

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-B-11 RATE BASE ACCOUNTS - OTHER TEST YEAR ENDING 12/31/2017 DOCKET NO. 40401															
			1	2	3	4	5	6	7	8	9	10	11	12	13
Line No.	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known Change	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	INST	MET	THRL	Total
1	Other Rate Base Items														
2	A230000	ABO Liability		(792,920)	-		(792,920)	15	PLTSVC-NX	(792,920)	(312,345)	(437,721)	(37,849)	(900)	(4,104)
3	A254000	Regulatory Liability - Energy Efficiency Annual		(699,021)	-	699,021	-			-	-	-	-	-	-
4	A254080	Regulatory Liability - Non-Qualified Pension	WP II-B-11.1	-	-	(595,642)	(595,642)	14	PLTSVC-N	(595,642)	(233,792)	(329,794)	(28,323)	(671)	(3,062)
5	A254062	Regulatory Liability - OPEB		(3,442,586)	-	3,442,586	-	14	PLTSVC-N	-	-	-	-	-	-
6	A254010	Regulatory Liability - Income Taxes		(148,454,394)	-	19,995,152	(128,459,242)	14	PLTSVC-N	(128,459,242)	(50,420,726)	(71,124,991)	(6,108,355)	(144,702)	(660,468)
7															
8	TOTAL OTHER RATE BASE ITEMS		II-B-11	(153,388,821)	-	23,541,117	(129,347,894)			(129,347,894)	(50,966,363)	(71,892,595)	(6,174,528)	(146,274)	(667,435)

									Schedule II-C-2.1			
Weighted Average Cost of Capital TEST YEAR ENDING 12/31/2017												
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		(i)	
Line					Percent of		Weighted	Proforma			Proforma	
No.		Balance	Proforma Adjustments	Proforma Balance	Total	Cost	Cost	Percent of Total	Cost		Weighted Cost	
1	Common Equity	634,404,598	(226,664,902)	407,739,696	47.66%	9.650%	4.60%	45.00%	9.65%		4.34%	
2	Preferred Stock	-	-	-	0.00%	0.000%	0.00%	0.00%	0.00%		0.00%	
3	Preferred Trust Securities	-	-	-	0.00%	0.000%	0.00%	0.00%	0.00%		0.00%	
4	Long-Term Debt	447,812,107	-	447,812,107	52.34%	6.45%	3.38%	55.00%	6.45%		3.55%	
5	Short-Term Debt	-	-	-	0.00%	0.000%	0.00%	0.00%	0.00%		0.00%	
6												
7	Total	\$1,082,216,705	(226,664,902)	855,551,803	100.00%		7.98%	100.00%			7.8900%	
8												
9										Tax Rate	21.00%	
10												
11											Tax gross up	
12												
13										Common	5.50%	
14										Preferred	0.00%	
15										Debt	3.55%	
										Total	9.04%	

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II.E.1 DEPRECIATION & AMORTIZATION EXPENSE TEST YEAR ENDING 12/31/2017 DOCKET NO. 43401																
				1	2	3	4	5	6	7	8	9	10	11	12	13
Line No.	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known Change	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MTF	TBULL	TDCS	Total
1	Depreciation and Amortization Expense		II.E.1													
2																
3	Intangible Plant		II.E.1													
4	A301	Organization		-	-	-	-			-	-	-	-	-	-	-
5	A302	Franchises and Concessions		-	-	-	-	36	PLTSVC-NOXG	-	-	-	-	-	-	-
6	A303	Miscellaneous Intangible Plant		348,500	-	3,004,252	3,352,850	36	PLTSVC-NOXG	3,352,850	1,335,142	1,842,127	159,057	2,714	13,810	3,352,850
7	A303.6	Miscellaneous Intangible Plant-AMS		1,666,852	-	-	1,666,852	2	DIST	1,666,852	-	1,666,852	-	-	-	1,666,852
8		Subtotal		2,015,450	-	3,004,252	5,019,702			5,019,702	1,335,142	3,508,978	159,057	2,714	13,810	5,019,702
9																
10	Transmission Plant		II.E.1													
11	A310	Land and Land Rights		71,500	-	(7,266)	64,294	1	TRAN	64,294	64,294	-	-	-	-	64,294
12	A312	Structures and Improvements		65,729	-	16,348	81,977	1	TRAN	81,977	81,977	-	-	-	-	81,977
13	A313	Station Equipment		2,237,827	-	921,659	4,159,486	1	TRAN	4,159,486	4,159,486	-	-	-	-	4,159,486
14	A314	Towers and Poles		402,989	-	(109,737)	293,252	1	TRAN	293,252	293,252	-	-	-	-	293,252
15	A315	Poles and Poles		3,989,364	-	2,397,832	6,387,196	1	TRAN	6,387,196	6,387,196	-	-	-	-	6,387,196
16	A316	O.H. Conductors & Devices		1,823,533	-	669,544	2,493,077	1	TRAN	2,493,077	2,493,077	-	-	-	-	2,493,077
17	A317	Underground Conduit		-	-	-	-	-	-	-	-	-	-	-	-	-
18	A318	Underground Conductors		-	-	-	-	-	-	-	-	-	-	-	-	-
19	A319	Roads and Trails		-	-	-	-	-	-	-	-	-	-	-	-	-
20		Others		-	-	-	-	-	-	-	-	-	-	-	-	-
21		Subtotal		9,593,021	-	3,828,261	13,421,282			13,421,282	13,421,282	-	-	-	-	13,421,282
22																
23	Distribution		II.E.1													
24	A360	Land and Land Rights		2,827	-	1,758	4,585	2	DIST	4,585	-	4,585	-	-	-	4,585
25	A361	Structures and Improvements		429,682	-	(142,059)	287,623	2	DIST	287,623	-	287,623	-	-	-	287,623
26	A362	Station Equipment		4,086,819	-	2,180,259	6,867,078	20	D-362	6,867,078	2,813,348	4,053,731	-	-	-	6,867,078
27	A363	Storage Battery Equipment		3,033	-	(3,033)	-	2	DIST	-	-	-	-	-	-	-
28	A364	Poles, Towers & Poles		8,715,715	-	966,862	9,222,577	2	DIST	9,222,577	-	9,222,577	-	-	-	9,222,577
29	A365	O.H. Conductors & Devices		7,174,005	-	345,536	7,719,541	2	DIST	7,719,541	-	7,719,541	-	-	-	7,719,541
30	A366	Underground Conduits		1,179,182	-	36,047	1,229,229	2	DIST	1,229,229	-	1,229,229	-	-	-	1,229,229
31	A367	U.G. Conductors & Devices		2,064,536	-	706,093	2,770,629	2	DIST	2,770,629	-	2,770,629	-	-	-	2,770,629
32	A368	Line Transformers		3,736,724	-	(883,611)	2,853,073	2	DIST	2,853,073	-	2,853,073	-	-	-	2,853,073
33	A369	Services		2,602,924	-	2,109,279	4,712,196	2	DIST	4,712,196	-	4,712,196	-	-	-	4,712,196
34	A370	Meters		8,218,108	-	1,837,200	9,852,477	3	MTF	9,852,477	-	-	9,852,477	-	-	9,852,477
35	A371	Install. on Customer Prem.		9,511	-	618,346	627,897	5	TDCS	627,897	-	-	-	-	627,897	627,897
36	A372	Leased Prop. on Cust. Premises		-	-	-	-	-	-	-	-	-	-	-	-	-
37	A373	Street Lights		704,777	-	(153,888)	550,889	2	DIST	550,889	-	550,889	-	-	-	550,889
38	A374	Distribution Plant ARC		-	-	-	-	2	DIST	-	-	-	-	-	-	-
39		Subtotal		38,508,961	-	7,578,833	46,087,794			46,087,794	2,813,348	32,794,872	9,852,477	-	627,897	46,087,794
40																
41	General Plant		II.E.1													
42	A395.1	Land and Land Rights		-	-	-	-	-	-	-	-	-	-	-	-	-
43	A390	Structures and Improvements		436,314	-	263,116	699,430	19	EMP	699,430	84,315	502,440	46,565	15,130	50,781	699,430
44	A391	A391 Office Furniture		557,367	-	1,812,437	2,369,804	19	EMP	2,369,804	285,675	1,702,263	157,771	51,941	172,054	2,369,804
45	A392	Transportation equipment		417,801	-	(114,437)	3,366	19	EMP	3,366	406	2,418	224	74	244	3,366
46	A393	Store Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-
47	A394	Tools, Shop & Garage Equip		300,379	-	114,936	424,310	19	EMP	424,310	51,150	304,806	28,149	9,300	80,806	424,310
48	A395	Lab Equip		-	-	-	-	-	-	-	-	-	-	-	-	-
49	A396	Power Operated Equipment		38,166	-	(35,703)	463	13	PLTXORLN-N	463	189	252	22	0	1	463
50	A397	Communication eqpt		14,258	-	377,117	391,375	13	PLTXORLN-N	391,375	159,319	212,242	18,211	5	598	391,375
51	A398	Misc Equip		13,941	-	32,636	46,576	19	EMP	46,576	5,615	33,460	3,103	1,021	3,382	46,576
52	A399	Other Intangible Prop - Depr		-	-	-	-	-	-	-	-	-	-	-	-	-
53	A399	Other Intangible Prop - Depr		-	-	-	-	-	-	-	-	-	-	-	-	-
54		Subtotal		1,788,222	-	1,150,104	3,938,327			3,938,327	586,668	2,758,991	254,142	77,670	257,865	3,938,327
55																
56	TOTAL DEPRECIATION & AMORTIZATION		II.E.1	51,907,654	-	16,561,451	68,464,105			68,464,105	18,156,440	39,862,813	10,285,676	30,585	999,573	68,464,105

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY B E 2 TAXES OTHER THAN FEDERAL INCOME TAXES TEST YEAR ENDING 12/31/2017 DOCKET NO. 49401																
			1	2	3	4	5	6	7	8	9	10	11	12	13	
Line No.	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known Change	Company Total Electric	IF 8	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	THRL	TDCS	Total
1	Taxes Other than Income Taxes		B E 2													
2	Payroll Related		B E 2													
4	FICA	WPB-E-2, WPB-E-2.1		2,448,351	--	66,837	2,514,388	12	PAYXAG	2,514,388	302,400	1,539,396	458,743	10,511	201,248	2,514,388
5	FUTA	WPB-E-2.1		16,412	--	--	16,412	12	PAYXAG	16,412	1,974	10,048	2,994	69	1,327	16,412
6	SUTA (TX)	WPB-E-2.1		50,253	--	--	50,253	12	PAYXAG	50,253	6,048	30,766	9,168	210	4,062	50,253
7	WEC	WPB-E-2.1		--	--	--	--	12	PAYXAG	--	--	--	--	--	--	--
8	Payroll Tax Local			(1,171,381)	--	--	(1,171,381)	12	PAYXAG	(1,171,381)	(140,921)	(717,160)	(213,715)	(4,897)	(94,688)	(1,171,381)
9	Total Federal			1,343,634	--	66,837	1,409,671		--	1,409,671	169,588	863,050	257,191	5,893	113,950	1,409,671
10	Property Related		B E 2													
12	Ad Valorem	WPB-E-2.2		14,418,042	--	1,201,155	15,619,197	15	PLTVC-NX	15,619,197	6,152,679	8,622,370	745,568	17,734	80,847	15,619,197
13	Street Rental*	WPB-E-2.2		13,435,175	--	488,449	13,923,624	2	DIST	13,923,624	--	13,923,624	--	--	--	13,923,624
14	Total Property			27,853,218	--	1,689,604	29,542,822		--	29,542,822	6,152,679	22,545,994	745,568	17,734	80,847	29,542,822
15	Unemployment			--	--	--	--		--	--	--	--	--	--	--	--
16	Franchise			--	--	--	--	2	DIST	--	--	--	--	--	--	--
17	Total Non-Revenue Related			--	--	--	--		--	--	--	--	--	--	--	--
18	Revenue Related		B E 2													
21	Gross Receipts Tax**	WPB-E-2.4		(9,608)	--	--	(9,608)	18	TOTREV	(9,608)	(1,698)	(8,952)	(817)	(31)	(111)	(9,608)
22	Sales and Use Tax**	WPB-E-2.4		1,921,681	--	(1,921,681)	--	18	TOTREV	--	--	--	--	--	--	--
23	Texas Margin Tax	WPB-E-2.5		1,302,003	--	276,788	1,658,788	18	TOTREV	1,658,788	293,314	1,200,154	141,042	5,291	19,186	1,658,788
24	Occupational Street Rental			--	--	--	--		--	--	--	--	--	--	--	--
25	Environmental			--	--	--	--		--	--	--	--	--	--	--	--
26	Total Revenue Related			3,294,073	--	(1,644,893)	1,649,180		--	1,649,180	291,416	1,193,283	140,225	5,263	19,075	1,649,180
27	TOTAL TAXES OTHER THAN INCOME TAXES		B E 2	32,490,925	--	110,740	32,601,673		--	32,601,673	6,613,653	24,667,246	1,342,993	39,808	213,872	32,601,673
28																
			* Excludes transmission fees. See WPB-E-2.3													
			** Sales tax and Gross Receipts tax is a direct pass through to customers, removed from Total Company													
			* Excludes transmission fees. See WPB-E-2.3													
			** Sales tax and Gross Receipts tax is a direct pass through to customers, removed from Total Company													

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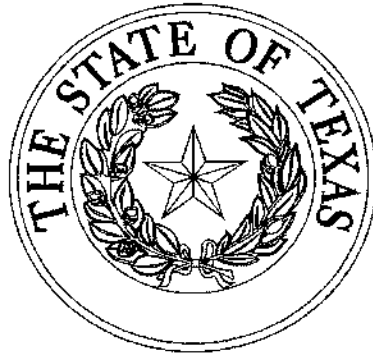
PUBLIC UTILITY COMMISSION OF TEXAS TEXAS NEW MEXICO POWER COMPANY II E 3 FEDERAL INCOME TAXES TEST YEAR ENDING 12/31/2017 DOCKET NO. 48461																	
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	
Line No.	Account Number	Description	Reference Schedule	Total Company	Non-Excluded or Non-Electric	Excess Change to Tax Rate	Excess Change	Company Total Electric	FF #	Proportionate Factor Base	Allocation to Taxes	TE-201	TE-202	TE-203	TE-204	Total	
1	Federal Income Taxes																
2																	
3		Return on Rate Base	II E 3	72,985,718		72,985,718	(7,087,291)	65,898,428			65,898,428	24,846,935	37,045,787	3,595,938	72,156	337,705	65,898,428
4		Deductions:															
5		Depreciated Interest		(32,875,022)		(32,875,022)	3,186,584	(29,628,238)			(29,628,238)	(11,171,678)	(16,456,485)	(1,816,301)	(32,485)	(111,839)	(29,628,238)
6		ITC Acceleration															
7		Amortization of Protected Excess EBIT		(140,633)		(140,633)	(2,799,388)	(2,940,022)	34	PLTTCOM	(2,940,022)	(1,133,369)	(1,627,824)	(139,301)	(3,312)	(15,138)	(2,940,022)
8		ATFUC Equity		(852,665)		(852,665)		(852,665)	34	PLTTCOM	(852,665)	(334,674)	(472,151)	(40,540)	(640)	(4,384)	(852,665)
9		Protected Excess Reserve Adjustment															
10		Amortization of Unprotected Excess EBIT					(5,973,234)	(5,973,234)	34	PLTTCOM	(5,973,234)	(2,344,516)	(3,307,245)	(284,833)	(6,729)	(30,711)	(5,973,234)
11		Expenses															
12		Other															
13		Subtotal		(33,809,120)		(33,809,120)	(5,586,037)	(39,395,157)			(39,395,157)	(15,004,833)	(21,063,657)	(2,081,380)	(43,441)	(202,650)	(39,395,157)
14																	
15		Additions:															
16		Depreciation adjustment		123,139		123,139		123,139	34	PLTTCOM	123,139	48,333	68,179	5,805	129	633	123,139
17		Meals and Entertainment		151,187		151,187	(86,150)	55,037	34	PLTTCOM	55,037	21,600	30,439	2,417	62	281	55,037
18		Laboring		195,259	(195,259)												
19		Rent and Utilities		21,107	(21,107)												
20		Other year adjustments															
21		Corporate Owned Life Insurance		10,325		10,325	(10,325)										
22		Subtotal		901,007	(216,366)	284,641	(106,470)	178,171			178,171	69,933	88,648	8,472	201	916	178,171
23		Taxable Component of Return		38,677,605	(216,366)	38,461,239	(12,779,797)	25,681,442			25,681,442	9,912,085	15,080,784	1,813,213	28,916	136,571	25,681,442
24		Tax Factor		33.85%	33.85%	27.36%	26.58%	26.58%			26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%
25																	
26		Federal Income Taxes Before Adjust.		21,264,864	(116,505)	(10,798,663)	(5,597,161)	7,092,535			7,092,535	2,634,845	4,008,795	404,967	7,685	36,304	7,092,535
27																	
28		Tax Credits															
29		ITC Acceleration															
30		Amortization of Protected Excess EBIT		(140,633)			(2,799,388)	(2,940,022)	34	PLTTCOM	(2,940,022)	(1,133,369)	(1,627,824)	(139,301)	(3,312)	(15,138)	(2,940,022)
31		Amortization of Excess Deferred Taxes															
32		Protected Excess Reserve															
33		Amortization of Unprotected Excess EBIT					(5,973,234)	(5,973,234)	34	PLTTCOM	(5,973,234)	(2,344,516)	(3,307,245)	(284,833)	(6,729)	(30,711)	(5,973,234)
34		Subtotal		(140,633)			(8,772,622)	(8,913,256)			(8,913,256)	(3,495,486)	(4,935,369)	(423,833)	(10,040)	(45,827)	(8,913,256)
35		ADD															
36		Year-Over Adjustments															
37		Other															
38		Subtotal															
39																	
40		TOTAL FEDERAL INCOME TAXES	II E 3	21,224,231	(116,505)	(10,798,663)	(12,169,784)	(1,826,720)			(1,826,720)	(863,641)	(926,274)	(18,926)	(2,355)	(9,223)	(1,826,720)

PUEBLO CITY COMMUNITY DISTRICTS											
PUEBLO NEW MEXICO POWER COMPANY											
NET 3.1% ADJUSTED OF EXCESS DEFERRED TAXES BY TIMING DIFFERENCE											
FIRST YEAR ENDING 12/31/2017											
EXCESS DEFERRED TAXES											
		1	2	3	4	5	6	7	8	9	10
		ADJUSTED 3.1% RATE	ADJUSTED 3.1% RATE	ADJUSTED 3.1% RATE	ADJUSTED 3.1% RATE	ADJUSTED 3.1% RATE	ADJUSTED 3.1% RATE	ADJUSTED 3.1% RATE	ADJUSTED 3.1% RATE	ADJUSTED 3.1% RATE	ADJUSTED 3.1% RATE
Line	Description	Total Company	Total Company	Total Company	Total Company	Total Company	Total Company	Total Company	Total Company	Total Company	Total Company
No.		12/31/17	12/31/17	12/31/17	12/31/17	12/31/17	12/31/17	12/31/17	12/31/17	12/31/17	12/31/17
1	Timing Differences										
2											
3	Prior Periods ADJUSTED							(2,285,280)	140,633	(2,144,647)	ADJUSTED
4											
5	TCJA Phase 1 Adjusted										
6	Capitalized Interest	4,225,713	4,225,713	1,771,755	1,771,755			1,771,755			
7	Depreciation	(1,512,575)	(1,512,575)	(74,014,915)	(74,014,915)			(74,014,915)			Adjusted to ADJUSTED of Excess ADJUSTED
8	Jointly Owned Intangible Assets	115,976	115,976	46,150	46,150			46,150			Adjusted to ADJUSTED of Excess ADJUSTED
9	Research Costs	(13,27,252)	(13,27,252)	(1,171,182)	(1,171,182)			(1,171,182)			
10	Goodwill Impairment	5,557,595	5,557,595	3,543,379	3,543,379			3,543,379			
11	Other	224,808	224,808	40,444	40,444			40,444			
12	Other	(1,542,655)	(1,542,655)	(1,703,810)	(1,703,810)			(1,703,810)			
13	Tax Return	(2,551,527)	(2,551,527)	(21,549,527)	(21,549,527)			(21,549,527)			
14	Corporate Allowance	(1,153,132)	(1,153,132)	(1,553,321)	(1,553,321)			(1,553,321)			Adjusted to ADJUSTED of Excess ADJUSTED
15	Other	(145,241,454)	(145,241,454)	(89,095,281)	(89,095,281)			(89,095,281)			Adjusted to ADJUSTED of Excess ADJUSTED
16	TCJA Other										
17	Vacation Accrual	77,102	77,102	33,533	33,533			33,533			
18	Post Retirement Benefits Accrual	53,333	53,333	1,111	1,111			1,111			
19	Other	14,100	14,100	3,200	3,200			3,200			
20	Other	5,557,595	5,557,595	3,543,379	3,543,379			3,543,379			Adjusted to ADJUSTED of Excess ADJUSTED
21	Other	2,712,325	2,712,325	36,811	36,811			36,811			Adjusted to ADJUSTED of Excess ADJUSTED
22	Other	4,225,713	4,225,713	1,771,755	1,771,755			1,771,755			
23	Other	1,512,575	1,512,575	74,014,915	74,014,915			74,014,915			
24	Other	115,976	115,976	46,150	46,150			46,150			
25	Other	(13,27,252)	(13,27,252)	(1,171,182)	(1,171,182)			(1,171,182)			
26	Other	5,557,595	5,557,595	3,543,379	3,543,379			3,543,379			
27	Other	224,808	224,808	40,444	40,444			40,444			
28	Other	(1,542,655)	(1,542,655)	(1,703,810)	(1,703,810)			(1,703,810)			
29	Other	(145,241,454)	(145,241,454)	(89,095,281)	(89,095,281)			(89,095,281)			
30	Other	77,102	77,102	33,533	33,533			33,533			
31	Other	53,333	53,333	1,111	1,111			1,111			
32	Other	14,100	14,100	3,200	3,200			3,200			
33	Other	5,557,595	5,557,595	3,543,379	3,543,379			3,543,379			
34	Other	2,712,325	2,712,325	36,811	36,811			36,811			
35	Other	4,225,713	4,225,713	1,771,755	1,771,755			1,771,755			
36	Other	1,512,575	1,512,575	74,014,915	74,014,915			74,014,915			
37	Other	115,976	115,976	46,150	46,150			46,150			
38	Other	(13,27,252)	(13,27,252)	(1,171,182)	(1,171,182)			(1,171,182)			
39	Other	5,557,595	5,557,595	3,543,379	3,543,379			3,543,379			
40	Other	224,808	224,808	40,444	40,444			40,444			
41	Other	(1,542,655)	(1,542,655)	(1,703,810)	(1,703,810)			(1,703,810)			
42	Other	(145,241,454)	(145,241,454)	(89,095,281)	(89,095,281)			(89,095,281)			
43	Other	77,102	77,102	33,533	33,533			33,533			
44	Other	53,333	53,333	1,111	1,111			1,111			
45	Other	14,100	14,100	3,200	3,200			3,200			
46	Other	5,557,595	5,557,595	3,543,379	3,543,379			3,543,379			
47	Other	2,712,325	2,712,325	36,811	36,811			36,811			
48	Other	4,225,713	4,225,713	1,771,755	1,771,755			1,771,755			
49	Other	1,512,575	1,512,575	74,014,915	74,014,915			74,014,915			
50	Other	115,976	115,976	46,150	46,150			46,150			
51	Other	(13,27,252)	(13,27,252)	(1,171,182)	(1,171,182)			(1,171,182)			
52	Other	5,557,595	5,557,595	3,543,379	3,543,379			3,543,379			
53	Other	224,808	224,808	40,444	40,444			40,444			
54	Other	(1,542,655)	(1,542,655)	(1,703,810)	(1,703,810)			(1,703,810)			
55	Other	(145,241,454)	(145,241,454)	(89,095,281)	(89,095,281)			(89,095,281)			
56	Other	77,102	77,102	33,533	33,533			33,533			
57	Other	53,333	53,333	1,111	1,111			1,111			
58	Other	14,100	14,100	3,200	3,200			3,200			
59	Other	5,557,595	5,557,595	3,543,379	3,543,379			3,543,379			
60	Other	2,712,325	2,712,325	36,811	36,811			36,811			
61	Other	4,225,713	4,225,713	1,771,755	1,771,755			1,771,755			
62	Other	1,512,575	1,512,575	74,014,915	74,014,915			74,014,915			
63	Other	115,976	115,976	46,150	46,150			46,150			
64	Other	(13,27,252)	(13,27,252)	(1,171,182)	(1,171,182)			(1,171,182)			
65	Other	5,557,595	5,557,595	3,543,379	3,543,379			3,543,379			
66	Other	224,808	224,808	40,444	40,444			40,444			
67	Other	(1,542,655)	(1,542,655)	(1,703,810)	(1,703,810)			(1,703,810)			
68	Other	(145,241,454)	(145,241,454)	(89,095,281)	(89,095,281)			(89,095,281)			
69	Other	77,102	77,102	33,533	33,533			33,533			
70	Other	53,333	53,333	1,111	1,111			1,111			
71	Other	14,100	14,100	3,200	3,200			3,200			
72	Other	5,557,595	5,557,595	3,543,379	3,543,379			3,543,379			
73	Other	2,712,325	2,712,325	36,811	36,811			36,811			
74	Other	4,225,713	4,225,713	1,771,755	1,771,755			1,771,755			
75	Other	1,512,575	1,512,575	74,014,915	74,014,915			74,014,915			
76	Other	115,976	115,976	46,150	46,150			46,150			
77	Other	(13,27,252)	(13,27,252)	(1,171,182)	(1,171,182)			(1,171,182)			
78	Other	5,557,595	5,557,595	3,543,379	3,543,379			3,543,379			
79	Other	224,808	224,808	40,444	40,444			40,444			
80	Other	(1,542,655)	(1,542,655)	(1,703,810)	(1,703,810)			(1,703,810)			
81	Other	(145,241,454)	(145,241,454)	(89,095,281)	(89,095,281)			(89,095,281)			
82	Other	77,102	77,102	33,533	33,533			33,533			
83	Other	53,333	53,333	1,111	1,111			1,111			
84	Other	14,100	14,100	3,200	3,200			3,200			
85	Other	5,557,595	5,557,595	3,543,379	3,543,379			3,543,379			
86	Other	2,712,325	2,712,325	36,811	36,811			36,811			
87	Other	4,225,713	4,225,713	1,771,755	1,771,755			1,771,755			
88	Other	1,512,575	1,512,575	74,014,915	74,014,915			74,014,915			
89	Other	115,976	115,976	46,150	46,150			46,150			
90	Other	(13,27,252)	(13,27,252)	(1,171,182)	(1,171,182)			(1,171,182)			
91	Other	5,557,595	5,557,595	3,543,379	3,543,379			3,543,379			
92	Other	224,808	224,808	40,444	40,444			40,444			
93	Other	(1,542,655)	(1,542,655)	(1,703,810)	(1,703,810)			(1,703,810)			
94	Other	(145,241,454)	(145,241,454)	(89,095,281)	(89,095,281)			(89,095,281)			
95	Other	77,102	77,102	33,533	33,533			33,533			
96	Other	53,333	53,333	1,111	1,111			1,111			
97	Other	14,100	14,100	3,200	3,200			3,200			
98	Other	5,557,595	5,557,595	3,543,379	3,543,379			3,543,379			
99	Other	2,712,325	2,712,325	36,811	36,811			36,811			
100	Other	4,225,713	4,225,713	1,771,755	1,771,755			1,771,755			
101	Other	1,512,575	1,512,575	74,014,915	74,014,915			74,014,915			
102	Other	115,976	115,976	46,150	46,150			46,150			
103	Other	(13,27,252)	(13,27,252)	(1,171,182)	(1,171,182)			(1,171,182)			
104	Other	5,557,595	5,557,595	3,543,379	3,543,379			3,543,379			

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-F FUNCTIONAL ALLOCATION FACTORS TEST YEAR ENDING 12/31/2017 DOCKET NO. 48401			1	2	3	4	5	
FF #	Description	FF Label	TRAN	DIST	MET	TBILL	TDCS	TOTAL
<u>Functional Allocation Factors</u>			<u>1</u>	<u>2</u>	<u>3</u>	<u>4</u>	<u>5</u>	<u>6</u>
1	Direct Assignment to TRAN	TRAN	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%
2	Direct Assignment to DIST	DIST	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%
3	Direct Assignment to MET	MET	0.00%	0.00%	100.00%	0.00%	0.00%	100.00%
4	Direct Assignment to TBILL	TBILL	0.00%	0.00%	0.00%	100.00%	0.00%	100.00%
5	Direct Assignment to TDCS	TDCS	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%
6	Composite Allocator - FERC 902 & 903	C902_3	0.00%	0.00%	72.66%	21.27%	6.08%	100.00%
7	Composite Allocator - FERC 906, 908 & 909	C906_9	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%
8	Composite Allocator - FERC 912, 913 & 917	C912_7	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%
9	DIST Maintenance Composite Allocator - FERC 591-598.1	DISTMAX	0.00%	99.27%	0.73%	0.00%	0.00%	100.00%
10	DIST Operations Composite Allocator - FERC 581-587 & 589	DISTOPX	0.00%	68.05%	28.31%	0.00%	3.64%	100.00%
11	General Plant - Net	GNLPLT-N	14.15%	70.57%	6.51%	2.03%	6.74%	100.00%
12	Payroll, excluding A&G Salaries	PAYXAG	12.03%	61.22%	18.24%	0.42%	8.08%	100.00%
13	Net Plant, excluding General Plant	PLTXGNL-N	40.71%	54.49%	4.65%	0.00%	0.15%	100.00%
14	Net Plant in Service	PLTSVC-N	39.25%	55.37%	4.76%	0.11%	0.51%	100.00%
15	Net Plant in Service, excluding Intangible Plant	PLTSVC-NX	39.39%	55.20%	4.77%	0.11%	0.52%	100.00%
16	Building Square Footage Allocator	SQFT	Not Used					0.00%
17	Total O&M Expenses, excluding Fuel & Pur. Power	TOMXFP	4.50%	86.31%	6.94%	0.59%	1.66%	100.00%
18	Total Revenue Requirement	TOTREV	17.67%	72.35%	8.50%	0.32%	1.16%	100.00%
19	Employee Time Allocator	EMP	12.05%	71.84%	6.66%	2.19%	7.26%	100.00%
20	Direct Assignment - A362 - Station Equipment	D-362	40.97%	59.03%	0.00%	0.00%	0.00%	100.00%
21	Direct Assignment - Plant Held for Future Use	D-105	Not Used					0.00%
22	Direct Assignment - Materials & Supplies	D-M&S	Not Used					0.00%
23	Direct Assignment - Cash Working Capital	D-CWC	31.09%	80.50%	-6.77%	-0.24%	-4.59%	100.00%
24	A560-A573	TRANEXP	3.62%	96.38%	0.00%	0.00%	0.00%	100.00%
25	A922.9	A922.9	12.03%	61.22%	18.24%	0.42%	8.08%	100.00%
26	Taxes Other Than Income Taxes	TOTI	20.28%	75.47%	3.51%	0.09%	0.66%	100.00%
27	Net Transmission Plant	TRANPLT	97.50%	0.00%	2.50%	0.00%	0.00%	100.00%
28	Direct Assignment Industry Dues	D-IND	27.69%	58.26%	10.87%	0.19%	2.98%	100.00%
29	Direct Assignment Business & Economic Dues	D-B/E	29.56%	57.96%	10.05%	0.16%	2.28%	100.00%

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-F FUNCTIONAL ALLOCATION FACTORS TEST YEAR ENDING 12/31/2017 DOCKET NO. 48401								
			1	2	3	4	5	
FF #	Description	FF Label	TRAN	DIST	MET	TBILL	TDCS	TOTAL
30	Direct Assignment Professional Dues	D-PROF	89.26%	9.49%	0.93%	0.13%	0.19%	100.00%
31	Direct Assignment Dues	D-DUES	45.33%	44.43%	7.96%	0.17%	2.11%	100.00%
32	Total Payroll	PAY	12.03%	61.22%	18.24%	0.42%	8.08%	100.00%
33	General Plant - Net - Excluding A399.1	GNLPLT-NX	14.15%	70.57%	6.51%	2.03%	6.74%	100.00%
34	Net Plant in Service - Excluding A398 & A399	NPLTSVC-X	39.26%	55.36%	4.75%	0.11%	0.51%	100.00%
35	Direct Assignment - Customer Records and Collection Exp.	D-903	0	0.00%	10.00%	70.00%	20.00%	100.00%
36	Net Plant in Service, excluding Intangible/Partial General Plant (for Acct 303)	PLTSVC-NXG	39.82%	54.94%	4.74%	0.08%	0.41%	100.00%
37	Total O&M Expenses, Excluding Fuel & Pur. Power and Acct 923	TOMXFPX	4.50%	86.31%	6.94%	0.59%	1.66%	100.00%
38	Direct Assignment CWIP/RWIP	D-CWIP	14.37%	85.48%	0.14%	0.00%	0.00%	100.00%
39	BLANK	Blank	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
40	BLANK	Blank	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
41	BLANK	Blank	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
42	BLANK	Blank	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
43	BLANK	Blank	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
44	BLANK	Blank	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
45	BLANK	Blank	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
46	BLANK	Blank	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
47	BLANK	Blank	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
48	BLANK	Blank	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
49	BLANK	Blank	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
50	BLANK	Blank	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
51	BLANK	Blank	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
52	BLANK	Blank	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
53	BLANK	Blank	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
54	BLANK	Blank	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
55	BLANK	Blank	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
56	BLANK	Blank	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
57	BLANK	Blank	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
58	BLANK	Blank	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
59	BLANK	Blank	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
60	BLANK	Blank	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
61	BLANK	Blank	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

PUBLIC UTILITY COMMISSION OF TEXAS									
TEXAS-NEW MEXICO POWER COMPANY									
II-F FUNCTIONAL ALLOCATION FACTORS									
TEST YEAR ENDING 12/31/2017									
DOCKET NO. 48401									
			1	2	3	4	5		
FF #	Description	FF Label	TRAN	DIST	MET	TBILL	TDCS	TOTAL	
62	BLANK	Blank	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
63	BLANK	Blank	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!



**ELECTRIC INVESTOR-OWNED UTILITIES
(Transmission & Distribution Service Providers in ERCOT)**

EARNINGS REPORT

OF

Texas-New Mexico Power Company

TO THE

PUBLIC UTILITY COMMISSION OF TEXAS

FOR THE

12 Months Ending December 31, 2024

Check one:

This is an original submission ☐
This is a revised submission ☐

Date of submission: March 14, 2025

**Texas-New Mexico Power Company
12 Months Ending December 31, 2024**

**General Questions
Page 1 of 2**

GENERAL QUESTIONS

If additional space is required, please attach pages providing the requested information.

1. State the exact name of the utility.

Texas-New Mexico Power Company

2. State the date when the utility was originally organized.

Texas - January 1, 1925

3. Report any change in name during the most recent year and state the effective date.

Not applicable

4. State the name, title, phone number, email address, and office address of the officer of the utility to whom correspondence should be addressed concerning this report.

Gerald R Bischoff, Vice President and Corporate Controller
Corporate Headquarters
TXNM Energy Inc
414 Silver Ave. SW
Albuquerque, N.M., 87102
(505) 241-2245
Gerald.Bischoff@txnmenergy.com

- 4a. State the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

Stacy Whitehurst - VP, TNMP Regulatory Affairs
577 N Garden Ridge Blvd,
Lewisville, Texas 75067 (214) 222-4142
Stacy.Whitehurst@tnmp.com

5. State the location of the office where the Company's accounts and records are kept.

Corporate Headquarters
TXNM Energy Inc
414 Silver Ave. SW
Albuquerque, N.M., 87102

6. State the name, address, phone number, and email address of the individual or firm, if other than a utility employee, preparing this report.

Not applicable

7. Please indicate the filing status of the Company regarding federal income taxes, e.g., S-Corps, Corporations, Partnerships, Individuals, etc.

Corporation - TNMP is included in the consolidated federal return filed by its parent, TXNM Energy Inc

8. Please provide:

a. The period-ending number of utility employees (total company): 383

- b. The period-ending number of Electric Points of Delivery:

Total Company: 279,346

Texas Jurisdictional: 279,346

9. Will the Company have a rate proceeding pending before this commission on the due date of this Earnings Monitoring Report?

Yes or No ==> No

10. IF THIS IS A REVISED REPORT, provide the schedule number, line number, and column designation where each change input data appears.

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

Schedule I

SUMMARY OF REVENUES AND EXPENSES

Line	(1) Total Company	(2) Non-Regulated or Non-Electric or Other Adjustments*	(3) Total Electric (1)+(2)	(4) Allocation Percentage (5)/(3)	(5) Tx Jurisdictional: Wholesale and Retail	(6) Wholesale Transmission Allocation Percentage**	(7) Wholesale Transmission***	(8) Retail T&D
1	TOTAL REVENUES:							
2	Energy Delivery Revenues (Note 1)	412,714,397	(149,350,777)	263,363,620	100.00%	263,363,620	N/A	263,363,620
3	Miscellaneous Service Revenues	179,396,521	(10,559,259)	168,837,262	100.00%	168,837,262	N/A	11,788,583
4	Revenue Sub-total	592,110,918	(159,910,036)	432,200,882		432,200,882	157,048,679	275,152,203
5								
6	Total Revenues	592,110,918	(159,910,036)	432,200,882	100.00%	432,200,882	157,048,679	275,152,203
7								
8	EXPENSES:							
9								
10								
11	Operations and Maintenance Expense (Note 2)	241,653,268	(155,097,560)	86,555,708	100.00%	86,555,708	11.88%	10,286,108
12	Amortization Expense (Note 3)	0	0	0	0.00%	0	0.00%	0
13	Depreciation Expense	125,132,298	0	125,132,298	100.00%	125,132,298	40.45%	50,615,735
14	Interest on REP/CR Deposits	0	0	0	0.00%	0	0.00%	0
15	Taxes Other Than Income Taxes	44,441,257	0	44,441,257	100.00%	44,441,257	28.53%	12,677,144
16	State Income Taxes	3,234,404	(965,349)	2,269,055	100.00%	2,269,055	36.34%	824,506
17	Federal Income Taxes (Note 4)	23,014,419	(3,541,811)	19,472,608	100.00%	19,472,608	51.90%	10,105,954
18	Deferred Expenses	0	0	0	0.00%	0	0.00%	0
19	Nonbypassable charges (Note 5)	0	0	0	0.00%	0	0.00%	0
20	Other Expenses (Note 6)	0	0	0	0.00%	0	0.00%	0
21	TOTAL EXPENSES (lines 11 thru 20)	437,475,646	(159,604,721)	277,870,925	100.00%	277,870,925	30.41%	84,509,447
22	Return (line 6 minus line 21)	154,635,272	(305,315)	154,329,957	100.00%	154,329,957	47.00%	72,539,232
23								81,790,725
24	Non-Operating Income	2,942,267	0	2,942,267	100.00%	2,942,267		
25	AFUDC (Debt and Equity)	12,820,739	0	12,820,739	100.00%	12,820,739		

* Include supporting documentation for "other adjustments."

** No inputs are made into the revenue (top) portion of this column; revenues for wholesale transmission are directly input into the top part of **column 7**. See Schedule I instructions for additional details on calculating the percentage inputs in the bottom portion of this column.

*** The revenues in this column should reflect the payments received from others for wholesale transmission service per the commission's wholesale transmission matrix. See instructions for additional details.

Note 1: See instructions for details regarding the reporting of revenues. Additionally, note that column 8 of this line should correspond to Schedule X, 1a, line 13, column 7.

Note 2: This amount will be carried automatically from Schedule II, line 12.

Note 3: Columns 1 through 5 for this line will be carried automatically from Supplementary Schedule I-1: Amortization Expense, line 22.

Note 4: Columns 3, 5, 7, and 8 of this line will be carried automatically from Schedule IV, line 41.

Note 5: This amount will be carried automatically from Schedule Ia, line 18, and includes only the NBP expenses included in the utility's T&D revenue requirement (i.e., not collected through a separate rider).

Note 6: This amount will be carried automatically from Supplementary Schedule I-2: Other Expenses, line 22.

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

Schedule Ia

SUMMARY OF OTHER NONBYPASSABLE CHARGES

Line	Texas Jurisdictional
1	REVENUES RELATED TO NONBYPASSABLE CHARGES
2	Nuclear Decommissioning Expense 0
3	Competition Transition Charge (CTC) 0
4	Municipal Franchise Fees 4,079,666
5	System Benefit Fund 0
6	Rate Case Expense 0
7	Transmission Cost Recovery Factor (TCRF) 153,121,509
8	Energy Efficiency Cost Recovery Factor (EECRF) - Incl Bonus Accrual 7,742,527
9	Distribution Cost Recovery Factor (DCRF) 0
10	Subtotal 164,943,703
11	
12	Transition Charges (related to securitized costs) 0
13	TOTAL NONBYPASSABLE CHARGES 164,943,703
14	
15	
16	Amounts related to above NBP charges to be reflected in Sched I revenue requirement
17	(actual amounts of expenses incurred during monitoring period):
18	Nuclear Decommissioning Charges 0
19	Municipal Franchise Fees 0
20	System Benefit Fund 0
21	Total (Note 1) 0
22	

Note 1: The amount on line 21 is carried automatically to Schedule I, line 19.

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

Schedule II

OPERATIONS AND MAINTENANCE EXPENSE

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			Non-Regulated or Non-Electric or Other Adjustments*	Total Electric (1)+(2)	Allocation Percentage (5)/(3)	Tx Jurisdictional Wholesale and Retail	Wholesale Transmission Allocation Percentage**	Wholesale Transmission	Retail T&D
Line		Total Company							
1	Transmission Operations Expenses	3,833,552	0	3,833,552	100.00%	3,833,552	100.00%	3,833,552	0
2	Transmission Maintenance Expenses	622,437	0	622,437	100.00%	622,437	100.00%	622,437	0
3	Distribution Operations Expense	13,547,165	0	13,547,165	100.00%	13,547,165	0.00%	0	13,547,165
4	Distribution Maintenance Expenses	20,369,134	0	20,369,134	100.00%	20,369,134	0.00%	0	20,369,134
5	Customer Accounts Expense	2,933,514	0	2,933,514	100.00%	2,933,514	0.00%	0	2,933,514
6	Customer Service and Informational Expense	41,829	0	41,829	100.00%	41,829	0.00%	0	41,829
7	Sales Expense	21,639	0	21,639	100.00%	21,639	0.00%	0	21,639
8	Wholesale transmission matrix payments to others	148,695,135	(148,695,135)	0	N/A	0	N/A	N/A	0
9	Admin. and General Operations Expenses	51,588,863	(6,402,425)	45,186,438	100.00%	45,186,438	12.90%	5,830,119	39,356,319
10	Admin. and General Maintenance Expenses	0	0	0	0.00%	0	0.00%	0	0
11									
12	TOTAL OPERATIONS AND MAINTENANCE EXP	241,653,268	(155,097,560)	86,555,708	100.00%	86,555,708	11.88%	10,286,108	76,269,600

* Include supporting documentation for "other adjustments."

** See instructions for Schedule II to calculate this column.

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

Schedule III

INVESTED CAPITAL AT END OF REPORTING PERIOD

Line	(1) Total Company	(2) Non-Regulated or Non-Electric or Other Adjustments*	(3) Total Electric (1)+(2)	(4) Allocation Percentage (5)/(3)	(5) Tx Jurisdictional: Wholesale and Retail	(6) Wholesale Transmission Allocation Percentage**	(7) Wholesale Transmission	(8) Retail T&D
1	Plant In Service	3,635,921,577	0	3,635,921,577	100.00%	40.53%	1,473,714,645	2,162,206,932
2	Accumulated Depreciation (Note 2)	(764,005,060)	0	(764,005,060)	100.00%	28.70%	(219,263,851)	(544,741,209)
3								
4	Net Plant In Service (lines 1 thru 2)	2,871,916,517	0	2,871,916,517	100.00%	43.68%	1,254,450,794	1,617,465,723
5	Construction Work In Progress	165,972,698	0	165,972,698	100.00%	12.46%	20,680,198	145,292,500
6	Plant Held For Future Use	14,798	0	14,798	100.00%	12.46%	1,844	12,954
7	Working Cash Allowance	(3,275,329)	0	(3,275,329)	100.00%	57.09%	(1,869,866)	(1,405,463)
8	Materials and Supplies	16,462,296	0	16,462,296	100.00%	44.68%	7,388,522	9,073,774
9	Prepayments	4,935,898	0	4,935,898	100.00%	44.68%	2,215,304	2,720,594
10	Other Invested Capital Additions (Note 1)	85,259,499	0	85,259,499	100.00%	2.53%	2,155,535	83,103,964
11	Deferred Federal Income Taxes (Note 2)	(231,490,317)	1,118,076	(230,372,241)	100.00%	44.86%	(103,353,507)	(127,018,734)
12	Advances For Construction (Note 2)	(31,850,000)	0	(31,850,000)	100.00%	40.82%	(13,000,000)	(18,850,000)
13	Property Insurance Reserve (Note 2)	0	0	0	0.00%	0.00%	0	0
14	Injuries and Damages Reserve (Note 2)	(2,463,037)	0	(2,463,037)	100.00%	43.87%	(1,080,513)	(1,382,524)
15	Customer Energy Prepayments (Note 2)	0	0	0	0.00%	0.00%	0	0
16	Unclaimed Dividends (Note 2)	0	0	0	0.00%	0.00%	0	0
17	Other Invested Capital Deductions (Note 3)	(83,342,397)	601,686	(82,740,711)	100.00%	44.68%	(37,120,543)	(45,620,168)
18								
19								
20	TOTAL INVESTED CAPITAL (lines 4 thru 17)	2,792,140,626	1,719,762	2,793,860,388	100.00%		1,130,467,769	1,663,392,619
21								
22	Less: CWIP and PHFU (Note 4)		165,987,496	165,987,496		12.46%	20,682,042	145,305,454
23	Plus: Ending CWIP in Rate Base		0	0		0.00%	0	0
24								
25	TOTAL INVESTED CAPITAL--ADJUSTED		2,627,872,892	2,627,872,892			1,109,785,727	1,518,087,165
26								
27	Return (Schedule I, line 22)		154,329,957	154,329,957			72,539,232	81,790,725
28	Rate of Return (line 27 / line 25)		5.87%	5.87%			6.54%	5.39%
29	Earned Return on Ending Equity (based on reported capital structure in Sch. V)		7.46%	7.46%			8.96%	6.36%
30	(Line 28 will automatically calculate correctly only after Schedules I, II,							
31	III, IV, and V are ALL completed.)							
32								
33	Weather-Adjusted Data							
34	Return (Schedule I, line 22, adjusted)		155,158,057	155,158,057			72,539,232	82,618,825
35	Rate of Return (line 34 / line 25)		5.90%	5.90%			6.54%	5.44%
36	Earned Return on Ending Equity (based on reported capital structure in Sch. V)		7.53%	7.53%			8.96%	6.48%
37	(Line 36 will automatically calculate correctly only after Schedules I, II,							
38	III, IV, and V are ALL completed.)							

* Include supporting documentation for "other adjustments."

** See instructions for Schedule III to calculate this column.

Note 1: This amount will be carried automatically from Supplementary Schedule III-1: Other Rate Base Additions, line 22.

Note 2: These items are typically DEDUCTIONS from invested capital and thus should normally be entered as NEGATIVE amounts.

Note 3: This amount will be carried automatically from Supplementary Schedule III-2: Other Rate Base Deductions, line 22.

Note 4: Include the appropriate amounts from lines 5 and 6 (only PHFU balances falling outside the 10-year construction window are excluded).

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

FEDERAL INCOME TAXES

Schedule IV
Page 1 of 1

Line No.	(1) Total Electric	(2) Allocation Percentage (3)/(1)	(3) Texas Jurisdictional	(4) Wholesale Transmission	(5) Retail
1 TOTAL REVENUES (Note 1)	432,200,882	100.00%	432,200,882	157,048,679	250,579,531
2 LESS:					
3 Operations and Maintenance Expense	86,555,708	100.00%	86,555,708	10,286,106	74,786,951
4 Amortization Expense	0	0.00%	0	0	0
5 Depreciation Expense	125,132,298	100.00%	125,132,298	50,615,735	64,981,733
6 Interest on Customer Deposits	0	0.00%	0	0	0
7 Taxes Other Than Income Taxes	44,441,257	100.00%	44,441,257	12,677,144	31,764,113
8 State Income Taxes	2,269,055	100.00%	2,269,055	824,506	1,444,549
9 Deferred Expenses	0	0.00%	0	0	0
10 Other Expenses	0	0.00%	0	0	0
11 Nonbypassable charges (from Schedule I)	0	0.00%	0	0	0
12 Interest Included in Return (Note 2)	67,799,121	100.00%	67,799,121	28,632,472	39,166,649
13 ADD:					
14 Depreciation Addback - Permanent Differences	0	0.00%	0	0	0
15 Business Meals Not Deductible	282,598	100.00%	282,598	33,583	249,015
16 Other Permanent Differences	0	0.00%	0	0	0
17 LESS:					
18 Preferred Dividend Exclusion	0	0.00%	0	0	0
19 Other Permanent Differences (Attach Detail)	0	0.00%	0	0	0 A
20 Additional Tax Depreciation (Note 3)	40,548,238	100.00%	40,548,238	17,711,437	22,836,801 A
21 Other Timing Differences (Attach Detail)	65,043,212	100.00%	65,043,212	28,410,822	36,632,390 A
22	0				
23 OTHER:	0				
24 Other adj. not shown elsewhere (Notes 8 & 9)	0	0.00%	0	0	0
25					
26 TAXABLE INCOME	694,592		694,592	7,924,038	(20,784,639)
27 TAX RATE	0		0	0	0
28					
29 CURRENT FEDERAL INCOME TAXES (Note 4)	145,864	100.00%	145,864	1,664,048	(4,364,774)
30 ADD:					
31 Current Provision for Deferred Taxes (Note 5)	22,174,205	100.00%	22,174,205	9,685,674	12,488,530
32 Adjustment for Prior Flowthrough (Note 6)	207,424	100.00%	207,424	90,603	116,821 A
33 LESS:					
34 Amortization of Investment Tax Credits	0	0.00%	0	0	0
35 Amortization of Excess Deferred Taxes					
36 a. Protected (Note 7)	2,612,301	100.00%	2,612,301	1,141,051	1,471,250 B
37 b. Unprotected (Attach Detail)	0	0.00%	0	0	0
38 OTHER:					
39 Other adj. not shown elsewhere (Notes 8 & 9)	(442,584)	100.00%	(442,584)	(193,320)	(249,264)
40					
41 TOTAL FEDERAL INCOME TAXES	19,472,608	100.00%	19,472,608	10,105,954	6,520,063

Note 1: Lines 1 through 11 will be carried automatically from Schedule I.

Note 2: This amount will be calculated automatically by applying the weighted cost of debt to the total invested capital.

Note 3: Excess of tax depreciation over depreciation claimed on Schedule I adjusted to remove the effects of Line 14 for all plant reflected in Schedule III.

Note 4: This amount will be calculated automatically by applying the applicable statutory tax rate for the report period on line 27 to the taxable income found on Line 26.

Note 5: This amount will be calculated automatically by applying the applicable statutory tax rate for the report period on line 27 to the total of Lines 20 and 21.

Note 6: This amount will be derived by multiplying non-normalized timing differences times the applicable statutory tax rate for the report period on line 27.

Note 7: This amount may reflect the most recent year end balance

Note 8: Enter additions as positive amounts and deductions as negative amounts.

Note 9: Include detailed accounting of this line's components on Supplemental Schedule IV.

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

Schedule V

Weighted Average Cost of Capital

Line	(a) Balance	(b) Percent of Total	(c) Cost	(d) Weighted Cost
1 Common Equity	1,138,600,823	44.16%	9.65% *	4.26%
2 Preferred Stock		0.00%	0.00%	0.00%
3 Long-Term Debt	1,439,671,980	55.84%	4.63%	2.58%
4 Short-Term Debt		0.00%	0.00%	0.00%
5				
6 Total	2,578,272,804	100.00%		6.84%

*This return on equity was
allowed in Docket No: 48401
The final order was issued on: 12/20/2018

Notes: The costs and balances of preferred stock, long-term debt, and short-term debt
should correspond with those provided on Schedules VI, VIa, VII, VIIa, and VIII.

[] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

Schedule VI

Weighted Average Cost of Preferred Stock (Note 1)

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
	Description	Issuance Date	Mandatory Redemption (Y/N)	Dividend Rate	Par Value at Issuance	Premium or (Discount)	Underwriting Fees and Issuance Expenses	Gain or (Loss) on Redeemed Stock	Original Net Proceeds	Net Proceeds As % of Par	Par Value Currently Outstanding	Current Net Proceeds	Issue As % of Total Net Proceeds	Cost of Money	Weighted Average Cost
1	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
2	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
3	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
4	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
5	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
6	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
7	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
8	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
9	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
10	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
11	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
12	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
13	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
14	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
15	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
16	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
17	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
18	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
19	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
20	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
21	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
22	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
23	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
24	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
25	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
26	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
27	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
28	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
29	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
30	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
31	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
32	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
33	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
34	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
35	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
36	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
37	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
38	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
39	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
40	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
41	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
42	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
43	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
44	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
45	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
46	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
47	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
48	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
49	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
50	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
51	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
52	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
53	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
54	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
55	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
56	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
57	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
58	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

Schedule VI

Weighted Average Cost of Preferred Stock (Note 1)

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Line	Description	Issuance Date	Mandatory Redemption (Y/N)	Dividend Rate	Par Value at Issuance	Premium or (Discount)	Underwriting Fees and Issuance Expenses	Gain or (Loss) on Redeemed Stock	Original Net Proceeds	Net Proceeds As % of Par	Par Value Currently Outstanding	Current Net Proceeds	Issue As % of Total Net Proceeds	Cost of Money	Weighted Average Cost
59	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
60	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
61	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
62	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
63	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
64	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
65	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
66	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
67	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
68	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
69	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
70	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
71	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
72	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
73	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
74	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
75	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
Total											0	0	0.000%		0.000%
Plus: Unamortized Premium (Discount)												0			
Less: Unamortized Fees and Issuance Expenses												0			
Plus: Unamort. Gains (Losses) on Redeemed Stock												0			
Net Balance of Preferred Stock												0			

Note 1: Exclude pre-September 1999 long-term debt and preferred stock transaction costs if they are being amortized as a cost-of-service item per the final order in the company's unbundled cost-of-service docket.
[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

Schedule VIa

Adjusted Cost of Preferred Stock

LINE		
1	Balance of Unamortized Gains (Losses) on	0
2	Redeemed Stock (Sched. VI)	
3	- Balance Related to Gains (Losses) Identified	0
4	in Col.(h) of Schedule VI	
5		
6	Net Balance of Unamortized Gains (Losses) Not	0
7	Accounted for in Col.(h) of Schedule VI	
8		
9		
10	Annual Amortization of Gains (Losses) on	0
11	Redeemed Stock	
12	- Annual Amortization Related to Gains (Losses)	0
13	Identified in Col.(h) of Schedule VI	
14		
15	Net Annual Amortization of Gains (Losses) Not	0
16	Accounted for in Col.(h) of Schedule VI	
17		
18		
19	Net Balance of Preferred Stock (Sched. VI)	0
20	- Net Balance of Unamortized Gains (Losses) from Line 6	0
21		
22	Preferred Stock Balance Excluding Net Gains (Losses)	0
23		
24	x Weighted Average Cost of Preferred Stock (Sched. VI)	0.00%
25		
26	Annual Preferred Stock Requirement	0
27		
28	- Net Amortization of Gains (Losses) from Line 15	0
29		
30	Adjusted Annual Preferred Stock Requirement	0
31		
32	Adjusted Cost of Preferred Stock (Line 30/Line 19)	0.00%

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

Schedule VII

Weighted Average Cost of Long-Term Debt (Note 1)

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
		Issuance Date	Maturity Date	Interest Rate	Principal Amount at Issuance	Premium or (Discount)	Underwriting Fees and Issuance Expenses	Gain or (Loss) on Recacquired Debt	Original Net Proceeds	Net Proceeds As % of Par	Principal Currently Outstanding	Current Net Proceeds	Issue As % of Total Net Proceeds	Cost of Debt	Weighted Average Cost
1	Par for Par Debt Deal	4/3/2013	4/1/2043	6.950%	93,198,000	23,249,173	1,787,618	(36,296,893)	78,362,664	84.082%	93,198,000	78,362,664	5.486%	8.916%	0.488%
2	Delayed Draw	6/27/2014	6/30/2024	4.030%	80,000,000	0	1,055,515	0	78,944,485	98.681%	0	0	0.000%	4.227%	0.000%
3	New First Mortgage Bonds	2/10/2016	2/10/2026	3.530%	60,000,000	0	820,685	0	59,179,315	98.632%	60,000,000	59,179,315	4.131%	3.726%	0.154%
4	FMB 2017 Delayed Draw	8/25/2017	8/25/2027	3.220%	60,000,000	0	570,618	0	59,429,382	99.049%	60,000,000	59,429,382	4.148%	3.347%	0.139%
5	2018 First Mortgage Bonds	6/28/2018	6/28/2028	3.850%	60,000,000	0	624,534	0	59,375,466	98.959%	60,000,000	59,375,466	4.144%	4.044%	0.168%
6	2019 First Mortgage Bonds	3/29/2019	3/29/2034	3.790%	75,000,000	0	563,275	0	74,436,725	99.249%	75,000,000	74,436,725	5.195%	4.275%	0.222%
7	2019 First Mortgage Bonds	3/29/2019	3/29/2039	3.920%	75,000,000	0	563,275	0	74,436,725	99.249%	75,000,000	74,436,725	5.195%	4.034%	0.210%
8	2019 First Mortgage Bonds	3/29/2019	3/29/2044	4.060%	75,000,000	0	563,275	0	74,436,725	99.249%	75,000,000	74,436,725	5.195%	4.448%	0.231%
9	2019 First Mortgage Bonds	7/1/2019	7/1/2029	3.600%	80,000,000	0	800,827	0	79,399,173	99.249%	80,000,000	79,399,173	5.542%	3.721%	0.206%
10	2020 First Mortgage Bonds	4/24/2020	4/24/2030	2.730%	85,000,000	0	847,783	0	84,152,217	99.003%	85,000,000	84,152,217	5.874%	2.883%	0.169%
11	2020 First Mortgage Bonds	4/24/2020	4/24/2050	3.360%	25,000,000	0	249,348	0	24,750,652	99.003%	25,000,000	24,750,652	1.728%	3.447%	0.060%
12	2020 First Mortgage Bonds	7/15/2020	7/15/2035	2.930%	25,000,000	0	249,348	0	24,750,652	99.003%	25,000,000	24,750,652	1.728%	3.185%	0.055%
13	2020 First Mortgage Bonds	7/15/2020	7/15/2060	3.380%	50,000,000	0	498,986	0	49,501,314	99.003%	50,000,000	49,501,314	3.455%	3.481%	0.120%
14	2021 First Mortgage Bonds	8/16/2021	8/31/2035	2.440%	65,000,000	0	501,412	0	64,498,588	99.229%	65,000,000	64,498,588	4.502%	2.529%	0.114%
15	2022 First Mortgage Bonds	5/12/2022	5/12/2052	4.130%	65,000,000	0	440,452	0	64,558,548	99.322%	65,000,000	64,558,548	4.506%	4.218%	0.190%
16	2022 First Mortgage Bonds	7/28/2022	7/28/2032	3.810%	95,000,000	0	843,737	0	94,356,263	99.322%	95,000,000	94,356,263	8.586%	4.129%	0.272%
17	2023 First Mortgage Bonds	4/28/2023	4/28/2033	5.010%	130,000,000	0	706,989	0	129,293,301	99.456%	130,000,000	129,293,301	9.024%	5.189%	0.468%
18	2023 First Mortgage Bonds	7/28/2023	7/28/2053	5.470%	55,000,000	0	298,988	0	54,701,012	99.456%	55,000,000	54,701,012	3.818%	5.606%	0.214%
19	2024 First Mortgage Bonds	3/28/2024	3/28/2029	5.260%	32,000,000	0	211,654	0	31,788,346	99.339%	32,000,000	31,788,346	2.219%	5.577%	0.124%
20	2024 First Mortgage Bonds	3/28/2024	3/28/2036	5.550%	85,000,000	0	562,208	0	84,437,794	99.339%	85,000,000	84,437,794	5.893%	5.750%	0.339%
21	2024 First Mortgage Bonds	7/1/2024	7/1/2039	5.650%	40,000,000	0	264,598	0	39,735,432	99.339%	40,000,000	39,735,432	2.773%	5.794%	0.161%
22	2024 First Mortgage Bonds	7/1/2024	7/1/2054	5.790%	128,000,000	0	846,617	0	127,153,383	99.339%	128,000,000	127,153,383	8.875%	5.918%	0.525%
23	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
24	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
25	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
26	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
27	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
28	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
29	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
30	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
31	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
32	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
33	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
34	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
35	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
36	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
37	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
38	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
39	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
40	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
41	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
42	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
43	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
44	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
45	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
46	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
47	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
48	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
49	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
50	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
51	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
52	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
53	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
54	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
55	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
56	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
57	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
58	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
59	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
60	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
61	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

Schedule VII

Weighted Average Cost of Long-Term Debt (Note 1)

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Line	Description	Issuance Date	Maturity Date	Interest Rate	Principal Amount at Issuance	Premium or (Discount)	Underwriting Fees and Issuance Expenses	Gain or (Loss) on Recquired Debt	Original Net Proceeds	Net Proceeds As % of Par	Principal Currently Outstanding	Current Net Proceeds	Issue As % of Total Net Proceeds	Cost of Debt	Weighted Average Cost
62	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
63	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
64	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
65	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
66	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
67	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
68	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
69	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
70	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
71	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
72	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
73	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
74	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
75	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
76	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
77	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
78	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
79	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
80	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
81	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
82	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
83	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
84	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
85	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
86	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
87	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
88	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
89	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
90	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
91	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
92	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
93	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
94	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
95	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
96	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
97	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
98	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
99	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%
100	XX	XX/XX/XX	X	0.000%	0	0	0	0	0	0.000%	0	0	0.000%	0.000%	0.000%

Note 1: Exclude pre-September 1999 long-term debt and preferred stock transaction costs if they are being amortized as a cost-of-service item per the final order in the company's unbundled cost-of-service docket.
[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Total		1,458,198,000	1,432,734,876	100.000%	4.8228%
Plus:	Unamortized Premium (Discount)	14,143,246			
Less:	Unamortized Fees and Issuance Expenses	(8,948,507)			
Plus:	Unamortized Gains (Losses) on Recaq. Debt	(23,720,759)			
Net Balance of Debt		1,439,671,980			

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

Schedule VIIa

Adjusted Cost of Long-Term Debt

LINE		
1	Balance of Unamortized Gains (Losses) on	(23,720,759)
2	Reacquired Debt (Sched.VII)	
3	- Balance Related to Gains (Losses) Identified	(23,720,759)
4	in Col.(h) of Schedule VII	
5		
6	Net Balance of Unamortized Gains (Losses) Not	0
7	Accounted for in Col.(h) of Schedule VII	
8		
9		
10	Annual Amortization of Gains (Losses) on	0
11	Reacquired Debt	
12	- Annual Amortization Related to Gains (Losses)	0
13	Identified in Col.(h) of Schedule VII	
14		
15	Net Annual Amortization of Gains (Losses) Not	0
16	Accounted for in Col.(h) of Schedule VII	
17		
18		
19	Net Balance of Debt (Sched.VII)	1,439,671,980
20	- Net Balance of Unamortized Gains (Losses) from Line 6	0
21		
22	Debt Balance Excluding Net Gains (Losses)	1,439,671,980
23		
24	x Weighted Average Cost of Debt (Sched.VII)	4.63%
25		
26	Annual Debt Requirement	66,624,434
27		
28	- Net Amortization of Gains (Losses) from Line 15	0
29		
30	Adjusted Annual Debt Requirement	66,624,434
31		
32	Adjusted Cost of Debt (Line 30/Line 19)	4.63%

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

Schedule VIII

Weighted Average Cost of Short-Term Debt

Line	Balance at end of 2021	Balance at end of 2022	Balance at end of 2023	End of Monitoring Period 12 Months Ending December 31, 2024			
				(a) Balance Outstanding	(b) Balance As a % of Total	(c) Average Cost	(d) Weighted Average Cost
1 Bank Loans	0	0	0	0	0.00%	0.00%	0.00%
2 Other	400,000	36,700,000	55,100,000	151,600,000	100.00%	0.00%	0.00%
3							
4 Total Notes Payable	400,000	36,700,000	55,100,000	151,600,000	100.00%		0.00%

[] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

Schedule IX

Historical Financial Statistics
(Total Company Basis)

Line	Fiscal Year:	2020	2021	2022	2023	Monitoring Period
1	Total Debt as a Percent	50.38%	48.97%	48.80%	49.96%	51.33%
2	of Total Capital					
3						
4	CWIP as a Percent of Net Plant	3.84%	2.90%	2.93%	3.65%	5.78%
5						
6	Construction Expenditures as a	21.06%	17.81%	22.52%	20.16%	20.58%
7	Percent of Average Total Capital					
8						
9	Pre-Tax Interest Coverage	3.25	2.93	3.55	3.15	3.55
10						
11	Funds From Operations / Total Debt	16.97%	17.04%	20.88%	17.57%	15.02%
12						
13						
14	Fixed Charge Coverage	3.25	2.93	3.55	3.15	3.55
15						
16	Fixed Charge Coverage (Including	3.25	2.93	3.55	3.15	3.55
17	Distributions on Pref Trust Securities)					
18						
19	Funds From Operations Interest Coverage	4.69	4.36	5.41	5.00	4.25
20						
21	Net Cash Flow / Capital Outlays	25.99%	49.30%	48.72%	46.56%	39.82%
22						
23						
24	Cash Coverage of Common Dividends	2.43	#DIV/0! *	#DIV/0! *	#DIV/0! *	#DIV/0! *
25						
26	AFUDC and Deferrals as a Percent	10.97%	7.73%	8.50%	11.39%	12.38%
27	of Net Income for Common					
28						
29	Return on Average Common Equity	8.66%	7.23%	9.03%	8.12%	7.96%

* Indicates no dividends paid in those years

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

Schedule X.1a

Revenues, Sales, and Customer Data
Unadjusted Revenue (\$)
(Texas Jurisdiction Only / Retail T&D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year	Month	Residential	Secondary less than 5 kw	Secondary greater than 5 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
1	2024	1	10,166,285	348,170	6,172,970	2,121,800	849,732	414,621	20,073,577
2	2024	2	10,712,796	366,453	6,545,801	2,741,083	169,583	416,175	20,951,891
3	2024	3	8,361,993	341,437	6,309,356	2,429,440	(3,860)	417,236	17,855,602
4	2024	4	8,171,321	334,645	6,124,648	3,215,016	323,136	416,259	18,585,024
5	2024	5	9,929,778	335,632	6,229,304	3,017,001	74,761	416,642	20,003,116
6	2024	6	12,977,440	346,141	6,584,214	2,990,431	178,863	416,904	23,493,993
7	2024	7	14,799,588	400,352	6,665,979	2,948,095	174,576	415,505	25,404,096
8	2024	8	15,437,318	366,817	7,142,683	3,052,714	215,672	447,124	26,662,328
9	2024	9	15,111,512	366,071	7,106,782	3,151,678	(1,180,032)	450,433	25,006,444
10	2024	10	12,654,740	303,264	6,860,610	3,004,493	190,612	452,472	23,466,191
11	2024	11	10,322,460	352,629	6,760,023	3,304,549	205,148	458,332	21,403,140
12	2024	12	9,459,515	307,887	6,801,161	3,215,489	204,628	469,538	20,458,218
13	Totals (Note 2)		138,104,744	4,169,498	79,303,529	35,191,789	1,402,818	5,191,241	263,363,620
14									
15	Monitoring Period								
16	Average (lines 1 thru 12)		11,508,729	347,458	6,608,627	2,932,649	116,902	432,603	21,946,968

Note 1: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

Note 2: Column 7 of this line should correspond to line 2, column 8 of Schedule 1.

Texas-New Mexico Power Company

Schedule X.1b

12 Months Ending December 31, 2024

Revenues, Sales, and Customer Data
Weather-adjusted Revenue (\$)
(Texas Jurisdiction Only / Retail T&D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year	Month	Residential	Secondary less than 5 kw	Secondary greater than 5 kw	Primary	Transmission	Lighting	Total
									(1)+(2)+(3)+(4)+(5)+(6)
1	2024	1	9,461,873	345,794	6,169,451	2,124,502	849,732	414,621	19,365,973
2	2024	2	11,690,600	370,133	6,546,242	2,740,596	169,583	416,175	21,933,328
3	2024	3	8,650,890	342,306	6,314,355	2,420,069	(3,860)	417,236	18,140,996
4	2024	4	7,929,834	334,822	6,124,088	3,213,701	323,136	416,259	18,341,839
5	2024	5	9,242,985	333,256	6,208,121	3,011,245	74,761	416,642	19,287,010
6	2024	6	12,330,518	343,341	6,565,425	2,983,620	178,863	416,904	22,818,670
7	2024	7	15,488,278	403,445	6,653,851	2,945,045	174,576	415,505	26,080,699
8	2024	8	14,645,216	363,226	7,154,568	3,055,113	215,672	447,124	25,880,919
9	2024	9	15,291,434	366,934	7,106,384	3,151,279	(1,180,032)	450,433	25,186,431
10	2024	10	12,067,848	302,494	6,840,675	2,999,131	190,612	452,472	22,853,233
11	2024	11	10,310,895	353,970	6,699,082	3,285,758	205,148	458,332	21,313,184
12	2024	12	10,112,345	310,115	6,805,050	3,211,431	204,628	469,538	21,113,107
13			137,222,716	4,169,834	79,187,292	35,141,490	1,402,818	5,191,241	262,315,391
14	Monitoring								
15	Period								
16	Average (lines 1 thru 12)		11,435,226	347,486	6,598,941	2,928,457	116,902	432,603	21,859,616

Note: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

Schedule X.1c

Revenues, Sales, and Customer Data
Weather-adjustments to Revenue (\$)
(Texas Jurisdiction Only / Retail T&D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year	Month	Residential	Secondary less than 5 kw	Secondary greater than 5 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
1	2024	1	704,411	2,376	3,520	(2,703)			707,604
2	2024	2	(977,804)	(3,680)	(441)	487			(981,437)
3	2024	3	(288,897)	(869)	(4,999)	9,371			(285,395)
4	2024	4	241,487	(177)	560	1,315			243,184
5	2024	5	686,792	2,375	21,183	5,756			716,106
6	2024	6	646,922	2,801	18,789	6,811			675,322
7	2024	7	(688,689)	(3,093)	12,128	3,051			(676,603)
8	2024	8	792,102	3,591	(11,886)	(2,399)			781,409
9	2024	9	(179,922)	(862)	398	399			(179,987)
10	2024	10	586,891	770	19,935	5,362			612,958
11	2024	11	11,566	(1,341)	60,940	18,791			89,956
12	2024	12	(652,830)	(2,228)	(3,889)	4,058			(654,889)
13			882,028	(336)	116,238	50,299	0	0	1,048,229
14	Monitoring								
15	Period								
16	Average (lines 1 thru 12)		73,502	(28)	9,686	4,192	#DIV/0!	#DIV/0!	87,352

Note: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly **(the column headings may be relabeled)**.

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

Schedule X.2a

Revenues, Sales, and Customer Data
Unadjusted Sales (MWH)
(Texas Jurisdiction Only / Retail T&D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year	Month	Residential	Secondary less than 5 kw	Secondary greater than 5 kw	Primary	Transmission	Lighting	Total
									(1)+(2)+(3)+(4)+(5)+(6)
1	2024	1	240,049	4,115	164,700	209,248	688,683	2,742	1,309,537
2	2024	2	255,772	4,476	180,777	232,049	609,435	2,756	1,285,265
3	2024	3	188,084	3,985	172,359	226,380	628,782	2,761	1,222,351
4	2024	4	182,555	3,853	172,154	297,692	712,180	2,741	1,371,175
5	2024	5	232,932	3,885	194,638	273,163	744,116	2,726	1,451,460
6	2024	6	320,560	4,085	223,701	264,086	678,016	2,703	1,493,151
7	2024	7	372,618	5,148	236,680	251,251	577,251	2,687	1,445,635
8	2024	8	363,731	4,187	240,212	260,361	704,760	2,692	1,575,943
9	2024	9	354,914	4,228	238,553	255,262	673,608	2,716	1,529,281
10	2024	10	289,238	3,076	215,106	253,132	604,815	2,722	1,368,089
11	2024	11	224,664	3,934	194,545	300,878	754,907	2,724	1,481,652
12	2024	12	197,198	2,970	163,864	278,811	905,298	2,716	1,550,857
13			3,222,315	47,942	2,397,289	3,102,313	8,281,851	32,686	17,084,396
14	Monitoring								
15	Period								
16	Average (lines 1 thru 12)		268,526	3,995	199,774	258,526	690,154	2,724	1,423,700

Note: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

Schedule X.2b

Revenues, Sales, and Customer Data
Weather-adjusted Sales (MWH)
(Texas Jurisdiction Only / Retail T&D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year	Month	Residential	Secondary less than 5 kw	Secondary greater than 5 kw	Primary	Transmission	Lighting	Total
									(1)+(2)+(3)+(4)+(5)+(6)
1	2024	1	212,608	4,059	164,700	209,248	688,683	2,742	1,282,040
2	2024	2	293,863	4,562	180,777	232,049	609,435	2,756	1,323,443
3	2024	3	199,338	4,005	172,359	226,380	628,782	2,761	1,233,626
4	2024	4	173,148	3,857	172,154	297,692	712,180	2,741	1,361,772
5	2024	5	206,177	3,829	194,638	273,163	744,116	2,726	1,424,650
6	2024	6	295,359	4,019	223,701	264,086	678,016	2,703	1,467,884
7	2024	7	399,447	5,221	236,680	251,251	577,251	2,687	1,472,536
8	2024	8	332,874	4,103	240,212	260,361	704,760	2,692	1,545,002
9	2024	9	361,923	4,248	238,553	255,262	673,608	2,716	1,536,310
10	2024	10	266,375	3,058	215,106	253,132	604,815	2,722	1,345,208
11	2024	11	224,213	3,965	194,545	300,878	754,907	2,724	1,481,233
12	2024	12	222,630	3,022	163,864	278,811	905,298	2,716	1,576,341
13			3,187,955	47,950	2,397,289	3,102,313	8,281,851	32,686	17,050,044
14	Monitoring								
15	Period								
16	Average (lines 1 thru 12)		265,663	3,996	199,774	258,526	690,154	2,724	1,420,837

Note: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

Texas-New Mexico Power Company

Schedule X.2c

12 Months Ending December 31, 2024

Revenues, Sales, and Customer Data
Weather-adjustments to Sales (MWH)
(Texas Jurisdiction Only / Retail T&D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year	Month	Residential	Secondary less than 5 kw	Secondary greater than 5 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
1	2024	1	27,441	56	0	0	0	0	27,497
2	2024	2	(38,091)	(86)	0	0	0	0	(38,178)
3	2024	3	(11,254)	(20)	0	0	0	0	(11,275)
4	2024	4	9,407	(4)	0	0	0	0	9,403
5	2024	5	26,755	56	0	0	0	0	26,810
6	2024	6	25,201	66	0	0	0	0	25,267
7	2024	7	(26,829)	(73)	0	0	0	0	(26,901)
8	2024	8	30,857	84	0	0	0	0	30,941
9	2024	9	(7,009)	(20)	0	0	0	0	(7,029)
10	2024	10	22,863	18	0	0	0	0	22,881
11	2024	11	451	(31)	0	0	0	0	419
12	2024	12	(25,432)	(52)	0	0	0	0	(25,484)
13			34,360	(8)	0	0	0	0	34,352
14	Monitoring								
15	Period								
16	Average (lines 1 thru 12)		2,863	(1)	0	0	0	0	2,863

Note: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

Schedule X.3

Revenues, Sales, and Customer Data
Weather Data
(Texas Jurisdiction Only / Retail T&D Only)

Line	Year	Month	(1) Cooling Degree Days	(2) Normal Cooling Degree Days	(3) Heating Degree Days	(4) Normal Heating Degree Days
1	2024	1	1	13	518	430
2	2024	2	37	33	191	328
3	2024	3	79	83	96	141
4	2024	4	211	160	25	42
5	2024	5	424	354	0	4
6	2024	6	588	534	0	0
7	2024	7	577	634	0	0
8	2024	8	687	624	0	0
9	2024	9	454	466	0	1
10	2024	10	339	244	6	42
11	2024	11	126	61	109	196
12	2024	12	29	34	242	328
13						
14						
15	Monitoring Period					
16	Total (lines 1 thru 12)		3,553	3,240	1,186	1,512

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

Schedule X.4

Revenues, Sales, and Customer Data
Number of Delivery Points
(Texas Jurisdiction Only / Retail T&D Only)

Line	Year	Month	(1) Residential	(2) Secondary less than 5 kw	(3) Secondary greater than 5 kw	(4) Primary	(5) Transmission	(6) Lighting	(7) Total (1)+(2)+(3)+(4)+(5)+(6)
1	2024	1	230,031	15,944	23,262	679	81	4,600	274,597
2	2024	2	230,480	15,938	23,365	677	81	4,593	275,134
3	2024	3	230,785	16,017	23,336	673	81	4,586	275,478
4	2024	4	231,250	16,068	23,383	681	83	4,579	276,044
5	2024	5	231,650	16,004	23,421	687	83	4,566	276,411
6	2024	6	232,190	15,958	23,480	688	83	4,552	276,951
7	2024	7	232,571	15,854	23,566	684	83	4,550	277,308
8	2024	8	233,013	15,852	23,569	684	83	4,547	277,748
9	2024	9	233,159	15,861	23,519	680	83	4,546	277,848
10	2024	10	233,641	15,969	23,480	682	83	4,531	278,386
11	2024	11	234,032	16,024	23,442	683	84	4,521	278,786
12	2024	12	234,587	15,995	23,484	687	83	4,510	279,346
13									
14	Monitoring								
15	Period								
16	Average (lines 1 thru 12)		232,282	15,957	23,442	682	83	4,557	277,003

Note: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly **(the column headings may be relabeled)**.

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

Schedule X.5

Revenues, Sales, and Customer Data
Weather Adjustment Procedure

Please provide a brief explanation of the procedure that the company used to derive the weather- adjustment results provided in Schedules XI.1-XI.3. If models are used in the development of the weather-adjusted results, please provide a brief explanation of the models used.

Include all supporting workpapers.

The energy weather normalization adjustments are based on daily energy sales by rate class for the period January 2024 through December 2024. Normal weather is defined as the 2014 to 2023 10-year average. Weather data from four weather sites in Texas is used in the weather-normalization estimates and applied to customer data as a weighted average. The daily weather normalization adjustments are aggregated to monthly adjustments by applying the current year meter read schedule.

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

Schedule X.6

Revenues, Sales, and Customer Data
Other Adjustments to Revenue

Did you experience in the monitoring period any of the following that might have affected your base revenue significantly:

- (a) major loss of load;
- (b) significant expansion;
- (c) any other event causing significant change in base revenue.

If yes, please explain. If possible, enumerate base revenue adjustments for each of these factors. (Note: Do not identify individual customers loads.)

- (a) no
- (b) no
- (c) no

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

Schedule XI

COMPANY ADJUSTMENTS

For each adjustment, please provide a full description. Supporting workpapers (if any) should be provided as a supplemental attachment to the Earnings Report.

<u>Ref.</u> <u>Line</u>	<u>Description</u>	<u>Total</u> <u>Electric</u>	<u>Allocation</u> <u>Percentage</u>	<u>Texas</u> <u>Jurisdictional</u>
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Texas-New Mexico Power Company
12 Months Ending December 31, 2024

Schedule XII

EXTRAORDINARY AND NONRECURRING ITEMS

A. Reporting Period

Ref. Schedule	Line Column Number	Description	Total Electric	Texas Juris.
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B. Prospective Period

Ref. Schedule	Line Column Number	Description	Total Electric	Texas Juris.
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Texas-New Mexico Power Company
12 Months Ending December 31, 2024

Supplemental Schedule I-1

AMORTIZATION EXPENSE

Line	Description	Total Company	Total Electric	Texas Jurisdictional	REF
1		0	0	0	
2		0	0	0	
3		0	0	0	
4		0	0	0	
5		0	0	0	
6		0	0	0	
7		0	0	0	
8		0	0	0	
9		0	0	0	
10		0	0	0	
11		0	0	0	
12		0	0	0	
13		0	0	0	
14		0	0	0	
15		0	0	0	
16		0	0	0	
17		0	0	0	
18		0	0	0	
19		0	0	0	
20		0	0	0	
21					
22	Total Amortization Expense Other	\$0	\$0	\$0	

Note: Include pre-September 1999 long-term debt and preferred stock transaction costs if they are being amortized as a cost-of-service item per the final order in the company's unbundled cost-of-service docket. The reported amount should also include any allowed return granted in the company's unbundled cost-of-service docket and not included as an addition to rate base. Post-September 1999 long-term debt and preferred stock transaction costs should be included in Schedule VIa and VIIa.

[] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

Supplemental Schedule I-2

OTHER EXPENSES

Line	Description	Total Company	Total Electric	Texas Jurisdictional
1		0	0	0
2		0	0	0
3		0	0	0
4		0	0	0
5		0	0	0
6		0	0	0
7		0	0	0
8		0	0	0
9		0	0	0
10		0	0	0
11		0	0	0
12		0	0	0
13		0	0	0
14		0	0	0
15		0	0	0
16		0	0	0
17		0	0	0
18		0	0	0
19		0	0	0
20		0	0	0
21				
22	Total Other Expenses	0	0	0

[] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

Supplemental Schedule II-1

Summary of 16 Tex. Admin. Code § 25.77 Expenditures

Line	Description	Total Electric	Texas Jurisdiction	FERC Account No.
1	Business gifts and Entertainment	0	0	-
2	Institutional Advertising	49,082	0	909
3	Consumption-Inducing Advertising	0	0	913
4	Other Advertising	0	0	930.1, various
5	Public Relations Expense	0	0	-
6	Legislative Advocacy (Note A)	0	0	426.4
7	Representation Before a Gov't Body (Note B)	891,992	0	928, 186
8	Legal Expenses (Note C)	3,060,184	0	923, various
9	Charitable, Civic, and Religious Donations	89,178	0	426.1
10	Political Contributions	0	0	-
11	Dues and Membership Fees	1,380,879	0	921, various
12				
13	Total	5,471,315	0	

Note A: Information shall include, but not be limited to, advocacy before any legislative body.

Note B: Information shall include representation before any governmental agency or body, including municipalities.

Note C: Information shall include legal expenses not accounted for in other categories.

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

Supplemental Schedule III-1

OTHER INVESTED CAPITAL ADDITIONS
End of Reporting Period

Line	Description	Total Company	Total Electric	Texas Jurisdictional
1	REP Bad Debt Regulatory Asset	815,330	815,330	815,330
2	Prepaid Pension Asset	19,633,984	19,633,984	\$19,633,984
3	Qualified Pension Asset	0	0	\$0
4	FAS - 109 Regulatory Asset	8,569,711	8,569,711	\$8,569,711
5	TCRF Under Collection	5,268,016	5,268,016	\$5,268,016
6	Non-Standard Metering	50,746	50,746	\$50,746
7	Catastrophe Reserve Under Collection	6,388,323	6,388,323	\$6,388,323
8	2018 Interim AMS Recovery	9,025,784	9,025,784	\$9,025,784
9	Energy Efficiency	0	0	\$0
10	Transmission Line Safety Inspections	1,320,349	1,320,349	\$1,320,349
11	Other Post Retirement Benefits	472,786	472,786	\$472,786
12	Load Shed Initiatives	42,312	42,312	\$42,312
13	Interim AMS Carrying Charges	2,483,759	2,483,759	\$2,483,759
14	AMS Deferred Depreciation	1,341,316	1,341,316	\$1,341,316
15	TNMP System Resiliency	2,080,354	2,080,354	\$2,080,354
16	TNMP Circuit Segmentation	266,719	266,719	\$266,719
17	TNMP EDFIT Under Collection	6,541,781	6,541,781	\$6,541,781
18	TNMP Hurricane Beryl	20,958,229	20,958,229	\$20,958,229
19		0	0	0
20		0	0	0
21		0	0	0
22		0	0	0
23				
24	Total Other Invested Capital Additions	85,259,499	85,259,499	85,259,499

[X] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

Supplemental Schedule III-2

OTHER INVESTED CAPITAL DEDUCTIONS
End of Reporting Period

Line	Description	Total Company	Total Electric	Texas Jurisdictional
1	FAS 109 Regulatory Liability	(80,151,933)	(\$80,151,933)	(\$80,151,933)
2	Energy Efficiency Liability - Current Program Year	(601,686)	0	\$0
3	Other Post Retirement Benefits	(2,588,778)	(2,588,778)	(\$2,588,778)
4		0	0	0
5		0	0	0
6		0	0	0
7		0	0	0
8		0	0	0
9		0	0	0
10		0	0	0
11		0	0	0
12		0	0	0
13		0	0	0
14		0	0	0
15		0	0	0
16		0	0	0
17		0	0	0
18		0	0	0
19		0	0	0
20		0	0	0
21				
22	Total Other Invested Capital Deductions	(\$83,342,397)	(\$82,740,711)	(\$82,740,711)

[] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

Supplemental Schedule IV
Page 1 of 4

COMMENTS/FOOTNOTES/PROPOSED ADJUSTMENTS

Ref. Schedule	Column	Line Number	Comments/Footnotes/Proposed Adjustments	Amount
III	3	4	Plant in service does not include \$29,529,198 of net plant allocated from PNMR Services company. Plant from PNMR services would be included in a rate case and would change the ROE to 7.39%	2,871,916,517
VII	I	1	Formula in template was changed to take original net proceeds on First Mortgage Bonds less the principal amount at issuance of the Par for Par Debt deal.	78,362,664
S III-1	G	22	Regulatory assets included in total electric are regulatory assets approved in TNMP's last general rate case or/and not collected through a separate surcharge.	85,259,499
S III-2	G	22	Regulatory liabilities included in total electric are regulatory liabilities approved in TNMP's last general rate case and not settled through a separate surcharge.	(82,740,711)

Texas-New Mexico Power Company

Supplemental Schedule IV

12 Months Ending December 31, 2024

Page 2 of 4

Ref.	Line			
Schedule	Column	Number	Comments/Footnotes	Amount

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

Supplemental Schedule IV
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Ref.	Line				
Schedule	Column	Number	Comments/Footnotes		Amount

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

Supplemental Schedule IV
Page 4 of 4

Ref.	Line			
Schedule	Column	Number	Comments/Footnotes	Amount

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

Supplemental Sched V

Special Rates

DEFINITION: Special rates include rates such as legislatively mandated rates.

Please complete the information required by items 1, 2, 3, and 4 in the table below.

Answer the following in the table below:

1. Name and describe the qualification criteria for each special rate schedule available to customers and reported in each row of the following table. Separate jurisdictions should also be identified in this column.
2. Provide the total number of delivery points taking service at each special rate.
3. Provide the total actual base revenue recovered during the reporting period from all delivery points taking service at each special rate.
4. Assuming that special-rate services were provided at corresponding standard tariff rates, calculate the total amount of base revenues that would result.

Revenue Imputation for Special Rates

(1)	(2)	(3)	(4)
Name of Special Rates	Total Number of Delivery Pts.	Total Actual Base Revenues Recovered	Total Amount of Base Revenues Assuming Standard Tariffs
	0	0	0
	0	0	0
	0	0	0
	0	0	0
	0	0	0
	0	0	0
	0	0	0
	0	0	0
TOTAL		0	0

Revenue Imputation:

Base Revenues at Standard Tariff	Col (4)	0
Less Actual Base Revenues	Col (3)	0

Signature Page
Public Utility Commission of Texas--Earnings Report
12 Months Ending December 31, 2024

I certify that I am the responsible official of Texas-New Mexico Power Company;
that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all
statements of fact contained in the said report are true and the said report is a correct statement of the
business and affairs of the above-named respondent in respect to each and every matter set forth
therein during the period from January 1, 2024 to December 31, 2024 inclusive.

March 14, 2025

Date

\s\ G.R. Bischoff

Signature

Vice President and Corporate Controller

Title

Address:

Corporate Headquarters

TXNM Energy Inc

414 Silver Ave. SW

Albuquerque, NM 87102

(505) 241-2245

Gerald.Bischoff@txnmenergy.com

Alternative contact regarding this report:

Name: Stacy Whitehurst

Title: Vice President, TNMP Regulatory Affairs

Address:

577 N. Garden Ridge Blvd.

Lewisville, Tx 75067

Phone:

(214) 222-4142

Email address:

Stacy.Whitehurst@tnmp.com

WORK PAPER SCHEDULES
TEXAS-NEW MEXICO POWER COMPANY

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

Detail of Revenue	Form 1 Page/Line	Book Amount	Book Adjustments	Total Company	Miscellaneous Adjustments	Total Electric	Transmission Amount	Distribution Amount
Retail Electric Revenue:								
Residential	300/2	203,227,563		203,227,563	(65,022,752) (2),(4)	138,204,811		138,204,811
Commercial	300/4	166,858,368		166,858,368	(51,798,018) (2),(4)	115,060,350		115,060,350
Industrial	300/5	35,299,805		35,299,805	(31,288,375) (2),(4)	4,011,430		4,011,430
Public Street and Highway Lighting	300/6	3,822,149		3,822,149	(75,777) (2),(4)	3,746,372		3,746,372
Other	300/7	3,506,512		3,506,512	(1,165,856) (2),(4)	2,340,656		2,340,656
Total Operating Revenues	Sch I, Ln 2	412,714,397	-	412,714,397	(149,350,777)	263,363,620	-	263,363,620
Other Operating Revenues:								
Miscellaneous Service Revenues	300/17	1,996,895		1,996,895		1,996,895		1,996,895
Rent from Electric Property	300/19	1,815,796		1,815,796		1,815,796		1,815,796
Interdepartmental Rents	300/20	113,695	(113,695) (3)	-		-		
Other Electric Revenues	300/21	18,535,152 (1)		18,535,152	(10,559,259) (5)	7,975,893		7,975,893
Revenues from Transmission of Electricity	300/22	157,048,678		157,048,678		157,048,678	157,048,678	
Total Other Operating Revenues	Sch I, Ln 3	179,510,216	(113,695)	179,396,521	(10,559,259)	168,837,262	157,048,678	11,788,584
Total Revenue	Sch I, Ln 4	592,224,613	(113,695)	592,110,918	(159,910,036)	432,200,882	157,048,678	275,152,204

Notes

(1) Other Electric Revenues	
a. Excess Deferred Income Tax O/U	7,975,893
b. TCRF O/U	10,427,506
c. EECRF Bonus, net of amortization	131,753
	<u>18,535,152</u>

(2) Remove Unbilled Revenues	
a. Residential	794,000
b. Commercial	238,000
c. Industrial	(85,000)
d. Public Street and Highway Lighting	(6,000)
e. Other	13,000
	<u>954,000</u>

(3) Remove Interdepartmental Rents	(113,695)
------------------------------------	-----------

(4) Remove Rider Revenues	TCRF	EECRF	Total
a. Residential	(61,937,989)	(3,878,763)	(65,816,752)
b. Commercial	(48,450,619)	(3,585,399)	(52,036,018)
c. Industrial	(31,126,514)	(76,861)	(31,203,375)
d. Public Street and Highway Lighting	(37)	(69,740)	(69,777)
e. Other	(1,178,844)	(11)	(1,178,856)
	<u>(142,694,003)</u>	<u>(7,610,774)</u>	<u>(150,304,777)</u>
	Sch Ia, Ln 7	Sch Ia, Ln 8	

(5) Other Electric Revenues	
a. Remove TCRF Over/Under	(10,427,506)
b. Remove EECRF Bonus	(131,753)
	<u>(10,559,259)</u>

Detail of Expenses	Form 1 Page/Line	Book Amount	Book Adjustments	Total Company	Miscellaneous Adjustments	Total Electric	Wholesale Transmission Allocation Percent	Transmission Amount	Distribution Amount
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Operations and Maintenance Expenses	See WP II	-	-	-	-	-	-	-	-
Amortization Expense:									
Amortization Regulatory Costs	114/10	-	-	-	-	-	-	-	-
Regulatory Debits	114/12	-	-	-	-	-	-	-	-
Regulatory Credits	114/13	-	-	-	-	-	-	-	-
	Sch I, Ln 12	-	-	-	-	-	-	-	-
Depreciation Expense:									
Depreciation Expense	114/6	122,840,576		122,840,576		122,840,576	41.36%	50,827,868	72,012,708
Depreciation Expense for Asset Retirement Costs	114/7	429		429		429	41.36%	178	251
Amortization of Utility Plant	114/8	2,215,184		2,215,184		2,215,184	41.38%	916,579	1,298,605
Accretion Expense	114/24	76,109		76,109		76,109	41.38%	31,492	44,617
		<u>125,132,298</u>	<u>-</u>	<u>125,132,298</u>	<u>-</u>	<u>125,132,298</u>		<u>51,776,117</u>	<u>73,356,181</u>
Taxes Other Than Income Taxes	114/14	44,441,257		44,441,257		44,441,257	28.02%	12,450,507	31,990,750
State Income Taxes:									
Income Taxes - Other	114/16	3,234,404		3,234,404	(1,026,529) (1)	2,207,875	35.15%	776,063	1,431,792
Federal Income Taxes:									
Income Taxes - Federal	114/15	(3,344,978)	313,637 (2)	(3,031,341)	5,741,295 (2)	2,709,954	46.60%	1,262,774	1,447,179
Provision for Deferred Income Taxes	114/17	52,745,716		52,745,716		52,745,716	46.60%	24,578,260	28,167,456
(Less) Provision for Deferred Income Taxes - CR	114/18	<u>(26,386,319)</u>	<u>(3,028) (2)</u>	<u>(26,389,347)</u>	<u>5,741,295</u>	<u>(26,389,347)</u>	46.60%	<u>(12,296,813)</u>	<u>(14,092,534)</u>
		23,014,419	310,609	23,325,028		29,066,323		13,544,221	15,522,102
Non-Operating Income (Excluding Equity AFUDC)									
Net Other Income and Deductions	117/60	7,672,818		7,672,818		7,672,818			
AFUDC - Equity	117/38	(4,844,246)		(4,844,246)		(4,844,246)			
Interdepartmental Rent	300/20		113,695 (3)	113,695		113,695			
		<u>2,828,572</u>	<u>113,695</u>	<u>2,942,267</u>	<u>-</u>	<u>2,942,267</u>			
AFUDC:									
AFUDC - Equity	117/38	4,844,246		4,844,246		4,844,246			
AFUDC - Debt	117/69	<u>7,976,493</u>	<u>-</u>	<u>7,976,493</u>	<u>-</u>	<u>7,976,493</u>			
		12,820,739	-	12,820,739	-	12,820,739			

Notes

(1) Texas Margin Tax adjusted to 70% of EMR revenue x .75% tax rate

(2) See WP IV footnotes for adjustments to Federal Income Taxes

(3) Remove Interdepartmental Rents 113,695

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

Detail of Operations and Maintenance Expense	Form 1 Page/Line	Book Amount	Book Adjustments	Total Company	Miscellaneous Adjustments	Total Electric	Wholesale Transmission Allocation Percent	Transmission Amount	Distribution Amount
Transmission Operations Expenses	321/99	152,528,687	(148,695,135) (1)	3,833,552		3,833,552	100.00%	3,833,552	-
Transmission Maintenance Expenses	322/111	622,437		622,437		622,437	100.00%	622,437	-
Distribution Operations Expense	322/144	13,547,165		13,547,165		13,547,165	0.00%	-	13,547,165
Distribution Maintenance Expenses	322/155	20,369,134		20,369,134		20,369,134	0.00%	-	20,369,134
Customer Accounts Expense	323/164	2,933,514		2,933,514		2,933,514	0.00%	-	2,933,514
Customer Service and Informational Expense	323/171	41,829		41,829		41,829	0.00%	-	41,829
Sales Expense	323/178	21,639		21,639		21,639	0.00%	-	21,639
Wholesale transmission matrix payments to others			148,695,135 (1)	148,695,135	(148,695,135) (1)	-	N/A	-	-
Admin. and General Operations Expenses	323/197	51,588,863		51,588,863	(6,402,425) (2)	45,186,438	13.27%	5,997,854	39,188,584
	323/198	241,653,268	-	241,653,268	(155,097,560)	86,555,708		10,453,843	76,101,865

Notes

(1) Reclass wholesale transmission payments to others:
Transmission of Electricity by Others recovered through TCRF

321/96 (148,695,135)

(2) Expenses recovered through the EECRF

928 CT 779 (6,402,425)

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

<i>Detail of Invested Capital</i>	Form 1 Page/Line	Book Amount	Book Adjustments	Total Company	Miscellaneous Adjustments	Total Electric	Allocation Percentage	Transmission Amount	Distribution Amount
Plant in Service	200/8	3,647,930,334	(12,008,757) (1)	3,635,921,577		3,635,921,577	41.43%	1,508,511,628	2,129,409,949
Accumulated Depreciation	200/14	(764,005,090)		(764,005,090)		(764,005,090)	26.75%	(196,896,990)	(567,308,110)
Net Plant in Service		2,883,925,274	(12,008,757)	2,871,916,517	-	2,871,916,517		1,309,814,678	1,562,101,839
Construction Work in Progress	200/11	165,972,698		165,972,698		165,972,698	12.46%	20,680,198	145,292,500
Plant Held for Future Use	200/10	14,798		14,798		14,798	12.46%	1,844	12,954
Working Cash Allowance	Docket 48401	(3,275,329)		(3,275,329)		(3,275,329)	57.00%	(1,869,896)	(1,405,463)
Materials and Supplies	227/20	16,462,296		16,462,296		16,462,296	46.79%	7,702,137	8,760,159
Prepayments	111/57	4,935,898		4,935,898		4,935,898	46.79%	2,309,336	2,626,562
Regulatory Assets (S-III-1):									
REP Bad Debt Regulatory Asset	232/7	815,330		815,330		815,330	0.00%	-	815,330
Prepaid Pension Asset			19,633,984 (3)	19,633,984		19,633,984	0.00%	-	19,633,984
Qualified Pension Asset	232/3	20,610,900	(20,610,900) (2)	-		-		-	-
FAS - 109 Regulatory Asset	232/1	8,569,711		8,569,711		8,569,711	0.00%	-	8,569,711
TCRF Under Collection	232/5	5,268,016		5,268,016	(5,268,016) (4)	-	100.00%	-	-
Non-Standard Metering	232/9 + 10	50,746		50,746		50,746	0.00%	-	50,746
Catastrophe Reserve Under Collection	232/12	6,388,323		6,388,323		6,388,323	0.00%	-	6,388,323
2018 Interim AMS Recovery	232/14	9,025,784		9,025,784		9,025,784	0.00%	-	9,025,784
Energy Efficiency	232/16 + 17						0.00%	-	-
Transmission Line Safety Inspections	232/19	1,320,349		1,320,349		1,320,349	100.00%	1,320,349	-
Other Post Retirement Benefits	232/21	472,786		472,786		472,786	0.00%	-	472,786
Load Shed Initiatives	232/23	42,312		42,312		42,312	0.00%	-	42,312
Interim AMS Carrying Charges	232/25	2,483,759		2,483,759		2,483,759	0.00%	-	2,483,759
AMS Deferred Depreciation	232/27	1,341,316		1,341,316		1,341,316	0.00%	-	1,341,316
TNMP System Resiliency	232/30 + 31 + 32	2,080,354		2,080,354		2,080,354	0.00%	-	2,080,354
TNMP Circuit Segmentation	232/34	266,719		266,719		266,719	0.00%	-	266,719
TNMP EDFIT Under Collection	232/36	6,541,781		6,541,781		6,541,781	0.00%	-	6,541,781
TNMP Hurricane Beryl	232/38	20,958,229		20,958,229		20,958,229	0.00%	-	20,958,229
Total Regulatory Assets	232/44	86,236,415	(976,916)	57,492,770	(5,268,016)	52,224,754	2.53%	1,320,349	50,904,405
ADIT:									
Accumulated Deferred Income Taxes	111/82	26,250,913	(4,143,287) (6)	22,107,626		22,107,626	46.76%	10,337,181	11,770,445
Accumulated Deferred Income Taxes-Other Property	113/63	(197,885,045)	(27,845,301) (6)	(225,730,346)		(225,730,346)	46.76%	(105,547,962)	(120,182,354)
Accumulated Deferred Income Taxes-Other	113/64	(26,472,483)	8,604,886 (6)	(27,867,597)	1,118,076 (6)	(26,749,521)	46.76%	(12,507,859)	(14,241,862)
		(206,106,615)	(23,383,702)	(231,490,317)	1,118,076	(230,372,241)		(107,718,470)	(122,653,771)
Advances for Construction	113/56	31,850,000		31,850,000		31,850,000	51.42%	16,376,773	15,473,227
Accumulated Provision for Injuries and Damages	112/28	2,463,037		2,463,037		2,463,037	44.55%	1,097,377	1,365,660
Regulatory Liabilities (S-III-2):									
FAS 109 Regulatory Liability	278/1	80,151,933		80,151,933		80,151,933	46.76%	37,477,795	42,674,138
Other Post Retirement Benefits	278/3	2,588,778		2,588,778		2,588,778	46.76%	1,210,472	1,378,306
Energy Efficiency	278/12 + 13 + 14	601,886		601,886	(601,886) (5)	-	46.76%	-	-
Total Regulatory Liabilities	278/41	83,342,397	-	82,740,711	(601,886)	82,740,711		38,688,267	44,052,444
Notes									
(1) Remove capital leases	200/4	(12,008,757)							
(2) Remove pension assets									
Qualified Pension	232/3	(20,610,900)							
(3) Prepaid Pension									
Prepaid Qualified Pension		19,633,984							
Prepaid Non-qualified Pension		-							
		19,633,984							
(4) Remove amounts not included in rate base									
TCRF Under Collection	232/5	5,268,016							
(5) Remove amounts not included in rate base									
Energy Efficiency	278/12 + 13 + 14	601,886							
(6) See WP III.1 Adjustments									
	190	(4,143,287)							
	282	(27,845,301)							
	283	8,604,886							
	283	1,118,076							

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

<i>Detail of Deferred Federal Income Taxes</i>	Form 1 Page/Line	Book Amount	Book Adjustments	Total Company	Miscellaneous Adjustments	Total Electric	Allocation Percentage	Transmission Amount	Distribution Amount
Acct 190									
Employee Benefits	234/2	2,276,998	(523,853) (1)	1,753,145		1,753,145	47.89%	839,516	913,629
Regulatory Liability	234/3	19,179,614		19,179,614		19,179,614	47.89%	9,184,402	9,995,212
Other	234/4	6,217,025	(3,619,434) (1)	2,597,591		2,597,591	47.89%	1,243,889	1,353,702
Subtotal		27,673,637	(4,143,287)	23,530,350	-	23,530,350		11,267,807	12,262,543
Acct 282	275/2	197,885,045	(27,845,301) (1)	170,039,744	-	170,039,744	47.89%	81,425,689	88,614,055
Acct 283	277/3	36,472,483	8,604,886 (1)	45,077,369	1,118,076 (1)	46,195,445	47.89%	22,121,275	24,074,170
		262,031,165	(23,383,702)	238,647,463	1,118,076	239,765,539		114,814,771	124,950,768

Notes			
(1) Remove non-rate base ADIT:	190	282	283
Vacation pay	(159,029)		
Stock compensation	(364,824)		
CIAC		(27,845,301)	
Loss on reacquired debt			4,981,359
Regulatory assets and liabilities - riders			1,118,076 (2)
Lease liability	(3,619,434)		
Lease right of use asset			3,623,527
	(4,143,287)	(27,845,301)	9,722,962
(2) Remove non-rate base ADIT:	283		
Regulatory assets and liabilities - riders	1,118,076	(3)	
Rate case expenses			
	1,118,076		
(3) Regulatory Assets and Liabilities - Riders			
Energy Efficiency	1,118,076		
	1,118,076		

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

Detail of Federal Income Taxes	Form 1 Page/Line	Book Amount	Book Adjustments	Total Company	Miscellaneous Adjustments	Total Electric	Allocation Percentage	Transmission Amount	Distribution Amount
Current Federal Income Taxes	114/15	(3,344,978)	(2,601,791) (1)	(5,946,769)	6,820,716 (3)	873,947	45.62%	398,726	475,221
Deferred Income Taxes DR	114/17	52,745,716		52,745,716		52,745,716	46.76%	24,663,075	28,082,641
Deferred Income Taxes CR	114/18	(26,388,319)	(2,201) (2)	(26,388,520)		(26,388,520)	46.76%	(12,338,861)	(14,049,659)
Total Deferred Income Taxes		26,359,397	(2,201)	26,357,196	-	26,357,196		12,324,214	14,032,982
Total Federal Income Taxes		23,014,419	(2,603,992)	20,410,427	6,820,716	27,231,143		12,722,940	14,508,202

	Income Adjustment	Notes Tax Adjustment
(1) Adjust for tax effects of difference in pre-tax earnings and remove current accrual/return adjustment		
Remove effect of 2023 accrual/return adj. booked 2024 - current	261/32	(2,601,791)
		(2,601,791)
(2) Remove effect of 2023 accrual/return adj. booked 2024 - deferred		
Other deferred adjustments		(2,201)
		(2,201)
(3) Adjust for tax effect of difference in pre-tax earnings and difference between Total Company and Total Electric interest included in return		
Pre-tax earnings difference (excl interest)	(3,847,127)	(807,897)
Interest included in return	(28,632,472)	(6,012,819)
		(6,820,716)

Detail of Federal Income Taxes	Reference	Book Amount	Book Adjustments	Total Company	Miscellaneous Adjustments	Total Electric
TOTAL REVENUES (Note 1)	WP I Ln 22	592,224,813	(113,695)	592,110,918	(159,910,036)	432,200,882
LESS:						
Operations and Maintenance Expense	WP II Ln 16	241,653,268	-	241,653,268	(155,097,560)	86,555,708
Amortization Expense	Sch I Ln 12	-	-	-	-	-
Depreciation Expense	Sch I Ln 13	125,132,298	-	125,132,298	-	125,132,298
Interest on Customer Deposits	Sch I Ln 14	-	-	-	-	-
Taxes Other Than Income Taxes	Sch I Ln 15	44,441,257	-	44,441,257	-	44,441,257
State Income Taxes	Sch I Ln 16	3,234,404	-	2,269,055	(965,349)	2,269,055
Deferred Expenses	Sch I Ln 18	-	-	-	-	-
Other Expenses	Sch I Ln 20	-	-	-	-	-
Nonbypassable charges (from Schedule I)	Sch I Ln 19	-	-	-	-	-
Interest Included in Return (Note 2)		72,037,228 (1)	-	72,037,228	(4,238,108)	67,799,121 (2)
ADD:						
Depreciation Addback - Permanent Differences		-	-	-	-	-
Business Meals Not Deductible		282,598	-	282,598	-	282,598
Other Permanent Differences		-	-	-	-	-
LESS:						
Preferred Dividend Exclusion		-	-	-	-	-
Other Permanent Differences (Attach Detail)		-	-	-	-	-
Additional Tax Depreciation (Note 3)		40,548,238	-	40,548,238	-	40,548,238 (3)
Other Timing Differences (Attach Detail)		65,043,212	-	65,043,212	-	65,043,212 (11)
OTHER:						
Other adj. not shown elsewhere (Notes 8 & 9)		-	-	-	-	-
TAXABLE INCOME		417,306	(113,695)	1,268,960	390,981	694,592

TAX RATE	21%	21%	21%	21%	21%
CURRENT FEDERAL INCOME TAXES (Note 4)	87,634	(23,876)	296,482	82,106	145,864
ADD:					
Current Provision for Deferred Taxes (Note 5)	26,533,911	-	22,174,205	-	22,174,205
Adjustment for Prior Flowthrough (Note 6)	207,424	-	207,424	-	207,424
LESS:					
Amortization of Investment Tax Credits	-	-	-	-	-
Amortization of Excess Deferred Taxes					
a. Protected (Note 7)	2,612,301	-	2,612,301	-	2,612,301
b. Unprotected (Attach Detail)	-	-	-	-	-
OTHER:					
Other adj. not shown elsewhere (Notes 8 & 9)	(442,584)	-	(442,584)	-	(442,584)
TOTAL FEDERAL INCOME TAXES	23,774,084	(23,876)	19,593,225	82,106	19,472,608

Notes

(1) Interest Included in Return		
Total Invested Capital Total Company	Sch III Ln 20	2,792,140,626
Long Term Debt Weighted Average Cost	Sch V Ln 3	2.58%
		<u>72,037,228</u>
(2) Adjusted Interest Included in Return		
Total Invested Capital - Adjusted Total Electric	Sch III Ln 25	2,627,872,892
Long Term Debt Weighted Average Cost	Sch V Ln 3	2.58%
		<u>67,799,121</u>
(3) Additional Tax Depreciation		
Book Depreciation	Sch I Ln 13	125,132,298
Tax Depreciation		<u>165,680,536</u>
		<u>40,548,238</u>
(5) Current Provision for Deferred Taxes		26,533,911
(6) Adjustment for Prior Flowthrough		
Depreciation Flowthrough		194,135
Disposition Flowthrough		<u>13,289</u>
		<u>207,424</u>
(7) Amortization of Excess Deferred Taxes		
Protected		2,612,301
Unprotected		-
Pre-TCJA		<u>-</u>
		<u>2,612,301</u>
(8) R&D Credit		(75,560)
(9) Compensation Excess Tax Benefit		(364,824)
(10) Other		<u>(2,200)</u>
		<u>(442,584)</u>
(11) Other Timing Differences		
Repairs		42,600,754
Hurricane Beryl		20,958,229
Other		<u>1,484,228</u>
		<u>65,043,212</u>

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

<i>Detail of Common Equity</i>	Form 1 Page/Line	Book Amount	Book Adjustments	Total Company
Common Stock Outstanding	112/2	63,569		63,569
Other Paid-In Capital	112/7	803,841,936	(226,664,902) (1)	577,177,034
Premium on Capital Stock	112/6	66,224,517		66,224,517
Retained Earnings	112/11	495,135,703		495,135,703
Total Common Stockholders' Equity		1,365,265,725	(226,664,902)	1,138,600,823
		Notes		
(1) Remove Goodwill from Other Paid-In Capital	233/1	(226,664,902)		

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

<i>Detail of Unamortized Debt Premiums, Discounts, and Expenses</i>	<u>Account</u>	<u>Book Amount</u>	<u>Book Adjustments</u>	<u>Total Company</u>
Long Term Debt Premium	225.5	14,143,246		14,143,246
Long Term Debt Unamortized Expenses	181.0/181.5	(8,948,507)		(8,948,507)
Long Term Debt Premium	189.3	(23,720,759)		(23,720,759)
Total Common Stockholders' Equity		(18,526,020)	-	(18,526,020)

Notes

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

Detail of Historical Financial Statistics	Form 1 Page/Line	Book Amount	Adjustments	Total Company
(1) Total Debt as a Percent of Total Capital:				
Net Long Term Debt	Sch V, Ln 3	1,439,671,980		1,439,671,980
Total Debt		1,439,671,980	-	1,439,671,980
Net Long Term Debt	Sch V, Ln 3	1,439,671,980		1,439,671,980
Common Equity	WP V	1,365,265,725		1,365,265,725
Total Capital		2,804,937,706	-	2,804,937,706
Percentage	Sch IX, Ln 1	51.33%		51.33%
(2) CWIP as a Percent of Net Plant:				
Construction Work in Progress	Sch III, Ln 5	165,972,698	-	165,972,698
Net Plant in Service	Sch III, Ln 4	2,871,916,517	-	2,871,916,517
Percentage	Sch IX, Ln 4	5.78%		5.78%
(3) Construction Expenditures as a Percent of Average Total Capital:				
Construction Expenditures	120/34	543,095,925		543,095,925
Total Capital December 31, 2023	WP V	2,804,937,706		2,804,937,706
Total Capital December 31, 2022	2023 EMR	2,473,337,936		2,473,337,936
Average Total Capital		2,639,137,821	-	2,639,137,821
Percentage	Sch IX, Ln 6	20.58%		20.58%
(4) Pre-Tax Interest Coverage:				
Pre-Tax Interest				
Net Income	117/78	103,538,146		103,538,146
AFUDC - Equity	117/38	(4,844,246)		(4,844,246)
State Income Taxes	WP I	2,207,875		2,207,875
Federal Income Taxes	WP I	29,066,323		29,066,323
Interest Charges	117/69 + 70	50,926,577		50,926,577
Total Pre-Tax Interest Numerator		180,894,675	-	180,894,675
Interest Charges	117/69 + 70	50,926,577		50,926,577
Ratio	Sch IX, Ln 9	3.55		3.55
(5) Funds From Operations / Total Debt:				
Funds From Operations:				
Cash Provided by Operating Activities	120/22	215,108,283		215,108,283
Add back:				
Net Change in Receivables	120/10	2,053,412		2,053,412
Net Change in Inventory	120/11	7,889,040		7,889,040
Net Change in Payables and Accrued Expenses	120/13	2,854,313		2,854,313
AFUDC - Debt	120/30	4,844,246		4,844,246
Subtract:				
Net Change in Current Assets	120/18	(16,504,365)		(16,504,365)
Total Funds From Operations		216,244,929	-	216,244,929
Total Debt	Sch V, Ln 3	1,439,671,980		1,439,671,980
Percentage	Sch IX, Ln 11	15.02%		15.02%
(6) (7) Fixed Charge Coverage:				
Total Pre-Tax Interest Numerator		180,894,675	-	180,894,675
Operating Lease Expense (One Third)		-	-	-
Total Numerator		180,894,675	-	180,894,675
Interest Charges	117/69 + 70	50,926,577		50,926,577
Ratio	Sch IX, Lns 14,16	3.55		3.55
(8) Funds From Operations Interest Coverage:				
Funds From Operations				
Total Funds From Operations		216,244,929		216,244,929
Interest Paid, net of amounts capitalized		-	-	-
Total Funds From Operations		216,244,929	-	216,244,929
Interest Charges	117/69 + 70	50,926,577		50,926,577

Ratio	Sch IX, Ln 19	4.25	4.25
(9) Net Cash Flow / Capital Outlays:			
Net Cash Flow			
Total Funds From Operations		216,244,929	216,244,929
Common dividends	118/10	-	-
Total Net Cash Flow		<u>216,244,929</u>	<u>216,244,929</u>
Construction Expenditures	120/34	543,095,925	543,095,925
Percentage	Sch IX, Ln 21	39.82%	39.82%
(10) Cash Coverage of Common Dividends			
Total Funds From Operations		216,244,929	216,244,929
Common Dividends	118/10	-	-
Ratio	Sch IX, Ln 24	#DIV/0!	#DIV/0! *
(11) AFUDC and Deferrals as a Percent of Net Income for Common			
AFUDC			
AFUDC - Equity	117/38	4,844,246	4,844,246
AFUDC - Debt	117/69	<u>7,976,493</u>	<u>7,976,493</u>
Total AFUDC		<u>12,820,739</u>	<u>12,820,739</u>
Net Income	117/78	103,538,146	103,538,146
Percentage	Sch IX, Ln 26	12.38%	12.38%
(12) Return on Average Common Equity			
Net Income	117/78	103,538,146	103,538,146
Average Common Equity			
Common Equity at December 31, 2024	WP V	1,365,265,725	1,365,265,725
Common Equity at December 31, 2023	2023 EMR	<u>1,237,727,579</u>	<u>1,237,727,579</u>
Average Common Equity		<u>1,301,496,652</u>	<u>1,301,496,652</u>
	Sch IX, Ln 29	7.96%	7.96%

Notes

* No dividends paid in 2024

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

Revenues, Sales, and Customer Data
Unadjusted Revenue (\$)
(Texas Jurisdiction Only / Retail T&D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year	Month	Residential	Secondary less than 5 kw	Secondary greater than 5 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
1	2024	1	10,166,285	348,170	6,172,970	2,121,800	849,732	414,621	20,073,577
2	2024	2	10,712,796	366,453	6,545,801	2,741,083	169,583	416,175	20,951,891
3	2024	3	8,361,993	341,437	6,309,356	2,429,440	(3,860)	417,236	17,855,602
4	2024	4	8,171,321	334,645	6,124,648	3,215,016	323,136	416,259	18,585,024
5	2024	5	9,929,778	335,632	6,229,304	3,017,001	74,761	416,642	20,003,116
6	2024	6	12,977,440	346,141	6,584,214	2,990,431	178,863	416,904	23,493,993
7	2024	7	14,799,588	400,352	6,665,979	2,948,095	174,576	415,505	25,404,096
8	2024	8	15,437,318	366,817	7,142,683	3,052,714	215,672	447,124	26,662,328
9	2024	9	15,111,512	366,071	7,106,782	3,151,678	(1,180,032)	450,433	25,006,444
10	2024	10	12,654,740	303,264	6,860,610	3,004,493	190,612	452,472	23,466,191
11	2024	11	10,322,460	352,629	6,760,023	3,304,549	205,148	458,332	21,403,140
12	2024	12	9,459,515	307,887	6,801,161	3,215,489	204,628	469,538	20,458,218
13	Totals (Note 2)		138,104,744	4,169,498	79,303,529	35,191,789	1,402,818	5,191,241	263,363,620
14									
15	Monitoring Period								
16	Average (lines 1 thru 12)		11,508,729	347,458	6,608,627	2,932,649	116,902	432,603	21,946,968

Note 1: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

Note 2: Column 7 of this line should correspond to line 2, column 8 of Schedule 1.

Note 3: Revenue excludes Transmission Cost Recovery Factor rider, Energy Efficiency Cost Recovery Factor rider, and Hurricane Cost Recovery Factor rider

Note 4: Revenue includes Advanced Metering System under-collection in addition to customer, meter, transmission, and distribution charges.

Texas-New Mexico Power Company
12 Months Ending December 31, 2024Revenues, Sales, and Customer Data
Transmission Cost Recovery Factor (\$) Not included in WP1 X.1a
(Texas Jurisdiction Only / Retail T&D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year	Month	Residential	Secondary less than 5 kw	Secondary greater than 5 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
1	2024	1	5,828,863	27,604	2,919,722	667,974	2,634,707	-	12,078,870
2	2024	2	6,210,430	29,744	3,150,435	637,341	2,663,707	-	12,691,656
3	2024	3	2,703,912	25,634	2,865,812	706,291	2,087,674	-	8,389,323
4	2024	4	2,623,255	24,496	2,763,919	881,376	2,201,733	-	8,494,779
5	2024	5	3,359,554	24,423	2,850,660	841,821	2,553,449	-	9,629,906
6	2024	6	4,623,362	25,967	3,054,695	866,644	2,218,060	-	10,788,728
7	2024	7	5,374,324	32,551	3,101,078	845,080	2,196,014	-	11,549,049
8	2024	8	5,246,095	26,790	3,164,846	873,849	2,472,544	37	11,784,160
9	2024	9	8,641,866	29,810	3,725,964	1,244,113	2,840,335	-	16,482,088
10	2024	10	7,045,430	22,351	3,586,327	1,232,560	3,004,206	-	14,890,873
11	2024	11	5,472,343	27,199	3,458,029	1,239,159	3,127,591	-	13,324,321
12	2024	12	4,803,412	21,561	3,320,605	1,305,496	3,139,176	-	12,590,250
13	Totals (Note 2)		61,932,844	318,130	37,962,091	11,341,704	31,139,197	37	142,694,003
14									
15	Monitoring Period								
16	Average (lines 1 thru 12)		5,161,070	26,511	3,163,508	945,142	2,594,933	3	11,891,167

Note 1: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

Texas-New Mexico Power Company
12 Months Ending December 31, 2024

Revenues, Sales, and Customer Data
Energy Efficiency Cost Recovery Factor (\$) Not included in WP1 X.1a
(Texas Jurisdiction Only / Retail T&D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year	Month	Residential	Secondary less than 5 kw	Secondary greater than 5 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
1	2024	1	334,611	(5,796)	199,462	44,373	-	(6)	572,645
2	2024	2	356,529	(6,367)	218,626	55,772	-	(6)	624,554
3	2024	3	219,844	(8,975)	159,769	100,157	-	8	470,803
4	2024	4	213,352	(8,702)	159,997	182,715	-	8	547,369
5	2024	5	272,516	(8,812)	180,824	145,838	-	8	590,374
6	2024	6	375,024	(9,243)	207,958	141,154	-	8	714,900
7	2024	7	435,941	(11,634)	219,966	136,886	-	8	781,166
8	2024	8	425,535	(9,386)	223,228	124,082	-	(6)	763,453
9	2024	9	415,167	(9,439)	221,626	131,757	-	8	759,119
10	2024	10	338,396	(6,869)	200,000	147,644	-	8	679,178
11	2024	11	262,852	(8,872)	181,087	150,502	-	8	585,577
12	2024	12	230,715	(7,498)	152,189	146,221	-	8	521,635
13	Totals (Note 2)		3,880,481	(101,592)	2,324,731	1,507,100	-	54	7,610,774
14									
15	Monitoring Period								
16	Average (lines 1 thru 12)		323,373	(8,466)	193,728	125,592	-	4	634,231

Note 1: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

A	B	C	D
1	Distribution Cost Recovery Factor		
2	TEXAS-NEW MEXICO POWER COMPANY		
3	Update Period 07/01/24-12/31/24		
4	Exhibit ARA-3		
5	Listing work Supporting Workpapers to DCRF Schedules		
6			
7	DCRF Schedule	Workpaper	Purpose
8	Schedule B-1	WP Schd B-1 - Additions	Provides support for distribution additions and transfers by FERC account to provide a tie-out to TNMP's FERC Form 1
9	Schedule B-1	WP Schd B-1 - Ret-Trans	Provides support for distribution retirements, and other adjustments recorded to TNMP's books and records to provide a tie-out to TNMP's FERC Form 1
10	Schedule B-5	WP Schd B-5 - Dep	Provides support for changes to distribution accumulated depreciation resulting from depreciation expense during the update period
11	Schedule B-5	WP Schd B-5 - Ret-Trans	Provides support for changes to distribution accumulated depreciation resulting from retirements, transfers, and other adjustments during the update period
12	Schedule B-7	WP Schd B-7 - Dist Capital	Provides support for the total change in distribution capital at TNMP for all FERC accounts not limited to DIC accounts
13	Schedule B-7	WP Schd B-7.1 - Existing Corp	Provides for the corporate plant that was included in Docket No. 48401 allocated to distribution as this is included in the DCRF baseline revenue requirement
14	Schedule E-2	Schedule E-2.1	Provides the calculation for the change in Ad Valorem tax expense for the update period
15	Schedule E-2	Schedule E-2.1.1	Provides the last 12 months (2024) of actual Ad Valorem taxes recorded to TNMP's books and records
16	Schedule E-2	Schedule E-2.1.2	Provides TNMP's balance sheet to support the Ad Valorem taxes allocation on Schedule E-2.1.1
17	Schedule E-2	Schedule E-2.1.3	Provides the distribution plant balance for the Ad Valorem tax allocation
18	Schedule E-2	Schedule E-2.1.4	Provides the allocation of non-DIC distribution plant accounts in included in the baseline DCRF plant balances for the use in allocation of distribution property taxes
19	Schedule E-2	Schedule E-2.2	Provides the calculation for the increase to Gross Margin Tax.
20	Schedule E-3	Schedule E-3.1	Provides the calculation for Synchronized interest in the Federal Income Tax calculation
21	Schedule E-3	Schedule E-3.2	Provides the WACC from Docket No. 48401 for use in the synchronized interest calculation
22	Schedule E-3.7	WP Schd E-3.7 - ADIT Balances	Provides the December 31, 2024 Plant-Related ADFIT balances and the calculation of the Distribution allocation percentage
23	Schedule E-3.7	WP Schd E-3.7.1 - Excess ADIT	Provides for the calculation of the change in Excess Deferred income taxes during the update period.
24	Schedule E-3.7	WP Schd E-3.7.2 - ADIT Alloc	Provides for the total distribution function net plant balances as of December 31, 2024 to allocate total ADFIT Balances to Distribution function accounts
25	All	Docket 48401 Schedules	TNMP has included the schedules from Docket No. 48401 that link to the Docket No. 48401 amounts to provide ease of reference to supporting schedules.
26	Multiple	Exhibit ARA-4	Provides for the electronic version of schedules filed in the most recent approved DCRF to provide the stated values in the DCRF Schedules

Schedule A: Summary of Distribution Cost of Service (DCOS)

Distribution Cost Recovery Factor TEXAS-NEW MEXICO POWER COMPANY Update Period 01/01/24-6/30/24								
Line No.	Description	Total Approved Docket No. 48401 Final Order (1)	Previous Update Periods* (2)	Total Approved Docket No. 56428 Final Order* (3) = (1) + (2)	Annual Change (4)	Revenue Requirement (5) = (3) + (4)	Cumulative Change (6) = (2) + (4)	Reference Schedule
1	Operation & Maintenance , including (A&G)	\$ 139,066,128	N/A	\$ 139,066,128	N/A	\$ 139,066,128	N/A	Docket No. 48401
2	Depreciation and Amortization	50,307,665	29,407,665	79,715,330	2,214,452	81,929,782	31,622,117	E-1
3	Taxes Other Than Income Taxes	25,987,990	4,077,439	30,065,428	727,823	30,793,251	4,805,261	E-2
4	Federal Income Tax	(957,079)	8,940,507	7,983,428	522,499	8,505,927	9,463,006	E-3
5	Return on Rate Base	41,051,493	43,892,442	84,943,936	3,005,597	87,949,533	46,898,039	B
6	Total Revenue Requirement	255,456,196	86,318,054	341,774,249	6,470,371	348,244,620	92,788,425	
7	Other Non-Bypassable Charges	8,011,155	N/A	8,011,155	N/A	8,011,155	N/A	
8	Other Revenues	(3,338,927)	N/A	(3,338,927)	N/A	(3,338,927)	N/A	
9	Total	\$ 260,128,424	\$ 86,318,054	\$ 346,446,478	\$ 6,470,371	\$ 352,916,849	\$ 92,788,425	

* Please refer to Exhibit TSB-4 for the Settlement schedules approved in Docket No. 56428

Schedule B: Summary of Distribution Rate Base

Distribution Rate Base TEXAS-NEW MEXICO POWER COMPANY Update Period 01/01/24-6/30/24										
Line No.	Description	Balance Approved per Docket No. 48401 Final Order (1)	Previous Update Periods** (2)	Balance Approved per Docket No. 56428 Final Order** (3) = (1)+(2)	Impact of Alternative WACC Methodology*** (4)	Increase in Return for Change in Rate Base (5) = (7) - (4)	Total Change in Return for Current Update Period (6) = (4) + (5)	Balance as of end of update period (7)	Cumulative Increase in Rate Base & Return (8) = (2) + (5)	Reference Schedules
1	Direct Assigned:									
2	Original Plant In Service	\$ 1,047,273,470	\$ 819,718,231	\$ 1,866,991,701	\$ 1,866,991,701	\$ 70,743,844	\$ 1,937,735,544	\$ 1,937,735,544	\$ 890,462,075	B-1
3	(Accumulated Depreciation)	(419,020,799)	(112,340,083)	(531,360,883)	(531,360,883)	(23,193,723)	(554,554,605)	(554,554,605)	(135,533,806)	B-5
3	Net Plant In Service	628,252,670	707,378,148	1,335,630,818	1,335,630,818	47,550,121	1,383,180,939	1,383,180,939	754,928,269	
4	Allocated Plant Accounts- Net *									Docket No. 48401/53436
5	CWIP *	1,622,112	-	1,622,112	1,622,112	-	1,622,112	1,622,112	-	Docket No. 48401/53436
6	Working Capital *	(2,235,050)	-	(2,235,050)	(2,235,050)	-	(2,235,050)	(2,235,050)	-	Docket No. 48401/53436
7	Plant Held for Future Use *	-	-	-	-	-	-	-	-	Docket No. 48401/53436
8	Materials & Supplies *	(620,439)	-	(620,439)	(620,439)	-	(620,439)	(620,439)	-	Docket No. 48401/53436
9	Prepayments *	2,941,657	-	2,941,657	2,941,657	-	2,941,657	2,941,657	-	Docket No. 48401/53436
10	Reserve for Insurance *	642,595	-	642,595	642,595	-	642,595	642,595	-	Docket No. 48401/53436
11	Rate Base - Other *	(78,880,941)	-	(78,880,941)	(78,880,941)	-	(78,880,941)	(78,880,941)	-	Docket No. 48401/53436
12	Regulatory Assets *	49,078,175	-	49,078,175	49,078,175	-	49,078,175	49,078,175	-	Docket No. 48401/53436
13	Accumulated Deferred Federal Income Taxes (ADFIT)	(80,503,021)	6,798,924	(73,704,097)	(73,704,097)	(3,870,324)	(77,574,422)	(77,574,422)	2,928,599	B-7, Line 24, Column 5
14	Subtotal	(107,954,912)	6,798,924	(101,155,988)	(101,155,988)	(3,870,324)	(105,026,312)	(105,026,312)	2,928,599	
15	Total Rate Base	520,297,758	714,177,072	1,234,474,830	1,234,474,830	43,679,797	1,278,154,627	1,278,154,627	757,856,868	
16	Rate of Return *	7.89%	6.15%	6.88%	0.00%	6.88%		6.88%		Docket No. 48401/53436
17	Return on Rate Base	\$ 41,051,493	\$ 43,892,442	\$ 84,943,936	\$ -	\$ 3,005,597	\$ 3,005,597	\$ 87,949,533	\$ 46,898,039	

* Per the provisions of Substantive Rule 25.243(d)(2).

** Please refer to Exhibit TS8-4 for the Settlement schedules approved in Docket No. 56428

*** Reflects the decrease in return on rate base to Docket No. 54807 balances by applying the alternative WACC Methodology as discussed in the Direct Testimony of TNMP Witness Baker

Schedule B-1: Distribution Plant - Gross

Distribution Plant TEXAS-NEW MEXICO POWER COMPANY Update Period 01/01/24-6/30/24												
Line No.	Account No.	Description	Reference Schedule Worksheet	Balance approved in Docket No. 48621* (1)	Additions in Test/Asst. Modern* (2)	Retirements/Adj. Disbursements in Previous Updates* (3)	Balance approved in Docket No. 48621* (6) = (1)+(2)-(3)	Additions since Docket No. 48621 (5)	Retirements/Adj. Disbursements since Docket No. 48621 (7) = (5)-(4)+(6)	Balance approved in period (7) = (6)-(5)+(6)	Cumulative Additions Since Docket No. 48621 (8) = (2) + (5)	Disbursements/Adj. Disbursements since Docket No. 48621 (9) = (3) + (6)
1		Distribution Intangible Plant										
	A303	Miscellaneous Intangible Plant		\$ 18,558,110	\$ 6,750,340	\$ (307,634)	\$ 25,000,816	\$ 3,189,005	\$ -	\$ 28,189,821	\$ 9,939,345	\$ (307,634)
	A303.6	Miscellaneous Intangible Plant-AMS		\$ 14,788,082	\$ 1,894,904	\$ (860,308)	\$ 15,822,678	\$ -	\$ (3,235,904)	\$ 12,586,773	\$ 1,894,904	\$ (4,096,213)
		Sub-Total		33,346,192	8,645,244	(1,167,943)	40,823,493	3,189,005	(3,235,904)	40,776,594	11,834,250	(4,403,847)
2		Transmission Plant										
	A352	Structures and Improvements		-	-	-	-	-	-	-	-	-
	A353	Station Equipment		9,150,286	-	-	9,150,286	-	-	9,150,286	-	-
		Sub-Total		9,150,286	-	-	9,150,286	-	-	9,150,286	-	-
5		Distribution Plant										
	A360	Land and Land Rights		6,288,577	5,669,144	(349,379)	11,608,342	273,089	-	11,881,431	5,942,233	(349,379)
	A361	Structures and Improvements		15,138,050	8,323,774	(4,681,273)	18,780,551	101,267	(13,380)	18,868,439	8,425,042	(4,694,653)
	A362	Station Equipment		145,817,654	283,130,556	(17,554,181)	411,394,030	23,525,755	(1,598,840)	433,320,944	306,656,311	(19,153,021)
	A363	Storage Battery Equipment		-	-	-	-	-	-	-	-	-
	A364	Poles, Towers & Ties		192,317,059	189,978,318	(11,800,746)	370,494,631	13,759,545	(824,372)	383,429,804	203,737,862	(12,625,118)
	A365	O.H. Conductors & Devices		169,595,527	193,047,967	(10,801,706)	351,841,787	10,737,888	(583,514)	361,996,161	203,785,854	(11,385,219)
	A366	Underground Conduits		43,130,825	23,759,676	(236,457)	66,654,044	3,014,267	(16,247)	69,652,065	26,773,943	(252,703)
	A367	U.G. Conductors & Devices		82,214,515	69,541,882	(2,681,593)	149,074,804	5,980,061	(179,794)	154,875,071	75,521,943	(2,861,387)
	A368	Line Transformers		118,056,480	64,099,297	(7,398,778)	174,756,999	10,563,258	(363,207)	184,957,049	74,662,555	(7,761,985)
	A369	Services		78,918,985	21,549,754	(448,787)	100,019,952	4,154,704	(95,100)	104,079,556	25,704,458	(543,887)
	A370	Meters		5,764,924	90,665	(1,178,801)	4,676,789	228,914	(14,276)	4,891,427	319,579	(1,193,076)
	A370.1	Meters		529,012	(398,981)	(120,989)	9,042	-	-	9,042	(398,981)	(120,989)
	A370.2	Meters		56,580,770	(9,760,899)	(46,819,871)	(1)	-	-	(1)	(9,760,899)	(46,819,871)
	A370.3	Meters		2,087,066	30,585,714	(29,436,293)	3,236,487	-	-	3,236,487	30,585,714	(29,436,293)
	A370.4	Meters		-	51,709,189	(4,526)	51,704,664	150,420	-	51,855,084	51,859,610	(4,526)
	A371	Install. on Customer Prem.		4,378,142	125,003	(374,507)	4,128,638	(34,756)	-	4,093,882	90,246	(374,507)
	A372	Traced Prop. on Cust. Premises		-	-	-	-	-	-	-	-	-
	A373	Street Lights		18,121,337	7,847,300	(1,466,745)	24,501,892	2,049,234	(438,676)	26,112,450	9,896,534	(1,905,421)
	A374	Asset Retirement Costs - Gen. Plant		14,518	-	(8,198)	6,320	-	-	6,320	-	(8,198)
		Sub-Total		938,953,442	989,298,358	(135,362,829)	1,742,888,971	74,503,645	(4,127,405)	1,813,265,212	1,013,802,003	(139,490,234)
		General Plant										
	A391	Office furniture and equipment		18,519,002	5,286,525	(1,605,377)	22,200,151	564,669	(81,257)	22,683,563	5,851,194	(1,686,634)
	A397	Communication Equipment		2,008,525	6,637,217	(2,012,965)	6,632,777	(35,962)	(32,948)	6,563,867	6,601,255	(2,045,913)
		Sub-Total		20,527,528	11,923,742	(3,618,342)	28,832,928	528,707	(114,205)	29,247,430	12,452,449	(3,732,547)
		Distribution Plant - Not Updated in DCRF *										
	A388	Land Owned in Fee		-	-	-	-	-	-	-	-	-
	A389	Land and Land Rights		4,059,514	-	-	4,059,514	-	-	4,059,514	-	-
	A390	Structures and Improvements		25,969,743	-	-	25,969,743	-	-	25,969,743	-	-
	A392	Transportation Equipment		3,542,602	-	-	3,542,602	-	-	3,542,602	-	-
	A393	Store Equipment		-	-	-	-	-	-	-	-	-
	A394	Tools, Shop & Garage Equip.		10,322,209	-	-	10,322,209	-	-	10,322,209	-	-
	A395	Laboratory Equipment		-	-	-	-	-	-	-	-	-
	A396	Power Operated Equipment		841,374	-	-	841,374	-	-	841,374	-	-
	A398	Misc. Equipment		543,108	-	-	543,108	-	-	543,108	-	-
	A399	Other Tangible Property		-	-	-	-	-	-	-	-	-
	A399.1	Asset Retirement Costs for General Plant		17,472	-	-	17,472	-	-	17,472	-	-
		Sub-Total		45,296,022	-	-	45,296,022	-	-	45,296,022	-	-
40		TOTAL		\$ 1,047,273,470	\$ 959,867,345	\$ (140,149,114)	\$ 1,866,991,701	\$ 78,221,357	\$ (7,477,514)	\$ 1,937,735,544	\$ 1,038,088,702	\$ (147,626,627)

* Please refer to Exhibit TS8-4 for the schedules approved in Docket No. 56428

Distribution Cost Recovery Factor
Distribution Plant-Gross
Distribution Projects over \$100,000 Added January 1, 2024 through June 30, 2024
As of June 30, 2024

Project	Project Title	Plant Account	Addition Amount	In-service Date	Project Type
NTE03723	Coryell County Station Rebuild	362	8,798,938	06/06/24	
NTE03723 Total			8,798,938		Load Growth
NTE03324	Jackrabbit 2nd XFMR Addition	361	13,217		
NTE03324	Jackrabbit 2nd XFMR Addition	362	4,800,246	06/13/24	
NTE03324 Total			4,813,463		Load Growth
NTE02524	Cholla 2nd XFMR Addition	361	116,399	05/30/24	
NTE02524	Cholla 2nd XFMR Addition	362	4,647,850	05/30/24	
NTE02524 Total			4,764,349		Load Growth
TXG02124	Power Transformer Asset Mgmt	362	2,809,663	05/30/24	
TXG02124 Total			2,809,663		Asset Management
TXG28224	ITRON AMS Cloud Services	303	2,615,722	06/24/24	
TXG28224 Total			2,615,722		Asset Management
CTX00907	Transformers	368	2,193,503	01/01/24	
CTX00907 Total			2,193,503		Load Growth
NTX00907	Transformers	368	1,882,421	01/01/24	
NTX00907 Total			1,882,421		Load Growth
CTX02224	Distribution Pole Changeouts	364	1,691,193	01/01/24	
CTX02224	Distribution Pole Changeouts	365	123,687	01/01/24	
CTX02224 Total			1,814,880		Asset Management
TXG05224	Worst PerformingCircuit Remediation	364	174,769	02/08/24	
TXG05224	Worst PerformingCircuit Remediation	365	1,417,524	02/08/24	
TXG05224 Total			1,592,293		
BAY00907	Transformers	368	1,357,479	01/01/24	
BAY00907 Total			1,357,479		Load Growth
NTX02624	NTX West DistributionPoleChangeouts	364	1,257,091	05/13/24	
NTX02624	NTX West DistributionPoleChangeouts	365	64,677	05/13/24	
NTX02624 Total			1,321,769		Asset Management
MNL00907	Transformers	368	1,308,606	01/01/24	
MNL00907 Total			1,308,606		Load Growth
PRI03723	NewCust Penmatsa Addition Princeton	364	67,857	06/26/24	
PRI03723	NewCust Penmatsa Addition Princeton	365	12,105	06/26/24	
PRI03723	NewCust Penmatsa Addition Princeton	366	605,520	06/26/24	
PRI03723	NewCust Penmatsa Addition Princeton	367	532,450	06/26/24	
PRI03723 Total			1,217,932		Load Growth
PRI03123	New Cust Hazelwood Villas Princeton	364	14,493	06/03/24	
PRI03123	New Cust Hazelwood Villas Princeton	365	11,028	06/03/24	
PRI03123	New Cust Hazelwood Villas Princeton	366	314,930	06/03/24	
PRI03123	New Cust Hazelwood Villas Princeton	367	723,730	06/03/24	
PRI03123	New Cust Hazelwood Villas Princeton	373	25,498	06/03/24	
PRI03123 Total			1,089,679		Load Growth
PEC00207	Line Extension-Commercial	364	282,536	06/07/24	
PEC00207	Line Extension-Commercial	365	417,937	06/07/24	
PEC00207	Line Extension-Commercial	366	2,074	06/07/24	
PEC00207	Line Extension-Commercial	367	60,962	06/07/24	
PEC00207	Line Extension-Commercial	370	145,639	06/07/24	
PEC00207 Total			909,148		Load Growth
GLE02223	GR BrazosRiverCrossing Ckt Getaways	364	217,572	04/04/24	
GLE02223	GR BrazosRiverCrossing Ckt Getaways	365	668,015	04/04/24	
GLE02223	GR BrazosRiverCrossing Ckt Getaways	366	22,731	04/04/24	
GLE02223 Total			908,318		System Reliability
PRI00107	Line Extension-Residential	364	2,031	04/19/24	
PRI00107	Line Extension-Residential	365	15,673	04/19/24	
PRI00107	Line Extension-Residential	366	587,971	04/19/24	
PRI00107	Line Extension-Residential	367	161,574	04/19/24	
PRI00107	Line Extension-Residential	373	107,917	04/19/24	
PRI00107 Total			895,165		Load Growth
WES00807	Services	369	882,603	01/01/24	
WES00807 Total			882,603		Load Growth
BRA00907	Transformers	368	824,991	01/01/24	
BRA00907 Total			824,991		Load Growth
LEW00607	Distribution Remove & Replace	364	49,728	04/11/24	
LEW00607	Distribution Remove & Replace	365	25,476	04/11/24	
LEW00607	Distribution Remove & Replace	366	67,262	04/11/24	
LEW00607	Distribution Remove & Replace	367	655,975	04/11/24	
LEW00607	Distribution Remove & Replace	373	11,263	04/11/24	
LEW00607 Total			809,705		Capital Replacements
WTX00907	Transformers	368	719,593	02/01/24	
WTX00907 Total			719,593		Load Growth
LEW00907	Transformers	368	718,586	01/01/24	
LEW00907 Total			718,586		Load Growth
EMO02224	Leonard Ckt 14631 Ckt Reconductor	364	208,327	03/25/24	
EMO02224	Leonard Ckt 14631 Ckt Reconductor	365	484,575	03/25/24	

EMO02224 Total			692,902		
NTX02424	NTX East Distribution Pole Changeouts	364	643,910	03/26/24	Load Growth
NTX02424	NTX East Distribution Pole Changeouts	365	41,011	03/26/24	
NTX02424 Total			684,921		Asset Management
ANG00107					
ANG00107	Line Extension-Residential	364	187,521	06/20/24	
ANG00107	Line Extension-Residential	365	129,822	06/20/24	
ANG00107	Line Extension-Residential	366	96,250	06/20/24	
ANG00107	Line Extension-Residential	367	197,770	06/20/24	
ANG00107 Total			611,363		Load Growth
TEX00507	Lighting	364	3,177	04/27/24	
TEX00507	Lighting	365	831	04/27/24	
TEX00507	Lighting	366	6,031	04/27/24	
TEX00507	Lighting	367	3,993	04/27/24	
TEX00507	Lighting	373	562,478	04/27/24	
TEX00507 Total			576,510		Load Growth
GAT02123	Gville #1 Sub Rebuild 4kV Cutover	364	148,964	01/23/24	
GAT02123	Gville #1 Sub Rebuild 4kV Cutover	365	225,740	01/23/24	
GAT02123	Gville #1 Sub Rebuild 4kV Cutover	366	38,270	01/23/24	
GAT02123	Gville #1 Sub Rebuild 4kV Cutover	367	162,080	01/23/24	
GAT02123 Total			575,054		Load Growth
LEW00207	Line Extension-Commercial	364	24,747	04/11/24	
LEW00207	Line Extension-Commercial	365	20,377	04/11/24	
LEW00207	Line Extension-Commercial	366	(5,583)	04/11/24	
LEW00207	Line Extension-Commercial	367	527,267	04/11/24	
LEW00207	Line Extension-Commercial	370	3,187	04/11/24	
LEW00207	Line Extension-Commercial	373	(1,116)	04/11/24	
LEW00207 Total			568,878		Load Growth
TXG02923	TransBrkrAsset Mgmt in Dist Stations	362	566,258	05/08/24	
TXG02923 Total			566,258		Asset Management
CLI00807	Services	365	5	06/18/24	
CLI00807	Services	366	39	06/18/24	
CLI00807	Services	367	6	06/18/24	
CLI00807	Services	369	554,865	06/18/24	
CLI00807 Total			554,915		Load Growth
PRI03023					
PRI03023	TxDOT SH 380 Relocation Princeton	364	228,213	06/20/24	
PRI03023	TxDOT SH 380 Relocation Princeton	365	248,847	06/20/24	
PRI03023	TxDOT SH 380 Relocation Princeton	366	3,564	06/20/24	
PRI03023	TxDOT SH 380 Relocation Princeton	367	54,511	06/20/24	
PRI03023	TxDOT SH 380 Relocation Princeton	373	134	06/20/24	
PRI03023 Total			535,268		Capital Replacements
NTX02223	NTX Recloser/Regulator/Cap Replace	364	1,416	02/20/24	
NTX02223	NTX Recloser/Regulator/Cap Replace	365	12,882	02/20/24	
NTX02223	NTX Recloser/Regulator/Cap Replace	367	1,509	02/20/24	
NTX02223	NTX Recloser/Regulator/Cap Replace	368	512,364	02/20/24	
NTX02223 Total			528,172		Capital Replacements
PIL00807	Services	369	516,733	06/18/24	
PIL00807 Total			516,733		Load Growth
MNL02924	Recond 1103/1201 Tie 4.8k' Vauthier	364	185,433	02/26/24	
MNL02924	Recond 1103/1201 Tie 4.8k' Vauthier	365	322,621	02/26/24	
MNL02924 Total			508,054		Load Growth
TEX00807	Services	369	497,406	03/01/24	
TEX00807 Total			497,406		Load Growth
BAY02824	Cable Injection/Replace	364	5,736	04/04/24	
BAY02824	Cable Injection/Replace	365	9,821	04/04/24	
BAY02824	Cable Injection/Replace	366	205,831	04/04/24	
BAY02824	Cable Injection/Replace	367	265,154	04/04/24	
BAY02824	Cable Injection/Replace	373	368	04/04/24	
BAY02824 Total			486,910		Asset Management
PRI00807	Services	369	468,547	12/31/23	
PRI00807	Services	373	9,272	12/31/23	
PRI00807 Total			477,818		Load Growth
09828122	TX BGP Router	303	189,991	06/12/24	
09828122	TX BGP Router	391	260,268	06/12/24	
09828122 Total			450,259		Asset Management
ANG00307	Reliability Projects	364	118,852	02/19/24	
ANG00307	Reliability Projects	365	321,525	02/19/24	
ANG00307	Reliability Projects	367	(35,998)	02/19/24	
ANG00307	Reliability Projects	368	11,968	02/19/24	
ANG00307 Total			416,347		System Reliability
BOG02323	New Cust BitinfraBitcoin BlossomSub	364	40,336	04/17/24	
BOG02323	New Cust BitinfraBitcoin BlossomSub	365	320,652	04/17/24	
BOG02323	New Cust BitinfraBitcoin BlossomSub	367	50,830	04/17/24	
BOG02323 Total			411,818		Load Growth
TXG05223	Worst Performing Circuit Remediation	364	129,770	02/12/24	
TXG05223	Worst Performing Circuit Remediation	365	279,279	02/12/24	
TXG05223 Total			409,049		System Reliability
WTX02224	Distribution Pole Changeouts	364	403,526	05/28/24	
WTX02224	Distribution Pole Changeouts	365	2,451	05/28/24	
WTX02224 Total			405,977		Asset Management
PEC03624	Jackrabbit Sub Double Ckt Station Ties	364	209,223	04/08/24	
PEC03624	Jackrabbit Sub Double Ckt Station Ties	365	196,450	04/08/24	

PEC03624 Total			405,674		Load Growth
PEC02524	Jackrabbit 2nd Xfmr Feeder Exits	364	80,723	06/03/24	
PEC02524	Jackrabbit 2nd Xfmr Feeder Exits	365	96,881	06/03/24	
PEC02524	Jackrabbit 2nd Xfmr Feeder Exits	366	60,467	06/03/24	
PEC02524	Jackrabbit 2nd Xfmr Feeder Exits	367	142,353	06/03/24	
PEC02524 Total			380,424		Load Growth
LEA00807	Services	369	371,977	06/25/24	
LEA00807 Total			371,977		Load Growth
OLN00307	Reliability Projects	364	325,915	03/15/24	
OLN00307	Reliability Projects	365	35,573	03/15/24	
OLN00307 Total			361,488		System Reliability
PRI03223	NewCustFountainviewAptsPh2Frmrsvle	366	118,378	03/15/24	
PRI03223	NewCustFountainviewAptsPh2Frmrsvle	367	234,702	03/15/24	
PRI03223 Total			353,079		Load Growth
PIL00107	Line Extension-Residential	364	33,174	02/22/24	
PIL00107	Line Extension-Residential	365	43,074	02/22/24	
PIL00107	Line Extension-Residential	366	206,356	02/22/24	
PIL00107	Line Extension-Residential	367	73,338	02/22/24	
PIL00107	Line Extension-Residential	373	(7,407)	02/22/24	
PIL00107 Total			348,534		Load Growth
WHW00807	Services	369	317,606	01/01/24	
WHW00807Total			317,606		Load Growth
FTS00307	Reliability Projects	364	189,727	04/02/24	
FTS00307	Reliability Projects	365	120,818	04/02/24	System Reliability
FTS00307	Reliability Projects	367	1,314	04/02/24	
FTS00307	Reliability Projects	368	1,067	04/02/24	
FTS00307	Reliability Projects	373	4,648	04/02/24	
FTS00307 Total			317,573		System Reliability
NOC00307	Reliability Projects	364	233,858	04/01/24	
NOC00307	Reliability Projects	365	58,282	04/01/24	
NOC00307	Reliability Projects	368	13,074	04/01/24	
NOC00307	Reliability Projects	373	(300)	04/01/24	
NOC00307 Total			304,915		System Reliability
LEA00207	Line Extension-Commercial	364	7,694	03/13/24	
LEA00207	Line Extension-Commercial	365	98,598	03/13/24	
LEA00207	Line Extension-Commercial	366	15,881	03/13/24	
LEA00207	Line Extension-Commercial	367	182,502	03/13/24	
LEA00207 Total			304,675		Load Growth
PRI00607	Distribution Remove & Replace	364	126,235	01/09/24	
PRI00607	Distribution Remove & Replace	365	52,708	01/09/24	
PRI00607	Distribution Remove & Replace	366	21,185	01/09/24	
PRI00607	Distribution Remove & Replace	367	93,006	01/09/24	
PRI00607	Distribution Remove & Replace	368	1,219	01/09/24	
PRI00607	Distribution Remove & Replace	373	5,831	01/09/24	
PRI00607 Total			300,184		Capital Replacements
PEC00307	Reliability Projects	364	156,235	04/29/24	
PEC00307	Reliability Projects	365	135,995	04/29/24	
PEC00307	Reliability Projects	367	(126)	04/29/24	
PEC00307	Reliability Projects	373	43	04/29/24	
PEC00307 Total			292,147		System Reliability
WES02123	Columbia Lakes URD Reconductor	366	127,666	04/08/24	
WES02123	Columbia Lakes URD Reconductor	367	157,784	04/08/24	
WES02123 Total			285,449		Asset Management
LEW00807	Services	369	272,751	06/18/24	
LEW00807 Total			272,751		Load Growth
FRI00507	Lighting	373	264,575	06/25/24	
FRI00507 Total			264,575		Load Growth
LEA02523	SS Ckt 1196 Replace URD in Meadow	365	16,681	03/11/24	
LEA02523	SS Ckt 1196 Replace URD in Meadow	366	172,182	03/11/24	
LEA02523	SS Ckt 1196 Replace URD in Meadow	367	69,902	03/11/24	
LEA02523 Total			258,765		Asset Management
PEC00107	Line Extension-Residential	364	143,444	03/13/24	
PEC00107	Line Extension-Residential	365	56,055	03/13/24	
PEC00107	Line Extension-Residential	366	5,351	03/13/24	
PEC00107	Line Extension-Residential	367	32,591	03/13/24	
PEC00107 Total			237,441		Load Growth
LEW00307	Reliability Projects	364	46,996	05/01/24	
LEW00307	Reliability Projects	365	88,511	05/01/24	
LEW00307	Reliability Projects	368	23,481	05/01/24	
LEW00307	Reliability Projects	367	74,725	05/01/24	
LEW00307	Reliability Projects	368	2,557	05/01/24	
LEW00307Total			236,270		System Reliability
LEA00607	Distribution Remove & Replace	364	40,205	01/10/24	
LEA00607	Distribution Remove & Replace	365	11,275	01/10/24	
LEA00607	Distribution Remove & Replace	366	90,661	01/10/24	
LEA00607	Distribution Remove & Replace	367	79,626	01/10/24	
LEA00607	Distribution Remove & Replace	373	10,051	01/10/24	
LEA00607 Total			231,818		Capital Replacements
ALV00607	Distribution Remove & Replace	364	134,982	02/07/24	
ALV00607	Distribution Remove & Replace	365	39,217	02/07/24	
ALV00607	Distribution Remove & Replace	368	26,373	02/07/24	

ALV00607	Distribution Remove & Replace	367	11,762	02/07/24	
ALV00607	Distribution Remove & Replace	373	10,735	02/07/24	
ALV00607 Total			223,070		Capital Replacements
WTX02724	WTXReg/Rec/TripSaverInstal/Replace	364	5,019	01/26/24	
WTX02724	WTXReg/Rec/TripSaverInstal/Replace	365	217,918	01/26/24	
WTX02724 Total			222,937		System Reliability
STE02521	Tejas Ckt 1217 1212 Hardening	364	126,334	03/04/24	
STE02521	Tejas Ckt 1217 1212 Hardening	365	96,113	03/04/24	
STE02521 Total			222,447		System Reliability
OLN00707	Distribution System Improvements	364	157,720	02/06/24	
OLN00707	Distribution System Improvements	365	52,662	02/06/24	
OLN00707	Distribution System Improvements	367	1,502	02/06/24	
OLN00707	Distribution System Improvements	368	10,773	02/06/24	
OLN00707	Distribution System Improvements	373	(255)	02/06/24	
OLN00707 Total			222,401		Asset Management
PEC00807	Services	369	220,340	06/20/24	
PEC00807 Total			220,340		Load Growth
LEW02324	LEW TI Ckt 1012 1mi Reconductor	364	81,523	04/10/24	
LEW02324	LEW TI Ckt 1012 1mi Reconductor	365	137,570	04/10/24	
LEW02324 Total			219,093		Load Growth
KER02123	Kermit #2 Ckt 4K07 Reconductor	364	223,879	01/26/24	
KER02123	Kermit #2 Ckt 4K07 Reconductor	365	(6,173)	01/26/24	
KER02123 Total			217,706		Load Growth
WHW00607	Distribution Remove & Replace	364	32,711	01/26/24	
WHW00607	Distribution Remove & Replace	365	175,859	01/26/24	
WHW00607	Distribution Remove & Replace	366	(1,089)	01/26/24	
WHW00607	Distribution Remove & Replace	367	(4,360)	01/26/24	
WHW00607	Distribution Remove & Replace	373	6,142	01/26/24	
WHW00607 Total			209,262		Capital Replacements
NOC00607	Distribution Remove & Replace	364	80,174	01/03/24	
NOC00607	Distribution Remove & Replace	365	91,350	01/03/24	
NOC00607	Distribution Remove & Replace	370	35,610	01/03/24	
NOC00607 Total			207,134		Capital Replacements
ANG00607	Distribution Remove & Replace	364	97,547	02/01/24	
ANG00607	Distribution Remove & Replace	365	22,480	02/01/24	
ANG00607	Distribution Remove & Replace	368	25,123	02/01/24	
ANG00607	Distribution Remove & Replace	367	62,646	02/01/24	
ANG00607	Distribution Remove & Replace	373	(3,108)	02/01/24	
ANG00607 Total			204,689		Capital Replacements
WHW00107	Line Extension-Residential	364	30,492	02/07/24	
WHW00107	Line Extension-Residential	365	16,240	02/07/24	
WHW00107	Line Extension-Residential	366	7,237	02/07/24	
WHW00107	Line Extension-Residential	367	136,087	02/07/24	
WHW00107	Line Extension-Residential	373	11,757	02/07/24	
WHW00107 Total			201,813		Load Growth
OLN02323	Hunt Olney Sub Diesel DGR	364	16,301	11/29/23	
OLN02323	Hunt Olney Sub Diesel DGR	365	177,253	11/29/23	
OLN02323	Hunt Olney Sub Diesel DGR	366	2,378	11/29/23	
OLN02323	Hunt Olney Sub Diesel DGR	367	5,609	11/29/23	
OLN02323 Total			201,540		Load Growth
PEC04024	Lone Star Ckt25P174 Lateral Upgrade	364	41,044	06/03/24	
PEC04024	Lone Star Ckt25P174 Lateral Upgrade	365	157,726	06/03/24	
PEC04024 Total			198,770		Load Growth
WTX02323	NESC Correction - Add Neutral	364	80,024	12/22/23	
WTX02323	NESC Correction - Add Neutral	365	117,743	12/22/23	
WTX02323 Total			197,767		System Reliability
FTS00607	Distribution Remove & Replace	364	135,547	03/15/24	
FTS00607	Distribution Remove & Replace	365	42,404	03/15/24	
FTS00607	Distribution Remove & Replace	367	9,264	03/15/24	
FTS00607	Distribution Remove & Replace	373	7,349	03/15/24	
FTS00607 Total			194,564		Capital Replacements
SAN00707	Distribution System Improvements	364	185,343	01/29/24	
SAN00707	Distribution System Improvements	365	27,171	01/29/24	
SAN00707	Distribution System Improvements	367	(20,060)	01/29/24	
SAN00707 Total			192,454		Asset Management
OLN02223	BrySub to GrhmSub Rondtr ContLoad	364	73,748	12/19/23	
OLN02223	BrySub to GrhmSub Rondtr ContLoad	365	118,174	12/19/23	
OLN02223 Total			191,922		Load Growth
STE02723	League City T-2 Replacement	362	191,263	12/13/23	
STE02723 Total			191,263		Load Growth
LEA03123	Samara Section 1 Subdivision LgCity	364	7,015	04/08/24	
LEA03123	Samara Section 1 Subdivision LgCity	365	30,188	04/08/24	
LEA03123	Samara Section 1 Subdivision LgCity	366	50,404	04/08/24	
LEA03123	Samara Section 1 Subdivision LgCity	367	50,414	04/08/24	
LEA03123	Samara Section 1 Subdivision LgCity	373	51,115	04/08/24	
LEA03123 Total			189,137		Load Growth
KER00207	Line Extension-Commercial	364	86,618	01/08/24	
KER00207	Line Extension-Commercial	365	103,337	01/08/24	
KER00207	Line Extension-Commercial	366	(260)	01/08/24	
KER00207	Line Extension-Commercial	367	(1,393)	01/08/24	
KER00207 Total			188,301		Load Growth

GAT00307	Reliability Projects	364	54,624	02/20/24	
GAT00307	Reliability Projects	365	124,102	02/20/24	
GAT00307	Reliability Projects	367	158	02/20/24	
GAT00307	Reliability Projects	368	3,277	02/20/24	
GAT00307 Total			182,162		System Reliability
TXG28923	SMT Upgrade	303	181,934	03/19/24	
TXG28923 Total			181,934		Asset Management
CTX02424	CTX Dist Equipment Replacement	364	32,181	03/26/24	
CTX02424	CTX Dist Equipment Replacement	365	147,891	03/26/24	
CTX02424 Total			180,072		Asset Management
LEA00307	Reliability Projects	364	54,270	05/01/24	
LEA00307	Reliability Projects	365	108,946	05/01/24	
LEA00307	Reliability Projects	366	5,758	05/01/24	
LEA00307	Reliability Projects	367	(2,816)	05/01/24	
LEA00307	Reliability Projects	368	9,300	05/01/24	
LEA00307	Reliability Projects	373	1,313	05/01/24	
LEA00307 Total			176,772		System Reliability
PIL00507	Lighting	364	(2,486)	06/18/24	
PIL00507	Lighting	365	913	06/18/24	
PIL00507	Lighting	373	173,943	06/18/24	
PIL00507 Total			172,371		Load Growth
NTX02324	NTX Recloser Regulator Cap Replace	365	73,774	02/12/24	
NTX02324	NTX Recloser Regulator Cap Replace	368	98,501	02/12/24	
NTX02324 Total			172,275		Asset Management
SWE00107	Line Extension-Residential	364	77,009	02/23/24	
SWE00107	Line Extension-Residential	365	59,379	02/23/24	
SWE00107	Line Extension-Residential	368	581	02/23/24	
SWE00107	Line Extension-Residential	367	35,289	02/23/24	
SWE00107 Total			172,257		Load Growth
PIL00607	Distribution Remove & Replace	364	131,999	05/08/24	
PIL00607	Distribution Remove & Replace	365	29,519	05/08/24	
PIL00607	Distribution Remove & Replace	367	8,437	05/08/24	
PIL00607 Total			169,955		Capital Replacements
NTE03424	Coachwhip Substation	360.1	166,351	04/22/24	
NTE03424 Total			166,351		Load Growth
NTE02923	County Road T2 T3 XFMR Upgrade	362	166,135	11/27/23	
NTE02923 Total			166,135		Load Growth
TEX02324	Tejas1212 Rnd Tie Hgts1222 3300ft	364	54,517	03/04/24	
TEX02324	Tejas1212 Rnd Tie Hgts1222 3300ft	365	111,454	03/04/24	
TEX02324 Total			165,971		Load Growth
TEX03123	Lago Mar POD 10 Sect 2	364	11,117	04/08/24	
TEX03123	Lago Mar POD 10 Sect 2	365	20,557	04/08/24	
TEX03123	Lago Mar POD 10 Sect 2	366	25,984	04/08/24	
TEX03123	Lago Mar POD 10 Sect 2	367	93,833	04/08/24	
TEX03123	Lago Mar POD 10 Sect 2	373	12,171	04/08/24	
TEX03123 Total			163,662		Load Growth
STE02918	NORTH ALVIN SUBSTATION TRANSFORMERS	362	160,818	12/30/23	
STE02918 Total			160,818		Load Growth
EMO02223	EMO Ckt 1201 to LnOak 13368 TieUpgr	364	48,143	12/21/23	
EMO02223	EMO Ckt 1201 to LnOak 13368 TieUpgr	365	111,716	12/21/23	
EMO02223 Total			159,860		System Reliability
PIL00307	Reliability Projects	364	97,556	06/01/24	
PIL00307	Reliability Projects	365	55,951	06/01/24	
PIL00307	Reliability Projects	367	2,929	06/01/24	
PIL00307	Reliability Projects	373	1	06/01/24	
PIL00307 Total			156,437		System Reliability
ANG02424	ANG1240 Rbld PhB SF4352GC 2500ft	364	100,136	05/24/24	
ANG02424	ANG1240 Rbld PhB SF4352GC 2500ft	365	54,563	05/24/24	
ANG02424 Total			154,699		System Reliability
WTX02523	WTX Regulator Installation	364	13,586	12/18/23	
WTX02523	WTX Regulator Installation	365	14,120	12/18/23	
WTX02523	WTX Regulator Installation	368	124,608	12/18/23	
WTX02523 Total			152,313		Load Growth
SAN00107	Line Extension-Residential	364	138,721	01/16/24	
SAN00107	Line Extension-Residential	365	12,790	01/16/24	
SAN00107 Total			151,511		Load Growth
STE02123	Hidden Lakes 2nd XFMR	361	445	12/19/23	
STE02123	Hidden Lakes 2nd XFMR	362	150,717	12/19/23	
STE02123 Total			151,162		Load Growth
PEC00507	Lighting	364	4,348	02/08/24	
PEC00507	Lighting	365	18,834	02/08/24	
PEC00507	Lighting	373	125,670	02/08/24	
PEC00507 Total			148,852		Load Growth
BOG00607	Distribution Remove & Replace	364	93,724	02/20/24	
BOG00607	Distribution Remove & Replace	365	50,798	02/20/24	
BOG00607	Distribution Remove & Replace	373	474	02/20/24	
BOG00607 Total			144,996		Capital Replacements
CLI00507	Lighting	373	142,530	01/01/24	
CLI00507 Total			142,530		Load Growth
TXG02324	Substation Animal Mitigation Dist	362	138,593	05/08/24	
TXG02324 Total			138,593		

PEC02423	Pecos FM 2119 Station Feeder Exits	364	33,535	12/22/23	
PEC02423	Pecos FM 2119 Station Feeder Exits	365	63,014	12/22/23	
PEC02423	Pecos FM 2119 Station Feeder Exits	366	10,040	12/22/23	
PEC02423	Pecos FM 2119 Station Feeder Exits	367	29,970	12/22/23	
PEC02423 Total			136,559		Load Growth
LEA03423	Sedona Sect 7	365	2,037	04/02/24	
LEA03423	Sedona Sect 7	366	56,518	04/02/24	
LEA03423	Sedona Sect 7	367	63,191	04/02/24	
LEA03423	Sedona Sect 7	373	12,452	04/02/24	
LEA03423 Total			134,198		Load Growth
GLE00307	Reliability Projects	364	43,635	02/01/24	
GLE00307	Reliability Projects	365	86,605	02/01/24	
GLE00307	Reliability Projects	367	(260)	02/01/24	
GLE00307 Total			129,980		System Reliability
WES00507	Lighting	371	(16,169)	06/13/24	
WES00507	Lighting	373	145,032	06/13/24	
WES00507 Total			128,863		Load Growth
CLI00307	Reliability Projects	364	86,916	03/01/24	
CLI00307		365	35,855	03/01/24	
CLI00307	Reliability Projects	367	6,055	03/01/24	
CLI00307 Total			128,825		System Reliability
ALV00307	Reliability Projects	364	81,161	04/01/24	
ALV00307	Reliability Projects	365	47,535	04/01/24	
ALV00307	Reliability Projects	367	371	04/01/24	
ALV00307	Reliability Projects	368	(1,926)	04/01/24	
ALV00307	Reliability Projects	373	473	04/01/24	
ALV00307 Total			127,614		System Reliability
KER00607	Distribution Remove & Replace	364	81,545	02/26/24	
KER00607	Distribution Remove & Replace	365	36,843	02/26/24	
KER00607	Distribution Remove & Replace	373	9,089	02/26/24	
KER00607 Total			127,476		Capital Replacements
PIL00207	Line Extension-Commercial	364	8,308	03/13/24	
PIL00207	Line Extension-Commercial	365	30,414	03/13/24	
PIL00207	Line Extension-Commercial	367	88,544	03/13/24	
PIL00207 Total			127,265		Load Growth
TXG28022	PLS Grid	364	122,328	12/27/23	
TXG28022 Total			122,328		
PEC00707	Distribution System Improvements	364	(167,582)	02/14/24	
PEC00707	Distribution System Improvements	365	(338,477)	02/14/24	
PEC00707	Distribution System Improvements	368	627,404	02/14/24	
PEC00707 Total			121,345		Asset Management
TXG02423	Power Transformer Asset Mgmt	362	120,210	11/15/23	
TXG02423 Total			120,210		Asset Management
NTE02723	Faulkner 2nd XFMR	362	119,588	12/19/23	
NTE02723 Total			119,588		Load Growth
STE02012	STE Distribution Substation	362	118,841	04/09/24	
STE02012 Total			118,841		Capital Replacements
PRI02224	Fville West Ckt PI23568 Rndtr SH78	364	30,988	12/28/23	
PRI02224	Fville West Ckt PI23568 Rndtr SH78	365	86,995	12/28/23	
PRI02224 Total			117,983		Load Growth
PEC00607	Distribution Remove & Replace	364	112,574	03/07/24	
PEC00607	Distribution Remove & Replace	365	(5,082)	03/07/24	
PEC00607	Distribution Remove & Replace	368	(4,385)	03/07/24	
PEC00607	Distribution Remove & Replace	373	11,719	03/07/24	
PEC00607 Total			114,826		Capital Replacements
TEX00107	Line Extension-Residential	364	29,837	04/04/24	
TEX00107	Line Extension-Residential	365	13,547	04/04/24	
TEX00107	Line Extension-Residential	366	6,686	04/04/24	
TEX00107	Line Extension-Residential	367	65,408	04/04/24	
TEX00107	Line Extension-Residential	373	(1,034)	04/04/24	
TEX00107 Total			114,444		Load Growth
SAN00307	Reliability Projects	364	91,881	05/29/24	
SAN00307	Reliability Projects	365	21,714	05/29/24	
SAN00307 Total			113,595		System Reliability
NTE02623	Thurber Station Rebuild	361	639	12/14/23	
NTE02623	Thurber Station Rebuild	362	112,737	12/14/23	
NTE02623 Total			113,376		Asset Management
STR00307	Reliability Projects	364	51,290	02/01/24	
STR00307	Reliability Projects	365	62,024	02/01/24	
STR00307 Total			113,315		System Reliability
GAT02323	TDC-Hilltop Rbld PrisonServ GT22160	364	123,048	12/21/23	
GAT02323	TDC-Hilltop Rbld PrisonServ GT22160	365	4,754	12/21/23	
GAT02323	TDC-Hilltop Rbld PrisonServ GT22160	367	(14,630)	12/21/23	
GAT02323 Total			113,173		Load Growth
PEC03023	County Rd 12P1040 New Feeder	364	10,482	12/22/23	
PEC03023	County Rd 12P1040 New Feeder	365	17,820	12/22/23	
PEC03023	County Rd 12P1040 New Feeder	366	51,474	12/22/23	
PEC03023	County Rd 12P1040 New Feeder	367	32,095	12/22/23	
PEC03023 Total			111,872		Load Growth
WHI00307	Reliability Projects	364	54,021	02/01/24	
WHI00307	Reliability Projects	365	54,367	02/01/24	

WHI00307	Reliability Projects	367	3,019	02/01/24	
WHI00307 Total			111,407		System Reliability
TEX00607	Distribution Remove & Replace	364	77,212	01/08/24	
TEX00607	Distribution Remove & Replace	365	22,057	01/08/24	
TEX00607	Distribution Remove & Replace	366	(2,502)	01/08/24	
TEX00607	Distribution Remove & Replace	367	9,138	01/08/24	
TEX00607	Distribution Remove & Replace	373	2,902	01/08/24	
TEX00607 Total			108,807		Capital Replacements
CTX02323	CTX Dist Equipment Replacement	364	20,105	02/02/24	
CTX02323	CTX Dist Equipment Replacement	365	87,640	02/02/24	
CTX02323 Total			107,745		Asset Management
TXG05221	AMSTextGen2023 4G Meter Remediation	370.4	107,815	01/01/24	
TXG05221 Total			107,815		Asset Management
BRZ00307	Reliability Projects	364	15,276	01/01/24	
BRZ00307	Reliability Projects	365	92,271	01/01/24	
BRZ00307 Total			107,547		System Reliability
TEX02223	FWP 1103 Rndt 15K to 795 AAC	364	40,559	09/08/23	
TEX02223	FWP 1103 Rndt 15K to 795 AAC	365	66,459	09/08/23	
TEX02223	FWP 1103 Rndt 15K to 795 AAC	367	3	09/08/23	
TEX02223 Total			107,021		Load Growth
NTE04420	Farmersville West T-2 Addition	362	106,276	12/19/23	
NTE04420 Total			106,276		Load Growth
PRI00207	Line Extension-Commercial	364	8,464	05/03/24	
PRI00207	Line Extension-Commercial	365	27,854	05/03/24	
PRI00207	Line Extension-Commercial	366	(14,191)	05/03/24	
PRI00207	Line Extension-Commercial	367	80,962	05/03/24	
PRI00207	Line Extension-Commercial	370	2,132	05/03/24	
PRI00607 Total			105,221		Load Growth
FTS00707	Distribution System Improvements	364	88,853	03/26/24	
FTS00707	Distribution System Improvements	365	16,393	03/26/24	
FTS00707	Distribution System Improvements	373	(389)	03/26/24	
FTS00707 Total			104,857		Asset Management
WHI00207	Line Extension-Commercial	364	59,946	02/14/24	
WHI00207	Line Extension-Commercial	365	36,997	02/14/24	
WHI00207	Line Extension-Commercial	366	828	02/14/24	
WHI00207	Line Extension-Commercial	367	6,340	02/14/24	
WHI00207 Total			104,111		Load Growth
GLE00107	Line Extension-Residential	364	48,393	02/28/24	
GLE00107	Line Extension-Residential	365	38,776	02/28/24	
GLE00107	Line Extension-Residential	366	(3,399)	02/28/24	
GLE00107	Line Extension-Residential	367	13,643	02/28/24	
GLE00107	Line Extension-Residential	373	4,144	02/28/24	
GLE00107 Total			101,556		Load Growth
MNL03024	Recond 1204 1.3K Lake Rd	364	28,327	03/25/24	
MNL03024	Recond 1204 1.3K Lake Rd	365	73,218	03/25/24	
MNL03024 Total			101,545		System Reliability
FRI00307	Reliability Projects	364	50,054	04/04/24	
FRI00307	Reliability Projects	365	35,391	04/04/24	
FRI00307	Reliability Projects	366	(1,721)	04/04/24	
FRI00307	Reliability Projects	368	17,065	04/04/24	
FRI00307 Total			100,789		System Reliability
Grand Total			72,357,233		

Total for Projects <\$100K by Plant Account

Plant Account	DCRF Additions
303	201,359
360	106,737
361	(29,432)
362	517,521
364	2,342,298
365	1,220,866
366	(18,455)
367	683,381
368	121,212
369	51,876
370	85,152
371	(18,587)
373	331,756
391	304,401
397 Oth-Depr	(35,962)
	5,864,124

2024 DCRF Additions **78,221,357**

Distribution Cost Recovery Factor
Distribution Plant - Accumulated Depreciation
Listing of Distribution Retirements Over \$100,000 January 1, 2024 through June 30, 2024
As of June 30, 2024

Project	Project Title	FERC Account	Retirement Amount	Retirement Date
PCC99891	CPR Adjust - TNMP	303.6	(3,235,904)	01/01/24
PCC99891	CPR Adjust - TNMP	391	(75,851)	01/01/24
PCC99891	CPR Adjust - TNMP	397	(22,806)	01/01/24
PCC99891 Total			(3,334,562)	
TXG02124	Power Transformer Asset Mgmt	362	(479,027)	06/01/24
TXG02124 Total			(479,027)	
NTE03723	Coryell County Station Rebuild	362	(465,016)	06/01/24
NTE03723 Total			(465,016)	
TXG02423	Power Transformer Asset Mgmt	362	(283,954)	01/01/24
TXG02423 Total			(283,954)	
NTX02223	NTX Recloser/Regulator/Cap Replace	368	(253,727)	05/01/24
NTX02223 Total			(253,727)	
TXG02523	Distribution Breaker Asset Mgmt	362	(240,808)	01/01/24
TXG02523 Total			(240,808)	
Total			(5,057,094)	

Total for Projects <\$100K by FERC Account	FERC Account	DCRF Retirements
	361	(13,380)
	362	(130,035)
	364	(824,372)
	365	(583,514)
	366	(16,247)
	367	(179,794)
	368	(109,480)
	369	(95,100)
	370	(14,276)
	371	-
	373	(438,677)
	391	(5,406)
	397 Oth-Depr	(10,141)
		(2,420,420)
Total 2024 DCRF Retirements		(7,477,514)

Schedule B-5: Distribution Accumulated Depreciation

Distribution Accumulated Depreciation TEXAS-NEW MEXICO POWER COMPANY Update Period 01/01/24-6/30/24												
Line No.	Account No.	Description	Reference Schedule Worksheet	Balance at 12/31/23 Docket No. 56428 (1)	Depreciation Expense In 2024 (2)	Retirement/Adjustments In 2024 (3)	Balance approved in Docket No. 56428* (4) = (1) - (2) - (3)	Depreciation Expense Since Docket No. 56428 (5)	Retirement/Adjustments Since Docket No. 56428 (6)	Balance at 6/30/24 (7) = (4) + (5) - (6)	Balance at 12/31/23 Docket No. 56428 (8) = (1) - (2)	Balance at 6/30/24 (9) = (7) - (5)
Accumulated Depreciation												
Distribution Intangible Plant												
1	A303	Miscellaneous Intangible Plant		\$ (9,554,679)	\$ (2,275,548)	\$ 210,186	\$ (11,620,041)	\$ (373,187)	\$ -	\$ (11,993,228)	\$ (2,648,735)	\$ 210,186
	A303.6	Miscellaneous Intangible Plant-AMS		\$ (10,912,723)	\$ (4,251,959)	\$ 860,308	\$ (14,304,373)	\$ (189,788)	\$ 3,235,904	\$ (11,258,257)	\$ (4,441,747)	\$ 4,096,213
		Sub-Total		\$ (20,467,402)	\$ (6,527,507)	\$ 1,070,494	\$ (25,924,414)	\$ (562,975)	\$ 3,235,904	\$ (23,251,485)	\$ (7,090,482)	\$ 4,306,398
Transmission Plant												
2	A352	Structures and improvements		-	-	-	-	-	-	-	-	-
3	A353	Station Equipment		(1,177,117)	-	-	(1,177,117)	-	-	(1,177,117)	-	-
4		Sub-Total		(1,177,117)	-	-	(1,177,117)	-	-	(1,177,117)	-	-
Distribution Plant												
5	A360	Land and Land Rights		(87,477)	(75,991)	68,510	(94,958)	(18,135)	-	(113,093)	(94,126)	68,510
6	A361	Structures and Improvements		(9,102,952)	(1,996,712)	1,260,050	(9,839,614)	(178,175)	16,577	(10,001,212)	(2,174,887)	1,276,627
7	A362	Station Equipment		(29,334,935)	(41,051,357)	22,577,741	(47,808,551)	(5,756,648)	1,491,548	(52,073,651)	(46,808,005)	24,069,289
8	A363	Storage Battery Equipment		0	(758)	758	(0)	-	-	(0)	(758)	758
9	A364	Poles, Towers & Fixtures		(81,206,891)	(75,126,560)	51,522,703	(104,810,749)	(8,980,716)	3,391,637	(110,399,827)	(84,107,276)	54,914,340
10	A365	O.H. Conductors & Devices		(87,100,812)	(63,081,801)	34,815,711	(115,366,903)	(8,076,582)	2,590,887	(120,852,597)	(71,158,383)	37,406,598
11	A366	Underground Cables		(18,387,172)	(8,747,936)	510,571	(26,624,537)	(966,572)	17,712	(27,573,397)	(19,714,508)	528,283
12	A367	U.G. Conductors & Devices		(29,820,846)	(20,781,624)	5,371,809	(45,090,662)	(2,543,738)	441,413	(47,132,988)	(23,325,363)	6,013,221
13	A368	Line Transformers		(36,567,705)	(16,590,299)	7,912,425	(45,245,579)	(1,703,820)	410,489	(46,538,909)	(18,294,119)	8,322,915
14	A369	Services		(47,448,214)	(29,095,831)	2,546,244	(73,997,801)	(2,992,716)	530,659	(76,459,858)	(32,088,547)	3,076,903
15	A370	Meters		(759,891)	(5,262,334)	2,340,616	(3,681,609)	(267,559)	17,963	(3,931,205)	(5,529,893)	2,358,578
16	A370.1	Meters		(181,687)	(86,846)	280,117	(11,584)	-	-	(86,846)	280,117	-
17	A370.2	Meters		(27,188,116)	(28,488,285)	55,882,341	205,940	-	(3,161)	202,779	(28,488,285)	55,879,180
18	A370.3	Meters		(33,807)	(11,504,764)	21,586,221	10,047,650	(173,637)	15,642	9,889,654	(11,678,402)	21,601,863
19	A370.4	Meters		-	(6,734,219)	(1,091,529)	(7,825,748)	(2,779,987)	-	(10,605,736)	(9,514,207)	(1,091,529)
20	A371	Install. on Customer Prem.		(2,947,519)	(299,666)	430,014	(2,817,171)	-	(10)	(2,817,181)	(299,666)	430,004
21	A372	Leased Prop. on Cust. Premises		-	-	-	-	-	-	-	-	-
22	A373	Street Lights		(10,084,354)	(3,869,301)	2,890,828	(11,062,828)	(377,050)	789,435	(10,650,442)	(4,246,351)	3,680,263
23	A374	Asset Retirement Costs - Distr. Plant		(12,860)	(1,389)	8,198	(6,052)	(67)	-	(6,119)	(1,457)	8,198
24		Sub-Total		(380,265,238)	(312,795,675)	209,113,326	(483,947,587)	(34,815,402)	9,710,791	(509,052,198)	(347,611,077)	218,824,117
General Plant												
25	A391	Office furniture and equipment		(7,537,737)	(3,477,146)	2,099,810	(8,915,072)	(414,583)	81,258	(9,248,398)	(3,891,729)	2,181,068
26	A397	Communication Equipment		(424,774)	(1,826,638)	3,253	(2,248,159)	(463,430)	34,715	(2,676,875)	(2,290,068)	37,967
27		Sub-Total		(7,962,511)	(5,303,783)	2,103,062	(11,163,232)	(878,014)	115,972	(11,925,273)	(6,181,797)	2,219,035
Distribution Plant - Not Updated in DCRF *												
28	A388	Land Owned in Fee		-	-	-	-	-	-	-	-	-
29	A389	Land and Land Rights		-	-	-	-	-	-	-	-	-
30	A390	Structures and Improvements		(4,619,596)	-	-	(4,619,596)	-	-	(4,619,596)	-	-
31	A392	Transportation Equipment		(1,344,680)	-	-	(1,344,680)	-	-	(1,344,680)	-	-
32	A393	Store Equipment		-	-	-	-	-	-	-	-	-
33	A394	Tools, Shop & Garage Equip.		(3,140,595)	-	-	(3,140,595)	-	-	(3,140,595)	-	-
34	A395	Laboratory Equipment		-	-	-	-	-	-	-	-	-
35	A396	Power Operated Equipment		32,205	-	-	32,205	-	-	32,205	-	-
36	A398	Misc. Equipment		(63,487)	-	-	(63,487)	-	-	(63,487)	-	-
37	A399	Other Tangible Property		-	-	-	-	-	-	-	-	-
38	A399.1	Asset Retirement Costs for General Plant		(12,380)	-	-	(12,380)	-	-	(12,380)	-	-
39		Sub-Total		(9,148,532)	-	-	(9,148,532)	-	-	(9,148,532)	-	-
40		TOTAL		\$ (419,020,799)	\$ (324,626,965)	\$ 212,286,882	\$ (531,360,883)	\$ (36,256,391)	\$ 13,062,668	\$ (554,554,605)	\$ (360,883,356)	\$ 225,349,550

* Please refer to Exhibit TSB-4 for the schedules approved in Docket No. 56428

Schedule B-7: DIC-Related Accumulated Deferred Federal Income Taxes (ADFIT)

Distribution Accumulated Deferred Federal Income Taxes TEXAS-NEW MEXICO POWER COMPANY Update Period 01/01/24-6/30/24									
Line No.	Account No.	Description	Change in ADIT Docket No. 56428 (1)	Gross Incremental Distribution Investment Docket No. 56428 (2)	Accumulated Depreciation Docket No. 56428 (3)	Net Plant Additions Docket No. 56428 (4) = (2) - (3)	Change in ADIT Docket No. 56428 (5)	Cumulative Change in ADFIT since Docket No. 48401 (6) = (1) - (5)	Reference Schedule
1		Incremental Distribution Plant In Service Note: This line is intended to represent the increase in total distribution plant, not just the DIC (see WP Schd B-7 - Dist Capital).	\$ 6,698,777	\$ 70,378,794	\$ 22,068,241	\$ 48,310,553	\$ (3,932,219)	\$ 2,766,557	Worksheet; Sched E-3.10, Column 5
2	A303	Distribution Intangible Plant							
		Miscellaneous Intangible Plant	112,577	3,189,005	373,187	2,815,818	(229,192)	(116,615)	B-1 Column 5 & 6, B-5 Columns 5 & 6
3	A303.6	Miscellaneous Intangible Plant-AMS	(24,288)	(3,235,904)	(3,046,116)	(189,788)	15,448	(8,840)	B-1 Column 5 & 6, B-5 Columns 5 & 6
		Sub-Total	88,289	(46,899)	(2,672,929)	2,626,030	(213,745)	(125,456)	
4	A352	Transmission Plant							
		Structures and improvements	-	-	-	-	0.00%	-	B-1 Column 5 & 6, B-5 Columns 5 & 6
5	A353	Station Equipment	-	-	-	-	0.00%	-	B-1 Column 5 & 6, B-5 Columns 5 & 6
		Sub-Total	-	-	-	-	0.00%	-	
6	A360	Distribution Plant							
		Land and Land Rights	(48,776)	273,089	18,135	254,954	0.53%	(20,752)	B-1 Column 5 & 6, B-5 Columns 5 & 6
7	A361	Structures and Improvements	(59,641)	87,888	161,598	(73,710)	-0.15%	6,000	B-1 Column 5 & 6, B-5 Columns 5 & 6
		Station Equipment	2,675,505	21,926,914	4,265,100	17,661,814	36.56%	(1,437,577)	B-1 Column 5 & 6, B-5 Columns 5 & 6
8	A362	Storage Battery Equipment	(0)	-	-	-	0.00%	-	B-1 Column 5 & 6, B-5 Columns 5 & 6
		Poles,Towers & Fixtures	2,028,539	12,935,173	5,589,079	7,346,094	15.21%	(597,933)	B-1 Column 5 & 6, B-5 Columns 5 & 6
9	A363	O.H. Conductors & Devices	936,074	10,154,374	5,485,695	4,668,680	9.66%	(380,005)	B-1 Column 5 & 6, B-5 Columns 5 & 6
		Underground Conduits	160,960	2,998,020	948,860	2,049,160	4.24%	(166,791)	B-1 Column 5 & 6, B-5 Columns 5 & 6
10	A364	U.G. Conductors & Devices	540,523	5,800,267	2,102,326	3,697,941	7.65%	(300,993)	B-1 Column 5 & 6, B-5 Columns 5 & 6
		Line Transformers	438,089	10,200,050	1,293,330	8,906,720	18.44%	(724,959)	B-1 Column 5 & 6, B-5 Columns 5 & 6
11	A365	Services	(273,048)	4,059,604	2,462,056	1,597,548	3.31%	(130,032)	B-1 Column 5 & 6, B-5 Columns 5 & 6
		Meters	132,427	365,058	3,190,740	(2,825,681)	-5.85%	229,995	B-1 Column 5 & 6, B-5 Columns 5 & 6
12	A371	Install. on Customer Prem.	(4,919)	(34,756)	10	(34,766)	-0.07%	2,830	B-1 Column 5 & 6, B-5 Columns 5 & 6
		Leased Prop. on Cust. Premises	-	-	-	-	0.00%	-	B-1 Column 5 & 6, B-5 Columns 5 & 6
13	A372	Street Lights	26,402	1,610,559	(412,385)	2,022,944	4.19%	(164,657)	B-1 Column 5 & 6, B-5 Columns 5 & 6
		Asset Retirement Costs - Distr. Plant	(18)	-	67	(67)	0.00%	5	B-1 Column 5 & 6, B-5 Columns 5 & 6
14	A374	Sub-Total	6,552,119	70,376,240	25,104,611	45,271,630	93.71%	(3,684,867)	2,867,251
		General Plant							
15	A391	Office furniture and equipment	67,280	483,412	333,325	150,086	0.31%	(12,216)	55,063
		Communication Equipment	91,236	(68,909)	428,716	(497,625)	-1.03%	40,504	131,740
16	A397	Sub-Total	158,516	414,502	762,041	(347,539)	-0.72%	28,288	186,803
		TOTAL ADFIT Allocated to DIC	\$ 6,798,924	\$ 70,743,844	\$ 23,193,723	\$ 47,550,121	98.43%	\$ (3,870,324)	\$ 2,928,599

ADIT for Non-DCRF Distribution Functions \$ 100,147

\$ 61,895 \$ 162,042

* Please refer to Exhibit TSB-4 for the schedules approved in Docket No. 56428

Schedule E-1: Distribution Depreciation Expense

Distribution Depreciation Expense TEXAS-NEW MEXICO POWER COMPANY Change in Depreciation Expense Update Period 01/01/24-6/30/24												
Line No.	Account No.	Description	Reference Schedule Worksheet	Depreciation Expense approved in Docket No. 48401 (1)	Depreciation Expense Increase in Docket No. 56478* (2)	Depreciation Expense approved in Docket No. 56478* (3) = (1) + (2)	Gross Plant Balance as of 6/30/2024 Per Docket No. 56478 (4)	Gross Plant Balance at 6/30/2024 including Requested Additions (5)	Increase in Gross Plant Balance (Requested Additions) (6) = (5) - (4)	Depreciation rate approved in Docket No. 48401 (7)	Additional Depreciation Expense on Gross Plant Additions (8) = (6) * (7)	Total Depreciation Expense (9) = (3) + (8)
1	Depreciation Expense											
	Distribution Intangible Plant											
	A303	Miscellaneous Intangible Plant		\$ 2,017,708	\$ 955,844	\$ 2,973,552	\$ 25,000,816	\$ 28,188,821	\$ 3,188,005	10.00%	\$ 318,901	\$ 3,292,452
	A303.6	Miscellaneous Intangible Plant-AMS		\$ 1,666,852	\$ 206,919	\$ 1,873,771	\$ 15,822,678	\$ 12,586,773	\$ (3,235,904)	20.00%	\$ (647,181)	\$ 1,226,590
		Sub-Total		\$ 3,684,560	\$ 1,162,763	\$ 4,847,323	\$ 40,823,493	\$ 40,776,594	\$ (46,899)		\$ (116,780)	\$ 4,730,543
2	Transmission Plant											
	A352	Structures and improvements		-	-	-	-	-	-	2.00%	-	-
	A353	Station Equipment (note 1)		-	-	-	9,150,786	9,150,786	-	7.63%	-	-
		Sub-Total		-	-	-	9,150,786	9,150,786	-		-	-
3	Distribution Plant											
	A360	Land and Land Rights		4,585	1,945	6,530	11,608,147	11,881,411	273,264	1.39%	1,796	67,126
	A361	Structures and Improvements		787,673	69,208	856,881	18,780,551	18,868,419	87,868	1.90%	1,670	86,500
	A362	Station Equipment		4,053,731	7,383,023	11,436,754	411,394,050	433,320,944	21,926,894	2.78%	609,568	12,046,322
	A363	Storage Battery Equipment		-	-	-	-	-	-	-	-	-
	A364	Poles, Towers & Structures		9,777,577	8,499,070	18,276,647	370,494,611	381,429,804	10,935,193	4.77%	517,008	18,793,655
	A365	O.H. Conductors & Devices		1,719,541	8,755,756	10,475,297	951,841,787	961,996,161	10,154,374	4.53%	459,993	10,415,290
	A366	Underground Conduits		1,229,229	670,412	1,899,640	66,654,044	69,652,065	2,998,020	2.85%	85,444	1,985,084
	A367	U.G. Conductors & Devices		2,770,629	2,253,192	5,023,821	149,074,804	154,875,071	5,800,267	3.37%	195,469	5,219,290
	A368	Line Transformers		2,741,073	1,077,310	3,818,383	174,756,999	184,957,049	10,200,050	1.90%	191,801	3,514,184
	A369	Services		4,717,196	1,150,467	6,067,663	100,019,957	104,079,556	4,059,604	6.40%	259,815	6,327,478
	A370	Meters		1,016,933	(121,947)	894,986	4,676,789	4,891,427	214,638	17.64%	37,862	862,848
	A370.1	Meters		22,642	(26,476)	(3,834)	9,042	9,042	-	4.28%	-	(3,834)
	A370.2	Meters		8,588,961	(8,801,013)	(212,052)	(11)	(11)	-	15.18%	(171,052)	(212,052)
	A370.3	Meters		771,942	1,165,696	1,937,638	1,736,447	1,736,447	-	10.73%	1,869,638	1,937,638
	A370.4	Meters		-	5,547,910	5,547,910	51,704,664	51,855,084	150,420	10.73%	16,140	5,564,050
	A371	Install. on Customer Prem.		627,887	(36,153)	591,734	4,128,638	4,093,882	(34,756)	14.49%	(5,036)	586,707
	A372	Leased Prop. on Cust. Premises		-	-	-	-	-	-	-	-	-
	A373	Street Lights		550,889	191,969	742,858	74,501,897	76,117,450	1,615,553	1.04%	48,961	791,818
	A374	Asset Retirement Costs - Distr. Plant		-	-	-	6,320	6,320	-	-	-	-
		Sub-Total		43,274,447	27,462,362	70,736,809	1,742,888,071	1,813,265,212	70,376,240		2,524,490	73,261,299
	General Plant											
	A391	Office furniture and equipment		2,084,129	204,508	2,288,637	22,200,151	22,683,563	483,412	5.56%	26,856	2,315,493
	A397	Communication Equipment		232,056	578,031	810,087	6,632,777	6,563,867	(68,909)	12.50%	(8,614)	801,473
		Sub-Total		2,316,184	782,539	3,098,723	28,832,928	29,247,410	414,482		18,241	3,116,964
	Distribution Plant - Not Upated in DCRF *											
	A388	Land Owned in Fee		-	-	-	N/A	N/A	N/A	-	-	-
	A389	Land and Land Rights		-	-	-	N/A	N/A	N/A	-	-	-
	A390	Structures and Improvements		615,115	-	615,115	N/A	N/A	N/A	-	-	615,115
	A392	Transportation Equipment		-	2,960	2,960	N/A	N/A	N/A	-	-	2,960
	A393	Store Equipment		-	-	-	N/A	N/A	N/A	-	-	-
	A394	Tools, Shop & Garage Equip.		171,161	-	171,161	N/A	N/A	N/A	-	-	171,161
	A395	Laboratory Equipment		-	-	-	N/A	N/A	N/A	-	-	-
	A396	Power Operated Equipment		275	-	275	N/A	N/A	N/A	-	-	275
	A398	Misc. Equipment		40,963	-	40,963	N/A	N/A	N/A	-	-	40,963
	A399	Other Tangible Property		-	-	-	N/A	N/A	N/A	-	-	-
	A399.1	Asset Retirement Costs for General Plant		-	-	-	N/A	N/A	N/A	-	-	-
		Sub-Total		1,032,474	-	1,032,474	-	-	-	-	-	1,032,474
36		TOTAL		\$ 50,107,665	\$ 29,407,665	\$ 79,515,330	\$ 1,871,695,679	\$ 1,897,439,571	\$ 25,743,892		\$ 27,144,457	\$ 81,979,787

Note 1: No distribution related depreciation expense for account 353, as depreciation expense in Docket No. 48401 was allocated to the Transmission Function and no net additions have been added to the account in the update period.

* Please refer to Exhibit TSB-3 for the schedules approved in Docket No. 56428

Schedule E-2: Summary of Distribution Taxes Other Than Income Taxes

Distribution Taxes Other Than Income Taxes TEXAS-NEW MEXICO POWER COMPANY Change in Other Taxes Update Period 01/01/24-6/30/24									
Line No.	FERC Account	Account Description	Schedule / Workpaper Reference	Total Approved per Docket 48401 (1)	Previous Updates Increase* (2)	Total Approved per Docket 56428* (3)	Annual Increase (4)	Balance at 6/30/2024 (5) = (3) + (4)	Cumulative Increase (6) = (2) + (4)
		Taxes Other Than Income Taxes:							
1		Ad Valorem Taxes		\$ 9,466,519	\$ 3,636,762	\$ 13,103,281	\$ 694,790	\$ 13,798,071	\$ 4,331,552
2		Payroll Taxes		1,240,083	N/A	1,240,083	N/A	1,240,083	N/A
3		Street Rental		13,923,624	N/A	13,923,624	N/A	13,923,624	N/A
4		State Gross Margin (Franchise) Tax		1,365,674	440,676	1,806,350	33,033	1,839,383	473,709
5		Other		(7,911)	N/A	(7,911)	N/A	(7,911)	N/A
5		Total Taxes Other Than FIT Taxes		\$ 25,987,990	\$ 4,077,439	\$ 30,065,428	\$ 727,823	\$ 30,793,251	\$ 4,805,261

* Please refer to Exhibit TSB-4 for the schedules approved in Docket No. 56428

Distribution Ad Valorem Taxes
TEXAS-NEW MEXICO POWER COMPANY
Ad Valorem Taxes
Update Period 01/01/24-6/30/24

Line
No.

1	<u>Ad Valorem Taxes</u>		
2			
3	DCRF Ad Valorem Taxes, Docket No. 56428	\$ 13,103,281	
4			
5	Total Ad Valorem Taxes, Twelve Months Ended 6/30/2024	25,733,320	WP/Sched E-2.1.1
6			
7	Distribution Plant for Allocation	1,383,180,939	Schedule E-2.1.3
8	Total Direct Assigned Net Plant at 6/30/2024	2,579,624,205	WP/Sched E-2.1.2
9	DCOS Net Plant Factor at 6/30/2024	53.62%	
10			
11	Ad Valorem Taxes Functionalized to Distribution Function, 6/30/2024	13,798,071	
12			
13	Change in Ad Valorem Expense	<u>\$ 694,790</u>	
14			
15			

Distribution Ad Valorem Taxes
TEXAS-NEW MEXICO POWER COMPANY
Ad Valorem Taxes by Month
Update Period 01/01/24-6/30/24

Line
No.

1	Account Description	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Total
2	408111 - Taxes - Ad Valorem	2,076,849	2,075,688	2,075,688	2,075,688	2,075,688	1,513,357	2,361,540	2,361,540	2,362,309	2,361,540	2,361,540	2,031,893	25,733,320

Distribution Plant

TEXAS-NEW MEXICO POWER COMPANY

Total Direct Assigned Net Plant

Update Period 01/01/2024 - 6/30/2024

Note: TNMP's 6/30/2024 Balance Sheet, showing TNMP's net plant balance at 6/30/2024, will be provided after the filing of TNMP's 2024 Form 10-Q.

Distribution Ad Valorem Taxes
TEXAS-NEW MEXICO POWER COMPANY
Ad Valorem Taxes
Update Period 01/01/2024 - 6/30/2024

Line
No.

1	<u>Distribution Plant for Ad Valorem Taxes Allocation</u>	
2		
3	DCRF Direct Assigned Net Plant at 6/30/2024	\$ 1,383,180,939 Schedule B, Column 6
4		
5		
6	Total Distribution Plant for Ad Valorem Taxes Allocation	<u><u>\$ 1,383,180,939</u></u>

Distribution Ad Valorem Taxes
TEXAS-NEW MEXICO POWER COMPANY
Ad Valorem Taxes
Update Period 01/01/2024 - 6/30/2024

Line No.		Gross Plant Balance per Docket 48401	Accumulated Depreciation Balance per Docket 48401	Net Plant Balance per Docket 48401	Allocator Per Docket 48401	Distribution Allocation Per Docket 48401	Reference
1	Distribution Plant Accounts not included in DCRF Update from Docket 48401						
2	A389 - Land and Land Rights	\$ 4,077,358	\$ -	\$ 4,077,358	EMP	\$ 3,585,841	Docket No. 48401
3	A390 - Structures and Improvements	18,188,063	(1,394,205)	16,793,858	EMP	14,769,393	Docket No. 48401
4	A392 - Transportation Equipment	3,985,691	(1,517,160)	2,468,531	EMP	2,170,955	Docket No. 48401
5	A393 - Store Equipment	-	-	-	EMP	-	Docket No. 48401
6	A394 - Tools, Shop & Garage Equip.	11,573,750	(3,562,785)	8,010,965	EMP	7,045,260	Docket No. 48401
7	A395 - Laboratory Equipment	-	-	-	PLTXGNL-N	-	Docket No. 48401
8	A396 - Power Operated Equipment	1,413,120	55,843	1,468,964	PLTXGNL-N	870,984	Docket No. 48401
9	A398 - Misc. Equipment	283,804	(25,380)	258,424	EMP	227,272	Docket No. 48401
10	A399.1 - Asset Retirement Costs for General Plant	18,811	(12,880)	5,931	GNLPLT-NX	5,092	Docket No. 48401
11							
12	Total Distribution Plant for Ad Valorem Taxes Allocation	<u>\$ 39,540,597</u>	<u>\$ (6,456,566)</u>	<u>\$ 33,084,031</u>		<u>\$ 28,674,796</u>	

Note: Amounts above do not include the Corporate Allocated Plant costs from Docket No. 48401, as these are not subject to the Ad Valorem taxes requested in the proceeding.

Distribution Texas Gross Margin Tax
TEXAS-NEW MEXICO POWER COMPANY
Texas Gross Margin Tax
Update Period 01/01/2024 - 6/30/2024

Line
No.

1	Total DCRF Revenue Increase	\$ 92,788,425	Schedule A, Column 6
2	Intercompany allocation	2.757%	Docket No. 56050
3	Less: Intra-Company DCOS Revenue	<u>2,558,103</u>	
4	Total DCOS Revenue for TX Gross Margin Tax	<u>90,230,322</u>	
5	Taxable Revenue Percentage	<u>70.00%</u>	
6	Total DCOS Taxable Revenue	<u>63,161,225</u>	
7	Texas Gross Margin Tax Rate for 2024	<u>0.750%</u>	
8	DCRF Gross Margin Tax Amount Increase	<u><u>473,709</u></u>	Schedule E-2
9			
10	Less DCRF Gross Margin increase from Docket No. 56428	(440,676)	Schedule E-2
11			
12	Net DCRF Gross Margin Tax Amount Increase	<u><u>\$ 33,033</u></u>	

Distribution Federal Income Taxes TEXAS-NEW MEXICO POWER COMPANY Change in Federal Taxes Update Period 01/01/2024 - 6/30/2024										
Line No.	Account Description	Reference Schedule	Amount Approved per Docket 48401 (1)	Previous Updates Change* (2)	Amount Approved per Docket 56428** (3) = (1) + (2)	Impact of Alternative WACC Methodology** (4)	Increase for Change in Rate Base (5)	Total Change for Current Update Period (6) = (4) - (5)	Balance at 6/30/2024 (7) = (3) - (6)	Cumulative Change (8) = (2) + (6)
1	<u>Federal Income Taxes</u>									
2										
3	Return on Rate Base	Schedule B	\$ 41,051,493	\$ 43,892,442	\$ 84,943,936	\$ -	\$ 3,005,597	\$ 3,005,597	\$ 87,949,533	\$ 46,898,039
4										
5	Deductions:									
6	Synchronized Interest		{18,457,563}	{10,259,105}	{28,716,668}	-	{1,040,006}	{1,040,006}	{29,756,674}	{11,299,111}
7	ITC Amortization		-	-	-	-	-	-	-	-
8	Amortization of Protected Excess DFIT		{1,786,053}	-	{1,786,053}	-	-	-	{1,786,053}	-
9	AFUDC Equity		{517,991}	-	{517,991}	-	-	-	{517,991}	-
10	Protected Excess Reserve Adjustment		-	-	-	-	-	-	-	-
11	Amortization of Unprotected Excess DFIT		{3,628,717}	-	{3,628,717}	-	-	-	{3,628,717}	-
12	Depletion		-	-	-	-	-	-	-	-
13	Other		-	-	-	-	-	-	-	-
14	Subtotal		(24,390,324)	(10,259,105)	(34,649,429)	-	(1,040,006)	(1,040,006)	(35,689,435)	(11,299,111)
15										
16	Additions:									
17	Depreciation Adjustment		74,806	-	74,806	-	-	-	74,806	-
18	Other Permanent Additions		33,432	-	33,432	-	-	-	33,432	-
19	Subtotal		108,238	-	108,238	-	-	-	108,238	-
20										
21										
22	Taxable Component of Return		16,769,408	33,633,337	50,402,745	-	1,965,591	1,965,591	52,368,336	35,598,928
23	Tax Factor		26.582278%	26.582278%	26.582278%	26.582278%	26.582278%	26.582278%	26.582278%	26.582278%
24										
25	Federal Income Taxes Before Adjust.		4,457,691	8,940,507	13,398,198	-	522,499	522,499	13,920,697	9,463,006
26										
27	Tax Credits-Deduct									
28	ITC Amortization		-	-	-	-	-	-	-	-
29	Amortization of Protected Excess DFIT		{1,786,053}	-	{1,786,053}	-	-	-	{1,786,053}	-
30	Amortization of Excess Deferred Taxes		-	-	-	-	-	-	-	-
31	Protected Excess Revenue		-	-	-	-	-	-	-	-
32	Amortization of Unprotected Excess DFIT		{3,628,717}	-	{3,628,717}	-	-	-	{3,628,717}	-
33	Subtotal		(5,414,770)	-	(5,414,770)	-	-	-	(5,414,770)	-
34										
35	TOTAL FEDERAL INCOME TAXES		\$ (957,079)	\$ 8,940,507	\$ 7,983,428	\$ -	\$ 522,499	\$ 522,499	\$ 8,505,927	\$ 9,463,006

* Please refer to Exhibit TSB-4 for the schedules approved in Docket No. 56428

** Reflects the increase in federal income tax to Docket No. 51959 due to applying the alternative WACC Methodology to synchronized interest as discussed in the Direct Testimony of TNMP Witness Baker

Distribution Cost of Service
TEXAS-NEW MEXICO POWER COMPANY

Federal Income Tax - Synchronized Interest

Update Period 01/01/2024 - 6/30/2024

Line No.			Balance Approved per Docket No. 56428 Final Order (1)	Impact of Alternative WACC Methodology (2)	Change in Return for Change in Rate Base (3)	Total Change in Return for Current Update Period (4) = (2) - (3)	Total Change in Return for Current Update Period (5)
1	Federal Income Tax - Synchronized Interest						
2							
3	Rate Base	Schedule-B	\$ 1,234,474,830	\$ 1,234,474,830	\$ 43,679,797	\$ 1,278,154,627	\$ 1,278,154,627
4							
5	Weighted Cost of Debt	WP Schedule E-3.2	2.38%	0.00%	2.38%		2.38%
6							
7	Incremental Synchronized Interest		\$ 29,392,568	\$ -	\$ 1,040,006	\$ 1,040,006	\$ 30,432,574

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-C-2.1 WEIGHTED AVERAGE COST OF CAPITAL - AMENDED FOR THE TEST YEAR ENDING 12/31/2017 DOCKET NO. 49401										
Line No.	Reference Schedule	1 Balance	2 Proforma Adjustments	3 Proforma Balance	4 Percent of Total	5 Cost	6 Weighted Cost	7 Pro Forma Percent of Total	8 Cost	9 Pro Forma Weighted Cost
1	Common Equity II-C-2.1	634,404,598	(226,664,902)	407,739,696	47.66%	9.65%	4.60%	45.00%	9.65%	4.3425%
2	Preferred Stock II-C-2.2	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%
3	Preferred Trust Securities II-C-2.3	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%
4	Long-Term Debt II-C-2.4	447,812,107	-	447,812,107	52.34%	6.45%	3.38%	55.00%	6.450%	3.5475%
5	Short-Term Debt II-C-2.5	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%
6										
7	Total	1,082,216,705		855,551,803	100.00%		7.96%	100.00%		7.8900%

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-C-2.1 WEIGHTED AVERAGE COST OF CAPITAL - Alternative Method 12/31/2021										
Line No.	Reference Schedule	1 Balance	2 Proforma Adjustments	3 Proforma Balance	4 Percent of Total	5 Cost	6 Weighted Cost	7 Pro Forma Percent of Total	8 Cost	9 Pro Forma Weighted Cost
1	Common Equity II-C-2.1	634,404,598	(226,664,902)	407,739,696	47.66%	10.00%	4.77%	45.00%	10.00%	4.5000%
2	Preferred Stock II-C-2.2	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%
3	Preferred Trust Securities II-C-2.3	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%
4	Long-Term Debt II-C-2.4	447,812,107	-	447,812,107	52.34%	4.23%	2.21%	55.00%	4.229%	2.3260%
5	Short-Term Debt II-C-2.5	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%
6										
7	Total	1,082,216,705		855,551,803	100.00%		6.96%	100.00%		6.8260%

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-C-2.1 WEIGHTED AVERAGE COST OF CAPITAL - Alternative Method 12/31/2022										
Line No.	Reference Schedule	1 Balance	2 Proforma Adjustments	3 Proforma Balance	4 Percent of Total	5 Cost	6 Weighted Cost	7 Pro Forma Percent of Total	8 Cost	9 Pro Forma Weighted Cost
1	Common Equity II-C-2.1	634,404,598	(226,664,902)	407,739,696	47.66%	10.00%	4.77%	45.00%	10.00%	4.5000%
2	Preferred Stock II-C-2.2	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%
3	Preferred Trust Securities II-C-2.3	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%
4	Long-Term Debt II-C-2.4	447,812,107	-	447,812,107	52.34%	4.23%	2.21%	55.00%	4.219%	2.3207%
5	Short-Term Debt II-C-2.5	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%
6										
7	Total	1,082,216,705		855,551,803	100.00%		6.97%	100.00%		6.8207%

Change In After-Tax WACC	-0.0054%
Change in embedded cost of debt	-0.0054%

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-C-2.1 WEIGHTED AVERAGE COST OF CAPITAL - Alternative Method 12/31/2023										
Line No.	Reference Schedule	1 Balance	2 Proforma Adjustments	3 Proforma Balance	4 Percent of Total	5 Cost	6 Weighted Cost	7 Pro Forma Percent of Total	8 Cost	9 Pro Forma Weighted Cost
1	Common Equity II-C-2.1	634,404,598	(226,664,902)	407,739,696	47.66%	10.00%	4.77%	45.00%	10.00%	4.5000%
2	Preferred Stock II-C-2.2	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%
3	Preferred Trust Securities II-C-2.3	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%
4	Long-Term Debt II-C-2.4	447,812,107	-	447,812,107	52.34%	4.33%	2.27%	55.00%	4.329%	2.3810%
5	Short-Term Debt II-C-2.5	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%
6										
7	Total	1,082,216,705		855,551,803	100.00%		7.03%	100.00%		6.8810%

Change in After-Tax WACC	0.0603%
Change in embedded cost of debt	0.0603%

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-C-2.1 WEIGHTED AVERAGE COST OF CAPITAL - Alternative Method 6/30/2024										
Line No.	Reference Schedule	1 Balance	2 Proforma Adjustments	3 Proforma Balance	4 Percent of Total	5 Cost	6 Weighted Cost	7 Pro Forma Percent of Total	8 Cost	9 Pro Forma Weighted Cost
1	Common Equity II-C-2.1	634,404,598	(226,664,902)	407,739,696	47.66%	10.00%	4.77%	45.00%	10.00%	4.5000%
2	Preferred Stock II-C-2.2	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%
3	Preferred Trust Securities II-C-2.3	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%
4	Long-Term Debt II-C-2.4	447,812,107	-	447,812,107	52.34%	4.33%	2.27%	55.00%	4.329%	2.3810%
5	Short-Term Debt II-C-2.5	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%
6										
7	Total	1,082,216,705		855,551,803	100.00%		7.03%	100.00%		6.8810%

Change In After-Tax WACC	0.0000%
Change in embedded cost of debt	0.0000%

Schedule E-3.7: Summary of Plant-Related Accumulated Deferred Federal Income Tax (ADFIT) Balances

Plant-Related ADFIT Balances TEXAS-NEW MEXICO POWER COMPANY Update Period 01/01/2024 - 6/30/2024							
Line No.	Account Number	Description	Reference Schedule Workpaper	Company Total at period end (1)	Funct. Factor Name	Distribution Funct. Factor (2)	Distribution Total at period end (3) = (1) * (2)
1	282	Distribution Intangible Plant	WP Schd E-3.7	\$ (143,981,914)	Distribution Plant	53.99%	\$ (77,735,464)
2		Plant Related					
3							
4		Total Distribution Plant-related ADFIT		\$ (143,981,914)	N/A	N/A	\$ (77,735,464)

Schedule E-3.10: Distribution Plant Accumulated Deferred Federal Income Taxes (ADFIT) Change

Distribution Plant ADFIT TEXAS-NEW MEXICO POWER COMPANY Update Period 01/01/2024 - 6/30/2024								
Line No.	Description	Reference Schedule Workpaper	Distribution Total approved in Docket No. 48401 (1)	Previous Updates Change in ADFIT* (2)	Distribution Total approved in Docket No. 56428* (3) = (1) + (2)	Distribution Total at period end (4)	Change in ADFIT (5) = (4) - (3)	Reference Schedule
1	Total Distribution Plant-related ADFIT	Schedule B-7	\$ (80,503,021)	\$ 6,698,777	\$ (73,804,244)	\$ (77,736,464)	\$ (3,932,219)	E-3.7, Column 3
2								
3	Less Allocation per Schedule B-7	Schedule B-7		100,147	100,147	162,042	61,895	B-7, Column 5
4	Total DCRF Plant Related ADFIT & Excess	Schedule B-7	\$ (80,503,021)	\$ 6,798,924	\$ (73,704,097)	\$ (77,574,422)	\$ (3,870,324)	B, Line 13

* Please refer to Exhibit TSB-4 for the schedules approved in Docket No. 56428

Distribution Cost Recovery Factor
Texas-New Mexico Power Company
Update Period 01/01/18 - 06/30/24

LINE	DESCRIPTION	VOLT	Billing Unit Type (1)	Reference Schedule Workpaper	Billing units approved In Docket No. 48401/50731 (2)	(Update period) Unadjusted Billing Units at Meter (3)	(Update period) Billing Unit Weather Adjustment (4)	(Update period) Adjusted Billing Units at Meter (5) = (3) + (4)	(Update period) YE Customer Adjustment (6)	(Update period) Adjusted Billing Units (7) = (5) + (6)	Change In Billing Units (8) = (7) - (2)	Percent Change (9) = (8) / (2)
1	Residential	Sec	kWh	WP Schedule II-H-1.1.1	2,921,422,519	3,338,253,050	(157,826,081)	3,180,426,969	34,493,139	3,214,920,108	293,497,589	10.05%
2	Secondary Service < 5kW	Sec	kWh	WP Schedule II-H-1.1.1	36,584,347	51,140,726	(290,412)	50,850,314	198,777	51,049,091	14,464,744	39.54%
3	Secondary Service > 5kW	Sec	kW	WP Schedule II-H-1.1.2	8,453,873	9,002,278	(45,636)	8,956,642	36,719	8,993,361	539,489	6.38%
4	Primary & Wholesale DLS	Pri	Kw	WP Schedule II-H-1.1.2	2,120,380	6,473,231	(10,392)	6,462,839	159,295	6,622,134	4,501,754	212.31%
5	Transmission (No Distribution Charge)	Tra	Meter/Cust	WP Schedule II-H-1.1	1,272	-	-	-	2,100	2,100	828	65.09%
6	Lighting	Sec	kWh	WP Schedule II-H-1.1.1	34,971,341	32,902,682	-	32,902,682	(127,286)	32,775,396	(2,195,946)	-6.28%
7												

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUN 30, 2024
Docket No. 56887
SUMMARY OF BILLING DETERMINANTS
SPONSOR: STACY R. WHITEHURST

WP/II-H-1.1
PAGE 1 OF 1

LINE NO.	RATE CLASS	(1) VOLT	(2) Annualized ESI ID	(3) Annualized Meters	(4) kWh SALES	(5) Billed kW	(7) Actual kW	(8) 4CP kW/kVa
1	Residential	Sec	2,786,280	2,786,280	3,214,920,108			
2								
3	Secondary Svc < 5kW	Sec	191,496	191,496	51,049,091			
4								
5	Secondary Svc > 5kW NIDR		279,948	279,948	1,936,071,726	7,694,924	7,105,923	
6	Secondary Svc > 5kW IDR		1,812	1,812	434,345,738	1,298,438		835,867
7	Total Secondary Svc > 5kW	Sec			2,370,417,464	8,993,361		
8								
9	Primary NIDR		6,156	6,156	1,016,060,530	2,510,530	2,163,489	
10	Primary IDR		2,112	2,112	1,954,925,894	4,092,426		3,619,439
11	Total Primary	Pri			2,970,986,423	6,602,956		
12								
13	Transmission	Tra	996	1,104	7,868,652,984			9,042,045
14								
15	Lighting	Sec	54,624		32,775,396			
16								
17	Wholesale Distrubution	Pri	36	36	5,574,156	19,178		

TEXAS-NEW MEXICO POWER COMPANY
Docket No. 56887
TEST YEAR SALES DATA
SPONSOR: STACY R. WHITEHURST

WP/ II-H-1.1.1
PAGE 1 OF 1

Line No.	Rate Class	(1) Average ESI ID	(2) Year End ESI IDs	(3) Unadjusted kWh	(4) Adjusted kWh for Weather	(5) Adjusted kWh for Customer Counts	(6) Adjusted kWh for Other	(7) Total kWh
1	Residential	229,903	232,190	3,338,253,050	(157,826,081)	34,493,139	-	3,214,920,108
2	Secondary Service <5kW	15,899	15,958	51,140,726	(290,412)	198,777	-	51,049,091
3	Secondary Service> 5kW NIDR	23,243	23,329	1,979,199,831	(49,924,315)	6,796,210	-	1,936,071,726
4	Secondary Service> 5kW IDR	150	151	435,974,271	(5,412,947)	3,784,415	-	434,345,738
5	Primary NIDR	506	513	1,005,946,602	(2,155,655)	12,269,583	-	1,016,060,530
6	Primary IDR	169	176	1,901,521,265	(1,990,637)	55,395,265	-	1,954,925,894
7	Transmission	81	83	7,632,303,177	-	236,349,807	-	7,868,652,984
8	Lighting Service Non-Roadway	3,440	3,376	9,964,932	-	(184,657)	-	9,780,275
9	Lighting Service Roadway I	255	255	11,493,404	-	(11,329)	-	11,482,075
10	Lighting Service Roadway II	64	64	1,196,132	-	-	-	1,196,132
11	Lighting Service Roadway III	34	34	456,905	-	-	-	456,905
12	Lighting Service Roadway IV	60	60	6,093,819	-	-	-	6,093,819
13	Lighting Service Roadway V	34	41	332,361	-	73,967	-	406,328
13	Lighting Service Roadway VI	723	722	3,365,129	-	(5,267)	-	3,359,862
14	Wholesale Distribution Service	3	3	5,574,156	-	-	-	5,574,156
15	Total	274,563	276,955	16,382,815,759	(217,600,048)	349,159,910	-	16,514,375,622

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Line No.	Rate Class	(1) Annualized Meters	(2) Annualized ESI IDs	(3) Unadjusted Billed kW	(4) Adjusted Billed kW for Weather	(5) Adjusted Billed kW for Customer Counts	(6) Adjusted Billed kW for Other	(7) Total kW
1	Residential							-
2	Secondary Service <5kW							-
3	Secondary Service> 5kW NIDR	279,948	279,948	7,706,690	(39,920)	28,154	-	7,694,924
4	Secondary Service> 5kW IDR	1,812	1,812	1,295,589	(5,716)	8,565	-	1,298,438
5	Primary NIDR	6,156	6,156	2,483,985	(2,512)	29,057	-	2,510,530
6	Primary IDR	2,112	2,112	3,970,069	(7,880)	130,238	-	4,092,426
7	Transmission (See WP/ II-H-1.6)	1,104	996	14,907,402	-	466,593	-	15,373,995
8	Lighting Service Non-Roadway							-
9	Lighting Service Roadway I							-
10	Lighting Service Roadway II							-
11	Lighting Service Roadway III							-
12	Lighting Service Roadway IV							-
13	Lighting Service Roadway V							-
13	Lighting Service Roadway VI							-
14	Wholesale Distribution Service	36	36	19,178	-	-	-	19,178

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RESIDENTIAL

Line No.	Month	(1) ESI ID Input	(2) Booked kWh Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kWh (6) * Dec. Cust	(8) Customer Adjustment (7) - (5)
1	July 2023	227,625	390,121,517	(37,916,387)	-	352,205,130	1,547	359,268,574	7,063,444
2	August 2023	228,111	422,187,436	(84,095,465)	-	338,091,971	1,482	344,137,612	6,045,641
3	September 2023	228,553	409,002,591	(55,387,191)	-	353,615,400	1,547	359,242,538	5,627,138
4	October 2023	229,051	301,723,574	(4,615,970)	-	297,107,604	1,297	301,179,277	4,071,673
5	November 2023	229,434	204,445,479	8,077,866	-	212,523,345	926	215,076,211	2,552,866
6	December 2023	229,677	190,818,980	24,941,795	-	215,760,775	939	218,121,511	2,360,736
7	January 2024	230,031	240,049,038	5,868,019	-	245,917,057	1,069	248,225,159	2,308,102
8	February 2024	230,480	255,772,478	1,582,838	-	257,355,316	1,117	259,264,712	1,909,396
9	March 2024	230,785	188,084,328	24,971,114	-	213,055,442	923	214,352,506	1,297,064
10	April 2024	231,250	182,555,144	2,336,530	-	184,891,674	800	185,643,234	751,560
11	May 2024	231,650	232,932,314	(16,073,901)	-	216,858,413	936	217,363,932	505,519
12	June 2024	232,190	320,560,171	(27,515,329)	-	293,044,842	1,262	293,044,842	-
13	Total	2,758,837	3,338,253,050	(157,826,081)	-	3,180,426,969	13,846	3,214,920,108	34,493,139

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SECONDARY LESS THAN 5 KW

Line No.	Month	(1) ESI ID Input	(2) Booked kWh Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kWh (6) * Dec. Cust	(8) Difference (7) - (5)
1	July 2023	15,905	4,555,625	(73,609)	-	4,482,016	282	4,496,951	14,935
2	August 2023	15,997	4,783,861	(164,494)	-	4,619,367	289	4,608,105	(11,262)
3	September 2023	15,826	4,467,963	(105,242)	-	4,362,721	276	4,399,109	36,388
4	October 2023	15,770	4,099,347	(8,521)	-	4,090,826	259	4,139,594	48,768

5	November 2023	15,644	3,863,803	18,564	-	3,882,367	248	3,960,292	77,925
6	December 2023	15,722	4,970,060	42,791	-	5,012,851	319	5,088,098	75,247
7	January 2024	15,944	4,114,748	5,601	-	4,120,349	258	4,123,967	3,618
8	February 2024	15,938	4,475,815	6,682	-	4,482,497	281	4,488,122	5,625
9	March 2024	16,017	3,985,106	62,636	-	4,047,742	253	4,032,832	(14,910)
10	April 2024	16,068	3,853,730	6,217	-	3,859,947	240	3,833,522	(26,425)
11	May 2024	16,004	3,885,236	(12,239)	-	3,872,997	242	3,861,865	(11,132)
12	June 2024	15,958	4,085,432	(68,798)	-	4,016,634	252	4,016,634	-
13	Total	190,793	51,140,726	(290,412)	-	50,850,314	3,199	51,049,091	198,777

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SECONDARY GREATER THAN 5 KW NIDR

Line No.	Month	(1) ESI ID Input	(2) Booked kWh Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kWh (6) * Dec. Cust.	(8) Difference (7) - (5)
1	July 2023	23,287	198,939,468	(10,540,805)	-	188,398,662	8,090	188,738,454	339,792
2	August 2023	23,320	214,472,888	(23,007,111)	-	191,465,777	8,210	191,539,670	73,893
3	September 2023	23,224	211,804,799	(15,164,179)	-	196,640,620	8,467	197,529,669	889,049
4	October 2023	23,255	182,686,583	(1,201,451)	-	181,485,132	7,804	182,062,638	577,506
5	November 2023	23,257	143,062,484	2,328,861	-	145,391,345	6,252	145,841,454	450,109
6	December 2023	23,236	126,765,520	5,240,094	-	132,005,615	5,681	132,533,956	528,341
7	January 2024	23,109	134,717,087	2,331,777	-	137,048,864	5,931	138,353,583	1,304,719
8	February 2024	23,212	149,030,929	63,850	-	149,094,779	6,423	149,846,291	751,512
9	March 2024	23,183	139,016,938	2,959,018	-	141,975,956	6,124	142,870,081	894,125
10	April 2024	23,230	138,432,605	38,283	-	138,470,888	5,961	139,061,014	590,126
11	May 2024	23,268	156,652,923	(5,205,876)	-	151,447,047	6,509	151,844,085	397,038
12	June 2024	23,329	183,617,608	(7,766,776)	-	175,850,832	7,538	175,850,832	-
13	Total	278,910	1,979,199,831	(49,924,315)	-	1,929,275,517	82,990	1,936,071,727	6,796,210

TEXAS-NEW MEXICO POWER COMPANY
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SECONDARY GREATER THAN 5 KW IDR

Line No.	Month	(1) ESI ID Input	(2) Booked kWh Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kWh (6) * Dec. Cust.	(8) Difference (7) - (5)
1	July 2023	147	37,974,016	(902,596)	-	37,071,420	252,187	38,080,166	1,008,746
2	August 2023	146	41,152,234	(2,000,757)	-	39,151,477	268,161	40,492,281	1,340,804
3	September 2023	146	42,815,545	(1,372,535)	-	41,443,010	283,856	42,862,291	1,419,281
4	October 2023	146	40,823,590	(89,917)	-	40,733,674	278,998	42,128,663	1,394,989
5	November 2023	146	34,946,593	217,626	-	35,164,219	240,851	36,368,473	1,204,254
6	December 2023	153	31,402,374	306,952	-	31,709,326	207,250	31,294,825	(414,501)
7	January 2024	153	29,982,458	351,837	-	30,334,294	198,263	29,937,767	(396,527)
8	February 2024	153	31,745,820	70,558	-	31,816,377	207,950	31,400,477	(415,900)
9	March 2024	153	33,341,757	(438,110)	-	32,903,647	215,057	32,473,534	(430,113)
10	April 2024	153	33,721,608	(116,207)	-	33,605,401	219,643	33,166,115	(439,286)
11	May 2024	153	37,985,292	(704,360)	-	37,280,932	243,666	36,793,600	(487,332)
12	June 2024	151	40,082,984	(735,439)	-	39,347,545	260,580	39,347,545	-
13	Total	1,800	435,974,271	(5,412,947)	-	430,561,322	2,876,462	434,345,737	3,784,415

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PRIMARY NIDR

Line No.	Month	(1) ESI ID Input	(2) Booked kWh Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kWh (6) * Dec. Cust.	(8) Difference (7) - (5)
1	July 2023	505	109,085,465	(316,947)	-	108,768,518	215,383	110,491,584	1,723,066
2	August 2023	508	112,207,238	(710,911)	-	111,496,327	219,481	112,593,732	1,097,405
3	September 2023	509	109,882,442	(491,604)	-	109,390,839	214,913	110,250,492	859,653
4	October 2023	513	114,895,917	(36,605)	-	114,859,312	223,897	114,859,312	-
5	November 2023	517	147,126,518	54,676	-	147,181,194	284,683	146,042,461	(1,138,733)
6	December 2023	489	89,725,977	85,984	-	89,811,961	183,665	94,219,910	4,407,949
7	January 2024	499	52,769,540	94,113	-	52,863,654	105,939	54,346,803	1,483,149
8	February 2024	499	58,612,993	53,502	-	58,666,495	117,568	60,312,449	1,645,954
9	March 2024	497	57,595,027	(111,761)	-	57,483,266	115,660	59,333,834	1,850,568
10	April 2024	506	4,829,883	(45,943)	-	4,783,940	9,454	4,850,121	66,181
11	May 2024	511	70,453,688	(346,872)	-	70,106,816	137,195	70,381,207	274,391