

1 Reliability, and Capital Replacement. The largest category of distribution capital additions
2 is due to Load Growth. TNMP must respond to its obligation to serve new customers in its
3 service territory by extending its lines, and installing transformers, services, and meters to
4 serve the new customers. As new customers are added, this also drives the need to
5 upgrade other facilities that reach rated electrical capacity to maintain reliable service to
6 all customers. This includes building new feeders, reconductoring existing feeders,
7 building new substations, and upgrading existing substations. The robust economic
8 activity in TNMP's service territory directly results in the largest portion of the distribution
9 capital additions as TNMP adds facilities to connect new customers and meet increased
10 load requirements.

11 Distribution capital additions to address the second factor, Asset Management, are
12 determined by the need to replace equipment that is at or approaching the end of its useful
13 life, or by the need to implement updated technology. For example, distribution line patrols
14 identify rotten or damaged poles that need to be replaced to maintain system reliability.
15 When a particular vintage of 40–50-year-old distribution oil circuit breakers begin to fail,
16 TNMP identifies and begins to proactively replace the remaining such breakers on our
17 system. Another example is the replacement of direct-bury underground cable that has
18 experienced faults that have interrupted service to customers. TNMP has many
19 distribution system elements that have been in service for many years, and these
20 elements must be proactively replaced on an ongoing basis to maintain reliable service to
21 our customers.

22 For capital additions related to System Reliability, the need is determined by addressing
23 circuits that have less than average reliability performance or to address specific reliability
24 issues in each local area. Each TNMP region identifies projects each year to improve the
25 reliability performance of those circuits and provide solutions to local reliability issues.
26 Examples of such projects include the addition of isolation points by adding switches or
27 reclosers or adding circuit ties to provide alternate feeds.

28 Finally, in the case of the fourth factor, Capital Replacement, the need is usually
29 determined by the need to replace equipment damaged in a storm or by some man-made
30 event. This category also includes relocations of distribution facilities required due to road
31 improvements or other agency request.

32 **Q. HAVE ALL THE DISTRIBUTION CAPITAL ADDITIONS INCLUDED IN THIS FILING**
33 **BEEN PLACED IN SERVICE?**

1 A. Yes. All of the distribution capital additions included in this filing have been completed,
2 placed in service, and are used and useful in providing service to TNMP's customers.

3 **Q. IS THE DISTRIBUTION CAPITAL INVESTMENT INCLUDED FOR RECOVERY**
4 **REASONABLE AND NECESSARY?**

5 A. Yes. The distribution capital investment included for recovery in this filing is reasonable
6 and necessary for TNMP to meet the needs of the customers in its service territory and
7 maintain reliable delivery service.

8 **Q. DOES THIS FILING INCLUDE ANY DISTRIBUTION INVESTMENT RELATED TO ANY**
9 **SIGNIFICANT STORM RESTORATION?**

10 A. Yes. TNMP's Gulf Coast area distribution system was significantly impacted by Hurricane
11 Beryl in July 2024. Distribution investment included restoration of downed distribution
12 facilities, replacement of any damaged equipment as well as labor/outside services costs
13 associated with those activities. Projects related to Hurricane Beryl are listed in Schedule
14 B-1-1 of Exhibit ARA-2 attached to the testimony of TNMP witness Arin Apodaca and are
15 identified in the Project Title field for associated projects.

16 **V. CONCLUSION**

17 **Q. PLEASE SUMMARIZE YOUR DIRECT TESTIMONY.**

18 A. TNMP has invested approximately \$209 million in gross distribution capital additions in
19 the second half of calendar year 2024. These distribution capital additions were
20 reasonable and necessary to meet the Load Growth, Asset Management, System
21 Reliability, and Capital Replacement requirements on TNMP's distribution system.

22 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

23 A. Yes, it does.

AFFIDAVIT

STATE OF TEXAS §
§
COUNTY OF DENTON §

BEFORE ME, the undersigned authority, on this day personally appeared Keith C. Nix, who, upon proving his identity to me and by me being duly sworn, deposes and states the following:

“My name is Keith Nix. I am of legal age, a resident of the State of Texas, and have never been convicted of a felony. I certify that the foregoing testimony, offered by me on behalf of Texas-New Mexico Power Company, is true and correct and based upon my personal knowledge and experience.”

Witness *K Nix*

SWORN TO AND SUBSCRIBED before me, Notary Public, on this 7th day of March, 2025, to certify which witness my hand and seal of office.

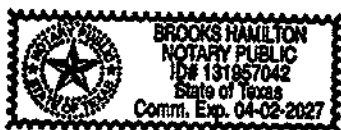
NOTARY PUBLIC in and for the
State of Texas

Printed Name: Brooks Hamilton

My Commission expires: 04-02-2027

Notary ID# 131957042

SEAL:



Keith Nix, P.E. Vice President – Operations

Employment:

Texas-New Mexico Power Company

Vice President – Operations, 2022 – Present

Texas-New Mexico Power Company

Vice President – Engineering & Technical Services, 2014 – 2022

Public Service Company of New Mexico

Director – Technical Services & System Reliability, 2010 – 2014

Public Service Company of New Mexico

Director – Utility Operations Projects, 2008 – 2010

Public Service Company of New Mexico

Director – Power Operations, 2006 – 2008

Public Service Company of New Mexico

Sr. Project Manager, 2004 – 2006

Public Service Company of New Mexico

Team Leader II, 2003 – 2004

Texas-New Mexico Power Company

Managing Engineer (New Mexico), 1999 – 2003

Texas-New Mexico Power Company

Sr. Engineer (New Mexico), 1998 – 1999

El Paso Electric Company

Relay Engineer, 1994 – 1998

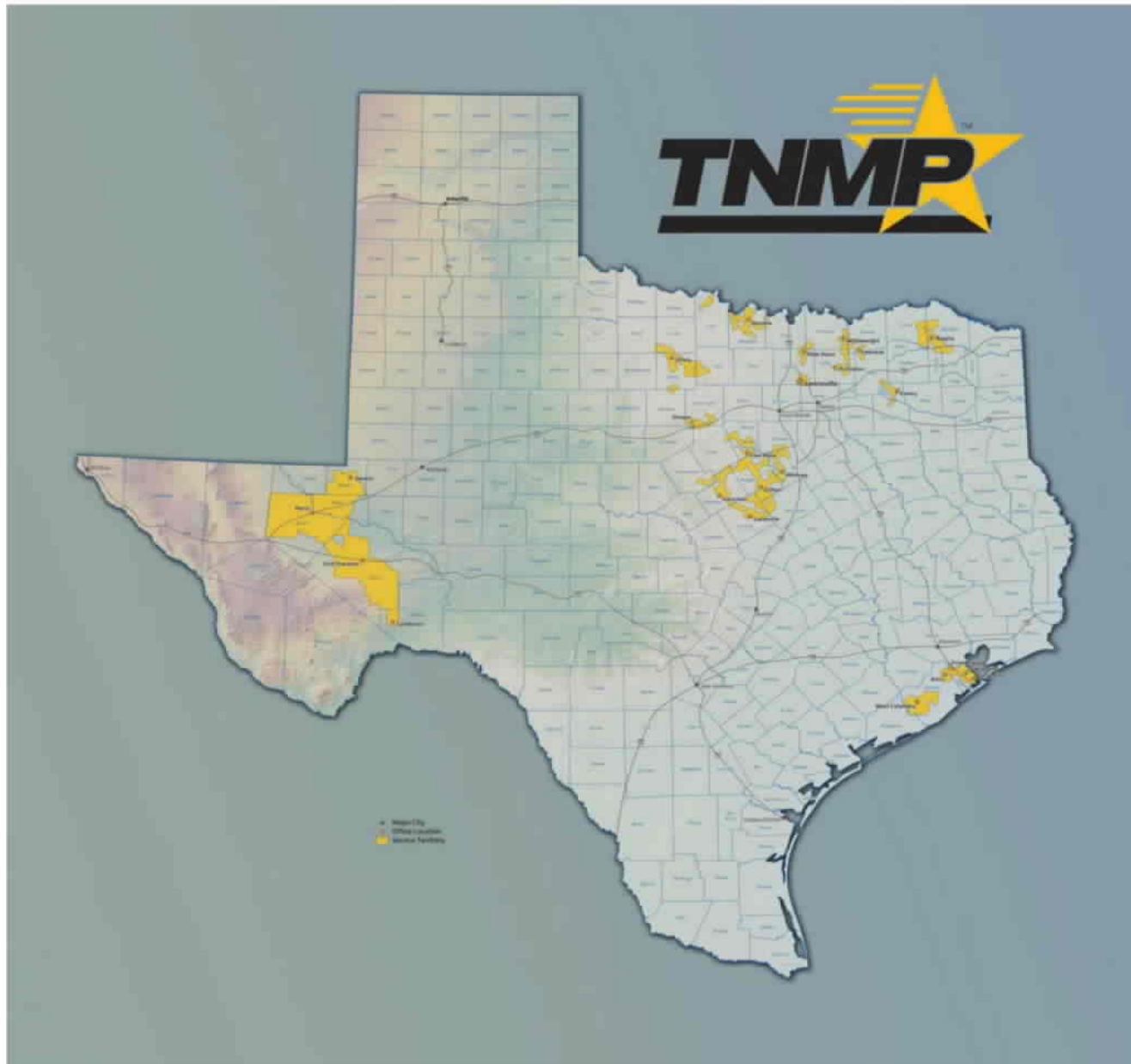
Education:

Bachelor of Science – Electrical Engineering (Power Emphasis)

New Mexico State University, Las Cruces, New Mexico, 1993

Certification:

Registered Professional Engineer, New Mexico, 2004



P.U.C. DOCKET NO. 57816

BEFORE THE PUBLIC UTILITY COMMISSION OF TEXAS

APPLICATION OF
TEXAS-NEW MEXICO POWER COMPANY
FOR APPROVAL TO AMEND ITS
DISTRIBUTION COST RECOVERY FACTOR

PREPARED DIRECT TESTIMONY AND EXHIBITS
OF ARIN R. APODACA

ON BEHALF OF
TEXAS-NEW MEXICO POWER COMPANY

MARCH 14, 2025

TABLE OF CONTENTS

I.	INTRODUCTION AND QUALIFICATIONS	1
II.	PURPOSE OF TESTIMONY	1
III.	REQUIREMENTS OF DCRF APPLICATION	3
IV.	CALCULATION OF REVENUE REQUIREMENT	6
V.	CONCLUSION	11

EXHIBIT ARA-1 – EDUCATIONAL BACKGROUND AND BUSINESS EXPERIENCE

EXHIBIT ARA-2 – DISTRIBUTION COST RECOVERY FACTOR FILING PACKAGE

EXHIBIT ARA-3 – LISTING OF DCRF-RFP WORKPAPERS

EXHIBIT ARA-4 – DOCKET NO. 56887 DCRF SCHEDULES

I. INTRODUCTION AND QUALIFICATIONS

Q. PLEASE STATE YOUR NAME, BUSINESS ADDRESS, AND PLACE OF EMPLOYMENT.

A. My name is Arin R. Apodaca. I am the Manager of Cost of Service for PNMR Services Company, on behalf of Texas-New Mexico Power Company ("TNMP" or "Company"). My address is 414 Silver Avenue SW, Albuquerque, New Mexico 87102.

Q. PLEASE DESCRIBE YOUR RESPONSIBILITIES AS MANAGER OF COST OF SERVICE.

A. I am responsible for revenue requirement-related work for the regulated subsidiaries of TXNM Energy, Inc. ("TXNM"), TNMP and Public Service Company of New Mexico. This responsibility includes preparation of revenue requirement analyses and supporting testimony for regulatory filings.

Q. ON WHOSE BEHALF ARE YOU TESTIFYING?

A. I am testifying on behalf of TNMP.

Q. PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND AND PROFESSIONAL EXPERIENCE.

A. My educational background and professional experience are summarized in Exhibit ARA-1, which includes a list of cases in which I have testified.

Q. HAVE YOU PREPARED ANY EXHIBITS?

A. Yes. I am sponsoring Exhibits ARA-1 – ARA-4, which are attached to my testimony. These exhibits were prepared under my direction and control. The information contained in these exhibits is true and correct to the best of my knowledge and belief.

II. PURPOSE OF TESTIMONY

Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS PROCEEDING?

A. The purpose of my direct testimony is to support the Company's application for approval of a DCRF pursuant to Public Utility Regulatory Act (PURA) § 36.210 and 16 Tex. Admin. Code (TAC) § 25.243(c). Specifically, my testimony presents the Company's revenue requirement for TNMP's Distribution Cost Recovery Factor ("DCRF") and all supporting schedules and calculations, with the exception of Schedules H and J, required by the Commission's Distribution Cost Recovery Factor Filing Package (DCRF-RFP) instructions.

Q. WHAT DCRF-RFP SCHEDULES ARE YOU SPONSORING?

1 A. I sponsor the following DCRF-RFP schedules and the associated workpapers:

2 Schedule A Summary of Distribution Cost of Service (DCOS);

3 Schedule B Summary of Distribution Rate Base;

4 Schedule B-1 Distribution Plant-Gross;

5 Schedule B-5 Distribution Accumulated Depreciation;

6 Schedule B-7 DIC-Related Accumulated Deferred Federal Income Taxes
7 (ADFIT);

8 Schedule E-1 Distribution Depreciation Expense;

9 Schedule E-2 Summary of Distribution Taxes Other Than Income Taxes;

10 Schedule E-3 Summary of Distribution Federal Income Taxes;

11 Schedule E-3.7 Summary of Plant-Related Accumulated Deferred Federal Income
12 Tax (ADFIT) Balances;

13 Schedule E-3.10 Distribution Plant Accumulated Deferred Federal Income Taxes
14 (ADFIT) Change; and

15 Schedule K Earnings Monitoring Report for the Twelve Months Ended
16 December 31, 2024

17 My Exhibit ARA-3 provides a listing of workpapers for each of the DCRF-RFP schedules
18 that I sponsor.

19 **Q. PLEASE SUMMARIZE THE COMPANY'S REVENUE REQUIREMENTS.**

20 A. The following table, taken from Schedule A, summarizes TNMP's request in this
21 proceeding:

22 Table 1 – TNMP's Cost of Service Summary

Distribution Cost Recovery Factor TEXAS-NEW MEXICO POWER COMPANY Update Period 07/01/24-12/31/24								
Line No.	Description	Total Approved Docket No. 48401 Final Order (1)	Previous Update Periods* (2)	Total Approved Docket No. 56887 Final Order* (3) = (1) + (2)	Annual Change (4)	Revenue Requirement (5) = (3) + (4)	Cumulative Change (6) = (2) + (4)	Reference Schedule
1	Operation & Maintenance, including (A&G)	\$ 139,066,128	N/A	\$ 139,066,128	N/A	\$ 139,066,128	N/A	Docket No. 48401
2	Depreciation and Amortization	50,307,665	31,622,117	81,929,782	6,363,109	88,292,891	37,985,227	E-1
3	Taxes Other Than Income Taxes	25,987,990	4,805,261	30,793,251	1,513,986	32,307,237	8,319,247	E-2
4	Federal Income Tax	(957,079)	9,463,006	8,505,927	2,111,959	10,617,886	11,574,965	E-3
5	Return on Rate Base	41,051,493	46,838,039	87,949,533	14,538,607	102,488,140	61,436,647	B
6	Blackbox Settlement	-	-	-	-	-	-	
6	Total Revenue Requirement	255,456,196	92,788,425	348,244,620	24,527,661	372,772,281	117,316,085	
7	Other Non-Bypassable Charges	8,011,155	N/A	8,011,155	N/A	8,011,155	N/A	
8	Other Revenues	(3,338,927)	N/A	(3,338,927)	N/A	(3,338,927)	N/A	
9	Total	\$ 260,128,424	\$ 92,788,425	\$ 352,916,849	\$ 24,527,661	\$ 377,444,510	\$ 117,316,085	

* Please refer to Exhibit AKA-4 for the Settlement schedules approved in Docket No. 56887

Q.

III. REQUIREMENTS OF DCRF APPLICATION

Q. IN ACCORDANCE WITH GENERAL INSTRUCTION NO. 1 OF THE DCRF-RFP, HAS THE INFORMATION TAKEN FROM THE COMPANY'S ACCOUNTS AND RECORDS BEEN MAINTAINED IN COMPLIANCE WITH FERC CHART OF ACCOUNTS?

A. Yes. The information provided in this filing is taken from the Company's books and records which are maintained in accordance with the methodologies prescribed in the FERC's Uniform System of Accounts ("USOA").

Q. IN ACCORDANCE WITH GENERAL INSTRUCTION NO. 2, DOES YOUR TESTIMONY SUPPORT THE REQUIRED SCHEDULES AND WORKPAPERS?

A. Yes. My testimony supports the required DCRF-RFP schedules and workpapers that I sponsor.

Q. ARE THE SCHEDULES AND WORKPAPERS THAT YOU HAVE PROVIDED IN NATIVE ELECTRONIC FORMAT INCLUDING ACTIVE EXCEL WORKBOOKS AND ALL LINKED WORKBOOKS, WITH ALL FORMULAS, CELL REFERENCES, LINKS, ETC. INTACT, FUNCTIONING, AND COMPLETE AS REQUIRED BY GENERAL INSTRUCTION NO. 2?

A. Yes, except where Excel data was derived from a non-Excel source and directly entered into an Excel spreadsheet. Otherwise, all workbooks are "active" as described in General Instruction No. 2.

Q. IN ACCORDANCE WITH GENERAL INSTRUCTION NO. 3, ARE THE COSTS AND RETURN CALCULATED IN ACCORDANCE WITH 16 TAC § 25.243?

1 A. Yes. Only the costs and return that have been specified for recovery under 16 TAC §
2 25.243 have been included in the calculation of the Company's proposed DCRF rates. As
3 reflected on Schedules A and B in the Company's DCRF-RFP, the baseline values from
4 TNMP's most recent base-rate proceeding in Docket Nos. 48401 and 56887, are in
5 conformity with the net distribution invested capital definition specified for recovery in 16
6 TAC § 25.243(b)(3) and (b)(4).

7 **Q. IN ACCORDANCE WITH GENERAL INSTRUCTION NO. 5, HAVE THE SCHEDULES**
8 **BEEN PREPARED AS NOTED IN THE DCRF-RFP SAMPLE FORMS?**

9 A. Yes, the schedules are consistent with the DCRF-RFP instructions. As previously stated,
10 all schedules and workpapers are provided in native electronic format, including active
11 Excel workbooks and all linked workbooks, with all formulas, cell references, links, etc.,
12 intact, functioning, and complete.

13 **Q. IN ACCORDANCE WITH GENERAL INSTRUCTION NO. 5, NOTES 1 AND 2, HAVE**
14 **WORKPAPERS BEEN PROVIDED FOR THE ADDITIONS, RETIREMENTS, AND**
15 **OTHER ADJUSTMENTS FOR EACH YEAR PER FERC ACCOUNT?**

16 A. Yes. Additions, retirements, and other adjustments by year are shown in WP/Schedule B-
17 1 and WP/Schedule B-5.

18 **Q. IN ACCORDANCE WITH GENERAL INSTRUCTION NO. 5, NOTE 1, HAVE ANY**
19 **INDIRECT CORPORATE COSTS AND CAPITALIZED OPERATIONS AND**
20 **MAINTENANCE ("O&M") COSTS BEEN INCLUDED IN THE DCRF?**

21 A. No. In accordance with 16 TAC § 25.243(b)(3), the Company has not included indirect
22 corporate costs nor any capitalized O&M costs (expenses that have been deferred or
23 amortized as a regulatory asset or liability), in this DCRF Application. The Company has
24 also excluded any transmission-related costs, and any distribution invested capital
25 recovered through a separate surcharge, tracker, rider, or other mechanism.

26 **Q. IN ACCORDANCE WITH GENERAL INSTRUCTION NO. 5, NOTE 3, HAVE**
27 **WORKPAPERS BEEN PROVIDED TO SUPPORT THE ALLOCATION METHODS**
28 **USED TO DERIVE THE AMOUNTS INCLUDED IN THE REQUESTED DCRF REVENUE**
29 **REQUIREMENT?**

30 A. Yes. Where applicable, the workpapers support allocations used for the calculation of the
31 requested DCRF revenue requirement.

1 **Q. IN ACCORDANCE WITH GENERAL INSTRUCTION NO. 5, NOTE 4, HAS THE**
2 **COMPANY'S MOST RECENT EARNINGS MONITORING REPORT ("EMR") FILED**
3 **PURSUANT TO 16 TAC § 25.73(B) BEEN PROVIDED WITH THE DCRF-RFP?**

4 A. Yes. The Company has prepared the most recent EMR for calendar year ended December
5 31, 2024, in accordance with 16 TAC § 25.73(b) and it is attached as Schedule K. The
6 EMRs, any proposed adjustments, updates, and workpapers have been provided in Excel
7 format with all workbooks having all formulas, cell references, links, etc., intact,
8 functioning, and complete.

9 **Q. DOES THE EMR FOR CALENDAR YEAR ENDED DECEMBER 31, 2024 INDICATE**
10 **THAT THE COMPANY IS EARNING MORE THAN ITS AUTHORIZED RATE OF**
11 **RETURN USING WEATHER-NORMALIZED DATA PURSUANT TO 16 TAC §**
12 **25.243(E)(4)?**

13 A. No. As shown on Schedule III of the attached EMR filing, TNMP earned a 7.53% rate of
14 return using weather-normalized data as compared to its authorized rate of return of
15 9.65%. This was calculated using TNMP's actual financial results for calendar year 2024
16 applied to the December 31, 2024 rate base for TNMP. TNMP made adjustments to
17 remove all costs collected through separate surcharges, trackers, riders, or other
18 mechanisms. Further, as stated above, TNMP normalized the impacts of weather during
19 2024 to determine the weather-normalized earnings.

20 **Q. IN ACCORDANCE WITH GENERAL INSTRUCTION NO. 6, DO THE AMOUNTS**
21 **APPROVED IN THE COMPANY'S LAST COMPREHENSIVE BASE-RATE**
22 **PROCEEDING CORRESPOND TO THE AMOUNTS IN THE FIRST COLUMN IN YOUR**
23 **SPONSORED SCHEDULES OF THE DCRF-RFP?**

24 A. Yes. TNMP has included the applicable schedules from Docket No. 48401 as workpapers
25 to the DCRF schedules. The DCRF schedules are linked to these workpapers in the
26 working excel files included with this filing.

27 **Q. WAS THE FINAL ORDER APPROVING THE RATE OF RETURN IN TNMP'S LAST**
28 **COMPREHENSIVE BASE-RATE PROCEEDING FILED LESS THAN THREE YEARS**
29 **BEFORE THIS DCRF APPLICATION?**

30 A. No, the final order approving the rate of return was filed more than three years before the
31 filing of this application. As a result, TNMP evaluated if it would be required to utilize the
32 alternative rate of return pursuant to §25.243(D)(2).

Q. HOW DOES TNMP CALCULATE THE ALTERNATIVE RATE OF RETURN PURSUANT TO §25.243(D)(2)?

A. TNMP calculates the alternative rate of return Pursuant to §25.243(D)(2) by utilizing a 10% cost of equity, the capital structure approved in TNMP's last comprehensive base-rate proceeding (Approved in Docket No. 48401), and the embedded cost of debt as reported in TNMP's 2024 EMR filing of 4.63%.

Q. PLEASE INDICATE WHICH VERSION OF THE RATE OF RETURN TNMP WILL BE UTILIZING.

A. Because the alternative rate of return yields a lesser rate of return compared to TNMP's currently authorized rate of return, TNMP will be utilizing the alternative rate of return for this DCRF filing.

IV. CALCULATION OF REVENUE REQUIREMENT

Q. PLEASE DESCRIBE THE INCREASE IN DISTRIBUTION RATE BASE ON SCHEDULE B OF THE DCRF-RFP.

A. The following table, taken from Schedule B, summarizes TNMP's increase in distribution rate base in this filing and cumulatively since TNMP's last comprehensive base-rate proceeding:

Table 2 – TNMP's Distribution Rate Base Summary:

Distribution Rate Base TEXAS-NEW MEXICO POWER COMPANY Update Period 9/1/01-12/31/24										
Line No.	Description	Balance Approved per Docket No. 48401 Final Order** (1)	Previous Update Period** (2)	Balance Approved per Docket No. 55887 Final Order** (3) = (1)+(2)	Impact of Alternative WACC Methodology*** (4)	Increase in Return for Change in Rate Base (5) = (7) - (4)	Total Change in Return for Current Update Period (6) = (4) + (5)	Balance as of end of update period (7)	Cumulative Increase in Rate Base & Return (8) = (2) + (5)	Reference Schedules
1	Original Assigned:									
2	Directed Plant in Service	\$ 1,047,273,473	\$ 893,467,878	\$ 1,940,741,351	\$ 1,937,778,544	\$ 186,178,381	\$ 2,123,963,945	\$ 2,123,963,945	\$ 1,079,500,373	B-1
3	(Accumulated Depreciation)	(428,066,296)	(130,523,805)	(558,590,101)	(556,126,465)	(18,967,287)	(577,523,882)	(577,523,882)	(128,243,633)	B-5
4	Net Plant in Service	619,207,177	762,944,073	1,382,151,244	1,381,652,079	144,165,114	1,567,341,358	1,567,341,358	951,256,740	
5	Allocated Plant Accounts - Net *									Docket No. 48401/56887
6	GWIP *	1,022,112	-	1,022,112	1,022,112	-	1,022,112	1,022,112	-	Docket No. 48401/56887
7	Working Capital *	(2,235,050)	-	(2,235,050)	(2,235,050)	-	(2,235,050)	(2,235,050)	-	Docket No. 48401/56887
8	Plant Held for Future Use *	-	-	-	-	-	-	-	-	Docket No. 48401/56887
9	Materials & Supplies *	(620,439)	-	(620,439)	(620,439)	-	(620,439)	(620,439)	-	Docket No. 48401/56887
10	Prepayments *	2,941,557	-	2,941,557	2,941,557	-	2,941,557	2,941,557	-	Docket No. 48401/56887
11	Reserve for Insurance *	642,595	-	642,595	642,595	-	642,595	642,595	-	Docket No. 48401/56887
12	Rate Base - Other *	(78,880,911)	-	(78,880,911)	(78,880,911)	-	(78,880,911)	(78,880,911)	-	Docket No. 48401/56887
13	Regulatory Assets *	40,078,175	-	40,078,175	40,078,175	-	40,078,175	40,078,175	-	Docket No. 48401/56887
14	Accumulated Deferred Federal Income Taxes (ADFIT) Subtotal	(89,590,821)	2,928,599	(86,662,222)	(71,574,422)	(17,085,732)	(103,659,154)	(103,659,154)	(4,677,133)	D-7, Line 24, Column 5
15	Total Rate Base	\$20,252,265	\$75,872,672	\$96,124,937	\$96,625,766	\$16,552,282	\$113,178,048	\$113,178,048	\$93,412,211	
16	Rate of Return *	7.59%	6.29%	6.88%	6.16%	7.05%		7.05%		Docket No. 48401/56887
17	Return on Rate Base	\$1,516,178	\$4,808,839	\$6,625,317	\$5,910,823	\$12,438,784	\$14,588,507	\$14,588,507	\$6,456,647	

* Per the provisions of Substantive Rule 25.248(d)(2).

** Please refer to Exhibit A11A-4 for the Settlement schedules approved in Docket No. 54887.

* Per the provisions of Substantive Rule 25.243(d)(2).

** Please refer to Exhibit A10-4 for the settlement schedules approved in Docket No. 54887.

*** Reflects the decrease in return on rate base to Docket No. 56887 following by applying the alternative WACC Methodology as discussed in the Direct Testimony of TNMP Witness Apodaca.

Q. HAS THE COMPANY INCLUDED ANY AFFILIATE COSTS IN PLANT ADDITIONS REFLECTED IN THE DCRF FILING PACKAGE?

A. TNMP did not include any affiliate capital additions during the update period in the DCRF filing package. Certain affiliate costs associated with services provided by PNMR Services

are included in direct TNMP capital costs. These affiliate costs are charged to TNMP capital through an Administrative and General load rate ("A&G Load"). These affiliate costs include shared services such as procurement, human resources, administrative, and information technology.

Q. DO THE AFFILIATE COSTS INCLUDED IN TNMP'S DIRECT CAPITAL COSTS COMPLY WITH THE PUBLIC UTILITY REGULATORY ACT § 36.058?

A. Yes. The affiliate costs charged to TNMP are not higher than the prices charged by the supplying affiliate for the same item or class of items.

Q. THE COMMISSION'S GENERAL INSTRUCTIONS FOR DCRF-RFP REQUIRE THE DISTRIBUTION SERVICE PROVIDER TO INCLUDE IN TESTIMONY A LISTING OF THE COMPLETED DISTRIBUTION PROJECTS BEING PROPOSED FOR ADDITION TO RATE BASE. DOES YOUR TESTIMONY SUPPORT THIS REQUIREMENT?

A. Yes. Schedule B-1-1, included in the Exhibit ARA-2, includes a listing of all project additions greater than \$100,000 being requested as an addition to rate base. Please refer to the Testimony of TNMP Witness Keith Nix for discussion of these projects.

Q. HAS TNMP EXCLUDED CAPITAL ADDITIONS RELATED TO OFFICE FURNITURE AND EQUIPMENT?

A. Yes. Pursuant to 16 TAC 25.243(b)(3), TNMP has made adjustments to current year capital activity to exclude any additions and retirements related to furniture and office equipment recorded to plant account 391, that do not relate to communications and networks. These adjustments are reflected in WP Schd B-1 and WP Schd B-5.

Q. WHAT RATE OF RETURN WAS APPLIED TO THE INCREASE IN THE COMPANY'S DISTRIBUTION RATE BASE ON SCHEDULE B?

A. TNMP used the weighted cost of capital ("WACC") as derived under the alternative rate of return calculation pursuant to §25.243(D)(2). This 7.05% after tax rate is shown on Schedule B. Schedule E-3.2 provides the calculation for the weighted cost of capital.

Q. HOW WAS THE RETURN ON INCREMENTAL DCRF RATE BASE CALCULATED ON SCHEDULE B?

A. Schedule B starts with the rate base associated with the allowable DCRF FERC accounts from TNMP's last comprehensive base-rate proceeding (Docket No. 48401). Then, the additions, retirements, depreciation, adjustments, and transfers that were approved in Docket Nos. 50731, 51959, 53436, 54807, 56428, and 56887 are shown to provide the

1 balances currently collected through the DCRF filing. TNMP then calculates the impact on
2 the return on rate base due to the utilization of the alternative WACC. Then, the
3 incremental additions, retirements, depreciation, adjustments and transfers that TNMP
4 recorded during the current update period are added to create the incremental Net Plant
5 in Service calculated in Schedule B. Additionally, TNMP adjusted ADFIT balances to
6 reflect the December 31, 2024 ADFIT balances, including changes to Excess Deferred
7 ADFIT, to determine the incremental total rate base for the update period. Then, the total
8 incremental rate base was multiplied by the WACC, described above, to calculate the
9 incremental return on rate base. The cumulative impact of the amounts previously
10 approved in Docket No. 56887 and the current update period are shown in column (8) of
11 Schedule B.

12 **Q. PLEASE DESCRIBE THE INCREMENTAL AND CUMULATIVE INCREASE IN**
13 **DISTRIBUTION COST OF SERVICE SHOWN ON SCHEDULE A.**

14 A. The increase of the cost of service shown in column (3) of Schedule A, reflects the
15 amounts approved in Docket Nos. 50731, 51959, 53436, 54807, 56428, and 56887 and
16 include the updates for depreciation expense, taxes other than income, federal income
17 taxes, and return on rate base. Column (4) of schedule A shows the incremental changes
18 to the cost of service for updates to depreciation expense, taxes other than income, federal
19 income taxes, and return on rate base for the current update period. Below, I provide
20 further discussion of these categories.

21 **Q. PLEASE DISCUSS THE INCREMENTAL DEPRECIATION EXPENSE INCLUDED IN**
22 **THE COMPANY'S DCRF-RFP.**

23 A. The increase to depreciation expense results from the incremental increase in gross
24 distribution and certain General utility plant accounts as determined in Schedule B and
25 utilized in Schedule E-1 in calculating the depreciation expense. The depreciation rates
26 used in Schedule E-1 were approved in Application of Texas-New Mexico Power
27 Company for Authority to Change Rates, Docket No. 48401. These rates are applied to
28 the net increase in gross plant balances to determine the increase to depreciation expense
29 requested in this filing. The Company has determined the incremental depreciation
30 expense for the current update period to be \$6,363,109 as shown on Schedule E-1. The
31 cumulative depreciation expense to be collected through the DCRF is \$37,985,227 as
32 shown on Schedule A.

1 **Q. PLEASE DISCUSS THE DEPRECIATION EXPENSE INCLUDED FOR FERC**
2 **ACCOUNT 303 – MISCELLANEOUS INTANGIBLE PLANT.**

3 A. Pursuant to the stipulation and final order in Docket No. 53436, TNMP utilizes a 10%
4 depreciation rate for all investments recorded to FERC account 303, excluding account
5 303.6. As such, TNMP has used the 10% depreciation rate to calculate the incremental
6 depreciation expense related to FERC account 303 and continues to utilize a 20%
7 depreciation rate to calculate the incremental depreciation expense related to FERC
8 account 303.6.

9 **Q. PLEASE DISCUSS THE CALCULATION OF THE INCREMENTAL PROPERTY TAXES**
10 **IN THE COMPANY'S DCRF-RFP.**

11 A. The property tax attributable to DCRF investment was calculated by functionalizing
12 TNMP's property tax for the twelve months ended December 31, 2024 using a net plant
13 factor. WP/Schedule E-2.1 shows TNMP's property tax assigned to the DCRF function in
14 Docket No. 56887, and the calculation of property tax assigned to the DCRF function for
15 the twelve months ended December 31, 2024. The result is an increase of \$1,389,937 in
16 annual property tax expense for the current update period, as shown in column (4) of
17 Schedule E-2. The cumulative impact to property tax expense in the DCRF is a \$5,721,490
18 increase to expense, as shown on Schedule E-2, column (6).

19 **Q. PLEASE EXPLAIN HOW THE MARGIN TAX IS CALCULATED.**

20 A. Margin tax is calculated by determining the amount of taxable revenue applicable to the
21 Texas gross margin tax and multiplying this amount by 0.75%, which results in the gross
22 margin tax as shown on WP/Schedule E-2.2. WP/Schedule E-2 shows TNMP's Texas
23 gross margin tax as calculated in Docket Nos. 48401, 50731, 51959, 53436, 54807,
24 56428, and 56887 and the amount calculated on WP/Schedule E-2.2. The result is an
25 increase of \$ 124,049 for the current update period in annual Texas gross margin tax
26 expense, as shown in column (4) of Schedule E-2. The cumulative impact to Texas gross
27 margin tax expense in the DCRF is a \$597,758 increase to expense, as shown on
28 Schedule E-2, column (6).

29 **Q. WHY DID THE COMPANY CHOOSE THIS METHODOLOGY IN THE CALCULATION**
30 **OF ITS MARGIN TAX?**

31 A. Of the four methods allowed for computing taxable margin (revenue less cost of goods
32 sold, revenue less compensation, revenue less \$1,000,000, or 70% of revenue), the 70%
33 of revenue methodology results in the lowest amount of margin tax.

1 **Q. HAVE THERE BEEN ANY CHANGES TO THE COMPANY'S TEXAS GROSS MARGIN**
2 **TAX CALCULATIONS?**

3 A. No. The Company's Texas gross margin tax calculations were performed consistent with
4 the calculations in Dockets Nos. 48401, 50731, 51959, 53436, 54807, 56428, and 56887.

5 **Q. PLEASE DISCUSS THE INCREASE IN INCOME TAXES INCLUDED IN THE**
6 **COMPANY'S DCRF-RFP.**

7 A. The income tax expense increase results from the increase in distribution rate base and
8 the utilization of the alternative WACC. The increased rate base provides for an increase
9 in the return on rate base, which increases TNMP's income tax liability. Related to the
10 increase in rate base and alternative WACC, is the adjustment to interest synchronization
11 in the income tax calculation. The interest synchronization provides the proper tax
12 deduction for interest expense by determining how much interest expense is required to
13 support the rate base. This is calculated by multiplying the rate base by the weighted cost
14 of debt. WP/Schedule E-3.1 provides the calculation for interest synchronization. All other
15 components of the income tax calculation remain unchanged. The Company has
16 determined an incremental increase to income taxes of \$2,111,959 for the current update
17 period, as reflected in Schedule E-3 column (6). The cumulative impact to income tax
18 expense in the DCRF is a \$11,574,965 increase to expense, as shown on Schedule E-3,
19 column (8).

20 **Q. DID ANY COSTS INCLUDED AS DISTRIBUTION INVESTED CAPITAL RESULT FROM**
21 **A CHANGE IN ACCOUNTING RULES OR PRACTICES SINCE THE TEST YEAR IN**
22 **DOCKET NO. 48401?**

23 A. No. Changes in accounting requirements since the test year in Docket No. 48401 did not
24 impact TNMP's financial reporting on the FERC Form 1. During 2018 and 2019, TNMP
25 was required to adopt accounting updates related to accounting for retirement benefits
26 and for leases. These changes impacted TNMP's reporting under Generally Accepted
27 Accounting Principles as reported on its filings with the Securities Exchange Commission.
28 However, these changes continue to be accounted for under FERC requirements and
29 therefore do not impact TNMP's distribution invested capital.

30 **Q. HAS THE COMPANY IDENTIFIED ANY ADJUSTMENTS TO PREVIOUSLY FILED**
31 **INVESTMENT PERIODS APPROVED BY THE COMMISSION?**

32 A. No. However, as noted in Docket No. 54807, TNMP accounted for the "Known Changes"
33 reflected in Docket No. 48401, as to not double count this activity in the update period in

1 this proceeding. These known changes reflected transfers between FERC accounts that
2 TNMP identified in Docket No. 48401 and were accounted for in the previous update
3 period approved in Docket No. 56887.

4 **V. CONCLUSION**

5 **Q. WHAT ACTION DO YOU PROPOSE THAT THE COMMISSION TAKE IN THIS**
6 **PROCEEDING?**

7 A. TNMP is requesting the Commission approve TNMP's DCRF Revenue Requirement for
8 implementation by June 27, 2025.

9 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**


10 A. Yes, it does.

AFFIDAVIT

STATE OF NEW MEXICO §
§
COUNTY OF BERNALILLO §

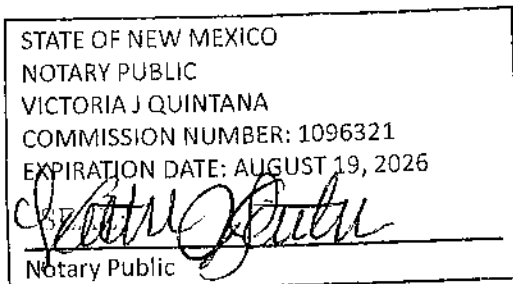
BEFORE ME, the undersigned authority, on this day personally appeared Arin R. Apodaca, who, upon proving his identity to me and by me being duly sworn, deposes and states the following:


“My name is Arin Apodaca. I am of legal age, a resident of the State of New Mexico, and have never been convicted of a felony. I certify that the foregoing testimony and exhibit(s), offered by me on behalf of Texas-New Mexico Power Company, is true and correct and based upon my personal knowledge and experience.”


Witness

* * * * *

SWORN TO AND SUBSCRIBED before me, Notary Public, on this 16th day of March 2025, to certify which witness my hand and seal of office.




NOTARY PUBLIC in and for the
State of New Mexico
Printed Name: Victoria J. Quintana
My Commission expires: 8/19/2026
Notary ID#: 1096321

ARIN R. APODACA
EDUCATIONAL AND PROFESSIONAL SUMMARY

Name: Arin R. Apodaca

Address: TXNM Energy Inc.
MS 0915
414 Silver SW
Albuquerque, NM 87102

Position: Manager, Cost of Service

Education: Master of Accountancy, University of New Mexico, 2014
Bachelor of Business Administration, University of New Mexico, 2011

Certifications: Certified Public Accountant in the State of New Mexico, 2017
Project Management Professional (PMP), Project Management Institute, 2024

Employment: Employed by PNMR Services Company since 2017.
Positions held within the Company include:

- Manager, Cost of Service
- Project Manager, Special Projects
- Sr. Analyst, Cost of Service
- Analyst, Cost of Service
- Analyst, State and Local Tax

Schedule A : Summary of Distribution Cost of Service (DCOS)

Distribution Cost Recovery Factor TEXAS-NEW MEXICO POWER COMPANY Update Period 07/01/24-12/31/24								
Line No.	Description	Total Approved Docket No. 48401 Final Order (1)	Previous Update Periods* (2)	Total Approved Docket No. 56887 Final Order* (3) = (1) + (2)	Annual Change (4)	Revenue Requirement (5) = (3) + (4)	Cumulative Change (6) = (2) + (4)	Reference Schedule
1	Operation & Maintenance , including (A&G)	\$ 139,066,128	N/A	\$ 139,066,128	N/A	\$ 139,066,128	N/A	Docket No. 48401
2	Depreciation and Amortization	50,307,665	31,622,117	81,929,782	6,363,109	88,292,891	37,985,227	E-1
3	Taxes Other Than Income Taxes	25,987,990	4,805,261	30,793,251	1,513,986	32,307,237	6,319,247	E-2
4	Federal Income Tax	(957,079)	9,463,006	8,505,927	2,111,959	10,617,886	11,574,965	E-3
5	Return on Rate Base	41,051,493	46,898,039	87,949,533	14,538,607	102,488,140	61,436,647	B
6	Blackbox Settlement	-	-	-	-	-	-	
6	Total Revenue Requirement	255,456,196	92,788,425	348,244,620	24,527,661	372,772,281	117,316,085	
7	Other Non-Bypassable Charges	8,011,155	N/A	8,011,155	N/A	8,011,155	N/A	
8	Other Revenues	(3,338,927)	N/A	(3,338,927)	N/A	(3,338,927)	N/A	
9	Total	\$ 260,128,424	\$ 92,788,425	\$ 352,916,849	\$ 24,527,661	\$ 377,444,510	\$ 117,316,085	

* Please refer to Exhibit ARA-4 for the Settlement schedules approved in Docket No. 56887

Schedule B: Summary of Distribution Rate Base

Distribution Rate Base TEXAS-NEW MEXICO POWER COMPANY Update Period 07/01/24-12/31/24										
Line No.	Description	Balance Approved per Docket No. 48401 Final Order (1)	Previous Update Periods** (2)	Balance Approved per Docket No. 56887 Final Order** (3) = (1)+(2)	Impact of Alternative WACC Methodology*** (4)	Increase in Return for Change in Rate Base (5) = (7) - (4)	Total Change in Return for Current Update Period (6) = (4) + (5)	Balance as of end of update period (7)	Cumulative Increase in Rate Base & Return (8) = (2) + (5)	Reference Schedules
1	Direct Assigned:									
2	Original Plant In Service	\$ 1,047,273,470	\$ 890,462,075	\$ 1,937,735,544	\$ 1,937,735,544	\$ 188,128,301	\$ 2,125,863,845	\$ 2,125,863,845	\$ 1,078,590,376	B-1
3	(Accumulated Depreciation)	(419,020,799)	(135,533,806)	(554,554,605)	(554,554,605)	(3,967,287)	(558,521,892)	(558,521,892)	(139,501,092)	B-5
4	Net Plant In Service	628,252,670	754,928,269	1,383,180,939	1,383,180,939	184,161,014	1,567,341,953	1,567,341,953	939,089,283	
5	Allocated Plant Accounts- Net *									Docket No. 48401/56887
6	CWIP *	1,622,112	-	1,622,112	1,622,112	-	1,622,112	1,622,112	-	Docket No. 48401/56887
7	Working Capital *	(2,235,050)	-	(2,235,050)	(2,235,050)	-	(2,235,050)	(2,235,050)	-	Docket No. 48401/56887
8	Plant Held for Future Use *	-	-	-	-	-	-	-	-	Docket No. 48401/56887
9	Materials & Supplies *	(620,439)	-	(620,439)	(620,439)	-	(620,439)	(620,439)	-	Docket No. 48401/56887
10	Prepayments *	2,941,657	-	2,941,657	2,941,657	-	2,941,657	2,941,657	-	Docket No. 48401/56887
11	Reserve for Insurance *	642,595	-	642,595	642,595	-	642,595	642,595	-	Docket No. 48401/56887
12	Rate Base - Other *	(78,880,941)	-	(78,880,941)	(78,880,941)	-	(78,880,941)	(78,880,941)	-	Docket No. 48401/56887
13	Regulatory Assets *	49,078,175	-	49,078,175	49,078,175	-	49,078,175	49,078,175	-	Docket No. 48401/56887
14	Accumulated Deferred Federal Income Taxes (ADFT)	(80,503,021)	2,928,599	(77,574,422)	(77,574,422)	(7,605,732)	(85,180,154)	(85,180,154)	(4,677,133)	B-7, Line 24, Column 5
15	Subtotal	(107,954,912)	2,928,599	(105,026,312)	(105,026,312)	(7,605,732)	(112,632,044)	(112,632,044)	(4,677,133)	
16	Total Rate Base	520,297,758	757,856,868	1,278,154,627	1,278,154,627	176,555,282	1,454,709,909	1,454,709,909	934,412,151	
17	Rate of Return *	7.89%	6.19%	6.88%	0.16%	7.05%		7.05%		Docket No. 48401/56887
18	Return on Rate Base	\$ 41,051,493	\$ 46,898,039	\$ 87,949,533	\$ 2,099,823	\$ 12,438,784	\$ 14,538,607	\$ 102,488,140	\$ 61,436,647	

* Per the provisions of Substantive Rule 25.243(d)(2).

** Please refer to Exhibit ARA-4 for the Settlement schedules approved in Docket No. 56887

*** Reflects the decrease in return on rate base to Docket No. 56887 balances by applying the alternative WACC Methodology as discussed in the Direct Testimony of TNMP Witness Apodaca

Schedule B-1: Distribution Plant - Gross

Distribution Plant TEXAS-NEW MEXICO POWER COMPANY Update Period 07/01/24-12/31/24												
Line No.	Account No.	Description	Reference Schedule Worksheet	Balance approved in Docket No. 48401 (1)	Additions in Previous Updates* (2)	Retirements/Adjustments in Previous Updates* (3)	Balance approved in Docket No. 56887* (4) = (1) + (2) - (3)	Additions since Docket No. 56887 (5)	Retirements/Adjustments since Docket No. 56887 (6)	Balance at end of period (7) = (4) + (5) - (6)	Cumulative Additions Since Docket No. 48401 (8) = (2) + (5)	Cumulative Retirements/Adjustments Since Docket No. 48401 (9) = (3) + (6)
Distribution Plant												
1	A303.0	Miscellaneous Intangible Plant		\$ 18,558,110	\$ 9,939,345	\$ (307,634)	\$ 28,189,821	\$ 4,215,561	\$ (822,310)	\$ 31,583,073	\$ 14,154,907	\$ (1,129,944)
	A303.0	Miscellaneous Intangible Plant-AMS		\$ 14,788,082	\$ 1,894,904	\$ (4,096,213)	\$ 12,586,773	\$ -	\$ (10,691,718)	\$ 1,895,055	\$ 1,894,904	\$ (14,787,931)
		Sub-Total		33,346,192	11,834,250	(4,403,847)	40,776,594	4,215,561	(11,514,028)	33,478,128	16,049,811	(15,917,875)
Transmission Plant												
2	A352	Structures and improvements		-	-	-	-	-	-	-	-	-
3	A353	Station Equipment		9,150,286	-	-	9,150,286	-	-	9,150,286	-	-
4		Sub-Total		9,150,286	-	-	9,150,286	-	-	9,150,286	-	-
Distribution Plant												
5	A360	Land and Land Rights		6,288,577	5,942,233	(349,379)	11,881,431	1,281,992	-	13,163,423	7,224,224	(349,379)
6	A361	Structures and improvements		15,138,030	8,425,042	(4,694,633)	18,868,439	896,513	(30,003)	19,734,950	9,321,555	(4,724,656)
7	A362	Station Equipment		145,817,634	306,656,311	(19,153,021)	433,320,944	55,312,612	(2,495,903)	486,137,653	361,968,923	(21,648,324)
8	A363	Storage Battery Equipment		-	-	-	-	-	-	-	-	-
9	A364	Poles, Towers & Fixtures		192,317,059	203,737,862	(12,625,118)	383,429,804	57,012,194	(2,271,933)	438,170,065	260,750,057	(14,897,051)
10	A365	O.H. Conductors & Devices		169,595,527	203,785,854	(11,385,219)	361,996,161	38,488,115	(1,320,106)	399,164,170	242,273,969	(12,705,325)
11	A366	Underground Conduits		43,130,825	26,773,943	(252,703)	69,652,065	5,765,238	(5,414)	75,411,888	32,539,180	(258,118)
12	A367	U.G. Conductors & Devices		82,214,515	75,521,943	(2,861,387)	154,875,071	11,780,122	(322,899)	166,332,294	87,302,064	(3,184,285)
13	A368	Line Transformers		118,056,480	74,662,555	(7,761,985)	184,957,049	13,908,012	(1,853,034)	197,012,028	88,570,567	(9,615,019)
14	A369	Services		78,918,985	25,704,458	(543,887)	104,079,556	2,725,112	(32,293)	106,772,375	28,429,569	(576,180)
15	A370	Meters		5,764,924	319,579	(1,193,076)	4,891,427	681,005	(7,831)	5,564,542	1,000,585	(1,200,967)
16	A370.1	Meters		529,012	(398,981)	(120,989)	9,042	-	-	9,042	(398,981)	(120,989)
17	A370.2	Meters		56,580,770	(9,760,899)	(46,819,871)	(1)	-	-	(9,760,899)	(46,819,871)	(46,819,871)
18	A370.3	Meters		2,087,066	30,585,714	(29,436,293)	3,236,487	3,215,572	-	6,452,059	33,801,285	(29,436,293)
19	A370.4	Meters		-	51,859,610	(4,526)	51,855,084	3,192,695	-	55,047,779	55,052,305	(4,526)
20	A371	Installation Customer Prem.		4,378,142	90,246	(374,507)	4,093,882	2,197	(408)	4,095,671	92,444	(374,915)
21	A372	Leased Prop. on Cust. Premises		-	-	-	-	-	-	-	-	-
22	A373	Street Lights		18,121,337	9,896,534	(1,905,421)	26,112,450	1,490,094	(310,215)	27,292,329	11,386,628	(2,215,636)
23	A374	Asset Retirement Costs - Distr. Plant		14,518	-	(8,198)	6,320	-	-	6,320	-	(8,198)
24		Sub-Total		938,953,442	1,013,802,003	(139,490,234)	1,813,265,212	195,751,472	(8,650,098)	2,000,366,586	1,209,553,475	(148,140,331)
General Plant												
25	A391	Office furniture and equipment		18,519,002	5,851,194	(1,686,634)	22,683,563	6,951,797	(182,704)	29,452,656	12,802,991	(1,869,338)
26	A397	Communication Equipment		2,008,525	6,601,255	(2,045,913)	6,563,867	1,604,113	(47,813)	8,120,167	8,205,368	(2,093,726)
27		Sub-Total		20,527,528	12,452,449	(3,732,547)	29,247,430	8,555,910	(230,517)	37,572,823	21,008,360	(3,963,064)
Distribution Plant - Not Updated in DCRF *												
28	A388	Land Owned in Fee		-	-	-	-	-	-	-	-	-
29	A389	Land and Land Rights		4,059,514	-	-	4,059,514	-	-	4,059,514	-	-
30	A390	Structures and improvements		25,969,743	-	-	25,969,743	-	-	25,969,743	-	-
31	A392	Transportation Equipment		3,542,602	-	-	3,542,602	-	-	3,542,602	-	-
32	A393	Store Equipment		-	-	-	-	-	-	-	-	-
33	A394	Tools, Shop & Garage Equip.		10,322,209	-	-	10,322,209	-	-	10,322,209	-	-
34	A395	Laboratory Equipment		-	-	-	-	-	-	-	-	-
35	A396	Power Operated Equipment		841,374	-	-	841,374	-	-	841,374	-	-
36	A398	Misc. Equipment		543,108	-	-	543,108	-	-	543,108	-	-
37	A399	Other Tangible Property		-	-	-	-	-	-	-	-	-
38	A399.1	Asset Retirement Costs for General Plant		17,472	-	-	17,472	-	-	17,472	-	-
39		Sub-Total		45,296,022	-	-	45,296,022	-	-	45,296,022	-	-
40		TOTAL		\$ 1,047,273,470	\$ 1,038,088,702	\$ (147,626,627)	\$ 1,937,735,544	\$ 208,522,944	\$ (20,394,643)	\$ 2,125,863,845	\$ 1,246,611,646	\$ (168,021,270)

* Please refer to Exhibit ARA-4 for the schedules approved in Docket No. 56887

Distribution Cost Recovery Factor
Distribution Plant-Gross
Listing of Distribution Projects over \$100,000 Added July 1, 2024 through December 31, 2024
As of December 31, 2024

Project	Project Title	Plant Account	Addition Amount	In-service Date	Project Type
WES05724	Hurricane Beryl 7-7-2024	364	13,783,663	12/11/24	Capital Replacement
WES05724 Total			13,783,663		
NTE03124	Kermit #2 4kV BayUpgrade to 12.47kV	360	725,130	09/19/24	
NTE03124	Kermit #2 4kV BayUpgrade to 12.47kV	361	617,741	09/19/24	
NTE03124	Kermit #2 4kV BayUpgrade to 12.47kV	362	8,154,252	09/19/24	Load Growth
NTE03124 Total			9,497,123		
NTE03624	Blue Ridge Rebuild	361	149,215	12/19/24	
NTE03624	Blue Ridge Rebuild	362	8,205,260	12/19/24	Asset Management
NTE03624 Total			8,354,475		
NTE03424	Coachwhip Substation	361	9,637	07/30/24	Load Growth
NTE03424	Coachwhip Substation	362	6,700,127	07/30/24	
NTE03424 Total			6,709,764		Load Growth
NTE02424	Coyanosa 2nd XFMR	361	11,752	07/18/24	
NTE02424	Coyanosa 2nd XFMR	362	5,828,270	07/18/24	Load Growth
NTE02424 Total			5,840,022		
NTE03724	Staghorn XFMR Addition	361	11,358	12/16/24	Load Growth
NTE03724	Staghorn XFMR Addition	362	5,825,485	12/16/24	
NTE03724 Total			5,836,844		Capital Replacement
FRI05724	Hurricane Beryl 7-7-2024	364	5,463,772	12/11/24	
FRI05724	Hurricane Beryl 7-7-2024	365	252,010	12/11/24	
FRI05724	Hurricane Beryl 7-7-2024	366	2,771	12/11/24	
FRI05724	Hurricane Beryl 7-7-2024	367	583	12/11/24	
FRI05724	Hurricane Beryl 7-7-2024	373	1,653	12/11/24	
FRI05724 Total			5,720,789		Capital Replacement
TEX05724	Hurricane Beryl 7-7-2024	364	2,522,674	12/11/24	
TEX05724	Hurricane Beryl 7-7-2024	365	3,013,978	12/11/24	
TEX05724	Hurricane Beryl 7-7-2024	367	14,299	12/11/24	Capital Replacement
TEX05724 Total			5,550,951		
TXG05224	Worst PerformingCircuit Remediation	364	692,297	02/23/24	System Reliability
TXG05224	Worst PerformingCircuit Remediation	365	4,343,831	02/23/24	
TEX05224 Total			5,036,128		Load Growth
NTE03824	Whitney Substation Rebuild	361	8,058	12/30/24	
NTE03824	Whitney Substation Rebuild	362	5,018,282	12/30/24	Capital Replacement
NTE03824 Total			5,026,340		
NTE02224	Rebuild Hico Substation	362	4,943,075	12/16/24	Asset Management
NTE02224 Total			4,943,075		
STE01007	Meter Equipment	370	207,423	12/01/24	Asset Management
STE01007	Meter Equipment	370.3	1,251,656	12/01/24	
STE01007	Meter Equipment	370.4	3,192,695	12/01/24	
STE01007 Total			4,651,774		Capital Replacement
LEW02323	TxDOT I35E ROW Expansion Corp-SH121	360	4,500	07/11/24	
LEW02323	TxDOT I35E ROW Expansion Corp-SH121	364	768,747	07/11/24	
LEW02323	TxDOT I35E ROW Expansion Corp-SH121	365	1,158,903	07/11/24	
LEW02323	TxDOT I35E ROW Expansion Corp-SH121	366	875,784	07/11/24	
LEW02323	TxDOT I35E ROW Expansion Corp-SH121	367	1,742,487	07/11/24	
LEW02323 Total			4,550,421		Asset Management
TXG34124	Digital LMR System NTX	391	3,260,035	10/14/24	
TXG34124	Digital LMR System NTX	397	812,290	10/14/24	
TXG34124	Digital LMR System NTX	397.1	380,464	10/14/24	Asset Management
TXG34124 Total			4,452,789		
NTE02724	Tarbush 3rd XFMR	361	17,090	10/23/24	Load Growth
NTE02724	Tarbush 3rd XFMR	362	3,055,898	10/23/24	
NTE02724 Total			3,072,988		Load Growth
NTX00907	Transformers	368	2,708,759	12/01/24	
NTX00907 Total			2,708,759		Load Growth
PIL02324	Tioga4.5miRecondLineUpgrRockhillEst	364	1,209,232	07/26/24	
PIL02324	Tioga4.5miRecondLineUpgrRockhillEst	365	1,430,201	07/26/24	Load Growth
PIL02324 Total			2,639,433		
SOC30624	AQSC Control Room Renovation	391	2,481,719	11/14/24	Asset Management
SOC30624	AQSC Control Room Renovation	397	33,970	11/14/24	
SOC30624 Total			2,515,689		Load Growth
NTE02624	Sand Lake 2nd XFMR	362	2,345,361	12/17/24	
NTE02624 Total			2,345,361		Load Growth
PEC03424	Pyote 25P217 Recondutor Phase One	364	575,834	09/16/24	
PEC03424	Pyote 25P217 Recondutor Phase One	365	1,698,096	09/16/24	Load Growth
PEC03424 Total			2,273,930		
TXG28324	ITRON UIQ Cloud Hosting	303	2,270,707	12/18/24	Asset Management
TXG28324 Total			2,270,707		
BAY00907	Transformers	368	2,117,797	12/01/24	Load Growth
BAY00907 Total			2,117,797		
TXG02924	Distribution Station Relay Upgrades	362	2,059,867	12/12/24	Asset Management
TXG02924 Total			2,059,867		
STE05222	Gulf Coast 4G Remediation	370.3	1,963,916	12/20/24	Asset Management
STE05222 Total			1,963,916		
NTX02624	NTX West DistributionPoleChangeouts	364	1,541,481	10/29/24	Capital Replacement
NTX02624	NTX West DistributionPoleChangeouts	365	270,252	11/07/24	
NTX02624 Total			1,811,733		Load Growth
GAT02224	Coryell Co-Ph2 4kV Circuit Cutover	364	1,035,841	10/28/24	
GAT02224	Coryell Co-Ph2 4kV Circuit Cutover	365	650,277	10/28/24	Load Growth
GAT02224 Total			1,686,118		
NTX02424	NTX East DistributionPoleChangeouts	364	1,453,798	11/18/24	Asset Management
NTX02424	NTX East DistributionPoleChangeouts	365	174,939	10/03/24	
NTX02424 Total			1,628,737		Asset Management
CTX02224	Distribution Pole Changeouts	364	1,411,911	11/19/24	

CTX02224	Distribution Pole Changeouts	365	195,962	11/12/24	Asset Management
CTX02224 Total			1,607,872		
STR02224	ThurberSub Ph2-Strawn SR1447Cutover	364	776,807	09/12/24	
STR02224	ThurberSub Ph2-Strawn SR1447Cutover	365	335,133	09/12/24	System Reliability
STR02224	ThurberSub Ph2-Strawn SR1447Cutover	370	430,475	09/12/24	
STR02224 Total			1,542,415		
STE02625	Rebuild League City High Side	362	1,535,902	12/23/24	Load Growth
STE02625 Total			1,535,902		
BAY02124	Distribution Pole Changeouts	364	1,318,843	12/23/24	
BAY02124	Distribution Pole Changeouts	365	168,758	12/23/24	Asset Management
BAY02124	Distribution Pole Changeouts	366	12,431	12/23/24	
BAY02124	Distribution Pole Changeouts	367	4,753	12/23/24	
BAY02124 Total			1,504,785		Load Growth
PEC02824	CoyoteSprings NewCkt 12P28Extension	364	645,724	10/24/24	
PEC02824	CoyoteSprings NewCkt 12P28Extension	365	467,504	10/24/24	
PEC02824	CoyoteSprings NewCkt 12P28Extension	368	246,084	10/24/24	Load Growth
PEC02824 Total			1,359,313		
ALV02524	North Alvin Ckt #2	364	537,829	11/09/24	Load Growth
ALV02524	North Alvin Ckt #2	365	768,265	11/09/24	
ALV02524 Total			1,306,094		
MNL00907	Transformers	368	1,288,816	03/01/24	Load Growth
MNL00907 Total			1,288,816		
PEC00707	Distribution System Improvements	364	366,917	07/16/24	
PEC00707	Distribution System Improvements	365	409,291	11/09/24	Asset Management
PEC00707	Distribution System Improvements	366	6,712	11/04/24	
PEC00707	Distribution System Improvements	367	5,492	11/04/24	
PEC00707	Distribution System Improvements	368	442,352	07/30/24	Asset Management
PEC00707 Total			1,230,765		
MNL02224	Distribution Pole Changeouts	364	1,075,980	12/30/24	
MNL02224	Distribution Pole Changeouts	365	138,457	12/30/24	Asset Management
MNL02224	Distribution Pole Changeouts	366	2,571	12/30/24	
MNL02224 Total			1,217,008		Load Growth
PEC03224	Cholla New Feeder to the West	364	320,610	10/15/24	
PEC03224	Cholla New Feeder to the West	365	625,448	10/15/24	
PEC03224	Cholla New Feeder to the West	368	240,293	10/15/24	Load Growth
PEC03224 Total			1,186,350		
CTX02424	CTX Dist Equipment Replacement	364	89,221	10/28/24	Capital Replacement
CTX02424	CTX Dist Equipment Replacement	365	206,952	10/28/24	
CTX02424	CTX Dist Equipment Replacement	368	878,921	10/28/24	
CTX02424 Total			1,175,094		Asset Management
WTX02224	Distribution Pole Changeouts	364	1,115,281	11/18/24	
WTX02224	Distribution Pole Changeouts	365	54,851	11/18/24	
WTX02224 Total			1,170,133		Load Growth
PEC00207	Line Extension-Commercial	364	575,103	11/18/24	
PEC00207	Line Extension-Commercial	365	395,534	11/18/24	Load Growth
PEC00207	Line Extension-Commercial	366	3,477	11/18/24	
PEC00207	Line Extension-Commercial	367	68,975	11/18/24	Load Growth
PEC00207	Line Extension-Commercial	368	54,381	11/18/24	
PEC00207	Line Extension-Commercial	370	18,807	11/18/24	
PWC00207 Total			1,116,276		System Reliability
WTX02724	WTXReg/Rec/TripSaverInstall/Replace	364	167,579	12/13/24	
WTX02724	WTXReg/Rec/TripSaverInstall/Replace	365	141,570	12/13/24	System Reliability
WTX02724	WTXReg/Rec/TripSaverInstall/Replace	366	801,866	12/13/24	
WTX02724 Total			1,111,015		Load Growth
HAM02124	Ham Co Sub-Ph1 Reconfig Circuits	364	349,712	07/01/24	
HAM02124	Ham Co Sub-Ph1 Reconfig Circuits	365	732,825	07/01/24	
HAM02124 Total			1,082,537		Load Growth
MNL02124	Freeway Park Ckt #7	364	339,228	12/27/24	
MNL02124	Freeway Park Ckt #7	365	723,179	12/27/24	Load Growth
MNL02124 Total			1,062,407		
LAM02424	Recond1101 795 8.5k'Monti to25thAve	364	212,627	12/27/24	Load Growth
LAM02424	Recond1101 795 8.5k'Monti to25thAve	365	826,133	12/27/24	
LAM02424 Total			1,038,759		Load Growth
LEW00907	Transformers	368	1,026,459	12/01/24	
LEW00907 Total			1,026,459		Load Growth
PIL02524	Krugerville Ckt 2604 Line Ext Ph1	364	394,954	11/19/24	
PIL02524	Krugerville Ckt 2604 Line Ext Ph1	365	602,678	11/19/24	Load Growth
PIL02524 Total			997,633		
LEA03124	Brittany Bay Subdivision UG Rehab	365	4,537	10/14/24	Asset Management
LEA03124	Brittany Bay Subdivision UG Rehab	366	429,779	10/14/24	
LEA03124	Brittany Bay Subdivision UG Rehab	367	562,633	10/14/24	
LES03124 Total			996,949		System Reliability
SWE02124	SWE1264 Rbld PhB to 3Ph CR809 25kft	364	674,617	12/26/24	
SWE02124	SWE1264 Rbld PhB to 3Ph CR809 25kft	365	322,016	12/26/24	System Reliability
SWE02124 Total			996,633		
STE02521	Tejas Ckt 1217 1212 Hardening	364	6,055	09/11/24	System Reliability
STE02521	Tejas Ckt 1217 1212 Hardening	365	945,499	09/11/24	
STE02521 Total			951,554		
TEX02224	Rond NS1295 to 795 7k ft to A1338GC	364	675,841	12/02/24	System Reliability
TEX02224	Rond NS1295 to 795 7k ft to A1338GC	365	258,366	12/02/24	
TEX02224 Total			934,207		
HIC02124	Hico Sub-Ph1 4kV Circuit Cutover	360	43	10/29/24	Load Growth
HIC02124	Hico Sub-Ph1 4kV Circuit Cutover	364	276,294	10/29/24	
HIC02124	Hico Sub-Ph1 4kV Circuit Cutover	365	579,844	10/29/24	Load Growth
HIC02124	Hico Sub-Ph1 4kV Circuit Cutover	366	61,323	10/29/24	
HIC02124	Hico Sub-Ph1 4kV Circuit Cutover	367	9,590	10/29/24	
HIC02124	Hico Sub-Ph1 4kV Circuit Cutover	373	360	10/29/24	Load Growth
HIC02124 Total			927,454		
WTX00907	Transformers	368	906,938	12/01/24	Load Growth
WTX00907 Total			906,938		
BAY02824	Cable Injection/Replace	364	(35)	12/23/24	
BAY02824	Cable Injection/Replace	365	7,229	12/23/24	Load Growth
BAY02824	Cable Injection/Replace	366	560,509	12/23/24	
BAY02824	Cable Injection/Replace	367	332,334	12/23/24	

BAY02824	Cable Injection/Replace	373	(179)	12/23/24	
BAY02824 Total			899,859		Asset Management
WHI02124	WHISubPh1 T2ReconfigW122460 W122465	364	403,627	12/12/24	
WHI02124	WHISubPh1 T2ReconfigW122460 W122465	365	487,481	12/12/24	
WHI02124 Total			891,108		Load Growth
LEA02216	FM 646 WIDENING - HWY 3 TO FM 1266	364	500,666	12/30/24	
LEA02216	FM 646 WIDENING - HWY 3 TO FM 1266	365	381,413	12/30/24	
LEA02216	FM 646 WIDENING - HWY 3 TO FM 1266	367	3,357	12/30/24	
LEA02216	FM 646 WIDENING - HWY 3 TO FM 1266	373	425	12/30/24	
LEA02216 Total			885,861		Capital Replacement
TEX00107	Line Extension-Residential	364	284,169	10/18/24	
TEX00107	Line Extension-Residential	365	17,839	10/18/24	
TEX00107	Line Extension-Residential	366	227,694	10/18/24	
TEX00107	Line Extension-Residential	367	320,623	10/18/24	
TEX00107	Line Extension-Residential	373	32,610	10/18/24	
TEX00107 Total			882,936		Load Growth
PEC03924	Rattlesnake Sub Double Ckt	364	388,432	12/13/24	
PEC03924	Rattlesnake Sub Double Ckt	365	482,627	12/13/24	
PEC03924 Total			871,060		Load Growth
PEC00307	Reliability Projects	364	325,425	10/07/24	
PEC00307	Reliability Projects	365	542,856	10/07/24	
PEC00307	Reliability Projects	373	2,110	10/07/24	
PEC00307 Total			870,391		System Reliability
TXG29620	AMS NextGen Software	303	860,004	10/16/24	
TXG29620 Total			860,004		Asset Management
LEW00607	Distribution Remove & Replace	364	293,883	12/16/24	
LEW00607	Distribution Remove & Replace	365	184,738	12/16/24	
LEW00607	Distribution Remove & Replace	366	95,775	12/16/24	
LEW00607	Distribution Remove & Replace	367	218,506	12/16/24	
LEW00607	Distribution Remove & Replace	373	44,751	12/16/24	
LEW00607 Total			837,652		Capital Replacement
CTX00907	Transformers	368	825,972	12/01/24	
CTX00907 Total			825,972		Load Growth
ALV02924	1115/1257 795Tie A339949GC 11k' Ph1	364	267,421	09/06/24	
ALV02924	1115/1257 795Tie A339949GC 11k' Ph1	365	505,116	09/06/24	
ALV02924	1115/1257 795Tie A339949GC 11k' Ph1	367	48,515	09/06/24	
ALV02924 Total			821,051		System Reliability
PIL02623	New Cust Windrose Ph2 Pilot Point	366	406,541	12/19/24	
PIL02623	New Cust Windrose Ph2 Pilot Point	367	374,416	12/19/24	
PIL02623	New Cust Windrose Ph2 Pilot Point	373	38,089	12/19/24	
PIL02623 Total			819,046		Load Growth
PRI02923	New Cust Monticello Ph4 Princeton	364	1,491	09/05/24	
PRI02923	New Cust Monticello Ph4 Princeton	365	3,276	09/05/24	
PRI02923	New Cust Monticello Ph4 Princeton	366	311,930	09/05/24	
PRI02923	New Cust Monticello Ph4 Princeton	367	440,670	09/05/24	
PRI02923	New Cust Monticello Ph4 Princeton	373	60,720	09/05/24	
PRI02923 Total			818,088		Load Growth
FTS02424	Airport 12F835 2.8 Mile Reconductor	364	180,660	07/11/24	
FTS02424	Airport 12F835 2.8 Mile Reconductor	365	629,266	07/11/24	
FTS02424 Total			809,926		Load Growth
BRA02224	Distribution Pole Changeouts	364	727,092	06/10/24	
BRA02224	Distribution Pole Changeouts	365	76,897	06/10/24	
BRA02224 Total			803,989		Asset Management
PRI00107	Line Extension-Residential	364	26,882	09/05/24	
PRI00107	Line Extension-Residential	365	23,976	09/05/24	
PRI00107	Line Extension-Residential	366	131,703	09/05/24	
PRI00107	Line Extension-Residential	367	581,931	09/05/24	
PRI00107 Total			764,492		Load Growth
TXG02224	Distribution Breaker Asset Mgmt	362	785,246	10/01/24	
TXG02224 Total			785,246		Asset Management
PRI03024	Farmersville LakeLavon Line Upgrade	364	248,487	10/01/24	
PRI03024	Farmersville LakeLavon Line Upgrade	365	514,167	10/01/24	
PRI03024 Total			762,654		Load Growth
PEC03724	Sand Lake 2nd Xfmr Feeder Exits	364	43,085	12/12/24	
PEC03724	Sand Lake 2nd Xfmr Feeder Exits	365	93,103	12/12/24	
PEC03724	Sand Lake 2nd Xfmr Feeder Exits	366	218,875	12/12/24	
PEC03724	Sand Lake 2nd Xfmr Feeder Exits	367	379,022	12/12/24	
PEC03724 Total			734,085		Load Growth
WES02124	Columbia Lakes URD Reconductor	366	358,552	10/02/24	
WES02124	Columbia Lakes URD Reconductor	367	373,781	10/02/24	
WES02124 Total			732,334		Asset Management
PIL02723	NewCustHighPointeRanchPh1-1A Aubrey	364	2,429	10/31/24	
PIL02723	NewCustHighPointeRanchPh1-1A Aubrey	365	3,811	10/31/24	
PIL02723	NewCustHighPointeRanchPh1-1A Aubrey	366	302,822	10/31/24	
PIL02723	NewCustHighPointeRanchPh1-1A Aubrey	367	313,474	10/31/24	
PIL02723	NewCustHighPointeRanchPh1-1A Aubrey	373	57,094	10/31/24	
PIL02723 Total			679,630		Load Growth
BRA00907	Transformers	368	656,746	12/01/24	
BRA00907 Total			656,746		Load Growth
ANG00607	Distribution Remove & Replace	364	451,848	12/16/24	
ANG00607	Distribution Remove & Replace	365	199,853	12/16/24	
ANG00607	Distribution Remove & Replace	373	2,590	12/16/24	
ANG00607 Total			654,292		Capital Replacement
TXG02324	Substation Animal Mitigation Dist	362	214,035	07/15/24	
TXG02324 Total			214,035		System Reliability
FTS02324	Alamo 12F1257 Rcnldr 1 Mi 3-795 AAC	364	156,020	10/01/24	
FTS02324	Alamo 12F1257 Rcnldr 1 Mi 3-795 AAC	365	467,742	10/01/24	
FTS02324 Total			623,762		Load Growth
PRI03624	Blue Ridge Sub Two Feeder Circuit	364	615,481	12/31/24	
PRI03624 Total			615,481		Load Growth
PEC04524	SaddlebackCkt12P817-12P789-LatU pgrd	364	186,906	12/13/24	
PEC04524	SaddlebackCkt12P817-12P789-LatU pgrd	365	407,092	12/13/24	
PEC04524 Total			593,998		Load Growth
PRI00807	Services	369	576,868	12/19/24	

	PRI00807 Total			576,868			Load Growth
ANG02724	Recond 795 AG1155 to BZ1291 Ph1	364		269,821	11/23/24		
ANG02724	Recond 795 AG1155 to BZ1291 Ph1	365		303,771	11/23/24		
	ANG02724 Total			573,592			System Reliability
PEC02224	County Rd 12P1010 Ckt Upgrade	364		157,615	12/13/24		
PEC02224	County Rd 12P1010 Ckt Upgrade	365		409,513	12/13/24		
PEC02224	County Rd 12P1010 Ckt Upgrade	373		28	12/13/24		
	PEC02224 Total			567,156			Load Growth
ALV02224	ALV1232 Rbld Main Ckt to 795 AAC	364		245,906	11/07/24		
ALV02224	ALV1232 Rbld Main Ckt to 795 AAC	365		319,124	11/07/24		
	ALV02224 Total			565,030			System Reliability
PEC03524	Coachwhip Sub Feeder Exits	364		100,912	11/04/24		
PEC03524	Coachwhip Sub Feeder Exits	365		128,232	11/04/24		
PEC03524	Coachwhip Sub Feeder Exits	366		16,968	11/04/24		
PEC03524	Coachwhip Sub Feeder Exits	367		318,150	11/04/24		
	PEC03524 Total			564,262			Load Growth
EMO02124	Emory Ckt 1201 Reconductor 1.5mi	364		151,056	11/22/24		
EMO02124	Emory Ckt 1201 Reconductor 1.5mi	365		411,554	11/22/24		
	EMO02124 Total			562,610			System Reliability
LEW02422	LEW T12744 Auto Restoration	367		550,772	12/18/24		
	LEW02422 Total			550,772			System Reliability
BOG02322	AVI EnergySolar-TalcoWestSubstation	364		108,493	11/25/24		
BOG02322	AVI EnergySolar-TalcoWestSubstation	365		438,998	11/25/24		
	BOG02322 Total			547,491			Load Growth
STE02224	Add Metering at Brazoria for Dow	362		544,850	10/23/24		
	STE02224 Total			544,850			Asset Management
FTS00707	Distribution System Improvements	364		214,281	08/09/24		
FTS00707	Distribution System Improvements	365		44,184	08/09/24		
FTS00707	Distribution System Improvements	368		280,982	08/09/24		
	FTS00707 Total			539,446			Asset Management
PEC03324	Coyanosa 2nd Bay Feeder Exits	364		166,736	12/13/24		
PEC03324	Coyanosa 2nd Bay Feeder Exits	365		187,230	12/13/24		
PEC03324	Coyanosa 2nd Bay Feeder Exits	366		45,909	12/13/24		
PEC03324	Coyanosa 2nd Bay Feeder Exits	367		135,558	12/13/24		
	PEC03324 Total			535,433			Load Growth
LEW02224	LEW URD Replacement & Injection	364		7,451	12/17/24		
LEW02224	LEW URD Replacement & Injection	365		8,013	12/17/24		
LEW02224	LEW URD Replacement & Injection	366		159,063	12/17/24		
LEW02224	LEW URD Replacement & Injection	367		349,332	12/17/24		
	LEW02224 Total			523,878			Asset Management
PRI03823	NewCust Lakehaven Ph4 Farmersville	364		967	10/09/24		
PRI03823	NewCust Lakehaven Ph4 Farmersville	365		2,436	10/09/24		
PRI03823	NewCust Lakehaven Ph4 Farmersville	366		210,779	10/09/24		
PRI03823	NewCust Lakehaven Ph4 Farmersville	367		271,300	10/09/24		
PRI03823	NewCust Lakehaven Ph4 Farmersville	373		28,982	10/09/24		
	PRI03823 Total			514,465			Load Growth
MER02124	Meridian MR26005 Coord Reconductor	364		260,873	12/17/24		
MER02124	Meridian MR26005 Coord Reconductor	365		246,323	12/17/24		
	MER02124 Total			507,196			Load Growth
STE30623	West Columbia Substation Warehouse	391		501,063	12/18/24		
	STE30623 Total			501,063			Asset Management
PEC03124	Cholla New Feeder Exits	364		44,557	10/22/24		
PEC03124	Cholla New Feeder Exits	365		102,492	10/22/24		
PEC03124	Cholla New Feeder Exits	366		72,958	10/22/24		
PEC03124	Cholla New Feeder Exits	367		276,123	10/22/24		
	PEC03124 Total			496,130			Load Growth
ALV03024	AL1230 Recondt 795 Victory Ln	364		144,879	11/08/24		
ALV03024	AL1230 Recondt 795 Victory Ln	365		346,463	11/08/24		
	ALV03024 Total			491,342			System Reliability
TEX02320	Hwy 146 Widen Ph2 Relocate 10k'	364		178,201	12/09/24		
TEX02320	Hwy 146 Widen Ph2 Relocate 10k'	365		306,037	12/09/24		
	TEX02320 Total			484,238			Capital Replacement
PRI02924	Princeton MyrekLane E CR452 LineExt	364		230,956	12/19/24		
PRI02924	Princeton MyrekLane E CR452 LineExt	365		211,342	12/19/24		
PRI02924	Princeton MyrekLane E CR452 LineExt	367		31,436	12/19/24		
	PRI02924 Total			473,734			Load Growth
PEC04124	Staghorn Feeder Exits	364		138,534	12/26/24		
PEC04124	Staghorn Feeder Exits	365		257,215	12/26/24		
PEC04124	Staghorn Feeder Exits	366		77,284	12/26/24		
	PEC04124 Total			473,033			Load
PRI03023	TxDOT SH 380 Relocation Princeton	364		271,773	06/20/24		
PRI03023	TxDOT SH 380 Relocation Princeton	365		171,928	06/20/24		
PRI03023	TxDOT SH 380 Relocation Princeton	366		525	06/20/24		
PRI03023	TxDOT SH 380 Relocation Princeton	367		28,199	06/20/24		
PRI03023	TxDOT SH 380 Relocation Princeton	373		(134)	06/20/24		
	PRI03023 Total			472,291			Capital Replacement
WTX02523	WTX Regulator Installation	364		8,188	08/21/24		
WTX02523	WTX Regulator Installation	365		10,057	08/21/24		
WTX02523	WTX Regulator Installation	368		439,953	08/21/24		
	WTX02523 Total			458,199			Load Growth
WES00807	Services	369		454,780	12/01/24		
	WES00807 Total			454,780			Load Growth
LEA00807	Services	369		441,387	12/01/24		
	LEA00807 Total			441,387			Load Growth
TXG28024	Fiber Asset Manager	303		426,397	12/31/24		
	TXG28024 Total			426,397			Asset Management
BRA02924	BZ1271 Load Issue	364		100,265	12/26/24		
BRA02924	BZ1271 Load Issue	365		316,324	12/26/24		
	BRA02924 Total			416,589			Load Growth
SWE02524	Sweeny Station Upgrades	364		146,737	12/11/24		
SWE02524	Sweeny Station Upgrades	365		266,360	12/11/24		
	SWE02524 Total			413,098			Load Growth
LEW02324	LEW TI Ckt 1012 1mi Reconductor	364		196,022	12/10/24		
LEW02324	LEW TI Ckt 1012 1mi Reconductor	365		205,482	12/10/24		

	LEW02324 Total		401,504			Load Growth
STE02724	Heights Breaker Replacement	362	397,823	10/23/24		
	STE02724 Total		397,823			Asset Management
ALV02523	AL1117 Reconductor 795AAC 1.85 m	364	397,336	12/31/24		
	ALV02523 Total		397,336			Load Growth
MNL03124	Recond 1204/1203 Tie 5.1k' FM 519	364	220,120	10/14/24		
MNL03124	Recond 1204/1203 Tie 5.1k' FM 519	365	160,875	10/14/24		
MNL03124	Recond 1204/1203 Tie 5.1k' FM 519	367	15,981	10/14/24		
	MNL03124 Total		396,975			System Reliability
KER00707	Distribution System Improvements	364	142,430	08/02/24		
KER00707	Distribution System Improvements	365	63,472	08/02/24		
KER00707	Distribution System Improvements	367	(8)	08/02/24		
KER00707	Distribution System Improvements	368	183,287	08/02/24		
KER00707	Distribution System Improvements	373	(4)	08/02/24		
	KER00707 Total		389,177			Asset Management
VAL00207	Line Extension-Commercial	364	20,439	10/29/24		
VAL00207	Line Extension-Commercial	365	16,006	10/29/24		
VAL00207	Line Extension-Commercial	366	1,350	10/29/24		
VAL00207	Line Extension-Commercial	367	349,906	10/29/24		
	VAL00207 Total		387,701			Load Growth
PEC03024	StaghornFeederUpgrds andNewInstalls	364	100,061	11/09/24		
PEC03024	StaghornFeederUpgrds andNewInstalls	365	285,471	11/09/24		
	PEC03024 Total		385,531			Load Growth
TXG02524	RTU Upgrade Addition Dist	391	384,813	12/30/24		
	TXG02524 Total		384,813			Asset Management
NTX02724	NTX West URD Replacement Injection	364	13,400	08/20/24		
NTX02724	NTX West URD Replacement Injection	365	19,252	08/20/24		
NTX02724	NTX West URD Replacement Injection	366	24,380	08/20/24		
NTX02724	NTX West URD Replacement Injection	367	316,728	08/20/24		
	NTX02724 Total		373,760			Asset Management
LEA00607	Distribution Remove & Replace	364	57,740	12/11/24		
LEA00607	Distribution Remove & Replace	365	47,158	12/11/24		
LEA00607	Distribution Remove & Replace	366	93,126	12/11/24		
LEA00607	Distribution Remove & Replace	367	157,139	12/11/24		
LEA00607	Distribution Remove & Replace	373	17,798	12/11/24		
	LEA00607 Total		372,961			Capital Replacement
FTS00307	Reliability Projects	364	206,308	10/28/24		
FTS00307	Reliability Projects	365	166,330	10/28/24		
FTS00307	Reliability Projects	373	13	10/28/24		
	FTS00307 Total		372,650			System Reliability
PRI02325	Blue Ridge Sub Two 2nd Ckt Addition	364	115,522	12/19/24		
PRI02325	Blue Ridge Sub Two 2nd Ckt Addition	365	79,959	12/19/24		
PRI02325	Blue Ridge Sub Two 2nd Ckt Addition	366	22,123	12/19/24		
PRI02325	Blue Ridge Sub Two 2nd Ckt Addition	367	152,818	12/19/24		
	PRI02325 Total		370,422			Load Growth
STR02123	Thurber Sub Rbld 12.47kV Cutover	364	167,753	11/01/23		
STR02123	Thurber Sub Rbld 12.47kV Cutover	365	168,624	11/01/23		
STR02123	Thurber Sub Rbld 12.47kV Cutover	366	10,420	11/01/23		
STR02123	Thurber Sub Rbld 12.47kV Cutover	367	21,654	11/01/23		
	STR02123 Total		368,451			Load Growth
ANG02224	ANG1244 Rbld 1.3mi 3Ph OHPRI183465	364	199,708	12/17/24		
ANG02224	ANG1244 Rbld 1.3mi 3Ph OHPRI183465	365	168,499	12/17/24		
	ANG02224 Total		368,207			Load Growth
NTE02524	Cholla 2nd XFMR Addition	361	8,703	05/30/24		
NTE02524	Cholla 2nd XFMR Addition	362	347,532	05/30/24		
	NTE02524 Total		356,235			Load Growth
TEX00807	Services	369	329,997	12/01/24		
	TEX00807 Total		329,997			Load Growth
PEC00607	Distribution Remove & Replace	364	98,579	12/16/24		
PEC00607	Distribution Remove & Replace	365	92,757	12/16/24		
PEC00607	Distribution Remove & Replace	368	131,994	12/16/24		
PEC00607	Distribution Remove & Replace	373	6,294	12/16/24		
	PEC00607 Total		329,624			Capital Replacement
PRI03924	New Customer Camden 4 Farmersville	364	3,731	11/05/24		
PRI03924	New Customer Camden 4 Farmersville	365	2,266	11/05/24		
PRI03924	New Customer Camden 4 Farmersville	366	26,479	11/05/24		
PRI03924	New Customer Camden 4 Farmersville	367	251,251	11/05/24		
PRI03924	New Customer Camden 4 Farmersville	373	44,978	11/05/24		
	PRI03924 Total		328,705			Load Growth
BRA02524	Recloser Replacements Installs	364	6,824	12/19/24		
BRA02524	Recloser Replacements Installs	365	310,535	12/19/24		
	BRA02524 Total		317,360			Asset Management
BRZ02124	1291 SH332 OHPRI259107 3Ph Rbld 1mi	364	223,103	12/02/24		
BRZ02124	1291 SH332 OHPRI259107 3Ph Rbld 1mi	365	91,250	12/02/24		
	BRZ02124 Total		314,353			System Reliability
NTX02324	NTX Recloser Regulator Cap Replace	364	42,371	08/12/24		
NTX02324	NTX Recloser Regulator Cap Replace	365	268,060	08/12/24		
	NTX02324 Total		310,432			Asset Management
PRI02824	Princeton Area CapacitorBankInstall	364	10,575	08/23/24		
PRI02824	Princeton Area CapacitorBankInstall	365	23,768	08/23/24		
PRI02824	Princeton Area CapacitorBankInstall	368	273,921	08/23/24		
	PRI02824 Total		308,264			Load Growth
CLI00807	Services	369	306,656	12/01/24		
	CLI00807 Total		306,656			Load Growth
KER03224	Kermit 12K98 and 12K48 Ckt Upgrade	364	128,217	12/13/24		
KER03224	Kermit 12K98 and 12K48 Ckt Upgrade	365	177,639	12/13/24		
	KER03224 Total		305,856			Load Growth
LEA02323	Hidden Lakes Ckt #4	364	64,897	10/14/24		
LEA02323	Hidden Lakes Ckt #4	365	236,269	10/14/24		
	LEA02323 Total		301,165			Load Growth
PRI00307	Reliability Projects	364	219,041	10/18/24		
PRI00307	Reliability Projects	365	78,949	10/18/24		
PRI00307	Reliability Projects	367	21	10/18/24		
PRI00307	Reliability Projects	368	75	10/18/24		

	PRI00307 Total			298,085		System Reliability
WHW00607	Distribution Remove & Replace	364	162,207	08/27/24		
WHW00607	Distribution Remove & Replace	365	134,121	08/27/24		
WHW00607	Distribution Remove & Replace	373	(829)	08/27/24		
	WHW00607 Total		295,499			Capital Replacement
MNL02724	Recloser Replacements Installs	364	2,471	12/13/24		
MNL02724	Recloser Replacements Installs	365	288,622	12/13/24		
	MNL02724 Total		291,092			Asset Management
TXG28823	OMS Upgrade	303	288,289	12/06/24		
	TXG28823 Total		288,289			Asset Management
PRI02724	Blue Ridge Sub Dist Ckt Exit	364	65,748	12/23/24		
PRI02724	Blue Ridge Sub Dist Ckt Exit	365	56,929	12/23/24		
PRI02724	Blue Ridge Sub Dist Ckt Exit	366	43,242	12/23/24		
PRI02724	Blue Ridge Sub Dist Ckt Exit	367	121,908	12/23/24		
	PRI02724 Total		287,827			Load Growth
STE03124	Lago Mar Substation	360	284,228	10/15/24		
	STE03124 Total		284,228			Load Growth
LEA02224	SS Ckt 1196 - Replace URD in Meadow	366	147,037	11/14/24		
LEA02224	SS Ckt 1196 - Replace URD in Meadow	367	134,251	11/14/24		
	LEA02224 Total		281,288			Asset Management
CTX02324	CTX Capacitor Bank Replacements	364	15,285	11/12/24		
CTX02324	CTX Capacitor Bank Replacements	365	14,848	11/12/24		
CTX02324	CTX Capacitor Bank Replacements	366	247,050	11/12/24		
	CTX02324 Total		277,184			Asset Management
PRI00207	Line Extension-Commercial	364	24,017	07/18/24		
PRI00207	Line Extension-Commercial	365	37,902	07/18/24		
PRI00207	Line Extension-Commercial	366	9,264	07/18/24		
PRI00207	Line Extension-Commercial	367	199,951	07/18/24		
	PRI00207 Total		271,134			Load Growth
FTS00607	Distribution Remove & Replace	364	228,123	10/15/24		
FTS00607	Distribution Remove & Replace	365	39,143	10/15/24		
FTS00607	Distribution Remove & Replace	367	6,209	10/15/24		
FTS00607	Distribution Remove & Replace	373	(3,344)	10/15/24		
	FTS00607 Total		270,131			Capital Replacement
SAN00307	Reliability Projects	364	217,968	10/25/24		
SAN00307	Reliability Projects	365	44,999	10/25/24		
	SAN00307 Total		262,967			System Reliability
PIL00807	Services	369	260,443	12/01/24		
	PIL00807 Total		260,443			Load Growth
ALV00107	Line Extension-Residential	364	23,404	09/10/24		
ALV00107	Line Extension-Residential	365	38,576	09/10/24		
ALV00107	Line Extension-Residential	366	75,564	09/10/24		
ALV00107	Line Extension-Residential	367	98,221	09/10/24		
ALV00107	Line Extension-Residential	373	13,535	09/10/24		
	ALV00107 Total		249,300			Load Growth
STE02324	Hidden Lakes - Evelyn Energy ESR	362	243,325	12/23/24		
	STE02324 Total		243,325			Load Growth
TEX03223	Lago Mar POD 1 Sect 1	364	2,635	08/22/24		
TEX03223	Lago Mar POD 1 Sect 1	365	3,092	08/22/24		
TEX03223	Lago Mar POD 1 Sect 1	366	29,784	08/22/24		
TEX03223	Lago Mar POD 1 Sect 1	367	201,690	08/22/24		
	TEX03223 Total		237,201			Load Growth
FRI00607	Distribution Remove & Replace	364	22,302	09/09/24		
FRI00607	Distribution Remove & Replace	365	29,650	09/09/24		
FRI00607	Distribution Remove & Replace	366	87,609	11/14/24		
FRI00607	Distribution Remove & Replace	367	92,885	11/14/24		
	FRI00607 Total		232,447			Capital Replacement
FTS00207	Line Extension-Commercial	364	81,013	12/06/24		
FTS00207	Line Extension-Commercial	365	132,739	12/06/24		
FTS00207	Line Extension-Commercial	366	122	12/06/24		
FTS00207	Line Extension-Commercial	367	17,248	12/06/24		
	FTS00207 Total		231,122			Load Growth
GAT02123	Gville #1 Sub Rebuild 4kV Cutover	364	86,222	01/19/24		
GAT02123	Gville #1 Sub Rebuild 4kV Cutover	365	113,990	01/19/24		
GAT02123	Gville #1 Sub Rebuild 4kV Cutover	366	5,517	01/19/24		
GAT02123	Gville #1 Sub Rebuild 4kV Cutover	367	23,364	01/19/24		
	GAT02123 Total		229,093			Load Growth
TEX00507	Lighting	364	9,331	12/27/24		
TEX00507	Lighting	365	998	12/27/24		
TEX00507	Lighting	373	215,943	12/27/24		
	TEX00507 Total		226,271			Load Growth
NTX02423	NTX East URD Replacement Injection	365	453	07/22/24		
NTX02423	NTX East URD Replacement Injection	366	118,119	07/22/24		
NTX02423	NTX East URD Replacement Injection	367	101,505	07/22/24		
	NTX02423 Total		220,077			Asset Management
ANG00207	Line Extension-Commercial	364	88,085	11/16/24		
ANG00207	Line Extension-Commercial	365	111,140	11/16/24		
ANG00207	Line Extension-Commercial	366	138	11/16/24		
ANG00207	Line Extension-Commercial	367	19,396	11/16/24		
	ANG00207 Total		218,759			Load Growth
PIL02724	PIL OH Line-HighPointe Ranch Aubrey	364	57,870	12/16/24		
PIL02724	PIL OH Line-HighPointe Ranch Aubrey	365	159,485	12/16/24		
	PIL02724 Total		217,355			Load Growth
TXG03224	TXG Field Recloser SCADA Sampling	397	215,246	12/30/24		
	TXG03224 Total		215,246			Asset Management
LEW02124	Distribution Pole Changeouts	364	191,745	09/16/24		
LEW02124	Distribution Pole Changeouts	365	17,433	09/16/24		
LEW02124	Distribution Pole Changeouts	367	6,028	09/16/24		
	LEW02124 Total		215,206			Asset Management
NTE03723	Coryell County Station Rebuild	362	211,960	06/06/24		
	NTE03723 Total		211,960			Load Growth
WHI02224	WI23340 Raise Tx-171 Crossings	364	184,254	12/16/24		
WHI02224	WI23340 Raise Tx-171 Crossings	365	27,273	12/16/24		
	WHI02224 Total		211,527			Asset Management

WTX02624	WTX Capacitor Replacement Installs	364	57,714	11/01/24	
WTX02624	WTX Capacitor Replacement Installs	365	65,800	11/01/24	
WTX02624	WTX Capacitor Replacement Installs	368	87,094	11/01/24	
	WTX02624 Total		210,609		Asset Management
PRI00607	Distribution Remove & Replace	364	129,698	12/23/24	
PRI00607	Distribution Remove & Replace	365	92,646	12/23/24	
PRI00607	Distribution Remove & Replace	366	1,204	12/23/24	
PRI00607	Distribution Remove & Replace	367	(13,880)	12/23/24	
PRI00607	Distribution Remove & Replace	368	583	12/23/24	
	PRI00607 Total		210,251		Capital Replacement
LEW00207	Line Extension-Commercial	364	34,053	11/21/24	
LEW00207	Line Extension-Commercial	365	28,277	11/21/24	
LEW00207	Line Extension-Commercial	366	101	11/21/24	
LEW00207	Line Extension-Commercial	367	146,051	11/21/24	
	LEW00207 Total		208,481		Load Growth
TEX03323	Lago Mar POD 2 Sect 1	364	6,073	10/18/24	
TEX03323	Lago Mar POD 2 Sect 1	365	7,270	10/18/24	
TEX03323	Lago Mar POD 2 Sect 1	366	52,497	10/18/24	
TEX03323	Lago Mar POD 2 Sect 1	367	139,703	10/18/24	
	TEX03323 Total		205,543		Load Growth
TEX00607	Distribution Remove & Replace	364	113,478	10/16/24	
TEX00607	Distribution Remove & Replace	365	34,748	10/16/24	
TEX00607	Distribution Remove & Replace	366	37,787	10/16/24	
TEX00607	Distribution Remove & Replace	367	14,738	10/16/24	
TEX00607	Distribution Remove & Replace	373	1,266	10/16/24	
	TEX00607 Total		202,017		Capital Replacement
LEA03723	Samara Sect 2	364	23,453	10/01/24	
LEA03723	Samara Sect 2	365	18,146	10/01/24	
LEA03723	Samara Sect 2	366	44,247	10/01/24	
LEA03723	Samara Sect 2	367	88,734	10/01/24	
LEA03723	Samara Sect 2	373	25,740	10/01/24	
	LEA03723 Total		200,321		Load Growth
KER02424	Kermit 'Windblown' Sub Feeder Exits	364	48,225	12/13/24	
KER02424	Kermit 'Windblown' Sub Feeder Exits	365	150,589	12/13/24	
	KER02424 Total		198,814		Load Growth
PRI03723	NewCust Penmatsa Addition Princeton	364	(6,114)	06/26/24	
PRI03723	NewCust Penmatsa Addition Princeton	365	218,267	06/26/24	
PRI03723	NewCust Penmatsa Addition Princeton	366	(410,624)	06/26/24	
PRI03723	NewCust Penmatsa Addition Princeton	367	137,750	06/26/24	
PRI03723	NewCust Penmatsa Addition Princeton	373	255,681	06/26/24	
	PRI03723 Total		194,960		Load Growth
TEX00207	Line Extension-Commercial	364	27,495	10/15/24	
TEX00207	Line Extension-Commercial	365	45,833	10/15/24	
TEX00207	Line Extension-Commercial	366	48,383	10/15/24	
TEX00207	Line Extension-Commercial	367	70,680	10/15/24	
TEX00207	Line Extension-Commercial	368	(42)	10/15/24	
TEX00207	Line Extension-Commercial	370	(8)	10/15/24	
	TEX00207 Total		192,340		Load Growth
STE02123	Hidden Lakes 2nd XFMR	361	566	12/19/23	
STE02123	Hidden Lakes 2nd XFMR	362	188,564	12/19/23	
	STE02123 Total		189,130		Load Growth
NTE04524	Longneck Line Term Add Ivy League	362	108,638	11/04/24	
	NTE04524 Total		108,638		Load Growth
TXG02124	Power Transformer Asset Mgmt	361	19,486	05/30/24	
TXG02124	Power Transformer Asset Mgmt	362	163,377	05/30/24	
	TXG02124 Total		182,863		Asset Management
09828023	Texas Set 5.0 Upgrade	303	182,262	12/06/24	
	09828023 Total		182,262		Asset Management
BRA02824	BARX Load Bng 9k' LghrnTrl/ BuffTrl	364	66,237	09/30/24	
BRA02824	BARX Load Bng 9k' LghrnTrl/ BuffTrl	365	115,775	09/30/24	
	BRA02824 Total		182,012		Load Growth
WHW00107	Line Extension-Residential	364	111,336	11/21/24	
WHW00107	Line Extension-Residential	365	51,106	11/21/24	
WHW00107	Line Extension-Residential	366	52,024	11/21/24	
WHW00107	Line Extension-Residential	367	(40,761)	11/21/24	
WHW00107	Line Extension-Residential	373	1,882	11/21/24	
	WHW00107 Total		175,586		Load Growth
PIL00307	Reliability Projects	364	113,210	09/23/24	
PIL00307	Reliability Projects	365	58,392	09/23/24	
PIL00307	Reliability Projects	367	(31)	09/23/24	
PIL00307	Reliability Projects	373	728	09/23/24	
	PIL00307 Total		172,298		System Reliability
PIL00207	Line Extension-Commercial	364	17,922	09/23/24	
PIL00207	Line Extension-Commercial	365	13,405	09/23/24	
PIL00207	Line Extension-Commercial	366	1,407	09/23/24	
PIL00207	Line Extension-Commercial	367	134,414	09/23/24	
	PIL00207 Total		167,147		Load Growth
MER00207	Line Extension-Commercial	364	141,025	07/24/24	
MER00207	Line Extension-Commercial	365	25,423	07/24/24	
MER00207	Line Extension-Commercial	367	(2,337)	07/24/24	
	MER00207 Total		164,112		Load Growth
WHW00807	Services	369	161,732	12/01/24	
	WHW00807 Total		161,732		Load Growth
LEA03824	NC Westwood Subdivision Sec 11	365	1,971	11/14/24	
LEA03824	NC Westwood Subdivision Sec 11	366	137,544	11/14/24	
LEA03824	NC Westwood Subdivision Sec 11	367	11,693	11/14/24	
LEA03824	NC Westwood Subdivision Sec 11	373	9,163	11/14/24	
	LEA03824 Total		160,371		Load Growth
WHI00207	Line Extension-Commercial	364	95,570	11/25/24	
WHI00207	Line Extension-Commercial	365	56,876	11/25/24	
WHI00207	Line Extension-Commercial	367	4,421	11/25/24	
	WHI00207 Total		156,867		Load Growth
PIL00607	Distribution Remove & Replace	364	108,064	10/31/24	
PIL00607	Distribution Remove & Replace	365	33,742	10/31/24	

PIL00607	Distribution Remove & Replace	366	3,598	10/31/24	Capital Replacement
PIL00607	Distribution Remove & Replace	367	9,617	10/31/24	
PIL00607	Distribution Remove & Replace	373	87	10/31/24	
PIL00607 Total			153,108		
FTS00107	Line Extension-Residential	364	78,876	10/16/24	Load Growth
FTS00107	Line Extension-Residential	365	74,981	10/16/24	
FTS00107	Line Extension-Residential	366	439	10/16/24	
FTS00107 Total			154,295		
LEA00207	Line Extension-Commercial	364	92,387	11/01/24	Load Growth
LEA00207	Line Extension-Commercial	365	(22,617)	11/01/24	
LEA00207	Line Extension-Commercial	366	6,932	11/01/24	
LEA00207	Line Extension-Commercial	367	77,142	11/01/24	
LEA00207 Total			153,855		Load Growth
BAY02724	Recloser Replacements Installs	364	2,586	12/12/24	
BAY02724	Recloser Replacements Installs	365	149,723	12/12/24	
BAY02724 Total			152,309		
LEA00307	Reliability Projects	364	33,758	11/14/24	System Reliability
LEA00307	Reliability Projects	365	111,215	11/14/24	
LEA00307	Reliability Projects	366	250	11/14/24	
LEA00307	Reliability Projects	367	2,057	11/14/24	
LEA00307	Reliability Projects	368	2,928	11/14/24	System Reliability
LEA00307	Reliability Projects	373	773	11/14/24	
LEA00307 Total			150,980		
ALV03124	AL1257 Tie to AL1169 Reconductor	364	102,582	11/09/24	
ALV03124	AL1257 Tie to AL1169 Reconductor	365	48,147	11/09/24	System Reliability
ALV03124 Total			150,709		
DIC00607	Distribution Remove & Replace	364	126,882	08/16/24	
DIC00607	Distribution Remove & Replace	365	20,058	08/16/24	Capital Replacement
DIC00607	Distribution Remove & Replace	366	(194)	08/16/24	
DIC00607	Distribution Remove & Replace	367	(327)	08/16/24	
DIC00607 Total			146,418		
WHW00307	Reliability Projects	364	68,317	09/25/24	System Reliability
WHW00307	Reliability Projects	365	72,640	09/25/24	
WHW00307	Reliability Projects	367	3,318	09/25/24	
WHW00307 Total			144,275		
TXG04014	TNMP Distribution Easements	360.1	143,200	09/21/24	Load Growth
TXG04014 Total			143,200		
ANG00307	Reliability Projects	364	27,193	05/20/24	
ANG00307	Reliability Projects	365	88,377	05/20/24	System Reliability
ANG00307	Reliability Projects	367	4,943	05/20/24	
ANG00307	Reliability Projects	368	18,748	05/20/24	
ANG00307 Total			139,260		
LEA03224	Samara Subdivision Sec 5	365	1,109	09/10/24	Load Growth
LEA03224	Samara Subdivision Sec 5	366	11,347	09/10/24	
LEA03224	Samara Subdivision Sec 5	367	113,428	09/10/24	
LEA03224	Samara Subdivision Sec 5	373	12,339	09/10/24	
LEA03224 Total			138,224		Load Growth
LAM00207	Line Extension-Commercial	364	49,040	10/16/24	
LAM00207	Line Extension-Commercial	365	33,173	10/16/24	
LAM00207	Line Extension-Commercial	366	21,473	10/16/24	
LAM00207	Line Extension-Commercial	367	32,937	10/16/24	Load Growth
LAM00207 Total			136,624		
KER00607	Distribution Remove & Replace	364	35,592	10/30/24	
KER00607	Distribution Remove & Replace	365	98,587	10/30/24	Capital Replacement
KER00607 Total			134,179		
LEA04223	Samara Sect 3 League City	365	321	12/23/24	
LEA04223	Samara Sect 3 League City	366	95,359	12/23/24	Load Growth
LEA04223	Samara Sect 3 League City	367	33,347	12/23/24	
LEA04223	Samara Sect 3 League City	373	3,312	12/23/24	
LEA04223 Total			132,339		Load Growth
GLE00107	Line Extension-Residential	364	58,792	07/25/24	
GLE00107	Line Extension-Residential	365	44,493	07/25/24	
GLE00107	Line Extension-Residential	366	3,381	07/25/24	
GLE00107	Line Extension-Residential	367	23,094	07/25/24	
GLE00107 Total			129,760		Load Growth
NTE04624	Flycatcher Property Acquisition	360	126,953	12/31/24	
NTE04624 Total			126,953		
FRI00507	Lighting	373	125,384	12/22/24	Load Growth
FRI00507 Total			125,384		
WHI00607	Distribution Remove & Replace	364	93,749	12/20/24	
WHI00607	Distribution Remove & Replace	365	31,002	12/20/24	Capital Replacement
WHI00607 Total			124,752		
ALV00207	Line Extension-Commercial	364	52,879	11/14/24	
ALV00207	Line Extension-Commercial	365	37,730	11/14/24	Load Growth
ALV00207	Line Extension-Commercial	366	12,725	11/14/24	
ALV00207	Line Extension-Commercial	367	19,643	11/14/24	
ALV00207 Total			122,976		Load Growth
GAT00207	Line Extension-Commercial	364	62,630	10/31/24	
GAT00207	Line Extension-Commercial	365	53,036	10/31/24	
GAT00207	Line Extension-Commercial	366	161	10/31/24	
GAT00207	Line Extension-Commercial	367	5,151	10/31/24	Load Growth
GAT00207 Total			120,979		
WHI00107	Line Extension-Residential	364	70,740	12/17/24	
WHI00107	Line Extension-Residential	365	36,518	12/17/24	Load Growth
WHI00107	Line Extension-Residential	367	8,636	12/17/24	
WHI00107 Total			115,894		
TEX03823	NC Sunset Cove Subdivision	364	12,072	10/18/24	Load Growth
TEX03823	NC Sunset Cove Subdivision	365	10,667	10/18/24	
TEX03823	NC Sunset Cove Subdivision	366	24,345	10/18/24	
TEX03823	NC Sunset Cove Subdivision	367	61,166	10/18/24	
TEX03823	NC Sunset Cove Subdivision	373	7,301	10/18/24	Load Growth
TEX03823 Total			115,552		
DIC00207	Line Extension-Commercial	364	61,274	10/17/24	
DIC00207	Line Extension-Commercial	365	38,936	10/17/24	

DIC00207	Line Extension-Commercial	366	9,449	10/17/24	
DIC00207	Line Extension-Commercial	367	5,850	10/17/24	
	DIC00207 Total		115,509		Load Growth
LAM00607	Distribution Remove & Replace	364	69,460	08/09/24	
LAM00607	Distribution Remove & Replace	365	44,539	08/09/24	
	LAM00607 Total		113,999		Capital Replacement
WES00507	Lighting	373	113,646	12/27/24	
	WES00507 Total		113,646		Load Growth
PEC00107	Line Extension-Residential	364	80,615	09/12/24	
PEC00107	Line Extension-Residential	365	32,588	09/12/24	
	PEC00107 Total		113,203		Load Growth
BOG00607	Distribution Remove & Replace	364	64,544	08/02/24	
BOG00607	Distribution Remove & Replace	365	18,621	08/02/24	
BOG00607	Distribution Remove & Replace	368	29,817	08/02/24	
	BOG00607 Total		112,982		Capital Replacement
KER00207	Line Extension-Commercial	364	38,280	07/25/24	
KER00207	Line Extension-Commercial	365	63,163	07/25/24	
KER00207	Line Extension-Commercial	366	2,289	11/09/24	
KER00207	Line Extension-Commercial	367	2,461	11/09/24	
KER00207	Line Extension-Commercial	373	5,765	11/09/24	
	KER00207 Total		111,958		Load Growth
BAY02423	Capacitor Bank Replacements Install	364	62,533	12/31/24	
BAY02423	Capacitor Bank Replacements Install	365	47,697	12/31/24	
	BAY02423 Total		110,230		Asset Management
WHI00707	Distribution System Improvements	364	54,066	09/09/24	
WHI00707	Distribution System Improvements	365	55,121	09/09/24	
	WHI00707 Total		109,187		Asset Management
CLI00607	Distribution Remove & Replace	364	79,122	12/12/24	
CLI00607	Distribution Remove & Replace	365	23,458	12/12/24	
	CLI00607 Total		102,580		Capital Replacement
WES00607	Distribution Remove & Replace	364	70,805	12/16/24	
WES00607	Distribution Remove & Replace	365	31,334	12/16/24	
	WES00607 Total		102,139		Capital Replacement
TXG08023	Cloud Gate in Transm Substations	391	100,765	11/19/24	
	TXG08023 Total		100,765		Asset Management
PEC02524	Jackrabbit 2nd Xfmr Feeder Exits	364	27,944	06/03/24	
PEC02524	Jackrabbit 2nd Xfmr Feeder Exits	365	(6,695)	06/03/24	
PEC02524	Jackrabbit 2nd Xfmr Feeder Exits	366	4,774	06/03/24	
PEC02524	Jackrabbit 2nd Xfmr Feeder Exits	367	74,240	06/03/24	
	PEC02524 Total		100,263		Load Growth
	Grand Total		204,716,589		

Total for Projects <\$100K by Plant Account

Plant Account	DCRF Additions
303	187,902
360	(2,062)
361	42,905
362	(1,019,666)
364	1,820,549
365	906,549
366	317,310
367	567,787
368	16,238
369	193,248
370	24,308
371	2,197
373	363,544
391	223,402
397 Oth-Depr	162,143
	3,806,354
2024 DCRF Additions	208,522,944

Distribution Cost Recovery Factor
Distribution Plant - Accumulated Depreciation
Listing of Distribution Retirements Over \$100,000 July 1, 2024 through December 31, 2024
As of December 31, 2024

Project	Project Title	FERC Account	Retirement Amount	Retirement Date
PCC99891	CPR Adjust - TNMP	303	(822,310)	10/01/24
PCC99891	CPR Adjust - TNMP	303.8	(10,891,718)	10/01/24
PCC99891	CPR Adjust - TNMP	391	(180,682)	10/01/24
PCC99891	CPR Adjust - TNMP	397	(11,938)	10/01/24
PCC99891 Total			(11,706,658)	
STE02825	Rebuild League City High Side	382	(1,074,038)	12/01/24
STE02825 Total			(1,074,038)	
LEW00907	Transformers	388	(817,480)	12/01/24
LEW00907 Total			(817,480)	
NTX00907	Transformers	368	(584,384)	12/01/24
NTX00907 Total			(584,384)	
NTE03124	Kermit #2 4kV BayUpgrade to 12.47kV	362	(578,159)	12/01/24
NTE03124 Total			(578,159)	
MNL00907	Transformers	388	(405,973)	12/01/24
MNL00907 Total			(405,973)	
FRI05724	Hurricane Beryl 7-7-2024	384	(89,678)	12/01/24
FRI05724	Hurricane Beryl 7-7-2024	365	(157,635)	12/01/24
FRI05724	Hurricane Beryl 7-7-2024	366	(1,672)	12/01/24
FRI05724	Hurricane Beryl 7-7-2024	387	(138,521)	12/01/24
FRI05724	Hurricane Beryl 7-7-2024	371	(408)	12/01/24
FRI05724	Hurricane Beryl 7-7-2024	373	(284)	12/01/24
FRI05724 Total			(388,198)	
NTE03524	Hamilton County Rebuild	362	(364,977)	11/01/24
NTE03524 Total			(364,977)	
CTX02224	Distribution Pole Changeouts	384	(185,889)	07/01/24
CTX02224	Distribution Pole Changeouts	385	(41,851)	07/01/24
CTX02224 Total			(207,740)	
WES05724	Hurricane Beryl 7-7-2024	364	(153,830)	12/01/24
WES05724	Hurricane Beryl 7-7-2024	365	(42,377)	12/01/24
WES05724	Hurricane Beryl 7-7-2024	387	(874)	12/01/24
WES05724 Total			(197,081)	
GAT02224	Coryell Co-Ph2 4kV Circuit Cutover	384	(99,095)	12/01/24
GAT02224	Coryell Co-Ph2 4kV Circuit Cutover	365	(95,452)	12/01/24
GAT02224 Total			(194,547)	
BRA00907	Transformers	365	(6)	12/01/24
BRA00907	Transformers	388	(186,538)	12/01/24
BRA00907 Total			(186,544)	
NTX02424	NTX East DistributionPoleChangeouts	384	(142,125)	08/01/24
NTX02424	NTX East DistributionPoleChangeouts	365	(41,787)	08/01/24
NTX02424 Total			(183,913)	
NTX02624	NTX West DistributionPoleChangeouts	364	(138,444)	08/01/24
NTX02624	NTX West DistributionPoleChangeouts	385	(36,853)	08/01/24
NTX02624 Total			(175,297)	
NTE02224	Rebuild Hico Substation	382	(152,107)	12/01/24
NTE02224	Rebuild Hico Substation	364	(3,260)	12/01/24
NTE02224	Rebuild Hico Substation	397	(4,165)	12/01/24
NTE02224 Total			(159,532)	
TEX05724	Hurricane Beryl 7-7-2024	384	(84,346)	12/01/24
TEX05724	Hurricane Beryl 7-7-2024	385	(88,309)	12/01/24
TEX05724	Hurricane Beryl 7-7-2024	367	(5)	12/01/24
TEX05724 Total			(152,660)	
TXG05224	Worst PerformingCircuit Remediation	364	(63,403)	07/01/24
TXG05224	Worst PerformingCircuit Remediation	385	(78,947)	07/01/24
TXG05224 Total			(142,350)	
STR02224	ThurberSub Ph2-Strawn SR1447Cutover	384	(84,384)	10/01/24
STR02224	ThurberSub Ph2-Strawn SR1447Cutover	365	(46,083)	10/01/24
STR02224 Total			(130,468)	
ALV02524	North Alvin Ckt #2	364	(53,462)	12/01/24
ALV02524	North Alvin Ckt #2	385	(49,756)	12/01/24
ALV02524 Total			(103,218)	
Total			(17,553,197)	

Total for Projects <\$100K by FERC Account	FERC Account	DCRF Retirements
	361	(30,003)
	362	(326,820)
	364	(1,214,038)
	365	(641,049)
	366	(3,743)
	367	(183,498)
	368	(58,859)
	369	(32,293)
	370	(7,891)
	371	
	373	(309,931)
	391	(2,012)
	397 Oth-Depr	(31,711)
		(2,841,446)
Total 2024 DCRF Retirements		(20,394,643)

Schedule B-5: Distribution Accumulated Depreciation

Distribution Accumulated Depreciation TEXAS-NEW MEXICO POWER COMPANY Update Period 07/01/24-12/31/24												
Line No.	Account No.	Description	Reference Schedule Worksheet	Balance approved in Docket No. 48401 (1)	Depreciation Expense In Previous Update* (2)	Retirements/Adjustments In Previous Updates* (3)	Balance approved in Docket No. 56887* (4) = (1) + (2) + (3)	Depreciation Expense since Docket No. 56887 (5)	Retirements/Adjustments since Docket No. 56887 (6)	Balance @ end of period (7) = (4) + (5) + (6)	Cumulative Depreciation Expense Since Docket No. 48401 (8) = (2) + (5)	Cumulative Retirements/Adjustments Since Docket No. 48401 (9) = (3) + (6)
Accumulated Depreciation												
Distribution Intangible Plant												
1	A352	Miscellaneous Intangible Plant		\$ (9,554,679)	\$ (2,648,735)	\$ 210,186	\$ (11,993,228)	\$ (667,128)	\$ 822,310	\$ (11,838,046)	\$ (3,315,863)	\$ 1,082,495
	A353.6	Miscellaneous Intangible Plant-AMS		\$ (10,912,723)	\$ (4,441,747)	\$ 4,096,213	\$ (11,258,257)	\$ (189,788)	\$ 10,691,718	\$ (756,327)	\$ (4,631,535)	\$ 14,787,931
		Sub-Total		\$ (20,467,402)	\$ (7,090,482)	\$ 4,306,398	\$ (23,251,485)	\$ (856,916)	\$ 11,514,028	\$ (12,594,373)	\$ (7,947,398)	\$ 15,820,426
Transmission Plant												
2	A352	Structures and Improvements		-	-	-	-	-	-	-	-	-
3	A353	Station Equipment		(1,177,117)	-	-	(1,177,117)	-	-	(1,177,117)	-	-
4		Sub-Total		(1,177,117)	-	-	(1,177,117)	-	-	(1,177,117)	-	-
Distribution Plant												
5	A361	Land and Land Rights		(87,477)	(94,126)	68,510	(113,093)	(19,155)	-	(132,248)	(113,281)	68,510
6	A361	Structures and Improvements		(9,102,952)	(2,174,887)	1,276,627	(10,001,212)	(180,149)	35,094	(10,146,268)	(2,355,036)	1,311,720
7	A362	Station Equipment		(29,334,935)	(46,808,005)	24,069,289	(52,073,651)	(6,253,589)	3,813,542	(54,513,698)	(53,061,594)	27,882,831
8	A363	Storage Battery Equipment		0	(758)	758	(0)	-	-	(0)	(758)	758
9	A364	Poles, Towers & Structures		(81,206,891)	(84,107,276)	54,914,340	(110,399,827)	(9,349,010)	12,210,944	(107,537,894)	(99,456,286)	67,125,283
10	A365	O.H. Conductors & Devices		(87,100,812)	(71,158,383)	37,406,598	(120,852,597)	(8,417,989)	3,842,993	(125,427,593)	(79,576,372)	41,249,591
11	A366	Underground Conductors		(18,387,172)	(9,714,508)	52,828	(27,573,397)	(1,016,546)	34,601	(28,555,343)	(10,731,055)	562,884
12	A367	U.G. Conductors & Devices		(29,820,846)	(23,325,363)	6,013,221	(47,132,988)	(2,661,949)	602,128	(49,192,808)	(25,987,311)	6,615,350
13	A368	Line Transformers		(36,567,705)	(18,294,119)	8,322,915	(46,538,909)	(1,803,116)	1,286,366	(47,055,659)	(20,097,235)	9,609,281
14	A369	Services		(47,448,214)	(32,088,547)	3,076,903	(76,459,858)	(3,105,328)	151,030	(79,414,156)	(35,193,875)	3,227,933
15	A370	Meters		(759,891)	(5,529,898)	2,358,578	(3,931,205)	(346,077)	17,455	(4,259,827)	(5,875,970)	2,376,033
16	A370.1	Meters		(181,687)	(86,846)	280,117	11,584	-	(2)	11,582	(86,846)	280,115
17	A371/2	Meters		(27,188,118)	(28,488,285)	55,879,180	202,779	-	1,720	204,499	(28,488,285)	55,880,900
18	A371/3	Meters		(33,807)	(11,678,402)	21,601,863	9,889,654	(200,081)	(1,990)	9,687,583	(11,878,482)	21,599,872
19	A370.4	Meters		-	(9,514,207)	(1,091,529)	(10,605,736)	(2,863,579)	2	(13,469,313)	(12,377,786)	(1,091,527)
20	A371	Install. on Customer Prem.		(2,947,519)	(298,666)	430,004	(2,817,181)	-	1,790	(2,815,391)	(298,666)	431,794
21	A372	Leased Prop. on Cust. Premises		-	-	-	-	-	-	-	-	-
22	A373	Street Lights		(10,084,354)	(4,246,351)	3,680,263	(10,650,442)	(400,302)	510,956	(10,539,788)	(4,646,653)	4,191,219
23	A374	Asset Retirement Costs - Distr. Plant		(12,860)	(1,457)	8,198	(6,119)	(67)	-	(6,186)	(1,524)	8,198
24		Sub-Total		(380,265,238)	(347,611,077)	218,824,117	(509,052,198)	(36,616,937)	22,506,628	(523,162,506)	(384,228,014)	241,330,746
General Plant												
25	A351	Office furniture and equipment		(7,537,737)	(3,891,729)	2,181,068	(9,248,398)	(466,603)	359,387	(9,355,614)	(4,358,332)	2,540,455
26	A357	Communication Equipment		(424,774)	(2,290,068)	37,967	(2,676,875)	(464,294)	57,420	(3,083,749)	(2,754,362)	95,387
27		Sub-Total		(7,962,511)	(6,181,797)	2,219,035	(11,925,273)	(930,897)	416,807	(12,439,363)	(7,112,694)	2,635,841
Distribution Plant - Not Updated in DCRF *												
28	A388	Land Owned in Fee		-	-	-	-	-	-	-	-	-
29	A389	Land and Land Rights		-	-	-	-	-	-	-	-	-
30	A391	Structures and Improvements		(4,619,596)	-	-	(4,619,596)	-	-	(4,619,596)	-	-
31	A392	Transportation Equipment		(1,344,680)	-	-	(1,344,680)	-	-	(1,344,680)	-	-
32	A393	Store Equipment		-	-	-	-	-	-	-	-	-
33	A394	Tools, Shop & Garage Equip.		(3,140,595)	-	-	(3,140,595)	-	-	(3,140,595)	-	-
34	A395	Laboratory Equipment		-	-	-	-	-	-	-	-	-
35	A396	Power Operated Equipment		32,205	-	-	32,205	-	-	32,205	-	-
36	A398	Misc. Equipment		(63,487)	-	-	(63,487)	-	-	(63,487)	-	-
37	A399	Other Tangible Property		-	-	-	-	-	-	-	-	-
38	A399.1	Asset Retirement Costs for General Plant		(12,380)	-	-	(12,380)	-	-	(12,380)	-	-
39		Sub-Total		(9,148,532)	-	-	(9,148,532)	-	-	(9,148,532)	-	-
40		TOTAL		\$ (419,020,799)	\$ (360,883,356)	\$ 225,349,550	\$ (554,554,605)	\$ (38,404,750)	\$ 34,437,463	\$ (558,521,892)	\$ (399,288,106)	\$ 259,787,013

* Please refer to Exhibit ARA-4 for the schedules approved in Docket No. 56887

Schedule B-7: DIC-Related Accumulated Deferred Federal Income Taxes (ADFIT)

Distribution Accumulated Deferred Federal Income Taxes TEXAS-NEW MEXICO POWER COMPANY Update Period 07/01/24-12/31/24										
Line No.	Account No.	Description	Change in ADIT Docket No. 56887 ^a (1)	Gross Incremental Distribution Investment Docket No. 56887 (2)	Accumulated Depreciation Docket No. 56887 (3)	Net Plant Additions Docket No. 56887 (4) = (2) - (3)		Change in ADIT Docket No. 56887 (5)	Cumulative Change in ADFIT since Docket No. 48401 (6) = (1) - (5)	Reference Schedule
1		Incremental Distribution Plant In Service Note: This line is intended to represent the increase in total distribution plant, not just the DIC (see WP Schd B-7 - Dist Capital).	\$ 2,766,557	\$ 206,149,863	\$ 5,984,691	\$ 200,165,172		\$ (8,266,693)	\$ (5,500,136)	Worksheet, Sched E-3.10, Column 5
2		Distribution Intangible Plant								B-1 Column 5 & 6, B-5 Columns 5 & 6 B-1 Column 5 & 6, B-5 Columns 5 & 6
		A303 Miscellaneous Intangible Plant	(116,615)	3,393,252	(155,182)	3,548,433	1.77%	(146,548)	(263,163)	
		A303.6 Miscellaneous Intangible Plant-AMS	(8,840)	(10,691,718)	(10,501,930)	(189,788)	-0.09%	7,838	(1,002)	
		Sub-Total	(125,456)	(7,298,467)	(10,657,112)	3,358,645		(138,710)	(264,165)	
		Transmission Plant								
		A352 Structures and improvements	-	-	-	-	0.00%	-	-	
		A353 Station Equipment	-	-	-	-	0.00%	-	-	
		Sub-Total	-	-	-	-	0.00%	-	-	
		Distribution Plant								
		A360 Land and Land Rights	(69,528)	1,281,992	19,155	1,262,837	0.63%	(52,154)	(121,682)	
		A361 Structures and Improvements	(53,642)	866,511	145,056	721,455	0.36%	(29,796)	(83,437)	
		A362 Station Equipment	1,237,929	52,816,709	2,440,047	50,376,662	25.17%	(2,080,524)	(842,595)	
		A363 Storage Battery Equipment	(0)	-	-	-	0.00%	-	(0)	
		A364 Poles/Towers & Fixtures	1,430,607	54,740,262	(2,861,933)	57,602,195	28.78%	(2,378,934)	(948,327)	
		A365 O.H. Conductors & Devices	556,069	37,168,009	4,574,996	32,593,013	16.28%	(1,346,071)	(790,002)	
		A366 Underground Conduits	(5,830)	5,759,824	981,946	4,777,878	2.39%	(197,323)	(203,153)	
		A367 U.G. Conductors & Devices	239,530	11,457,223	2,059,820	9,397,402	4.69%	(388,107)	(148,577)	
		A368 Line Transformers	(286,870)	12,054,978	516,750	11,538,229	5.76%	(476,521)	(763,391)	
		A369 Services	(403,080)	2,692,818	2,954,297	(261,479)	-0.13%	10,799	(392,281)	
		A370 Meters	362,422	7,081,382	3,392,552	3,688,830	1.84%	(152,346)	210,076	
		A371 Install. on Customer Prem.	(2,089)	1,790	(1,790)	3,580	0.00%	(148)	(2,237)	
		A372 Leased Prop. on Cust. Premises	-	-	-	-	0.00%	-	-	
		A373 Street Lights	(138,255)	1,179,879	(110,654)	1,290,533	0.64%	(53,298)	(191,553)	
		A374 Asset Retirement Costs - Distr. Plant	(12)	-	67	(67)	0.00%	3	(9)	
		Sub-Total	2,867,251	187,101,375	14,110,308	172,991,066	86.42%	(7,144,420)	(4,277,169)	
		General Plant								
		A391 Office furniture and equipment	55,063	6,769,099	107,216	6,661,877	3.33%	(275,131)	(220,068)	
		A397 Communication Equipment	131,740	1,556,300	406,874	1,149,426	0.57%	(47,471)	84,269	
		Sub-Total	186,803	8,325,399	514,090	7,811,303	3.90%	(322,602)	(135,798)	
24		TOTAL ADFIT Allocated to DIC	\$ 2,928,599	\$ 188,128,301	\$ 3,967,287	\$ 184,161,014	92.00%	\$ (7,605,732)	\$ (4,677,133)	
ADIT for Non-DCRF Distribution Functions			\$ 162,042					\$ 660,961	\$ 823,003	

* Please refer to Exhibit ARA-4 for the schedules approved in Docket No. 56887

Schedule E-1: Distribution Depreciation Expense

Distribution Depreciation Expense TEXAS-NEW MEXICO POWER COMPANY Change In Depreciation Expense Update Period 07/01/24-12/31/24												
Line No.	Account No.	Description	Reference Schedule Worksheet	Depreciation Expense approved in Docket No. 48401 (1)	Depreciation Expense Increase In Docket No. 5688/* (2)	Depreciation Expense approved in Docket No. 5688/* (3) (1)+(2)	Gross Plant Balance as of 6/30/2024 Per Docket No. 5688/* (4)	Gross Plant Balance at 12/31/2024 including Requested Additions (5) (1)+(4)	Increase in Gross Plant Balance (Requested Additions) (6) (5)-(4)	Depreciation rate approved in Docket No. 48401 (7)	Additional Depreciation Expense on Gross Plant Additions (8) (6)*(7)	Total Depreciation Expense (9) (3)+(8)
1	Depreciation Expense Distribution Intangible Plant											
	A301	Miscellaneous Intangible Plant		\$ 2,017,708	\$ 1,774,745	\$ 3,792,453	\$ 28,189,871	\$ 31,983,073	\$ 3,793,202	10.00%	\$ 339,325	\$ 3,611,778
	A303.6	Miscellaneous Intangible Plant-AMS		\$ 1,666,852	\$ (419,262)	\$ 1,226,590	\$ 12,586,773	\$ 1,895,055	\$ (10,691,718)	29.09%	\$ (2,138,344)	\$ (511,751)
		Sub-Total		\$ 3,684,560	\$ 834,183	\$ 4,518,743	\$ 40,776,644	\$ 33,878,128	\$ (7,298,516)		\$ (1,799,019)	\$ 2,720,024
2	Transmission Plant											
	A351	Structures and Improvements		-	-	-	9,150,286	9,150,286	-	2.00%	-	-
	A353	Station Equipment (note 1)		-	-	-	-	-	-	2.63%	-	-
4		Sub-Total										
5	Distribution Plant											
	A361	Land and Land Rights		4,585	77,741	82,326	11,881,411	13,163,423	1,282,012	1.39%	17,890	110,145
	A362	Structures and Improvements		287,623	70,877	358,500	18,868,439	19,734,950	866,511	1.50%	16,461	374,961
	A362	Station Equipment		4,053,731	7,992,591	12,046,322	433,320,944	486,137,653	52,816,709	2.78%	1,468,305	13,514,627
	A363	Storage Battery Equipment		-	-	-	-	-	-	-	-	-
	A364	Poles, Towers & Structures		9,272,577	9,116,018	18,388,595	183,427,804	418,170,065	234,782,461	4.77%	2,611,110	211,949,765
	A365	O.H. Conductors & Devices		7,719,541	8,715,749	16,435,290	361,996,101	399,164,170	37,167,869	4.53%	1,683,711	18,119,001
	A366	Underground Conduits		1,229,229	755,855	1,985,084	69,652,065	75,411,888	5,759,823	2.85%	164,155	2,149,238
	A367	U.G. Conductors & Devices		7,719,541	7,448,661	15,168,202	154,875,071	166,333,294	11,458,223	3.37%	386,118	5,605,198
	A368	Line Transformers		2,741,071	1,717,111	4,458,182	184,957,049	197,017,098	12,060,049	1.90%	279,045	1,437,194
	A369	Switches		4,732,406	1,610,277	6,342,683	104,079,556	106,772,375	2,692,818	6.10%	172,340	6,494,813
	A370	Meters		1,016,933	(151,085)	865,848	4,891,427	5,564,512	673,115	17.61%	118,737	984,585
	A371.1	Meters		77,647	(76,476)	1,171	(1,171)	9,047	9,047	4.71%	(7,134)	(7,134)
	A371.2	Meters		8,588,961	(8,073,113)	515,848	(11)	(11)	(11)	15.18%	(7,141,152)	(7,141,152)
	A370.3	Meters		223,912	1,165,056	1,388,968	3,236,487	6,152,050	2,915,563	10.73%	315,031	1,734,609
	A370.4	Meters		-	5,361,050	5,361,050	51,855,081	55,047,779	3,192,698	10.73%	342,576	5,906,627
	A371	Install on Customer Prem.		677,897	(41,189)	636,708	4,091,880	4,095,671	3,883	14.49%	239	588,967
	A372	Leased Prop. on Cust. Premises		-	-	-	-	-	-	-	-	-
	A373	Street Lights		550,880	242,030	792,910	26,112,150	27,292,320	1,179,870	3.61%	35,868	820,687
	A374	Asset Retirement Costs - Distr. Plant		-	-	-	6,320	6,320	-	-	-	-
		Sub-Total		41,774,447	79,986,857	121,761,299	1,813,765,211	2,100,166,586	286,401,375		2,591,510	81,652,808
25	General Plant											
	A391	Office furniture and equipment		2,081,329	231,361	2,312,690	22,683,503	25,152,656	2,469,053	5.56%	376,061	2,691,551
	A394	Communication Equipment		277,116	569,418	846,534	6,563,867	8,121,167	1,557,300	12.50%	194,517	946,111
27		Sub-Total		2,358,445	800,779	3,159,224	29,247,310	33,273,823	4,026,513		570,578	3,629,802
28	Distribution Plant - Not Updated in DCR *											
	A388	Land Owned in Fee		-	-	-	N/A	N/A	N/A	-	-	-
	A389	Land and Land Rights		-	-	-	N/A	N/A	N/A	-	-	-
	A390	Structures and Improvements		615,115	-	615,115	N/A	N/A	N/A	-	-	615,115
	A392	Transportation Equipment		2,960	-	2,960	N/A	N/A	N/A	-	-	2,960
	A393	Storage Equipment		-	-	-	N/A	N/A	N/A	-	-	-
	A394	Tools, Shop & Garage Equip.		373,161	-	373,161	N/A	N/A	N/A	-	-	373,161
	A395	Laboratory Equipment		-	-	-	N/A	N/A	N/A	-	-	-
	A396	Power Operated Equipment		275	-	275	N/A	N/A	N/A	-	-	275
	A398	Misc. Equipment		401,963	-	401,963	N/A	N/A	N/A	-	-	401,963
	A399	Other Tangible Property		-	-	-	N/A	N/A	N/A	-	-	-
	A390.1	Asset Retirement Costs for General Plant		-	-	-	N/A	N/A	N/A	-	-	-
39		Sub-Total		1,932,471	-	1,932,471	-	-	-	-	-	1,932,471
46		TOTAL		\$ 50,307,665	\$ 11,672,117	\$ 61,979,782	\$ 1,892,419,521	\$ 2,100,166,824	\$ 207,747,303		\$ 6,361,119	\$ 88,240,891

Note 1: No distribution related depreciation expense for account 353, as depreciation expense in Docket No. 48401 was allocated to the Transmission Function and no net additions have been added to the account in the update period.

* Please refer to Exhibit ARA-4 for the schedules approved in Docket No. 56887

Schedule E-2: Summary of Distribution Taxes Other Than Income Taxes

Distribution Taxes Other Than Income Taxes TEXAS-NEW MEXICO POWER COMPANY Change in Other Taxes Update Period 07/01/24-12/31/24									
Line No.	FERC Account	Account Description	Schedule / Workpaper Reference	Total Approved per Docket 48401 (1)	Previous Updates Increase* (2)	Total Approved per Docket 56887* (3)	Annual Increase (4)	Balance at 12/31/2024 (5) = (3) + (4)	Cumulative Increase (6) = (2) + (4)
		Taxes Other Than Income Taxes:							
1		Ad Valorem Taxes		\$ 9,466,519	\$ 4,331,552	\$ 13,798,071	\$ 1,389,937	\$ 15,188,008	\$ 5,721,490
2		Payroll Taxes		1,240,083	N/A	1,240,083	N/A	1,240,083	N/A
3		Street Rental		13,923,624	N/A	13,923,624	N/A	13,923,624	N/A
4		State Gross Margin (Franchise) Tax		1,365,674	473,709	1,839,383	124,049	1,963,432	597,758
5		Other		(7,911)	N/A	(7,911)	N/A	(7,911)	N/A
5		Total Taxes Other Than FIT Taxes		\$ 25,987,990	\$ 4,805,261	\$ 30,793,251	\$ 1,513,986	\$ 32,307,237	\$ 6,319,247

* Please refer to Exhibit ARA-4 for the schedules approved in Docket No. 56887

Distribution Ad Valorem Taxes
TEXAS-NEW MEXICO POWER COMPANY
Ad Valorem Taxes
Update Period 07/01/24-12/31/24

Line
No.

1	<u>Ad Valorem Taxes</u>		
2			
3	DCRF Ad Valorem Taxes, Docket No. 56887	\$	13,798,071
4			
5	Total Ad Valorem Taxes, Twelve Months Ended 12/31/2024		27,825,803 WP/Sched E-2.1.1
6			
7	Distribution Plant for Allocation	1,567,341,953	Schedule E-2.1.3
8	Total Direct Assigned Net Plant at 12/31/2024	2,871,511,993	WP/Sched E-2.1.2
9	DCOS Net Plant Factor at 12/31/2024		54.58%
10			
11	Ad Valorem Taxes Functionalized to Distribution Function, 12/31/2024		15,188,008
12			
13	Change in Ad Valorem Expense	\$	<u>1,389,937</u>
14			
15			

Distribution Ad Valorem Taxes
TEXAS-NEW MEXICO POWER COMPANY
Ad Valorem Taxes by Month
Update Period 07/01/24-12/31/24

Line No.														
1	Account Description	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
2	408111 - Taxes - Ad Valorem	2,361,540	2,361,540	2,362,309	2,361,540	2,361,540	2,031,893	2,307,373	2,307,373	2,307,373	2,307,373	2,307,373	2,448,574	27,825,803

TXNM Energy, Inc.
Consolidated Balance Sheet
As of December 31, 2024
TNMP Consolidated

(Unaudited)

As of December 31,
2024

Consolidated Total
per G/L

ASSETS

Current Assets:

Cash and cash equivalents	233,357
Special deposits	5,000
Accounts receivable	34,418,848
Allowance for uncollectible accounts	0
Unbilled revenues	16,193,000
Other receivables	15,144,414
Affiliate receivables	(0)
Inventories	24,351,337
Regulatory assets	5,268,016
Derivative instruments	0
Income taxes receivable	0
Prepaid assets	4,935,898
FIN 48-current asset	0
Current ADIT asset	0
Other current assets	(32,887)

Total current assets	100,516,983
----------------------	-------------

Other Property and Investments:

Investment in PVNGS lessor notes	0
Equity investment in Optim Energy	0
Equity investment in NMRD	0
Investments held by NDT	0
Investment in associated companies	0
Other investments	75,255
Non-utility plant	26,547,951
Non-utility CWIP	0
Accumulated depreciation-non-utility	(13,410,879)

Total other property and investments	13,212,327
--------------------------------------	------------

Utility Plant:

Plant in Service	3,540,351,706
ARO Asset-Dist Plant	6,320
ARO Asset for General Plant	16,490
Reclass-Completed CWIP	95,251,473
Completed CWIP_CCA	(91,073)
Electric plant in service	3,635,534,917
Gas plant in service	0
Common plant in service	0
Plant held for future use	14,798

3,635,549,715

RWIP	(8,317,649)
------	-------------

TXNM Energy, Inc.
Consolidated Balance Sheet
As of December 31, 2024
TNMP Consolidated

(Unaudited)

As of December 31,
2024

Consolidated Total
per G/L

Depreciation Reserve	766,887,002
ARO-Accumulated Deprec	19,501
Reclass Cost of Removal	(147,296,395)
Accum Amortization	5,448,867
Less accumulated depreciation and amortization	616,741,327
	<u>3,018,808,388</u>
Construction work in progress	165,527,373
Nuclear fuel, net of accumulated amortization	<u>0</u>
Net utility plant	<u>3,184,335,761</u>

Deferred Charges and Other Assets:

Regulatory assets	104,692,581
Goodwill	226,664,902
Pension assets	0
Operating Lease asset, net of accumulated depreciation	922,542
Deferred tax asset	0
Other intangible assets, net of accumulated amortization	0
Derivative instruments	0
Unamortized debt expense	686,199
Preliminary surveys	11,815,222
FIN 48-deferred asset	0
Other deferred charges	<u>6,278,747</u>

Total deferred charges and other assets	<u>351,060,194</u>
---	--------------------

TOTAL ASSETS	<u><u>3,649,125,264</u></u>
---------------------	-----------------------------

Distribution Ad Valorem Taxes
TEXAS-NEW MEXICO POWER COMPANY
Ad Valorem Taxes

#REF!

Line
No.

1	<u>Distribution Plant for Ad Valorem Taxes Allocation</u>	
2		
3	DCRF Direct Assigned Net Plant at 12/31/2024	\$ 1,567,341,953 Schedule B, Column 6
4		
5		
6	Total Distribution Plant for Ad Valorem Taxes Allocation	<u><u>\$ 1,567,341,953</u></u>

Distribution Ad Valorem Taxes
TEXAS-NEW MEXICO POWER COMPANY
Ad Valorem Taxes
#REF!

Line No.		Gross Plant Balance per Docket 48401	Accumulated Depreciation Balance per Docket 48401	Net Plant Balance per Docket 48401	Allocator Per Docket 48401	Distribution Allocation Per Docket 48401	Reference
1	<u>Distribution Plant Accounts not included in DCRF Update from Docket 48401</u>						
2	A389 - Land and Land Rights	\$ 4,077,358	\$ -	\$ 4,077,358	EMP	\$ 3,585,841	Docket No. 48401
3	A390 - Structures and Improvements	18,188,063	(1,394,205)	16,793,858	EMP	14,769,393	Docket No. 48401
4	A392 - Transportation Equipment	3,985,691	(1,517,160)	2,468,531	EMP	2,170,955	Docket No. 48401
5	A393 - Store Equipment	-	-	-	EMP	-	Docket No. 48401
6	A394 - Tools, Shop & Garage Equip.	11,573,750	(3,562,785)	8,010,965	EMP	7,045,260	Docket No. 48401
7	A395 - Laboratory Equipment	-	-	-	PLTXGNL-N	-	Docket No. 48401
8	A396 - Power Operated Equipment	1,413,120	55,843	1,468,964	PLTXGNL-N	870,984	Docket No. 48401
9	A398 - Misc. Equipment	283,804	(25,380)	258,424	EMP	227,272	Docket No. 48401
10	A399.1 - Asset Retirement Costs for General Plant	18,811	(12,880)	5,931	GNLPLT-NX	5,092	Docket No. 48401
11							
12	Total Distribution Plant for Ad Valorem Taxes Allocation	<u>\$ 39,540,597</u>	<u>\$ (6,456,566)</u>	<u>\$ 33,084,031</u>		<u>\$ 28,674,796</u>	

Note: Amounts above do not include the Corporate Allocated Plant costs from Docket No. 48401, as these are not subject to the Ad Valorem taxes requested in the proceeding.

Distribution Texas Gross Margin Tax
TEXAS-NEW MEXICO POWER COMPANY

Texas Gross Margin Tax

#REF!

Line
No.

1	Total DCRF Revenue Increase	\$ 117,316,085	Schedule A, Column 6
2	Intercompany allocation	2.947%	Docket No. 57491
3	Less: Intra-Company DCOS Revenue	<u>3,457,469</u>	
4	Total DCOS Revenue for TX Gross Margin Tax	113,858,616	
5	Taxable Revenue Percentage	<u>70.00%</u>	
6	Total DCOS Taxable Revenue	79,701,031	
7	Texas Gross Margin Tax Rate for 2024	<u>0.750%</u>	
8	DCRF Gross Margin Tax Amount Increase	<u><u>597,758</u></u>	Schedule E-2
9			
10	Less DCRF Gross Margin increase from Docket No. 56887	(473,709)	Schedule E-2
11			
12	Net DCRF Gross Margin Tax Amount Increase	<u><u>\$ 124,049</u></u>	

Distribution Federal Income Taxes TEXAS-NEW MEXICO POWER COMPANY Change in Federal Taxes #REF1										
Line No.	Account Description	Reference Schedule	Amount Approved per Docket 48401 (1)	Previous Updates Change* (2)	Amount Approved per Docket 56887* (3) = (1) - (2)	Impact of Alternative WACC Methodology** (4)	Increase for Change in Rate Base (5)	Total Change for Current Update Period (6) = (4) - (5)	Balance at 6/30/2024 (7) = (3) - (6)	Cumulative Change (8) = (2) - (6)
1	Federal Income Taxes									
2										
3	Return on Rate Base	Schedule B	\$ 41,051,493	\$ 46,898,039	\$ 87,949,533	\$ 2,099,823	\$ 12,438,784	\$ 14,538,607	\$ 102,488,140	\$ 61,436,647
4										
5	Deductions:									
6	Synchronized Interest		(18,457,563)	(11,299,111)	(29,756,674)	(2,099,823)	(4,493,796)	(6,593,619)	(36,350,294)	(17,892,731)
7	ITC Amortization		-	-	-	-	-	-	-	-
8	Amortization of Protected Excess DFIT		(1,786,053)	-	(1,786,053)	-	-	-	(1,786,053)	-
9	AFUDC Equity		(517,991)	-	(517,991)	-	-	-	(517,991)	-
10	Protected Excess Reserve Adjustment		-	-	-	-	-	-	-	-
11	Amortization of Unprotected Excess DFIT		(3,628,717)	-	(3,628,717)	-	-	-	(3,628,717)	-
12	Depletion		-	-	-	-	-	-	-	-
13	Other		-	-	-	-	-	-	-	-
14	Subtotal		(24,390,324)	(11,299,111)	(35,689,435)	(2,099,823)	(4,493,796)	(6,593,619)	(42,283,054)	(17,892,731)
15										
16	Additions:									
17	Depreciation Adjustment		74,806	-	74,806	-	-	-	74,806	-
18	Other Permanent Additions		33,432	-	33,432	-	-	-	33,432	-
19	Subtotal		108,238	-	108,238	-	-	-	108,238	-
20										
21										
22	Taxable Component of Return		16,769,408	35,598,928	52,368,336	(0)	7,944,988	7,944,988	60,313,324	43,543,916
23	Tax Factor		26.582278%	26.582278%	26.582278%	26.582278%	26.582278%	26.582278%	26.582278%	26.582278%
24										
25	Federal Income Taxes Before Adjust.		4,457,691	9,463,006	13,920,697	(0)	2,111,959	2,111,959	15,032,656	11,574,965
26										
27	Tax Credits-Deduct									
28	ITC Amortization		-	-	-	-	-	-	-	-
29	Amortization of Protected Excess DFIT		(1,786,053)	-	(1,786,053)	-	-	-	(1,786,053)	-
30	Amortization of Excess Deferred Taxes		-	-	-	-	-	-	-	-
31	Protected Excess Revenue		-	-	-	-	-	-	-	-
32	Amortization of Unprotected Excess DFIT		(3,628,717)	-	(3,628,717)	-	-	-	(3,628,717)	-
33	Subtotal		(5,414,770)	-	(5,414,770)	-	-	-	(5,414,770)	-
34										
35	TOTAL FEDERAL INCOME TAXES		\$ (957,079)	\$ 9,463,006	\$ 8,505,927	\$ (0)	\$ 2,111,959	\$ 2,111,959	\$ 10,617,886	\$ 11,574,965

* Please refer to Exhibit ARA-4 for the schedules approved in Docket No. 56887

** Reflects the increase in federal income tax to Docket No. 56887 due to applying the alternative WACC Methodology to synchronized interest as discussed in the Direct Testimony of TNMP Witness Apodaca

Distribution Cost of Service
TEXAS-NEW MEXICO POWER COMPANY
Federal Income Tax - Synchronized Interest
#REF!

Line No.			Balance Approved per Docket No. 56887 Final Order (1)	Impact of Alternative WACC Methodology (2)	Change in Return for Change in Rate Base (3)	Total Change in Return for Current Update Period (4) = (2) + (3)	Total Change in Return for Current Update Period (5)
1	<u>Federal Income Tax - Synchronized Interest</u>						
2							
3	Rate Base	Schedule-B	\$ 1,278,154,627	\$ 1,278,154,627	\$ 176,555,282	\$ 1,454,709,909	\$ 1,454,709,909
4							
5	Weighted Cost of Debt	WP Schedule E-3.2	2.38%	0.16%	2.55%		2.55%
6							
7	Incremental Synchronized Interest		\$ 30,432,574	\$ 2,099,823	\$ 4,493,796	\$ 6,593,619	\$ 37,026,194

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-C-2.1 WEIGHTED AVERAGE COST OF CAPITAL - AMENDED FOR THE TEST YEAR ENDING 12/31/2017 DOCKET NO. 498401										
Line No.	Reference Schedule	1 Balance	2 Proforma Adjustments	3 Proforma Balance	4 Percent of Total	5 Cost	6 Weighted Cost	7 Pro forma Percent of Total	8 Cost	9 Pro forma Weighted Cost
1	Common Equity II-C-2.1	634,404,598	(226,664,902)	407,739,696	47.66%	9.65%	4.80%	45.00%	9.65%	4.3423%
2	Preferred Stock II-C-2.2	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%
3	Preferred Trust Securities II-C-2.3	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%
4	Long-Term Debt II-C-2.4	447,817,107	-	447,817,107	52.34%	6.45%	3.78%	55.00%	6.450%	3.5475%
5	Short-Term Debt II-C-2.5	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%
6										
7	Total	1,062,216,705		855,551,808	100.00%		7.98%	100.00%		7.6900%

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-C-2.1 WEIGHTED AVERAGE COST OF CAPITAL - Alternative Method 12/31/2021										
Line No.	Reference Schedule	1 Balance	2 Proforma Adjustments	3 Proforma Balance	4 Percent of Total	5 Cost	6 Weighted Cost	7 Pro forma Percent of Total	8 Cost	9 Pro forma Weighted Cost
1	Common Equity II-C-2.1	634,404,598	(226,664,902)	407,739,696	47.66%	10.00%	4.77%	45.00%	10.00%	4.5000%
2	Preferred Stock II-C-2.2	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%
3	Preferred Trust Securities II-C-2.3	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%
4	Long-Term Debt II-C-2.4	447,817,107	-	447,817,107	52.34%	4.73%	7.31%	55.00%	4.779%	7.3760%
5	Short-Term Debt II-C-2.5	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%
6										
7	Total	1,062,216,705		855,551,808	100.00%		6.98%	100.00%		6.8260%

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-C-2.1 WEIGHTED AVERAGE COST OF CAPITAL - Alternative Method 12/31/2022										
Line No.	Reference Schedule	1 Balance	2 Proforma Adjustments	3 Proforma Balance	4 Percent of Total	5 Cost	6 Weighted Cost	7 Pro forma Percent of Total	8 Cost	9 Pro forma Weighted Cost
1	Common Equity II-C-2.1	634,404,598	(226,664,902)	407,739,696	47.66%	10.00%	4.77%	45.00%	10.00%	4.5000%
2	Preferred Stock II-C-2.2	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%
3	Preferred Trust Securities II-C-2.3	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%
4	Long-Term Debt II-C-2.4	447,817,107	-	447,817,107	52.34%	4.22%	2.41%	55.00%	4.220%	2.5805%
5	Short-Term Debt II-C-2.5	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%
6										
7	Total	1,062,216,705		855,551,808	100.00%		6.97%	100.00%		6.8207%

Change in After-Tax WACC	-0.0054%
Change in embedded cost of debt	-0.0054%

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-C-2.1 WEIGHTED AVERAGE COST OF CAPITAL - Alternative Method 12/31/2023										
Line No.	Reference Schedule	1 Balance	2 Proforma Adjustments	3 Proforma Balance	4 Percent of Total	5 Cost	6 Weighted Cost	7 Pro forma Percent of Total	8 Cost	9 Pro forma Weighted Cost
1	Common Equity II-C-2.1	634,404,598	(226,664,902)	407,739,696	47.66%	10.00%	4.77%	45.00%	10.00%	4.5000%
2	Preferred Stock II-C-2.2	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%
3	Preferred Trust Securities II-C-2.3	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%
4	Long-Term Debt II-C-2.4	447,817,107	-	447,817,107	52.34%	4.33%	7.77%	55.00%	4.379%	7.3810%
5	Short-Term Debt II-C-2.5	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%
6										
7	Total	1,062,216,705		855,551,808	100.00%		7.08%	100.00%		6.8810%

Change in After-Tax WACC	0.0609%
Change in embedded cost of debt	0.0609%

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-C-2.1 WEIGHTED AVERAGE COST OF CAPITAL - Alternative Method 6/30/2024										
Line No.	Reference Schedule	1 Balance	2 Proforma Adjustments	3 Proforma Balance	4 Percent of Total	5 Cost	6 Weighted Cost	7 Pro forma Percent of Total	8 Cost	9 Pro forma Weighted Cost
1	Common Equity II-C-2.1	634,404,598	(226,664,902)	407,739,696	47.66%	10.00%	4.77%	45.00%	10.00%	4.5000%
2	Preferred Stock II-C-2.2	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%
3	Preferred Trust Securities II-C-2.3	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%
4	Long-Term Debt II-C-2.4	447,817,107	-	447,817,107	52.34%	4.53%	2.47%	55.00%	4.320%	2.5810%
5	Short-Term Debt II-C-2.5	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%
6										
7	Total	1,062,216,705		855,551,808	100.00%		7.08%	100.00%		6.8810%

Change in After-Tax WACC	0.0000%
Change in embedded cost of debt	0.0000%

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-C-2.1 WEIGHTED AVERAGE COST OF CAPITAL - Alternative Method 12/31/2024										
Line No.	Reference Schedule	1 Balance	2 Proforma Adjustments	3 Proforma Balance	4 Percent of Total	5 Cost	6 Weighted Cost	7 Pro forma Percent of Total	8 Cost	9 Pro forma Weighted Cost
1	Common Equity II-C-2.1	634,404,598	(226,664,902)	407,739,696	47.66%	10.00%	4.77%	45.00%	10.00%	4.5000%
2	Preferred Stock II-C-2.2	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%
3	Preferred Trust Securities II-C-2.3	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%
4	Long-Term Debt II-C-2.4	447,817,107	-	447,817,107	52.34%	4.63%	7.47%	55.00%	4.078%	7.5453%
5	Short-Term Debt II-C-2.5	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%
6										
7	Total	1,062,216,705		855,551,808	100.00%		7.19%	100.00%		7.0453%

Change in After-Tax WACC	0.1643%
Change in embedded cost of debt	0.1643%

Schedule E-3.7: Summary of Plant-Related Accumulated Deferred Federal Income Tax (ADFIT) Balances

Plant-Related ADFIT Balances TEXAS-NEW MEXICO POWER COMPANY #REF!							
Line No.	Account Number	Description	Reference Schedule Workpaper	Company Total at period end (1)	Funct. Factor Name	Distribution Funct. Factor (2)	Distribution Total at period end (3) = (1) * (2)
1	282	Distribution Intangible Plant	WP Schd E-3.7	\$ (155,002,301)	Distribution Plant	55.49%	\$ (86,003,157)
2		Plant Related					
3							
4		Total Distribution Plant-related ADFIT		\$ (155,002,301)	N/A	N/A	\$ (86,003,157)

Schedule E-3.10: Distribution Plant Accumulated Deferred Federal Income Taxes (ADFIT) Change

Distribution Plant ADFIT TEXAS-NEW MEXICO POWER COMPANY #REF!								
Line No.	Description	Reference Schedule Workpaper	Distribution Total approved in Docket No. 48401 (1)	Previous Updates Change in ADFIT* (2)	Distribution Total approved in Docket No. 56887* (3) = (1) + (2)	Distribution Total at period end (4)	Change in ADFIT (5) = (4) - (3)	Reference Schedule
1	Total Distribution Plant-related ADFIT	Schedule B-7	\$ (80,503,021)	\$ 2,766,557	\$ (77,736,464)	\$ (86,003,157)	\$ (8,266,693)	E-3.7, Column 3
2								
3	Less Allocation per Schedule B-7	Schedule B-7		162,042	162,042	823,003	660,961	B-7, Column 5
4	Total DCRF Plant Related ADFIT & Excess	Schedule B-7	\$ (80,503,021)	\$ 2,928,599	\$ (77,574,422)	\$ (85,180,154)	\$ (7,605,732)	B, Line 13

* Please refer to Exhibit ARA-4 for the schedules approved in Docket No. 56887

Distribution Cost Recovery Factor
Texas-New Mexico Power Company
Update Period 01/01/18 -12/31/24

LINE	DESCRIPTION	VOLT	Billing Unit Type (1)	Reference Schedule Workpaper	Billing units approved In Docket No. 48401/50731 (2)	(Update period) Unadjusted Billing Units at Meter (3)	(Update period) Billing Unit Weather Adjustment (4)	(Update period) Adjusted Billing Units at Meter (5) = (3) + (4)	(Update period) YE Customer Adjustment (6)	(Update period) Adjusted Billing Units (7) = (5) + (6)	Change In Billing Units (8) = (7) - (2)	Percent Change (9) = (8) / (2)
1	Residential	Sec	kWh	WP Schedule II-H-1.1.1.1	2,921,422,519	3,222,317,637	(40,771,870)	3,181,545,767	30,796,255	3,212,342,022	290,919,503	9.96%
2	Secondary Service < 5kW	Sec	kWh	WP Schedule II-H-1.1.1.1	36,584,347	47,943,362	(13,432)	47,929,930	130,172	48,060,102	11,475,755	31.37%
3	Secondary Service > 5kW	Sec	kW	WP Schedule II-H-1.1.2	8,453,873	8,913,778	(16,468)	8,897,310	(13,529)	8,883,781	429,909	5.09%
4	Primary & Wholesale DLS	Pri	Kw	WP Schedule II-H-1.1.2	2,120,380	6,596,980	(11,084)	6,585,886	78,973	6,664,859	4,544,479	214.32%
5	Transmission (No Distribution Charge)	Tra	Meter/Cust	WP Schedule II-H-1.1	1,272	-	-	-	2,136	2,136	864	67.92%
6	Lighting	Sec	kWh	WP Schedule II-H-1.1.1	34,971,341	32,686,640	-	32,686,640	(143,703)	32,542,937	(2,428,404)	-6.94%
7												

**TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED DEC 31, 2024
Docket No. 57816
SUMMARY OF BILLING DETERMINANTS
SPONSOR: STACY R. WHITEHURST**

**WP/II-H-1.1
PAGE 1 OF 1**

LINE NO.	RATE CLASS	(1) VOLT	(2) Annualized ESI ID	(3) Annualized Meters	(4) kWh SALES	(5) Billed kW	(7) Actual kW	(8) 4CP kW/kVa
1	Residential	Sec	2,815,044	2,815,044	3,212,342,022			
2								
3	Secondary Svc < 5kW	Sec	191,940	191,940	48,060,102			
4								
5	Secondary Svc > 5kW NIDR		280,032	280,032	1,937,568,809	7,575,256	7,059,552	
6	Secondary Svc > 5kW IDR		1,776	1,776	428,931,048	1,308,525		834,481
7	Total Secondary Svc > 5kW	Sec			2,366,499,857	8,883,781		
8								
9	Primary NIDR		6,120	6,120	888,265,221	2,115,154	1,921,879	
10	Primary IDR		2,160	2,160	2,247,664,207	4,499,864		4,120,051
11	Total Primary	Pri			3,135,929,428	6,615,018		
12								
13	Transmission	Tra	996	1,140	8,312,584,542			8,468,809
14								
15	Lighting	Sec	54,132		32,542,937			
16								
17	Wholesale Distrubution	Pri	36	36	18,881,475	49,841		

TEXAS-NEW MEXICO POWER COMPANY
Docket No. 57816
TEST YEAR SALES DATA
SPONSOR: STACY R. WHITEHURST

WP/ II-H-1.1.1
PAGE 1 OF 1

Line No.	Rate Class	(1) Average ESI ID	(2) Year End ESI IDs	(3) Unadjusted kWh	(4) Adjusted kWh for Weather	(5) Adjusted kWh for Customer Counts	(6) Adjusted kWh for Other	(7) Total kWh
1	Residential	232,282	234,587	3,222,317,637	(40,771,870)	30,796,255	-	3,212,342,022
2	Secondary Service <5kW	15,957	15,995	47,943,362	(13,432)	130,172	-	48,060,102
3	Secondary Service> 5kW NIDR	23,291	23,336	1,955,533,881	(20,856,043)	2,890,971	-	1,937,568,809
4	Secondary Service> 5kW IDR	151	148	441,753,016	(3,956,972)	(8,864,996)	-	428,931,048
5	Primary NIDR	505	510	882,844,994	(1,820,978)	7,241,205	-	888,265,221
6	Primary IDR	178	180	2,217,302,288	(1,398,361)	31,760,280	-	2,247,664,207
7	Transmission	83	83	8,281,851,149	-	30,733,393	-	8,312,584,542
8	Lighting Service Non-Roadway	3,373	3,303	9,817,374	-	(202,607)	-	9,614,767
9	Lighting Service Roadway I	254	252	11,338,658	-	(104,094)	-	11,234,564
10	Lighting Service Roadway II	64	64	1,162,301	-	-	-	1,162,301
11	Lighting Service Roadway III	34	33	437,512	-	(9,730)	-	427,782
12	Lighting Service Roadway IV	60	60	6,171,588	-	8,753	-	6,180,341
13	Lighting Service Roadway V	42	51	406,673	-	83,868	-	490,541
13	Lighting Service Roadway VI	731	748	3,352,534	-	80,107	-	3,432,641
14	Wholesale Distrubution Service	3	3	18,881,475	-	-	-	18,881,475
15	Total	277,008	279,353	17,101,114,442	(68,817,657)	94,543,577	-	17,126,840,362

TEXAS-NEW MEXICO POWER COMPANY
Docket No. 57816
TEST YEAR BILLING DEMAND DATA
SPONSOR: STACY R. WHITEHURST

WP/ II-H-1.1.2
PAGE 1 OF 1

Line No.	Rate Class	(1) Annualized Meters	(2) Annualized ESI IDs	(3) Unadjusted Billed kW	(4) Adjusted Billed kW for Weather	(5) Adjusted Billed kW for Customer Counts	(6) Adjusted Billed kW for Other	(7) Total kW
1	Residential							-
2	Secondary Service <5kW							-
3	Secondary Service> 5kW NIDR	280,032	280,032	7,575,111	(13,789)	13,934	-	7,575,256
4	Secondary Service> 5kW IDR	1,776	1,776	1,338,667	(2,679)	(27,463)	-	1,308,525
5	Primary NIDR	6,120	6,120	2,104,113	(5,503)	16,545	-	2,115,154
6	Primary IDR	2,160	2,160	4,443,027	(5,591)	62,428	-	4,499,864
7	Transmission (See WP/ II-H-1.6)	1,140	996	15,891,804	-	61,082	-	15,952,885
8	Lighting Service Non-Roadway							-
9	Lighting Service Roadway I							-
10	Lighting Service Roadway II							-
11	Lighting Service Roadway III							-
12	Lighting Service Roadway IV							-
13	Lighting Service Roadway V							-
13	Lighting Service Roadway VI							-
14	Wholesale Distribution Service	36	36	49,841	-	-	-	49,841

TEXAS-NEW MEXICO POWER COMPANY
DOCKET NO. 57816
TEST YEAR SALES DATA BY MONTH
SPONSOR: STACY R. WHITEHURST

WP/II-H-1.2
PAGE 1 OF 15

RESIDENTIAL

Line No.	Month	(1) ESI ID Input	(2) Booked kWh Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kWh (6) * Dec. Cust.	(8) Customer Adjustment (7) - (5)
1	January 2024	230,031	240,049,038	5,868,019	-	245,917,057	1,069	250,787,697	4,870,640
2	February 2024	230,480	255,772,478	1,582,838	-	257,355,316	1,117	261,941,216	4,585,900
3	March 2024	230,785	188,084,328	24,971,114	-	213,055,442	923	216,565,362	3,509,920
4	April 2024	231,250	182,555,144	2,336,530	-	184,891,674	800	187,559,711	2,668,037
5	May 2024	231,650	232,932,314	(16,073,901)	-	216,858,413	936	219,607,876	2,749,463
6	June 2024	232,190	320,560,171	(27,515,329)	-	293,044,842	1,262	296,070,073	3,025,231
7	July 2024	232,571	372,618,217	(14,404,958)	-	358,213,259	1,540	361,318,366	3,105,107
8	August 2024	233,013	363,731,499	11,658,416	-	375,389,915	1,611	377,925,669	2,535,754
9	September 2024	233,159	354,913,923	(2,908,718)	-	352,005,205	1,510	354,161,088	2,155,883
10	October 2024	233,641	289,237,887	(19,082,613)	-	270,155,274	1,156	271,249,118	1,093,844
11	November 2024	234,032	224,664,457	(15,310,809)	-	209,353,648	895	209,850,124	496,476
12	December 2024	234,587	197,198,181	8,107,542	-	205,305,723	875	205,305,723	-
13	Total	2,787,389	3,222,317,637	(40,771,870)	-	3,181,545,768	13,694	3,212,342,023	30,796,255

TEXAS-NEW MEXICO POWER COMPANY
DOCKET NO. 57816
TEST YEAR SALES DATA BY MONTH
SPONSOR: STACY R. WHITEHURST

WP/II-H-1.2
PAGE 2 OF 15

SECONDARY LESS THAN 5 KW

Line No.	Month	(1) ESI ID Input	(2) Booked kWh Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kWh (6) * Dec. Cust.	(8) Difference (7) - (5)
1	January 2024	15,944	4,114,748	5,601	-	4,120,349	258	4,133,529	13,180
2	February 2024	15,938	4,475,815	6,682	-	4,482,497	281	4,498,528	16,031
3	March 2024	16,017	3,985,106	62,636	-	4,047,742	253	4,042,182	(5,560)

4	April 2024	16,068	3,853,730	6,217	-	3,859,947	240	3,842,411	(17,536)
5	May 2024	16,004	3,885,236	(12,239)	-	3,872,997	242	3,870,819	(2,178)
6	June 2024	15,958	4,085,432	(68,798)	-	4,016,634	252	4,025,947	9,313
7	July 2024	15,854	5,148,005	(39,653)	-	5,108,352	322	5,153,784	45,432
8	August 2024	15,852	4,186,916	31,972	-	4,218,888	266	4,256,946	38,058
9	September 2024	15,861	4,228,320	(10,823)	-	4,217,497	266	4,253,128	35,631
10	October 2024	15,969	3,076,070	(34,830)	-	3,041,240	190	3,046,192	4,952
11	November 2024	16,024	3,934,380	16,940	-	3,951,320	247	3,944,169	(7,151)
12	December 2024	15,995	2,969,604	22,863	-	2,992,467	187	2,992,467	-
13	Total	191,484	47,943,362	(13,432)	-	47,929,930	3,005	48,060,102	130,172

TEXAS-NEW MEXICO POWER COMPANY
DOCKET NO. 57816
TEST YEAR SALES DATA BY MONTH
SPONSOR: STACY R. WHITEHURST

WP/II-H-1.2
PAGE 3 OF 15

SECONDARY GREATER THAN 5 KW NIDR

Line No.	Month	(1) ESI ID Input	(2) Booked kWh Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kWh (6) * Dec. Cust	(8) Difference (7) - (5)
1	January 2024	23,109	134,717,087	2,331,777	-	137,048,864	5,931	138,395,097	1,346,233
2	February 2024	23,212	149,030,929	63,850	-	149,094,779	6,423	149,891,253	796,474
3	March 2024	23,183	139,016,938	2,959,018	-	141,975,956	6,124	142,912,950	936,994
4	April 2024	23,230	138,432,605	38,283	-	138,470,888	5,961	139,102,740	631,852
5	May 2024	23,268	156,652,923	(5,205,876)	-	151,447,047	6,509	151,889,646	442,599
6	June 2024	23,329	183,617,608	(7,766,776)	-	175,850,832	7,538	175,903,597	52,765
7	July 2024	23,413	196,606,579	(4,267,626)	-	192,338,953	8,215	191,706,394	(632,559)
8	August 2024	23,416	198,818,437	3,484,518	-	202,302,955	8,640	201,611,794	(691,161)
9	September 2024	23,371	195,575,173	(1,034,220)	-	194,540,952	8,324	194,249,611	(291,341)
10	October 2024	23,332	174,574,608	(5,476,298)	-	169,098,311	7,247	169,127,301	28,990
11	November 2024	23,294	156,763,631	(6,947,297)	-	149,816,334	6,432	150,086,459	270,125
12	December 2024	23,336	131,727,364	964,604	-	132,691,968	5,686	132,691,968	-
13	Total	279,493	1,955,533,881	(20,856,043)	-	1,934,677,839	83.029	1,937,568,810	2,890,971

TEXAS-NEW MEXICO POWER COMPANY
DOCKET NO. 57816
TEST YEAR SALES DATA BY MONTH
SPONSOR: STACY R. WHITEHURST

WP/II-H-1.2
PAGE 4 OF 15

SECONDARY GREATER THAN 5 KW IDR

Line No.	Month	(1) ESI ID Input	(2) Booked kWh Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kWh (6) * Dec. Cust.	(8) Difference (7) - (5)
1	January 2024	153	29,982,458	351,837	-	30,334,294	198,263	29,342,977	(991,317)
2	February 2024	153	31,745,820	70,558	-	31,816,377	207,950	30,776,626	(1,039,751)
3	March 2024	153	33,341,757	(438,110)	-	32,903,647	215,057	31,828,364	(1,075,283)
4	April 2024	153	33,721,608	(116,207)	-	33,605,401	219,643	32,507,185	(1,098,216)
5	May 2024	153	37,985,292	(704,360)	-	37,280,932	243,666	36,062,601	(1,218,331)
6	June 2024	151	40,082,984	(735,439)	-	39,347,545	260,580	38,565,806	(781,739)
7	July 2024	153	40,072,979	(347,323)	-	39,725,656	259,645	38,427,432	(1,298,224)
8	August 2024	153	41,393,752	287,573	-	41,681,325	272,427	40,319,190	(1,362,135)
9	September 2024	148	42,977,714	(43,298)	-	42,934,416	290,097	42,934,416	-
10	October 2024	148	40,531,365	(667,982)	-	39,863,383	269,347	39,863,383	-
11	November 2024	148	37,781,272	(1,455,790)	-	36,325,482	245,442	36,325,482	-
12	December 2024	148	32,136,014	(158,430)	-	31,977,584	216,065	31,977,584	-
13	Total	1,814	441,753,016	(3,956,972)	-	437,796,042	2,898,183	428,931,046	(8,864,996)

TEXAS-NEW MEXICO POWER COMPANY
DOCKET NO. 57816
TEST YEAR SALES DATA BY MONTH
SPONSOR: STACY R. WHITEHURST

WP/II-H-1.2
PAGE 5 OF 15

PRIMARY NIDR

Line No.	Month	(1) ESI ID Input	(2) Booked kWh Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kWh (6) * Dec. Cust.	(8) Difference (7) - (5)
1	January 2024	499	52,769,540	94,113	-	52,863,654	105,939	54,028,985	1,165,331
2	February 2024	499	58,612,993	53,502	-	58,666,495	117,568	59,959,744	1,293,249
3	March 2024	497	57,595,027	(111,761)	-	57,483,266	115,660	58,986,852	1,503,586
4	April 2024	506	4,829,883	(45,943)	-	4,783,940	9,454	4,821,758	37,818
5	May 2024	511	70,453,688	(346,872)	-	70,106,816	137,195	69,969,621	(137,195)
6	June 2024	513	78,761,913	(383,287)	-	78,378,626	152,785	77,920,271	(458,355)
7	July 2024	510	79,857,104	(176,460)	-	79,680,644	156,237	79,680,644	-
8	August 2024	510	84,501,649	143,394	-	84,645,044	165,971	84,645,044	-

9	September 2024	501	97,339,439	(20,671)	-	97,318,768	194,249	99,067,009	1,748,241
10	October 2024	504	80,977,783	(336,686)	-	80,641,098	160,002	81,601,111	960,013
11	November 2024	505	114,619,311	(639,056)	-	113,980,255	225,703	115,108,772	1,128,517
12	December 2024	510	102,526,663	(51,252)	-	102,475,411	200,932	102,475,411	-
13	Total	6,065	882,844,994	(1,820,978)	-	881,024,017	1,741,697	888,265,222	7,241,205

TEXAS-NEW MEXICO POWER COMPANY
DOCKET NO. 57816
TEST YEAR SALES DATA BY MONTH
SPONSOR: STACY R. WHITEHURST

WP/II-H-1.2
PAGE 6 OF 15

PRIMARY IDR

Line No.	Month	(1) ESI ID Input	(2) Booked kWh Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kWh (6) * Dec. Cust	(8) Difference (7) - (5)
1	January 2024	180	156,477,971	110,985	-	156,588,955	869,939	156,588,955	-
2	February 2024	178	159,493,140	38,720	-	159,531,861	896,246	161,324,354	1,792,493
3	March 2024	176	159,648,545	(73,826)	-	159,574,719	906,675	163,201,417	3,626,698
4	April 2024	176	313,775,993	(37,204)	-	313,738,790	1,782,607	320,869,217	7,130,427
5	May 2024	177	202,709,288	(255,623)	-	202,453,665	1,143,806	205,885,083	3,431,418
6	June 2024	176	185,323,838	(334,640)	-	184,989,197	1,051,075	189,193,497	4,204,300
7	July 2024	175	171,393,668	(155,219)	-	171,238,449	978,505	176,130,976	4,892,527
8	August 2024	175	160,899,446	127,588	-	161,027,034	920,154	165,627,806	4,600,772
9	September 2024	180	157,922,693	(19,879)	-	157,902,814	877,238	157,902,814	-
10	October 2024	179	187,114,595	(277,695)	-	186,836,900	1,043,782	187,880,682	1,043,782
11	November 2024	179	186,258,849	(481,337)	-	185,777,512	1,037,863	186,815,375	1,037,863
12	December 2024	180	176,284,262	(40,232)	-	176,244,030	979,134	176,244,030	-
13	Total	2,131	2,217,302,288	(1,398,361)	-	2,215,903,926	12,487,023	2,247,664,206	31,760,280

TEXAS-NEW MEXICO POWER COMPANY
DOCKET NO. 57816
TEST YEAR SALES DATA BY MONTH
SPONSOR: STACY R. WHITEHURST

WP/II-H-1.2
PAGE 7 OF 15

TRANSMISSION

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Booked	Normalized	Other		Average	Annualized	

No.	Month	ESI ID Input	kWh Input	Weather Input	Adjustment Input	Net (2)+(3)+(4)	Usage (5) / (1)	kWh (6) * Dec. Cust	Difference (7) - (5)
1	January 2024	81	637,506,982	-	-	637,506,982	7,870,457	653,247,895	15,740,913
2	February 2024	81	660,611,545	-	-	660,611,545	8,155,698	676,922,941	16,311,396
3	March 2024	82	628,781,849	-	-	628,781,849	7,668,071	636,449,920	7,668,071
4	April 2024	83	712,179,699	-	-	712,179,699	8,580,478	712,179,699	-
5	May 2024	83	744,115,718	-	-	744,115,718	8,965,250	744,115,718	-
6	June 2024	83	678,016,115	-	-	678,016,115	8,168,869	678,016,115	-
7	July 2024	83	577,250,928	-	-	577,250,928	6,954,830	577,250,928	-
8	August 2024	83	704,760,036	-	-	704,760,036	8,491,085	704,760,036	-
9	September 2024	83	673,608,152	-	-	673,608,152	8,115,761	673,608,152	-
10	October 2024	83	604,815,293	-	-	604,815,293	7,286,931	604,815,293	-
11	November 2024	84	754,906,878	-	-	754,906,878	8,986,987	745,919,891	(8,986,987)
12	December 2024	83	905,297,955	-	-	905,297,955	10,907,204	905,297,955	-
13	Total	992	8,281,851,149	-	-	8,281,851,150	100,151,621	8,312,584,543	30,733,393

TEXAS-NEW MEXICO POWER COMPANY
DOCKET NO. 57816
TEST YEAR SALES DATA BY MONTH
SPONSOR: STACY R. WHITEHURST

WP/II-H-1.2
PAGE 8 OF 15

LIGHTING SERVICE NON-ROADWAY

Line No.	Month	(1) ESI ID Input	(2) Booked kWh Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kWh (6) * Dec. Cust	(8) Difference (7) - (5)
1	January 2024	3,431	829,136	-	-	829,136	242	798,203	(30,933)
2	February 2024	3,422	826,111	-	-	826,111	241	797,383	(28,728)
3	March 2024	3,412	822,957	-	-	822,957	241	796,667	(26,290)
4	April 2024	3,399	821,928	-	-	821,928	242	798,714	(23,214)
5	May 2024	3,388	820,863	-	-	820,863	242	800,269	(20,594)
6	June 2024	3,376	819,660	-	-	819,660	243	801,936	(17,724)
7	July 2024	3,371	816,574	-	-	816,574	242	800,102	(16,472)
8	August 2024	3,361	816,225	-	-	816,225	243	802,140	(14,085)
9	September 2024	3,355	814,916	-	-	814,916	243	802,285	(12,631)
10	October 2024	3,337	812,898	-	-	812,898	244	804,616	(8,282)
11	November 2024	3,318	808,194	-	-	808,194	244	804,540	(3,654)
12	December 2024	3,303	807,912	-	-	807,912	245	807,912	-

13	Total	40,473	9,817,374	-	-	9,817,374	2,911	9,614,767	(202,607)
----	-------	--------	-----------	---	---	-----------	-------	-----------	-----------

TEXAS-NEW MEXICO POWER COMPANY
DOCKET NO. 57816
TEST YEAR SALES DATA BY MONTH
SPONSOR: STACY R. WHITEHURST

WP/II-H-1.2
PAGE 9 OF 15

LIGHTING SERVICE ROADWAY I

Line No.	Month	(1) ESI ID Input	(2) Booked kWh Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kWh (6) * Dec. Cust.	(8) Difference (7) - (5)
1	January 2024	255	957,754	-	-	957,754	3,756	946,486	(11,268)
2	February 2024	255	956,764	-	-	956,764	3,752	945,508	(11,256)
3	March 2024	255	948,997	-	-	948,997	3,722	937,832	(11,165)
4	April 2024	255	948,436	-	-	948,436	3,719	937,278	(11,158)
5	May 2024	255	947,880	-	-	947,880	3,717	936,728	(11,152)
6	June 2024	255	946,176	-	-	946,176	3,710	935,045	(11,131)
7	July 2024	255	942,747	-	-	942,747	3,697	931,656	(11,091)
8	August 2024	255	942,722	-	-	942,722	3,697	931,631	(11,091)
9	September 2024	255	941,728	-	-	941,728	3,693	930,649	(11,079)
10	October 2024	253	936,755	-	-	936,755	3,703	933,052	(3,703)
11	November 2024	252	935,397	-	-	935,397	3,712	935,397	-
12	December 2024	252	933,303	-	-	933,303	3,704	933,303	-
13	Total	3,052	11,338,658	-	-	11,338,659	44,582	11,234,565	(104,094)

TEXAS-NEW MEXICO POWER COMPANY
DOCKET NO. 57816
TEST YEAR SALES DATA BY MONTH
SPONSOR: STACY R. WHITEHURST

WP/II-H-1.2
PAGE 10 OF 15

LIGHTING SERVICE ROADWAY II

Line No.	Month	(1) ESI ID Input	(2) Booked kWh Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kWh (6) * Dec. Cust.	(8) Difference (7) - (5)
1	January 2024	64	99,984	-	-	99,984	1,562	99,984	-
2	February 2024	64	99,601	-	-	99,601	1,556	99,601	-

3	March 2024	64	98,667	-	-	98,667	1,542	98,667	-
4	April 2024	64	98,246	-	-	98,246	1,535	98,246	-
5	May 2024	64	98,084	-	-	98,084	1,533	98,084	-
6	June 2024	64	97,434	-	-	97,434	1,522	97,434	-
7	July 2024	64	95,655	-	-	95,655	1,495	95,655	-
8	August 2024	64	95,339	-	-	95,339	1,490	95,339	-
9	September 2024	64	94,923	-	-	94,923	1,483	94,923	-
10	October 2024	64	94,842	-	-	94,842	1,482	94,842	-
11	November 2024	64	94,842	-	-	94,842	1,482	94,842	-
12	December 2024	64	94,684	-	-	94,684	1,479	94,684	-
13	Total	768	1,162,301	-	-	1,162,301	18,161	1,162,301	-

TEXAS-NEW MEXICO POWER COMPANY
DOCKET NO. 57816
TEST YEAR SALES DATA BY MONTH
SPONSOR: STACY R. WHITEHURST

WP/II-H-1.2
PAGE 11 OF 15

LIGHTING SERVICE ROADWAY III

Line No.	Month	(1) ESI ID Input	(2) Booked kWh Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kWh (6) * Dec. Cust	(8) Difference (7) - (5)
1	January 2024	34	38,496	-	-	38,496	1,132	37,364	(1,132)
2	February 2024	34	38,996	-	-	38,996	1,147	37,849	(1,147)
3	March 2024	34	36,897	-	-	36,897	1,085	35,812	(1,085)
4	April 2024	34	36,947	-	-	36,947	1,087	35,860	(1,087)
5	May 2024	34	36,947	-	-	36,947	1,087	35,860	(1,087)
6	June 2024	34	35,647	-	-	35,647	1,048	34,599	(1,048)
7	July 2024	34	35,647	-	-	35,647	1,048	34,599	(1,048)
8	August 2024	34	35,647	-	-	35,647	1,048	34,599	(1,048)
9	September 2024	34	35,647	-	-	35,647	1,048	34,599	(1,048)
10	October 2024	33	35,547	-	-	35,547	1,077	35,547	-
11	November 2024	33	35,547	-	-	35,547	1,077	35,547	-
12	December 2024	33	35,547	-	-	35,547	1,077	35,547	-
13	Total	405	437,512	-	-	437,512	12,963	427,782	(9,730)

TEXAS-NEW MEXICO POWER COMPANY
DOCKET NO. 57816
TEST YEAR SALES DATA BY MONTH

WP/II-H-1.2
PAGE 12 OF 15

SPONSOR: STACY R. WHITEHURST

LIGHTING SERVICE ROADWAY IV

Line No.	Month	(1) ESI ID Input	(2) Booked kWh Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kWh (6) * Dec. Cust	(8) Difference (7) - (5)
1	January 2024	60	507,864	-	-	507,864	8,464	507,864	-
2	February 2024	60	510,693	-	-	510,693	8,512	510,693	-
3	March 2024	60	511,661	-	-	511,661	8,528	511,661	-
4	April 2024	60	511,640	-	-	511,640	8,527	511,640	-
5	May 2024	60	513,748	-	-	513,748	8,562	513,748	-
6	June 2024	60	516,059	-	-	516,059	8,601	516,059	-
7	July 2024	60	516,059	-	-	516,059	8,601	516,059	-
8	August 2024	60	516,092	-	-	516,092	8,602	516,092	-
9	September 2024	60	516,456	-	-	516,456	8,608	516,456	-
10	October 2024	59	516,456	-	-	516,456	8,753	525,209	8,753
11	November 2024	60	516,698	-	-	516,698	8,612	516,698	-
12	December 2024	60	518,162	-	-	518,162	8,636	518,162	-
13	Total	719	6,171,588	-	-	6,171,588	103,006	6,180,341	8,753

TEXAS-NEW MEXICO POWER COMPANY

DOCKET NO. 57816

TEST YEAR SALES DATA BY MONTH

SPONSOR: STACY R. WHITEHURST

WP/II-H-1.2

PAGE 13 OF 15

LIGHTING SERVICE ROADWAY V

Line No.	Month	(1) ESI ID Input	(2) Booked kWh Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kWh (6) * Dec. Cust	(8) Difference (7) - (5)
1	January 2024	34	28,067	-	-	28,067	826	42,101	14,034
2	February 2024	35	28,453	-	-	28,453	813	41,460	13,007
3	March 2024	37	30,381	-	-	30,381	821	41,877	11,496
4	April 2024	40	30,863	-	-	30,863	772	39,350	8,487
5	May 2024	41	31,718	-	-	31,718	774	39,454	7,736
6	June 2024	41	33,572	-	-	33,572	819	41,760	8,188
7	July 2024	42	33,971	-	-	33,971	809	41,251	7,280

8	August 2024	43	35,165	-	-	35,165	818	41,707	6,542
9	September 2024	46	36,187	-	-	36,187	787	40,120	3,933
10	October 2024	49	38,310	-	-	38,310	782	39,874	1,564
11	November 2024	49	39,223	-	-	39,223	800	40,824	1,601
12	December 2024	51	40,767	-	-	40,767	799	40,767	-
13	Total	508	406,673	-	-	406,677	9,619	490,545	83,868

TEXAS-NEW MEXICO POWER COMPANY
DOCKET NO. 57816
TEST YEAR SALES DATA BY MONTH
SPONSOR: STACY R. WHITEHURST

WP/II-H-1.2
PAGE 14 OF 15

LIGHTING SERVICE ROADWAY VI

Line No.	Month	(1) ESI ID Input	(2) Booked kWh Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kWh (6) * Dec. Cust.	(8) Difference (7) - (5)
1	January 2024	722	281,099	-	-	281,099	389	291,222	10,123
2	February 2024	725	295,532	-	-	295,532	408	304,907	9,375
3	March 2024	726	311,012	-	-	311,012	428	320,437	9,425
4	April 2024	727	293,015	-	-	293,015	403	301,479	8,464
5	May 2024	724	276,330	-	-	276,330	382	285,490	9,160
6	June 2024	722	254,722	-	-	254,722	353	263,895	9,173
7	July 2024	725	246,585	-	-	246,585	340	254,408	7,823
8	August 2024	731	251,039	-	-	251,039	343	256,877	5,838
9	September 2024	733	275,895	-	-	275,895	376	281,541	5,646
10	October 2024	737	287,576	-	-	287,576	390	291,868	4,292
11	November 2024	746	293,781	-	-	293,781	394	294,569	788
12	December 2024	748	285,948	-	-	285,948	382	285,948	-
13	Total	8,766	3,352,534	-	-	3,352,534	4,589	3,432,641	80,107

TEXAS-NEW MEXICO POWER COMPANY
DOCKET NO. 57816
TEST YEAR SALES DATA BY MONTH
SPONSOR: STACY R. WHITEHURST

WP/II-H-1.2
PAGE 15 OF 15

WHOLESALE DISTRIBUTION

(1) (2) (3) (4) (5) (6) (7) (8)

Line No.	Month	ESI ID Input	Booked kWh Input	Normalized Weather Input	Other Adjustment Input	Net (2)+(3)+(4)	Average Usage (5) / (1)	Annualized kWh (6) * Dec. Cust.	Difference (7) - (5)
1	January 2024	3	691,950	-	-	691,950	230,650	691,950	-
2	February 2024	3	381,113	-	-	381,113	127,038	381,113	-
3	March 2024	3	339,958	-	-	339,958	113,319	339,958	-
4	April 2024	3	322,337	-	-	322,337	107,446	322,337	-
5	May 2024	3	388,883	-	-	388,883	129,628	388,883	-
6	June 2024	3	506,620	-	-	506,620	168,873	506,620	-
7	July 2024	3	2,674,924	-	-	2,674,924	891,641	2,674,924	-
8	August 2024	3	2,749,860	-	-	2,749,860	916,620	2,749,860	-
9	September 2024	3	2,736,873	-	-	2,736,873	912,291	2,736,873	-
10	October 2024	3	2,527,837	-	-	2,527,837	842,612	2,527,837	-
11	November 2024	3	2,625,920	-	-	2,625,920	875,307	2,625,920	-
12	December 2024	3	2,935,200	-	-	2,935,200	978,400	2,935,200	-
13	Total	36	18,881,475	-	-	18,881,475	6,293,825	18,881,475	-

TEXAS-NEW MEXICO POWER COMPANY
DOCKET NO. 57816
TEST YEAR BILLED KW BY MONTH
SPONSOR: STACY R. WHITEHURST

WP/ II-H-1.3
PAGE 1 OF 6

SECONDARY GREATER THAN 5 KW NIDR

Line No.	Month	(1) ESI ID Input	(2) Billed kW Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized Billed kW (6) * Dec. Cust.	(8) Difference (7) - (5)
1	January 2024	23,109	604,086	(499)	-	603,587	26	609,516	5,929
2	February 2024	23,212	645,910	62	-	645,973	28	649,424	3,451
3	March 2024	23,183	618,761	955	-	619,716	27	623,806	4,090
4	April 2024	23,230	596,773	(15)	-	596,758	26	599,481	2,723
5	May 2024	23,268	606,350	(2,658)	-	603,691	26	605,455	1,764
6	June 2024	23,329	646,445	(2,231)	-	644,215	28	644,408	193
7	July 2024	23,413	654,561	(1,510)	-	653,051	28	650,903	(2,148)
8	August 2024	23,416	670,370	1,514	-	671,884	29	669,589	(2,295)
9	September 2024	23,371	660,450	(23)	-	660,427	28	659,438	(989)
10	October 2024	23,332	637,600	(2,502)	-	635,097	27	635,206	109
11	November 2024	23,294	621,297	(7,551)	-	613,746	26	614,853	1,107
12	December 2024	23,336	612,509	669	-	613,178	26	613,178	-
13	Total	279,493	7,575,111	(13,789)	-	7,561,323	325	7,575,257	13,934

TEXAS-NEW MEXICO POWER COMPANY
DOCKET NO. 57816
TEST YEAR BILLED KW BY MONTH
SPONSOR: STACY R. WHITEHURST

WP/ II-H-1.3
PAGE 2 OF 6

SECONDARY GREATER THAN 5 KW IDR

Line No.	Month	(1) ESI ID Input	(2) Billed kW Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized Billed kW (6) * Dec. Cust.	(8) Difference (7) - (5)
1	January 2024	153	104,818	-	-	104,818	685	101,393	(3,425)

2	February 2024	153	108,402	-	-	108,402	709	104,859	(3,543)
3	March 2024	153	107,436	(247)	-	107,189	701	103,686	(3,503)
4	April 2024	153	107,207	(64)	-	107,142	700	103,641	(3,501)
5	May 2024	153	110,064	(343)	-	109,721	717	106,135	(3,586)
6	June 2024	151	114,953	(431)	-	114,521	758	112,246	(2,275)
7	July 2024	153	117,625	(208)	-	117,417	767	113,580	(3,837)
8	August 2024	153	115,909	169	-	116,079	759	112,286	(3,793)
9	September 2024	148	120,500	(33)	-	120,467	814	120,467	-
10	October 2024	148	114,788	(322)	-	114,466	773	114,466	-
11	November 2024	148	110,125	(1,082)	-	109,042	737	109,042	-
12	December 2024	148	106,841	(118)	-	106,723	721	106,723	-
13	Total	1,814	1,338,667	(2,679)	-	1,335,987	8,841	1,308,524	(27,463)

TEXAS-NEW MEXICO POWER COMPANY
DOCKET NO. 57816
TEST YEAR BILLED KW BY MONTH
SPONSOR: STACY R. WHITEHURST

WP/II-H-1.3
PAGE 3 OF 6

PRIMARY NIDR

Line No.	Month	(1) ESI ID Input	(2) Billed kW Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized Billed kW (6) * Dec. Cust.	(8) Difference (7) - (5)
1	January 2024	499	44,417	413	-	44,830	90	45,818	988
2	February 2024	499	162,853	(75)	-	162,778	326	166,366	3,588
3	March 2024	497	145,139	(900)	-	144,239	290	148,012	3,773
4	April 2024	506	70,164	(309)	-	69,854	138	70,406	552
5	May 2024	511	180,508	(667)	-	179,841	352	179,489	(352)
6	June 2024	513	195,159	(686)	-	194,473	379	193,336	(1,137)
7	July 2024	510	193,873	(331)	-	193,542	379	193,542	-
8	August 2024	510	199,547	192	-	199,739	392	199,739	-
9	September 2024	501	247,165	(113)	-	247,052	493	251,490	4,438
10	October 2024	504	200,429	(594)	-	199,835	396	202,214	2,379
11	November 2024	505	235,683	(1,797)	-	233,886	463	236,202	2,316
12	December 2024	510	229,175	(634)	-	228,541	448	228,541	-
13	Total	6,065	2,104,113	(5,503)	-	2,098,610	4,147	2,115,155	16,545

TEXAS-NEW MEXICO POWER COMPANY
DOCKET NO. 57816
TEST YEAR BILLED KW BY MONTH
SPONSOR: STACY R. WHITEHURST

WP/ II-H-1.3
PAGE 4 OF 6

PRIMARY IDR

Line No.	Month	(1) ESI ID Input	(2) Billed kW Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized Billed kW (6) * Dec. Cust.	(8) Difference (7) - (5)
1	January 2024	180	344,116	183	-	344,299	1,913	344,299	-
2	February 2024	178	349,389	(32)	-	349,357	1,963	353,282	3,925
3	March 2024	176	310,853	(1,167)	-	309,687	1,760	316,725	7,038
4	April 2024	176	522,806	19	-	522,826	2,971	534,708	11,882
5	May 2024	177	382,609	(602)	-	382,007	2,158	388,482	6,475
6	June 2024	176	361,934	(816)	-	361,118	2,052	369,325	8,207
7	July 2024	175	355,324	(342)	-	354,983	2,028	365,125	10,142
8	August 2024	175	372,055	337	-	372,393	2,128	383,033	10,640
9	September 2024	180	343,285	25	-	343,311	1,907	343,311	-
10	October 2024	179	359,518	(588)	-	358,929	2,005	360,934	2,005
11	November 2024	179	380,687	(2,348)	-	378,339	2,114	380,453	2,114
12	December 2024	180	360,449	(261)	-	360,188	2,001	360,188	-
13	Total	2,131	4,443,027	(5,591)	-	4,437,437	24,999	4,499,865	62,428

TEXAS-NEW MEXICO POWER COMPANY
DOCKET NO. 57816
TEST YEAR BILLED KW BY MONTH
SPONSOR: STACY R. WHITEHURST

WP/ II-H-1.3
PAGE 5 OF 6

TRANSMISSION

Line No.	Month	(1) ESI ID Input	(2) Billed kW Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized Billed kW (6) * Dec. Cust.	(8) Difference (7) - (5)
1	January 2024	81	1,061,397	-	-	1,061,397	13,104	1,087,604	26,207
2	February 2024	81	1,543,156	-	-	1,543,156	19,051	1,581,259	38,103

3	March 2024	82	1,185,912	-	-	1,185,912	14,462	1,200,374	14,462
4	April 2024	83	1,380,718	-	-	1,380,718	16,635	1,380,718	-
5	May 2024	83	1,633,001	-	-	1,633,001	19,675	1,633,001	-
6	June 2024	83	1,206,223	-	-	1,206,223	14,533	1,206,223	-
7	July 2024	83	1,184,432	-	-	1,184,432	14,270	1,184,432	-
8	August 2024	83	1,221,530	-	-	1,221,530	14,717	1,221,530	-
9	September 2024	83	1,136,940	-	-	1,136,940	13,698	1,136,940	-
10	October 2024	83	1,166,149	-	-	1,166,149	14,050	1,166,149	-
11	November 2024	84	1,486,025	-	-	1,486,025	17,691	1,468,334	(17,691)
12	December 2024	83	1,686,320	-	-	1,686,320	20,317	1,686,320	-
13	Total	992	15,891,804	-	-	15,891,804	192,203	15,952,885	61,082

TEXAS-NEW MEXICO POWER COMPANY
DOCKET NO. 57816
TEST YEAR BILLED KW BY MONTH
SPONSOR: STACY R. WHITEHURST

WP/ II-H-1.3
PAGE 6 OF 6

WHOLESALE DISTRIBUTION

Line No.	Month	(1) ESI ID Input	(2) Billed kW Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized Billed kW (6) * Dec. Cust.	(8) Difference (7) - (5)
1	January 2024	3	2,371	-	-	2,371	790	2,371	-
2	February 2024	3	1,481	-	-	1,481	494	1,481	-
3	March 2024	3	1,196	-	-	1,196	399	1,196	-
4	April 2024	3	1,196	-	-	1,196	399	1,196	-
5	May 2024	3	1,193	-	-	1,193	398	1,193	-
6	June 2024	3	1,186	-	-	1,186	395	1,186	-
7	July 2024	3	6,779	-	-	6,779	2,260	6,779	-
8	August 2024	3	6,826	-	-	6,826	2,275	6,826	-
9	September 2024	3	6,903	-	-	6,903	2,301	6,903	-
10	October 2024	3	6,903	-	-	6,903	2,301	6,903	-
11	November 2024	3	6,903	-	-	6,903	2,301	6,903	-
12	December 2024	3	6,903	-	-	6,903	2,301	6,903	-
13	Total	36	49,841	-	-	49,840	16,613	49,840	-

TEXAS-NEW MEXICO POWER COMPANY
DOCKET NO. 57816
TEST YEAR ACTUAL KW BY MONTH
SPONSOR: STACY R. WHITEHURST

WP/II-H-1.4
PAGE 1 OF 6

SECONDARY GREATER THAN 5 KW NIDR

Line No.	Month	(1) ESI ID Input	(2) Actual kW Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized Actual kW (6) * Dec. Cust.	(8) Difference (7) - (5)
1	January 2024	23,109	548,723	(1,419)	-	547,304	24	552,680	5,376
2	February 2024	23,212	600,203	138	-	600,341	26	603,548	3,207
3	March 2024	23,183	570,151	3,193	-	573,344	25	577,128	3,784
4	April 2024	23,230	544,818	(399)	-	544,419	23	546,903	2,484
5	May 2024	23,268	565,712	(4,523)	-	561,189	24	562,829	1,640
6	June 2024	23,329	612,819	(3,834)	-	608,985	26	609,168	183
7	July 2024	23,413	622,869	(2,392)	-	620,477	27	618,436	(2,041)
8	August 2024	23,416	638,397	2,664	-	641,061	27	638,871	(2,190)
9	September 2024	23,371	628,732	(9)	-	628,723	27	627,781	(942)
10	October 2024	23,332	602,154	(3,908)	-	598,246	26	598,349	103
11	November 2024	23,294	579,514	(12,371)	-	567,143	24	568,166	1,023
12	December 2024	23,336	553,816	1,877	-	555,693	24	555,693	-
13	Total	279,493	7,067,908	(20,983)	-	7,046,925	303	7,059,552	12,627

TEXAS-NEW MEXICO POWER COMPANY
DOCKET NO. 57816
TEST YEAR ACTUAL KW BY MONTH
SPONSOR: STACY R. WHITEHURST

WP/II-H-1.4
PAGE 2 OF 6

SECONDARY GREATER THAN 5 KW IDR

Line No.	Month	(1) ESI ID Input	(2) Actual kW Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized Actual kW (6) * Dec. Cust.	(8) Difference (7) - (5)
1	January 2024	153	84,975	-	-	84,975	555	82,198	(2,777)

2	February 2024	153	90,968	-	-	90,968	595	87,995	(2,973)
3	March 2024	153	91,849	(1,655)	-	90,194	590	87,246	(2,948)
4	April 2024	153	91,658	(462)	-	91,196	596	88,216	(2,980)
5	May 2024	153	98,535	(1,533)	-	97,003	634	93,833	(3,170)
6	June 2024	151	104,395	(1,405)	-	102,991	682	100,945	(2,046)
7	July 2024	153	106,545	(811)	-	105,733	691	102,278	(3,455)
8	August 2024	153	105,032	659	-	105,691	691	102,237	(3,454)
9	September 2024	148	109,619	(149)	-	109,471	740	109,471	-
10	October 2024	148	103,125	(1,379)	-	101,745	687	101,745	-
11	November 2024	148	97,484	(4,743)	-	92,741	627	92,741	-
12	December 2024	148	91,673	(913)	-	90,760	613	90,760	-
13	Total	1,814	1,175,860	(12,391)	-	1,163,468	7,700	1,139,665	(23,803)

TEXAS-NEW MEXICO POWER COMPANY
DOCKET NO. 57816
TEST YEAR ACTUAL KW BY MONTH
SPONSOR: STACY R. WHITEHURST

WP/II-H-1.4
PAGE 3 OF 6

PRIMARY NIDR

Line No.	Month	(1) ESI ID Input	(2) Actual kW Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized Actual kW (6) * Dec. Cust.	(8) Difference (7) - (5)
1	January 2024	499	72,872	288	-	73,160	147	74,773	1,613
2	February 2024	499	127,242	(53)	-	127,190	255	129,994	2,804
3	March 2024	497	128,051	(633)	-	127,418	256	130,751	3,333
4	April 2024	506	51,005	(218)	-	50,787	100	51,188	401
5	May 2024	511	164,330	(477)	-	163,854	321	163,533	(321)
6	June 2024	513	176,159	(486)	-	175,673	342	174,646	(1,027)
7	July 2024	510	174,494	(237)	-	174,257	342	174,257	-
8	August 2024	510	187,505	142	-	187,647	368	187,647	-
9	September 2024	501	224,268	(79)	-	224,189	447	228,216	4,027
10	October 2024	504	169,737	(424)	-	169,313	336	171,329	2,016
11	November 2024	505	217,649	(1,294)	-	216,355	428	218,497	2,142
12	December 2024	510	217,490	(443)	-	217,048	426	217,048	-
13	Total	6,065	1,910,802	(3,913)	-	1,906,891	3,768	1,921,879	14,988

TEXAS-NEW MEXICO POWER COMPANY
DOCKET NO. 57816
TEST YEAR ACTUAL KW BY MONTH
SPONSOR: STACY R. WHITEHURST

WP/II-H-1.4
PAGE 4 OF 6

PRIMARY IDR

Line No.	Month	(1) ESI ID Input	(2) Actual kW Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized Actual kW (6) * Dec. Cust.	(8) Difference (7) - (5)
1	January 2024	180	296,137	164	-	296,300	1,646	296,300	-
2	February 2024	178	330,795	(29)	-	330,766	1,858	334,482	3,716
3	March 2024	176	293,123	(1,463)	-	291,659	1,657	298,288	6,629
4	April 2024	176	496,484	(24)	-	496,461	2,821	507,744	11,283
5	May 2024	177	363,009	(703)	-	362,306	2,047	368,447	6,141
6	June 2024	176	340,595	(817)	-	339,777	1,931	347,499	7,722
7	July 2024	175	331,884	(385)	-	331,499	1,894	340,970	9,471
8	August 2024	175	334,972	436	-	335,408	1,917	344,991	9,583
9	September 2024	180	306,974	40	-	307,014	1,706	307,014	-
10	October 2024	179	318,125	(649)	-	317,476	1,774	319,250	1,774
11	November 2024	179	336,099	(2,668)	-	333,431	1,863	335,294	1,863
12	December 2024	180	320,019	(247)	-	319,772	1,777	319,772	-
13	Total	2,131	4,068,216	(6,346)	-	4,061,869	22,889	4,120,051	58,182

TEXAS-NEW MEXICO POWER COMPANY
DOCKET NO. 57816
TEST YEAR ACTUAL KW BY MONTH
SPONSOR: STACY R. WHITEHURST

WP/II-H-1.4
PAGE 5 OF 6

TRANSMISSION

Line No.	Month	(1) ESI ID Input	(2) Actual kW Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized Actual kW (6) * Dec. Cust.	(8) Difference (7) - (5)
1	January 2024	81	1,128,653	-	-	1,128,653	13,934	1,156,521	27,868
2	February 2024	81	1,543,156	-	-	1,543,156	19,051	1,581,259	38,103

3	March 2024	82	1,187,188	-	-	1,187,188	14,478	1,201,666	14,478
4	April 2024	83	1,380,718	-	-	1,380,718	16,635	1,380,718	-
5	May 2024	83	1,633,001	-	-	1,633,001	19,675	1,633,001	-
6	June 2024	83	1,260,223	-	-	1,260,223	15,183	1,260,223	-
7	July 2024	83	1,130,432	-	-	1,130,432	13,620	1,130,432	-
8	August 2024	83	1,221,530	-	-	1,221,530	14,717	1,221,530	-
9	September 2024	83	1,136,940	-	-	1,136,940	13,698	1,136,940	-
10	October 2024	83	1,166,149	-	-	1,166,149	14,050	1,166,149	-
11	November 2024	84	1,486,025	-	-	1,486,025	17,691	1,468,334	(17,691)
12	December 2024	83	1,686,320	-	-	1,686,320	20,317	1,686,320	-
13	Total	992	15,960,336	-	-	15,960,335	193,049	16,023,093	62,758

TEXAS-NEW MEXICO POWER COMPANY
DOCKET NO. 57816
TEST YEAR ACTUAL KW BY MONTH
SPONSOR: STACY R. WHITEHURST

WP/II-H-1.4
PAGE 6 OF 6

WHOLESALE DISTRIBUTION

Line No.	Month	(1) ESI ID Input	(2) Actual kW Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized Actual kW (6) * Dec. Cust.	(8) Difference (7) - (5)
1	January 2024	3	2,281	-	-	2,281	760	2,281	-
2	February 2024	3	1,359	-	-	1,359	453	1,359	-
3	March 2024	3	1,048	-	-	1,048	349	1,048	-
4	April 2024	3	773	-	-	773	258	773	-
5	May 2024	3	1,118	-	-	1,118	373	1,118	-
6	June 2024	3	1,298	-	-	1,298	433	1,298	-
7	July 2024	3	4,954	-	-	4,954	1,651	4,954	-
8	August 2024	3	5,306	-	-	5,306	1,769	5,306	-
9	September 2024	3	5,341	-	-	5,341	1,780	5,341	-
10	October 2024	3	4,612	-	-	4,612	1,537	4,612	-
11	November 2024	3	4,677	-	-	4,677	1,559	4,677	-
12	December 2024	3	4,884	-	-	4,884	1,628	4,884	-
13	Total	36	37,650	-	-	37,651	12,550	37,651	-

TEXAS-NEW MEXICO POWER COMPANY
DOCKET NO. 57816
TEST YEAR 4CP KW BY MONTH
SPONSOR: STACY R. WHITEHURST

WP/II-H-1.5
PAGE 1 OF 3

SECONDARY GREATER THAN 5 KW IDR

Line No.	Month	(1) ESI ID Input	(2) 4CP kW Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized 4CP kW (6) * Dec. Cust.	(8) Difference (7) - (5)
1	January 2024	153	70,925	-	-	70,925	464	68,607	(2,318)
2	February 2024	153	71,119	-	-	71,119	465	68,795	(2,324)
3	March 2024	153	71,153	-	-	71,153	465	68,828	(2,325)
4	April 2024	153	71,107	-	-	71,107	465	68,783	(2,324)
5	May 2024	153	70,608	-	-	70,608	461	68,301	(2,307)
6	June 2024	151	70,898	-	-	70,898	470	69,489	(1,409)
7	July 2024	153	71,872	-	-	71,872	470	69,523	(2,349)
8	August 2024	153	71,107	-	-	71,107	465	68,783	(2,324)
9	September 2024	148	71,313	-	-	71,313	482	71,313	-
10	October 2024	148	70,883	-	-	70,883	479	70,883	-
11	November 2024	148	70,883	-	-	70,883	479	70,883	-
12	December 2024	148	70,293	-	-	70,293	475	70,293	-
13	Total	1,814	852,164	-	-	852,161	5,638	834,481	(17,680)

TEXAS-NEW MEXICO POWER COMPANY
DOCKET NO. 57816
TEST YEAR 4CP KW BY MONTH
SPONSOR: STACY R. WHITEHURST

WP/II-H-1.5
PAGE 2 OF 3

PRIMARY IDR

Line No.	Month	(1) ESI ID Input	(2) 4CP kW Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized 4CP kW (6) * Dec. Cust.	(8) Difference (7) - (5)
----------	-------	------------------------	---------------------------	---------------------------------------	-------------------------------------	---------------------------	--------------------------------------	---	--------------------------------

1	January 2024	180	147,437	-	-	147,437	819	147,437	-
2	February 2024	178	142,815	-	-	142,815	802	144,420	1,605
3	March 2024	176	127,580	-	-	127,580	725	130,480	2,900
4	April 2024	176	164,528	-	-	164,528	935	168,267	3,739
5	May 2024	177	143,256	-	-	143,256	809	145,684	2,428
6	June 2024	176	144,935	-	-	144,935	823	148,229	3,294
7	July 2024	175	140,491	-	-	140,491	803	144,505	4,014
8	August 2024	175	145,904	-	-	145,904	834	150,073	4,169
9	September 2024	180	143,583	-	-	143,583	798	143,583	-
10	October 2024	179	144,815	-	-	144,815	809	145,624	809
11	November 2024	179	144,414	-	-	144,414	807	145,221	807
12	December 2024	180	145,327	-	-	145,327	807	145,327	-
13	Total	2,131	1,735,083	-	-	1,735,085	9,771	1,758,850	23,765

TEXAS-NEW MEXICO POWER COMPANY
DOCKET NO. 57816
TEST YEAR 4CP KW BY MONTH
SPONSOR: STACY R. WHITEHURST

WP/II-H-1.5
PAGE 3 of 3

TRANSMISSION

Line No.	Month	(1) ESI ID Input	(2) 4CP KVA Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized 4CP kVA (6) * Dec. Cust.	(8) Difference (7) - (5)
1	January 2024	81	729,678	-	-	729,678	9,008	747,695	18,017
2	February 2024	81	737,709	-	-	737,709	9,108	755,924	18,215
3	March 2024	82	635,172	-	-	635,172	7,746	642,918	7,746
4	April 2024	83	722,639	-	-	722,639	8,706	722,639	-
5	May 2024	83	741,720	-	-	741,720	8,936	741,720	-
6	June 2024	83	674,842	-	-	674,842	8,131	674,842	-
7	July 2024	83	668,134	-	-	668,134	8,050	668,134	-
8	August 2024	83	752,268	-	-	752,268	9,063	752,268	-
9	September 2024	83	649,897	-	-	649,897	7,830	649,897	-
10	October 2024	83	687,392	-	-	687,392	8,282	687,392	-
11	November 2024	84	715,624	-	-	715,624	8,519	707,105	(8,519)
12	December 2024	83	718,275	-	-	718,275	8,654	718,275	-
13	Total	992	8,433,350	-	-	8,433,350	102,034	8,468,809	35,459

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2024
Docket No. 57816
MODEL INFORMATION

WP/ II-H-2.1
PAGE 1 OF 1

Line No.	(1) Topic	(2) Description
		Models are estimated using the Regression component of MetrixND Version 4.7. Regression models are estimated using least squares. Regression models with first order autoregressive residuals are estimated using nonlinear least squares.
1	1. Statistical Package	Model results are provided in a set of model export spreadsheets that contain all of the data, model statistics, coefficient statistics, and actual and predicted values. The model files are listed below in Topics 6 to 11 of this schedule.
2	2a. Estimated Coefficients	See Coef tab on each model spreadsheet. This tab contains coefficients, estimated standard errors, and t-statistics.
3	2b. R-Square and Adjusted R-Square	See MStat tab on each model spreadsheet.
4	2c. Durbin Watson Statistic	See MStat tab on each model spreadsheet.
5	2d. Sum of squared residuals	See Sum of Squared Errors on MStat tab on each model spreadsheet.
6	2e. Standard Error	See Std. Error of Regression on MStat tab on each model spreadsheet.
7	2f. Number of observations	See Adjusted Observations on MStat tab on each model spreadsheet.
8	2g. F-statistic	See MStat tab on each model spreadsheet.
9	2h. Sample period and periodicity	For energy and peak models, coefficients are estimated using daily AMS data for each class. Daily data cover the period from Jan 1, 2017 to May 31, 2019. For Billing Demand, models are monthly. Demand models use actual and billing demand data from Jan 2015 to Dec 2018.
10	2i. Description of each variable	See Variable names in the Variable column of each spreadsheet. Variable names include the name of the table on which the variable is defined concatenated with the variable name itself (Table.Variable). For definitions, see the Definition column on the Coef tab of each model spreadsheet. Units of measurement are provided in the Units column. Variable definitions are summarized below in Item 4.
11	3. Model Spreadsheet Format	Each model is presented in a separate spreadsheet. Tabs in each spreadsheet are as follows: -- Data tab: Provides a full listing of data for all variables used in the model -- DStat tab: Provides data statistics for each variable (Mean, Standard Deviation, Minimum, Maximum, ... -- Corr tab: Provides correlation coefficients computed for each pair of variables -- Coef tab: Shows estimated coefficients, standard errors, t-statistics, and variable definitions -- MStat: Contains Model statistics, including in sample and out-of-sample statistics -- Err: Provides actual, predicted, and residual values for each observation in the estimation period -- Elas: Provides estimated elasticity values computed at the mean of X and Y variable values -- BX: Shows the contribution of each X variable in the model to the total model predicted value -- YHat: Shows predicted value confidence bands for each observation
12	4. Definitions -- Daily Models	For definitions, see the Definition column on the Coef tab of each model spreadsheet. Units of measurement are provided in the Units column. Full equations may be viewed in the MetrixND project file (DailySalesModel.NDM)
13	5. Definitions -- Monthly Models	For definitions, see the Definition column on the Coef tab of each model spreadsheet. Units of measurement are provided in the Units column. Full equations may be viewed in the MetrixND project file (WeatherAdjustments.NDM)

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2024
Docket No. 57816
MODEL INFORMATION

WP/II-H-2.2
PAGE 1 OF 1

Line No.	Topic
	(1)
	<p>Daily weather response models are estimated for the following variables:</p> <ul style="list-style-type: none"> -- daily class energy, -- monthly class demand at TNMP Peak -- monthly class demand at ERCOT Peak, and -- monthly billing demand. <p>Model details are shown for each model in a separate spreadsheet exported from MetrixND. Spreadsheet names and variable definitions are provided on Form II-H-2.1.</p> <p>Tabs on each spreadsheet are:</p> <ul style="list-style-type: none"> – Data: Shows estimation period data values for all variables used in the model – DStat: Data statistics for each model variable (Mean, Max, Min, Standard Deviation, ...) – Corr: Correlation matrix for variables in the model – Coef: Estimated coefficients and statistics (standard error, t-statistic, P value, units, and definitions) – MStat: Model statistics (R square, AIC, BIC, MAD, MAPE, Standard Error, Durbin Watson, ...) – Err: Actual, Predicted, and Residual values for each observation – Elas: Elasticities for each X variable computed at the mean values – BX: Decomposition of the predicted value, showing the contribution of each X variable – YHat: Predicted values and upper and lower confidence bands <p>See the Data tab for Y and X variable data values in the final form used in the equation.</p>

Some models include lagged HILSline variables to capture the influence of prior day temperatures. Day plot values are computed from the 2400 h values using 80%20% weights for the one day and two day lag values.

$$Y_{\text{H}_2\text{O}} = \frac{18}{18 + 200} = 0.0818 \quad Y_{\text{H}_2} = \frac{2}{18 + 200} = 0.0101 \quad Y_{\text{H}_2\text{O}} = \frac{18}{18 + 200} = 0.0818$$

All latent variables in their raw form are included with the model spreadsheets. While named `latentVarsRaw.csv`, you will find the standard variable names that will be used in the form already in the `latentVarsConverted.csv` file. Once the variable is transformed into the standard form, it will be given:

- In 2003, variables are added to adjust for the impact of Covid-related policies.

The exception is the set of variables that are interacted with the HLLSole and CLLSole variables. These include:

```

The following are the methods to develop variables to represent the model as follows:
WdF = WdF + 1/HPRatio
WdF = WdF + WdF * CLSlope
SPRNGH = SPRNGH + SPRNG
SL = SL + 1/HPRatio
SPRNGF = SPRNG * CLSlope
SL = SL * CLSlope

```

Labels for these proposed variables are shown in Table 1, where each of the model spreads

FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2024
Docket No. 57816
MODEL INFORMATION

Line No.	Topic
1	Voluminous, please see excel spreadsheets (Voluminous WP II-H-2.4 57816_TCP_AR1)

Distribution Cost Recovery Factor
Texas-New Mexico Power Company
Update Period 01/01/18 -12/31/24

Summary of Revenue Requirement by Class
Schedule A \$117,316,085

Class	Cumulative PRA Revenue Schedule A	Plus/(Minus) Adjustment	Adjusted Cumulative PRA Revenues	Class Allocation Factor	DCRF Revenues	Billing Units	Rate (\$)	Unit Type
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Residential	\$ 67,329,692	\$ (5,685,709)		57.3917%	\$ 55,923,480	3,212,342,022	\$ 0.017409	kWh
Secondary Service < 5kW	1,196,213	(417,666)		1.0196%	\$ 993,565	48,060,102	\$ 0.020673	kWh
Secondary Service > 5kW	37,677,386	(1,580,030)		32.1161%	\$ 31,294,522	8,883,781	\$ 3.522658	Billed kW
Primary & Wholesale DLS	6,737,537	(11,872,510)		5.7431%	\$ 5,596,142	6,664,859	\$ 0.839649	Billed kW
Transmission	1,712,496	(510,603)		1.4597%	\$ 1,422,385	2,136	\$ 665.91	per each meter and ES/ID
Lighting	2,662,762	\$192,195		2.2697%	\$ 2,211,668	32,542,937	0.067962	kWh
Total	\$ 117,316,085	\$ (19,874,324)	\$ 97,441,761	100.00000%	\$ 97,441,761			

Distribution Cost Recovery Factor
Texas-New Mexico Power Company
Update Period 01/01/18 -12/31/24

WP/Schedule J-1

Distribution Revenue (DISTREV) by Class * % Growth Class

Description	Reference	Residential	Secondary <=5 kW	Secondary > 5 kW	Primary	Transmission	Lighting	Total Distribution
Distribution Revenue		\$57,096,065	\$1,331,507	\$31,070,257	\$5,539,520	\$751,721	\$2,767,795	\$98,556,866
% Growth	Schedule H	9.96%	31.37%	5.09%	214.32%	67.92%	-6.94%	
Distrev Growth * % Growth		\$5,685,709	\$417,666	\$1,580,030	\$11,872,510	\$510,603	(\$192,195)	\$19,874,324
Base Allocation		57.93%	1.35%	31.53%	5.62%	0.76%	2.81%	100.00%

Start of Supporting workpapers for DCRF Schedules

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
1	TEXAS-NEW MEXICO POWER COMPANY															
2	#REF!															
3	Workpaper in Support of Schedule B-1 Additions/Transfers															
4																
5								Per PNMR CAM		Per Docket 48401						
6	Company	Location	FERC Account	2024 Additions	391 Adjustment	Total Additions		TNMP Allocation Percentage	TNMP Share	Allocation Factor	Distribution Allocation Percentage	Distribution Additions				
7	TNMP	TNMP	A303.0	7,005,050		7,005,050		100.00%	7,005,050	PLTXCCT-N	60.1789%	4,215,581				
8	TNMP	TNMP	A303.6	-		-		100.00%	-	Dist	100.0000%	-				
9	Total	Total	A303	7,005,050		7,005,050			7,005,050			4,215,581				
10																
11																
12	TNMP	TNMP	A360	1,281,992		1,281,992										
13	TNMP	TNMP	A361	896,513		896,513										
14																
15	TNMP	TNMP	Total A362	97,689,134		97,689,134										
16			TCOS Additions	(42,376,522)		(42,376,522)										
17			PY Adj already in DCRF	-		-										
18				-		-										
19				-		-										
20	TNMP	TNMP	Total DCOS A362 Additions	55,312,612		55,312,612										
21																
22	TNMP	TNMP	A363	-		-										
23	TNMP	TNMP	A364	57,012,194		57,012,194										
24	TNMP	TNMP	A365	38,488,115		38,488,115										
25	TNMP	TNMP	A366	5,765,238		5,765,238										
26	TNMP	TNMP	A367	11,780,122		11,780,122										
27	TNMP	TNMP	A368	13,908,012		13,908,012										
28	TNMP	TNMP	A369	2,725,112		2,725,112										
29	TNMP	TNMP	A370	681,005		681,005										
30	TNMP	TNMP	A370.1	-		-										
31	TNMP	TNMP	A370.2	-		-										
32	TNMP	TNMP	A370.3	3,215,572		3,215,572										
33	TNMP	TNMP	A370.4	3,192,695		3,192,695										
34	TNMP	TNMP	A371	2,197		2,197										
35	TNMP	TNMP	A372	-		-										
36	TNMP	TNMP	A373	1,490,094		1,490,094										
37	TNMP	TNMP	A374	-		-										
38																
39	TNMP	TNMP	A391	7,920,757	(16,065)	7,904,692		100.00%	7,904,692	TMP	87.9452%	6,951,797		952,894	(25,044)	
40	Total	Total	A391	7,920,757		7,904,692			7,904,692			6,951,797				
41																
42																
43	TNMP	TNMP	A397	2,705,427		2,705,427		100.00%	2,705,427	PLTXCCT-N	59.2924%	1,604,113		1,101,314	(32,827)	(57,870)
44	Total	Total	A397	2,705,427		2,705,427			2,705,427			1,604,113				
45														2,054,208	(57,870)	

	A	B	C	D	E	F	G	H	I	J	K	L
1	TEXAS-NEW MEXICO POWER COMPANY											
2	#REF!											
3	Workpaper in Support of Schedule B-1 Retirements/Adjustments											
4												
5												
6	Company	Location	FERC Account	2024 Retire/Other	391 Adjustment	Total Retire/Other	TNMP Allocation Percentage		TNMP Share	Allocation Factor	Distribution Allocation Percentage	Distribution Retire/Other
7	TNMP	TNMP	A303.0	(1,366,442)		(1,366,442)	100.00%		(1,366,442)	PLTSVCG-NXG	60.18%	(822,310)
8	TNMP	TNMP	A303.6	(10,691,718)		(10,691,718)	100.00%		(10,691,718)	Dist	100.00%	(10,691,718)
9	Total	Total	A303	(12,058,160)		(12,058,160)			(12,058,160)			(11,514,028)
10												
11												
12	TNMP	TNMP	A360	-		-						
13			A361	(30,003)		(30,003)						
14												
15			A362	-		-						
16			TCOS Retirements	(5,238,262)		(5,238,262)						
17			TCOS Retirements	2,742,359		2,742,359						
18												
19												
20												
21			Total DCOS A362 Additions	(2,495,903)		(2,495,903)						
22												
23			A363	-		-						
24			A364	(2,271,933)		(2,271,933)						
25			A365	(1,320,106)		(1,320,106)						
26			A366	(5,414)		(5,414)						
27			A367	(322,899)		(322,899)						
28			A368	(1,853,034)		(1,853,034)						
29			A369	(32,293)		(32,293)						
30			A370	(7,891)		(7,891)						
31			A370.1	-		-						
32			A370.2	-		-						
33			A370.3	-		-						
34			A370.4	-		-						
35			A371	(408)		(408)						
36			A372	-		-						
37			A373	(310,215)		(310,215)						
38			A374	-		-						
39												
40	TNMP	TNMP	A391	(407,726)	199,978	(207,748)	100.00%		(207,748)	EMP	87.95%	(182,704)
41	Total	Total	A391	(407,726)		(207,748)			(207,748)			(182,704)
42												
43												
44	TNMP	TNMP	A397	(80,640)		(80,640)	100.00%		(80,640)	PLTXGCL-N	59.29%	(47,813)
45	Total	Total	A397	(80,640)		(80,640)			(80,640)			(47,813)

	A	B	C	D	E	F	G	H	I	J	K	L
1	TEXAS-NEW MEXICO POWER COMPANY											
2	#REF!											
3	Workpaper in Support of Schedule B-5 changes to Accumulated Depreciation from Dep Expense											
4												
5												
6	Company	Location	FERC Account	2024 Dep	391 Adjustment	Total Dep	TNMP Allocation Percentage	TNMP Share	Allocation Factor	Distribution Allocation Percentage	Distribution Dep	
7	TNMP	TNMP	A303.0	(1,108,575)		(1,108,575)	100.00%	(1,108,575)	PLTSVC-XXG	60.18%	(667,128)	
8	TNMP	TNMP	A303.6	(189,788)		(189,788)	100.00%	(189,788)	Dist	100.00%	(189,788)	
9	Total	Total	A303	(1,298,363)		(1,298,363)		(1,298,363)			(856,916)	
10												
11												
12	TNMP	TNMP	A360	(19,155)		(19,155)						
13			A361	(180,149)		(180,149)						
14												
15			A362	(10,218,595)		(10,218,595)						
16			TCOS Depreciation	3,965,006		3,965,006						
17			TCOS Depreciation			-						
18												
19												
20												
21												
22			Total DCOS A362 Additions	(6,253,589)		(6,253,589)						
23												
24			A363	-		-						
25			A364	(9,349,010)		(9,349,010)						
26			A365	(8,417,989)		(8,417,989)						
27			A366	(1,016,546)		(1,016,546)						
28			A367	(2,661,949)		(2,661,949)						
29			A368	(1,803,116)		(1,803,116)						
30			A369	(3,105,328)		(3,105,328)						
31			A370	(346,077)		(346,077)						
32			A370.1	-		-						
33			A370.2	-		-						
34			A370.3	(200,081)		(200,081)						
35			A370.4	(2,863,579)		(2,863,579)						
36			A371	-		-						
37			A372	-		-						
38			A373	(400,302)		(400,302)						
39			A374	(67)		(67)						
40												
41	TNMP	TNMP	A391	(530,561)		(530,561)	100.00%	(530,561)	IMP	87.95%	(466,603)	
42	Total	Total	A391	(530,561)		(530,561)		(530,561)			(466,603)	
43												
44												
45	TNMP	TNMP	A397	(783,058)		(783,058)	100.00%	(783,058)	PLTXGNL-N	59.29%	(464,294)	
46	Total	Total	A397	(783,058)		(783,058)		(783,058)			(464,294)	

	A	B	C	D	E	F	G	H	I	J	K	L
1	TEXAS-NEW MEXICO POWER COMPANY											
2	#REF!											
3	Workpaper in Support of Schedule B-5 Retirements/Adjustments/Transfers											
4												
5												
6	Company	Location	FERC Account	2024 Retire/Other	391 Adjustment	Total Retire/Other		TNMP Allocation Percentage	TNMP Share	Allocation Factor	Distribution Allocation Percentage	Distribution Retire/Other
7	TNMP	TNMP	A303.0	1,366,442		1,366,442		100.00%	1,366,442	PLTSVC-NX3	60.18%	822,310
8	TNMP	TNMP	A303.6	10,691,718		10,691,718		100.00%	10,691,718	Dist	100.00%	10,691,718
9	Total	Total	A303	12,058,160		12,058,160			12,058,160			11,514,028
10												
11												
12	TNMP	TNMP	A360	-		-						
13			A361	35,094		35,094						
14												
15			A362	6,595,160		6,595,160						
16			TCOS Retire/Transfers	(2,781,618)		(2,781,618)						
17			TCOS Retire/Transfers			-						
18												
19												
20												
21												
22			Total DCOS A362 Additions	3,813,542		3,813,542						
23												
24			A363	-		-						
25			A364	12,210,944		12,210,944						
26			A365	3,842,993		3,842,993						
27			A366	34,601		34,601						
28			A367	602,128		602,128						
29			A368	1,286,366		1,286,366						
30			A369	151,030		151,030						
31			A370	17,455		17,455						
32			A370.1	(2)		(2)						
33			A370.2	1,720		1,720						
34			A370.3	(1,990)		(1,990)						
35			A370.4	2		2						
36			A371	1,790		1,790						
37			A372	-		-						
38			A373	510,956		510,956						
39			A374			-						
40												
41	TNMP	TNMP	A391	408,649		408,649		100.00%	408,649	DMP	87.95%	359,387
42	Total	Total	A391	(408,649)		408,649			408,649			359,387
43												
44												
45	TNMP	TNMP	A397	96,842		96,842		100.00%	96,842	PLTXGNLN	59.29%	57,420
46	Total	Total	A397	(96,842)		96,842			96,842			57,420

	A	B	C	D	E	F	G
1	TEXAS-NEW MEXICO POWER COMPANY						
2	#REF!						
3	Worksheet in Support of Schedule B-7 total change to Distribution Capital						
4							
5							
6							
7							
8	Line No.	Description	FERC Account	Allocation Factor	12/31/2024 Balances	Distribution Allocation	Transmission Allocation
9							
10	1	Intangible Plant	303	PLTSVC-XX3	23,521,383	14,154,907	9,366,476
11	2	Miscellaneous Intangible Plant-AMS	303.6	DIS	1,895,055	1,895,055	-
12	3	Land and Land Rights	350	TRAN	23,573,464		23,573,464
13	4	Structures and Improvements	352	TRAN	59,324,880		59,324,880
14	5	Station Equipment	353	Direct	362,371,244	9,150,286	353,220,958
15	6	Towers and Fixtures	354	TRAN	11,971,774		11,971,774
16	7	Poles and Fixtures	355	TRAN	492,873,331		492,873,331
17	8	O.H. Conductors & Devices	356	TRAN	210,505,657		210,505,657
18	9	Roads and Trails	359	TRAN	554,492		554,492
19	10	Land and Land Rights	360	DIST	13,163,422	13,163,423	(0)
20	11	Structures and Improvements	361	DIST	19,734,949	19,734,950	(1)
21	12	Station Equipment	362	Direct	807,827,740	486,137,653	321,690,087
22	13	Poles, Towers & Fixtures	364	DIST	438,170,065	438,170,065	(0)
23	14	O.H. Conductors & Devices	365	DIST	399,164,169	399,164,170	(2)
24	15	Underground Conduits	366	DIST	75,411,889	75,411,888	1
25	16	U.G. Conductors & Devices	367	DIST	166,332,299	166,332,294	5
26	17	Line Transformers	368	DIST	197,012,026	197,012,028	(2)
27	18	Services	369	DIST	106,772,374	106,772,375	(1)
28	19	Meters	370	MIT	67,073,423	67,073,421	2
29	20	Install. on Customer Prem.	371	INDCS	4,095,671	4,095,671	(0)
30	21	Street Lights	373	DIST	27,292,330	27,292,329	1
31	22	Distribution Plant ARO	374	DIST	6,320	6,320	-
32	23	Land and Land Rights	389	EMP	8,303,487	7,302,519	1,000,968
33	24	Structures and Improvements	390	EMP	59,227,771	52,087,985	7,139,786
34	25	Office Furniture & Equip.	391	EMP	19,143,614	16,835,891	2,307,723
35	26	Office Furniture & Equip. (Excluded)	391	EMP	833,561	733,077	100,484
36	27	Transportation Equipment	392	EMP	4,620,627	4,063,620	557,007
37	28	Store Equipment	393	EMP	170,613	150,046	20,567
38	29	Tools, Shop & Garage Equip.	394	EMP	17,974,122	15,807,378	2,166,743
39	30	Power Operated Equipment	396	PLTXGSL-N	2,635,616	1,562,720	1,072,895
40	31	Communication Equipment	397	PLTXGSL-N	15,068,612	8,934,545	6,134,067
41	32	Misc. Equipment	398	EMP	336,255	295,720	40,535
42	33	Asset Retirement Costs for General Plant	399	GNLPLT-XX	16,490	14,157	2,333
43	34						
44	35	Total Plant			3,636,978,727	2,133,354,493	1,503,624,233
45	36						
46	37	Corporate Gross Plant Allocated per Docket 48401 (See WP Schd B-7.1)				40,958,810	
47	38						
48	39	Total Updated Distribution Plant				2,174,313,303	
49	40						
50	41	Total Distribution Gross Plant per Docket 56887				1,968,163,440	
51	42						
52	43	Increase to Gross Plant in Update Period (Schedule B-7, Line 1, Column 2)				206,149,863	
53	44						
54	45						
55	Line No.	Description	FERC Account	Allocation Factor	12/31/2024 Accumulated Reserve Balances	Distribution Allocation	Transmission Allocation
56	46						
57	47	Intangible Plant	303	PLTSVC-XX3	4,763,013	2,866,328	1,896,685
58	48	Miscellaneous Intangible Plant-AMS	303.6	DIS	756,327	756,327	-

	A	B	C	D	E	F	G
1	TEXAS-NEW MEXICO POWER COMPANY						
2	#REF!						
3	Worksheet in Support of Schedule B-7 total change to Distribution Capital						
4							
5							
6							
7							
59	49	Land and Land Rights	350	TRAN	5,856,967		5,856,967
60	50	Structures and Improvements	352	TRAN	3,461,873		3,461,873
61	51	Station Equipment	353	Direct	51,272,659	1,177,117	50,095,542
62	52	Towers and Fixtures	354	TRAN	3,792,442		3,792,442
63	53	Poles and Fixtures	355	TRAN	85,330,826		85,330,826
64	54	O.H. Conductors & Devices	356	TRAN	34,850,470		34,850,470
65	55	Roads and Trails	359	TRAN	24,745		24,745
66	56	Land and Land Rights	360	DIST	132,248	132,248	0
67	57	Structures and Improvements	361	DIST	10,146,268	10,146,268	0
68	58	Station Equipment	362	Direct	90,364,683	54,513,698	35,850,986
69	59	Poles, Towers & Fixtures	364	DIST	107,537,895	107,537,894	1
70	60	O.H. Conductors & Devices	365	DIST	125,427,591	125,427,593	(1)
71	61	Underground Conduits	366	DIST	28,555,343	28,555,343	0
72	62	U.G. Conductors & Devices	367	DIST	49,192,808	49,192,808	0
73	63	Line Transformers	368	DIST	47,055,659	47,055,659	(0)
74	64	Services	369	DIST	79,414,155	79,414,156	(0)
75	65	Meters	370	MET	7,825,475	7,825,475	0
76	66	Install. on Customer Prem.	371	TDOS	2,815,391	2,815,391	(0)
77	67	Street Lights	373	DIST	10,539,788	10,539,788	0
78	68	Distribution Plant ARO	374	DIST	6,186	6,186	-
79	69	Land and Land Rights	389	HMP	(93)	(81)	(11)
80	70	Structures and Improvements	390	HMP	4,096,043	3,602,273	493,770
81	71	Office Furniture & Equip.	391	HMP	4,581,511	4,029,220	552,292
82	72	Office Furniture & Equip. (Excluded)	391	HMP	1,877,249	1,650,951	226,299
83	73	Transportation Equipment	392	HMP	2,577,210	2,266,532	310,677
84	74	Store Equipment	393	HMP	16,649	14,642	2,007
85	75	Tools, Shop & Garage Equip.	394	HMP	6,171,719	5,427,731	743,988
86	76	Power Operated Equipment	396	PLTX&NL-N	1,093,733	648,501	445,232
87	77	Communication Equipment	397	PLTX&NL-N	4,668,808	2,768,249	1,900,559
88	78	Misc. Equipment	398	HMP	142,934	125,704	17,230
89	79	Asset Retirement Costs for General Plant	399	CHILPLT-NX	13,315	11,432	1,884
90							
91	81	Total Plant			774,361,892	548,507,431	225,854,461
92							
93	83	Corporate Accumulated Dep Allocated per Docket 48401 (See WP Schd B-7)				16,554,441	
94	84						
95	85	Total Updated Distribution Accumulated Depreciation				565,061,871	
96	86						
97	87	Total Distribution Accumulated Dep per Docket 56887				559,077,181	
98	88						
99	89	Increase to Accumulated Depreciation in Update Period (Schedule B-7, Line 1, Column 3)				5,984,691	
100	90						
101							
102							
103							
104							
105						(18,021,562)	
106						(2,017,404)	

	A	B	C	D	E	F	G
1	TEXAS-NEW MEXICO POWER COMPANY						
2	#REF!						
3	Workpaper in Support of Schedule B-7 Existing Corporate Plant balances from Docket 48401						
4							
5							
6							
7							
8	Line No.	Description	FERC Account	Allocation Factor	Docket 48401 Gross Corp Allocation	Distribution Allocation	Transmission Allocation
9							
10	1	Intangible Plant	303	PLTSVC-NXG	28,960,598	17,428,166	11,532,432
11	2	Land and Land Rights	389	EMP	538,600	473,673	64,927
12	3	Structures and Improvements	390	EMP	11,341,395	9,974,214	1,367,182
13	4	Office Furniture & Equip.	391	EMP	13,512,605	11,883,688	1,628,917
14	5	Transportation Equipment	392	EMP	42,502	37,379	5,124
15	6	Tools, Shop & Garage Equip.	394	EMP	163,341	143,651	19,690
16	7	Power Operated Equipment	396	PLTXGNL-N	5,904	3,500	2,403
17	8	Communication Equipment	397	PLTXGNL-N	1,213,816	719,701	494,115
18	9	Misc. Equipment	398	EMP	333,749	293,516	40,233
19	10	Asset Retirement Costs for General Plant	399	GNLPLT-NX	1,540	1,322	218
20	11						
21	12	Total Plant			56,114,051	40,958,810	15,155,241
22	13						
23	14	Corporate Gross Plant Allocated per Docket 48401				40,958,810	
24	15						
25	16						
26	17	Description	FERC Account	Allocation Factor	Docket 48401 Accum Dep Corp Allocation	Distribution Allocation	Transmission Allocation
27	18						
28	19	Intangible Plant	303	PLTSVC-NXG	14,908,414	8,971,718	5,936,696
29	20	Land and Land Rights	389	EMP		-	-
30	21	Structures and Improvements	390	EMP	3,858,606	3,393,459	465,147
31	22	Office Furniture & Equip.	391	EMP	4,316,612	3,796,253	520,359
32	23	Transportation Equipment	392	EMP	11,838	10,411	1,427
33	24	Tools, Shop & Garage Equip.	394	EMP	8,296	7,296	1,000
34	25	Power Operated Equipment	396	PLTXGNL-N	1,528	906	622
35	26	Communication Equipment	397	PLTXGNL-N	559,782	331,909	227,874
36	27	Misc. Equipment	398	EMP	46,810	41,167	5,643
37	28	Asset Retirement Costs for General Plant	399	GNLPLT-NX	1,540	1,322	218
38	29						
39	30	Total Plant			23,713,426	16,554,441	7,158,986
40	31						
41	32	Corporate Accumulated Dep Allocated per Docket 48401				16,554,441	

	A	B	C	D
1	TEXAS-NEW MEXICO POWER COMPANY			
2	#REF!			
3	Workpaper in Support of Schedule E-3.7 ADIT Balances			
4				
5				
6				
7		Item Description	Amount	Reference
8		Account 282 ADIT		
9		Book Gain/Loss on Asset Disposition	-	
10		FAS 109 Plant	1,388,442	
11		Plant - AFUDC Equity	(902,083)	
12		Plant - AFUDC Debt	(4,867,055)	
13		Plant - CIAC	27,845,300	
14		Plant - G/L on Asset Disposition	(29,122,400)	
15		Plant - Tax Capitalized Interest	5,293,887	
16		Plant - Capitalized Interest	(230,233)	
17		Plant - Depreciation Flow Through	(238)	
18		Plant - Excess Tax Depreciation	(156,862,245)	
19		Plant - G/L on Asset Disposition Flow Through	10,325	
20		Plant - Repairs	(39,387,802)	
21		Plant- ARO	121,993	
22		Regulatory Assets - CTC	-	
23		Regulatory Liabilities - Excess Deferred FIT	-	
24		Regulatory Liabilities - Excess Deferred Prior FIT	(301,620)	
25		Regulatory Liabilities - Excess Deferred Prior SIT	(77,005)	
26		Regulatory Liabilities - Excess Deferred SIT	-	
27		Total Account 282	(197,090,733)	
28				
29		Excess Deferred Amortization Adjustment	45,585,234	
30				
31		Adjusted total Company ADIT	(151,505,499)	
32				
33				
34		Direct Distribution Allocation Percentage	55.36%	
35				
36		Direct Distribution ADIT	(83,878,863)	
37				
38		Corporate Allocated ADIT from Docket 48401	(3,496,802)	
39		Distribution Allocation Factor from Docket 48401	60.75%	
40		Distribution Corporate Allocated ADIT from Docket 48401	(2,124,294)	
41				
42		Total Distribution ADIT	(86,003,157)	
43				
44		Total ADIT to Allocate	(155,002,301)	Schedule E-3.7
45		Total ADIT Allocation Percentage	55.49%	Schedule E-3.7

	A	B	C	D
1	TEXAS-NEW MEXICO POWER COMPANY			
2	#REF!			
3	Workpaper in Support of Schedule E-7 Change in Excess Deferred ADIT			
4				
5				
6				
7				
8	Line No.	Description	Amount	Reference
9				
10	1	Excess Deferred ADIT from Docket 48401	(107,693,960)	Docket 48401, Schedule II-B
11	2			
12	3	Excess Deferred as of 12/31/2024	(62,108,726)	
13	4			
14	5	Change to Excess Deferred ADIT in Update Period	45,585,234	Line 3 - Line 1

	A	B	C	D	E	F	G
1	TEXAS-NEW MEXICO POWER COMPANY						
2	#REF!						
3	Workpaper in Support of Schedule E-3.7 Total Distribution Plant Allocation						
4							
5							
6							
7							
8	Line No.	Description	FERC Account	Allocation Factor	12/31/2024 Net Book Value	Distribution Allocation	Transmission Allocation
9							
10	1	Intangible Plant	303	PLTSVC-NXG	18,758,370	11,288,578	7,469,791
11	2	Miscellaneous Intangible Plant-AMS	303.6	Dist	1,138,728	1,138,728	-
12	3	Land and Land Rights	350	TRAN	17,716,497		17,716,497
13	4	Structures and Improvements	352	TRAN	55,863,007		55,863,007
14	5	Station Equipment	353	Direct	311,098,585	7,973,170	303,125,416
15	6	Towers and Fixtures	354	TRAN	8,179,332		8,179,332
16	7	Poles and Fixtures	355	TRAN	407,542,505		407,542,505
17	8	O.H. Conductors & Devices	356	TRAN	175,655,187		175,655,187
18	9	Roads and Trails	359	TRAN	529,747		529,747
19	10	Land and Land Rights	360	DIST	13,031,174	13,031,175	(0)
20	11	Structures and Improvements	361	DIST	9,588,681	9,588,682	(1)
21	12	Station Equipment	362	Direct	717,463,056	431,623,955	285,839,101
22	13	Poles, Towers & Fixtures	364	DIST	330,632,170	330,632,171	(1)
23	14	O.H. Conductors & Devices	365	DIST	273,736,577	273,736,577	(0)
24	15	Underground Conduits	366	DIST	46,856,546	46,856,545	1
25	16	U.G. Conductors & Devices	367	DIST	117,139,491	117,139,486	5
26	17	Line Transformers	368	DIST	149,956,367	149,956,369	(2)
27	18	Services	369	DIST	27,358,219	27,358,219	(0)
28	19	Meters	370	MET	59,247,948	59,247,946	2
29	20	Install. on Customer Prem.	371	TDCS	1,280,281	1,280,281	(0)
30	21	Street Lights	373	DIST	16,752,542	16,752,541	1
31	22	Distribution Plant ARO	374	DIST	134	134	-
32	23	Land and Land Rights	389	EMP	8,303,580	7,302,600	1,000,979
33	24	Structures and Improvements	390	EMP	55,131,728	48,485,712	6,646,017
34	25	Office Furniture & Equip.	391	EMP	14,562,103	12,806,671	1,755,432
35	26	Office Furniture & Equip. (Excluded)	391	EMP	(1,043,688)	(917,874)	(125,814)
36	27	Transportation Equipment	392	EMP	2,043,418	1,797,088	246,330
37	28	Store Equipment	393	EMP	153,964	135,404	18,560
38	29	Tools, Shop & Garage Equip.	394	EMP	11,802,403	10,379,647	1,422,755
39	30	Power Operated Equipment	396	PLTXGNL-N	1,541,883	914,220	627,663
40	31	Communication Equipment	397	PLTXGNL-N	10,399,804	6,166,296	4,233,508
41	32	Misc. Equipment	398	EMP	193,321	170,016	23,304
42	33	Asset Retirement Costs for General Plant	399	GNLPLT-NX	3,175	2,726	449
43	34						
44	35	Total Plant			2,862,616,835	1,584,847,062	1,277,769,772
45	36						
46	37	Percentage Plant Allocations				55.36%	44.64%

Start of Schedules from Docket No. 48401

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY I-A-1 SUMMARY OF TEXAS RETAIL TEST YEAR ENDING 12/31/2017 DOCKET NO. 48401											
			1	2	3	4	5	6	7	8	9
	Description	Reference Schedule	Test Year Total Electric	Company Adjustments	Company Total Request	Transmission Function (TRAN)	Distribution Function (DIST)	Metering Function (MET)	Billing Function (TBILL)	T&D Customer Service (TDCS)	Total TX-Retail
1	Operating and Maintenance Expenses	II-D-2	154,836,004	(8,705,623)	146,130,380	7,064,252	125,889,647	10,124,188	831,289	2,221,004	139,066,128
2	Depreciation & Amortization Expenses	II-E-1	51,902,654	16,561,451	68,464,105	18,156,440	39,062,032	10,265,676	80,385	899,572	50,307,665
3	Taxes Other Than Federal Income Tax	II-E-2	32,490,925	110,748	32,601,673	6,613,683	24,602,246	1,142,983	28,888	213,872	25,987,900
4	Federal Income Tax	II-E-3	21,224,231	(23,044,952)	(1,820,720)	(863,641)	(926,274)	(18,926)	(2,355)	(9,523)	(957,079)
5											
6	Return on Rate Base	II-B	72,985,718	(7,087,291)	65,898,428	24,846,935	37,045,707	3,595,930	72,150	337,705	41,051,493
7											
8	TOTAL COST OF SERVICE		333,439,533	(22,165,668)	311,273,865	55,817,669	225,673,358	25,109,851	1,010,356	3,662,630	255,456,196
9											
10	Decommissioning Expense		-	-	-	-	-	-	-	-	-
11											
12	Other Non-Bypassable Charges	II-E-4	2,191,157	6,100,226	8,291,383	280,227	6,244,801	1,764,531	386	1,438	8,011,155
13											
14	Minus: Other Revenues	II-E-5	(72,126,132)	68,520,572	(3,605,560)	(266,635)	(3,317,320)	(9,205)	(2,872)	(9,530)	(3,338,927)
15											
16	TOTAL ADJUSTED REVENUE REQUIREMENT		263,594,558	52,455,130	315,959,687	55,831,263	228,600,839	26,865,177	1,007,870	3,654,538	260,128,424

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-B SUMMARY OF RATE BASE TEST YEAR ENDING 12/31/2017 DOCKET NO. 48401												
			1	2	3	4	5	6	7	8	9	
Line No.	Description	Reference Schedule	Test Year Total Electric	Company Adjustments	Company Total Request	TRAN	DIST	MET	TBILL	TDCS	Total TX-Retail	Check
1	Original Cost of Plant	II-B-1	1,455,162,152	16,812,743	1,471,974,895	490,524,974	901,344,790	75,575,005	24,964	4,505,161	981,449,920	(0)
2	General Plant	II-B-2	49,325,157	23,699,904	73,025,061	9,210,037	52,211,540	4,833,196	1,569,432	5,200,855	63,815,024	0
3	Communication Equipment	II-B-3	2,173,674	1,213,816	3,387,490	1,378,965	1,845,686	157,625	42	5,172	2,008,525	(0)
4	Total Plant		1,506,660,984	41,726,462	1,548,387,446	501,113,977	955,402,016	80,565,827	1,594,439	9,711,188	1,047,273,470	(0)
5	Minus: Accumulated Depreciation	II-B-5	(490,506,968)	(23,713,426)	(514,220,395)	(95,199,595)	(382,807,001)	(31,390,232)	(429,505)	(4,394,061)	(419,020,799)	(0)
6												
7	Net Plant in Service		1,016,154,015	18,013,036	1,034,167,051	405,914,381	572,595,015	49,175,594	1,164,933	5,317,127	628,252,670	(0)
8												-
9	Other Rate Base Items:											-
10	CWIP and RWIP	II-B-4	37,458,526	(35,564,157)	1,894,368	272,256	1,619,281	2,740	1	90	1,622,112	-
11	Plant Held for Future Use	II-B-6	356,938	(356,938)	-	-	-	-	-	-	-	-
12	Accumulated Provisions and ADIT	II-B-7	(129,482,536)	(4,013,501)	(133,496,037)	(52,372,577)	(73,918,315)	(6,360,857)	(150,673)	(693,615)	(81,123,460)	0
13	Materials & Supplies	II-B-8	5,643,671	(790,110)	4,853,560	1,911,903	2,679,343	231,680	5,511	25,123	2,941,657	0
14	Cash Working Capital	II-B-9	-	(3,243,626)	(3,243,626)	(1,008,576)	(2,611,089)	219,497	7,746	148,797	(2,235,050)	0
15	Prepayments	II-B-10	1,125,490	(65,246)	1,060,244	417,649	585,294	50,610	1,204	5,488	642,595	0
16	Rate Base - Other	II-B-11	(153,388,921)	23,541,117	(129,847,804)	(50,966,863)	(71,892,505)	(6,174,528)	(146,274)	(667,635)	(78,880,941)	(0)
17	Regulatory Assets	II-B-12	147,173,609	(87,346,817)	59,826,792	10,748,617	40,470,321	8,431,058	32,005	144,790	49,078,175	0
18												
19	Subtotal		(91,113,224)	(107,839,279)	(198,952,503)	(90,997,591)	(103,067,671)	(3,599,799)	(250,480)	(1,036,961)	(107,954,912)	0
20												-
21	TOTAL RATE BASE		925,040,791	(89,826,243)	835,214,548	314,916,790	469,527,345	45,575,795	914,453	4,280,166	520,297,758	(0)
22												-
23	Rate of Return	II-C-2.1	7.89%	7.89%	7.89%	7.89%	7.89%	7.89%	7.89%	7.89%	7.89%	(0)
24												-
25	RETURN ON RATE BASE		72,985,718	(7,087,291)	65,898,428	24,846,935	37,045,707	3,595,930	72,150	337,705	41,051,493	(0)

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY B-B-1 RATE BASE ACCOUNTS - PLANT TEST YEAR ENDING 12/31/2017 DOCKET NO. 49401																
				1	2	3	4	5	6	7	8	9	10	11	12	13
Line No.	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known Change	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TBILL	TDCS	Total
1	Intangible Plant-Gross		B-B-1													
2	A301	Organization		-	-	-	-	-	-	-	-	-	-	-	-	-
3	A302	Franchise & Consents		-	-	-	-	-	-	-	-	-	-	-	-	-
4	A303	Miscellaneous Intangible Plant		1,877,642	-	28,960,598	30,838,240	36	PLTSVC-NXG	30,838,240	12,280,330	16,943,180	1,462,947	24,964	127,019	30,838,240
5	A303.6	Miscellaneous Intangible Plant-AMIS		14,788,082	-	-	14,788,082	2	DIST	14,788,082	-	14,788,082	-	-	-	14,788,082
6		Subtotal		16,665,724	-	28,960,598	45,626,322			45,626,322	12,280,330	31,731,262	1,462,947	24,964	127,019	45,626,322
7																
8	Transmission Plant-Gross		B-B-1													
9	A349	Land Owned in Fee		-	-	-	-	-	-	-	-	-	-	-	-	-
10	A350	Land and Land Rights		12,586,379	-	(966,631)	11,619,748	1	TRAN	11,619,748	11,619,748	-	-	-	-	11,619,748
11	A352	Structures and Improvements		4,096,857	-	-	4,096,857	1	TRAN	4,096,857	-	-	-	-	-	4,096,857
12	A353.0	Station Equipment		149,005,067	-	-	149,005,067	1	TRAN	149,005,067	149,005,067	-	-	-	-	149,005,067
13	A353.1	Transmission Meters		9,150,286	-	-	9,150,286	3	MET	9,150,286	-	-	9,150,286	-	-	9,150,286
14	A354	Towers and Poles		10,798,693	-	-	10,798,693	1	TRAN	10,798,693	10,798,693	-	-	-	-	10,798,693
15	A355	Poles and Poles		139,763,597	-	-	139,763,597	1	TRAN	139,763,597	139,763,597	-	-	-	-	139,763,597
16	A356	O.H. Conductors & Devices		71,442,823	-	(9,683,293)	61,759,530	1	TRAN	61,759,530	61,759,530	-	-	-	-	61,759,530
17	A357	Underground Conduit		-	-	-	-	-	-	-	-	-	-	-	-	-
18	A358	Underground Conductors		-	-	-	-	-	-	-	-	-	-	-	-	-
19	A359	Roads and Trails		-	-	-	-	-	-	-	-	-	-	-	-	-
20		Subtotal		386,845,502	-	(10,649,924)	386,195,578			386,195,578	377,045,291	-	9,150,286	-	-	386,195,578
21																
22	Distribution Plant-Gross		B-B-1													
23	A360	Land and Land Rights		5,944,375	-	344,102	6,288,577	2	DIST	6,288,577	-	6,288,577	-	-	-	6,288,577
24	A361	Structures and Improvements		15,138,050	-	-	15,138,050	2	DIST	15,138,050	-	15,138,050	-	-	-	15,138,050
25	A362	Station Equipment		247,017,207	-	-	247,017,207	20	D-362	247,017,207	101,199,553	145,817,654	-	-	-	247,017,207
26	A363	Storage Battery Equipment		-	-	-	-	2	DIST	-	-	-	-	-	-	-
27	A364	Poles, Towers & Poles		193,317,039	-	(1,028,367)	192,317,039	2	DIST	192,317,039	-	192,317,039	-	-	-	192,317,039
28	A365	O.H. Conductors & Devices		169,595,294	-	(813,768)	169,595,527	2	DIST	169,595,527	-	169,595,527	-	-	-	169,595,527
29	A366	Underground Conduits		43,130,825	-	-	43,130,825	2	DIST	43,130,825	-	43,130,825	-	-	-	43,130,825
30	A367	U.G. Conductors & Devices		82,214,515	-	-	82,214,515	2	DIST	82,214,515	-	82,214,515	-	-	-	82,214,515
31	A368	Line Transformers		118,056,480	-	-	118,056,480	2	DIST	118,056,480	-	118,056,480	-	-	-	118,056,480
32	A369	Services		78,918,985	-	-	78,918,985	2	DIST	78,918,985	-	78,918,985	-	-	-	78,918,985
33	A370	Meters		64,961,772	-	-	64,961,772	3	MET	64,961,772	-	-	64,961,772	-	-	64,961,772
34	A371	Install. on Customer Prem.		4,378,142	-	-	4,378,142	3	TDCS	4,378,142	-	-	-	-	4,378,142	4,378,142
35	A372	Leased Prop. on Cust. Premises		-	-	-	-	-	-	-	-	-	-	-	-	-
36	A373	Street Lights		18,121,337	-	-	18,121,337	2	DIST	18,121,337	-	18,121,337	-	-	-	18,121,337
37	A374	Distribution Plant ABC		14,518	-	-	14,518	2	DIST	14,518	-	14,518	-	-	-	14,518
38		Subtotal		1,041,650,927	-	(1,497,932)	1,040,152,995			1,040,152,995	181,199,553	869,613,528	64,961,772	-	4,378,142	1,040,152,995
39																
40	TOTAL INT. TRAN. DIST PLANT GROSS		B-B-1	1,455,162,152	-	16,812,741	1,471,974,893			1,471,974,893	499,524,974	991,344,799	75,575,005	24,964	4,595,161	1,471,974,893
41	TOTAL TRAN. DIST PLANT GROSS		B-B-1	1,438,496,428	-	(12,147,856)	1,426,348,573			1,426,348,573	478,244,844	869,613,528	74,112,888	-	4,378,142	1,426,348,573

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-B-1 RATE BASE ACCOUNTS - GENERAL PLANT TEST YEAR ENDING 12/31/2017 DOCKET NO. 48401																
				1	2	3	4	5	6	7	8	9	10	11	12	13
Line No.	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known Change	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TBLL	TDCS	Total
1	General Plant Gross		II-B-2													
2	A308	Land Owned in Fee		-	-	-	-			-	-	-	-	-	-	-
3	A309	Land and Land Rights		6,317,091	(2,239,733)	539,600	4,615,958	19	E3AP	4,615,958	556,444	3,315,901	307,309	101,172	333,131	4,615,958
4	A390	Structures and Improvements		18,188,063	-	11,341,395	29,529,458	19	E3AP	29,529,458	3,559,716	21,212,668	1,865,934	647,221	2,143,920	29,529,458
5	A391.0	Office Furniture & Equip.		3,330,228	-	470,414	3,800,643	19	E3AP	3,800,643	458,160	2,750,215	233,029	83,302	279,937	3,800,643
6	A391.1	Office Furniture & Equip. - Computer Equipment		2,162,442	-	-	2,162,442	19	E3AP	2,162,442	260,678	1,553,404	143,965	47,306	156,999	2,162,442
7	A391.2	Office Furniture & Equip. - Application Software		145,939	-	-	145,939	19	E3AP	145,939	17,593	104,836	9,716	3,199	10,596	145,939
8	A391.3	Office Furniture & Equip. - Networks		1,905,763	-	13,042,190	14,947,974	19	E3AP	14,947,974	1,801,947	10,737,969	995,166	327,627	1,083,264	14,947,974
9	A391.4	Office Furniture & Equip. - Audio		-	-	-	-	19	E3AP	-	-	-	-	-	-	-
10	A391.5	Office Furniture & Equip. - Mainframe Equip.		435	-	-	435	19	E3AP	435	52	312	29	10	32	435
11	A392	Transportation Equipment		3,985,691	-	42,502	4,028,193	19	E3AP	4,028,193	485,590	2,893,677	268,178	88,289	292,458	4,028,193
12	A393	Store Equipment		-	-	-	-			-	-	-	-	-	-	-
13	A394	Tools, Shop & Garage Equip.		11,572,750	-	163,341	11,737,091	19	E3AP	11,737,091	1,414,882	8,431,412	701,401	257,251	892,145	11,737,091
14	A395	Laboratory Equipment		-	-	-	-	13	PLTOUNL-N	-	-	-	-	-	-	-
15	A396	Power Operated Equipment		1,413,120	-	5,904	1,419,024	13	PLTOUNL-N	1,419,024	577,630	773,100	66,029	18	2,166	1,419,024
16		Subtotal		49,022,542	(2,239,733)	25,604,340	72,387,157			72,387,157	9,132,713	51,783,556	4,798,787	1,655,484	5,154,647	72,387,157
17																
18	A398	Misc. Equipment		283,804	-	333,749	617,553	19	E3AP	617,553	74,441	443,623	41,114	13,535	44,836	617,553
19	A399	Other Tangible Property		-	-	-	-	19	E3AP	-	-	-	-	-	-	-
20	A399.1	Asset Retirement Costs for General Plant		10,811	-	1,540	20,351	33	GNLPLT-NK	20,351	2,879	14,361	1,321	413	1,372	20,351
21		Subtotal		307,615	-	335,289	637,904			637,904	77,324	457,984	42,439	13,949	46,388	637,904
22																
23	TOTAL GENERAL PLANT GROSS		II-B-2	49,325,157	(2,239,733)	25,939,630	73,025,061			73,025,061	9,210,037	52,211,540	4,833,196	1,669,432	5,200,955	73,025,061

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-B.3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP. TEST YEAR ENDING 12/31/2017 DOCKET NO. 08401																
				1	2	3	4	5	6	7	8	9	10	11	12	13
Line No.	Account Number	Description	Exclusion Schedule	Total Company	Non-Regulated or Non-Electric	Known Change	Company Total Electric	FT #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	THILL	TDCB	Total
1	A797	Total Communication Equipment	II-B.3	2,173,674	-	1,213,816	3,387,490	13	PLTXGNL-N	3,387,490	1,378,965	1,845,686	157,625	42	5,172	3,387,490
2		Subtotal		2,173,674	-	1,213,816	3,387,490			3,387,490	1,378,965	1,845,686	157,625	42	5,172	3,387,490
3																
4		TOTAL COMMUNICATION EQUIPMENT		2,173,674	-	1,213,816	3,387,490			3,387,490	1,378,965	1,845,686	157,625	42	5,172	3,387,490
5																
6		TOTAL GENERAL PLANT GROSS INCLUDE COMM. EQUIP. II-B.2.3		81,898,332	(7,238,733)	27,353,453	76,412,551			76,412,551	10,589,002	54,857,227	4,990,321	1,569,474	5,266,827	76,412,551
7																
8		TOTAL PLANT IN SERVICE GROSS (INCL. INTANGIBLES) II-B.1.3		1,588,660,394	(7,238,733)	43,966,195	1,548,387,846			1,548,387,846	501,113,977	955,481,816	30,565,327	1,294,639	9,711,185	1,548,387,846
9																
10		TOTAL PLANT IN SERVICE GROSS (EXCL. INTANGIBLES) II-B.1.3		1,489,995,268	(7,238,733)	15,085,597	1,507,761,124			1,507,761,124	483,333,846	923,679,754	79,182,588	1,569,474	9,584,169	1,507,761,124

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT TEST YEAR ENDING 12/31/2017 DOCKET NO. 46401																
Line Item	Account Number	Description	Reference Schedule	Total Company	Reclassified as Non-Electric	Known Change	Company Total Electric	FF #	Postretirement Factor Plans	Adjustments Taxes	TRAN	DEPT	MBT	TELE	TD-CB	Total
1	Intangible Plant															
2	Accumulated Depreciation II-B-5															
3	A301	Organization														
4	A302	Franchise & Contracts Mergers Acq. Other														
5	A303	Miscellaneous Intangible Plant		(965,717)		(14,908,414)	(15,874,131)	86	PLT-PPC-3000	(15,874,131)	(6,322,449)	(6,723,239)	(753,201)	(12,853)	(85,396)	(31,871,126)
6	A303.4	Miscellaneous Intangible Plant A303		(10,913,727)			(10,913,727)	2	DEPT	(10,913,727)		(10,913,727)				(10,913,727)
7		Subtotal		(11,881,456)		(14,908,414)	(26,789,858)			(26,789,858)	(6,322,449)	(19,635,952)	(753,201)	(12,853)	(85,396)	(26,789,858)
8	Transmission Plant															
9	Accumulated Depreciation II-B-5															
10	A310	Land Owned in Fee														
11	A310	Land and Land Rights		(3,071,816)			(3,071,816)	1	TRAN	(3,071,816)						(3,071,816)
12	A312	Structures and Improvements		(779,274)			(779,274)	1	TRAN	(779,274)						(779,274)
13	A313.0	Station Equipment		(19,148,402)			(19,148,402)	1	TRAN	(19,148,402)						(19,148,402)
14	A313.1	Transmission Motors		(3,177,117)			(3,177,117)	3	MBT	(3,177,117)			(1,177,117)			(3,177,117)
15	A314	Towers and Poles		(2,959,970)			(2,959,970)	1	TRAN	(2,959,970)						(2,959,970)
16	A315	Poles and Poles		(2,141,444)			(2,141,444)	1	TRAN	(2,141,444)						(2,141,444)
17	A316	O.H. Conductors & Devices		(13,134,860)			(13,134,860)	1	TRAN	(13,134,860)						(13,134,860)
18	A317	Underground Cables														
19	A318	Underground Conductors														
20	A319	Cables and Ties														
21		Subtotal		(47,133,903)			(47,133,903)			(47,133,903)	(6,936,786)		(1,177,117)			(47,133,903)
22	Distribution Plant															
23	Accumulated Depreciation II-B-5															
24	A360	Land and Land Rights		(87,477)			(87,477)	2	DEPT	(87,477)						(87,477)
25	A361	Structures and Improvements		(9,102,952)			(9,102,952)	2	DEPT	(9,102,952)						(9,102,952)
26	A362	Station Equipment		(43,691,803)		(14,908)	(43,691,803)	20	D-362	(43,691,803)	(20,358,867)	(29,334,935)				(43,691,803)
27	A363	Storage Battery Equipment		(14,903)			(14,903)	0	DEPT							
28	A364	Poles, Towers & Poles		(81,206,891)			(81,206,891)	2	DEPT	(81,206,891)						(81,206,891)
29	A365	O.H. Conductors & Devices		(87,190,812)			(87,190,812)	2	DEPT	(87,190,812)						(87,190,812)
30	A366	Underground Cables		(16,387,172)			(16,387,172)	2	DEPT	(16,387,172)						(16,387,172)
31	A367	O.D. Conductors & Devices		(29,830,646)			(29,830,646)	2	DEPT	(29,830,646)						(29,830,646)
32	A368	Line Transformers		(36,547,705)			(36,547,705)	2	DEPT	(36,547,705)						(36,547,705)
33	A369	Service		(47,448,214)			(47,448,214)	2	DEPT	(47,448,214)						(47,448,214)
34	A370	Motors		(28,163,501)			(28,163,501)	3	MBT	(28,163,501)			(25,163,501)			(28,163,501)
35	A371	Detail on Customer Prem.		(2,947,518)			(2,947,518)	5	TD-CB	(2,947,518)					(2,947,518)	(2,947,518)
36	A372	Load Reg. on Cust. Premises														
37	A373	Street Light		(10,084,354)			(10,084,354)	2	DEPT	(10,084,354)						(10,084,354)
38	A374	Distribution Plant A370		(12,860)			(12,860)	2	DEPT							(12,860)
39		Subtotal		(400,624,105)			(400,624,105)			(400,624,105)	(20,358,867)	(34,014,219)	(28,163,501)		(2,947,518)	(400,624,105)
40	TOTAL INT, TRAN, DIST PLANT-ACCUM DEP. II-B-5 (479,639,445) (14,908,414) (494,547,859) (494,547,859) (21,638,102) (34,760,170) (30,095,818) (12,853) (3,012,914) (494,547,859)															
41	TOTAL TRAN, DIST PLANT-ACCUM DEP. II-B-5 (467,788,008) (14,908) (467,788,008) (467,788,008) (66,315,654) (34,014,219) (29,340,617) (2,947,518) (467,788,008)															
42																
43	TOTAL INT, TRAN, DIST PLANT-NET II-B-1 - II-B-5 975,522,708 1,904,328 977,427,036 977,427,036 397,986,872 532,554,619 45,480,187 12,111 1,492,247 977,427,036															
44	TOTAL TRAN, DIST PLANT-NET II-B-1 - II-B-5 970,738,420 (12,147,896) 958,590,524 958,590,524 391,929,191 520,459,309 44,771,441 1,400,624 958,590,524															
45																
46	General Plant II-B-5															
47	Accumulated Depreciation															
48	A380	Land Owned in Fee														
49	A380	Land and Land Rights														
50	A390	Structures and Improvements		(1,394,202)		(3,826,894)	(5,221,096)	19	EAOP	(5,221,096)	(8,931,216)	(3,773,390)	(348,708)	(115,188)	(381,368)	(5,221,096)
51	A391	Office Furniture & Equip.		(1,896,718)		(346,414)	(2,243,132)	19	EAOP	(2,243,132)	(249,694)	(1,487,096)	(148,948)	(88,034)	(142,425)	(2,243,132)
52	A391.1	Office Furniture & Equip. - Computer Equipment		(1,431,796)			(1,431,796)	19	EAOP	(1,431,796)	(772,805)	(3,403,393)	(85,022)	(31,362)	(108,952)	(1,431,796)
53	A391.2	Office Furniture & Equip. - Application Software														
54	A391.3	Office Furniture & Equip. - Telephones		(925,477)		(3,975,118)	(4,900,595)	19	EAOP	(4,900,595)	(3,531,128)	(556,328)	(107,433)	(331,872)	(4,900,595)	(4,900,595)
55	A391.4	Office Furniture & Equip. - Audio														
56	A391.5	Office Furniture & Equip. - Miscellaneous Equip.		(344)			(344)	19	EAOP	(344)	(41)	(247)	(31)		(25)	(344)
57	A392	Transportation Equipment		(1,117,108)		(11,808)	(12,925,977)	19	EAOP	(12,925,977)	(148,217)	(1,088,365)	(101,794)	(33,312)	(111,808)	(12,925,977)
58	A393	Store Equipment														
59	A394	Tools, Shop & Garage Equip.		(5,545,705)		(6,296)	(5,552,001)	19	EAOP	(5,552,001)	(410,486)	(2,563,308)	(277,746)	(78,278)	(339,278)	(5,552,001)
60	A395	Laboratory Equipment														
61	A396	Power-Operated Equipment		55,843		(5,126)	50,717	13	PLT-3000-H	50,717	22,110	25,596	2,527		8	50,717
62		Subtotal		(10,672,641)		(8,196,980)	(18,869,621)			(18,869,621)	(2,259,119)	(13,564,461)	(1,257,304)	(414,768)	(1,579,809)	(18,869,621)
63																
64	A397	Communication Equipment		(716,423)		(259,792)	(976,215)	11	PLT-3000-H	(976,215)	(281,831)	(390,136)	(33,231)		(1,094)	(976,215)
65	A398	Misc. Equipment		(23,805)		(46,810)	(70,615)	19	EAOP	(70,615)	(8,762)	(51,858)	(4,806)	(1,582)	(5,341)	(70,615)
66	A399.0	Other Tangible Property														
67	A399.1	Asset Retirement Costs for General Plant		(12,860)		(1,540)	(14,400)	13	CHL-25.7-DC	(14,400)	(2,040)	(10,176)	(919)	(293)	(972)	(14,400)
68		Subtotal		(394,883)		(808,132)	(1,203,015)			(1,203,015)	(200,374)	(452,570)	(39,880)	(1,894)	(7,307)	(1,203,015)
69																
70	TOTAL ACCUM. DEP. FOR GENERAL PLANT II-B-5 (10,867,524) (8,005,912) (18,873,436) (18,873,436) (2,561,490) (14,016,831) (1,296,414) (414,652) (1,389,146) (18,873,436)															
71	TOTAL GENERAL PLANT-NET II-B-5 - II-B-5 40,631,208 (2,239,733) (38,391,475) (38,391,475) 36,740,015 8,027,509 40,040,396 3,694,407 1,152,822 3,824,881 38,391,475															
72																
73	TOTAL ACCUMULATED DEPRECIATION (400,506,968) (23,713,426) (424,220,394) (424,220,394) (65,199,595) (342,807,001) (31,390,232) (425,928) (4,394,061) (424,220,394)															
74																

五

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS TEST YEAR ENDING 12/31/2017 DOCKET NO. 45401																
			1	2	3	4	5	6	7	8	9	10	11	12	13	
Line No.	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known Change	Company Total Electric	PF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TBILL	TDCS	Total
1	Accumulated Provisions															
2																
3	A128200	Workers Compensation - Injury & Damages		(15,930)	-	-	(15,930)	12	PAYXAG	(15,930)	(1,916)	(9,753)	(2,906)	(67)	(1,288)	(15,930)
4	A128202	General Liability - Injury & Damages		(258,255)	-	-	(258,255)	14	PLTSVC-N	(258,255)	(101,366)	(142,990)	(12,280)	(291)	(1,328)	(258,255)
5	A128203	Workers Compensation Gross Up		(2,088,014)	-	2,088,014	-	12	PAYXAG	-	-	-	-	-	-	-
6	A128210	IBNR Workers Compensation Liability		(79,570)	-	-	(79,570)	12	PAYXAG	(79,570)	(9,572)	(48,716)	(14,517)	(333)	(6,432)	(79,570)
7	A128211	IBNR Auto Liability		-	-	-	-	13	PLTXGNL-S	-	-	-	-	-	-	-
8	A128212	IBNR Public Liability		(626,217)	-	-	(626,217)	15	PLTSVC-NCC	(626,217)	(246,678)	(345,695)	(29,892)	(711)	(3,241)	(626,217)
9		Subtotal		(3,067,986)	-	2,088,014	(979,972)			(979,972)	(359,535)	(547,153)	(59,596)	(1,401)	(12,289)	(979,972)
10																
11	Accumulated Deferred Income Taxes		II-E-3.5	(126,414,558)	(3,585,874)	(7,535,641)	(132,516,065)	14	PLTSVC-N	(132,516,065)	(52,813,044)	(73,571,162)	(6,301,261)	(149,272)	(851,326)	(132,516,065)
12																
13	TOTAL ACCUMULATED PROVISIONS		II-B-7	(129,482,556)	(3,585,874)	(447,627)	(133,496,837)			(133,496,837)	(52,372,577)	(73,918,315)	(6,340,857)	(150,673)	(893,615)	(133,496,837)