

# **Filing Receipt**

Filing Date - 2025-04-29 02:11:26 PM

Control Number - 58001

Item Number - 2

Docusign Envelope ID: 1FD688D9-827C-478F-9BBD-29BB2639AB89

Intersect Power

9450 SW Gemini Drive PMB #68743, Beaverton, OR 97008-7105

intersectpower.com

April 22, 2025

Public Utility Commission of Texas Attn: Central Records 1701 N. Congress Ave., 8-100 Austin, TX 78711-3326

#### Subject: Amendment to IP Lumina II, LLC's Renewable Energy Generator Certification (#20721)

Dear Filing Clerk,

IP Lumina II, LLC hereby submits this Application to Amend its Renewable Energy Credit (REC) Generator Certification, a copy of which is attached hereto as **Exhibit A**, to change its REC reporting from an ERCOT Polled Settlement Meter (EPS Meter) reported methodology to a self-reporting methodology.

Self-reporting will ensure that RECs are generated in equal proportion to IP Lumina II, LLC's generation of renewable megawatt hours when an Energy Storage Resource (ESR) is physically interconnected at the Generator Interconnection Facility substation.

If you have questions about this registration request, please contact energyregulatory@intersectpower.com.

Sincerely,

IP Lumina II, LLC a Delaware limited liability company

By: <u>Molas Spicer</u> Name: Nicolas Spicer Title: Chief Operating Officer

Intersect Power

9450 SW Gemini Drive PMB #68743, Beaverton, OR 97008-7105

intersectpower.com

• • • • • •

\_\_\_\_\_

EXHIBIT A

[To be Attached]

### **Certification Form for Renewable Energy Credit Generators**

### Information about Generating Unit(s)

1.	Facility Name or Description	IP Lumina II, LLC		
2.	Street Address or Legal Geographical Location	11733 CR 1105 Snyder, TX		
3.	Name of Owner	IP Lumina II, LLC		
4.	Owner PUC Registration ( <i>for</i> Subst. Rule §25.109)	20718		
5.	On-site Contact Person (if applicable)	N/A		
6.	On-site Telephone Number (if applicable)	N/A		
7.	Type of Renewable Generating Technology	BiomassHydroelectric XSolarWind Other (specify):		
8,	Fossil Fuels Used ( <i>if any</i> )	N/A		
9.	TNRCC Air Permit Number ( <i>if any</i> )	N/A		
10.	Meters (ISO Numbers or Other Identifiers)	See Exhibit A		
11.	Percentage to be Subtracted from Annual Metered Generation	N/A		
12.	Metered Generation Eligible for Renewable Energy Credits (in MW)	320 MW Updating from ERCOT read to self-reporting		

13.	Please complete the following for each generating unit operating at this facility. Include additional pages as necessary. For sites with large numbers of individual units, complete the attachment entitled "List of Generating Units at Facility" and enter "See attached list" in the first three blanks of this section. For older units upgraded and repowered after Sept. 1999, include one page describing the unit before the upgrade, and another page describing the incremental addition to capacity resulting from the upgrade.					
	Manufacturer	See attached list				
	Serial Number(s)	Serial Number(s)See attached listDate Commercial Operation Began / Will BeginSee attached list				
	Date Commercial Operation Began / Will Begin					
	Total Rated Nameplate Capacity					
	Is this a fossil fuel unit that has repowered to use a renewable f	Yes No_ <u>X</u>				
	Is this unit developed as part of project described in Health and §382.05193, that is being used requirements in Health and Safe	Yes No_ <u>X</u>				
	<ul> <li>If the generating unit is owned by or under contract to utility, an electric cooperative, municipally-owned utilic competitive retailer, or river authority, is any portion of this unit's above-market costs included in the rates of a utility, municipally owned utility or distribution cooperative through base rates, a power cost recovery factor, stranded cost recovery mechanism or any other fixed or variable rate element charged to end users?</li> <li>If the answer is "yes" at the date this application is filed, state the date when the answer would become "no." Provide documentation to support this change of status.</li> </ul>		Yes <u>No X</u> Date			
	Does this unit qualify for Renew Offsets?	Yes NoX				

Name, Mailing Address and Telephone of Generating Facility Owner

IP Lumina II, LLC 9450 SW Gemini Drive PMB #68743, Beaverton, OR 97008 Telephone: 415-723-7189

Name, Mailing Address and Telephone of Owner's Designated Representative

Lucas A. Dunnington 9450 SW Gemini Drive PMB #68743, Beaverton, OR 97008 Telephone: 510-421-1359

Name, Mailing Address and Telephone of Alternate Representative

Simon Ross 9450 SW Gemini Drive PMB #68743, Beaverton, OR 97008 Telephone: 415-971-0130

I certify that I have reviewed and will comply with the provisions in Section 14, "Renewable Energy Credit Trading Program" of the ERCOT Protocols. I certify that the information presented in this Certification Form is correct. I further certify that the generating facility owner (or designated representative) shall inform the Project Administrator of any change that renders the information contained in this certification obsolete, and that such notification will be provided in writing no later than 30 days after the change is discovered by the owner.

Mcolas Spicer

Nicolas Spicer, Chief Operating Officer April 22, 2025

Owner of Generating Facility or Designated Representative

Date

Manufacturer and Make	Serial Number(s)	Date Commercial Operation Began / Begins	Capacity Per Unit (in MW)	Number of Units	Capacity (in MW)
TMEIC PVU-L0840GR	No changes from prior submission	7/7/2023	0.751	426	320

## List of Generating Units at Facility

#### <u>Exhibit A</u>

The eligible Renewable Energy Credits (RECs) for IP Lumina II, LLC (Lumina II Solar) is determined by calculating eligible power generation as follows:

Meters for Lumina II Solar include:

- MF1 SN# 3241285114
- MF2 SN# 3241285110
- MF3 SN# 3241285120
   MF4 SN# 3241285106
- MF4 SN# 3241285106
  MF5 SN# 3241285115
- MF5 SN# 3241285115
   MF6 SN# 3241285108
- MF0 SN# 3241285108
   MF7 SN# 3241285112
- MF8 SN# 3241285118
- MF9 SN# 3241285119

These meters are all SEL 735 Advanced meters, and are located on the MV bus where each of the solar feeders connect into the project substation. The meters will have loss compensation applied to their real-time power measurements to account for system losses between the measurement points and the POI.

Total PV Generation – MFT+MF2 MF3+MF4+MF5 MF6+MF7 MF8+MF9

The formula to calculate eligible RECs is:

If Total PV Generation  $\geq 0$  then:

TOTAL RECs (MWh) - Total PV Generation

If Total PV Generation < 0 then:

TOTAL RECs (MWh) = 0