said, storm duty and restoration work are not within the scope of an employee's typical work duties, so the costs the Company incurs for that labor is incremental to the level of labor costs incurred for typical work functions. Typical labor costs are part of operating and maintenance costs in the test year in the Company's last rate case, which are used to determine the Company's current base rates. Those test year amounts do not include SRCs for major weather events. Moreover, actual levels of labor costs fluctuate between rate cases, so the test year amounts are not exactly representative of the Company's so-called normal labor costs.

Said differently, base rate revenues compensate the Company for the provision of electric service based on the historical test year cost of providing service. Those revenues do not compensate the Company for restoration costs for major weather events that exceed the storm reserve threshold and therefore do not compensate the Company for the straight-time labor costs it incurs as part of the SRCs in this case.

As an example, certain CERC gas utility employees are assigned to electric EOP roles. Typically, their labor costs are attributable to the gas company's operations, so it is reasonable to assign their straight-time labor costs for EOP functions to the SRCs in this case. Similarly, normal labor costs for Service Company employees who support CenterPoint Houston are properly allocated to the Company for those typical tasks. When Service Company employees perform EOP functions, however, their straight-time labor costs are properly recorded as SRCs in this case.

1 Q. IS ALL OF THE UNDERLYING DATA RELATED TO SRCS FOR

2 HURRICANE BERYL, HURRICANE FRANCINE, AND WINTER STORM

3 ENZO AVAILABLE?

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4 Yes. Attached to my testimony as Exhibit RW-4, is a detailed electronic index of A. 5 all of the transactions by weather event that are included in the SRC filing. This 6 electronic index is drawn from the Company's accounting records to provide detail 7 of the transactions that make up the \$1,167 million in SRCs incurred for Hurricane 8 Beryl, Hurricane Francine, and Winter Storm Enzo. CenterPoint Houston will 9 make available all documentation supporting the costs for which the Company is seeking recovery. However, because of the large volume of this information, we 10 11 are not attaching and filing this information as a workpaper.

B. Affiliate Costs

13 Q. ARE AFFILIATE COSTS INCLUDED IN HURRICANE BERYL SRCS?

Yes. The SRCs for Hurricane Beryl, Hurricane Francine, and Winter Storm Enzo include \$19.4 million of affiliate costs. This represents \$14.6 million of payroll costs for labor provided by employees of Service Company, CERC and/or Vectren Corp., \$2.9 million of third-party costs paid on behalf of CenterPoint Houston and \$1.9 million of other cost categories. Exhibit RW-5 shows affiliate costs by category, and the transaction detail provided in Exhibit RW-4 denotes if a transaction represents an affiliate cost. During Hurricane Beryl, Hurricane Francine, and Winter Storm Enzo, labor was provided to the Company by Service Company, CERC and/or Vectren Corp., and third-party costs were paid by Service Company on behalf of CenterPoint Houston. Directly assigned costs include third-party costs incurred by the affiliates along with internal labor incurred in the

1		performance of an affiliate employee's EOP assignment to support restoration
2		efforts. For example, Ms. Kneipp addresses the roles affiliate employees played in
3		storm restoration efforts, including logistics, lodging and transportation work.
4	Q.	WERE COST OBJECTS ESTABLISHED FOR AFFILIATE COMPANIES
5		TO USE TO BILL CENTERPOINT HOUSTON FOR SRCS FOR EACH
6		WEATHER EVENT?
7	A.	Yes. Consistent with other storms, separate cost objects were created to capture
8		affiliate company support costs related to preparation and restoration efforts. Cost
9		objects were used by affiliate employees to track their time and expenses associated
10		with preparation and restoration efforts for Hurricane Beryl, Hurricane Francine,
11		and Winter Storm Enzo.
12	Q.	OF THE \$1,167 MILLION IN SRCS FOR HURRICANE BERYL,
13		HURRICANE FRANCINE, AND WINTER STORM ENZO, WHAT
14		AMOUNT WAS INCURRED DIRECTLY BY CENTERPOINT HOUSTON
15		AND WHAT AMOUNT WAS BILLED BY AN AFFILIATE TO
16		CENTERPOINT HOUSTON?
17	A.	SRCs incurred directly by CenterPoint Houston, either by CenterPoint Houston
18		employees or contractors hired by CenterPoint Houston, totaled \$1,148 million.
19		SRCs incurred by affiliates of CenterPoint Houston and then billed or charged by
20		those affiliates to CenterPoint Houston totaled \$19.4 million, as noted above.
21		Exhibit RW-5 provides a summary of the affiliate costs by category included in the
22		transactional detail of the total incurred SRCs

1	Q.	WHAT BILLING METHODS WERE USED TO "DIRECT BILL"
2		AFFILIATE COSTS TO CENTERPOINT HOUSTON?
3	A.	For labor provided to support and execute the restoration effort, the billable hour
4		method was used to direct bill affiliate costs to CenterPoint Houston. Additional
5		costs incurred by Service Company and CERC employees such as mileage, meals,
6		office supplies, and other costs incurred on behalf of CenterPoint Houston by
7		Service Company functions such as information technology and security were
8		directly billed to CenterPoint Houston.
9	Q.	WHY WAS THE DIRECT BILLING METHOD APPROPRIATE FOR THE
10		AFFILIATE COSTS ASSOCIATED WITH THE SRCS?
11	A.	Costs incurred within the Service Company that are incurred directly on behalf of
12		any single business unit should be charged to that respective business unit.
13		Similarly, when CERC business units incur expenses directly on behalf of another
14		business unit, they should charge those expenses to that business unit. All system
15		restoration work for Hurricane Beryl, Hurricane Francine, and Winter Storm Enzo
16		was done directly on behalf of CenterPoint Houston. Therefore, it was appropriate
17		for all electric restoration costs for each weather event to be directly billed to
18		CenterPoint Houston.
19	Q.	PLEASE DESCRIBE THE NATURE OF INTERNAL LABOR COSTS
20		FROM AFFILIATES INCLUDED IN THE CALCULATION OF SRCS.
21	A.	As described in Mr. Carroll's, Mr. Pryor's and Ms. Kneipp's direct testimonies, the
22		Company reasonably relied on affiliate employees to contribute to the Company's

1		restoration efforts. Internal labor costs from Company affiliates represent the time
2		affiliate employees spent performing EOP tasks to support restoration efforts.
3	Q.	WHAT DO YOU UNDERSTAND TO BE THE REQUIREMENTS THAT
4		CENTERPOINT HOUSTON MUST ADDRESS UNDER THE AFFILIATE
5		COST RECOVERY STANDARD?
6	A.	There are three requirements to the affiliate cost recovery standard set out in PURA
7		§ 36.058. The affiliate costs must be shown by the utility to be: (1) reasonable;
8		(2) necessary; and (3) not higher than the prices charged by the supplying affiliate
9		to its other affiliates for the same item or class of items to other affiliates or a
10		nonaffiliated person within the same market area or having the same market
11		conditions. As noted, other witnesses address the reasonableness and necessity of
12		the affiliate services provided to CenterPoint Houston in support of the storm
13		restoration efforts. I address the third point: the costs are not higher than the prices
14		charged by the supplying affiliate to its other affiliates for the same item or class of
15		items to other affiliates or a nonaffiliated person within the same market area or
16		having the same market conditions.
17	Q.	ARE THE AFFILIATE COSTS INCLUDED IN THE SRCS THE
18		COMPANY SEEKS TO RECOVER "NOT HIGHER THAN" THE COSTS
19		CHARGED BY THE AFFILIATE TO OTHERS WITHIN THE SAME
20		MARKET AREA OR HAVING THE SAME MARKET CONDITIONS?
21	A.	Yes. The billable hourly rate concept is consistently used by Service Company,
22		CERC and Vectren Corp. performing work directly on behalf of affiliates, ensuring
23		that the amount billed to CenterPoint Houston for services was not higher than the

1		amount charged to other affiliates for the same or similar services. In addition, the
2		affiliate services provided by Service Company, CERC and Vectren Corp. are
3		provided only to internal CNP companies and not to any external entities. The
4		amount billed to CenterPoint Houston represents the cost incurred by Service
5		Company, CERC and Vectren Corp.
6	Q.	IS THE COMPANY'S USE OF AFFILIATE EMPLOYEES AND THE
7		INCURRENCE OF RELATED AFFILIATE CHARGES FOR HURRICANE
8		BERYL, HURRICANE FRANCINE, AND WINTER STORM ENZO
9		SIMILAR TO THE ROLES AND COSTS FOR AFFILIATE EMPLOYEES
10		WHO SUPPORTED THE MAY 2024 EOP STORMS?
11	A.	Yes. The Company relied on the same processes for relying on affiliate employees
12		to support preparation and restoration efforts for Hurricane Beryl, Hurricane
13		Francine, and Winter Storm Enzo as it did for the May 2024 EOP Storms. In
14		addition, the costs were billed and determined the same way in both instances.
15		C. Insurance and Grants
16	Q.	PLEASE DESCRIBE THE TYPES OF PROPERTY AND DAMAGES
17		COVERED BY THE COMPANY'S INSURANCE PROGRAM THAT WAS
18		IN PLACE AT THE TIME OF HURRICANE BERYL, HURRICANE
19		FRANCINE, AND WINTER STORM ENZO.
20	A.	The Company's property insurance provides risk coverage for physical loss or
21		damage to physical assets of the Company, which generally excludes transmission
22		and distribution lines, poles and towers. Coverage for such assets is not
23		economically practical through the traditional insurance marketplace.

1	Q.	WHAT PROCEDURES WERE PERFORMED TO ASSESS WHETHER
2		THE DAMAGE CAUSED BY HURRICANE BERYL OR WINTER STORM
3		ENZO WOULD BE COVERED BY THE COMPANY'S INSURANCE
4		PROGRAM?
5	A.	The Company compared the nature of incurred damages to the terms of the
6		Company's property insurance risk coverage to determine if any of the damaged
7		assets are insurable under the policy and would be covered by insurance.
8	Q.	WILL CENTERPOINT HOUSTON SUBMIT A CLAIM FOR RECOVERY
9		OF DAMAGES ASSOCIATED WITH THE SRCS RESULTING FROM
10		HURRICANE BERYL OR WINTER STORM ENZO?
11	A.	No. As noted above, the Company is not able to submit claims for property damage
12		to transmission and distribution assets because insurance coverage for those
13		facilities is not economically available through the traditional insurance
14		marketplace.
15	Q.	WHAT PROCEDURES DID THE COMPANY UNDERTAKE TO
16		IDENTIFY AVAILABLE FEDERAL OR STATE RELIEF GRANTS?
17	A.	The Company researched restoration grants across Federal, State, and Local
18		resources. The process for researching included inquiry with Cornerstone (a third-
19		party consultant), GrantExec, the Texas Division of Emergency Management, the
20		Harris County Commissioner's Offices and the U.S. Small Business
21		Administration. The Company did not qualify for any disaster recovery grants.

1		D. Internal Controls
2	Q.	HOW CAN THE COMMISSION BE ASSURED THAT COST OBJECTS
3		FOR HURRICANE BERYL, HURRICANE FRANCINE, AND WINTER
4		STORM ENZO CAPTURE ONLY STORM-RELATED RESTORATION
5		COSTS?
6	A.	CNP, including CenterPoint Houston, the Service Company, CERC and Vectren
7		Corp., have internal controls in place to ensure that the costs accumulated in each
8		cost object are appropriate.
9	Q.	ARE THESE THE SAME INTERNAL CONTROLS THE COMPANY
10		RELIED ON FOR THE MAY 2024 EOP STORMS?
11	A.	Yes.
12	Q.	PLEASE DESCRIBE THE INTERNAL CONTROL PROCESS USED BY
13		CENTERPOINT HOUSTON TO ENSURE PROPER ACCOUNTING FOR
14		SRCS.
15	A.	CNP maintains a strong system of internal controls and policies governing the
16		approval of payments to suppliers and the recording of time by CNP employees.
17		CNP has processes covering Purchasing, Accounts Payable, and Payroll where
18		internal controls are reviewed and tested quarterly for effectiveness. Internal
19		controls include among other things, validating accuracy of cost by assuring goods/
20		services were received and pricing was consistent with contractual arrangements;
21		validating supporting documentation; validating the accuracy of cost objects
22		utilized; assessing appropriateness of sales taxes included on invoices; verifying
23		the reasonableness and necessity of employee costs; and validating internal labor
24		calculations. Due to the emergency nature and magnitude of the preparation and

1		restoration efforts, there was a significant volume of third-party invoices for the
2		Contractor Services and Logistics cost categories shown in Exhibit RW-1.
3		Incremental internal resources were utilized to perform internal controls procedures
4		to ensure accuracy of these costs.
5	Q.	PLEASE DESCRIBE THE PROCEDURES PERFORMED BY
6		CENTERPOINT HOUSTON TO ENSURE THAT CONTRACT SERVICES
7		COSTS WERE ACCURATE AND WERE RECORDED PROPERLY IN
8		THE COMPANY'S FINANCIAL RECORDS.
9	A.	Contract services costs represent third-party charges invoiced to CenterPoint
10		Houston. Validation procedures were performed on the full population of invoices
11		received. The first validation confirmed that the line-item details on the invoice,
12		including headcount and equipment for a period of time, were consistent with
13		Company records and expectations of services provided by that vendor to support
14		restoration following each of the weather events.
15		The second validation compared the pricing used in the invoice to the
16		contractual pricing terms, which included, where applicable, labor rates, per diem
17		rates, and equipment rates. If invoices included items that were reimbursements of
18		out-of-pocket costs, the Company validated these charges to confirm whether they
19		were allowed under the applicable contractual terms and agreed with all amounts
20		shown in supporting documentation provided by the vendor, thereby validating
21		such costs were reasonable.

1		Finally, based on the nature of the work associated with the invoice, the
2		Company validated the costs were accounted for using the appropriate cost object
3		associated with each of the weather events.
4		In addition to procedures performed on each individual charge, the
5		population of invoices as a whole were tracked and reviewed to ensure costs were
6		not duplicated.
7	Q.	DESCRIBE THE PROCEDURES PERFORMED BY CENTERPOINT
8		HOUSTON TO ENSURE THAT LOGISTICS COSTS WERE ACCURATE
9		AND WERE RECORDED PROPERLY IN THE COMPANY'S FINANCIAL
10		RECORDS.
11	A.	Logistics costs include third-party charges invoiced to CenterPoint Houston and the
12		validation procedures for these costs were similar to the procedures for Contracts
13		Service Costs. Validation procedures were performed on the full population of
14		invoices received.
15		The first validation confirmed that that line-item detail on the invoice,
16		including costs for items such as staging site resources, catering, hotels, and man-
17		camp trailers, were consistent with Company records and expectations of
18		goods/services provided by that vendor to support restoration following each of the
19		weather events.
20		The second validation compared the pricing used in the invoice to the
21		contractual pricing terms.

1		Finally, based on the nature of the work associated with the invoice, the
2		Company validated the costs were accounted for using the appropriate cost object
3		associated with each of the weather events.
4		In addition to procedures performed on each individual charge, the
5		population of invoices as a whole were tracked and reviewed to ensure costs were
6		not duplicated.
7	Q.	WERE ANY DISCREPANCIES IDENTIFIED IN THE PERFORMANCE
8		OF THE INTERNAL CONTROL PROCEDURES TO VALIDATE THAT
9		CONTRACTOR SERVICES AND LOGISTICS COSTS WERE
10		ACCURATE AND WERE RECORDED PROPERLY IN THE COMPANY'S
11		FINANCIAL RECORDS?
12	A.	Yes. If supporting documentation was insufficient or any other issues were
13		identified at any point in this review process, the vendor was contacted. For
14		example, discrepancies were identified related to contract pricing, missing time
15		sheets and missing receipts. All discrepancies were resolved with the vendor either
16		through 1) the vendor providing additional documentation, or 2) the vendor
17		providing a corrected invoice.
18	Q.	WERE THERE ANY SPECIAL TAX EXEMPTIONS RELATED TO SALES
19		AND USE TAX RELATED TO THE SRCS FOR HURRICANE BERYL,
20		HURRICANE FRANCINE AND WINTER STORM ENZO?
21	A.	Yes. For Hurricane Beryl, there were both Texas State and Federal disaster
22		declarations issued for the storm and recovery efforts. As such, labor charges to
23		repair real or tangible personal property under a disaster declaration (Texas Tax

1		Code § 151.350) ⁵ are exempt from Texas sales and use taxes and this was in effect
2		for Hurricane Beryl. There were no special tax exemptions related to Hurricane
3		Francine or Winter Storm Enzo.
4	Q.	WHAT PROCEDURES WERE PERFORMED TO ENSURE SALES AND
5		USE TAX RELATED TO THE SRCS FOR HURRICANE BERYL, WERE
6		APPROPRIATELY CHARGED TO THE COMPANY?
7	A.	For Hurricane Beryl, a disaster declaration was in place for the storm and storm
8		recovery efforts. The tax department reviewed Beryl invoices on a sample basis to
9		determine if (a) the vendor charged sales tax to the Company on non-taxable labor
10		charges; and (b) if the Company self-accrued Texas sales or use tax in the
11		accounting system. The sample included 30 invoices, representing 24 of the largest
12		mutual assistance vendors. The review of the sample population showed no
13		improper taxes were charged for labor exempt under the disaster declaration.
14		Specifically, all 30 invoices had no tax charged at all to the Company, and none of
15		the 30 invoices had tax self-accrued by the Company in the accounting system.
16	Q.	DESCRIBE THE PROCEDURES USED TO ENSURE THAT EMPLOYEE
17		EXPENSES WERE ACCURATE AND WERE RECORDED PROPERLY IN
18		THE COMPANY'S FINANCIAL RECORDS.
19	A.	The Company relies on the CNP General Expense and Reimbursement Policy
20		("GE&R") to verify the reasonableness and necessity of employee costs. The
21		GE&R Policy is attached to my testimony as Exhibit RW-7. When submitting
22		expense reports for costs incurred in the performance of work duties, employees

⁵ Tex. Tax Code § 151.350.

1		are required to provide detailed information such as the business purpose, expense
2		type, transaction date, transaction amount, itemized receipts, mileage, and location.
3		EOP-related employee expenses are approved by an employee's EOP assigned
4		leadership using the GE&R.
5		V. <u>REVIEW PROCEDURES</u>
6		A. Internal Audit Review
7	Q.	WERE THERE ANY ADDITIONAL PROCEDURES PERFORMED TO
8		ENSURE AN EFFECTIVE PROCESS WAS FOLLOWED TO VALIDATE
9		SRCS FOR HURRICANE BERYL, HURRICANE FRANCINE, AND
10		WINTER STORM ENZO?
11	A.	Yes. Our Internal Audit Department performed a review of the processes used to
12		validate the SRCs for each of the weather events. The internal audit report is
13		attached as Exhibit RW-6.
14	Q.	PLEASE DESCRIBE THE INTERNAL AUDIT FUNCTION.
15	A.	Internal Audit ("IA") is an independent appraisal function, authorized by the Board
16		of Directors and the Audit Committee, to monitor and assess the adequacy and
17		effectiveness of the Company's operational, financial and information systems as
18		well as internal controls and processes.
19		IA reports functionally to the Audit Committee and administratively to the
20		Executive Vice President and Chief Financial Officer. The Chief Audit Executive,
21		and/or delegates, will communicate and interact directly with the Audit Committee,
22		including in executive sessions and between Audit Committee meetings as
23		appropriate.

1 To effectively execute its role, IA is authorized to review all aspects of the 2 Company's functions and operations, define the scope of internal audit activities 3 and has free and complete access to all records, property and personnel relevant to the subject under review. 4 5 IA has no operating role or direct authority over the activities that it reviews 6 in order to ensure its objectivity and independence. 7 WHAT WAS THE SCOPE OF THE INTERNAL AUDIT REVIEW? Q. 8 A. IA completed an evaluation of Management's processes in connection with the 9 validation of costs for SRCs associated with Hurricane Beryl, Hurricane Francine, and Winter Storm Enzo. The evaluation focused on the following cost categories: 10 (1) Payroll, (2) Contract Services (specifically Distribution Line Skills and 11 12 Vegetation Management), and (3) Logistics (including Hotels and Busses). The 13 evaluation focused on determining (a) the effectiveness of the storm costs 14 validation processes, and (b) whether the validation or storm cost review teams followed these procedures. 15 16 The review period covered processes in place by each storm from the date 17 of activation of Emergency Level 2 until the date of report issuance. Activation 18 dates are as follows: 19 · Hurricane Beryl – July 7, 2024 20 · Hurricane Francine – September 8, 2024 · Winter Storm Enzo – January 20, 2025 21

1	Q.	WERE THE STORM REVIEW PROCESSES EFFECTIVE?
2	A.	Yes. Based on detailed discussions and walkthroughs of the validation procedures
3		for each of the weather events, IA concluded that Management has an effective
4		storm validation process in place to ensure the proper reviewing and recording of
5		incurred storm costs.
6	Q.	WERE THERE ANY FINDINGS THAT INDICATED THE PROCESS AND
7		PROCEDURES WERE NOT FOLLOWED WITH RESPECT TO
8		RECORDING AND REVIEWING THE INCURRED STORM COSTS?
9	A.	No.
10		B. External Review
11	Q.	DID THE COMPANY OBTAIN AN EXTERNAL REVIEW OF ITS SRCS
12		FOR HURRICANE BERYL, HURRICANE FRANCINE, AND WINTER
13		STORM ENZO?
14	A.	Yes. The Company engaged Deloitte to perform an examination engagement in
15		accordance with Statements on Standards for Attestation Engagements ("SSAEs"
16		or "attestation standards") established by the American Institute of Certified Public
17		Accountants on the Summary of Storm Costs for the Company. The purpose of
18		Deloitte's examination of the management assertion on the Summary of Storm
19		Costs ("Management's Assertion") was to express an opinion about whether
20		Management's Assertion that \$1,167 million of incremental costs were incurred by
21		the Company during the period from July 8, 2024, through March 31, 2025, in
22		connection with Hurricane Beryl, Hurricane Francine, and Winter Storm Enzo.
23		Mr. Keefe, who is a partner with Deloitte, addresses this Deloitte engagement in

his direct testimony.

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VI. <u>CARRYING COSTS</u>

2 Q. IS THE COMPANY ALSO REQUESTING CARRYING COSTS?

A. Yes. As stated in PURA § 36.402(b), "[s]ystem restoration costs shall include carrying costs," which the Company is requesting based on its pre-tax weighted average cost of capital ("WACC") as approved by the Commission in Docket

6 No. 56211.⁶

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7 Q HAS THE COMPANY QUANTIFIED ITS REQUEST FOR CARRYING

8 COSTS?

Yes. The Company has quantified estimated carrying costs as \$107.4 million. This assumes for SRCs functionalized to Distribution that securitization bonds are issued on December 1, 2025, and for SRCs functionalized to Transmission, the recovery occurs through TCOS filings made twice per year. The calculation of carrying costs is shown on Exhibit RW-2. These carrying costs are calculated as \$1.2 million for Transmission and \$106.2 million for Distribution, as shown on that exhibit. If the precise timing of cost recovery differs from the Company's assumptions, the carrying costs amounts would be adjusted accordingly with the potential for such amounts to be addressed in a future rate filing.

Q. HOW DID YOU CALCULATE CARRYING COSTS?

19 A. The Company incurred the SRCs for Hurricane Beryl, Hurricane Francine, and
20 Winter Storm Enzo through March 2025. It is appropriate for the Company to
21 recover carrying costs on such a significant cash outlay to compensate the Company

⁶ PURA § 36.402(b) ("System restoration costs shall include carrying costs at the electric utility's weighted average cost of capital as last approved by the commission in a general rate proceeding from the date on which the system restoration costs were incurred until the date that transition bonds are issued or until system restoration costs are otherwise recovered pursuant to the provisions of this subchapter.").

1		for the time-value-of-money. As contemplated by PURA § 36.402(b), the
2		Company's pre-tax WACC as authorized in Docket No. 56211 is the appropriate
3		carrying charge to be applied to the restoration costs, from the date the costs were
4		incurred until securitization bonds are issued or SRCs are otherwise recovered.
5		This WACC is 7.716%, the calculation of which is shown in Exhibit RW-2. For
6		Distribution carrying costs, the Company assumed recovery begins December 1,
7		2025. This is the same approach the Company used to calculate carrying costs
8		related to Hurricane Ike and the May 2024 EOP Storms.
9	Q.	HOW WILL THE CARRYING COSTS BE RECOVERED?
10	A.	The Company proposes recovery of Distribution carrying costs through
11		securitization and Transmission carrying costs through a future TCOS proceeding
12		or base rate case. In those filings, the approved carrying cost rate will be applied
13		to the approved SRCs to derive the total dollar amount to be recovered.
14		VII. ACCUMULATED DEFERRED FEDERAL INCOME TAXES
15	Q.	IF THE DISTRIBUTION SRCS ARE APPROVED IN THIS DOCKET, ARE
16		THERE TAX CONSEQUENCES?
17	A.	Yes.
18	Q.	WHAT IS THE IMPACT OF TIMING DIFFERENCES OF TAXABLE
19		INCOME AND TAX DEDUCTIONS ASSOCIATED WITH
20		DISTRIBUTION SRCS?
21	A.	The Company will realize immediate tax deductions for the Distribution SRCs and
22		will recognize taxable income for the securitization proceeds over the life of the
23		bonds. ADFIT will be established as a result of this timing difference. To the
24		extent ADFIT is realized, this represents a benefit in the form of a cost-free loan

1 that will be repaid as securitization debt service amounts are collected and ADFIT 2 reverses. DESCRIBE HOW THE SECURITIZATION PROCEEDS ARE TREATED 3 Q. FOR FEDERAL INCOME TAX PURPOSES. 4 The proceeds received from the sale of the securitization bonds are taxable when 5 Α. the debt service proceeds are collected from customers. Therefore, the Company 6 7 will establish a deferred income tax liability to reflect the future taxation of the 8 securitization proceeds. 9 Q. WHAT IS THE AMOUNT OF ADFIT ASSOCIATED WITH THE 10 **DISTRIBUTION SRCS?** The SRCs total \$1,295 million. That total is comprised of \$13 million for 11 A. 12 Transmission SRCs and \$1,282 million for Distribution. The \$1,282 million for 13 Distribution SRCs will have an associated ADFIT of approximately \$269 million (current federal income tax rate of 21% times \$1,282 million) that will decrease 14 over the life of the securitization bonds. 15 WHAT IS THE COMPANY'S POSITION WITH RESPECT TO THE 16 Q. 17 TREATMENT OF ADFIT IN THIS PROCEEDING? 18 Consistent with the Company's prior SRC settlement agreements in Docket A. 19 Nos. 37200 and 57559, CenterPoint Houston proposes that ADFIT related to the Distribution SRCs be addressed as a separate credit rider and not as part of the 20 21 securitized balance. Securitizing the SRCs presents a unique opportunity to obtain

Direct Testimony of Russell Wright CenterPoint Energy Houston Electric, LLC

 $^{^{7}\,}$ Rev. Proc. 2005-62, 2005-37 I.R.B. 507 (Aug. 25, 2005), as modified by Rev. Proc. 2024-15, 2024-12 I.R.B. 650 (Mar. 18, 2024).

1		low-cost financing for the Company, similar to the opportunity the Company had
2		to securitize its true-up balance and other storm-related costs. Removing the benefit
3		of the ADFIT for the Distribution SRCs from the securitization creates an
4		opportunity to maximize this low-cost financing, which will benefit customers. I
5		am recommending that the ADFIT benefit for the Distribution SRCs, when realized
6		by the Company, be returned over the term of the securitized bonds as a credit rider.
7	Q.	HOW SHOULD THE ADFIT BENEFIT ASSOCIATED WITH THE
8		DISTRIBUTION SRCS BE CALCULATED?
9	A.	The ADFIT benefit should be calculated using the value of ADFIT at the
10		Company's current pre-tax WACC, beginning at the point in time when the benefit
11		is realized by the Company.
12	Q.	WILL THE COMPANY REALIZE THE BENEFIT DUE TO THE ADFIT
13		AT THIS TIME?
14	A.	No, a benefit will not be realized as the Company is in a tax Net Operating Loss
15		("NOL") position. Because the Company is in a NOL position, tax deductions from
16		the SRCs will not result in an immediate benefit to CenterPoint Houston or CNP
17		from a reduced tax liability or a refund. In the future, to the extent the Company is
18		no longer in a NOL position, the benefit will be realized.
19	Q.	DESCRIBE THE INTERACTION BETWEEN THE SRCS AND THE NOL.
20	A.	To the extent that the tax deduction from the SRCs results in a NOL, no current
21		benefit is being realized by the Company. When thinking about this in terms of
22		rate base, deferred tax liabilities ("DTLs") are included for the SRC deductions,
23		and a deferred tax asset ("DTA") is recorded representing the NOL carryforward

1		that is generated. When initially recorded, these two amounts will offset each other						
2		in rate base. The DTLs will reverse over the life of the property, and the NOL DTA						
3		will reverse when the NOL is utilized to offset taxable income.						
4	Q.	HOW IS THE COMPANY'S NOL BALANCE TREATED FOR						
5		RATEMAKING PURPOSES?						
6	A.	NOLs are accounted for as a DTA and have historically been recovered through						
7		inclusion of the NOL DTA in the Company's Distribution Cost Recovery Factor						
8		and general rate case filings.						
9	Q.	HOW SHOULD THE REGULATORY TREATMENT OF THE NOL						
10		AFFECTED BY THE DISTRIBUTION SRCS IMPACT THE TIMING OF						
11		THE ADFIT BENEFIT WITHIN THE PROPOSED CREDIT RIDER?						
12	A.	The ADFIT benefit should be calculated beginning at the point in time the						
13		Company begins recovering the NOL-related DTA, inclusive of Distribution SRC						
14		impacts, through other cost recovery mechanisms.						
15	Q.	HOW DO YOU PROPOSE TO REFLECT THESE COMPONENTS IN						
16		CUSTOMER RATES?						
17	A.	I propose to refund the ADFIT credit related to the Distribution SRCs through a						
18		credit rider that starts concurrent with securitization charges.						
19	Q.	SHOULD ANY FUTURE EVENTS BE CONSIDERED THAT WOULD						
20		CHANGE THE ADFIT BALANCE?						
21	A.	Yes. Any changes in future federal income tax rates, either increases or decreases,						
22		will change the ADFIT balance. These changes should be fully reflected in future						
23		ADFIT credit refunds as any changes become effective. This ensures that both						

- customers and the Company are not unfairly penalized by future changes in tax
- 2 rates.
- 3 Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?
- 4 A. Yes.

CenterPoint Energy Houston Electric, LLC System Restoration Costs (SRCs)

		Distr	ibution					
		Hurricane	Winter Storm			Winter Storm	Total	
	Hurricane Beryl	Francine	Enzo	Total Distribution	Hurricane Beryl	Enzo	Transmission	Total SRCs
Payroll	\$ 69,265,74	7 \$ 228,605	\$ 4,744,730	\$ 74,239,082	\$ 5,806,742	\$ 431,761	\$ 6,238,503	\$ 80,477,585
Contract Services	807,195,94	9 19,039,120	25,961,188	852,196,257	4,720,262	70,095	4,790,357	856,986,614
Logistics	168,873,38	1 4,124,401	4,337,926	177,335,708	8,438	3,032	11,470	177,347,178
Materials and Supplies	30,557,90	4 78,322	184,225	30,820,451	654,731	8,485	663,216	31,483,667
Fleet/Fuel/Transportation	18,972,38	2 18	820,469	19,792,869	396,776	23,987	420,763	20,213,632
Employee Expenses	673,90	1 24,455	5,897	704,253	30	IH.	30	704,283
Total Incurred	1,095,539,26	4 23,494,921	36,054,435	1,155,088,620	11,586,979	537,360	12,124,339	1,167,212,959
May 2024 EOP Storms				17,500,000			-	17,500,000
Estimated Remaining Restoration								
Costs	-	=	=	-	-	¥	-	-
Subtotal System Restoration								
Costs	1,095,539,26	4 23,494,921	36,054,435	1,172,588,620	11,586,979	537,360	12,124,339	1,184,712,959
Estimated Additional Other								
Expenses				2,873,176			-	2,873,176
Carrying Costs	-			106,204,710			1,258,022	107,462,732
Total System Restoration Costs	\$ 1,095,539,26	4 \$ 23,494,921	\$ 36,054,435	\$ 1,281,666,506	\$ 11,586,979	\$ 537,360	\$ 13,382,361	\$ 1,295,048,867

				[A]		[B]		[C]		[D]		[E]		[F]
						Requested	sted Cumulative Incurred		Total Carrying			Cumulative		
			- 1	Incurred Costs		Recovery		Costs		Costs	(Carrying Costs	Cu	mulative Balance
4	May 2024	[1a], [1b]	\$	17,500,000.00	\$	-	\$	17,500,000.00	\$	26,304.78	\$	26,304.78	\$	17,526,304.78
5	June 2024		\$	-	\$	-	\$	17,500,000.00	\$	108,889.87	\$	135,194.65	\$	17,635,194.65
6	July 2024		\$	98,552,619.94	\$	-	\$	116,052,619.94	\$	415,717.13	\$	550,911.78	\$	116,603,531.72
7	August 2024		\$	77,534,711.47	\$	-	\$	193,587,331.41	\$	965,309.92	\$	1,516,221.70	\$	195,103,553.11
8	September 2024		\$	96,506,938.66	\$	-	\$	290,094,270.07	\$	1,511,962.46	\$	3,028,184.16	\$	293,122,454.23
9	October 2024		\$	307,804,733.27	\$	-	\$	597,899,003.34	\$	2,777,338.16	\$	5,805,522.32	\$	603,704,525.66
10	November 2024		\$	293,892,506.50	\$	-	\$	891,791,509.84	\$	4,663,747.86	\$	10,469,270.18	\$	902,260,780.02
11	December 2024		\$	137,917,113.44	\$	-	\$	1,029,708,623.28	\$	6,034,126.97	\$	16,503,397.15	\$	1,046,212,020.43
12	January 2025		\$	42,494,005.59	\$	-	\$	1,072,202,628.87	\$	6,632,058.32	\$	23,135,455.47	\$	1,095,338,084.34
13	February 2025		\$	31,403,630.03	\$	-	\$	1,103,606,258.90	\$	6,902,823.67	\$	30,038,279.14	\$	1,133,644,538.04
14	March 2025		\$	79,132,953.99	\$	-	\$	1,182,739,212.89	\$	7,289,089.04	\$	37,327,368.18	\$	1,220,066,581.07
15	April 2025		\$	3,348,945.33	\$	(3,919,035.45)	\$	1,182,169,122.77	\$	7,590,603.24	\$	44,917,971.42	\$	1,227,087,094.19
16	May 2025		\$	1,497,977.00	\$	=	\$	1,183,667,099.77	\$	7,628,471.29	\$	52,546,442.71	\$	1,236,213,542.48
17	June 2025		\$	-	\$	-	\$	1,183,667,099.77	\$	7,680,519.94	\$	60,226,962.65	\$	1,243,894,062.42
18	July 2025		\$	-	\$	-	\$	1,183,667,099.77	\$	7,728,238.54	\$	67,955,201.19	\$	1,251,622,300.96
19	August 2025		\$	-	\$	-	\$	1,183,667,099.77	\$	7,776,253.63	\$	75,731,454.82	\$	1,259,398,554.59
20	September 2025		\$	-	\$	-	\$	1,183,667,099.77	\$	7,824,567.01	\$	83,556,021.83	\$	1,267,223,121.60
21	October 2025		\$	-	\$	(2,476,111.55)	\$	1,181,190,988.22	\$	7,873,180.58	\$	91,429,202.41	\$	1,272,620,190.63
22	November 2025		\$	-	\$	-	\$	1,181,190,988.22	\$	7,906,712.24	\$	99,335,914.65	\$	1,280,526,902.87
23	December 2025		\$	-	\$ (1,175,461,794.88)	\$	5,729,193.34	\$	7,955,836.17	\$	107,291,750.82	\$	113,020,944.16
24	January 2026		\$	-	\$	-	\$	5,729,193.34	\$	42,348.85	\$	107,334,099.67	\$	113,063,293.01
25	February 2026		\$	-	\$	-	\$	5,729,193.34	\$	42,611.96	\$	107,376,711.63	\$	113,105,904.97
26	March 2026		\$	-	\$	-	\$	5,729,193.34	\$	42,876.71	\$	107,419,588.34	\$	113,148,781.68
27	April 2026		\$	-	\$	(5,729,193.34)	\$	-	\$	43,143.10	\$	107,462,731.44	\$	107,462,731.44
28	May 2026		\$	-	\$	-	\$	-	\$	-	\$	107,462,731.44	\$	107,462,731.44
29	June 2026		\$	-	\$	-	\$	-	\$	-	\$	107,462,731.44	\$	107,462,731.44
30	July 2026		\$	-	\$	-	\$	-	\$	-	\$	107,462,731.44	\$	107,462,731.44
31	August 2026		\$	-	\$	-	\$	-	\$	-	\$	107,462,731.44	\$	107,462,731.44
32	September 2026		\$	-	\$	-	\$	-	\$	-	\$	107,462,731.44	\$	107,462,731.44
33	October 2026		\$	-	\$	-	\$	-	\$	-	\$	107,462,731.44	\$	107,462,731.44
34	November 2026		\$	-	\$	-	\$	-	\$	-	\$	107,462,731.44	\$	107,462,731.44
35	December 2026		\$	-	\$	-	\$	-	\$	-	\$	107,462,731.44	\$	107,462,731.44
			\$	1,187,586,135.22	\$ (1,187,586,135.22)			\$	107,462,731.44	\$	-	\$	-

Notes:

- [1a] Interest for May-24 calculated using 15 days, which is based on costs incurred beginning May 16th
- [1b] \$17.5 million from Stipulation and Settlement Agreement in Docket No. 57271
- [2] Assumes all estimated additional expenses are incurred in the month of May 2025
- [3] For Transmission costs, assumes TCOS filings made twice a year to recover cummulative incurred cost as of March 2025
- [4] For Distribution costs, assumes a December 1, 2025 securitization bond issuance

CenterPoint Energy Houston Electric, LLC System Restoration Costs - TRANSMISSION

	Pre-tax WACC	Annual	Monthly
1	Long-term Debt	2.433%	0.200%
2	Common Equity	5.283%	0.430%
3	Total	7.716%	0.621%

			[A]	[B]		[C]		[D]		[E]		[F]
				Requested		Cumulative		Total Carrying		Cumulative		Cumulative
		In	curred Costs	Recovery	h	ncurred Costs		Costs	Ca	arrying Costs		Balance
4	May 2024			•	\$	-	\$	-	\$	-	\$	-
5	June 2024				\$	-	\$	-	\$	-	\$	-
6	July 2024	\$	6,100,084.00		\$	6,100,084.00	\$	18,949.73	\$	18,949.73	\$	6,119,033.73
7	August 2024	\$	4,563,403.50		\$	10,663,487.50	\$	52,193.26	\$	71,142.99	\$	10,734,630.49
8	September 2024	\$	620,609.90		\$	11,284,097.41	\$	68,621.52	\$	139,764.51	\$	11,423,861.92
9	October 2024	\$	94,260.61		\$	11,378,358.02	\$	71,268.58	\$	211,033.09	\$	11,589,391.11
10	November 2024	\$	5,320.44		\$	11,383,678.45	\$	72,020.71	\$	283,053.80	\$	11,666,732.25
11	December 2024	\$	213,067.89		\$	11,596,746.34	\$	73,146.59	\$	356,200.39	\$	11,952,946.73
12	January 2025	\$	456,823.89		\$	12,053,570.23	\$	75,682.04	\$	431,882.43	\$	12,485,452.66
13	February 2025	\$	78,757.95		\$	12,132,328.18	\$	77,816.02	\$	509,698.45	\$	12,642,026.63
14	March 2025	\$	(7,987.84)		\$	12,124,340.34	\$	78,519.33	\$	588,217.78	\$	12,712,558.12
15	April 2025			\$ (3,919,035.45)	\$	8,205,304.89	\$	78,982.35	\$	667,200.13	\$	8,872,505.02
16	May 2025				\$	8,205,304.89	\$	55,124.34	\$	722,324.47	\$	8,927,629.36
17	June 2025				\$	8,205,304.89	\$	55,466.82	\$	777,791.29	\$	8,983,096.18
18	July 2025				\$	8,205,304.89	\$	55,811.43	\$	833,602.72	\$	9,038,907.61
19	August 2025				\$	8,205,304.89	\$	56,158.19	\$	889,760.91	\$	9,095,065.80
20	September 2025				\$	8,205,304.89	\$	56,507.09	\$	946,268.00	\$	9,151,572.89
21	October 2025			\$ (2,476,111.55)	\$	5,729,193.34	\$	56,858.17	\$	1,003,126.17	\$	6,732,319.51
22	November 2025				\$	5,729,193.34	\$	41,827.49	\$	1,044,953.66	\$	6,774,147.00
23	December 2025				\$	5,729,193.34	\$	42,087.37	\$	1,087,041.03	\$	6,816,234.37
24	January 2026				\$	5,729,193.34	\$	42,348.85	\$	1,129,389.88	\$	6,858,583.22
25	February 2026				\$	5,729,193.34	\$	42,611.96	\$	1,172,001.84	\$	6,901,195.18
26	March 2026				\$	5,729,193.34	\$	42,876.71	\$	1,214,878.55	\$	6,944,071.89
27	April 2026			\$ (5,729,193.34)	\$	-	\$	43,143.10	\$	1,258,021.65	\$	1,258,021.65
28	May 2026				\$	-			\$	1,258,021.65	\$	1,258,021.65
29	June 2026				\$	-			\$	1,258,021.65	\$	1,258,021.65
30	July 2026				\$	-			\$	1,258,021.65	\$	1,258,021.65
31	August 2026				\$	-			\$	1,258,021.65	\$	1,258,021.65
32	September 2026				\$	-			\$	1,258,021.65	\$	1,258,021.65
33	October 2026				\$	-			\$	1,258,021.65	\$	1,258,021.65
34	November 2026				\$	-			\$	1,258,021.65	\$	1,258,021.65
35	December 2026				\$	-			\$	1,258,021.65	\$	1,258,021.65
		\$	12,124,340.34	\$ (12,124,340.34)			\$	1,258,021.65	\$	-	\$	-

Notes:

 <sup>[1]
 [2]</sup> Assumes all estimated additional expenses are incurred in the month of May 2025
 [3] For Transmission costs, assumes TCOS filings made twice a year to recover cumulative incurred cost as of March 2025

CenterPoint Energy Houston Electric, LLC System Restoration Costs - DISTRIBUTION

	Pre-tax WACC	Annual	Monthly
1	Long-term Debt	2.433%	0.200%
2	Common Equity	5.283%	0.430%
3	Total	7.716%	0.62129%

				[A]	[B]		[C]		[D]		[E]		[F]
							Cumulative	Т	otal Carrying		Cumulative		Cumulative
				Incurred Costs	Requested Recovery	1	ncurred Costs		Costs	(Carrying Costs		Balance
4	May 2024	[1a], [1b]	\$	17,500,000.00		\$	17,500,000.00	\$	26,304.78	\$	26,304.78	\$	17,526,304.78
5	June 2024					\$	17,500,000.00	\$	108,889.87	\$	135,194.65	\$	17,635,194.65
6	July 2024		\$	92,452,535.94		\$	109,952,535.94	\$	396,767.40	\$	531,962.05	\$	110,484,497.99
7	August 2024		\$	72,971,307.97		\$	182,923,843.91	\$	913,116.66	\$	1,445,078.71	\$	184,368,922.62
8	September 2024		\$	95,886,328.75		\$	278,810,172.66	\$	1,443,340.94	\$	2,888,419.65	\$	281,698,592.31
9	October 2024		\$	307,710,472.67		\$	586,520,645.32	\$	2,706,069.58	\$	5,594,489.23	\$	592,115,134.55
10	November 2024		\$	293,887,186.07		\$	880,407,831.39	\$	4,591,727.15	\$	10,186,216.38	\$	890,594,047.77
11	December 2024		\$	137,704,045.55		\$ 1	1,018,111,876.94	\$	5,960,980.38	\$	16,147,196.76	\$ 1	1,034,259,073.70
12	January 2025		\$	42,037,181.70		\$ 1	1,060,149,058.64	\$	6,556,376.28	\$	22,703,573.04	\$ 1	1,082,852,631.68
13	February 2025		\$	31,324,872.08		\$ 1	1,091,473,930.72	\$	6,825,007.65	\$	29,528,580.69	\$ 1	1,121,002,511.41
14	March 2025		\$	79,140,941.83		\$ 1	1,170,614,872.55	\$	7,210,569.71	\$	36,739,150.40	\$ 1	1,207,354,022.95
15	April 2025		\$	3,348,945.33		\$ 1	1,173,963,817.88	\$	7,511,620.89	\$	44,250,771.29	\$ 1	1,218,214,589.17
16	May 2025		\$	1,497,977.00		\$ 1	1,175,461,794.88	\$	7,573,346.95	\$	51,824,118.24	\$ 1	1,227,285,913.12
17	June 2025					\$ 1	1,175,461,794.88	\$	7,625,053.12	\$	59,449,171.36	\$ 1	1,234,910,966.24
18	July 2025					\$ 1	1,175,461,794.88	\$	7,672,427.11	\$	67,121,598.47	\$ 1	1,242,583,393.35
19	August 2025					\$ 1	1,175,461,794.88	\$	7,720,095.44	\$	74,841,693.91	\$ 1	1,250,303,488.79
20	September 2025					\$ 1	1,175,461,794.88	\$	7,768,059.92	\$	82,609,753.83	\$ 1	1,258,071,548.71
21	October 2025					\$ 1	1,175,461,794.88	\$	7,816,322.41	\$	90,426,076.24	\$ 1	1,265,887,871.12
22	November 2025					\$ 1	1,175,461,794.88	\$	7,864,884.75	\$	98,290,960.99	\$ 1	1,273,752,755.87
23	December 2025				\$ (1,175,461,794.88)	\$	-	\$	7,913,748.80	\$	106,204,709.79	\$	106,204,709.79
24	January 2026					\$	-			\$	106,204,709.79	\$	106,204,709.79
25	February 2026					\$	-			\$	106,204,709.79	\$	106,204,709.79
26	March 2026					\$	-			\$	106,204,709.79	\$	106,204,709.79
27	April 2026					\$	-			\$	106,204,709.79	\$	106,204,709.79
28	May 2026					\$	Η.			\$	106,204,709.79	\$	106,204,709.79
29	June 2026					\$	-			\$	106,204,709.79	\$	106,204,709.79
30	July 2026					\$	×			\$	106,204,709.79	\$	106,204,709.79
31	August 2026					\$	-			\$	106,204,709.79	\$	106,204,709.79
32	September 2026					\$	-			\$	106,204,709.79	\$	106,204,709.79
33	October 2026					\$	-			\$	106,204,709.79	\$	106,204,709.79
34	November 2026					\$	-			\$	106,204,709.79	\$	106,204,709.79
35	December 2026					\$	-			\$	106,204,709.79	\$	106,204,709.79
			\$	1,175,461,794.88	\$ (1,175,461,794.88)			-\$	106,204,709.79	·	_	\$	_
			<u> </u>	1,170,401,704.00	Ψ (1,170,401,704.00)			<u> </u>	100,204,700.70	. Ψ		Ψ	

 ^{[1}a] Interest for May-24 calculated using 15 days, which is based on costs incurred beginning May 16th
 [1b] \$17.5 million from Stipulation and Settlement Agreement in Docket No. 57271
 [2] Assumes all estimated additional expenses are incurred in the month of May 2025

^[3] For Distribution costs, assumes a December 1, 2025 securitization bond issuance

CenterPoint Energy Houston Electric, LLC Weighted Average Cost of Capital

			[A]	[B] Capital	[C] Weighted	[D] Tax	
Line	Description		Cost	Structure	Cost	Gross-up	
1	Common Equity	[1]	9.65%	43.25%	4.17%	5.283%	[3]
2	Preferred Stock		0.00%	0.00%	0.00%		
3	Preferred Trust Securities		0.00%	0.00%	0.00%		
4	Long-Term Debt	[2]	4.29%	56.75%	2.43%	2.433%	
5	Short-Term Debt		0.00%	0.00%	0.00%		
6	Total			100.00%	6.606%	7.716%	

Notes:

- [1] Cost of equity from Docket No. 56211, Final Order, March 13, 2025, Ordering Paragraph 12.
- [2] Cost of debt from Docket No. 56211, Final Order, March 13, 2025, Ordering Paragraph 12.
- [3] Tax gross-up calculated as weighted cost of equity divided by (1 0.21); does not include gross-up for state margin tax.

CenterPoint Energy Houston Electric, LLC Monthly Compounding Interest Calculation

FORMULA:

Pn	Po (1 + i)^n
Pn	Principal value at the end of n periods
Po	Principal, or beginning amount at time 0
İ	interest rate
n	Number of times per year compounding occurs

The above formula is set up to calculate a value to be received by applying compounding. Solving for the effective interest rate (i) is simply an algebraic formula which is shown below:

Formula Source: Managerial Finance (5th edition) by J. Fred Weston and Eugene F. Brigham

PROOF:

	Monthly	Compounded						
	Interest	Interest						
1	0.621321812%	0.621321812%						
2	0.625182220%	1.246504032%						
3	0.629066614%	1.875570646%						
4	0.632975142%	2.508545788%						
5	0.636907954%	3.145453742%						
6	0.640865202%	3.786318944%						
7	0.644847038%	4.431165982%						
8	0.648853613%	5.080019595%						
9	0.652885082%	5.732904677%						
10	0.656941599%	6.389846276%						
11	0.661023321%	7.050869597%						
12	0.665130403%	7.716000000%						

CenterPoint Energy Houston Electric Estimated Other System Restoration Expenses

Description	Description Amount		Incurred Costs as of 03/31/2025		Additional To- Go Costs	
Legal Costs through appeals:						_
Norman Santos PC	\$	1,000,000	\$	70,046	\$	929,954
Consultants:						
PA Consulting	\$	380,000	\$	-	\$	380,000
Deloitte & Touche	\$	900,000	\$	600,000	\$	300,000
KPMG	\$	50,176	\$	5,230	\$	44,946
Non-Consultants:						
Printing/Reproduction/Kennedy Reporting	\$	8,000			\$	8,000
Employee Related Costs (1)	\$	30,000			\$	30,000
Other - miscellaneous (2)	\$	5,000			\$	5,000
City Groups rate filing expenses (3)	_\$_	500,000			\$	500,000
Total	\$	2,873,176	\$	675,276	\$	2,197,900

⁽¹⁾ Employee related costs include costs (travel, lodging, meals, etc.) associated with the proceeding such as meetings with intervenors and Staff and attendance at pre-hearing conferences/hearings.

⁽²⁾ Other includes items for newspaper notice, etc.

⁽³⁾ If it is determined that Cities expenses are to be reimbursed then these associated expenses will be added to the total amount of rate case expenses to be recovered once known.

Exhibit RW-4

TO

DIRECT TESTIMONY

OF

Russell Wright

Exhibit RW-4 to Direct Testimony of Russell Wright is voluminous and will be provided in electronic format.

CenterPoint Energy Houston Electric, LLC System Restoration Costs (SRCs) by Category

Cost Category	Direct	Affiliate		Total
Payroll	\$ 65,877,927	\$ 14,599,658	\$	80,477,585
Contract Services	854,024,556	2,962,058		856,986,614
Logistics	175,791,921	1,555,257		177,347,178
Materials & Supplies	31,475,449	8,218		31,483,667
Fleet/Fuel/Transportation	19,948,323	265,308		20,213,632
Employee Expenses	664,744	39,540		704,283
Total Incurred	\$ 1,147,782,920	\$ 19,430,039	\$	1,167,212,959

Internal Audit Memo Beryl, Francine, and Enzo Storms Cost Special Project Review

To: Kristie Colvin Russell Wright Chris Wood Mickey Moon Kathy Lloyd Derenda Plunkett Jeff Beitler Jacob Meyer Timothy Yurick Leslie Freeman Kerale Hill Adrian Moreno Darren Storey Kristi Keel Keira Clark

Cc:Phil SmithBarbara DuganierJason WellsChris FosterJason RyanDarin CarrollPatrick PetersRandy PryorDeloitte

Fm: Stephanie Bundage Juvane Tate Anderson Amy Marler-Rude Matthew Winter Stacey Moses Julie Calcagno

Jana Brown

Re: 2025-12 Hurricanes Beryl and Francine and Winter Storm Enzo Costs Review

Date: April 28, 2025

Summary

At the request of Senior Management, Internal Audit (IA) completed an evaluation of Management's validation processes performed as an internal control of costs associated with Hurricanes Beryl and Francine and Winter Storm Enzo. The review focused on the following areas: 1) Payroll; 2) Contract Services (specifically Distribution Line Skills and Vegetation Management); and 3) Logistics (including Hotels and Buses), which represent approximately 96% of the total cost of the storms. The chart below summarizes the percentage of costs incurred through March 31, 2025 in each area by storm event, based on data provided by the Branch Director for Invoice Validation for EOP.

Area	Hurricane Beryl	Hurricane Francine	Winter Storm Enzo	Total	% of Total Costs
Contract Services	\$811,916,211	\$19,039,120	\$26,031,283	\$856,986,614	73.42%
Logistics	168,881,819	4,124,401	4,340,958	177,347,178	15.19%
Payroll	75,072,489	228,605	5,176,491	80,477,585	6.89%
Materials and Supplies	31,212,635	78,322	192,710	31,483,667	2.70%
Fleet/Fuel/Transportation	19,369,158	18	844,456	20,213,632	1.73%
Employee Expenses	673,931	24,455	5,897	704,283	0.06%
Total	\$1,107,126,243	\$23,494,921	\$36,591,795	\$1,167,212,959	100%

Based on detailed discussions and walkthroughs of the validation procedures for Hurricanes Beryl and Francine and Winter Storm Enzo, IA concludes that Management has an **effective** storm validation process in place to ensure the proper reviewing and recording of incurred storm costs. Improvement opportunities identified during the review to enhance the control environment to validate the costs associated with the respective storms were considered minor in nature and addressed by Management during the review.

Internal Audit Memo Beryl, Francine, and Enzo Storms Special Project Review

Background

The Company incurred approximately \$1.167 billion in incremental costs to restore power resulting from Hurricanes Beryl and Francine and Winter Storm Enzo. In preparation of the securitization and costs recovery proceedings, IA was requested to perform a review of the Company's validation processes performed as an internal control to validate costs associated with the respective storms.

The Company has developed an Emergency, Preparedness, and Response (EPR) plan to respond to events, including natural disasters, that may significantly impact CNP's ability to provide service to customers. As part of the EPR plan, annual reviews and drills are performed to coordinate internal and external resources in preparation to respond to emergency events. Contracts for labor, lodging and materials are pre-arranged and executed to support EPR activities. Before invoices are paid in connection with these contracts, validation processes performed as an internal control are performed by assigned Emergency Operations Plan (EOP) storm cost validation teams. Additionally, an overall validation of the EOP storm costs is then conducted by the Finance Team which includes evaluating the costs posted to the Beryl, Francine, and Enzo cost objects in SAP. Cost objects contain work orders and WBS elements, which are reviewed by the Finance Team to validate the accuracy of total storm costs within the project.

Objective

To evaluate Management's processes and the effectiveness of those processes in connection with the validation of costs associated with Hurricanes Beryl and Francine and Winter Storm Enzo.

Scope

The scope of review focused on the following categories of storm costs:

- Payroll
- Contract Services (specifically Distribution Line Skills and Vegetation Management)
- Logistics (including Hotels and Buses)

The review period covered processes in place by each storm from the date of activation of Emergency Level 2 until the date of report issuance. Activation dates are as follows:

- Hurricane Beryl July 7, 2024
- Hurricane Francine September 8, 2024
- Winter Storm Enzo January 20, 2025



Policy Number: 31

General Expense and Reimbursement Policy

This General Expense and Reimbursement Policy (GE&R) document covers these topics:

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Policy Number: 31



Accounting and Control Policies

General Expense and Reimbursement Policy

Section 1 - Introduction

1.1 Purpose of Policy

The purpose of this document is to provide uniform guidelines relating to:

- Travel and general expenses incurred by employees on behalf of CenterPoint Energy and its subsidiaries (the Company)
- Travel and general expenses paid using Company authorized methods
- The procurement of goods and services using the OnePay Card

1.2 Scope of Policy

The policy applies to all individuals who incur travel, entertainment, and general business expenses on behalf of the Company.

Business Units may at their own discretion adopt more restrictive travel and expense procedures for their employees.

This policy cannot specifically cover all possible business circumstances. Employees should discuss with their immediate management the approval of any expenses that may be in question or not covered by this policy prior to incurring the expense.

1.3 Compliance

The Company assumes no obligation to approve expenses or reimburse employees for expenses that are not in compliance with this policy. If expenses are not approved and the OnePay card was used, the Company will take the necessary steps to recover funds from the employee. Further, non- compliance with the policy may subject individuals to disciplinary action up to and including termination of employment.

1.4 Policy Administration and Interpretation

This document is maintained and updated by the Vice President and Chief Accounting Officer (VP and CAO). For specific interpretation of General Expense requirements, contact the OnePay Compliance Line. For specific interpretation of Travel requirements, contact the Corporate Travel Manager.

1.5 Policy Exception

While expected to be occasional in nature, in those instances where expenditures addressed in this policy do not conform to the stated policy, approval of the exception must be obtained from the SVP of the respective business area. Where practical, the exception must be approved before the expense is incurred. All policy exceptions are required to be documented by the employee in the OnePay system.

1.6 Procedural Documentation and Training

Detailed documentation including step-by-step procedures for expense reporting, training, FAQS, contacts, and other information associated with CNP's integrated process for general expense and reimbursement can be found on the OnePay Portal on the CNP intranet.

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Accounting and Control Policies

General Expense and Reimbursement Policy

Section 2 - Ineligible Expenses

2.1 Ineligible Expenses

Employees are expected to exercise reasonable judgment with respect to business and entertainment expenses and are expected to spend the Company funds prudently. Business expenses will only be approved if they are reasonable, appropriately documented, properly authorized, and comply with this policy.

The following expenses will not be reimbursed under this policy (lists are not intended to be all-inclusive):

- Annual fees for personal credit cards
- Auto repairs for personal vehicles
- Baby-sitting
- Barbers and hairstylists
- Computer expenses (Such as desktops, laptops, printers, monitors, flat screens, and projectors)
- Computer software: See Technology Self Portal
- Employee relocation expenses
- Gambling
- Hotel or rental car club membership dues
- Lost baggage
- Meals and entertainment at adult entertainment locations
- Non-exempt employee overtime meal allowances
- Parking tickets or traffic violations
- Personal expenses incurred during business travel
- Personal expenses such as:
 - Accident insurance (domestic)
 - Entertainment
 - Reading materials (such as magazines, books, or newspapers)
 - Property insurance
 - Pet care
 - Political contributions
 - Services for personal devices (such as for cellular phones, tablets, and wifi) or personal residence (even if used for business purposes)
 - Shoeshine
 - Souvenirs and/or personal gifts
 - Towing charges associated with parking violations

Purchases that require warranty provisions, insurance requirements, on-site services, or vendor- supplied terms and conditions must be handled in accordance with the CNP Purchasing Policy.



Accounting and Control Policies

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General Expense and Reimbursement Policy

Section 3 - Documentation of Expenses

3.1 Documentation Requirements

The Company requires that all expenses incurred under this policy be substantiated with the following documentation.

General Expenses:

- Itemized receipts are required as supporting documentation on all expenses including
 out of pocket or OnePay card. Itemized receipts are defined as receipts that show the
 business name, date, item(s) purchased, price of each item, and the total amount of
 the bill.
- Mileage incurred must be calculated using the mileage calculator provided within Concur – this requires employees to input and record the start and end location of each trip.
 - Mileage will be reimbursed at the IRS established rate at the time the mileage was incurred
 - Under IRS regulations, employees will not be reimbursed for mileage associated with their normal commutes, regardless of their remote work location.
 - When an employee travels from their home to an off-site location, only the difference between the mileage to the off-site location and the mileage of the employee's normal commute is eligible for reimbursement. Employees must deduct the mileage of their normal commute when they claim mileage for travel from their homes to off-site locations.
- Vendor invoices and receipts must be legible and unaltered and must also include all supporting information provided by the vendor
- Employees are required to provide a business-specific description of the trip or expenditure into the reporting system
- The attendees and locations of any meals and entertainment expenditures must be submitted with the report documentation. All attendees must be electronically entered into the reporting system
- Business related transactions on a OnePay card that include a personal component must be appropriately documented and split between business and personal expense types
- In the event that receipts are not available for submission and cannot be submitted the expense may still be reimbursable if it is in accordance with this policy and the missing receipt process: Reference Section 3.2 for more information.
- Inadequate supporting documentation may result in the denial of a payment or reimbursement



Accounting and Control Policies

General Expense and Reimbursement Policy

Travel Expenses:

- All air, lodging, and vehicle rental receipts are required and include the hotel folio.
- A copy of the employee travel itinerary showing reservations through Corporate Travel Services is required to be attached and will serve as air receipt. The itinerary should include:
 - The dates of departure and return for each trip
 - The destinations and locations (name of city or town)
 - The business purpose for the trip or expenditure
- Air / Rail receipts for services not booked through Corporate Travel Services or OnePay require the e-ticket showing passenger, routing, class of service and pricing.

3.2 Missing Receipts

- In the event that receipts cannot be submitted, employees must:
 - Request copies of the receipts from the vendor(s)
 - Request copies of the CNP Corporate Travel Services itinerary and payment documentation
 - Utilize the missing receipt affidavit within Concur
 - Provide supporting payment documentation (credit card charge slip, credit card statements, cancelled check or other record of payment)
- A missing receipt form cannot be submitted for:
 - Airfare and Associated Charges (Baggage fees, etc.)
 - Lodging
 - Car rental
 - Cash Reimbursements
- Inadequate supporting documentation may result in the denial of a payment or reimbursement.

3.3 Timing of Trip Expense Report Completion and Submission

- The Company requires filing of trip expense reports on the OnePay System within 30 days after the date the trip was completed, or mileage was incurred.
- Employees must submit all out of town travel expenses for a single business trip on one expense report. These expenses include:
 - Airfare
 - Lodging
 - Car rental
 - Entertainment costs
 - Out of pocket expenses
 - Any other associated costs
 - Conference registration fees
 - Meals
 - Tips
- Employees on extended work assignments must file trip expense reports on the OnePay System monthly.

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General Expense and Reimbursement Policy

- Employees who do not submit their trip expenses within 120 days of the charge date will have their credit card limit reduced to \$1 and their credit card limit will not be returned until:
 - All outstanding credit card charges are submitted into OnePay for review and approval
 - The Business Unit Vice President sends a request to the OnePay Compliance group for reinstatement
 - The 120 day rule does not apply to credit card charges for future events

3.4 Timing of General Expense Report Completion and Submission

- The Company requires filing of general expense reports in the OnePay System within the same month of the statement ending date for that billing period. This requirement means charges incurred on or before the 22nd of the month are to be filed in that month
 - Employees should only submit one general expense report per month
- Employees who do not submit their expenses within 120 days of the charge date will have their credit card limit reduced to \$1 and their credit card limit will not be returned until:
 - All outstanding credit card charges are submitted into OnePay for review and approval
 - The Business Unit Vice President sends a request to the OnePay Compliance group for reinstatement
 - The 120-day rule does not apply to credit card charges for future events
- Any out-of-pocket expenses older than 120 days will not be eligible for reimbursement



Accounting and Control Policies

General Expense and Reimbursement Policy

3.5 Retention of Documentation

- The employee entering the expense must ensure that documents have been scanned and are legible as a part of the OnePay System process
- Once uploaded into the OnePay system, the electronic version of the receipt is the official document of record for the expense
- The employee must properly dispose of the hardcopy receipt documents when his/her manager has approved his/her general and trip expense reports

3.6 Timing of OnePay Compliance Group Requests

- Employees who do not respond to written (email) requests from the OnePay Compliance group within ten (10) business days will have their credit card limits reduced to \$1 and their credit card limit will not be returned until:
 - A satisfactory response is received by the OnePay Compliance group
 - The Business Unit Vice President sends a memo to the OnePay Compliance group requesting reinstatement

Section 4 - OnePay Card

4.1 Introduction

The Company maintains the OnePay Card program to:

- Minimize the out-of-pocket cost incurred by employees
- Reduce the number of accounts payable (AP) transactions by streamlining the procurement for certain business-related goods and services
- Provide employees with a method to pay for travel, meals, and entertainment expenses when on company business

All general business and travel expenses associated with company business are required to be incurred using a OnePay Card. Manager approval is required for an employee to be issued a OnePay Card.

The OnePay Card is not intended for personal use. However, personal expenses incurred in conjunction with business use are permitted.

Reference: See OnePay Application & Acknowledgement Form to access the OnePay Card request form.



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General Expense and Reimbursement Policy

4.2 Appropriate Purchases for OnePay Cards

The OnePay Card should not be used for any items which are under contract, require procurement involvement, require the submission of a purchase requisition to Procurement Operations, or is available through the BuyRight catalog. See <u>Procurement Policy</u> for more information.

OnePay card holders are required to use their OnePay card for all general business and travel expenses associated with company business, which are subject to management approval. Examples of items where the OnePay Card should be used include (lists are not intended to be all-inclusive):

- Business travel
- Meals
- Catering
- Corporate event equipment rentals such as chairs, tables, tents, lighting, inflatable, etc.
- · Conference / seminar fees
- Registration fees
- Training courses
- Entertainment
- Subscriptions / newspapers
- Books / reference materials
- Data retrieval services
- Offsite services
- Automotive parts and repair services on company vehicles
- Cellular service (for corporate owned devices) and equipment
- Professional dues and licenses
- Gift certificates
- Event Sponsorships / Donations up to \$25,000 that have been approved through the Annual Contributions & Membership budget process. Amounts greater than \$25,000 require SVP approval.



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4.3 Expenditure Limits for OnePay Card Use

Expenditure limits for OnePay card use will be established at the time of issuance and cannot exceed the authorization level of the approver as defined by the Authorization Policy. The standard default will be \$5,000 per transaction and an aggregate monthly spend of \$10,000. Management may approve a higher transaction / monthly limit for a cardholder when required to fulfill job duties.

It is a violation of this policy to divide a single transaction into separate components or to disaggregate related items for the purpose of circumventing the limits established by this policy. *Reference*: See the <u>Authorization Policy</u> for more information.

4.4 Convenience Checks / Cash Advances

The Company restricts the use of the convenience check / cash advance feature of the OnePay Card. Request for use of this feature must be approved by the SVP and CAO or his/her designee.

4.5 Sales, Use, Excise and Other Applicable Taxes

OnePay Card users must pay applicable sales, use, excise or other applicable taxes to the vendor at the time of purchase.

4.6 Card Cancellation

- The employee must return OnePay Cards to management upon resignation or termination
- Management must collect, dispose, and cancel OnePay Cards upon employee / cardholder termination or resignation
- Management must process any outstanding charges that remain in the terminated employee profile in OnePay

4.7 Emergency or EOP

- Employees are authorized to purchase items on their OnePay Card outside of this
 policy that are time sensitive and impact their ability to effectively respond to the
 emergency
- See EOP Manual for additional guidelines or instructions



Accounting and Control Policies

General Expense and Reimbursement Policy

Section 5 – Employee Reimbursement - Requestor Responsibilities

• Employees must electronically (online) attach all required receipts and / or required documentation and review it to ensure electronic receipts are complete, accurate, and legible in the OnePay System.

Reference: See Section 3 for more information.

- Employees must use correct expense types when entering expenses into the OnePay System. Miscellaneous should only be used if no other expense type category fits the item being reimbursed. All transactions coded to the Miscellaneous account will require detailed descriptions and receipts.
- Employees must use a business-specific description of the reimbursement as required. The description is required to use appropriate business language and reflect the nature and purpose of the reimbursement.
- Business-related transactions on a OnePay Card that include a personal component
 must be appropriately documented and split between business and personal. The
 Company will be reimbursed for the personal component through an employee
 payroll deduction if the out-of- pocket amount owed the employee for businessrelated expenses is not sufficient to cover the personal expenditure.
- Employees must properly itemize expenses where required.
- List all attendees where required in the OnePay Reporting System.

Section 6 - Management Approval

Because of their familiarity with the expenses incurred for their cost center / project, management and approvers have the primary responsibility for ensuring that expenses are reviewed and approved in accordance with these criteria:

- The expense was incurred for the Company's business.
- The accounting information accurately reflects the proper company codes, general ledger accounts, cost object (cost center, internal order, WBS), amounts, etc.
- The employee provided accurate detailed description of the goods or services.
- The supporting documentation must be accurate, legible and in accordance with <u>Section 3 Documentation of Expenses</u>.
- Approvers cannot approve their own documents or expense reports.
- The senior level company employee in attendance paid for the expense.
- Exceptions to the policy are properly documented and approved.
- Expense reports are approved within seven days of the employee submission date.
 Reports not approved in seven days will be reviewed for possible escalation to the next level of management.
- Suspected fraud situations on the OnePay Card are reported to their Manager and their Human Resources representative.
- Approvers must have approval authority in management levels of supervisor or higher.
- Approvers may not delegate their approval authority in the OnePay System to an employee who does not have the required authorization level per the <u>CNP</u> Authorization Policy.

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Accounting and Control Policies

General Expense and Reimbursement Policy

Section 7 - Meals and Entertainment

7.1 Travel Meals

- Travel meals are defined as meals taken by employees or authorized non-employees
 who are traveling overnight on business of the Company and eating alone or as meals
 taken by the employee while away from his or her normal work location on a business
 day trip and eating alone
- Reimbursement or processing of travel meal expense is determined according to actual and reasonable costs determined by the approver. Meal costs include tax, tips and restaurant parking

7.2 Business Meals

- Business meals are defined as meals taken with customers, vendors or other employees where specific business of the Company discussions take place
- The senior level employee of the Company in attendance at the business meal must pay for the expense if the bill is presented in a traditional fashion (i.e., after the conclusion of the meal, as would occur in a restaurant setting.) Situations where the bill is presented in a non-traditional fashion may necessitate an exception to the aforementioned requirement (i.e., on-site meetings / events in which a subordinate employee makes the arrangements for the meeting / event and pays for the bill with their OnePay card either online or in advance of the actual meal.)
- For recognition meals or events, the senior level employee of the Company in attendance from the hosting department must pay for the expense
- The amount of business meal expenses to be reimbursed is based on reasonable actual costs as determined by the approver – Meal costs include tax, tips, and restaurant parking

Reference: See <u>Corporate Travel Policy</u> for information about group meetings & event planning.



Accounting and Control Policies

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7.3 Other Meals

- Other meals are defined as occasional meals taken while working on business of the Company outside of normal work schedule or work routine. Advance authorization is required by CNP management and cannot be based on the number of hours worked.
- Employees are prohibited from submitting a meal allowance as defined by the CNP
 Human Resources Overtime Status and Pay Policy if the employer furnished food on
 the job at the job/work location.
- Non-Exempt employees are prohibited from using their CNP credit card to purchase an overtime meal. Overtime meal expenses for non-exempt employees are reimbursed through the CNP Payroll system.

Reference: See <u>Human Resources</u> for information about the CNP Human Resources Overtime Status and Pay Policy.

7.4 Per Diem (As pertains to Bargaining-Unit Employees)

- Per Diem meal reimbursement is allowed in limited circumstances, as allowed by union contracts, using the guidelines established by the Internal Revenue Service for that city and/or work location.
- Per Diem meal amounts issued in excess of the non-taxable amount established by the Internal Revenue Service will be taxable income to the employee.

7.5 Entertainment

Employees are allowed to incur reasonable entertainment expenditures. Entertainment includes outings with customers, clients, vendors and others who are seeking to do business with the Company and includes visits to venues such as clubs, theaters, concerts, and sporting events.

 All entertainment and gifts must comply with the Company Ethics and Compliance Code.

Reference: See <u>Human Resources</u> for information about the Company Ethics and Compliance Code.

- Employees will be reimbursed for entertainment expenses, including meals if both of these conditions are true:
 - The customer or client(s) entertained has a potential or actual business relationship with the Company.
 - The business discussion will benefit the Company.
- The host of the event must pay for the associated expenses.
- Similar outings involving employees only are not classified as entertainment.



Accounting and Control Policies

General Expense and Reimbursement Policy

7.6 Tipping for Meals and Entertainment

- Tips included on qualifying meals and entertainment expenditures will be reimbursed.
- Tips typically range from 15% 20% of the bill.
- Amounts in excess of the range must be included in the documentation of the expense report.

7.7 Documentation Requirements for Business Meals, Gifts and Entertainment Employees must substantiate within the OnePay System:

- The attendees and/or recipients including name, title and company
- Business-specific purpose for any meals, gifts and entertainment expenditures
- Itemized receipt(s) as required by <u>Section 3.1</u>

7.8 Alcoholic Beverages

See CNP Drug & Alcohol Policy located on the intranet.

Section 8 - Employee Recognition and Awards

All employee recognition and awards must conform to the Corporate Human Resources Employee Recognition and Awards Policy.

Reference: See <u>Human Resources</u> for information about the Corporate Human Resources Employee Recognition and Awards Policy.

All gifts and gift certificates given to employees as recognition or awards are required to be imputed as earnings for the recipient(s).

- Gifts/gift cards are only allowed to be given to active employees of CenterPoint Energy and should never be given to contractors

If the gifts and/or gift certificates are procured via the OnePay card, then use the expense type "Employee Recognition – Gifts/Gift Certificates - Taxable" and list the recipients in the attendee section with the corresponding amount given. If the gift certificates are procured by any other means, then report to Payroll. (Reporting Instructions).

WORKPAPERS OF RUSSELL WRIGHT

Order	Order Ty	pWBS ord. header	Main WorkCtr	Functional Loc.	Description	Functional Loc. FUNC	Functional Loc. Short	Functional Loc. Name	Trans [1]	Dist [1]	Total
112840048	HSG1	HLP/24/0016/SB/E	HSM100	SUB	2024Prep/storm efforts for Beryl	SUB [2]	SUB	SUB	62.10%	37.90%	100.00%
112915259	HSG1	HLP/24/0016/DT/E05E1	HSM100	SUB	2024 Beryl - Substation Support to Distr	SUB [2]	SUB	SUB	62.10%	37.90%	100.00%
115417531	HSG1	HLP/25/0002/SB/E	HSM100	SUB	SUBSTATION - January 2025 Winter Storm P	SUB [2]	SUB	SUB	62.10%	37.90%	100.00%
115470051	HSM2	HLP/00/0800/CM/OTHER-DE	HSM CYP	SUB-FZ1DIST-SITE	FZ - AC BARD UNIT NOT WORKING ENZO STORM	DIST	SUB-FZ1-	FRANZ	21.00%	79.00%	100.00%
115470526	HSM2	HLP/00/0800/CM/OTHER-DE	HSM CYP	SUB-STL1-DIST-SITE	STL1- Main Water Valve Leak STORM ENZO	DIST	SUB-STL1	STONE LAKE	37.40%	62.60%	100.00%
115470708	HSM2	HLP/00/0800/CM/RELAY-TE	HSM_BEL	SUB-HOC1-TRAN-SITE	HOC1-PT1 ALARM ON GV 19 STORM ENZO	TRAN	SUB-HOC1	HO CLARKE 69KV	84.00%	16.00%	100.00%
115470832	HSM2	HLP/00/0800/CM/XFMR-DE	HSM_UDG	SUB-MP2DIST-TR05	MP2- TR05 TGAS ALARM STORM ENZO	DIST	SUB-MP2-	MAGNOLIA PARK 35KV	57.00%	43.00%	100.00%
115470834	HSM2	HLP/00/0800/CM/XFMR-DE	HSM_BEL	SUB-BR1DIST-TR03	BI TR# 3 JANUARY 2025 WINTER STORM ENZO	DIST	SUB-BR1-	BRAYS	36.00%	64.00%	100.00%
115473003	HSM2	HLP/00/0800/CM/OTHER-DE	HSM_BEL	SUB-KB1DIST-TR04	KB1 LOW VOLTAGE BUS 4 STORM ENZO	DIST	SUB-KB1-	KIRBY	15.00%	85.00%	100.00%
115491872	HSM2	HLP/00/0800/CM/XFMR-DE	HSM_SHC	SUB-HA1DIST-TR03	HA1- TR#3 TGAS STORM ENZO	DIST	SUB-HA1-	HALL	27.00%	73.00%	100.00%
115491921	HSM2	HLP/00/0800/CM/BRKR-TE	HSM_UDG	SUB-GS4DIST-TR05	GS4- TR5 TGAS STORM ENZO	DIST	SUB-GS4-	GABLE STREET 12KV GIS	52.00%	48.00%	100.00%
115492975	HSM2	HLP/00/0800/CM/XFMR-DE	HSM_SBR	SUB-WO1DIST-TR04	WO1- TR4 LOW LTC OIL STORM ENZO 2025	DIST	SUB-WO1-	WHITE OAK	86.00%	14.00%	100.00%
115493233	HSM2	HLP/00/0800/CM/XFMR-DE	HSM_SUG	SUB-UL1DIST-TR02	UL1- TR2- NEW PRIMARY FUSES STORM ENZO	DIST	SUB-UL1-	ULRICH	17.00%	83.00%	100.00%
115496536	HSM2	HLP/00/0800/CM/BRKR-DE	HSM_WEB	SUB-GL1DIST-06F0	GL1 - No Reclose 06F0 STORM ENZO	DIST	SUB-GL1-	GALVESTON 26TH ST	45.00%	55.00%	100.00%
115497072	HSM2	HLP/00/0800/CM/XFMR-DE	HSM_GPT	SUB-BY1DIST-TR02	SUB-BY1-TR2 T-GAS STORM ENZO	DIST	SUB-BY1-	BERRY	17.00%	83.00%	100.00%
115497076	HSM2	HLP/00/0800/CM/XFMR-DE	HSM_GPT	SUB-RU1DIST-TR01	SUB-RU1- T-GAS TR1 STORM ENZO	DIST	SUB-RU1-	RITTENHOUSE	16.00%	84.00%	100.00%
115497527	HSM2	HLP/00/0800/CM/SCADA-DE	HSM_CYP	SUB-CYF1-DIST-SITE	CYF1- 138B LINE POTENTIAL STORM ENZO	DIST	SUB-CYF1	CY-FAIR	35.00%	65.00%	100.00%
115498006	HSM2	HLP/00/0800/CM/SCADA-DE	HSM_CYP	SUB-TWN1-DIST-SITE	TWN1-STORM ENZO DOWN RTU	DIST	SUB-TWN1	TWINWOOD	37.40%	62.60%	100.00%
115498395	HSM2	HLP/00/0800/CM/XFMR-TE	HSM_HUM	SUB-GBY2-TRAN-AU05	GBY2 AUTO #5 BUCHHOLZ RLY BAD STORM ENZO	TRAN	SUB-GBY2	GREENS BAYOU 138KV	100.00%	0.00%	100.00%
115498435	HSM2	HLP/00/0800/CM/OTHER-DE	HSM_SBR	SUB-TAN1-TRAN-T3HS	TAN1-TR2-ENZO-025 STORM	TRAN	SUB-TAN1	TANNER	92.19%	7.81%	100.00%
115498525	HSM2	HLP/00/0800/CM/BRKR	HSM_SBR	SUB-EC1DIST-14A0	EC1-14AO STORM ENZO	DIST	SUB-EC1-	ECHO	17.00%	83.00%	100.00%
115498798	HSM2	HLP/00/0800/CM/XFMR-DE	HSM_BEL	SUB-KB1DIST-TR04	KB1- T-GAS ALARM TRF 4 STORM ENZO	DIST	SUB-KB1-	KIRBY	15.00%	85.00%	100.00%
115499166	HSM2	HLP/00/0800/CM/XFMR-DE	HSM_SBR	SUB-SR1DIST-TR01	SR - TR1 TGAS Alarm STORM ENZO	DIST	SUB-SR1-	SAUER	34.00%	66.00%	100.00%
	HSM2	HLP/00/0800/CM/OTHER-TE	HSM_BRZ	SUB	LINE 82 AE1- TRIP Winter storm Enzo	SUB [2]	SUB	SUB	62.10%	37.90%	100.00%
115499373	HSM2	HLP/00/0800/CM/OTHER-TE	HSM_BRZ	SUB	LINE 26 STRAT TRIP Winter storm Enzo	SUB [2]	SUB	SUB	62.10%	37.90%	100.00%
115499916	HSM2	HLP/00/0800/CM/RELAY-TE	HSM_BRZ	SUB-CTZ1-TRAN-LN01	CTZ1-LN48-JCK-LOCKOUT-ENZO STORM	TRAN	SUB-CTZ1	CTZ1JCK148	92.19%	7.81%	100.00%
115499917	HSM2	HLP/00/0800/CM/RELAY-TE	HSM_BRZ	SUB-CTZ1-TRAN-LN02	CTZ1-LN48-MRE-FLAGS-ENZO STORM	TRAN	SUB-CTZ1	CTZ1MRE148	92.19%	7.81%	100.00%
115499920	HSM2	HLP/00/0800/CM/XFMR-TE	HSM_HUM		GBY2 AUTO 5 TRIP STORM ENZO	TRAN	SUB-GBY2	GREENS BAYOU 138KV	100.00%	0.00%	100.00%
115500374	HSM2	HLP/00/0800/CM/XFMR-DE	HSM_BRZ	SUB-VL1DIST-TR02	VL1- TR 2 trip STORM ENZO	DIST	SUB-VL1-	VELASCO	72.00%	28.00%	100.00%
115509180	HSM2	HLP/00/0800/CM/XFMR-DE	HSM_FTB	SUB-WR1DIST-TR04	WR1- TRF4 TGAS ALARM STORM ENZO	DIST	SUB-WR1-	WHARTON	29.00%	71.00%	100.00%
115511174	HSM2	HLP/00/0800/CM/RELAY-TE	HSM_BTN	SUB-EPTRAN-SITE	SUB-EP BROKEN FIBER STORM ENZO	TRAN	SUB-EP	ENPROD	92.19%	7.81%	100.00%
	HSM2	HLP/00/0800/CM/RELAY-TE	HSM_BTN	SUB-TXTRAN-LN01	TX1 LN87 - SRB LINE OP STORM ENZO	TRAN	SUB-TX	SRB2TX87	92.19%	7.81%	100.00%
115512903	HSM2	HLP/00/0800/CM/XFMR-DE	HSM_BEL	SUB-BL1DIST-TR01	BI1-Tr1-Tgas STORM ENZO	DIST	SUB-BL1-	BLUERIDGE	32.00%	68.00%	100.00%
115522945	HSM2	HLP/00/0800/CM/RELAY-TE	HSM_BRZ	SUB-BFPTRAN-082F	LN82 Biport_Riwood_LO_ STORM ENZO	TRAN	SUB-BFP-	BFP-RIC-82	92.19%	7.81%	100.00%

NOTEs:

[2] These work orders captured the cost of damage assessment for multiple substationss. The average T&D split for all other substation work orders is used to functionalize costs in this work order. See calculation below

Station Equipment	E35301	916,041,506	77,609,060	92.19%	7.81%
Station Equipment	E36201	452,923,107	758,044,059	37.40%	62.60%
	_	1,368,964,612	835,653,119	62.10%	37.90%

^[1] This listing of Substation work orders were utilized for restoration work after Hurricane Beryl and Winter STorm Enzo. Costs charged to these work orders have been functionalized between Transmission and Distrbution using percentages from WP II-Plant Functionalization, from Docket No 56211

AFFIDAVIT OF RUSSELL WRIGHT

BEFORE ME, the undersigned authority, on this day personally appeared Russell Wright, who having been placed under oath by me did depose as follows:

- 1. "My name is Russell Wright and my current position is Vice President of Financial Planning and Analysis, for CenterPoint Energy Service Company, LLC."
- 2. "I am of sound mind and capable of making this affidavit. The facts stated herein are true and correct based on my personal knowledge."
- 3. "I have prepared the foregoing direct testimony, and the information contained in this document is true and correct to the best of my knowledge."

Further affiant sayeth not.

Russell Wright

SUBSCRIBED AND SWORN TO BEFORE ME by the said Russell Wright on this

25th day of April 2025.

MICHAEL BURLESON NOTARY ID #1060675-7 My Commission Expires March 07, 2027

Notary Public, State of Texas

My commission expires: March 7, 2027

DIRECT TESTIMONY

OF

JOHN R. DURLAND

ON BEHALF OF

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC

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EXECUTIVE SUMMARY OF JOHN R. DURLAND

1

2 My testimony supports recovery of system restoration costs ("SRCs") attributable 3 to Hurricane Beryl (July 2024), Hurricane Francine (September 2024), Winter Storm Enzo 4 (January 2025), and deferred costs from Docket No. 57271. I discuss the functionalization 5 of costs related to transmission restoration, which are recovered through the Electric 6 Reliability Council of Texas-wide Transmission Cost of Service ("TCOS") mechanism, 7 and the recovery of restoration costs related to the distribution function recovered from 8 Retail Electric Providers ("REPs") through a new storm rider in CenterPoint Energy 9 Houston Electric, LLC's ("CenterPoint Houston" or the "Company") Tariff for Retail 10 Delivery Service. I also propose an allocation methodology for retail rates using the 11 allocation factors approved in Docket No. 57271.

1		DIRECT TESTIMONY OF JOHN R. DURLAND
2		I. <u>INTRODUCTION</u>
3	Q.	PLEASE STATE YOUR NAME, POSITION AND BUSINESS ADDRESS.
4	A.	My name is John R. Durland. I am the Director of Rates for CenterPoint Energy
5		Service Company, LLC, a wholly owned indirect subsidiary of CenterPoint Energy,
6		Inc., in Houston, Texas. My business address is 1111 Louisiana St., Houston,
7		Texas 77002.
8	Q.	WHAT ARE YOUR RESPONSIBILITIES AS DIRECTOR OF RATES?
9	A.	My duties include the development and implementation of cost of service, cost
10		allocation, rate design, and tariffs for energy delivery.
11	Q.	PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND AND
12		PREVIOUS WORK EXPERIENCE.
13	A.	Exhibit JRD-1, included with this direct testimony, summarizes my education and
14		professional experience.
15	Q.	HAVE YOU PREVIOUSLY TESTIFIED BEFORE THE PUBLIC UTILITY
16		COMMISSION OF TEXAS ("COMMISSION") OR ANY OTHER
17		REGULATORY BODY?
18	A.	Yes. I have previously filed testimony at the Commission in several proceedings.
19		A list of these proceedings is provided in Exhibit JRD-1.
20	Q.	WHAT EXHIBITS HAVE YOU INCLUDED WITH YOUR TESTIMONY?
21	A.	I have prepared or supervised the preparation of the exhibits listed in the table of
22		contents.

1	Q.	ON WHOSE BEHALF ARE YOU TESTIFYING IN THIS PROCEEDING?
2	A.	I am testifying on behalf of CenterPoint Houston.
3		II. PURPOSE OF TESTIMONY
4	Q.	WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS
5		PROCEEDING?
6	A.	My testimony supports CenterPoint Houston's request that the Commission
7		determine the amount of SRCs incurred by the Company in its response to the
8		preparation and restoration efforts involving Hurricane Beryl, Hurricane Francine,
9		Winter Storm Enzo, and deferred costs from Docket No. 57271. Specifically, my
10		testimony explains how the Company proposes to recover transmission-related
11		costs and distribution-related costs, and how the Company will allocate distribution
12		costs to retail customer classes for recovery.
13		III. COST RECOVERY AND CLASS ALLOCATION
14	Q.	HOW WERE SRCS FOR HURRICANE BERYL FUNCTIONALIZED?
15	A.	Company Witness Russell Wright explains in detail how SRCs were functionalized
16		between the Transmission and Distribution functions.
17	Q.	HOW DOES CENTERPOINT HOUSTON PROPOSE TO RECOVER THE
18		TRANSMISSION-RELATED SRCS?
19	A.	The Company proposes to recover transmission-related SRCs from distribution
20		service providers through the TCOS mechanism and through the Company's

- wholesale transmission tariff in a separate proceeding establishing rates in
- 2 CenterPoint Houston's Tariff for Wholesale Delivery Service.

3 Q. PLEASE EXPLAIN THE COMPANY'S PROPOSAL TO RECOVER

4 DISTRIBUTION-RELATED SRCS IN MORE DETAIL.

5 Α. The Company proposes to recover distribution-related SRCs through a 6 Commission approved securitization and an associated securitization rider 7 established in a future financing order proceeding filed under Public Utility 8 Regulatory Act ("PURA") Chapter 36(I) and Chapter 39(G). If securitizing the 9 distribution-related SRCs is shown to benefit ratepayers in that proceeding, the Company would recover approved costs through an associated securitization rider 10 assessed to REPs through the Company's Tariff for Retail Delivery Service. If 11 12 securitizing the distribution-related SRCs is not shown to benefit ratepayers, 13 CenterPoint Houston would propose to recover approved costs through an 14 appropriate surcharge assessed to REPs through the Company's Tariff for Retail Delivery Service. 15

16 Q. HOW DOES CENTERPOINT HOUSTON PROPOSE TO ALLOCATE17 SRCS?

A. CenterPoint Houston's proposed periodic billing requirement allocation factors

("PBRAFs") in this proceeding are those that were agreed to by parties and
approved by the Commission in Docket No. 57271.¹ The allocators approved in

¹ Application of CenterPoint Energy Houston Electric, LLC for Determination of System Restoration Costs, Docket No. 57271, Stipulation and Settlement Agreement (Mar. 19, 2025).

- that docket were derived by blending the allocators proposed by the Company and
- 2 parties in the settlement agreement in that docket.

3 Q. WHAT ARE THE PROPOSED PBRAFS FOR EACH RATE CLASS

4 APPROVED IN DOCKET NO. 57271?

5 A. CenterPoint Houston proposes the following PBRAFs:

System Restoration Charge Class:	Proposed PBRAF:
Residential	55.4597 %
Secondary <= 10 kVA	1.5261 %
Secondary > 10 kVA	31.7972 %
Primary Service	2.4092 %
Lighting Services	8.8078 %

6 Q. IN ADDITION TO THE ALLOCATION FACTORS APPROVED IN

7 DOCKET NO. 57271, IS THE COMPANY PROVIDING OTHER

8 ALLOCATION FACTORS FOR ILLUSTRATIVE PURPOSES?

9 A. Yes. While I recommend approval of the allocation factors approved in Docket 10 No. 57271, I am also providing two additional allocators: (1) the allocators initially 11 proposed by the Company in Docket No. 57271, which were derived from using 12 the net plant in service for the Customer, Meter and Distribution functions and the 13 operations and maintenance ("O&M") for the Distribution Function by rate class 14 used to establish rates in the Company's penultimate Commission-approved base 15 rate proceeding, Docket No. 49421; and (2) the allocators determined using the 16 same methodology, but from the Company's last approved base rate proceeding, Docket No. 56211.² 17

² See Exhibit JRD-2.

1	Ų.	WHY ARE THREE ALLOCATION METHODOLOGIES BEING
2		PROVIDED IN THIS TESTIMONY?
3	A.	I am providing three allocation methods for comparison purposes. I believe that
4		the settlement allocation method from Docket No. 57271 is the most appropriate to
5		maintain consistency and because the issue was recently agreed upon by parties and
6		approved by the Commission. However, I am also providing the allocation factors
7		derived from the Company's penultimate Commission-approved base rate
8		proceeding and the Company's last Commission-approved base rate proceeding as
9		illustrative examples of the differences in these allocators.
10	Q.	WHAT GUIDELINES HAVE YOU USED TO DETERMINE THE
11		ALTERNATE CLASS ALLOCATION FACTORS THAT YOU PROVIDED
12		IN THIS DOCKET?
13	A.	The alternate allocation factors were determined based on a reading of PURA
14		§ 36.403(g) that suggests storm recovery costs be allocated to customers in the
15		same way that facilities and expenses are allocated in current base rates. A
16		summary of the allocation methodologies resulting from each of the Company's
17		prior two base rate proceedings is below:
18 19 20 21		Docket 49421: Directly applies the allocation method from the base rates that existed at the time of the storms by using the net plant in service for the Customer, Meter and Distribution functions and the O&M for the Distribution Function by rate class used to establish rates.
22 23		Docket 56211: Uses the same methodology, but accounts for the changes to base rates resulting from the Company's most recent rate case.

- 1 Q. WHY DID THE COMPANY ALLOCATE COST USING THE BLENDED
- 2 ALLOCATION METHOD ESTABLISHED IN THE SETTLEMENT
- 3 AGREEMENT IN DOCKET 57271?
- 4 A. PURA section 36.403(g) states "system restoration costs shall be functionalized
- 5 and allocated to customers in the same manner as the corresponding facilities and
- 6 related expenses are functionalized and allocated in the electric utility's current base
- 7 rates." The allocators approved in Docket No. 57271, were derived by blending
- 8 the allocators determined by the Company using the allocation method outlined in
- 9 PURA section 36.403(g) and the allocation method proposed by parties. Given the
- recent approval of that blended methodology by the Commission, the Company has
- proposed it again in this proceeding.
- 12 Q. WHAT IS YOUR RECOMMENDATION?
- 13 A. For the reasons stated above, I recommend that the Company's proposal to use the
- PBRAFs approved in Docket No. 57271 be adopted.
- 15 Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?
- 16 A. Yes.

John Durland Director of Rates CenterPoint Energy Service Company, LLC 1111 Louisiana Street, Houston, Texas 77002

CURRENT RESPONSIBILITIES

Implementation of strategy for cost of service, cost allocation, rate design, and tariffs for delivery rates for CenterPoint Energy Houston Electric, LLC and gas cost adjustments in Texas.

PREVIOUS PROFESSIONAL EMPLOYMENT

CenterPoint Energy Service Company, LLC, 2018–2022 Manager of Rates

CenterPoint Energy Service Company, LLC, 2016–2018 Manager of Energy Efficiency Compliance

CPS Energy, 2010–2016 Energy Efficiency Programs Manager

EDUCATION

Texas A&M Kingsville, MBA Eastern Kentucky University, BBA

PREVIOUS TESTIMONY:

Public Utility Commission of Texas

Docket No. 57980 – Application of CenterPoint Energy Houston Electric, LLC to Reduce Temporary Emergency Electric Energy Facility Capacity and Rates

Docket No. 57559 – Application of CenterPoint Energy Houston Electric, LLC for a Financing Order for System Restoration Costs Associated with May 2024 Emergency Operations Plan Storms

Docket No. 57271 – Application of CenterPoint Energy Houston Electric, LLC for Determination of System Restoration Costs

Docket No. 56211 – Application of CenterPoint Energy Houston Electric, LLC for Authority to Change Rates

Docket No. 54830 – Application of CenterPoint Energy Houston Electric, LLC to Amend its Temporary Emergency Electric Energy Facilities Rider

Docket No. 54825 – Application of CenterPoint Energy Houston Electric, LLC for Approval to Amend its Distribution Cost Recovery Factor

Docket No. 53442 – Application of CenterPoint Energy Houston Electric, LLC for Approval to Amend its Distribution Cost Recovery Factor

Docket No. 52194 – Application of CenterPoint Energy Houston Electric, LLC for Approval of an Adjustment to its Energy Efficiency Cost Recovery Factor

Docket No. 50908 – Application of CenterPoint Energy Houston Electric, LLC for Approval of an Adjustment to its Energy Efficiency Cost Recovery Factor

Docket No. 50791 – Complaint of Reigning Glory Church Against CenterPoint Energy Houston Electric, LLC

Docket No. 50653 – Application of CenterPoint Energy Houston Electric, LLC For Interim Update of Wholesale Transmission Rates

Docket No. 49583 – Application of CenterPoint Energy Houston Electric, LLC for Approval of an Adjustment to its Energy Efficiency Cost Recovery Factor

Docket No. 48420 – Application of CenterPoint Energy Houston Electric, LLC for Approval of an Adjustment to its Energy Efficiency Cost Recovery Factor

Docket No. 47232 – Application of CenterPoint Energy Houston Electric, LLC for Approval of an Adjustment to its Energy Efficiency Cost Recovery Factor

CenterPoint Energy Houston Electric, LLC Distribution Allocation Factors

Distribution Net Plant In Service Docket No. 56211

Distribution Net Plant In Service Docket No. 49421

55.4597%

1.5261%

31.7972%

Distribution Net Plant Allocation Factor

Distribution O&M Docket No. 56211 Distribution O&M Allocation Factor

Blended Distribution Allocation Basis Blended Distribution Allocation Factor

Distribution Net Plant Allocation Factor

Distribution O&M Docket No. 49421 Distribution O&M Allocation Factor

Blended Distribution Allocation Basis Blended Distribution Allocation Factor

Settlement Allocation Factor

			Docket No	. 56	211						
	Residential	Seco	ndary <=10 kW	Sed	condary > 10 kW	Primary	1	Transmission		Lighting	Total
\$ 4	1,559,344,863 57.9074%		13,657,570 1.4435%		2,505,507,938 31.8220%	 184,897,259 2.3483%	\$	- 0.0000%	-	510,099,597 6.4787%	\$ 7,873,507,228 100.0000%
\$	119,458,177 61.6824%		2,491,089 1.2863%		63,361,157 32.7166%	5,748,610 2.9683%	\$	- 0.0000%		2,607,477 1.3464%	\$ 193,666,510 100.0000%
\$ 4	,678,803,040 57.9980%		16,148,659 1.4398%	\$ 2	2,568,869,095 31.8435%	\$ 190,645,869 2.3632%			\$	512,707,074 6.3555%	\$ 8,067,173,737 100.0000%
		Doc	ket No. 4942	1 (In	Thousands)						
								7			
	Residential	Seco	ndary <=10 kW	Sec	condary > 10 kW	Primary	1	Transmission		Lighting	Total
\$	Residential 2,839,847 57.6357%		ndary <=10 kW 74,172 1.5053%		1,504,009 30.5244%	\$,		- 0.0000%	\$		\$
\$	2,839,847	\$	74,172	\$	1,504,009	116,656	\$	-	\$	392,549	4,927,233 100.0000%
	2,839,847 57.6357% 141,914	\$	74,172 1.5053% 3,073	\$	1,504,009 30.5244% 73,376	\$ 116,656 2.3676% 6,656	\$ \$	- 0.0000% -		392,549 7.9669% 4,225	\$ 4,927,233 100.0000% 229,244 100.0000%
\$	2,839,847 57.6357% 141,914 61.9053% 2,981,761	\$	74,172 1.5053% 3,073 1.3406%	\$	1,504,009 30.5244% 73,376 32.0077% 1,577,385 30.5904%	\$ 116,656 2.3676% 6,656 2.9037% 123,312	\$ \$	- 0.0000% - 0.0000%	\$	392,549 7.9669% 4,225 1.8428% 396,773	\$ 4,927,233 100.0000% 229,244 100.0000% 5,156,477

2.1092%

0.0000%

8.8078%

100%

WORKPAPERS OF

JOHN R. DURLAND

PUBLIC UTILITY COMMISSION OF TEXAS
CenterPoint Energy Houston Electric
(in thousands)

			Residential	Secondary	Secondary	Primary	Transmission	Lighting	TX Retail	Wholesale	Total
				<=10 kW	> 10 kW				Total		
Distribution Net Plant In Service Docket No. 49421	Total	TX Retail									
Distribution Model	4,670,371	4,670,371	2,659,285	58,546	1,453,447	109,185	-	389,908	4,670,371		4,670,371
Metering Model	190,705	190,705	117,093	11,408	43,398	7,026	11,780	<u>-</u>	190,705		190,705
Distribution Customer Service Model	78,473	78,473	63,469	4,218	7,164	444	537	2,641	78,473		78,473
Total Net Plant In Service Docket No. 49412	4,939,549	4,939,549	2,839,847	74,172	1,504,009	116,656	12,317	392,549	4,939,549		4,939,549
ALLOC (Class)			57.49%	1.50%	30.45%	2.36%	0.25%	7.95%	100.00%		100.00%

PUBLIC UTILITY COMMISSION OF TEXAS CenterPoint Energy Houston Electric

			Residential	Secondary <=10 kW	Secondary > 10 kW	Primary	Transmission	Lighting	TX Retail Total	Wholesale	Total
Distribution Net Plant In Service Docket No. 49421	Total	TX Retail									
Distribution Model	7,418,766,274	7,418,766,274	4,228,394,730	90,401,116	2,410,977,354	179,880,501	-	509,112,572	7,418,766,274		7,418,766,274
Metering Model	337,795,196	337,795,196	225,478,118	16,930,047	76,898,615	4,061,498	14,426,918	-	337,795,196		337,795,196
Distribution Customer Service Model	132,267,324	132,267,324	105,472,015	6,326,407	17,631,969	955,260	894,649	987,025	132,267,324		132,267,324
Total Net Plant In Service Docket No. 49412	7,888,828,794	7,888,828,794	4,559,344,863	113,657,570	2,505,507,938	184,897,259	15,321,566	510,099,597	7,888,828,794		7,888,828,794
ALLOC (Class)			57.79%	1.44%	31.76%	2.34%	0.19%	6.47%	100.00%	ı	100.00%

PUBLIC UTILITY COMMISSION OF TEXAS DOCKET NO 49421 (CEHE base-rate case) TEST YEAR ENDING 12/31/2018											Ţ	WP/Schedule J/3.6		
DISTRIBUTION FUNCTIONAL REV. REQ. (all dollar amounts in thousands)														
(an dona anothes in moderate)										CLASS ALLOCATIO	ON			
Description	Reference Schedule	DIST	Commission Adjustment to DIST	Commission- Adopted DIST	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
Operating and Maintenance Expenses	II-D-2	385,472	0	385,472			238,295	5,162	123,321	11,155	0	6,507	1,032	385,472
Depreciation & Amortization Expenses	II-E-1	243,442	0				139,206	3,502	75,944	5,350	0	18,793	648	243,442
Taxes Other Than Federal Income Tax	II-E-2	229,949	0				96,365	2,869	97,637	9,815	17,728	5,214	320	229,949
Federal Income Tax	II-E-3	19,769	0	19,769			11,262	248	6,153	463	0	1,591	52	19,769
Return on Rate Base	ІІ-В	232,006	0	232,006			132,139	2,909	72,208	5,428	0	18,708	615	232,006
TOTAL COST OF SERVICE		1,110,639	0	1,110,639			617,267	14,690	375,264	32,211	17,728	50,814	2,666	1,110,639
Less: Other Revenues	II-E-5	30,501	0	30,501			17,683	430	9,230	690	0	2,385	83	30,501
		0	0	0			0	0	0	0	0	0	0	0
		0	0	0			0	0	0	0	0	0	0	0
TOTAL ADJUSTED REVENUE REQUIREMENT		1,080,137	0	1,080,137			599,583	14,260	366,034	31,521	17,728	48,429	2,583	1,080,137
PUBLIC UTILITY COMMISSION OF TEXAS XXXXXX COMPANY II-B SUMMARY OF RATE BASE TEST YEAR ENDING X/XX/XXXX DOCKET XXXXX														
		ODDED	ODDED	OPDEP			ODDED	ODDED	ODDED	ODDED	ODDED	ODDED	OPDED	ODDED
		ORDER	ORDER	ORDER			ORDER	ORDER	ORDER	ORDER CLASS ALLOCATIO	ORDER ON	ORDER	ORDER	ORDER
	Reference	ORDER	Commission	Commission-	CAF	Class Allocation		Ī		CLASS ALLOCATIO	ON			
Description	Reference Schedule	ORDER			CAF #	Class Allocation Factor Name	ORDER Residential	ORDER Secondary =< 10 kW	Secondary > 10 kW			ORDER Lighting SLS	ORDER Lighting MLS	ORDER ERCOT TEXAS
Description Original Cost of Plant		DIST	Commission Adjustment	Commission- Adopted DIST	CAF #	Factor		Secondary	Secondary	CLASS ALLOCATIO	ON	Lighting SLS	Lighting	ERCOT TEXAS
	Schedule		Commission Adjustment to DIST	Commission- Adopted DIST	CAF #	Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	CLASS ALLOCATIO	ON	Lighting	Lighting MLS	ERCOT
Original Cost of Plant General Plant Communications Equipment	Schedule II-B-1	DIST 6,696,344 359,056 310,994	Commission Adjustment to DIST	Commission- Adopted DIST 6,696,344 359,056 310,994	CAF #	Factor Name na	3,765,657 222,275 192,522	Secondary =< 10 kW 85,188 4,813 4,169	Secondary > 10 kW 2,077,171 114,926 99,542	Primary 149,286 10,426 9,030	ON	Lighting SLS 603,209 5,655 4,898	Lighting MLS 15,833 961 833	ERCOT TEXAS 6,696,344 359,056 310,994
Original Cost of Plant General Plant Communications Equipment Capitalization Adjustments	Schedule II-B-1 II-B-2	0,696,344 359,056 310,994 -13,833	Commission Adjustment to DIST 0 0 0 0	Commission- Adopted DIST 6,696,344 359,056 310,994 -13,833	CAF #	Factor Name na	3,765,657 222,275 192,522 -8,006	Secondary =< 10 kW 85,188 4,813 4,169 -177	Secondary > 10 kW 2,077,171 114,926 99,542 -5,040	Primary 149,286 10,426 9,030 -493	Transmission 0 0 0 0	Lighting SLS 603,209 5,655 4,898 -100	Lighting MLS 15,833 961 833 -17	ERCOT TEXAS 6,696,344 359,056 310,994 (13,833)
Original Cost of Plant General Plant Communications Equipment	Schedule II-B-1 II-B-2	DIST 6,696,344 359,056 310,994	Commission Adjustment to DIST 0 0 0	Commission- Adopted DIST 6,696,344 359,056 310,994 -13,833	CAF #	Factor Name na	3,765,657 222,275 192,522	Secondary =< 10 kW 85,188 4,813 4,169	Secondary > 10 kW 2,077,171 114,926 99,542	Primary 149,286 10,426 9,030	ON	Lighting SLS 603,209 5,655 4,898	Lighting MLS 15,833 961 833	ERCOT TEXAS 6,696,344 359,056 310,994
Original Cost of Plant General Plant Communications Equipment Capitalization Adjustments	Schedule II-B-1 II-B-2	0,696,344 359,056 310,994 -13,833	Commission Adjustment to DIST 0 0 0 0	Commission- Adopted DIST 6,696,344 359,056 310,994 -13,833 7,352,562	CAF#	Factor Name na na	3,765,657 222,275 192,522 -8,006	Secondary =< 10 kW 85,188 4,813 4,169 -177	Secondary > 10 kW 2,077,171 114,926 99,542 -5,040	Primary 149,286 10,426 9,030 -493	Transmission 0 0 0 0	Lighting SLS 603,209 5,655 4,898 -100	Lighting MLS 15,833 961 833 -17	ERCOT TEXAS 6,696,344 359,056 310,994 (13,833)
Original Cost of Plant General Plant Communications Equipment Capitalization Adjustments Total Plant	Schedule II-B-1 II-B-2 II-B-3	6,696,344 359,056 310,994 -13,833 7,352,562	Commission Adjustment to DIST 0 0 0 0 0	Commission- Adopted DIST 6,696,344 359,056 310,994 -13,833 7,352,562 -2,682,191	CAF #	Factor Name na na	3,765,657 222,275 192,522 -8,006 4,172,448	Secondary =< 10 kW 85,188 4,813 4,169 -177 93,994	Secondary > 10 kW 2,077,171 114,926 99,542 -5,040 2,286,599	Primary 149,286 10,426 9,030 -493 168,249	Transmission 0 0 0 0 0	Lighting SLS 603,209 5,655 4,898 -100 613,662	Lighting MLS 15,833 961 833 -17 17,610	ERCOT TEXAS 6,696,344 359,056 310,994 (13,833) 7,352,562
Original Cost of Plant General Plant Communications Equipment Capitalization Adjustments Total Plant Minus: Accumulated Depreciation	Schedule II-B-1 II-B-2 II-B-3	DIST 6,696,344 359,056 310,994 -13,833 7,352,562 -2,682,191	Commission Adjustment to DIST 0 0 0 0 0 0	Commission- Adopted DIST 6,696,344 359,056 310,994 -13,833 7,352,562 -2,682,191	CAF #	Factor Name na na na	3,765,657 222,275 192,522 -8,006 4,172,448 -1,513,163	Secondary =< 10 kW 85,188 4,813 4,169 -177 93,994 -35,447	Secondary > 10 kW 2,077,171 114,926 99,542 -5,040 2,286,599 -833,152	Primary 149,286 10,426 9,030 -493 168,249 -59,064	Transmission 0 0 0 0 0 0	Lighting SLS 603,209 5,655 4,898 -100 613,662 -236,124	Lighting MLS 15,833 961 833 -17 17,610 -5,240	6,696,344 359,056 310,994 (13,833) 7,352,562 (2,682,191)
Original Cost of Plant General Plant Communications Equipment Capitalization Adjustments Total Plant Minus: Accumulated Depreciation Net Plant In Service	Schedule II-B-1 II-B-2 II-B-3	DIST 6,696,344 359,056 310,994 -13,833 7,352,562 -2,682,191	Commission Adjustment to DIST 0 0 0 0 0 0	Commission- Adopted DIST 6,696,344 359,056 310,994 -13,833 7,352,562 -2,682,191	CAF #	Factor Name na na na	3,765,657 222,275 192,522 -8,006 4,172,448 -1,513,163	Secondary =< 10 kW 85,188 4,813 4,169 -177 93,994 -35,447	Secondary > 10 kW 2,077,171 114,926 99,542 -5,040 2,286,599 -833,152	Primary 149,286 10,426 9,030 -493 168,249 -59,064	Transmission 0 0 0 0 0 0	Lighting SLS 603,209 5,655 4,898 -100 613,662 -236,124	Lighting MLS 15,833 961 833 -17 17,610 -5,240	6,696,344 359,056 310,994 (13,833) 7,352,562 (2,682,191)
Original Cost of Plant General Plant Communications Equipment Capitalization Adjustments Total Plant Minus: Accumulated Depreciation Net Plant In Service Other Rate Base Items: CWIP Plant Held for Future Use	II-B-1 II-B-2 II-B-3 II-B-5	0 684	Commission Adjustment to DIST 0 0 0 0 0 0 0 0	Commission-Adopted DIST 6,696,344 359,056 310,994 -13,833 7,352,562 -2,682,191 4,670,371	CAF #	Factor Name na na na na	Residential 3,765,657 222,275 192,522 -8,006 4,172,448 -1,513,163 2,659,285	Secondary =< 10 kW 85,188 4,813 4,169 -177 93,994 -35,447 58,546	Secondary > 10 kW 2,077,171 114,926 99,542 -5,040 2,286,599 -833,152 1,453,447	Primary 149,286 10,426 9,030 -493 168,249 -59,064 109,185	Transmission 0 0 0 0 0 0	Lighting SLS 603,209 5,655 4,898 -100 613,662 -236,124 377,538	Lighting MLS 15,833 961 833 -17 17,610 -5,240 12,370	6,696,344 359,056 310,994 (13,833) 7,352,562 (2,682,191) 4,670,371
Original Cost of Plant General Plant Communications Equipment Capitalization Adjustments Total Plant Minus: Accumulated Depreciation Net Plant In Service Other Rate Base Items: CWIP Plant Held for Future Use Accumulated Provisions	II-B-1 II-B-2 II-B-3 II-B-5 II-B-6 II-B-7	0 684 -4,306	Commission Adjustment to DIST 0 0 0 0 0 0 0 0 0 0 0 0 0	Commission- Adopted DIST 6,696,344 359,056 310,994 -13,833 7,352,562 -2,682,191 4,670,371 0 684 -4,306	CAF#	Factor Name na na na na na na na	Residential 3,765,657 222,275 192,522 -8,006 4,172,448 -1,513,163 2,659,285 0 390 -2,671	Secondary =< 10 kW 85,188 4,813 4,169 -177 93,994 -35,447 58,546	Secondary > 10 kW 2,077,171 114,926 99,542 -5,040 2,286,599 -833,152 1,453,447 0 213 -1,379	Primary 149,286 10,426 9,030 -493 168,249 -59,064 109,185	Transmission 0 0 0 0 0 0	Lighting SLS 603,209 5,655 4,898 -100 613,662 -236,124 377,538	Lighting MLS 15,833 961 833 -17 17,610 -5,240 12,370 0 2 -12	6,696,344 359,056 310,994 (13,833) 7,352,562 (2,682,191) 4,670,371
Original Cost of Plant General Plant Communications Equipment Capitalization Adjustments Total Plant Minus: Accumulated Depreciation Net Plant In Service Other Rate Base Items: CWIP Plant Held for Future Use Accumulated Provisions Accumulated Deferred Federal Income Taxes	II-B-1 II-B-2 II-B-3 II-B-5 II-B-5 II-B-7 II-B-7	0 6,696,344 359,056 310,994 -13,833 7,352,562 -2,682,191 4,670,371 0 684 -4,306 -662,571	Commission Adjustment to DIST 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Commission- Adopted DIST 6,696,344 359,056 310,994 -13,833 7,352,562 -2,682,191 4,670,371 0 684 -4,306 -662,571	CAF #	Factor Name na na na na na na na na na	3,765,657 222,275 192,522 -8,006 4,172,448 -1,513,163 2,659,285 0 390 -2,671 -377,264	Secondary =< 10 kW 85,188 4,813 4,169 -177 93,994 -35,447 58,546	Secondary > 10 kW 2,077,171 114,926 99,542 -5,040 2,286,599 -833,152 1,453,447 0 213 -1,379 -206,196	Primary 149,286 10,426 9,030 -493 168,249 -59,064 109,185	Transmission 0 0 0 0 0 0	Lighting SLS 603,209 5,655 4,898 -100 613,662 -236,124 377,538	Lighting MLS 15,833 961 833 -17 17,610 -5,240 12,370 0 2 -12 -1,755	6,696,344 359,056 310,994 (13,833) 7,352,562 (2,682,191) 4,670,371
Original Cost of Plant General Plant Communications Equipment Capitalization Adjustments Total Plant Minus: Accumulated Depreciation Net Plant In Service Other Rate Base Items: CWIP Plant Held for Future Use Accumulated Provisions Accumulated Deferred Federal Income Taxes Materials & Supplies	II-B-1 II-B-2 II-B-3 II-B-5 II-B-5 II-B-6 II-B-7 II-B-7 II-B-8	0 6,696,344 359,056 310,994 -13,833 7,352,562 -2,682,191 4,670,371 0 684 -4,306 -662,571 61,915	Commission Adjustment to DIST 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Commission- Adopted DIST 6,696,344 359,056 310,994 -13,833 7,352,562 -2,682,191 4,670,371 0 684 -4,306 -662,571 61,915	CAF #	Factor Name na na na na na na na	3,765,657 222,275 192,522 -8,006 4,172,448 -1,513,163 2,659,285 0 390 -2,671 -377,264 35,254	Secondary =< 10 kW 85,188 4,813 4,169 -177 93,994 -35,447 58,546 0 9 -58 -8,306 776	Secondary > 10 kW 2,077,171 114,926 99,542 -5,040 2,286,599 -833,152 1,453,447 0 213 -1,379 -206,196 19,268	CLASS ALLOCATION Primary 149,286 10,426 9,030 -493 168,249 -59,064 109,185	Transmission 0 0 0 0 0 0	Lighting SLS 603,209 5,655 4,898 -100 613,662 -236,124 377,538 0 55 -60 -53,560 5,005	Lighting MLS 15,833 961 833 -17 17,610 -5,240 12,370 0 2 -12 -1,755 164	6,696,344 359,056 310,994 (13,833) 7,352,562 (2,682,191) 4,670,371
Original Cost of Plant General Plant Communications Equipment Capitalization Adjustments Total Plant Minus: Accumulated Depreciation Net Plant In Service Other Rate Base Items: CWIP Plant Held for Future Use Accumulated Provisions Accumulated Deferred Federal Income Taxes Materials & Supplies Cash Working Capital	II-B-1 II-B-2 II-B-3 II-B-5 II-B-5 II-B-6 II-B-7 II-B-7 II-B-8 II-B-9	0 6,696,344 359,056 310,994 -13,833 7,352,562 -2,682,191 4,670,371 0 684 -4,306 -662,571 61,915 15,955	Commission Adjustment to DIST 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Commission- Adopted DIST 6,696,344 359,056 310,994 -13,833 7,352,562 -2,682,191 4,670,371 0 684 -4,306 -662,571 61,915 15,955	CAF #	Factor Name na na na na na na na na na	3,765,657 222,275 192,522 -8,006 4,172,448 -1,513,163 2,659,285 0 390 -2,671 -377,264 35,254 9,863	Secondary =< 10 kW 85,188 4,813 4,169 -177 93,994 -35,447 58,546 0 9 -58 -8,306 776 214	Secondary > 10 kW 2,077,171 114,926 99,542 -5,040 2,286,599 -833,152 1,453,447 0 213 -1,379 -206,196 19,268 5,104	CLASS ALLOCATION Primary 149,286 10,426 9,030 -493 168,249 -59,064 109,185	Transmission 0 0 0 0 0 0	Lighting SLS 603,209 5,655 4,898 -100 613,662 -236,124 377,538 0 55 -60 -53,560 5,005 269	Lighting MLS 15,833 961 833 -17 17,610 -5,240 12,370 0 2 -12 -1,755	6,696,344 359,056 310,994 (13,833) 7,352,562 (2,682,191) 4,670,371
Original Cost of Plant General Plant Communications Equipment Capitalization Adjustments Total Plant Minus: Accumulated Depreciation Net Plant In Service Other Rate Base Items: CWIP Plant Held for Future Use Accumulated Provisions Accumulated Deferred Federal Income Taxes Materials & Supplies	II-B-1 II-B-2 II-B-3 II-B-5 II-B-5 II-B-6 II-B-7 II-B-7 II-B-8	0 6,696,344 359,056 310,994 -13,833 7,352,562 -2,682,191 4,670,371 0 684 -4,306 -662,571 61,915	Commission Adjustment to DIST 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Commission- Adopted DIST 6,696,344 359,056 310,994 -13,833 7,352,562 -2,682,191 4,670,371 0 684 -4,306 -662,571 61,915 15,955	CAF #	Factor Name na na na na na na na na na	3,765,657 222,275 192,522 -8,006 4,172,448 -1,513,163 2,659,285 0 390 -2,671 -377,264 35,254	Secondary =< 10 kW 85,188 4,813 4,169 -177 93,994 -35,447 58,546 0 9 -58 -8,306 776	Secondary > 10 kW 2,077,171 114,926 99,542 -5,040 2,286,599 -833,152 1,453,447 0 213 -1,379 -206,196 19,268	CLASS ALLOCATION Primary 149,286 10,426 9,030 -493 168,249 -59,064 109,185	Transmission 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Lighting SLS 603,209 5,655 4,898 -100 613,662 -236,124 377,538 0 55 -60 -53,560 5,005	Lighting MLS 15,833 961 833 -17 17,610 -5,240 12,370 0 2 -12 -1,755 164 43	6,696,344 359,056 310,994 (13,833) 7,352,562 (2,682,191) 4,670,371
Original Cost of Plant General Plant Communications Equipment Capitalization Adjustments Total Plant Minus: Accumulated Depreciation Net Plant In Service Other Rate Base Items: CWIP Plant Held for Future Use Accumulated Provisions Accumulated Deferred Federal Income Taxes Materials & Supplies Cash Working Capital Prepayments Other Rate Base Items Customer Deposits & Advances	II-B-1 II-B-2 II-B-3 II-B-5 II-B-5 II-B-6 II-B-7 II-B-7 II-B-8 II-B-9	0 6,696,344 359,056 310,994 -13,833 7,352,562 -2,682,191 4,670,371 0 684 -4,306 -662,571 61,915 15,955 74,305	Commission Adjustment to DIST 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Commission- Adopted DIST 6,696,344 359,056 310,994 -13,833 7,352,562 -2,682,191 4,670,371 0 684 -4,306 -662,571 61,915 15,955 74,305	CAF #	Factor Name na na na na na na na na na	3,765,657 222,275 192,522 -8,006 4,172,448 -1,513,163 2,659,285 0 390 -2,671 -377,264 35,254 9,863	Secondary =< 10 kW 85,188 4,813 4,169 -177 93,994 -35,447 58,546 0 9 -58 -8,306 776 214	Secondary > 10 kW 2,077,171 114,926 99,542 -5,040 2,286,599 -833,152 1,453,447 0 213 -1,379 -206,196 19,268 5,104 23,124	CLASS ALLOCATION Primary 149,286 10,426 9,030 -493 168,249 -59,064 109,185 0 16 -126 -15,490 1,447 462 1,737	Transmission 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Lighting SLS 603,209 5,655 4,898 -100 613,662 -236,124 377,538 0 55 -60 -53,560 5,005 269 6,007	Lighting MLS 15,833 961 833 -17 17,610 -5,240 12,370 0 2 -12 -1,755 164 43 197	ERCOT TEXAS 6,696,344 359,056 310,994 (13,833) 7,352,562 (2,682,191) 4,670,371 - 684 (4,306) (662,571) 61,915 15,955 74,305
Original Cost of Plant General Plant Communications Equipment Capitalization Adjustments Total Plant Minus: Accumulated Depreciation Net Plant In Service Other Rate Base Items: CWIP Plant Held for Future Use Accumulated Provisions Accumulated Provisions Accumulated Deferred Federal Income Taxes Materials & Supplies Cash Working Capital Prepayments Other Rate Base Items Customer Deposits & Advances Regulatory Liabilities	II-B-1 II-B-2 II-B-3 II-B-5 II-B-4 II-B-6 II-B-7 II-B-7 II-B-8 II-B-9 II-B-10 II-B-11	0 6,696,344 359,056 310,994 -13,833 7,352,562 -2,682,191 4,670,371 0 684 -4,306 -662,571 61,915 15,955 74,305	Commission Adjustment to DIST 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Commission- Adopted DIST 6,696,344 359,056 310,994 -13,833 7,352,562 -2,682,191 4,670,371 0 684 -4,306 -662,571 61,915 15,955 74,305	CAF#	Factor Name na na na na na na na na na	Residential 3,765,657 222,275 192,522 -8,006 4,172,448 -1,513,163 2,659,285 0 390 -2,671 -377,264 35,254 9,863 42,309 0 -321,917	Secondary =< 10 kW 85,188 4,813 4,169 -177 93,994 -35,447 58,546 0 9 -58 -8,306 776 214 931 0 -7,087	Secondary > 10 kW 2,077,171 114,926 99,542 -5,040 2,286,599 -833,152 1,453,447 0 213 -1,379 -206,196 19,268 5,104 23,124 0 -175,946	Primary 149,286 10,426 9,030 -493 168,249 -59,064 109,185 0 16 -126 -15,490 1,447 462 1,737	Transmission 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Lighting SLS 603,209 5,655 4,898 -100 613,662 -236,124 377,538 0 55 -60 -53,560 5,005 269 6,007 0 -45,703	Lighting MLS 15,833 961 833 -17 17,610 -5,240 12,370 0 2 -12 -1,755 164 43 197	ERCOT TEXAS 6,696,344 359,056 310,994 (13,833) 7,352,562 (2,682,191) 4,670,371 - 684 (4,306) (662,571) 61,915 15,955 74,305
Original Cost of Plant General Plant Communications Equipment Capitalization Adjustments Total Plant Minus: Accumulated Depreciation Net Plant In Service Other Rate Base Items: CWIP Plant Held for Future Use Accumulated Provisions Accumulated Deferred Federal Income Taxes Materials & Supplies Cash Working Capital Prepayments Other Rate Base Items Customer Deposits & Advances	II-B-1 II-B-2 II-B-3 II-B-5 II-B-4 II-B-6 II-B-7 II-B-7 II-B-8 II-B-9 II-B-10 II-B-11	0 6,696,344 359,056 310,994 -13,833 7,352,562 -2,682,191 4,670,371 0 684 -4,306 -662,571 61,915 15,955 74,305	Commission Adjustment to DIST 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Commission- Adopted DIST 6,696,344 359,056 310,994 -13,833 7,352,562 -2,682,191 4,670,371 0 684 -4,306 -662,571 61,915 15,955 74,305	CAF#	Factor Name na	Residential 3,765,657 222,275 192,522 -8,006 4,172,448 -1,513,163 2,659,285 0 390 -2,671 -377,264 35,254 9,863 42,309 0	Secondary =< 10 kW 85,188 4,813 4,169 -177 93,994 -35,447 58,546 0 9 -58 -8,306 776 214 931	Secondary > 10 kW 2,077,171 114,926 99,542 -5,040 2,286,599 -833,152 1,453,447 0 213 -1,379 -206,196 19,268 5,104 23,124	CLASS ALLOCATION Primary 149,286 10,426 9,030 -493 168,249 -59,064 109,185 0 16 -126 -15,490 1,447 462 1,737	Transmission 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Lighting SLS 603,209 5,655 4,898 -100 613,662 -236,124 377,538 0 55 -60 -53,560 5,005 269 6,007	Lighting MLS 15,833 961 833 -17 17,610 -5,240 12,370 0 2 -12 -1,755 164 43 197	ERCOT TEXAS 6,696,344 359,056 310,994 (13,833) 7,352,562 (2,682,191) 4,670,371 - 684 (4,306) (662,571) 61,915 15,955 74,305
Original Cost of Plant General Plant Communications Equipment Capitalization Adjustments Total Plant Minus: Accumulated Depreciation Net Plant In Service Other Rate Base Items: CWIP Plant Held for Future Use Accumulated Provisions Accumulated Provisions Accumulated Deferred Federal Income Taxes Materials & Supplies Cash Working Capital Prepayments Other Rate Base Items Customer Deposits & Advances Regulatory Liabilities	II-B-1 II-B-2 II-B-3 II-B-3 II-B-5 II-B-6 II-B-7 II-B-7 II-B-8 II-B-9 II-B-10 II-B-11 II-B-11 II-B-12	0 6,696,344 359,056 310,994 -13,833 7,352,562 -2,682,191 4,670,371 0 684 -4,306 -662,571 61,915 15,955 74,305	Commission Adjustment to DIST 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Commission- Adopted DIST 6,696,344 359,056 310,994 -13,833 7,352,562 -2,682,191 4,670,371 0 684 -4,306 -662,571 61,915 15,955 74,305 0 -565,367 74,202	CAF #	Factor Name na	Residential 3,765,657 222,275 192,522 -8,006 4,172,448 -1,513,163 2,659,285 0 390 -2,671 -377,264 35,254 9,863 42,309 0 -321,917	Secondary =< 10 kW 85,188 4,813 4,169 -177 93,994 -35,447 58,546 0 9 -58 -8,306 776 214 931 0 -7,087	Secondary > 10 kW 2,077,171 114,926 99,542 -5,040 2,286,599 -833,152 1,453,447 0 213 -1,379 -206,196 19,268 5,104 23,124 0 -175,946	Primary 149,286 10,426 9,030 -493 168,249 -59,064 109,185 0 16 -126 -15,490 1,447 462 1,737	Transmission 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Lighting SLS 603,209 5,655 4,898 -100 613,662 -236,124 377,538 0 55 -60 -53,560 5,005 269 6,007 0 -45,703	Lighting MLS 15,833 961 833 -17 17,610 -5,240 12,370 0 2 -12 -1,755 164 43 197	ERCOT TEXAS 6,696,344 359,056 310,994 (13,833) 7,352,562 (2,682,191) 4,670,371 - 684 (4,306) (662,571) 61,915 15,955 74,305
Original Cost of Plant General Plant Communications Equipment Capitalization Adjustments Total Plant Minus: Accumulated Depreciation Net Plant In Service Other Rate Base Items: CWIP Plant Held for Future Use Accumulated Provisions Accumulated Provisions Accumulated Deferred Federal Income Taxes Materials & Supplies Cash Working Capital Prepayments Other Rate Base Items Customer Deposits & Advances Regulatory Liabilities Regulatory Assets	II-B-1 II-B-2 II-B-3 II-B-3 II-B-5 II-B-6 II-B-7 II-B-7 II-B-8 II-B-9 II-B-10 II-B-11 II-B-11 II-B-12	0 6,696,344 359,056 310,994 -13,833 7,352,562 -2,682,191 4,670,371 0 684 -4,306 -662,571 61,915 15,955 74,305 0 -565,367 74,202	Commission Adjustment to DIST 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Commission- Adopted DIST 6,696,344 359,056 310,994 -13,833 7,352,562 -2,682,191 4,670,371 0 684 -4,306 -662,571 61,915 15,955 74,305 0 -565,367 74,202 -1,005,183	CAF #	Factor Name na	Residential 3,765,657 222,275 192,522 -8,006 4,172,448 -1,513,163 2,659,285 0 390 -2,671 -377,264 35,254 9,863 42,309 0 -321,917 42,250	Secondary =< 10 kW 85,188 4,813 4,169 -177 93,994 -35,447 58,546 0 9 -58 -8,306 776 214 931 0 -7,087 930	Secondary > 10 kW 2,077,171 114,926 99,542 -5,040 2,286,599 -833,152 1,453,447 0 213 -1,379 -206,196 19,268 5,104 23,124 0 -175,946 23,092	CLASS ALLOCATION Primary 149,286 10,426 9,030 -493 168,249 -59,064 109,185 0 16 -126 -15,490 1,447 462 1,737 0 -13,217 1,735	Transmission 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Lighting SLS 603,209 5,655 4,898 -100 613,662 -236,124 377,538 0 55 -60 -53,560 5,005 269 6,007 0 -45,703 5,998	Lighting MLS 15,833 961 833 -17 17,610 -5,240 12,370 0 2 -12 -1,755 164 43 197 0 -1,497 197	ERCOT TEXAS 6,696,344 359,056 310,994 (13,833) 7,352,562 (2,682,191) 4,670,371 - 684 (4,306) (662,571) 61,915 15,955 74,305 - (565,367) 74,202

RETURN ON RATE BASE

II-B-1 RAT	FILITY COMMISSION OF TEXAS E BASE ACCOUNTS - PLANT R ENDING X/XX/XXXX XXXXX			FINAL ORDER	FINAL ORDER	FINAL ORDER			FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER CLASS ALLOCATION	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER
Account Number	Description		Reference Schedule	DIST	Commission Adjustment to DIST	Commission- Adopted DIST	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
Intangible P			II-B-1				02									
	Organization Franchise & Consents			0		0	93 93	NCP3 NCP3	-	-	-	-	-	-	-	-
	Misc Intangible Plant - MF S/W			Ü		0	73	DOMXAG	-	-	-	-	-	-	-	-
	Misc Intangible Plant - NMF S/W			83,701		83,701	200	DOMXAG		1,122	26,791	2,430	-	1,318	224	83,701
		Subtotal		83,701	0	83,701			51,815	1,122	26,791	2,430	0	1,318	224	83,701
Transmissio	on Plant-Gross		II-B-1													
	Land and Land Fees			806		806		NCP3	439	10	324	33	-	-	-	806
	Land and Land Rights			2		2	93	NCP3		0	1	0	-	=	-	2
	Structures and Improvements			7,015 77,609		7,015 77,609	93 93	NCP3 NCP3	3,821 42,271	86 950	2,819 31,186	289 3,202	-	-	-	7,015 77,609
	Station Equipment Towers and Fixtures			77,609		77,609	93	NCP3	42,2/1	930	31,180	3,202	-		-	77,609
	Poles and Fixtures			0	0	0	93	NCP3	-	-	-	-	-	-	-	-
	O.H. Conductors & Devices			0		0	93	NCP3	_	_	-	-	_	_	_	_
357.01 U	Undergound Conduit			0		0	93	NCP3	-	-	-		-	-	-	-
	Underground Conductors			0		0	93	NCP3	-	-	-	-	-	-	-	-
359.01 F	Roads and Trails			0		0	93	NCP3	-	-	-	-		-	-	-
		Subtotal		85,432	0	85,432			46,532	1,046	34,330	3,524	0	0	0	85,432
	n Plant-Gross		II-B-1				0.2									
	Land Owned in Fees			10,235 1,115		10,235	93 93	NCP3 NCP3	5,575	125	4,113	422	-	-	-	10,235
	Land and Land Rights Structures and Improvements			68,857		1,115 68,857		NCP3	607 37,504	14 843	448 27,670	46 2,841	-	-	-	1,115 68,857
	Station Equipment			758,044		758,044		NCP3	412,881	9,278	304,613	31,272	-	-	-	758,044
	Poles,Towers & Fixtures			,		0	3	SEC<10		-	-	-	_	_	_	-
A364.01 F	Poles, Towers & Fixtures-Secondary			110,346		110,346	95	NCP5	63,486	1,430	45,430		-	-	-	110,346
	Poles, Towers & Fixtures-Primary			723,437		723,437		NCP4		8,993	285,615	29,697	-	-	-	723,437
	O.H. Conductors & Devices			00.000		0	3	SEC<10		-	-	-	-	-	-	-
	O.H. Conductors & Devices-Secondary			89,368		89,368		NCP5			36,793	27.665	-	-	-	89,368
	O.H. Conductors & Devices-Primary Underground Conduits			917,555 588,107		917,555 588,107	29	NCP4 A366		11,406 2,378	362,254 127,156	37,665 11,651	-	-	-	917,555 588,107
	U.G. Conductors & Devices			1,066,097		1,066,097		A367	806,245		235,110	20,823	-	_	-	1,066,097
368.01 <u>I</u>	<u>Line Transformers</u>					0	3	SEC<10		-	-		-	-		-
	Line Transformers-Secondary			1,158,956		1,158,956		NCP5		15,024	477,147	-	-	-	-	1,158,956
	Line Transformers-Primary			217,158		217,158		NCP4		2,700	85,735	8,914	-	-	-	217,158
369.01 S				200,437		200,437	34	A369Wt			23,968	-	-	-	-	200,437
	Meters - Meters Meters - Transformers			0		0	35 36	A370M A370T	-	-	-	-	-	-	-	-
	Automated Meters - Meters			0		0	37	A370M A		-	-	-	-	-	-	-
	Automated Meters - Transformers			0		0	38	A370T A		-	-	-	-	-	-	-
	Street Lighting and Signal Systems			604,289		604,289	39	A3738		-		-	-	601,890	2,399	604,289
	Security Lighting			13,210		13,210		A373M	-	-	-	-	-	-	13,210	13,210
	Security Lighting			0		0	40	A373M	-	-	-	-	-	-	-	-
374.03 A	Asset Retirement Cost Dist Plant			0		0	3	SEC<10	-	-			-	-	-	-
		Subtotal		6,527,211	0	6,527,211			3,667,310	83,020	2,016,051	143,332	0	601,890	15,609	6,527,211
	T, TRAN, DIST PLANT-GROSS		II-B-1	6,696,344	0				3,765,657	85,188	2,077,171	149,286	0	603,209	15,833	6,696,344
TOTAL TR	AN, DIST PLANT-GROSS		II-B-1	6,612,643	0	6,612,643			3,713,842	84,066	2,050,381	146,856	0	601,890	15,609	6,612,643

XXXXXX (II-B-2 RAT	E BASE ACCOUNTS - GENERAL PLANT R ENDING X/XX/XXXX		FINAL ORDER	FINAL ORDER	FINAL ORDER			FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER CLASS ALLOCATION	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER
Account Number	Description	Reference Schedule	DIST	Commission Adjustment to DIST	Commission- Adopted DIST	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
389.02 390.01 391.01 392.01 393.01 394.01 395.01	Ant-Gross Land and Land Fees Land and Land Rights Structures and Improvements Office Furniture & Equip. Transportation Equipment Store Equipment Tools, Shop & Garage Equip. Laboratory Equipment Power Operated Equipment	II-B-2	26,332 140 207,859 7,861 81,764 145 15,070 3,711 8,609	0	26,332 140 207,859 7,861 81,764 145 15,070 3,711 8,609	73 73 73 73 73 73 73 73	DOMXAG DOMXAG DOMXAG DOMXAG DOMXAG DOMXAG DOMXAG DOMXAG	16,301 87 128,676 4,866 50,616 90 9,329 2,297 5,329	353 2 2,786 105 1,096 2 202 50 115	8,428 45 66,531 2,516 26,171 46 4,824 1,188 2,756	765 4 6,036 228 2,374 4 438 108 250		415 2 3,274 124 1,288 2 237 58 136	71 0 557 21 219 0 40 10 23	26,332 140 207,859 7,861 81,764 145 15,070 3,711 8,609
398.01	ant - Miscellaneous Misc. Equipment Asset Retirement Cost Gen Plant Subtotal		7,565 0	0	7,565 0	73 73	DOMXAG DOMXAG	4,683 - 4,683	101 -	2,421 - 2,421	220 -		119 -	20	7,565 - 7,565
TOTAL	GENERAL PLANT GROSS	II-B-2	359,056	0				222,275	4,813	114,926	10,426			961	7,565
II-B-3 RAT	TILITY COMMISSION OF TEXAS TE BASE ACCOUNTS - COMMUNICATION EQUIP. AR ENDING X/XX/XXXX XXXXX Description	Reference Schedule	FINAL ORDER DIST	FINAL ORDER Commission Adjustment to DIST	Commission- Adopted DIST	CAF #	Class Allocation Factor Name	FINAL ORDER Residential	Secondary =< 10 kW	FINAL ORDER Secondary > 10 kW	FINAL ORDER CLASS ALLOCATION Primary	FINAL ORDER ON Transmission	FINAL ORDER Lighting SLS	FINAL ORDER Lighting MLS	FINAL ORDER ERCOT TEXAS
397.01	ition Equipment Communication Equipment Computer Equipment Subtotal	II-B-3	214,216 96,778 310,994	0	214,216 96,778 310,994	73 73	DOMXAG DOMXAG	132,611 59,911 192,522	2,872 1,297 4,169	68,566 30,977 99,542	6,220 2,810 9,030	-	3,374 1,524) 4,898	574 259 833	214,216 96,778 310,994
TOTAL CO	DMMUNICATION EQUIPMENT		310,994	0	310,994			192,522	4,169	99,542	9,030	0	4,898	833	310,994
TOTAL GI	ENERAL PLANT GROSS INCLUDE. COMM. EQUIP.	II-B-2-3	670,051	0	670,051			414,797	8,982	214,468	19,456	0) 10,554	1,794	670,051
2 3		ALJ Number Run Sc ALJ Number Run Sc	0 -7,489 -6,156 -188		0 -7,489 -6,156 -188	73	NCP3 NCP3 DOMXAG DOMXAG	(4,079) (3,811) (116)		(1,970)	(309) (179) (5)	-	- (97) (3)	- (16) (1)	(7,489) (6,156) (188)
TOTAL PI	ANT IN SERVICE-GROSS (INCL. INTANGIBLES)	II-B-1-3	7,352,562	0	7,352,562			4,172,448	93,994	2,286,599	168,249	0	613,662	17,610	7,352,562
TOTAL PI	ANT IN SERVICE-GROSS (EXCL. INTANGIBLES)	II-B-1-3	7,268,861	0	7,268,861			4,120,632	92,872	2,259,808	165,819	0	612,344	17,386	7,268,861
II-B-4 RAT TEST YEA DOCKET	TILITY COMMISSION OF TEXAS TE BASE ACCOUNTS - CWIP AR ENDING X/XX/XXXX XXXXX Description	Reference		FINAL ORDER Commission Adjustment	Commission- Adopted	CAF	Class Allocation	FINAL ORDER Residential	FINAL ORDER Secondary	FINAL ORDER Secondary	FINAL ORDER CLASS ALLOCATION Primary	FINAL ORDER ON Transmission	FINAL ORDER Lighting	FINAL ORDER Lighting	FINAL ORDER ERCOT
	Construction Work in Progress Construction Work In Progress Subtotal	Schedule	DIST 0	to DIST	DIST	1	Factor Name DA	- 0	=< 10 kW	> 10 kW	-	-	SLS -	MLS -	TEXAS _
			Ü	v	0			U	0	0	0	(0	0	-

PUBLIC UTILITY COMMISSION OF TEXAS II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT TEST YEAR ENDING X/XX/XXXX DOCKET XXXXX			FINAL ORDER	FINAL ORDER	FINAL ORDER			FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER
Account Description Number		Reference Schedule	DIST	Commission Adjustment to DIST	Commission- Adopted DIST	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	CLASS ALLOCATIO	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
Intangible Plant Accumulated Depreciation 301 Organization 302 Franchise & Consents 303.01 Misc Intangible Plant - MF S/W 303.02 Misc Intangible Plant - NMF S/W	Subtotal	П-В-5	0 0 0 -43,404 -43,404	0	-43,40 ²		NCP3 NCP3 DOMXAG DOMXAG	- - (26,869) -26,869	- - - (582) -582	- - (13,893) -13,893	- - (1,260) -1,260	- - - - 0	- - (684) -684		- - (43,404) (43,404)
Transmission Plant Accumulated Depreciation 350.01 Land and Land Fees 350.02 Land and Land Rights 352.01 Structures and Improvements 353.01 Station Equipment 354.01 Towers and Fixtures 355.02 Poles and Fixtures 356.01 O.H. Conductors & Devices 357.01 Undergound Conduit 358.01 Underground Conductors 359.01 Roads and Trails	Subtotal	II-B-5	0 0 -652 -12,853 0 0 0 0		-13,508	93 93 93 93 93 93 93 93	NCP3 NCP3 NCP3 NCP3 NCP3 NCP3 NCP3 NCP3	-(0) (355) (7,001) - - - - - - -	- (0) (8) (157) - - - - -	- (0) (262) (5,165) - - - - - - -	- (0) (27) (530) - - - - - -	- - - - - - -			- (0) (652) (12,853) - - - - - - - - (13,505)
Distribution Plant Accumulated Depreciation 360.01 Land and Land Fees 360.02 Land and Land Rights 361.01 Structures and Improvements 362.01 Station Equipment 364.01 Poles, Towers & Fixtures A364.01 Poles, Towers & Fixtures-Primary 365.01 O.H. Conductors & Devices A365.01 O.H. Conductors & Devices-Secondary B365.01 O.H. Conductors & Devices-Primary 366.01 Underground Conduits 367.01 U.G. Conductors & Devices 368.01 Line Transformers A368.01 Line Transformers-Primary 369.01 Services 370.01 Meters - Meters A370.01 Meters - Transformers 370.02 Advanced Meters 370.03 Automated Meters - Meters A370.03 Automated Meters - Transformers 373.01 Street Lighting and Signal Systems 374.01 Security Lighting 374.03 Asset Retirement Cost Dist Depreciation/Amortization	Subtotal	II-B-5	0 -614 -23,190 -216,941 -46,691 -306,109 -32,892 -337,708 -214,109 -367,555 -470,332 -88,128 -82,547 0 0 0 0 -233,182 -3,657 0		-2,423,656	93 93 93 95 94 3 95 94 29 30 3 95 94 34 35 36 12 37 38 39	NCP3 NCP3 NCP3 NCP3 NCP3 SEC<10 NCP5 NCP4 SEC<10 NCP5 NCP4 A366 A367 SEC<10 NCP5 NCP4 A369Wt A370M A370T D2 A370M A A370T A A373S A373M A373M DA	(335) (12,631) (118,160) - (26,863) (168,885) - (18,924) (186,319) (162,709) (277,967) - (270,598) (48,621) (62,071) - - - - - -	(8) (284) (2,655) - (605) (3,805) - (426) (4,198) (866) (1,351) - (6,097) (1,096) (10,605)	(247) (9,319) (87,176) - (19,223) (120,853) - (13,542) (133,328) (46,293) (81,058) - (193,638) (34,793) (9,871) - - -	(25) (957) (8,950) - - (12,566) - (13,863) (4,242) (7,179) - - (3,618) - - - -		- (232,256)	(3,657) - -	(614) (23,190) (216,941) - (46,691) (306,109) - (32,892) (337,708) (214,109) (367,555) - (470,332) (88,128) (82,547) - - - (233,182) (3,657) - -
TOTAL INT, TRAN, DIST PLANT-ACCUM DEP. TOTAL TRAN, DIST PLANT-ACCUM DEP.	Subtotal	II-B-5 II-B-5	-2,480,565 -2,437,161	0 0	-2,480,565			-1,388,307 -1,361,438	-32,744 -32,162	-768,659 -754,767	-53,216 -51,956	0 0	-232,940 -232,256	-4,699	(2,480,565) (2,437,161)
TOTAL INT, TRAN, DIST PLANT-NET TOTAL TRAN, DIST PLANT-NET		II-B-1 - II-B-5 II-B-1 - II-B-5	4,215,779 4,175,482	0				2,377,350 2,352,404	52,444 51,904	1,308,512 1,295,614	96,070 94,900	0	370,269 369,634		4,215,779 4,175,482
General Plant Accumulated Depreciation 389.01 Land and Land Fees 389.02 Land and Land Rights 390.01 Structures and Improvements 391.01 Office Furniture & Equip. 392.01 Transportation Equipment 393.01 Store Equipment 394.01 Tools, Shop & Garage Equip. 395.01 Laboratory Equipment 396.01 Power Operated Equipment	Subtotal	II-B-5	0 -31 -73,181 -2,234 -29,554 -12 -2,134 -1,510 -2,895 -111,552	0	-73,183 -73,183 -2,234 -29,554 -12 -2,134 -1,510 -2,895 -111,552	73 73 73 73 73 73 73 73	DOMXAG DOMXAG DOMXAG DOMXAG DOMXAG DOMXAG DOMXAG DOMXAG DOMXAG	(19) (45,303) (1,383) (18,296) (8) (1,321) (935) (1,792) -69,056	(0) (981) (30) (396) (0) (29) (20) (39) -1,495	(10) (23,423) (715) (9,460) (4) (683) (483) (927) -35,705	(1) (2,125) (65) (858) (0) (62) (44) (84) -3,239	0	(0) (1,153) (35) (465) (0) (34) (24) (46) -1,757	(196) (6) (79) (0) (6) (4) (8) -299	(31) (73,181) (2,234) (29,554) (12) (2,134) (1,510) (2,895) (111,552)
397.02 Computer Equipment 398.01 Miscellaneous Equipment 399.11 Asset Retirement Cost Gen Plant RWIP Salvage and Removal	Subtotal		-44,462 -1,714 0 - 102,339 11,741	0	-44,462 -1,714 (-102,335 11,741	73 73	DOMXAG DOMXAG DOMXAG DOMXAG	(27,524) (1,061) - -63,354 7,268	(596) (23) - -1,372	(14,231) (548) - -32,756 3,758	(1,291) (50) - -2,972	- - 0	(700) (27) - -1,612	(5)	(44,462) (1,714) - (102,339) 11,741
TOTAL ACCUM. DEP. FOR GENERAL PLANT 1 2 Adjustment to Remove Changes in Capitalization Policy 3 Adjustment to Remove Capitalized Incentive Compensa 4 Adjustment to Remove Capitalized Non-Qualified Pensi	ation	II-B-5	-202,150 438 81 5	0	-202,150 438 81	93 93 93	NCP3 NCP3 NCP3	-125,142 238 44 3	-2,710 5 1 0	-64,704 176 33 2	-5,870 18 3 0	- - -	-3,184 - -	-541 - -	(202,150) 438 81 5
TOTAL ACCUMULATED DEPRECIATION			-2,682,191	0	_,,			-1,513,163	-35,447	-833,152	-59,064	0			-2,682,191
TOTAL GENERAL PLANT-NET TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)		II-B-2 - II-B-5 I-B-1-3 - II-B-5	467,900 4,670,371	0	,			289,655 2,659,285	6,272 58,546	149,764 1,453,447	13,586 109,185	0	7,370 377,538		467,900 4,670,371
TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)		I-B-1-3 - II-B-5	4,637,040	0				2,638,132	58,092	1,443,348	108,302	0			4,637,040

PUBLIC UTILITY COMMISSION OF TEXAS II-B-6 RATE BASE ACC PLANT HELD FOR FUTURE USI TEST YEAR ENDING X/XX/XXXX DOCKET XXXXX	E		FINAL ORDER	FINAL ORDER	FINAL ORDER			FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER
											CLASS ALLOCATION				
Account Description Number		Reference Schedule	DIST	Commission Adjustment to DIST	Commission- Adopted DIST	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
Other Rate Base Items															
1050 Plant Held for Future Use		II-B-6	684		684	43	DISTPLT	390	9	213	16	_	55	2	684
							<i>5.</i> 6.11.51			2.0				_	
TOTAL PLANT HELD FOR FUTURE USE		II-B-6	684	0	684			390	9	213	16	-	55	2	684
PUBLIC UTILITY COMMISSION OF TEXAS II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS TEST YEAR ENDING X/XX/XXXX DOCKET XXXXX			FINAL ORDER	FINAL ORDER	FINAL ORDER			FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER
				0 1 -1	0						CLASS ALLOCATION	ON			
Account Description Number		Reference Schedule	DIST	Commission Adjustment to DIST	Commission- Adopted DIST	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
Other Rate Base Items															
Other Accumulated Provisions 2281 Property Insurance Reserve 2282 Injuries and Damages - Auto Liability 2282 Injuries and Damages - General Liability 2282 Injuries and Damages - Workers Compensation		П-В-7	11,532 -1,165 -10,169 -4,504		11,532 -1,165 -10,169 -4,504	43 43 43 78	DISTPLT DISTPLT DISTPLT DISO&M	(5,790)	(15) (127)	(363) (3,165)	270 (27) (238) (130)		932 (94) (822) (76)	(27)	11,532 (1,165) (10,169) (4,504)
	Subtotal		-4,306	0	-4,306			-2,671	-58	-1,379	-126	0	-60	-12	(4,306)
Accumulated Deferred Federal Income Taxes 1900 Deferred Income Tax-Federal 2820 Def Inc Taxes-Fed-Accel Depr 2830 Def Inc Taxes-Federal-Other	Subtotal		120,305 -790,645 7,769	0	120,305 -790,645 7,769	43 43 43	DISTPLT DISTPLT DISTPLT	(450,189)	97	2,418	2,813 (18,484) 182 -15,490	- - -	9,725 (63,913) 628	21	120,305 (790,645) 7,769 (662,571)
TOTAL ACCUMULATED PROVISIONS		II-B-7	-666,877	0	-666,877			-379,936	-8,364	-207,575	-15,615	0	-53,620	-1,766	(666,877)
PUBLIC UTILITY COMMISSION OF TEXAS II-B-8 RATE BASE ACC MATERIALS & SUPPLIES TEST YEAR ENDING X/XX/XXXX DOCKET XXXXX			FINAL ORDER	FINAL ORDER	·					FINAL ORDER	FINAL ORDER CLASS ALLOCATION	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER
Account Description Number		Reference Schedule	DIST	Commission Adjustment to DIST	Commission- Adopted DIST	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
Other Rate Base Items Working Capital-Material and Supplies 1540 Materials and Supplies 1630 Undistributed M&S Expenses	Subtotal	II-B-8	61,536 379 61,915		61,536 379 61,915		DISTPLT DISTPLT			19,150 118 19,268	1,439 9 1,447	- - 0	4,974 31 5,005	163 1 164	61,536 379 61,915
TOTAL MATERIALS & SUPPLIES		II-B-8	61,915	0	61,915			35,254	776	19,268	1,447	0	5,005	164	61,915

PUBLIC UTILITY COMMISSION OF TEXAS XXXXXX COMPANY II-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL TEST YEAR ENDING X/XX/XXXX														
DOCKET XXXXX		FINAL ORDER	FINAL ORDER	FINAL ORDER			FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER
Account Description Number	Reference Schedule	DIST	Commission Adjustment to DIST	Commission- Adopted DIST	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	CLASS ALLOCATI Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
Other Rate Base Items Working Capital	II-B-9													
Cash Working Capital Subtotal		15,955 15,955		15,955 15,955		DISO&M	9,863 9,863			462 462		269 269	43 43	15,955 15,955
TOTAL CASH WORKING CAPITAL	II-B-9	15,955	5 (15,955	5		9,863	214	5,104	462	0	269	43	15,955
TOTAL CASH WORKING CAPITAL	II-B-9	0) (0)		0	0	0	0	0	0	0	0
PUBLIC UTILITY COMMISSION OF TEXAS XXXXXX COMPANY II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS TEST YEAR ENDING X/XX/XXXX DOCKET XXXXX		FINAL ORDER	FINAL ORDER	FINAL ORDER			FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER
		THAIL ORDER	Commission	Commission-			TIVILI ORDER	TEVEL ORDER	TIVE	CLASS ALLOCATI		TIWE ORDER	TIVE ORDER	TIVE ORDER
Account Description Number	Reference Schedule	DIST	Adjustment to DIST	Adopted DIST	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
Other Rate Base Items <u>Working Capital</u>	II-B-10													
Prepayments 1650 Prepay Insurance		3,612		3,612		DISTPLT	2,056		1,124	84	-	292	10	3,612
1650 Other Taxes 1650 Prepay Other		3,202 1,736	5	3,202 1,736	43	DISTPLT DISTPLT	1,823 988		997 540	75 41	-	259 140	8 5	3,202 1,736
1650 Executive Benefits 1650 Prepaid Pension Assets Subtotal		0 65,756 74,30 5	5	65,756 74,305		DISTPLT DISTPLT	37,441 42,309	824 931	20,464 23,124	1,537 1,737	-	5,316 6,007	174 197	65,756 74,305
		, ,,,,,	,			1		, , ,			•			
TOTAL PREPAYMENTS	II-B-10	74,305	5 (5		42,309	931				6,007	197	
	II-B-10	74,305 152,175		74,305	5				23,124		0	6,007		74,305
WORKING CAPITAL TOTAL PUBLIC UTILITY COMMISSION OF TEXAS II-B-11 RATE BASE ACCOUNTS - OTHER TEST YEAR ENDING X/XX/XXXX		152,175	5 (152,175	5		42,309 87,426	1,921	23,124 47,497	1,737 3,646	0	11,281	197 404	74,305 152,175
WORKING CAPITAL TOTAL PUBLIC UTILITY COMMISSION OF TEXAS II-B-11 RATE BASE ACCOUNTS - OTHER TEST YEAR ENDING X/XX/XXXX DOCKET XXXXX	II-B-8-10	152,175		74,305 152,175 FINAL ORDER Commission-			42,309 87,426 FINAL ORDER	1,921 FINAL ORDER	23,124 47,497 FINAL ORDER	1,737 3,646 FINAL ORDER CLASS ALLOCATI	FINAL ORDER	FINAL ORDER	197 404 FINAL ORDER	74,305 152,175 FINAL ORDER
WORKING CAPITAL TOTAL PUBLIC UTILITY COMMISSION OF TEXAS II-B-11 RATE BASE ACCOUNTS - OTHER TEST YEAR ENDING X/XX/XXXX		152,175	FINAL ORDER	74,305 152,175 FINAL ORDER	CAF #	Class Allocation Factor Name	42,309 87,426	1,921	23,124 47,497	1,737 3,646 FINAL ORDER	FINAL ORDER	11,281	197 404	74,305 152,175
WORKING CAPITAL TOTAL PUBLIC UTILITY COMMISSION OF TEXAS II-B-11 RATE BASE ACCOUNTS - OTHER TEST YEAR ENDING X/XX/XXXX DOCKET XXXXX Description	II-B-8-10	152,175	FINAL ORDER Commission Adjustment	FINAL ORDER Commission- Adopted		Factor	42,309 87,426 FINAL ORDER	1,921 FINAL ORDER Secondary	23,124 47,497 FINAL ORDER Secondary	1,737 3,646 FINAL ORDER CLASS ALLOCATI	FINAL ORDER	FINAL ORDER Lighting	197 404 FINAL ORDER Lighting	74,305 152,175 FINAL ORDER ERCOT
WORKING CAPITAL TOTAL PUBLIC UTILITY COMMISSION OF TEXAS II-B-11 RATE BASE ACCOUNTS - OTHER TEST YEAR ENDING X/XX/XXXX DOCKET XXXXX Account Number Other Rate Base Items Customer Deposits & Advances	II-B-8-10	152,175	FINAL ORDER Commission Adjustment	FINAL ORDER Commission- Adopted	CAF #	Factor Name	42,309 87,426 FINAL ORDER	1,921 FINAL ORDER Secondary	23,124 47,497 FINAL ORDER Secondary	1,737 3,646 FINAL ORDER CLASS ALLOCATI	FINAL ORDER	FINAL ORDER Lighting	197 404 FINAL ORDER Lighting	74,305 152,175 FINAL ORDER ERCOT
WORKING CAPITAL TOTAL PUBLIC UTILITY COMMISSION OF TEXAS II-B-11 RATE BASE ACCOUNTS - OTHER TEST YEAR ENDING X/XX/XXXX DOCKET XXXXX Account Number Other Rate Base Items	II-B-8-10	152,175	FINAL ORDER Commission Adjustment	FINAL ORDER Commission- Adopted		Factor	42,309 87,426 FINAL ORDER Residential	1,921 FINAL ORDER Secondary	23,124 47,497 FINAL ORDER Secondary	1,737 3,646 FINAL ORDER CLASS ALLOCATI	FINAL ORDER	FINAL ORDER Lighting	197 404 FINAL ORDER Lighting	74,305 152,175 FINAL ORDER ERCOT
WORKING CAPITAL TOTAL PUBLIC UTILITY COMMISSION OF TEXAS II-B-11 RATE BASE ACCOUNTS - OTHER TEST YEAR ENDING X/XX/XXXX DOCKET XXXXX Account Number Other Rate Base Items Customer Deposits & Advances 2350 Customer Deposits 2350 Customer Deposits-ROW Damage	II-B-8-10	152,175	FINAL ORDER Commission Adjustment to DIST	FINAL ORDER Commission- Adopted DIST 0 0 0	CAF #	Factor Name C1 C1	42,309 87,426 FINAL ORDER Residential	I,921 FINAL ORDER Secondary =< 10 kW	23,124 47,497 FINAL ORDER Secondary > 10 kW	1,737 3,646 FINAL ORDER CLASS ALLOCATI Primary	FINAL ORDER ON Transmission	FINAL ORDER Lighting SLS	197 404 FINAL ORDER Lighting	74,305 152,175 FINAL ORDER ERCOT TEXAS
WORKING CAPITAL TOTAL PUBLIC UTILITY COMMISSION OF TEXAS II-B-11 RATE BASE ACCOUNTS - OTHER TEST YEAR ENDING X/XX/XXXX DOCKET XXXXX Account Number Other Rate Base Items Customer Deposits & Advances 2350 Customer Deposits 2350 Customer Deposits 2350 Customer Deposits-ROW Damage 2521 Customer Advances for Construction Subtotal Customer Deposits & Advances Non-Tax Related Regulatory Liabilities	II-B-8-10	DIST DIST	FINAL ORDER Commission Adjustment to DIST	FINAL ORDER Commission- Adopted DIST 0 0 0	CAF #	Factor Name C1 C1 DISTPLT	42,309 87,426 FINAL ORDER Residential	I,921 FINAL ORDER Secondary =< 10 kW	23,124 47,497 FINAL ORDER Secondary > 10 kW	1,737 3,646 FINAL ORDER CLASS ALLOCATI Primary 0	FINAL ORDER ON Transmission	FINAL ORDER Lighting SLS	404 FINAL ORDER Lighting MLS 0	74,305 152,175 FINAL ORDER ERCOT TEXAS
WORKING CAPITAL TOTAL PUBLIC UTILITY COMMISSION OF TEXAS II-B-11 RATE BASE ACCOUNTS - OTHER TEST YEAR ENDING X/XX/XXXX DOCKET XXXXX Account Number Description Other Rate Base Items Customer Deposits & Advances 2350 Customer Deposits 2350 Customer Deposits-ROW Damage 2521 Customer Advances for Construction Subtotal Customer Deposits & Advances Non-Tax Related Regulatory Liabilities 2540 Regulatory Liability TCJA Refund 2540 Regulatory Liability TCJA Refund 2540 Regulatory Liability TCFF O/U	II-B-8-10	DIST 0 0 0	FINAL ORDER Commission Adjustment to DIST	FINAL ORDER Commission- Adopted DIST 0 0 0	CAF # 19 19 19 43 43 43	Factor Name C1 C1 DISTPLT DISTPLT	42,309 87,426 FINAL ORDER Residential	I,921 FINAL ORDER Secondary =< 10 kW	23,124 47,497 FINAL ORDER Secondary > 10 kW	1,737 3,646 FINAL ORDER CLASS ALLOCATI Primary	FINAL ORDER ON Transmission	FINAL ORDER Lighting SLS	404 FINAL ORDER Lighting MLS	74,305 152,175 FINAL ORDER ERCOT TEXAS
WORKING CAPITAL TOTAL PUBLIC UTILITY COMMISSION OF TEXAS II-B-11 RATE BASE ACCOUNTS - OTHER TEST YEAR ENDING X/XX/XXXX DOCKET XXXXX Account Number Description Other Rate Base Items Customer Deposits & Advances 2350 Customer Deposits 2350 Customer Deposits-ROW Damage 2521 Customer Advances for Construction Subtotal Customer Deposits & Advances Non-Tax Related Regulatory Liabilities 2540 Regulatory Liability TCJA Refund 2540 Regulatory Liability TCFF O/U 2540 Regulatory Liability EECRF 2540 Reg Liability AMS	II-B-8-10	DIST DIST	FINAL ORDER Commission Adjustment to DIST	FINAL ORDER Commission- Adopted DIST 0 0 0	CAF # 19 19 43 43 43 43 43 43	Factor Name C1 C1 DISTPLT DISTPLT DISTPLT DISTPLT DISTPLT	42,309 87,426 FINAL ORDER Residential 0	I,921 FINAL ORDER Secondary =< 10 kW	23,124 47,497 FINAL ORDER Secondary > 10 kW	1,737 3,646 FINAL ORDER CLASS ALLOCATI Primary 0	FINAL ORDER ON Transmission	FINAL ORDER Lighting SLS	404 FINAL ORDER Lighting MLS 0	74,305 152,175 FINAL ORDER ERCOT TEXAS
WORKING CAPITAL TOTAL PUBLIC UTILITY COMMISSION OF TEXAS II-B-11 RATE BASE ACCOUNTS - OTHER TEST YEAR ENDING X/XX/XXXX DOCKET XXXXX Account Number Description Other Rate Base Items Customer Deposits & Advances 2350 Customer Deposits - ROW Damage 2521 Customer Advances for Construction Subtotal Customer Deposits & Advances Non-Tax Related Regulatory Liabilities 2540 Regulatory Liability TCJA Refund 2540 Regulatory Liability TCFF O/U 2540 Regulatory Liability TCRF O/U 2540 Regulatory Liability EECRF	II-B-8-10	DIST DIST	FINAL ORDER Commission Adjustment to DIST	FINAL ORDER Commission- Adopted DIST 0 0 0	CAF # 19 19 19 43 43 43 43 43	Factor Name C1 C1 DISTPLT DISTPLT DISTPLT	42,309 87,426 FINAL ORDER Residential 0	I,921 FINAL ORDER Secondary =< 10 kW	23,124 47,497 FINAL ORDER Secondary > 10 kW	1,737 3,646 FINAL ORDER CLASS ALLOCATI Primary 0	FINAL ORDER ON Transmission	FINAL ORDER Lighting SLS	404 FINAL ORDER Lighting MLS 0	74,305 152,175 FINAL ORDER ERCOT TEXAS
WORKING CAPITAL TOTAL PUBLIC UTILITY COMMISSION OF TEXAS II-B-11 RATE BASE ACCOUNTS - OTHER TEST YEAR ENDING X/XX/XXXX DOCKET XXXXX Account Description Other Rate Base Items Customer Deposits & Advances 2350 Customer Deposits 2350 Customer Deposits-ROW Damage 2521 Customer Advances for Construction Subtotal Customer Deposits & Advances Non-Tax Related Regulatory Liabilities 2540 Regulatory Liability TCJA Refund 2540 Regulatory Liability TCFF O/U 2540 Regulatory Liability EECRF 2540 Reg Liability AMS 2540 Reg Liability AMS	II-B-8-10	152,175 FINAL ORDER DIST 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	FINAL ORDER Commission Adjustment to DIST	FINAL ORDER Commission- Adopted DIST 0 0 0	CAF # 19 19 43 43 43 43 43 43 43 43	Factor Name C1 C1 DISTPLT DISTPLT DISTPLT DISTPLT DISTPLT DISTPLT DISTPLT DISTPLT	42,309 87,426 FINAL ORDER Residential 0	1,921 FINAL ORDER Secondary =< 10 kW	23,124 47,497 FINAL ORDER Secondary > 10 kW (11,895)	1,737 3,646 FINAL ORDER CLASS ALLOCATI Primary (894)	FINAL ORDER ON Transmission	FINAL ORDER Lighting SLS	197 404 404 FINAL ORDER Lighting MLS	74,305 152,175 FINAL ORDER ERCOT TEXAS
WORKING CAPITAL TOTAL PUBLIC UTILITY COMMISSION OF TEXAS II-B-11 RATE BASE ACCOUNTS - OTHER TEST YEAR ENDING X/XX/XXXX DOCKET XXXXX Account Number Description Other Rate Base Items Customer Deposits & Advances 2350 Customer Deposits 2350 Customer Deposits 2350 Customer Deposits-ROW Damage 2521 Customer Advances for Construction Subtotal Customer Deposits & Advances Non-Tax Related Regulatory Liabilities 2540 Regulatory Liability TCJA Refund 2540 Regulatory Liability TCJF O/U 2540 Regulatory Liability ECCRF 2540 Reg Liability AMS 2540 Reg Liability AMS 2540 Reg Liability IR Residual 2540 Reg Liability Ike Residual 2540 Reg Liability Ike Residual 2540 Reg Liability Pension 2540 Reg Liability Pension 2540 Reg Liability Pension BRP and Postretirement 2540 Reg Liability Interest Rate Hedge	II-B-8-10	152,175 FINAL ORDER DIST 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	FINAL ORDER Commission Adjustment to DIST	74,305 FINAL ORDER Commission- Adopted DIST 0 0 0 0 0 0 -38,221 -4,355	CAF # 19 19 19 19 43 43 43 43 43 43 43 43 43 43	Factor Name C1 C1 DISTPLT	42,309 87,426 FINAL ORDER Residential (21,763) (2,480) -	1,921 FINAL ORDER Secondary =< 10 kW (479) (55) -	23,124 47,497 FINAL ORDER Secondary > 10 kW (11,895) (1,355) -	1,737 3,646 FINAL ORDER CLASS ALLOCATI Primary (894) (102)	FINAL ORDER ON Transmission	FINAL ORDER Lighting SLS	197 404 FINAL ORDER Lighting MLS 0 (101) (12) -	74,305 152,175 FINAL ORDER ERCOT TEXAS (38,221) (4,355)
WORKING CAPITAL TOTAL PUBLIC UTILITY COMMISSION OF TEXAS II-B-11 RATE BASE ACCOUNTS - OTHER TEST YEAR ENDING X/XX/XXXX DOCKET XXXXX Account Number Description Other Rate Base Items Customer Deposits & Advances 2350 Customer Deposits - ROW Damage 2521 Customer Advances for Construction Subtotal Customer Deposits & Advances Non-Tax Related Regulatory Liabilities 2540 Regulatory Liability TCJA Refund 2540 Regulatory Liability TCJA Refund 2540 Regulatory Liability EECRF 2540 Reg Liability AMS 2540 Reg Liability AMS 2540 Reg Liability IR Residual 2540 Reg Liability IR Residual 2540 Reg Liability Pension 2540 Reg Liability Pension 2540 Reg Liability Pension BRP and Postretirement	II-B-8-10	152,175 FINAL ORDER DIST 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	FINAL ORDER Commission Adjustment to DIST	74,305 FINAL ORDER Commission- Adopted DIST 0 0 0 0 0 0 -38,221 -4,355	CAF # 19 19 19 19 43 43 43 43 43 43 43 43 43 43	Factor Name C1 C1 DISTPLT	42,309 87,426 FINAL ORDER Residential (21,763) (2,480)	1,921 FINAL ORDER Secondary =< 10 kW (479) (55) -	23,124 47,497 FINAL ORDER Secondary > 10 kW (11,895) (1,355) -	1,737 3,646 FINAL ORDER CLASS ALLOCATI Primary (894) (102)	FINAL ORDER ON Transmission	FINAL ORDER Lighting SLS	197 404 FINAL ORDER Lighting MLS 0 (101) (12) -	74,305 152,175 FINAL ORDER ERCOT TEXAS (38,221) (4,355) -
WORKING CAPITAL TOTAL PUBLIC UTILITY COMMISSION OF TEXAS II-B-11 RATE BASE ACCOUNTS - OTHER TEST YEAR ENDING X/XX/XXXX DOCKET XXXXX Account Number Description Other Rate Base Items Customer Deposits & Advances 2350 Customer Deposits 2350 Customer Deposits 2350 Customer Deposits-ROW Damage 2521 Customer Advances for Construction Subtotal Customer Deposits & Advances Non-Tax Related Regulatory Liabilities 2540 Regulatory Liability TCJA Refund 2540 Regulatory Liability TCJA Refund 2540 Regulatory Liability EECRF 2540 Reg Liability AMS 2540 Reg Liability AMS 2540 Reg Liability ADFIT Retrospective 2540 Reg Liability Residual 2540 Reg Liability Pension 2540 Reg Liability Pension 2540 Reg Liability Pension BRP and Postretirement 2540 Reg Liability Interest Rate Hedge Subtotal Non-Tax Regulatory Liabilities	II-B-8-10	152,175 FINAL ORDER DIST 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	FINAL ORDER Commission Adjustment to DIST () () () () () () () () () () () () ()	74,305 FINAL ORDER Commission- Adopted DIST 0 0 0 0 0 0 -38,221 -4,355	CAF # 19 19 43 43 43 43 43 43 43 43	Factor Name C1 C1 DISTPLT	42,309 87,426 FINAL ORDER Residential (21,763) (2,480) -	1,921 FINAL ORDER Secondary =< 10 kW (479) (55)534	23,124 47,497 FINAL ORDER Secondary > 10 kW (11,895) (1,355)13,250	1,737 3,646 FINAL ORDER CLASS ALLOCATI Primary (894) (102)995	FINAL ORDER ON Transmission	FINAL ORDER Lighting SLS	197 404 404 FINAL ORDER Lighting MLS	74,305 152,175 FINAL ORDER ERCOT TEXAS (38,221) (4,355) -
WORKING CAPITAL TOTAL PUBLIC UTILITY COMMISSION OF TEXAS II-B-11 RATE BASE ACCOUNTS - OTHER TEST YEAR ENDING X/XX/XXXX DOCKET XXXXX Account Number Other Rate Base Items Customer Deposits & Advances 2350 Customer Deposits 2350 Customer Deposits-ROW Damage 2521 Customer Advances for Construction Subtotal Customer Deposits & Advances Non-Tax Related Regulatory Liabilities 2540 Regulatory Liability TCJA Refund 2540 Regulatory Liability TCJA Refund 2540 Regulatory Liability EECRF 2540 Reg Liability AMS 2540 Reg Liability AMS 2540 Reg Liability Pension 2540 Reg Liability Pension BRP and Postretirement 2540 Reg Liability Pension BRP and Postretirement 2540 Reg Liability Interest Rate Hedge Subtotal Non-Tax Regulatory Liabilities Tax Related Regulatory Liabilities Tax Related Regulatory Liabilities Tax Related Regulatory Liabilities Reg NC Liab EDIT - Plant	II-B-8-10	152,175 FINAL ORDER DIST 0 0 0 0 0 0 0 0 0 0 0 -38,221 -4,355 0 -42,577	FINAL ORDER Commission Adjustment to DIST () () () () () () () () () () () () ()	74,305 FINAL ORDER Commission- Adopted DIST 0 0 0 0 0 0 -38,221 -4,355 0 -42,577	CAF # 19 19 19 43 43 43 43 43 43 43 43 43 43	Factor Name C1 C1 DISTPLT	42,309 87,426 FINAL ORDER Residential (21,763) (2,480)24,243 (297,674)	1,921 FINAL ORDER Secondary =< 10 kW (479) (55)534	23,124 47,497 FINAL ORDER Secondary > 10 kW (11,895) (1,355)13,250 (162,696)	1,737 3,646 FINAL ORDER CLASS ALLOCATI Primary (894) (102) (12,222)	FINAL ORDER ON Transmission	FINAL ORDER Lighting SLS	197 404 FINAL ORDER Lighting MLS	74,305 152,175 FINAL ORDER ERCOT TEXAS
WORKING CAPITAL TOTAL PUBLIC UTILITY COMMISSION OF TEXAS II-B-11 RATE BASE ACCOUNTS - OTHER TEST YEAR ENDING X/XX/XXXX DOCKET XXXXX Account Number Customer Deposits & Advances 2350 Customer Deposits 2350 Customer Deposits-ROW Damage 2521 Customer Advances for Construction Subtotal Customer Deposits & Advances Non-Tax Related Regulatory Liabilities 2540 Regulatory Liability TCJA Refund 2540 Regulatory Liability TCRF O/U 2540 Regulatory Liability JECRF 2540 Reg Liability AMS 2540 Reg Liability AMS 2540 Reg Liability Rersion 2540 Reg Liability Rersion 2540 Reg Liability Pension 2540 Reg Liability Pension 2540 Reg Liability Pension 2540 Reg Liability Pension 2540 Reg Liability Interest Rate Hedge Subtotal Non-Tax Regulatory Liabilities Tax Related Regulatory Liabilities Tax Related Regulatory Liabilities 2540 Reg No Liab EDIT - Plant 2540 Reg No Liab EDIT - Other Plant 2540 Reg No Liab EDIT - Other Plant 2540 Reg No Liab EDIT - ARAM Amortization	II-B-8-10	152,175 FINAL ORDER DIST 0 0 0 0 0 0 0 0 0 0 -38,221 -4,355 0 -42,577	FINAL ORDER Commission Adjustment to DIST	74,305 152,175 FINAL ORDER Commission- Adopted DIST 0 0 0 0 0 0 -38,221 -4,355 0 -42,577 -522,791 0 0	CAF # 19 19 19 19 43 43 43 43 43 43 43 43 43 43 43 43 43	Factor Name C1 C1 C1 DISTPLT	42,309 87,426 FINAL ORDER Residential (21,763) (2,480)24,243 (297,674)	1,921 FINAL ORDER Secondary =< 10 kW (479) (55) (6,554)	23,124 47,497 FINAL ORDER Secondary > 10 kW (11,895) (1,355)13,250 (162,696)	1,737 3,646 FINAL ORDER CLASS ALLOCATI Primary (894) (102)995 (12,222)	FINAL ORDER ON Transmission	FINAL ORDER Lighting SLS	197 404 FINAL ORDER Lighting MLS	74,305 152,175 FINAL ORDER ERCOT TEXAS

	TILITY COMMISSION OF TEXAS COMPANY														
	TE BASE ACCOUNTS - REGULATORY ASSETS														
DOCKET	AR ENDING X/XX/XXXX XXXXX														
			FINAL ORDER	FINAL ORDER	FINAL ORDER			FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER
				Commission	Commission-						CLASS ALLOCATION	ON	1		
Account	Description	Reference	Diam	Adjustment	Adopted	CAF	Class Allocation	Residential	Secondary	Secondary	Primary	Transmission	Lighting	Lighting	ERCOT
Number		Schedule	DIST	to DIST	DIST	#	Factor Name		=< 10 kW	> 10 kW			SLS	MLS	TEXAS
													•	•	
	e Base Items														
	Paraletery Assets	II-B-12	0		0	12	DICTRI T								
	Regulatory Assets-Bad Debt Regulatory Assets-AMS Reconciliation		0		0	43 43	DISTPLT DISTPLT	-	-	-		-	-	-	-
	Regulatory Assets-Hurricane Harvey		72,123		72,123	43	DISTPLT	41,066	904		1,686	-	5,830	- 191	72,123
1823	Regulatory Assets-AMS Opt Out		0		0	43	DISTPLT	-	-	-	-	-	-	-	-
	Regulatory Assets-Expedited Switch		0	0	0	43	DISTPLT	-	-			-	-		
	Reg Assets-ADFIT Credit Over/Under		0		0	43	DISTPLT	-	-	_		_	_	-	_
1823	Regulatory Assets-DCRF Rate Case Expense		0		0	43	DISTPLT	-	-	-	-	-	-	-	-
1823	Regulatory Assets-General Rate Case Expense		0		0	43	DISTPLT	-	-	-	-	-	-	-	-
1823	Regulatory Assets - 2010 Rate Case		0		0	43	DISTPLT	-	-	-	-	-	-	-	-
1823	Regulatory Assets - SMT		0		0	43	DISTPLT	-	-	-	-	-	-	-	-
1823	Regulatory Assets- EECRF RCE Before Approval		0		0	43	DISTPLT	-	-	-	-	-	-	-	-
	Regulatory Assets Asset Retire Oblig		0		0	43	DISTPLT	-	-	-	-	-	-	-	•
1823	Regulatory Assets - Interest Rate Hedge MTM				0	43	DISTPLT	-	-	-	-	-	•	-	-
	Subtotal Non-Tax Regulatory Assets		72,123	0	72,123			41,066	904	22,445	1,686	C	5,830	191	72,123
Tax Relate	l Regulatory Assets														
	Regulatory Assets- Margin Tax		0		0	43	DISTPLT	-	-	-		-	-	-	-
	Reg Asset-Postretirment (RDS)		3,543		3,543	43	DISTPLT	2,017	44	1,103	83		286	9	3,543
	Equity AFUDC		0		0	43	DISTPLT	-	-	-	-	-	-	-	-
	Equity AFUDC Amortization		0		0	43	DISTPLT	-	-	-	-	-	-	-	-
	Net-of Tax Debt AFUDC		0		0	43	DISTPLT	-	-	-	-	-	-	-	-
	Net-of Tax Debt AFUDC Amortization Excess Acumm. Deferred Taxes & Other		-31,547		21.547	43	DISTPLT DISTPLT	(17.0(2)	(205)	(0.919)	(73.9)	-	(2.550)	- (94)	(21.547)
	Excess Acumm. Deferred Taxes & Office Excess Acumm. Deferred Taxes Amortization		30,083		-31,547 30,083		DISTPLT	(17,963) 17,129	(395) 377		(738) 703	-	(2,550) 2,432	(84) 80	(31,547) 30,083
	Investment Tax Credit		0		0,000	43	DISTPLT	-	-	-	-	-	-	-	-
	Investment Tax Credit Amortization		0		0	43	DISTPLT	-	-	_	-	-	_	-	_
	Non-Current Excess Acumm. Deferred Taxes & Other		0		0	43	DISTPLT	-	-	-	-	-	-	-	
1823	Regulatory Assets - Interest Rate Hedge MTM Tax				0	43	DISTPLT	-		-	-	-	-	-	-
	Subtotal Tax Regulatory Assets		2,079	0	2,079			1,184	26	647	49	C	168	6	2,079
TOTAL R	EGULATORY ASSETS	II-B-12	74,202	0	74,202			42,250	930	23,092	1,735	0	5,998	197	74,202
TOTAL O	THER RATE BASE ITEMS	II-B-6-12	-1,005,183	0	-1,005,183			-571,787	-12,591	-312,719	-23,436	0	-81,988	-2,662	(1,005,183)
TOTAL R	ATE BASE	II-B-1-12	3,665,188	0	3,665,188			2,087,498	45,956	1,140,728	85,749	(295,550	9,708	3,665,188
Rate of Ret	urn		6.330%		6.330%			6.330%	6.330%	6.330%	6.330%	6.330%	6.330%	6.330%	6.330%
RETURN	ON RATE BASE		232,006	0	232,006			132,139	2,909	72,208	5,428	(18,708	615	232,006

II-D-1 OPERA	ITY COMMISSION OF TEXAS TIONS AND MAINTENANCE EXPENSE]													
TEST YEAR F DOCKET XXX	ENDING X/XX/XXXX XXX		FINAL ORDER	FINAL ORDER				FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER CLASS ALLOCATI	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER
Account Number	Description	Reference Schedule	DIST	Commission Adjustment to DIST	Commission- Adopted DIST	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
Transmission 1	Expense														
	e <mark>ration</mark> er Supv & Eng	II-D-1	0		(93	NCP3	_	_	_	_	_	_	_	_
5610 Loa	d Dispatching		0		C	93	NCP3	-	-	-	-	-	-	-	-
	d Dispatching d Dispatching		0		0	93	NCP3 NCP3	-	-		-	-	-		-
5613 Loa	d Dispatching		0		0	93	NCP3	-	-	-	-	-	-	-	-
	eduling, Control, and Dispatching Services iability, Planning, and Standards		0		(93	NCP3 NCP3	-	-	-	-	-	-		-
	eral Studies ion Exp		0		0	93	NCP3 NCP3	-	-	-	-	-	-		
5630 Ove	rhead Line Exp		0		0	93	NCP3	-	-	-	-	-	-		
	lerground Line Exp nsmission of Electricity by Others		0		0	93	NCP3 NCP3	-			-	-	-		
5660 Mis	c Transmission Ex		0		C	93	NCP3	-	-	-	-	-	-	-	-
5670 Ren	ts		0		0	93	NCP3	-	-	1-	-	-	-	-	-
	Subtotal	I	0	0	0)		0	0	0	0	()	0	0 -
	<u>intenance</u>														
	ntenance Super. & Engin. nt. of Structures		0 61		61	93	NCP3 NCP3	33	- 1	25	- 3	-	-		61
5700 Mai	nt. of Station Equipment		840		840	93	NCP3	458	10	338	35	-	-	-	840
	nt. of Overhead Lines nt. of Underground Lines		$\frac{0}{0}$		0	93	NCP3 NCP3	-	-	-	-	-	-	-	-
	nt. of Misc. Trans.Plant		0		0	93	NCP3	-	-	-	-	-	-	-	-
	Subtotal	Γ	901	0	901	l		491	11	362	37	(0	0	0 901
TOTAL TRANS	SMISSION EXPENSE														
		II-D-1													
Distribution Exp	eration														
	er Supervising & Engineering d Dispatching		50,250 3,269		50,250 3,269		A581-7 NCP3	34,664 1,780	810 40	13,428 1,314	1,245 135	-	89	9 1	5 50,250 3,269
	ion Expenses		1,039		1,039	24	A360-2	566	13	418	43	-	-	-	1,039
	rhead Line Expense lerground Line Expense		3,413 8,005		3,413 8,005	26 31	A365 A366-7	1,890 6,064	43 30	1,353 1,753	128 157	-	-		3,413 8,005
5850 Stre	et Lights		39		39	55	A585	-	-	-	-	-	33		39
	er Expenses - Meters er Expenses - Transformers		0		0	61 63	A586M A586T	-	-	-	-	-	-		-
5870 Cus	tomer Installation Expense		2,949		2,949	57	A587	2,609	176	164	1	-	-	-	2,949
5880 Mis 5890 Rer	c Distribution Expenses nts		36,084 127		36,084 127	0.000	A581-7 A581-7	24,892 87	581 2	9,642 34	894	-	64		36,084
	Subtotal 580-589	,	105,175	0	105,175	5		72,552	1,695	28,105	2,606	() 18	36	2 105,175
Distribution-Op	eration-Total														
Ma	<u>intenance</u>														
	ntenance Super.& Engin. nt. of Structures		5,243 517		5,243 517		A591-7 A360-2	2,932 282	58 6	1,912 208	171 21	-	146	5 2	5 5,243 517
5920 Mai	nt. of Station Equipment		8,001		8,001	24	A360-2	4,358	98	3,215	330	-	-	-	8,001
	nt. of Overhead Lines nt. of Underground Lines		85,475 13,055		85,475 13,055		A365 A366-7	47,337 9,890	1,067 50	33,874 2,859	3,197 256	-	-	-	85,475 13,055
5950 Mai	nt. of Line Transformers		5,031		5,031	32	A368		66	2,084	(30)	-1	-	-	5,031
	nt. of Street Lights nt. of Meters - Meters		3,769		3,769	56 62	A596 A597M	-	-	-	-	-	3,222	2 54	3,769
5970 Mai	nt. of Meters - Transformers				0	64	A597T	-	-	-	-		-	-	-
	nt. of Misc. Dist. Plant. nt. of Misc. Dist. Plant OTHER		2,076		2,076	60	A591-7 A591-7	1,161 -	23	757	-	-	58	8 1	2,076
	Subtotal 590-598	•	123,168	0	123,168	8		68,871	1,367	44,909	4,013	(3,42	25 58	123,168
TOTAL DISTR	IBUTION EXPENSE														
	stomer Accounting Expenses														
	ervision		0		0	67	A903	-	-	-	-	-	-	-	-
	er Reading Expense tomer Records & Collection		0		0	66 67	A902 A903	-	-	-	-	-	-		-
9040 Unc	collectible Accounts		0		0	47	RevRel	-			-	-	-		-
9050 Mis	c. Customer Account Exp.		0		C	67	A903	-	-	-	-	-1	-	-	-
	Subtotal Customer Accounting	ţ	0	0	C)		0	0	0	0	()	0	0 -
	st. Service & Information Expense														
	t. Service & Inform. pervision		0		0	68	A907-10 A907-10	-				-	-		
9080 Cus	tomer Assistance		0		C	69	A904	-	-	-	-	-	-	-	-
	orm. & Instruct. Adv. Exp. c. Cust. Service & Inform.		0		0	68	A907-10 A907-10	-	-	-		-	-		-
	Subtotal 906-910)	0	0	0			0	0	0	0	()	0	0 -
TOTAL-CUSTO	OMER SERVICE & INFO.														
	es Expense														
9110 Sup	ervision		0		0	68	A907-10	-	-	-	-	-	-		-
9130 Adv	nonstrating & Selling Exp. Pertising Exp.		0		0	68	A907-10 A907-10	-	-		-	-	-	-	-
	c. Sales Exp. es Expense		0		0	68	A907-10 A907-10	-	-		-	-	-	-	-
JI/O Sale			v			00	A907-10	-	-	-	-	-		-	-
	Subtotal -Sales	3	0	0	(0	0	0	0	(U	0	-
TOTAL SALE	S EXPENSE														
TOTAL O&M	EXPENSE	II-D-1	229,244	0	229,244			141,914	3,073	73,376	6,656	(3,61	1 6	4 229,244

II-D-2 AD	JTILITY COMMISSION OF TEXAS MINISRATIVE & GENERAL EXPENSE AR ENDING X/XX/XXXX XXXXX		FINAL ORDER	FINAL ORDER	FINAL ORDER			FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER CLASS ALLOCATION	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER
Account Number	Description	Reference Schedule	DIST	Commission Adjustment to DIST	Commission- Adopted DIST	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
Adminstra	ntive & General Expenses	II-D-2													
	Admin. & General Salaries		-49		-49	73	DOMXAG	(31)	(1)	(16)	(1)	-	(1)	(0)	(49)
9210	Office Supplies		1,122		1,122	73	DOMXAG	695	15	359	33	-	18	3	1,122
9230	Outside Services		708		708	73	DOMXAG	438	9	227	21	-	11	2	708
9240	Property Insurance Exp.		6,701		6,701	43	DISTPLT	3,815	84	2,085	157	-	542	18	6,701
9250	Injuries & Damages		11,868		11,868	73	DOMXAG	7,347	159	3,799	345	-	187	32	11,868
	Pensions & Benefits		34,407		34,407	73	DOMXAG	21,300	461	11,013	999	-	542	92	34,407
9280	Regulatory Commission		0		0	73	DOMXAG	-	-	-	-	-	-	-	-
9301	General Advertising Expense		87		87	73	DOMXAG	54	1	28	3	-	1	0	87
9302	Misc. General Expense		92,893		92,893	73	DOMXAG	57,505	1,245	29,733	2,697	-	1,463	249	92,893
9310	Rents		6,753		6,753	73	DOMXAG	4,181	91	2,162	196	-	106	18	6,753
9350	Maint. of General Plant		1,739		1,739	73	DOMXAG	1,076	23	556	50	-	27	5	1,739
TOTAL A	&G EXPENSE	II-D-2	156,229	0	156,229			96,381	2,088	49,946	4,498	0	2,897	418	156,229
TOTAL O	&M & A&G EXPENSE	II-D-1-2	385,472	0	385,472			238,295	5,162	123,321	11,155	0	6,507	1,032	385,472
TOTAL O	&M EXP. EXCL. FUEL & PUR. POWER		229,244	0	229,244			141,914	3,073	73,376	6,656	0	3,611	614	229,244
TOTAL O	&M EXP. EXCL. FUEL & PUR. POWER		385,472	0	385,472			238,295	5,162	123,321	11,155	0	6,507	1,032	385,472

PUBLIC UT	TILITY COMMISSION OF TEXAS														
II-E-1 DEPR TEST YEAR	RECIATION & AMORTIZATION EXPENSE R ENDING X/XX/XXXX														
DOCKET X	XXXX		FINAL ORDER	FINAL ORDER	FINAL ORDER			FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER CLASS ALLOCATION	FINAL ORDER ON	FINAL ORDER	FINAL ORDER	FINAL ORDER
Account Number	Description		rence edule DIST	Commission Adjustment to DIST	Commission- Adopted DIST	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
Depreciation	n and Amortization Expense		E-1 E-1												
Intangible P		.11-	E-1												
	Organization ranchise and Consents		(0	93 93	NCP3 NCP3	-	-		-		-		
303.01 N	Aisc Intangible Plant - MF S/W		(0	73	DOMXAG	-	-	-	-	-	Ī	-	-
303.02 N	Iise Intangible Plant - NMF S/W	Subtotal	9,824 9,82 4		9,824 9,824	73	DOMXAG	6,082 6,082	132 132	3,145 3,145	285 285	- 0	155 155	26 26	9,824 9,824
Transmissio	n Plant	Subtotal	7,62-	•	2,024			0,002	132	3,143	263	v	133	20	2,824
350.01 L	and and Land Rights		()	0	93	NCP3	-	-		-	-	-	-	
	and and Land Rights tructures and Improvements		112		0 112	93 93	NCP3 NCP3	0 61	0	0 45	0	-	-	-	0 112
	tation Equipment		1,498		1,498	93	NCP3	816	18	602	62	-	-	-	1,498
	owers and Fixtures		()	0	93 93	NCP3 NCP3	-	-	-	-		-		-
	D.H. Conductors & Devices		())	0	93	NCP3	-		-	-	-	-	-	-
	Indergound Conduit Inderground Conductors		()	0	93 93	NCP3 NCP3	-	-	-	-	-	-	-	-
	toads and Trails		())	0	93	NCP3			-					
		Subtotal II-	E-1 1,611	1 0	1,611			877	20	647	66	0	0	0	1,611
Distribution															
	and and Land Fees and and Land Rights		18	,	0 18	93	NCP3 NCP3	10	- 0	7	- 1	-	-	-	- 18
361.01 S	tructures and Improvements		1,097	7	1,097	93	NCP3	597	13	441	45	-			1,097
	tation Equipment coles,Towers & Fixtures		15,972	2	15,972	93	NCP3 DA	8,700	196 -	6,418	659	-	-	-	15,972
A364.01 P	oles, Towers & Fixtures-Secondary		3,329		3,329		NCP5	1,915	43	1,371	-	-	-	-	3,329
	oles, Towers & Fixtures-Primary D.H. Conductors & Devices		21,827	7	21,827	94	NCP4 SEC<10	12,042	271	8,617	896	-	-	-	21,827
	O.H. Conductors & Devices-Secondary		2,874	1	2,874		NCP5	1,654	37	1,183	-	-	-	-	2,874
	D.H. Conductors & Devices-Primary Underground Conduits		29,508 11,474		29,508 11,474		NCP4 A366	16,280 8,720	367 46	11,650 2,481	1,211 227	-	-	-	29,508 11,474
	J.G. Conductors & Devices		34,747		34,747		A367	26,278	128	7,663	679	-	-	-	34,747
	ine Transformers		10.79		42.794	3 95	SEC<10	24 (15	-	- 17.614	-	-	-	-	- 12.794
	ine Transformers-Secondary ine Transformers-Primary		42,784 8,017		42,784 8,017		NCP5 NCP4	24,615 4,423	555 100	17,614 3,165	329	-			42,784 8,017
369.01 S			8,995		8,995		A369Wt	6,764	1,156	1,076	-	-	-	-	8,995
	Meters - Meters Meters - Transformers		()	0	35 36	A370M A370T	-		-	-	-	-	-	-
	automated Meters - Meters		()	0	37	A370M A	-	-	-	-	-	-	-	-
	automated Meters - Transformers treet Lighting and Signal Systems		18,212) 2	18,212	38	A370T A A373S			-	-	-	- 18,140	72	18,212
373.02 S	ecurity Lighting ecurity Lighting		462	2	462		A373M A373M	-	-	-	-	-	-	462	462
		Subtotal	199,317	7 0	199,317	,		111,998	2,912	61,686	4,047	0	18,140	534	199,317
General Plai	nt														
	and and Land Fees and and Land Rights)	0	73 73	DOMXAG DOMXAG	- 2	- 0	-	- 0	-	- 0	- 0	- 3
	tructures and Improvements		3,733	3	3,733		DOMXAG	2,311	50	1,195	108	-	59	10	3,733
	Office Furniture		277		277	73 73	DOMXAG DOMXAG	172	4	89	8	-	4	1	277
	ransportation equipment tore Equipment		10		10	73	DOMXAG	6	0	3	0	-	0	0	10
394.01 T 395.01 L	Cools, Shop & Garage Equip		72 ⁴ 145		724 145		DOMXAG DOMXAG	448 89	10 2	232 46	21 4	-	11 2	2	724 145
	ower Operated Equipment		(0	73	DOMXAG	-	-	-	-	-	-	-	-
	Communication equi Computer Equipment		9,365 12,083		9,365 12,083	73 73	DOMXAG DOMXAG	5,798 7,480	126 162	2,998 3,867	272 351	-	148 190	25 32	9,365 12,083
398.01 N			340		340		DOMXAG	210	5	109	10		5	1	340
		Subtotal	26,680)	26,680			16,517	358	8,540	775	0	420	71	26,680
Amortizatio	n Expense	ІІ-Е	2-4.1												
	Jon-standard metering service - Docket No. 41906 expedited Switches - Docket No. 38339		(0	73 73	DOMXAG DOMXAG	-	-	-	-	-	-	-	-
	Expedited Switches - Docket No. 38339 Iurricane Harvey		14,790		14,790	73	DOMXAG	9,156	198	4,734	429		233	40	- 14,790
	ke Residual ension PURA 36.065 Deferral - Docket No. 38339		-816 -7.803		-816	73	DOMXAG DOMXAG	(505) (4.833)	(11)	(261)	(24)		(13)	(2)	(816) (7.807)
	ension PURA 36.065 Deferral - Docket No. 38339 mart Meter Texas - Docket No 47364		-7,807 (-7,807 0	73	DOMXAG DOMXAG	(4,833)	(105)	(2,499)	(227)		(123)	(21)	(7,807)
	Bad debt 'exas Margin Tax - Docket No. 38339		(0	73 73	DOMXAG DOMXAG	-	-	-	-	-	-	-	-
C 1 0/5 1	eans Margin 1da - Lounet No. 30337	Subtotal	6,167		6,167		DOMAAG	3,818	83	1,974	179	0	97	17	6,167
	Depreciation on Adjustment to Remove Capital Project				0	93	NCP3	-	-	-	-	-	-	-	-
	Depreciation on Adjustment for Changes in Capitalization on Adjustment for Capitalized Incentive C		-25 ⁴ -195		-254 -195		DISTRB DOMXAG	(145) (121)		(79) (62)	(6) (6)		(20) (3)	(1) (1)	(254) (195)
	Depreciation on Adjustment for Capitalized Incentive Concentration on Adjustment for Capitalized Non-Quali		-193		-6	73	DOMXAG	(4)		(2)	(0)	-	(0)	(0)	(6)
TOTAL DEI	PRECIATION & AMORTIZATION	II-	E-1 243,144	4 0	243,144			139,022	3,498	75,849	5,341	0	18,788	647	243,144
	ER EXPENSES FROM SCHEDULE II-E-4 TION FROM SCHEDULE II-E-4.1		E-4 297		297 0	73 73	DOMXAG DOMXAG	184	4	95 -	9	-	5	1	297
	PRECIATION & AMORTIZATION EXPENSE		243,442		243,442)	20	139,206	3,502	75,944	5,350	0		648	243,442
TOTAL DE	TRECEATION & ANIONTIZATION EXPENSE		243,442		243,442			139,206	3,502	15,944	5,350	U	10,793	048	243,442

II-E-2 TA TEST YE	UTILITY COMMISSION OF TEXAS AXES OTHER THAN FEDERAL INCOME TAXES EAR ENDING X/XX/XXXX T XXXXX		FINAL ORDER	FINAL ORDER	FINAL ORDER			FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER CLASS ALLOCATION	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER
Account Number		Reference Schedule	DIST	Commission Adjustment to DIST	Commission- Adopted DIST	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
Taxes Oth	ther than Income Taxes	II-E-2													
Payroll-R 4081	Related FICA	II-E-2	5,863		5,863	78	DISO&M	3,624	79	1,876	170	-	99	16	5,863
	FUTA		197		197	200000	DISO&M	122	3	63	6	-	3	1	197
	Total Payroll		6,060	(6,060			3,746	81	1,939	175	0	102	16	6,060
Property 3	Ad Valorem Tax	II-E-2	56,600		56,600	43	DISTPLT	32,228	710	17,614	1,323	-	4,575	150	56,600
	Total Property		56,600	(56,600			32,228	710	17,614	1,323	0	4,575	150	56,600
Other 4081	Sales & Use Tax Subtotal		0		0	78	DISO&M	- 0	- 0	- 0	- 0	- 0	- 0	- 0	- 0
Revenue l		II-E-2													
4081 4081	Texas Gross Margin Tax Municipal Franchise Fees		14,213 153,245		14,213 153,245	70	DOMXAG FRAN	8,798 51,688	191 1,890	4,549 73,588	413 7,908	- 17,728	224 326	38 116	14,213 153,245
4081	Deferred SIT/Local Total Revenue Related		-169 167,288		-169 167,288	43	DISTPLT	(96) 60,390		(53) 78,084	(4) 8,317	17,728	(14) 537	(0) 154	(169) 167,288
TOTAL T	TAXES OTHER THAN INCOME TAXES	II-E-2	229,949	(229,949			96,365	2,869	97,637	9,815	17,728	5,214	320	229,949
II-E-3 FE TEST YE	UTILITY COMMISSION OF TEXAS EDERAL INCOME TAXES EAR ENDING X/XX/XXXX T XXXXX		FINAL ORDER	FINAL ORDER	FINAL ORDER			FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER
Account	t Description	Reference		Commission Adjustment	Commission- Adopted	CAF	Class Allocation	Residential	Secondary	Secondary	CLASS ALLOCATION Primary	Transmission	Lighting	Lighting	ERCOT
Number		Schedule	DIST	to DIST	DIST	#	Factor Name		=< 10 kW	> 10 kW	·		SLS	MLS	TEXAS
<u>Federal I</u>	Income Taxes	II-E-3													
	Return on Rate Base		232,006		232,006			132,139	2,909	72,208	5 (20	0	10 700		***
			2.740000%					132,139	2,909	72,200	5,428	U	18,708	615	232,006
	Deductions: Synchronized Interest		2.740000%		-95,897	51	DISTRB	(54,618)		(29,846)		-	(7,733)		
	Synchronized Interest Amortization of Protected Excess DFIT Amoritization of Non-protected Excess DFIT		-95,897 -13,697		-95,897 -13,697	43 43	DISTPLT DISTPLT	(54,618) (7,799)	(1,202) (172)	(29,846) (4,263)	(2,244) (320)		(7,733) (1,107)	(254) (36)	(95,897) (13,697)
	Synchronized Interest Amortization of Protected Excess DFIT Amoritization of Non-protected Excess DFIT Research & Development Credit Medicare drug subsidy		-95,897 -13,697 0 -931		-95,897	43 43 43 43	DISTPLT DISTPLT DISTPLT DISTPLT	(54,618) (7,799)	(1,202) (172)	(29,846) (4,263)	(2,244) (320)	-	(7,733) (1,107)	(254) (36)	(95,897) (13,697)
	Synchronized Interest Amortization of Protected Excess DFIT Amoritization of Non-protected Excess DFIT Research & Development Credit		-95,897 -13,697 0 -931		-95,897 -13,697	43 43 43 43 43	DISTPLT DISTPLT DISTPLT	(54,618) (7,799) - (530)	(1,202) (172) - (12) -	(29,846) (4,263) - (290)	(2,244) (320) - (22)	- - -	(7,733) (1,107) - (75)	(254) (36) - (2)	(95,897) (13,697) - (931)
	Synchronized Interest Amortization of Protected Excess DFIT Amoritization of Non-protected Excess DFIT Research & Development Credit Medicare drug subsidy AFUDC Equity		-95,897 -13,697 0 -931 0		-95,897 -13,697 0 -931 0 0	43 43 43 43 43 43 43	DISTPLT DISTPLT DISTPLT DISTPLT DISTPLT	(54,618) (7,799) - (530) -	(1,202) (172) - (12) - (0)	(29,846) (4,263) - (290) -	(2,244) (320) - (22) - (1)		(7,733) (1,107) - (75) -	(254) (36) - (2) - (0)	(95,897) (13,697) - (931) -
	Synchronized Interest Amortization of Protected Excess DFIT Amoritization of Non-protected Excess DFIT Research & Development Credit Medicare drug subsidy AFUDC Equity Restricted Stock Excess Tax Benefit		-95,897 -13,697 0 -931 0 0	(-95,897 -13,697 0 -931 0 0	43 43 43 43 43 43 43	DISTPLT DISTPLT DISTPLT DISTPLT DISTPLT	(54,618) (7,799) - (530) - - (20)	(1,202) (172) - (12) - (0)	(29,846) (4,263) - (290) - - (11)	(2,244) (320) - (22) - (1)		(7,733) (1,107) - (75) - - (3)	(254) (36) - (2) - (0)	(95,897) (13,697) - (931) - - (35)
	Synchronized Interest Amortization of Protected Excess DFIT Amoritization of Non-protected Excess DFIT Research & Development Credit Medicare drug subsidy AFUDC Equity Restricted Stock Excess Tax Benefit Subtotal Additions:		-95,897 -13,697 0 -931 0 0 -35	(-95,897 -13,697 0 -931 0 0	43 43 43 43 43 43 43	DISTPLT DISTPLT DISTPLT DISTPLT DISTPLT DISTPLT DISTPLT	(54,618) (7,799) - (530) - (20) -62,967	(1,202) (172) - (12) - (0) -1,386	(29,846) (4,263) - (290) - - (11)	(2,244) (320) - (22) - (1)		(7,733) (1,107) - (75) - - (3) -8,918	(254) (36) - (2) - (0) -293	(95,897) (13,697) - (931) - - (35) -110,561
	Synchronized Interest Amortization of Protected Excess DFIT Amoritization of Non-protected Excess DFIT Research & Development Credit Medicare drug subsidy AFUDC Equity Restricted Stock Excess Tax Benefit Subtotal Additions: Non-deductible Club Dues Non-deductible Parking and Transit		-95,897 -13,697 0 -931 0 0 -35 -110,561		-95,897 -13,697 0 -931 0 0 -35	43 43 43 43 43 43 43 43 43	DISTPLT DISTPLT DISTPLT DISTPLT DISTPLT DISTPLT DISTPLT	(54,618) (7,799) - (530) - - (20) -62,967	(1,202) (172) - (12) - (0) -1,386	(29,846) (4,263) - (290) - - (11) -34,410	(2,244) (320) - (22) - (1) -2,586		(7,733) (1,107) - (75) - (3) -8,918	(254) (36) - (2) - (0) -293	(95,897) (13,697) - (931) - - (35) -110,561
	Synchronized Interest Amortization of Protected Excess DFIT Amoritization of Non-protected Excess DFIT Research & Development Credit Medicare drug subsidy AFUDC Equity Restricted Stock Excess Tax Benefit Subtotal Additions: Non-deductible Club Dues Non-deductible Parking and Transit Nondeductible Lobbying Expenses Meals & Entertainment Fines & Penalties Diesel Fuel Credit Disallowance Permanent Depreciation Difference		-95,897 -13,697 0 -931 0 0 -35 -110,561 0 72 0 368	(-95,897 -13,697 0 -931 0 0 -35 -110,561	43 43 43 43 43 43 43 43 43 43 43 43	DISTPLT	(54,618) (7,799) - (530) - (20) -62,967 - 41 - 210	(1,202) (172) - (12) - (0) -1,386	(29,846) (4,263) - (290) - - (11) -34,410 - 23 - 115	(2,244) (320) - (22) - (1) -2,586	0	(7,733) (1,107) - (75) - - (3) -8,918	(254) (36) - (2) - (0) -293	(95,897) (13,697) - (931) - (35) -110,561 - 72 - 368 - 2 3,204
	Synchronized Interest Amortization of Protected Excess DFIT Amoritization of Non-protected Excess DFIT Research & Development Credit Medicare drug subsidy AFUDC Equity Restricted Stock Excess Tax Benefit Subtotal Additions: Non-deductible Club Dues Non-deductible Parking and Transit Nondeductible Lobbying Expenses Meals & Entertainment Fines & Penalties Diesel Fuel Credit Disallowance Permanent Depreciation Difference Medicare Drug Subsidy		-95,897 -13,697 0 -931 0 0 -35 -110,561 0 72 0 368 0 2 3,204 933		-95,897 -13,697 0 -931 0 0 -935 0 -110,561 0 72 0 368 0 2 3,204 933	43 43 43 43 43 43 43 43 43 43 43 43 43	DISTPLT	(54,618) (7,799) - (530) - (20) -62,967 - 41 - 210 - 1,824 531	(1,202) (172) - (12) - (0) -1,386 - 1 - 5 - 0 40 12	(29,846) (4,263) - (290) - - (11) -34,410 - 23 - 115 - 1 997 290	(2,244) (320) - (22) - (1) -2,586 - 2 - 9 - 0 75 22	0	(7,733) (1,107) - (75) - (3) -8,918 - 6 - 30 - 0 259 75	(254) (36) - (2) - (0) -293 - 0 - 1 - 0 8 2	(95,897) (13,697) - (931) - (35) -110,561 - 72 - 368 - 2 3,204 933
	Synchronized Interest Amortization of Protected Excess DFIT Amoritization of Non-protected Excess DFIT Research & Development Credit Medicare drug subsidy AFUDC Equity Restricted Stock Excess Tax Benefit Subtotal Additions: Non-deductible Club Dues Non-deductible Parking and Transit Nondeductible Lobbying Expenses Meals & Entertainment Fines & Penalties Diesel Fuel Credit Disallowance Permanent Depreciation Difference Medicare Drug Subsidy Subtotal		-95,897 -13,697 0 -931 0 0 -35 -110,561 0 72 0 368 0 2 3,204 933 4,579		-95,897 -13,697 0 -931 0 0 -35 -110,561 0 72 0 368 0 2 3,204 933 4,579	43 43 43 43 43 43 43 43 43 43 43 43 43 4	DISTPLT	(54,618) (7,799) - (530) - (20) -62,967 - 41 - 210 - 1,824 531	(1,202) (172) - (12) - (0) -1,386 - 1 - 5 - 0 40 12	(29,846) (4,263) - (290) - - (11) -34,410 - 23 - 115 - 1 997 290	(2,244) (320) - (22) - (1) -2,586 - 2 - 9 - 0 75 22	0	(7,733) (1,107) - (75) - (3) -8,918 - 6 - 30 - 0 259 75	(254) (36) - (2) - (0) -293 - 0 - 1 - 0 8 2	(95,897) (13,697) - (931) - (35) -110,561 - 72 - 368 - 2 3,204 933 4,579
	Synchronized Interest Amortization of Protected Excess DFIT Amoritization of Non-protected Excess DFIT Research & Development Credit Medicare drug subsidy AFUDC Equity Restricted Stock Excess Tax Benefit Subtotal Additions: Non-deductible Club Dues Non-deductible Parking and Transit Nondeductible Lobbying Expenses Meals & Entertainment Fines & Penalties Diesel Fuel Credit Disallowance Permanent Depreciation Difference Medicare Drug Subsidy Subtotal Taxable Component of Return		-95,897 -13,697 0 -931 0 0 -935 -110,561 0 72 0 368 0 2 3,204 933 4,579		-95,897 -13,697 0 -931 0 0 -935 0 -110,561 0 72 0 368 0 2 3,204 933	43 43 43 43 43 43 43 43 43 43 43 43 43 4	DISTPLT	(54,618) (7,799) - (530) - (20) -62,967 - 41 - 210 - 1,824 531 2,608	(1,202) (172) - (12) - (0) -1,386 - 1 - 5 - 0 40 12 57	(29,846) (4,263) - (290) - (11) -34,410 - 23 - 115 - 1 997 290 1,425	(2,244) (320) - (22) - (1) -2,586 - 2 - 0 75 22 107	0	(7,733) (1,107) - (75) - (3) -8,918 - 6 - 30 - 0 259 75 370	(254) (36) - (2) - (0) -293 - 0 - 1 - 0 8 2 12	(95,897) (13,697) - (931) - (35) -110,561 - 72 - 368 - 2 3,204 933
	Synchronized Interest Amortization of Protected Excess DFIT Amoritization of Non-protected Excess DFIT Research & Development Credit Medicare drug subsidy AFUDC Equity Restricted Stock Excess Tax Benefit Subtotal Additions: Non-deductible Club Dues Non-deductible Parking and Transit Nondeductible Lobbying Expenses Meals & Entertainment Fines & Penalties Diesel Fuel Credit Disallowance Permanent Depreciation Difference Medicare Drug Subsidy Subtotal Taxable Component of Return		-95,897 -13,697 0 -931 0 0 -935 -110,561 0 72 0 368 0 2 3,204 933 4,579 126,025		-95,897 -13,697 0 -931 0 0 -935 0 -110,561 0 72 0 368 0 2 3,204 933 4,579 126,025	43 43 43 43 43 43 43 43 43 43 43 43 43	DISTPLT	(54,618) (7,799) - (530) - (20) -62,967 - 41 - 210 - 1,824 531 2,608 71,779 0.265823	(1,202) (172) - (12) - (0) -1,386 - 1 - 5 - 0 40 12 57 1,580	(29,846) (4,263) - (290) - - (11) -34,410 - 23 - 115 - 1 997 290 1,425 39,223 0.265823	(2,244) (320) - (22) - (1) -2,586 - 2 - 9 - 0 75 22 107 2,949 0.265823	0	(7,733) (1,107) - (75) - (3) -8,918 - 6 - 30 - 0 259 75 370 10,160	(254) (36) - (2) - (0) -293 - 0 - 1 - 0 8 2 12 334 0.265823	(95,897) (13,697) - (931) - (35) -110,561 - 72 - 368 - 2 3,204 933 4,579 126,025
	Synchronized Interest Amortization of Protected Excess DFIT Amoritization of Non-protected Excess DFIT Research & Development Credit Medicare drug subsidy AFUDC Equity Restricted Stock Excess Tax Benefit Subtotal Additions: Non-deductible Club Dues Non-deductible Parking and Transit Nondeductible Lobbying Expenses Meals & Entertainment Fines & Penalties Diesel Fuel Credit Disallowance Permanent Depreciation Difference Medicare Drug Subsidy Subtotal Taxable Component of Return		-95,897 -13,697 0 -931 0 0 -935 -110,561 0 72 0 368 0 2 3,204 933 4,579		-95,897 -13,697 0 -931 0 0 -35 -110,561 0 72 0 368 0 2 3,204 933 4,579	43 43 43 43 43 43 43 43 43 43 43 43 43	DISTPLT	(54,618) (7,799) - (530) - (20) -62,967 - 41 - 210 - 1,824 531 2,608	(1,202) (172) - (12) - (0) -1,386 - 1 - 5 - 0 40 12 57	(29,846) (4,263) - (290) - (11) -34,410 - 23 - 115 - 1 997 290 1,425	(2,244) (320) - (22) - (1) -2,586 - 2 - 0 75 22 107	0 0.265823	(7,733) (1,107) - (75) - (3) -8,918 - 6 - 30 - 0 259 75 370	(254) (36) - (2) - (0) -293 - 0 - 1 - 0 8 2 12	(95,897) (13,697) - (931) - (35) -110,561 - 72 - 368 - 2 3,204 933 4,579 126,025
	Synchronized Interest Amortization of Protected Excess DFIT Amoritization of Non-protected Excess DFIT Research & Development Credit Medicare drug subsidy AFUDC Equity Restricted Stock Excess Tax Benefit Subtotal Additions: Non-deductible Club Dues Non-deductible Parking and Transit Nondeductible Lobbying Expenses Meals & Entertainment Fines & Penalties Diesel Fuel Credit Disallowance Permanent Depreciation Difference Medicare Drug Subsidy Subtotal Taxable Component of Return Tax Factor Federal Income Taxes Before Adjust.		-95,897 -13,697 0 -931 0 0 -935 -110,561 0 72 0 368 0 2 3,204 933 4,579 126,025		-95,897 -13,697 0 -931 0 0 -935 0 -110,561 0 72 0 368 0 2 3,204 933 4,579 126,025	43 43 43 43 43 43 43 43 43 43 43 43 43	DISTPLT	(54,618) (7,799) - (530) - (20) -62,967 - 41 - 210 - 1,824 531 2,608 71,779 0.265823	(1,202) (172) - (12) - (0) -1,386 - 1 - 5 - 0 40 12 57 1,580 0.265823 420	(29,846) (4,263) - (290) - - (11) -34,410 - 23 - 115 - 1 997 290 1,425 39,223 0.265823	(2,244) (320) - (22) - (1) -2,586 - 2 - 9 - 0 75 22 107 2,949 0.265823 784	0 0.265823	(7,733) (1,107) - (75) - (3) -8,918 - 6 - 30 - 0 259 75 370 10,160	(254) (36) - (2) - (0) -293 - 0 - 1 - 0 8 2 12 334 0.265823	(95,897) (13,697) - (931) - (35) -110,561 - 72 - 368 - 2 3,204 933 4,579 126,025
	Synchronized Interest Amortization of Protected Excess DFTT Amoritization of Non-protected Excess DFTT Research & Development Credit Medicare drug subsidy AFUDC Equity Restricted Stock Excess Tax Benefit Subtotal Additions: Non-deductible Club Dues Non-deductible Parking and Transit Nondeductible Lobbying Expenses Meals & Entertainment Fines & Penalties Diesel Fuel Credit Disallowance Permanent Depreciation Difference Medicare Drug Subsidy Subtotal Taxable Component of Return Tax Factor Federal Income Taxes Before Adjust. Tax Credits Amortization of Protected Excess DFTT		-95,897 -13,697 0 -931 0 0 -935 -110,561 0 72 0 368 0 2 3,204 933 4,579 126,025 0.2658228 33,500		-95,897 -13,697 0 -931 0 0 -935 -110,561 0 72 0 368 0 2 3,204 933 4,579 126,025 0 33,500 -13,697 0 -931 933	43 43 43 43 43 43 43 43 43 43 43 43 43 4	DISTPLT	(54,618) (7,799) - (530) - (20) -62,967 - 41 - 210 - 1,824 531 2,608 71,779 0.265823 19,080	(1,202) (172) - (12) - (0) -1,386 - 1 - 5 - 0 40 12 57 1,580 0.265823 420 (172) -	(29,846) (4,263) - (290) - - (11) -34,410 - 23 - 115 - 1 997 290 1,425 39,223 0.265823 10,426 (4,263)	(2,244) (320) - (22) - (1) -2,586 - 2 - 9 - 0 75 22 107 2,949 0.265823 784	0.265823	(7,733) (1,107) - (75) - (3) -8,918 - 6 - 30 - 0 259 75 370 10,160 0.265823 2,701 (1,107)	(254) (36) - (2) - (0) -293 - 0 - 1 - 0 8 2 12 334 0.265823 89	(95,897) (13,697) - (931) - (35) -110,561 - 72 - 368 - 2 3,204 933 4,579 126,025
	Synchronized Interest Amortization of Protected Excess DFTT Amoritization of Non-protected Excess DFTT Research & Development Credit Medicare drug subsidy AFUDC Equity Restricted Stock Excess Tax Benefit Subtotal Additions: Non-deductible Club Dues Non-deductible Parking and Transit Nondeductible Parking Expenses Meals & Entertainment Fines & Penalties Diesel Fuel Credit Disallowance Permanent Depreciation Difference Medicare Drug Subsidy Subtotal Taxable Component of Return Tax Factor Federal Income Taxes Before Adjust. Tax Credits Amortization of Protected Excess DFTT Amoritization of Non-protected Excess DFTT Research & Development Credit Other - Medicare drug subsidy Restricted Stock Excess Tax Benefit		-95,897 -13,697 0 -931 0 0 -935 -110,561 0 72 0 368 0 2 3,204 933 4,579 126,025 0.2658228 33,500 -13,697 0 -931		-95,897 -13,697 0 -931 0 0 -935 -110,561 0 72 0 368 0 2 3,204 933 4,579 126,025 0 33,500 -13,697 0 -931 933	43 43 43 43 43 43 43 43 43 43 43 43 43 4	DISTPLT	(54,618) (7,799) - (530) - (20) -62,967 - 41 - 210 - 1,824 531 2,608 71,779 0.265823 19,080 (7,799) - (530)	(1,202) (172) - (12) - (0) -1,386 - 1 - 5 - 0 40 12 57 1,580 0.265823 420 (172) - (12) 12	(29,846) (4,263) - (290) - - (11) -34,410 - 23 - 115 - 1 997 290 1,425 39,223 0.265823 10,426 (4,263) - (290)	(2,244) (320) - (22) - (1) -2,586 - 2 - 9 - 0 75 22 107 2,949 0.265823 784 (320) - (22) - (22) 22	0.265823	(7,733) (1,107) - (75) - (3) -8,918 - 6 - 30 - 0 259 75 370 10,160 0.265823 2,701 (1,107) - (75)	(254) (36) - (2) - (0) -293 - 0 - 1 - 0 8 2 12 334 0.265823 89 (36) - (2) 2	(95,897) (13,697) - (931) - (35) -110,561 - 72 - 368 - 2 3,204 933 4,579 126,025 33,500 (13,697) - (931) 933
	Synchronized Interest Amortization of Protected Excess DFTT Amoritization of Non-protected Excess DFTT Research & Development Credit Medicare drug subsidy AFUDC Equity Restricted Stock Excess Tax Benefit Subtotal Additions: Non-deductible Club Dues Non-deductible Parking and Transit Nondeductible Lobbying Expenses Meals & Entertainment Fines & Penalties Diesel Fuel Credit Disallowance Permanent Depreciation Difference Medicare Drug Subsidy Subtotal Taxable Component of Return Tax Factor Federal Income Taxes Before Adjust. Tax Credits Amortization of Protected Excess DFTT Amoritization of Non-protected Excess DFTT Research & Development Credit Other - Medicare drug subsidy		-95,897 -13,697 0 -931 0 0 -935 -110,561 0 72 0 368 0 2 3,204 933 4,579 126,025 0.2658228 33,500 -13,697 0 -931 933		-95,897 -13,697 0 -931 0 0 -935 -110,561 0 72 0 368 0 2 3,204 933 4,579 126,025 0 33,500 -13,697 0 -931 933 -35	43 43 43 43 43 43 43 43 43 43 43 43 43 4	DISTPLT	(54,618) (7,799) - (530) - (20) -62,967 - 41 - 210 - 1,824 531 2,608 71,779 0.265823 19,080 (7,799) - (530) 531	(1,202) (172) - (12) - (0) -1,386 - 1 - 5 - 0 40 12 57 1,580 0.265823 420 (172) - (12) 12 (0)	(29,846) (4,263) - (290) - (11) -34,410 - 23 - 115 - 1 997 290 1,425 39,223 0.265823 10,426 (4,263) - (290) 290	(2,244) (320) - (22) - (1) -2,586 - 2 - 9 - 0 75 22 107 2,949 0.265823 784 (320) - (22) - (22) 22	0.265823	(7,733) (1,107) - (75) - (3) - 8,918 - 6 - 30 - 0 259 75 370 10,160 0.265823 2,701 (1,107) - (75) 75 (3) 0	(254) (36) - (2) - (0) -293 - 0 - 1 - 0 8 2 12 334 0.265823 89 (36) - (2) 2 (0)	(95,897) (13,697) - (931) - (35) -110,561 - 72 - 368 - 2 3,204 933 - 4,579 126,025 33,500 (13,697) - (931)

PUBLIC UTILITY COMMISSION OF TEXAS II-E-4 OTHER EXPENSES TEST YEAR ENDING X/XX/XXXX DOCKET XXXXX		FINAL ORDER	FINAL ORDER	FINAL ORDER			FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER CLASS ALLOCATION	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER
Account Description Number	Reference Schedule	DIST	Commission Adjustment to DIST	Commission- Adopted DIST	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
Misc.Other Expenses														
Misc.Items 431 Interest On Customer Deposits 403 Decomissioning Expense	II-E-4	297		297 0	12	D2 SEC<10		3	101	10	44	-	-	297 -
Subtotal		297	0	297			139	3	101	10	44	0	0	297
TOTAL OTHER EXPENSES EXCLUDING FIT	II-E-1-2+4	473,391	0	473,391			235,525	6,370	173,587	15,167	17,772	24,003	967	473,391
TOTAL OTHER EXPENSES INCLUDING FIT	II-E-1-4	493,160	0	493,160			246,788	6,618	179,741	15,630	17,772	25,593	1,019	493,160
PUBLIC UTILITY COMMISSION OF TEXAS II-E-5 OTHER REVENUE ITEMS TEST YEAR ENDING X/XX/XXXX DOCKET XXXXX		FINAL ORDER	FINAL ORDER	FINAL ORDER			FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER CLASS ALLOCATION	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER
Account Description Number	Reference Schedule	DIST	Commission Adjustment to DIST	Commission- Adopted DIST	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
Other Revenues: Non-Electric Revenue	II-E-5													
4211 Gain On Disp of Prop 4500 Forfeited Discount		0 1,023		0 1,023	43 19	DISTPLT C1	- 899	- 61	56	- 0	- 0	- 2	- 5	1,023
4510 Miscellaneous Service Revenue		20,142		20,142	43	DISTPLT	11,469	252	6,268	471	-	1,628	53	20,142
4540 Rent from Electric Property 4560 Other Electric Revenue		9,336		9,336	43 43	DISTPLT DISTPLT	5,316	117	2,905	218		755	25	9,336
4561 Revenues from Transmission of Electricity of Others		0		0	43	DISTPLT	-	-	-	-	-	-		-
Subtotal		30,501	0	30,501			17,683	430	9,230	690	0	2,385	83	30,501
TOTAL OTHER REVENUES	II-E-5	30,501	0	30,501			17,683	430	9,230	690	0	2,385	83	30,501

	UTILITY COMMISSION OF TEXAS COMPANY														
	LLOCATION FACTOR DATA														
DOCKET	AR ENDING X/XX/XXXX XXXXXX														
			FINAL ORDER	FINAL ORDER	FINAL ORDER			FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER CLASS ALLOCATI	FINAL ORDER ION	FINAL ORDER	FINAL ORDER	FINAL ORDER
CAF #	Description	Reference Schedule	DIST	Commission Adjustment to DIST	Commission- Adopted DIST	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
	Class Allocation Data														
1	Direct Assigned	DA				1	DA								_
2	Residential	RES				2	RES	1.000000000							1
3	Secondary <=10 kVA Secondary >10 kVA	SEC<10 SEC>10				3	SEC<10 SEC>10		1.000000000	1					1
5	Primary	Prim				5	Prim			1	1.00000000				1
6	Transmission	TRAN				6	TRAN					1.			1
7 8	Lighting - SLS Lighting - MLS	SLS MLS				8	SLS MLS						1	1	1
9						9									-
10 11	Generation Demand - A&E 4CP	D1				10	D1	0.51132700	0.00985500	0.26423100	0.03383900	0.17865300	0.00168900	0.00040500	1
12	Transmission Demand - ERCOT 4CP	D2				12		7,931	149	5,792	592	2,537	-	-	17,001
13	Dist Demand - Sub Level - 4CP Dist Demand - Line Level - 4CP	D3					D3 D4	31,725 31,641	597 597	23,166 22,410	2,370 2,322	-	-	-	57,858 56,970
15	Dist Dem-Line Level-4CP-Secondary	D4 D5				15	D5	31,641	597	22,410	2,322	-		-	54,648
16						16	0								-
17 18	Mwh - Generation Level	E1				17 18	E1 0	30,622,046	971,016	34,269,443	4,389,663	23,169,254	215,984	51,799	93,689,205
19	Customer Count - Total	C1				19	C1	2,198,225	148,123	137,862	999	204	5,100	12,698	2,503,211
20 21	Customer Count - Secondary Volt Customer Count - Overhead Dist	C2 C3				20 21	C2 C3	2,198,225 854,820	148,123 103,231	137,862 131,139	- 988	-		-	2,484,210 1,090,178
22	Customer Count - Res/Comm Dist	C4				22	C4	2,198,225	148,123	137,862	999	-	-	-	2,485,209
23	Dist Land Struct Station Fant	A360-2				23	A360-2	225.441	7 2 1 2	240,102	24.640				507.507
24 25	Dist Land, Struct, Station Eqpt Dist Poles, Towers, Fixtures	A360-2 A364				25	A360-2 A364	325,441 266,869	7,313 6,013	240,102 190,970	24,649 17,131				597,506 480,983
26	Dist OH Lines & Devices	A365				26	A365	352,403	7,940	252,177	23,803	-	-	-	636,323
27 28	O. H. Poles and Conductors Poles, Lines, Services	A364-5 A364,5,9				27 28	A364-5 A364,5,9	619,272 707,919	13,954 29,100	443,146 457,243	40,934 40,934	-		-	1,117,306 1,235,196
29	Dist UG Conduits	A366				29	A366	284,214	1,512	80,863	7,409	-	-	-	373,998
30	Dist UG Conductors & Devices	A367 A366-7				30 31	A367 A366-7	528,278	2,568 4,080	154,052	13,644	-	-	-	698,542
31	Dist UG Conduits, Conductors & Devices Dist Line Transformers	A366-7 A368				32	A368	812,492 347,567	7,831	234,915 248,716	21,053 (3,618)			-	1,072,540 600,496
33	Distribution - Services	A369				33	A369	88,647	15,146	14,097	-	-	-	-	117,890
34 35	Distribution - Services - Wt. Factors Metering excl Transformers-Wt. Fact	A369Wt A370M				34 35	A369Wt A370M	2,198,225	375,588 16	349,570 3,742	586	204		-	2,923,383 4,548
36	Metering-Transformers-Wt. Factors	A370T				36	A370T	-	-	3,742	8,668			-	34,465
37	Metering (AMS) excl Transformers-Wt. Fact	A370M A				37	A370M A	2,198,225	148,107	134,120	413			-	2,480,865
38 39	Metering (AMS) -Transformers-Wt. Factors Lighting Plant - SLS	A370T A A373S				38 39	A370T A A373S	2,198,225	8,510,078	45,272,766	351,411	-	601,890	2,399	56,332,479 604,289
40	Lighting Plant - MLS	A373M				40	A373M	-		-	-	-		13,210	13,210
41 42	Net Transmission Plant	TRANPLT				41	TRANPLT	2,659,285	58,546	1,453,447	109,185	_	377,538	12,370	- 4,670,371
43	Net Distribution Plant	DISTPLT					DISTPLT	2,659,285	58,546	1,453,447	109,185	-	377,538	12,370	4,670,371
44	Net Metering Plant	METPLT				44	METPLT	2,659,285	58,546	1,453,447	109,185	-	377,538	12,370	4,670,371
45 46	Net Customer Service Plant	CUSTPLT				45 46	CUSTPLT	2,659,285	58,546	1,453,447	109,185	-	377,538	12,370	4,670,371
47	COS excl. Revenue Related Expenses	RevRel				47	RevRel	1,249,951	31,199	760,231	71,934		60,500	3,203	2,344,658
48 49	Metering Materials & Supplies	Met_M&S				48	Met_M&S	167	195	263	193	1,886	-	-	2,703
50	Rate Base - Transmission	TRANRB				50	TRANRB	2,087,498	45,956	1,140,728	85,749	-	295,550	9,708	3,665,188
51	Rate Base - Distribution	DISTRB				51	DISTRB	2,087,498	45,956	1,140,728	85,749		295,550	9,708	3,665,188
52 53	Rate Base - Metering Rate Base - Customer Service	METRB CUSTRB				52 53	METRB CUSTRB	2,087,498 2,087,498	45,956 45,956	1,140,728 1,140,728	85,749 85,749	-	295,550 295,550	9,708 9,708	3,665,188 3,665,188
54						54	0								-
55 56	Street Lighting Oper Exp Street Lighting Maint Exp	A585 A596				55 56	A585 A596				-	-	454,829 454,829	77,320 77,320	532,149 532,149
57	Customer Installation Expense	A587				57	A587	2,198,225	148,123	137,862	999	-	-	-	2,485,209
58 59	Dist Operation Expense Accts 581-7	A581-7				58 59	A581-7	12,910	302	5,001	464	_	33	6	- 18,714
60	Dist Maintenance Exp Accts 591-7	A591-7				60	A591-7	64,778	1,286	42,240	3,775	-	3,222	548	115,849
61	Meter Oper Exp ex Transfmers-Wt Fc	A586M				61	A586M	2,198,225	149,979	571,929	68,974	23,868	-	-	3,012,975
62 63	Meter Maint ex Transfmers-Wt Fact Meter Oper Exp - Transfmers-Wt Fc	A597M A586T				62 63	A597M A586T	2,198,462 2,198,225	148,123 8,510,078	436,493 83,983,105	68,355 90,024,424	23,796 228,145,938	-	-	2,875,230 412,861,770
64	Meter Maint - Transfmers-Wt Fact	A597T				64	A597T	2,198,225	8,510,078	356,489,224	825,811,994	2,101,029,568			3,294,039,089
65 66	Metering Reading Expense-Wt. Fact	A902				65 66	A902	2,198,225	148,994	341,458	32,882	11,303	_		2,732,862
67	Customer Records&Coll-Wt Fact	A902 A903				67	A903	3,873,875	261,464	330,517	17,438		11,702	12,698	4,513,519
68	Cust Info Exp - Wt. Fact	A907-10				68	A907-10	2,297,612	150,268	254,220	5,784	7,434	928,429	35,677	3,679,424
69 70	Customer Bad Debt City Franchise	A904 FRAN				69 70	A904 FRAN	451,297 16,196,177	65,676 592,309	23,058,174	2,477,952	5,554,806	102,274	36,409	516,974 48,018,102
71						71	0)							-
72 73	O&M excl A&G - Tran O&M excl A&G - Dist	TOMXAG DOMXAG					TOMXAG DOMXAG	141,914 141,914	3,073 3,073	73,376 73,376	6,656 6,656		3,611 3,611	614 614	229,244 229,244
73	O&M excl A&G - Dist O&M excl A&G - Metering	MOMXAG					MOMXAG MOMXAG	141,914	3,073	73,376	6,656		3,611	614	229,244
75 76	O&M excl A&G - Cust Serv	CUOMXAG				75	CUOMXAG	141,914	3,073	73,376	6,656		3,611	614	229,244
76 77	Transmission O&M	TRAO&M				76 77	TRAO&M	238,295	5,162	123,321	11,155	-	6,507	1,032	385,472
78	Distribution O&M	DISO&M				78	DISO&M	238,295	5,162	123,321	11,155	-	6,507	1,032	385,472
79 80	Metering O&M	METO&M					METO&M CUSO&M	238,295	5,162 5,162	123,321	11,155		6,507	1,032	385,472 385,472
80 81	Customer Service O&M	CUSO&M				81		238,295	5,162	123,321	11,155	-	6,507	1,032	385,472
82	Taxable Income - Transmission	TTXINC				82	TTXINC	71,779	1,580	39,223	2,949		10,160	334	126,025
83 84	Taxable Income - Distribution Taxable Income - Metering	DTXINC MTXINC					DTXINC MTXINC	71,779 71,779	1,580 1,580	39,223 39,223	2,949 2,949		10,160 10,160	334 334	126,025 126,025
85	Taxable Income - Customer Service	CUTXINC				85	CUTXINC	71,779	1,580	39,223	2,949		10,160	334	126,025
86 87	Total Cost of Service - Transmission	TDACOG				86 87	TRACOS	456,696	8,598	222 404	24111	140.000			- 978,965
87 88	Total Cost of Service - Transmission Total Cost of Service - Distribution	TRACOS DISCOS				88	DISCOS	456,696 678,541	8,598 14,625	333,494 405,667	34,111 34,646	146,066 17,674	58,098	2,934	1,212,186
89	Total Cost of Service - Metering	METCOS				89	METCOS	51,565	3,755	14,707	2,816	3,572	-	-	76,415
90 91	Total Cost of Service - Cust Serv Total Cost of Service - All Functions	CUSCOS TOTCOS				10 00	CUSCOS TOTCOS	65,288 1,252,090	4,336 31,314	7,351 761,219	455 72,028	546 167,858	2,481 60,579	273 3,208	80,730 2,348,296
92						92			51,517		12,020	107,050	00,517	5,200	-
93 94	Dist demand - sub level - NCP Dist demand - line level - NCP	NCP3 NCP4				93 94	NCP3 NCP4	8,764 8,740	197 197	6,466 6,255	664 650				16,090 15,842
95	Dist demand - Ime level - NCP Dist demand - secondary - NCP	NCP4 NCP5				95	NCP5	8,740 8,740	197	6,255	650				15,842 15,192
						•	-			- 2					

PUBLIC UTILITY COMMISSION OF TEXAS

1	PUBLIC UTILITY COMMISSION OF TEXAS
	XXXXXX COMPANY
	CLASS ALLOCATION FACTORS
	TEST YEAR ENDING X/XX/XXXX
	DOCKET XXXXX

2 Residence 1	Class Allocation Factors Teet Assigned sidential condary <=10 kVA condary >10 kVA condary of thing - MLS condary - MLS condary - MLS condary - Line Level - 4CP condary - Line Level - 4CP condary - Line Level - 4CP condary - Con	DA RES SEC<10 SEC>10 Prim TRAN SLS MLS D1 D2 D3 D4 D5 E1 C1 C2 C3 C4 A360-2 A364 A365 A364-5 A364,5,9 A366	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	D2 D3 D4 D5	46.65% 54.83% 55.54% 57.90%	Secondary =< 10 kW 2 0.00% 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 1.00% 0.88% 1.03% 1.05% 1.09%	Secondary > 10 kW 3 0.00% 0.00% 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 40.00% 34.07% 40.04% 39.34%	CLASS ALLOCATIO Primary 4 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 3.38% 0.00% 3.48% 4.10%	6 0.00% 0.00% 0.00% 0.00% 100.00% 0.00% 0.00% 17.87% 0.00% 14.92% 0.00%	Lighting Unmetered 7 0.00% 0.00% 0.00% 0.00% 100.00% 0.00% 0.00% 0.00% 0.00% 0.00%	Wholesale Distribution 8 0.00% 0.00% 0.00% 0.00% 0.00% 100.00% 0.00% 0.04% 0.00% 0.00%	ERCOT TEXAS 9 0.00% 100.00% 100.00% 100.00% 100.00% 100.00% 0.00% 100.00% 100.00% 100.00%
# 1 Direc 2 Resist 3 Second 4 Second 5 Print 6 Trar 7 Light 8 Light 9 10 Gen 11 12 Trar 13 Dist 14 Dist 15 Dist 16 17 Mw 18 19 Cus 20 Cus 21 Cus 22 Cus 23 24 Dist 25 Dist 26 Dist 27 O. If 28 Poled 29 Dist 30 Dist 31 Dist 31 Dist 32 Dist 31 Dist 32 Dist 33 Dist 34 Dist 35 Met 37 Met 37 Met 38 Met 39 Light 40 Light 41 Net 44 Net 44 Net 45 Net 44 Net 45 Net 46 47 COS 48 Met 49 So Rate 51 Rate 50 Rate 51 Rate 50 Rate 51 Rate 50 Rate 51 Rate 50 Rate 51 Ra	Class Allocation Factors Teet Assigned Sidential Condary <=10 kVA Condary >10 kVA Condary >10 kVA Condary >10 kVA Condary >10 kVA Condary SLS Condary MLS Thing - MLS Thing - MLS The Condary - MLS The Condary - MCS Th	DA RES SEC<10 SEC>10 Prim TRAN SLS MLS D1 D2 D3 D4 D5 E1 C1 C2 C3 C4 A360-2 A364 A365 A364-5 A364,5,9	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	Factor Name DA RES SEC<10 SEC>10 Prim TRAN SLS MLS D1 0 D2 D3 D4 D5 0 E1	1 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 51.13% 0.00% 46.65% 54.83% 55.54% 57.90% 0.00%	=< 10 kW 2 0.00% 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.09% 0.00% 0.88% 1.03% 1.05%	> 10 kW 3 0.00% 0.00% 100.00% 0.00% 0.00% 0.00% 0.00% 26.42% 0.00% 34.07% 40.04% 39.34%	Primary 4 0.00% 0.00% 0.00% 100.00% 0.00% 0.00% 0.00% 3.38% 0.00% 3.48%	6 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 100.00% 0.00% 17.87% 0.00% 14.92%	7 0.00% 0.00% 0.00% 0.00% 100.00% 0.00% 0.00% 0.00% 0.00% 0.00%	8 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	TEXAS 0.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 0.00% 100.00%
# 1 Direc 2 Resist 3 Second 4 Second 5 Print 6 Trar 7 Light 8 Light 9 10 Gen 11 12 Trar 13 Dist 14 Dist 15 Dist 16 17 Mw 18 19 Cus 20 Cus 21 Cus 22 Cus 23 24 Dist 25 Dist 26 Dist 27 O. If 28 Poled 29 Dist 30 Dist 31 Dist 31 Dist 32 Dist 31 Dist 32 Dist 33 Dist 34 Dist 35 Met 37 Met 37 Met 38 Met 39 Light 40 Light 41 Net 44 Net 44 Net 45 Net 44 Net 45 Net 46 47 COS 48 Met 49 So Rate 51 Rate 50 Rate 51 Rate 50 Rate 51 Rate 50 Rate 51 Rate 50 Rate 51 Ra	Class Allocation Factors Teet Assigned Sidential Condary <=10 kVA Condary >10 kVA Condary >10 kVA Condary >10 kVA Condary >10 kVA Condary SLS Condary MLS Thing - MLS Thing - MLS The Condary - MLS The Condary - MCS Th	DA RES SEC<10 SEC>10 Prim TRAN SLS MLS D1 D2 D3 D4 D5 E1 C1 C2 C3 C4 A360-2 A364 A365 A364-5 A364,5,9	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	Factor Name DA RES SEC<10 SEC>10 Prim TRAN SLS MLS D1 0 D2 D3 D4 D5 0 E1	1 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 51.13% 0.00% 46.65% 54.83% 55.54% 57.90% 0.00%	=< 10 kW 2 0.00% 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.09% 0.00% 0.88% 1.03% 1.05%	> 10 kW 3 0.00% 0.00% 100.00% 0.00% 0.00% 0.00% 0.00% 26.42% 0.00% 34.07% 40.04% 39.34%	4 0.00% 0.00% 0.00% 100.00% 0.00% 0.00% 0.00% 3.38% 0.00% 3.48%	0.00% 0.00% 0.00% 0.00% 100.00% 0.00% 0.00% 17.87% 0.00% 14.92%	7 0.00% 0.00% 0.00% 0.00% 100.00% 0.00% 0.00% 0.00% 0.00% 0.00%	8 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	TEXAS 0.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 0.00% 100.00%
2 Residence 1	rect Assigned sidential condary <=10 kVA condary >10 kVA mary msmission thing - SLS thing - MLS meration Demand - A&E 4CP msmission Demand - ERCOT 4CP at Demand - Sub Level - 4CP at Demand - Line Level - 4CP at Dem-Line Level-4CP-Secondary wh - Generation Level stomer Count - Total stomer Count - Overhead Dist stomer Count - Res/Comm Dist at Land, Struct, Station Eqpt at Poles, Towers, Fixtures at OH Lines & Devices H. Poles and Conductors les, Lines, Services at UG Conduits at UG Conductors & Devices	RES SEC<10 SEC>10 Prim TRAN SLS MLS D1 D2 D3 D4 D5 E1 C1 C2 C3 C4 A360-2 A364 A365 A364-5 A364,5,9	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	Name DA RES SEC<10 SEC>10 Prim TRAN SLS MLS D1 0 D2 D3 D4 D5 0 E1	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 51.13% 0.00% 46.65% 54.83% 55.54% 57.90% 0.00%	2 0.00% 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.09% 0.00% 0.88% 1.03%	3 0.00% 0.00% 100.00% 0.00% 0.00% 0.00% 0.00% 26.42% 0.00% 34.07% 40.04% 39.34%	0.00% 0.00% 0.00% 100.00% 0.00% 0.00% 0.00% 3.38% 0.00% 3.48%	0.00% 0.00% 0.00% 100.00% 0.00% 0.00% 17.87% 0.00% 14.92%	7 0.00% 0.00% 0.00% 0.00% 100.00% 0.00% 0.00% 0.00% 0.00%	8 0.00% 0.00% 0.00% 0.00% 0.00% 100.00% 0.00% 0.04% 0.00%	0.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 0.00% 100.00%
2 Residence 1	rect Assigned sidential condary <=10 kVA condary >10 kVA mary msmission thing - SLS thing - MLS meration Demand - A&E 4CP msmission Demand - ERCOT 4CP at Demand - Sub Level - 4CP at Demand - Line Level - 4CP at Dem-Line Level-4CP-Secondary wh - Generation Level stomer Count - Total stomer Count - Overhead Dist stomer Count - Res/Comm Dist at Land, Struct, Station Eqpt at Poles, Towers, Fixtures at OH Lines & Devices H. Poles and Conductors les, Lines, Services at UG Conduits at UG Conductors & Devices	RES SEC<10 SEC>10 Prim TRAN SLS MLS D1 D2 D3 D4 D5 E1 C1 C2 C3 C4 A360-2 A364 A365 A364-5 A364,5,9	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	RES SEC<10 SEC>10 Prim TRAN SLS MLS D1 0 D2 D3 D4 D5 0 E1	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 51.13% 0.00% 46.65% 54.83% 55.54% 57.90% 0.00%	0.00% 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.99% 0.00% 0.88% 1.03% 1.05%	0.00% 0.00% 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 40.00% 34.07% 40.04% 39.34%	0.00% 0.00% 0.00% 100.00% 0.00% 0.00% 0.00% 3.38% 0.00% 3.48%	0.00% 0.00% 0.00% 100.00% 0.00% 0.00% 17.87% 0.00% 14.92%	0.00% 0.00% 0.00% 0.00% 100.00% 0.00% 0.17% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 100.00% 0.00% 0.04% 0.00%	0.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 0.00% 100.00%
2 Residence 1	rect Assigned sidential condary <=10 kVA condary >10 kVA mary msmission thing - SLS thing - MLS meration Demand - A&E 4CP msmission Demand - ERCOT 4CP at Demand - Sub Level - 4CP at Demand - Line Level - 4CP at Dem-Line Level-4CP-Secondary wh - Generation Level stomer Count - Total stomer Count - Overhead Dist stomer Count - Res/Comm Dist at Land, Struct, Station Eqpt at Poles, Towers, Fixtures at OH Lines & Devices H. Poles and Conductors les, Lines, Services at UG Conduits at UG Conductors & Devices	RES SEC<10 SEC>10 Prim TRAN SLS MLS D1 D2 D3 D4 D5 E1 C1 C2 C3 C4 A360-2 A364 A365 A364-5 A364,5,9	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	RES SEC<10 SEC>10 Prim TRAN SLS MLS D1 0 D2 D3 D4 D5 0 E1	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 51.13% 0.00% 46.65% 54.83% 55.54% 57.90% 0.00%	0.00% 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.99% 0.00% 0.88% 1.03% 1.05%	0.00% 0.00% 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 40.00% 34.07% 40.04% 39.34%	0.00% 0.00% 0.00% 100.00% 0.00% 0.00% 0.00% 3.38% 0.00% 3.48%	0.00% 0.00% 0.00% 100.00% 0.00% 0.00% 17.87% 0.00% 14.92%	0.00% 0.00% 0.00% 0.00% 100.00% 0.00% 0.17% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 100.00% 0.00% 0.04% 0.00%	0.00% 100.00% 100.00% 100.00% 100.00% 100.00% 0.00% 100.00% 0.00%
2 Residence 1	sidential condary <=10 kVA condary >10 kVA mary unsmission phting - SLS phting - MLS meration Demand - A&E 4CP unsmission Demand - ERCOT 4CP at Demand - Sub Level - 4CP at Demand - Line Level - 4CP at Dem-Line Level-4CP-Secondary wh - Generation Level stomer Count - Total stomer Count - Overhead Dist stomer Count - Res/Comm Dist at Land, Struct, Station Eqpt at Poles, Towers, Fixtures at OH Lines & Devices H. Poles and Conductors les, Lines, Services at UG Conduits at UG Conductors & Devices	RES SEC<10 SEC>10 Prim TRAN SLS MLS D1 D2 D3 D4 D5 E1 C1 C2 C3 C4 A360-2 A364 A365 A364-5 A364,5,9	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	RES SEC<10 SEC>10 Prim TRAN SLS MLS D1 0 D2 D3 D4 D5 0 E1	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 51.13% 0.00% 46.65% 54.83% 55.54% 57.90% 0.00%	100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.99% 0.00% 0.88% 1.03%	0.00% 100.00% 0.00% 0.00% 0.00% 0.00% 26.42% 0.00% 34.07% 40.04% 39.34%	0.00% 0.00% 100.00% 0.00% 0.00% 0.00% 3.38% 0.00% 3.48%	0.00% 0.00% 0.00% 100.00% 0.00% 0.00% 17.87% 0.00% 14.92%	0.00% 0.00% 0.00% 0.00% 100.00% 0.00% 0.17% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 100.00% 0.04% 0.00%	100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 0.00% 100.00%
3 Second 4 Second 5 Print 6 Train 7 Light 8 Ligh 9 10 Gen 11 12 Train 13 Dist 14 Dist 15 Dist 16 17 Mw 18 19 Cus 20 Cus 21 Cus 22 Cus 23 24 Dist 25 Dist 26 Dist 27 O. F 28 Pole 29 Dist 30 Dist 31 Dist 32 Dist 31 Dist 32 Dist 33 Dist 34 Dist 35 Met 37 Met 37 Met 38 Met 39 Light 40 Ligh 41 Net 44 Net 44 Net 45 Net 44 Net 45 Net 46 47 COS 48 Met 49 50 Rate 51 Rate 51 Rate 51 Rate 51 Rate 51 Rate 55	condary <=10 kVA condary >10 kVA mary unsmission thing - SLS thing - MLS meration Demand - A&E 4CP unsmission Demand - ERCOT 4CP at Demand - Sub Level - 4CP at Demand - Line Level - 4CP at Dem-Line Level-4CP-Secondary wh - Generation Level stomer Count - Total stomer Count - Overhead Dist stomer Count - Res/Comm Dist at Land, Struct, Station Eqpt at Poles, Towers, Fixtures at OH Lines & Devices H. Poles and Conductors les, Lines, Services at UG Conduits at UG Conductors & Devices	SEC<10 SEC>10 Prim TRAN SLS MLS D1 D2 D3 D4 D5 E1 C1 C2 C3 C4 A360-2 A364 A365 A364-5 A364-5 A364,5,9	3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	SEC<10 SEC>10 Prim TRAN SLS MLS D1 0 D2 D3 D4 D5 0 E1	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 51.13% 0.00% 46.65% 54.83% 55.54% 57.90% 0.00%	100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.99% 0.00% 0.88% 1.03%	0.00% 100.00% 0.00% 0.00% 0.00% 0.00% 26.42% 0.00% 34.07% 40.04% 39.34%	0.00% 0.00% 100.00% 0.00% 0.00% 0.00% 3.38% 0.00% 3.48%	0.00% 0.00% 0.00% 100.00% 0.00% 0.00% 17.87% 0.00% 14.92%	0.00% 0.00% 0.00% 0.00% 100.00% 0.00% 0.17% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 100.00% 0.04% 0.00%	100.00% 100.00% 100.00% 100.00% 100.00% 0.00% 100.00% 100.00%
5 Prim 6 Trar 7 Ligh 8 Ligh 9 10 Gen 11 12 Trar 13 Dist 14 Dist 15 Dist 16 17 Mw 18 19 Cus 20 Cus 21 Cus 22 Cus 23 24 Dist 25 Dist 26 Dist 27 O. I 28 Pole 29 Dist 30 Dist 31 Dist 32 Dist 33 Dist 34 Dist 35 Met 37 Met 38 Met 37 Met 38 Met 37 Met 38 Met 39 Ligh 40 Ligh 41 42 Net 43 Net 44 Net 45 Net 46 47 Cos 48 Met 49 50 Rate 51 Rate	mary unsmission phting - SLS phting - MLS meration Demand - A&E 4CP mismission Demand - ERCOT 4CP at Demand - Sub Level - 4CP at Demand - Line Level - 4CP at Dem-Line Level-4CP-Secondary wh - Generation Level stomer Count - Total stomer Count - Secondary Volt stomer Count - Res/Comm Dist at Land, Struct, Station Eqpt at Poles, Towers, Fixtures at OH Lines & Devices H. Poles and Conductors les, Lines, Services at UG Conduits at UG Conductors & Devices	Prim TRAN SLS MLS D1 D2 D3 D4 D5 E1 C1 C2 C3 C4 A360-2 A364 A365 A364-5 A364,5,9	5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	Prim TRAN SLS MLS D1 0 D2 D3 D4 D5 0 E1	0.00% 0.00% 0.00% 0.00% 0.00% 51.13% 0.00% 46.65% 54.83% 55.54% 57.90% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.99% 0.00% 0.88% 1.03%	0.00% 0.00% 0.00% 0.00% 0.00% 26.42% 0.00% 34.07% 40.04% 39.34%	100.00% 0.00% 0.00% 0.00% 0.00% 3.38% 0.00% 3.48%	0.00% 100.00% 0.00% 0.00% 17.87% 0.00% 14.92%	0.00% 0.00% 100.00% 0.00% 0.17% 0.00% 0.00%	0.00% 0.00% 0.00% 100.00% 0.00% 0.04% 0.00%	100.00% 100.00% 100.00% 0.00% 100.00% 0.00% 100.00%
6 Trai 7 Light 8 Light 9 10 Gen 11 12 Trai 13 Dist 14 Dist 15 Dist 16 17 Mw 18 19 Cus 20 Cus 21 Cus 22 Cus 23 24 Dist 25 Dist 26 Dist 27 O. I 28 Pole 29 Dist 30 Dist 31 Dist 32 Dist 33 Dist 34 Dist 35 Met 37 Met 38 Met 39 Light 40 Light 41 Net 42 Net 43 Net 44 Net 45 Net 46 47 COS 48 Met 49 50 Rate 51 Rate	Insmission Institute of SLS Internation Demand - A&E 4CP Insmission Demand - ERCOT 4CP Institute of Demand - Sub Level - 4CP Internated of Line Level - 4CP	TRAN SLS MLS D1 D2 D3 D4 D5 E1 C1 C2 C3 C4 A360-2 A364 A365 A364-5 A364-5 A364-5	6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	TRAN SLS MLS D1 0 D2 D3 D4 D5 0 E1	0.00% 0.00% 0.00% 0.00% 51.13% 0.00% 46.65% 54.83% 55.54% 57.90% 0.00%	0.00% 0.00% 0.00% 0.00% 0.99% 0.00% 0.88% 1.03%	0.00% 0.00% 0.00% 0.00% 26.42% 0.00% 34.07% 40.04% 39.34%	0.00% 0.00% 0.00% 0.00% 3.38% 0.00% 3.48%	100.00% 0.00% 0.00% 0.00% 17.87% 0.00% 14.92%	0.00% 100.00% 0.00% 0.17% 0.00% 0.00%	0.00% 0.00% 100.00% 0.00% 0.04% 0.00%	100.00% 100.00% 100.00% 0.00% 100.00% 100.00%
7 Light 8 Light 9 10 Gen 11 12 Trar 13 Dist 14 Dist 15 Dist 16 17 Mw 18 19 Cus 22 Cus 23 24 Dist 25 Dist 26 Dist 27 O. If 28 Pole 29 Dist 30 Dist 31 Dist 32 Dist 33 Dist 34 Dist 35 Met 36 Met 37 Met 37 Met 38 Met 39 Light 40 Light 41 Net 44 Net 45 Net 44 Net 45 Net 46 47 COS 48 Met 49 50 Rate 51 Rate	thing - SLS thing - MLS Ineration Demand - A&E 4CP Insmission Demand - ERCOT 4CP Int Demand - Sub Level - 4CP Int Demand - Line Level - 4CP Int Dem-Line Level - 4CP Int	SLS MLS D1 D2 D3 D4 D5 E1 C1 C2 C3 C4 A360-2 A364-5 A364-5 A364-5 A364-5,9	7 8 9 10 11 12 13 14 15 16 17 18 19 20	SLS MLS D1 0 D2 D3 D4 D5 0 E1	0.00% 0.00% 0.00% 51.13% 0.00% 46.65% 54.83% 55.54% 57.90% 0.00%	0.00% 0.00% 0.00% 0.99% 0.00% 0.88% 1.03%	0.00% 0.00% 0.00% 26.42% 0.00% 34.07% 40.04% 39.34%	0.00% 0.00% 0.00% 3.38% 0.00% 3.48%	0.00% 0.00% 0.00% 17.87% 0.00% 14.92%	100.00% 0.00% 0.00% 0.17% 0.00%	0.00% 100.00% 0.00% 0.04% 0.00%	100.00% 100.00% 0.00% 100.00% 0.00%
9 10 Gen 11 12 Trar 13 Dist 14 Dist 15 Dist 16 17 Mw 18 19 Cus 20 Cus 21 Cus 22 Cus 23 24 Dist 25 Dist 26 Dist 27 O. F 28 Pole 29 Dist 30 Dist 31 Dist 32 Dist 33 Dist 34 Dist 35 Met 37 Met 38 Met 37 Met 38 Met 39 Ligh 40 Ligh 41 42 Net 43 Net 44 Net 45 Net 46 47 COS 48 Met 49 50 Rate 51 Rate	neration Demand - A&E 4CP Insmission Demand - ERCOT 4CP Int Demand - Sub Level - 4CP Int Demand - Line Level - 4CP Int Dem-Line Level - 4CP Int	D1 D2 D3 D4 D5 E1 C1 C2 C3 C4 A360-2 A364 A365 A364-5 A364-5 A364-5,9	9 10 11 12 13 14 15 16 17 18 19 20	D1 0 0 D2 D3 D4 D5 0 E1 0 0	0.00% 51.13% 0.00% 46.65% 54.83% 55.54% 57.90% 0.00%	0.00% 0.99% 0.00% 0.88% 1.03%	0.00% 26.42% 0.00% 34.07% 40.04% 39.34%	0.00% 3.38% 0.00% 3.48%	0.00% 17.87% 0.00% 14.92%	0.00% 0.17% 0.00% 0.00%	0.00% 0.04% 0.00%	0.00% 100.00% 0.00% 100.00%
11 12 Trar 13 Dist 14 Dist 15 Dist 16 17 Mw 18 19 Cus 20 Cus 21 Cus 22 Cus 23 24 Dist 25 Dist 26 Dist 27 O. F 28 Pole 29 Dist 30 Dist 31 Dist 32 Dist 33 Dist 34 Dist 35 Met 37 Met 38 Met 37 Met 38 Met 39 Ligh 40 Ligh 41 42 Net 43 Net 44 Net 45 Net 46 47 COS 48 Met 49 50 Rate 51 Rate	ansmission Demand - ERCOT 4CP at Demand - Sub Level - 4CP at Demand - Line Level - 4CP at Dem-Line Level-4CP-Secondary wh - Generation Level stomer Count - Total stomer Count - Secondary Volt stomer Count - Overhead Dist stomer Count - Res/Comm Dist at Land, Struct, Station Eqpt at Poles, Towers, Fixtures at OH Lines & Devices H. Poles and Conductors les, Lines, Services at UG Conduits at UG Conductors & Devices	D2 D3 D4 D5 E1 C1 C2 C3 C4 A360-2 A364 A365 A364-5 A364-5	11 12 13 14 15 16 17 18 19 20	D2 D3 D4 D5	51.13% 0.00% 46.65% 54.83% 55.54% 57.90% 0.00%	0.99% 0.00% 0.88% 1.03% 1.05%	26.42% 0.00% 34.07% 40.04% 39.34%	3.38% 0.00% 3.48%	17.87% 0.00% 14.92%	0.17% 0.00% 0.00%	0.04% 0.00%	100.009 0.009 100.009
12 Trai 13 Dist 14 Dist 15 Dist 16 17 Mw 18 19 Cus 20 Cus 21 Cus 22 Cus 23 24 Dist 25 Dist 26 Dist 27 O. I 28 Pole 29 Dist 30 Dist 31 Dist 32 Dist 33 Dist 34 Dist 35 Met 37 Met 38 Met 37 Met 38 Met 39 Ligh 40 Ligh 41 42 Net 43 Net 44 Net 45 Net 46 47 COS 48 Met 49 50 Rate 51 Rate	at Demand - Sub Level - 4CP at Demand - Line Level - 4CP at Dem-Line Level - 4CP at Dem-Line Level-4CP-Secondary at Dem-Line Level-4CP-Secondary at Count - Total at Stomer Count - Secondary Volt at Stomer Count - Overhead Dist at Land, Struct, Station Eqpt at Poles, Towers, Fixtures at OH Lines & Devices at UG Conductors at UG Conductors & Devices at UG Conductors & Devices	D2 D3 D4 D5 E1 C1 C2 C3 C4 A360-2 A364 A365 A364-5 A364-5	12 13 14 15 16 17 18 19 20	D2 D3 D4 D5	46.65% 54.83% 55.54% 57.90% 0.00%	0.88% 1.03% 1.05%	34.07% 40.04% 39.34%	3.48%	14.92%	0.00%		100.00%
13 Dist 14 Dist 15 Dist 16 17 Mw 18 19 Cus 20 Cus 21 Cus 22 Cus 23 24 Dist 25 Dist 26 Dist 27 O. I 28 Pole 29 Dist 30 Dist 31 Dist 32 Dist 33 Dist 34 Dist 35 Met 36 Met 37 Met 38 Met 39 Ligh 40 Ligh 41 Net 42 Net 43 Net 44 Net 45 Net 46 47 COS 48 Met 49 50 Rate 51 Rate	at Demand - Sub Level - 4CP at Demand - Line Level - 4CP at Dem-Line Level - 4CP at Dem-Line Level-4CP-Secondary at Dem-Line Level-4CP-Secondary at Count - Total at Stomer Count - Secondary Volt at Stomer Count - Overhead Dist at Land, Struct, Station Eqpt at Poles, Towers, Fixtures at OH Lines & Devices at UG Conductors at UG Conductors & Devices at UG Conductors & Devices	D3 D4 D5 E1 C1 C2 C3 C4 A360-2 A364 A365 A364-5 A364-5	13 14 15 16 17 18 19 20	D3 D4 D5 0 E1	54.83% 55.54% 57.90% 0.00%	1.03% 1.05%	40.04% 39.34%				0.00%	
14 Dist 15 Dist 16 17 Mw 18 19 Cus 20 Cus 21 Cus 22 Cus 23 24 Dist 25 Dist 26 Dist 27 O. I 28 Pole 29 Dist 30 Dist 31 Dist 32 Dist 33 Dist 34 Dist 35 Met 36 Met 37 Met 38 Met 39 Ligh 40 Ligh 41 42 Net 43 Net 44 Net 45 Net 46 47 COS 48 Met 49 50 Rate 51 Rate	at Demand - Line Level - 4CP at Dem-Line Level-4CP-Secondary wh - Generation Level stomer Count - Total stomer Count - Secondary Volt stomer Count - Overhead Dist stomer Count - Res/Comm Dist at Land, Struct, Station Eqpt at Poles, Towers, Fixtures at OH Lines & Devices H. Poles and Conductors les, Lines, Services at UG Conduits at UG Conductors & Devices	D4 D5 E1 C1 C2 C3 C4 A360-2 A364-4 A365 A364-5 A364-5	14 15 16 17 18 19 20	D4 D5 0 E1	55.54% 57.90% 0.00%	1.05%	39.34%			0.00%	0.00%	
16 17 Mw 18 19 Cus 20 Cus 21 Cus 21 Cus 22 Cus 23 24 Dist 25 Dist 26 Dist 27 O. F 28 Pole 29 Dist 30 Dist 31 Dist 32 Dist 33 Dist 34 Dist 35 Met 37 Met 38 Met 37 Met 38 Met 39 Ligh 40 Ligh 41 42 Net 43 Net 44 Net 45 Net 45 Net 46 47 COS 48 Met 49 50 Rate 51 Rate	stomer Count - Total stomer Count - Secondary Volt stomer Count - Overhead Dist stomer Count - Res/Comm Dist st Land, Struct, Station Eqpt st Poles, Towers, Fixtures st OH Lines & Devices H. Poles and Conductors les, Lines, Services st UG Conduits st UG Conductors & Devices	C1 C2 C3 C4 A360-2 A364 A365 A364-5 A364-5	16 17 18 19 20	0 E1	0.00%	1.09%		4.07%	0.00%	0.00%	0.00%	100.00%
17 Mw 18 19 Cus 20 Cus 21 Cus 21 Cus 22 Cus 23 24 Dist 25 Dist 26 Dist 27 O. I 28 Pole 29 Dist 30 Dist 31 Dist 32 Dist 33 Dist 34 Dist 35 Met 37 Met 38 Met 39 Ligh 40 Ligh 41 42 Net 43 Net 44 Net 44 Net 45 Net 46 47 COS 48 Met 49 50 Rate 51 Rate	stomer Count - Total stomer Count - Secondary Volt stomer Count - Overhead Dist stomer Count - Res/Comm Dist at Land, Struct, Station Eqpt at Poles, Towers, Fixtures at OH Lines & Devices H. Poles and Conductors les, Lines, Services at UG Conduits at UG Conductors & Devices	C1 C2 C3 C4 A360-2 A364 A365 A364-5 A364-5	17 18 19 20	E1 0		0.00%	41.01% 0.00%	0.00% 0.00%	0.00%	0.00% 0.00%	0.00%	100.00%
19 Cus 20 Cus 21 Cus 21 Cus 22 Cus 23 24 Dist 25 Dist 26 Dist 27 O. I 28 Pole 29 Dist 30 Dist 31 Dist 31 Dist 32 Dist 33 Dist 34 Dist 35 Met 36 Met 37 Met 38 Met 39 Ligh 40 Ligh 41 42 Net 43 Net 44 Net 45 Net 46 47 COS 48 Met 49 50 Rate 51 Rate	stomer Count - Secondary Volt stomer Count - Overhead Dist stomer Count - Res/Comm Dist st Land, Struct, Station Eqpt st Poles, Towers, Fixtures st OH Lines & Devices H. Poles and Conductors les, Lines, Services st UG Conduits st UG Conductors & Devices	C2 C3 C4 A360-2 A364 A365 A364-5 A364-5,9	19 20			1.04%	36.58%	4.69%	24.73%	0.23%	0.06%	100.00%
20 Cus 21 Cus 22 Cus 23 24 Dist 25 Dist 26 Dist 27 O. I 28 Pole 29 Dist 30 Dist 31 Dist 32 Dist 33 Dist 34 Dist 35 Met 36 Met 37 Met 38 Met 39 Ligh 40 Ligh 41 Net 42 Net 43 Net 44 Net 45 Net 46 47 COS 48 Met 49 50 Rate 51 Rate	stomer Count - Secondary Volt stomer Count - Overhead Dist stomer Count - Res/Comm Dist st Land, Struct, Station Eqpt st Poles, Towers, Fixtures st OH Lines & Devices H. Poles and Conductors les, Lines, Services st UG Conduits st UG Conductors & Devices	C2 C3 C4 A360-2 A364 A365 A364-5 A364-5,9	20			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
21 Cus 22 Cus 23 24 Dist 25 Dist 26 Dist 27 O. F 28 Pole 29 Dist 30 Dist 31 Dist 32 Dist 34 Dist 35 Met 36 Met 37 Met 38 Met 39 Ligh 40 Ligh 41 Net 42 Net 43 Net 44 Net 45 Net 46 47 COS 48 Met 49 50 Rate 51 Rate	stomer Count - Overhead Dist stomer Count - Res/Comm Dist st Land, Struct, Station Eqpt st Poles, Towers, Fixtures st OH Lines & Devices H. Poles and Conductors les, Lines, Services st UG Conduits st UG Conductors & Devices	C3 C4 A360-2 A364 A365 A364-5 A364,5,9			87.82% 88.49%	5.92% 5.96%	5.51% 5.55%	0.04% 0.00%	0.01% 0.00%	0.20% 0.00%	0.51% 0.00%	100.00% 100.00%
23 24 Dist 25 Dist 26 Dist 27 O. I 28 Pole 29 Dist 30 Dist 31 Dist 32 Dist 33 Dist 34 Dist 35 Met 37 Met 38 Met 39 Ligh 40 Ligh 41 42 Net 43 Net 44 Net 45 Net 46 47 COS 48 Met 49 50 Rate 51 Rate	at Land, Struct, Station Eqpt at Poles, Towers, Fixtures at OH Lines & Devices H. Poles and Conductors les, Lines, Services at UG Conduits at UG Conductors & Devices	A360-2 A364 A365 A364-5 A364,5,9		C3	78.41%	9.47%	12.03%	0.09%	0.00%	0.00%	0.00%	100.00%
24 Dist 25 Dist 26 Dist 27 O. I 28 Pole 29 Dist 30 Dist 31 Dist 32 Dist 33 Dist 34 Dist 35 Met 37 Met 38 Met 39 Ligh 40 Ligh 41 Net 42 Net 43 Net 44 Net 45 Net 46 47 COS 48 Met 49 50 Rate 51 Rate	at Poles, Towers, Fixtures at OH Lines & Devices H. Poles and Conductors les, Lines, Services at UG Conduits at UG Conductors & Devices	A364 A365 A364-5 A364,5,9	22 23	C4	88.45% 0.00%	5.96% 0.00%	5.55% 0.00%	0.04% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	100.00% 0.00%
25 Dist 26 Dist 27 O. F 28 Pole 29 Dist 30 Dist 31 Dist 32 Dist 33 Dist 34 Dist 35 Met 36 Met 37 Met 38 Met 39 Ligh 40 Ligh 41 Net 42 Net 43 Net 44 Net 45 Net 46 47 COS 48 Met 49 50 Rate 51 Rate	at Poles, Towers, Fixtures at OH Lines & Devices H. Poles and Conductors les, Lines, Services at UG Conduits at UG Conductors & Devices	A364 A365 A364-5 A364,5,9	24	A360-2	54.47%	0.00% 1.22%	0.00% 40.18%	0.00% 4.13%	0.00%	0.00%	0.00% 0.00%	100.009
27 O. I 28 Pole 29 Dist 30 Dist 31 Dist 32 Dist 33 Dist 34 Dist 35 Met 36 Met 37 Met 38 Met 39 Light 40 Light 41 Net 42 Net 43 Net 44 Net 45 Net 46 47 COS 48 Met 49 So Rate 50 Rate 51 Rate	H. Poles and Conductors les, Lines, Services at UG Conduits at UG Conductors & Devices	A364-5 A364,5,9	25	A364	55.48%	1.25%	39.70%	3.56%	0.00%	0.00%	0.00%	100.009
28 Pole 29 Dist 30 Dist 31 Dist 32 Dist 33 Dist 34 Dist 35 Met 36 Met 37 Met 38 Met 39 Ligh 40 Ligh 41 Net 42 Net 43 Net 44 Net 45 Net 46 47 COS 48 Met 49 50 Rate 51 Rate	les, Lines, Services at UG Conduits at UG Conductors & Devices	A364,5,9		A365 A364-5	55.38% 55.43%	1.25% 1.25%	39.63% 39.66%	3.74% 3.66%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	100.009
30 Dist 31 Dist 32 Dist 33 Dist 34 Dist 35 Met 36 Met 37 Met 38 Met 39 Ligh 40 Ligh 41 Net 42 Net 43 Net 44 Net 45 Net 46 47 COS 48 Met 49 50 Rate 51 Rate	t UG Conductors & Devices	A366	28	A364,5,9	57.31%	2.36%	37.02%	3.31%	0.00%	0.00%	0.00%	100.009
31 Dist 32 Dist 33 Dist 34 Dist 35 Met 36 Met 37 Met 38 Met 39 Ligh 40 Ligh 41 Vet 43 Net 44 Net 45 Net 46 Vet 46 Vet 47 COS 48 Met 49 50 Rate 51 Rate				A366	75.99%	0.40%	21.62%	1.98%	0.00%	0.00%	0.00%	100.009
33 Dist 34 Dist 35 Met 36 Met 37 Met 38 Met 39 Light 40 Light 41 Net 43 Net 44 Net 45 Net 46 47 COS 48 Met 49 50 Rate 51 Rate		A367 A366-7		A367 A366-7	75.63% 75.75%	0.37% 0.38%	22.05% 21.90%	1.95% 1.96%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	100.009 100.009
34 Dist 35 Met 36 Met 37 Met 38 Met 39 Ligh 40 Ligh 41 Vet 43 Net 44 Net 45 Net 46 Vet 47 COS 48 Met 49 50 Rate 51 Rate	t Line Transformers	A368	32	A368	57.88%	1.30%	41.42%	-0.60%	0.00%	0.00%	0.00%	100.009
35 Met 36 Met 37 Met 38 Met 39 Ligh 40 Ligh 41	stribution - Services stribution - Services - Wt. Factors	A369 A369Wt		A369 A369Wt	75.19% 75.19%	12.85% 12.85%	11.96% 11.96%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	100.009 100.009
37 Met 38 Met 39 Ligh 40 Ligh 41 42 Net 43 Net 44 Net 45 Net 46 47 COS 48 Met 49 50 Rate 51 Rate	stering excl Transformers-Wt. Fact	A370M	35	A370M	0.00%	0.35%	82.28%	12.88%	4.49%	0.00%	0.00%	100.00%
38 Met 39 Light 40 Light 41	stering-Transformers-Wt. Factors	A370T		A370T	0.00%	0.00%	10.86%	25.15%	63.99%	0.00%	0.00%	100.009
39 Light 40 Light 41 42 Net 43 Net 44 Net 45 Net 46 47 COS 48 Met 49 50 Rate 51 Rate	etering (AMS) excl Transformers-Wt. Fact etering (AMS) -Transformers-Wt. Factors	A370M A A370T A		A370M A A370T A	88.61% 3.90%	5.97% 15.11%	5.41% 80.37%	0.02% 0.62%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	100.009 100.009
41 42 Net 43 Net 44 Net 45 Net 46 47 COS 48 Met 49 50 Rate 51 Rate	hting Plant - SLS	A3738	39	A373S	0.00%	0.00%	0.00%	0.00%	0.00%	99.60%	0.40%	100.00%
42 Net 43 Net 44 Net 45 Net 46 47 COS 48 Met 49 50 Rate 51 Rate	hting Plant - MLS	A373M		A373M	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.009
43 Net 44 Net 45 Net 46 47 COS 48 Met 49 50 Rate 51 Rate	t Transmission Plant	TRANPLT	41 42	0 TRANPLT	0.00% 56.94%	0.00% 1.25%	0.00% 31.12%	0.00% 2.34%	0.00% 0.00%	0.00% 8.08%	0.00% 0.26%	0.00% 100.00%
45 Net 46 47 COS 48 Met 49 50 Rate 51 Rate	t Distribution Plant	DISTPLT	43	DISTPLT	56.94%	1.25%	31.12%	2.34%	0.00%	8.08%	0.26%	100.00%
46 47 COS 48 Met 49 50 Rate 51 Rate	t Metering Plant	METPLT CUSTPLT		METPLT CUSTPLT	56.94%	1.25%	31.12%	2.34%	0.00%	8.08%	0.26%	100.00%
48 Met 49 50 Rate 51 Rate	t Customer Service Plant	CUSTPLI	46	CUSTPLI	56.94% 0.00%	1.25% 0.00%	31.12% 0.00%	2.34% 0.00%	0.00% 0.00%	8.08% 0.00%	0.26% 0.00%	100.009
4950 Rate51 Rate	S excl. Revenue Related Expenses	RevRel	47	RevRel	53.31%	1.33%	32.42%	3.07%	7.15%	2.58%	0.14%	100.00%
50 Rate	stering Materials & Supplies	Met_M&S	48 49	Met_M&S	6.17% 0.00%	7.20% 0.00%	9.74% 0.00%	7.14% 0.00%	69.76% 0.00%	0.00% 0.00%	0.00% 0.00%	100.00% 0.00%
	te Base - Transmission	TRANRB		TRANRB	56.95%	1.25%	31.12%	2.34%	0.00%	8.06%	0.26%	100.00%
52 Rate	te Base - Distribution	DISTRB		DISTRB	56.95%	1.25%	31.12%	2.34%	0.00%	8.06%	0.26%	100.009
53 Rate	te Base - Metering te Base - Customer Service	METRB CUSTRB		METRB CUSTRB	56.95% 56.95%	1.25% 1.25%	31.12% 31.12%	2.34% 2.34%	0.00% 0.00%	8.06% 8.06%	0.26% 0.26%	100.00% 100.00%
54			54	0		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	eet Lighting Oper Exp eet Lighting Maint Exp	A585 A596		A585 A596	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	85.47% 85.47%	14.53% 14.53%	100.00% 100.00%
	stomer Installation Expense	A587		A587	88.45%	5.96%	5.55%	0.04%	0.00%	0.00%	0.00%	100.00%
58	4 Orandian Francisco I and South		58 50	0		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	at Operation Expense Accts 581-7 at Maintenance Exp Accts 591-7	A581-7 A591-7		A581-7 A591-7	68.98% 55.92%	1.61% 1.11%	26.72% 36.46%	2.48% 3.26%	0.00% 0.00%	0.18% 2.78%	0.03% 0.47%	100.00% 100.00%
61 Met	eter Oper Exp ex Transfmers-Wt Fc	A586M	61	A586M	72.96%	4.98%	18.98%	2.29%	0.79%	0.00%	0.00%	100.009
	eter Maint ex Transfmers-Wt Fact eter Oper Exp - Transfmers-Wt Fc	A597M A586T		A597M A586T	76.46% 0.53%	5.15% 2.06%	15.18% 20.34%	2.38% 21.80%	0.83% 55.26%	0.00% 0.00%	0.00% 0.00%	100.009
	tter Oper Exp - Transmers-Wt Fc tter Maint - Transfiners-Wt Fact	A597T	64	A5861 A597T	0.53%	0.26%	10.82%	21.80%	63.78%	0.00%	0.00%	100.009
65	Aprile - Deading - Process W. S.	1002	65	A902		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.009
	stering Reading Expense-Wt. Fact stomer Records&Coll-Wt Fact	A902 A903		A902 A903	80.44% 85.83%	5.45% 5.79%	12.49% 7.32%	1.20% 0.39%	0.41% 0.13%	0.00% 0.26%	0.00% 0.28%	100.009
68 Cus	st Info Exp - Wt. Fact	A907-10	68	A907-10	62.44%	4.08%	6.91%	0.16%	0.20%	25.23%	0.97%	100.009
	stomer Bad Debt	A904 FRAN		A904 FRAN	87.30% 33.73%	12.70%	0.00% 48.02%	0.00%	0.00%	0.00%	0.00%	100.009
70 City 71	y Franchise	FRAN	71	0	33.73% 0.00%	1.23% 0.00%	48.02% 0.00%	5.16% 0.00%	11.57% 0.00%	0.21% 0.00%	0.08% 0.00%	100.009 0.009
72 O&	tM excl A&G - Tran	TOMXAG	72	TOMXAG	61.91%	1.34%	32.01%	2.90%	0.00%	1.58%	0.27%	100.009
	kM excl A&G - Dist kM excl A&G - Metering	DOMXAG MOMXAG	200.00	DOMXAG MOMXAG	61.91% 61.91%	1.34% 1.34%	32.01% 32.01%	2.90% 2.90%	0.00% 0.00%	1.58% 1.58%	0.27% 0.27%	100.009 100.009
	th excl A&G - Cust Serv	CUOMXAG	75	CUOMXAG	61.91%	1.34%	32.01%	2.90%	0.00%	1.58%	0.27%	100.00
76	memicaion ORM	TRACEM	76 77	TRAO&M	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.009
	nsmission O&M stribution O&M	TRAO&M DISO&M		TRAO&M DISO&M	61.82% 61.82%	1.34% 1.34%	31.99% 31.99%	2.89% 2.89%	0.00% 0.00%	1.69% 1.69%	0.27% 0.27%	100.009
79 Met	etering O&M	METO&M	79	МЕТО&М	61.82%	1.34%	31.99%	2.89%	0.00%	1.69%	0.27%	100.009
80 Cus	stomer Service O&M	CUSO&M	80 81	CUSO&M	61.82% 0.00%	1.34% 0.00%	31.99% 0.00%	2.89% 0.00%	0.00% 0.00%	1.69% 0.00%	0.27% 0.00%	100.009
		TTXINC	82	TTXINC	56.96%	1.25%	31.12%	2.34%	0.00%	8.06%	0.26%	100.00%
	xable Income - Transmission	DTXINC		DTXINC	56.96%	1.25%	31.12%	2.34%	0.00%	8.06%	0.26%	100.00
	xable Income - Transmission xable Income - Distribution	MTXINC CUTXINC		MTXINC CUTXINC	56.96% 56.96%	1.25% 1.25%	31.12% 31.12%	2.34% 2.34%	0.00% 0.00%	8.06% 8.06%	0.26% 0.26%	100.009
86	xable Income - Transmission		86		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
	xable Income - Transmission xable Income - Distribution xable Income - Metering			TRACOS DISCOS	46.65% 55.98%	0.88%	34.07% 33.47%	3.48%	14.92%	0.00% 4.70%	0.00%	100.009
	xable Income - Transmission xable Income - Distribution xable Income - Metering xable Income - Customer Service tal Cost of Service - Transmission	TRACOS		DISCOS METCOS	55.98% 67.48%	1.21% 4.91%	33.47% 19.25%	2.86% 3.68%	1.46% 4.67%	4.79% 0.00%	0.24% 0.00%	100.009
90 Tota	xable Income - Transmission xable Income - Distribution xable Income - Metering xable Income - Customer Service	TRACOS DISCOS METCOS	90	CUSCOS	80.87%	5.37%	9.11%	0.56%	0.68%	3.07%	0.34%	100.00%
91 Tota 92	xable Income - Transmission xable Income - Distribution xable Income - Metering xable Income - Customer Service tal Cost of Service - Transmission tal Cost of Service - Distribution tal Cost of Service - Metering tal Cost of Service - Cust Serv	DISCOS METCOS CUSCOS	91 92	TOTCOS	53.32%	1.33%					0.14%	100.009
	xable Income - Transmission xable Income - Distribution xable Income - Metering xable Income - Customer Service tal Cost of Service - Transmission tal Cost of Service - Distribution tal Cost of Service - Metering	DISCOS METCOS	-	101005			32.42%	3.07%	7.15%	2.58%		
94 Dist 95 Dist	xable Income - Transmission xable Income - Distribution xable Income - Metering xable Income - Customer Service tal Cost of Service - Transmission tal Cost of Service - Distribution tal Cost of Service - Metering tal Cost of Service - Cust Serv	DISCOS METCOS CUSCOS	93 94	NCP3	0.00% 54.47%	0.00% 1.22%	32.42% 0.00% 40.18%	3.07% 0.00% 4.13%	7.15% 0.00% 0.00%	2.58% 0.00% 0.00%	0.00% 0.00%	0.00

PUBLIC UTILITY COMMISSION OF TEXAS DOCKET NO 49421 (CEHE base-rate case) TEST YEAR ENDING 12/31/2018											,	WP/Schedule J/3	5.7	
METERING FUNCTIONAL REV. REQ. (all dollar amounts in thousands)		ORDER	ORDER	ORDER			ORDER	ORDER	ORDER	ORDER CLASS ALLOCATIO	ORDER ON	ORDER	ORDER	ORDER
Description	Reference Schedule	Requested MET	Commission Adjustment to MET	Commission- Adopted MET	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
Operating and Maintenance Expenses	II-D-2	46,689	0	46,689			33,631	2,313	8,421	1,295	1,029	0	0	46,689
Depreciation & Amortization Expenses	II-E-1	20,105	0	20,105			12,478	957	4,117	985	1,569	0	0	20,105
Taxes Other Than Federal Income Tax	II-E-2	5,267	0	×			3,339	305	1,152	185	286	0		5,267
Federal Income Tax	II-E-3	374	0	374			231	22	85	14	23	0	0	374
Return on Rate Base	ІІ-В	9,051	0	9,051			5,565	541	2,056	333	556	0	0	9,051
TOTAL COST OF SERVICE		81,486	0	81,486			55,244	4,137	15,830	2,811	3,463	0	0	81,486
Less: Other Revenues	II-E-5	90	0	90			56	5	21	3	6	0	0	90
		0	0	0			0	0	0	0	0	0	0	0
		0	0	0			0	0	0	0	0	0		0
TOTAL ADJUSTED REVENUE REQUIREMENT		81,395	0	81,395			55,189	4,132	15,810	2,807	3,457	0	0	81,395
PUBLIC UTILITY COMMISSION OF TEXAS XXXXXX COMPANY II-B SUMMARY OF RATE BASE TEST YEAR ENDING X/XX/XXXX DOCKET XXXXX														
		ORDER	ORDER	ORDER			ORDER	ORDER	ORDER	ORDER CLASS ALLOCATIO	ORDER ON	ORDER	ORDER	ORDER
Description	Reference Schedule	Requested MET	Commission Adjustment to MET	Commission- Adopted MET	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
						Name								
Original Cost of Plant	II-B-1	289,790										0	0	
General Plant Communications Equipment	II-B-2 II-B-3	25.240	0			na	145,244	14,446	70,070	20,111	39,919	0		289,790
Capitalization Adjustments		25,240	0	25,240		na na	18,197	1,249	4,546	699	551	0	•	25,240
Total Plant	H-D-U	33,840	0	25,240 33,840			18,197 24,397	1,249 1,674	4,546 6,094	699 937	551 738	0	0	25,240 33,840
	II D		0	25,240 33,840 -1,559			18,197	1,249	4,546	699	551		0	25,240
		33,840 -1,559 347,311	0 0 0 0	25,240 33,840 -1,559 347,311		na	18,197 24,397 -1,211 186,626	1,249 1,674 -83 17,286	4,546 6,094 -214 80,496	699 937 -29 21,718	551 738 -23 41,185	0	0 0 0	25,240 33,840 (1,559) 347,311
	II-B-5	33,840 -1,559 347,311 -156,606	0 0	25,240 33,840 -1,559 347,311 -156,606		na	18,197 24,397 -1,211 186,626 -69,533	1,249 1,674 -83 17,286	4,546 6,094 -214 80,496	699 937 -29 21,718 -14,691	551 738 -23 41,185	0	0 0 0	25,240 33,840 (1,559) 347,311 (156,606)
		33,840 -1,559 347,311	0 0 0 0	25,240 33,840 -1,559 347,311 -156,606		na na	18,197 24,397 -1,211 186,626	1,249 1,674 -83 17,286	4,546 6,094 -214 80,496	699 937 -29 21,718	551 738 -23 41,185	0	0 0 0	25,240 33,840 (1,559) 347,311
Net Plant In Service		33,840 -1,559 347,311 -156,606	0 0 0 0	25,240 33,840 -1,559 347,311 -156,606		na na na	18,197 24,397 -1,211 186,626 -69,533	1,249 1,674 -83 17,286	4,546 6,094 -214 80,496	699 937 -29 21,718 -14,691	551 738 -23 41,185	0 0	0 0 0	25,240 33,840 (1,559) 347,311 (156,606)
Net Plant In Service Other Rate Base Items:		33,840 -1,559 347,311 -156,606	0 0 0 0	25,240 33,840 -1,559 347,311 -156,606		na na na	18,197 24,397 -1,211 186,626 -69,533	1,249 1,674 -83 17,286	4,546 6,094 -214 80,496	699 937 -29 21,718 -14,691	551 738 -23 41,185	0 0	0 0 0 0	25,240 33,840 (1,559) 347,311 (156,606)
Net Plant In Service Other Rate Base Items: CWIP Plant Held for Future Use	II-B-5 II-B-4 II-B-6	33,840 -1,559 347,311 -156,606 190,705	0 0 0 0	25,240 33,840 -1,559 347,311 -156,606 190,705		na na na	18,197 24,397 -1,211 186,626 -69,533 117,093	1,249 1,674 -83 17,286 -5,878 11,408	4,546 6,094 -214 80,496 -37,097 43,398	699 937 -29 21,718 -14,691 7,026	551 738 -23 41,185 -29,405 11,780	0 0	0 0 0 0	25,240 33,840 (1,559) 347,311 (156,606) 190,705
Minus: Accumulated Depreciation Net Plant In Service Other Rate Base Items: CWIP Plant Held for Future Use Accumulated Provisions	II-B-5 II-B-4 II-B-6 II-B-7	33,840 -1,559 347,311 -156,606 190,705	0 0 0 0 0	25,240 33,840 -1,559 347,311 -156,606 190,705		na na na na na	18,197 24,397 -1,211 186,626 -69,533 117,093	1,249 1,674 -83 17,286 -5,878 11,408	4,546 6,094 -214 80,496 -37,097 43,398	699 937 -29 21,718 -14,691 7,026	551 738 -23 41,185 -29,405 11,780	0 0 0	0 0 0 0	25,240 33,840 (1,559) 347,311 (156,606) 190,705
Net Plant In Service Other Rate Base Items: CWIP Plant Held for Future Use Accumulated Provisions Accumulated Deferred Federal Income Taxes	II-B-5 II-B-4 II-B-6 II-B-7 II-B-7	33,840 -1,559 347,311 -156,606 190,705 0 40 -1,231 -26,682	0 0 0 0 0	25,240 33,840 -1,559 347,311 -156,606 190,705 0 40 -1,231 -26,682		na na na na na na	18,197 24,397 -1,211 186,626 -69,533 117,093	1,249 1,674 -83 17,286 -5,878 11,408	4,546 6,094 -214 80,496 -37,097 43,398	699 937 -29 21,718 -14,691 7,026	551 738 -23 41,185 -29,405 11,780 0 2 -47 -1,648	0 0 0	0 0 0 0	25,240 33,840 (1,559) 347,311 (156,606) 190,705
Net Plant In Service Other Rate Base Items: CWIP Plant Held for Future Use Accumulated Provisions Accumulated Deferred Federal Income Taxes Materials & Supplies	II-B-5 II-B-4 II-B-6 II-B-7 II-B-7 II-B-8	33,840 -1,559 347,311 -156,606 190,705 0 40 -1,231 -26,682 2,219	0 0 0 0 0	25,240 33,840 -1,559 347,311 -156,606 190,705 0 40 -1,231 -26,682 2,219		na na na na na	18,197 24,397 -1,211 186,626 -69,533 117,093 0 25 -834 -16,383 1,362	1,249 1,674 -83 17,286 -5,878 11,408 0 2 -66 -1,596 133	4,546 6,094 -214 80,496 -37,097 43,398 0 9 -245 -6,072 505	699 937 -29 21,718 -14,691 7,026 0 1 -39 -983 82	551 738 -23 41,185 -29,405 11,780 0 2 -47 -1,648 137	0 0 0 0	0 0 0 0	25,240 33,840 (1,559) 347,311 (156,606) 190,705
Net Plant In Service Other Rate Base Items: CWIP Plant Held for Future Use Accumulated Provisions Accumulated Deferred Federal Income Taxes Materials & Supplies Cash Working Capital	II-B-5 II-B-4 II-B-6 II-B-7 II-B-7 II-B-8 II-B-9	33,840 -1,559 347,311 -156,606 190,705 0 40 -1,231 -26,682 2,219 1,932	0 0 0 0 0	25,240 33,840 -1,559 347,311 -156,606 190,705 0 40 -1,231 -26,682 2,219 1,932		na na na na na na	18,197 24,397 -1,211 186,626 -69,533 117,093	1,249 1,674 -83 17,286 -5,878 11,408	4,546 6,094 -214 80,496 -37,097 43,398 0 9 -245 -6,072 505 349	699 937 -29 21,718 -14,691 7,026	551 738 -23 41,185 -29,405 11,780 0 2 -47 -1,648 137 43	0 0 0	0 0 0 0	25,240 33,840 (1,559) 347,311 (156,606) 190,705
Net Plant In Service Other Rate Base Items: CWIP Plant Held for Future Use Accumulated Provisions Accumulated Deferred Federal Income Taxes Materials & Supplies	II-B-5 II-B-4 II-B-6 II-B-7 II-B-7 II-B-8	33,840 -1,559 347,311 -156,606 190,705 0 40 -1,231 -26,682 2,219	0 0 0 0 0	25,240 33,840 -1,559 347,311 -156,606 190,705 0 40 -1,231 -26,682 2,219 1,932		na na na na na na	18,197 24,397 -1,211 186,626 -69,533 117,093 0 25 -834 -16,383 1,362 1,392	1,249 1,674 -83 17,286 -5,878 11,408 0 2 -66 -1,596 133 96	4,546 6,094 -214 80,496 -37,097 43,398 0 9 -245 -6,072 505	699 937 -29 21,718 -14,691 7,026 0 1 -39 -983 82 54	551 738 -23 41,185 -29,405 11,780 0 2 -47 -1,648 137	0 0 0 0 0 0 0 0 0	0 0 0 0	25,240 33,840 (1,559) 347,311 (156,606) 190,705
Other Rate Base Items: CWIP Plant Held for Future Use Accumulated Provisions Accumulated Deferred Federal Income Taxes Materials & Supplies Cash Working Capital Prepayments Other Rate Base Items Customer Deposits & Advances	II-B-5 II-B-4 II-B-6 II-B-7 II-B-7 II-B-8 II-B-9 II-B-10	33,840 -1,559 347,311 -156,606 190,705 0 40 -1,231 -26,682 2,219 1,932 11,112	0 0 0 0 0	25,240 33,840 -1,559 347,311 -156,606 190,705 0 40 -1,231 -26,682 2,219 1,932 11,112		na na na na na na	18,197 24,397 -1,211 186,626 -69,533 117,093 0 25 -834 -16,383 1,362 1,392	1,249 1,674 -83 17,286 -5,878 11,408 0 2 -66 -1,596 133 96	4,546 6,094 -214 80,496 -37,097 43,398 0 9 -245 -6,072 505 349 2,529	699 937 -29 21,718 -14,691 7,026 0 1 -39 -983 82 54 409	551 738 -23 41,185 -29,405 11,780 0 2 -47 -1,648 137 43 686	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	25,240 33,840 (1,559) 347,311 (156,606) 190,705
Other Rate Base Items: CWIP Plant Held for Future Use Accumulated Provisions Accumulated Deferred Federal Income Taxes Materials & Supplies Cash Working Capital Prepayments Other Rate Base Items Customer Deposits & Advances Regulatory Liabilities	II-B-5 II-B-4 II-B-6 II-B-7 II-B-8 II-B-9 II-B-10 II-B-11	33,840 -1,559 347,311 -156,606 190,705 0 40 -1,231 -26,682 2,219 1,932 11,112 0 -43,683	0 0 0 0 0 0 0 0 0 0 0	25,240 33,840 -1,559 347,311 -156,606 190,705 0 40 -1,231 -26,682 2,219 1,932 11,112 0 -43,683		na na na na na na	18,197 24,397 -1,211 186,626 -69,533 117,093 0 25 -834 -16,383 1,362 1,392 6,823 0 -26,821	1,249 1,674 -83 17,286 -5,878 11,408 0 2 -66 -1,596 133 96 665 0 -2,613	4,546 6,094 -214 80,496 -37,097 43,398 0 9 -245 -6,072 505 349 2,529 0 -9,941	699 937 -29 21,718 -14,691 7,026 0 1 -39 -983 82 54 409 0 -1,609	551 738 -23 41,185 -29,405 11,780 0 2 -47 -1,648 137 43 686			25,240 33,840 (1,559) 347,311 (156,606) 190,705
Other Rate Base Items: CWIP Plant Held for Future Use Accumulated Provisions Accumulated Deferred Federal Income Taxes Materials & Supplies Cash Working Capital Prepayments Other Rate Base Items Customer Deposits & Advances	II-B-5 II-B-4 II-B-6 II-B-7 II-B-7 II-B-8 II-B-9 II-B-10	33,840 -1,559 347,311 -156,606 190,705 0 40 -1,231 -26,682 2,219 1,932 11,112	0 0 0 0 0 0 0 0 0 0	25,240 33,840 -1,559 347,311 -156,606 190,705 0 40 -1,231 -26,682 2,219 1,932 11,112 0 -43,683		na na na na na na na	18,197 24,397 -1,211 186,626 -69,533 117,093 0 25 -834 -16,383 1,362 1,392 6,823	1,249 1,674 -83 17,286 -5,878 11,408 0 2 -66 -1,596 133 96 665	4,546 6,094 -214 80,496 -37,097 43,398 0 9 -245 -6,072 505 349 2,529	699 937 -29 21,718 -14,691 7,026 0 1 -39 -983 82 54 409	551 738 -23 41,185 -29,405 11,780 0 2 -47 -1,648 137 43 686			25,240 33,840 (1,559) 347,311 (156,606) 190,705
Other Rate Base Items: CWIP Plant Held for Future Use Accumulated Provisions Accumulated Deferred Federal Income Taxes Materials & Supplies Cash Working Capital Prepayments Other Rate Base Items Customer Deposits & Advances Regulatory Liabilities	II-B-5 II-B-4 II-B-6 II-B-7 II-B-8 II-B-9 II-B-10 II-B-11	33,840 -1,559 347,311 -156,606 190,705 0 40 -1,231 -26,682 2,219 1,932 11,112 0 -43,683	0 0 0 0 0 0 0 0 0 0 0	25,240 33,840 -1,559 347,311 -156,606 190,705 0 40 -1,231 -26,682 2,219 1,932 11,112 0 -43,683 8,572		na na na na na na na	18,197 24,397 -1,211 186,626 -69,533 117,093 0 25 -834 -16,383 1,362 1,392 6,823 0 -26,821	1,249 1,674 -83 17,286 -5,878 11,408 0 2 -66 -1,596 133 96 665 0 -2,613	4,546 6,094 -214 80,496 -37,097 43,398 0 9 -245 -6,072 505 349 2,529 0 -9,941	699 937 -29 21,718 -14,691 7,026 0 1 -39 -983 82 54 409 0 -1,609	551 738 -23 41,185 -29,405 11,780 0 2 -47 -1,648 137 43 686			25,240 33,840 (1,559) 347,311 (156,606) 190,705
Other Rate Base Items: CWIP Plant Held for Future Use Accumulated Provisions Accumulated Deferred Federal Income Taxes Materials & Supplies Cash Working Capital Prepayments Other Rate Base Items Customer Deposits & Advances Regulatory Liabilities Regulatory Assets	II-B-5 II-B-4 II-B-6 II-B-7 II-B-8 II-B-9 II-B-10 II-B-11	33,840 -1,559 347,311 -156,606 190,705 0 40 -1,231 -26,682 2,219 1,932 11,112 0 -43,683 8,572	0 0 0 0 0 0 0 0 0 0 0	25,240 33,840 -1,559 347,311 -156,606 190,705 0 40 -1,231 -26,682 2,219 1,932 11,112 0 -43,683 8,572 -47,720		na na na na na na na na	18,197 24,397 -1,211 186,626 -69,533 117,093 0 25 -834 -16,383 1,362 1,392 6,823 0 -26,821 5,263	1,249 1,674 -83 17,286 -5,878 11,408 0 2 -66 -1,596 133 96 665 0 -2,613 513	4,546 6,094 -214 80,496 -37,097 43,398 0 9 -245 -6,072 505 349 2,529 0 -9,941 1,951	699 937 -29 21,718 -14,691 7,026 0 1 -39 -983 82 54 409 0 -1,609 316	551 738 -23 41,185 -29,405 11,780 0 2 -47 -1,648 137 43 686 0 -2,698 530			25,240 33,840 (1,559) 347,311 (156,606) 190,705 - 40 (1,231) (26,682) 2,219 1,932 11,112 - (43,683) 8,572
Other Rate Base Items: CWIP Plant Held for Future Use Accumulated Provisions Accumulated Deferred Federal Income Taxes Materials & Supplies Cash Working Capital Prepayments Other Rate Base Items Customer Deposits & Advances Regulatory Liabilities Regulatory Assets Subtotal	II-B-5 II-B-4 II-B-6 II-B-7 II-B-8 II-B-9 II-B-10 II-B-11	33,840 -1,559 347,311 -156,606 190,705 0 40 -1,231 -26,682 2,219 1,932 11,112 0 -43,683 8,572 -47,720		25,240 33,840 -1,559 347,311 -156,606 190,705 0 40 -1,231 -26,682 2,219 1,932 11,112 0 -43,683 8,572 -47,720		na na na na na na na na	18,197 24,397 -1,211 186,626 -69,533 117,093 0 25 -834 -16,383 1,362 1,392 6,823 0 -26,821 5,263 -29,173	1,249 1,674 -83 17,286 -5,878 11,408 0 2 -66 -1,596 133 96 665 0 -2,613 513	4,546 6,094 -214 80,496 -37,097 43,398 0 9 -245 -6,072 505 349 2,529 0 -9,941 1,951 -10,916	699 937 -29 21,718 -14,691 7,026 0 1 -39 -983 82 54 409 0 -1,609 316 -1,769	551 738 -23 41,185 -29,405 11,780 0 2 -47 -1,648 137 43 686 0 -2,698 530			25,240 33,840 (1,559) 347,311 (156,606) 190,705 - 40 (1,231) (26,682) 2,219 1,932 11,112 - (43,683) 8,572 (47,720)

PUBLIC UTILITY COMMISSION OF TEXAS															
II-B-1 RATE BASE ACCOUNTS - PLANT TEST YEAR ENDING X/XX/XXXX DOCKET XXXXX			FINAL ORDER	FINAL ORDER	FINAL ORDER			FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER
				Commission	Commission						CLASS ALLOCATIO	ON I		1	
Account Description Number		Reference Schedule	Requested MET	Commission Adjustment to MET	Commission- Adopted MET	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
Intangible Plant-Gross		II-B-1													
301.01 Organization			0		0	13	D3	-	-	-	-	-	-	-	-
302.01 Franchise & Consents			0		0	13	D3	-	-	-	-	-	-	-	-
303.01 Misc Intangible Plant - MF S/W			00.667		00.665	74	MOMXAG		4 02 1	-	2.750	-	-	1-	-
303.02 Misc Intangible Plant - NMF S/W			99,667		99,667		MOMXAG		4,931	17,949	2,759	2,174	-	-	99,667
	Subtotal		99,667	0	99,667			71,855	4,931	17,949	2,759	2,174	0	0	99,667
Transmission Plant-Gross		II-B-1													
350.01 Land and Land Fees			0		C	12	D2	-	-	-	-	-	-	-	-
350.02 Land and Land Rights			0	0	0	12 12	D2 D2	-	-	-	-		-	-	
352.01 Structures and Improvements 353.01 Station Equipment			0	·	, (12	D2	-		-	-	-		-	
354.01 Towers and Fixtures			0		0	12	D2	_	-	-	-	-	_	_	_
355.01 Poles and Fixtures			0	C) (12	D2	-		-			-	-	*
356.01 O.H. Conductors & Devices			0		0	12	D2	-		-	-	-	-	-	-
357.01 Undergound Conduit			0		C	12	D2	-	-	-	-	-	-	-	-
358.01 Underground Conductors			0		0	12	D2	-	-	-	-	-	-	-	-
359.01 Roads and Trails			0		0	12	D2	-	-	-	-	-	-	-	-
	Subtotal		0	0)			0	0	0	0	0	0	0	-
Distribution Plant-Gross		II-B-1													
360.01 Land Owned in Fees			0		C	13	D3	-	-		-	-	-	-	-
360.02 Land and Land Rights			0		C	13	D3	-	-	-	-	-	-	-	-
361.01 Structures and Improvements			0		0	13	D3	-	-	-	-	-	-	-	-
362.01 Station Equipment 364.01 Poles,Towers & Fixtures			0		(13	D3 SEC<10	-	-	-	-	-	-	-	-
A364.01 Poles, Towers & Fixtures A364.01 Poles, Towers & Fixtures-Secondary			0		(15	D5		-	-	-	-	-	-	-
B364.01 Poles, Towers & Fixtures-Primary					0	14	D4	_	-	-	-	-	-	_	_
365.01 O.H. Conductors & Devices			0		0	3	SEC<10			-		-	-		
A365.01 O.H. Conductors & Devices-Secondary					0	15	D5	-	-	-	-	-	_	-	-
B365.01 O.H. Conductors & Devices-Primary					C	14	D4	-	-	-	-	-	-	-	-
366.01 Underground Conduits			0		0	29	A366	-	-	-	-	-	-	-	-
367.01 U.G. Conductors & Devices			0		0	30	A367	-	-	-	-	-	-	-	-
A368.01 Line Transformers A368.01 Line Transformers-Secondary			0		(15	SEC<10 D5	-	-	-	-	-	-	-	-
B368.01 Line Transformers-Primary					(14	D3	-	-		-		-	-	-
369.01 Services			0		(34	A369Wt	-	_	-	-	-	-	-	-
370.01 Meters - Meters			20,810		20,810	35	A370M	_	73	17,122	2,681	933	_	_	20,810
A370.01 Meters - Transformers			57,526		57,526		A370T	-	-	6,246	14,469	36,811	-	-	57,526
370.03 Automated Meters - Meters			81,491		81,491	37	A370M A	72,207	4,865	4,406	14	-	-	-	81,491
A370.03 Automated Meters - Transformers			30,296		30,296		A370T A	1,182	4,577	24,348	189	-	-	-	30,296
373.01 Street Lighting and Signal Systems			0		C	39	A373S	-	-	-	-	-	-	-	-
373.02 Security Lighting			0		0	40	A373M	-	-	-	-	-	-	-	-
374.01 Security Lighting374.03 Asset Retirement Cost Dist Plant			0		0	40	A373M DA		-		-	-	-		
	Subtotal		190,123	0	190,123			73,389	9,515	52,121	17,353	37,745	0	0	190,123
TOTAL DIE TRAN NOR WANT CROSS		77 D 4													
TOTAL INT, TRAN, DIST PLANT-GROSS TOTAL TRAN, DIST PLANT-GROSS		II-B-1 II-B-1	289,790 190,123					145,244 73,389			20,111 17,353	39,919 37,745	0	0	,
TOTAL TRAN, DIST PLANT-GRUSS		11-B-1	190,123		190,123			73,389	9,515	52,121	17,353	3/,/45	0	0	190,123

XXXXXX (II-B-2 RAT	UTILITY COMMISSION OF TEXAS COMPANY IE BASE ACCOUNTS - GENERAL PLANT AR ENDING X/XX/XXXX XXXXX		FINAL ORDER	FINAL ORDER	FINAL ORDER			FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER CLASS ALLOCATI	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER
Account Number	Description	Reference Schedule	Requested MET	Commission Adjustment to MET	Commission- Adopted MET	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
389.02 390.01 391.01 392.01 393.01 394.01 395.01	Land and Land Fees Land and Land Rights Structures and Improvements Office Furniture & Equip. Transportation Equipment Store Equipment Tools, Shop & Garage Equip. Laboratory Equipment Power Operated Equipment	II-B-2	259 1 2,745 99 4,935 3 182 16,771 174		259 1 2,745 99 4,935 3 182 16,771	74 74 74 74 74 74 74	MOMXAG MOMXAG MOMXAG MOMXAG MOMXAG MOMXAG MOMXAG MOMXAG	1 1,979 72 3,558 2 131 12,091	0 136 5	47 0 494 18 889 1 33 3,020	7 0 76 3 137 0 5 464	6 0 60 2 108 0 4 366 4	- - - - - -	- - - - - -	259 1 2,745 99 4,935 3 182 16,771 174
398.01	Subtotal lant - Miscellaneous Misc. Equipment Asset Retirement Cost Gen Plant		25,168 72 0	0	25,168 72 0	74 74	MOMXAG MOMXAG			4,533 13	2 -	2 -	- -	- -	25,168 72 -
TOTAL	Subtotal GENERAL PLANT GROSS		72	0				52			2	2		0	72
PUBLIC U	UTILITY COMMISSION OF TEXAS TE BASE ACCOUNTS - COMMUNICATION EQUIP. AR ENDING X/XX/XXXX	II-B-2	25,240 FINAL ORDER	FINAL ORDER	FINAL ORDER			18,197	1,249 FINAL ORDER	4,546 FINAL ORDER	FINAL ORDER CLASS ALLOCATI	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER
Account Number	Description	Reference Schedule	Requested MET	Commission Adjustment to MET	Commission- Adopted MET	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
397.01	ation Equipment Communication Equipment Computer Equipment Subtotal	П-В-3	24,137 9,703 33,840	0	24,137 9,703 33,840	74	MOMXAG MOMXAG			4,347 1,747 6,094	668 269 93 7	527 212 738	0		24,137 9,703 33,840
TOTAL C	OMMUNICATION EQUIPMENT		33,840	0				24,397			937				
TOTAL G	ENERAL PLANT GROSS INCLUDE. COMM. EQUIP.	II-B-2-3	59,080	0	59,080			42,594	2,923	10,640	1,635	1,289	0	0	59,080
2 3		ALJ Number Run Sc ALJ Number Run Sc			0 -526 -1,002 -31		D2 A370M A MOMXAG MOMXAG	(466)	(50)	(181)	(0) (28) (1)	(22)		- - -	(526) (1,002) (31)
	LANT IN SERVICE-GROSS (INCL. INTANGIBLES)	II-B-1-3	347,311	0				186,626			21,718			0	,
PUBLIC U	LANT IN SERVICE-GROSS (EXCL. INTANGIBLES) JTILITY COMMISSION OF TEXAS IE BASE ACCOUNTS - CWIP AR ENDING X/XX/XXXX XXXXX	II-B-1-3	247,644 FINAL ORDER	FINAL ORDER				114,772 FINAL ORDER	FINAL ORDER		FINAL ORDER CLASS ALLOCATE	FINAL ORDER	FINAL ORDER	FINAL ORDER	247,644 FINAL ORDER
Account Number	Description	Reference Schedule	Requested MET	Commission Adjustment to MET	Commission- Adopted MET	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
	Construction Work in Progress Construction Work In Progress Subtotal		0	0	0	1	DA	- 0	- 0	- 0	- 0	- 0	- 0	- 0	-

II-B-5 RAT	TILITY COMMISSION OF TEXAS E BASE ACCOUNTS DEPRECIATION - PLANT														
TEST YEA DOCKET Y	R ENDING X/XX/XXXX XXXXX		FINAL ORDE	R FINAL ORDER	FINAL ORDER			FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER
Account Number	Description	Referenc Schedul		Commission Adjustment to MET	Commission- Adopted MET	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	CLASS ALLOCATION Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
	ed Depreciation	II-B-5	-	0		13	Do.	_	_			_			
302	Organization Franchise & Consents Misc Intangible Plant - MF S/W			0	(13	D3 D3 MOMXAG	-	-	-	-	-	-	-	-
	Misc Intangible Plant - NMF S/W	Subtotal	-51,6		-51,683 0 -51,683	74	MOMXAG		(2,557) -2,557	(9,308) -9,308	(1,430) -1,430		- 0	- 0	(51,683) (51,683)
Transmissio	on Plant ed Depreciation	II-B-5													
350.02	Land and Land Fees Land and Land Rights Structures and Improvements			0	(12 12 12 12	D2 D2 D2	-	-	-	-	-	-	-	-
353.01	Station Equipment Towers and Fixtures			0	(12 12 12 12	D2 D2 D2	-	-	-	-	-	-	-	-
355.02	Poles and Fixtures O.H. Conductors & Devices			0	(12 12 12 12	D2 D2 D2	-	-	-	-	-	-	-	-
357.01	Undergound Conduit Underground Conductors			0	(12 12 12 12	D2 D2 D2	-	-	-	-	-	-	-	-
	Roads and Trails			0	(12	D2		-	-	-	-	-	-	-
Distribution	n Plant	Subtotal		0	0)		0	0	0	0	0	0	0	-
Accumulate	ed Depreciation Land and Land Fees	II-B-5		0	(13	D3	_	-		-	-	-		-
360.02	Land and Land Rights Structures and Improvements			0	(13	D3 D3	-	-	-	-	-	- -	-	-
362.01	Station Equipment Poles, Towers & Fixtures			0	(13	D3 SEC<10	-	-	-	-	-	-	-	-
A364.01	Poles, Towers & Fixtures-Secondary Poles, Towers & Fixtures-Primary				(15 14	D5 D4	-	-	-	-	-	-	-	-
365.01	O.H. Conductors & Devices O.H. Conductors & Devices-Secondary			0	(3 15	SEC<10 D5	-	-	-	-	-	-	-	-
B365.01	O.H. Conductors & Devices-Primary Underground Conduits			0	(14 29	D4 A366	-	-	-	-	-	-	-	-
367.01	U.G. Conductors & Devices Line Transformers			0	(30	A367 SEC<10	-	-	-	-	-	-		-
A368.01	Line Transformers-Secondary Line Transformers-Primary				(15	D5 D4	-	-	-	-	-	-	-	-
369.01			-15,3	0 344	-15,34	34	A369Wt A370M	-	(54)	(12,625)	(1,977)	(688)	-	-	- (15,344)
A370.01	Meters - Transformers Advanced Meters		-42,4		-42,416		A370T D2	-	-	(4,605)	(10,668)	(27,142)	-	-	(42,416)
370.03	Automated Meters - Meters Automated Meters - Transformers		-19,4 -7,2	176	-19,476 -7,24	37	A370M A A370T A	(17,257)	(1,163) (1,094)	(1,053) (5,819)	(3) (45)		-	-	(19,476) (7,241)
373.01	Street Lighting and Signal Systems Security Lighting		- 7,-	0	(39	A3738 A373M	-	-	-	-		-	-	-
374.01	Security Lighting Asset Retirement Cost Dist Depreciation/Amortization			0	(40	A373M DA	-	-	-	-	-	-	-	-
		Subtotal	-84,4	177	0 -84,47	7		-17,540	-2,311	-24,102	-12,694	-27,831	0	0	-84,477
	T, TRAN, DIST PLANT-ACCUM DEP. RAN, DIST PLANT-ACCUM DEP.	II-B-5 II-B-5			0 -136,160 0 -84,47	7		-54,801 -17,540	-4,867 -2,311	-33,410 -24,102	-14,124 -12,694	-28,958 -27,831	0	0	(136,160) (84,477)
	T, TRAN, DIST PLANT-NET RAN, DIST PLANT-NET	II-B-1 - II II-B-1 - II			0 153,630 0 105,640			90,443 55,849	9,578 7,204	36,661 28,019	5,987 4,659		0	0	153,630 105,646
General Pla	ant ed Depreciation	II-B-5													
389.01	Land and Land Fees Land and Land Rights			0	(74	MOMXAG MOMXAG		(0)	(0)	(0)	(0)	-	-	(0)
390.01	Structures and Improvements Office Furniture & Equip.			966 -28	-966 -28	74	MOMXAG MOMXAG	(697)	(48) (1)	(174) (5)	(27) (1)	(21)	-	-	(966) (28)
392.01	Transportation Equipment Store Equipment		-1,7			74 74	MOMXAG MOMXAG	(1,286)	(88)	(321)	(49) (0)	(39)	-	-	(1,784)
394.01	Tools, Shop & Garage Equip. Laboratory Equipment		-6,8	-26 325	-20 -6,82		MOMXAG MOMXAG	(19)	(1) (338)	(5) (1,229)	(1) (189)	(1)	-	-	(26) (6,825)
	Power Operated Equipment	Subtotal		-58		74	MOMXAG		(3) -479	(11) -1,745	(2) - 268	(1)	- 0	0	(58) (9,688)
	Communication Equipment		-6,3		-6,328		MOMXAG		(313)	(1,140)	(175)		-	-	(6,328)
398.01	Computer Equipment Miscellaneous Equipment Accept Patienre Cont Cont Plant		-4,4 -	-16		74 74 74 74	MOMXAG MOMXAG	(12)	(221) (1)	(803) (3)	(123) (0)	(0)		-	(4,458) (16)
399.11	Asset Retirement Cost Gen Plant	Subtotal	-10,8	0 803	0 -10,803		MOMXAG	-7,788	-534	-1,945	-299	-236	0	0	(10,803)
RWIP	Salvage and Removal			0	(74	MOMXAG	-	-	-	-	-	-	-	-
TOTAL AC	CCUM. DEP. FOR GENERAL PLANT	II-B-5	-20,4	490	0 -20,490)		-14,772	-1,014	-3,690	-567	-447	0	0	(20,490)
1	Adjustment to Remove Changes in Capitalization Policy			31	3:		A370M A	27	2	-5,690	-367	-44/		-	(20,490)
3	Adjustment to Remove Changes in Capitalization Policy Adjustment to Remove Capitalized Incentive Compensat Adjustment to Remove Capitalized Non-Qualified Pensi	tion		13	13		A370M A A370M A A370M A	12	1 0	1 0	0	-	- - -	-	13 1
TOTAL AC	CCUMULATED DEPRECIATION		-156,6	506	0 -156,600	5		-69,533	-5,878	-37,097	-14,691	-29,405	0	0	(156,606)
	ENERAL PLANT-NET	II-B-2 - II	-B-5 38,5	590	0 38,590)		27,821	1,909	6,950	1,068	842	0	0	38,590
TOTAL GE															
	ANT IN SERVICE NET (INCL. INTANGIBLES)	II-B-1-3 - I	I-B-5 190,7	705	0 190,70	5		117,093	11,408	43,398	7,026	11,780	0	0	190,705

II-B-6 RAT	FILITY COMMISSION OF TEXAS E BASE ACC PLANT HELD FOR FUTURE USE R ENDING X/XX/XXXX XXXXX			FINAL ORDER	FINAL ORDER	FINAL ORDER			FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER CLASS ALLOCATION	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER
Account Number	Description		Reference Schedule	Requested MET	Commission Adjustment to MET	Commission- Adopted MET	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
Other Rate	Base Items															
1050 I	Plant Held for Future Use		II-B-6	40		40	44	METPLT	25	2	9	1	2	-		40
TOTAL PL	ANT HELD FOR FUTURE USE		II-B-6	40	0	40			25	2	9	1	2	-	-	40
II-B-7 RATI TEST YEAD	FILITY COMMISSION OF TEXAS E BASE ACCOUNTS - ACCUM. PROVISIONS R ENDING X/XX/XXXX			ENAL ORDER	ENAL ORDER	ENAL ODDER			ENAL ORDER	ENIAL ORDER	EDIAL ORDER	EDIAL ODDED	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER
DOCKET N	AAAA			FINAL ORDER	FINAL ORDER				FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER CLASS ALLOCATION		FINAL ORDER	FINAL ORDER	FINAL ORDER
Account Number	Description		Reference Schedule	Requested MET	Commission Adjustment to MET	Commission- Adopted MET	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
Other Rate	Base Items															
	nulated Provisions Property Insurance Reserve		П-В-7	0		0	44	METPLT	-				_		_	_
2282 I	Injuries and Damages - Auto Liability			-82		-82	44	METPLT	(50)			(3)			-	(82)
	Injuries and Damages - General Liability Injuries and Damages - Workers Compensation			-415 -733		-415 -733	44 79	METPLT METO&M				(15) (20)			-	(415) (733)
		Subtotal		-1,231	0	-1,231			-834	-66	-245	-39	-47	0	0	(1,231)
Accumulated	d Deferred Federal Income Taxes															
	Deferred Income Tax-Federal Def Inc Taxes-Fed-Accel Depr			5,205 -31,687		5,205 -31,687		METPLT METPLT		311 (1,895)	1,184 (7,211)	192 (1,167)	322 (1,957)			5,205 (31,687)
	Def Inc Taxes-Federal-Other			-200		-200		METPLT				(7)				(200)
		Subtotal		-26,682	0	-26,682	,		-16,383	-1,596	-6,072	-983	-1,648	0	0	(26,682)
TOTAL AC	CUMULATED PROVISIONS		II-B-7	-27,913	0	-27,913			-17,216	-1,662	-6,317	-1,022	-1,695	0	0	(27,913)
II-B-8 RAT	FILITY COMMISSION OF TEXAS E BASE ACC MATERIALS & SUPPLIES R ENDING X/XX/XXXX			EINAL ODDED	FINAL ORDER	ENIAL ODDED			EINAL ODDED	FINAL ORDER	EINAL OBDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER
DOCKETA	AAAA			FINAL ORDER	FINAL ORDER	FINAL ORDER			FINAL ORDER	FINAL ORDER	FINAL ORDER	CLASS ALLOCATION		FINAL ORDER	FINAL ORDER	FINAL ORDER
Account Number	Description		Reference Schedule	Requested MET	Commission Adjustment to MET	Commission- Adopted MET	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
Other Rate	Base Items															
Working Ca	apital-Material and Supplies		II-B-8	2.205		2.205	44	МЕТРІЛ	1.354	132	502	81	136	-		2.205
Working Ca		Subtotal	II-B-8	2,205 14 2,219		2,205 14 2,219	44	МЕТРЬТ МЕТРЬТ		132 1 133	502 3 505	81 0 82		- - 0	-	2,205 14 2,219

XXXXXX COM II-B-9 RATE B	BASE ACCOUNTS - CASH WORKING CAPITAL ENDING X/XX/XXXX		FINAL ORDER	FINAL ORDER	FINAL ORDER			FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER
Account Number	Description	Reference Schedule	Requested MET	Commission Adjustment to MET	Commission- Adopted MET	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	CLASS ALLOCATI Primary	ON Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
Other Rate Bas Working Capit Casi		II-B-9	1,932 1,932		1,932 1,932		METO&M	1,392 1,392		349 349	54 54			- 0	1,932 1,932
TOTAL CASH	I WORKING CAPITAL	II-B-9	1,932) () 1,932	2		1,392	96	349	54	43	0) 0	1,932
TOTAL CASH	I WORKING CAPITAL	II-B-9	0) (0)		0	0	0	0	0	0	0	0
XXXXXX COM II-B-10 RATE	BASE ACCOUNTS - PREPAYMENTS ENDING X/XX/XXXX		FINAL ORDER	FINAL ORDER	FINAL ORDER			FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER CLASS ALLOCATI	FINAL ORDER ON	FINAL ORDER	FINAL ORDER	FINAL ORDER
Account Number	Description	Reference Schedule	Requested MET	Commission Adjustment to MET	Commission- Adopted MET	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
1650 Prep 1650 Othe 1650 Prep 1650 Exec	tal payments pay Insurance er Taxes	II-B-10	147 186 71 0 10,708		147 186 71 0	44 44 44	МЕТРІТ МЕТРІТ МЕТРІТ МЕТРІТ	114 44 -	11 4	34 42 16	5 7 3	9 11 4	-	- - -	147 186 71 - 10,708
1	Subtotal		11,112		10,708 11,112		METPLT	6,575 6,823		2,437 2,529	395 409	661 686	- 0		
TOTAL PREP.	Subtotal	II-B-10		(2	METPLI		665	2,529	409	686	0	0	11,112
TOTAL PREP.	Subtotal	II-B-10 II-B-8-10	11,112		11,112		METPLI	6,823	665	2,529	409	686	0) 0	11,112
TOTAL PREP. WORKING CA PUBLIC UTIL II-B-11 RATE	APITAL TOTAL LITY COMMISSION OF TEXAS BASE ACCOUNTS - OTHER ENDING X/XX/XXXX		11,112 11,112 15,263		11,112 11,112 15,263		METPLI	6,823 6,823 9,577	665	2,529	409 409 545 FINAL ORDER	686 686 866 FINAL ORDER	0) 0	11,112
TOTAL PREP. WORKING CA PUBLIC UTIL II-B-11 RATE TEST YEAR E	APITAL TOTAL LITY COMMISSION OF TEXAS BASE ACCOUNTS - OTHER ENDING X/XX/XXXX		11,112 11,112 15,263		11,112 11,112 15,263		Class Allocation Factor Name	6,823 6,823 9,577	665 665 893	2,529 2,529 3,382	409 409 545	686 686 866 FINAL ORDER	0) 0	11,112 11,112 15,263
WORKING CA PUBLIC UTIL II-B-11 RATE TEST YEAR E DOCKET XXX Account Number Other Rate Bas Customer Depose 2350 Cust 2350 Cust	APITAL TOTAL LITY COMMISSION OF TEXAS BASE ACCOUNTS - OTHER ENDING X/XX/XXXX XXX Description	II-B-8-10	11,112 11,112 15,263 FINAL ORDER	FINAL ORDER Commission Adjustment	11,112 11,112 11,112 11,112 11,112 11,112 11,112 11,112 11,112		Class Allocation Factor	6,823 6,823 9,577 FINAL ORDER Residential	665 893 FINAL ORDER Secondary	2,529 2,529 3,382 FINAL ORDER Secondary	409 409 545 FINAL ORDER CLASS ALLOCATI	686 866 FINAL ORDER ON	FINAL ORDER Lighting) 0 O FINAL ORDER Lighting	11,112 11,112 15,263 FINAL ORDER ERCOT
WORKING CA PUBLIC UTIL II-B-11 RATE TEST YEAR E DOCKET XXX Account Number Other Rate Bas Customer Depose 2350 Cust 2350 Cust 2350 Cust 2351 Cust Subt	APITAL TOTAL LITY COMMISSION OF TEXAS BASE ACCOUNTS - OTHER ENDING X/XX/XXXX XXX Description se Items sits & Advances stomer Deposits stomer Deposits-ROW Damage stomer Advances for Construction ptotal Customer Deposits & Advances	II-B-8-10	11,112 11,112 15,263 FINAL ORDER	FINAL ORDER Commission Adjustment to MET	11,112 11,112 11,112 11,112 11,112 11,112 11,112 11,112 11,112 11,112 11,112 11,112 11,112 11,112 11,112 11,112 11,112	CAF #	Class Allocation Factor Name C1	6,823 6,823 9,577 FINAL ORDER Residential	665 893 FINAL ORDER Secondary =< 10 kW	2,529 2,529 3,382 FINAL ORDER Secondary > 10 kW	409 409 545 FINAL ORDER CLASS ALLOCATI Primary	686 686 866 FINAL ORDER ON Transmission	FINAL ORDER Lighting SLS	FINAL ORDER Lighting MLS	11,112 11,112 15,263 FINAL ORDER ERCOT TEXAS
Customer Depose 2350 Cust 2350 Cust 2350 Cust 2521 Cust 2540 Reg	APITAL TOTAL TITY COMMISSION OF TEXAS BASE ACCOUNTS - OTHER ENDING X/XX/XXX Description See Items Sits & Advances stomer Deposits stomer Deposits stomer Deposits-ROW Damage stomer Advances for Construction stotal Customer Deposits & Advances and Regulatory Liabilities gulatory Liability TCJA Refund gulatory Liability TCFF O/U gulatory Liability TCFF O/U gulatory Liability TCFF G/U gulatory Liability TCFF G/U gulatory Liability TCFF G/U gulatory Liability TCFF G/U gulatory Liability EECRF g Liability AMS g Liability AMS g Liability Pension g Liability Pension g Liability Pension BRP and Postretirement g Liability Interest Rate Hedge	II-B-8-10	11,112 11,112 15,263 FINAL ORDER Requested MET 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	FINAL ORDER Commission Adjustment to MET	11,112 11	CAF # 19 19 19 44 44 44 44 44 44 44 44 44 44	Class Allocation Factor Name C1	6,823 6,823 9,577 FINAL ORDER Residential (3,822) (435) -	665 893 FINAL ORDER Secondary =< 10 kW (372) (42) -	2,529 2,529 3,382 FINAL ORDER Secondary > 10 kW (1,416) (161) -	409 409 545 FINAL ORDER CLASS ALLOCATI Primary (229) (26) -	686 686 866 FINAL ORDER ON Transmission (384) (44) -	FINAL ORDER Lighting SLS	FINAL ORDER Lighting MLS	11,112 11,112 15,263 FINAL ORDER ERCOT TEXAS
WORKING CA PUBLIC UTIL II-B-11 RATE TEST YEAR E DOCKET XXX Account Number Other Rate Bas Customer Depose 2350 Cust 2350 Cust 2350 Cust 2350 Cust 2350 Cust 2350 Reg 2540 Reg	APITAL TOTAL AP	II-B-8-10	11,112 11,112 15,263 FINAL ORDER Requested MET 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	FINAL ORDER Commission Adjustment to MET	11,112 11	CAF # 19 19 44 44 44 44 44 44 44 44 44 44 44 44 44	Class Allocation Factor Name C1 C1 METPLT	6,823 6,823 9,577 FINAL ORDER Residential (3,822) (435)4,257	665 893 FINAL ORDER Secondary =< 10 kW (372) (42)415	2,529 2,529 3,382 FINAL ORDER Secondary > 10 kW	409 409 545 FINAL ORDER CLASS ALLOCATI Primary (229) (26)255	686 686 866 FINAL ORDER ON Transmission (384) (44)428	FINAL ORDER Lighting SLS	FINAL ORDER Lighting MLS	11,112 11,112 15,263 FINAL ORDER ERCOT TEXAS (6,224) (709) - (6,933)
Customer Depose 2350 Cust 2350 Cust 2350 Cust 2350 Cust 2350 Cust 2521 Cust 2540 Reg	APITAL TOTAL AP	II-B-8-10	11,112 11,112 15,263 FINAL ORDER Requested MET 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	FINAL ORDER Commission Adjustment to MET	11,112 11	CAF # 19 19 44 44 44 44 44 44 44 44 44 44 44 44 44	Class Allocation Factor Name CI CI METPLT 6,823 6,823 9,577 FINAL ORDER Residential (3,822) (435)4,257 (22,564)	665 893 FINAL ORDER Secondary =< 10 kW (372) (42)415	2,529 2,529 3,382 FINAL ORDER Secondary > 10 kW	409 409 545 FINAL ORDER CLASS ALLOCATI Primary (229) (26)255	686 686 866 FINAL ORDER ON Transmission (384) (44)428	FINAL ORDER Lighting SLS	FINAL ORDER Lighting MLS	11,112 11,112 15,263 FINAL ORDER ERCOT TEXAS	
Customer Depose 2350 Cust 2350 Cust 2350 Cust 2350 Cust 2350 Cust 2521 Cust 2540 Reg	APITAL TOTAL ITY COMMISSION OF TEXAS BASE ACCOUNTS - OTHER ENDING X/XX/XXX Description See Items Sits & Advances stomer Deposits stomer Deposits-ROW Damage stomer Advances for Construction stotal Customer Deposits & Advances and Regulatory Liabilities gulatory Liability TCJA Refund gulatory Liability TCFF O/U gulatory Liability ECRF g Liability AMS g Liability ADFIT Retrospective g Liability Re Residual g Liability Pension g Liability Pension g Liability Pension g Liability Pension g Liability Interest Rate Hedge stotal Non-Tax Regulatory Liabilities gulatory Liabilities gNC Liab EDIT - Plant gNC Liab EDIT - Other Plant gNC Liab EDIT - ARAM Amortization	II-B-8-10	11,112 11,112 15,263 FINAL ORDER Requested MET 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	FINAL ORDER Commission Adjustment to MET	11,112 11	CAF # 19 19 19 19 44 44 44 44 44 44 44 44 44 44 44 44 44	Class Allocation Factor Name C1 C1 METPLT	6,823 6,823 9,577 FINAL ORDER Residential (3,822) (435)4,257 (22,564)	665 893 FINAL ORDER Secondary =< 10 kW (372) (42)415 (2,198)	2,529 2,529 3,382 FINAL ORDER Secondary > 10 kW (1,416) (161)1,578 (8,363)	409 409 545 FINAL ORDER CLASS ALLOCATI Primary (229) (26)255 (1,354)	686 686 866 FINAL ORDER ON Transmission (384) (44) 428 (2,270)	FINAL ORDER Lighting SLS	FINAL ORDER Lighting MLS	11,112 11,112 15,263 FINAL ORDER ERCOT TEXAS

TOTAL OTHER RATE BASE ITEMS II-B-6-12	PUBLIC UTILITY	Y COMMISSION OF TEXAS														
Process																
Control Cont																
Control Cont	DOCKET XXXXX	X		EINAL ODDED	EINAL ODDED	EINAL ODDED			EINAL ODDED	EINAL ODDED	EINAL ODDED	FINAL ODDED				
Description Description Description Description Substitute Desc				PINAL ORDER	TIVAL ORDER	FINAL ORDER			FINAL ORDER	TIVAL ORDER	FINAL ORDER			TIVAL ORDER	FINAL ORDER	FINAL ORDER
Second S					Commission	Commission-										
No. The Literal Regulatory Assert 18.912 18.9145 19.9145 1		Description			The second secon		CAF #	Factor	Residential			Primary	Transmission			
No. The Literal Regulatory Assert 18.912 18.9145 19.9145 1	Other Rate Base It	tems														
State Stat			II-B-12													
132 Regions/sout-AVAN Recombinisme Regions/sout-AVAN Recombination				0		0	44	METPLT	-	-	-			_	-	
1933 Regulatory Autor-AssAff Conference 0				0		C	44	METPLT	-	-	-	-	-	-	-	-
152 Regularery Assert Front Professor South 1,199	1823 Regulate	tory Assets-Hurricane Harvey		0		0	44	METPLT	-	-	-	-	-	-	-	-
1823 Regulatory Asses Chefer Devertheor 0	1823 Regulate	tory Assets-AMS Opt Out		0		C		METPLT	-	-	-	-	-	-	-	-
123 Regulatory Auto-Exceller Rare Cost Spreams 0				1,159	0	1,159			712	69	264	43	72	-	-	1,159
1823 Segulatory Austra-Careary Rate Care Fryonse 0				0		C			-	-	-	-	-	-	-	-
Registery Assets - 2010 Pales Case				~		0			-	-	-	-	-	-	-	-
1823 Regulary Assets SAST Color						(-			-	-	-	
Regulator, Aurolan ECERP RCE Refines Agrorated 0				•		6 030								-	-	
1823 Regulatory, Assets - Inferred Rae Hedge MTM						0,535							42)	-	-	
Sabaral Non-Tax Regulatory Assets Sabral Non-Ta						C			-	-		-	_	_	-	
Regulatory Assets 1823 Regulatory Assets						0				-	-	-	-		-	-
Regular Regu		Subtotal Non-Tax Regulatory Assets		8,098	0	8,098	8		4,972	484	1,843	298	500		0	8,098
1823 Reg Most-Posteriment (RDS) 577 44 MEPLT 3.4 3.5 1.31 2.1 3.6 - 5.77 577 44 MEPLT - 5.																
Fajity AUDC						C			-	-	-	-	-	-	-	-
1828 Equity AFULC						577			354	35	131	21	36	-	-	577
1823 Net-of Tax Debt AFUDC 0 0 44 METPLT				_		C			-	-	-	-	-	-	-	1-
1823 Net-of Tax Debt AFUDC Amortization				_		0	100.00		-	-	-	-		-	-	-
1823 Excess Acumm Deferred Taxes & Other						(-	-	
1823 Excess Acumm. Deferred Taxes Amortization 2,115 44 METPLT 1,298 126 481 78 131 . 2,115 1823 Investment Tax Credit Amortization 0 0 44 METPLT				_		-2 218									-	
1823 Investment Tax Credit Amortization														-		
1823 Investment Tax Credit Amortization 0 0 44 METPLT						2,113								-	-	
Non-Current Excess Acumm Deferred Taxes & Other 0 44 METPLT				0		C			_	-	-	_	_	_	-	
Subtotal Tax Regulatory Assets 474 0 474 291 28 108 17 29 0 0 474 TOTAL REGULATORY ASSETS II-B-12 8,572 0 8,572 5,263 513 1,951 316 530 0 0 8,572 TOTAL OTHER RATE BASE ITEMS II-B-12 47,720 0 47,720 29,173 2,867 10,916 1,769 2,995 0 0 (47,720) TOTAL RATE BASE Rate of Return 6,330% 6,330% 6,330% 6,330% 6,330% 6,330% 6,330% 6,330% 6,330% 6,330% 6,330% 6,330% 6,330% 6,330% 6,330%		urrent Excess Acumm. Deferred Taxes & Other		0		C	44		-	-	-	-	-	-	-	-
TOTAL REGULATORY ASSETS II-B-12 8,572 0 8,572 5,263 513 1,951 316 530 0 0 8,572 TOTAL OTHER RATE BASE ITEMS II-B-612 -47,720 0 -47,720 -29,173 -2,867 -10,916 -1,769 -2,995 0 0 (47,720) TOTAL RATE BASE II-B-112 142,985 0 142,985 87,920 8,541 32,482 5,257 8,785 0 0 142,985 Rate of Return 6,330% 6,330% 6,330% 6,330% 6,330% 6,330% 6,330% 6,330% 6,330% 6,330%	1823 Regulat	tory Assets - Interest Rate Hedge MTM Tax				0	44	METPLT	-	-		-	=			=
TOTAL OTHER RATE BASE ITEMS II-B-6-12		Subtotal Tax Regulatory Assets		474	0	474	ŀ		291	28	108	17	29		0	474
TOTAL RATE BASE II-B-1-12 142,985 0 142,985 0 142,985 0 142,985 6.330% 6.330% 6.330% 6.330% 6.330% 6.330% 6.330% 6.330% 6.330% 6.330% 6.330% 6.330% 6.330%	TOTAL REGULA	ATORY ASSETS	II-B-12	8,572	0	8,572			5,263	513	1,951	316	530)	0 (8,572
Rate of Return 6.330% 6.330% 6.330% 6.330% 6.330% 6.330% 6.330% 6.330% 6.330% 6.330%	TOTAL OTHER I	RATE BASE ITEMS	II-B-6-12	-47,720	0	-47,720			-29,173	-2,867	-10,916	-1,769	-2,995		0	(47,720)
	TOTAL RATE BA	ASE	II-B-1-12	142,985	0	142,985	5		87,920	8,541	32,482	5,257	8,785	(0 (142,985
RETURN ON RATE BASE 9,051 0 9,051 5,565 541 2,056 333 556 0 0 9,051	Rate of Return			6.330%		6.330%	ó		6.330%	6.330%	6.330%	6.330%	6.330%	6.330%	6.330%	6.330%
	RETURN ON RAT	TE BASE		9,051	0	9,051			5,565	541	2,056	333	556		0 (9,051

II-D-1 OPI	TILITY COMMISSION OF TEXAS CRATIONS AND MAINTENANCE EXPENSE OR ENDING X/XX/XXXX		FINAL ORDER	FINAL ORDER	FINAL ORDER			FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER
Account Number	Description	Refere Sched	ence Requested	Commission Adjustment to MET	Commission- Adopted MET	CAF #	Class Allocation Factor	Residential	Secondary =< 10 kW	Secondary > 10 kW	CLASS ALLOCA Primary		Lighting SLS	Lighting MLS	ERCOT TEXAS
							Name								
Transmiss		II-D	1												
5600	Operation Oper Supv & Eng	11-0-	-1	0	(13	D3		-	-	-	-	-		-
	Load Dispatching Load Dispatching			0 0	(0 13 0 13	D3 D3		-	-	-	-	-	-	-
	Load Dispatching Load Dispatching			0 0	(0 13 0 13	D3 D3		-	-	-	-	-	-	-
5614	Scheduling, Control, and Dispatching Services Reliability, Planning, and Standards			0	(0 13 0 13	D3 D3	-	-	-	-	-	-	-	-
5617	General Studies Station Exp			0	(0 13	D3		-	-	-	-	-	-	-
5630	Overhead Line Exp			0	(13	D3 D3	-	-	-	-	-	-		-
5650	Underground Line Exp Transmission of Electricity by Others			0 0	(0 13 0 13	D3 D3		-	-	-	-			-
	Misc Transmission Ex Rents			0 0	(0 13 0 13	D3 D3		-	-	-	-			-
		Subtotal		0	0 (0		0) () (0	0	0	0	0 -
	<u>Maintenance</u>														
5680	Maintenance Super. & Engin. Maint. of Structures			0	(0 13 0 13	D3		-	-	-	-	-	-	-
5700	Maint. of Station Equipment			0	(0 13	D3 D3	-	-	-	-	-	-	-	-
5720	Maint. of Overhead Lines Maint. of Underground Lines			0 0	(0 13 0 13	D3 D3		-		-	-	-		
5730	Maint. of Misc. Trans.Plant			0	(0 13	D3	-	-	-	-	-			
		Subtotal		0	0	0		0	()	0	0	0	0	-
TOTAL TR	ANSMISSION EXPENSE	II-D	.1												
Distribution		2													
5800	Oper Supervising & Engineering			0	(59	A581-7		-	-	-	-	-	-	-
	Load Dispatching Station Expenses			0 0	(0 13 0 24	D3 A360-2		-	-	-	-	-		
	Overhead Line Expense Underground Line Expense			0 0	(0 26 0 31	A365 A366-7		-		-				
5850	Street Lights Meter Expenses - Meters		29,99	0	29,997	55	A585 A586M	-	- 1,493	- 5,694	- 68'	7 238	-		- 29,997
5860	Meter Expenses - Transformers		81:	2	812	63	A586T	4	17	165	17	7 449		-	812
5880	Customer Installation Expense Misc Distribution Expenses			0 0	(57 59	A587 A581-7	-	-	-	-	-		-	-
5890	Rents			0	(59	A581-7		-	-	-	-	-	-	-
Distribution	-Operation-Total	otal 580-589	30,80	9	30,809	9		21,890	1,510	5,859	9 86	680	6	0	30,809
	<u>Maintenance</u>														
5900	Maintenance Super.& Engin. Maint. of Structures			0	(60 0 24	A591-7 A360-2		-		-	-			-
5920	Maint. of Station Equipment Maint. of Overhead Lines			0	(24 0 26	A360-2 A365	-	-	-	-	-	-	-	-
5940	Maint. of Underground Lines			0	(31	A366-7	-	-	-	-	-	-		-
	Maint. of Line Transformers Maint. of Street Lights			0	(0 32 0 56	A368 A596		-		-	-			
	Maint. of Meters - Meters Maint. of Meters - Transformers		7,666 18		7,663 18	100.00	A597M A597T			1,163 20					7,663 187
5980	Maint. of Misc. Dist. Plant. Maint. of Misc. Dist. Plant OTHER			0	(60 60	A591-7 A591-7	-	-	-	-	-		-	-
3702		otal 590-598	7,85	1	0 7,85	1	AUTI	5,860					-	0	0 7,851
TOTAL DI	STRIBUTION EXPENSE	otal 570-576	7,65		7,83			3,800	37.	1,10	7 22	.,,	,	v	7,831
9010	Customer Accounting Expenses Supervision			0	(67	A903		-	-	-	-	-	-	-
9030	Meter Reading Expense Customer Records & Collection		1,46	2 0	1,462	67	A902 A903		80	183	1:	8 6	-		1,462 -
	Uncollectible Accounts Misc. Customer Account Exp.			0 0	(0 47 0 67	RevRel A903		-	-	-	-	-		-
	Subtotal Customer	Accounting	1,46	2	0 1,462	2		1,176	5 80) 183	3 1	.8	6	0	0 1,462
	Cust. Service & Information Expense														
9060	Cust. Service & Inform. Supervision			0	(0 68	A907-10 A907-10		-	-	-	-	-	-	-
9080	Customer Assistance			0	(47	RevRel	-	-	-	-	-	-		-
	Inform. & Instruct. Adv. Exp. Misc. Cust. Service & Inform.			0	(68 0 68	A907-10 A907-10		-	-	-	-			
	Subto	otal 906-910		0	0 (0		0) () (0	0	0	0	0 -
TOTAL-CU	STOMER SERVICE & INFO.														
	Sales Expense														
9110	Supervision Demonstrating & Selling Exp.			0 0	(68 0 68	A907-10 A907-10		-	-	-	-	-		-
9130	Advertising Exp. Misc. Sales Exp.			0	(68 0 68	A907-10 A907-10	-	-	-	-	-	-	-	-
	Misc. Sales Exp. Sales Expense			0	(68	A907-10 A907-10		-	-	-	-	-	-	-
	Sul	btotal -Sales		0	0 (0		0) () (0	0	0	0	0 -
TOTAL SA	LES EXPENSE														
TOTAL O	&M EXPENSE	II-D	-1 40,12	2	0 40,122	2		28,926	1,985	5 7,220	6 1,11	0 87:	5	0	0 40,122
									, , ,						

PUBLIC UTILITY COMMISSION OF TEXAS II-D-2 ADMINISRATIVE & GENERAL EXPENSE TEST YEAR ENDING X/XX/XXXX DOCKET XXXXX		FINAL ORDER	FINAL ORDER	FINAL ORDER			FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER CLASS ALLOCATION	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER
Account Description Number	Reference Schedule	Requested MET	Commission Adjustment to MET	Commission- Adopted MET	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
Adminstrative & General Expenses	II-D-2													
9200 Admin. & General Salaries		-8		-8	74	MOMXAG	(6)	(0)	(1)	(0)	(0)	-	-	(8)
9210 Office Supplies		183		183	74	MOMXAG	132	9	33	5	4	-	-	183
9230 Outside Services		86		86	74	MOMXAG	62	4	15	2	2	-	-	86
9240 Property Insurance Exp.		274		274	44	METPLT	168	16	62	10	17	-	-	274
9250 Injuries & Damages		31		31	74	MOMXAG	22	2	6	1	1.	-	-	31
9260 Pensions & Benefits		88		88	74	MOMXAG	64	4	16	2	2		-	88
9280 Regulatory Commission		0		0	74	MOMXAG	-	-	-	-	-	-	-	-
9301 General Advertising Expense		0		0	74	MOMXAG	-	-	-	-	-	-	-	·-
9302 Misc. General Expense		4,671		4,671	74	MOMXAG	3,368	231	841	129	102	-	-	4,671
9310 Rents		1,100		1,100		MOMXAG	793	54	198	30	24	-	-	1,100
9350 Maint. of General Plant		143		143	74	MOMXAG	103	7	26	4	3	-	-	143
TOTAL A&G EXPENSE	II-D-2	6,567	0	6,567			4,705	328	1,196	184	154	0	0	6,567
TOTAL O&M & A&G EXPENSE	II-D-1-2	46,689	0	46,689			33,631	2,313	8,421	1,295	1,029	0	0	46,689
TOTAL O&M EXP. EXCL. FUEL & PUR. POWER		40 422	0	40 422			29.027	1.005	7.22(1 110	075	0	0	40 122
TOTAL OWN EAP. EACH. FUEL & PUR. POWER		40,122	0	40,122			28,926	1,985	7,226	1,110	875	U	U	40,122
TOTAL O&M EXP. EXCL. FUEL & PUR. POWER		46,689	0	46,689			33,631	2,313	8,421	1,295	1,029	0	0	46,689

PUBLIC UTILITY COMMISSION OF TEX															
TEST YEAR ENDING X/XX/XXXX DOCKET XXXXX			FINAL ORDER	FINAL ORDER	FINAL ORDER			FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER CLASS ALLOCATIO	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER
Account Descrip Number	vtion	Reference Schedule	Requested MET	Commission Adjustment to MET	Commission- Adopted MET	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	Primary Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
Depreciation and Amortization Expense		II-E-1 II-E-1													
ntangible Plant 301 Organization		11-12-1	0		0	13	D3			_					
302 Franchise and Consents 303.01 Misc Intangible Plant - MF S/W			0		0	13 74	D3 MOMXAG	-	-	-	-	-	-	-	-
303.02 Misc Intangible Plant - NMF S/W			11,699		11,699		MOMXAG	8,434	579	2,107	324	255	-	-	11,69
	Subtotal		11,699	0	11,699			8,434	579	2,107	324	255)	11,69
ransmission Plant						13	Da								
350.01 Land and Land Rights 350.02 Land and Land Rights			0		0	13	D3 D3	-	-	-	-	-	-		-
352.01 Structures and Improvements 353.01 Station Equipment			0		0	13	D3 D3	-	-	-	-	-	-	-	-
354.01 Towers and Fixtures Poles and Fixtures			0		0	13	D3 D3	-	-			-	-		-
356.01 O.H. Conductors & Devices 357.01 Undergound Conduit			0		0	13	D3 D3	-	-	-		-	-	-	
358.01 Underground Conductors 359.01 Roads and Trails			0		0	13	D3 D3	-				-	-	-	
557.61 Rouds and Trans	Subtotal	II-E-1	0	0				0	0	0	0	0) (
stribution	Subtom.		· ·	·				v	v	v	v	v		,	,
360.01 Land and Land Fees			0		0	13	D3	-	-	-	-	-	-	-	-
360.02 Land and Land Rights 361.01 Structures and Improvements			0		0	13	D3 D3	-	-					-	-
362.01 Station Equipment 364.01 Poles,Towers & Fixtures			0		0	13	D3 DA	-	-		-	-	-	-	
364.01 Poles, Towers & Fixtures-Secondary 364.01 Poles, Towers & Fixtures-Primary	Y				0	15 14	D5 D4	-	-			-	-		
365.01 O.H. Conductors & Devices 365.01 O.H. Conductors & Devices-Second	lary.		0		0	3 15	SEC<10 D5	-	-	-	-	-	-	-	-
365.01 O.H. Conductors & Devices-Primar	(A)				0	14	D4	-	-	-		-	-	-	-
366.01 Underground Conduits 367.01 U.G. Conductors & Devices			0		0	29 30	A366 A367	-	-			-	-	-	
368.01 Line Transformers 368.01 Line Transformers-Secondary			0		0	3 15	SEC<10 D5	-	-			-	-	-	
3368.01 Line Transformers-Primary 369.01 Services			0		0	14 34	D4 A369Wt	-	-			-	-	-	-
370.01 Meters - Meters			684		684	35	A370M	-	2	563	88	31	-	-	- 68
A370.01 Meters - Transformers 370.03 Automated Meters - Meters			1,892 1,816		1,892 1,816		A370T A370M A	1,609	108	205 98	476 0	1,211	-		1,89 1,81
A370.03 Automated Meters - Transformers 373.01 Street Lighting and Signal Systems			675 0		675 0	38	A370T A A373S	26	102	543	4	-	-	-	67
373.02 Security Lighting 374.01 Security Lighting			0		0	40	A373M A373M	-	-	-		-	-		-
or not seeming alguming	Subtotal		5,068	0	5,068			1,636	213	1,409	569	1,241) (5,06
eneral Plant															
389.01 Land and Land Fees 389.02 Land and Land Rights			0		0	74 74	MOMXAG MOMXAG	- 0	- 0	- 0	- 0	- 0	-	-	-
390.01 Structures and Improvements 391.01 Office Furniture			49		49	74	MOMXAG	36	2	9	1	1	-	-	4
392.01 Transportation equipment			0		0	74	MOMXAG MOMXAG	3		- 1	-	-	-	-	
93.01 Store Equipment 94.01 Tools, Shop & Garage Equip			9		9	74 74	MOMXAG MOMXAG	0 6	0	0 2	0	0	-	-	
195.01 Lab Equip 196.01 Power Operated Equipment			653 0		653 0	74	MOMXAG MOMXAG	471	32	118	18	14	-	-	6.
397.01 Communication equi 397.02 Computer Equipment			1,055 1,211		1,055 1,211	74 74	MOMXAG MOMXAG	761 873	52 60	190 218	29 34	23 26	-	-	1,03 1,2
998.01 Misc Equip			3		3	74	MOMXAG	2	0	1	0	0	-		1,21
	Subtotal		2,985		2,985	;		2,152	148	538	83	65	()	2,98
nortization Expense A4074 Non-standard metering service - Do	cket No. 41906	II-E-4.1	0		^	74	MOMXAG								
B4074 Expedited Switches - Docket No. 33			235		235	74	MOMXAG	169	12	42	- 6	5	-		23
C4074 Hurricane Harvey D4074 Ike Residual			0		0	74	MOMXAG MOMXAG	-	-			-			-
A4073 Pension PURA 36.065 Deferral - De B4073 Smart Meter Texas - Docket No 473			-1,271 1,405		-1,271 1,405	74 74	MOMXAG MOMXAG	(917) 1,013	(63) 70	(229) 253	(35) 39	(28) 31	-	-	(1,2° 1,40
5 Bad debt C4073 Texas Margin Tax - Docket No. 383			0		0	74 74	MOMXAG MOMXAG	-	-	-	-	-	-	-	-
	Subtotal		368	0	368	3		266	18	66	10	8	()) 3
 Depreciation on Adjustment to Ren Depreciation on Adjustment for Char 		G/Tools	0 -18		0 -18	12 52	D2 Metrb	- (11)	(1)	(4)	(1)	- (1)	-		- (1
3 Depreciation on Adjustment for Cap	pitalized Incentive Compensation		-32		-32	1000	MOMXAG	(23)	(2)	(6)	(1)	(1)	-	-	(3
4 Depreciation on Adjustment for Cap			-1				MOMXAG	(1)		(0)	(0)		-	-	(
OTAL DEPRECIATION & AMORTIZAT		II-E-1	20,069		20,069			12,453		4,110	984	1,568	()	20,06
IISC. OTHER EXPENSES FROM SCHED MORTIZATION FROM SCHEDULE II-E		П-Е-4 П-Е-4.1	36 0		36	74	MOMXAG MOMXAG	26	2	-	1	1	-		30
The state of the H-D					V		Junitio								

12,478

1,569

20,105

TOTAL DEPRECIATION & AMORTIZATION EXPENSE

II-E-2 TA	UTILITY COMMISSION OF TEXAS XES OTHER THAN FEDERAL INCOME TAXES AR ENDING X/XX/XXXX YXXXXX		FINAL ORDER	FINAL ORDER	FINAL ORDER			FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER CLASS ALLOCATION	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER
Account Number	Description	Reference Schedule	Requested MET	Commission Adjustment to MET	Commission- Adopted MET	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
Taxes Otl	ner than Income Taxes	II-E-2													
Payroll-R		II-E-2				70						-			
4081 4081			955 32		955 32		METO&M METO&M	688 23	47 2	172 6	26 1	21 1	-	-	955 32
	Total Payroll		987	0	987			711	49	178	27	22	0	0	987
Property	Related Ad Valorem Tax	II-E-2	3,287		3,287	44	METPLT	2,018	197	748	121	203	_		3,287
4001	Total Property		3,287		~		METLI	2,018							
Other	TomitToptiş		3,207	v	3,207			2,010	127	740	121	203	v	,	3,207
4081	Sales & Use Tax Subtotal		0 0	0	0	79	МЕТО&М	- 0	- 0	- 0	- 0	- 0	- 0	- 0	- 0
	,	II-E-2	_					_		· ·	·	· ·			
Revenue 1 4081	Texas Gross Margin Tax		1,004		1,004		METPLT	617	60	229	37	62	-		1,004
4081 4081	Municipal Franchise Fees Deferred SIT/Local		0 -11		0 -11	70 44	FRAN METPLT	- (7)	-	-	(0)	-	-	-	- (11)
	Total Revenue Related		993	0	993			610	59	226	37	61	0	0	993
TOTAL T	AXES OTHER THAN INCOME TAXES	II-E-2	5,267	0	5,267			3,339	305	1,152	185	286	0	0	5,267
II-E-3 FE	UTILITY COMMISSION OF TEXAS DERAL INCOME TAXES AR ENDING X/XX/XXXX XXXXXX		FINAL ORDER	FINAL ORDER	FINAL ORDER			FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER CLASS ALLOCATI	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER
Account Number	Description	Reference Schedule	Requested MET	Commission Adjustment to MET	Commission- Adopted MET	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
Federal I	ncome Taxes	II-E-3													_
<u>Federal I</u>	ncome Taxes Return on Rate Base	II-E-3	9,051		9,051			5,565	541	2,056	333	556	0) 0	9,051
<u>Federal I</u>	Return on Rate Base Deductions:	П-Е-3	2.740000%										·	0	
<u>Federal L</u>	Return on Rate Base Deductions: Synchronized Interest Amortization of Protected Excess DFIT	II-E-3	2.740000% -3,741 -963		9,051 -3,741 -963	52 44	METRB METPLT	5,565 (2,300) (591)	(223)	(850)	(138)	(230)	-) 0 - -	
<u>Federal I</u>	Return on Rate Base Deductions: Synchronized Interest Amortization of Protected Excess DFIT Amortization of Non-protected Excess DFIT Research & Development Credit	П-Е-3	2.740000% -3,741 -963 0 -65		-3,741	44 44 44	METPLT METPLT METPLT	(2,300) (591) - (40)	(223) (58)	(850) (219) - (15)	(138) (35) - (2)	(230) (59)	-	-	(3,741) (963) - (65)
<u>Federal li</u>	Return on Rate Base Deductions: Synchronized Interest Amortization of Protected Excess DFIT Amoritization of Non-protected Excess DFIT Research & Development Credit Medicare drug subsidy AFUDC Equity	II-E-3	2.740000% -3,741 -963 0 -65 0		-3,741 -963 0	44 44 44 44 44	METPLT METPLT METPLT METPLT METPLT	(2,300) (591) - (40) -	(223) (58) - (4) -	(850) (219) - (15) -	(138) (35) - (2) -	(230) (59) - (4) -	- - - - -	- - - - -	(3,741) (963) - (65) -
<u>Federal I</u>	Return on Rate Base Deductions: Synchronized Interest Amortization of Protected Excess DFIT Amortization of Non-protected Excess DFIT Research & Development Credit Medicare drug subsidy AFUDC Equity Restricted Stock Excess Tax Benefit		2.740000% -3,741 -963 0 -65 0 0 -6		-3,741 -963 0 -65 0	44 44 44 44	METPLT METPLT METPLT METPLT	(2,300) (591) - (40) - - (4)	(223) (58) - (4) - (0)	(850) (219) - (15) - - (1)	(138) (35) - (2) - (0)	(230) (59) - (4) - (0)	- - - - -	- - - - -	(3,741) (963) - (65) - - (6)
<u>Federal li</u>	Return on Rate Base Deductions: Synchronized Interest Amortization of Protected Excess DFIT Amoritization of Non-protected Excess DFIT Research & Development Credit Medicare drug subsidy AFUDC Equity Restricted Stock Excess Tax Benefit Subtotal		2.740000% -3,741 -963 0 -65 0		-3,741 -963 0 -65 0	44 44 44 44 44	METPLT METPLT METPLT METPLT METPLT	(2,300) (591) - (40) -	(223) (58) - (4) - (0)	(850) (219) - (15) - - (1)	(138) (35) - (2) -	(230) (59) - (4) - (0)	- - - - -	- - - - -	(3,741) (963) - (65) - - (6)
<u>Federal I</u>	Return on Rate Base Deductions: Synchronized Interest Amortization of Protected Excess DFIT Amoritization of Non-protected Excess DFIT Research & Development Credit Medicare drug subsidy AFUDC Equity Restricted Stock Excess Tax Benefit Subtotal Additions: Non-deductible Club Dues		2.740000% -3,741 -963 0 -65 0 -6 -4,775	0	-3,741 -963 0 -65 0 -6 -4,775	44 44 44 44 44 44	METPLT METPLT METPLT METPLT METPLT METPLT METPLT	(2,300) (591) - (40) - - (4) - 2,935	(223) (58) - (4) - (0) -285	(850) (219) - (15) - (1) -1,085	(138) (35) - (2) - (0) -176	(230) (59) - (4) - (0)	0	- - - - - - 0	(3,741) (963) - (65) - (6) -4,775
<u>Federal I</u>	Return on Rate Base Deductions: Synchronized Interest Amortization of Protected Excess DFIT Amoritization of Non-protected Excess DFIT Research & Development Credit Medicare drug subsidy AFUDC Equity Restricted Stock Excess Tax Benefit Subtotal Additions: Non-deductible Club Dues Non-deductible Parking and Transit Nondeductible Lobbying Expenses		2.740000% -3,741 -963 0 -65 0 -6 -4,775	0	-3,741 -963 0 -65 0 -6 -4,775	44 44 44 44 44 44 44	METPLT	(2,300) (591) - (40) - (4) -2,935	(223) (58) - (4) - (0) -285	(850) (219) - (15) - (1) -1,085	(138) (35) - (2) - (0) -176	(230) (59) - (4) - (0) -294	- - - - -	- - - - -	(3,741) (963) - (65) - (6) -4,775
<u>Federal I</u>	Return on Rate Base Deductions: Synchronized Interest Amortization of Protected Excess DFIT Amoritization of Non-protected Excess DFIT Research & Development Credit Medicare drug subsidy AFUDC Equity Restricted Stock Excess Tax Benefit Subtotal Additions: Non-deductible Club Dues Non-deductible Parking and Transit Nondeductible Lobbying Expenses Meals & Entertainment Fines & Penalties		2.740000% -3,741 -963 0 -65 0 -6 -4,775	0	-3,741 -963 0 -65 0 -6 -4,775	44 44 44 44 44 44 44 44 44	METPLT	(2,300) (591) - (40) - - (4) -2,935	(223) (58) - (4) - (0) -285	(850) (219) - (15) - (1) -1,085	(138) (35) - (2) - (0) -176 - 0 - 2	(230) (59) - (4) - (0) -294 - 1 - 4	0		(3,741) (963) - (65) - (6) -4,775
<u>Federal I</u>	Return on Rate Base Deductions: Synchronized Interest Amortization of Protected Excess DFIT Amoritization of Non-protected Excess DFIT Research & Development Credit Medicare drug subsidy AFUDC Equity Restricted Stock Excess Tax Benefit Subtotal Additions: Non-deductible Club Dues Non-deductible Parking and Transit Nondeductible Lobbying Expenses Meals & Entertainment Fines & Penalties Diesel Fuel Credit Disallowance Permanent Depreciation Difference		2.740000% -3,741 -963 0 -65 0 -6 -4,775 0 12 0 60 0 0 225	0	-3,741 -963 0 -65 0 0 -6 -4,775 0 12 0 60 0 0 225	44 44 44 44 44 44 44 44 44 44	METPLT	(2,300) (591) - (40) - - (4) -2,935 - 7 - 37 - 0 138	(223) (58) - (4) - (0) -285 - 1 - 4 - 0	(850) (219) - (15) - (1) -1,085 - 3 - 14 - 0 51	(138) (35) - (2) - (0) -176 - 0 - 2 - 0 8	(230) (59) - (4) - (0) -294 - 1 - 4 - 0	0		(3,741) (963) - (65) - (6) -4,775 - 12 - 60 - 0 225
<u>Federal I</u>	Return on Rate Base Deductions: Synchronized Interest Amortization of Protected Excess DFIT Amoritization of Non-protected Excess DFIT Research & Development Credit Medicare drug subsidy AFUDC Equity Restricted Stock Excess Tax Benefit Subtotal Additions: Non-deductible Club Dues Non-deductible Parking and Transit Nondeductible Lobbying Expenses Meals & Entertainment Fines & Penalties Diesel Fuel Credit Disallowance		2.740000% -3,741 -963 0 -65 0 -6 -4,775 0 12 0 60 0 0	0	-3,741 -963 0 -65 0 -6 -4,775 0 12 0 60 0	44 44 44 44 44 44 44 44 44 44	METPLT	(2,300) (591) - (40) - (4) -2,935 - 7 - 37 - 0	(223) (58) - (4) - (0) -285 - 1 - 4 - 0 13 9	(850) (219) - (15) - (1) -1,085 - 3 - 14 - 0 51 35	(138) (35) - (2) - (0) -176 - 2 - 0	(230) (59) - (4) - (0) -294 - 1 - 4 - 0 14 9	0		(3,741) (963) - (65) - (6) -4,775 - 12 - 60 - 0 225 152
Federal I	Return on Rate Base Deductions: Synchronized Interest Amortization of Protected Excess DFIT Amoritization of Non-protected Excess DFIT Research & Development Credit Medicare drug subsidy AFUDC Equity Restricted Stock Excess Tax Benefit Subtotal Additions: Non-deductible Club Dues Non-deductible Parking and Transit Nondeductible Lobbying Expenses Meals & Entertainment Fines & Penalties Diesel Fuel Credit Disallowance Permanent Depreciation Difference Medicare Drug Subsidy		2.740000% -3,741 -963 0 -65 0 -6 -4,775 0 12 0 60 0 225 152	0	-3,741 -963 0 -65 0 0 -6 -4,775 0 12 0 60 0 0 225 152	44 44 44 44 44 44 44 44 44 44 44	METPLT	(2,300) (591) - (40) - (4) -2,935 - 7 - 37 - 0 138 93	(223) (58) - (4) - (0) -285 - 1 - 4 - 0 13 9	(850) (219) - (15) - (1) -1,085 - 3 - 14 - 0 51 35	(138) (35) - (2) - (0) -176 - 0 - 2 - 0 8 6	(230) (59) - (4) - (0) -294 - 1 - 4 - 0 14 9	0		(3,741) (963) - (65) - (6) -4,775 - 12 - 60 - 0 225 152
<u>Federal I</u>	Return on Rate Base Deductions: Synchronized Interest Amortization of Protected Excess DFIT Amoritization of Non-protected Excess DFIT Research & Development Credit Medicare drug subsidy AFUDC Equity Restricted Stock Excess Tax Benefit Subtotal Additions: Non-deductible Club Dues Non-deductible Parking and Transit Nondeductible Lobbying Expenses Meals & Entertainment Fines & Penalties Diesel Fuel Credit Disallowance Permanent Depreciation Difference Medicare Drug Subsidy Subtotal		2.740000% -3,741 -963 0 -65 0 0 -6 -4,775 0 12 0 60 0 225 152	0	-3,741 -963 0 -65 0 0 -6 -4,775 0 12 0 60 0 0 225 152	44 44 44 44 44 44 44 44 44 44 44	METPLT	(2,300) (591) - (40) - - (4) -2,935 - 7 - 37 - 0 138 93	(223) (58) - (4) - (0) -285 - 1 - 4 - 0 13 9	(850) (219) - (15) - (1) -1,085 - 3 - 14 - 0 51 35	(138) (35) - (2) - (0) -176 - 0 - 2 - 0 8 6	(230) (59) - (4) - (0) -294 - 1 - 4 - 0 14 9	0		(3,741) (963) - (65) - (6) -4,775 - 12 - 60 - 0 225 152
Federal II	Return on Rate Base Deductions: Synchronized Interest Amortization of Protected Excess DFIT Amoritization of Non-protected Excess DFIT Research & Development Credit Medicare drug subsidy AFUDC Equity Restricted Stock Excess Tax Benefit Subtotal Additions: Non-deductible Club Dues Non-deductible Parking and Transit Nondeductible Lobbying Expenses Meals & Entertainment Fines & Penalties Diesel Fuel Credit Disallowance Permanent Depreciation Difference Medicare Drug Subsidy Subtotal Taxable Component of Return		2.740000% -3,741 -963 0 -65 0 0 -6 -4,775 0 12 0 60 0 225 152 449 4,725	0	-3,741 -963 0 -65 0 0 -6 -4,775 0 12 0 60 0 0 225 152	44 44 44 44 44 44 44 44 44 44 44	METPLT	(2,300) (591) - (40) - - (4) -2,935 - 7 - 37 - 0 138 93 276 2,906	(223) (58) - (4) - (0) -285 - 1 - 4 - 0 13 9	(850) (219) - (15) - (1) -1,085 - 3 - 14 - 0 51 35 102	(138) (35) - (2) - (0) -176 - 0 - 2 - 0 8 6	(230) (59) - (4) - (0) -294 - 1 - 4 - 0 14 9	0		(3,741) (963) - (65) - (6) -4,775 - 12 - 60 - 0 225 152
<u>Federal I</u>	Return on Rate Base Deductions: Synchronized Interest Amortization of Protected Excess DFIT Amoritization of Non-protected Excess DFIT Research & Development Credit Medicare drug subsidy AFUDC Equity Restricted Stock Excess Tax Benefit Subtotal Additions: Non-deductible Club Dues Non-deductible Parking and Transit Nondeductible Lobbying Expenses Meals & Entertainment Fines & Penalties Diesel Fuel Credit Disallowance Permanent Depreciation Difference Medicare Drug Subsidy Subtotal Taxable Component of Return Tax Factor Federal Income Taxes Before Adjust. Tax Credits		2.740000% -3,741 -963 0 -65 0 0 -6 -4,775 0 12 0 60 0 225 152 449 4,725 0.2658228 1,256	0	-3,741 -963 0 -65 0 0 -6 -4,775 0 12 0 60 0 0 225 152 449 4,725 0	44 44 44 44 44 44 44 44 44 44 44	METPLT	(2,300) (591) - (40) (4) -2,935 - 7 - 37 - 0 138 93 - 276 2,906 0.265823 - 772	(223) (58) - (4) - (0) -285 - 1 - 1 - 4 - 0 13 9 27 282 0.265823	(850) (219) - (15) - (15) - (1) -1,085 - 3 - 14 - 0 51 35 102 1,073 0.265823 285	(138) (35) - (2) - (0) -176 - 0 - 2 - 0 8 6 17 174 0.265823	(230) (59) - (4) - (0) -294 - 1 - 1 - 4 - 0 14 9 28 290 0.265823	0 0 0 0 0 0 0 0 0 0 0	0.265823	(3,741) (963) - (65) - (6) -4,775 - 12 - 60 - 0 225 152 449 4,725
Federal II	Return on Rate Base Deductions: Synchronized Interest Amortization of Protected Excess DFTT Amoritization of Non-protected Excess DFTT Research & Development Credit Medicare drug subsidy AFUDC Equity Restricted Stock Excess Tax Benefit Subtotal Additions: Non-deductible Club Dues Non-deductible Parking and Transit Nondeductible Lobbying Expenses Meals & Entertainment Fines & Penalties Diesel Fuel Credit Disallowance Permanent Depreciation Difference Medicare Drug Subsidy Subtotal Taxable Component of Return Tax Factor Federal Income Taxes Before Adjust. Tax Credits Amortization of Protected Excess DFIT Amoritization of Non-protected Excess DFIT		2.740000% -3,741 -963 0 -65 0 0 -6 -4,775 0 12 0 60 0 225 152 449 4,725	0	-3,741 -963 0 -65 0 0 -6 -4,775 0 12 0 60 0 0 225 152 449 4,725	44 44 44 44 44 44 44 44 44 44 44 44 44	METPLT	(2,300) (591) - (40) (4) -2,935 - 7 - 37 - 0 138 93 276 2,906 0.265823 772 (591) -	(223) (58) - (4) - (0) -285 - 1 - 4 - 0 13 9 27 282 0.265823 75	(850) (219) - (15) - (1) -1,085 - 3 - 14 - 0 51 35 102 1,073 0.265823 285 (219) -	(138) (35) - (2) - (0) -176 - 0 - 2 - 0 8 6 17 174 0.265823	(230) (59) - (4) - (0) -294 - 1 - 1 - 4 - 0 14 9 28 290 0.265823	0 0 0 0 0 0 0 0 0 0 0	0.265823	(3,741) (963) - (65) - - (6) -4,775 - 12 - 60 - 0 225 152 449 4,725
Federal II	Return on Rate Base Deductions: Synchronized Interest Amortization of Protected Excess DFIT Amoritization of Non-protected Excess DFIT Research & Development Credit Medicare drug subsidy AFUDC Equity Restricted Stock Excess Tax Benefit Subtotal Additions: Non-deductible Club Dues Non-deductible Parking and Transit Nondeductible Lobbying Expenses Meals & Entertainment Fines & Penalties Diesel Fuel Credit Disallowance Permanent Depreciation Difference Medicare Drug Subsidy Subtotal Taxable Component of Return Tax Factor Federal Income Taxes Before Adjust. Tax Credits Amortization of Protected Excess DFIT Amoritization of Non-protected Excess DFIT Research & Development Credit Other - Medicare drug subsidy		2.740000% -3,741 -963 0 -65 0 0 -6 -4,775 0 12 0 60 0 225 152 449 4,725 0.2658228 1,256	0	-3,741 -963 0 -65 0 0 -6 -4,775 0 12 0 60 0 0 225 152 449 4,725 0	44 44 44 44 44 44 44 44 44 44 44 44 44	METPLT	(2,300) (591) - (40) - (4) -2,935 - 7 - 37 - 0 138 93 - 276 2,906 0.265823 - 772 (591)	(223) (58) - (4) - (0) -285 - 1 - 1 - 4 - 0 13 9 27 282 0.265823 - 75 (58) - (4)	(850) (219) - (15) - (1) -1,085 - 3 - 14 - 0 51 35 102 1,073 0.265823 285 (219) - (15)	(138) (35) - (2) - (0) -176 - 0 - 2 - 0 8 6 17 174 0.265823 46 (35)	(230) (59) - (4) - (0) -294 - 1 - 4 - 0 14 9 28 290 0.265823 77	0 0 0 0 0 0 0 0 0 0 0	0.265823	(3,741) (963) - (65) - (6) -4,775 - 12 - 60 - 0 225 152 449 4,725 1,256 (963) - (65) 152
Federal I	Return on Rate Base Deductions: Synchronized Interest Amortization of Protected Excess DFIT Amoritization of Non-protected Excess DFIT Research & Development Credit Medicare drug subsidy AFUDC Equity Restricted Stock Excess Tax Benefit Subtotal Additions: Non-deductible Club Dues Non-deductible Parking and Transit Nondeductible Lobbying Expenses Meals & Entertainment Fines & Penalties Diesel Fuel Credit Disallowance Permanent Depreciation Difference Medicare Drug Subsidy Subtotal Taxable Component of Return Tax Factor Federal Income Taxes Before Adjust. Tax Credits Amortization of Protected Excess DFIT Amoritization of Non-protected Excess DFIT Research & Development Credit Other - Medicare drug subsidy Restricted Stock Excess Tax Benefit		2.740000% -3,741 -963 0 -65 0 0 -6 -4,775 0 12 0 60 0 225 152 449 4,725 0.2658228 1,256 -963 0 -65	0	-3,741 -963 0 -65 0 0 -4,775 0 12 0 60 0 0 225 152 449 4,725 0 1,256	44 44 44 44 44 44 44 44 44 44 44 44 44	METPLT	(2,300) (591) - (40) (4) -2,935 - 7 - 37 - 0 138 93 - 276 2,906 0.265823 - 772 (591) - (40)	(223) (58) - (4) - (0) -285 - 1 - 4 - 0 13 9 27 282 0.265823 75 (58) - (4) 9	(850) (219) - (15) - (1) -1,085 - 3 - 14 - 0 51 35 102 1,073 0.265823 285 (219) - (15) 35	(138) (35) - (2) - (0) -176 - 0 - 2 - 0 8 6 17 174 0.265823 46 (35) - (2) 6	(230) (59) - (4) - (0) -294 - 1 - 1 - 4 - 0 14 9 28 290 0.265823 77 (59) - (4) 9	0.265823	0.265823	(3,741) (963) - (65) - (66) -4,775 - 12 - 60 - 0 225 152 449 4,725 1,256 (963) - (65)
	Return on Rate Base Deductions: Synchronized Interest Amortization of Protected Excess DFIT Amoritization of Non-protected Excess DFIT Research & Development Credit Medicare drug subsidy AFUDC Equity Restricted Stock Excess Tax Benefit Subtotal Additions: Non-deductible Club Dues Non-deductible Parking and Transit Nondeductible Lobbying Expenses Meals & Entertainment Fines & Penalties Diesel Fuel Credit Disallowance Permanent Depreciation Difference Medicare Drug Subsidy Subtotal Taxable Component of Return Tax Factor Federal Income Taxes Before Adjust. Tax Credits Amortization of Protected Excess DFIT Amoritization of Non-protected Excess DFIT Research & Development Credit Other - Medicare drug subsidy		2.740000% -3,741 -963 0 -65 0 0 -6 -4,775 0 12 0 60 0 225 152 449 4,725 0.2658228 1,256 -963 0 -65 152	0	-3,741 -963 0 -65 0 0 -6 -4,775 0 12 0 60 0 0 225 152 449 4,725 0 1,256 -963 0 -65 152 -65	44 44 44 44 44 44 44 44 44 44 44 44 44	METPLT	(2,300) (591) - (40) (4) -2,935 - 7 - 37 - 0 138 93 - 276 2,906 0.265823 - 772 (591) - (40) 93	(223) (58) - (4) - (0) -285 - 1 - 4 - 0 13 9 27 282 0.265823 75 (58) - (4) 9	(850) (219) - (15) - (1) -1,085 - (1) -1,085 - 3 - 14 - 0 51 35 102 1,073 0.265823 285 (219) - (15) 35 (1)	(138) (35) - (2) - (0) -176 - 0 - 2 - 0 8 6 17 174 0.265823 46 (35) - (2) 6 (0)	(230) (59) - (4) - (0) -294 - 1 - 1 - 4 - 0 14 9 28 290 0.265823 77 (59) - (4) 9 (0)	0.265823	0.265823	(3,741) (963) - (65) - (6) -4,775 - 12 - 60 - 0 225 152 449 4,725 1,256 (963) - (65) 152 (6)

PUBLIC UTILITY COMMISSION OF II-E-4 OTHER EXPENSES TEST YEAR ENDING X/XX/XXXX DOCKET XXXXX			FINAL ORDER	FINAL ORDER	FINAL ORDER			FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER CLASS ALLOCATIO	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER
Account Number	Description	Reference Schedule	Requested MET	Commission Adjustment to MET	Commission- Adopted MET	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
Misc.Other Expenses Misc.Items 431 Interest On Customer Depos 403 Decomissioning Expense	sits Subtotal	П-Е-4	36 36		36 0 36	3	D2 SEC<10		0 - 0	12	. 1 . 1	5 - 5	- - 0	- - 0	36 - 36
TOTAL OTHER EXPENSES EXCLU	UDING FIT	II-E-1-2+4	25,372	0	25,372			15,808	1,260	5,274	1,170	1,859	0	0	25,372
TOTAL OTHER EXPENSES INCLU	UDING FIT	II-E-1-4	25,745	0	25,745			16,039	1,282	5,359	1,184	1,882	0	0	25,745
PUBLIC UTILITY COMMISSION OF II-E-5 OTHER REVENUE ITEMS TEST YEAR ENDING X/XX/XXXX DOCKET XXXXX			FINAL ORDER	FINAL ORDER	FINAL ORDER			FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER CLASS ALLOCATIO	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER
Account Number	Description	Reference Schedule	Requested MET	Commission Adjustment to MET	Commission- Adopted MET	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
Other Revenues: Non-Electric Revenue		II-E-5													
4211 Gain On Disp of Prop 4500 Forfeited Discount 4510 Miscellaneous Service Rever 4540 Rent from Electric Property 4560 Other Electric Revenue 4561 Revenues from Transmission			0 90 90 0 0		0 90 90 0 0	44 19 44 44 44 44 44	METPLT C1 METPLT METPLT METPLT METPLT METPLT	56	5 -	21	3	6	-	- - - - - -	- - 90 - - - - 90

PUBLIC UTILITY COMMISSION OF TEXAS XXXXXX COMPANY CLASS ALLOCATION FACTOR DATA TEST YEAR ENDING X/XX/XXXX DOCKET XXXXX

91

Total Cost of Service - All Functions

TOTCOS

FINAL ORDER FINAL ORDER FINAL ORDER

FINAL ORDER FINAL ORDER FINAL ORDER FINAL ORDER FINAL ORDER FINAL ORDER FINAL ORDER CLASS ALLOCATION Commission Commission Description Reference Requested Adjustment Adopted Class Allocation Residential Secondary Lighting **ERCOT** Schedule MET to MET MET =< 10 kW > 10 kWMLS **TEXAS** Factor **Class Allocation Data** DADirect Assigned RES 2 Residential RES 1.000000000 3 1.000000000 Secondary <=10 kVA SEC<10 SEC<10 3 Secondary >10 kVA SEC>10 SEC>10 4 5 1.00000000 Primary Prim 6 TRAN TRAN 6 Transmission 7 Lighting - SLS SLS SLS MLS MLS 8 Lighting - MLS Generation Demand - A&E 4CP 10 D1 0.511327000.00985500 0.26423100 0.03383900 0.17865300 0.00168900 0.00040500 11 **12** D2 D2 2,537 17,001 12 Transmission Demand - ERCOT 4CP 7,931 149 5,792 592 Dist Demand - Sub Level - 4CP D3 31,725 597 23,166 2,370 57,858 13 D4 597 22,410 2,322 56,970 Dist Demand - Line Level - 4CP 31,641 14 D5 597 15 Dist Dem-Line Level-4CP-Secondary 31,641 54,648 22,410 16 0 17 E1 E1 17 Mwh - Generation Level 30,622,046 971,016 34,269,443 4,389,663 23,169,254 215,984 51,799 93,689,205 18 **19** C1 C1 5,100 2,503,211 19 Customer Count - Total 2,198,225 148,123 137,862 204 12,698 999 C2 20 2,484,210 20 2,198,225 148,123 137,862 Customer Count - Secondary Volt 21 C3 21 854,820 103,231 131,139 988 1,090,178 Customer Count - Overhead Dist 22 C4 2,485,209 22 Customer Count - Res/Comm Dist 2,198,225 148,123 137,862 999 23 23 24 24 A360-2 Dist Land, Struct, Station Eqpt A360-2 25 25 A364 A364 Dist Poles, Towers, Fixtures 26 A365 26 A365 Dist OH Lines & Devices 27 27 O. H. Poles and Conductors A364-5 A364-5 28 28 A364,5,9 A364,5,9 Poles, Lines, Services 29 29 A366 284,214 1,512 80.863 7,409 373,998 Dist UG Conduits A366 A367 30 A367 528,278 2.568 154,052 698,542 Dist UG Conductors & Devices 13,644 31 1,072,540 31 A366-7 A366-7 812,492 4.080 234,915 21,053 Dist UG Conduits, Conductors & Devices 32 A368 32 Dist Line Transformers A368 A369 33 Distribution - Services A369 A369Wt A369Wt 2,198,225 375,588 2,923,383 34 349,570 Distribution - Services - Wt. Factors A370M Metering excl Transformers-Wt. Fact A370M 3,742 586 204 4,548 35 36 A370T 36 Metering-Transformers-Wt. Factors A370T 3,742 8,668 22,054 34,465 A370M A 413 37 Metering (AMS) excl Transformers-Wt. Fact A370M A 2,198,225 148,107 134,120 2,480,865 Metering (AMS) -Transformers-Wt. Factors A370T A 2,198,225 8,510,078 45,272,766 351,411 56,332,479 38 A370T A 39 A373S 39 Lighting Plant - SLS 601,890 2.399 604,289 A373S 40 A373M 13,210 40 Lighting Plant - MLS A373M 13,210 41 42 42 Net Transmission Plant TRANPLT TRANPLT 117,093 11,408 43,398 7,026 11,780 190,705 43 DISTPLT DISTPLT 11,408 7,026 11,780 190,705 43 Net Distribution Plant 117,093 43,398 44 METPLT METPLT 11,408 7,026 190,705 44 Net Metering Plant 117,093 43,398 11,780 45 CUSTPLT CUSTPLT 11,408 7,026 11,780 190,705 45 Net Customer Service Plant 117,093 43,398 46 47 COS excl. Revenue Related Expenses 47 RevRel RevRel 1,249,951 31,199 760,231 71,934 167,640 60,500 3,203 2,344,658 48 Metering Materials & Supplies Met M&S 2,703 Met_M&S 167 1 886 49 50 50 TRANRB TRANRB 87,920 8,541 32,482 5,257 8,785 142,985 Rate Base - Transmission 51 DISTRB Rate Base - Distribution 5,257 142,985 51 DISTRB 87,920 8,541 32,482 8,785 52 METRB 5,257 52 Rate Base - Metering **METRB** 87,920 8,541 32,482 8,785 142,985 53 53 Rate Base - Customer Service CUSTRB CUSTRB 87,920 8,541 32,482 5,257 8,785 142,985 54 54 55 55 A585 4585 454,829 77,320 532,149 Street Lighting Oper Exp 56 56 A596 77,320 532,149 A596 454,829 Street Lighting Maint Exp 57 2,485,209 57 Customer Installation Expense A587 A587 2,198,225 148,123 137,862 999 58 58 59 59 A581-7 686 Dist Operation Expense Accts 581-7 A581-7 1,510 5,859 864 30,809 21,890 60 60 229 183 A591-7 A591-7 395 1,184 7,851 Dist Maintenance Exp Acets 591-7 5,860 61 Meter Oper Exp ex Transfmers-Wt Fc A586M 23,868 61 A586M 2,198,225 149,979 68,974 3,012,975 571,929 62 A597M 2,875,230 62 Meter Maint ex Transfmers-Wt Fact A597M 2,198,462 148,123 436,493 68,355 23,796 63 63 Meter Oper Exp - Transfmers-Wt Fc A586T 2,198,225 90,024,424 412,861,770 A586T 8,510,078 83,983,105 228,145,938 64 Meter Maint - Transfmers-Wt Fact A597T 3,294,039,089 64 A597T 8,510,078 356,489,224 825,811,994 2,101,029,568 2,198,225 65 65 0 66 66 2,732,862 Metering Reading Expense-Wt. Fact A902 A902 11,303 2,198,225 148,994 341,458 32,882 67 67 A903 4,513,519 Customer Records&Coll-Wt Fact A903 3,873,875 261,464 330,517 17,438 5,825 11,702 12,698 68 68 Cust Info Exp - Wt. Fact A907-10 A907-10 2,297,612 150,268 254,220 5,784 7,434 928,429 35,677 3,679,424 69 69 Customer Bad Debt A904 516,974 A904 451,297 65,676 70 70 City Franchise FRAN FRAN 16,196,177 592,309 23,058,174 2,477,952 5,554,806 102,274 36,409 48,018,102 71 0 72 72 O&M excl A&G - Tran TOMXAG TOMXAG 28,926 1,985 7,226 1,110 875 40,122 875 73 O&M excl A&G - Dist DOMXAG 28,926 1,985 7,226 1,110 40,122 DOMXAG 74 MOMXAG 875 74 O&M excl A&G - Metering 1,985 7,226 1,110 40,122 MOMXAG 28,926 75 CUOMXAG 875 75 O&M excl A&G - Cust Serv CUOMXAG 7,226 28,926 1,985 1,110 40,122 76 77 77 Transmission O&M TRAO&M TRAO&M 33,631 2,313 8,421 1,295 1,029 46,689 78 78 Distribution O&M DISO&M 33,631 2,313 1,295 1,029 46,689 DISO&M 8,421 79 METO&M 79 Metering O&M 33,631 2,313 1,295 1,029 46,689 METO&M 8,421 80 80 Customer Service O&M CUSO&M CUSO&M 33,631 2,313 1,295 1,029 46,689 8,421 81 81 82 TTXINC 174 82 Taxable Income - Transmission TTXINC 2,906 282 1,073 290 4,725 83 83 DTXINC 2,906 282 1,073 174 290 4,725 Taxable Income - Distribution DTXINC 84 MTXINC 174 84 2,906 282 1,073 290 4,725 Taxable Income - Metering MTXINC 85 CUTXINC 85 CUTXINC 2,906 282 1,073 174 290 4,725 Taxable Income - Customer Service 86 86 87 87 Total Cost of Service - Transmission TRACOS TRACOS 456,696 8,598 333,494 34,111 146,066 978,965 88 88 DISCOS 678,541 14,625 17,674 58,098 2,934 1,212,186 Total Cost of Service - Distribution DISCOS 405,667 34,646 89 METCOS 89 3,755 2,816 3,572 76,415 Total Cost of Service - Metering METCOS 51,565 14,707 90 CUSCOS 273 90 65,288 4,336 2,481 80,730 Total Cost of Service - Cust Serv CUSCOS 7,351 455 546

91 TOTCOS

1,252,090

31,314

761,219

72,028

167,858

60,579

2,348,296

3,208

PUBLIC UTILITY COMMISSION OF TEXAS
XXXXXX COMPANY
CLASS ALLOCATION FACTORS
TEST YEAR ENDING X/XX/XXXX
DOCKET XXXXX

Company									CLASS ALLOCATIO	ON			
	CAF #	Description	CAF Label		Factor	Residential			Primary	Transmission			ERCOT TEXAS
March Marc		Class Allocation Factors									_		
Management Man	1	Direct Assigned	DA	1	DA	1	2	3	4	6	7	8	9 0.00%
Manage M	2	-			RES	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
Property	3			3									100.00%
March Property March Property March	4			4 5									100.00%
Manual Content	6	•											100.00% 100.00%
Second	7			7	1								100.00%
B. Bankerstreen-Asherd D. C. C. C. C. C. C. C.	8	Lighting - MLS		8	MLS	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%
1	9					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
12	10	Generation Demand - A&E 4CP	D1										100.00%
Description	11	T. I.I. D. I. EDGGTIGD			,								0.00%
Marie	12												100.00%
10 10 10 10 10 10 10 10	13												100.00% 100.00%
18 18 18 18 18 18 18 18	15												100.00%
1	16												0.00%
20 Marie Care John C 10 10 11 10 10 10 10	17	Mwh - Generation Level	E1		E1	32.68%	1.04%	36.58%	4.69%	24.73%	0.23%	0.06%	100.00%
20	18								0.00%				0.00%
1	100.0												100.00%
20													100.00%
20 10 10 10 10 10 10 10													100.00% 100.00%
2		Castonici Count - Res/Conini Dist											0.00%
15 15 15 15 15 15 15 15		Dist Land, Struct, Station Eqpt	A360-2			0,00,0							0.00%
20 March State And March State 20 March State 100-20 Mar		-		25									0.00%
March Marc	26			26	A365	0.00%	0.00%		0.00%	0.00%			0.00%
Test Content													0.00%
March Colon Schools March Colon March													0.00%
20 Mary No. Mary	29												100.00%
10 Comment 10	31				1								100.00% 100.00%
15 Declared Section 1,000 1,00													0.00%
50 Manages (Internative Print) 25 Marging (0.00%
Machine Deline Service Machine Deline Machine Deline Deline Machine Deline Deline Machine Deline Deline Deline Machine Deline D	34	Distribution - Services - Wt. Factors	A369Wt	34	A369Wt	75.19%	12.85%	11.96%	0.00%	0.00%	0.00%	0.00%	100.00%
17 Semant Art Ar	35	Metering excl Transformers-Wt. Fact	A370M		A370M	0.00%	0.35%	82.28%	12.88%	4.49%	0.00%	0.00%	100.00%
March Marc													100.00%
5					1								100.00%
Page					1								100.00% 100.00%
1													100.00%
1. Na Tamenem Plane TackPit 47 MarNit 43 MarNit 43 Martin 44 Mar		Eighting Fidult - MES	137514	500.00									0.00%
Marketer	42	Net Transmission Plant	TRANPLT	42	TRANPLT	61.40%	5.98%			6.18%		0.00%	100.00%
S. Command Service Fluids Service	43	Net Distribution Plant	DISTPLT	43	DISTPLT	61.40%	5.98%	22.76%	3.68%	6.18%	0.00%	0.00%	100.00%
1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1-	44	Net Metering Plant		50000-0					3.68%			0.00%	100.00%
		Net Customer Service Plant	CUSTPLT		1								100.00%
Mar		COS and Dames Polated Empres	n D -d										0.00% 100.00%
Be Riss: Temmunics													100.00%
See Nave-Development DRTID 51 DRTID 52 MERCEN 52 MERCEN 52 MERCEN 52 MERCEN 52 MERCEN 52 MERCEN 53 CREETED 54 57 57 527 527 53.85 61 60 60 60 60 60 60 60													0.00%
28 Bar Jaux Metrong MITIB 52 MITIBB 6.14% 5.97% 2.27% 3.68% 6.14% 6.88% 0.00% 1.57%	50	Rate Base - Transmission	TRANRB	50	TRANRB	61.49%	5.97%	22.72%	3.68%	6.14%	0.00%	0.00%	100.00%
Star Dates - Controom Service CLNTED 53 (CSYTED 6.09% 3.97% 22.72% 3.88% 6.19% 0.09% 0.09% 5.50% 5.50% 5.50% 5.50% 0.09%	51											0.00%	100.00%
5													100.00%
Sear Lighting Oper Exp A.985 55 ASS C.0074 C.0075 C.		Rate Base - Customer Service	CUSTRB		1								100.00% 0.00%
50 Series Lighting Maint Exp		Street Lighting Oper Eyn	A585										100.00%
Second content foundation in Spaces Second Content													100.00%
50 Dit Operation Deparems Acta 581-7	57			57									100.00%
50 Data Mandeanneer Eng. Note 5-1917 74.6 % 5.07% 5.07% 5.07% 2.27% 2.33% 6.00% 0.00													0.00%
61 Mart Oper Sp. or, Transferse-Wil Fe ASSM 58 18 9% 2.9% 0.7% 0.00%													100.00%
Mort Nation & Transmission-We Fact A.99TM A.98T				100									100.00%
Mose Open Eap - Transferse-WH Fe ASSET A					1								100.00% 100.00%
64 Moder Manier - Transforse-Will Face A97T 0.07% 0.02% 10.82% 25.07% 0.07% 0.00%													100.00%
66 Moze Reading Repairs Wit Pact A002 Control Reading Repairs Wit Pact A003 67 A003 68 Moze Reading Repairs Microscope Scientific Reproduction Microscope Sc				64									100.00%
67 Customer Records&Coll-Wr Eact A903 67 A003 88.83% 5.79% 7.32% 0.39% 0.13% 0.26% 0.28% 0.26% Customer Bad Dabt A007-10 62.44% 4.08% 6.91% 0.10% 0.00	65												0.00%
68 A097-10 68 A097-10 68 A097-10 69 A097-10 62,44% 4.08% 6.91% 0.16% 0.00% 25,23% 0.97% 1.97% Colly Franchise													100.00%
69 A904													100.00%
FRAN		•											100.00% 100.00%
71 0 0 0,00% 0													100.00%
72 O&M excl A&G - Tran		,											0.00%
73 O&M excl A&G - Dist DOMXAG 73 DOMXAG 72.09% 4.95% 18.01% 2.77% 2.18% 0.00% 0.00% 1.00%		O&M excl A&G - Tran	TOMXAG	1000									100.00%
75 O&M excl A&G - Cust Serv CUOMXAG 75 CUOMXAG 72.09% 4.95% 18.01% 2.77% 2.18% 0.00% 0				73									100.00%
76													100.00%
Transmission O&M		O&M excl A&G - Cust Serv	CUOMXAG		CUOMXAG								100.00%
DISO&M		Transmission ORM	TPAGEM		TD AO 9-34								0.00%
Part Metering O&M													100.00% 100.00%
RO Customer Service O&M CUSO&M RO CUSO&M RO CUSO&M RO CUSO&M RO RO CUSO&M RO RO RO RO RO RO RO R													100.00%
S1	80												100.00%
83 Taxable Income - Distribution DTXINC 61.50% 5.97% 22.71% 3.68% 6.14% 0.00% 0.00% 1.00% 84 Taxable Income - Metering MTXINC 61.50% 5.97% 22.71% 3.68% 6.14% 0.00%	81				1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
84 Taxable Income - Metering MTXINC 61.50% 5.97% 22.71% 3.68% 6.14% 0.00% 0.00% 1.88 85 Taxable Income - Customer Service CUTXINC 61.50% 5.97% 22.71% 3.68% 6.14% 0.00%					1								100.00%
R5 Taxable Income - Customer Service CUTXINC R5 CUTXINC State CUTXINC State													100.00%
86 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 87 Total Cost of Service - Transmission TRACOS 87 TRACOS 46.65% 0.88% 34.07% 3.48% 14.92% 0.00% 0.00% 0.00% 88 Total Cost of Service - Distribution DISCOS 88 DISCOS 55.98% 1.21% 33.47% 2.86% 1.46% 4.79% 0.24% 10 89 Total Cost of Service - Metering METCOS 67.48% 4.91% 19.25% 3.68% 4.67% 0.00% 0.00% 0.00% 10 90 Total Cost of Service - Cust Service - Cus		8											100.00% 100.00%
87 Total Cost of Service - Transmission TRACOS 46.65% 0.88% 34.07% 3.48% 14.92% 0.00% 0.00% 0.00% 1.00% <td></td> <td>Tagadie medine - Customer Service</td> <td>COTAINC</td> <td></td> <td>COIMING</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>0.00%</td>		Tagadie medine - Customer Service	COTAINC		COIMING								0.00%
88 Total Cost of Service - Distribution DISCOS 88 DISCOS 55.98% 1.21% 33.47% 2.86% 1.46% 4.79% 0.24% 1 89 Total Cost of Service - Metering METCOS 89 METCOS 67.48% 4.91% 19.25% 3.68% 4.67% 0.00% 0.00% 0.00% 90 Total Cost of Service - Cust Serv CUSCOS 80.87% 5.37% 9.11% 0.56% 0.68% 3.07% 0.34% 1		Total Cost of Service - Transmission	TRACOS		TRACOS								100.00%
89 Total Cost of Service - Metering METCOS 67.48% 4.91% 19.25% 3.68% 4.67% 0.00% 0.00% 1 90 Total Cost of Service - Cust Serv CUSCOS 80.87% 5.37% 9.11% 0.56% 0.68% 3.07% 0.34% 1	120												100.00%
	89	Total Cost of Service - Metering	METCOS	89	METCOS	67.48%	4.91%		3.68%	4.67%		0.00%	100.00%
91 Total Cost of Service - All Functions TOTCOS 91 TOTCOS 53.32% 1.33% 32.42% 3.07% 7.15% 2.58% 0.14% 1													100.00%
	91	Total Cost of Service - All Functions	TOTCOS	91	TOTCOS	53.32%	1.33%	32.42%	3.07%	7.15%	2.58%	0.14%	100.00%

PUBLIC UTILITY COMMISSION OF TEXAS DOCKET NO 49421 (CEHE base-rate case) TEST YEAR ENDING 12/31/2018											1	WP/Schedule J/3	8	
CUSTOMER SERVICE FUNCTIONAL REV. REQ. (all dollar amounts in thousands)														
Description	Reference Schedule	Requested TDCS	Commission Adjustment to TDCS	Commission- Adjusted TDCS	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	CLASS ALLOCATION Primary	ON Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
Operating and Maintenance Expenses	II-D-2	60,375	0	60,375			48,832	3,245	5,512	342	413	1,828	203	60,375
Depreciation & Amortization Expenses	II-E-1	10,589	0				8,564	569	967	60	72	321	36	10,589
Taxes Other Than Federal Income Tax	II-E-2	2,148					1,737	115	196	12	15	65	7	2,148
Federal Income Tax	II-E-3	-636	0	-636			-514	-34	-58	-4	-4	-19	-2	-636
Return on Rate Base	ІІ-В	2,610	0	2,610			2,111	140	238	15	18	79	9	2,610
TOTAL COST OF SERVICE		75,086	0	75,086			60,730	4,036	6,855	425	514	2,274	253	75,086
Less: Other Revenues	II-E-5	0	0	0			0	0	0	0	0	0	0	0
		0	0				0	0	0	0	0	0	0	0
		0	0	0			0	0	0	0	0	0	0	0
TOTAL ADJUSTED REVENUE REQUIREMENT		75,086	0	75,086			60,730	4,036	6,855	425	514	2,274	253	75,086
PUBLIC UTILITY COMMISSION OF TEXAS XXXXXX COMPANY II-B SUMMARY OF RATE BASE TEST YEAR ENDING X/XX/XXXX DOCKET XXXXX														
		ORDER	ORDER	ORDER			ORDER	ORDER	ORDER	ORDER CLASS ALLOCATIO	ORDER ON	ORDER	ORDER	ORDER
Description	Reference Schedule	Requested TDCS	Commission Adjustment to TDCS	Commission- Adjusted TDCS	CAF #	Class Allocation Factor	Residential	Secondary =< 10 kW	Secondary > 10 kW	Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
						Name								
Original Cost of Plant	II-B-1	67,860	0			na	54,885	3,647	6,195	384	464	2,055	229	67,860
General Plant	II-B-2	23,699	0			na	19,168	1,274	2,163	134	162	718	80	23,699
Communications Equipment	II-B-3	45,913	0				37,134	2,468	4,191	260	314	1,390	155	45,913
Capitalization Adjustments Total Plant		-1,117 136,354	0			na	-903 110,284	-60 7,329	-102 12,448	-6 772	-8 933	-34 4,129	-4 460	(1,117) 136,354
Minus: Accumulated Depreciation	II-B-5	-57,881	0	-57,881		na	-46,814	-3,111	-5,284	-328	-396	-1,753	-195	(57,881)
Net Plant In Service		78,473	0	78,473		na	63,469	4,218	7,164	444	537	2,376	264	78,473
Other Rate Base Items:														
CWIP													0	-
	II-B-4	0	0			na	0	0	0	0	0	0		
	II-B-6	49	0	49		na	39	3	4	0	0	1	0	49
Accumulated Provisions	II-B-6 II-B-7	49 -690	0	49 -690		na na	39 -558	3 -37	4 -63	-4	0 -5	1 -21	-2	(690)
Accumulated Deferred Federal Income Taxes	II-B-6 II-B-7 II-B-7	49	0	49 -690 -7,758		na	39	3	4	· ·	0	1		
Accumulated Provisions Accumulated Deferred Federal Income Taxes Materials & Supplies	II-B-6 II-B-7	49 -690 -7,758	0 0 0	49 -690 -7,758 0		na na na	39 -558 -6,275	3 -37 -417	4 -63 -708	-4 -44	0 -5 -53	1 -21 -235	-2 -26	(690) (7,758)
Accumulated Provisions Accumulated Deferred Federal Income Taxes Materials & Supplies Cash Working Capital Prepayments	II-В-6 II-В-7 II-В-7 II-В-8	49 -690 -7,758 0	0 0 0	49 -690 -7,758 0 2,499		na na na	39 -558 -6,275	3 -37 -417 0	-63 -708	-4 -44 0	0 -5 -53 0	-21 -235 0	-2 -26 0	(690) (7,758) -
Accumulated Provisions Accumulated Deferred Federal Income Taxes Materials & Supplies Cash Working Capital Prepayments Other Rate Base Items	II-B-6 II-B-7 II-B-7 II-B-8 II-B-9 II-B-10	49 -690 -7,758 0 2,499	0 0 0 0 0	49 -690 -7,758 0 2,499 6,577		na na na	39 -558 -6,275 0 2,021	3 -37 -417 0 134 353	-63 -708 0 228 600	-4 -44 0	0 -5 -53 0 17 45	1 -21 -235 0 76 199	-2 -26 0 8 22	(690) (7,758) - 2,499
Accumulated Provisions Accumulated Deferred Federal Income Taxes Materials & Supplies Cash Working Capital Prepayments Other Rate Base Items Customer Deposits & Advances	II-B-6 II-B-7 II-B-7 II-B-8 II-B-9 II-B-10	49 -690 -7,758 0 2,499 6,577	0 0 0 0 0	49 -690 -7,758 0 2,499 6,577		na na na na	39 -558 -6,275 0 2,021 5,319	3 -37 -417 0 134 353	4 -63 -708 0 228 600	-4 -44 0 14 37	0 -5 -53 0 17 45	1 -21 -235 0 76 199	-2 -26 0 8 22	(690) (7,758) - 2,499 6,577
Accumulated Provisions Accumulated Deferred Federal Income Taxes Materials & Supplies Cash Working Capital Prepayments Other Rate Base Items Customer Deposits & Advances Regulatory Liabilities	II-B-6 II-B-7 II-B-7 II-B-8 II-B-9 II-B-10 II-B-11	49 -690 -7,758 0 2,499 6,577 0 -38,684	0 0 0 0 0	49 -690 -7,758 0 2,499 6,577 0		na na na na	39 -558 -6,275 0 2,021 5,319 0 -31,288	3 -37 -417 0 134 353	4 -63 -708 0 228 600	-4 -44 0 14 37	0 -5 -53 0 17 45	1 -21 -235 0 76 199	-2 -26 0 8 22	(690) (7,758) - 2,499 6,577 - (38,684)
Accumulated Provisions Accumulated Deferred Federal Income Taxes Materials & Supplies Cash Working Capital Prepayments Other Rate Base Items Customer Deposits & Advances Regulatory Liabilities Regulatory Assets	II-B-6 II-B-7 II-B-8 II-B-9 II-B-10 II-B-11 II-B-11 II-B-12	49 -690 -7,758 0 2,499 6,577 0 -38,684 762	0 0 0 0 0 0	49 -690 -7,758 0 2,499 6,577 0 -38,684 762		na na na na na	39 -558 -6,275 0 2,021 5,319 0 -31,288 617	3 -37 -417 0 134 353 0 -2,079 41	4 -63 -708 0 228 600 0 -3,532 70	-4 -44 0 14 37 0 -219	0 -5 -53 0 17 45 0 -265 5	1 -21 -235 0 76 199 0 -1,171 23	-2 -26 0 8 22 0 -130 3	(690) (7,758) - 2,499 6,577 - (38,684) 762
Accumulated Provisions Accumulated Deferred Federal Income Taxes Materials & Supplies Cash Working Capital Prepayments Other Rate Base Items Customer Deposits & Advances Regulatory Liabilities Regulatory Assets Subtotal	II-B-6 II-B-7 II-B-8 II-B-9 II-B-10 II-B-11 II-B-11 II-B-12	49 -690 -7,758 0 2,499 6,577 0 -38,684 762	0 0 0 0 0 0 0	49 -690 -7,758 0 2,499 6,577 0 -38,684 762		na na na na	39 -558 -6,275 0 2,021 5,319 0 -31,288 617	3 -37 -417 0 134 353 0 -2,079 41	4 -63 -708 0 228 600 0 -3,532 70 -3,400	-4 -44 0 14 37 0 -219 4	0 -5 -53 0 17 45 0 -265 5	1 -21 -235 0 76 199 0 -1,171 23	-2 -26 0 8 22 0 -130 3	(690) (7,758) - 2,499 6,577 - (38,684) 762 (37,245)
Accumulated Provisions Accumulated Deferred Federal Income Taxes Materials & Supplies Cash Working Capital Prepayments Other Rate Base Items Customer Deposits & Advances Regulatory Liabilities Regulatory Assets Subtotal	II-B-6 II-B-7 II-B-8 II-B-9 II-B-10 II-B-11 II-B-11	49 -690 -7,758 0 2,499 6,577 0 -38,684 762 -37,245	0 0 0 0 0 0 0	49 -690 -7,758 0 2,499 6,577 0 -38,684 762 -37,245		na na na na na	39 -558 -6,275 0 2,021 5,319 0 -31,288 617 -30,124	3 -37 -417 0 134 353 0 -2,079 41 -2,002	4 -63 -708 0 228 600 0 -3,532 70 -3,400 3,764	-4 -44 0 14 37 0 -219 4 -211	0 -5 -53 0 17 45 0 -265 5	1 -21 -235 0 76 199 0 -1,171 23 -1,128	-2 -26 0 8 22 0 -130 3 -126	(690) (7,758) - 2,499 6,577 - (38,684) 762
Accumulated Provisions Accumulated Deferred Federal Income Taxes Materials & Supplies Cash Working Capital Prepayments Other Rate Base Items Customer Deposits & Advances Regulatory Liabilities Regulatory Assets	II-B-6 II-B-7 II-B-8 II-B-9 II-B-10 II-B-11 II-B-11	49 -690 -7,758 0 2,499 6,577 0 -38,684 762	0 0 0 0 0 0 0	49 -690 -7,758 0 2,499 6,577 0 -38,684 762 -37,245		na na na na na	39 -558 -6,275 0 2,021 5,319 0 -31,288 617	3 -37 -417 0 134 353 0 -2,079 41	4 -63 -708 0 228 600 0 -3,532 70 -3,400	-4 -44 0 14 37 0 -219 4	0 -5 -53 0 17 45 0 -265 5	1 -21 -235 0 76 199 0 -1,171 23	-2 -26 0 8 22 0 -130 3	(690) (7,758) - 2,499 6,577 - (38,684) 762 (37,245)

II-B-1 RATI	TILITY COMMISSION OF TEXAS E BASE ACCOUNTS - PLANT R ENDING X/XX/XXXX			FINAL ORDER	FINAL ORDER	FINAL ORDER			FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER
Account Number	Description		Reference Schedule	Requested TDCS	Commission Adjustment to TDCS	Commission- Adjusted TDCS	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	CLASS ALLOCATION Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
Intangible P	Plant-Gross Organization		II-B-1	0		0	13	D3								
	Franchise & Consents			0		0	13	D3		-	-	-	-	-	-	-
	Misc Intangible Plant - MF S/W					0	75	CUOMXAG		-	-	-	-	-	-	-
303.02 N	Misc Intangible Plant - NMF S/W			67,860		67,860	75	CUOMXAG	54,885	3,647	6,195	384	464	2,055	229	67,860
		Subtotal		67,860	0	67,860			54,885	3,647	6,195	384	464	2,055	229	67,860
Transmissio	on Plant-Gross		II-B-1													
	Land and Land Fees			0		0	12	D2		-	-	-	-	-	-	-
	Land and Land Rights Structures and Improvements			0	0	0	12 12	D2		-	-	-	-	-	-	-
	Station Equipment			0	U	0	12	D2 D2		-	-	-	-		-	-
	Towers and Fixtures			0		0	12	D2		-	-	-	-	-	-	-
	Poles and Fixtures			0	0	0	12	D2		-	-	-	-	-	-	-
	O.H. Conductors & Devices Undergound Conduit			0		0	12 12	D2 D2		-	-	-	-	-	-	-
	Underground Conductors			0		0	12	D2		-	-	-	-	-	-	-
	Roads and Trails			0		0	12	D2		-	-	-	-	-	-	-
		Subtotal		0	0	0			0	0	0	0	0	0	0	
Distribution	n Plant-Gross		II-B-1													
	Land Owned in Fees			0		0	13	D3		-	-	-	-	-	-	-
	Land and Land Rights			0		0	13 13	D3		-	-	-	-	-	-	-
	Structures and Improvements Station Equipment			0		0	13	D3 D3		-	-	-	-	-	-	-
	Poles, Towers & Fixtures			0		0	3	SEC<10		-	-	-	-	-	-	-
	Poles, Towers & Fixtures-Secondary					0	15	D5		-		-	-	-		
	Poles, Towers & Fixtures-Primary O.H. Conductors & Devices			0		0	14	D4 SEC<10		-	-	-	-	-	-	-
_	O.H. Conductors & Devices-Secondary			Ü		0	15	D5		-	-	-	-	-	-	-
B365.01 C	O.H. Conductors & Devices-Primary					0	14	D4					-	-		
	Underground Conduits			0		0	29	A366	-	-	-	-	-	-	-	-
	U.G. Conductors & Devices Line Transformers			0		0	30	A367 SEC<10	-		-	-	-	-	-	
_	Line Transformers-Secondary			v		0	15	D5					-	_		
	Line Transformers-Primary					0	14	D4		-	-	-		-	-	-
369.01 S				0		0	34	A369Wt		-	-	-	-	-	-	-
	Meters - Meters Meters - Transformers			0		0	35 36	A370M A370T	-	-	-		-			
	Automated Meters - Meters			0		0	37	A370M A	_	_	_	-	_	_		
A370.03 A	Automated Meters - Transformers			0		0	38	A370T A	-	-	-	-	-	-	-	-
	Street Lighting and Signal Systems			0		0	39	A3738		-	-	-	-	-	-	-
	Security Lighting Security Lighting			0		0	40 40	A373M A373M		-	•	-	-	•	-	
	Asset Retirement Cost Dist Plant			0		0	1	DA DA		-	-	-		-	-	-
		Subtotal		0	0	0			0	0	0	0	0	0	0	0
TOTAL INT	T, TRAN, DIST PLANT-GROSS		II-B-1	67,860	0	67,860			54,885	3,647	6,195	384	464	2,055	229	67,860
TOTAL TR	AN, DIST PLANT-GROSS		II-B-1	0	0	0			0	0		0	0	0	0	-

					ı	1								
PUBLIC UTILITY COMMISSION OF TEXAS XXXXXX COMPANY II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT TEST YEAR ENDING X/XX/XXXX														
DOCKET XXXXX		FINAL ORDER	FINAL ORDER	FINAL ORDER			FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER CLASS ALLOCATI	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER
Account Description Number	Reference Schedule	Requested TDCS	Commission Adjustment to TDCS	Commission- Adjusted TDCS	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
General Plant-Gross	II-B-2													
389.01 Land and Land Fees 389.02 Land and Land Rights		63 12		63 12	75	CUOMXAG CUOMXAG			6 1	0	0	2	0	63 12
390.01 Structures and Improvements 391.01 Office Furniture & Equip.		1,691 2,297		1,691 2,297		CUOMXAG CUOMXAG		91 123	154 210	10 13		51 70		1,691 2,297
392.01 Transportation Equipment		13,517		13,517	75	CUOMXAG	10,933	727	1,234	77		409		13,517
393.01 Store Equipment394.01 Tools, Shop & Garage Equip.		0		0	75 75	CUOMXAG CUOMXAG		-					-	-
395.01 Laboratory Equipment		723 4,028		723 4,028		CUOMXAG CUOMXAG			66 368	4 23	5 28	22 122		
396.01 Power Operated Equipment Subto	al	22,331	(/5	COOMAAG	18,061			126				
General Plant - Miscellaneous	аі	22,331		7 22,331			18,001	1,200	2,039	120	155	070	, , , , , , , , , , , , , , , , , , , ,	22,331
398.01 Misc. Equipment		1,368		1,368		CUOMXAG		74	125	8	9	41	5	-,
399 Asset Retirement Cost Gen Plant		0		0	75	CUOMXAG	-			-	-	•	-	-
Subto	al	1,368	(1,368			1,107	74	125	8	9	41	. 5	1,368
TOTAL GENERAL PLANT GROSS	II-B-2	23,699	(23,699			19,168	1,274	2,163	134	162	718	80	1,368
PUBLIC UTILITY COMMISSION OF TEXAS II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP. TEST YEAR ENDING X/XX/XXXX DOCKET XXXXX		FINAL ORDER	FINAL ORDER	FINAL ORDER			FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER
			Commission	Commission-						CLASS ALLOCATI	ION			
Account Description Number	Reference Schedule	Requested TDCS	Adjustment to TDCS	Adjusted TDCS	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
Communication Equipment	II-B-3													
397.01 Communication Equipment 397.02 Computer Equipment		32,748 13,165		32,748 13,165		CUOMXAG CUOMXAG			2,990 1,202	185 75		992 399		
	· T													
Subto	aı	45,913					37,134			260				
TOTAL COMMUNICATION EQUIPMENT		45,913	(45,913			37,134			260				
TOTAL GENERAL PLANT GROSS INCLUDE. COMM. EQUIP.	II-B-2-3	69,611	(69,611			56,302	3,741	6,355	394	476	2,108	235	69,611
Adjustment to Remove Capital Project S/101318/CG/Tools Adjustment to Remove Changes in Capitalization Policy	ALJ Number Run Sc ALJ Number Run Sc			0 -494	12 75	D2 CUOMXAG		(27)	- (45)	- (2)	- (2)	- (15)	- (2)	- (494)
3 Adjustment to Remove Capitalized Incentive Compensation		-604		-604	75	CUOMXAG	(489)	(32)		(3) (3)				(604)
4 Adjustment to Remove Capitalized Non-Qualified Pension Exper	se	-18		-18	75	CUOMXAG	(15)	(1)	(2)	(0)	(0)	(1)	(0)	(18)
TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)	II-B-1-3	136,354	(136,354			110,284	7,329	12,448	772	933	4,129	460	136,354
TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)	II-B-1-3	68,494	(68,494			55,398	3,681	6,253	388	468	2,074	231	68,494
PUBLIC UTILITY COMMISSION OF TEXAS II-B-4 RATE BASE ACCOUNTS - CWIP TEST YEAR ENDING X/XX/XXXX														
DOCKET XXXXX		FINAL ORDER	FINAL ORDER	FINAL ORDER			FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER CLASS ALLOCATI	FINAL ORDER ION	FINAL ORDER	FINAL ORDER	FINAL ORDER
Account Description Number	Reference Schedule	Requested TDCS	Commission Adjustment to TDCS	Commission- Adjusted TDCS	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
Construction Work in Progress 1070 Construction Work In Progress		0		0	1	DA		_		-	-	_	_	
Subto	al	0	() 0			0	0	0	0	0	0	0	-
Subto	al	0	(0				0	0	0	0	0	0	-

	TILITY COMMISSION OF TEXAS														
	TE BASE ACCOUNTS DEPRECIATION - PLANT AR ENDING X/XX/XXXX XXXXX		FINAL ORDER	FINAL ORDER	FINAL ORDER			FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER
Account Number	Description	Referenc Schedul		Commission Adjustment to TDCS	Commission- Adjusted TDCS	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	CLASS ALLOCATION Primary	ON Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
	Plant ed Depreciation Organization	II-B-5	•	0		0 13	D3	_		_	_				
302 303.01	Franchise & Consents Misc Intangible Plant - MF S/W Misc Intangible Plant - NMF S/W	Subtotal	-35,18 -35,18		-35,189	0 13 0 75 9 75	D3 CUOMXAG CUOMXAG	-	(1,891) -1,891	(3,212)	- - (199)		(1,066) -1,066	- - (119) -119	(35,189)
	ed Depreciation	П-В-5													
350.02 352.01 353.01	Land and Land Fees Land and Land Rights Structures and Improvements Station Equipment			0 0 0 0	(0 12 0 12 0 12 0 12	D2 D2 D2 D2		:	- - -	-	-		:	- - -
355.02 356.01 357.01	Towers and Fixtures Poles and Fixtures O.H. Conductors & Devices Undergound Conduit			0 0 0 0	(0 12 0 12 0 12 0 12	D2 D2 D2 D2		:		-	-			- - -
	Underground Conductors Roads and Trails	Subtotal		0 0 0 0	(0 12 12 12	D2 D2	- 0	- 0	- 0	- 0	- 0	- 0	- 0	
	on Plant ed Depreciation Land and Land Fees	II-B-5		0	(0 13	D3	_				-			
361.01 362.01	Land and Land Rights Structures and Improvements Station Equipment Poles, Towers & Fixtures			0 0 0 0	(0 13 0 13 0 13 0 3	D3 D3 D3 SEC<10			-	-	-	- - -		- - -
B364.01 365.01	Poles, Towers & Fixtures-Secondary Poles, Towers & Fixtures-Primary O.H. Conductors & Devices O.H. Conductors & Devices-Secondary			0	(0 15 0 14 0 3 0 15	D5 D4 SEC<10 D5			- - -	-	-	- - -	- - -	- - -
366.01 367.01	O.H. Conductors & Devices-Primary Underground Conduits U.G. Conductors & Devices Line Transformers			0 0 0	(0 14 0 29 0 30 0 3	D4 A366 A367 SEC<10		:	- - -	-	-	- - -		
B368.01 369.01	Line Transformers-Secondary Line Transformers-Primary Services Meters - Meters			0	(0 15 0 14 0 34 0 35	D5 D4 A369Wt A370M		:		-	-			
370.02 370.03	Meters - Transformers Advanced Meters Automated Meters - Meters Automated Meters - Transformers			0 0 0	(0 36 0 12 0 37 0 38	A370T D2 A370M A A370T A		:	:		-	:	:	
373.02 374.01	Street Lighting and Signal Systems Security Lighting Security Lighting Asset Retirement Cost Dist Depreciation/Amortization			0 0 0 0	(39 0 40 0 40 0 1	A3738 A373M A373M DA			:	-	-	:	:	- - -
		Subtotal		0 0	(0		0	0	0	0	0	0	0	0
	IT, TRAN, DIST PLANT-ACCUM DEP. RAN, DIST PLANT-ACCUM DEP.	II-B-5 II-B-5		9 0		0		-28,461 0	-1,891 0	-3,212 0			-1,066 0	-119 0	(35,189)
	IT, TRAN, DIST PLANT-NET RAN, DIST PLANT-NET	II-B-1 - II- II-B-1 - II-		0 0		0		26,424 0	1,756 0	2,983 0			989 0	110 0	32,670
389.01	ant ed Depreciation Land and Land Fees Land and Land Rights	П-В-5		0	(0 75 3 75	CUOMXAG CUOMXAG	-	- (0)	-	- (0)	- (0)	- (0)	- (0)	- (3)
390.01 391.01 392.01	Structures and Improvements Office Furniture & Equip. Transportation Equipment Store Equipment		-59 -65 -4,88	5 3	-595 -653 -4,886	5 75 3 75	CUOMXAG CUOMXAG CUOMXAG CUOMXAG	(528) (3,952)	(35)	(0) (54) (60) (446)	(3) (4)	(4) (4)	(18) (20) (148)	(2) (2)	(595) (653) (4,886)
394.01 395.01	Tools, Shop & Garage Equip. Laboratory Equipment Power Operated Equipment	Subtotal	-29 -1,35 -7,78	4	-29 ² -1,35 ² -7,78 ⁵	75 4 75 4 75	CUOMXAG CUOMXAG CUOMXAG	-	- (16) (73) -418	- (27) (124) -711	(8)	(9)	(9) (41) -236	(5)	- (294) (1,354) (7,785)
397.02	Communication Equipment Computer Equipment		-8,58 -6,04		-8,586 -6,048	8 75	CUOMXAG CUOMXAG	(4,892)		(784) (552)			(260) (183)		(8,586) (6,048)
399.11	Miscellaneous Equipment Asset Retirement Cost Gen Plant	Subtotal	-31 - 14,94	0	-31((-14,944	75	CUOMXAG CUOMXAG	(251) - -12,087	(17) - -803	(28) - -1,364		-	(9) - -453	(1) - -50	(310) - (14,944)
RWIP	Salvage and Removal			0	(0 75	CUOMXAG	-	-	-	-	-	-	-	-
1	CCUM. DEP. FOR GENERAL PLANT	II-B-5			,			-18,383	-1,222	-2,075		-155	-688	-77	
3 4	Adjustment to Remove Changes in Capitalization Policy Adjustment to Remove Capitalized Incentive Compensat Adjustment to Remove Capitalized Non-Qualified Pension	tion	2	9 8 0	29 8 (9 75 8 75 0 75	CUOMXAG CUOMXAG CUOMXAG	23 6 0	2 0 0	3 1 0	0 0 0	0 0 0	1 0 0	0 0 0	29 8 0
	CCUMULATED DEPRECIATION ENERAL PLANT-NET	II-B-2 - II-	-57,88 B-5 46,88		, , , , , ,			-46,814 37,918	-3,111 2,520	-5,284 4,280			-1,753 1,420		(57,881) 46,882
	LANT IN SERVICE NET (INCL. INTANGIBLES)	II-B-1-3 - II						63,469	4,218	7,164					78,473
TOTAL P	LANT IN SERVICE NET (EXCL. INTANGIBLES)	II-B-1-3 - II	i-B-5 46,26	0 0	46,260	0		37,415	2,486	4,223	262	316	1,401	156	46,260

II-B-6 RA	UTILITY COMMISSION OF TEXAS TE BASE ACC PLANT HELD FOR FUTURE USE AR ENDING X/XX/XXXX		FINAL ORDER	FINAL ORDER	FINAL ORDER			FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER CLASS ALLOCATI	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER
Account Number	Description	Reference Schedule	Requested TDCS	Commission Adjustment to TDCS	Commission- Adjusted TDCS	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
	te Base Items Plant Held for Future Use	II-B-6	49		49	45	CUSTPLT	39	3	4	0	0	1	0	49
TOTAL P	LANT HELD FOR FUTURE USE	II-B-6	49	0	49			39	3	4	0	0	1	0	49
II-B-7 RA	UTILITY COMMISSION OF TEXAS TE BASE ACCOUNTS - ACCUM. PROVISIONS AR ENDING X/XX/XXXX		FINAL ORDER	FINAL ORDER	FINAL ORDER			FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER CLASS ALLOCATI	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER
Account Number	Description	Reference Schedule	Requested TDCS	Commission Adjustment to TDCS	Commission- Adjusted TDCS	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
Other Rat	te Base Items														
Other Acc 2281 2282 2282	umulated Provisions Property Insurance Reserve Injuries and Damages - Auto Liability Injuries and Damages - General Liability Injuries and Damages - Workers Compensation	П-В-7	0 -77 -171 -442		0 -77 -171 -442	45	CUSTPLT CUSTPLT CUSTPLT CUSO&M	(62) (138)	(9)	(16)	(1)	(1)	(5)	(1)	(77) (171) (442)
	Su	btotal	-690	0	-690			-558	-37	-63	-4	-5	-21	-2	(690)
1900 2820	ted Deferred Federal Income Taxes Deferred Income Tax-Federal Def Inc Taxes-Fed-Accel Depr Def Inc Taxes-Federal-Other	btotal	2,954 -12,486 1,774 -7,758		2,954 -12,486 1,774 -7,758	45 45	CUSTPLT CUSTPLT CUSTPLT	(10,099)	(671) 95	(1,140) 162	10	(85) 12	(378) 54	6	2,954 (12,486) 1,774 (7,758)
TOTAL A	CCUMULATED PROVISIONS	II-B-7	-8,448	0	-8,448			-6,833	-454	-771	-48	-58	-256	-28	(8,448)
II-B-8 RA	UTILITY COMMISSION OF TEXAS TE BASE ACC MATERIALS & SUPPLIES AR ENDING X/XX/XXXX XXXXXX		FINAL ORDER	FINAL ORDER	FINAL ORDER			FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER CLASS ALLOCATI	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER
Account Number	Description	Reference Schedule	Requested TDCS	Commission Adjustment to TDCS	Commission- Adjusted TDCS	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
Working of 1540	te Base Items <u>Capital-Material and Supplies</u> Materials and Supplies Undistributed M&S Expenses Su	II-B-8 btotal	0 0 0	0	0 0	45 45	CUSTPLT CUSTPLT		0	0	- - 0	- - 0	- - 0	- - 0	
TOTAL N	AATERIALS & SUPPLIES	II-B-8	0	0	0			0	0	0	0	0	0	0	¥

XXXXXX II-B-9 RA	UTILITY COMMISSION OF TEXAS COMPANY ATE BASE ACCOUNTS - CASH WORKING CAPITAL CAR ENDING X/XX/XXXX T XXXXX		FINAL ORDER	FINAL ORDER				FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER CLASS ALLOCAT	FINAL ORDER ION	FINAL ORDER	FINAL ORDER	FINAL ORDER
Account Number	Description	Reference Schedule	Requested TDCS	Commission Adjustment to TDCS	Commission- Adjusted TDCS	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
Working (te Base Items <u>Capital</u> Cash Working Capital Subtotal	II-B-9	2,499 2,499		2,499) 2,499		CUSO&M	2,021 2,021	134 134		14 14		76 76	8 8	2,499 2,499
	CASH WORKING CAPITAL	II-B-9	2,499					2,021							
PUBLIC U XXXXXX II-B-10 RA	CASH WORKING CAPITAL UTILITY COMMISSION OF TEXAS COMPANY ATE BASE ACCOUNTS - PREPAYMENTS CAR ENDING X/XX/XXXX T XXXXX	II-B-9	0 FINAL ORDER	FINAL ORDER)		6 FINAL ORDER	FINAL ORDER		FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER
Account Number		Reference Schedule	Requested TDCS	Commission Adjustment to TDCS	Commission- Adjusted TDCS	CAF #	Class Allocation Factor	Residential	Secondary =< 10 kW	Secondary > 10 kW	CLASS ALLOCAT		Lighting SLS	Lighting MLS	ERCOT TEXAS
Working (1650 1650 1650 1650	te Base Items Capital Prepayments O Prepay Insurance O Other Taxes O Prepay Other O Executive Benefits O Prepaid Pension Assets Subtotal	II-B-10	61 33 29 0 6,454 6,5 77	3)) 4	61 33 29 0 6,454	45 45 45 45 45	Name CUSTPLT CUSTPLT CUSTPLT CUSTPLT CUSTPLT	49 27 24 - 5,220 5,319	3 2 2 - 347 353	- 589	0 0 0 - 37 37	0 0 - 44	2 1 1 - 195 199	0 0 0 - 22 22	61 33 29 - 6,454 6,577
TOTAL P	PREPAYMENTS	II-B-10	6,577												
WORKIN			0,017		6,577			5,319	353	600	37	45	199	22	6,577
	NG CAPITAL TOTAL	II-B-8-10	9,075					5,319 7,340							
II-B-11 RA	UTILITY COMMISSION OF TEXAS ATE BASE ACCOUNTS - OTHER AR ENDING X/XX/XXXX		9,075		9,075			7,340	488			62 FINAL ORDER			
II-B-11 RA TEST YEA	UTILITY COMMISSION OF TEXAS ATE BASE ACCOUNTS - OTHER AR ENDING X/XX/XXXX I XXXXX Description		9,075	5 (9,075		Class Allocation Factor Name	7,340	488	829	51 FINAL ORDER	62 FINAL ORDER	275	31	9,075
II-B-11 RATEST YEADOCKET Account Number	UTILITY COMMISSION OF TEXAS ATE BASE ACCOUNTS - OTHER AR ENDING X/XX/XXXX I XXXXX Description	II-B-8-10	9,075 FINAL ORDER Requested	FINAL ORDER Commission Adjustment	FINAL ORDER Commission- Adjusted	5	Factor	7,340 FINAL ORDER	FINAL ORDER Secondary	FINAL ORDER Secondary	FINAL ORDER CLASS ALLOCAT	FINAL ORDER	FINAL ORDER Lighting	FINAL ORDER Lighting	9,075 FINAL ORDER ERCOT
Account Number Other Rat Customer I 2350 2350 2521	UTILITY COMMISSION OF TEXAS ATE BASE ACCOUNTS - OTHER CAR ENDING X/XX/XXXX T XXXXX Description te Base Items Deposits & Advances Customer Deposits Customer Deposits-ROW Damage Customer Advances for Construction	II-B-8-10	9,075 FINAL ORDER Requested	FINAL ORDER Commission Adjustment	FINAL ORDER Commission- Adjusted	5	Factor	7,340 FINAL ORDER Residential	FINAL ORDER Secondary	FINAL ORDER Secondary	FINAL ORDER CLASS ALLOCAT	FINAL ORDER	FINAL ORDER Lighting	FINAL ORDER Lighting	9,075 FINAL ORDER ERCOT
II-B-11 RATEST YEADOCKET	UTILITY COMMISSION OF TEXAS ATE BASE ACCOUNTS - OTHER AR ENDING X/XX/XXXX Description te Base Items Deposits & Advances Customer Deposits-ROW Damage	II-B-8-10	9,075 FINAL ORDER Requested	FINAL ORDER Commission Adjustment to TDCS	FINAL ORDER Commission- Adjusted TDCS 0 0 0	CAF # 19 19 19 19 45 45 45 45 45 45 45 45 45	Factor Name C1 C1	7,340 FINAL ORDER Residential	## Secondary =< 10 kW Secondary =< 10 kW	FINAL ORDER Secondary > 10 kW (342)	FINAL ORDER CLASS ALLOCAT Primary	FINAL ORDER ION Transmission	## FINAL ORDER Lighting SLS	- Lighting MLS	9,075 FINAL ORDER ERCOT TEXAS
II-B-11 RATEST YEADOCKET	UTILITY COMMISSION OF TEXAS ATE BASE ACCOUNTS - OTHER CAR ENDING X/XX/XXX TXXXXX Description	II-B-8-10	9,075 FINAL ORDER Requested TDCS 0 0 0 0 0 0 -3,751 -427	FINAL ORDER Commission Adjustment to TDCS	O 9,075 FINAL ORDER Commission- Adjusted TDCS 0 0 0 0 0 0 0 -3,751 -427 0	CAF # 19 19 19 19 45 45 45 45 45 45 45 45 45 45 45 45	Factor Name C1 C1 CUSTPLT	7,340 FINAL ORDER Residential	### Secondary =< 10 kW	FINAL ORDER Secondary > 10 kW	FINAL ORDER CLASS ALLOCAT Primary (21) (2)	FINAL ORDER ION Transmission (26) (33) -	FINAL ORDER Lighting SLS	- Lighting MLS	9,075 FINAL ORDER ERCOT TEXAS (3,751) (427)
II-B-11 RATEST YEAR DOCKET	UTILITY COMMISSION OF TEXAS ATE BASE ACCOUNTS - OTHER AR ENDING X/XX/XXXX TXXXXX Description Subtotal Customer Deposits & Advances Related Regulatory Description Regulatory Liabilities Regulatory Liability TCJA Refund Regulatory Liability TCFF O/U Regulatory Liability TCFF O/U Regulatory Liability EECRF Reg Liability AMS Reg Liability AMS Reg Liability Pension Reg Liability Pension Reg Liability Pension BRP and Postretirement Reg Liability Interest Rate Hedge	II-B-8-10	9,075 FINAL ORDER Requested TDCS 0 0 0 0 0 0 -3,751 -427 0	FINAL ORDER Commission Adjustment to TDCS	O 9,075 FINAL ORDER Commission- Adjusted TDCS 0 0 0 0 0 0 0 0 -3,751 -427 0	CAF # 19 19 19 19 45 45 45 45 45 45 45 45 45 45	Factor Name C1 C1 CUSTPLT	7,340 FINAL ORDER Residential	## Secondary < 10 kW	FINAL ORDER Secondary > 10 kW	FINAL ORDER CLASS ALLOCAT Primary (21) (2)24	FINAL ORDER ION Transmission	FINAL ORDER Lighting SLS	- Lighting MLS	9,075 FINAL ORDER ERCOT TEXAS
II-B-11 RATEST YEARDOCKET	UTILITY COMMISSION OF TEXAS ATE BASE ACCOUNTS - OTHER AR ENDING X/XX/XXX I XXXXX Description Subtoal Customer Deposits & Advances Related Regulatory Description Subtoal Customer Deposits & Advances Related Regulatory Liabilities Regulatory Liability TCJA Refund Regulatory Liability TCFF O/U Regulatory Liability EECRF Reg Liability AMS Reg Liability AMS Reg Liability ADFIT Retrospective Reg Liability Pension Reg Liability Pension BRP and Postretirement Reg Liability Interest Rate Hedge Subtoal Non-Tax Regulatory Liabilities Reg NC Liab EDIT - Plant Reg NC Liab EDIT - Other Plant Reg NC Liab EDIT - Other Plant Reg NC Liab EDIT - ARAM Amortization	II-B-8-10	9,075 FINAL ORDER Requested TDCS 0 0 0 0 0 0 0 -3,751 -427 0 -4,179	FINAL ORDER Commission Adjustment to TDCS	FINAL ORDER Commission- Adjusted TDCS 0 0 0 0 0 0 0 0 -3,751 -427 0 0 -4,179 -34,506 0 0	CAF # 19 19 19 19 145 145 145 145 145 145 145 145 145 145	Factor Name C1 C1 C1 CUSTPLT	7,340 FINAL ORDER Residential	488 FINAL ORDER Secondary =< 10 kW	FINAL ORDER Secondary > 10 kW	FINAL ORDER CLASS ALLOCAT Primary (21) (2)24 (195)	FINAL ORDER ION Transmission	FINAL ORDER Lighting SLS	TINAL ORDER Lighting MLS	9,075 FINAL ORDER ERCOT TEXAS

XXXXXX COMPANY													
II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS TEST YEAR ENDING X/XX/XXXX													
DOCKET XXXXX FINA	L ORDER	FINAL ORDER	FINAL ORDER			FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER
									CLASS ALLOCATI	ON			
Account Description Reference Re	equested	Commission Adjustment	Commission- Adjusted	CAF	Class Allocation	Residential	Secondary	Secondary	Primary	Transmission	Lighting	Lighting	ERCOT
	TDCS	to TDCS	TDCS	#	Factor Name	Residential	=< 10 kW	> 10 kW	Timary	114113111331011	SLS	MLS	TEXAS
Other Rate Base Items													
Non-Tax Related Regulatory Assets II-B-12													
1823 Regulatory Assets-Bad Debt	511		511	45	CUSTPLT	414	27	47	3	3	15	2	511
1823 Regulatory Assets-AMS Reconciliation	0		0	45	CUSTPLT	-	-	-	-	-	-	-	-
1823 Regulatory Assets-Hurricane Harvey	0		0	45	CUSTPLT	-	-	-	-	-	-	-	
1823 Regulatory Assets-AMS Opt Out	0		0	45	CUSTPLT	-	-		-	-	-	-	-
1823 Regulatory Assets-Expedited Switch	0	0	0	45	CUSTPLT	-	-	-	-	-	-	-	-
1823 Reg Assets-ADFIT Credit Over/Under	0		0	45	CUSTPLT	-	-	-	-	-	-	1-	-
1823 Regulatory Assets-DCRF Rate Case Expense	0		0	45	CUSTPLT	-	-	-	-	-	-	-	
1823 Regulatory Assets-General Rate Case Expense	0		0	45 45	CUSTPLT	-	-	-	-	-	-	-	-
 1823 Regulatory Assets - 2010 Rate Case 1823 Regulatory Assets - SMT 	0		0	45	CUSTPLT CUSTPLT	-	-	-	-	-	-	-	-
1823 Regulatory Assets - SMT 1823 Regulatory Assets- EECRF RCE Before Approval	0		0	45	CUSTPLT	-	-	-	-	-	-	-	-
1823 Regulatory Assets Asset Retire Oblig	0		0	45	CUSTPLT	_	_		-	-	-	-	
1823 Regulatory Assets - Interest Rate Hedge MTM			0	45	CUSTPLT	-	-	-	-	-	-	-	-
Subtotal Non-Tax Regulatory Assets	511	0	511			414	27	47	3	3	15	2	511
Tax Related Regulatory Assets													
1823 Regulatory Assets- Margin Tax	0		0	45	CUSTPLT	-	-	-	-	-	-	-	-
1823 Reg Asset-Postretirment (RDS)	348		348		CUSTPLT	281	19	32	2	2	11	1	348
1823 Equity AFUDC	0		0	45	CUSTPLT	-	-	-	-	-	-	-	-
1823 Equity AFUDC Amortization	0		0	45	CUSTPLT	-	-	-	-	-	-	-	-
1823 Net-of Tax Debt AFUDC	0		0	45 45	CUSTPLT	-	-	-	-	-	-	-	-
1823 Net-of Tax Debt AFUDC Amortization 1823 Excess Acumm. Deferred Taxes & Other	-2,082		-2,082		CUSTPLT CUSTPLT	(1.694)	(112)	(100)	- (12)	- (14)	- (62)	- (7)	(2.082)
1823 Excess Acumm. Deferred Taxes & Other 1823 Excess Acumm. Deferred Taxes Amortization	1,986			45	CUSTPLT	(1,684) 1,606	(112) 107	(190) 181	(12) 11	(14) 14			(2,082) 1,986
1823 Investment Tax Credit	0		1,560	45	CUSTPLT	-	-	-	-	-	-	-	1,260
1823 Investment Tax Credit Amortization	0		0	45	CUSTPLT	-	-		-	-	-	-	-
Non-Current Excess Acumm. Deferred Taxes & Other	0		0	45	CUSTPLT	_	_	_	-	_	_	-	_
1823 Regulatory Assets - Interest Rate Hedge MTM Tax			0	45	CUSTPLT	-	-	-	-	-	-	-	-
Subtotal Tax Regulatory Assets	251	0	251			203	13	23	1	2	8	1	251
TOTAL REGULATORY ASSETS II-B-12	762	0	762			617	41	70	4	5	23	3	762
TOTAL OTHER RATE BASE ITEMS II-B-6-12	-37,245	0	-37,245			-30,124	-2,002	-3,400	-211	-255	-1,128	-126	(37,245)
TOTAL RATE BASE II-B-1-12	41,228	0	41,228			33,345	2,216	3,764	233	282	1,248	139	41,228
Rate of Return	6.330%		6.330%			6.330%	6.330%	6.330%	6.330%	6.330%	6.330%	6.330%	6.330%
RETURN ON RATE BASE	2,610	0	2,610			2,111	140	238	15	18	79	9	2,610

	UTILITY COMMISSION OF TEXAS ERATIONS AND MAINTENANCE EXPENS	SE.															
	AR ENDING X/XX/XXXX			FINAL ORDER	FINAL ORDER	FINAL ORDER			FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDI	ER
Account Number	Description		Reference Schedule	Requested TDCS	Commission Adjustment to TDCS	Commission- Adjusted TDCS	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	CLASS ALLOCA' Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS	
Transmiss	ion Expense																
	Operation Oper Supv & Eng		II-D-1		0		0 13	D3	-	_			_	_	-		
5610	Load Dispatching Load Dispatching			())		0 13 0 13	D3 D3	-	-				-			
5612	Load Dispatching Load Dispatching			(0		0 13 0 13	D3 D3	-	-	-	-	-	-	-		-
5614	Scheduling, Control, and Dispatching Services				0		0 13	D3	-	-	-	-	-	-	-		×
5617	Reliability, Planning, and Standards General Studies			(0		0 13 0 13	D3 D3	-	-	-	-	-	-	-		-
5630	Station Exp Overhead Line Exp			(0		0 13 0 13	D3 D3		-			-	-	-		
	Underground Line Exp Transmission of Electricity by Others			())		0 13 0 13	D3 D3	-	-	-		-	-	-		-
	Misc Transmission Ex Rents			())		0 13 0 13	D3 D3	-	-	-	-	-	-	-		
		Subtotal		(0 ()	0		0	0		0	0	0	0	0	
	<u>Maintenance</u>	Subtomi							v				•	v		•	
5680	Maintenance Super. & Engin.				0		0 13	D3	-	-	-	-	-	-	-		-
5700	Maint. of Structures Maint. of Station Equipment			(0		0 13 0 13	D3 D3	-	-	-		-	-	-		
	Maint. of Overhead Lines Maint. of Underground Lines			(0		0 13 0 13	D3 D3	-	-			-				
5730	Maint. of Misc. Trans.Plant			(0		0 13	D3	-	-	-	-	-	-	-		
		Subtotal		•	0 ()	0		0	0	1	0	0	0	0	0	•
TOTAL TF	RANSMISSION EXPENSE		II-D-1														
Distribution	n Expense <u>Operation</u>																
5800	Oper Supervising & Engineering				0		0 59	A581-7	-	-	-	-	-	-	-		
5820	Load Dispatching Station Expenses			(0		0 13 0 24	D3 A360-2	-	-			-	-	-		
	Overhead Line Expense Underground Line Expense			(0		0 26 0 31	A365 A366-7	-	-	-		-	-	-		
	Street Lights Meter Expenses - Meters			())		0 55 0 61	A585 A586M	-				-	-			-
5860	Meter Expenses - Transformers Customer Installation Expense				0		0 63 0 57	A586T A587		-	-	-	-	-	-		-
5880	Misc Distribution Expenses				0		0 59 0 59	A581-7	-	-	-	-	-	-	-		-
5890	Rents						0 39	A581-7	•	-				-	-		
Distribution	n-Operation-Total	Subtotal 580-589		(0 ()	0		0	C		0	0	0	0	0	
	Maintenance																
	Maintenance Super.& Engin. Maint. of Structures			())		0 60 0 24	A591-7 A360-2	-	-				-	-		
	Maint. of Station Equipment Maint. of Overhead Lines			(0		0 24 0 26	A360-2 A365	-	-	-			-	-		-
5940	Maint. of Underground Lines				0		0 31	A366-7	-	-	-	-	-	-	-		
5960	Maint. of Line Transformers Maint. of Street Lights			(0		0 32 0 56	A368 A596	-	-							
5970	Maint. of Meters - Meters Maint. of Meters - Transformers			(0		0 62 0 64	A597M A597T	-	-	-	-	-	-	-		
	Maint. of Misc. Dist. Plant. Maint. of Misc. Dist. Plant OTHER			(0		0 60 0 60	A591-7 A591-7		-	-		-				
		Subtotal 590-598		(0 ()	0		0	C)	0	0	0	0	0	
TOTAL DI	STRIBUTION EXPENSE																
	Customer Accounting Expenses																
9010	Supervision Meter Reading Expense				0		0 67 0 66	A903 A902	-	-	-	-	-	-			
9030	Customer Records & Collection			30,438	8	30,43	8 67	A903	26,125	1,763						86 30	- 0,438
	Uncollectible Accounts Misc. Customer Account Exp.			59:		59	6967	A904 A903	520	76 -	-	-	-	-			595 -
	Subtotal Cu	stomer Accounting		31,033	3	31,03	3		26,644	1,839	2,22	29 11	.8 3	9	79	86 31	1,033
	Cust. Service & Information Expense																
	Cust. Service & Inform. Supervision))		0 68 0 68	A907-10 A907-10	-	-	-		-	-	-		-
9080	Customer Assistance Inform. & Instruct. Adv. Exp.			2,969 3,931	9	2,96 3,93	9 47	RevRel A907-10	1,583 2,455	40 161	963						2,969 3,931
	Misc. Cust. Service & Inform.			3,93		3,93	6 68	A907-10 A907-10	2,433	0						0	6
		Subtotal 906-910		6,903	5	6,90	5		4,041	200	1,23	35 9	22	0 1,0	70	42 6	5,905
	USTOMER SERVICE & INFO.																
	Sales Expense Supervision			(0		0 68	A907-10	-	-	-			-			
9120	Demonstrating & Selling Exp. Advertising Exp.))		0 68 0 68	A907-10 A907-10	-	-	-	-	-	-	-		
9160	Misc. Sales Exp.			(0		0 68 0 68	A907-10 A907-10 A907-10	-	-	-	-	-	-	-		-
9170	Sales Expense	Call and a second					08	A907-10	-	-		-	-	-	-	0	•
mer: -	AL EG DVDVVQV	Subtotal -Sales		•	0 (V		0	0		0	0	0	0	U	-
	ALES EXPENSE																
TOTAL O	&M EXPENSE		II-D-1	37,939	9 (37,93	9		30,685	2,039	3,46	54 21	5 25	9 1,1	49	128 37	7,939

II-D-2 AD	UTILITY COMMISSION OF TEXAS MINISRATIVE & GENERAL EXPENSE AR ENDING X/XX/XXXX XXXXX		FINAL ORDER	FINAL ORDER	FINAL ORDER			FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER CLASS ALLOCATION	FINAL ORDER	FINAL ORDER	FINAL ORDER	FINAL ORDER
Account Number	Description	Reference Schedule	Requested TDCS	Commission Adjustment to TDCS	Commission- Adjusted TDCS	CAF #	Class Allocation Factor Name	Residential	Secondary =< 10 kW	Secondary > 10 kW	Primary	Transmission	Lighting SLS	Lighting MLS	ERCOT TEXAS
Adminstra	ntive & General Expenses	II-D-2													
	Admin. & General Salaries		-5		-5	75	CUOMXAG	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(5)
	Office Supplies		110		110	100000	CUOMXAG	89	6	10	1	1	3	0	110
	Outside Services		111		111	75	CUOMXAG	90	6	10	1	1	3	0	111
9240	Property Insurance Exp.		113		113	45	CUSTPLT	91	6	10	1	1.	3	0	113
9250	Injuries & Damages		2,836		2,836	75	CUOMXAG	2,294	152	259	16	19	86	10	2,836
9260	Pensions & Benefits		3,241		3,241	75	CUOMXAG	2,621	174	296	18	22	98	11	3,241
9280	Regulatory Commission		0		0	75	CUOMXAG	-	-	-	-	-	-	-	-
9301	General Advertising Expense		14		14	75	CUOMXAG	11	1	1	0	0	0	0	14
9302	Misc. General Expense		15,180		15,180	75	CUOMXAG	12,277	816	1,386	86	104	460	51	15,180
9310	Rents		663		663	75	CUOMXAG	536	36	61	4	5	20	2	663
9350	Maint. of General Plant		174		174	75	CUOMXAG	141	9	16	1	1	5	1	174
TOTAL A	&G EXPENSE	II-D-2	22,437	0	22,437			18,147	1,206	2,048	127	153	679	76	22,437
TOTAL C	&M & A&G EXPENSE	II-D-1-2	60,375	0	60,375			48,832	3,245	5,512	342	413	1,828	203	60,375
TOTAL C	&M EXP. EXCL. FUEL & PUR. POWER		37,939	0	37,939			30,685	2,039	3,464	215	259	1,149	128	37,939
TOTAL C	&M EXP. EXCL. FUEL & PUR. POWER		60,375	0	60,375			48,832	3,245	5,512	342	413	1,828	203	60,375