

Attachments

3a - 3d



Date: April 16, 2024
To: Board of Directors
From: Bob Flexon, Reliability and Markets (R&M) Committee Chair
Subject: San Antonio South Reliability II Regional Planning Group (RPG) Project

Issue for the ERCOT Board of Directors

ERCOT Board of Directors Meeting Date: April 23, 2024

Item No.: 10.1

Issue:

Whether the Board of Directors (Board) of Electric Reliability Council of Texas, Inc. (ERCOT) should accept the recommendation of ERCOT staff to: (1) endorse the need for the Tier 1 San Antonio South Reliability II Regional Planning Group (RPG) Project (Option 14) in order to meet the reliability requirements for the ERCOT System and address thermal overloads in the San Antonio area, located in Guadalupe, Wilson, and Atascosa Counties in the South and South-Central Weather Zones, which ERCOT staff has independently reviewed and which the Technical Advisory Committee (TAC) has voted unanimously to endorse, and (2) designate the San Antonio South Reliability II RPG Project as critical to the reliability of the ERCOT System pursuant to Public Utility Commission of Texas (PUCT) Substantive Rule 25.101(b)(3)(D).

Background/History:

Brazos Electric Cooperative (BEC) proposed the San Miguel to Marion 345-kV Project in September 2023. Protocol Section 3.11.4.7, Processing of Tier 1 Projects, requires ERCOT to independently review submitted projects. ERCOT's independent review did not confirm the original project need as submitted by BEC but did confirm a separate need for a project under NERC and ERCOT Planning Criteria to address thermal overloads on 45.8-miles of 345-kV transmission lines and 13.4 miles of 138-kV transmission lines in San Antonio area, located in Guadalupe, Wilson, and Atascosa Counties in the South and South-Central Weather Zones. ERCOT redesignated the project as the San Antonio South Reliability II Project, a \$435 million, Tier 1 project with the expected in-service dates from 2028 to 2029, to meet reliability planning criteria with the following ERCOT System improvements:

- Rebuild the existing Spruce to Pawnee 345-kV single circuit into a 345-kV double circuit transmission line with a normal and emergency rating of at least 1,746 MVA per circuit; this transmission line will require approximately 45.8 miles of expanded Right of Way (ROW) with an estimated in-service date of December 2028;
- Rebuild the existing Pawnee to Tango 345-kV single circuit into a 345-kV double circuit transmission line with a normal and emergency rating of at least 1,746 MVA per circuit, this transmission line will require approximately 12.2 miles of expanded ROW with an estimated in-service date of May 2029;



- The Spruce to Pawnee 345-kV rebuild and the Pawnee to Tango 345-kV rebuild will be done without the need for extended outages.
- Construct a new Eastside 345/138-kV station near Beck Rd. The Eastside 345/138-kV station includes two 345/138-kV autotransformers, each with normal and emergency ratings of at least 600 MVA with an estimated in-service date of June 2028, and will be interconnected as follows:
 - Loop the existing Skyline to Spruce 345-kV double circuit transmission line into the new Eastside 345-kV station;
 - Loop the existing Deely to Martinez 138-kV single circuit transmission line into the new Eastside 138-kV station;
 - Loop the existing Deely to Walzem 138-kV single circuit transmission line into the new Eastside 138-kV station;
 - Loop the existing Beck to Kirby 138-kV single circuit transmission line into the new Eastside 138-kV station; and
 - Loop the existing Kirby to Sulphur 138-kV single circuit transmission line into the new Eastside 138-kV station.

For construction to meet the June 2028, December 2028 and May 2029 in-service dates, the San Antonio South Reliability II requires Public Utility Commission of Texas (PUCT, Commission) approval of a Certificate of Convenience and Necessity, following Board designation of the project as critical to the reliability of the ERCOT System, which per PUCT Substantive Rule 25.101(b)(3)(D) authorizes Commission consideration on an expedited basis of 180-days from the date of filing for projects deemed critical to reliability. The reliability needs for project completion as soon as possible and the need to limit the duration of any necessary Constraint Management Plans (CMPs) render the project critical to reliability.

Of fifteen options ERCOT analyzed during independent review of the San Antonio South Reliability II Project, ERCOT preferred Option 14 as it addressed the reliability violations, is the least cost solution, improves long-term load serving capability, improves operational flexibility and provides an additional transfer circuit from Southern Texas into the San Antonio area. ERCOT's independent review identified a reliability need for the San Antonio South Reliability II Project to satisfy ERCOT Planning Guide Section 4.1.1.2(1)(a) and 4.1.1.2(1)(c), Reliability Performance Criteria, contingencies are the loss of generating unit followed by a single transmission element and loss of a common tower, respectively.

RPG considered project overviews during meetings in November 2023 and April 2024. Between November 2023 and March 2024, ERCOT staff presented scope and status updates at RPG meetings in November, January, February, and March. Pursuant to paragraph (2) of Protocol Section 3.11.4.9, Regional Planning Group Acceptance and ERCOT Endorsement, ERCOT presented the Tier 1 project to the Technical Advisory Committee (TAC) for review and comment, and on April 15, 2024, TAC unanimously endorsed the project as recommended by ERCOT. Pursuant to paragraph (1)(a) of



Protocol Section 3.11.4.3, Categorization of Proposed Transmission Projects, projects with an estimated capital cost of \$100 million or greater are Tier 1 projects, for which Protocol Section 3.11.4.7(2) requires endorsement by the Board. Pursuant to Section 3.11.4.9, ERCOT's endorsement of a Tier 1 project is obtained upon affirmative vote of the Board. Section IV(B)(2)(a) of the R&M Committee Charter requires the R&M Committee to review and make a recommendation to the Board regarding any Tier 1 project.

ERCOT's assessment of the Sub-Synchronous Resonance (SSR) of BEC's existing facilities in the Guadalupe, Wilson, and Atascosa Counties in the South and South-Central Weather Zones, conducted pursuant to Protocol Section 3.22.1.3, Transmission Project Assessment, yielded no adverse SSR impacts to the existing and planned generation resources at the time of the study. Results of the congestion analysis ERCOT conducted pursuant to Planning Guide Section 3.1.3, Project Evaluation, indicate no additional congestion in the area with the addition of Option 14.

The project completion date may change depending on material acquisition, outage coordination, and construction. The cost estimate accounts for the expectation that some construction activities will occur in an energized transmission line corridor. TSP cooperation with ERCOT could be necessary to develop and implement CMPs based on summer 2028 operational conditions.

The report describing the ERCOT Independent Review of the San Antonio South Reliability II Project, including ERCOT staff's recommendation for Option 14, is attached as **Attachment A**.

Key Factors Influencing Issue:

1. ERCOT System improvements are needed to meet reliability planning criteria for the Guadalupe, Wilson, and Atascosa Counties in the South and South-Central Weather Zones.
2. ERCOT staff found the recommended set of improvements to be the most efficient solution for meeting the planning reliability criteria and addressing thermal overloads.
3. Protocol Section 3.11.4.7 requires Board endorsement of a Tier 1 project, which is a project with an estimated capital cost of \$100 million or greater pursuant to Protocol Section 3.11.4.3(1)(a).
4. TAC voted unanimously to endorse the Tier 1 San Antonio South Reliability II Regional Planning Group Project (Option 14), as recommended by ERCOT, on April 15, 2024.
5. Since there is reliability need to have the project in place as soon as possible, ERCOT staff has deemed this project critical to reliability.



Conclusion/Recommendation:

ERCOT staff recommends, and the R&M Committee is expected to recommend, that the Board: (1) endorse the need for the Tier 1 San Antonio South Reliability II RPG Project (Option 14), which ERCOT staff has independently reviewed and which TAC has voted unanimously to endorse based on ERCOT reliability planning criteria, and (2) designate the San Antonio South Reliability II Project (Option 14) as critical to the reliability of the ERCOT System pursuant to PUCT Substantive Rule 25.101(b)(3)(D).



ELECTRIC RELIABILITY COUNCIL OF TEXAS, INC.
BOARD OF DIRECTORS RESOLUTION

WHEREAS, pursuant to Section 3.11.4.3(1)(a) of the Electric Reliability Council of Texas, Inc. (ERCOT) Protocols, projects with an estimated capital cost of \$100 million or greater are Tier 1 projects, for which Section 3.11.4.7 requires endorsement by the ERCOT Board of Directors (Board); and

WHEREAS, after due consideration of the alternatives, the Board deems it desirable and in the best interest of ERCOT to accept ERCOT staff's and the and Reliability and Markets (R&M) Committee's recommendations to (1) endorse the need for the Tier 1 San Antonio South Reliability II Regional Planning Group Project (Option 14), which ERCOT staff has independently reviewed and which the Technical Advisory Committee (TAC) has voted to endorse based ERCOT reliability planning criteria, and (2) designate the San Antonio South Reliability II Regional Planning Group Project (Option 14) as critical to the reliability of the ERCOT System pursuant to Public Utility Commission of Texas (PUCT) Substantive Rule 25.101(b)(3)(D);

THEREFORE, BE IT RESOLVED, that the Board hereby (1) endorses the need for the Tier 1 San Antonio South Reliability II Regional Planning Group Project (Option 14), which ERCOT staff has independently reviewed and which TAC has voted to endorse based on ERCOT reliability planning criteria, and (2) designates the San Antonio South Reliability II Regional Planning Group Project (Option 14) as critical to the reliability of the ERCOT System pursuant to PUCT Substantive Rule 25.101(b)(3)(D), as recommended by ERCOT staff and the R&M Committee.

CORPORATE SECRETARY'S CERTIFICATE

I, Jonathan M. Levine, Assistant Corporate Secretary of ERCOT, do hereby certify that, at its April 23, 2024 meeting, the Board passed a motion approving the above Resolution by _____.

IN WITNESS WHEREOF, I have hereunto set my hand this ____ day of April, 2024.

Jonathan M. Levine
Assistant Corporate Secretary



ERCOT Independent Review of the San Antonio South Reliability II Project

Document Revisions

Date	Version	Description	Author(s)
04/09/2024	1.0	Final Draft	Caleb Holland
		Reviewed by	Robert Golen, Prabhu Gnanam

Executive Summary

Brazos Electric Cooperative (BEC) submitted the San Miguel to Marion 345-kV Project to the Regional Planning Group (RPG) in October 2023. BEC proposed this project to address thermal planning criteria violations they observed in the San Antonio area, located in Guadalupe, Wilson, and Atascosa Counties in the South and South-Central (SSC) Weather Zones.

The project was submitted to address NERC TPL-001-5.1 reliability criteria thermal violations. This BEC-proposed project was classified as a Tier 1 project pursuant to ERCOT Protocol Section 3.11.4.3, with an estimated cost of approximately \$258.5 million. A Certificate of Convenience and Necessity (CCN) was not required for the BEC-proposed solution. The expected in-service date (ISD) of the project as submitted was December 2027.

ERCOT performed an Independent Review and did not confirm the original project need as submitted by BEC. However, ERCOT did confirm a need for a project in the region under N-1 conditions and now designates the project as the San Antonio South Reliability II Project.

Among the 15 different transmission project options evaluated in the Independent Review, ERCOT recommends Option 14 to address the thermal overload based on the study results described in Section 5 of this report. Option 14 consists of the following:

- Rebuild the existing Spruce to Pawnee 345-kV single circuit into a 345-kV double circuit transmission line with a normal and emergency rating of at least 1,746 MVA per circuit; this transmission line will require approximately 45.8 miles of expanded Right of Way (ROW), which will be used to build one of the new circuits while the original circuit is left in service;
- Rebuild the existing Pawnee to Tango 345-kV single circuit into a 345-kV double circuit transmission line with a normal and emergency rating of at least 1,746 MVA per circuit; this transmission line will require approximately 12.2 miles of expanded ROW, which will be used to build one of the new circuits while the original circuit is left in service; and
- Construct a new Eastside 345/138-kV station near Beck Rd. The Eastside 345/138-kV station includes two 345/138-kV autotransformers, each with normal and emergency ratings of at least 600 MVA, and will be interconnected as follows:
 - Loop the existing Skyline to Spruce 345-kV double circuit transmission line into the new Eastside 345-kV station;
 - Loop the existing Deely to Martinez 138-kV single circuit transmission line into the new Eastside 138-kV station;
 - Loop the existing Deely to Walzem 138-kV single circuit transmission line into the new Eastside 138-kV station;
 - Loop the existing Beck to Kirby 138-kV single circuit transmission line into the new Eastside 138-kV station; and
 - Loop the existing Kirby to Sulphur 138-kV single circuit transmission line into the new Eastside 138-kV station.

The cost estimate for this Tier 1 project is approximately \$435 million. A CCN will be required for the construction of the new double circuit 345-kV line from Spruce Substation to Tango Substation due to approximately 58 miles of expanded ROW. The Spruce to Pawnee 345-kV rebuild and the Pawnee to Tango 345-kV rebuild will be done without the need for extended outages. The expected ISD for the Spruce to Pawnee portion of this project is December 2028. The expected ISD for the Eastside Station portion of this project is June 2028. The expected ISD for the Pawnee to Tango portion of this project is May 2029.

ERCOT designates this project as critical to reliability of the ERCOT system based on historic line loading reflected in the recent high congestion costs, new renewable generation development, and local CPS generation reaching technical and potential end of life.

Table of Contents

Executive Summary	ii
1 Introduction	1
2 Study Assumptions and Methodology	2
2.1 Study Assumptions for Reliability Analysis	2
2.1.1 Steady-State Study Base Case	2
2.1.2 Transmission Topology	2
2.1.3 Generation	3
2.1.4 Loads	4
2.2 Long-Term Load-Serving Capability Assessment	4
2.3 Maintenance Outage Scenario	5
2.4 Study Assumptions for Congestion Analysis	5
2.5 Methodology	5
2.5.1 Contingencies and Criteria	5
2.5.2 Study Tool	6
3 Project Need	6
4 Description of Project Options	7
5 Option Evaluations	14
5.1 Results of Reliability Analysis	14
5.2 Short-listed Options	15
5.3 Long-Term Load-Serving Capability Analysis	18
5.4 Planned Maintenance Outage Evaluation	19
5.5 Cost Estimate and Feasibility Assessment	19
6 Comparison of Short-listed Options	20
7 Additional Analysis and Assessment	20
7.1 Generation Addition Sensitivity Analysis	20
7.2 Load Scaling Sensitivity Analysis	21
7.3 Sub-synchronous Resonance (SSR) Assessment	21
8 Congestion Analysis	21

9	Conclusion	22
	Appendix	24

1 Introduction

In October 2023, Brazos Electric Cooperative (BEC) submitted the Brazos San Miguel to Marion 345-KV Project to the Regional Planning Group (RPG) to address NERC TPL-001-5.1 reliability criteria thermal violations. This proposed project was located in the South and South-Central (SSC) Weather Zones in Guadalupe, Wilson, and Atascosa Counties.

This BEC-proposed project was classified as a Tier 1 project pursuant to ERCOT Protocol Section 3.11.4.3, with an estimated cost of approximately \$258.5 million. A Certificate of Convenience and Necessity (CCN) was not required for the BEC-proposed solution. ERCOT conducted an Independent Review of this project to identify any reliability needs in the area and evaluate various transmission upgrade options. This report describes the study assumptions, methodology, and results of ERCOT Independent Review of the project.

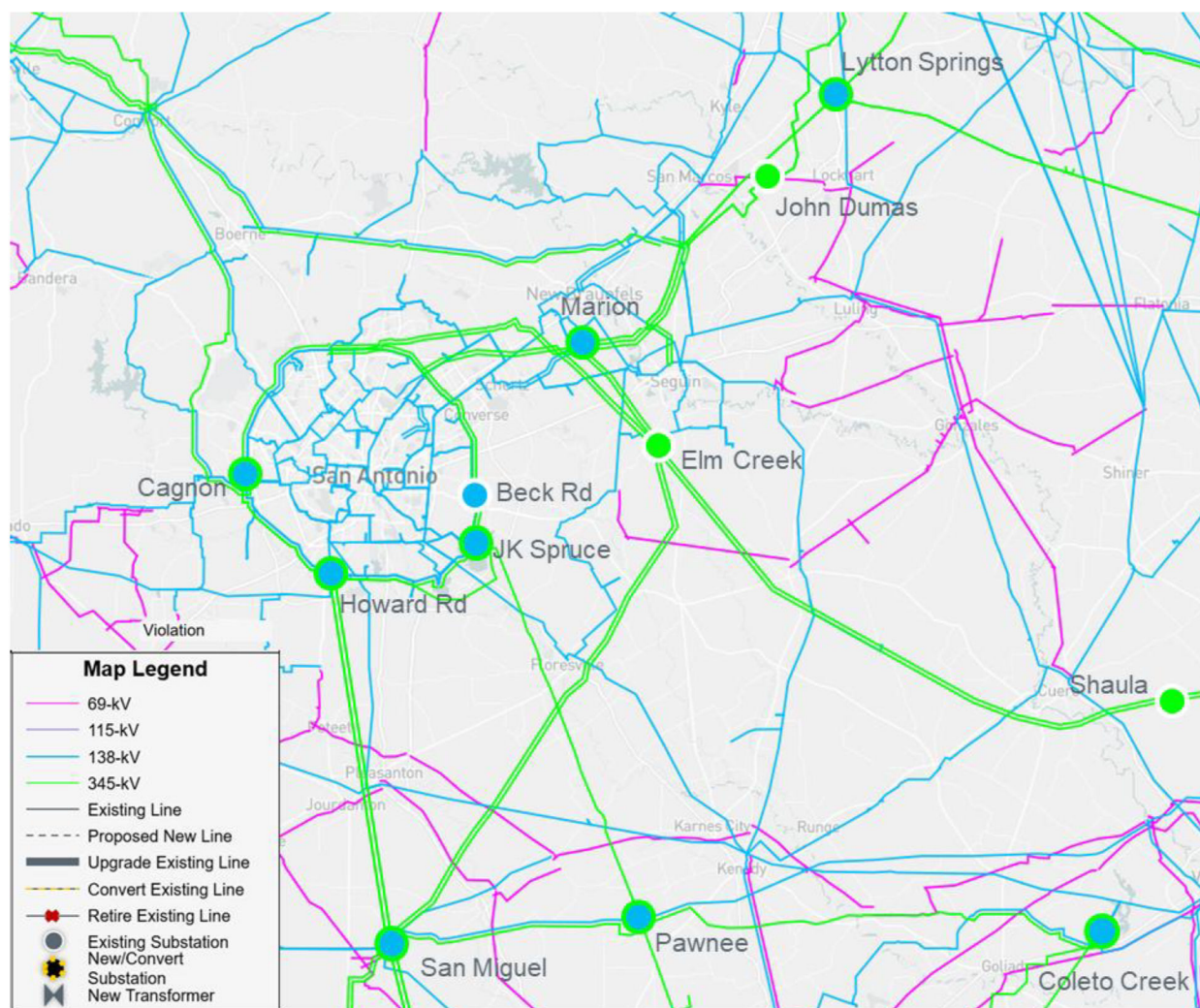


Figure 1.1: Map of Transmission System in San Antonio Area

2 Study Assumptions and Methodology

ERCOT performed studies under various system conditions to identify any reliability issues and to determine appropriate transmission upgrades, should upgrades be necessary. This section describes the study assumptions and criteria used to conduct the independent study.

2.1 Study Assumptions for Reliability Analysis

This project is in the SSC Weather Zones in Guadalupe, Wilson, and Atascosa Counties. Nearby counties that were also studied because they are electrically close include Bexar, Caldwell, Comal, Frio, Gonzales, Hays, Karnes, La Salle, Live Oak, McMullen, and Medina Counties.

2.1.1 Steady-State Study Base Case

The Final 2023 Regional Transmission Plan (RTP) cases, published on the Market Information System (MIS) on December 22, 2023, were used as reference cases in this study. Year 2029 Summer was selected for the long-term outlook. The steady-state study base case for SSC Weather Zones was constructed by updating the transmission, generation, and loads of the following 2029 Summer Peak Load case for the SSC Weather Zones:

- Case: 2023RTP_2029_SUM_SSC_12222023¹.

2.1.2 Transmission Topology

Transmission projects within the study area with In-Service Dates (ISDs) by December 2027 were added to the study base case. The ERCOT Transmission Project Information and Tracking (TPIT)² report posted in October 2023 was used as reference. The added TPIT projects are listed in Table 2.1.

¹ 2023 Regional Transmission Plan Postings: <https://mis.ercot.com/secure/data-products/grid/regional-planning?id=PG3-3200-M>

² TPIT Report: <https://www.ercot.com/gridinfo/planning>

Table 2.1: List of Transmission Projects Added to Study Base Case

TPIT No	Project Name	Tier	Project ISD	TSP	From County
67992	CPSE_345KV_Howard_Switching_Station,CPSE_Hamilton_to_MedCtr_Upgrade,CPSE_Medina_to_36th_Street_Upgrade	Tier 3	26-Jan	CPS	Bexar
71873	CPSE_Hill Country Auto# 2 Impedance Upgrade	Tier 3	25-Jun	CPS	Bexar
71917	Upgrade STEC Castroville to Pearson to 138kV	Tier 2	25-May	STEC	Medina
71935	STEC_71935_HCCastrovl138	Tier 2	25-Feb	STEC	Medina
72882	LCRA TSC_Lockhart_Luling_69kV_TL_Overhaul	Tier 4	25-Jun	LCRA TSC	Caldwell
73050	LCRA TSC_JohnDumas_Substation_Addition	Tier 4	25-Feb	LCRA TSC	Caldwell
73053	Wimberley Loop to New Substation	Tier 2	27-May	PEC	Hays
73417	LCRA TSC_Schumansville_SheriffsPosse_StormHardening	Tier 4	25-May	LCRA TSC	Guadalupe
73793	LCRA TSC_McCartyLaneEast_Zorn_TL_Storm_Hardening	Tier 4	25-May	LCRA TSC	Hays
73838	LCRA TSC_Redwood_SanMarcos_TL_Upgrade	Tier 4	25-May	LCRA TSC	Hays
75682	Add Branch between Libra and Elm Creek	Tier 4	23-Nov	CPS	Wilson
76790	Upgrade Pearsall Auto	Tier 4	27-May	STEC	Frio
73025	CPSE_NEW_SHAULA	Tier 4	24-Nov	CPS	Dewitt

Transmission projects listed in Table 2.2, identified in the 2023 RTP as placeholders within the study area, were removed from the study base case.

Table 2.2: List of Transmission Projects Removed from Study Base Case

RTP Project ID	Project Name	TSP	County
2023-SC5	Beck Road 345/138-kV Substation Expansion	CPS	Bexar
2023-SC19	South to Central Texas 345-kV Double-Circuit Line Additions	AEN, AEPSC, LCRA, ONCOR	San Patricio, Bee, Karnes, Wilson, Guadalupe, Comal, Hays, Travis, Williamson
2023-SC10	Wiseman 138-kV Substation Addition and CPS Multiple Cap Bank Additions	CPS	Bexar, Comal

2.1.3 Generation

Based on the September 2023 Generator Interconnection Status (GIS)³ report posted on the ERCOT website on October 2, 2023, generators in the study area that met Planning Guide Section 6.9(1)

³ GIS Report: <https://www.ercot.com/misapp/GetReports.do?reportTypeId=15933>

conditions with a Commercial Operations Date (COD) prior to December 31, 2027 were added to the study base case if not already present in the case. These generation additions are listed in Table 2.3. All new generation dispatches were consistent with the 2023 RTP methodology.

Table 2.3: List of Generation Added to Study Base Case Based on September 2023 GIS Report

GINR	Project Name	Fuel	Project COD	Capacity (MW)	County
22INR0366	BRP Libra BESS	OTH	01/26/2024	206.2	Guadalupe
22INR0368	Padua Grid BESS	OTH	12/01/2024	51.4	Bexar
22INR0422	Ferdinand Grid BESS	OTH	05/31/2026	202.7	Bexar
23INR0027	Cachena Solar SLF	SOL	12/31/2025	600.0	Wilson
23INR0154	Ebony Energy Storage	OTH	04/01/2024	203.5	Comal
23INR0381	Soportar ESS	OTH	03/15/2025	102.1	Bexar
24INR0427	CPS AvR CT1 Rotor Replacement	GAS	01/30/2024	11.3	Bexar
25INR0223	Uhland Maxwell	GAS	04/15/2025	181.1	Caldwell
22INR0251	Shaula I Solar	SOL	10/30/2025	205.2	DeWitt
22INR0267	Shaula II Solar	SOL	05/30/2026	205.2	DeWitt

The status of each unit that was projected to be either indefinitely mothballed or retired at the time of the study were reviewed. The units listed in Table 2.4 were opened (turned off) in the study base case to reflect their mothballed/retired status.

Table 2.4: List of Generation Opened to Reflect Mothballed/Retired/Forced Outage Status

Bus No	Unit Name	Capacity (MW)	Weather Zone
110941	SL_SL_G1	65.0	Coast
110942	SL_SL_G2	65.0	Coast
110943	SL_SL_G3	30.0	Coast
110944	SL_SL_G4	30.0	Coast
130121	SGMTN_SIGNALM2	6.6	Far West

2.1.4 Loads

Loads both inside and outside of the SSC study Weather Zones were consistent with the 2023 RTP.

2.2 Long-Term Load-Serving Capability Assessment

ERCOT performed long-term load-serving capability assessments to compare the performance of the study options.

Scenario 1 assessed the capability to serve load in the San Antonio Area, and Scenario 2 assessed the same in a high Southern wind export condition. In Scenario 1, ERCOT increased load at substations within the San Antonio area and decreased conforming load outside of the SSC Weather Zones to balance power. In Scenario 2, ERCOT increased load at substations within the study area and increased the Southern wind import to balance power.

2.3 Maintenance Outage Scenario

ERCOT developed an off-peak maintenance season scenario to further evaluate the study options. The load level in the South Weather Zone was reduced to 90.1% of its summer peak load level and the load level in the South-Central Weather Zone was reduced to 83.6% of its summer peak load level in the study base case. This scaling is meant to reflect assumed off-peak season loads based on ERCOT load forecast for future years as well as historical load in the SSC Weather Zones.

2.4 Study Assumptions for Congestion Analysis

Congestion analysis was conducted to identify any new congestion in the study area with the addition of the preferred transmission upgrade option.

The 2023 RTP 2028 economic case was updated based on the January 2024 GIS⁴ report and the October 2023 TPIT⁵ for generation and transmission updates. The 2028 study year was selected based on the proposed ISD of the project.

New generation additions listed in Table A.1 in Appendix A were added to the economic base case. Transmission projects listed in Table A.2 in Appendix A were also added to the economic base case. All generation listed in Table 2.4 were opened in the study base case to reflect their mothballed/retired status.

2.5 Methodology

This section lists the Contingencies and Criteria used for project review along with the tools used to perform each of the various analyses.

2.5.1 Contingencies and Criteria

The reliability assessments were performed based on NERC Reliability Standard TPL-001-5.1, ERCOT Protocols, and ERCOT Planning Criteria.⁶

Contingencies⁷ were updated based on the changes made to the topology as described in Section 2.1 of this document. The following steady-state contingencies were simulated for the study region:

- P0 (System Intact)
- P1, P2-1, P7 (N-1 conditions);
- P2-2, P2-3, P4, and P5 (Extra High Voltage (EHV) only);
- P3-1: G-1 + N-1 (G-1: generation outages) {Guadalupe Gen Units Gas 1, Gas 2, and Steam 5, San Miguel Unit 1, and Spruce Unit 2}; and
- P6-2: X-1 + N-1 (X-1: 345/138-kV transformers only) {Hill Country circuit 1, Marion circuit 1, San Miguel circuit 1, and Skyline circuit 1}.

⁴ GIS Report: <https://www.ercot.com/mp/data-products/data-product-details?id=PG7-200-ER>

⁵ TPIT Report: <https://www.ercot.com/gridinfo/planning>

⁶ ERCOT Planning Criteria: <http://www.ercot.com/mktrules/guides/planning/current>

⁷ Details of each event and contingency category is defined in the NERC reliability standard TPL-001-5.1

All 69-kV and above buses, transmission lines, and transformers in the study region were monitored (excluding generator step-up transformers) and the following thermal and voltage limits were enforced:

- Thermal
 - Rate A (normal rating) for pre-contingency conditions; and
 - Rate B (emergency rating) for post-contingency conditions.
- Voltages
 - Voltages exceeding pre-contingency and post-contingency limits; and
 - Voltage deviations exceeding 8% on non-radial load buses.

2.5.2 Study Tool

ERCOT utilized the following software tools to perform this independent study:

- PowerWorld Simulator version 23 for Security Constrained Optimal Power Flow (SCOPF) and steady-state contingency analysis and
- UPLAN version 12.3.0.29978 to perform congestion analysis.

3 Project Need

Steady-state reliability analysis was performed in accordance with NERC TPL-001-5.1 and ERCOT Planning Criteria described in Section 2.5.1 of this document. This analysis indicated thermal overload issues under N-1 and G-1 + N-1 contingency conditions in the study area. Under the P7 contingency where the 345-kV Howard Road to San Miguel double circuit transmission line is lost, the 345-kV Pawnee to Spruce transmission line becomes overloaded. These issues are summarized in Table 3.1 and visually illustrated in Figure 3.1.

Table 3.1: Thermal Overloads Observed in San Antonio Area

NERC Contingency Category	Overloaded Element	Voltage Level (kV)	Length (miles)	Loading %
P7: N-1	Spruce (5400) – Pawnee Switching Station (5725) Ckt 1	345	45.8	105
P3: G-1 N-1	Marion (7178) – Cibolo (7608) Ckt 1	138	4.8	100
P3: G-1 N-1	Marion (7178) – Cibolo (7608) Ckt 2	138	4.8	100
P3: G-1 N-1	Castle (5080) – Dresden (5130) Ckt 1	138	3.8	100

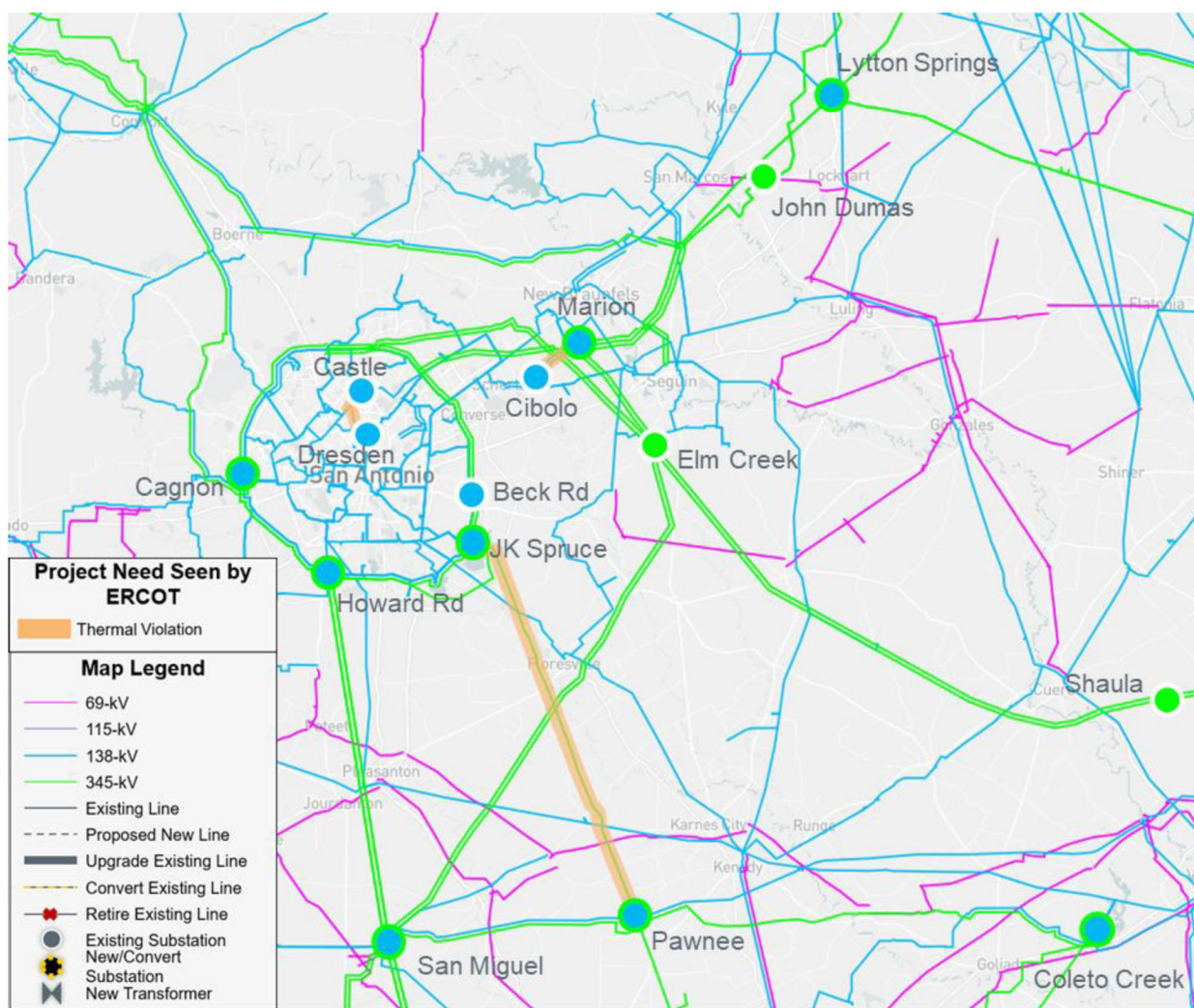


Figure 3.1: Study Area Map Showing Project Need

4 Description of Project Options

ERCOT initially evaluated 15 system improvement options to address the thermal overloads that were observed in the study base case in the San Antonio Area. Of the 15 options studied, only options 3, 6, 7, 8, 9, 10, 13, 14, and 15 resolved the thermal overload of the 345-kV Pawnee to Spruce transmission line (primary project need driver). Detailed maps of each option are provided in Appendix A.

Option 1 consists of the following:

- Rebuild the existing San Miguel to Elm Creek 345-kV double circuit transmission line with a normal and emergency rating of at least 2,620 MVA per circuit; and

- Rebuild the existing Elm Creek to Marion 345-kV double circuit transmission line with a normal and emergency rating of at least 2,620 MVA per circuit.

Option 2 consists of the following:

- Construct a new 345-kV station (Wilsco) near the intersection of the San Miguel to Elm Creek 345-kV transmission line and the Spruce to Pawnee 345-kV transmission line;
- Construct a new Eastside 345/138-kV station near Beck Rd. The Eastside 345/138-kV station includes two 345/138-kV autotransformers, each with normal and emergency ratings of at least 600 MVA, and will be interconnected as follows:
 - Loop the existing Skyline to Spruce 345-kV double circuit transmission line into the new Eastside 345-kV station;
 - Loop the existing Deely to Martinez 138-kV single circuit transmission line into the new Eastside 138-kV station;
 - Loop the existing Deely to Walzem 138-kV single circuit transmission line into the new Eastside 138-kV station;
 - Loop the existing Beck to Kirby 138-kV single circuit transmission line into the new Eastside 138-kV station; and
 - Loop the existing Kirby to Sulphur 138-kV single circuit transmission line into the new Eastside 138-kV station.
- Construct a new Beck Rd to Wilsco 345-kV double circuit transmission line; and
- Construct a new Elm Creek to Lytton Springs 345-kV double circuit transmission line.

Option 3 consists of the following:

- Construct a new 345-kV station (Wilsco) near the intersection of the San Miguel to Elm Creek 345-kV transmission line and the Spruce to Pawnee 345-kV transmission line;
- Construct a new Eastside 345/138-kV station near Beck Rd. The Eastside 345/138-kV station includes two 345/138-kV autotransformers, each with normal and emergency ratings of at least 600 MVA, and will be interconnected as follows:
 - Loop the existing Skyline to Spruce 345-kV double circuit transmission line into the new Eastside 345-kV station;
 - Loop the existing Deely to Martinez 138-kV single circuit transmission line into the new Eastside 138-kV station;
 - Loop the existing Deely to Walzem 138-kV single circuit transmission line into the new Eastside 138-kV station;
 - Loop the existing Beck to Kirby 138-kV single circuit transmission line into the new Eastside 138-kV station; and
 - Loop the existing Kirby to Sulphur 138-kV single circuit transmission line into the new Eastside 138-kV station.
- Construct a new Beck Rd to Wilsco 345-kV double circuit transmission line; and
- Construct a new Elm Creek to Lytton Springs 345-kV double circuit transmission line.

Option 4 consists of the following:

- Construct a new 345-kV station (Wilsco) near the intersection of the San Miguel to Elm Creek 345-kV transmission line and the Spruce to Pawnee 345-kV transmission line;
- Construct a new Eastside 345/138-kV station near Beck Rd. The Eastside 345/138-kV station includes two 345/138-kV autotransformers, each with normal and emergency ratings of at least 600 MVA, and will be interconnected as follows:
 - Loop the existing Skyline to Spruce 345-kV double circuit transmission line into the new Eastside 345-kV station;
 - Loop the existing Deely to Martinez 138-kV single circuit transmission line into the new Eastside 138-kV station;
 - Loop the existing Deely to Walzem 138-kV single circuit transmission line into the new Eastside 138-kV station;
 - Loop the existing Beck to Kirby 138-kV single circuit transmission line into the new Eastside 138-kV station; and
 - Loop the existing Kirby to Sulphur 138-kV single circuit transmission line into the new Eastside 138-kV station.
- Construct a new Beck Rd to Wilsco 345-kV double circuit transmission line; and
- Construct a new Elm Creek to John Dumas 345-kV double circuit transmission line.

Option 5 consists of the following:

- Construct a new Eastside 345/138-kV station near Beck Rd. The Eastside 345/138-kV station includes two 345/138-kV autotransformers, each with normal and emergency ratings of at least 600 MVA, and will be interconnected as follows:
 - Loop the existing Skyline to Spruce 345-kV double circuit transmission line into the new Eastside 345-kV station;
 - Loop the existing Deely to Martinez 138-kV single circuit transmission line into the new Eastside 138-kV station;
 - Loop the existing Deely to Walzem 138-kV single circuit transmission line into the new Eastside 138-kV station;
 - Loop the existing Beck to Kirby 138-kV single circuit transmission line into the new Eastside 138-kV station; and
 - Loop the existing Kirby to Sulphur 138-kV single circuit transmission line into the new Eastside 138-kV station.

Option 6 consists of the following:

- Construct a new Tango to Marion 345-kV double circuit transmission line.

Option 7 consists of the following:

- Construct a new 345-kV station (Wilsco) near the intersection of the San Miguel to Elm Creek 345-kV transmission line and the Spruce to Pawnee 345-kV transmission line;

- Construct a new Eastside 345/138-kV station near Beck Rd. The Eastside 345/138-kV station includes two 345/138-kV autotransformers, each with normal and emergency ratings of at least 600 MVA, and will be interconnected as follows:
 - Loop the existing Skyline to Spruce 345-kV double circuit transmission line into the new Eastside 345-kV station;
 - Loop the existing Deely to Martinez 138-kV single circuit transmission line into the new Eastside 138-kV station;
 - Loop the existing Deely to Walzem 138-kV single circuit transmission line into the new Eastside 138-kV station;
 - Loop the existing Beck to Kirby 138-kV single circuit transmission line into the new Eastside 138-kV station; and
 - Loop the existing Kirby to Sulphur 138-kV single circuit transmission line into the new Eastside 138-kV station.
- Construct a new Beck Rd to Wilsco 345-kV double circuit transmission line;
- Construct a new Elm Creek to Lytton Springs 345-kV double circuit transmission line; and
- Add a second Wilsco to Pawnee 345-kV circuit.

Option 8 consists of the following:

- Construct a new 345-kV station (Wilsco) near the intersection of the San Miguel to Elm Creek 345-kV transmission line and the Spruce to Pawnee 345-kV transmission line;
- Construct a new Eastside 345/138-kV station near Beck Rd. The Eastside 345/138-kV station includes two 345/138-kV autotransformers, each with normal and emergency ratings of at least 600 MVA, and will be interconnected as follows:
 - Loop the existing Skyline to Spruce 345-kV double circuit transmission line into the new Eastside 345-kV station;
 - Loop the existing Deely to Martinez 138-kV single circuit transmission line into the new Eastside 138-kV station;
 - Loop the existing Deely to Walzem 138-kV single circuit transmission line into the new Eastside 138-kV station;
 - Loop the existing Beck to Kirby 138-kV single circuit transmission line into the new Eastside 138-kV station; and
 - Loop the existing Kirby to Sulphur 138-kV single circuit transmission line into the new Eastside 138-kV station.
- Construct a new Beck Rd to Wilsco 345-kV double circuit transmission line;
- Construct a new Elm Creek to John Dumas 345-kV double circuit transmission line; and
- Add a second Wilsco to Pawnee 345-kV circuit.

Option 9 consists of the following:

- Construct a new 345-kV station (Wilsco) near the intersection of the San Miguel to Elm Creek 345-kV transmission line and the Spruce to Pawnee 345-kV transmission line;

- Construct a new Eastside 345/138-kV station near Beck Rd. The Eastside 345/138-kV station includes two 345/138-kV autotransformers, each with normal and emergency ratings of at least 600 MVA, and will be interconnected as follows:
 - Loop the existing Skyline to Spruce 345-kV double circuit transmission line into the new Eastside 345-kV station;
 - Loop the existing Deely to Martinez 138-kV single circuit transmission line into the new Eastside 138-kV station;
 - Loop the existing Deely to Walzem 138-kV single circuit transmission line into the new Eastside 138-kV station;
 - Loop the existing Beck to Kirby 138-kV single circuit transmission line into the new Eastside 138-kV station; and
 - Loop the existing Kirby to Sulphur 138-kV single circuit transmission line into the new Eastside 138-kV station.
- Construct a new Beck Rd to Wilsco 345-kV double circuit transmission line; and
- Construct a new Coletto Creek to Shaula and Shaula to John Dumas 345-kV double circuit transmission line.

Option 10 consists of the following:

- Construct a new Tango to Marion 345-kV double circuit transmission line; and
- Construct a new Eastside 345/138-kV station near Beck Rd. The Eastside 345/138-kV station includes two 345/138-kV autotransformers, each with normal and emergency ratings of at least 600 MVA, and will be interconnected as follows:
 - Loop the existing Skyline to Spruce 345-kV double circuit transmission line into the new Eastside 345-kV station;
 - Loop the existing Deely to Martinez 138-kV single circuit transmission line into the new Eastside 138-kV station;
 - Loop the existing Deely to Walzem 138-kV single circuit transmission line into the new Eastside 138-kV station;
 - Loop the existing Beck to Kirby 138-kV single circuit transmission line into the new Eastside 138-kV station; and
 - Loop the existing Kirby to Sulphur 138-kV single circuit transmission line into the new Eastside 138-kV station.

Option 11 consists of the following:

- Construct a new Eastside 345/138-kV station near Beck Rd. The Eastside 345/138-kV station includes two 345/138-kV autotransformers, each with normal and emergency ratings of at least 600 MVA, and will be interconnected as follows:
 - Loop the existing Skyline to Spruce 345-kV double circuit transmission line into the new Eastside 345-kV station;

- Loop the existing Deely to Martinez 138-kV single circuit transmission line into the new Eastside 138-kV station;
- Loop the existing Deely to Walzem 138-kV single circuit transmission line into the new Eastside 138-kV station;
- Loop the existing Beck to Kirby 138-kV single circuit transmission line into the new Eastside 138-kV station; and
- Loop the existing Kirby to Sulphur 138-kV single circuit transmission line into the new Eastside 138-kV station.
- Construct a new Beck Rd to Elm Creek 345-kV double circuit transmission line; and
- Construct a new Coleta Creek to Shaula 345-kV double circuit transmission line.

Option 12 consists of the following:

- Construct a new Eastside 345/138-kV station near Beck Rd. The Eastside 345/138-kV station includes two 345/138-kV autotransformers, each with normal and emergency ratings of at least 600 MVA, and will be interconnected as follows:
 - Loop the existing Skyline to Spruce 345-kV double circuit transmission line into the new Eastside 345-kV station;
 - Loop the existing Deely to Martinez 138-kV single circuit transmission line into the new Eastside 138-kV station;
 - Loop the existing Deely to Walzem 138-kV single circuit transmission line into the new Eastside 138-kV station;
 - Loop the existing Beck to Kirby 138-kV single circuit transmission line into the new Eastside 138-kV station; and
 - Loop the existing Kirby to Sulphur 138-kV single circuit transmission line into the new Eastside 138-kV station.
- Construct a new Coleta Creek to Shaula 345-kV double circuit transmission line; and
- Construct a new Shaula to Holman 345-kV double circuit transmission line.

Option 13 consists of the following:

- Construct a new 345-kV station (Wilsco) near the intersection of the San Miguel to Elm Creek 345-kV transmission line and the Spruce to Pawnee 345-kV transmission line;
- Construct a new Eastside 345/138-kV station near Beck Rd. The Eastside 345/138-kV station includes two 345/138-kV autotransformers, each with normal and emergency ratings of at least 600 MVA, and will be interconnected as follows:
 - Loop the existing Skyline to Spruce 345-kV double circuit transmission line into the new Eastside 345-kV station;
 - Loop the existing Deely to Martinez 138-kV single circuit transmission line into the new Eastside 138-kV station;
 - Loop the existing Deely to Walzem 138-kV single circuit transmission line into the new Eastside 138-kV station;

- Loop the existing Beck to Kirby 138-kV single circuit transmission line into the new Eastside 138-kV station; and
 - Loop the existing Kirby to Sulphur 138-kV single circuit transmission line into the new Eastside 138-kV station.
- Construct a new Beck Rd to Wilsco 345-kV double circuit transmission line; and
- Construct a new Coleto Creek to John Dumas 345-kV double circuit transmission line.

Option 14 consists of the following:

- Rebuild the existing Spruce to Pawnee 345-kV single circuit into a 345-kV double circuit transmission line with a normal and emergency rating of at least 1,746 MVA per circuit, this transmission line will require approximately 45.8 miles of expanded Right of Way (ROW), which will be used to build one of the new circuits while the original circuit is left in service;
- Rebuild the existing Pawnee to Tango 345-kV single circuit into a 345-kV double circuit transmission line with a normal and emergency rating of at least 1,746 MVA per circuit, this transmission line will require approximately 12.2 miles of expanded ROW, which will be used to build one of the new circuits while the original circuit is left in service; and
- Construct a new Eastside 345/138-kV station near Beck Rd. The Eastside 345/138-kV station includes two 345/138-kV autotransformers, each with normal and emergency ratings of at least 600 MVA, and will be interconnected as follows:
 - Loop the existing Skyline to Spruce 345-kV double circuit transmission line into the new Eastside 345-kV station;
 - Loop the existing Deely to Martinez 138-kV single circuit transmission line into the new Eastside 138-kV station;
 - Loop the existing Deely to Walzem 138-kV single circuit transmission line into the new Eastside 138-kV station;
 - Loop the existing Beck to Kirby 138-kV single circuit transmission line into the new Eastside 138-kV station; and
 - Loop the existing Kirby to Sulphur 138-kV single circuit transmission line into the new Eastside 138-kV station.

Option 15 consists of the following:

- Rebuild the existing Spruce to Pawnee 345-kV single circuit into a 345-kV double circuit transmission line with a normal and emergency rating of at least 1,746 MVA per circuit, this transmission line will require approximately 45.8 miles of expanded ROW, which will be used to build one of the new circuits while the original circuit is left in service.

5 Option Evaluations

ERCOT performed an N-1 reliability analysis on all 15 initial options and then created a short-list of options that addressed the primary project need and did not create new N-1 violations. ERCOT then performed X-1 + N-1 and G-1 + N-1 reliability analyses to further evaluate the short-listed options. Based on the results of these analyses, a modified short-list of options was selected for further evaluation. This section details these studies and their results and compares the short-listed options.

5.1 Results of Reliability Analysis

All 15 initial options were evaluated based on the contingencies described in the methodology section of the report, and no N-1 reliability criteria violations were identified for options 3, 7, 8, 10, 14, and 15 as shown in Table 5.1. There were no X-1 + N-1 or G-1 + N-1 violations for options 7, 8, 10, and 14, as shown in Table 5.2. Those options formed the final short-list.

Table 5.1: Results of Initial N-1 Reliability Assessment of All 15 Options

Option	N-1		
	Unsolved Power Flow	Thermal Overload	Voltage Violation
1	None	1	None
2	None	1	None
3	None	None	None
4	None	1	None
5	None	1	None
6	None	None*	None
7	None	None	None
8	None	None	None
9	None	1	None
10	None	None	None
11	None	1	None
12	None	1	None
13	None	2	None
14	None	None	None
15	None	None	None

*Very high loading observed on lines and transformers

Table 5.2: Results of Reliability Assessment of Initial Short-Listed Options

Option	N-1			X-1 + N-1		G-1 + N-1	
	Unsolved Power Flow	Thermal Overload	Voltage Violation	Thermal Overload	Voltage Violation	Thermal Overload	Voltage Violation
3	None	None	None	None	None	1	None
7	None	None	None	None	None	None	None
8	None	None	None	None	None	None	None
10	None	None	None	None	None	None	None
14	None	None	None	None	None	None	None
15	None	None	None	1	None	None	None

5.2 Short-listed Options

Based on the results shown in Section 5.1, Options 7, 8, 10, and 14 were selected as short-listed options for further evaluations. This section details these studies and their results and compares the short-listed options. These four options are illustrated in Figures 5.1, 5.2, 5.3, and 5.4.

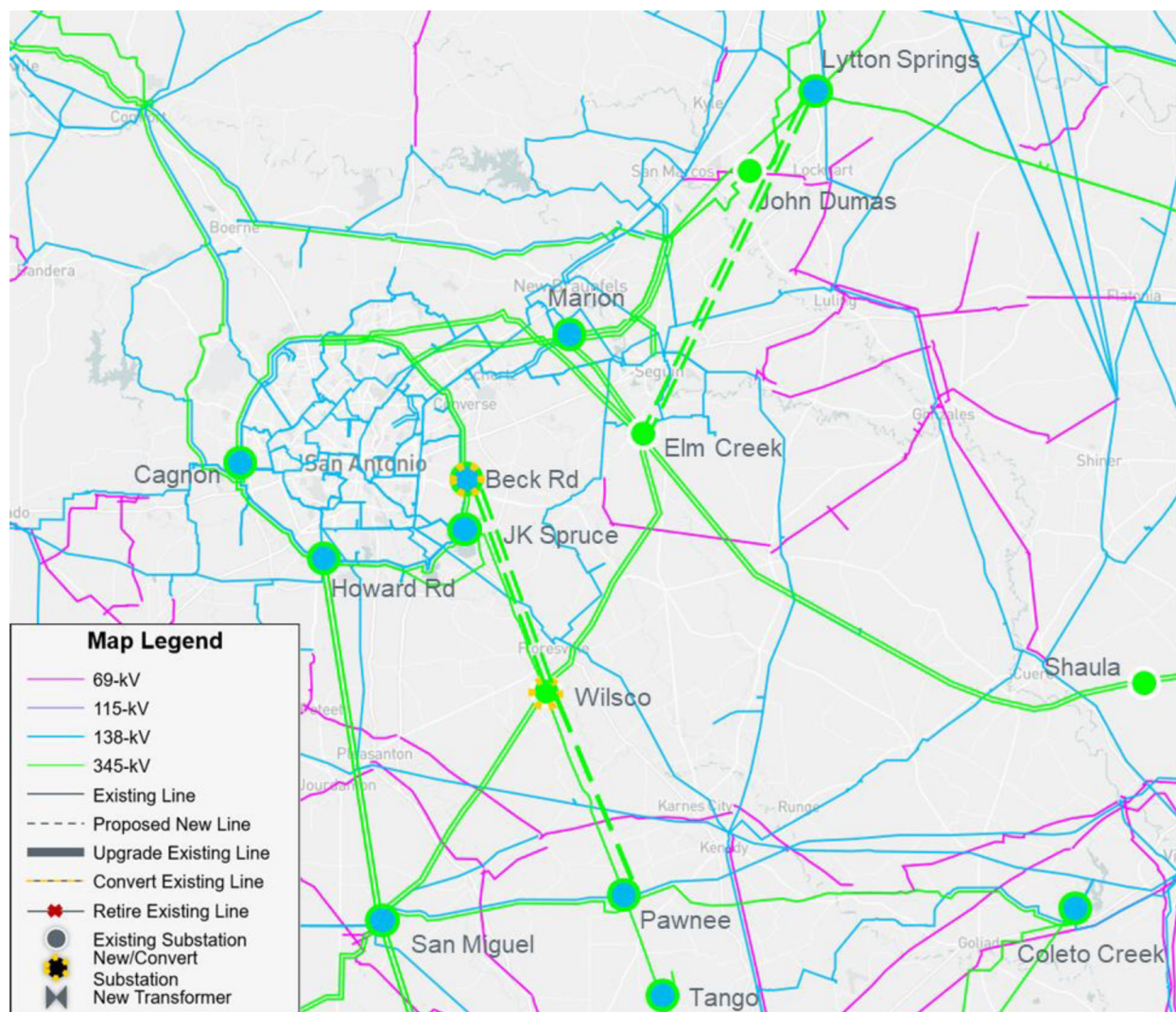


Figure 5.1: Map of Option 7

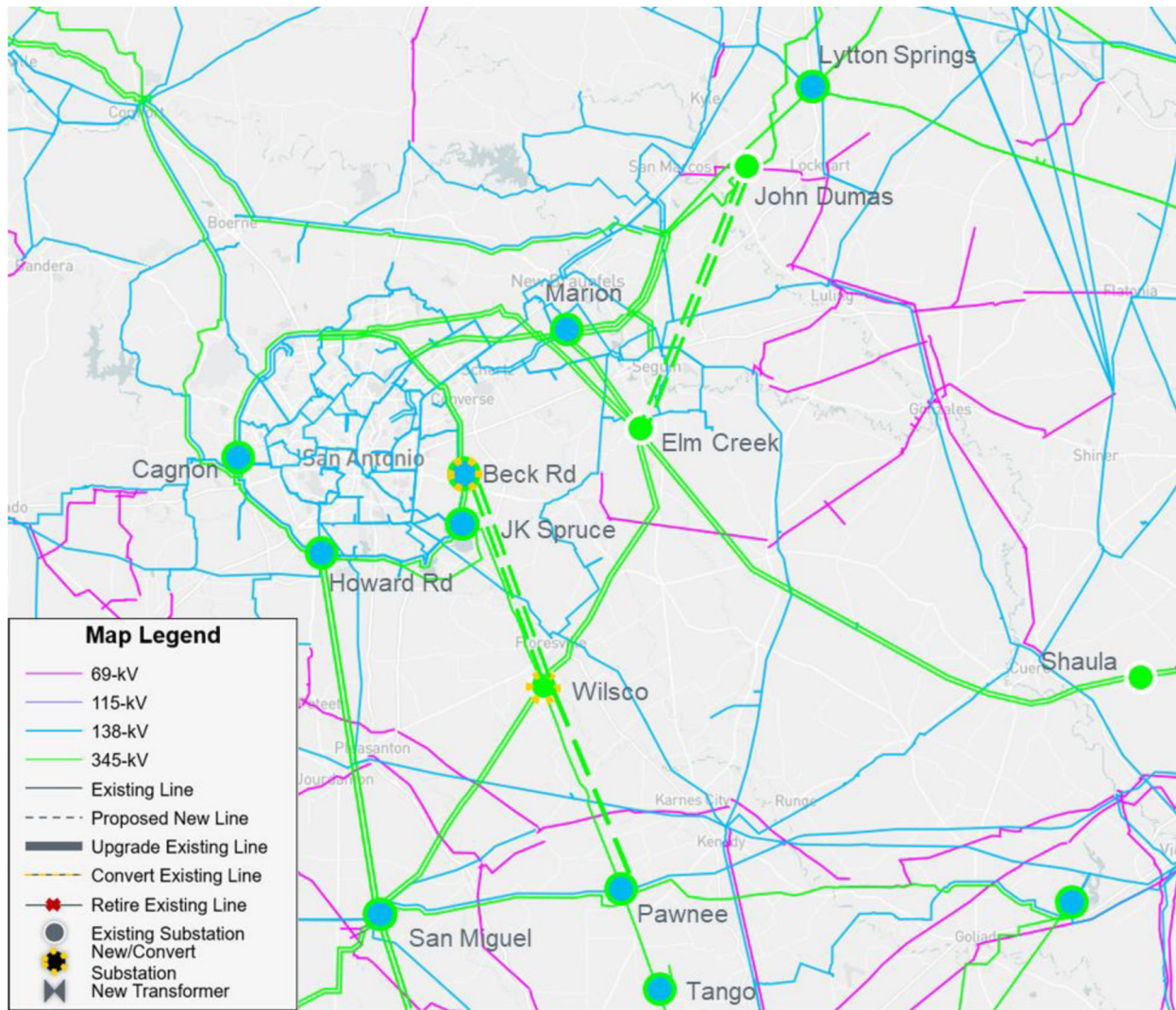


Figure 5.2: Map of Option 8

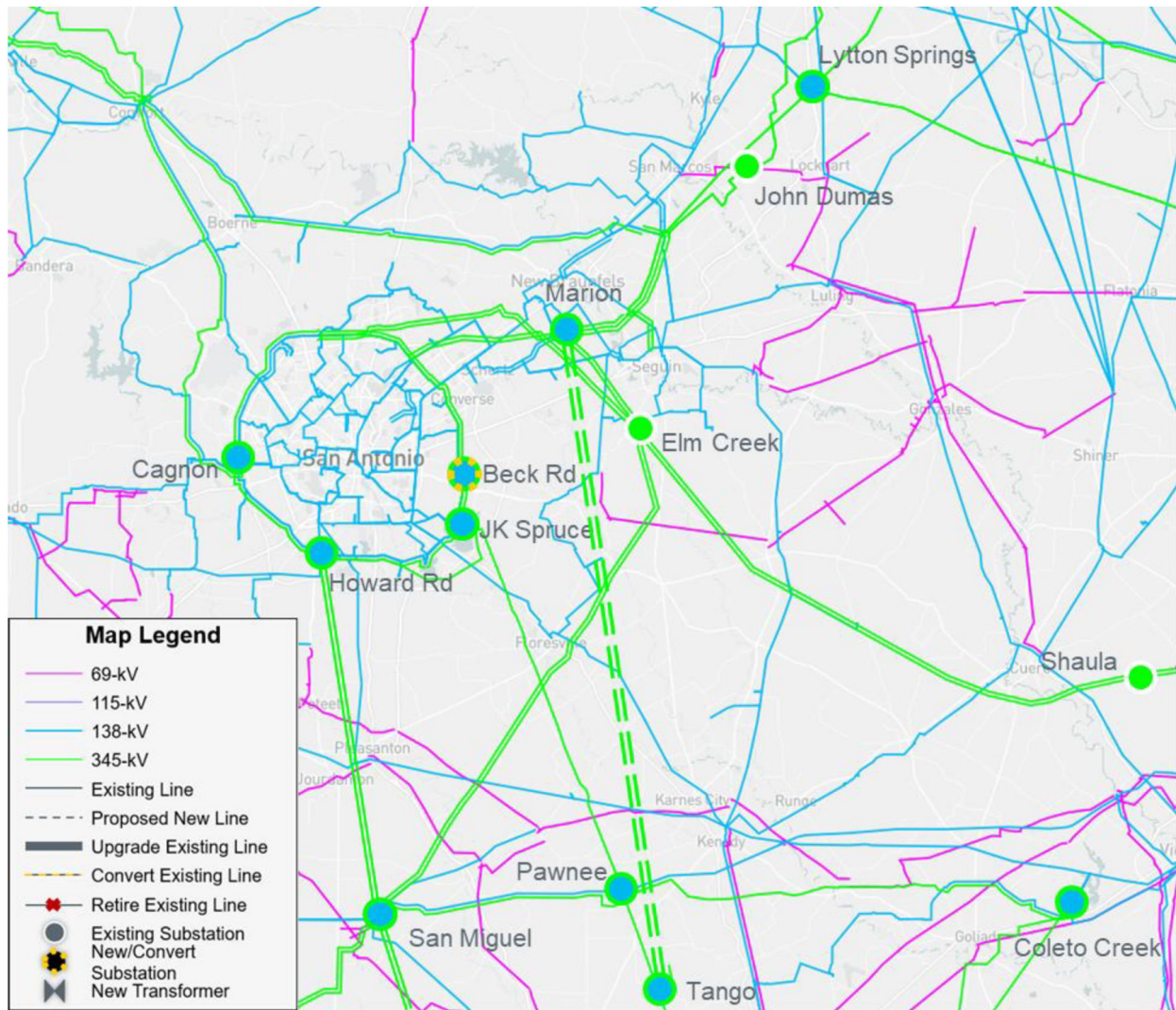


Figure 5.3: Map of Option 10

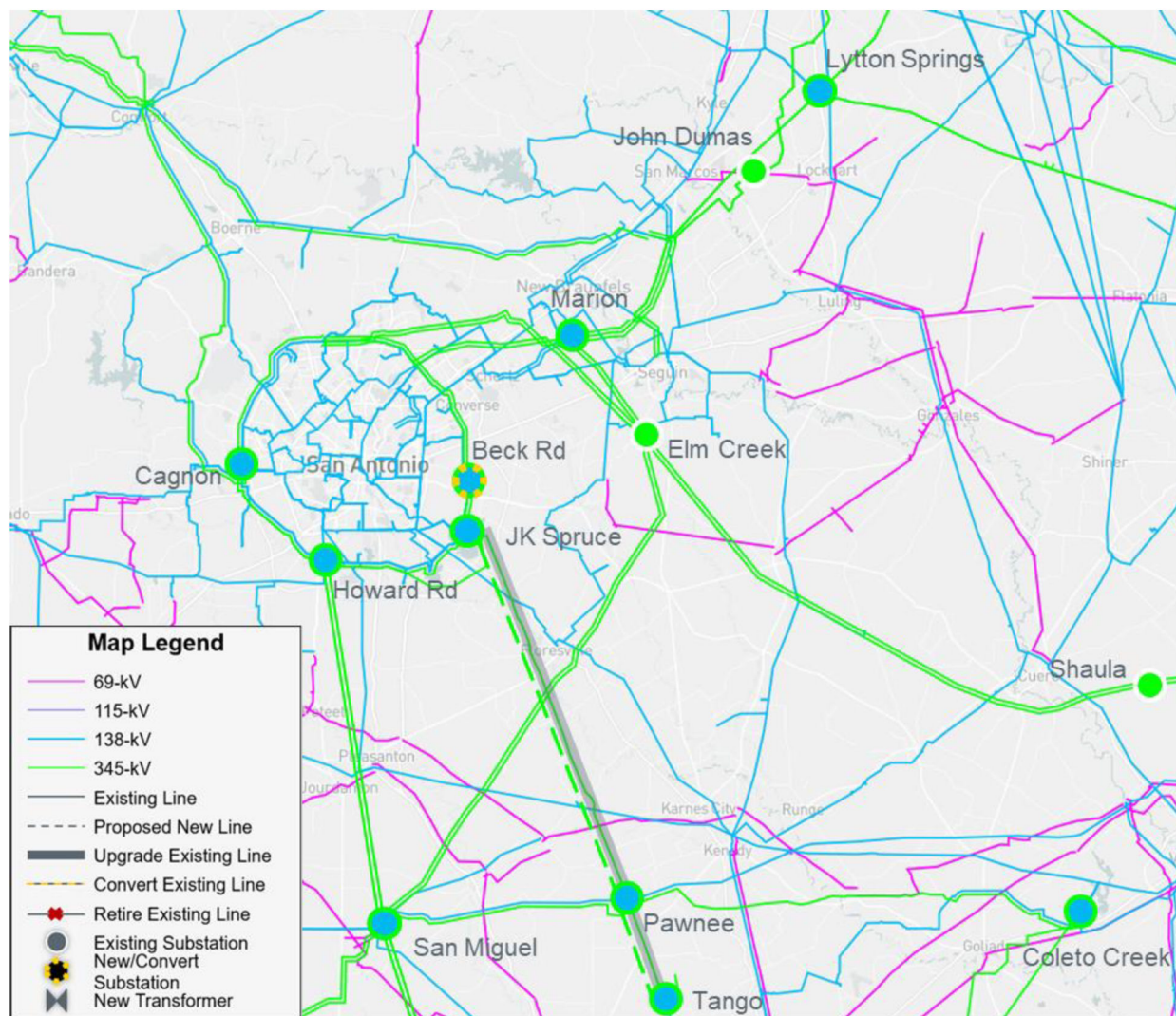


Figure 5.4: Map of Option 14

5.3 Long-Term Load-Serving Capability Analysis

ERCOT performed a long-term load-serving capability assessment on the short-listed options. Scenario 1 assesses the capability to serve load in the San Antonio Area, and Scenario 2 assesses the same in a high Southern wind import condition. In Scenario 1, ERCOT increased load at substations within the San Antonio area and decreased conforming load outside of the SSC Weather Zones to balance power. In Scenario 2, ERCOT increased load at substations within the study area and increased wind generation within the South Weather Zone to balance power. The results of the long-term load-serving capability assessment are shown in Table 5.3.

The results show Option 10 performs best in the general import scenario (Scenario 1), while Option 14 performs best in the Southern wind import.

Table 5.3: Results of Long-Term Load-Serving Capability Assessment for Short-Listed Options

Option	Incremental Load-Serving Capability (MW)	
	Scenario 1	Scenario 2
Base case	151	159
7	593	670
8	570	670
10	663	884
14	582	1080

5.4 Planned Maintenance Outage Evaluation

Using the P1, P2.1, and P7 contingencies based on the review of the system topology of the San Antonio area, ERCOT conducted an N-2 contingency analysis for each short-listed option to represent system element outage(s) under planned maintenance condition (N-1-1) in the area. Then, each N-2 violation was run as an N-1-1 contingency scenario, with system adjustments between the contingencies. The transmission elements in the local area of the San Antonio South Reliability II Project were monitored in the maintenance outage evaluation.

As shown in Table 5.4, the results of this maintenance assessment indicate that all options perform satisfactorily under maintenance outage conditions.

Table 5.4: Results of Planned Maintenance Outage Evaluation for Short-Listed Options

Option	Voltage Violations	Thermal Overloads	Unsolved Power Flow
7	None	None	None
8	None	None	None
10	None	None	None
14	None	None	None

5.5 Cost Estimate and Feasibility Assessment

AEPSC, BEC, CPS, LCRA TSC, and STEC performed feasibility assessments and provided cost estimates for the four short-listed options. Table 5.5 summarizes the cost estimate, estimated mileage of CCN required, and option feasibility for the four short-listed options.

Table 5.5: Cost Estimates for Short-Listed Options

Option	Cost Estimates (~\$M)	CCN Required (~Miles)	Feasible
7	631	103.2	Feasible
8	570	89.4	Feasible
10	492	87	Feasible
14	435	58	Feasible

6 Comparison of Short-listed Options

The comparison of Options 7, 8, 10, and 14 with corresponding cost estimates provided by AEPSC, BEC, CPS, LCRA TSC, and STEC are summarized in Table 6.1.

Table 6.1: Comparison of Short-Listed Options

	Option 7	Option 8	Option 10	Option 14
Meets ERCOT and NERC Reliability Criteria	Yes	Yes	Yes	Yes
Improves Long-Term Load-Serving Capability	Yes	Yes	Yes (Better)	Yes (Better)
Improves Operational Flexibility	Yes	Yes	Yes	Yes (Marginally)
Additional transfer circuits from Southern Texas	2	2	2	1
Requires CCN (miles)	~103.2	~89.4	~87.0	~58.0
Project Feasibility	Yes	Yes	Yes	Yes
Cost Estimate (\$M)	~631	~570	~492	~435

ERCOT recommends Option 14 as the preferred option to address the reliability need in the San Antonio area based on the following considerations:

- Option 14 is the least expensive option
- Option 14 provides the best combined long-term load-serving capability
- Option 14 requires the least mileage of CCN and ROW

7 Additional Analysis and Assessment

The preferred option (Option 14, approximately \$435 million) is categorized as a Tier 1 project, pursuant to ERCOT Protocol Section 3.11.4.3(1)(a). As required by Planning Guide Section 3.1.3(4), ERCOT performed generation and load sensitivity studies to identify the preferred option performance. Additionally, a Sub-Synchronous Resonance (SSR) Assessment was performed.

7.1 Generation Addition Sensitivity Analysis

ERCOT performed a generation addition sensitivity analysis based on Planning Guide Section 3.1.3(4)(a).

Based on a review of the January 2024 GIS⁸ report, 7 units were found within the SSC Weather Zones load pocket that could have an impact on the identified reliability issues. These units are listed in Table 7.1. After the addition of the units to the Option 14 case, no new thermal or voltage violations were identified.

⁸ GIS Report: <https://www.ercot.com/mp/data-products/data-product-details?id=PG7-200-ER>.

Table 7.1: List of Units that Could have an Impact on Identified Reliability Issues

GINR	Unit Name	Fuel Type	Capacity (~MW)	County
16INR0112	Loma Pinta Wind	WIN	197.0	La Salle
21INR0391	Grandslam Solar	SOL	121.9	Atascosa
22INR0559	Honeycomb Solar	SOL	61.1	Bee
23INR0035	Starling Solar	SOL	123.0	Gonzales
23INR0207	El Patrimonio Solar	SOL	146.9	Bexar
23INR0231	Rocinante Solar	SOL	95.0	Gonzales
25INR0503	Uhland Maxwell Expansion	GAS	188.4	Caldwell

7.2 Load Scaling Sensitivity Analysis

Planning Guide Section 3.1.3(4)(b) requires an evaluation of the potential impact of load scaling on the criteria violations seen in this ERCOT independent review. As stated in Section 2.1.1, ERCOT used the 2029 SSC summer peak case from the 2023 RTP. This study base case, which was created in accordance with the 2023 RTP Study Scope and Process document and Section 2.1 of this document, included load scaled down from the respective non-coincident peaks in the Coast, East, Far West, North, North Central, and West Weather Zones.

The Power Transfer Distribution Factors (PTDFs) of overloaded elements with respect to the load transfer for each Weather Zone (excluding SSC) were calculated using PowerWorld Simulator. The PTDFs were 2.5% or less for each of the overloaded elements—i.e., they were not significant enough to have an impact on the overloaded element. ERCOT concluded that the load scaling used to develop the base case in this study did not have a material impact on the project need, which was primarily driven by thermal overloads in the San Antonio area.

7.3 Sub-synchronous Resonance (SSR) Assessment

Pursuant to Protocol Section 3.22.1.3(2), ERCOT conducted an SSR screening assessment for the preferred option (Option 14) and found no adverse SSR impacts to the existing and planned Generation Resources in the study area.

8 Congestion Analysis

ERCOT conducted a congestion analysis to identify any potential impact on system congestion related to the addition of the recommended project, Option 14, using the 2023 RTP 2028 economic study case.

The results of the congestion analysis indicated Option 14 increased congestion on one transmission line as shown in Table 8.1.

Table 8.1: List of New and Existing Congestion Due to Transmission Upgrade of Option 14

Monitored Line	% Time of Congestion	New / Existing
Lytle to Somerset 138-kV Line	35.6	Existing

An additional test was conducted by upgrading the Lytle to Somerset 138-kV line to alleviate the increased congestion. Based on the results summarized in Table 8.2, the additional upgrade did not yield any economic benefit. Therefore, no upgrades will be recommended to solve the increased congestion as part of Option 14.

Table 8.2: Test Results with Line Upgrade

Upgrade Tested	Mileage (mi)	Passed Production Cost Savings Test	Passed Generation Revenue Reduction Test
Lytle to Somerset 138-kV Line	9.45	No	No

9 Conclusion

ERCOT evaluated the 15 transmission upgrade options to resolve the thermal overload violation in the San Antonio area. Based on the results of the independent review, ERCOT recommends Option 14 as the preferred solution because it addresses the thermal violation with no reliability issues, requires the least additional mileage of CCN and ROW, has the lowest cost, and has the highest combined load-serving capability among all options evaluated.

Option 14 consists of the following upgrades and is estimated to cost \$435 million:

- Rebuild the existing Spruce to Pawnee 345-kV single circuit into a 345-kV double circuit transmission line with a normal and emergency rating of at least 1,746 MVA per circuit; this transmission line will require approximately 45.8 miles of expanded ROW, which will be used to build one of the new circuits while the original circuit is left in service;
- Rebuild the existing Pawnee to Tango 345-kV single circuit into a 345-kV double circuit transmission line with a normal and emergency rating of at least 1,746 MVA per circuit; this transmission line will require approximately 12.2 miles of expanded ROW, which will be used to build one of the new circuits while the original circuit is left in service; and
- Construct a new Eastside 345/138-kV station near Beck Rd. The Eastside 345/138-kV station includes two 345/138-kV autotransformers, each with normal and emergency ratings of at least 600 MVA, and will be interconnected as follows:
 - Loop the existing Skyline to Spruce 345-kV double circuit transmission line into the new Eastside 345-kV station;
 - Loop the existing Deely to Martinez 138-kV single circuit transmission line into the new Eastside 138-kV station;
 - Loop the existing Deely to Walzem 138-kV single circuit transmission line into the new Eastside 138-kV station;

- Loop the existing Beck to Kirby 138-kV single circuit transmission line into the new Eastside 138-kV station; and
- Loop the existing Kirby to Sulphur 138-kV single circuit transmission line into the new Eastside 138-kV station.

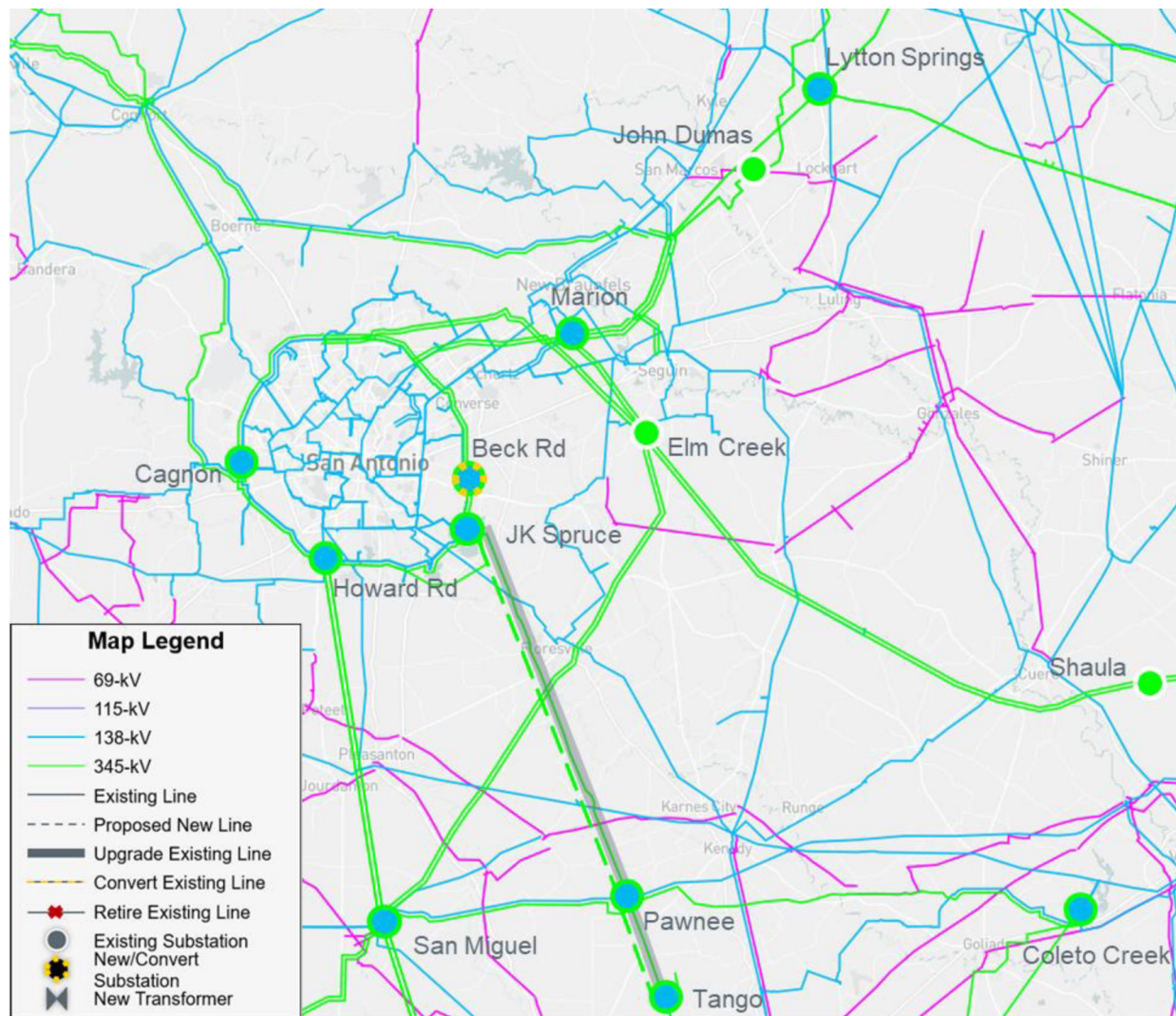


Figure 9.1: Map of Option 14

This project will require an updated CCN for the new 345-kV double circuit transmission line from the Spruce 345-kV substation to the Pawnee 345-kV substation and from the Pawnee 345-kV substation to the Tango 345-kV substation. The Spruce to Pawnee 345-kV rebuild and the Pawnee to Tango 345-kV rebuild will be done without the need for extended outages. The expected ISD for the Spruce to Pawnee portion of this project is December 2028. The expected ISD for the Eastside Station portion of this project is June 2028. The expected ISD for the Pawnee to Tango portion of this project is May 2029.

Appendix

Table A.1: List of Generation Added to Economic Base Case Based on January 2024 GIS Report

GINR	Project Name	Fuel	Project COD	Capacity (~MW)	County
20INR0248	Second Division Solar	SOL	September-24	100.3	Brazoria
23INR0026	Baker Branch Solar	SOL	August-24	469.4	Lamar
23INR0525	Pyron Wind Repower	WND	February-24	19.9	Nolan
24INR0070	Sypert Branch Solar Project	SOL	June-25	261.8	Milam
25INR0223	Uhland Maxwell	NG	April-25	188.4	Caldwell
25INR0232	Isaac Solar	SOL	March-26	51.6	Matagorda
22INR0555	Guevara Storage	BAT	July-25	125.4	Rockwall
24INR0100	Sheep Creek Storage	BAT	July-24	142.0	Callahan
24INR0138	Midpoint Storage	BAT	August-25	52.2	Hill
24INR0140	Gaia Storage	BAT	July-25	76.8	Navarro
24INR0273	Al Pastor BESS	BAT	September-24	100.8	Dawson
24INR0295	Lucky Bluff BESS	BAT	May-25	100.8	Erath
23INR0349	Tokio Solar	SOL	August-25	177.6	McLennan
24INR0010	Pinnington Solar	SOL	October-25	666.1	Jack
24INR0139	Midpoint Solar	SOL	August-25	103.8	Hill
24INR0141	Gaia Solar	SOL	July-25	152.7	Navarro
25INR0105	Diver Solar	SOL	June-26	228.2	Limestone
23INR0091	Cascade Solar	SOL	December-24	254.2	Brazoria
23INR0114	True North Solar	SOL	June-24	238.3	Falls
24INR0312	Wigeon Whistle BESS	BAT	September-24	122.9	Collin
24INR0337	Eldora Solar	SOL	June-26	200.9	Matagorda
24INR0338	Eldora BESS	BAT	June-26	201.3	Matagorda
25INR0328	Longbow BESS	BAT	November-24	180.8	Brazoria
19INR0203	Angelo Solar	SOL	May-24	195.4	Tom Green
23INR0418	Angelo Storage	BAT	May-24	103.0	Tom Green
22INR0366	BRP Libra BESS	BAT	November-23	202.4	Guadalupe
19INR0134	Cottonwood Bayou Solar U1	SOL	June-24	175.0	Brazoria
19INR0134	Cottonwood Bayou Solar U2	SOL	June-24	175.0	Brazoria
23INR0154	Ebony Energy Storage	BAT	April-24	205.0	Comal
21INR0368	Eliza Solar	SOL	November-24	151.9	Kaufman
22INR0260	Eliza Storage	BAT	November-24	100.2	Kaufman
24INR0015	Five Wells Solar U1	SOL	December-23	193.7	Bell
24INR0015	Five Wells Solar U2	SOL	December-23	129.1	Bell
23INR0159	Five Wells Storage	BAT	December-23	220.8	Bell
23INR0239	Giga Texas Energy Storage	BAT	December-23	131.1	Travis
23INR0637	Goodnight Wind II U3	WND	December-23	127.6	Armstrong
23INR0637	Goodnight Wind II U4	WND	December-23	83.4	Armstrong
23INR0637	Goodnight Wind II U5	WND	December-23	48.2	Armstrong

GINR	Project Name	Fuel	Project COD	Capacity (~MW)	County
14INR0033	Goodnight Wind U1	WND	December-23	121.0	Armstrong
14INR0033	Goodnight Wind U2	WND	December-23	137.1	Armstrong
23INR0460	GULF STAR STORAGE B1	BAT	February-24	150.5	Wharton
23INR0460	GULF STAR STORAGE B2	BAT	February-24	150.5	Wharton
20INR0210	Hopkins Solar U1	SOL	December-23	174.3	Hopkins
20INR0210	Hopkins Solar U2	SOL	December-23	75.7	Hopkins
23INR0062	Noria Storage	BAT	September-25	75.0	Nueces
23INR0387	Pioneer DJ Wind	WND	April-24	140.3	Midland
21INR0389	Red Tailed Hawk Solar	SOL	June-24	353.4	Wharton
21INR0515	Roadrunner Crossing Wind II U1	WND	December-23	98.7	Eastland
21INR0515	Roadrunner Crossing Wind II U2	WND	December-23	27.7	Eastland
22INR0502	Shamrock Wind U1	WND	July-24	203.0	Crockett
22INR0502	Shamrock Wind U2	WND	July-24	20.9	Crockett
22INR0251	Shaula I Solar	SOL	October-25	205.2	DeWitt
22INR0267	Shaula II Solar	SOL	May-26	205.2	DeWitt
21INR0325	Sheep Creek Wind	WND	December-23	153.0	Callahan
20INR0208	Signal Solar	SOL	March-25	51.8	Hunt
23INR0331	Talitha BESS	BAT	June-24	61.4	Jim Wells
23INR0054	Tanglewood Solar	SOL	January-25	257.0	Brazoria
20INR0040	Montgomery Ranch Wind	WND	July-23	200.2	Foard
22INR0261	Dorado Solar	SOL	July-23	406.3	Callahan
21INR0424	Tierra Bonita Solar	SOL	July-23	309.7	Pecos
23INR0296	Trojan Solar	SOL	July-23	151.3	Cooke
23INR0470	BoCo BESS	BAT	June-24	155.5	Borden
22INR0353	BRP Carina BESS	BAT	December-24	151.9	Nueces
21INR0450	Danish Fields Storage	BAT	February-24	152.4	Wharton
21INR0505	Ramsey Storage	BAT	June-24	510.4	Wharton
22INR0422	Ferdinand Grid BESS	BAT	May-26	202.7	Bexar
23INR0219	Dogfish BESS	BAT	December-24	75.0	Pecos
23INR0381	Soportar ESS	BAT	March-25	102.1	Bexar
24INR0039	SP Jaguar BESS	BAT	June-25	300.0	McLennan
24INR0109	Oriana BESS	BAT	July-25	60.3	Victoria
24INR0265	Ironman BESS	BAT	November-24	304.2	Brazoria
24INR0281	Red Egret BESS	BAT	June-25	309.0	Galveston
24INR0436	Carambola BESS	BAT	May-26	97.4	Hidalgo
25INR0162	SOHO II BESS	BAT	January-25	206.3	Brazoria
21INR0302	Aureola Solar	SOL	June-24	203.0	Milam
21INR0303	Mandorla Solar	SOL	January-24	254.0	Milam
21INR0304	Halo Solar	SOL	June-24	254.0	Bell
22INR0354	XE MURAT Solar	SOL	May-24	60.4	Harris
23INR0367	Fewell Solar	SOL	September-25	203.5	Limestone
24INR0038	SP Jaguar Solar	SOL	June-25	300.0	McLennan

GINR	Project Name	Fuel	Project COD	Capacity (~MW)	County
19INR0054	Monte Cristo 1 Wind	WND	December-24	236.9	Hidalgo

Table A.2: List of Transmission Projects Added to Economic Base Case Based on October 2023 TPIT Report

TPIT No	Project Name	Tier	Project ISD	TSP	From County
23RPG024	BigFoot to DileySwitch 138-kV Conversion Project	Tier 3	8/30/2026	AEPSC	Frio
73063	Big Foot to Lytle Conversion	Tier 4	9/1/2025	AEPSC	Medina
67915	AEPSC_TCC_Asherton-West Batesville138kVLineRebuild	Tier 3	12/1/2026	BEC	Dimmit
67992	CPSE_345KV_Howard_Switching_Station_ALL	Tier 3	2/1/2024	CPS	Bexar
71871	CPSE_Cagnon to Shepherd Rd Rebuild Phase A	Tier 4	5/1/2023	CPS	Bexar
67329	STEC_67329_Cruce-SanMiguel	Tier 1	6/1/2027	STEC	Bexar, Atascosa
23RPG024	Big Foot to Dilley Switch 138-kV Conversion Project	Tier 4	8/30/2026	AEPSC	Frio
73063	AEPSC_TCC_BigFoot_LytleConversion	Tier 4	9/20/2025	AEPSC	Medina, Frio
67915	AEPSC_TCC_Asherton-West Batesville138kVLineRebuild	Tier 3	12/30/2028	AEPSC	Dimmit, Zavala

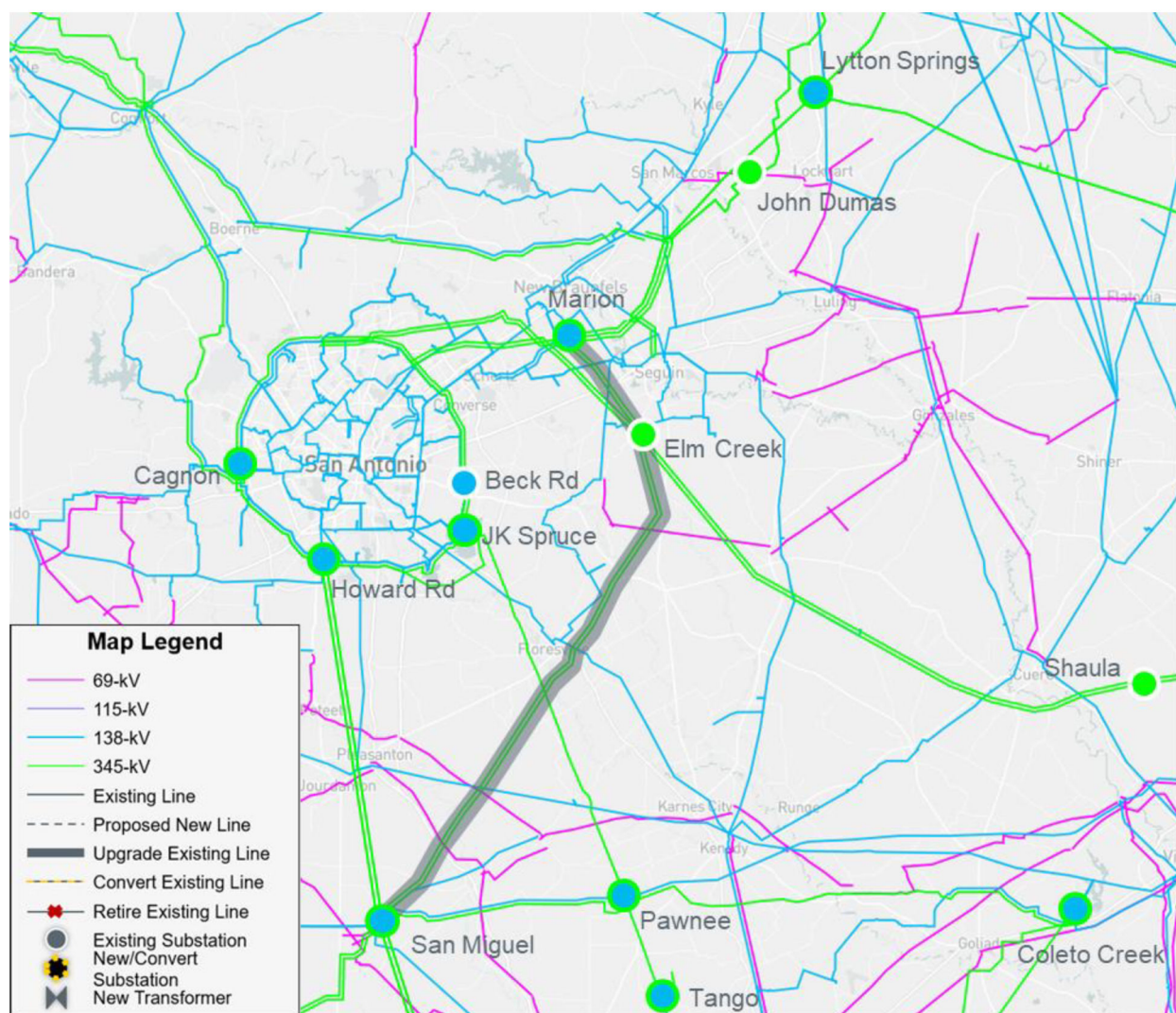


Figure A.1: Map of Option 1

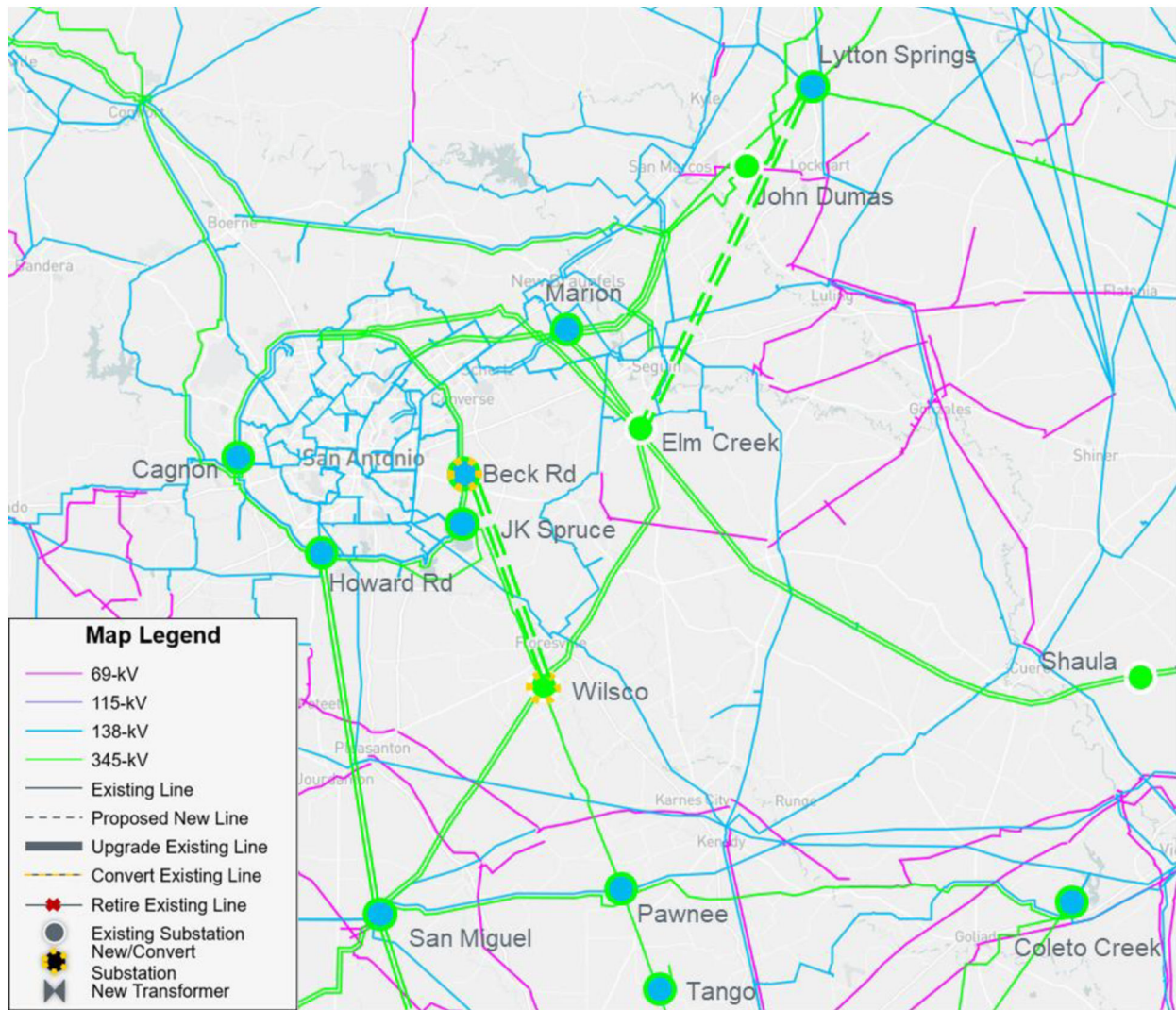


Figure A.2: Map of Option 2

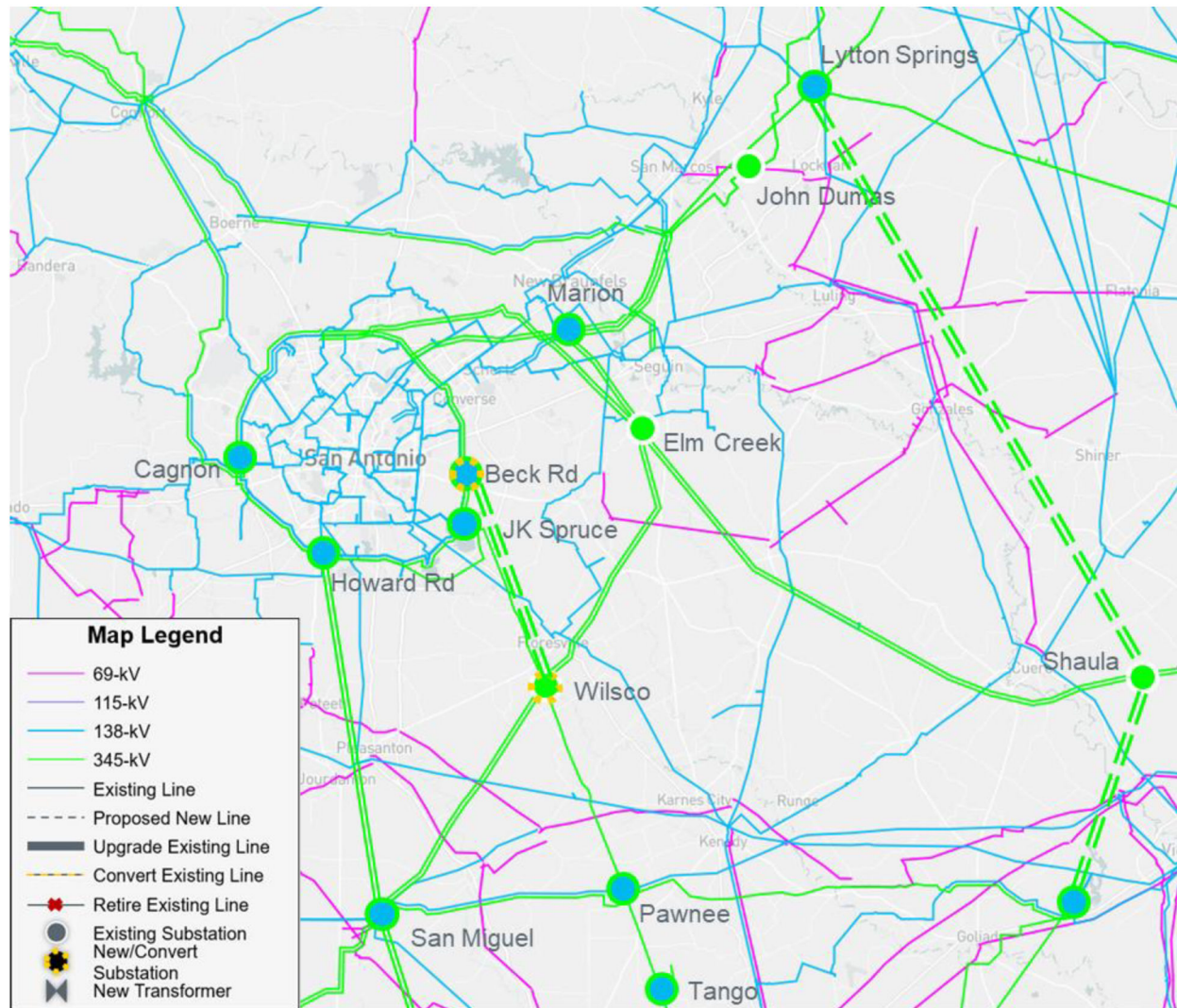


Figure A.3: Map of Option 3

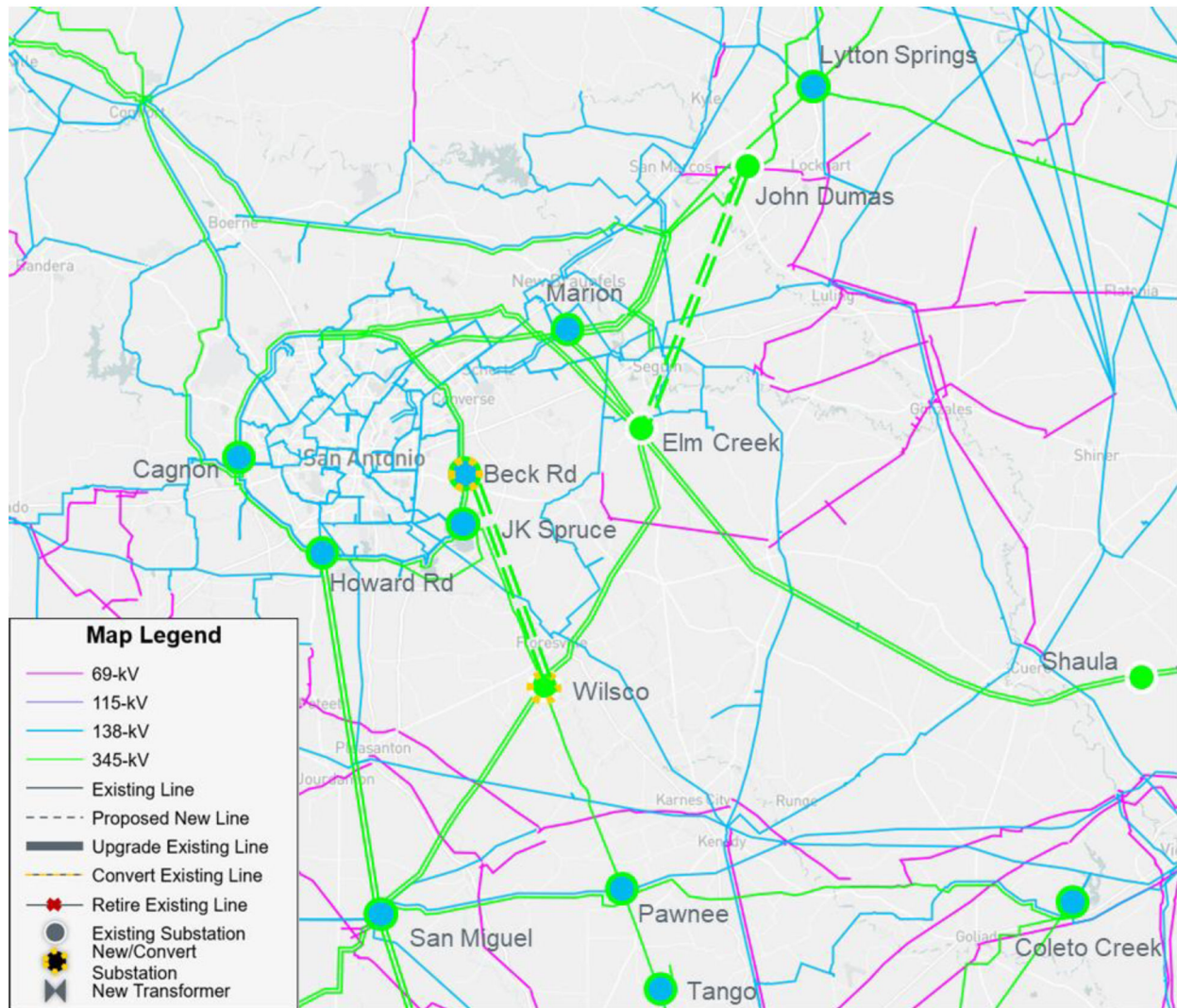


Figure A.4: Map of Option 4

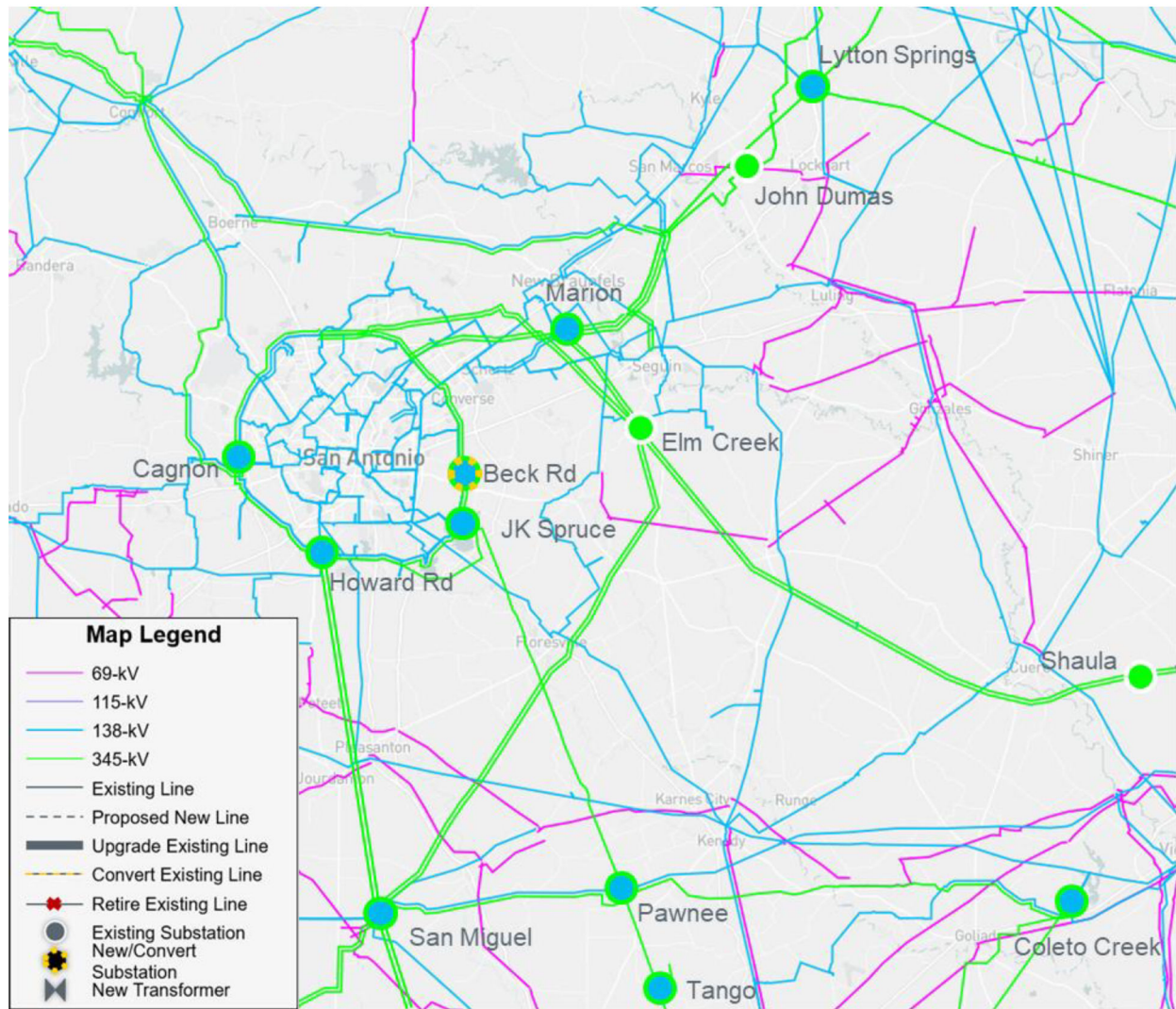


Figure A.5: Map of Option 5

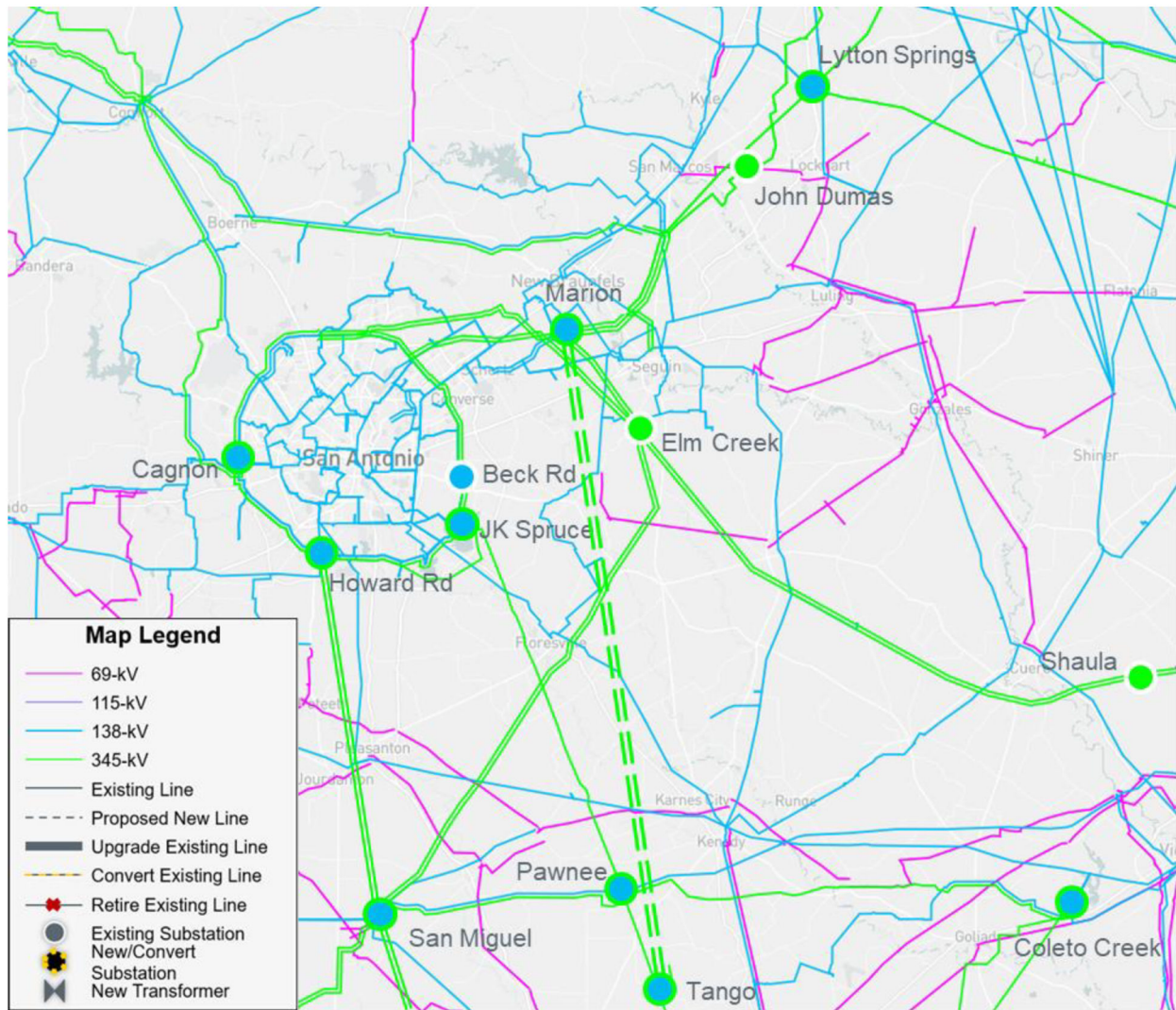


Figure A.6: Map of Option 6

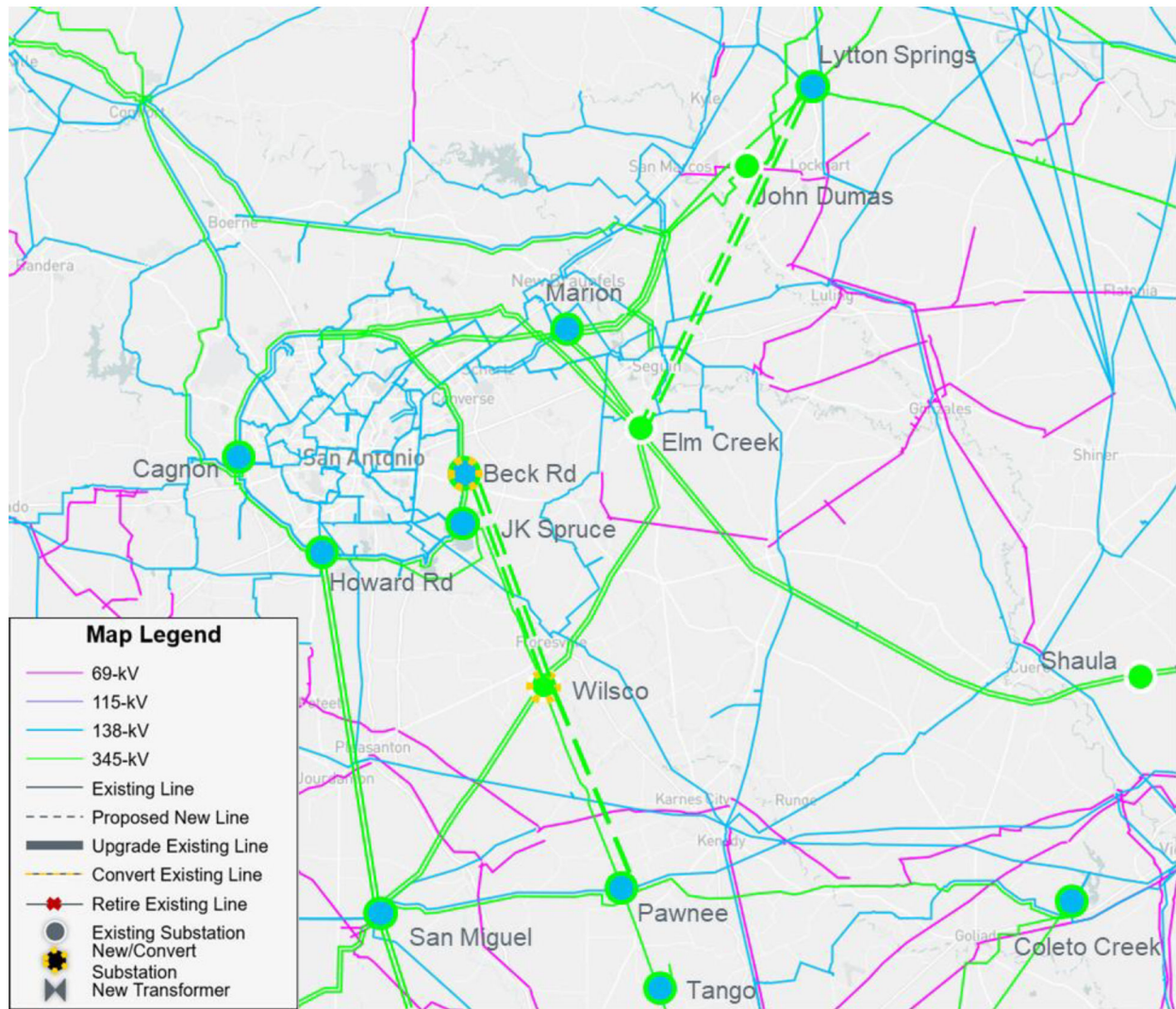


Figure A.7: Map of Option 7

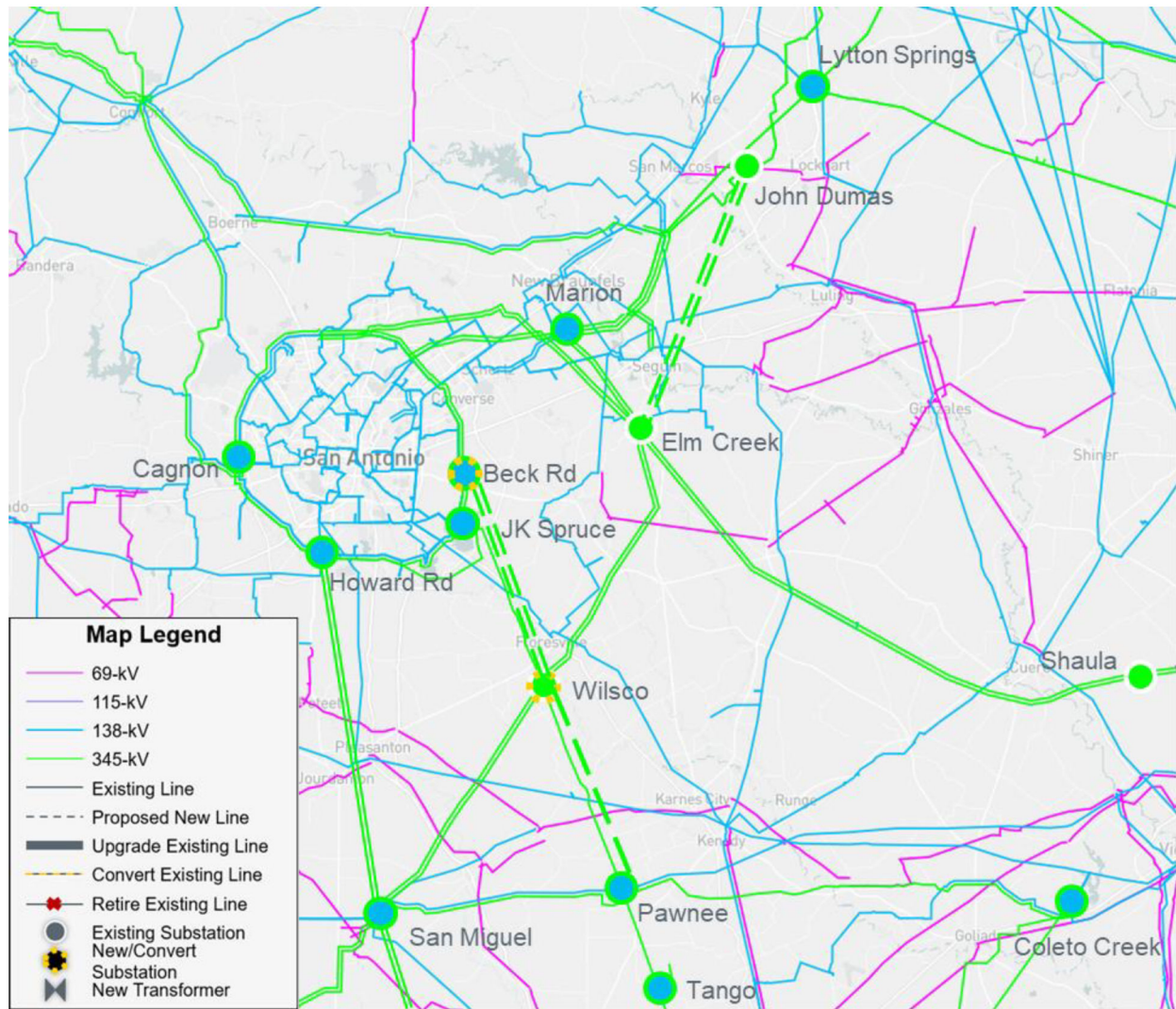


Figure A.8: Map of Option 8

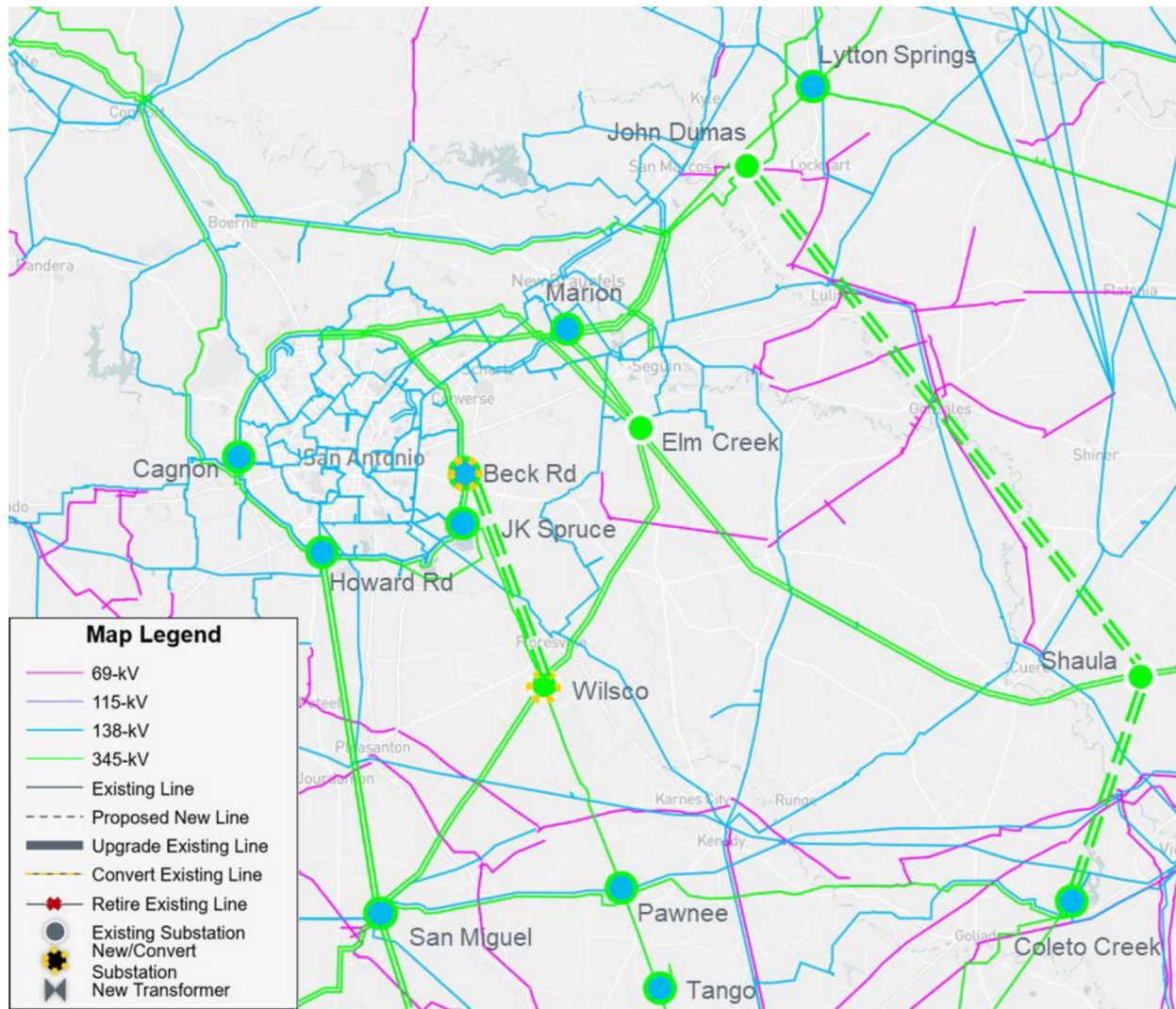


Figure A.9: Map of Option 9

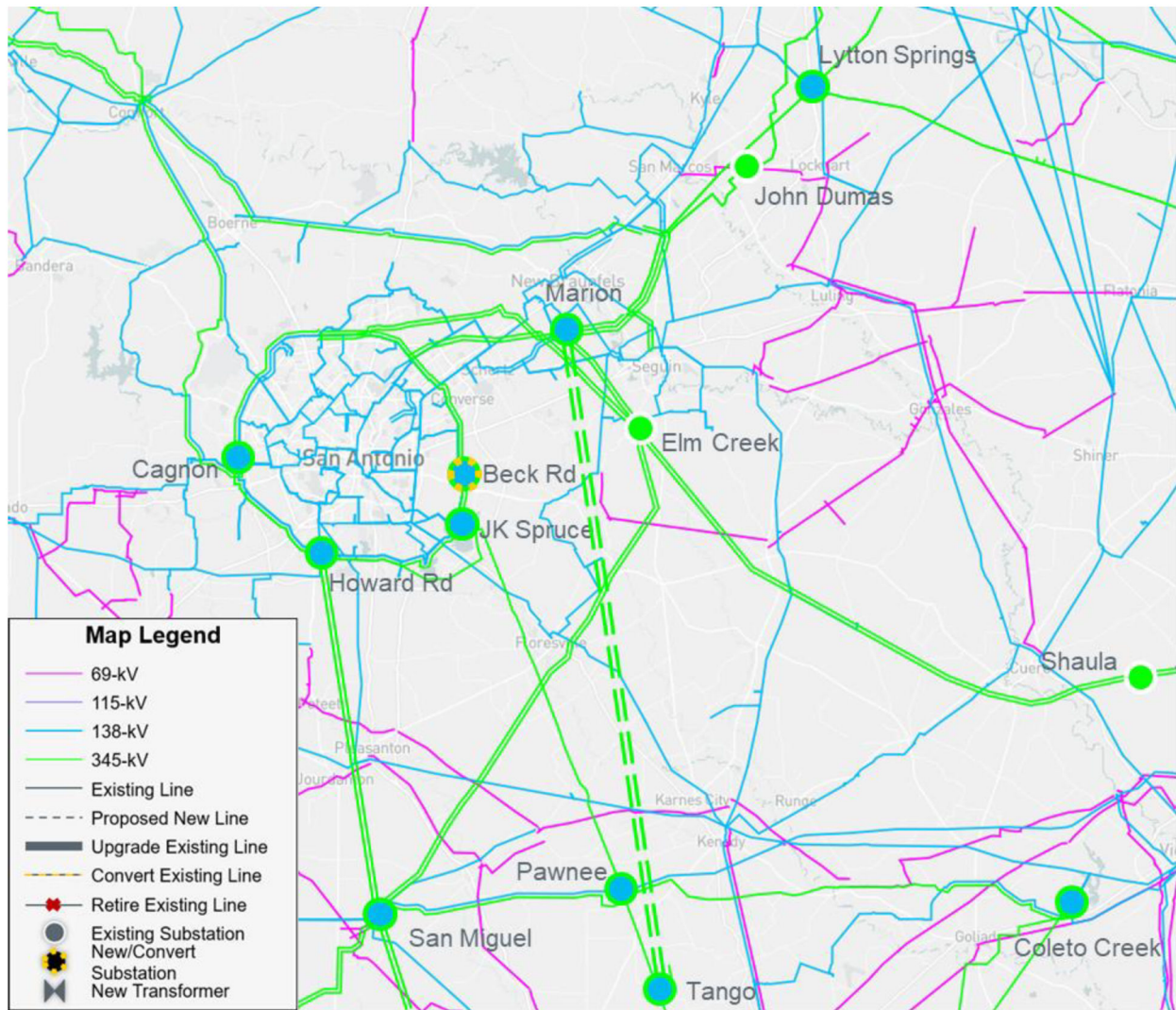


Figure A.10: Map of Option 10

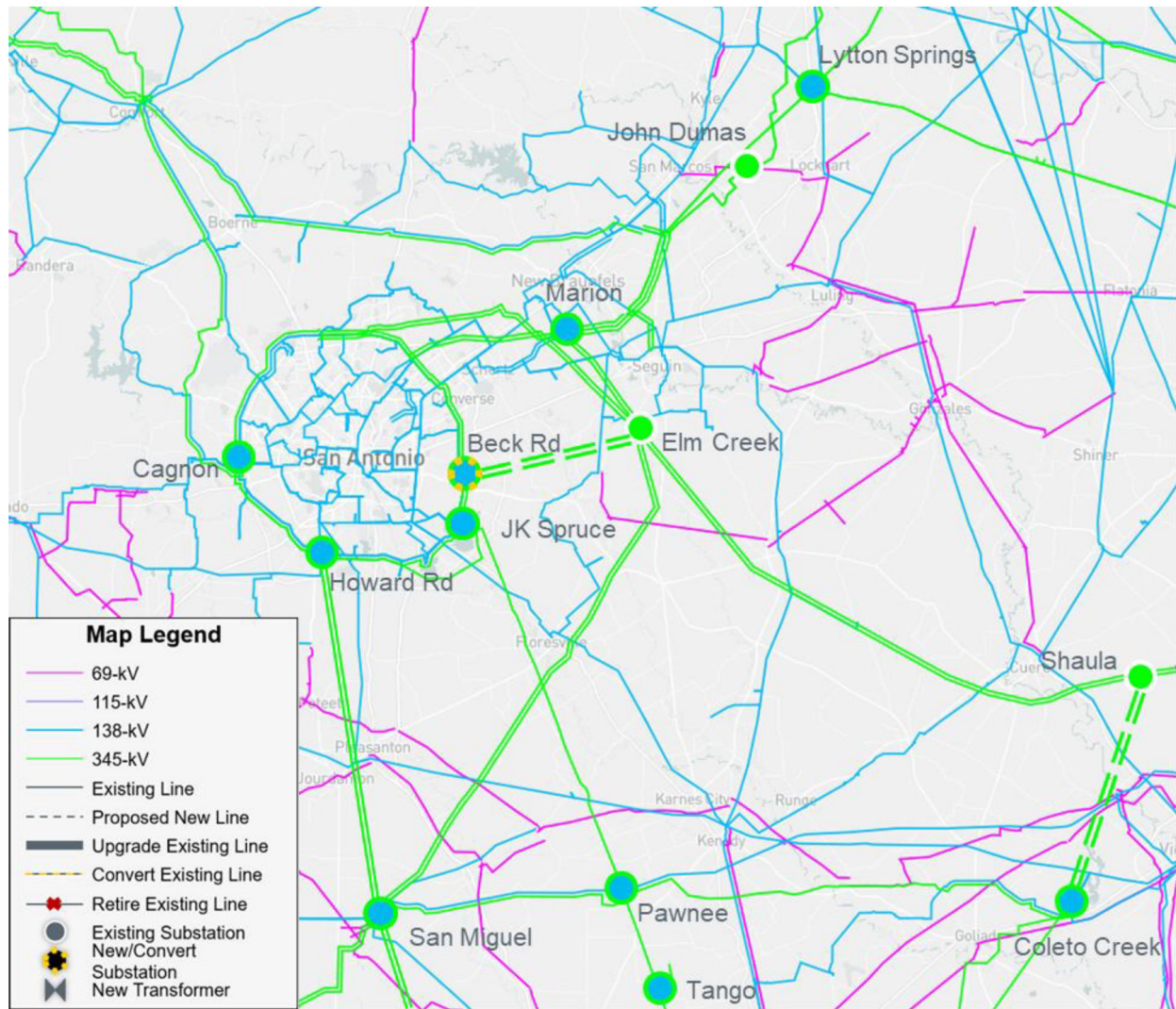


Figure A.11: Map of Option 11

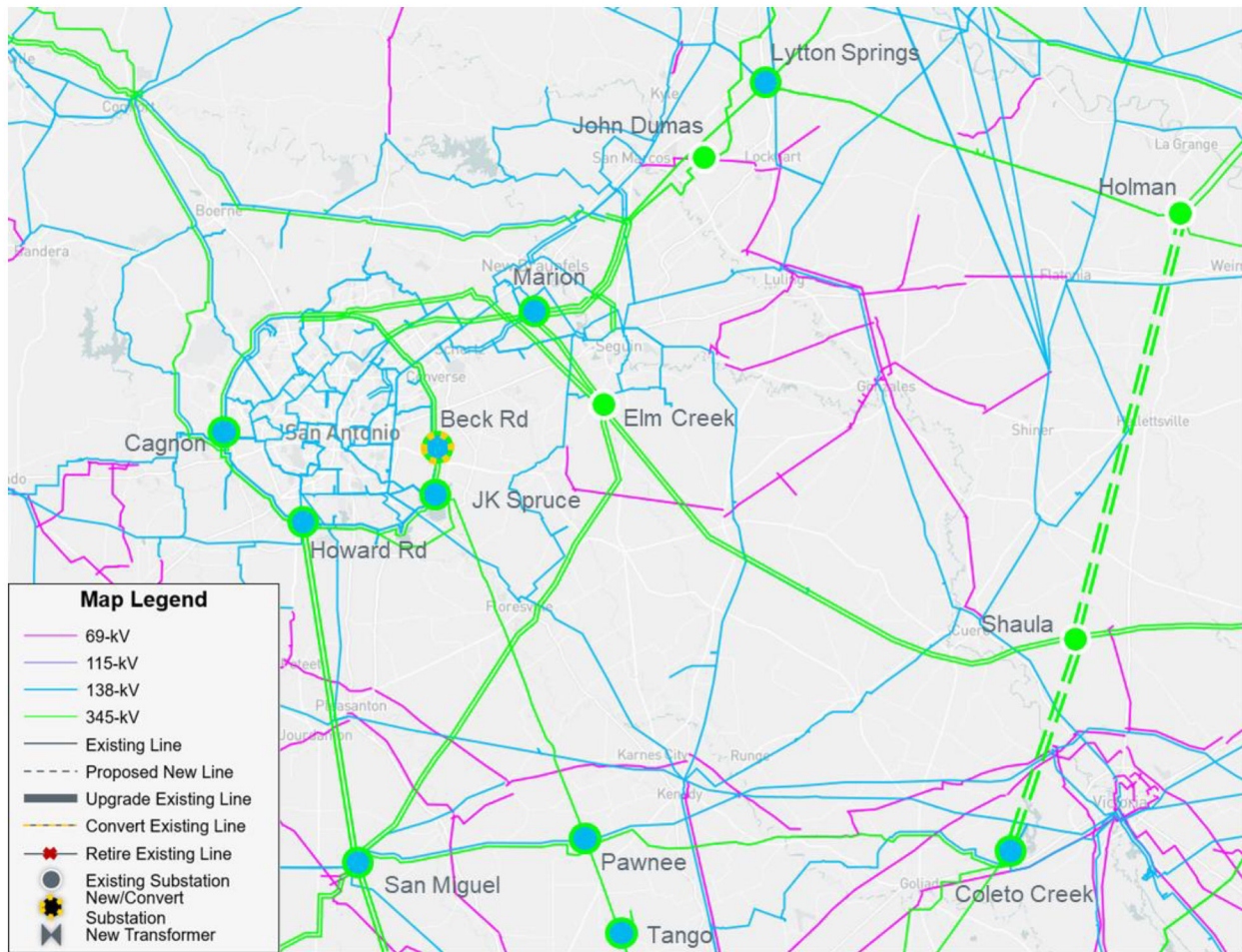


Figure A.12: Map of Option 12

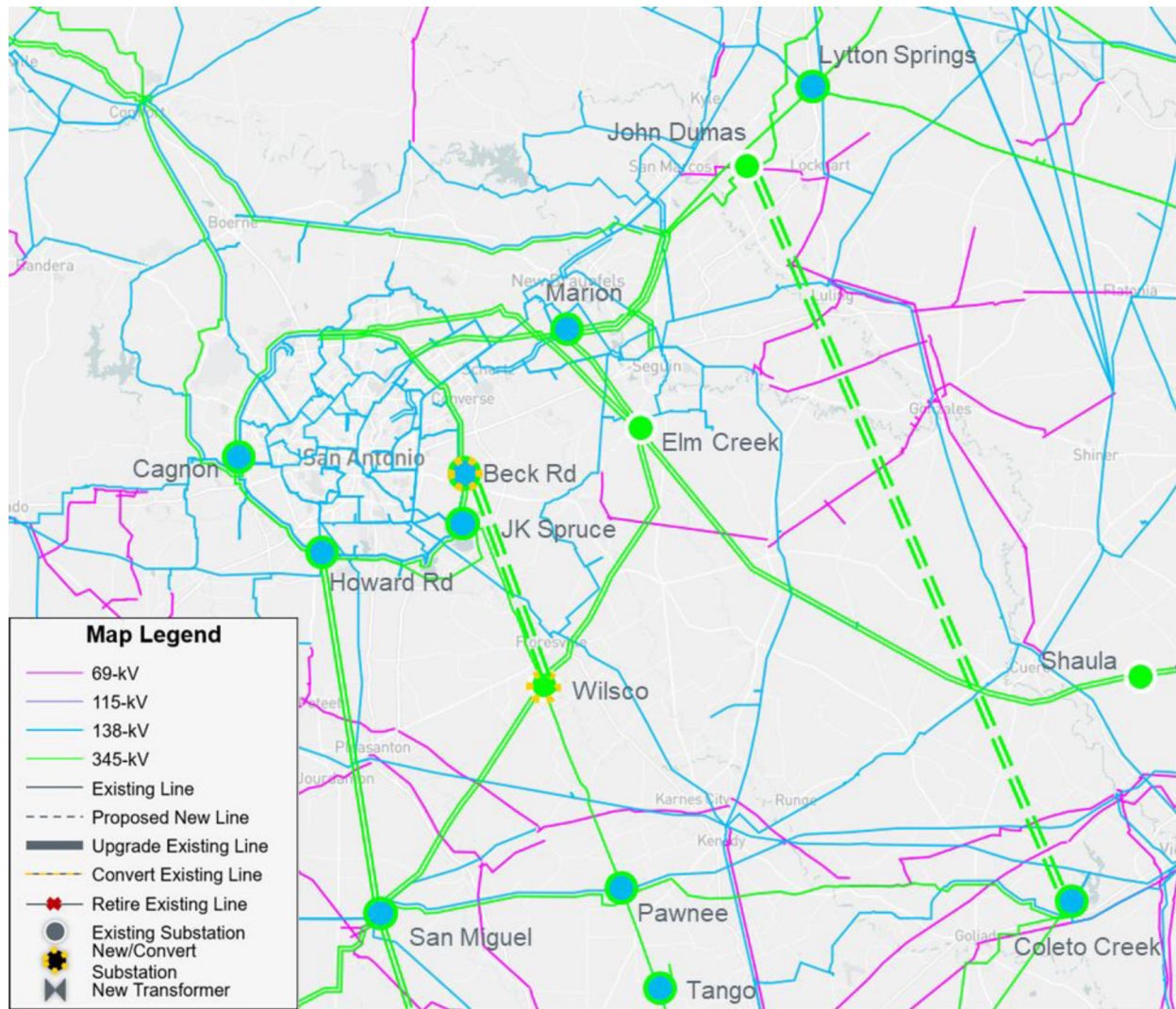


Figure A.13: Map of Option 13

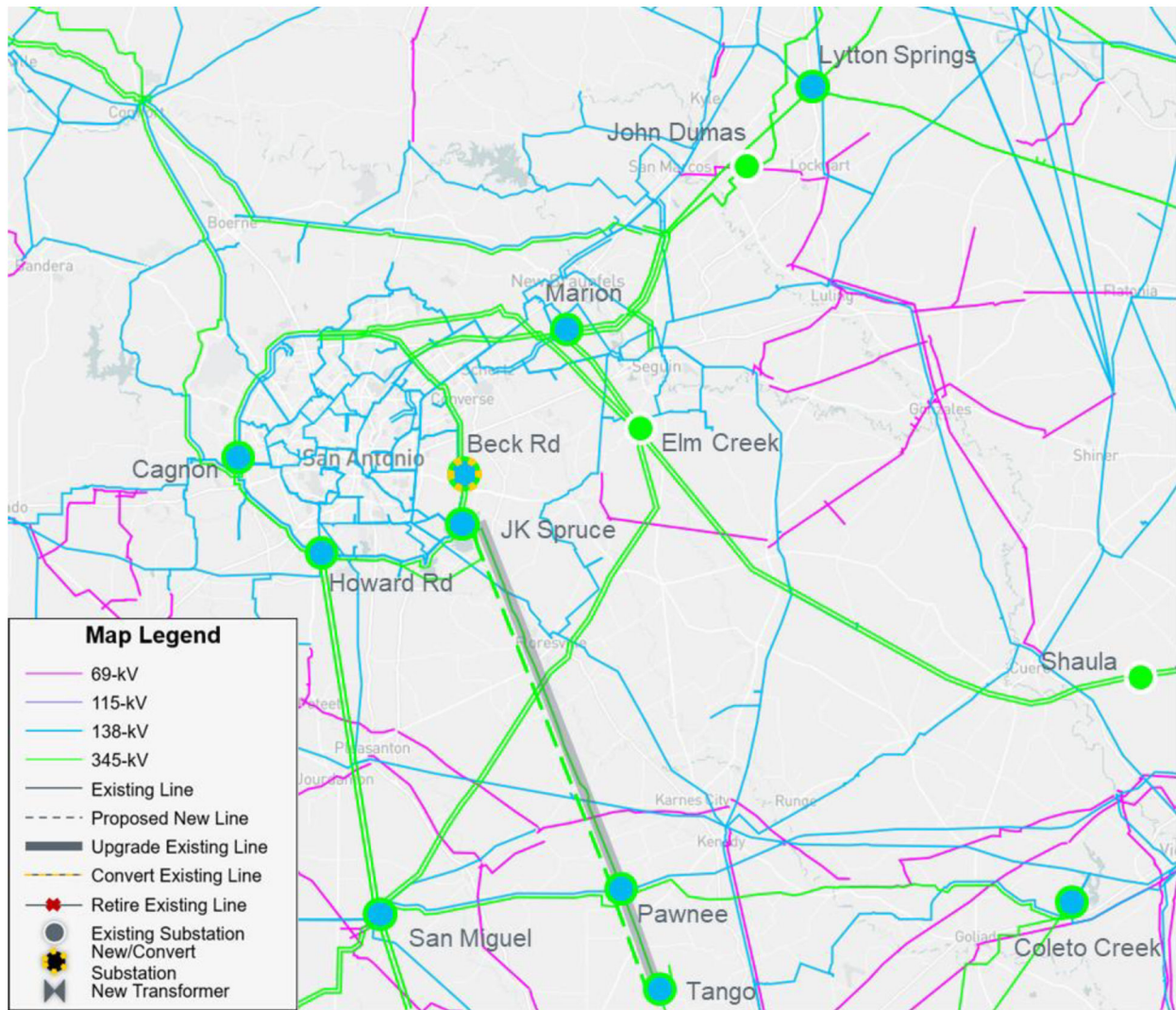


Figure A.14: Map of Option 14

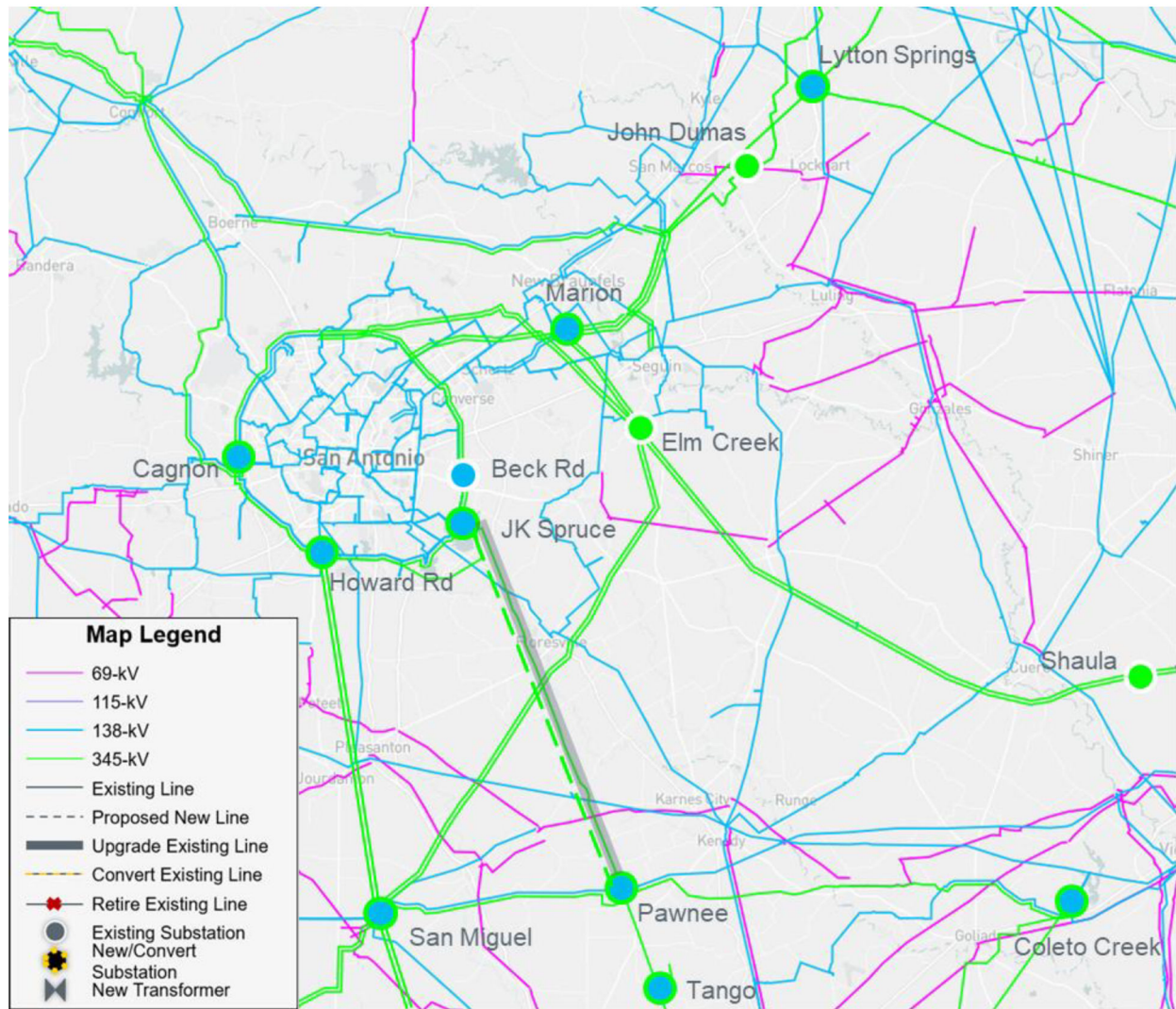


Figure A.15: Map of Option 15



**GENERAL SESSION MINUTES OF THE BOARD OF DIRECTORS MEETING OF ELECTRIC
RELIABILITY COUNCIL OF TEXAS, INC.**

8000 Metropolis Drive (Building E), Suite 100, Boardroom B
Austin, Texas 78744
April 23, 2024

Pursuant to notice duly given, the meeting of the Board of Directors (Board) of Electric Reliability Council of Texas, Inc. (ERCOT) convened on the above-referenced date.

Meeting Attendance:

Board Members:

Director	Affiliation/Role (if any)	Voting Category
Aguilar, Carlos	N/A	Voting
Capuano, Linda	N/A	Voting
Cobos, Lori	Public Utility Commission of Texas (PUCT, Commission), Commissioner	Non-Voting
England, Julie	N/A	Voting
Flexon, Bob	N/A (<i>Via Teleconference; Not Present for Agenda Item 13</i>)	Voting
Flores, Bill (Vice Chair)	N/A	Voting
Foster, Paul (Chair)	N/A	Voting
Gleeson, Thomas	PUCT Chair	Non-Voting
Heeg, Peggy	N/A	Voting
Hjaltman, Courtney	Office of Public Utility Counsel (OPUC), Public Counsel	Voting
Swainson, John	N/A	Voting
Vegas, Pablo	ERCOT President and Chief Executive Officer (CEO)	Non-Voting

Officers and Guests:

Officer/Guest	Role
Berlin, Anna	ERCOT Associate Corporate Counsel
Black, Robert	ERCOT Vice President of Public Affairs
Day, Betty	ERCOT Vice President of Security and Compliance and Chief Compliance Officer
Gallo, Andy	ERCOT Assistant General Counsel



Hobbs, Kristi	ERCOT Vice President of System Planning and Weatherization
Horton, Shana	ERCOT Corporate Counsel
Jackson, Kathleen	PUCT Commissioner
Levine, Jonathan	ERCOT Assistant General Counsel and Assistant Corporate Secretary
Martin, Collin	Oncor Electric Delivery Company LLC, Technical Advisory Committee (TAC) Vice Chair
Martinez, Adam	ERCOT Vice President of Enterprise Risk and Strategy
Parakkuth, Jayapal	ERCOT Senior Vice President and Chief Information Officer
Rainwater, Kim	ERCOT Corporate Counsel
Rickerson, Woody	ERCOT Senior Vice President and Chief Operating Officer
Rychetsky, Penny	ERCOT Director of Internal Audit
Schue, Jamie	ERCOT Senior Corporate Counsel
Seely, Chad V.	ERCOT Senior Vice President, General Counsel and Corporate Secretary
Spak, Mara	ERCOT Vice President of Human Resources
Taylor, Sean	ERCOT Senior Vice President, Chief Financial Officer and Chief Risk Officer

Call General Session to Order (Agenda Item 1)

Paul Foster, Board Chair, determined that a quorum was present and called the Board meeting to order at approximately 10:00 a.m.

Chair Foster recognized Thomas Gleeson, Chairman of the PUCT. Chair Gleeson called an Open Meeting of the Commission to order to consider matters that had been duly posted with the Texas Secretary of State for April 23, 2024.

Chair Foster highlighted the Antitrust Admonition and addressed the following Agenda Items in the order below.

Notice of Public Comment, if Any (Agenda Item 2)

Chair Foster announced that on the agenda for the meeting, which was posted publicly on April 16, 2024, ERCOT had provided instructions for members of the public who were interested in commenting in person and that to date no individuals had expressed interest in commenting, which Chad Seely confirmed.

Consent Agenda: Unopposed Revision Requests Recommended by TAC for Approval (Agenda Items 3 – 3.1.2)

Chair Foster presented the Consent Agenda, including unopposed Revision Requests recommended by TAC for approval. Mr. Seely reviewed the cost impacts of the Revision Requests. Chair Foster entertained a motion to recommend approval of the Consent Agenda as follows:

- NPRR1205, Revisions to Credit Qualification Requirements of Banks and Insurance Companies; and



- RMGRR177, Switch Hold Removal Clarification.

Julie England moved to recommend approval of the Consent Agenda as presented. Board Vice Chair Bill Flores seconded the motion. The motion passed by unanimous voice vote with no abstentions.

February 27, 2024 General Session Meeting Minutes (Agenda Item 4)

Chair Foster entertained a motion to approve the February 27, 2024 General Session Meeting Minutes (Minutes).

Peggy Heeg moved to approve the Minutes as presented. Vice Chair Flores seconded the motion. The motion passed by unanimous voice vote with no abstentions.

CEO Update (Agenda Item 5)

Pablo Vegas presented the CEO Update, highlighting forecasts for rapid electric demand growth in Texas in the next five to seven years that could exceed the pace at which transmission capacity can be built to support it, including growth attributable to the new House Bill 5066 (88th Texas Legislature) requirement to consider Load for which an electric utility has yet to sign an interconnection agreement, which led to significant increases in large Loads considered in studies. Mr. Vegas and Board members discussed improving and accelerating planning processes to meet the pace of forecasted growth, such as by integrating into Regional Transmission Plans (RTPs) the concept of generation hubs that identify the optimal locations for generation in order to support future Load growth needs and optimize transmission investments, as well as studying 765 kV transmission lines and multi-year transmission outage scheduling.

Reliability Monitor Update (Agenda Item 6)

Andy Gallo presented the Reliability Monitor Update. Mr. Gallo summarized the ERCOT Reliability Monitor (ERM) function, which the Commission appointed ERCOT to perform in November 2022, to support the PUCT Enforcement Division on compliance with PUCT and ERCOT reliability rules. Mr. Gallo reviewed the background of the PUCT's appointment of ERCOT to the ERM role, the team involved, the initial policies and processes that have been developed, and outreach efforts to employees and Market Participants. Mr. Gallo reviewed the distinction between ERCOT's role generally with respect to compliance as compared with the ERM role, ERCOT's core ERM responsibilities, and the budget for the ERM function. Board members and Mr. Gallo discussed the statutory authority for ERCOT's performance of the ERM function and the transition of ERM responsibilities from Texas Reliability Entity, Inc. (Texas RE) to ERCOT; processes and controls in place to ensure independence, objectivity, and protection of confidential information; and the use of funds collected as fines for compliance violations.



TAC Report; Non-Unanimous and Other Selected Revision Requests Recommended by TAC for Approval; NPRR1197, Optional Exclusion of Load from Netting at ERCOT-Polled Settlement (EPS) Metering Facilities which Include Resources; NOGRR245, Inverter-Based Resource (IBR) Ride-Through Requirements; Reliability and Markets (R&M) Committee Recommendations on Non-Unanimous and Other Selected Revision Requests; Comments on Non-Unanimous and Other Selected Revision Requests Recommended by TAC for Approval; ERCOT Comments on NOGRR245; Stakeholder Comments on NOGRR245, if any (Agenda Items 7 – 7.3.2)

Collin Martin, TAC Vice Chair, presented the TAC Report, including TAC's recommendations regarding NPRR1197 and NOGRR245.

Reliability and Markets (R&M) Committee Chair Bob Flexon reported that the Committee considered NPRR1197 at its meeting the prior day and recommended approval as recommended by TAC.

Ms. England moved to recommend approval of NPRR1197 as recommended by TAC. John Swainson seconded the motion. The motion passed by unanimous voice vote with no abstentions.

Mr. Flexon reported that the R&M Committee considered NOGRR245 at its meeting the prior day and recommended that the Board remand NOGRR245 to TAC and that TAC bring NOGRR245 back to the Board in June. Mr. Flexon commented that as R&M Committee Chair, he would like TAC to return with a more detailed set of comments that explain the policy rationale on why TAC did or did not address the key concerns ERCOT laid out in its presentation to the R&M Committee.

Ms. Heeg moved to remand NOGRR245 to TAC with direction to bring NOGRR245 back for the Board's consideration at its June 2024 regular meeting. Carlos Aguilar seconded the motion. The motion passed by voice vote with one abstention (Courtney Hjaltman).

Finance and Audit (F&A) Committee Report; Acceptance of ERCOT Consolidated Financial Statements Audit Report; Acceptance of Texas Electric Market Stabilization Funding M LLC Financial Statements Audit Report; Acceptance of Texas Electric Market Stabilization Funding N LLC Financial Statements Audit Report (Agenda Items 8 – 8.3)

Vice Chair Flores, F&A Committee Chair, reported that the F&A Committee met the prior day and highlighted items discussed at the F&A Committee meeting, including the Committee's recommendation that the Board accept the audited financials and Financial Statements Audit Reports for ERCOT, Inc. consolidated, Texas Electric Market Stabilization Funding M LLC (TEMSFM), and Texas Electric Market Stabilization Funding N LLC (TEMSFN).

Mr. Flores moved to accept the audited financials and Financial Statements Audit Reports for (1) ERCOT, Inc. consolidated; (2) TEMSFM; and (3) TEMSFN, each as recommended by the F&A Committee. Mr. Swainson seconded the motion. The motion passed by unanimous voice vote with no abstentions.



Human Resources and Governance (HR&G) Committee Report (Agenda Item 9)

Ms. Heeg, HR&G Committee Chair, reported the HR&G Committee met the prior day and highlighted items discussed at the HR&G Committee meeting, including reports on retirement benefits and health and welfare benefits.

Reliability and Markets (R&M) Committee Report; San Antonio South Reliability II Regional Planning Group (RPG) Project; Real-Time Market Price Correction – Incorrect Line, Series Device, and Transformer Ratings Impacting the Real-Time and Day-Ahead Markets; Real-Time Market Price Correction – Incorrect Constraint Data for GTCs impacting Real-Time Market (Agenda Items 10 – 10.3)

Mr. Flexon reported the R&M Committee met the prior day and highlighted items discussed at the R&M Committee meeting, including the Committee's recommendations regarding the San Antonio South Reliability II RPG Project; Real-Time Market Price Correction – Incorrect Line, Series Device, and Transformer Ratings Impacting the Real-Time and Day-Ahead Markets; and Real-Time Market Price Correction – Incorrect Constraint Data for GTCs impacting Real-Time Market.

Mr. Flexon moved to (1) endorse the need for the Tier 1 San Antonio South Reliability II RPG Project (Option 14), which ERCOT staff has independently reviewed and which TAC has voted unanimously to endorse based on ERCOT reliability planning criteria, and (2) designate the San Antonio South Reliability II Project (Option 14) as critical to the reliability of the ERCOT System pursuant to PUCT Substantive Rule 25.101(b)(3)(D), each as recommended by the R&M Committee. Mr. Aguilar seconded the motion. The motion passed by unanimous voice vote with no abstentions.

Mr. Flexon moved to (1) determine that Day-Ahead Market Clearing Prices for Capacity (DAMCPs), Day-Ahead Settlement Point Prices (DASPPs), Real-Time Market Locational Marginal Prices (RTLMPs), Real-Time Market Settlement Point Prices (RTSPPs), Real-Time Price for Energy Metered for Resources (RTRMPRs), and Real-Time Price for Energy Metered for Settlement Only Generators (RTESOGPRs) for certain Operating Days (ODs) in January 2024 were significantly affected by incorrect transmission element ratings, and (2) direct ERCOT staff to implement the appropriate price corrections pursuant to Protocol Sections 4.5.3 and 6.3, each as recommended by the R&M Committee. Ms. England seconded the motion. The motion passed by unanimous voice vote with no abstentions.

Mr. Flexon moved to (1) determine that RTLMPs, RTSPPs, RTRMPRs, and RTESOGPRs for OD February 28, 2024, were significantly affected by incorrect Generic Transmission Constraint (GTC) Shift Factors, and (2) direct ERCOT staff to implement the appropriate price corrections pursuant to Protocol Section 6.3, each as recommended by the R&M Committee. Ms. Hjaltman seconded the motion. The motion passed by unanimous voice vote with no abstentions.

Technology and Security (T&S) Committee Report (Agenda Item 11)

Mr. Swainson, T&S Committee Chair, reported the T&S Committee met the prior day and highlighted items discussed at the T&S Committee meeting.



Other Business (Agenda Item 12)

No other business was discussed at this time.

Executive Session; Vote on Matters from Executive Session (Agenda Item 13)

Chair Foster recessed General Session at approximately 11:19 a.m. and convened Executive Session at approximately 11:40 a.m. Chair Foster reconvened General Session at approximately 2:20 p.m.

Chair Foster entertained motions for four matters discussed during Executive Session.

Vice Chair Flores moved to select Baker Tilly US, LLP as the qualified public accounting firm to perform the following for the year ending December 31, 2024: (1) the financial statements audit, servicer's certificate report, and Form 990 review for ERCOT, Inc.; (2) the financial statements audit and consolidation procedures for TEMSFM; and (3) the financial statements audit and consolidation procedures for TEMSFN. Ms. Hjaltnan seconded the motion. The motion passed by unanimous voice vote with no abstentions.

Ms. Heeg moved to approve the risk management matter discussed during Executive Session under Agenda Item ES 2.2.1. Vice Chair Flores seconded the motion. The motion passed by unanimous voice vote with no abstentions.

Adjournment (Agenda Item 14)

Chair Foster adjourned the meeting at approximately 2:22 p.m.

Board materials and presentations from the meeting are available on ERCOT's website at <https://www.ercot.com/committees/board>.

A handwritten signature in cursive script, appearing to read "Jonathan M. Levine".

Jonathan M. Levine
Assistant Corporate Secretary



Taylor
2705 West Lake Drive
Taylor, TX 76574
T 512.248.3000
F 512.225.7079

Austin
8000 Metropolis Drive (Building E), Suite 100
Austin, TX 78744
T 512.225.7000
F 512.225.7079

ercot.com

May 1, 2024

Mr. George J. Tamez
Director, Transmission Planning & Operations Engineering
CPS Energy
500 McCullough Avenue
San Antonio, Texas 78215

Mr. Robert W. Bradish
Vice President, Planning & Engineering
American Electric Power
8500 Smiths Mill Road, 3rd floor
New Albany, OH 43054

Mr. Clif Lange
General Manager
South Texas Electric Cooperative
PO BOX 119
Nursery, TX 77976

RE: San Antonio South Reliability II Project

Dear Mr. Tamez, Mr. Bradish, and Mr. Lange:

On April 23, 2024, the Electric Reliability Council of Texas (ERCOT) Board of Directors endorsed the following Tier 1 transmission project in accordance with ERCOT Protocol Section 3.11.4:

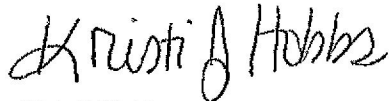
San Antonio South Reliability II Project:

- Rebuild the existing Spruce to Pawnee 345-kV single circuit into a 345-kV double circuit transmission line with a normal and emergency rating of at least 1,746 MVA per circuit; this transmission line will require approximately 45.8 miles of expanded Right of Way (ROW), which will be used to build one of the new circuits while the original circuit is left in service;
- Rebuild the existing Pawnee to Tango 345-kV single circuit into a 345-kV double circuit transmission line with a normal and emergency rating of at least 1,746 MVA per circuit; this transmission line will require approximately 12.2 miles of expanded ROW, which will be used to build one of the new circuits while the original circuit is left in service; and
- Construct a new Eastside 345/138-kV station near Beck Rd. The Eastside 345/138-kV station includes two 345/138-kV autotransformers, each with normal and emergency ratings of at least 600 MVA, and will be interconnected as follows:

- Loop the existing Skyline to Spruce 345-kV double circuit transmission line into the new Eastside 345-kV station;
- Loop the existing Deely to Martinez 138-kV single circuit transmission line into the new Eastside 138-kV station;
- Loop the existing Deely to Walzem 138-kV single circuit transmission line into the new Eastside 138-kV station;
- Loop the existing Beck to Kirby 138-kV single circuit transmission line into the new Eastside 138-kV station; and
- Loop the existing Kirby to Sulphur 138-kV single circuit transmission line into the new Eastside 138-kV station.

Should you have any questions please contact me at any time.

Sincerely,



Kristi Hobbs
Vice President, System Planning and Weatherization
Electric Reliability Council of Texas

cc:

Pablo Vegas, ERCOT
Woody Rickerson, ERCOT
Prabhu Gnanam, ERCOT
Robert Golen, ERCOT
Brandon Gleason, ERCOT

March 13, 2025

Via Email Only

Richard Medina
Chief Energy Delivery Officer
CPS Energy
P.O. Box 1771
San Antonio, Texas 78296-1771
rgmedina@cpsenergy.com

Re: Acceleration of San Antonio South Reliability II Project

Dear Richard:

On behalf of Electric Reliability Council of Texas, Inc. (ERCOT), I am writing to request that CPS Energy proceed with the acceleration of its portion of the San Antonio South Reliability II Project to mitigate the need for ERCOT-wide load-shedding due to anticipated post-contingency overloads of the transmission lines that transfer power to the San Antonio area. Accelerating this project will provide reliability benefits far in excess of the incremental cost.

As you know, the San Antonio South Reliability II Project consists of the following elements:

- Construction of a new 345/138-kV switching station on the east side of San Antonio near the Beck Rd station (projected in-service date of June 2028),
- Rebuilding the 345-kV single circuit from JK Spruce to Pawnee into a 345-kV double circuit transmission line (projected in-service date of December 2028), and
- Rebuilding the 345-kV single circuit from Pawnee to Tango into a 345-kV double circuit transmission line (projected in-service date of May 2029).

CPS Energy has responsibility for rebuilding the JK Spruce to Pawnee and Pawnee to Tango transmission lines. Based on our discussions, it is ERCOT's understanding that CPS Energy could accelerate the in-service dates of these upgrades by constructing each of the new double-circuit transmission lines while the existing single-circuit remains in service. ERCOT understands that an energized construction of the lines could accelerate the in-service date of the first circuits of the rebuilt JK Spruce to Pawnee and the Pawnee to Tango double-circuit transmission lines to as early as August 31, 2026 and that it could accelerate the in-service date of the second circuits of these transmission lines to as early as December 31, 2026. ERCOT further understands that this acceleration would be undertaken in accordance with good utility practice, including accounting for all appropriate safety considerations.

CPS Energy has informed ERCOT that accelerating these projects would likely increase the expected \$291 million cost for its share of the line replacement by 15% to 25%—i.e., by as much as approximately \$73 million. ERCOT's internal cost-benefit analysis has concluded that the reliability benefit of accelerating the in-service dates of the two circuits to the dates identified by CPS Energy would substantially exceed the incremental cost of that acceleration due to avoided risk of load-shedding that would otherwise be necessary to alleviate projected transmission overloads.

For this reason, **ERCOT requests that CPS Energy proceed with an accelerated schedule, including the energized construction of these transmission lines and all other appropriate actions consistent with good utility practice, with the aim of placing the first circuits of the rebuilt JK Spruce to Pawnee and the Pawnee to Tango double-circuit transmission lines in service by August 31, 2026 and the second circuits of these transmission lines in service by December 31, 2026.** While ERCOT understands that a variety of factors could influence the actual in-service dates and that CPS Energy cannot commit to a date certain, ERCOT appreciates CPS Energy taking all reasonable measures to expedite these efforts, given the reliability implications of any delay.

ERCOT also understands that CPS Energy will need to obtain an amendment to its certificate of convenience and necessity (CCN) from the Public Utility Commission of Texas to construct the second circuits of these transmission lines. Consequently, ERCOT's request is subject to the Commission's approval of that CCN amendment.

It is also ERCOT's understanding that CPS Energy's Board of Trustees will need to approve the acceleration of this project later this month. Once that decision has been made, I would appreciate you promptly notifying me.

ERCOT will also notify AEP Services Corp. and South Texas Electric Cooperative, Inc. (STEC) of this request and provide a similar request for acceleration of their respective projects. ERCOT appreciates CPS Energy's willingness to investigate the possibility of accelerating this project and its consideration of this request. If I can provide any information that may be of assistance to you or to the CPS Energy Board of Trustees, please do not hesitate to let me know.

Sincerely,

/s/ D.W. Rickerson, P.E.

D.W. Rickerson, P.E.

Senior Vice President and Chief Operating
Officer

Electric Reliability Council of Texas, Inc.

(512) 248-6501

Woody.Rickerson@ercot.com

Cc: Kenneth Bowen (kbowen@cpsenergy.com)
Shana Ramirez (smramirez@cpsenergy.com)
Kipling Giles (kdgiles@cpsenergy.com)

Attachment 4

This page intentionally left blank

Attachment 5

This page intentionally left blank

Attachment 6



April 04, 2025

ABSHIER STACY BOULTINGHOUSE & DOUGLAS B
65 OAK FIELDS DR
FLORESVILLE, TX 78114

RE: *Application of the City of San Antonio, Acting By and Through City Public Service Board (CPS Energy) to Amend its Certificate of Convenience and Necessity for the Proposed Spruce to Pawnee 345 kV Transmission Line Rebuild Project in Bexar, Wilson, and Karnes Counties, Texas*

PUBLIC UTILITY COMMISSION OF TEXAS (PUC) DOCKET NO. 57849

Tract ID: 60543

Dear Landowner:

This letter is to inform you that the City of San Antonio, acting by and through City Public Service Board (CPS Energy) is requesting approval from the Public Utility Commission of Texas (PUC) to amend its Certificate of Convenience and Necessity (CCN) to construct the proposed Spruce to Pawnee 345 kV Transmission Line Rebuild Project in Bexar, Wilson, and Karnes Counties.

The proposed transmission line will connect the CPS Energy Spruce Station in Bexar County to the STEC Pawnee Station in Karnes County. The entire project will be approximately 46 miles in length and is estimated to cost approximately \$276 million.

Your land may be directly affected in this docket. If the route on your land is approved by the PUC, CPS Energy will have the right to build the facilities, which may directly affect your land. This docket will not determine the value of your land or the value of an easement if one is needed by CPS Energy to build the facilities.

If you have questions about the transmission line, please call CPS Energy at (210) 353-6673. The description of the proposed route and a map showing the proposed route is enclosed for your convenience.

The CCN application, including detailed routing maps illustrating the proposed transmission line project and project area, may be reviewed on the project website at <https://www.cpsenergy.com/content/corporate/en/about-us/new-infrastructure/spruce-to-pawnee-transmission-line.html> and at:

- CPS Energy, 500 McCullough, San Antonio, Texas 78215
- Wilson County Courthouse, 1420 3rd Street, Floresville, Texas 78114

All routes and route segments included in this notice are available for selection and approval by the Public Utility Commission of Texas.

The enclosed brochure entitled "Guide for Landowners Affected by a New Electric Transmission Line Route" provides basic information about how you may participate in this docket, and how you may contact the PUC. Please read this brochure carefully. Also included in this packet are sample forms for making comments and for making a request to intervene as a party in this docket. The only way to fully participate in the PUC's decision on where to locate the transmission line is to intervene in the docket. It is important for an affected person to intervene because the utility is not



obligated to keep affected persons informed of the PUC's proceedings and cannot predict which route may or may not be approved by the PUC. CPS Energy will place updates on the project site listed above, however all affected persons are encouraged to participate in the process.

Your request for intervention should be filed electronically and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention form. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer> Instructions for using the PUC Filer are available at https://ftp.puc.texas.gov/public/puct-info/industry/filings/E-Filing_Instructions.pdf Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to: centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at: <http://interchange.puc.texas.gov/>.

In addition to the contacts listed in the brochure, you may call the PUC's Customer Assistance Hotline at (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the PUC's Customer Assistance Hotline at (512) 936-7136 or toll free at (800) 735-2989. If you wish to participate in this proceeding by becoming an intervenor, the deadline for intervention in the proceeding is May 5, 2025, and the PUC should receive a letter from you requesting intervention by that date.

While the preferred method is for you to submit your request for intervention electronically, if you are unable to do so you may mail 10 copies of the request to:

Public Utility Commission of Texas
Central Records
Attn: Filing Clerk
1701 N. Congress Ave.
P.O. Box 13326
Austin, Texas 78711-3326

Persons who wish to intervene in the docket must also mail or email a copy of their request for intervention to all parties in the docket and all persons that have pending motions to intervene, at or before the time the request for intervention is mailed to the PUC. In addition to the intervention deadline, other important deadlines may already exist that affect your participation in this docket. You should review the orders and other filings already made in the docket. The enclosed brochure explains how you can access these filings.

Sincerely,

CPS Energy
Kevin Phillips, PE
S&T Regulatory Support Project Manager
Mail Code RT0801
500 McCullough Ave.
San Antonio, Texas 78215
210.353.6673
Spruce-PawneeProject@cpsenergy.com



04 de abril de 2025

ABSHIER STACY BOULTINGHOUSE & DOUGLAS B
65 OAK FIELDS DR
FLORESVILLE, TX 78114

RE: *Solicitud de la Ciudad de San Antonio, Actuando Por y A Través de la Junta de Servicios Públicos de la Ciudad (CPS Energy) para Enmendar su Certificado de Conveniencia y Necesidad para el Proyecto Propuesto de Reconstrucción de la Línea de Transmisión de 345 kV de Spruce a Pawnee en los Condados de Bexar, Wilson y Karnes, Texas.*

COMISIÓN DE SERVICIOS PÚBLICOS DE TEXAS (PUC) EXPEDIENTE No. 57849

Tract ID: 60543

Estimado Propietario:

Esta carta es para informarle que la Ciudad de San Antonio, actuando por y a través de la Junta de Servicios Públicos de la Ciudad (CPS Energy) está solicitando la aprobación de la Comisión de Servicios Públicos de Texas (PUC) para enmendar su Certificado de Conveniencia y Necesidad (CCN) para construir el Proyecto de Reconstrucción de la Línea de Transmisión de 345 kV de Spruce a Pawnee propuesto en los Condados de Bexar, Wilson y Karnes.

La línea de transmisión propuesta conectará la estación Spruce de CPS Energy en el condado de Bexar con la estación Pawnee de STEC en el condado de Karnes. El proyecto completo tendrá una longitud aproximada de 46 millas y se calcula que costará unos \$276 millones de dólares.

Su terreno puede verse directamente afectado en este expediente. Si la PUC aprueba la ruta en su terreno, CPS Energy tendrá derecho a construir las instalaciones, lo que puede afectar directamente a su terreno. Este expediente no determinará el valor de su terreno ni el valor de una servidumbre si CPS Energy la necesita para construir las instalaciones.

Si tiene alguna pregunta sobre la línea de transmisión, llame a CPS Energy al (210) 353-6673. La descripción de la ruta propuesta y un mapa que muestra la ruta propuesta se incluyen para su conveniencia.

La solicitud de CCN, incluyendo mapas de ruta detallados que ilustran el proyecto de línea de transmisión propuesto y el área del proyecto, puede revisarse en el sitio web del proyecto en <https://www.cpsenergy.com/content/corporate/en/about-us/new-infrastructure/spruce-to-pawnee-transmission-line.html> y en:

- CPS Energy, 500 McCullough, San Antonio, Texas 78215
- Wilson County Courthouse, 1420 3rd Street, Floresville, Texas 78114

Todas las rutas y segmentos de ruta incluidos en este aviso están disponibles para su selección y aprobación por la Comisión de Servicios Públicos de Texas.



El folleto adjunto titulado "Guía para Propietarios de Terrenos Afectados por el Trazado de una Nueva Línea de Transmisión Eléctrica" proporciona información básica sobre cómo puede participar en este expediente y cómo puede ponerse en contacto con la PUC. Por favor, lea atentamente este folleto. También se incluyen en este paquete formularios de muestra para hacer comentarios y para hacer una solicitud para intervenir como parte en este expediente. La única manera de participar plenamente en la decisión de la PUC sobre la ubicación de la línea de transmisión es intervenir en el expediente.

Es importante que una persona afectada intervenga porque la compañía de servicios públicos no está obligada a mantener a las personas afectadas informadas de los procedimientos de la PUC y no puede predecir qué ruta puede o no ser aprobada por la PUC. CPS Energy publicará actualizaciones en el sitio del proyecto mencionado anteriormente, pero se anima a todas las personas afectadas a participar en el proceso.

Su solicitud de intervención debe presentarse electrónicamente y se le pedirá que notifique la solicitud a las demás partes por correo electrónico. Por lo tanto, incluya su propia dirección de correo electrónico en el formulario de intervención. Las instrucciones para la presentación electrónica a través del "PUC Filer" en el sitio web de la Comisión se pueden encontrar aquí: <https://interchange.puc.texas.gov/filer> Las instrucciones para utilizar el PUC Filer están disponibles en https://ftp.puc.texas.gov/public/puct-info/industry/filings/E-Filing_Instructions.pdf Una vez que obtenga una hoja de seguimiento asociada a su presentación del PUC Filer, puede enviar por correo electrónico la hoja de seguimiento y el documento que desea presentar a: centralrecords@puc.texas.gov. Si necesita ayuda con su presentación electrónica, póngase en contacto con el servicio de asistencia de la Comisión llamando al (512) 936-7100 o escribiendo a helpdesk@puc.texas.gov. Puede revisar los materiales presentados en este expediente en el PUC Interchange en: <http://interchange.puc.texas.gov/>.

Además de los contactos indicados en el folleto, puede llamar a la línea directa de asistencia al cliente de la PUC al (888) 782-8477. Las personas con discapacidad auditiva o del habla que dispongan de teléfonos de texto (TTY) pueden ponerse en contacto con la línea directa de asistencia al cliente de la PUC en el (512) 936-7136 o en el número gratuito (800) 735-2989. Si desea participar en este procedimiento convirtiéndose en interviniente, la fecha límite para intervenir en el procedimiento es el 5 de mayo de 2025, y la PUC debe recibir una carta suya solicitando la intervención antes de esa fecha.

Aunque el método preferido es que presente su solicitud de intervención electrónicamente, si no puede hacerlo puede enviar por correo 10 copias de la solicitud a:

Comisión de Servicios Públicos de Texas
Registros Centrales
Attn: Filing Clerk
1701 N. Congress Ave.
P.O. Box 13326
Austin, Texas 78711-3326



Las personas que deseen intervenir en el expediente también deben enviar por correo postal o electrónico una copia de su solicitud de intervención a todas las partes del expediente y a todas las personas que tengan mociones de intervención pendientes, en el momento en que se envíe la solicitud de intervención a la PUC o antes. Además del plazo de intervención, es posible que ya existan otros plazos importantes que afecten a su participación en este expediente. Debería consultar las órdenes y otros documentos ya presentados en el expediente. En el folleto adjunto se explica cómo acceder a estos documentos.

Atentamente,

CPS Energy
Kevin Phillips, PE
S&T Regulatory Support
Director de Proyectos
Código postal RT0801
500 McCullough Ave.
San Antonio, Texas 78215
210.353.6673
Spruce-PawneeProject@cpsenergy.com

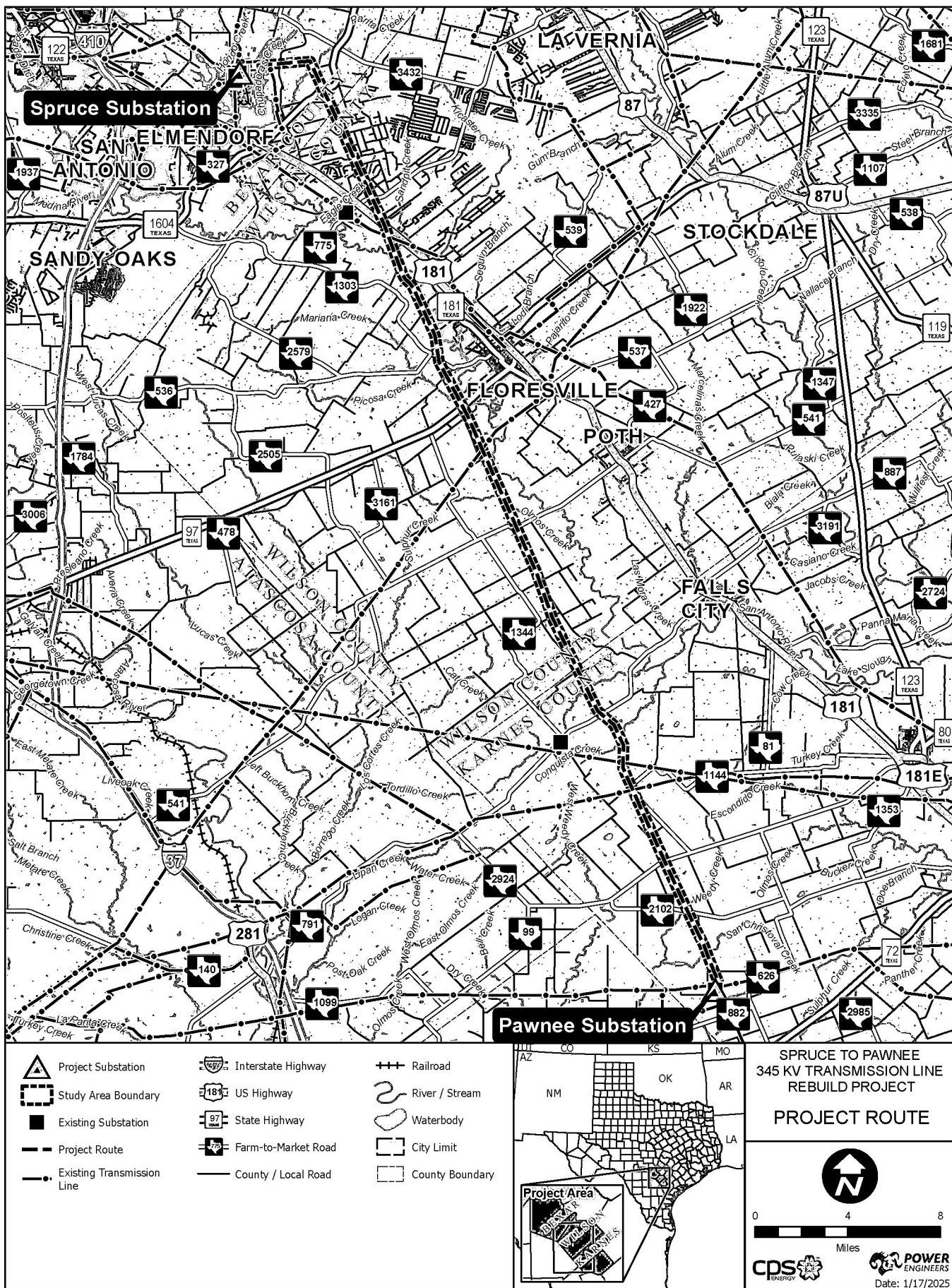
CPS Energy
Proposed Spruce to Pawnee 345 kV Transmission Line Project
PUC Docket No. 57849
Description of the Project Route

City Public Service Board (CPS Energy) has filed a Certificate of Convenience and Necessity (CCN) application with the Public Utility Commission of Texas (PUC) to construct a new 345-kV Transmission Line Project in Bexar, Wilson, and Karnes Counties. In its CCN application for this project, CPS Energy has presented a single route composed of one segment for consideration by the PUC. The following narrative describes the proposed project route, along with the enclosed map that shows the proposed project route.

Note: All distances listed below are approximate and rounded to the nearest hundredths of a mile.

Segment: 46.37 miles

The project route composed of one segment begins at the CPS Energy Spruce Substation, at the Calaveras Power Station, approximately 2.5 miles north of US Highway (US Hwy) 181. The segment leaves the Spruce Substation and proceeds northeast for approximately 0.28 mile. The segment then angles east-northeast for approximately 2.49 miles, crossing Calaveras Lake. The segment then turns south for approximately 10.06 miles, crossing State Highway (SH) 1604, the Bexar and Wilson County line, Farm-to-Market (FM) 775, US Hwy 181, and an existing transmission line. The segment then angles to the southeast for approximately 0.46 mile and angles south-southeast for approximately 2.22 miles. The segment then angles south for approximately 1.15 miles, crossing FM 536, and then angles southeast for approximately 16.14 miles, crossing SH 97, an existing transmission line, FM 541, and the Wilson and Karnes County line. The segment then angles east-southeast for approximately 0.88 mile, crossing FM 791, and then angles south-southeast for approximately 0.97 mile. The segment then angles south for approximately 0.94 mile, crossing an existing transmission line, and then angles southeast for approximately 9.87 miles, crossing an existing transmission line, FM 99, and FM 2102. Finally, the segment angles southwest for approximately 0.35 mile and terminates at the South Texas Electric Cooperative Pawnee Substation, located approximately 4.5 miles northwest of SH 72.



PUBLIC UTILITY COMMISSION OF TEXAS



Landowners and Transmission Line Cases at the PUC

Why am I receiving this notice?

You are receiving this notice because your property is near one of the possible routes for a proposed electric transmission line or near a proposed substation site. You can find maps of the proposed routes in the company's application on the Public Utility Commission of Texas' (PUCT) Interchange using the five -digit docket number.

What does the (PUCT) do?

The PUCT is the Texas state agency that decides if a transmission line is needed and what route the line will follow. The PUCT does not build or operate electric transmission lines or substations.

What are transmission lines and why do we need them?

Electric transmission lines carry electricity over long distances across the state. They bring electricity from power plants to cities and neighborhoods where they link to electric substations and smaller wires called distribution-level wires, that carry electricity to individual customers' homes and businesses. New electric transmission lines are needed where there is growth in electricity demand or where existing transmission lines are at full capacity and need to be expanded.

Public Participation in the Transmission Line Siting Process

How can I participate?

Depending on the level of participation you choose, you can either be a protestor or an intervenor.

- **Protestors** – If you have concerns about the transmission line, you can send us written comments about the proposed routes. These comments are filed publicly and are available to anyone who is interested in the application. Comments help inform the PUCT Commissioners and staff of the public's concerns, however, they do not serve as evidence or enable the protestor to participate in the case as a participant or party.
- **Intervenors** – Intervening makes you an official participant or party in the legal case where the proposed transmission line routes are reviewed in front of a judge and the PUCT Commissioners. If you are approved as an intervenor, you will be allowed to present written evidence in the case and can cross-examine witnesses. Additionally, you can testify in the case and may also be cross-examined by the other parties in the case. Intervenors must follow along with the process of the case, respond to requests from the Administrative Law Judge (ALJ) and other parties, and actively participate in the case. Otherwise, they may lose their status as an intervenor. Intervenors are not required to have an attorney. The notice you received lists the deadline to intervene. Forms for intervenors can be found on the PUC website.

Why should I participate?

If you have any concerns about the proposed routes, the PUCT encourages you to participate in the siting process. As a landowner, you have detailed knowledge of the impacted area that might not be reflected in the application. Sharing your knowledge with the PUCT allows the PUCT Commissioners to make better-informed decisions about the route of the line.

How can I follow the process?

All the documents related to a case are filed in the PUCT public document interchange. You can search for the case by name or by the five-digit docket number located on your notice letter. You can also sign up to receive a notification every time a new document is added related to the case. The interchange is at <https://interchange.puc.texas.gov/>

What is the process?

After the company files an application with the PUCT to build a new transmission line, the PUCT's technical staff reviews the application in a legal proceeding. When an intervenor or PUCT technical staff requests a hearing, the PUCT will send the application to the State Office of Administrative Hearings (SOAH). The SOAH judge will set a hearing date, deadlines to request information from other participants and deadlines to file written testimony or a statement of position prior to the hearing. The SOAH judge may determine the format of conferences and hearings, such as through video conference with a call-in option. Participants in the case must attend the hearing to have their written testimony entered into evidence. After the hearing, the SOAH judge will provide the PUCT Commissioners a recommendation about the proposed transmission line route.

The PUCT Commissioners are not bound by the SOAH judge's recommendation in selecting a route for the transmission line. The PUCT Commissioners will issue a final decision at a public meeting that participants to the case can attend and request to make a statement. PUCT public meetings are broadcast online. The PUCT Commissioners can and sometimes do make alterations to the route in response to statements from landowners. The company building the transmission line will then negotiate with landowners to purchase easement rights on their property. The PUCT does not determine the amount of money to be paid to landowners for easements or other rights-of-way.

Until the PUCT Commissioners make a final decision, participants in the case also negotiate to find a route that satisfies everyone. The PUCT Commissioners are not required to approve a negotiated route.

The entire PUCT transmission line route review process can take up to six months.

Where do I go for more information?

The company that has applied to build the line may have more information available on their website. For more information about how to participate in the process please contact the PUCT Office of Public Engagement at 512-936-7374 or public@puc.texas.gov.

LA COMISIÓN DE SERVICIOS PÚBLICOS DE TEXAS



Casos de Propietarios de Tierras y Líneas de Transmisión en la PUC

¿Por qué recibo este aviso?

Está recibiendo este aviso porque su propiedad está cerca de una de las posibles rutas para una línea de transmisión eléctrica propuesta o cerca de un sitio de subestación propuesto. Puede encontrar mapas de las rutas propuestas en la solicitud de la compañía en el intercambio de la Comisión de Servicios Públicos de Texas (PUCT) utilizando el número de expediente de cinco dígitos.

¿Qué hace la PUCT?

La PUCT es la agencia estatal de Texas que decide si se necesita una línea de transmisión y qué ruta seguirá la línea. La PUCT no construye ni opera líneas de transmisión eléctrica.

¿Qué son las líneas de transmisión y por qué las necesitamos?

Las líneas de transmisión eléctrica transportan electricidad a largas distancias por todo el estado. Llevan la electricidad desde las plantas de energía a las ciudades y vecindarios donde se conectan a cables más pequeños llamados cables de nivel de distribución, que llevan la electricidad a los hogares y negocios de los clientes individuales. Se necesitan nuevas líneas de transmisión eléctrica donde hay un aumento en la demanda de electricidad o donde las líneas de transmisión existentes están a capacidad completa y es necesario ampliarlas.

Participación Pública en el Proceso de Emplazamiento de Líneas de Transmisión

¿Cómo puedo participar?

Según el nivel de participación que elija, puede ser un manifestante o un interventor.

- **Manifestantes** – Si tienen inquietudes sobre la línea de transmisión, pueden enviarnos comentarios por escrito sobre las rutas propuestas. Estos comentarios se archivan en el registro público y están disponibles para cualquier persona interesada en la solicitud. Los comentarios ayudan a informar a los comisionados y al personal de la PUCT sobre las preocupaciones del público.
- **Interventores** – La intervención lo convierte en un participante oficial en el caso legal donde la transmisión y la ruta se debaten frente a un juez y los Comisionados de la PUC. Se le permitirá presentar pruebas en el caso y podrá contrainterrogar a los testigos. Puede testificar en el caso y también puede ser interrogado por las otras partes en el caso. Los interventores deben seguir con el proceso del caso, responder a las solicitudes del Juez de Derecho Administrativo (ALJ) y otras partes, y participar activamente en el caso. De lo contrario, puede perder su condición de interventor. Los interventores no están obligados a tener un abogado. El aviso que recibió indica la fecha límite para intervenir. Los formularios para interventores se pueden encontrar en el sitio web de la PUC.

¿Por qué debo participar?

Si tiene inquietudes sobre las rutas propuestas, la PUCT lo alienta a participar en el proceso de ubicación. Como propietario, tiene un conocimiento detallado del área afectada que podría no estar reflejado en la solicitud. Compartir su conocimiento con la PUCT nos permite tomar una decisión mejor informada sobre la ruta de la línea.

¿Cómo puedo seguir el proceso?

Todos los documentos relacionados con un caso se archivan en el intercambio de documentos públicos de la PUCT. Puede buscar el caso por nombre o por el número de expediente de cinco dígitos. También puede registrarse para recibir una notificación cada vez que se agregue un nuevo documento relacionado con el caso. El intercambio está en <https://interchange.puc.texas.gov/>

¿Cuál es el proceso?

Después de que la empresa presenta una solicitud ante la PUCT para construir una nueva línea de transmisión, el personal técnico de la PUCT revisa la solicitud en un procedimiento legal. Cuando un interventor o personal técnico de la PUCT solicite una audiencia, la PUCT enviará la solicitud a la Oficina Estatal de Audiencias Administrativas (SOAH). El juez de SOAH fijará una fecha de audiencia, plazos para solicitar información de otros participantes y plazos para presentar testimonio escrito o una declaración de posición antes de la audiencia. El juez de SOAH puede determinar el formato de las conferencias y audiencias, por ejemplo, mediante videoconferencia con opción de llamada telefónica. Los participantes en el caso deben asistir a la audiencia para que su testimonio escrito se convierta en prueba. Después de la audiencia, el juez de SOAH brindará a los Comisionados de la PUCT una recomendación sobre la ruta propuesta para la línea de transmisión.

Los Comisionados de la PUCT no están obligados por la recomendación del juez de la SOAH al seleccionar una ruta para la línea de transmisión. Los Comisionados de la PUCT emitirán una decisión final en una reunión pública a la que podrán asistir los participantes del caso y solicitar declarar. Las reuniones públicas de la PUCT se transmiten en línea. Los Comisionados de la PUCT pueden y en ocasiones hacen modificaciones a la ruta en respuesta a declaraciones de los propietarios de terrenos. Luego, la empresa que construye la línea de transmisión negociará con los propietarios de terrenos para comprar derechos de servidumbre sobre sus propiedades. La PUCT no determina la cantidad de dinero que se debe pagar a los propietarios por servidumbres u otros derechos de paso.

Hasta que los comisionados de la PUCT tomen una decisión final, los participantes en el caso también negocian para encontrar una ruta que satisfaga a todos. Los Comisionados de la PUCT no están obligados a aprobar una ruta negociada.

Todo el proceso de revisión de ruta de la línea de transmisión de la PUCT puede tardar hasta seis meses.

¿Dónde me dirijo para obtener más información?

La empresa que haya solicitado construir la línea tendrá mapas en su sitio web. Para obtener más información sobre cómo participar en el proceso, comuníquese con la Oficina de Participación Pública de PUCT <https://www.puc.texas.gov/agency/about/ope/> o 512-936-7374.

Comments in Docket No. _____

If you want to be a PROTESTOR only, please complete this form. Although public comments are not treated as evidence, they help inform the PUC and its staff of the public concerns and identify issues to be explored. The PUC welcomes such participation in its proceedings.

For USPS, send one copy to:

Public Utility Commission of Texas
Central Records
P.O. Box 13326
Austin, TX 78711-3326

For all other delivery or courier services, send one copy to:

Public Utility Commission of Texas
Central Records
1701 N. Congress Ave.
Austin, TX 78701

First Name: _____ Last Name: _____

Phone Number: _____ Fax Number: _____

Address, City, State: _____

I am NOT requesting to intervene in this proceeding. As a PROTESTOR, I understand the following:

- I am NOT a party to this case;
- My comments are not considered evidence in this case; and
- I have no further obligation to participate in the proceeding.

Please check one of the following:

- ☐ I own property with a habitable structure located near one or more of the utility's proposed routes for a transmission line.
- ☐ One or more of the utility's proposed routes would cross my property.
- ☐ Other. Please describe and provide comments. You may attach a separate page, if necessary. _____

Signature of person submitting comments:

_____ Date: _____

Request to Intervene in PUC Docket No.

The following information must be submitted by the person requesting to intervene in this proceeding. This completed form will be provided to all parties in this docket. **If you DO NOT want to be an intervenor, but still want to file comments, please complete the "Comments" page.**

Mail this completed form and 10 copies to:

Public Utility Commission of Texas
Central Records
Attn: Filing Clerk
1701 N. Congress Ave.
P.O. Box 13326
Austin, TX 78711-3326

First Name: _____ Last Name: _____

Phone Number: _____ Fax Number: _____

Address, City, State: _____

Email Address: _____

I am requesting to intervene in this proceeding. As an INTERVENOR, I understand the following:

- I am a party to the case;
- I am required to respond to all discovery requests from other parties in the case;
- If I file testimony, I may be cross-examined in the hearing;
- If I file any documents in the case, I will have to provide a copy of that document to every other party in the case; and
- I acknowledge that I am bound by the Procedural Rules of the Public Utility Commission of Texas (PUC) and the State Office of Administrative Hearings (SOAH).

Please check one of the following:

- ☐ I own property with a habitable structure located near one or more of the utility's proposed routes for a transmission line.
- ☐ One or more of the utility's proposed routes would cross my property.
- ☐ Other. Please describe and provide comments. You may attach a separate page, if necessary.

Signature of person requesting intervention:

Date: _____

Attachment 7

TRACT/NUMBER	HABITABLE STRUCTURES	PTD (North to South)	COUNTY	GEO ID	OWNER NAME	LEGAL DESC	SITUS ADDR	NAME CARE OF	MAIL ADDR
SP-BX-001	1	336866	BEXAR	05147-000-0011	CPS Energy	CB PT OF 4007,4008-2,4008-3, 4008-A, 5146, 5147, 5148, 5149 & 5164 (CALAVERAS LAKE)	9599 GARDNER RD , SAN ANTONIO, TX 78263	CITY OF SAN ANTONIO	500 MCCULLOUGH AVENUE, SAN ANTONIO, TEXAS 78215
SP-BX-005	5,6	336792	BEXAR	05146-001-0010	RODRIGUEZ CESAR JAVIER & GRACIELA N	CB 5146 BLK 1 LOT 1 LAKE VIEW ESTATES SUBD	10340 STUART RD , SAN ANTONIO, TX 78263	RODRIGUEZ CESAR JAVIER & GRACIELA N	10340 STUART RD , SAN ANTONIO, TX 78263
SP-BX-006	3	336793	BEXAR	05146-001-0020	CONTRERAS LETICIA C	CB 5146 BLK 1 LOT 2 LAKE VIEW ESTATES SUBD MH REFER 80300-001- 3020	10270 STUART RD , SAN ANTONIO, TX 78263	CONTRERAS LETICIA C	10270 STUART RD , SAN ANTONIO, TX 78263
SP-BX-007	2	336806	BEXAR	05146-001-0150	ARISPE JESUS S & JUDY K	CB 5146 BLK 1 LOT 15 LAKE VIEW ESTATES SUBD LABELPFS0601087/8	10184 STUART RD , SAN ANTONIO, TX 78263	ARISPE JESUS S & JUDY K	10184 STUART RD , SAN ANTONIO, TX 78263
SP-BX-011	4	336794	BEXAR	05146-001-0030	MEYER KENNETH J & CARRIE G	CB 5146 BLK 1 LOT 3 LAKE VIEW ESTATES SUBD LABELNTA1202725	10240 STUART RD , SAN ANTONIO, TX 78263	MEYER KENNETH J & CARRIE G	10240 STUART RD , SAN ANTONIO, TX 78263
SP-BX-014	7	336795	BEXAR	05146-001-0040	SEGURA CARLOS JR	CB 5146 BLK 1 LOT 4 LAKE VIEW ESTATES SUBD	10360 STUART RD , SAN ANTONIO, TX 78263	SEGURA CARLOS JR	10360 STUART RD , SAN ANTONIO, TX 78263
SP-BX-016	9	336796	BEXAR	05146-001-0050	DENNIS CATHY M	CB 5146 BLK 1 LOT 5 LAKE VIEW ESTATES SUBD	10366 STUART RD , SAN ANTONIO, TX 78263	DENNIS CATHY M	10366 STUART RD , SAN ANTONIO, TX 78263
SP-BX-018	8	336582	BEXAR	05146-000-0223	SPIVEY ROBERT S	CB: 5146 P-22 ABS: 463	10386 STUART RD , SAN ANTONIO, TX 78263	SPIVEY ROBERT S	PO BOX 192 , ELMENDORF, TX 78112
SP-BX-020		336797	BEXAR	05146-001-0060	DAVIS BOBBY JOE & DAVIS BETTY	CB 5146 BLK 1 LOT 6 LABEL NTA1300110/1 LAKE VIEW ESTATES SUBD REFER MH 80200-021-2610	10372 STUART RD , SAN ANTONIO, TX 78263	DAVIS BOBBY JOE & DAVIS BETTY	2838 RED SCHAFPE , SAN ANTONIO, TX 78219
SP-BX-022	10	336798	BEXAR	05146-001-0070	HILL WADE L & KARALYN J	CB 5146 BLK 1 LOT 7 LAKE VIEW ESTATES SUBD LABEL PFS0728912/3	10378 STUART RD , SAN ANTONIO, TX 78263	HILL WADE L & KARALYN J	10378 STUART RD , SAN ANTONIO, TX 78263
SP-BX-023	11	336585	BEXAR	05146-000-0226	HAHN AUDREY LYNNE	CB: 5146 P-22E ABS: 463 LABEL TEX0349410	10384 STUART RD , SAN ANTONIO, TX 78263	HAHN AUDREY LYNNE	PO BOX 693 , ADKINS, TX 78101
SP-BX-027	12	1206540	BEXAR	05146-000-0186	BARRETT ASHTON E	CB 5146 P-18F ABS 463	11398 NEW SULPHUR SPRINGS RD , SAN ANTONIO, TX 78263	BARRETT ASHTON E	11398 NEW SULPHUR SPRINGS RD LOT 3 , SAN ANTONIO, TX 78263
SP-BX-029		336713	BEXAR	05146-000-0760	RICH STEVEN SCOTT	CB 5146 P-76 ABS 463	11185 RODDY RD , SAN ANTONIO, TX 78263	RICH STEVEN SCOTT	10122 DEL MONTE DR , HOUSTON, TX 77042
SP-BX-030		336704	BEXAR	05146-000-0700	PIRIE JAMES R & LORRAINE KROSH	CB 5146 P-70 ABS 463 18.764	11185 RODDY RD , SAN ANTONIO, TX 78263	LORRAINE KROSH	945 E CLAYBOURNE DR , MERIDIAN, ID 83646
SP-BX-033		336714	BEXAR	05146-000-0770	PIRIE GREGORY & LORRAINE	CB 5146 PT OF P-23 (8.55)& PT OF P- 26 (1.45) ARB P-77 ABS 463	11185 RODDY RD , SAN ANTONIO, TX 78263	PIRIE GREGORY & LORRAINE	945 E CLAYBOURNE DR , MERIDIAN, ID 83646
SP-BX-035		336764	BEXAR	05146-000-1121	PIRIE ROSAMOND	CB 5146 P-112, P-112B, P-115A, P-26F ABS 463 (SEE NOTES)	PIRATE CV , SAN ANTONIO, TX 78263	PIRIE ROSAMOND	11185 RODDY RD UNIT 9 , SAN ANTONIO, TX 78263
SP-BX-036		336607	BEXAR	05146-000-0270	VIRGINIA GILBERT	CB 5146 P-27 ABS 463	11185 RODDY RD , SAN ANTONIO, TX 78263	GILBERT VIRGINIA	808 WESTWOOD DR , ABILENE, TX 79603
SP-BX-037	13	336598	BEXAR	05146-000-0260	BAKER LARRY D & JODY ANN	CB 5146 P-26A & P-26C ABS 463	11185 RODDY RD , SAN ANTONIO, TX 78263	BAKER LARRY D & JODY ANN	11185 RODDY RD LOT 4 , SAN ANTONIO, TX 78263
SP-BX-039		336608	BEXAR	05146-000-0280	SCHULTZ GEORGE W JR & MARGARET T	CB 5146 P-28 (127.942AC) & P-28A (100AC) ABS 463	10750 STUART RD , SAN ANTONIO, TX 78263	SCHULTZ GEORGE W JR & MARGARET T	142 TENNYSON PL , COPPELL, TX 75019
SP-BX-047		1012314	BEXAR	05146-000-0419	ANDERSON MARK & GAYLE L	CB 5146 P-41D (113.33 Ac) & P- 41E (73.7282 Ac) ABS 463	11775 E LOOP 1604 S #4, SAN ANTONIO, TX 78263	ANDERSON MARK & GAYLE L	11775 E LOOP 1604 S , SAN ANTONIO, TX 78263
SP-BX-052	14	337442	BEXAR	05163-000-0030	SMITH ANITA DAUN	CB 5163 P-3 ABS 427	11780 S FM 1518 , SAN ANTONIO, TX 78263	ADCOCK REBA M	PO BOX 221 , ELMENDORF, TX 78112
SP-BX-052	14	337442	BEXAR	05163-000-0030	HABERMAN SHARON	CB 5163 P-3 ABS 427	11780 S FM 1518 , SAN ANTONIO, TX 78263	ADCOCK REBA M	PO BOX 221 , ELMENDORF, TX 78112
SP-BX-052	14	337442	BEXAR	05163-000-0030	SERRANO ERICA	CB 5163 P-3 ABS 427	11780 S FM 1518 , SAN ANTONIO, TX 78263	ADCOCK REBA M	PO BOX 221 , ELMENDORF, TX 78112
SP-BX-052	14	337442	BEXAR	05163-000-0030	CONE BERNICE	CB 5163 P-3 ABS 427	11780 S FM 1518 , SAN ANTONIO, TX 78263	ADCOCK REBA M	PO BOX 221 , ELMENDORF, TX 78112
SP-BX-053	15	337451	BEXAR	05163-000-0039	MARTINEZ BLANCHE & ROBERT	CB 5163 P-3K ABS 427	11770 S LOOP 1604 , SAN ANTONIO, TX 78263	MARTINEZ BLANCHE & ROBERT	PO BOX 119 , ADKINS, TX 78101
SP-BX-054		337446	BEXAR	05163-000-0034	SMITH ANITA DAUN	CB 5163 P-3F (1.0 Ac), P-3G (1.0 Ac), P-3L (60.46 Ac) & P-14 (1.69 Ac) ABS 427	12148 S LOOP 1604 , SAN ANTONIO, TX 78263	SMITH ANITA DAUN	PO BOX 221 , ELMENDORF, TX 78112
SP-BX-057	16	991078	BEXAR	05163-000-0055	JANET R BRETT	CB 5163 P-5D (1.144C)& CB 5163 P-10 (102.548AC)	12155 JOLLY RD , SAN ANTONIO, TX 78263	BRETT JANET R	PO BOX 261, ADKINS, TX 78101

SP-BX-058		337479	BEXAR	05163-000-0105	MOUL MICHAEL BERT	CB 5163 P-10B (0.88 Ae) & P-11C (65.512 Ae) ABS 427	12480 ADKINS ELMENDORF RD , SAN ANTONIO, TX 78263	MOUL MICHAEL BERT	12480 ADKINS ELMENDORF RD LOT 1, SAN ANTONIO, TX 78263
SP-BX-059		337483	BEXAR	05163-000-0121	PRECIADO JANIE C	CB 5163 P-12 ABS 427	11113 KOSUB LN , SAN ANTONIO, TX 78223	PRECIADO JANIE C	PO BOX 23606, SAN ANTONIO, TX 78223-0606
SP-WI-060		15838	WILSON	0197-00000-01700	PRECIADO JANIE C	A0197 C LONGLEY SUR, TRACT 17, ACRES 26.72	11113 KOSUB LN , SAN ANTONIO, TX 78223	PRECIADO ALBERT C JR & JANIE C	PO BOX 23606 , SAN ANTONIO, TX 78223
SP-WI-062		73693	WILSON	0197-00000-01801	KOSUB RANDY LEE	A0197 C LONGLEY SUR, TRACT 18A, ACRES 20.	NOT PROVIDED	KOSUB RANDY LEE	11120 KOSUB LN #1 , SAN ANTONIO, TX 78223
SP-WI-063		73694	WILSON	0197-00000-01802	KOSUB STUART ALLEN	A0197 C LONGLEY SUR, TRACT 18B, ACRES 22.96	NOT PROVIDED	KOSUB STUART ALLEN	11120 KOSUB LN #2 , SAN ANTONIO, TX 78223
SP-WI-065		15840	WILSON	0197-00000-01900	KOSUB STEVEN WAYNE & CARL JAMES KOSUB	A0197 C LONGLEY SUR, TRACT 19, ACRES 63.	KOSUB RD, TX	KOSUB STEVEN WAYNE & CARL JAMES KOSUB	10507 KOSUB LN. SAN ANTONIO, TX 78223
SP-WI-067		15841	WILSON	0197-00000-02001	LABARBERA LORI ANN KOSUB & NICHOLAS P	A0197 C LONGLEY SUR, TRACT 20, ACRES 61.9465	11118 KOSUB LN , SAN ANTONIO, TX 78223	LABARBERA LORI ANN KOSUB & NICHOLAS P	11118 KOSUB LN , SAN ANTONIO, TX 78223
SP-WI-068		64911	WILSON	0197-00000-02111	HOLDER BRENDA MARIE	A0197 C LONGLEY SUR, TRACT 21F, ACRES 10.0	10850 ELMENDORF-LA VERNIA RD , SAN ANTONIO, TX 78223	HOLDER BRENDA MARIE	PO BOX 162 , ELMENDORF, TX 78112
SP-WI-069		36366	WILSON	0197-00000-02104	HOLDER WILLIAM K JR	A0197 C LONGLEY SUR, TRACT 21C, ACRES 21.580	NOT PROVIDED	HOLDER WILLIAM K JR	VLB # 725-151710 PO BOX 162 , ELMENDORF, TX 78112
SP-WI-070		36367	WILSON	0197-00000-02105	HOLDER WILLIAM K JR	A0197 C LONGLEY SUR, TRACT 21D & 21E, ACRES 18.3	NOT PROVIDED	HOLDER WILLIAM K JR	PO BOX 162 , ELMENDORF, TX 78112
SP-WI-074	17	35658	WILSON	0632-00000-16000	BETZ MICHELLE M	CIMARRON SUB, LOT 160 (U-5), ACRES 5.0	577 FLOWER TRAIL LP , FLORESVILLE, TX 78114	BETZ MICHELLE M	577 FLOWER TRAIL LOOP , FLORESVILLE, TX 78114
SP-WI-075	18	35657	WILSON	0632-00000-15900	KALISEK LORI & BRIAN ANDREW	CIMARRON SUB, LOT 159 (U-5), ACRES 5.0	573 FLOWER TRAIL LP , FLORESVILLE, TX 78114	KALISEK LORI & BRIAN ANDREW	573 FLOWER TRAIL LOOP , FLORESVILLE, TX 78114
SP-WI-076		35656	WILSON	0632-00000-15800	LANNING JEFFREY S & GRACE A	CIMARRON SUB, LOT 158 (U-5), ACRES 5.0	569 FLOWER TRAIL LP, FLORESVILLE, TX 78114	LANNING JEFFREY S & GRACE A	569 FLOWER TRAIL LP, FLORESVILLE, TX 78114
SP-WI-077		35655	WILSON	0632-00000-15700	CARDENAS GEORGE ALBERT	CIMARRON SUB, LOT 157 (U-5), ACRES 5.0	565 FLOWER TRAIL LP, FLORESVILLE, TX 78114	CARDENAS GEORGE ALBERT	565 FLOWER TRAIL LP, FLORESVILLE, TX 78114-4516
SP-WI-078	19	35654	WILSON	0632-00000-15600	GOMEZ REYNALDO / GLORIA	CIMARRON SUB, LOT 156 (U-5), ACRES 5.0	561 FLOWER TRAIL LP, FLORESVILLE, TX 78114	GOMEZ REYNALDO / GLORIA	561 FLOWER TRAIL LP, FLORESVILLE, TX 78114
SP-WI-079	20	35653	WILSON	0632-00000-15500	MAITZEN MATTHEW & CINDY	CIMARRON SUB, LOT 155 (U-5), ACRES 5.0	557 FLOWER TRAIL LP, FLORESVILLE, TX 78114	MAITZEN MATTHEW & CINDY	557 FLOWER TRAIL LOOP, FLORESVILLE, TX 78114
SP-WI-080	21	35652	WILSON	0632-00000-15400	GUTIERREZ RICHARD R & JONI LYNNE	CIMARRON SUB, LOT 154 (U-5), ACRES 5.0	553 FLOWER TRAIL LP, FLORESVILLE, TX 78114	GUTIERREZ RICHARD R & JONI LYNNE	553 FLOWER TRAIL LP, FLORESVILLE, TX 78114-4516
SP-WI-081		15846	WILSON	0197-00000-02200	POST NEWSWEEK STATIONS	A0197 C LONGLEY SUR, TRACT 22, ACRES 238.53	1398 TOWER RD , SAN ANTONIO, TX 78223	POST NEWSWEEK STATIONS AGENT: DELTA PROPERTY TAX ADVISORS LLC	1408 N ST MARYS , SAN ANTONIO, TX 78215
SP-WI-083	22	35651	WILSON	0632-00000-15300	GUTIERREZ RICHARD	CIMARRON SUB, LOT 153 (U-5), ACRES 5.0	549 FLOWER TRAIL LP, FLORESVILLE, TX 78114	GUTIERREZ RICHARD	549 FLOWER TRAIL LOOP, FLORESVILLE, TX 78114
SP-WI-086	23,24	35650	WILSON	0632-00000-15200	PARKER JILL E.	CIMARRON SUB, LOT 152 (U-5), ACRES 5.0	545 FLOWER TRAIL LP, FLORESVILLE, TX 78114	PARKER JILL E.	545 FLOWER TRAIL LP, FLORESVILLE, TX 78114
SP-WI-088		35649	WILSON	0632-00000-15100	PARKER JILL E.	CIMARRON SUB, LOT 151 (U-5), ACRES 5.	541 FLOWER TRAIL LP, FLORESVILLE, TX 78114	PARKER JILL E.	545 FLOWER TRAIL LP, FLORESVILLE, TX 78114
SP-WI-090		35648	WILSON	0632-00000-15000	JONES MARVIN	CIMARRON SUB, LOT 150 (U-5), ACRES 5.000	537 FLOWER TRAIL LP, FLORESVILLE, TX 78114	JONES MARVIN	C/O VLB# 571-163206 19714 ENCINO WAY, SAN ANTONIO, TX 78259
SP-WI-092	25	35647	WILSON	0632-00000-14900	KRAMER MICHAEL W	CIMARRON SUB, LOT 149 (U-5), ACRES 5.0	533 FLOWER TRAIL LP, FLORESVILLE, TX 78114	KRAMER MICHAEL W	533 FLOWER TRAIL LP, FLORESVILLE, TX 78114 C/O VLB #850-149643
SP-WI-093	26	35646	WILSON	0632-00000-14800	BLAKELY LAWRENCE I & YVETTE A	CIMARRON SUB, LOT 148 (U-5), ACRES 5.208	NOT PROVIDED	BLAKELY LAWRENCE I & YVETTE A	525 FLOWER TRAIL LP FLORESVILLE, TX 78114
SP-WI-095	27	35645	WILSON	0632-00000-14700	BLAKELY LAWRENCE I & YVETTE A	CIMARRON SUB, LOT 147 & 148 (U-5), ACRES 11.03	525 FLOWER TRAIL LP, FLORESVILLE, TX 78114	BLAKELY LAWRENCE I & YVETTE A	525 FLOWER TRAIL LP, FLORESVILLE, TX 78114
SP-WI-097	28	35644	WILSON	0632-00000-14600	MUNOZ MANUEL A & ISABEL G	CIMARRON SUB, LOT 146 (PT) (U-5), ACRES 1.0	521 FLOWER TRAIL LP, FLORESVILLE, TX 78114	MUNOZ MANUEL A & ISABEL G	521 FLOWER TRAIL LP, FLORESVILLE, TX 78114-4516

SP-WI-098	29	18263	WILSON	0530-00000-00101	STRATEMANN MALCOLM JR	A0530 F R FEILE SUR, TRACT 1D (, ACRES 19.38	440 BONNIEVIEW LN , SAN ANTONIO, TX 78223	STRATEMANN MALCOLM JR	430 BONNIEVIEW LN , SAN ANTONIO, TX 78223
SP-WI-098.5		56171	WILSON	0530-00000-00105	STRATEMANN MALCOLM E	A0530 F R FEILE SUR, TRACT 6, ACRES 4.967, PRIVATE ROAD			430 BONNIEVIEW LN , SAN ANTONIO, TX 78223
SP-WI-099		18266	WILSON	0530-00000-00104	CHRAMOSTA FRANK C	A0530 F R FEILE SUR, TRACT 1E, ACRES 20.000		CHRAMOSTA FRANK C	3123 MAYFAIR , SAN ANTONIO, TX 78217-3930
SP-WI-102	33	34010	WILSON	0632-00000-04700	CASANOVA FRED	CIMARRON SUB, LOT 47 (U-2), ACRES 5.0	317 CIMARRON DR, FLORESVILLE, TX 78114	CASANOVA FRED	317 CIMARRON DR, FLORESVILLE, TX 78114-4503
SP-WI-103	31	34012	WILSON	0632-00000-04900	HOPKINS EDWARD W & ANITA L	CIMARRON SUB, LOT 49 (U-2), ACRES 5.566	325 CIMARRON DR , FLORESVILLE, TX 78114	C/O O'CONNOR & ASSOCIATES	325 CIMARRON DR , FLORESVILLE, TX 78114
SP-WI-104	32	34011	WILSON	0632-00000-04800	ABSHIRE OLIVIA G MARTINEZ	CIMARRON SUB, LOT 48 (U-2), ACRES 5.887	321 CIMARRON DR, FLORESVILLE, TX 78114	ABSHIRE OLIVIA G MARTINEZ	321 CIMARRON DR, FLORESVILLE, TX 78114
SP-WI-105	30	34013	WILSON	0632-00000-05000	SCOTT JOELLAN & DAVID C	CIMARRON SUB, LOT 50 (U-2), ACRES 5.0	329 CIMARRON DR, FLORESVILLE, TX 78114	SCOTT JOELLAN & DAVID C	329 CIMARRON DR, FLORESVILLE, TX 78114
SP-WI-111	34	34021	WILSON	0632-00000-05800	GONZALES JONATHAN C & LINDA E	CIMARRON SUB, LOT 58 (U-2), ACRES 5.0	324 CIMARRON DR, FLORESVILLE, TX 78114	GONZALES JONATHAN C & LINDA E	324 CIMARRON DR , FLORESVILLE, TX 78114-4502
SP-WI-112	35	34022	WILSON	0632-00000-05900	SYLVESTER BARRY J	CIMARRON SUB, LOT 59 (U-2), ACRES 7.601	320 CIMARRON DR, FLORESVILLE, TX 78114	SYLVESTER BARRY J	320 CIMARRON DR, FLORESVILLE, TX 78114
SP-WI-118	36	19660	WILSON	0673-01300-11300	MOLINA ARMANDINA & ALBERTO	EAGLE CREEK RANCH, LOT 113 (SEC 1C), ACRES 2.740	1138 EAGLE CREEK DR , FLORESVILLE, TX 78114	MOLINA ARMANDINA & ALBERTO	1138 EAGLE CREEK DR , FLORESVILLE, TX 78114
SP-WI-119	37	19661	WILSON	0673-01300-11400	VIDAL JULIA ELIZABETH BUSH & DAKOTAH ANTONIO WAYNE	EAGLE CREEK RANCH, LOT 114 (SEC 1C), ACRES 2.181	1134 EAGLE CREEK DR , FLORESVILLE, TX 78114	VIDAL JULIA ELIZABETH BUSH & DAKOTAH ANTONIO WAYNE	1134 EAGLE CREEK DR , FLORESVILLE, TX 78114
SP-WI-120	38	19662	WILSON	0673-01300-11500	CROSBIE DAVID O & NHUNG T	EAGLE CREEK RANCH, LOT 115 & 114 (PT) (SEC 1C), ACRES 2.42	1126 EAGLE CREEK DR , FLORESVILLE, TX 78114	CROSBIE DAVID O & NHUNG T	1126 EAGLE CREEK DR , FLORESVILLE, TX 78114
SP-WI-125	42	19608	WILSON	0673-01300-06100	KING JEFFERY J & SANDRA L	EAGLE CREEK RANCH, LOT 61 (SEC 1C), ACRES 2.0	1135 EAGLE CREEK DR , FLORESVILLE, TX 78114	KING JEFFERY J & SANDRA L	1135 EAGLE CREEK DR , FLORESVILLE, TX 78114
SP-WI-126	39,40	19606	WILSON	0673-01300-05900	MUNOZ CARLOS (LTE) & SENAIDA	EAGLE CREEK RANCH, LOT 59 (SEC 1), 28X64 MH, ACRES 4.17, MH LABEL TRA0201295 / TRA0201296	1127 EAGLE CREEK DR , FLORESVILLE, TX 78114	MUNOZ CARLOS (LTE) & SENAIDA	1127 EAGLE CREEK DR , FLORESVILLE, TX 78114
SP-WI-127	41	19607	WILSON	0673-01300-06000	SALDIVAR JUAN ESTEBAN JR & ANITA MARIE SEDILLO	EAGLE CREEK RANCH, LOT 60 (SEC 1C), TA (2000/593), ACRES 5.0, MH LABEL TRA0177990 / TRA0177991	1131 EAGLE CREEK DR , FLORESVILLE, TX 78114	SALDIVAR JUAN ESTEBAN JR & ANITA MARIE SEDILLO	1131 EAGLE CREEK DR , FLORESVILLE, TX 78114
SP-WI-128	43	19605	WILSON	0673-01300-05700	MARTINEZ JOSE C ET UX	EAGLE CREEK RANCH, LOT 57D (SEC 1C) (1D), ACRES 5.0	1123 EAGLE CREEK DR , FLORESVILLE, TX 78114	MARTINEZ JOSE C ET UX	132 CREEKBEND DR , FLORESVILLE, TX 78114
SP-WI-135	46	19536	WILSON	0673-01200-15000	RANGEL MANUEL	EAGLE CREEK RANCH, LOT 130 (SEC 1B), TA (2012/804), ACRES 2.12, MH LABEL TEX0439262 / TEX0439263	405 EAGLE RIDGE DR , FLORESVILLE, TX 78114	RANGEL MANUEL	405 EAGLE RIDGE DR , FLORESVILLE, TX 78114
SP-WI-136	47	19537	WILSON	0673-01200-15100	BUNN JIMMY A & JEANETTE K	EAGLE CREEK RANCH, LOT 131 (SEC 1B), ACRES 5.0, MH LABEL TEX0433835 / TEX0433836	401 EAGLE RIDGE DR , FLORESVILLE, TX 78114	BUNN JIMMY A & JEANETTE K	401 EAGLE RIDGE DR , FLORESVILLE, TX 78114-9220
SP-WI-137	45	19535	WILSON	0673-01200-14900	HOLLIDAY ROBERT J (LTE)	EAGLE CREEK RANCH, LOT 149 (SEC 1B), TA (1900/555), ACRES 2.0, MH LABEL TRA0181844 / TRA0181845	409 EAGLE RIDGE DR , FLORESVILLE, TX 78114	HOLLIDAY ROBERT J (LTE)	409 EAGLE RIDGE DR , FLORESVILLE, TX 78114-9226
SP-WI-139	44	19534	WILSON	0673-01200-14800	HERRERA RAUL B & ESTELLA M	EAGLE CREEK RANCH, LOT 148 (SEC 1B), ACRES 2.0	413 EAGLE RIDGE DR , FLORESVILLE, TX 78114	HERRERA RAUL B & ESTELLA M	413 EAGLE RIDGE DR , FLORESVILLE, TX 78114-9226
SP-WI-140	48	19538	WILSON	0673-01200-15200	COLLIER LUCYNDA D	EAGLE CREEK RANCH, LOT 152 (SEC 1B), SOL (1436/315), ACRES 2.0, MH LABEL PFS0676905 / PFS0676906	369 EAGLE RIDGE DR , FLORESVILLE, TX 78114	COLLIER LUCYNDA D	369 EAGLE RIDGE DR , FLORESVILLE, TX 78114
SP-WI-142	49	19539	WILSON	0673-01200-15300	GONZALES MARY LOUISE	EAGLE CREEK RANCH, LOT 153 (SEC 1B), ACRES 2.0	367 EAGLE RIDGE DR , FLORESVILLE, TX 78114	GONZALES MARY LOUISE	367 EAGLE RIDGE DR , FLORESVILLE, TX 78114
SP-WI-147	52	19595	WILSON	0673-01200-21100	JENKE KENNETH R & CORA M (LTE)	EAGLE CREEK RANCH, LOT 211 (SEC 1B), ACRES 3.33, MH LABEL TEX0445230	402 EAGLE RIDGE DR , FLORESVILLE, TX 78114	JENKE KENNETH R & CORA M (LTE)	402 EAGLE RIDGE DR , FLORESVILLE, TX 78114
SP-WI-149	53	19594	WILSON	0673-01200-21000	SANCHEZ MARK A & ROSALINDA M	EAGLE CREEK RANCH, LOT 210 (SEC 1B), ACRES 2.0	138 HIDDEN FERN , FLORESVILLE, TX 78114	SANCHEZ MARK A & ROSALINDA M	138 HIDDEN FERN , FLORESVILLE, TX 78114
SP-WI-150	51	19596	WILSON	0673-01200-21200	WIATREK WILLIE F & JUDY R	EAGLE CREEK RANCH, LOT 212 (SEC 1B), ACRES 2.0	406 EAGLE RIDGE DR , FLORESVILLE, TX 78114	WIATREK WILLIE F & JUDY R	406 EAGLE RIDGE DR , FLORESVILLE, TX 78114-9224
SP-WI-151	50	19597	WILSON	0673-01200-21300	MUNOZ JESUS G & STEPHANIE A	EAGLE CREEK RANCH, LOT 213 (SEC 1B), ACRES 2.0	410 EAGLE RIDGE DR , FLORESVILLE, TX 78114	MUNOZ JESUS G & STEPHANIE A	410 EAGLE RIDGE DR , FLORESVILLE, TX 78114
SP-WI-152	55	19593	WILSON	0673-01200-20900	ARISPE DAVID A & DONNA J REVOCABLE LIVING TRUST	EAGLE CREEK RANCH, LOT 209 (SEC 1B), ACRES 2.0	134 HIDDEN FERN , FLORESVILLE, TX 78114	ARISPE DAVID A & DONNA J REVOCABLE LIVING TRUST	134 HIDDEN FERN , FLORESVILLE, TX 78114

SP-WI-154	54	19592	WILSON	0673-01200-20800	HASTON ROBERT M & DEBORAH A	EAGLE CREEK RANCH, LOT 208 (SEC 1B), ACRES 2.000	130 HIDDEN FERN , FLORESVILLE, TX 78114	HASTON ROBERT M & DEBORAH A	130 HIDDEN FERN , FLORESVILLE, TX 78114
SP-WI-159	56	19591	WILSON	0673-01200-20700	MARROQUIN JACQUELINE & JUAN ANDRES III	EAGLE CREEK RANCH, LOT 207D (SEC 1B) (1D), SOL (116076), ACRES 5.53	126 HIDDEN FERN , FLORESVILLE, TX 78114	MARROQUIN JACQUELINE & JUAN ANDRES III	126 HIDDEN FERN , FLORESVILLE, TX 78114-9222
SP-WI-162	57.58	37987	WILSON	0673-01200-20501	VAUGHAN THOMAS W	EAGLE CREEK RANCH, LOT 205D (SEC 1D), SOL., ACRES 5.4, MH LABEL RAD0960925	118 HIDDEN FERN , FLORESVILLE, TX 78114	VAUGHAN THOMAS W	118 HIDDEN FERN , FLORESVILLE, TX 78114
SP-WI-163	59	19510	WILSON	0673-01100-03500	PAVLISKA CY W & KRISTIL L HAYNES	EAGLE CREEK RANCH, LOT 35 (SEC 1A), SOL (1313/177), ACRES 3., MH LABEL TEX0386025 / TEX0386026	235 MISTY BEND , FLORESVILLE, TX 78114	PAVLISKA CY W & KRISTIL L HAYNES	235 MISTY BEND , FLORESVILLE, TX 78114
SP-WI-166	60	19511	WILSON	0673-01100-03600	MASON RONALD MARK & SHANNON	EAGLE CREEK RANCH, LOT 36 (SEC 1A), ACRES 5.74	231 MISTY BEND , FLORESVILLE, TX 78114	MASON RONALD MARK & SHANNON	231 MISTY BEND , FLORESVILLE, TX 78114
SP-WI-167	61	19512	WILSON	0673-01100-03700	SANCHEZ JUAN M JR & MILETH HERNANDEZ	EAGLE CREEK RANCH, LOT 37 (SEC 1A) TA, TA (1964/522), ACRES 5.03, MH LABEL RAD1143456 / RAD1143455	227 MISTY BEND , FLORESVILLE, TX 78114	SANCHEZ JUAN M JR & MILETH HERNANDEZ	227 MISTY BEND , FLORESVILLE, TX 78114
SP-WI-170	62	19513	WILSON	0673-01100-03800	HERRERA RUDY R	EAGLE CREEK RANCH, LOT 38 (SEC 1A), ACRES 5.03	223 MISTY BEND , FLORESVILLE, TX 78114	HERRERA RUDY R	223 MISTY BEND , FLORESVILLE, TX 78114
SP-WI-172	63	19514	WILSON	0673-01100-03900	HOPKINS ROBERT C & JEANIE R	EAGLE CREEK RANCH, LOT 39 (SEC 1A), ACRES 4.02	219 MISTY BEND , FLORESVILLE, TX 78114	HOPKINS ROBERT C & JEANIE R	219 MISTY BEND , FLORESVILLE, TX 78114
SP-WI-173	64	19493	WILSON	0673-01100-01800	REYES RIGOBERTO JR & RACHEL E	EAGLE CREEK RANCH, LOT 18 (SEC 1A), ACRES 6.48	228 MISTY BEND , FLORESVILLE, TX 78114	REYES RIGOBERTO JR & RACHEL E	228 MISTY BEND , FLORESVILLE, TX 78114
SP-WI-175	65.66	19492	WILSON	0673-01100-01700	GADD SYLVIA K	EAGLE CREEK RANCH, LOT 17 (SEC 1A), ACRES 5.1	224 MISTY BEND , FLORESVILLE, TX 78114	GADD SYLVIA K	224 MISTY BEND , FLORESVILLE, TX 78114
SP-WI-177	67	19491	WILSON	0673-01100-01600	CROWE WILLIAM RANDALL & CARLA	EAGLE CREEK RANCH, LOT 16 (SEC 1A), SOL (102898), ACRES 5.92, MH LABEL NTA1589398 / NTA1589399	218 MISTY BEND , FLORESVILLE, TX 78114	CROWE WILLIAM RANDALL & CARLA	218 MISTY BEND , FLORESVILLE, TX 78114
SP-WI-178	68	19490	WILSON	0673-01100-01500	HATFIELD TRAVIS A	EAGLE CREEK RANCH, LOT 15 (SEC 1A), ACRES 5.03	214 MISTY BEND , FLORESVILLE, TX 78114	HATFIELD TRAVIS A	214 MISTY BEND , FLORESVILLE, TX 78114
SP-WI-180	69	19489	WILSON	0673-01100-01401	BLAGG REBEKAH & JEREMY	EAGLE CREEK RANCH, LOT 14 (SEC 1A), ACRES 5.03	210 MISTY BEND , FLORESVILLE, TX 78114	BLAGG REBEKAH & JEREMY	210 MISTY BEND , FLORESVILLE, TX 78114
SP-WI-185	70	19743	WILSON	0673-02100-26400	GRUBBS TERI RENEE & BRETT J	EAGLE CREEK RANCH, LOT 264 (SEC 2A), ACRES 5.3	119 EAGLE CREEK RANCH BLVD , FLORESVILLE, TX 78114	GRUBBS TERI RENEE & BRETT J	119 EAGLE CREEK RANCH BLVD , FLORESVILLE, TX 78114
SP-WI-188	71	19744	WILSON	0673-02100-26500	CHAPOY DENNIS A & DEBORAH A	EAGLE CREEK RANCH, LOT 265 (SEC 2A), ACRES 7.3	117 EAGLE CREEK RANCH BLVD, FLORESVILLE, TX 78114	CHAPOY DENNIS A & DEBORAH A	117 EAGLE CREEK RANCH BLVD, FLORESVILLE, TX 78114
SP-WI-189	72.73	19746	WILSON	0673-02100-26700	FAULKNER JEFFREY A & CYNTHIA L	EAGLE CREEK RANCH, LOT 266 & 267 (SEC 2A), ACRES 11.0	113 EAGLE CREEK RANCH BLVD, FLORESVILLE, TX 78114	FAULKNER JEFFREY A & CYNTHIA L	113 EAGLE CREEK RANCH BLVD, FLORESVILLE, TX 78114-9234
SP-WI-192	75	19787	WILSON	0673-02100-29800	EGYED JOSEPH E & SHIRLEY L	EAGLE CREEK RANCH, LOT 298 (SEC 2A), ACRES 5.0	124 EAGLE CREEK RANCH BLVD, FLORESVILLE, TX 78114	EGYED JOSEPH E & SHIRLEY L	124 EAGLE CREEK RANCH BLVD, FLORESVILLE, TX 78114
SP-WI-195		19786	WILSON	0673-02100-29700	ANDERSON HARLEY LEVI & CARA	EAGLE CREEK RANCH, LOT 297 (SEC 2A), TA (1936/361), ACRES 5.52, MH LABEL TEX0474482 / TEX0474481	122 EAGLE CREEK RANCH BLVD, FLORESVILLE, TX 78114	ANDERSON HARLEY LEVI & CARA	122 EAGLE CREEK RANCH BLVD, FLORESVILLE, TX 78114-9234
SP-WI-196	74	19785	WILSON	0673-02100-29600	GUILLEN VICTORIA J & ROBERT R EST	EAGLE CREEK RANCH, LOT 296 (SEC 2A), ACRES 5.0, MH LABEL HWC0175604	120 EAGLE CREEK RANCH BLVD, FLORESVILLE, TX 78114	GUILLEN VICTORIA J & ROBERT R EST	120 EAGLE CREEK RANCH BLVD, FLORESVILLE, TX 78114-9234
SP-WI-198		19784	WILSON	0673-02100-29500	BELTRAN JOHN JOSEPH MARCUS & STEPHANIE R	EAGLE CREEK RANCH, LOT 295 (SEC 2A), ACRES 5.040	118 EAGLE CREEK RANCH BLVD, FLORESVILLE, TX 78114	BELTRAN JOHN JOSEPH MARCUS & STEPHANIE R	5330 SANTA CRUZ, SAN ANTONIO, TX 78228
SP-WI-202	76	19849	WILSON	0673-02200-35601	KENDRIX STACY & JASON	EAGLE CREEK RANCH, LOT 356 (SEC 2B), ACRES 5.0	107 CHERRY RIDGE, FLORESVILLE, TX 78114	KENDRIX STACY & JASON	107 CHERRY RIDGE, FLORESVILLE, TX 78114
SP-WI-204		19847	WILSON	0673-02200-35500	GOOCH PAUL ERIC & ROSA L	EAGLE CREEK RANCH, LOT 355 (SEC 2B), ACRES 5.0	103 CHERRY RIDGE, FLORESVILLE, TX 78114	GOOCH PAUL ERIC & ROSA L	103 CHERRY RIDGE, FLORESVILLE, TX 78114
SP-WI-205		34368	WILSON	0673-02200-34201	AQUA TEXAS INC	EAGLE CREEK RANCH, LOT 342A (SEC 2B) (WATER WELLS/STORAGE TANKS), ACRES 1.5	116 WINDMILL DR, FLORESVILLE, TX 78114	AQUA TEXAS INC	1106 CLAYTON LN # 400W, AUSTIN, TX 78723
SP-WI-205		34368	WILSON	0673-02200-34201	HCUW INC.	EAGLE CREEK RANCH, LOT 342A (SEC 2B) (WATER WELLS/STORAGE TANKS), ACRES 1.5	116 WINDMILL DR, FLORESVILLE, TX 78114	HCUW INC.	202 MACK HOLLIMON, KERRVILLE, TX 78028
SP-WI-207	77	19846	WILSON	0673-02200-35400	SHAWKER FRANK	EAGLE CREEK RANCH, LOT 354 (SEC 2B), TA (1673/242)	127 HARVEST LN, FLORESVILLE, TX 78114	SHAWKER FRANK	127 HARVEST LN, FLORESVILLE, TX 78114
SP-WI-208	79	19834	WILSON	0673-02200-34200	GANDARA PHILLIP	EAGLE CREEK RANCH, LOT 342 (SEC 2B), ACRES 4.00	120 WINDMILL DR, FLORESVILLE, TX 78114	GANDARA PHILLIP	C/O VLB # 626-147840
SP-WI-212	78	19845	WILSON	0673-02200-35300	GUTIERREZ ARTURO L	EAGLE CREEK RANCH, LOT 353 (SEC 2B), ACRES 5.0	123 HARVEST LN, FLORESVILLE, TX 78114	GUTIERREZ ARTURO L	120 WINDMILL DR, FLORESVILLE, TX 78114
SP-WI-213	80	19833	WILSON	0673-02200-34100	ROE STEPHEN W & LAURIE	EAGLE CREEK RANCH, LOT 341 (SEC 2B), ACRES 5.0	124 WINDMILL DR, FLORESVILLE, TX 78114	ROE STEPHEN W & LAURIE	123 HARVEST LN, FLORESVILLE, TX 78114
SP-WI-215		19844	WILSON	0673-02200-35200	GUTIERREZ VERONIKA A	EAGLE CREEK RANCH, LOT 352 (SEC 2B), ACRES 5.0	119 HARVEST LN, FLORESVILLE, TX 78114	GUTIERREZ VERONIKA A	124 WINDMILL DR, FLORESVILLE, TX 78114
									119 HARVEST LANE, FLORESVILLE, TX 78114

SP-WI-216	81	19843	WILSON	0673-02200-35100	BAILEY JOHN DOUGLAS & GWENDOLYN	EAGLE CREEK RANCH, LOT 351 (SEC 2B), ACRES 5.0	115 HARVEST LN, FLORESVILLE, TX 78114	BAILEY JOHN DOUGLAS & GWENDOLYN	115 HARVEST LN, FLORESVILLE, TX 78114-4249
SP-WI-219	84	19838	WILSON	0673-02200-34600	MENDOZA RUDY J & SANDRA A	EAGLE CREEK RANCH, LOT 346 (SEC 2B), ACRES 5.02	13860 FM 775, FLORESVILLE, TX 78114	MENDOZA RUDY J & SANDRA A	13860 FM 775, FLORESVILLE, TX 78114
SP-WI-220	82	19842	WILSON	0673-02200-35000	DE LA GARZA EDWARD V & MELBA	EAGLE CREEK RANCH, LOT 350 (SEC 2B), ACRES 5.0	111 HARVEST LN, FLORESVILLE, TX 78114	DE LA GARZA EDWARD V & MELBA	111 HARVEST LN, FLORESVILLE, TX 78114
SP-WI-221	83	19839	WILSON	0673-02200-34700	HEINRICH KARIN	EAGLE CREEK RANCH, LOT 347 (SEC 2B), ACRES 5.0	13810 FM 775, FLORESVILLE, TX 78114	HEINRICH KARIN	13810 FM 775, FLORESVILLE, TX 78114-4296
SP-WI-222		34881	WILSON	0673-02200-34901	VILLANUEVA FALISHA	EAGLE CREEK RANCH, LOT 349 (SEC 2B), SOL (2036/901), MH LABEL TEX0522610 / TEX0522611	107 HARVEST LN, FLORESVILLE, TX 78114	VILLANUEVA FALISHA	107 HARVEST LN, FLORESVILLE, TX 78114
SP-WI-223		19840	WILSON	0673-02200-34800	BELLARD MATTHEW & LENORA A	EAGLE CREEK RANCH, LOT 348 (SEC 2B), ACRES 5.03	103 HARVEST LN, FLORESVILLE, TX 78114	BELLARD MATTHEW & LENORA A	103 HARVEST LANE, FLORESVILLE, TX 78114-4249
SP-WI-226	85	19953	WILSON	0673-02200-45300	RUIZ ELIZA CANTU	EAGLE CREEK RANCH, LOT 453 (SEC 2B), ACRES 5.0	144 BUTTERMILK CIRCLE, FLORESVILLE, TX 78114	RUIZ ELIZA CANTU	144 BUTTERMILK CIRCLE, FLORESVILLE, TX 78114
SP-WI-228	86	19954	WILSON	0673-02200-45400	TORRES SALVADOR & HILDA	EAGLE CREEK RANCH, LOT 454 (SEC 2B), ACRES 5.0	140 BUTTERMILK CIRCLE, FLORESVILLE, TX 78114	TORRES SALVADOR & HILDA	140 BUTTERMILK CIRCLE, FLORESVILLE, TX 78114
SP-WI-230	87	19952	WILSON	0673-02200-45201	HERRERA HECTOR G & MARTINA L	EAGLE CREEK RANCH, LOT 452 (PT) (SEC 2B), ACRES 5.0	13665 FM 775, FLORESVILLE, TX 78114	HERRERA HECTOR G & MARTINA L	13665 FM 775, FLORESVILLE, TX 78114
SP-WI-234		19955	WILSON	0673-02200-45500	ORTEGA VIVIAN A	EAGLE CREEK RANCH, LOT 455 (SEC 2B), ACRES 5.000	136 BUTTERMILK CIRCLE, FLORESVILLE, TX 78114	ORTEGA VIVIAN A	9526 BRAUN SQUARE, SAN ANTONIO, TX 78254
SP-WI-236	88	19956	WILSON	0673-02200-45600	VELA HEATHER COLLEEN & AARON ISRAEL	EAGLE CREEK RANCH, LOT 456 (SEC 2B), ACRES 5.0	132 BUTTERMILK CIRCLE, FLORESVILLE, TX 78114	VELA HEATHER COLLEEN & AARON ISRAEL	132 BUTTERMILK CIR, FLORESVILLE, TX 78114
SP-WI-237	89	19957	WILSON	0673-02200-45700	VALENZUELA RUBEN & BARBARA FLORES	EAGLE CREEK RANCH, LOT 457 (SEC 2B), ACRES 2.67	128 BUTTERMILK CIRCLE, FLORESVILLE, TX 78114	VALENZUELA RUBEN & BARBARA FLORES	128 BUTTERMILK CIRCLE, FLORESVILLE, TX 78114
SP-WI-240		20125038	WILSON	0001-00000-02007	CSA MATERIALS INC	A0001 S & J AROCHA SUR, TRACT 20F, ACRES 83.21	6506 US HWY 181 N, FLORESVILLE, TX 78114	CSA MATERIALS INC	3001 FOSTER ST., SAN ANGELO, TX 76903
SP-WI-241		10042	WILSON	0001-00000-01800	CARRIZO CONSULTING LP	A0001 S & J AROCHA SUR, TRACT 18A-18B-19, ACRES 152.85	6192 US HWY 181 N, FLORESVILLE, TX 78114	CARRIZO CONSULTING LP	12139 FM 775, FLORESVILLE, TX 78114
SP-WI-244	90	22908	WILSON	0913-01000-00600	POLLOK ROGER A & CAROL L (LTE)	SOUTHWOOD OAKS SUB, LOT 6 (U-1), ACRES 3.098	125 SOUTHWOOD OAKS DR, FLORESVILLE, TX 78114	POLLOK ROGER A & CAROL L (LTE)	125 SOUTHWOOD OAKS DR, FLORESVILLE, TX 78114
SP-WI-246	91,92	22907	WILSON	0913-01000-00500	KIRCHBERG KIMBERLY KRISTIN	SOUTHWOOD OAKS SUB, LOT 5 (U-1), ACRES 2.0	121 SOUTHWOOD OAKS DR, FLORESVILLE, TX 78114	KIRCHBERG KIMBERLY KRISTIN	121 SOUTHWOOD OAKS DR, FLORESVILLE, TX 78114
SP-WI-246.1	93	22906	WILSON	0913-01000-00400	DONNELLY PATRICK SEAN & ALLSON TRISHA	SOUTHWOOD OAKS SUB, LOT 4 (U-1), ACRES 3.787	117 SOUTHWOOD OAKS DR, FLORESVILLE, TX 78114	DONNELLY PATRICK SEAN & ALLSON TRISHA	117 SOUTHWOOD OAKS DR, FLORESVILLE, TX 78114
SP-WI-247	94	22905	WILSON	0913-01000-00300	MONTOYA MARCUS E & MARY E	SOUTHWOOD OAKS SUB, LOT 3 (U-1), ACRES 3.359	113 SOUTHWOOD OAKS DR, FLORESVILLE, TX 78114	MONTOYA MARCUS E & MARY E	113 SOUTHWOOD OAKS DR, FLORESVILLE, TX 78114
SP-WI-248	95	22904	WILSON	0913-01000-00200	TREVINO JOSEPHINE M & JOHN G	SOUTHWOOD OAKS SUB, LOT 2 (U-1), ACRES 3.0	109 SOUTHWOOD OAKS DR, FLORESVILLE, TX 78114	TREVINO JOSEPHINE M & JOHN G	109 SOUTHWOOD OAKS DR, FLORESVILLE, TX 78114-4300
SP-WI-250		10081	WILSON	0001-00000-03613	VILLA IRMA & JOSE F	A0001 S & J AROCHA SUR, TRACT 36A (PT), ACRES 3.0, (UNPLATTED ACREAGE/SOUTHWOOD OAKS)	104 SOUTHWOOD OAKS DR, FLORESVILLE, TX 78114	VILLA IRMA & JOSE F	104 SOUTHWOOD OAKS DR, FLORESVILLE, TX 78114
SP-WI-252	96	40452	WILSON	0001-00000-03616	SALAZAR AMARO & RITA	A0001 S & J AROCHA SUR, TRACT 36A & 36N, ACRES 4.46, SOL (1588/563) (07195) LABEL# RAD1208652, LABEL# TEX0102137	6030 US HWY 181 N, FLORESVILLE, TX 78114	SALAZAR AMARO & RITA	4809 MICHELLE DR., BROWNSVILLE, TX 78526
SP-WI-255		20124902	WILSON	0001-00000-03623	CHARLEY TOMMY	A0001 S & J AROCHA SUR, TRACT 36S, ACRES 7.62	NOT PROVIDED	CHARLEY TOMMY AGENT: PRIME I TAX SERVICES LTD	P.O BOX 682, FLORESVILLE, TX 78114
SP-WI-259	97	60536	WILSON	0823-04000-06500	MATA SONIA & JOSUE	OAK FIELDS ESTATES, LOT 65, U-4, ACRES 1.0	73 OAK FIELDS DR, FLORESVILLE, TX 78114	MATA SONIA & JOSUE	73 OAK FIELDS DR, FLORESVILLE, TX 78114
SP-WI-260	98	60535	WILSON	0823-04000-06400	HERNANDEZ HECTOR	OAK FIELDS ESTATES, LOT 64, U-4, ACRES 1.0	69 OAK FIELDS DR, FLORESVILLE, TX 78114	HERNANDEZ HECTOR	69 OAK FIELDS DR, FLORESVILLE, TX 78114
SP-WI-261	99	60543	WILSON	0823-04000-06301	ABSHIER STACY BOULTINGHOUSE & DOUGLAS B	OAK FIELDS ESTATES, LOT 63, U-4, ACRES 1.0	65 OAK FIELDS DR, FLORESVILLE, TX 78114	BOULTINGHOUSE & DOUGLAS B	65 OAK FIELDS DR, FLORESVILLE, TX 78114

SP-WI-263	102	10099	WILSON	0001-00000-05100	FIELDS BEN	A0001 S & J AROCHA SUR, TRACT 51, ACRES 23.329	US HWY 181 N , FLORESVILLE, TX 78114	FIELDS BEN	(BEN FIELDS CUSTOM HOMES) 1892 BENTWOOD DR , FLORESVILLE, TX 78114
SP-WI-268	100	60541	WILSON	0823-04000-07000	PHAL NEAK	OAK FIELDS ESTATES, LOT 70, U-4, ACRES 1.0	70 OAK FIELDS DR , FLORESVILLE, TX 78114	PHAL NEAK LYHUOR D SOK	70 OAK FIELDS DR , FLORESVILLE, TX 78114
SP-WI-269	101	20123664 60542	WILSON	0823-04000-07100	RODRIGUEZ LAURA A & FELIX R	OAK FIELDS ESTATES, LOT 71, U-4, ACRES 1.0	66 OAK FIELDS DR, FLORESVILLE, TX 78114	RODRIGUEZ LAURA A & FELIX R	66 OAK FIELDS DR, FLORESVILLE, TX 78114
SP-WI-273		20124510	WILSON	0001-00000-05113	BRANNAN WADE & FAWN A	A0001 S & J AROCHA SUR, TRACT 51N, ACRES .42	NOT PROVIDED	BRANNAN WADE & FAWN A	5710 US HWY 181 N , FLORESVILLE, TX 78114 6220
SP-WI-274	103	20123619	WILSON	0001-00000-05112	BRANNAN WADE & FAWN A	A0001 S & J AROCHA SUR, TRACT 51M, ACRES 1.31	5710 US HWY 181 N , FLORESVILLE, TX 78114	BRANNAN WADE & FAWN A	5710 US HWY 181 N , FLORESVILLE, TX 78114 6220
SP-WI-276	107,108	10097	WILSON	0001-00000-04900	JOHNS DAWN ARLITT	A0001 S & J AROCHA SUR, TRACT 49, ACRES 14.675	5781 US HWY 181 N , FLORESVILLE, TX 78114	JOHNS DAWN ARLITT	5781 US HWY 181 N , FLORESVILLE, TX 78114
SP-WI-277	104,105,106	10130	WILSON	0001-00000-05500	GARCIA DEBORA T ZOOK	A0001 S & J AROCHA SUR, TRACT 55, ACRES 1.0993	5672 US HWY 181 N , FLORESVILLE, TX 78114	GARCIA DEBORA T ZOOK	5672 US HWY 181 N , FLORESVILLE, TX 78114
SP-WI-279	110	55478	WILSON	0001-00000-04902	MONTES SILVESTRE	A0001 S & J AROCHA SUR, TRACT 49B, ACRES .18	5709 US HWY 181 N , FLORESVILLE, TX 78114	MONTES SILVESTRE	5709 US HWY 181 N , FLORESVILLE, TX 78114
SP-WI-281	109	10098	WILSON	0001-00000-04901	MITCHELL LOGAN BLAKE	A0001 S & J AROCHA SUR, TRACT 49A, ACRES 2.925	5713 US HWY 181 N , FLORESVILLE, TX 78114	MITCHELL LOGAN BLAKE	5713 US HIGHWAY 181 N , FLORESVILLE, TX 78114
SP-WI-282	112	67190	WILSON	0001-00000-05308	WEAVER PRISCILLA	A0001 S & J AROCHA SUR, TRACT 53D, ACRES 10.1	5614 US HWY 181 N UNIT B , FLORESVILLE, TX 78114	WEAVER PRISCILLA	161 OAK FIELDS DR , FLORESVILLE, TX 78114
SP-WI-283	111	10142	WILSON	0001-00000-06103	VECTOR UNLIMITED LLC	A0001 S & J AROCHA SUR, TRACT 61D, ACRES 3.06	5683 US HWY 181 N , FLORESVILLE, TX 78114	VECTOR UNLIMITED LLC	PO BOX 776 , FLORESVILLE, TX 78114
SP-WI-286		10144	WILSON	0001-00000-06105	REED MICHAEL F & KATIE	A0001 S & J AROCHA SUR, TRACT 61C (PT), ACRES 2.0	5611 US HWY 181 N , FLORESVILLE, TX 78114	REED MICHAEL F & KATIE	5611 US HWY 181 N , FLORESVILLE, TX 78114
SP-WI-287		10145	WILSON	0001-00000-06107	REED MICHAEL F & KATIE	A0001 S & J AROCHA SUR, TRACT 45, 57A, 58C, 61C (PT), ACRES 67.083	5611 US HWY 181 N , FLORESVILLE, TX 78114	REED MICHAEL F & KATIE	5611 US HWY 181 N , FLORESVILLE, TX 78114
SP-WI-293	113	10132	WILSON	0001-00000-05700	MORALES STEVEN	A0001 S & J AROCHA SUR, TRACT 57, ACRES 1.77	5503 US HWY 181 N , FLORESVILLE, TX 78114	MORALES DAVID	2201 CHERRY WOOD APTA , SCOTT AFB, IL 62225
SP-WI-294	114,115	10133	WILSON	0001-00000-05800	PRONOBIZ LLC	A0001 S & J AROCHA SUR, TRACT 58, ACRES 1.65	5439 US HWY 181 N , FLORESVILLE, TX 78114	PRONOBIZ LLC	5439 US HWY 181 N , FLORESVILLE, TX 78114
SP-WI-295	116,117	10135	WILSON	0001-00000-05802	MUNOZ THERESA	A0001 S & J AROCHA SUR, TRACT 58B, ACRES 1.	5411 US HWY 181 N , FLORESVILLE, TX 78114	MUNOZ THERESA	5411 US HWY 181 N , FLORESVILLE, TX 78114
SP-WI-297	118	10138	WILSON	0001-00000-06001	BALDWIN WILLIAM E & WANDA G TRUSTEES	A0001 S & J AROCHA SUR, TRACT 60 (PT), ACRES 2.0	5297 US HWY 181 N , FLORESVILLE, TX 78114	BALDWIN WILLIAM E & WANDA G TRUSTEES	5301 US HWY 181 N , FLORESVILLE, TX 78114
SP-WI-299	119,120	10139	WILSON	0001-00000-06002	BALDWIN WILLIAM E & WANDA G TRUSTEES	A0001 S & J AROCHA SUR, TRACT 60 (PT), ACRES 12.0	5297 US HWY 181 N , FLORESVILLE, TX 78114	BALDWIN WILLIAM E & WANDA G TRUSTEES	5301 US HWY 181 N , FLORESVILLE, TX 78114
SP-WI-301	121	76993	WILSON	0001-00000-06008	WASHINGTON HARRY DWAYNE & BERNADINE L	A0001 S & J AROCHA SUR, TRACT 60A, ACRES 4.0	690 CR 128 , FLORESVILLE, TX 78114	WASHINGTON HARRY DWAYNE & BERNADINE L	690 CR 128 , FLORESVILLE, TX 78114

SP-WI-302		10148	WILSON	0001-00000-06203	ROEMER BENNIE H & ESTATE OF ARLEEN A, DECEASED	A0001 S & J AROCHA SUR, TRACT 62A, ACRES 32.88	5225 US HWY 181 N, FLORESVILLE, TX 78114	ROEMER BENNIE H & ARLEEN A	5225 US HWY 181 N, FLORESVILLE, TX 78114
SP-WI-303		10147	WILSON	0001-00000-06202	ROEMER MARVIN A	A0001 S & J AROCHA SUR, TRACT 62 (PT), ACRES 137.92	615 CR 128, FLORESVILLE, TX 78114	ROEMER MARVIN A	615 CR 128, FLORESVILLE, TX 78114
SP-WI-307	122	10163	WILSON	0001-00000-07201	ARCHWAY DIVERSIFIED LLC	A0001 S & J AROCHA SUR, TRACT 72, ACRES 43.12	410 CR 120, FLORESVILLE, TX 78114	ARCHWAY DIVERSIFIED LLC	237 SOUTHWOOD OAKS, FLORESVILLE, TX 78114
SP-WI-310		58473	WILSON	0001-00000-07206	ARCHWAY DIVERSIFIED LLC	A0001 S & J AROCHA SUR, TRACT 72C, ACRES 44.32	NOT PROVIDED	ARCHWAY DIVERSIFIED LLC	237 SOUTHWOOD OAKS, FLORESVILLE, TX 78114
SP-WI-311		10184	WILSON	0001-00000-07800	BRAUNE FRANK & JAMIE	A0001 S & J AROCHA SUR, TRACT 78, ACRES 59.99	CR 320, FLORESVILLE, TX 78114	BRAUNE JAMIE L	2050 LINK RD, SEGUIN, TX 78155
SP-WI-311.1		NA	WILSON	NA	SOUTHERN PACIFIC RAILROAD	RAILROAD TRACK	NA	% UNION PACIFIC RAILROAD CO	1400 DOUGLAS STREET, STOP 1640 OMAHA, NE 68179-1640
SP-WI-314		10168	WILSON	0001-00000-07302	SCHELLHASE TERRELL W	A0001 S & J AROCHA SUR, TRACT 73A, ACRES 89.24	CR 120, FLORESVILLE, TX 78114	SCHELLHASE TERRELL W	1193 CR 128, FLORESVILLE, TX 78114
SP-WI-315		10168	WILSON	0001-00000-07302	SCHELLHASE TERRELL W	A0001 S & J AROCHA SUR, TRACT 73A, ACRES 89.24	CR 120, FLORESVILLE, TX 78114	SCHELLHASE TERRELL W	1193 CR 128, FLORESVILLE, TX 78114
SP-WI-316		66181	WILSON	0001-00000-07705	FROMME EVA GAIL	A0001 S & J AROCHA SUR, TRACT 77E, ACRES 14.814	CR 320, FLORESVILLE, TX 78114	FROMME EVA GAIL	6641 FM 536, FLORESVILLE, TX 78114
SP-WI-317		76416	WILSON	0001-00000-07706	JUAREZ LORENA	A0001 S & J AROCHA SUR, TRACT 77F, ACRES 11.55	810 CR 120, FLORESVILLE, TX 78114	JUAREZ LORENA	1407 PLUM ST, FLORESVILLE, TX 78114
SP-WI-320		11498	WILSON	0010-00000-04500	NITSCHKE KENNETH & IRENE NITSCHKE	A0010 F FLORES SUR, TRACT 45, ACRES 119.4	1316 CR 120, FLORESVILLE, TX 78114	NITSCHKE KENNETH & IRENE NITSCHKE	1310 CR 120, FLORESVILLE, TX 78114
SP-WI-323	123	11496	WILSON	0010-00000-04302	SEILER BRIAN N & MELISSA J	A0010 F FLORES SUR, TRACT 43, ACRES 49.5	1459 CR 120, FLORESVILLE, TX 78114	SEILER BRIAN N & MELISSA J	1459 CR 120, FLORESVILLE, TX 78114
SP-WI-324		20132905	WILSON	0010-00000-04502	BOCK TRAVIS J & KARA D	A0010 F FLORES SUR, TRACT 45B, ACRES 45.56	1497 CR 120, FLORESVILLE, TX 78114	BOCK TRAVIS J & KARA D	3916 NATURES WAY, NEW BRAUNFELS, TX 78132
SP-WI-327		11499	WILSON	0010-00000-04600	BOCK TRAVIS J & KARA D	A0010 F FLORES SUR, TRACT 46, ACRES 57.7	NOT PROVIDED	BOCK TRAVIS J & KARA D	3916 NATURES WAY, NEW BRAUNFELS, TX 78132
SP-WI-329		20132106	WILSON	0010-00000-04501	PAVLISKA WILLIAM M JR & LORRAINE	A0010 F FLORES SUR, TRACT 45A, ACRES 12.74	CR 119, TX	PAVLISKA WILLIAM M JR & LORRAINE	2063 CR 120, FLORESVILLE, TX 78114
SP-WI-331	124	11488	WILSON	0010-00000-03901	KEARNEY MICHELLE LEE & MARK LEE HERRY	A0010 F FLORES SUR, TRACT 39, ACRES 122.28	590 OLD PEACOCK TRAIL, FLORESVILLE, TX 78114	KEARNEY MICHELLE LEE & MARK LEE HERRY	1903 ARROWHEAD ST, FLORESVILLE, TX 78114
SP-WI-332		11490	WILSON	0010-00000-04001	RED & BLACK AKAUSHI LLC	A0010 F FLORES SUR, TRACT 40, ACRES 260.62	2676 FM 1303, FLORESVILLE, TX 78114	RED & BLACK AKAUSHI LLC	7983 US HWY 87 E, SAN ANTONIO, TX 78263
SP-WI-337		11770	WILSON	0011-00000-00100	HELMKE BLAKE & LINNCEI HELMKE ANGLE & KIMBERLI PRUSKI	A0011 F FLORES SUR, TRACT 1 (TR 43 A0012 F FLORES SUR), ACRES 457.	NOT PROVIDED	HELMKE BLAKE & LINNCEI HELMKE ANGLE & KIMBERLI PRUSKI	PO BOX 386, FLORESVILLE, TX 78114
SP-WI-340		35742	WILSON	0012-00000-04405	GALLO ROJO RANCH LLC	A0012 F FLORES SUR, TRACT 44B & 44F, ACRES 62.769	1035 CR 117, FLORESVILLE, TX 78114	GALLO ROJO RANCH LLC	196 FAWN LANE, FLORESVILLE, TX 99999
SP-WI-342		40423	WILSON	0012-00000-04409	KOLENDA JOSEPH III & ANTHONY J KOLENDA & JONATHAN KOLENDA &	A0012 F FLORES SUR, TRACT 44G, ACRES 12.59	CR 117, FLORESVILLE, TX 78114	KOLENDA JOSEPH III & ANTHONY J KOLENDA & JONATHAN KOLENDA &	MIRANDA A KOLENDA 7414 LAKESIDE MANOR LN, PEARLAND, TX 77581
SP-WI-344		11866	WILSON	0012-00000-04700	PARDO ANTHONY & ILLUSION	A0012 F FLORES SUR, TRACT 47 (TR 70 A-6 M CALVILLO SUR), ACRES 342.00	832 FM 1303, FLORESVILLE, TX 78114	PARDO ANTHONY & ILLUSION	832 FM 1303, FLORESVILLE, TX 78114

SP-WI-345		11134	WILSON	0006-00000-07101	TIEKEN MARY AGNES	A0006 M CALVILLO SUR, TRACT 71B, ACRES 111.21, LABEL TEN0187153	556 FM 1303 , FLORESVILLE, TX 78114	TIEKEN W C	556 FM 1303 , FLORESVILLE, TX 78114
SP-WI-347		36508	WILSON	0006-00000-07105	DANN SHIRLEY A	A0006 M CALVILLO SUR, TRACT 71C, ACRES 119.42	FM 1303 , FLORESVILLE, TX 78114	BRADLEY M HOLDCROFT - AGENT	300 FM 1303 , FLORESVILLE, TX 78114
SP-WI-348		20127610	WILSON	0006-00000-06811	GRACE U.S. REAL ESTATE LP	A0006 M CALVILLO SUR, TRACT 68G, ACRES 38.74	NOT PROVIDED	RAMIREZ SYLVIA	16026 UNIVERSITY OAK, SAN ANTONIO TX, 78249-4013
SP-WI-349		11125	WILSON	0006-00000-06801	CERVANTES CAMILLA JEAN & FELIPE Z RAMIREZ JR	A0006 M CALVILLO SUR, TRACT 68, 68B, 69, ACRES 33.47	150 FM 1303 , FLORESVILLE, TX 78114	CERVANTES CAMILLA JEAN & FELIPE Z RAMIREZ JR	150 FM 1303 , FLORESVILLE, TX 78114
SP-WI-350		20124511	WILSON	0006-00000-06603	RANCHO LOS ALAMOS LLC	A0006 M CALVILLO SUR, TRACT 66A, ACRES 13.57	NOT PROVIDED	RANCHO LOS ALAMOS LLC	16026 UNIVERSITY OAK , SAN ANTONIO, TX 78249
SP-WI-351		11124	WILSON	0006-00000-06702	RANCHO LOS ALAMOS LLC	A0006 M CALVILLO SUR, TRACT 67 & 66 (PT), ACRES 95.56	1890 FM 536 , FLORESVILLE, TX 78114	RANCHO LOS ALAMOS LLC	16026 UNIVERSITY OAK , SAN ANTONIO, TX 78249
SP-WI-353	125,126,127	11123	WILSON	0006-00000-06602	ALLEY JOE & SILVIA P	A0006 M CALVILLO SUR, TRACT 66, ACRES 16.43	1998 FM 536 , FLORESVILLE, TX 78114	ALLEY JOE & SILVIA P	1998 FM 536 , FLORESVILLE, TX 78114
SP-WI-354		69577	WILSON	0006-00000-06503	FELIX ALBERT	A0006 M CALVILLO SUR, TRACT 65 (PT), ACRES 83.4	NOT PROVIDED	FELIX ALBERT	1814 FM 536 , FLORESVILLE, TX 78114 -4823
SP-WI-357		11121	WILSON	0006-00000-06501	FELIX ALBERT	A0006 M CALVILLO SUR, TRACT 65 (PT), ACRES 15.0	1814 FM 536 , FLORESVILLE, TX 78114	FELIX ALBERT	1814 FM 536 , FLORESVILLE, TX 78114- 4823
SP-WI-361	128	59128	WILSON	0969-00001-00100	VILLARREAL LUIS J & SILVIA	WISEMAN ACRES (ARB), BLOCK 1, LOT 1, (A0006, M CAVILLO SUR), ACRES 23.48	1801 FM 536 , FLORESVILLE, TX 78114	VILLARREAL LUIS J & SILVIA	1801 FM 536 , FLORESVILLE, TX 78114
SP-WI-363	129,130,131	11109	WILSON	0006-00000-05800	STONE JOHN G & PATRICIA A	A0006 M CALVILLO SUR, TRACT 58, ACRES 73.99	1613 FM 536 , FLORESVILLE, TX 78114	STONE JOHN G & PATRICIA A	11418 RUSTIC ROCK DR , AUSTIN, TX 78750
SP-WI-364		11115	WILSON	0006-00000-06003	SCHWARTZ MICHAEL SCOTT	A0006 M CALVILLO SUR, TRACT 60, ACRES 33.5	1331 FM 536 , FLORESVILLE, TX 78114	SCHWARTZ MICHAEL SCOTT	1331 FM 536 , FLORESVILLE, TX 78114
SP-WI-365	132	11111	WILSON	0006-00000-05901	RED & BLACK AKAUSHI LLC	A0006 M CALVILLO SUR, TRACT 59 A, ACRES 63.5	1553 FM 536 , FLORESVILLE, TX 78114	RED & BLACK AKAUSHI LLC	7983 US HWY 87 E , SAN ANTONIO, TX 78263
SP-WI-366		11117	WILSON	0006-00000-06102	CARTER DANIEL A	A0006 M CALVILLO SUR, TRACT 61 (PT), ACRES 4.5	1263 FM 536 , FLORESVILLE, TX 78114	CARTER DANIEL A	1263 FM 536 , FLORESVILLE, TX 78114
SP-WI-367		11107	WILSON	0006-00000-05500	JIMENEZ ENERREIDA (NADIE)	A0006 M CALVILLO SUR, TRACT 55, ACRES 56.93	646 CR 101 , FLORESVILLE, TX 78114	BEN & JOSEPH ELIZONDO	PO BOX 279 , FLORESVILLE, TX 78114
SP-WI-369		11078	WILSON	0006-00000-04100	BAEZA ABELARDO & MARTINA	A0006 M CALVILLO SUR, TRACT 41, ACRES 83.76	45 CR 101 , FLORESVILLE, TX 78114	BAEZA ABELARDO & MARTINA	9908 S CR 1200 , MIDLAND, TX 79706
SP-WI-373		11075	WILSON	0006-00000-03901	KOSUB CHRISTOPHER J & TIFFANY	A0006 M CALVILLO SUR, TRACT 39 (PT), ACRES 1.0	703 CR 101 , FLORESVILLE, TX 78114	KOSUB CHRISTOPHER J & TIFFANY	703 CR 101 , FLORESVILLE, TX 78114
SP-WI-375		11046	WILSON	0006-00000-02101	RUIZ ROY A	A0006 M CALVILLO SUR, TRACT 21A & 21B & 36, ACRES 923.826	2012 ST HWY 97 W , FLORESVILLE, TX 78114	RUIZ ROY A	2012 ST HWY 97 W , FLORESVILLE, TX 78114
SP-WI-376		11043	WILSON	0006-00000-02001	NOVEMBER RANCH COMPANY LTD	A0006 M CALVILLO SUR, TRACT 20, ACRES 107.22	1615 ST HWY 97 W , FLORESVILLE, TX 78114	LANDMARK WILDLIFE MANAGEMENT, LLC	507 TERRELL ED, SAN ANTONIO, TX 78209
SP-WI-377	133	77366	WILSON	0799-00000-01500	SCRIBER WILLIAM & GINGER	MEUTH RANCHES, LOT 15, (ARB), ACRES 16.45	2047 ST HWY 97 W , FLORESVILLE, TX 78114	SCRIBER WILLIAM & GINGER	PO BOX 235 , FLORESVILLE, TX 78114
SP-WI-380		77367	WILSON	0799-00000-01600	BARRERA REMIJO JR	MEUTH RANCHES, LOT 16, (ARB), ACRES 15.0	786 CR 132 , FLORESVILLE, TX 78114	BARRERA REMIJO JR	786 CR 132 , FLORESVILLE, TX 78114
SP-WI-382	134	77368	WILSON	0799-00000-01700	GUTIERREZ BRANDON & SIDNEY	MEUTH RANCHES, LOT 17, (ARB), ACRES 10.1	926 CR 132 , FLORESVILLE, TX 78114	GUTIERREZ BRANDON & SIDNEY	926 CR 132 , FLORESVILLE, TX 78114
SP-WI-383		11031	WILSON	0006-00000-01001	KRUEGER HENRY W JR & ELSIE LTE	A0006 M CALVILLO SUR, TRACT 10 (PT), ACRES 170.	783 CR 132 , FLORESVILLE, TX 78114	KRUEGER HENRY W JR & ELSIE LTE	783 CR 132 , FLORESVILLE, TX 78114
SP-WI-384		11026	WILSON	0006-00000-00700	RUIZ ROY A	A0006 M CALVILLO SUR, TRACT 7, ACRES 148.47	489 CR 144 , FLORESVILLE, TX 78114	RUIZ ROY A	2012 ST HWY 97 W , FLORESVILLE, TX 78114
SP-WI-384.5		76071	WILSON	0006-00000-00608	RUIZ ROY A	A0006 M CALVILLO SUR, TRACT 6A, ACRES 257.914	CR 144 FLORESVILLE, TX 78114	RUIZ ROY A	2012 ST HWY 97 W , FLORESVILLE, TX 78114
SP-WI-385		11024	WILSON	0006-00000-00501	RUIZ ROY A	A0006 M CALVILLO SUR, TRACT 5, ACRES 256.9, LABEL LOU0029030	759 CR 144 , FLORESVILLE, TX 78114	RUIZ ROY A	2012 ST HWY 97 W , FLORESVILLE, TX 78114
SP-WI-386		11018	WILSON	0006-00000-00100	THE GARY W & VIRGINIA J ZOOK LIVING TRUST	A0006 M CALVILLO SUR, TRACT 1, ACRES 223.0	1327 CR 144 , FLORESVILLE, TX 78114	ZOOK GARY W & VIRGINIA J	LIVING TRUST 1327 CR 144 , FLORESVILLE, TX 78114
SP-WI-387		10842	WILSON	0003-00000-01400	LOPEZ MICHELE	A0003 M BARRERA SUR, TRACT 14, ACRES 199.0	1905 CR 144, FLORESVILLE, TX 78114	LOPEZ MICHELE	66 BUS LOOP 181 S, FLORESVILLE, TX 78114

SP-WI-388		10841	WILSON	0003-00000-01300	CAFFEY JOY E & GERALD DEAN CAFFEY	A0003 M BARRERA SUR, TRACT 13, ACRES 200.00	2149 CR 144, FLORESVILLE, TX 78114	CAFFEY JOY E & GERALD DEAN CAFFEY	1803 MAIN ST, BASTROP, TX 78957
SP-WI-389		12653	WILSON	0018-00000-03200	BATES LOTTIE L	A0018 L MENCHACA SUR, TRACT 32, ACRES 204.85	101 CR 265, FLORESVILLE, TX 78114	BATES LOTTIE L	230 HIGHVIEW DRIVE, SAN ANTONIO, TX 78228
SP-WI-391		20126001	WILSON	0003-00000-01506	STANUSH ALVA	A0003 M BARRERA SUR, TRACT 15F, ACRES 26.67	NOT PROVIDED	STANUSH ALVA	247 BANBRIDGE, SAN ANTONIO, TX 78223
SP-WI-392		20126000	WILSON	0003-00000-01505	SNOGA FULTON	A0003 M BARRERA SUR, TRACT 15E, ACRES 26.67	NOT PROVIDED	SNOGA FULTON	PO BOX 441, FALLS CITY, TX 78113
SP-WI-394		20125996	WILSON	0003-00000-01503	SNOGA EUGENE	A0003 M BARRERA SUR, TRACT 15C, ACRES 37.51	NOT PROVIDED	SNOGA EUGENE	4730 STANTEEN, SAN ANTONIO, TX 78263
SP-WI-395		10843	WILSON	0003-00000-01500	BOENING ENTERPRISES	A0003 M BARRERA SUR, TRACT 15 & (TR 8B A0004 M BARRERA), ACRES 471.74	FM 1344, FLORESVILLE, TX 78114	BOENING ENTERPRISES	2466 CR 137, FLORESVILLE, TX 78114
SP-WI-396		10865	WILSON	0004-00000-00700	HARRY WILLIAM JAUER LTD	A0004 M BARRERA SUR, TRACT 7, ACRES 811.18	3800 FM 541 W, FLORESVILLE, TX 78114	HARRY WILLIAM JAUER LTD	749 CR 320, RUNGE, TX 78151
SP-WI-397		36330	WILSON	0004-00000-00804	WILSON COUNTY	A0004 M BARRERA SUR, TRACT 8C, ACRES 130.0, (REMSCHEL HOME)	455 DEWEES RD, FLORESVILLE, TX 78114	WILSON COUNTY	1420 3RD ST, FLORESVILLE, TX 78114
SP-WI-398		10866	WILSON	0004-00000-00801	HARRY WILLIAM JAUER LTD	A0004 M BARRERA SUR, TRACT 8, ACRES 82.99	3814 FM 541 W, FLORESVILLE, TX 78114	HARRY WILLIAM JAUER LTD	749 CR 320, RUNGE, TX 78151
SP-WI-399		10869	WILSON	0004-00000-00900	HARRY WILLIAM JAUER LTD	A0004 M BARRERA SUR, TRACT 9, ACRES 343.12	4298 FM 541 W, FLORESVILLE, TX 78114	HARRY WILLIAM JAUER LTD	749 CR 320, RUNGE, TX 78151
SP-WI-401		20139105	WILSON	0004-00000-01802	STUMAN RHETT III & LESLIE	A0004 M BARRERA SUR, TRACT 18A, ACRES 250.98	562 CR 205, FLORESVILLE, TX 78114	STUMAN RHETT III & LESLIE	562 COUNTY ROAD 205, FLORESVILLE, TX 78114-5335
SP-WI-402		10883	WILSON	0004-00000-02101	LOMA VISTA FARMS	A0004 M BARRERA SUR, TRACT 21, ACRES 318.04	6205 FM 1344, FLORESVILLE, TX 78114	LOMA VISTA FARMS	2466 COUNTY ROAD 137, FLORESVILLE, TX 78114-4142
SP-WI-403		10878	WILSON	0004-00000-01700	KUTAC JUSTINA EST & KUTAC RAYMOND	A0004 M BARRERA SUR, TRACT 17, ACRES 100.0	1201 CR 206, FLORESVILLE, TX 78114	KUTAC JUSTINA EST C/O RAYMOND KUTAC	C/O RAYMOND KUTAC PO BOX 211, POTH, TX 78147-0211
SP-WI-404		10877	WILSON	0004-00000-01600	WARNKEN FAMILY LTD PARTNERSHIP	A0004 M BARRERA SUR, TRACT 16, ACRES 532.33	620 CR 205, FLORESVILLE, TX 78114	WARNKEN FAMILY LTD PARTNERSHIP C/O CHARLES H WARNKEN GEN MGR	C/O CHARLES H WARNKEN GEN MGR PO BOX B, PLEASANTON, TX 78064-0060
SP-WI-405		10886	WILSON	0004-00000-02300	HOSEK PAUL (LTE) ET AL	A0004 M BARRERA SUR, TRACT 23, ACRES 200.0	6591 FM 1344, FLORESVILLE, TX 78114	HOSEK PAUL (LTE) ET AL	PO BOX 143, POTH, TX 78147
SP-WI-407		10890	WILSON	0004-00000-02600	HARRIS LYNDRA KOLODZIEJ	A0004 M BARRERA SUR, TRACT 26, ACRES 94.562	CR 206, TX	HARRIS LYNDRA KOLODZIEJ	PO BOX 65, POTH, TX 78147
SP-WI-409		10876	WILSON	0004-00000-01501	JASKINIA TIMOTHY WAYNE & BERNADETTE TRUSTEES OF THE TIMOTHY AND BERNADETTE JASKINIA REVOCABLE TRUST	A0004 M BARRERA SUR, TRACT 15A, ACRES 233.613	2210 CR 205, FLORESVILLE, TX 78114	JASKINIA TIMOTHY WAYNE & BERNADETTE TRUSTEES OF THE TIMOTHY AND BERNADETTE JASKINIA REVOCABLE TRUST	2210 CR 205, FLORESVILLE, TX 78114
SP-WI-410		10891	WILSON	0004-00000-02701	MUNOZ LAURO ELOY & YVONNE	A0004 M BARRERA SUR, TRACT 27, ACRES 99.72	1996 CR 207, FLORESVILLE, TX 78114	MUNOZ LAURO ELOY & YVONNE	1996 CR 207, FLORESVILLE, TX 78114
SP-WI-412		40495	WILSON	0013-00000-04101	CPS (CITY OF SAN ANTONIO)	A0013 D G FLORES SUR, TRACT 41A, ACRES 1.02, (METERING TAP SITE)	CR 207, TX	CPS (CITY OF SAN ANTONIO)	ATTN: JOYCE LABUS PO BOX 1771, SAN ANTONIO, TX 78296
SP-WI-414	135	42112	WILSON	0013-00000-04103	JANDT JAMES E	A0013 D G FLORES SUR, TRACT 41C, ACRES 2.	2015 CR 207, FLORESVILLE, TX 78114	JANDT JAMES E	2015 COUNTY ROAD 207, FLORESVILLE, TX 78114
SP-WI-416		20132354	WILSON	0013-00000-04104	JANDT JAMES EDWIN	A0013 D G FLORES SUR, TRACT 41D, ACRES 26.57, (TRACT 1)	CR 207, FLORESVILLE, TX 78114	JANDT JAMES EDWIN	2015 CR 207, FLORESVILLE, TX 78114 - 5330
SP-WI-418		11944	WILSON	0013-00000-04001	FRUSKI JAMES C	A0013 D G FLORES SUR, TRACT 40A, ACRES 56.0	CR 208, TX	FRUSKI JAMES C	8519 FM 1344, FLORESVILLE, TX 78114-5208
SP-WI-419		11928	WILSON	0013-00000-03002	RAKOWITZ EMIL F & MARY ANN TRUSTEE	A0013 D G FLORES SUR, TRACT 30 (PT) & 29, ACRES 275.862	641 CR 208, FLORESVILLE, TX 78114	RAKOWITZ EMIL F & MARY ANN TRUSTEE	641 CR 208, FLORESVILLE, TX 78114-5311
SP-WI-420		11940	WILSON	0013-00000-03900	ORTMANN CARL W	A0013 D G FLORES SUR, TRACT 39, 39A, 39B, ACRES 136.1	8973 FM 1344, FLORESVILLE, TX 78114	ORTMANN CARL W	8973 FM 1344, FLORESVILLE, TX 78114-5209
SP-WI-421		72863	WILSON	0013-00000-03801	ORTMANN CARL & JANICE	A0013 D G FLORES SUR, TRACT 38 (PT) & 39C, ACRES 45.519, (TRACT A)	NOT PROVIDED	ORTMANN CARL & JANICE	8973 FM 1344, FLORESVILLE, TX 78114
SP-WI-422	136	72864	WILSON	0013-00000-03802	PRUSKI TRAVIS W & DENISE S	A0013 D G FLORES SUR, TRACT 38 (PT) & 37 (PT), ACRES 45.519, (TRACT B)	967 CR 208, FLORESVILLE, TX 78114	PRUSKI TRAVIS W & DENISE S	PO BOX 185, POTH, TX 78147
SP-WI-423		72865	WILSON	0013-00000-03701	SELLS DOROTHY O	A0013 D G FLORES SUR, TRACT 37 (PT), ACRES 45.519, (TRACT C)	NOT PROVIDED	SELLS DOROTHY O	107 VETERANS DRIVE, BUILDING B, FLORESVILLE, TX 78114
SP-WI-424	137	72865	WILSON	0013-00000-03701	SELLS DOROTHY O	A0013 D G FLORES SUR, TRACT 37 (PT), ACRES 45.519, (TRACT C)	..	SELLS DOROTHY O	107 VETERANS DRIVE, BUILDING B, FLORESVILLE, TX 78114

SP-WI-425		11935	WILSON	0013-00000-03401	DUNN GREGORY V & LAURIE A SEKULA	A0013 D G FLORES SUR, TRACT 34, ACRES 100.22	1186 CR 208, FLORESVILLE, TX 78114	DUNN GREGORY V & LAURIE A SEKULA	PO BOX 597, POTH, TX 78147
SP-WI-427		11933	WILSON	0013-00000-03302	BIELEFELD ERICH	A0013 D G FLORES SUR, TRACT 33 (PT), ACRES 111.0	518 CR 210, FLORESVILLE, TX 78114	BIELEFELD ERICH	518 CR 210, FLORESVILLE, TX 78114
SP-WI-428	138	11908	WILSON	0013-00000-01701	RAABE EVELYN	A0013 D G FLORES SUR, TRACT 17 (PT), ACRES 1.0	2008 CR 208, FLORESVILLE, TX 78114	RAABE EVELYN	2008 CR 208, FLORESVILLE, TX 78114
SP-WI-430		11906	WILSON	0013-00000-01600	DZIUK ALOY'S J & KAREN L	A0013 D G FLORES SUR, TRACT 16, ACRES 109.565	2326 CR 208, FALLS CITY, TX 78113	DZIUK ALOY'S J & KAREN L	2326 CR 208, FALLS CITY, TX 78113
SP-WI-432		11905	WILSON	0013-00000-01500	WIATREK DOROTHY KROLL	A0013 D G FLORES SUR, TRACT 15, ACRES 76.48	CR 208 & CR 209, TX	WIATREK HENRY JR & DOROTHY MAE	PO BOX 213, POTH, TX 78147
SP-WI-434		11893	WILSON	0013-00000-00902	WARZECHA JOHN L & PATRICIA	A0013 D G FLORES SUR, TRACT 9B, ACRES 47.81	1267 CR 209, FLORESVILLE, TX 78114	WARZECHA JOHN L & PATRICIA	519 E ST, FLORESVILLE, TX 78114
SP-WI-435		67797	WILSON	0013-00000-00906	GTW-5 RANCH LP	A0013 D G FLORES SUR, TRACT 9A (PT), ACRES 143.752	NOT PROVIDED	GTW-5 RANCH LP	2652 CR 208, FALLS CITY, TX 78113
SP-WI-436		51102	WILSON	0013-00000-00805	SEKULA DEBORAH & ALAN	A0013 D G FLORES SUR, TRACT 8D, ACRES 24.38	CR 212, TX	SEKULA DEBORAH & ALAN	202 CR 212, FALLS CITY, TX 78113
SP-WI-437		11887	WILSON	0013-00000-00700	HARRIS LEAETTE KOLODZIEJ	A0013 D G FLORES SUR, TRACT 7, ACRES 124.85	CR 212, TX	HARRIS LEAETTE KOLODZIEJ	P O BOX 1132, POTH, TX 78147
SP-WI-438		11885	WILSON	0013-00000-00500	PAWELEK ADRIAN L	A0013 D G FLORES SUR, TRACT 5, ACRES 160.0	1721 CR 209, FALLS CITY, TX 78113	PAWELEK ADRIAN L	1928 DEERFIELD DR, TEMPLE, TX 76502
SP-WI-439		11883 11884	WILSON	0013-00000-00400	KOWALIK ANNA DELL (LTE)	A0013 D G FLORES SUR, TRACT 4 (PT), ACRES 1.0	1598 CR 212, FALLS CITY, TX 78113	KOWALIK ANNA DELL (LTE)	9939 MACAWAY RD, ADKINS, TX 78101
SP-WI-440		11881	WILSON	0013-00000-00302	EDGE ELDON D JR & DARRELL W EDGE & DANA C EDGE & DWAYNE P EDGE	A0013 D G FLORES SUR, TRACT 3B, ACRES 35.51	CR 212, TX	EDGE ELDON D JR & DARRELL W EDGE & DANA C EDGE & DWAYNE P EDGE	4806 DUVAL ST, AUSTIN, TX 78751
SP-WI-441		11882	WILSON	0013-00000-00303	EDGE DUWAYNE TRUSTEE	A0013 D G FLORES SUR, TRACT 3C, ACRES 35.52	CR 212, TX	EDGE DUWAYNE TRUSTEE	JAMES P EDGE PROTECTION TRUST PO BOX 1507, INGLESIDE, TX 78362
SP-WI-442		11875	WILSON	0013-00000-00100	KROLL NICKODUM F JR & JO ANN POLASEK KROLL (LTE)	A0013 D G FLORES SUR, TRACT 1, ACRES 60.0	CR 247, TX	KROLL NICKODUM F JR & JO ANN POLASEK KROLL (LTE)	C/O FRANCES FRANSEN PO BOX 2, KENEDY, TX 78119
SP-WI-443		65262	WILSON	0013-00000-07104	DEWEESVILLE 3 LLC	A0013 D G FLORES SUR, TRACT 71, ACRES 96.83	207 CR 243, FALLS CITY, TX 78113		PO BOX 476, POTH, TX 78147
SP-KA-444	139	66058	KARNES	10476400000000	FENNER, GLORIA K., SIMMONS, ELAINE K. & FRANSEN, FRANCES K.	AB 1 G FLORES TR 72 (1083/87)	0 CR 243, TX		PO BOX 323, HOBSON, TX 78117; 196 CR 376, FALLS CITY, TX 78113-2884; 3806 WELLINGTON TERRACE, FUKSHEAR,
SP-KA-448		12001	WILSON	0013-00000-07600	HUBBERT WANDA J P	A0013 D G FLORES SUR, TRACT 76, ACRES 33.0, 115.50AC IN KC)	CR 243, TX	HUBBERT WANDA J P	213 BLUEBONNET LN, SAN ANTONIO, TX 78223
SP-KA-449		72511	KARNES	70030200000000	HUBBERT WANDA POLLOK	AB 1 G FLORES (717/372)	0 CR 387, TX		213 BLUEBONNET LN., SAN ANTONIO, TX 78223-6004
SP-KA-450		72511	KARNES	70030200000000	HUBBERT WANDA POLLOK	AB 1 G FLORES (717/372)	0 CR 387, TX		213 BLUEBONNET LN., SAN ANTONIO, TX 78223-6004
SP-KA-452		65001	KARNES	10386600000000	SEKULA FAMILY PARTNERS LP	AB 1 G FLORES TR 71 & TR 2 (1092/722)	0 CR 387, TX		PO BOX 96 FALLS CITY, TX 78113-0096
SP-KA-453		100255	KARNES	10386610000000	JR-MAC RANCH LLC	AB 1 G FLORES TR 71 (TRI1) (202100004505)(761/918)	0 CR 387, TX		8333 PARK LANE DR., SAN ANTONIO, TX 78266-2756
SP-KA-454		100251	KARNES	70030220000000	JR-MAC RANCH LLC	AB 1 G FLORES (202100004505)	0 CR 387, TX		8333 PARK LANE DR., SAN ANTONIO, TX 78266-2756
SP-KA-457		65280	KARNES	10412500000000	JIRAL BERNADETTE G	AB 1 G FLORES TR NE PT 21 (859/880)	0 FM 791 (OFF), TX		406 HUNTER RIDGE RD, SAN MARCOS, TX 78666
SP-KA-460		100314	KARNES	10425710000000	HAWK KATHRYN J	AB 1 G FLORES (201800002760-REV TRANSFER ON DEATH DEED)	0 FM 791, TX		2442 FM 1107, STOCKDALE, TX 78160-6266

SP-KA-461		63167	KARNES	10235100000000	HARVEY ALLEN FOEGELLE	AB 1 G FLORES TR NE PT 21 (530/319)	0 FM 791 (OFF) , TX	1506 CHURCH VIEW DR, SAINT HEDWIG, TX 78152-9776
SP-KA-461		63167	KARNES	10235100000000	MILDRED DUPNIK	AB 1 G FLORES TR NE PT 21 (530/319)	0 FM 791 (OFF) , TX	7610 TRIPLE BEND, SAN ANTONIO, TX 78263
SP-KA-461		63167	KARNES	10235100000000	JOYCE FOEGELLE	AB 1 G FLORES TR NE PT 21 (530/319)	0 FM 791 (OFF) , TX	P.O. BOX 152, HOBSON, TX 78117
SP-KA-461		63167	KARNES	10235100000000	JUDY WEBER AND HUSBAND, MARTIN JENDRUSCH	AB 1 G FLORES TR NE PT 21 (530/319)	0 FM 791 (OFF) , TX	P.O. BOX 890, THREE RIVERS, TX 78071
SP-KA-461		63167	KARNES	10235100000000	DAVID FOEGELLE AND WIFE, MAIKE FOEGELLE	AB 1 G FLORES TR NE PT 21 (530/319)	0 FM 791 (OFF) , TX	11843 BRAESVIEW #910, SAN ANTONIO, TX 78213
SP-KA-467		67266	KARNES	10569900000000	BRONDER BARBARA	AB 1 G FLORES TR NE 23 (736/442)	0 FM 791 , TX	604 N ROSALIE ST., FALLS CITY, TX 78113-6055
SP-KA-468		72625	KARNES	70051900000000	BRONDER BARBARA	AB 19 G C ARNST (736/442)	0 , TX	604 N ROSALIE ST., FALLS CITY, TX 78113-6055
SP-KA-469		101574	KARNES	10425720000000	POTTS BILLY J	AB 1 G FLORES TR NE (803/777)	7398 FM 791 , FALLS CITY, TX 78113	PO BOX 451, FALLS CITY, TX 78113-6052
SP-KA-470		65444	KARNES	10425700000000	POTTS BILLY J	AB 1 G FLORES TR NE (803/777)	7398 FM 791 , FALLS CITY, TX 78113	PO BOX 451, FALLS CITY, TX 78113-6052
SP-KA-476	140	67879	KARNES	10619900000000	BEICKER JEFFERY F	AB 270 JR SHIPMAN TR1-5&8,9	0 FM 791 (OFF) , TX	105 BIG TRAIL CIR., MISSOURI CITY, TX 77459 5187
SP-KA-478		67874	KARNES	10619500000000	BEICKER JEFFERY F	AB 155 R E HANDY TR 2,4 (720/34)(756/215)	0 FM 791 (OFF) , TX	105 BIG TRAIL CIR., MISSOURI CITY, TX 77459 5187
SP-KA-479		67875	KARNES	10619600000000	BEICKER JEFFERY F	AB 408 A P RACHEL TR1,2	0 CR 202 , TX	105 BIG TRAIL CIR., MISSOURI CITY, TX 77459 5187
SP-KA-480		70890	KARNES	10888310000000	TURNER EFFIE ESTATE	AB 151 W S HENDRICKS TR 4 (780/914)(816/218)	0 CR 197 (OFF) , TX	% DEBORAH MCBRIDE ETAL 22905 BARRISTER CREEK DR., TOMBALL, TX 77377
SP-KA-482		70892	KARNES	10888500000000	TURNER EFFIE ESTATE	AB 107 T J EUBANKS TR 1 (780/914)(816/218)	0 FM 1144 , TX	% DEBORAH MCBRIDE ETAL 22905 BARRISTER CREEK DR, TOMBALL, TX 77377
SP-KA-485		62647	KARNES	10190100000000	MOY THOMAS ALLEN III ETAL	AB 107 T J EUBANKS TR 4 (985/35) (1103/121)	0 FM 1144 , TX	1818 S HWY 181, KARNES CITY, TX 78118
SP-KA-487		62323	KARNES	10162700000000	DAVIDSON RICKIE AKA DAVIDSON RICKY, AKA DAVIDSON RICKIE L.	AB 107 T J EUBANKS TR 5 (517/257)(541/776-779)(710/65)	0 FM 1144, TX	11521 FM 1144, KARNES CITY, TX 78118-6422
SP-KA-489		62313	KARNES	10161830000000	DAVIDSON RICKIE AKA DAVIDSON RICKY, AKA DAVIDSON RICKIE L.	AB 107 T J EUBANKS TR 5 (517/257)(541/776-779)(710/65)	11521 FM 1144 , KARNES CITY, TX 78118	11521 FM 1144, KARNES CITY, TX 78118-6422
SP-KA-490		71396	KARNES	10932700000000	WHITESIDE DALE H LIFE INT	AB 107 J T EUBANKS TR 13 (1171/817)	0 FM 1144 , TX	% WHITESIDE JENNY RAE 4859 CR 197 KARNES CITY, TX 78118
SP-KA-493		71397	KARNES	10932800000000	WHITESIDE DALE H LIFE INT	AB 335 THOS HINDS TR 11 (1171/817)	4859 CR 197 , TX	4859 CR 197 KARNES CITY, TX 78118
SP-KA-496		63559	KARNES	10267200000000	JENDRZEY LAMBERT L & JEANETTE	AB 221 W ORTON TR 42 (201600001145)	0 FM 1144 , TX	PO BOX 5 PANNA, MARIA, TX 78144-0005
SP-KA-497		60708	KARNES	10027250000000	JENDRZEY LAMBERT LEE	AB 221 W ORTON TR 10 (567/161)	0 FM 1144 , TX	P O BOX 5, PANNA MARIA, TX 78144-0005
SP-KA-498		1002725	KARNES	10027250000000	JENDRZEY LAMBERT LEE	AB 221 W ORTON TR 10 (567/161)	0 FM 1144 , TX	P O BOX 5, PANNA MARIA, TX 78144-0005
SP-KA-499		60704	KARNES	10027210000000	JENDRZEY LAMBERT L & JEANETTE	AB 221 W ORTON TR 9 (658/691)(801/38)	0 FM 1144 , TX	P O BOX 5, PANNA MARIA, TX 78144-0005
SP-KA-500		1002721	KARNES	10027210000000	JENDRZEY LAMBERT L & JEANETTE	AB 221 W ORTON TR 9 (658/691)(801/38)	0 FM 1144 , TX	P O BOX 5, PANNA MARIA, TX 78144-0005
SP-KA-501		60707	KARNES	10027240000000	JENDRZEY LAMBERT L & JEANETTE	AB 221 W ORTON TR 8 (567/115)(929/690) (946/811)	13084 FM 1144 , TX	PO BOX 5, PANNA MARIA, TX 78144-0005
SP-KA-502		60707	KARNES	10027240000000	JENDRZEY LAMBERT L & JEANETTE	AB 221 W ORTON TR 8 (567/115)(929/690) (946/811)	13084 FM 1144 , TX	PO BOX 5, PANNA MARIA, TX 78144-0006
SP-KA-503		60706	KARNES	10027230000000	LEAL JOHN A ETAL	AB 221 W ORTON TR 7 TR 7 (857/717)	0 FM 1144 , TX	6706 WALLISVILLE, HOUSTON, TX 77020-3257
SP-KA-504		1002723	KARNES	10027230000000	LEAL JOHN A ETAL	AB 221 W ORTON TR 7 TR 7 (857/717)	0 FM 1144 , TX	6706 WALLISVILLE, HOUSTON, TX 77020-3257
SP-KA-510	141	69547	KARNES	10765600000000	COY CITY FARMS LLC	AB 221 W ORTON TR 1 (724/187-373-377) (913.811)	0 CR 196 OFF 1144 , TX	709 OAK RIDGE STREET, VICTORIA, TX 77905
SP-KA-514		62422	KARNES	10171500000000	MAY FAMILY FARMS, LTD	AB 221 W ORTON TR 38 (CO RD=4.52 AC)(926/157) (670/359)(250.22 AC TOTAL)	0 FM 1144 & CR 196 , TX	2930 CR 412 CAMPBELLTON, TX 78008-3523
SP-KA-515		71281	KARNES	10921200000000	COY CITY FARMS LLC	AB 221 W ORTON TR 6A (835/554)	0 FM 1144 , TX	709 OAK RIDGE STREET, VICTORIA, TX 77905

SP-KA-516		65292	KARNES	10413700000000	MAY FAMILY FARMS, LTD	AB 35 B HICKMAN TR PT 29 (681/29)(926/157) (CALICHE RANCH)	0 FM 99 , , TX		2930 CR 412, CAMPBELLTON, TX 78008-3523
SP-KA-517		65293	KARNES	10413800000000	MAY FAMILY FARMS, LTD	AB 342 N ALLEN TR 2 (681/29)(926/157) (CALICHE RANCH)	0 , , TX		2930 CR 412, CAMPBELLTON, TX 78008-3523
SP-KA-519		69548	KARNES	10765700000000	RYAN M H COY CITY RANCH LLC	AB 32 H S BROWN TR 11 (202300002285&2253)(202300002225)	0 FM 99 , , TX		10342 NURSERY DR, VICTORIA, TX 77904
SP-KA-520	142	62724	KARNES	10195700000000	DWORACZYK MEREDITH	AB 32 H S BROWN TR 13 (769/868)	10739 S FM 99 , KARNES CITY, TX 78118		205 SILVERADO TRAIL, VICTORIA, TX 77901
SP-KA-522		69928	KARNES	10802300000000	SPIRO RESOURCES LTD	AB 32 H S BROWN TR 15 (202100002786)	0 CR 191 , , TX		PO BOX 6387, SAN ANTONIO, TX 78209-0387
SP-KA-523		70883	KARNES	10887500000000	TURNBULL LAND & CATTLE LTD	AB 32 H S BROWN TR 9 (459/620)(718/549)	0 CR 190 , , TX		401 GRANT PLACE, CORPUS CHRISTI, TX 78411
SP-KA-524	143	70883	KARNES	10887500000000	TURNBULL LAND & CATTLE LTD	AB 32 H S BROWN TR 9 (459/620)(718/549)	0 CR 190 , , TX		401 GRANT PLACE, CORPUS CHRISTI, TX 78411
SP-KA-526		70884	KARNES	10887600000000	TURNBULL LAND & CATTLE LTD	AB 168 K C SCHOOL TR 21 (459/620)(718/549)	0 FM 2102 , , TX		401 GRANT PLACE, CORPUS CHRISTI, TX 78411
SP-KA-528		65976	KARNES	10471200000000	CLYDE WAYNE BURKETT AND ROSEMARY KOWALIK BURKETT LIVING TRUST	AB 168 K C SCHOOL TR 10 (201600002446)	0 CR 370 , TX	LIVING TRUST	PO BOX 177, HOBSON, TX 78117-0177
SP-KA-529		67364	KARNES	10577500000000	SOUTH TEXAS CHILDRENS HOME	AB 168 K C SCHOOL TR PT 10 (549/357)(893/552)	0 CR 370 , , TX	LAND MANAGEMENT NON PROFIT	PO BOX 759, BEEVILLE, TX 78104-1210
SP-KA-530		67363	KARNES	10577400000000	SOUT TEXAS CHILDRENS HOME	AB 129 E GARNER TR 2 (549/357)(893/552)	0 CR 171 , , TX	LAND MANAGEMENT NON PROFIT	PO BOX 759, BEEVILLE, TX 78104-1210
SP-KA-531		67362	KARNES	10577300000000	SOUTH TEXAS CHILDRENS HOME	AB 20 A AULANER TR 58 (549/357)(893/552)	0 CR 171 (OFF) , , TX	LAND MANAGEMENT NON PROFIT	PO BOX 759, BEEVILLE, TX 78104-1210
SP-KA-532		65348	KARNES	10419400000000	JOHNSON JUSTIN P & JOHNSON JENNIFER C	AB 20 A AULANER TR 4 (880/11)	0 CR 171 (OFF) , , TX	JENNIFER C JOHNSON	PO BOX 1144, GEORGE WEST, TX 78022-1144
SP-KA-535		65349	KARNES	10419500000000	JOHNSON JUSTIN P & JOHNSON JENNIFER C	AB 115 C FRISBIE TR 3 (880/11)	0 CR 171 , , TX	JENNIFER C JOHNSON	PO BOX 1144, GEORGE WEST, TX 78022-1144
SP-KA-536		65350	KARNES	10419600000000	JOHNSON JUSTIN P & JOHNSON JENNIFER C	AB 129 E GARNER TR 67 (880/11)	0 CR 171 , , TX	JENNIFER C JOHNSON	PO BOX 1144, GEORGE WEST, TX 78022-1144
SP-KA-537		71327	KARNES	10927000000000	OHBE AHBE LTD	AB 115 CHAS FRISBIE TR 4 (PROBATE 89/298) (1090/483)(1095/269)	0 CR 171 , , TX	GENERAL PARTNER, GBW LLC	9285 FM 626, KENEDY, TX 78119
SP-KA-538		66516	KARNES	10511100000000	T-H-B FAMILY LTD PARTNERSHIP ETAL	AB 115 G FRISBIE TR 63 (1124/802)(1187/102) (1225/530)	0 CR 171 , , TX	% KAREN K HUGENBERG	PO BOX 398 MCQUEENEY TX 78123 0398
SP-KA-539		64854	KARNES	10380500000000	T-H-B FAMILY LTD PARTNERSHIP ETAL	AB 222 J O DONOVAN (TR9) (1124/802)(1187/102) (1225/530)	0 FM 626 , , TX	% KAREN K HUGENBERG	PO BOX 398 MCQUEENEY TX 78123 0398

Attachment 8



April 4, 2025

Benjamin Barkley
Public Counsel
Office of Public Utility Counsel
1701 N Congress Ave., STE 9-180
Austin, TX 78701

RE: *Application of the City of San Antonio, Acting By and Through City Public Service Board (CPS Energy) to Amend its Certificate of Convenience and Necessity for the Proposed Spruce to Pawnee 345 kV Transmission Line Rebuild Project in Bexar, Wilson, and Karnes Counties, Texas*

PUBLIC UTILITY COMMISSION OF TEXAS (PUC) DOCKET NO. 57849

Dear Benjamin Barkley:

As part of our efforts to keep you and the public informed about electric transmission projects, we want you to know the City of San Antonio, acting by and through City Public Service Board (CPS Energy) is requesting approval from the Public Utility Commission of Texas (PUC) to amend its Certificate of Convenience and Necessity (CCN) to construct the Spruce to Pawnee 345 kV Transmission Line Rebuild Project in Bexar, Wilson, and Karnes Counties.

The proposed transmission line will connect the CPS Energy Spruce Station in Bexar County to the STEC Pawnee Station in Karnes County. The entire project will be approximately 46 miles in length and is estimated to cost approximately \$276 million.

If you have questions about the transmission line, you can contact Kevin Phillips at 210-353-6673 or by email at Spruce-PawneeProject@cpsenergy.com. The descriptions of the proposed routing alternatives and a map showing the proposed alternative routes are enclosed for your convenience.

The CCN application, including detailed routing maps illustrating the proposed transmission line project and project area, may be reviewed on the project website at <https://www.cpsenergy.com/content/corporate/en/about-us/new-infrastructure/spruce-to-pawnee-transmission-line.html> and at:

- CPS Energy, 500 McCullough, San Antonio, Texas 78215
- Wilson County Courthouse, 1420 3rd Street, Floresville, Texas 78114

All routes and route segments included in this notice are available for selection and approval by the Public Utility Commission of Texas.

For your information, the enclosed brochure entitled "Guide for Landowners Affected by a New Electric Transmission Line Route" provides basic information about how landowners may participate in this docket, and how they may contact the PUC. Also included in this packet are sample forms for making comments and for making a request to intervene as a party in this docket. The only way to fully participate in the PUC's decision on where to locate the transmission line is to intervene in the docket. It is important for an affected person to intervene because the utility is not obligated to keep affected persons informed of the PUC's proceedings and cannot predict which route may or may not be approved by the PUC.



Requests for intervention should be filed electronically and requestors will be required to serve the request on other parties by email. Therefore, those wishing to intervene should include an email address on the intervention form. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at https://ftp.puc.texas.gov/public/puct-info/industry/filings/E-Filing_Instructions.pdf. Once a filer obtains a tracking sheet associated with the filing from the PUC Filer, they may email the tracking sheet and the document they wish to file to: centralrecords@puc.texas.gov. For assistance with electronic filings, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at: <http://interchange.puc.texas.gov/>.

In addition to the contacts listed in the brochure, interested persons may call the PUC's Customer Assistance Hotline at (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the PUC's Customer Assistance Hotline at (512) 936-7136 or toll free at (800) 735-2989. If a person wishes to participate in this proceeding by becoming an intervenor, the deadline for intervention in the proceeding is May 5, 2025, and the PUC should receive an electronic filing or letter requesting intervention by that date.

While the preferred method for requesting intervention is to submit a request electronically, if a person is unable submit an electronic request, they can still request intervention by mailing 10 copies of the request to:

Public Utility Commission of Texas
Central Records
Attn: Filing Clerk
1701 N. Congress Ave.
P.O. Box 13326
Austin, Texas 78711-3326

Persons who wish to intervene in the docket must also mail or email a copy of their request for intervention to all parties in the docket and all persons that have pending motions to intervene, at or before the time the request for intervention is mailed to the PUC. In addition to the intervention deadline, other important deadlines may already exist that affect participation in this docket. The enclosed brochure explains how an interested person can access these filings.

Sincerely,

CPS Energy
Kevin Phillips, PE
S&T Regulatory Support
Project Manager
Mail Code RT0801
500 McCullough Ave.
San Antonio, Texas 78215
210.353.6673
Spruce-PawneeProject@cpsenergy.com



April 04, 2025

«FirstName» «LastName» «Suffix»
«SecondName»
«Address1» «Address2»
«City», «STATE» «ZIP»

RE: *Application of the City of San Antonio, Acting By and Through City Public Service Board (CPS Energy) to Amend its Certificate of Convenience and Necessity for the Proposed Spruce to Pawnee 345 kV Transmission Line Rebuild Project in Bexar, Wilson, and Karnes Counties, Texas*

PUBLIC UTILITY COMMISSION OF TEXAS (PUC) DOCKET NO. 57849

Tract ID: «Tract_IDs»

Dear Landowner:

This letter is to inform you that the City of San Antonio, acting by and through City Public Service Board (CPS Energy) is requesting approval from the Public Utility Commission of Texas (PUC) to amend its Certificate of Convenience and Necessity (CCN) to construct the proposed Spruce to Pawnee 345 kV Transmission Line Rebuild Project in Bexar, Wilson, and Karnes Counties.

The proposed transmission line will connect the CPS Energy Spruce Station in Bexar County to the STEC Pawnee Station in Karnes County. The entire project will be approximately 46 miles in length and is estimated to cost approximately \$276 million.

Your land may be directly affected in this docket. If the route on your land is approved by the PUC, CPS Energy will have the right to build the facilities, which may directly affect your land. This docket will not determine the value of your land or the value of an easement if one is needed by CPS Energy to build the facilities.

If you have questions about the transmission line, please call CPS Energy at (210) 353-6673. The description of the proposed route and a map showing the proposed route is enclosed for your convenience.

The CCN application, including detailed routing maps illustrating the proposed transmission line project and project area, may be reviewed on the project website at <https://www.cpsenergy.com/content/corporate/en/about-us/new-infrastructure/spruce-to-pawnee-transmission-line.html> and at:

- CPS Energy, 500 McCullough, San Antonio, Texas 78215
- Wilson County Courthouse, 1420 3rd Street, Floresville, Texas 78114

All routes and route segments included in this notice are available for selection and approval by the Public Utility Commission of Texas.

The enclosed brochure entitled "Guide for Landowners Affected by a New Electric Transmission Line Route" provides basic information about how you may participate in this docket, and how you may contact the PUC. Please read this brochure carefully. Also included in this packet are sample forms for making comments and for making a request to intervene as a party in this docket. The only way to fully participate in the PUC's decision on where to locate the transmission line is to intervene in the docket. It is important for an affected person to intervene because the utility is not



obligated to keep affected persons informed of the PUC's proceedings and cannot predict which route may or may not be approved by the PUC. CPS Energy will place updates on the project site listed above, however all affected persons are encouraged to participate in the process.

Your request for intervention should be filed electronically and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention form. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer> Instructions for using the PUC Filer are available at https://ftp.puc.texas.gov/public/puct-info/industry/filings/E-Filing_Instructions.pdf Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to: centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at: <http://interchange.puc.texas.gov/>.

In addition to the contacts listed in the brochure, you may call the PUC's Customer Assistance Hotline at (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the PUC's Customer Assistance Hotline at (512) 936-7136 or toll free at (800) 735-2989. If you wish to participate in this proceeding by becoming an intervenor, the deadline for intervention in the proceeding is May 5, 2025, and the PUC should receive a letter from you requesting intervention by that date.

While the preferred method is for you to submit your request for intervention electronically, if you are unable to do so you may mail 10 copies of the request to:

Public Utility Commission of Texas
Central Records
Attn: Filing Clerk
1701 N. Congress Ave.
P.O. Box 13326
Austin, Texas 78711-3326

Persons who wish to intervene in the docket must also mail or email a copy of their request for intervention to all parties in the docket and all persons that have pending motions to intervene, at or before the time the request for intervention is mailed to the PUC. In addition to the intervention deadline, other important deadlines may already exist that affect your participation in this docket. You should review the orders and other filings already made in the docket. The enclosed brochure explains how you can access these filings.

Sincerely,

CPS Energy
Kevin Phillips, PE
S&T Regulatory Support Project Manager
Mail Code RT0801
500 McCullough Ave.
San Antonio, Texas 78215
210.353.6673
Spruce-PawneeProject@cpsenergy.com