



Filing Receipt

Filed Date - 2025-07-17 01:29:07 PM

Control Number - 58264

Item Number - 11

**SOAH DOCKET NO. 473-25-22942
DOCKET NO. 58264**

**APPLICATION OF AEP TEXAS INC. TO
AMEND ITS CERTIFICATE OF
CONVENIENCE AND NECESSITY FOR
THE ARANSAS PASS-TO-GREGORY 138-
KV TRANSMISSION LINE IN SAN
PATRICIO COUNTY**

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**BEFORE THE

STATE OFFICE OF

ADMINISTRATIVE HEARINGS**

PROOF OF NOTICE AND PUBLICATION

JULY 17, 2025

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** Excluding Maps and Route Descriptions provided in Attachment 2*

AFFIDAVIT

STATE OF TEXAS
COUNTY OF TRAVIS

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I, Reese Grayson, state that I am a Regulatory Consultant for AEP Texas Inc. (AEP Texas) (Applicant), and that in such capacity, I am qualified and authorized to file and verify information in Docket No. 58264 - *Application of AEP Texas Inc. to Amend Its Certificate of Convenience and Necessity for the Aransas Pass-to-Gregory 138-kV Transmission Line in San Patricio County* (Application). I am personally familiar with the preparation and delivery of mailed notice and production of the newspaper notice in this proceeding for AEP Texas. I am competent to execute this affidavit and I state that the following facts are true and correct to the best of my knowledge and belief.

AEP Texas caused notice of the Application filing to be published in the Aransas Pass Progress, which is a newspaper having general circulation in San Patricio County, Texas on July 10, 2025. Copy of the notice and the affidavit for the newspaper affirming the publication of notice on the stated date are included as Attachment 1a and 1b of this Proof of Notice and Publication.

AEP Texas caused notice of the Application filing to be published in The News of San Patricio, which is a newspaper having general circulation in San Patricio County, Texas on July 10, 2025. Copy of the notice and the affidavit for the newspaper affirming the publication of notice on the stated date are included as Attachment 1c and 1d of this Proof of Notice and Publication.

AEP Texas sent a notice of its Application by priority mail on July 2, 2025 to the owners of land, as stated on the current county tax rolls for San Patricio County, Texas, who are directly affected by the Proposed Routes filed. The notice that was sent to the landowners included a map and a written description of each of the Proposed Routes, the PUC brochure entitled "*Guide for Landowners Affected by a New Electric Transmission Line Route*", and forms for submitting comments or a request to intervene. A copy of the notice that was sent to the landowners is provided as Attachments 2a through 2f of this Proof of Notice and Publication. The list of landowners to whom notices were sent is provided as Attachment 2g of this Proof of Notice and Publication. Prior to filing the Application for a Certificate of Convenience and Necessity (CCN), the AEP Texas

representatives have had minor informal contact with landowners concerning the present proceeding.

AEP Texas sent notice of its Application by priority mail on July 2, 2025 to the utilities providing similar service within five miles of the Proposed Routes filed. The notice that was sent to the neighboring utilities also included a map and a written description of the Proposed Routes. A sample copy of the notice that was sent to the utilities is provided as Attachment 3a of this Proof of Notice and Publication (excluding the map and a description of the Proposed Routes that are the same as those already provided as Attachments 2b and 2c). The list of the utilities to which notices were sent is provided as Attachment 3b of this Proof of Notice and Publication.

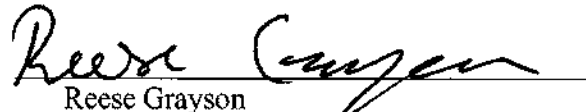
AEP Texas sent notice of its application by priority mail on July 2, 2025 to the Mayor of the City of Gregory, Texas, to the four Councilmembers of the City of Gregory, Texas, to the Judge of San Patricio County, Texas, and to each of the Commissioners of four Precincts in San Patricio County, Texas. The notice that was sent to the city and county officials included a map and a written description of the Proposed Routes filed. A sample copy of the notice that was sent to the county officials is provided as Attachment 4a of this Proof of Notice and Publication (excluding the map and a description of the Proposed Routes that are the same as those already provided as Attachments 2b and 2c). The list of the city and county officials to whom notices were sent is provided as Attachment 4b of this Proof of Notice and Publication.

AEP Texas sent notice of its Open House Meeting and Intent to File the Application of AEP Texas Inc. to Amend Its Certificate of Convenience and Necessity for the Aransas Pass-to-Gregory 138-kV Transmission Line in San Patricio County by email on June 4, 2024, to the Department of Defense (DoD) Military Aviation and Installation Assurance Siting Clearinghouse. A sample copy of the notice that was sent to the DoD is provided as Attachment 5a of this Proof of Notice and Publication

AEP Texas sent notice of its Application by email on July 2, 2025 to the DoD Military Aviation and Installation Assurance Siting Clearinghouse. The notice that was sent to the DoD included a map and a written description of the Proposed Routes filed. A sample copy of the notice that was sent to the DoD is provided as Attachment 5b of this Proof of Notice and Publication (excluding the map and a description of the Proposed Routes that are the same as those already provided as Attachments 2b and 2c).

AEP Texas sent notice of its Application by priority mail on July 2, 2025 to the Office of Public Utility Counsel (OPUC). The notice that was sent to OPUC included a map and a written description of the Proposed Routes filed. A copy of the notice that was sent to OPUC is provided as Attachment 6 of this Proof of Notice and Publication (excluding the map and a description of the Proposed Routes that are the same as those already provided as Attachments 2b and 2c).

AEP Texas sent a copy of its Application, including all attachments, by first class mail on July 2, 2025 to the Texas Parks & Wildlife Department (TPWD). The Application that was sent to TPWD included the environmental assessment as required by the PUC Application for a CCN. A copy of the transmittal letter that was sent to TPWD is provided as Attachment 7 of this Proof of Notice and Publication.

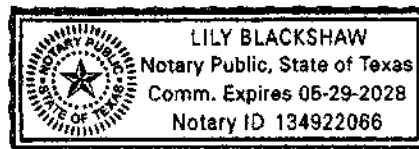

Reese Grayson
Regulatory Consultant
On Behalf of AEP Texas Inc.

SUBSCRIBED AND SWORN TO BEFORE ME,

A Notary Public in and for the State of Texas,

this the 17 day of July, 2025.


Notary Public State of Texas



Classifieds

Public Notice

AEP Texas Inc. (AEP Texas) gives notice of its intent to amend its Certificate of Convenience and Necessity (CCN) to construct a 138-kV transmission line in San Patricio County. AEP Texas has filed an application with the PUC for this purpose in Docket No. [58264](#).

AEP Texas Inc. (AEP Texas or the “Company”) is proposing to rebuild the existing Aransas Pass to Gregory 69-kilovolt (kV) transmission line in San Patricio County, Texas. The overall project involves rebuilding the existing AEP Texas Aransas Pass to Gregory 69-kV transmission line with a steel-pole, 138-kV design to be operated at 69-kV. The focus of this Application is the rebuild and relocation of an approximate 2-mile portion of the transmission line within and adjacent to City of Gregory (the “Project”). The Project will begin at one of two potential tap points along the existing transmission line located on the northwest side of Avenue C/ Farm-to-Market (FM) 3284, where Tap Point 1 is located approximately 0.06 mile north-northeast of the intersection of Avenue C/FM 3284 and 9th Street, and Tap Point 2 is located approximately 0.02 mile west-southwest of the intersection of Avenue C/FM 3284 and 8th Street in the City of Gregory. The Project will terminate at the existing AEP Texas Gregory 69-kV Substation located on the northwest side of FM 2986 approximately 0.61 mile south-southwest of the intersection of United States Highway (US Hwy) 181 and FM 2986.

On July 2, 2025, AEP Texas filed an application with the Public Utility Commission of Texas (PUC or Commission) in Docket No. 58264 - *Application of AEP Texas Inc. to Amend its Certificate of Convenience and Necessity for the Aransas Pass-to-Gregory 138-kV Transmission Line in San Patricio County* (Application).

AEP Texas has proposed eleven alternative transmission line routes in its Application for the PUC’s consideration. The routing options for this Project range from approximately 1.65

miles to 1.96 miles in length. The estimated cost of the routing options ranges from approximately \$7.5 million to \$10.3 million. AEP Texas plans to construct the transmission line primarily on steel monopole structures within a typical right-of-way approximately 100 feet wide.

The PUC has a brochure entitled “*Guide for Landowners Affected by a New Electric Transmission Line Route*,” which provides basic information about how you may participate in this docket, and how you may contact the PUC. Copies of the brochure are available from Roy R. Bermea at (512) 481-4575 or may be downloaded from the PUC’s website at www.puc.state.tx.us. The site includes sample forms for making comments and for making a request to intervene as a party in this docket. In addition to the contacts listed in the brochure, you may call the PUC’s Customer Assistance Hotline toll free at 1-888-782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the PUC’s Customer Assistance Hotline toll free at 1-800-735-2989, ext. 6-7402.

Persons who are affected by the proposed transmission line and wish to intervene in the docket or comment on the applicant’s application should mail the original and 10 copies of their requests to intervene or their comments to:

Public Utility Commission of Texas Central Records
Attn: Filing Clerk
1701 N. Congress Ave.
P.O. Box 13326
Austin, Texas 78711-3326

The deadline for intervention in the docket is August 1, 2025; and the PUC should receive a letter from anyone requesting intervention by that date.

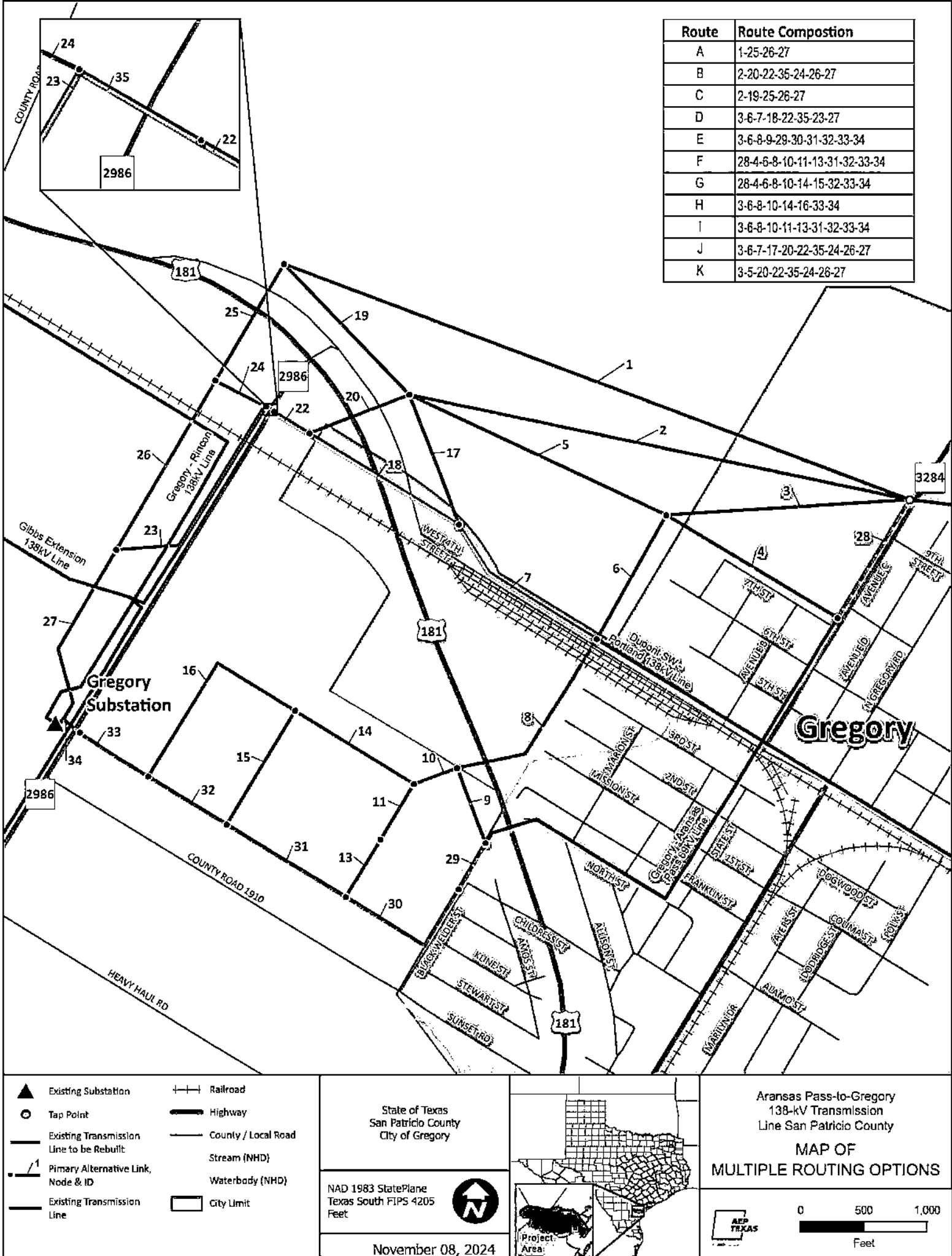
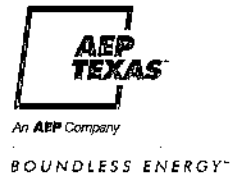
Persons who wish to intervene in the docket must also mail a copy of their request for intervention to all parties in the docket and all persons that have pending motions to intervene, at or before the time the request for intervention is mailed to the PUC. In addition to the intervention deadline, other important deadlines may already exist that affect your participation in this docket. You should review the orders and other filings already made in the docket.

The only way to fully participate in the PUC’s decision on where to locate the transmission line is to intervene in the docket. It is important for an affected person to intervene because the utility is not obligated to keep affected persons informed of the PUC’s proceedings and cannot predict which route may or may not be approved by the PUC.

All routes and route segments included in this notice are available for selection and approval by the Public Utility Commission of Texas.

A detailed routing map may be reviewed during normal business hours at the Bell/Whittington Public Library located at 2400 Memorial Parkway in Portland, Texas. You can also visit the Project Website at <https://AEPTexas.com/GregoryArea/> to access project information and view an interactive map.

If you have questions about the transmission line project, you may contact AEP Texas’ Regulatory Project Team: Chad Tomanec at (361) 881-5703 or Reese Grayson at (512) 481-4513.



Classifieds

Public Notice (Cont.)

In the CCN application for this project, AEP Texas has presented 33 links to develop possible routes for the Project. For consideration by the PUC, AEP Texas has presented 11 different routes with different link combinations of the presented 33 links from one cut-in point along the AEP Texas Aransas Pass to Gregory 69-kV transmission line to a dead-end structure just outside the existing AEP Texas Gregory 69-kV Substation. *Any one of the routes or combination of the proposed route segments (links) included in this notice are available for selection and approval by the Public Utility Commission of Texas.*

Alternative routes are listed alphabetically and not in any order of preference or priority.

Route	Link Combinations	Length (Miles)
A	1-25-26-27	1.78
B	2-20-22-35-24-26-27	1.67
C	2-19-25-26-27	1.82
D	3-6-7-18-22-35-23-27	1.81
E	3-6-8-9-29-30-31-32-33-34	1.82
F	28-4-6-8-10-11-13-31-32-33-34	1.79
G	28-4-6-8-10-14-15-32-33-34	1.79
H	3-6-8-10-14-16-33-34	1.65
I	3-6-8-10-11-13-31-32-33-34	1.65
J	3-6-7-17-20-22-35-24-26-27	1.96
K	3-5-20-22-35-24-26-27	1.69

The following narrative, along with the enclosed map that shows the locations of these links, provides a detailed description of the links that form the 11 routes that AEP Texas presented to the Public Utility Commission for consideration.

LINK 1

Link 1 begins at the tap point along the existing AEP Texas Aransas Pass-Gregory 69-kilovolt (kV) transmission line, approximately 0.06 mile north-northeast of the intersection of Avenue C/Farm-to-Market (FM) Road 3284 and 9th Street. The link proceeds west-northwest for approximately 1.00 mile. The link terminates at its intersection with Links 19 and 25. Total length is 1.00 mile.

LINK 2

Link 2 begins at the tap point along the existing AEP Texas Aransas Pass-Gregory 69-kV transmission line, approximately 0.06 mile north-northeast of the intersection of Avenue C/FM 3284 and 9th Street. The link proceeds west-northwest for approximately 0.77 mile. The link terminates at its intersection with Links 5, 17, 19, and 20. Total length is 0.77 mile.

LINK 3

Link 3 begins at the tap point along the existing AEP Texas Aransas Pass-Gregory 69-kV transmission line, approximately 0.06 mile north-northeast of the intersection of Avenue C/FM 3284 and 9th Street. The link proceeds west-southwest for approximately 0.37 mile. The link terminates at its intersection with Links 4, 5, and 6. Total length is 0.37 mile.

LINK 4

Link 4 begins at its intersection with Link 28 and proceeds northwest for approximately 0.30 mile paralleling the northeast side of 7th Street for a portion of its length. The link terminates at its intersection with Links 3, 5, and 6. Total length is 0.30 mile.

LINK 5

Link 5 begins at its intersection with Links 3, 4, and 6 and proceeds west-northwest for approximately 0.42 mile. The link terminates at its intersection with Links 2, 17, 19, and 20. Total length is 0.42 mile.

LINK 6

Link 6 begins at its intersection with Links 3, 4, and 5 and proceeds south-southwest for approximately 0.21 mile. The link terminates at its intersection with Links 7 and 8. Total length is 0.21 mile.

LINK 7

Link 7 begins at its intersection with Links 6 and 8. The link proceeds west-northwest for approximately 0.19 mile, utilizing the right-of-way (ROW) of an existing 138-kV transmission line and paralleling the north side of West 4th Street. The link then angles north-northwest for approximately 0.08 mile, utilizing the existing 138-kV transmission line ROW. The link terminates at its intersection with Links 17 and 18. Total length is 0.27 mile.

LINK 8

Link 8 begins at its intersection with Links 6 and 7 and proceeds southwest for approximately 0.21 mile, crossing an existing 138-kV transmission line, West 4th Street, and four sets of railroad tracks. The link then angles west-southwest for approximately 0.10 mile, crossing US Highway (US Hwy) 181. The link terminates at its intersection with Links 9 and 10. Total length is 0.31 mile.

LINK 9

Link 9 begins at its intersection with Links 8 and 10 and proceeds south-southeast for approximately 0.12 mile, crossing a stream. The link terminates at its intersection with Link 29. Total length is 0.12 mile.

LINK 10

Link 10 begins at its intersection with Links 8 and 9 and proceeds west-southwest for approximately 0.07 mile. The link terminates at its intersection with Links 11 and 14. Total length is 0.07 mile.

LINK 11

Link 11 begins at its intersection with Links 10 and 14 and proceeds southwest for approximately 0.10 mile. The link terminates at its intersection with Link 13. Total length is 0.10 mile.

LINK 13

Link 13 begins at its intersection with Link 11 and proceeds southwest for approximately 0.10 mile. The link terminates at its intersection with Links 30 and 31. Total length is 0.10 mile.

LINK 14

Link 14 begins at its intersection with Links 10 and 11. The link proceeds west-northwest for approximately 0.21 mile. The link terminates at its intersection with Links 15 and 16. Total length is 0.21 mile.

LINK 15

Link 15 begins at its intersection with Links 14 and 16 and proceeds southwest for approximately 0.20 mile. The link terminates at its intersection with Links 31 and 32. Total length is 0.20 mile.

LINK 16

Link 16 begins at its intersection with Links 14 and 15. The link proceeds west-northwest for approximately 0.14 mile, then turns southwest for approximately 0.20 mile. The link terminates at its intersection with Links 32 and 33. Total length is 0.34 mile.

LINK 17

Link 17 begins at its intersection with Links 7 and 18. The link proceeds north-northwest for approximately 0.21 mile. The link terminates at its intersection with Links 2, 5, 19, and 20. Total length is 0.21 mile.

Classifieds

Public Notice (Cont.)

LINK 18

Link 18 begins at its intersection with Links 7 and 17. The link proceeds west-northwest for approximately 0.26 mile, crossing West 4th Street and US Hwy 181. The link terminates at its intersection with Links 20 and 22. Total length is 0.26 mile.

LINK 19

Link 19 begins at its intersection with Links 2, 5, 17, and 20 and proceeds northwest for approximately 0.27 mile. The link terminates at its intersection with Links 1 and 25. Total length is 0.27 mile.

LINK 20

Link 20 begins at its intersection with Links 2, 5, 17, and 19. The link proceeds west-southwest for approximately 0.16 mile, crossing West 4th Street and US Hwy 181. The link terminates at its intersection with Links 18 and 22. Total length is 0.16 mile.

LINK 22

Link 22 begins at its intersection with Links 18 and 20 and proceeds northwest for approximately 0.06 mile. The link terminates at its intersection with Link 35. Total length is 0.06 mile.

LINK 23

Link 23 begins at its intersection with Links 24 and 35. The link proceeds southwest for approximately 0.24 mile, utilizing an existing 138-kV transmission line ROW and paralleling the northwest side of FM 2986. The link then angles west for approximately 0.10 mile, crossing an existing 138-kV transmission line. The link terminates at its intersection with Links 26 and 27. Total length is 0.34 mile.

LINK 24

Link 24 begins at its intersection with Links 23 and 35 and proceeds west-northwest for approximately 0.09 mile. The link terminates at its intersection with Links 25 and 26. Total length is 0.09 mile.

LINK 25

Link 25 begins at its intersection with Links 1 and 19 and proceeds southwest for approximately 0.20 mile, crossing West 4th Street and US Hwy 181. The link terminates at its intersection with Links 24 and 26. Total length is 0.20 mile.

LINK 26

Link 26 begins at its intersection with Links 24 and 25. The link proceeds southwest for approximately 0.29 mile, crossing a railroad and an existing 138-kV transmission line. The link terminates at its intersection with Links 23 and 27. Total length is 0.29 mile.

LINK 27

Link 27 begins at its intersection with Links 23 and 26. The link proceeds southwest for approximately 0.17 mile, crossing an existing 138-kV transmission line. The link then angles south-southeast for approximately 0.08 mile, crossing an existing 138-kV transmission line. Then link then angles southwest for approximately 0.03 mile. The link terminates at the existing AEP Texas Gregory Substation located on the northwest side of FM 2986 approximately 0.61 mile south-southwest of the intersection of US Hwy 181 and FM 2986. Total length is 0.28 mile.

LINK 28

Link 28 begins at the tap point along the existing AEP Texas Gregory-Aransas Pass 69-kV transmission line, approximately 0.06 mile north-northeast of the intersection of Avenue C/FM 3284 and 9th Street. The link proceeds southwest for approximately 0.21 mile, utilizing the existing 69-kV transmission line ROW and paralleling the northwest side of Avenue C. The link terminates at its intersection with Link 4. Total length is 0.21 mile.

LINK 29

Link 29 begins at its intersection with Link 9. The link proceeds southwest for approximately 0.08 mile, utilizing the existing 69-kV transmission line ROW, paralleling the northwest side of Black Welder Street for a portion of its length, and paralleling the southeast side of a stream. The link terminates at its intersection with Link 30. Total length is 0.08 mile.

LINK 30

Link 30 begins at its intersection with Link 29. The link proceeds northwest for approximately 0.24 mile, utilizing the existing 69-kV transmission line ROW and crossing a stream. The link terminates at its intersection with Links 13 and 31. Total length is 0.24 mile.

LINK 31

Link 31 begins at its intersection with Links 13 and 30. The link proceeds northwest for approximately 0.21 mile, utilizing the existing 69-kV transmission line ROW. The link terminates at its intersection with Links 15 and 32. Total length is 0.21 mile.

LINK 32

Link 32 begins at its intersection with Links 15 and 31. The link proceeds northwest for approximately 0.14 mile, utilizing the existing 69-kV transmission line ROW. The link terminates at its intersection with Links 16 and 33. Total length is 0.14 mile.

LINK 33

Link 33 begins at its intersection with Links 16 and 32. The link proceeds northwest for approximately 0.12 mile, utilizing the existing 69-kV transmission line ROW. The link terminates at its intersection with Link 34. Total length is 0.12 mile.

LINK 34

Link 34 begins at its intersection with Link 33. The link proceeds northwest for approximately 0.03 mile, utilizing the existing 69-kV transmission line ROW and crossing FM 2986 and an existing 138-kV transmission line. The link terminates at the existing AEP Texas Gregory Substation located on the northwest side of FM 2986 approximately 0.61 mile south-southwest of the intersection of US Hwy 181 and FM 2986. Total length is 0.03 mile.

LINK 35

Link 35 begins at its intersection with Link 22. The link proceeds west-northwest for approximately 0.01 mile, crossing FM 2986. The link terminates at its intersection with Links 23 and 24. Total length is 0.01 mile.

AFFIDAVIT

July 14, 2025

Aransas Pass Progress
111 N. Washington
Beeville, TX 78102-4508

ORDER # 25072AA1
ADVERTISER: AEP TEXAS
CAMPAIGN: ARANSAS PASS-TO-GREGORY 138-KV
TRANSMISSION LINE

Aransas Pass Progress

Day	Run Date	Ad Size	Caption	Special Inst
Thu	7/10/2025		APPLICATION OF AEP TEXAS INC. TO AMEND ITS CERTIFICATE OF CONVENIENCE AND NECESSITY FOR THE ARANSAS PASS-TO-GREGORY 138-KV TRANSMISSION LINE IN SAN PATRICIO COUNTY	

AFFIDAVIT OF PUBLICATION

STATE OF TEXAS
COUNTY OF Bee

Before me, a Notary Public, personally appeared Dennis Wade (name),
who, after being by me duly sworn upon oath, deposes and says:

I am the Publisher (title) for the Aransas Pass Progress, a newspaper of general
circulation. The accompanying printed matter represents a true and correct copy(ies) of the above-
referenced material published in the listed newspaper on the date (s) indicated.

I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation in the
following Texas county(ies): San Patricio

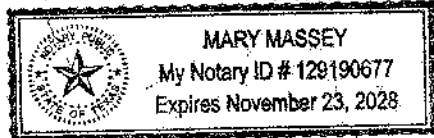
I further swear and affirm that I have personal knowledge of all matters stated herein and that the foregoing
statements are true and correct.

Signed: Dennis Wade

SWORN TO AND SUBSCRIBED BEFORE ME,

this 10th day of July A.D., 20 25
Notary Public: Mary Massey
County of Bee
Commission Expires: 11-23-2028

Please EMAIL completed affidavit to ads@texaspress.com or FAX to 512-477-6759.



TEXAS PRESS SERVICE INC.
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Austin, Texas 78759
Phone: 512-477-6755 Fax: 512-477-6759

Classifieds

Public Notice

AEP Texas Inc. (AEP Texas) gives notice of its intent to amend its Certificate of Convenience and Necessity (CCN) to construct a 138-kV transmission line in San Patricio County. AEP Texas has filed an application with the PUC for this purpose in Docket No. 58264.

AEP Texas Inc. (AEP Texas or the “Company”) is proposing to rebuild the existing Aransas Pass to Gregory 69-kilovolt (kV) transmission line in San Patricio County, Texas. The overall project involves rebuilding the existing AEP Texas Aransas Pass to Gregory 69-kV transmission line with a steel-pole, 138-kV design to be operated at 69-kV. The focus of this Application is the rebuild and relocation of an approximate 2-mile portion of the transmission line within and adjacent to City of Gregory (the “Project”). The Project will begin at one of two potential tap points along the existing transmission line located on the northwest side of Avenue C/ Farm-to-Market (FM) 3284, where Tap Point 1 is located approximately 0.06 mile north-northeast of the intersection of Avenue C/FM 3284 and 9th Street, and Tap Point 2 is located approximately 0.02 mile west-southwest of the intersection of Avenue C/FM 3284 and 8th Street in the City of Gregory. The Project will terminate at the existing AEP Texas Gregory 69-kV Substation located on the northwest side of FM 2986 approximately 0.61 mile south-southwest of the intersection of United States Highway (US Hwy) 181 and FM 2986.

On July 2, 2025, AEP Texas filed an application with the Public Utility Commission of Texas (PUC or Commission) in Docket No. 58264 - *Application of AEP Texas Inc. to Amend its Certificate of Convenience and Necessity for the Aransas Pass-to-Gregory 138-kV Transmission Line in San Patricio County* (Application).

AEP Texas has proposed eleven alternative transmission line routes in its Application for the PUC’s consideration. The routing options for this Project range from approximately 1.65

miles to 1.96 miles in length. The estimated cost of the routing options ranges from approximately \$7.5 million to \$10.3 million. AEP Texas plans to construct the transmission line primarily on steel monopole structures within a typical right-of-way approximately 100 feet wide.

The PUC has a brochure entitled “*Guide for Landowners Affected by a New Electric Transmission Line Route*,” which provides basic information about how you may participate in this docket, and how you may contact the PUC. Copies of the brochure are available from Roy R. Bermea at (512) 481-4575 or may be downloaded from the PUC’s website at www.puc.state.tx.us. The site includes sample forms for making comments and for making a request to intervene as a party in this docket. In addition to the contacts listed in the brochure, you may call the PUC’s Customer Assistance Hotline toll free at 1-888-782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the PUC’s Customer Assistance Hotline toll free at 1-800-735-2989, ext. 6-7402.

Persons who are affected by the proposed transmission line and wish to intervene in the docket or comment on the applicant’s application should mail the original and 10 copies of their requests to intervene or their comments to:

Public Utility Commission of Texas Central Records
Attn: Filing Clerk
1701 N. Congress Ave.
P.O. Box 13326
Austin, Texas 78711-3326

The deadline for intervention in the docket is August 1, 2025; and the PUC should receive a letter from anyone requesting intervention by that date.

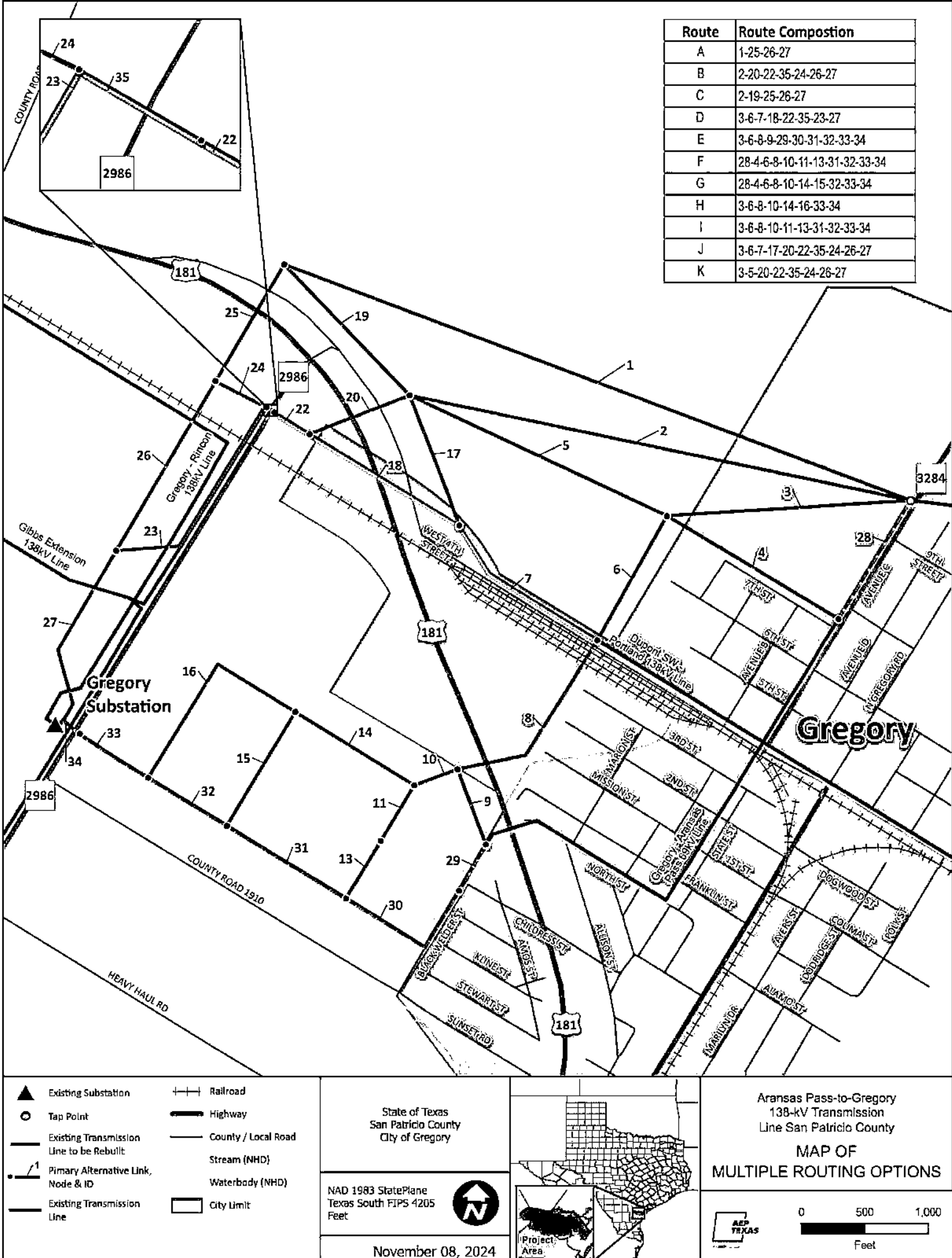
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The only way to fully participate in the PUC’s decision on where to locate the transmission line is to intervene in the docket. It is important for an affected person to intervene because the utility is not obligated to keep affected persons informed of the PUC’s proceedings and cannot predict which route may or may not be approved by the PUC.

All routes and route segments included in this notice are available for selection and approval by the Public Utility Commission of Texas.

A detailed routing map may be reviewed during normal business hours at the Bell/Whittington Public Library located at 2400 Memorial Parkway in Portland, Texas. You can also visit the Project Website at <https://AEPTexas.com/GregoryArea/> to access project information and view an interactive map.

If you have questions about the transmission line project, you may contact AEP Texas’ Regulatory Project Team: Chad Tomanec at (361) 881-5703 or Reese Grayson at (512) 481-4513.



Classifieds

Public Notice (Cont.)

In the CCN application for this project, AEP Texas has presented 33 links to develop possible routes for the Project. For consideration by the PUC, AEP Texas has presented 11 different routes with different link combinations of the presented 33 links from one cut-in point along the AEP Texas Aransas Pass to Gregory 69-kV transmission line to a dead-end structure just outside the existing AEP Texas Gregory 69-kV Substation. *Any one of the routes or combination of the proposed route segments (links) included in this notice are available for selection and approval by the Public Utility Commission of Texas.*

Alternative routes are listed alphabetically and not in any order of preference or priority.

Route	Link Combinations	Length (Miles)
A	1-25-26-27	1.78
B	2-20-22-35-24-26-27	1.67
C	2-19-25-26-27	1.82
D	3-6-7-18-22-35-23-27	1.81
E	3-6-8-9-29-30-31-32-33-34	1.82
F	28-4-6-8-10-11-13-31-32-33-34	1.79
G	28-4-6-8-10-14-15-32-33-34	1.79
H	3-6-8-10-14-16-33-34	1.65
I	3-6-8-10-11-13-31-32-33-34	1.65
J	3-6-7-17-20-22-35-24-26-27	1.96
K	3-5-20-22-35-24-26-27	1.69

The following narrative, along with the enclosed map that shows the locations of these links, provides a detailed description of the links that form the 11 routes that AEP Texas presented to the Public Utility Commission for consideration.

LINK 1

Link 1 begins at the tap point along the existing AEP Texas Aransas Pass-Gregory 69-kilovolt (kV) transmission line, approximately 0.06 mile north-northeast of the intersection of Avenue C/Farm-to-Market (FM) Road 3284 and 9th Street. The link proceeds west-northwest for approximately 1.00 mile. The link terminates at its intersection with Links 19 and 25. Total length is 1.00 mile.

LINK 2

Link 2 begins at the tap point along the existing AEP Texas Aransas Pass-Gregory 69-kV transmission line, approximately 0.06 mile north-northeast of the intersection of Avenue C/FM 3284 and 9th Street. The link proceeds west-northwest for approximately 0.77 mile. The link terminates at its intersection with Links 5, 17, 19, and 20. Total length is 0.77 mile.

LINK 3

Link 3 begins at the tap point along the existing AEP Texas Aransas Pass-Gregory 69-kV transmission line, approximately 0.06 mile north-northeast of the intersection of Avenue C/FM 3284 and 9th Street. The link proceeds west-southwest for approximately 0.37 mile. The link terminates at its intersection with Links 4, 5, and 6. Total length is 0.37 mile.

LINK 4

Link 4 begins at its intersection with Link 28 and proceeds northwest for approximately 0.30 mile paralleling the northeast side of 7th Street for a portion of its length. The link terminates at its intersection with Links 3, 5, and 6. Total length is 0.30 mile.

LINK 5

Link 5 begins at its intersection with Links 3, 4, and 6 and proceeds west-northwest for approximately 0.42 mile. The link terminates at its intersection with Links 2, 17, 19, and 20. Total length is 0.42 mile.

LINK 6

Link 6 begins at its intersection with Links 3, 4, and 5 and proceeds south-southwest for approximately 0.21 mile. The link terminates at its intersection with Links 7 and 8. Total length is 0.21 mile.

LINK 7

Link 7 begins at its intersection with Links 6 and 8. The link proceeds west-northwest for approximately 0.19 mile, utilizing the right-of-way (ROW) of an existing 138-kV transmission line and paralleling the north side of West 4th Street. The link then angles north-northwest for approximately 0.08 mile, utilizing the existing 138-kV transmission line ROW. The link terminates at its intersection with Links 17 and 18. Total length is 0.27 mile.

LINK 8

Link 8 begins at its intersection with Links 6 and 7 and proceeds southwest for approximately 0.21 mile, crossing an existing 138-kV transmission line, West 4th Street, and four sets of railroad tracks. The link then angles west-southwest for approximately 0.10 mile, crossing US Highway (US Hwy) 181. The link terminates at its intersection with Links 9 and 10. Total length is 0.31 mile.

LINK 9

Link 9 begins at its intersection with Links 8 and 10 and proceeds south-southeast for approximately 0.12 mile, crossing a stream. The link terminates at its intersection with Link 29. Total length is 0.12 mile.

LINK 10

Link 10 begins at its intersection with Links 8 and 9 and proceeds west-southwest for approximately 0.07 mile. The link terminates at its intersection with Links 11 and 14. Total length is 0.07 mile.

LINK 11

Link 11 begins at its intersection with Links 10 and 14 and proceeds southwest for approximately 0.10 mile. The link terminates at its intersection with Link 13. Total length is 0.10 mile.

LINK 13

Link 13 begins at its intersection with Link 11 and proceeds southwest for approximately 0.10 mile. The link terminates at its intersection with Links 30 and 31. Total length is 0.10 mile.

LINK 14

Link 14 begins at its intersection with Links 10 and 11. The link proceeds west-northwest for approximately 0.21 mile. The link terminates at its intersection with Links 15 and 16. Total length is 0.21 mile.

LINK 15

Link 15 begins at its intersection with Links 14 and 16 and proceeds southwest for approximately 0.20 mile. The link terminates at its intersection with Links 31 and 32. Total length is 0.20 mile.

LINK 16

Link 16 begins at its intersection with Links 14 and 15. The link proceeds west-northwest for approximately 0.14 mile, then turns southwest for approximately 0.20 mile. The link terminates at its intersection with Links 32 and 33. Total length is 0.34 mile.

LINK 17

Link 17 begins at its intersection with Links 7 and 18. The link proceeds north-northwest for approximately 0.21 mile. The link terminates at its intersection with Links 2, 5, 19, and 20. Total length is 0.21 mile.

Classifieds

Public Notice (Cont.)

LINK 18

Link 18 begins at its intersection with Links 7 and 17. The link proceeds west-northwest for approximately 0.26 mile, crossing West 4th Street and US Hwy 181. The link terminates at its intersection with Links 20 and 22. Total length is 0.26 mile.

LINK 19

Link 19 begins at its intersection with Links 2, 5, 17, and 20 and proceeds northwest for approximately 0.27 mile. The link terminates at its intersection with Links 1 and 25. Total length is 0.27 mile.

LINK 20

Link 20 begins at its intersection with Links 2, 5, 17, and 19. The link proceeds west-southwest for approximately 0.16 mile, crossing West 4th Street and US Hwy 181. The link terminates at its intersection with Links 18 and 22. Total length is 0.16 mile.

LINK 22

Link 22 begins at its intersection with Links 18 and 20 and proceeds northwest for approximately 0.06 mile. The link terminates at its intersection with Link 35. Total length is 0.06 mile.

LINK 23

Link 23 begins at its intersection with Links 24 and 35. The link proceeds southwest for approximately 0.24 mile, utilizing an existing 138-kV transmission line ROW and paralleling the northwest side of FM 2986. The link then angles west for approximately 0.10 mile, crossing an existing 138-kV transmission line. The link terminates at its intersection with Links 26 and 27. Total length is 0.34 mile.

LINK 24

Link 24 begins at its intersection with Links 23 and 35 and proceeds west-northwest for approximately 0.09 mile. The link terminates at its intersection with Links 25 and 26. Total length is 0.09 mile.

LINK 25

Link 25 begins at its intersection with Links 1 and 19 and proceeds southwest for approximately 0.20 mile, crossing West 4th Street and US Hwy 181. The link terminates at its intersection with Links 24 and 26. Total length is 0.20 mile.

LINK 26

Link 26 begins at its intersection with Links 24 and 25. The link proceeds southwest for approximately 0.29 mile, crossing a railroad and an existing 138-kV transmission line. The link terminates at its intersection with Links 23 and 27. Total length is 0.29 mile.

LINK 27

Link 27 begins at its intersection with Links 23 and 26. The link proceeds southwest for approximately 0.17 mile, crossing an existing 138-kV transmission line. The link then angles south-southeast for approximately 0.08 mile, crossing an existing 138-kV transmission line. Then link then angles southwest for approximately 0.03 mile. The link terminates at the existing AEP Texas Gregory Substation located on the northwest side of FM 2986 approximately 0.61 mile south-southwest of the intersection of US Hwy 181 and FM 2986. Total length is 0.28 mile.

LINK 28

Link 28 begins at the tap point along the existing AEP Texas Gregory-Aransas Pass 69-kV transmission line, approximately 0.06 mile north-northeast of the intersection of Avenue C/FM 3284 and 9th Street. The link proceeds southwest for approximately 0.21 mile, utilizing the existing 69-kV transmission line ROW and paralleling the northwest side of Avenue C. The link terminates at its intersection with Link 4. Total length is 0.21 mile.

LINK 29

Link 29 begins at its intersection with Link 9. The link proceeds southwest for approximately 0.08 mile, utilizing the existing 69-kV transmission line ROW, paralleling the northwest side of Black Welder Street for a portion of its length, and paralleling the southeast side of a stream. The link terminates at its intersection with Link 30. Total length is 0.08 mile.

LINK 30

Link 30 begins at its intersection with Link 29. The link proceeds northwest for approximately 0.24 mile, utilizing the existing 69-kV transmission line ROW and crossing a stream. The link terminates at its intersection with Links 13 and 31. Total length is 0.24 mile.

LINK 31

Link 31 begins at its intersection with Links 13 and 30. The link proceeds northwest for approximately 0.21 mile, utilizing the existing 69-kV transmission line ROW. The link terminates at its intersection with Links 15 and 32. Total length is 0.21 mile.

LINK 32

Link 32 begins at its intersection with Links 15 and 31. The link proceeds northwest for approximately 0.14 mile, utilizing the existing 69-kV transmission line ROW. The link terminates at its intersection with Links 16 and 33. Total length is 0.14 mile.

LINK 33

Link 33 begins at its intersection with Links 16 and 32. The link proceeds northwest for approximately 0.12 mile, utilizing the existing 69-kV transmission line ROW. The link terminates at its intersection with Link 34. Total length is 0.12 mile.

LINK 34

Link 34 begins at its intersection with Link 33. The link proceeds northwest for approximately 0.03 mile, utilizing the existing 69-kV transmission line ROW and crossing FM 2986 and an existing 138-kV transmission line. The link terminates at the existing AEP Texas Gregory Substation located on the northwest side of FM 2986 approximately 0.61 mile south-southwest of the intersection of US Hwy 181 and FM 2986. Total length is 0.03 mile.

LINK 35

Link 35 begins at its intersection with Link 22. The link proceeds west-northwest for approximately 0.01 mile, crossing FM 2986. The link terminates at its intersection with Links 23 and 24. Total length is 0.01 mile.

AFFIDAVIT

July 14, 2025

Portland – The News of San Patricio
111 N. Washington
Beeville, TX 78102

ORDER # 25072AA1
ADVERTISER: AEP TEXAS
CAMPAIGN: ARANSAS PASS-TO-GREGORY 138-KV
TRANSMISSION LINE

Portland – The News of San Patricio

Day	Run Date	Ad Size	Caption	Special Inst
Thu	7/10/2025		APPLICATION OF AEP TEXAS INC. TO AMEND ITS CERTIFICATE OF CONVENIENCE AND NECESSITY FOR THE ARANSAS PASS-TO-GREGORY 138-KV TRANSMISSION LINE IN SAN PATRICIO COUNTY	

AFFIDAVIT OF PUBLICATION

STATE OF TEXAS
COUNTY OF Bee

Before me, a Notary Public, personally appeared Dennis Wade (name),
who, after being by me duly sworn upon oath, deposes and says:

I am the Publisher (title) for the The News of San Patricio, a newspaper of general
circulation. The accompanying printed matter represents a true and correct copy(ies) of the above-
referenced material published in the listed newspaper on the date (s) indicated.

I hereby swear and affirm that the above-mentioned Texas newspaper has general circulation in the
following Texas county(ies): San Patricio

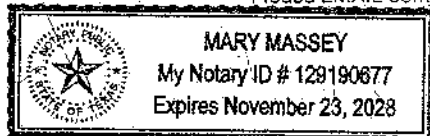
I further swear and affirm that I have personal knowledge of all matters stated herein and that the foregoing
statements are true and correct.

Signed: Dennis Wade

SWORN TO AND SUBSCRIBED BEFORE ME,

this 10th day of July A.D., 2025
Notary Public: Mary Massey
County of Bee
Commission Expires: 11-23-2028

Please EMAIL completed affidavit to ads@texaspress.com or FAX to 512-477-6759.



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Phone: 512-477-6755 Fax: 512-477-6759



AEP Texas Inc.
400 West 15th Street, Suite 1520
Austin, TX 78701-1677
aeptexas.com

July 2, 2025

<Owner>

<Address>

<City, State Zip>

**RE: PUC DOCKET NO. 58264: APPLICATION OF AEP TEXAS INC. TO AMEND ITS
CERTIFICATE OF CONVENIENCE AND NECESSITY FOR THE ARANSAS
PASS-TO-GREGORY 138-KV TRANSMISSION LINE IN SAN PATRICIO
COUNTY**

Dear Landowner:

AEP Texas Inc. (AEP Texas) gives notice of its intent to amend its Certificate of Convenience and Necessity (CCN) to construct a 138-kV transmission line in San Patricio County.

AEP Texas Inc. (AEP Texas or the “Company”) is proposing to rebuild the existing Aransas Pass to Gregory 69-kilovolt (kV) transmission line in San Patricio County, Texas. The overall project involves rebuilding the existing AEP Texas Aransas Pass to Gregory 69-kV transmission line with a steel-pole, 138-kV design to be operated at 69 kV. The focus of this Application is the rebuild and relocation of an approximate 2-mile portion of the transmission line within and adjacent to City of Gregory (the “Project”). The Project will begin at one of two potential tap points along the existing transmission line located on the northwest side of Avenue C/Farm-to-Market (FM) 3284, where Tap Point 1 is located approximately 0.06 mile north-northeast of the intersection of Avenue C/FM 3284 and 9th Street, and Tap Point 2 is located approximately 0.02 mile west-southwest of the intersection of Avenue C/FM 3284 and 8th Street in the City of Gregory. The Project will terminate at the existing AEP Texas Gregory 69-kV Substation located on the northwest side of FM 2986 approximately 0.61 mile south-southwest of the intersection of United States Highway (US Hwy) 181 and FM 2986.

On July 2, 2025, AEP Texas filed an application with the Public Utility Commission of Texas (PUC or Commission) in Docket No. 58264 - *Application of AEP Texas Inc. to Amend its Certificate of Convenience and Necessity for the Aransas Pass-to-Gregory 138-kV Transmission Line in San Patricio County* (Application).

AEP Texas has proposed eleven alternative transmission line routes in its Application for the PUC's consideration. The routing options for this Project range from approximately 1.65 miles to 1.96 miles in length. The estimated cost of the routing options ranges from approximately \$7.5 million to \$10.3 million. AEP Texas plans to construct the transmission line primarily on steel monopole structures within a typical right-of-way approximately 100 feet wide.

Your land might be directly affected in this docket. If one of the routes is approved by the PUC, AEP Texas will have the right to build a facility that might directly affect your land. The PUC docket will not determine the value of your land or the value of an easement if one is needed by AEP Texas to build the facility.

All routes and route segments (links) included in this notice are available for selection and approval by the Public Utility Commission of Texas.

If you have questions about the transmission line project, you may contact AEP Texas' Regulatory Project Team: Chad Tomanec at (361) 881-5703 and Reese Grayson at (512) 481-4513.

The enclosed brochure entitled "*Guide for Landowners Affected by a New Electric Transmission Line Route*" provides basic information about how you may participate in this docket, and how you may contact the PUC. Please read this brochure carefully. The brochure includes sample forms for making comments and for making a request to intervene as a party in this docket.

The PUC's brochure emphasizes the following: *The only way to fully participate in the PUC's decision on where to locate the transmission line is to intervene in the docket. It is important for an affected person to intervene because the utility is not obligated to keep affected persons informed of the PUC's proceedings and cannot predict which route may or may not be approved by the PUC.*

In addition to the contacts listed in the brochure, you may call the PUC's Customer Assistance Hotline toll free at 1-888-782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the PUC's Customer Assistance Hotline toll free at 1-800-735-2989, ext. 6-7402. If you wish to participate in this docket by becoming an intervenor, the deadline for intervention in the proceeding is August 1, 2025; and the PUC should receive a letter from you requesting intervention by that date. Mail the request for intervention and 10 copies of the request to the following address:

Public Utility Commission of Texas Central Records
Attn: Filing Clerk
1701 N. Congress Avenue
P. O. Box 13326
Austin, Texas 78711-3326

Persons who wish to intervene in the docket must also mail a copy of their request for intervention to all parties in the docket and all persons that have pending motions to intervene; at or before the time the request for intervention is mailed to the PUC. In addition to the intervention deadline, other important deadlines may already exist that affect your participation in this docket. You should review the orders and other filings already made in the docket. The enclosed PUC brochure explains how you can access these filings.

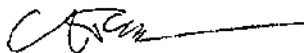
A map illustrating the AEP Texas' Proposed Route Options is enclosed for your review. You can also visit the Project Website at <https://AEPTexas.com/GregoryArca/> to access project information and view an interactive map.

Also enclosed is a written description of each of the routing links that make up each proposed alternative route option that has been filed with the Commission in AEP Texas' CCN application. This information will assist you in identifying the proposed alternative route options that could impact your property. A more detailed map showing the Proposed Alternative Route Options can be reviewed during normal library hours at the following location:

Bell/Whittington Public Library
2400 Memorial Parkway
Portland, Texas 78374

The PUC will make the final determination of which alternative route will be approved for this transmission line Project. Any one of the proposed alternative routes or any other combination of the routing links could be approved by the PUC.

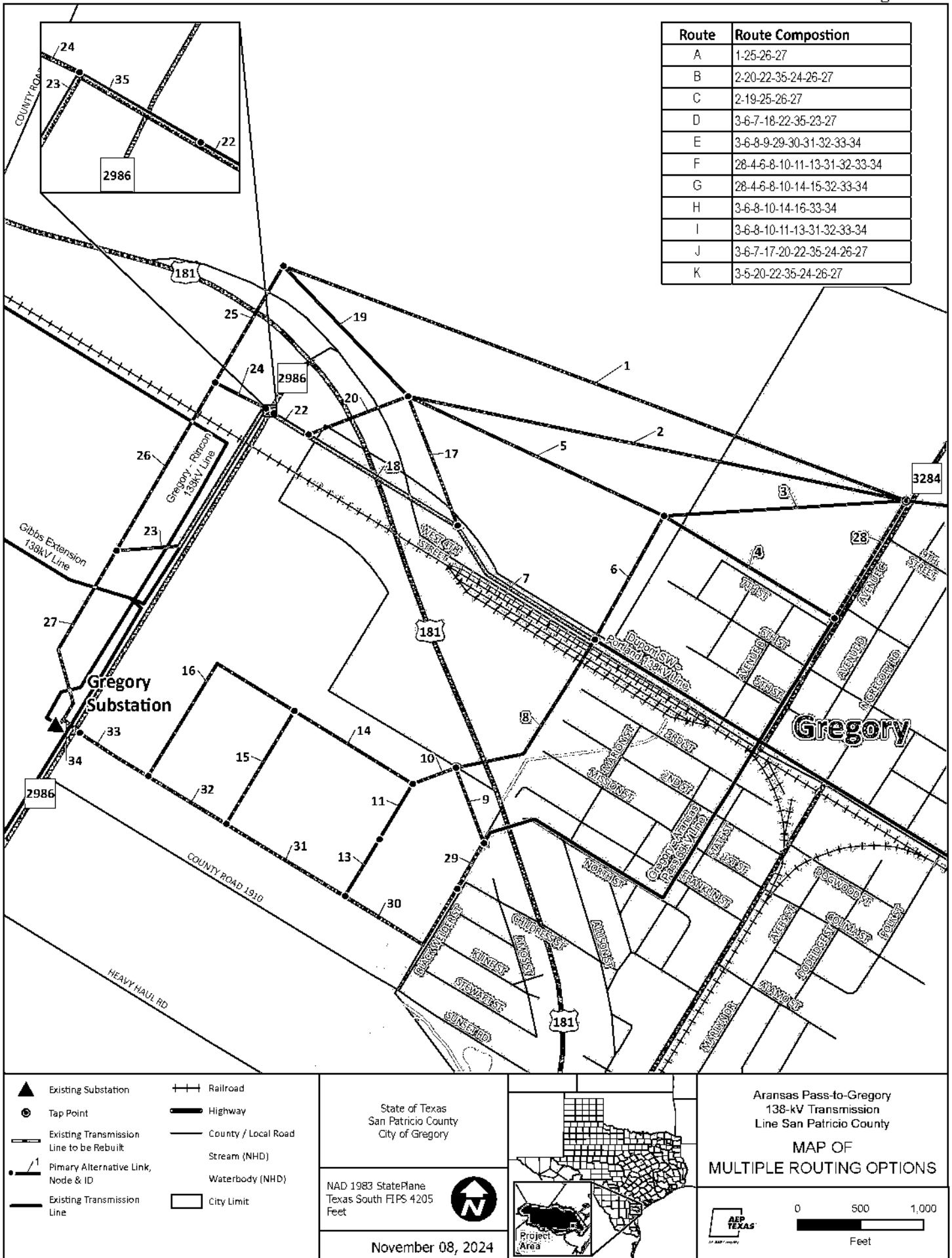
Sincerely,



Chad D. Tomance
Regulatory Consultant

Enclosures:

- Map of Multiple Routing Options
- Alternative Route Link Descriptions
- Guide for Landowners Affected by a New Electric Transmission Line Route
- Comment Form
- Intervenor Form



Alternative Route Link Descriptions

Alternative routes are listed alphabetically and not in any order of preference or priority.

Route	Link Combinations	Length (Miles)
A	1-25-26-27	1.78
B	2-20-22-35-24-26-27	1.67
C	2-19-25-26-27	1.82
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G	28-4-6-8-10-14-15-32-33-34	1.79
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J	3-6-7-17-20-22-35-24-26-27	1.96
K	3-5-20-22-35-24-26-27	1.69

The following narrative, along with the enclosed map that shows the locations of these links, provides a detailed description of the links that form the 11 routes that AEP Texas presented to the Public Utility Commission for consideration.

LINK 1

Link 1 begins at the tap point along the existing AEP Texas Gregory-Aransas Pass 69-kilovolt (kV) transmission line, approximately 0.06 mile north-northeast of the intersection of Avenue C/Farm-to-Market (FM) Road 3284 and 9th Street. The link proceeds west-northwest for approximately 1.00 mile. The link terminates at its intersection with Links 19 and 25. Total length is 1.00 mile.

LINK 2

Link 2 begins at the tap point along the existing AEP Texas Gregory-Aransas Pass 69-kV transmission line, approximately 0.06 mile north-northeast of the intersection of Avenue C/FM 3284 and 9th Street. The link proceeds west-northwest for approximately 0.77 mile. The link terminates at its intersection with Links 5, 17, 19, and 20. Total length is 0.77 mile.

LINK 3

Link 3 begins at the tap point along the existing AEP Texas Gregory-Aransas Pass 69-kV transmission line, approximately 0.06 mile north-northeast of the intersection of Avenue C/FM 3284 and 9th Street. The link proceeds west-southwest for approximately 0.37 mile. The link terminates at its intersection with Links 4, 5, and 6. Total length is 0.37 mile.

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Link 4 begins at its intersection with Link 28 and proceeds northwest for approximately 0.30 mile paralleling the northeast side of 7th Street for a portion of its length. The link terminates at its intersection with Links 3, 5, and 6. Total length is 0.30 mile.

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Link 5 begins at its intersection with Links 3, 4, and 6 and proceeds west-northwest for approximately 0.42 mile. The link terminates at its intersection with Links 2, 17, 19, and 20. Total length is 0.42 mile.

LINK 6

Link 6 begins at its intersection with Links 3, 4, and 5 and proceeds south-southwest for approximately 0.21 mile. The link terminates at its intersection with Links 7 and 8. Total length is 0.21 mile.

Alternative Route Link Descriptions

LINK 7

Link 7 begins at its intersection with Links 6 and 8. The link proceeds west-northwest for approximately 0.19 mile, utilizing the right-of-way (ROW) of an existing 138-kV transmission line and paralleling the north side of West 4th Street. The link then angles north-northwest for approximately 0.08 mile, utilizing the existing 138-kV transmission line ROW. The link terminates at its intersection with Links 17 and 18. Total length is 0.27 mile.

LINK 8

Link 8 begins at its intersection with Links 6 and 7 and proceeds southwest for approximately 0.21 mile, crossing an existing 138-kV transmission line, West 4th Street, and four sets of railroad tracks. The link then angles west-southwest for approximately 0.10 mile, crossing US Highway (US Hwy) 181. The link terminates at its intersection with Links 9 and 10. Total length is 0.31 mile.

LINK 9

Link 9 begins at its intersection with Links 8 and 10 and proceeds south-southeast for approximately 0.12 mile, crossing a stream. The link terminates at its intersection with Link 29. Total length is 0.12 mile.

LINK 10

Link 10 begins at its intersection with Links 8 and 9 and proceeds west-southwest for approximately 0.07 mile. The link terminates at its intersection with Links 11 and 14. Total length is 0.07 mile.

LINK 11

Link 11 begins at its intersection with Links 10 and 14 and proceeds southwest for approximately 0.10 mile. The link terminates at its intersection with Link 13. Total length is 0.10 mile.

LINK 13

Link 13 begins at its intersection with Link 11 and proceeds southwest for approximately 0.10 mile. The link terminates at its intersection with Links 30 and 31. Total length is 0.10 mile.

LINK 14

Link 14 begins at its intersection with Links 10 and 11. The link proceeds west-northwest for approximately 0.21 mile. The link terminates at its intersection with Links 15 and 16. Total length is 0.21 mile.

LINK 15

Link 15 begins at its intersection with Links 14 and 16 and proceeds southwest for approximately 0.20 mile. The link terminates at its intersection with Links 31 and 32. Total length is 0.20 mile.

LINK 16

Link 16 begins at its intersection with Links 14 and 15. The link proceeds west-northwest for approximately 0.14 mile, then turns southwest for approximately 0.20 mile. The link terminates at its intersection with Links 32 and 33. Total length is 0.34 mile.

LINK 17

Link 17 begins at its intersection with Links 7 and 18. The link proceeds north-northwest for approximately 0.21 mile. The link terminates at its intersection with Links 2, 5, 19, and 20. Total length is 0.21 mile.

LINK 18

Link 18 begins at its intersection with Links 7 and 17. The link proceeds west-northwest for approximately 0.26 mile, crossing West 4th Street and US Hwy 181. The link terminates at its intersection with Links 20 and 22. Total length is 0.26 mile.

LINK 19

Link 19 begins at its intersection with Links 2, 5, 17, and 20 and proceeds northwest for approximately 0.27 mile. The link terminates at its intersection with Links 1 and 25. Total length is 0.27 mile.

Alternative Route Link Descriptions

LINK 20

Link 20 begins at its intersection with Links 2, 5, 17, and 19. The link proceeds west-southwest for approximately 0.16 mile, crossing West 4th Street and US Hwy 181. The link terminates at its intersection with Links 18 and 22. Total length is 0.16 mile.

LINK 22

Link 22 begins at its intersection with Links 18 and 20 and proceeds northwest for approximately 0.06 mile. The link terminates at its intersection with Link 35. Total length is 0.06 mile.

LINK 23

Link 23 begins at its intersection with Links 24 and 35. The link proceeds southwest for approximately 0.24 mile, utilizing an existing 138-kV transmission line ROW and paralleling the northwest side of FM 2986. The link then angles west for approximately 0.10 mile, crossing an existing 138-kV transmission line. The link terminates at its intersection with Links 26 and 27. Total length is 0.34 mile.

LINK 24

Link 24 begins at its intersection with Links 23 and 35 and proceeds west-northwest for approximately 0.09 mile. The link terminates at its intersection with Links 25 and 26. Total length is 0.09 mile.

LINK 25

Link 25 begins at its intersection with Links 1 and 19 and proceeds southwest for approximately 0.20 mile, crossing West 4th Street and US Hwy 181. The link terminates at its intersection with Links 24 and 26. Total length is 0.20 mile.

LINK 26

Link 26 begins at its intersection with Links 24 and 25. The link proceeds southwest for approximately 0.29 mile, crossing a railroad and an existing 138-kV transmission line. The link terminates at its intersection with Links 23 and 27. Total length is 0.29 mile.

LINK 27

Link 27 begins at its intersection with Links 23 and 26. The link proceeds southwest for approximately 0.17 mile, crossing an existing 138-kV transmission line. The link then angles south-southeast for approximately 0.08 mile, crossing an existing 138-kV transmission line. Then link then angles southwest for approximately 0.03 mile. The link terminates at the existing AEP Texas Gregory Substation located on the northwest side of FM 2986 approximately 0.61 mile south-southwest of the intersection of US Hwy 181 and FM 2986. Total length is 0.28 mile.

LINK 28

Link 28 begins at the tap point along the existing AEP Texas Gregory-Aransas Pass 69-kV transmission line, approximately 0.06 mile north-northeast of the intersection of Avenue C/FM 3284 and 9th Street. The link proceeds southwest for approximately 0.21 mile, utilizing the existing 69-kV transmission line ROW and paralleling the northwest side of Avenue C. The link terminates at its intersection with Link 4. Total length is 0.21 mile.

LINK 29

Link 29 begins at its intersection with Link 9. The link proceeds southwest for approximately 0.08 mile, utilizing the existing 69-kV transmission line ROW, paralleling the northwest side of Black Welder Street for a portion of its length, and paralleling the southeast side of a stream. The link terminates at its intersection with Link 30. Total length is 0.08 mile.

Alternative Route Link Descriptions

LINK 30

Link 30 begins at its intersection with Link 29. The link proceeds northwest for approximately 0.24 mile, utilizing the existing 69-kV transmission line ROW and crossing a stream. The link terminates at its intersection with Links 13 and 31. Total length is 0.24 mile.

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Link 31 begins at its intersection with Links 13 and 30. The link proceeds northwest for approximately 0.21 mile, utilizing the existing 69-kV transmission line ROW. The link terminates at its intersection with Links 15 and 32. Total length is 0.21 mile.

LINK 32

Link 32 begins at its intersection with Links 15 and 31. The link proceeds northwest for approximately 0.14 mile, utilizing the existing 69-kV transmission line ROW. The link terminates at its intersection with Links 16 and 33. Total length is 0.14 mile.

LINK 33

Link 33 begins at its intersection with Links 16 and 32. The link proceeds northwest for approximately 0.12 mile, utilizing the existing 69-kV transmission line ROW. The link terminates at its intersection with Link 34. Total length is 0.12 mile.

LINK 34

Link 34 begins at its intersection with Link 33. The link proceeds northwest for approximately 0.03 mile, utilizing the existing 69-kV transmission line ROW and crossing FM 2986 and an existing 138-kV transmission line. The link terminates at the existing AEP Texas Gregory Substation located on the northwest side of FM 2986 approximately 0.61 mile south-southwest of the intersection of US Hwy 181 and FM 2986. Total length is 0.03 mile.

LINK 35

Link 35 begins at its intersection with Link 22. The link proceeds west-northwest for approximately 0.01 mile, crossing FM 2986. The link terminates at its intersection with Links 23 and 24. Total length is 0.01 mile.

PUBLIC UTILITY COMMISSION OF TEXAS



Guide for Landowners Affected by a New Electric Transmission Line Route

Why am I receiving this notice?

You are receiving this notice because your property is near one of the possible routes for a proposed electric transmission line. You can find maps of the proposed routes on the website of the company that applied to build the line.

What does the Public Utility Commission of Texas (PUCT) do?

The PUCT is the Texas state agency that decides if a transmission line is needed and what route the line will follow. The PUCT does not build or operate electric transmission lines.

What are transmission lines and why do we need them?

Electric transmission lines carry electricity long distances across the state. They bring electricity from power plants to cities and neighborhoods where they link to smaller wires called distribution-level wires, that carry electricity to individual customers' homes and businesses. New electric transmission lines are needed where there is growth in electricity demand or where existing transmission lines are at full capacity.

Public Participation in the Transmission Line Siting Process

How can I participate?

Depending on the level of participation you choose, you can either be a protestor or an intervenor.

- **Protestors** – If you have concerns about the transmission line, you can send us written comments about the proposed routes. These comments are filed in the public record and are available to anyone who is interested in the application. Comments help inform the PUCT Commissioners and staff of the public concerns.
- **Intervenors** – Intervening makes you an official participant in the legal case where the transmission line and the route are debated in front of a judge and the PUC Commissioners. You will be allowed to present evidence in the case and can cross-examine witnesses. You can testify in the case and may also be cross-examined by the other parties in the case. Intervenors must follow along with the process of the case, respond to requests from the Administrative Law Judge (ALJ) and other parties, and actively participate in the case. Otherwise, they may lose their status as an intervenor. Intervenors are not required to have an attorney.

Why should I participate?

If you have any concerns about the proposed routes, the PUCT encourages you to participate in the siting process. As a landowner, you have detailed knowledge of the impacted area that might not be reflected in the application. Sharing your knowledge with the PUCT allows us to make better-informed decisions about the route of the line.

How can I follow the process?

All the documents related to a case are filed in the PUCT public document interchange. You can search for the case by name or by the five-digit docket number. You can also sign up to receive a notification every time a new document is added related to the case. The interchange is at <https://interchange.puc.texas.gov/>

What is the process?

After the company applies to build a new transmission line to the PUCT, technical staff reviews the application. The PUCT sends the application to the State Office of Administrative Hearings (SOAH) when an intervenor or technical staff requests a hearing. A SOAH judge will schedule a prehearing conference to address procedural matters, including setting a procedural schedule for the case. The procedural schedule will set a hearing date, deadlines to request information from other participants and deadlines to file written testimony prior to the hearing. SOAH conferences and hearings can be held by video conference with a call-in option. All participants in the case must attend the hearing to have their written testimony entered into evidence. After the hearing, the SOAH judge will give the PUCT a recommendation about the route.

The PUCT Commissioners are not bound by this recommendation in selecting a route for the transmission line. The PUCT Commissioners will issue a final decision at a public meeting, which the people participating in the case can attend and request to make a statement. The PUCT Commissioners can and sometimes do make alterations to the route in response to statements from landowners. The company building the transmission line will then negotiate with landowners for the easements on their property. PUCT Commissioners meet in public meetings broadcast online.

During the time the case is going through the hearing process, participants in the case also negotiate to find a route that satisfies everyone. The PUCT Commissioners are not required to approve a negotiated route.

The entire process can take up to six months.

Where do I go for more information?

The company that has applied to build the line will have maps on their website. For more information about how to participate in the process please contact the PUCT Office of Public Engagement <https://www.puc.texas.gov/agency/about/ope/> or 512-936-7374.

LA COMISIÓN DE SERVICIOS PÚBLICOS DE TEXAS



Guía Para Propietarios Afectados por Una Nueva Ruta de Línea de Transmisión Eléctrica

¿Por qué recibo este aviso?

Está recibiendo este aviso porque su propiedad está cerca de una de las posibles rutas para una línea de transmisión eléctrica propuesta o cerca de un sitio de subestación propuesto. Puede encontrar mapas de las rutas propuestas en la solicitud de la compañía en el intercambio de la Comisión de Servicios Públicos de Texas (PUCT) utilizando el número de expediente de cinco dígitos.

¿Qué hace la PUCT?

La PUCT es la agencia estatal de Texas que decide si se necesita una línea de transmisión y qué ruta seguirá la línea. La PUCT no construye ni opera líneas de transmisión eléctrica.

¿Qué son las líneas de transmisión y por qué las necesitamos?

Las líneas de transmisión eléctrica transportan electricidad a largas distancias por todo el estado. Llevan la electricidad desde las plantas de energía a las ciudades y vecindarios donde se conectan a cables más pequeños llamados cables de nivel de distribución, que llevan la electricidad a los hogares y negocios de los clientes individuales. Se necesitan nuevas líneas de transmisión eléctrica donde hay un aumento en la demanda de electricidad o donde las líneas de transmisión existentes están a capacidad completa y es necesario ampliarlas.

Participación Pública en el Proceso de Emplazamiento de Líneas de Transmisión

¿Cómo puedo participar?

Según el nivel de participación que elija, puede ser un manifestante o un interventor.

- **Manifestantes** – Si tienen inquietudes sobre la línea de transmisión, pueden enviarnos comentarios por escrito sobre las rutas propuestas. Estos comentarios se archivan en el registro público y están disponibles para cualquier persona interesada en la solicitud. Los comentarios ayudan a informar a los comisionados y al personal de la PUCT sobre las preocupaciones del público.
- **Interventores** – La intervención lo convierte en un participante oficial en el caso legal donde la transmisión y la ruta se debaten frente a un juez y los Comisionados de la PUC. Se le permitirá presentar pruebas en el caso y podrá contrainterrogar a los testigos. Puede testificar en el caso y también puede ser interrogado por las otras partes en el caso. Los interventores deben seguir con el proceso del caso, responder a las solicitudes del Juez de Derecho Administrativo (ALJ) y otras partes, y participar activamente en el caso. De lo contrario, puede perder su condición de interventor. Los interventores no están obligados a tener un abogado. El aviso que recibió indica la fecha límite para intervenir. Los formularios para interventores se pueden encontrar en el sitio web de la PUC.

¿Por qué debo participar?

Si tiene inquietudes sobre las rutas propuestas, la PUCT lo alienta a participar en el proceso de ubicación. Como propietario, tiene un conocimiento detallado del área afectada que podría no estar reflejado en la solicitud. Compartir su conocimiento con la PUCT nos permite tomar una decisión mejor informada sobre la ruta de la línea.

¿Cómo puedo seguir el proceso?

Todos los documentos relacionados con un caso se archivan en el intercambio de documentos públicos de la PUCT. Puede buscar el caso por nombre o por el número de expediente de cinco dígitos. También puede registrarse para recibir una notificación cada vez que se agregue un nuevo documento relacionado con el caso. El intercambio está en <https://interchange.puc.texas.gov/>

¿Cuál es el proceso?

Después de que la empresa presenta una solicitud ante la PUCT para construir una nueva línea de transmisión, el personal técnico de la PUCT revisa la solicitud en un procedimiento legal. Cuando un interventor o personal técnico de la PUCT solicite una audiencia, la PUCT enviará la solicitud a la Oficina Estatal de Audiencias Administrativas (SOAH). El juez de SOAH fijará una fecha de audiencia, plazos para solicitar información de otros participantes y plazos para presentar testimonio escrito o una declaración de posición antes de la audiencia. El juez de SOAH puede determinar el formato de las conferencias y audiencias, por ejemplo, mediante videoconferencia con opción de llamada telefónica. Los participantes en el caso deben asistir a la audiencia para que su testimonio escrito se convierta en prueba. Después de la audiencia, el juez de SOAH brindará a los Comisionados de la PUCT una recomendación sobre la ruta propuesta para la línea de transmisión.

Los Comisionados de la PUCT no están obligados por la recomendación del juez de la SOAH al seleccionar una ruta para la línea de transmisión. Los Comisionados de la PUCT emitirán una decisión final en una reunión pública a la que podrán asistir los participantes del caso y solicitar declarar. Las reuniones públicas de la PUCT se transmiten en línea. Los Comisionados de la PUCT pueden y en ocasiones hacen modificaciones a la ruta en respuesta a declaraciones de los propietarios de terrenos. Luego, la empresa que construye la línea de transmisión negociará con los propietarios de terrenos para comprar derechos de servidumbre sobre sus propiedades. La PUCT no determina la cantidad de dinero que se debe pagar a los propietarios por servidumbres u otros derechos de paso.

Hasta que los comisionados de la PUCT tomen una decisión final, los participantes en el caso también negocian para encontrar una ruta que satisfaga a todos. Los Comisionados de la PUCT no están obligados a aprobar una ruta negociada.

Todo el proceso de revisión de ruta de la línea de transmisión de la PUCT puede tardar hasta seis meses.

¿Dónde me dirijo para obtener más información?

La empresa que haya solicitado construir la línea tendrá mapas en su sitio web. Para obtener más información sobre cómo participar en el proceso, comuníquese con la Oficina de Participación Pública de PUCT <https://www.puc.texas.gov/agency/about/ope/> o 512-936-7374.

Comments in Docket No. 58264

If you want to be a PROTESTOR only, please complete this form. Although public comments are not treated as evidence, they help inform the PUC and its staff of the public concerns and identify issues to be explored. The PUC welcomes such participation in its proceedings.

Mail this completed form and 10 copies to:

Public Utility Commission of Texas
Central Records
Attn: Filing Clerk
1701 N. Congress Ave.
P.O. Box 13326
Austin, TX 78711-3326

First Name: _____ Last Name: _____

Phone Number: _____ Fax Number: _____

Address, City, State: _____

I am NOT requesting to intervene in this proceeding. As a PROTESTOR, I understand the following:

- I am NOT a party to this case;
- My comments are not considered evidence in this case; and
- I have no further obligation to participate in the proceeding.

Please check one of the following:

- ☐ I own property with a habitable structure located near one or more of the utility's proposed routes for a transmission line.
- ☐ One or more of the utility's proposed routes would cross my property.
- ☐ Other. Please describe and provide comments. You may attach a separate page, if necessary. _____

Signature of person submitting comments:

_____ Date: _____

Request to Intervene in PUC Docket No. 58264

The following information must be submitted by the person requesting to intervene in this proceeding. This completed form will be provided to all parties in this docket. **If you DO NOT want to be an intervenor, but still want to file comments, please complete the "Comments" page.**

Mail this completed form and 10 copies to:

Public Utility Commission of Texas
Central Records
Attn: Filing Clerk
1701 N. Congress Ave.
P.O. Box 13326
Austin, TX 78711-3326

First Name: _____ Last Name: _____

Phone Number: _____ Fax Number: _____

Address, City, State: _____

Email Address: _____

I am requesting to intervene in this proceeding. As an INTERVENOR, I understand the following:

- ☐ I am a party to the case;
- ☐ I am required to respond to all discovery requests from other parties in the case;
- ☐ If I file testimony, I may be cross-examined in the hearing;
- ☐ If I file any documents in the case, I will have to provide a copy of that document to every other party in the case; and
- ☐ I acknowledge that I am bound by the Procedural Rules of the Public Utility Commission of Texas (PUC) and the State Office of Administrative Hearings (SOAH).

Please check one of the following:

- ☐ I own property with a habitable structure located near one or more of the utility's proposed routes for a transmission line.
- ☐ One or more of the utility's proposed routes would cross my property.
- ☐ Other. Please describe and provide comments. You may attach a separate page, if necessary.

Signature of person requesting intervention:

_____ Date: _____

LANDOWNER LIST

NAME	C/O	ADDRESS	CITY	STATE	ZIP CODE
21 GOOSE LLC		PO BOX 995	GREGORY	TX	78359
A LARRY KALICH		PO BOX 30	GREGORY	TX	78359
ABRAHAM CHAMBERLAIN		1218 CALLE SAN MARCOS	CORPUS CHRISTI	TX	78417
ALBERTO & MARIA S VASQUEZ		PO BOX 481	GREGORY	TX	78359
ALBERTO HERNANDEZ		PO BOX 306	GREGORY	TX	78359
ALFREDO AND MARIA ELENA ALCOSER JR		PO BOX 448	GREGORY	TX	78359
ALFREDO S GARCIA		PO BOX 235	GREGORY	TX	78359
ANASTACIA VILLALOBOS		PO BOX 1243	GREGORY	TX	78359
ANDREZ & ROSIE HERNANDEZ		PO BOX 733	GREGORY	TX	78359
ANGELITA R ROMO		PO BOX 1031	GREGORY	TX	78359
ANTONIA M MORENO		PO BOX 544	GREGORY	TX	78359
ANTONIO & SANDRA REYES JR		PO BOX 788	PORTLAND	TX	78374
ANTONIO LEODEGARIO REYES		PO BOX 788	PORTLAND	TX	78374
AUGUSTIN L & GUADALUPE GONZALES		PO BOX 194	GREGORY	TX	78359
BENITO M LOPEZ JR		PO BOX 372	GREGORY	TX	78359
CAESAR IVAN & SARA BAZAN		546 FETICK AVE	TAFT	TX	78390
CITY OF GREGORY		PO BOX 297	GREGORY	TX	78359
CLEOFAS & BRENDA A REYNA III		PO BOX 998	GREGORY	TX	78359
COMMUNITY RV CORPUS CHRISTI LLC		10226 GEORGIBELLE DR STE 5	HOUSTON	TX	77043
CONSUELO BARRERA		PO BOX 981	GREGORY	TX	78359
CONSUELO M LEAL		PO BOX 752	GREGORY	TX	78359
DAVID HERNANDEZ		4040 SCHANEN BLVD APT 436	CORPUS CHRISTI	TX	78413
DAVID SALCIDO		PO BOX 173	GREGORY	TX	78359
DELIA RIOS		PO BOX 735	GREGORY	TX	78359
DIONICIO B MEDINA		PO BOX 517	GREGORY	TX	78359
DOMINICK & MARYLOU T HERNANDEZ		PO BOX 975	GREGORY	TX	78359
ELUTERIO & MARY JANE MORENO		PO BOX 33	GREGORY	TX	78359
ENRIQUE LARA		PO BOX 567	GREGORY	TX	78359
ERNEST CHAPA		PO BOX 64	GREGORY	TX	78359
ERNEST G VITELA		PO BOX 911	PORTLAND	TX	78374
ESTATE OF DAWSON VANCE IV		PO BOX 67	GREGORY	TX	78359
EULALIO GAMEZ JR		PO BOX 1109	GREGORY	TX	78359
FELICIANO REYES		PO BOX 624	GREGORY	TX	78359
FERNANDO & SALLY CAVAZOS		PO BOX 846	GREGORY	TX	78359

NAME	C/O	ADDRESS	CITY	STATE	ZIP CODE
FRANCISCO DELGADO JR		PO BOX 723	GREGORY	TX	78359
FRANCISCO L & EDNA L DELGADO III		PO BOX 570	PORTLAND	TX	78374
GABRIEL ORTIZ		PO BOX 254	GREGORY	TX	78359
GCGV ASSET HOLDING LLC		PO BOX 64106	SPRING	TX	77387
GENARO VASQUEZ		PO BOX 1001	GREGORY	TX	78359
GERE AMARO		PO BOX 531	GREGORY	TX	78359
GILBERT C & ELVIA HERNANDEZ		PO BOX 731	GREGORY	TX	78359
GLADES OF GREGORY-PORTLAND LP		4416 YOUNG DRIVE	CARROLLTON	TX	75010
GLORIA H RODRIGUEZ LIFE ESTATE		PO BOX 1131	GREGORY	TX	78359
GORDEN E & SHIRLEY A MEDDERS		133 PASSEO DEL RIO	SEGUIN	TX	78155
GRACE ALLEN ENTERPRISES LLC		104 W JAMES ST	ROCKPORT	TX	78382
GREGORIO & ESTEFANA LOZANO		PO BOX 110	GREGORY	TX	78359
GREGORY GIN 1		PO BOX 8	GREGORY	TX	78359
GREGORY GIN CO		PO BOX 8	GREGORY	TX	78359
GUADALUPE MUNOZ LOPEZ		1808 NEIL FOX DR	VICTORIA	TX	77901
GULF COAST GROWTH VENTURES LLC		PO BOX 64106	SPRING	TX	77387
GULF COAST GROWTH VENTURES LLC		4589 FM 2986	GREGORY	TX	78359
HECTOR G GARCIA		PO BOX 335	GREGORY	TX	78359
HILDA R SALCIDO		PO BOX 173	GREGORY	TX	78359
IMELDA R & SARA RODRIGUEZ CAVAZOS		1209 AUSTIN ST	PORTLAND	TX	78374
INDIRA L ELIZONDO		PO BOX 84	GREGORY	TX	78359
ISAIAS & MARIA L ALVARADO		318 CR 1910	GREGORY	TX	78359
JAMES B & KRISTY M CALLAWAY		PO BOX 797	SANTA FE	TX	77510
JAVIER N SOLIS		PO BOX 1056	GREGORY	TX	78359
JENNIE HESTER ET AL		2334 MEMORIAL PKWY	PORTLAND	TX	78374
JERONIMO B GARCIA		PO BOX 311	GREGORY	TX	78359
JESUS G & IRENE GONZALEZ		PO BOX 595	GREGORY	TX	78359
JESUS L & HERLINDA H GOMEZ		1117 OCHOA ST	PORTLAND	TX	78374
JOHN MANUEL RAMIREZ	c/o PRITESHKUMAR H PATEL	339 SANTUARY DR	ROCKPORT	TX	78382
JORGE & ROSA I RODRIGUEZ		7018 COUNTY RD 4121	TAFT	TX	78390
JOSE A & LUISA S GONZALEZ		PO BOX 872	GREGORY	TX	78359
JOSE LUIS ORTIZ		PO BOX 1252	GREGORY	TX	78359
JOSE S GARCIA SR		PO BOX 29	GREGORY	TX	78359
JOSE VASQUEZ		PO BOX 1221	GREGORY	TX	78359
JOSEPH M & JUDITH M RANGEL BELCHER		404 FM 2986	GREGORY	TX	78359
JUAN C GALVAN		742 N RIFE ST	ARANSAS PASS	TX	78336

NAME	C/O	ADDRESS	CITY	STATE	ZIP CODE
JUAN G HUERTA JR		PO BOX 965	GREGORY	TX	78359
LEANDRO & FELICITAS VASQUEZ		PO BOX 702	GREGORY	TX	78359
LEANDRO VASQUEZ & MARIA F CASTRO DE VASQUEZ		PO BOX 702	GREGORY	TX	78359
LEANDRO VAZQUEZ-CASTRO		PO BOX 1231	GREGORY	TX	78359
LESTER MARION LINDLEY		PO BOX 41	PORTLAND	TX	78374
LINDA RAMIREZ		PO BOX 223	GREGORY	TX	78359
LINDA ROSA RAMIREZ		PO BOX 223	GREGORY	TX	78359
LISA CORTEZ LIFE ESTATE	FBO: THELMA MARTINEZ	PO BOX 430	GREGORY	TX	78359
MACARIO CORTEZ, ANGELITA CORTEZ AND JIMMY CORTEZ		PO BOX 370	GREGORY	TX	78359
MACARIO H CORTEZ		PO BOX 370	GREGORY	TX	78359
MARIA GUADALUPE MORENO		PO BOX 644	GREGORY	TX	78359
MARIA N SOLIS		PO BOX 856	GREGORY	TX	78359
MARIA ROSARIO LOPEZ		5902 AYERS LOT 147	CORPUS CHRISTI	TX	78415
MARIO G & EDELMIRA MORENO		PO BOX 164	GREGORY	TX	78359
MARIO V & LUIS ALBERTO V HERNANDEZ		1733 AUSTIN ST	PORTLAND	TX	78374
MARTHA COSTILLA	c/o ANGEL COSTILLA	622 BEVERLY CIRCLE	STAFFORD	TX	77477
MARTIN & NAOMI RODRIGUEZ		PO BOX 833	GREGORY	TX	78359
MATTHEW CLUTE		PO BOX 98	GREGORY	TX	78359
MATTHEW SCHWEBEL		611 FRANKLIN ST	GREGORY	TX	78359
MATTHEW WAYNE & FELICIA BETTS CLUTE		PO BOX 98	GREGORY	TX	78359
MELISSA LOPEZ		PO BOX 734	GREGORY	TX	78359
MICHAEL ISAACKS		PO BOX 484	GREGORY	TX	78359
MONICA MARIE SOLIZ		1710 KEYS ST	CORPUS CHRISTI	TX	78404
NERI PEREZ ALVARADO		PO BOX 881	GREGORY	TX	78359
OLGA HERNANDEZ		PO BOX 547	GREGORY	TX	78359
PATRICIA TURRUVIATE		PO BOX 136	GREGORY	TX	78359
PAULA GUERRERO		PO BOX 354	GREGORY	TX	78359
PETERSON FAMILY HOLDINGS COLONIA MEXICANA SERIES		2801 SANTA FE ST	CORPUS CHRISTI	TX	78404
RAFAEL R AND NELDA GARZA		319 SAN RAFAEL DR	PORTLAND	TX	78374
RAMIRO L & ELIZABETH T HERNANDEZ		PO BOX 590	GREGORY	TX	78359
RAMIRO M PERALES		PO BOX 249	GREGORY	TX	78359
RAMIRO PERALES		PO BOX 249	GREGORY	TX	78359
RAYMOND & ANITA CORTEZ		PO BOX 836	GREGORY	TX	78359
REMIGIO & LISA M HERNANDEZ JR		P O BOX 73	GREGORY	TX	78359
RENE M & JANIE J GARCIA		PO BOX 619	GREGORY	TX	78359
REYMUNDO CASTILLO		PO BOX 580	GREGORY	TX	78359

NAME	C/O	ADDRESS	CITY	STATE	ZIP CODE
REYNA CLEOFAS JR ET AL		PO BOX 998	GREGORY	TX	78359
RICARDO & THELMA MARTINEZ		PO BOX 738	GREGORY	TX	78359
RICARDO RODRIGUEZ		7190 LAKE PLACID DR	CORPUS CHRISTI	TX	78414
RICHARD & ADRIAN M MORENO JR		205 BLANCO DR	PORTLAND	TX	78374
RICHARD D & MARIA A TURNER SR		2586 OLYMPIC DR	OAK HARBOR	WA	98277
RICHARD DEAN AND JANICE CRUZ		PO BOX 747	GREGORY	TX	78359
RICKY G GAMEZ		9281 COUNTY ROAD2249	SINTON	TX	78387
ROBER C AND SANDRA M HALE JR		PO BOX D	GREGORY	TX	78359
RODOLFO & ROSA BELIA SOLIS		PO BOX 340	GREGORY	TX	78359
ROEL SALINAS	c/o TERESA H SALINAS	PO BOX 819	GREGORY	TX	78359
ROSARIO LOSOYA FLORES		PO BOX 1014	GREGORY	TX	78359
ROSENDO C & MERCEDES T ORTIZ		PO BOX 447	GREGORY	TX	78359
RUBEN & BRIANNA CORTEZ III		206 SUTHERLAND DR	PORTLAND	TX	78374
RUBEN & SAN JUANA ORTIZ		PO BOX 611	GREGORY	TX	78359
RUBEN J LOPEZ & ORLANDO A DURAN		1205 JONNELL ST	CORPUS CHRISTI	TX	78418
RUBEN MORA DURAN		PO BOX 161	GREGORY	TX	78359
SAMUEL & MERCEDES TIJERINA		PO BOX 447	GREGORY	TX	78359
SAN PATRICIO COUNTY DRAINAGE DISTRICT		701 S SAN PATRICIO ST	SINTON	TX	78387
SANDRA DAVILA		PO BOX 1145	GREGORY	TX	78359
SANTOS H RAMIREZ		PO BOX 223	GREGORY	TX	78359
SILVESTRE V SOLIS JR		PO BOX 181	GREGORY	TX	78359
SOLIS ENTERPRISES INC		PO BOX 400	GREGORY	TX	78359
STANLEY & TINA BEVERS		11861 HIGHWAY 183	VERNON	TX	76384
STEVE & MONICA LARA SANDOVAL III		PO BOX 854	GREGORY	TX	78359
STEVEN M & EVETTE G SILVAS		PO BOX 1155	GREGORY	TX	78359
SYLVIA G WOOD		PO BOX 316	GREGORY	TX	78359
THE GLADES II OF GREGORY APARTMENTS LLC		4416 YOUNG DRIVE	CARROLLTON	TX	75010
TIMOTHY E & DEVON R MATTINGLY		239 JOHNSON WAY RD	LEITCHFIELD	KY	42754
TIMOTHY ODOOVAN FLINN		PO BOX 967	PORTLAND	TX	78374
VANCE DAWSON IV		PO BOX 67	GREGORY	TX	78359
VASELISA REYNA	c/o YOMEIDA DELGADO	PO BOX 429	GREGORY	TX	78359
WAGNERRALLS LP		138 CHILTIPIIN DR	PORTLAND	TX	78374
YOLANDA GARCIA		PO BOX 494	GREGORY	TX	78359
YOLANDA M LOPEZ	FBO: AURORA LEAL MARTINEZ	8080 COUNTY ROAD 2037	ODEM	TX	78370
YOMEIDA DELGADO		PO BOX 429	GREGORY	TX	78359



AEP Texas Inc.
400 West 15th Street, Suite 1520
Austin, TX 78701-1677

July 2, 2025

Title
Utility Name
Address
City, State Zip

**RE: PUC DOCKET NO. 58264: APPLICATION OF AEP TEXAS INC. TO AMEND ITS
CERTIFICATE OF CONVENIENCE AND NECESSITY FOR THE ARANSAS
PASS-TO-GREGORY 138-KV TRANSMISSION LINE IN SAN PATRICIO
COUNTY**

Dear Title:

AEP Texas Inc. (AEP Texas) gives notice of its intent to amend its Certificate of Convenience and Necessity (CCN) to construct a 138-kV transmission line in San Patricio County.

AEP Texas Inc. (AEP Texas or the “Company”) is proposing to rebuild the existing Aransas Pass to Gregory 69-kilovolt (kV) transmission line in San Patricio County, Texas. The overall project involves rebuilding the existing AEP Texas Aransas Pass to Gregory 69-kV transmission line with a steel-pole, 138-kV design to be operated at 69-kV. The focus of this Application is the rebuild and relocation of an approximate 2-mile portion of the transmission line within and adjacent to City of Gregory (the “Project”). The Project will begin at one of two potential tap points along the existing transmission line located on the northwest side of Avenue C/Farm-to-Market (FM) 3284, where Tap Point 1 is located approximately 0.06 mile north-northeast of the intersection of Avenue C/FM 3284 and 9th Street, and Tap Point 2 is located approximately 0.02 mile west-southwest of the intersection of Avenue C/FM 3284 and 8th Street in the City of Gregory. The Project will terminate at the existing AEP Texas Gregory 69-kV Substation located on the northwest side of FM 2986 approximately 0.61 mile south-southwest of the intersection of United States Highway (US Hwy) 181 and FM 2986.

On July 2, 2025, AEP Texas filed an application with the Public Utility Commission of Texas (PUC or Commission) in Docket No. 58264 - *Application of AEP Texas Inc. to Amend its Certificate of Convenience and Necessity for the Aransas Pass-to-Gregory 138-kV Transmission Line in San Patricio County* (Application).

AEP Texas has proposed eleven alternative transmission line routes in its Application for the PUC's consideration. The routing options for this Project range from approximately 1.65 miles to 1.96 miles in length. The estimated cost of the routing options ranges from approximately \$7.5 million to \$10.3 million. AEP Texas plans to construct the transmission line primarily on steel monopole structures within a typical right-of-way approximately 100 feet wide.

Persons who wish to intervene in the proceeding or comment upon the action sought should mail their requests to intervene or their comments (along with 10 copies) to the following address:

Public Utility Commission of Texas Central Records
Attn: Filing Clerk
1701 N. Congress Avenue
P. O. Box 13326
Austin, Texas 78711-3326

The deadline for intervention in the proceeding is August 1, 2025; and a letter requesting intervention should be received by the Public Utility Commission of Texas (PUC or Commission) by that date.

A map illustrating the AEP Texas' Proposed Route Options is enclosed for your review. You can also visit the Project Website at <https://AEPTexas.com/GregoryArca/> to access project information and view an interactive map. Also enclosed is a written description of each of the routing links that make up each proposed alternative route option that has been filed with the Commission in AEP Texas' CCN application.

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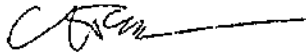
A detailed routing map may be reviewed during normal business hours at the following location:

Bell/Whittington Public Library
2400 Memorial Parkway
Portland, Texas 78374

The Commission has developed a brochure titled "*Guide for Landowners Affected by a New Electric Transmission Line Route*," which provides basic information about how you may participate in this docket, and how you may contact the PUC. Copies of the brochure are available from Roy R. Bermea at (512) 481-4575 or may be downloaded from the PUC's website at www.puc.state.tx.us. The site includes sample forms for making comments and for making a request to intervene as a party in this docket. In addition to the contacts listed in the brochure, you may call the PUC's Customer Assistance Hotline toll free at 1-888-782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the PUC's Customer Assistance Hotline toll free at 1-800-735-2989, ext. 6-7402.

If you have questions about the transmission line project, you may contact AEP Texas' Regulatory Project Team: Chad Tomanec at (361) 881-5703 and Reese Grayson at (512) 481-4513.

Sincerely,

A handwritten signature in black ink, appearing to read 'CTomanec', followed by a long horizontal line.

Chad D. Tomanec
Regulatory Consultant

Enclosures:

- Map of Multiple Routing Options
- Alternative Route Link Descriptions

Utilities Located within Five (5) Miles of Proposed Route

San Patricio Electric Cooperative

Ron Hughes, General Manager
P.O. Box 400
Sinton, TX 78387

South Texas Electric Cooperative

Clif Lange, General Manager
P.O. Box 119
Nursery, TX 77976



AEP Texas Inc.
400 West 15th Street, Suite 1520
Austin, TX 78701-1677

July 2, 2025

Honorable Name
County/Municipal
Office
Address
City, State Zip

**RE: PUC DOCKET NO. 58264: APPLICATION OF AEP TEXAS INC. TO AMEND ITS
CERTIFICATE OF CONVENIENCE AND NECESSITY FOR THE ARANSAS
PASS-TO-GREGORY 138-KV TRANSMISSION LINE IN SAN PATRICIO
COUNTY**

Dear Title:

AEP Texas Inc. (AEP Texas) gives notice of its intent to amend its Certificate of Convenience and Necessity (CCN) to construct a 138-kV transmission line in San Patricio County.

AEP Texas Inc. (AEP Texas or the “Company”) is proposing to rebuild the existing Aransas Pass to Gregory 69-kilovolt (kV) transmission line in San Patricio County, Texas. The overall project involves rebuilding the existing AEP Texas Aransas Pass to Gregory 69-kV transmission line with a steel-pole, 138-kV design to be operated at 69-kV. The focus of this Application is the rebuild and relocation of an approximate 2-mile portion of the transmission line within and adjacent to City of Gregory (the “Project”). The Project will begin at one of two potential tap points along the existing transmission line located on the northwest side of Avenue C/Farm-to-Market (FM) 3284, where Tap Point 1 is located approximately 0.06 mile north-northeast of the intersection of Avenue C/FM 3284 and 9th Street, and Tap Point 2 is located approximately 0.02 mile west-southwest of the intersection of Avenue C/FM 3284 and 8th Street in the City of Gregory. The Project will terminate at the existing AEP Texas Gregory 69-kV Substation located on the northwest side of FM 2986 approximately 0.61 mile south-southwest of the intersection of United States Highway (US Hwy) 181 and FM 2986.

On July 2, 2025, AEP Texas filed an application with the Public Utility Commission of Texas (PUC or Commission) in Docket No. 58264 - *Application of AEP Texas Inc. to Amend its Certificate of Convenience and Necessity for the Aransas Pass-to-Gregory 138-kV Transmission Line in San Patricio County* (Application).

AEP Texas has proposed eleven alternative transmission line routes in its Application for the PUC's consideration. The routing options for this Project range from approximately 1.65 miles to 1.96 miles in length. The estimated cost of the routing options ranges from approximately \$7.5 million to \$10.3 million. AEP Texas plans to construct the transmission line primarily on steel monopole structures within a typical right-of-way approximately 100 feet wide.

Persons who wish to intervene in the proceeding or comment upon the action sought should mail their requests to intervene or their comments (along with 10 copies) to the following address:

Public Utility Commission of Texas Central Records
Attn: Filing Clerk
1701 N. Congress Avenue
P. O. Box 13326
Austin, Texas 78711-3326

The deadline for intervention in the proceeding is August 1, 2025; and a letter requesting intervention should be received by the Public Utility Commission of Texas (PUC or Commission) by that date.

A map illustrating the AEP Texas' Proposed Route Options is enclosed for your review. You can also visit the Project Website at <https://AEPTexas.com/GregoryArca/> to access project information and view an interactive map. Also enclosed is a written description of each of the routing links that make up each proposed alternative route option that has been filed with the Commission in AEP Texas' CCN application.

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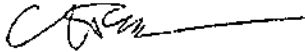
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If you have questions about the transmission line project, you may contact AEP Texas' Regulatory Project Team: Chad Tomanec at (361) 881-5703 and Reese Grayson at (512) 481-4513.

Sincerely,

A handwritten signature in black ink, appearing to read 'CTomanec', followed by a horizontal line.

Chad D. Tomanec
Regulatory Consultant
Enclosures:

- Map of Multiple Routing Options
- Alternative Route Link Descriptions

County and Municipal Officials List

City of Gregory

Honorable Mayor Jeronimo B. Garcia
310 Ayers St.
Gregory, Texas 78369

City of Gregory

Honorable Mayor Pro-Tem David Smith
310 Ayers St.
Gregory, Texas 78369

City of Gregory

Councilmember Angela Saenz Arevalo
310 Ayers St.
Gregory, Texas 78369

City of Gregory

Councilmember Dominick Hernandez
310 Ayers St.
Gregory, Texas 78369

City of Gregory

Councilmember George Hernandez
310 Ayers St.
Gregory, Texas 78369

City of Gregory

Councilmember Aaron Boyes
310 Ayers St.
Gregory, Texas 78369

San Patricio County Judge

Honorable Judge David R. Krebs
400 W. Sinton St.
Sinton, Texas 78387

Commissioner Sonia Lopez

San Patricio County, Precinct 1
520 Harvill St.
Sinton, TX 78387

Commissioner Tom Yardley

San Patricio County, Precinct 2
900 Austin Street
Portland, Texas 78374

Commissioner Lilly Wilkinson

San Patricio County, Precinct 3
119 N. Atascosa
Mathis, Texas 78368

Commissioner Howard Gillespie

San Patricio County, Precinct 4
3141 FM 3512
Aransas Pass, Texas 78336



June 4, 2024

Department of Defense
Military Aviation and Installation Assurance Siting Clearinghouse
3400 Defense Pentagon
Room 5C646
Washington, DC 20301-3400

via email: osd.dod-siting-clearinghouse@mail.mil

**Subject: ARANSAS PASS TO GREGORY 138-kV TRANSMISSION LINE PROJECT IN
SAN PATRICIO COUNTY**

AEP Texas Inc. (AEP Texas) is providing notice of an Open-House format public meeting to discuss and obtain input from potentially affected landowners and interested parties regarding preliminary transmission line routing links that are currently being evaluated.

The Aransas Pass – Gregory Transmission Improvements Project involves rebuilding approximately 1 mile of 138-kilovolt transmission line in the city of Gregory, Texas.

The proposed project replaces aging infrastructure from 1970 with modern steel poles to meet current engineering and operational standards. These upgrades improve the operational performance of the power line and decrease the likelihood of greater, sustained community power outages. Additionally, the improvements provide and support additional capacity for future growth and development in the area.

The Public Utility Commission (PUC) requires AEP Texas officials to file a Certificate of Convenience and Necessity (CCN) application for review and approval of the project. The PUC determines the final line route following the review of the CCN application. AEP Texas representatives plan to file its CCN application for the project by fall of 2024 and will expect to receive a decision from the PUC by summer of 2025.

The PUC will decide which alternative route AEP Texas must use for the proposed transmission line. The PUC may use any combination of the alternative route links to approve a route for this project, even if that combination of route links is not specifically proposed as an alternative route by AEP Texas' CCN application.

We invite you to learn more and share your input in the ways listed below in this multiple route development process for the CCN application to the PUC.

Please join us at the open house at the venue as shown below:

- **Thursday, June 27, 5 – 7 p.m.**
Gregory Municipal Complex Community Center
310 Ayers St.
Gregory, TX 78359

At AEP Texas, safety is our first priority. We will provide masks and hand sanitizer at the open house. We ask that if you are experiencing fever, cough, body aches, or other COVID-19 symptoms, please stay home for the safety of your neighbors and our staff.

Please share your input by July 26, 2024. When sharing your input please feel free to include information about your property, such as:

- **Historically significant buildings or landmarks such as cemeteries**
- **Natural features such as wetlands or springs**
- **Future plans for your property**

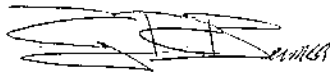
Please review the enclosed fact sheet for more information. The virtual open house, interactive map and other resources are also available at AEPTexas.com/GregoryArea. We look forward to hearing from you and meeting you at the open house.

Enclosed is a Fact Sheet with overview map of the project study area that shows the preliminary routing links that are being considered for the project. Multiple combinations of these links will comprise alternative routes that AEP Texas will submit for review by the PUC. Only one route will ultimately be approved by the PUCT. Also enclosed is a Frequently Asked Questions document about the project.

This notice of the Open-House Public Meeting is a PUC requirement. When AEP Texas files the CCN Application with the PUC for approval of the project, we will also provide notice of the Application to the Department of Defense Siting Clearinghouse as required by the PUC.

If you would like to contact AEP Texas regarding the proposed project, please contact me directly, at 512-481-4575, or by email at rrbermea@aep.com.

Sincerely,



Roy R. Bermea
Regulatory Consultant
rrbermea@aep.com

Enclosures: Fact Sheet, Frequently Asked Questions (FAQ)



AEP Texas Inc.
400 West 15th Street, Suite 1520
Austin, TX 78701-1677

July 2, 2025

Department of Defense
Military Aviation and Installation Assurance Siting Clearinghouse
3400 Defense Pentagon
Room 5C646
Washington, DC 20301-3400

via email: osd.dod-siting-clearinghouse@mail.mil

**RE: PUC DOCKET NO. 58264: APPLICATION OF AEP TEXAS INC. TO AMEND
ITS CERTIFICATE OF CONVENIENCE AND NECESSITY FOR THE
ARANSAS PASS-TO-GREGORY 138-KV TRANSMISSION LINE IN SAN
PATRICIO COUNTY**

Military Aviation and Installation Assurance Siting Clearinghouse:

AEP Texas Inc. (AEP Texas) gives notice of its intent to amend its Certificate of Convenience and Necessity (CCN) to construct a 138-kV transmission line in San Patricio County.

AEP Texas Inc. (AEP Texas or the "Company") is proposing to rebuild the existing Aransas Pass to Gregory 69-kilovolt (kV) transmission line in San Patricio County, Texas. The overall project involves rebuilding the existing AEP Texas Aransas Pass to Gregory 69-kV transmission line with a steel-pole, 138-kV design to be operated at 69-kV. The focus of this Application is the rebuild and relocation of an approximate 2-mile portion of the transmission line within and adjacent to City of Gregory (the "Project"). The Project will begin at one of two potential tap points along the existing transmission line located on the northwest side of Avenue C/Farm-to-Market (FM) 3284, where Tap Point 1 is located approximately 0.06 mile north-northeast of the intersection of Avenue C/FM 3284 and 9th Street, and Tap Point 2 is located approximately 0.02 mile west-southwest of the intersection of Avenue C/FM 3284 and 8th Street in the City of Gregory. The Project will terminate at the existing AEP Texas Gregory 69-kV Substation located on the northwest side of FM 2986 approximately 0.61 mile south-southwest of the intersection of United States Highway (US Hwy) 181 and FM 2986.

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Project Information:

AEP Texas Inc. 138-kV Transmission Line

San Patricio County, Texas

The project will be constructed using primarily mono pole steel structures.

Height of Typical Structures: 75 to 100 feet above grade

Estimated Maximum Height of Structures: 175 feet above grade

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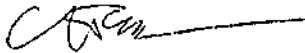
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Sincerely,



Chad D. Tomance
Regulatory Consultant

Enclosures

- Map of Multiple Routing Options
- Alternative Route Link Descriptions



AEP Texas Inc.
400 West 15th Street, Suite 1520
Austin, TX 78701-1677

July 2, 2025

The Honorable Benjamin Barkley
Office of Public Utility Counsel
P.O. Box 12397
Austin, Texas 78711-2397

**RE: PUC DOCKET NO. 58264: APPLICATION OF AEP TEXAS INC. TO AMEND
ITS CERTIFICATE OF CONVENIENCE AND NECESSITY FOR THE
ARANSAS PASS-TO-GREGORY 138-KV TRANSMISSION LINE IN SAN
PATRICIO COUNTY**

Dear Public Utility Counsel Barkley:

AEP Texas Inc. (AEP Texas) gives notice of its intent to amend its Certificate of Convenience and Necessity (CCN) to construct a 138-kV transmission line in San Patricio County.

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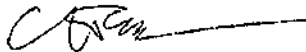
The Applicants provide this notice in accordance with the requirements of 16 TAC § 22.52.

The deadline for intervention in the proceeding is August 1, 2025.

A map illustrating the AEP Texas' Proposed Route Options is enclosed for your review. You can also visit the Project Website at <https://AEPTexas.com/GregoryArea/> to access project information and view an interactive map. Also enclosed is a written description of each of the routing links that make up each proposed alternative route option that has been filed with the Commission in AEP Texas' CCN application.

If you have questions about the transmission line project, you may contact AEP Texas' Regulatory Project Team: Chad Tomanec at (361) 881-5703 and Reese Grayson at (512) 481-4513.

Sincerely,



Chad D. Tomanec
Regulatory Consultant

Enclosures:

- Map of Multiple Routing Options
- Alternative Route Link Descriptions



AEP Texas Inc.
400 West 15th Street, Suite 1520
Austin, TX 78701-1677

July 2, 2025

Wildlife Habitat Assessment Program
Wildlife Division
Texas Parks and Wildlife Department
4200 Smith School Road
Austin, TX 78744

**RE: PUC DOCKET NO. 58264: APPLICATION OF AEP TEXAS INC. TO
AMEND ITS CERTIFICATE OF CONVENIENCE AND NECESSITY FOR
THE ARANSAS PASS-TO-GREGORY 138-KV TRANSMISSION LINE IN
SAN PATRICIO COUNTY**

AEP Texas Inc. (AEP Texas) gives notice of its intent to amend its Certificate of Convenience and Necessity (CCN) to construct a 138-kV transmission line in San Patricio County (Project).

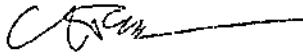
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I have enclosed a copy of the Applicant's application for this project. In accordance with the requirements of 16 TAC § 22.52 and the PUC's CCN Application form, the *Environmental Assessment and Alternative Route Analysis* for this project is included for your review as Attachment 1 of this application.

If you have questions about the transmission line project, you may contact AEP Texas' Regulatory Project Team: Chad Tomanec at (361) 881-5703 and Reese Grayson at (512) 481-4513.

Sincerely,

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Chad D. Tomanec
Regulatory Consultant

Enclosures:

- AEP Texas Inc. CCN Application