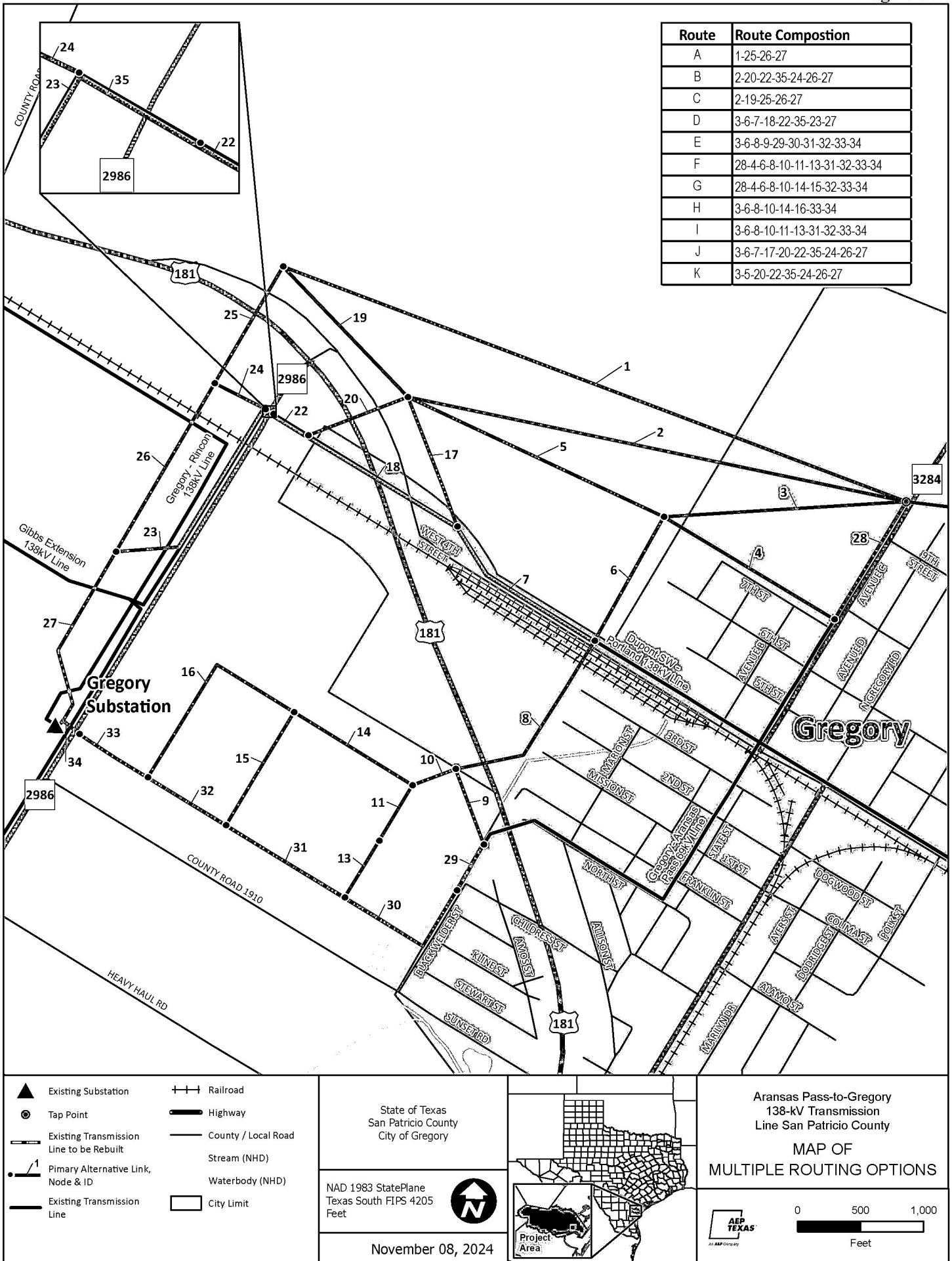
Sinceramente,



Chad D. Tomanec
Regulatory Consultant

Enclosures:

- Map of Multiple Routing Options
- Alternative Route Link Descriptions
- Guía Para Propietarios Afectados por Una Nueva Ruta de Línea de Transmisión Eléctrica
- Comment Form
- Intervenor Form



Alternative Route Link Descriptions

Alternative routes are listed alphabetically and not in any order of preference or priority.

Route	Link Combinations	Length (Miles)
A	1-25-26-27	1.78
B	2-20-22-35-24-26-27	1.67
C	2-19-25-26-27	1.82
D	3-6-7-18-22-35-23-27	1.81
E	3-6-8-9-29-30-31-32-33-34	1.82
F	28-4-6-8-10-11-13-31-32-33-34	1.79
G	28-4-6-8-10-14-15-32-33-34	1.79
H	3-6-8-10-14-16-33-34	1.65
I	3-6-8-10-11-13-31-32-33-34	1.65
J	3-6-7-17-20-22-35-24-26-27	1.96
K	3-5-20-22-35-24-26-27	1.69

The following narrative, along with the enclosed map that shows the locations of these links, provides a detailed description of the links that form the 11 routes that AEP Texas presented to the Public Utility Commission for consideration.

LINK 1

Link 1 begins at the tap point along the existing AEP Texas Gregory-Aransas Pass 69-kilovolt (kV) transmission line, approximately 0.06 mile north-northeast of the intersection of Avenue C/Farm-to-Market (FM) Road 3284 and 9th Street. The link proceeds west-northwest for approximately 1.00 mile. The link terminates at its intersection with Links 19 and 25. Total length is 1.00 mile.

LINK 2

Link 2 begins at the tap point along the existing AEP Texas Gregory-Aransas Pass 69-kV transmission line, approximately 0.06 mile north-northeast of the intersection of Avenue C/FM 3284 and 9th Street. The link proceeds west-northwest for approximately 0.77 mile. The link terminates at its intersection with Links 5, 17, 19, and 20. Total length is 0.77 mile.

LINK 3

Link 3 begins at the tap point along the existing AEP Texas Gregory-Aransas Pass 69-kV transmission line, approximately 0.06 mile north-northeast of the intersection of Avenue C/FM 3284 and 9th Street. The link proceeds west-southwest for approximately 0.37 mile. The link terminates at its intersection with Links 4, 5, and 6. Total length is 0.37 mile.

LINK 4

Link 4 begins at its intersection with Link 28 and proceeds northwest for approximately 0.30 mile paralleling the northeast side of 7th Street for a portion of its length. The link terminates at its intersection with Links 3, 5, and 6. Total length is 0.30 mile.

LINK 5

Link 5 begins at its intersection with Links 3, 4, and 6 and proceeds west-northwest for approximately 0.42 mile. The link terminates at its intersection with Links 2, 17, 19, and 20. Total length is 0.42 mile.

LINK 6

Link 6 begins at its intersection with Links 3, 4, and 5 and proceeds south-southwest for approximately 0.21 mile. The link terminates at its intersection with Links 7 and 8. Total length is 0.21 mile.

Alternative Route Link Descriptions

LINK 7

Link 7 begins at its intersection with Links 6 and 8. The link proceeds west-northwest for approximately 0.19 mile, utilizing the right-of-way (ROW) of an existing 138-kV transmission line and paralleling the north side of West 4th Street. The link then angles north-northwest for approximately 0.08 mile, utilizing the existing 138-kV transmission line ROW. The link terminates at its intersection with Links 17 and 18. Total length is 0.27 mile.

LINK 8

Link 8 begins at its intersection with Links 6 and 7 and proceeds southwest for approximately 0.21 mile, crossing an existing 138-kV transmission line, West 4th Street, and four sets of railroad tracks. The link then angles west-southwest for approximately 0.10 mile, crossing US Highway (US Hwy) 181. The link terminates at its intersection with Links 9 and 10. Total length is 0.31 mile.

LINK 9

Link 9 begins at its intersection with Links 8 and 10 and proceeds south-southeast for approximately 0.12 mile, crossing a stream. The link terminates at its intersection with Link 29. Total length is 0.12 mile.

LINK 10

Link 10 begins at its intersection with Links 8 and 9 and proceeds west-southwest for approximately 0.07 mile. The link terminates at its intersection with Links 11 and 14. Total length is 0.07 mile.

LINK 11

Link 11 begins at its intersection with Links 10 and 14 and proceeds southwest for approximately 0.10 mile. The link terminates at its intersection with Link 13. Total length is 0.10 mile.

LINK 13

Link 13 begins at its intersection with Link 11 and proceeds southwest for approximately 0.10 mile. The link terminates at its intersection with Links 30 and 31. Total length is 0.10 mile.

LINK 14

Link 14 begins at its intersection with Links 10 and 11. The link proceeds west-northwest for approximately 0.21 mile. The link terminates at its intersection with Links 15 and 16. Total length is 0.21 mile.

LINK 15

Link 15 begins at its intersection with Links 14 and 16 and proceeds southwest for approximately 0.20 mile. The link terminates at its intersection with Links 31 and 32. Total length is 0.20 mile.

LINK 16

Link 16 begins at its intersection with Links 14 and 15. The link proceeds west-northwest for approximately 0.14 mile, then turns southwest for approximately 0.20 mile. The link terminates at its intersection with Links 32 and 33. Total length is 0.34 mile.

LINK 17

Link 17 begins at its intersection with Links 7 and 18. The link proceeds north-northwest for approximately 0.21 mile. The link terminates at its intersection with Links 2, 5, 19, and 20. Total length is 0.21 mile.

LINK 18

Link 18 begins at its intersection with Links 7 and 17. The link proceeds west-northwest for approximately 0.26 mile, crossing West 4th Street and US Hwy 181. The link terminates at its intersection with Links 20 and 22. Total length is 0.26 mile.

LINK 19

Link 19 begins at its intersection with Links 2, 5, 17, and 20 and proceeds northwest for approximately 0.27 mile. The link terminates at its intersection with Links 1 and 25. Total length is 0.27 mile.

Alternative Route Link Descriptions

LINK 20

Link 20 begins at its intersection with Links 2, 5, 17, and 19. The link proceeds west-southwest for approximately 0.16 mile, crossing West 4th Street and US Hwy 181. The link terminates at its intersection with Links 18 and 22. Total length is 0.16 mile.

LINK 22

Link 22 begins at its intersection with Links 18 and 20 and proceeds northwest for approximately 0.06 mile. The link terminates at its intersection with Link 35. Total length is 0.06 mile.

LINK 23

Link 23 begins at its intersection with Links 24 and 35. The link proceeds southwest for approximately 0.24 mile, utilizing an existing 138-kV transmission line ROW and paralleling the northwest side of FM 2986. The link then angles west for approximately 0.10 mile, crossing an existing 138-kV transmission line. The link terminates at its intersection with Links 26 and 27. Total length is 0.34 mile.

LINK 24

Link 24 begins at its intersection with Links 23 and 35 and proceeds west-northwest for approximately 0.09 mile. The link terminates at its intersection with Links 25 and 26. Total length is 0.09 mile.

LINK 25

Link 25 begins at its intersection with Links 1 and 19 and proceeds southwest for approximately 0.20 mile, crossing West 4th Street and US Hwy 181. The link terminates at its intersection with Links 24 and 26. Total length is 0.20 mile.

LINK 26

Link 26 begins at its intersection with Links 24 and 25. The link proceeds southwest for approximately 0.29 mile, crossing a railroad and an existing 138-kV transmission line. The link terminates at its intersection with Links 23 and 27. Total length is 0.29 mile.

LINK 27

Link 27 begins at its intersection with Links 23 and 26. The link proceeds southwest for approximately 0.17 mile, crossing an existing 138-kV transmission line. The link then angles south-southeast for approximately 0.08 mile, crossing an existing 138-kV transmission line. Then link then angles southwest for approximately 0.03 mile. The link terminates at the existing AEP Texas Gregory Substation located on the northwest side of FM 2986 approximately 0.61 mile south-southwest of the intersection of US Hwy 181 and FM 2986. Total length is 0.28 mile.

LINK 28

Link 28 begins at the tap point along the existing AEP Texas Gregory-Aransas Pass 69-kV transmission line, approximately 0.06 mile north-northeast of the intersection of Avenue C/FM 3284 and 9th Street. The link proceeds southwest for approximately 0.21 mile, utilizing the existing 69-kV transmission line ROW and paralleling the northwest side of Avenue C. The link terminates at its intersection with Link 4. Total length is 0.21 mile.

LINK 29

Link 29 begins at its intersection with Link 9. The link proceeds southwest for approximately 0.08 mile, utilizing the existing 69-kV transmission line ROW, paralleling the northwest side of Black Welder Street for a portion of its length, and paralleling the southeast side of a stream. The link terminates at its intersection with Link 30. Total length is 0.08 mile.

Alternative Route Link Descriptions

LINK 30

Link 30 begins at its intersection with Link 29. The link proceeds northwest for approximately 0.24 mile, utilizing the existing 69-kV transmission line ROW and crossing a stream. The link terminates at its intersection with Links 13 and 31. Total length is 0.24 mile.

LINK 31

Link 31 begins at its intersection with Links 13 and 30. The link proceeds northwest for approximately 0.21 mile, utilizing the existing 69-kV transmission line ROW. The link terminates at its intersection with Links 15 and 32. Total length is 0.21 mile.

LINK 32

Link 32 begins at its intersection with Links 15 and 31. The link proceeds northwest for approximately 0.14 mile, utilizing the existing 69-kV transmission line ROW. The link terminates at its intersection with Links 16 and 33. Total length is 0.14 mile.

LINK 33

Link 33 begins at its intersection with Links 16 and 32. The link proceeds northwest for approximately 0.12 mile, utilizing the existing 69-kV transmission line ROW. The link terminates at its intersection with Link 34. Total length is 0.12 mile.

LINK 34

Link 34 begins at its intersection with Link 33. The link proceeds northwest for approximately 0.03 mile, utilizing the existing 69-kV transmission line ROW and crossing FM 2986 and an existing 138-kV transmission line. The link terminates at the existing AEP Texas Gregory Substation located on the northwest side of FM 2986 approximately 0.61 mile south-southwest of the intersection of US Hwy 181 and FM 2986. Total length is 0.03 mile.

LINK 35

Link 35 begins at its intersection with Link 22. The link proceeds west-northwest for approximately 0.01 mile, crossing FM 2986. The link terminates at its intersection with Links 23 and 24. Total length is 0.01 mile.

PUBLIC UTILITY COMMISSION OF TEXAS



Guide for Landowners Affected by a New Electric Transmission Line Route

Why am I receiving this notice?

You are receiving this notice because your property is near one of the possible routes for a proposed electric transmission line. You can find maps of the proposed routes on the website of the company that applied to build the line.

What does the Public Utility Commission of Texas (PUCT) do?

The PUCT is the Texas state agency that decides if a transmission line is needed and what route the line will follow. The PUCT does not build or operate electric transmission lines.

What are transmission lines and why do we need them?

Electric transmission lines carry electricity long distances across the state. They bring electricity from power plants to cities and neighborhoods where they link to smaller wires called distribution-level wires, that carry electricity to individual customers' homes and businesses. New electric transmission lines are needed where there is growth in electricity demand or where existing transmission lines are at full capacity.

Public Participation in the Transmission Line Siting Process

How can I participate?

Depending on the level of participation you choose, you can either be a protestor or an intervenor.

- **Protestors** – If you have concerns about the transmission line, you can send us written comments about the proposed routes. These comments are filed in the public record and are available to anyone who is interested in the application. Comments help inform the PUCT Commissioners and staff of the public concerns.
- **Intervenors** – Intervening makes you an official participant in the legal case where the transmission line and the route are debated in front of a judge and the PUC Commissioners. You will be allowed to present evidence in the case and can cross-examine witnesses. You can testify in the case and may also be cross-examined by the other parties in the case. Intervenors must follow along with the process of the case, respond to requests from the Administrative Law Judge (ALJ) and other parties, and actively participate in the case. Otherwise, they may lose their status as an intervenor. Intervenors are not required to have an attorney.

Why should I participate?

If you have any concerns about the proposed routes, the PUCT encourages you to participate in the siting process. As a landowner, you have detailed knowledge of the impacted area that might not be reflected in the application. Sharing your knowledge with the PUCT allows us to make better-informed decisions about the route of the line.

How can I follow the process?

All the documents related to a case are filed in the PUCT public document interchange. You can search for the case by name or by the five-digit docket number. You can also sign up to receive a notification every time a new document is added related to the case. The interchange is at <https://interchange.puc.texas.gov/>

What is the process?

After the company applies to build a new transmission line to the PUCT, technical staff reviews the application. The PUCT sends the application to the State Office of Administrative Hearings (SOAH) when an intervenor or technical staff requests a hearing. A SOAH judge will schedule a prehearing conference to address procedural matters, including setting a procedural schedule for the case. The procedural schedule will set a hearing date, deadlines to request information from other participants and deadlines to file written testimony prior to the hearing. SOAH conferences and hearings can be held by video conference with a call-in option. All participants in the case must attend the hearing to have their written testimony entered into evidence. After the hearing, the SOAH judge will give the PUCT a recommendation about the route.

The PUCT Commissioners are not bound by this recommendation in selecting a route for the transmission line. The PUCT Commissioners will issue a final decision at a public meeting, which the people participating in the case can attend and request to make a statement. The PUCT Commissioners can and sometimes do make alterations to the route in response to statements from landowners. The company building the transmission line will then negotiate with landowners for the easements on their property. PUCT Commissioners meet in public meetings broadcast online.

During the time the case is going through the hearing process, participants in the case also negotiate to find a route that satisfies everyone. The PUCT Commissioners are not required to approve a negotiated route.

The entire process can take up to six months.

Where do I go for more information?

The company that has applied to build the line will have maps on their website. For more information about how to participate in the process please contact the PUCT Office of Public Engagement <https://www.puc.texas.gov/agency/about/ope/> or 512-936-7374.

LA COMISIÓN DE SERVICIOS PÚBLICOS DE TEXAS



Guía Para Propietarios Afectados por Una Nueva Ruta de Línea de Transmisión Eléctrica

¿Por qué recibo este aviso?

Está recibiendo este aviso porque su propiedad está cerca de una de las posibles rutas para una línea de transmisión eléctrica propuesta o cerca de un sitio de subestación propuesto. Puede encontrar mapas de las rutas propuestas en la solicitud de la compañía en el intercambio de la Comisión de Servicios Públicos de Texas (PUCT) utilizando el número de expediente de cinco dígitos.

¿Qué hace la PUCT?

La PUCT es la agencia estatal de Texas que decide si se necesita una línea de transmisión y qué ruta seguirá la línea. La PUCT no construye ni opera líneas de transmisión eléctrica.

¿Qué son las líneas de transmisión y por qué las necesitamos?

Las líneas de transmisión eléctrica transportan electricidad a largas distancias por todo el estado. Llevan la electricidad desde las plantas de energía a las ciudades y vecindarios donde se conectan a cables más pequeños llamados cables de nivel de distribución, que llevan la electricidad a los hogares y negocios de los clientes individuales. Se necesitan nuevas líneas de transmisión eléctrica donde hay un aumento en la demanda de electricidad o donde las líneas de transmisión existentes están a capacidad completa y es necesario ampliarlas.

Participación Pública en el Proceso de Emplazamiento de Líneas de Transmisión

¿Cómo puedo participar?

Según el nivel de participación que elija, puede ser un manifestante o un interventor.

- **Manifestantes** – Si tienen inquietudes sobre la línea de transmisión, pueden enviarnos comentarios por escrito sobre las rutas propuestas. Estos comentarios se archivan en el registro público y están disponibles para cualquier persona interesada en la solicitud. Los comentarios ayudan a informar a los comisionados y al personal de la PUCT sobre las preocupaciones del público.
- **Interventores** – La intervención lo convierte en un participante oficial en el caso legal donde la transmisión y la ruta se debaten frente a un juez y los Comisionados de la PUC. Se le permitirá presentar pruebas en el caso y podrá contrainterrogar a los testigos. Puede testificar en el caso y también puede ser interrogado por las otras partes en el caso. Los interventores deben seguir con el proceso del caso, responder a las solicitudes del Juez de Derecho Administrativo (ALJ) y otras partes, y participar activamente en el caso. De lo contrario, puede perder su condición de interventor. Los interventores no están obligados a tener un abogado. El aviso que recibió indica la fecha límite para intervenir. Los formularios para interventores se pueden encontrar en el sitio web de la PUC.

¿Por qué debo participar?

Si tiene inquietudes sobre las rutas propuestas, la PUCT lo alienta a participar en el proceso de ubicación. Como propietario, tiene un conocimiento detallado del área afectada que podría no estar reflejado en la solicitud. Compartir su conocimiento con la PUCT nos permite tomar una decisión mejor informada sobre la ruta de la línea.

¿Cómo puedo seguir el proceso?

Todos los documentos relacionados con un caso se archivan en el intercambio de documentos públicos de la PUCT. Puede buscar el caso por nombre o por el número de expediente de cinco dígitos. También puede registrarse para recibir una notificación cada vez que se agregue un nuevo documento relacionado con el caso. El intercambio está en <https://interchange.puc.texas.gov/>

¿Cuál es el proceso?

Después de que la empresa presenta una solicitud ante la PUCT para construir una nueva línea de transmisión, el personal técnico de la PUCT revisa la solicitud en un procedimiento legal. Cuando un interventor o personal técnico de la PUCT solicite una audiencia, la PUCT enviará la solicitud a la Oficina Estatal de Audiencias Administrativas (SOAH). El juez de SOAH fijará una fecha de audiencia, plazos para solicitar información de otros participantes y plazos para presentar testimonio escrito o una declaración de posición antes de la audiencia. El juez de SOAH puede determinar el formato de las conferencias y audiencias, por ejemplo, mediante videoconferencia con opción de llamada telefónica. Los participantes en el caso deben asistir a la audiencia para que su testimonio escrito se convierta en prueba. Después de la audiencia, el juez de SOAH brindará a los Comisionados de la PUCT una recomendación sobre la ruta propuesta para la línea de transmisión.

Los Comisionados de la PUCT no están obligados por la recomendación del juez de la SOAH al seleccionar una ruta para la línea de transmisión. Los Comisionados de la PUCT emitirán una decisión final en una reunión pública a la que podrán asistir los participantes del caso y solicitar declarar. Las reuniones públicas de la PUCT se transmiten en línea. Los Comisionados de la PUCT pueden y en ocasiones hacen modificaciones a la ruta en respuesta a declaraciones de los propietarios de terrenos. Luego, la empresa que construye la línea de transmisión negociará con los propietarios de terrenos para comprar derechos de servidumbre sobre sus propiedades. La PUCT no determina la cantidad de dinero que se debe pagar a los propietarios por servidumbres u otros derechos de paso.

Hasta que los comisionados de la PUCT tomen una decisión final, los participantes en el caso también negocian para encontrar una ruta que satisfaga a todos. Los Comisionados de la PUCT no están obligados a aprobar una ruta negociada.

Todo el proceso de revisión de ruta de la línea de transmisión de la PUCT puede tardar hasta seis meses.

¿Dónde me dirijo para obtener más información?

La empresa que haya solicitado construir la línea tendrá mapas en su sitio web. Para obtener más información sobre cómo participar en el proceso, comuníquese con la Oficina de Participación Pública de PUCT <https://www.puc.texas.gov/agency/about/ope/> o 512-936-7374.

Comments in Docket No. 58264

If you want to be a PROTESTOR only, please complete this form. Although public comments are not treated as evidence, they help inform the PUC and its staff of the public concerns and identify issues to be explored. The PUC welcomes such participation in its proceedings.

Mail this completed form and 10 copies to:

Public Utility Commission of Texas
Central Records
Attn: Filing Clerk
1701 N. Congress Ave.
P.O. Box 13326
Austin, TX 78711-3326

First Name: _____ Last Name: _____

Phone Number: _____ Fax Number: _____

Address, City, State: _____

I am NOT requesting to intervene in this proceeding. As a PROTESTOR, I understand the following:

- I am NOT a party to this case;
- My comments are not considered evidence in this case; and
- I have no further obligation to participate in the proceeding.

Please check one of the following:

- ☐ I own property with a habitable structure located near one or more of the utility's proposed routes for a transmission line.
- ☐ One or more of the utility's proposed routes would cross my property.
- ☐ Other. Please describe and provide comments. You may attach a separate page, if necessary. _____

Signature of person submitting comments:

_____ Date: _____

Request to Intervene in PUC Docket No. 58264

The following information must be submitted by the person requesting to intervene in this proceeding. This completed form will be provided to all parties in this docket. **If you DO NOT want to be an intervenor, but still want to file comments, please complete the "Comments" page.**

Mail this completed form and 10 copies to:

Public Utility Commission of Texas
Central Records
Attn: Filing Clerk
1701 N. Congress Ave.
P.O. Box 13326
Austin, TX 78711-3326

First Name: _____ Last Name: _____

Phone Number: _____ Fax Number: _____

Address, City, State: _____

Email Address: _____

I am requesting to intervene in this proceeding. As an INTERVENOR, I understand the following:

- ☐ I am a party to the case;
- ☐ I am required to respond to all discovery requests from other parties in the case;
- ☐ If I file testimony, I may be cross-examined in the hearing;
- ☐ If I file any documents in the case, I will have to provide a copy of that document to every other party in the case; and
- ☐ I acknowledge that I am bound by the Procedural Rules of the Public Utility Commission of Texas (PUC) and the State Office of Administrative Hearings (SOAH).

Please check one of the following:

- ☐ I own property with a habitable structure located near one or more of the utility's proposed routes for a transmission line.
- ☐ One or more of the utility's proposed routes would cross my property.
- ☐ Other. Please describe and provide comments. You may attach a separate page, if necessary.

Signature of person requesting intervention:

Date: _____

LANDOWNER LIST

NAME	C/O	ADDRESS	CITY	STATE	ZIP CODE
21 GOOSE LLC		PO BOX 995	GREGORY	TX	78359
A LARRY KALICH		PO BOX 30	GREGORY	TX	78359
ABRAHAM CHAMBERLAIN		1218 CALLE SAN MARCOS	CORPUS CHRISTI	TX	78417
ALBERTO & MARIA S VASQUEZ		PO BOX 481	GREGORY	TX	78359
ALBERTO HERNANDEZ		PO BOX 306	GREGORY	TX	78359
ALFREDO AND MARIA ELENA ALCOSER JR		PO BOX 448	GREGORY	TX	78359
ALFREDO S GARCIA		PO BOX 235	GREGORY	TX	78359
ANASTACIA VILLALOBOS		PO BOX 1243	GREGORY	TX	78359
ANDREZ & ROSIE HERNANDEZ		PO BOX 733	GREGORY	TX	78359
ANGELITA R ROMO		PO BOX 1031	GREGORY	TX	78359
ANTONIA M MORENO		PO BOX 544	GREGORY	TX	78359
ANTONIO & SANDRA REYES JR		PO BOX 788	PORTLAND	TX	78374
ANTONIO LEODEGARIO REYES		PO BOX 788	PORTLAND	TX	78374
AUGUSTIN L & GUADALUPE GONZALES		PO BOX 194	GREGORY	TX	78359
BENITO M LOPEZ JR		PO BOX 372	GREGORY	TX	78359
CAESAR IVAN & SARA BAZAN		546 FETICK AVE	TAFT	TX	78390
CITY OF GREGORY		PO BOX 297	GREGORY	TX	78359
CLEOFAS & BRENDA A REYNA III		PO BOX 998	GREGORY	TX	78359
COMMUNITY RV CORPUS CHRISTI LLC		10226 GEORGIBELLE DR STE 5	HOUSTON	TX	77043
CONSUELO BARRERA		PO BOX 981	GREGORY	TX	78359
CONSUELO M LEAL		PO BOX 752	GREGORY	TX	78359
DAVID HERNANDEZ		4040 SCHANEN BLVD APT 436	CORPUS CHRISTI	TX	78413
DAVID SALCIDO		PO BOX 173	GREGORY	TX	78359
DELIA RIOS		PO BOX 735	GREGORY	TX	78359
DIONICIO B MEDINA		PO BOX 517	GREGORY	TX	78359
DOMINICK & MARYLOU T HERNANDEZ		PO BOX 975	GREGORY	TX	78359
ELUTERIO & MARY JANE MORENO		PO BOX 33	GREGORY	TX	78359
ENRIQUE LARA		PO BOX 567	GREGORY	TX	78359
ERNEST CHAPA		PO BOX 64	GREGORY	TX	78359
ERNEST G VITELA		PO BOX 911	PORTLAND	TX	78374
ESTATE OF DAWSON VANCE IV		PO BOX 67	GREGORY	TX	78359
EULALIO GAMEZ JR		PO BOX 1109	GREGORY	TX	78359
FELICIANO REYES		PO BOX 624	GREGORY	TX	78359
FERNANDO & SALLY CAVAZOS		PO BOX 846	GREGORY	TX	78359

NAME	C/O	ADDRESS	CITY	STATE	ZIP CODE
FRANCISCO DELGADO JR		PO BOX 723	GREGORY	TX	78359
FRANCISCO L & EDNA L DELGADO III		PO BOX 570	PORTLAND	TX	78374
GABRIEL ORTIZ		PO BOX 254	GREGORY	TX	78359
GCGV ASSET HOLDING LLC		PO BOX 64106	SPRING	TX	77387
GENARO VASQUEZ		PO BOX 1001	GREGORY	TX	78359
GERE AMARO		PO BOX 531	GREGORY	TX	78359
GILBERT C & ELVIA HERNANDEZ		PO BOX 731	GREGORY	TX	78359
GLADES OF GREGORY-PORTLAND LP		4416 YOUNG DRIVE	CARROLLTON	TX	75010
GLORIA H RODRIGUEZ LIFE ESTATE		PO BOX 1131	GREGORY	TX	78359
GORDEN E & SHIRLEY A MEDDERS		133 PASSEO DEL RIO	SEGUIN	TX	78155
GRACE ALLEN ENTERPRISES LLC		104 W JAMES ST	ROCKPORT	TX	78382
GREGORIO & ESTEFANA LOZANO		PO BOX 110	GREGORY	TX	78359
GREGORY GIN 1		PO BOX 8	GREGORY	TX	78359
GREGORY GIN CO		PO BOX 8	GREGORY	TX	78359
GUADALUPE MUNOZ LOPEZ		1808 NEIL FOX DR	VICTORIA	TX	77901
GULF COAST GROWTH VENTURES LLC		PO BOX 64106	SPRING	TX	77387
GULF COAST GROWTH VENTURES LLC		4589 FM 2986	GREGORY	TX	78359
HECTOR G GARCIA		PO BOX 335	GREGORY	TX	78359
HILDA R SALCIDO		PO BOX 173	GREGORY	TX	78359
IMELDA R & SARA RODRIGUEZ CAVAZOS		1209 AUSTIN ST	PORTLAND	TX	78374
INDIRA L ELIZONDO		PO BOX 84	GREGORY	TX	78359
ISAIAS & MARIA L ALVARADO		318 CR 1910	GREGORY	TX	78359
JAMES B & KRISTY M CALLAWAY		PO BOX 797	SANTA FE	TX	77510
JAVIER N SOLIS		PO BOX 1056	GREGORY	TX	78359
JENNIE HESTER ET AL		2334 MEMORIAL PKWY	PORTLAND	TX	78374
JERONIMO B GARCIA		PO BOX 311	GREGORY	TX	78359
JESUS G & IRENE GONZALEZ		PO BOX 595	GREGORY	TX	78359
JESUS L & HERLINDA H GOMEZ		1117 OCHOA ST	PORTLAND	TX	78374
JOHN MANUEL RAMIREZ	c/o PRITESHKUMAR H PATEL	339 SANTUARY DR	ROCKPORT	TX	78382
JORGE & ROSA I RODRIGUEZ		7018 COUNTY RD 4121	TAFT	TX	78390
JOSE A & LUISA S GONZALEZ		PO BOX 872	GREGORY	TX	78359
JOSE LUIS ORTIZ		PO BOX 1252	GREGORY	TX	78359
JOSE S GARCIA SR		PO BOX 29	GREGORY	TX	78359
JOSE VASQUEZ		PO BOX 1221	GREGORY	TX	78359
JOSEPH M & JUDITH M RANGEL BELCHER		404 FM 2986	GREGORY	TX	78359
JUAN C GALVAN		742 N RIFE ST	ARANSAS PASS	TX	78336

NAME	C/O	ADDRESS	CITY	STATE	ZIP CODE
JUAN G HUERTA JR		PO BOX 965	GREGORY	TX	78359
LEANDRO & FELICITAS VASQUEZ		PO BOX 702	GREGORY	TX	78359
LEANDRO VASQUEZ & MARIA F CASTRO DE VASQUEZ		PO BOX 702	GREGORY	TX	78359
LEANDRO VAZQUEZ-CASTRO		PO BOX 1231	GREGORY	TX	78359
LESTER MARION LINDLEY		PO BOX 41	PORTLAND	TX	78374
LINDA RAMIREZ		PO BOX 223	GREGORY	TX	78359
LINDA ROSA RAMIREZ		PO BOX 223	GREGORY	TX	78359
LISA CORTEZ LIFE ESTATE	FBO: THELMA MARTINEZ	PO BOX 430	GREGORY	TX	78359
MACARIO CORTEZ, ANGELITA CORTEZ AND JIMMY CORTEZ		PO BOX 370	GREGORY	TX	78359
MACARIO H CORTEZ		PO BOX 370	GREGORY	TX	78359
MARIA GUADALUPE MORENO		PO BOX 644	GREGORY	TX	78359
MARIA N SOLIS		PO BOX 856	GREGORY	TX	78359
MARIA ROSARIO LOPEZ		5902 AYERS LOT 147	CORPUS CHRISTI	TX	78415
MARIO G & EDELMIRA MORENO		PO BOX 164	GREGORY	TX	78359
MARIO V & LUIS ALBERTO V HERNANDEZ		1733 AUSTIN ST	PORTLAND	TX	78374
MARTHA COSTILLA	c/o ANGEL COSTILLA	622 BEVERLY CIRCLE	STAFFORD	TX	77477
MARTIN & NAOMI RODRIGUEZ		PO BOX 833	GREGORY	TX	78359
MATTHEW CLUTE		PO BOX 98	GREGORY	TX	78359
MATTHEW SCHWEBEL		611 FRANKLIN ST	GREGORY	TX	78359
MATTHEW WAYNE & FELICIA BETTS CLUTE		PO BOX 98	GREGORY	TX	78359
MELISSA LOPEZ		PO BOX 734	GREGORY	TX	78359
MICHAEL ISAACKS		PO BOX 484	GREGORY	TX	78359
MONICA MARIE SOLIZ		1710 KEYS ST	CORPUS CHRISTI	TX	78404
NERI PEREZ ALVARADO		PO BOX 881	GREGORY	TX	78359
OLGA HERNANDEZ		PO BOX 547	GREGORY	TX	78359
PATRICIA TURRUVIATE		PO BOX 136	GREGORY	TX	78359
PAULA GUERRERO		PO BOX 354	GREGORY	TX	78359
PETERSON FAMILY HOLDINGS COLONIA MEXICANA SERIES		2801 SANTA FE ST	CORPUS CHRISTI	TX	78404
RAFAEL R AND NELDA GARZA		319 SAN RAFAEL DR	PORTLAND	TX	78374
RAMIRO L & ELIZABETH T HERNANDEZ		PO BOX 590	GREGORY	TX	78359
RAMIRO M PERALES		PO BOX 249	GREGORY	TX	78359
RAMIRO PERALES		PO BOX 249	GREGORY	TX	78359
RAYMOND & ANITA CORTEZ		PO BOX 836	GREGORY	TX	78359
REMIGIO & LISA M HERNANDEZ JR		P O BOX 73	GREGORY	TX	78359
RENE M & JANIE J GARCIA		PO BOX 619	GREGORY	TX	78359
REYMUNDO CASTILLO		PO BOX 580	GREGORY	TX	78359

NAME	C/O	ADDRESS	CITY	STATE	ZIP CODE
REYNA CLEOFAS JR ET AL		PO BOX 998	GREGORY	TX	78359
RICARDO & THELMA MARTINEZ		PO BOX 738	GREGORY	TX	78359
RICARDO RODRIGUEZ		7190 LAKE PLACID DR	CORPUS CHRISTI	TX	78414
RICHARD & ADRIAN M MORENO JR		205 BLANCO DR	PORTLAND	TX	78374
RICHARD D & MARIA A TURNER SR		2586 OLYMPIC DR	OAK HARBOR	WA	98277
RICHARD DEAN AND JANICE CRUZ		PO BOX 747	GREGORY	TX	78359
RICKY G GAMEZ		9281 COUNTY ROAD2249	SINTON	TX	78387
ROBER C AND SANDRA M HALE JR		PO BOX D	GREGORY	TX	78359
RODOLFO & ROSA BELIA SOLIS		PO BOX 340	GREGORY	TX	78359
ROEL SALINAS	c/o TERESA H SALINAS	PO BOX 819	GREGORY	TX	78359
ROSARIO LOSOYA FLORES		PO BOX 1014	GREGORY	TX	78359
ROSENDO C & MERCEDES T ORTIZ		PO BOX 447	GREGORY	TX	78359
RUBEN & BRIANNA CORTEZ III		206 SUTHERLAND DR	PORTLAND	TX	78374
RUBEN & SAN JUANA ORTIZ		PO BOX 611	GREGORY	TX	78359
RUBEN J LOPEZ & ORLANDO A DURAN		1205 JONNELL ST	CORPUS CHRISTI	TX	78418
RUBEN MORA DURAN		PO BOX 161	GREGORY	TX	78359
SAMUEL & MERCEDES TIJERINA		PO BOX 447	GREGORY	TX	78359
SAN PATRICIO COUNTY DRAINAGE DISTRICT		701 S SAN PATRICIO ST	SINTON	TX	78387
SANDRA DAVILA		PO BOX 1145	GREGORY	TX	78359
SANTOS H RAMIREZ		PO BOX 223	GREGORY	TX	78359
SILVESTRE V SOLIS JR		PO BOX 181	GREGORY	TX	78359
SOLIS ENTERPRISES INC		PO BOX 400	GREGORY	TX	78359
STANLEY & TINA BEVERS		11861 HIGHWAY 183	VERNON	TX	76384
STEVE & MONICA LARA SANDOVAL III		PO BOX 854	GREGORY	TX	78359
STEVEN M & EVETTE G SILVAS		PO BOX 1155	GREGORY	TX	78359
SYLVIA G WOOD		PO BOX 316	GREGORY	TX	78359
THE GLADES II OF GREGORY APARTMENTS LLC		4416 YOUNG DRIVE	CARROLLTON	TX	75010
TIMOTHY E & DEVON R MATTINGLY		239 JOHNSON WAY RD	LEITCHFIELD	KY	42754
TIMOTHY ODOHOVAN FLINN		PO BOX 967	PORTLAND	TX	78374
VANCE DAWSON IV		PO BOX 67	GREGORY	TX	78359
VASELISA REYNA	c/o YOMEIDA DELGADO	PO BOX 429	GREGORY	TX	78359
WAGNERRALLS LP		138 CHILTIPIIN DR	PORTLAND	TX	78374
YOLANDA GARCIA		PO BOX 494	GREGORY	TX	78359
YOLANDA M LOPEZ	FBO: AURORA LEAL MARTINEZ	8080 COUNTY ROAD 2037	ODEM	TX	78370
YOMEIDA DELGADO		PO BOX 429	GREGORY	TX	78359

The following files are not convertible:

List.xlsx	Attachment 9g Notice - Landowner
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Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.



AEP Texas Inc.
400 West 15th Street, Suite 1520
Austin, TX 78701-1677

July 2, 2025

Title
Utility Name
Address
City, State Zip

**RE: PUC DOCKET NO. 58264: APPLICATION OF AEP TEXAS INC. TO AMEND ITS
CERTIFICATE OF CONVENIENCE AND NECESSITY FOR THE ARANSAS
PASS-TO-GREGORY 138-KV TRANSMISSION LINE IN SAN PATRICIO
COUNTY**

Dear Title:

AEP Texas Inc. (AEP Texas) gives notice of its intent to amend its Certificate of Convenience and Necessity (CCN) to construct a 138-kV transmission line in San Patricio County.

AEP Texas Inc. (AEP Texas or the “Company”) is proposing to rebuild the existing Aransas Pass to Gregory 69-kilovolt (kV) transmission line in San Patricio County, Texas. The overall project involves rebuilding the existing AEP Texas Aransas Pass to Gregory 69-kV transmission line with a steel-pole, 138-kV design to be operated at 69-kV. The focus of this Application is the rebuild and relocation of an approximate 2-mile portion of the transmission line within and adjacent to City of Gregory (the “Project”). The Project will begin at one of two potential tap points along the existing transmission line located on the northwest side of Avenue C/Farm-to-Market (FM) 3284, where Tap Point 1 is located approximately 0.06 mile north-northeast of the intersection of Avenue C/FM 3284 and 9th Street, and Tap Point 2 is located approximately 0.02 mile west-southwest of the intersection of Avenue C/FM 3284 and 8th Street in the City of Gregory. The Project will terminate at the existing AEP Texas Gregory 69-kV Substation located on the northwest side of FM 2986 approximately 0.61 mile south-southwest of the intersection of United States Highway (US Hwy) 181 and FM 2986.

On July 2, 2025, AEP Texas filed an application with the Public Utility Commission of Texas (PUC or Commission) in Docket No. 58264 - *Application of AEP Texas Inc. to Amend its Certificate of Convenience and Necessity for the Aransas Pass-to-Gregory 138-kV Transmission Line in San Patricio County* (Application).

AEP Texas has proposed eleven alternative transmission line routes in its Application for the PUC's consideration. The routing options for this Project range from approximately 1.65 miles to 1.96 miles in length. The estimated cost of the routing options ranges from approximately \$7.5 million to \$10.3 million. AEP Texas plans to construct the transmission line primarily on steel monopole structures within a typical right-of-way approximately 100 feet wide.

Persons who wish to intervene in the proceeding or comment upon the action sought should mail their requests to intervene or their comments (along with 10 copies) to the following address:

Public Utility Commission of Texas Central Records
Attn: Filing Clerk
1701 N. Congress Avenue
P. O. Box 13326
Austin, Texas 78711-3326

The deadline for intervention in the proceeding is August 1, 2025; and a letter requesting intervention should be received by the Public Utility Commission of Texas (PUC or Commission) by that date.

A map illustrating the AEP Texas' Proposed Route Options is enclosed for your review. You can also visit the Project Website at <https://AEPTexas.com/GregoryArea/> to access project information and view an interactive map. Also enclosed is a written description of each of the routing links that make up each proposed alternative route option that has been filed with the Commission in AEP Texas' CCN application.

All routes and route segments (links) included in this notice are available for selection and approval by the Public Utility Commission of Texas.

A detailed routing map may be reviewed during normal business hours at the following location:

Bell/Whittington Public Library
2400 Memorial Parkway
Portland, Texas 78374

The Commission has developed a brochure titled "Guide for Landowners Affected by a New Electric Transmission Line Route," which provides basic information about how you may participate in this docket, and how you may contact the PUC. Copies of the brochure are available from Roy R. Bermea at (512) 481-4575 or may be downloaded from the PUC's website at www.puc.state.tx.us. The site includes sample forms for making comments and for making a request to intervene as a party in this docket. In addition to the contacts listed in the brochure, you may call the PUC's Customer Assistance Hotline toll free at 1-888-782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the PUC's Customer Assistance Hotline toll free at 1-800-735-2989, ext. 6-7402.

If you have questions about the transmission line project, you may contact AEP Texas' Regulatory Project Team: Chad Tomanec at (361) 881-5703 and Reese Grayson at (512) 481-4513.

Sincerely,

A handwritten signature in black ink, appearing to read 'CTomanec', followed by a long horizontal line.

Chad D. Tomanec
Regulatory Consultant

Enclosures:

- Map of Multiple Routing Options
- Alternative Route Link Descriptions

Utilities Located within Five (5) Miles of Proposed Route

San Patricio Electric Cooperative

Ron Hughes, General Manager
P.O. Box 400
Sinton, TX 78387

South Texas Electric Cooperative

Clif Lange, General Manager
P.O. Box 119
Nursery, TX 77976



AEP Texas Inc.
400 West 15th Street, Suite 1520
Austin, TX 78701-1677

July 2, 2025

Honorable Name
County/Municipal
Office
Address
City, State Zip

**RE: PUC DOCKET NO. 58264: APPLICATION OF AEP TEXAS INC. TO AMEND ITS
CERTIFICATE OF CONVENIENCE AND NECESSITY FOR THE ARANSAS
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Austin, Texas 78711-3326

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Portland, Texas 78374

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Sincerely,

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Chad D. Tomanec
Regulatory Consultant
Enclosures:

- Map of Multiple Routing Options
- Alternative Route Link Descriptions

County and Municipal Officials List

City of Gregory

Honorable Mayor Jeronimo B. Garcia
310 Ayers St.
Gregory, Texas 78369

City of Gregory

Honorable Mayor Pro-Tem David Smith
310 Ayers St.
Gregory, Texas 78369

City of Gregory

Councilmember Angela Saenz Arevalo
310 Ayers St.
Gregory, Texas 78369

City of Gregory

Councilmember Dominick Hernandez
310 Ayers St.
Gregory, Texas 78369

City of Gregory

Councilmember George Hernandez
310 Ayers St.
Gregory, Texas 78369

City of Gregory

Councilmember Aaron Boyes
310 Ayers St.
Gregory, Texas 78369

San Patricio County Judge

Honorable Judge David R. Krebs
400 W. Sinton St.
Sinton, Texas 78387

Commissioner Sonia Lopez

San Patricio County, Precinct 1
520 Harvill St.
Sinton, TX 78387

Commissioner Tom Yardley

San Patricio County, Precinct 2
900 Austin Street
Portland, Texas 78374

Commissioner Lilly Wilkinson

San Patricio County, Precinct 3
119 N. Atascosa
Mathis, Texas 78368

Commissioner Howard Gillespie

San Patricio County, Precinct 4
3141 FM 3512
Aransas Pass, Texas 78336



June 4, 2024

Department of Defense
Military Aviation and Installation Assurance Siting Clearinghouse
3400 Defense Pentagon
Room 5C646
Washington, DC 20301-3400

via email: osd.dod-siting-clearinghouse@mail.mil

Subject: ARANSAS PASS TO GREGORY 138-kV TRANSMISSION LINE PROJECT IN SAN PATRICIO COUNTY

AEP Texas Inc. (AEP Texas) is providing notice of an Open-House format public meeting to discuss and obtain input from potentially affected landowners and interested parties regarding preliminary transmission line routing links that are currently being evaluated.

The Aransas Pass – Gregory Transmission Improvements Project involves rebuilding approximately 1 mile of 138-kilovolt transmission line in the city of Gregory, Texas.

The proposed project replaces aging infrastructure from 1970 with modern steel poles to meet current engineering and operational standards. These upgrades improve the operational performance of the power line and decrease the likelihood of greater, sustained community power outages. Additionally, the improvements provide and support additional capacity for future growth and development in the area.

The Public Utility Commission (PUC) requires AEP Texas officials to file a Certificate of Convenience and Necessity (CCN) application for review and approval of the project. The PUC determines the final line route following the review of the CCN application. AEP Texas representatives plan to file its CCN application for the project by fall of 2024 and will expect to receive a decision from the PUC by summer of 2025.

The PUC will decide which alternative route AEP Texas must use for the proposed transmission line. The PUC may use any combination of the alternative route links to approve a route for this project, even if that combination of route links is not specifically proposed as an alternative route by AEP Texas' CCN application.

We invite you to learn more and share your input in the ways listed below in this multiple route development process for the CCN application to the PUC.

Please join us at the open house at the venue as shown below:

- **Thursday, June 27, 5 – 7 p.m.**
Gregory Municipal Complex Community Center
310 Ayers St.
Gregory, TX 78359

At AEP Texas, safety is our first priority. We will provide masks and hand sanitizer at the open house. We ask that if you are experiencing fever, cough, body aches, or other COVID-19 symptoms, please stay home for the safety of your neighbors and our staff.

Please share your input by July 26, 2024. When sharing your input please feel free to include information about your property, such as:

- **Historically significant buildings or landmarks such as cemeteries**
- **Natural features such as wetlands or springs**
- **Future plans for your property**

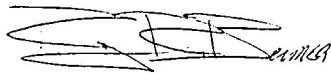
Please review the enclosed fact sheet for more information. The virtual open house, interactive map and other resources are also available at [AEPTexas.com/GregoryArea](https://www.aeptexas.com/GregoryArea). We look forward to hearing from you and meeting you at the open house.

Enclosed is a Fact Sheet with overview map of the project study area that shows the preliminary routing links that are being considered for the project. Multiple combinations of these links will comprise alternative routes that AEP Texas will submit for review by the PUC. Only one route will ultimately be approved by the PUCT. Also enclosed is a Frequently Asked Questions document about the project.

This notice of the Open-House Public Meeting is a PUC requirement. When AEP Texas files the CCN Application with the PUC for approval of the project, we will also provide notice of the Application to the Department of Defense Siting Clearinghouse as required by the PUC.

If you would like to contact AEP Texas regarding the proposed project, please contact me directly, at 512-481-4575, or by email at rrbermea@aep.com.

Sincerely,



Roy R. Bermea
Regulatory Consultant
rrbermea@aep.com

Enclosures: Fact Sheet, Frequently Asked Questions (FAQ)



AEP Texas Inc.
400 West 15th Street, Suite 1520
Austin, TX 78701-1677

July 2, 2025

Department of Defense
Military Aviation and Installation Assurance Siting Clearinghouse
3400 Defense Pentagon
Room 5C646
Washington, DC 20301-3400

via email: osd.dod-siting-clearinghouse@mail.mil

RE: PUC DOCKET NO. 58264: APPLICATION OF AEP TEXAS INC. TO AMEND ITS CERTIFICATE OF CONVENIENCE AND NECESSITY FOR THE ARANSAS PASS-TO-GREGORY 138-KV TRANSMISSION LINE IN SAN PATRICIO COUNTY

Military Aviation and Installation Assurance Siting Clearinghouse:

AEP Texas Inc. (AEP Texas) gives notice of its intent to amend its Certificate of Convenience and Necessity (CCN) to construct a 138-kV transmission line in San Patricio County.

AEP Texas Inc. (AEP Texas or the “Company”) is proposing to rebuild the existing Aransas Pass to Gregory 69-kilovolt (kV) transmission line in San Patricio County, Texas. The overall project involves rebuilding the existing AEP Texas Aransas Pass to Gregory 69-kV transmission line with a steel-pole, 138-kV design to be operated at 69-kV. The focus of this Application is the rebuild and relocation of an approximate 2-mile portion of the transmission line within and adjacent to City of Gregory (the “Project”). The Project will begin at one of two potential tap points along the existing transmission line located on the northwest side of Avenue C/Farm-to-Market (FM) 3284, where Tap Point 1 is located approximately 0.06 mile north-northeast of the intersection of Avenue C/FM 3284 and 9th Street, and Tap Point 2 is located approximately 0.02 mile west-southwest of the intersection of Avenue C/FM 3284 and 8th Street in the City of Gregory. The Project will terminate at the existing AEP Texas Gregory 69-kV Substation located on the northwest side of FM 2986 approximately 0.61 mile south-southwest of the intersection of United States Highway (US Hwy) 181 and FM 2986.

On July 2, 2025, AEP Texas filed an application with the Public Utility Commission of Texas (PUC or Commission) in Docket No. 58264 - *Application of AEP Texas Inc. to Amend its Certificate of Convenience and Necessity for the Aransas Pass-to-Gregory 138-kV Transmission Line in San Patricio County* (Application).

AEP Texas has proposed eleven alternative transmission line routes in its Application for the PUC’s consideration. The routing options for this Project range from approximately 1.65 miles to

1.96 miles in length. The estimated cost of the routing options ranges from approximately \$7.5 million to \$10.3 million. AEP Texas plans to construct the transmission line primarily on steel monopole structures within a typical right-of-way approximately 100 feet wide.

A map illustrating the AEP Texas' Proposed Route Options is enclosed for your review. You can also visit the Project Website at <https://AEPTexas.com/GregoryArea/> to access project information and view an interactive map. Also enclosed is a written description of each of the routing links that make up each proposed alternative route option that has been filed with the Commission in AEP Texas' CCN application.

Project Information:

AEP Texas Inc. 138-kV Transmission Line

San Patricio County, Texas

The project will be constructed using primarily mono pole steel structures.

Height of Typical Structures: 75 to 100 feet above grade

Estimated Maximum Height of Structures: 175 feet above grade

Persons who wish to intervene in the proceeding or comment upon the action sought should mail their requests to intervene or their comments (along with 10 copies) to the following address:

Public Utility Commission of Texas Central Records
Attn: Filing Clerk
1701 N. Congress Avenue
P. O. Box 13326
Austin, Texas 78711-3326

The deadline for intervention in the proceeding is August 1, 2025; and a letter requesting intervention should be received by the Public Utility Commission of Texas (PUC or Commission) by that date.

All routes and route segments (links) included in this notice are available for selection and approval by the Public Utility Commission of Texas.

A detailed routing map may be reviewed during normal business hours at the following locations:

Bell/Whittington Public Library
2400 Memorial Parkway
Portland, Texas 78374

The Commission has developed a brochure titled "*Guide for Landowners Affected by a New Electric Transmission Line Route*" that provides basic information about how you may participate in this docket, and how you may contact the PUC. Copies of the brochure and the comment and intervention form are available from AEP Texas by calling Roy Bermea at (512) 481-4575 or may be downloaded from the PUC's website at www.puc.state.tx.us. To obtain additional information

about this case, you may call the PUC's Customer Assistance Hotline toll free at 1-888-782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the PUC's Customer Assistance Hotline toll free at 1-800-735-2989, ext. 6-7402

If you have questions about the transmission line project, you may contact AEP Texas' Regulatory Project Team: Chad Tomanec at (361) 881-5703 Reese Grayson at (512) 481-4513.

Sincerely,



Chad D. Tomanec
Regulatory Consultant

Enclosures

- Map of Multiple Routing Options
- Alternative Route Link Descriptions

PUBLIC NOTICE

Application of AEP Texas Inc. to Amend its Certificate of Convenience and Necessity for the Aransas Pass-to-Gregory 138-kV Transmission Line in San Patricio County

PUBLIC UTILITY COMMISSION OF TEXAS (PUC) DOCKET NO. 58264

AEP Texas Inc. (AEP Texas) gives notice of its intent to amend its Certificate of Convenience and Necessity (CCN) to construct a 138-kV transmission line in San Patricio County. AEP Texas has filed an application with the PUC for this purpose in Docket No. 58264.

AEP Texas Inc. (AEP Texas or the “Company”) is proposing to rebuild the existing Aransas Pass to Gregory 69-kilovolt (kV) transmission line in San Patricio County, Texas. The overall project involves rebuilding the existing AEP Texas Aransas Pass to Gregory 69-kV transmission line with a steel-pole, 138-kV design to be operated at 69-kV. The focus of this Application is the rebuild and relocation of an approximate 2-mile portion of the transmission line within and adjacent to City of Gregory (the “Project”). The Project will begin at one of two potential tap points along the existing transmission line located on the northwest side of Avenue C/Farm-to-Market (FM) 3284, where Tap Point 1 is located approximately 0.06 mile north-northeast of the intersection of Avenue C/FM 3284 and 9th Street, and Tap Point 2 is located approximately 0.02 mile west-southwest of the intersection of Avenue C/FM 3284 and 8th Street in the City of Gregory. The Project will terminate at the existing AEP Texas Gregory 69-kV Substation located on the northwest side of FM 2986 approximately 0.61 mile south-southwest of the intersection of United States Highway (US Hwy) 181 and FM 2986.

On July 2, 2025, AEP Texas filed an application with the Public Utility Commission of Texas (PUC or Commission) in Docket No. 58264 - *Application of AEP Texas Inc. to Amend its Certificate of Convenience and Necessity for the Aransas Pass-to-Gregory 138-kV Transmission Line in San Patricio County* (Application).

AEP Texas has proposed eleven alternative transmission line routes in its Application for the PUC’s consideration. The routing options for this Project range from approximately 1.65 miles to 1.96 miles in length. The estimated cost of the routing options ranges from approximately \$7.5 million to \$10.3 million. AEP Texas plans to construct the transmission line primarily on steel monopole structures within a typical right-of-way approximately 100 feet wide.

The PUC has a brochure entitled “*Guide for Landowners Affected by a New Electric Transmission Line Route*,” which provides basic information about how you may participate in this docket, and how you may contact the PUC. Copies of the brochure are available from Roy R. Bermea at (512) 481-4575 or may be downloaded from the PUC’s website at www.puc.state.tx.us. The site includes sample forms for making comments and for making a request to intervene as a party in this docket. In addition to the contacts listed in the brochure, you may call the PUC’s Customer Assistance Hotline toll free at 1-888-782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the PUC’s Customer Assistance Hotline toll free at 1-800-735-2989, ext. 6-7402.

Persons who are affected by the proposed transmission line and wish to intervene in the docket or comment on the applicant's application should mail the original and 10 copies of their requests to intervene or their comments to:

Public Utility Commission of Texas
Central Records
Attn: Filing Clerk
1701 N. Congress Ave.
P.O. Box 13326
Austin, Texas 78711-3326

The deadline for intervention in the docket is August 1, 2025; and the PUC should receive a letter from anyone requesting intervention by that date.

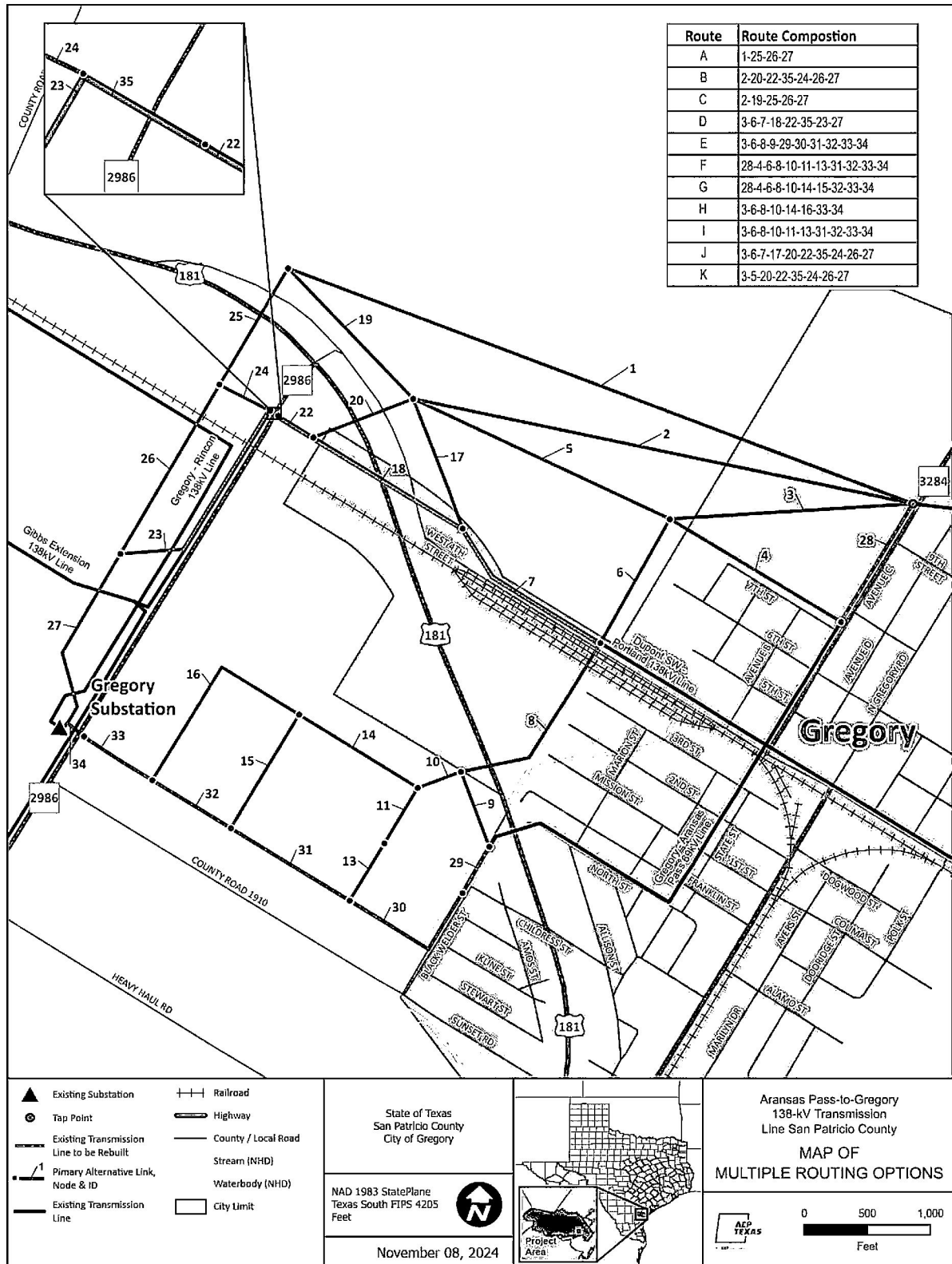
Persons who wish to intervene in the docket must also mail a copy of their request for intervention to all parties in the docket and all persons that have pending motions to intervene, at or before the time the request for intervention is mailed to the PUC. In addition to the intervention deadline, other important deadlines may already exist that affect your participation in this docket. You should review the orders and other filings already made in the docket.

The only way to fully participate in the PUC's decision on where to locate the transmission line is to intervene in the docket. It is important for an affected person to intervene because the utility is not obligated to keep affected persons informed of the PUC's proceedings and cannot predict which route may or may not be approved by the PUC.

All routes and route segments included in this notice are available for selection and approval by the Public Utility Commission of Texas.

A detailed routing map may be reviewed during normal business hours at the Bell/Whittington Public Library located at 2400 Memorial Parkway in Portland, Texas. You can also visit the Project Website at <https://AEPTexas.com/GregoryArea/> to access project information and view an interactive map.

If you have questions about the transmission line project, you may contact AEP Texas' Regulatory Project Team: Chad Tomanec at (361) 881-5703 or Reese Grayson at (512) 481-4513.



In the CCN application for this project, the AEP Texas has presented 33 links to develop possible routes for the Project. For consideration by the PUC, AEP Texas has presented eleven different routes with different link combinations of the presented 33 links from two possible cut-in points along the existing AEP Texas Gregory to Aransas Pass 138-kV transmission line. *Any one of the routes or combination of the proposed route segments (links) included in this notice are available for selection and approval by the Public Utility Commission of Texas.*

Alternative routes are listed alphabetically in the below table and are not in any order of preference or priority.

Primary Alternative Route Composition and Length

Route	Link Combinations	Length (Miles)
A	1-25-26-27	1.78
B	2-20-22-35-24-26-27	1.67
C	2-19-25-26-27	1.82
D	3-6-7-18-22-35-23-27	1.81
E	3-6-8-9-29-30-31-32-33-34	1.82
F	28-4-6-8-10-11-13-31-32-33-34	1.79
G	28-4-6-8-10-14-15-32-33-34	1.79
H	3-6-8-10-14-16-33-34	1.65
I	3-6-8-10-11-13-31-32-33-34	1.65
J	3-6-7-17-20-22-35-24-26-27	1.96
K	3-5-20-22-35-24-26-27	1.69

The following narrative, along with the enclosed map that shows the locations of these links, provides a detailed description of the links that form the 11 routes that AEP Texas presented to the Public Utility Commission for consideration.

LINK 1

Link 1 begins at the tap point along the existing AEP Texas Aransas Pass-Gregory 69-kilovolt (kV) transmission line, approximately 0.06 mile north-northeast of the intersection of Avenue C/Farm-to-Market (FM) Road 3284 and 9th Street. The link proceeds west-northwest for approximately 1.00 mile. The link terminates at its intersection with Links 19 and 25. Total length is 1.00 mile.

LINK 2

Link 2 begins at the tap point along the existing AEP Texas Aransas Pass-Gregory 69-kV transmission line, approximately 0.06 mile north-northeast of the intersection of Avenue C/FM 3284 and 9th Street. The link proceeds west-northwest for approximately 0.77 mile. The link terminates at its intersection with Links 5, 17, 19, and 20. Total length is 0.77 mile.

LINK 3

Link 3 begins at the tap point along the existing AEP Texas Aransas Pass-Gregory 69-kV transmission line, approximately 0.06 mile north-northeast of the intersection of Avenue C/FM

3284 and 9th Street. The link proceeds west-southwest for approximately 0.37 mile. The link terminates at its intersection with Links 4, 5, and 6. Total length is 0.37 mile.

LINK 4

Link 4 begins at its intersection with Link 28 and proceeds northwest for approximately 0.30 mile paralleling the northeast side of 7th Street for a portion of its length. The link terminates at its intersection with Links 3, 5, and 6. Total length is 0.30 mile.

LINK 5

Link 5 begins at its intersection with Links 3, 4, and 6 and proceeds west-northwest for approximately 0.42 mile. The link terminates at its intersection with Links 2, 17, 19, and 20. Total length is 0.42 mile.

LINK 6

Link 6 begins at its intersection with Links 3, 4, and 5 and proceeds south-southwest for approximately 0.21 mile. The link terminates at its intersection with Links 7 and 8. Total length is 0.21 mile.

LINK 7

Link 7 begins at its intersection with Links 6 and 8. The link proceeds west-northwest for approximately 0.19 mile, utilizing the right-of-way (ROW) of an existing 138-kV transmission line and paralleling the north side of West 4th Street. The link then angles north-northwest for approximately 0.08 mile, utilizing the existing 138-kV transmission line ROW. The link terminates at its intersection with Links 17 and 18. Total length is 0.27 mile.

LINK 8

Link 8 begins at its intersection with Links 6 and 7 and proceeds southwest for approximately 0.21 mile, crossing an existing 138-kV transmission line, West 4th Street, and four sets of railroad tracks. The link then angles west-southwest for approximately 0.10 mile, crossing US Highway (US Hwy) 181. The link terminates at its intersection with Links 9 and 10. Total length is 0.31 mile.

LINK 9

Link 9 begins at its intersection with Links 8 and 10 and proceeds south-southeast for approximately 0.12 mile, crossing a stream. The link terminates at its intersection with Link 29. Total length is 0.12 mile.

LINK 10

Link 10 begins at its intersection with Links 8 and 9 and proceeds west-southwest for approximately 0.07 mile. The link terminates at its intersection with Links 11 and 14. Total length is 0.07 mile.

LINK 11

Link 11 begins at its intersection with Links 10 and 14 and proceeds southwest for approximately 0.10 mile. The link terminates at its intersection with Link 13. Total length is 0.10 mile.

LINK 13

Link 13 begins at its intersection with Link 11 and proceeds southwest for approximately 0.10 mile. The link terminates at its intersection with Links 30 and 31. Total length is 0.10 mile.

LINK 14

Link 14 begins at its intersection with Links 10 and 11. The link proceeds west-northwest for approximately 0.21 mile. The link terminates at its intersection with Links 15 and 16. Total length is 0.21 mile.

LINK 15

Link 15 begins at its intersection with Links 14 and 16 and proceeds southwest for approximately 0.20 mile. The link terminates at its intersection with Links 31 and 32. Total length is 0.20 mile.

LINK 16

Link 16 begins at its intersection with Links 14 and 15. The link proceeds west-northwest for approximately 0.14 mile, then turns southwest for approximately 0.20 mile. The link terminates at its intersection with Links 32 and 33. Total length is 0.34 mile.

LINK 17

Link 17 begins at its intersection with Links 7 and 18. The link proceeds north-northwest for approximately 0.21 mile. The link terminates at its intersection with Links 2, 5, 19, and 20. Total length is 0.21 mile.

LINK 18

Link 18 begins at its intersection with Links 7 and 17. The link proceeds west-northwest for approximately 0.26 mile, crossing West 4th Street and US Hwy 181. The link terminates at its intersection with Links 20 and 22. Total length is 0.26 mile.

LINK 19

Link 19 begins at its intersection with Links 2, 5, 17, and 20 and proceeds northwest for approximately 0.27 mile. The link terminates at its intersection with Links 1 and 25. Total length is 0.27 mile.

LINK 20

Link 20 begins at its intersection with Links 2, 5, 17, and 19. The link proceeds west-southwest for approximately 0.16 mile, crossing West 4th Street and US Hwy 181. The link terminates at its intersection with Links 18 and 22. Total length is 0.16 mile.

LINK 22

Link 22 begins at its intersection with Links 18 and 20 and proceeds northwest for approximately 0.06 mile. The link terminates at its intersection with Link 35. Total length is 0.06 mile.

LINK 23

Link 23 begins at its intersection with Links 24 and 35. The link proceeds southwest for approximately 0.24 mile, utilizing an existing 138-kV transmission line ROW and paralleling the northwest side of FM 2986. The link then angles west for approximately 0.10 mile, crossing an existing 138-kV transmission line. The link terminates at its intersection with Links 26 and 27. Total length is 0.34 mile.

LINK 24

Link 24 begins at its intersection with Links 23 and 35 and proceeds west-northwest for approximately 0.09 mile. The link terminates at its intersection with Links 25 and 26. Total length is 0.09 mile.

LINK 25

Link 25 begins at its intersection with Links 1 and 19 and proceeds southwest for approximately 0.20 mile, crossing West 4th Street and US Hwy 181. The link terminates at its intersection with Links 24 and 26. Total length is 0.20 mile.

LINK 26

Link 26 begins at its intersection with Links 24 and 25. The link proceeds southwest for approximately 0.29 mile, crossing a railroad and an existing 138-kV transmission line. The link terminates at its intersection with Links 23 and 27. Total length is 0.29 mile.

LINK 27

Link 27 begins at its intersection with Links 23 and 26. The link proceeds southwest for approximately 0.17 mile, crossing an existing 138-kV transmission line. The link then angles south-southeast for approximately 0.08 mile, crossing an existing 138-kV transmission line. Then link then angles southwest for approximately 0.03 mile. The link terminates at the existing AEP Texas Gregory Substation located on the northwest side of FM 2986 approximately 0.61 mile south-southwest of the intersection of US Hwy 181 and FM 2986. Total length is 0.28 mile.

LINK 28

Link 28 begins at the tap point along the existing AEP Texas Gregory-Aransas Pass 69-kV transmission line, approximately 0.06 mile north-northeast of the intersection of Avenue C/FM 3284 and 9th Street. The link proceeds southwest for approximately 0.21 mile, utilizing the existing 69-kV transmission line ROW and paralleling the northwest side of Avenue C. The link terminates at its intersection with Link 4. Total length is 0.21 mile.

LINK 29

Link 29 begins at its intersection with Link 9. The link proceeds southwest for approximately 0.08 mile, utilizing the existing 69-kV transmission line ROW, paralleling the northwest side of Black Welder Street for a portion of its length, and paralleling the southeast side of a stream. The link terminates at its intersection with Link 30. Total length is 0.08 mile.

LINK 30

Link 30 begins at its intersection with Link 29. The link proceeds northwest for approximately 0.24 mile, utilizing the existing 69-kV transmission line ROW and crossing a stream. The link terminates at its intersection with Links 13 and 31. Total length is 0.24 mile.

LINK 31

Link 31 begins at its intersection with Links 13 and 30. The link proceeds northwest for approximately 0.21 mile, utilizing the existing 69-kV transmission line ROW. The link terminates at its intersection with Links 15 and 32. Total length is 0.21 mile.

LINK 32

Link 32 begins at its intersection with Links 15 and 31. The link proceeds northwest for approximately 0.14 mile, utilizing the existing 69-kV transmission line ROW. The link terminates at its intersection with Links 16 and 33. Total length is 0.14 mile.

LINK 33

Link 33 begins at its intersection with Links 16 and 32. The link proceeds northwest for approximately 0.12 mile, utilizing the existing 69-kV transmission line ROW. The link terminates at its intersection with Link 34. Total length is 0.12 mile.

LINK 34

Link 34 begins at its intersection with Link 33. The link proceeds northwest for approximately 0.03 mile, utilizing the existing 69-kV transmission line ROW and crossing FM 2986 and an existing 138-kV transmission line. The link terminates at the existing AEP Texas Gregory Substation located on the northwest side of FM 2986 approximately 0.61 mile south-southwest of the intersection of US Hwy 181 and FM 2986. Total length is 0.03 mile.

LINK 35

Link 35 begins at its intersection with Link 22. The link proceeds west-northwest for approximately 0.01 mile, crossing FM 2986. The link terminates at its intersection with Links 23 and 24. Total length is 0.01 mile.

Newspaper Publication List

The News of San Patricio

111 N. Washington
Beeville, Texas, 78102
(361) 358-2550

Aransas Pass Progress

111 N. Washington
Beeville, Texas, 78102
(361) 758-5391



AEP Texas Inc.
400 West 15th Street, Suite 1520
Austin, TX 78701-1677

July 2, 2025

The Honorable Benjamin Barkley
Office of Public Utility Counsel
P.O. Box 12397
Austin, Texas 78711-2397

**RE: PUC DOCKET NO. 58264: APPLICATION OF AEP TEXAS INC. TO AMEND
ITS CERTIFICATE OF CONVENIENCE AND NECESSITY FOR THE
ARANSAS PASS-TO-GREGORY 138-KV TRANSMISSION LINE IN SAN
PATRICIO COUNTY**

Dear Public Utility Counsel Barkley:

AEP Texas Inc. (AEP Texas) gives notice of its intent to amend its Certificate of Convenience and Necessity (CCN) to construct a 138-kV transmission line in San Patricio County.

AEP Texas Inc. (AEP Texas or the “Company”) is proposing to rebuild the existing Aransas Pass to Gregory 69-kilovolt (kV) transmission line in San Patricio County, Texas. The overall project involves rebuilding the existing AEP Texas Aransas Pass to Gregory 69-kV transmission line with a steel-pole, 138-kV design to be operated at 69-kV. The focus of this Application is the rebuild and relocation of an approximate 2-mile portion of the transmission line within and adjacent to City of Gregory (the “Project”). The Project will begin at one of two potential tap points along the existing transmission line located on the northwest side of Avenue C/Farm-to-Market (FM) 3284, where Tap Point 1 is located approximately 0.06 mile north-northeast of the intersection of Avenue C/FM 3284 and 9th Street, and Tap Point 2 is located approximately 0.02 mile west-southwest of the intersection of Avenue C/FM 3284 and 8th Street in the City of Gregory. The Project will terminate at the existing AEP Texas Gregory 69-kV Substation located on the northwest side of FM 2986 approximately 0.61 mile south-southwest of the intersection of United States Highway (US Hwy) 181 and FM 2986.

On July 2, 2025, AEP Texas filed an application with the Public Utility Commission of Texas (PUC or Commission) in Docket No. 58264 - *Application of AEP Texas Inc. to Amend its Certificate of Convenience and Necessity for the Aransas Pass-to-Gregory 138-kV Transmission Line in San Patricio County* (Application).

AEP Texas has proposed eleven alternative transmission line routes in its Application for the PUC's consideration. The routing options for this Project range from approximately 1.65 miles to 1.96 miles in length. The estimated cost of the routing options ranges from approximately \$7.5 million to \$10.3 million. AEP Texas plans to construct the transmission line primarily on steel monopole structures within a typical right-of-way approximately 100 feet wide.

The Applicants provide this notice in accordance with the requirements of 16 TAC § 22.52.

The deadline for intervention in the proceeding is August 1, 2025.

A map illustrating the AEP Texas' Proposed Route Options is enclosed for your review. You can also visit the Project Website at <https://AEPTexas.com/GregoryArea/> to access project information and view an interactive map. Also enclosed is a written description of each of the routing links that make up each proposed alternative route option that has been filed with the Commission in AEP Texas' CCN application.

If you have questions about the transmission line project, you may contact AEP Texas' Regulatory Project Team: Chad Tomanec at (361) 881-5703 and Reese Grayson at (512) 481-4513.

Sincerely,



Chad D. Tomanec
Regulatory Consultant

Enclosures:

- Map of Multiple Routing Options
- Alternative Route Link Descriptions



AEP Texas Inc.
400 West 15th Street, Suite 1520
Austin, TX 78701-1677

July 2, 2025

Wildlife Habitat Assessment Program
Wildlife Division
Texas Parks and Wildlife Department
4200 Smith School Road
Austin, TX 78744

**RE: PUC DOCKET NO. 58264: APPLICATION OF AEP TEXAS INC. TO
AMEND ITS CERTIFICATE OF CONVENIENCE AND NECESSITY FOR
THE ARANSAS PASS-TO-GREGORY 138-KV TRANSMISSION LINE IN
SAN PATRICIO COUNTY**

AEP Texas Inc. (AEP Texas) gives notice of its intent to amend its Certificate of Convenience and Necessity (CCN) to construct a 138-kV transmission line in San Patricio County (Project).

On July 2, 2025, AEP Texas filed an application with the Public Utility Commission of Texas (PUC or Commission) in Docket No. 58264 - *Application of AEP Texas Inc. to Amend its Certificate of Convenience and Necessity for the Aransas Pass-to-Gregory 138-kV Transmission Line in San Patricio County* (Application).

AEP Texas has proposed eleven alternative transmission line routes in its Application for the PUC's consideration. The routing options for this Project range from approximately 1.65 miles to 1.96 miles in length. The estimated cost of the routing options ranges from approximately \$7.5 million to \$10.3 million. AEP Texas plans to construct the transmission line primarily on steel monopole structures within a typical right-of-way approximately 100 feet wide.

I have enclosed a copy of the Applicant's application for this project. In accordance with the requirements of 16 TAC § 22.52 and the PUC's CCN Application form, the *Environmental Assessment and Alternative Route Analysis* for this project is included for your review as Attachment 1 of this application.

If you have questions about the transmission line project, you may contact AEP Texas' Regulatory Project Team: Chad Tomanec at (361) 881-5703 and Reese Grayson at (512) 481-4513.

Sincerely,

A handwritten signature in black ink, appearing to read 'CTomanec', followed by a long horizontal line.

Chad D. Tomanec
Regulatory Consultant

Enclosures:

- AEP Texas Inc. CCN Application

AFFIDAVIT


STATE OF OHIO

COUNTY OF FRANKLIN

I, Chad D. Tomanec, being duly sworn, file this affidavit as the Regulatory Consultant for AEP Texas Inc. In such capacity, I am qualified and authorized to file and verify that a copy of the *Application of AEP Texas Inc. to Amend its Certificate of Convenience and Necessity for the Aransas Pass-to-Gregory 138-kV Transmission Line in San Patricio County* filed in Docket No. 58264, which includes the Environmental Assessment and Alternative Route Analysis as Attachment 1, has been provided via U.S. First Class Mail to the Texas Parks and Wildlife Department at the following address:

**Wildlife Habitat Assessment Program
Wildlife Division
Texas Parks and Wildlife Department
4200 Smith School Road
Austin, Texas 78744**

- Signed by:

Signed by: 

CCF62170622D423...
Chad D. Romanec
Regulatory Consultant
AEP Texas Inc.

SUBSCRIBED AND SWORN TO BEFORE ME,
a Notary Public in and for the State of Ohio,
this the 27th day of June, 2025.

-Signed by:

Signed by:
Elyse Priest

Notary Public State of Ohio

My Commission Expires: 09/03/2029



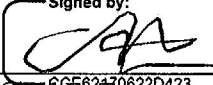
2019-RE-792764

AFFIDAVIT

STATE OF OHIO

COUNTY OF FRANKLIN

I, Chad D. Tomanec, being duly sworn, file the *Aransas Pass-to-Gregory 138-kV Transmission Line in San Patricio County* Application as Regulatory Consultant for AEP Texas Inc. (AEP Texas). In such capacity, I am qualified and authorized on behalf of AEP Texas to file and verify such an application; I am personally familiar with the maps and attachments filed with this application; I have complied with all the requirements contained in the application; and all statements made and matters set forth therein and all attachments attached thereto are true and correct. I further state that the application is made in good faith and that this application does not duplicate any filing presently before the Commission.

Signed by: 
Chad D. Tomanec
Regulatory Consultant
AEP Texas Inc.

SUBSCRIBED AND SWORN TO BEFORE ME,
a Notary Public in and for the State of Ohio, this
the 27th day of June, 2025.



Signed by: 
B0C5BA8293F24F8...

Notary Public State of Ohio

My Commission Expires: 09/03/2029

2019-RE-792764