Filing Receipt

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Item Number - 1

Procedure for Certifying Renewable Energy Credit Generators

NOTE: Do not use this form if you intend to file for REC offsets or in association with a REC aggregation company. Contact the Commission to obtain the appropriate certification form.

A. A completed application shall consist of the following.

1. A completed Certification Form for Renewable Energy Credit Generators.

2. A map showing the location of the facility and, if applicable, its boundary (for example, the boundary of the wind farm area metered at the point specified in Item 10). The map must also show the facility's interconnection point(s) with the local distribution or transmission system, and the location of all generation units listed under Item 13 of the application.

3. If one or more of the metering points specified in Item 10 are not part of the transmission or distribution system of ERCOT, an Independent System Operator, a Regional Transmission Organization, or an Independent Organization as defined in PURA Section 39.151(b), a narrative explaining where and how the output of the facility may be physically metered and verified in Texas by the Program Administrator.

4. For fossil fuels listed under Item 8, a narrative describing the role of such fuels in the generation technology. The narrative should explicitly state the heat input value of the fossil fuels relative to the heat input value of the renewable fuels specified in Item 7, and must include references to industry standards.

5. For previously existing renewable energy units that were upgraded and repowered at a greater capacity after Sept. 1, 1999, a narrative specifying the shutdown date, restart date, previous rated nameplate capacity, and new rated nameplate capacity, including references to industry standards.

B. Each certification shall pertain to a single facility. A facility may have multiple metering points, which shall be designated under Item 10. The metering points listed must represent the only locations through which generation from units included in the certification may enter an ISO grid.

C. If a facility includes units that separately would be ineligible to produce RECs the application must include a number or formula approved by the Commission that permits the Program Administrator to subtract the output of such units from the aggregated output recorded at the metering point in Item 10.

D. If an existing renewable energy unit is upgraded and repowered after Sept. 1, 1999, the unit must be included **twice** under Item 13. One entry shall designate the pre-upgrade rated nameplate capacity. The other shall show the **difference** between the new capacity and the pre-upgrade capacity and shall show the repower date as the date commercial operation begins / began.

E. Item 11 shall be the generation of all units listed under Item 13 that have been included in a nomination for REC offsets.

F. Eligible units are those which

1. Are not fossil fuel units that have been repowered to use a renewable fuel,

2. Were not developed as part of an emissions reduction project described in Health and Safety Code §382.05193, that is being used to satisfy the permit requirements in Health and Safety Code §382.0519,

3. Are not included in the rates of any utility, municipally owned utility or distribution cooperative through base rates, a power cost recovery factor, stranded cost recovery mechanism or any other fixed or variable rate element charged to end users, and

4. Are not capacity that was in operation before Sept. 1, 1999 unless the nameplate capacity is less than 2 MW.

G. The owner's designated representative and alternate representative must be based in Texas.

H. The owner of a facility certified to produce RECs may amend an existing application package if the facility's output is metered by an ISO. Amendment may be made by certified letter to the Commission describing the changes to be reflected in the facility's REC certification. If the amendment results in material change to the facts represented in any narrative or map submitted with the original application, updated narratives and maps must be included with the letter requesting the amendment. Narratives and maps that do not require revisions need not be resubmitted.

If the capacity of the facility changes at a later date, the owner of the facility shall file with the Commission any updated information on the facility by the 15th of the month following the end of the calendar quarter. The information filed shall reflect the change in nameplate capacity of the facility during the quarter just completed and the total capacity of the facility as of the last business day of the calendar quarter.

J. The owner of the facility shall provide the annual historical output of the facility (in MWh) from the start of commercial operations up to the date of filing this application. The annual period for historical output shall be from October 1 through September 30.

Certification Form for Renewable Energy Credit Generators

Information about Generating Unit(s)

1.	Facility Name or Description	Big Sampson Wind Project, LLC
2.	Street Address or Legal Geographical Location	1660 CR 310 Crocket County, TX 79744
3.	Name of Owner	Big Sampson Wind Project, LLC, a wholly subsidiary owned by ENGIE North America Inc.
4.	Owner PUC Registration (*for Subst. Rule §25.109*)	20918
5.	On-site Contact Person (if applicable)	N/A
6.	On-site Telephone Number (if applicable)	N/A
7.	Type of Renewable Generating Technology	____ Biomass _____Hydroelectric ____ Solar X _____Wind ____ Other (specify):
8.	Fossil Fuels Used (*if any*)	N/A
9.	TNRCC Air Permit Number (*if any*)	N/A
10.	Meters (*ISO Numbers or Other Identifiers*)	ERCOT polled settlement meters located next to LCRA's 345 kV Twelve Mile Substation
11.	Percentage to be Subtracted from Annual Metered Generation	0
12.	Metered Generation Eligible for Renewable Energy Credits (in MW)	265 MW

13.	Please complete the following for each generating unit operating at this facility. Include additional pages as necessary. For sites with large numbers of individual units, complete the attachment entitled "List of Generating Units at Facility" and enter "See attached list" in the first three blanks of this section. For older units upgraded and repowered after Sept. 1999, include one page describing the unit before the upgrade, and another page describing the incremental addition to capacity resulting from the upgrade.		
	Manufacturer	Vestas	
	Serial Number(s)	Please see attached list.	
	Date Commercial Operation Began / Will Begin	05/15/2025	
	Total Rated Nameplate Capacity	265 MW	
	Is this a fossil fuel unit that has been or will be repowered to use a renewable fuel?		**Yes** ____ **No** X
	Is this unit developed as part of an emissions reduction project described in Health and Safety Code §382.05193, that is being used to satisfy the permit requirements in Health and Safety Code §382.0519?		**Yes** ____ **No** X
	If the generating unit is owned by or under contract to a utility, an electric cooperative, municipally-owned utility, competitive retailer, or river authority, is any portion of this unit's above-market costs included in the rates of any utility, municipally owned utility or distribution cooperative through base rates, a power cost recovery factor, stranded cost recovery mechanism or any other fixed or variable rate element charged to end users? If the answer is "yes" at the date this application is filed, state the date when the answer would become "no." Provide documentation to support this change of status.		**Yes** ____ **No** X **Date**____ _____
	Does this unit qualify for Renewable Energy Credit Offsets?		**Yes** ____ **No** X

Name, Mailing Address and Telephone of Generating Facility Owner

Big Sampson Wind Project, LLC
1360 Post Oak Blvd. Suite 400
Houston, TX 77056
(713) 636-0000

Name, Mailing Address and Telephone of Owner's Designated Representative

Paul Mewse, VP - Renewables
1360 Post Oak Blvd. Suite 400
Houston, TX 77056
(832) 571-7583

Name, Mailing Address and Telephone of Alternate Representative

Cesar Seymour, NERC/CIP Sr. Advisor
1360 Post Oak Blvd. Suite 400
Houston, TX 77056
(713) 636-1734
(832) 607-9543

I certify that I have reviewed and will comply with the provisions in Section 14, "Renewable Energy Credit Trading Program" of the ERCOT Protocols. I certify that the information presented in this Certification Form is correct. I further certify that the generating facility owner (or designated representative) shall inform the Project Administrator of any change that renders the information contained in this certification obsolete, and that such notification will be provided in writing no later than 30 days after the change is discovered by the owner.

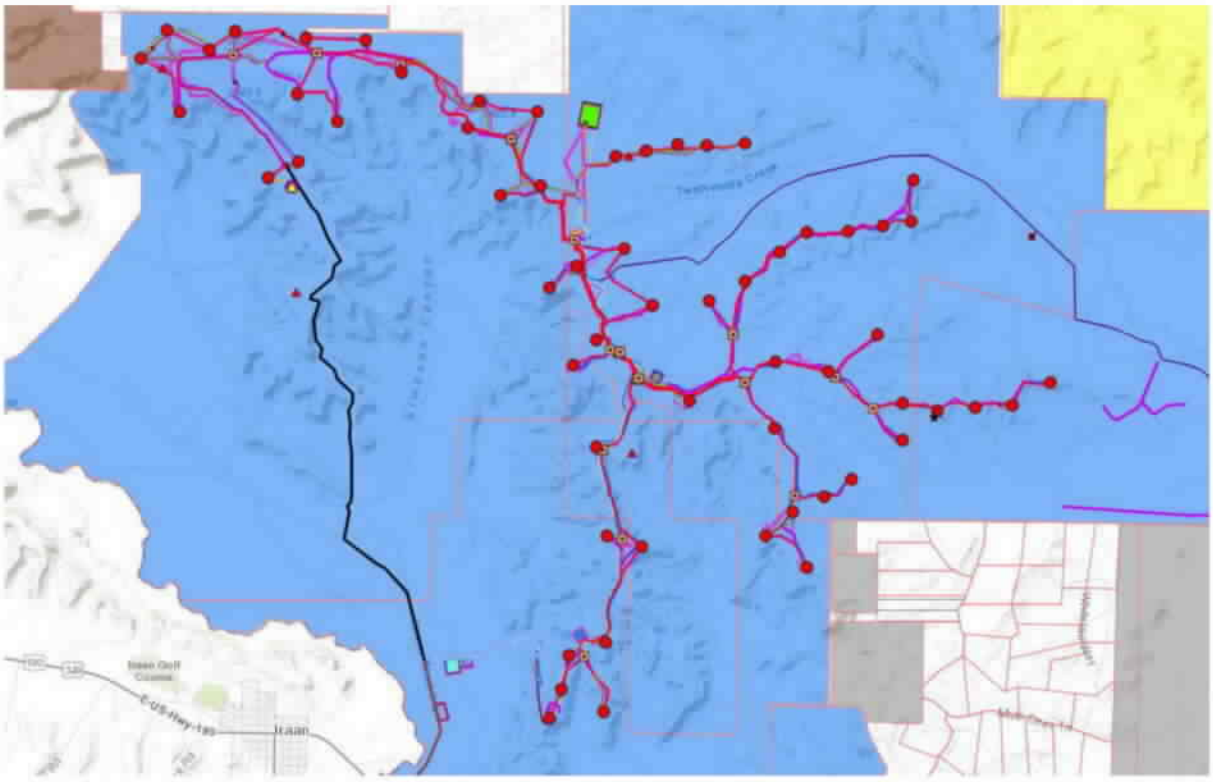
04/08/2025

Owner of Generating Facility or Designated Representative **Date**

List of Generating Units at Facility

Manufacturer and Make	Serial Number(s)	Date Commercial Operation Began/Begins	Capacity per Unit (in MW)	Number of Units	Capacity (in MW)
See Attached List					

Big Sampson Wind Project, LLC



Big Sampson Wind						
Manufacturer	Model	Serial No.	Date of Commercial Ops Begins	Capacity in MW	Number of Units	Total Capacity [MW]
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023417	5/15/2025	4.4167	1	265
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023421	5/15/2025	4.4167	2	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023419	5/15/2025	4.4167	3	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023402	5/15/2025	4.4167	4	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023412	5/15/2025	4.4167	5	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023328	5/15/2025	4.4167	6	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023323	5/15/2025	4.4167	7	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023350	5/15/2025	4.4167	8	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023325	5/15/2025	4.4167	9	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023348	5/15/2025	4.4167	10	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023349	5/15/2025	4.4167	11	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023324	5/15/2025	4.4167	12	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023344	5/15/2025	4.4167	13	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023338	5/15/2025	4.4167	14	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023340	5/15/2025	4.4167	15	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023351	5/15/2025	4.4167	16	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023352	5/15/2025	4.4167	17	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023345	5/15/2025	4.4167	18	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023326	5/15/2025	4.4167	19	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023343	5/15/2025	4.4167	20	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023335	5/15/2025	4.4167	21	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023347	5/15/2025	4.4167	22	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023403	5/15/2025	4.4167	23	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023394	5/15/2025	4.4167	24	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023396	5/15/2025	4.4167	25	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023399	5/15/2025	4.4167	26	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023397	5/15/2025	4.4167	27	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023420	5/15/2025	4.4167	28	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023327	5/15/2025	4.4167	29	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023393	5/15/2025	4.4167	30	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023410	5/15/2025	4.4167	31	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023395	5/15/2025	4.4167	32	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023332	5/15/2025	4.4167	33	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023416	5/15/2025	4.4167	34	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023337	5/15/2025	4.4167	35	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023334	5/15/2025	4.4167	36	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023341	5/15/2025	4.4167	37	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023339	5/15/2025	4.4167	38	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023346	5/15/2025	4.4167	39	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023329	5/15/2025	4.4167	40	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023413	5/15/2025	4.4167	41	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023392	5/15/2025	4.4167	42	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023409	5/15/2025	4.4167	43	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023398	5/15/2025	4.4167	44	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023331	5/15/2025	4.4167	45	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023418	5/15/2025	4.4167	46	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023408	5/15/2025	4.4167	47	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023415	5/15/2025	4.4167	48	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023336	5/15/2025	4.4167	49	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023414	5/15/2025	4.4167	50	
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023405	5/15/2025	4.4167	51	

Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023411	5/15/2025	4.4167	52
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023404	5/15/2025	4.4167	53
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023407	5/15/2025	4.4167	54
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023401	5/15/2025	4.4167	55
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023400	5/15/2025	4.4167	56
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023406	5/15/2025	4.4167	57
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023330	5/15/2025	4.4167	58
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023342	5/15/2025	4.4167	59
Vestas	NAC 4.5MW 60Hz TR 34.5kV	NB24023333	5/15/2025	4.4167	60