Month	Project #	Project Name	Reported on Construction Report	Amo	unt per Books	Difference
Aug 24	0PT43678	Brownwood Sub-Dublin Sub 69 kV Line:	¢25 202	\$	25 E06	-\$394
Aug-24 continued	UP 143676	Proctor Removal	\$35,202	æ	35,596	-\$354
	Variance Exp	lanation: AFUDC not Included on Construction Report.				
	0PT46763	Lancaster Sub-Desoto Pleasant Run 138 kV Line: Reconductor	\$3,606,274	\$	3,630,231	-\$23,957
	Variance Exp	elanation: AFUDC not Included on Construction Report.				
	0PT46529	Trinidad Switch-Navarro Switch 138 kV Line: Cut-In for Long Prairie Switch	\$1,281,301	\$	1,289,634	-\$8,333
	Variance Exp	elanation: AFUDC not Included on Construction Report.				
	0PT47089	Leon Switch-Cisco 138 kV Line: Retermination into Mountain Branch Sub	\$381,383	\$	390,000	-\$8,617
	Variance Exp	elanation: AFUDC not Included on Construction Report.				
	0PT48075	Fairfield West-Mexia Main 138 kV Line: Retermination into Fairfield West Switch	\$903,039	\$	920,102	-\$17,063
	Variance Exp	elanation: AFUDC not Included on Construction Report.				
	0PT45022	Watermill Switch-Cedar Crest Switch 138 kV Line: Reterminate at Cedar Crest Sub East	\$69 1,388	\$	696,405	-\$5,017
	Variance Exp	lanation: AFUDC not Included on Construction Report.				
	0PT46691	Sherry Switch-Cedar Hill Switch 138 kV Line: Grand Prairie Associated Line Work	\$1,351,162	\$	1,380,111	-\$28,949
	Variance Exp	elanation: AFUDC not Included on Construction Report.				
	0PT47477	Holliday Sub-Bowman Switch 138 kV Line: Cut-In to Establish Pecan Tree Sub	\$1,677,834	\$	1,703,249	-\$25,415
	Variance Exp	elanation: AFUDC not Included on Construction Report.				
	0PT47934	Mallard Switch-Pintail Switch 138 kV Line: Tie Lines	\$6 53,780	\$	666,962	-\$13,182
	Variance Exp	elanation: AFUDC not Included on Construction Report.				
	0PT45726 0PT48485	Mustang Sub-Paul Davis Tap 138 kV Line: Rebuild	\$13,054,248	\$	13,168,735	-\$114,487
	Variance Exp	elanation: AFUDC not Included on Construction Report.				
	0PT47380	Spraberry Switch-Polecat Switch 138 kV Line: Install Stephenson Lake POD	\$1,649,551	\$	1,668,408	-\$18,857
	Variance Exp	lanation: AFUDC not Included on Construction Report.				
	0PT47315	Lake Creek Switch-Jewett Switch 138 kV Line: Install Riesel Switch	\$1,216,708	\$	1,227,917	-\$11,209
	Variance Exp	lanation: AFUDC not Included on Construction Report.				
	0PT47738	Bell County East Switch-TNP One Switch 345 kV Line: Cut-In to Establish Hog Creek Station	\$2,254,680	\$	2,261,383	-\$6,703
	Varianaa Eva	Janatian: AEUDC not Included on Construction Banart				

Month	Project #	Project Name	Reported on Construction Report	Amo	ount per Books	Difference
Aug-24 continued	0PT47676	Haggerty Switch Station: Sherman TI 138 kV Tie Line to XFMR #1	\$798,583	\$	805,895	-\$7,312
continued	Variance Exp	blanation: AFUDC not Included on Construction Report.				
	0PT47803	Watermill Switch-Parkdale Switch 138 kV Line: Cut-In Lavender Switch	\$2,062,439	\$	2,065,184	-\$2,745
	Variance Exp	blanation: AFUDC not Included on Construction Report.				
	0PT49337	Decordova Switch-Carmichael Bend Switch 138 kV Line: Reconductor	\$2,008,280	\$	2,015,080	-\$6,800
	Variance Exp	blanation: AFUDC not Included on Construction Report.				
	0PT48603	Roanoke Switch-Euless Switch 138 kV Line: Retermination at Roanoke Switch	\$1,384,719	\$	1,398,083	-\$13,364
	Variance Exp	planation: AFUDC not Included on Construction Report.				
	0PT48118	Mountain Creek Switch-West Levee 138 kV Line: Line Reroute for Campion 138 kV Sub	\$1,192,202	\$	1,204,736	-\$12,534
	Variance Exp	planation: AFUDC not Included on Construction Report.				
	0PT48116	Mountain Creek Switch-Norwood Switch 138 kV Line: Establish Transmission Loop Feed	\$1,664,682	\$	1,678,508	-\$13,826
	Variance Exp	planation: AFUDC not Included on Construction Report.				
	0PT47802	Bell County East Switch-TNP One Switch 345 kV Line: Cut-In to Establish Brangus Switch	\$3,650,756	\$	3,671,735	-\$20,979
	Variance Exp	blanation: AFUDC not Included on Construction Report.				
	0PT41031 18T80022	Timberview Switch: Establish 345 kV Switch	\$20,760,782	\$	21,243,948	-\$483,166
	Variance Exp	blanation: AFUDC not Included on Construction Report.				
0PT40089	0PT39293 17T80045 Variance Ext	Elkhart Sub: Install Transformer #2 With One Transformer and One Feeder Breaker planation: AFUDC not included on Construction Report.	\$3,557,440	\$	3,584,764	-\$27,324
			AT 740 704	•	0.050.455	A0 17 071
		Birthright Sw: Establsih 3 Breaker Ring Bus tch and Modify Relaying at Monticello and Farmersville planation: AFUDC not Included on Construction Report.	\$7,710,781 }	\$	8,058,455	-\$347,674
	0PT43957	Midland East Switch: 345 kV Substation	\$32,367,602	\$	33,327,150	-\$959,548
0PT44608	0PT44928	Rebuild planation: AFUDC not included on Construction Report.	+,,	Ŧ	,	+,
	0PT44296	Azle Sub: Upgrade 138 kV Line Terminals	\$1,007,797	\$	1,034,087	-\$26,290
	Variance Exp	planation: AFUDC not Included on Construction Report.				
	0PT43026 0PT45543	Outlaw Switch: Establish Four Breaker Ring Bus Station	\$10,300,118	\$	10,404,578	-\$104,460
		blanation: AFUDC not Included on Construction Report.				
	0PT42594	Caddo Mills Hwy 66 Sub: Establish a New 138-25 kV Substation with Two Transformers	\$6,962,153	\$	7,285,425	-\$323,272
	Variance Evr	planation: AFUDC not included on Construction Report				

Month	Project #	Project Name	Reported on Construction Report	Amo	unt per Books	_Difference_
Aug-24 continued	0PT43824 Variance Expl	Creslenn Ranch: Rebuild 69 kV Station To a Four Position Ring Bus anation: AFUDC not Included on Construction Report.	\$5,662,096	\$	5,795,815	-\$133,719
	0PT46134	Tin Roof POD: Establish 138 kV Point of Delivery with Capacitor Bank	\$3,973,954	\$	4,027,059	-\$53,105
	Variance Expl	anation: AFUDC not Included on Construction Report.				
	0PT40880 0PT47840	Russell Gap Switch: Establish Three Breaker Ring Bus of POI	\$7,844,920	\$	7,973,463	-\$128,543
	Variance Expl	anation: AFUDC not Included on Construction Report.				
	0PT42249	Hawk Hollow Switch: Establish Five Breaker Ring POI Station	\$5,929,093	\$	6,029,026	-\$99,933
	Variance Expl	anation: AFUDC not Included on Construction Report.				
	0PT46156	Sandow Switch: Install 138 kV Air Core Reactors on Auto #1 and Auto #2	\$3,285,784	\$	3,387,421	-\$101,637
	Variance Expl	anation: AFUDC not Included on Construction Report.				
	0PT45361	Long Prairie Switch: Establish Three Breaker Ring Bus for POI Station	\$4,492,145	\$	4,576,883	-\$84,738
	Variance Expl	anation: AFUDC not Included on Construction Report.				
	0PT46508	Dollarhide Sub: Upgrad e Relaying on Capacitor Bank No. 1	\$817,950	\$	825,415	-\$7,465
	Variance Expl	anation: AFUDC not Included on Construction Report.				
	0PT47344	Haggerty Switch: Establish Breaker and a Half Station	\$18,171,937	\$	18,521,074	-\$349,137
	Variance Expl	anation: AFUDC not Included on Construction Report.				
	0PT44416	Hurst Sub: 138 kV Line Terminal Upgrade	\$696,606	\$	708,782	-\$12,176
	Variance Expl	anation: AFUDC not Included on Construction Report.				
	0PT44341	Buntin Drive Sub: Convert Station to 138 kV Operation	\$7,878,365	\$	8,139,003	-\$260,638
	Variance Expl	anation: AFUDC not Included on Construction Report.				
	0PT47533 0PT48287	Dry Wind Tap: Establish New Tap to Sandhills Substation	\$849,275	\$	873,883	-\$24,60 8
		anation: AFUDC not Included on Construction Report.				
	0PT46892 0PT47001	Sandhills Sub: Replace Transformer #1 and Two Feeder Breakers	\$6,256,091	\$	6,335,216	-\$79,125
		anation: AFUDC not Included on Construction Report.				
	0PT46507	Twin Oaks Switch: Upgrade Relaying on 345 kV North and South Bus	\$473,779	\$	488,133	-\$14,354
	Variance Expl	anation: AFUDC not Included on Construction Report.				
	0PT46639	Century Switch: Replace One 345 kV Circuit Breaker	\$638,116	\$	639,123	-\$1,007
	Varianaa Eval	anotion: AEUDO not included on Construction Banart				

Aug.24 continued OPT47434 Point of Celivery Variance Explanation: APUDC not included on Construction Report. \$2,072,724 \$2,120,653 \$447,889 Variance Explanation: APUDC not included on Construction Report. OPT46528 Grey Well Draw Switch: Rebuild Three Breaker Ring Bus \$5,529,539 \$5,639,694 \$110,156 Variance Explanation: APUDC not included on Construction Report. OPT46403 Fairfield West Sub: Reconfigure High Side \$1,782,442 \$1,889,645 \$17,103 Variance Explanation: APUDC not included on Construction Report. OPT46403 Fairfield West Sub: Reconfigure High Side \$1,782,442 \$1,184,976 \$15,033 Variance Explanation: APUDC not included on Construction Report. OPT46867 Liggett Switch: Upgrade 138 kV \$1,022,375 \$1,101,124 \$6,749 Variance Explanation: APUDC not included on Construction Report. OPT46867 Liggett Switch: Replace Two Circuit Breaker \$1,035,827 \$1,054,222 \$16,395 Variance Explanation: APUDC not included on Construction Report. OPT46861 Witchia Fails PPG Sub: Ugrade 138 kV \$168,673 \$68,159 \$44,80 Line Terminal to Apipment Variance Explanation: APUDC not included on Construction Report. \$1748956 Terminal to Apipment	Month	Project #	Project Name	Reported on Construction Report	Атю	unt per Books	Difference
continued 0PT48132 Point of Delivery Variance Explanation: AFUDC not included on Construction Report. 0PT46828 Grey Well Draw Switch: Rebuild Three \$5,529,538 \$ 5,639,694 4110,156 DPT46828 Grey Well Draw Switch: Rebuild Three \$1,782,442 \$ 1,609,545 -\$117,103 Variance Explanation: AFUDC not included on Construction Report. 0PT46403 \$ 1,139,843 \$ 1,154,976 -\$15,033 OPT4618 Celer Hill Switch: Replace 138 kV \$1,032,375 \$ 1,101,124 48,749 OPT46657 Liggeff Switch: Upgrade 138 kV \$1,035,927 \$ 1,054,222 -\$18,395 Variance Explanation: AFUDC not included on Construction Report. 0PT47044 Graham Plant Switch: Replace 138 kV \$1,035,927 \$ 1,054,222 -\$18,395 Variance Explanation: AFUDC not included on Construction Report. 0PT47044 Graham Plant Switch: Replace Two \$633,679 \$ 508,159 \$ \$4,480 Line Terminals and Equipment Variance Explanation: AFUDC not included on Construction Report. 0PT46861 Wichita Fails Preg Sub: Upgrade 138 kV \$636,873 \$ \$64,255 \$59,382 0PT48958							
Variance Explanation: AFUDC not included on Construction Report. 0PT46828 Grey Well Draw Switch: Rebuild Three Breaker Ring Bus \$5,529,538 \$5,539,694 \$110,156 Variance Explanation: AFUDC not included on Construction Report. 0PT46403 Fairfield West Sub: Reconfigure High Side \$1,792,442 \$1,809,545 \$17,103 Variance Explanation: AFUDC not included on Construction Report. 0PT47618 Cedar Hill Switch: Replace 138 kV Overduited Breaker \$1,139,943 \$1,154,976 \$15,033 0PT46807 Liggett Switch: Upgrade 138 kV Circuit Breaker \$1,092,375 \$1,101,124 \$8,749 0PT47044 Graham Plant Switch: Replace Two Circuit Breakers \$1,035,827 \$1,054,222 \$18,395 0PT46807 Lingert Switch: Replace Two Circuit Breakers \$1,035,827 \$1,054,222 \$18,395 Variance Explanation: AFUDC not included on Construction Report. 0PT46861 Wichta Falle PPG Sub: Upgrade 138 kV Sariance Explanation: AFUDC not included on Construction Report. \$88,673 \$84,285 \$9,382 0PT47652 Sandhills Tap: Upgrade 138 kV Sariance Explanation: AFUDC not included on Construction Report. \$9748956 \$107413 \$81,066 \$55,053 0PT445625 Hilloboro Sub: Modify Relaying for Conneeting Terminal Equipment \$264,101	-		-	\$2,072,764	\$	2,120,653	-\$47,889
0PT46828 Grey Well Draw Switch: Rebuild Three Breaker Ring Bus Variance Explanation: AFUDC not included on Construction Report. 5,529,533 \$ 5,539,694 4110,156 Variance Explanation: AFUDC not included on Construction Report. 0PT46403 Fairfield West Sub: Reconfigure S1,792,442 \$ 1,609,545 4517,103 High Side Variance Explanation: AFUDC not included on Construction Report. 0PT47618 Celar Hill Switch: Replace 138 kV S1,199,843 \$ 1,164,876 -516,033 0PT46807 Liggert Switch: Upgrade 138 kV S1,092,375 1,101,124 48,748 Curu Breaker Two Circuit Breaker Two Circuit Breaker Two Circuit Breakers Two Circuit Breakers 0PT46861 Wichita Falls PPG Sub: Upgrade 138 kV S638,679 588,169 44,480 Line Terminalis and Equipment Variance Explanation: AFUDC not included on Construction Report. 9PT46865 \$ 1,011,124 484,265 49,382 9PT44881 Hutto Switch: Replace Three Str56,013 881,066 456,053 0PT44568 Hillaboro Sub: Modify Relaying for Connecting Report. 0PT44568	continued		-	not			
Braker Ring Bus Variance Explanation: AFUDC not included on Construction Report. 0PT46403 Fairfield West Sub: Reconfigure High Side \$1,792,442 \$1,809,545 .\$17,103 Variance Explanation: AFUDC not included on Construction Report. 0PT47618 Coverduited Breaker \$1,139,943 \$1,154,976 .\$15,033 OPT47618 Coverduited Breaker \$1,092,375 \$1,101,124 .\$6,749 Variance Explanation: AFUDC not included on Construction Report. 0PT46857 Liggett Switch: Upgrade 138 kV \$1,053,827 \$1,064,222 .\$16,395 Variance Explanation: AFUDC not included on Construction Report. 0PT47044 Graham Plant Switch: Replace \$1,035,827 \$1,064,222 .\$16,395 Variance Explanation: AFUDC not included on Construction Report. 0PT46861 Wichita Falls PPG Sub: Upgrade 138 kV \$583,679 \$68,159 \$4,480 Una Terminal Equipment Variance Explanation: AFUDC not included on Construction Report. \$10747532 \$3adhills Tap: Upgrade Existing \$836,873 \$845,255 \$9,382 0PT46861 Hiltob Switch: Replace Three \$876,013 \$81,066 \$56,053 0PT445808 Hillsboro Sub: Modify Rela		variance Expla		port.			
0PT46403 Fairfield West Sub: Reconfigure High Side Variance Explanation: AFUDC not included on Construction Report. \$1,792,442 \$1,809,645 .417,103 0PT47618 Cedar Hill Switch: Replace 138 kV Overduited Breaker Variance Explanation: AFUDC not included on Construction Report. \$1,139,943 \$1,154,976 .451,033 0PT46867 Liggett Switch: Upgrade 138 kV Circuit Breaker Variance Explanation: AFUDC not included on Construction Report. \$1,092,375 \$1,011,124 .48,749 0PT47044 Graham Plant Switch: Replace Tow Circuit Breakers \$1,035,827 \$1,054,222 .4518,385 Variance Explanation: AFUDC not included on Construction Report. 0PT46061 Wichita Falls PPG Sub: Upgrade 138 kV Straince Explanation: AFUDC not included on Construction Report. \$1095,827 \$1,054,222 .4518,385 0PT46861 Wichita Falls PPG Sub: Upgrade 138 kV Variance Explanation: AFUDC not included on Construction Report. \$838,673 \$846,255 \$9,382 0PT45925 Sandhills Tap: Upgrade Existing Variance Explanation: AFUDC not included on Construction Report. \$876,013 \$81,066 .45,053 0PT44508 Hillsboro Sub: Modify Relaying for Connecting Variance Explanation: AFUDC not included on Construction Report. \$388,452 \$406,711 .518,259 0PT44508 Hillsboro Sub: Modify Relaying for Connecting Variance		0PT46828	-	\$5,529,538	\$	5,639,694	-\$110,156
High Side Variance Explanation: AFUDC not included on Construction Report. \$1,139,943 \$1,154,976 \$315,033 OPT47618 Cedar Hill Switch: Replace 138 kV \$1,139,943 \$1,164,976 \$315,033 Variance Explanation: AFUDC not included on Construction Report. OPT46887 Liggett Switch: Upgrade 138 kV \$1,082,375 \$1,101,124 \$8,749 OPT46887 Liggett Switch: Upgrade 138 kV \$1,035,827 \$1,054,222 \$18,395 Variance Explanation: AFUDC not included on Construction Report. OPT47044 Graham Plant Switch: Replace \$1,035,827 \$1,054,222 \$18,395 Variance Explanation: AFUDC not included on Construction Report. OPT476861 Wichita Falle PPG Sub: Upgrade 138 kV \$683,673 \$688,159 \$4,480 Une Terminals and Equipment Variance Explanation: AFUDC not included on Construction Report. \$883,873 \$646,255 \$9,382 OPT476861 Huitto Switch: Replace Three \$876,013 \$881,066 \$5,053 OPT48481 Huitto Switch: Replace Three \$876,013 \$881,065 \$5,053 OPT44568 Hillsboro Sub: Modify Relaying for Connecting \$284,101 \$271,420 \$7,319 Terminal Explanatio		Variance Expla	anation: AFUDC not Included on Construction Re	port.			
OPT47618Cedar Hill Switch: Replace 138 kV Overdutied Breaker Variance Explanation: AFUDC not included on Construction Report.\$1,139,943\$1,154,976.\$15,033OPT46857Liggett Switch: Upgrade 138 kV Circuit Breaker Variance Explanation: AFUDC not included on Construction Report.\$1,092,375\$1,101,124.\$8,749OPT47044Graham Plant Switch: Replace Two Circuit Breakers Variance Explanation: AFUDC not included on Construction Report.\$1,035,827\$1,054,222.\$18,395OPT47044Graham Plant Switch: Replace Two Circuit Breakers Variance Explanation: AFUDC not included on Construction Report.\$688,159\$4,480OPT46861Wichita Falls PPG Sub: Upgrade 138 kV Variance Explanation: AFUDC not included on Construction Report; amount reported should have been \$3,511,548.\$9747632\$886,873\$\$646,255.\$9,382OPT47632Sandhills Tap: Upgrade Existing Overduried Breakers Overduried Breakers Overduried Breakers\$876,013\$\$81,066.\$5,053OPT46868Hillsboro Sub: Modify Relaying for Connecting Terminal to Ash Creek Switch for POI Variance Explanation: AFUDC not Included on Construction Report.\$388,452\$406,711.\$18,259OPT49683Liggett Switch: Circuit Breaker Line Terminal Upgrade\$388,452\$406,711.\$18,259Variance Explanation: AFUDC not Included on Construction Report.\$388,452\$406,711.\$18,259UPT44963Liggett Switch: Circuit Breaker Line Terminal Upgrade\$388,452\$406,711.\$18,259UPT4963Liggett		0PT46403	-	\$1,792,442	\$	1,809,545	-\$17,103
Overduited Breaker Variance Explanation: AFUDC not included on Construction Report. 0PT46857 Liggett Switch: Upgrade 138 kV Circuit Breaker \$1,032,375 \$1,101,124 \$5,749 Variance Explanation: AFUDC not included on Construction Report. 0PT47044 Graham Plant Switch: Replace \$1,035,827 \$1,054,222 \$18,395 Variance Explanation: AFUDC not included on Construction Report. 0PT46661 Wichita Falls PPG Sub: Upgrade 138 kV \$583,679 \$588,159 \$44,480 Unine Terminalis and Equipment Variance Explanation: AFUDC not included on Construction Report; amount reported should have been \$3,511,548. 0PT476532 Sandhills Tap: Upgrade Existing \$836,873 \$ 846,255 \$9,382 0PT48856 Terminal Equipment Variance Explanation: AFUDC not included on Construction Report. \$ \$ \$ 0PT44561 Hutto Switch: Replace Three \$<		Variance Expla	anation: AFUDC not Included on Construction Re	port.			
Variance Explanation: AFUDC not included on Construction Report. 0PT46857 Liggett Switch: Upgrade 138 kV Circuit Breaker \$1,092,375 \$1,101,124 \$8,749 Circuit Breaker Variance Explanation: AFUDC not included on Construction Report. 0PT47044 Graham Plant Switch: Replace Two Circuit Breakers \$1,035,827 \$1,054,222 \$18,395 Variance Explanation: AFUDC not included on Construction Report. 0PT47044 Graham Plant Switch: Replace Two Circuit Breakers \$1,035,827 \$1,054,222 \$18,395 0PT46861 Wichita Falls PPG Sub: Upgrade 138 kV Line Terminals and Equipment \$583,679 \$688,159 \$44,490 Variance Explanation: AFUDC not included on Construction Report; Wariance Explanation: AFUDC not included on Construction Report; \$886,873 \$846,255 \$9,382 0PT4592 Sandhills Tap: Upgrade Existing Overduited Breakers \$836,613 \$846,255 \$9,382 0PT48481 Hutto Switch: Replace Three Overduited Breakers \$876,013 \$831,066 \$5,053 0PT44528 Eskota Switch: Circuit Breaker Line Terminal Logarde \$388,452 \$406,711 \$18,259 0PT49963 Line Greak Switch for POI Terminal Upgrade \$795,881 \$805,502 \$9,621 Variance Explanation: AFUDC not included on Construction		0PT47618	-	\$1,139,943	\$	1,154,976	-\$15,033
Circuit Breaker Variance Explanation: AFUDC not included on Construction Report. 0PT47044 Graham Plant Switch: Replace \$1,035,827 \$ 1,054,222 .*\$18,395 Two Circuit Breakers Variance Explanation: AFUDC not included on Construction Report. 0PT46861 Wichita Falls PPG Sub: Upgrade 138 kV \$583,679 \$ 588,159 \$44,480 Line Terminals and Equipment Variance Explanation: AFUDC not included on Construction Report; amount reported should have been \$3,511,548. 0PT47632 Sandhills Tap: Upgrade Existing \$836,873 \$ 846,255 \$9,382 0PT48955 Terminal Equipment Variance Explanation: AFUDC not included on Construction Report. 0PT48481 Hutto Switch: Replace Three \$876,013 \$ 881,066 \$5,053 0Verduited Breakers Variance Explanation: AFUDC not included on Construction Report. 0PT48488 Hillsboro Sub: Modify Relaying for Connecting \$264,101 \$ 271,420 \$7,319 Terminal to Ash Creek Switch for POI Variance Explanation: AFUDC not included on Construction Report. 0PT44328 Eskota Switch: Circuit Breaker \$388,452 \$ 406,711 \$18,259 Line Terminal Upgrade Variance Explanation: AFUDC not included on Construction Report. 0PT44328 Eskota Switch: Circuit Breaker \$388,452 \$ 406,711 \$18,259 Line Terminal Upgrade Variance Explanation: AFUDC not included on Construction Report. 0PT49963 Liggett Switch: Replace Damaged \$795,881 \$ 805,502 \$9,821 Transformer #1 Variance Explanation: AFUDC not included on Construction Report. 0PT5987 Valley Switch 345 Switch: Replace \$328,258 \$ 330,503 \$2,245 HOXD Bushing and Process Auto XFMR Variance Explanation: AFUDC not included on Construction Report.		Variance Expla		port.			
Variance Explanation: AFUDC not included on Construction Report. 0PT47044 Graham Plant Switch: Replace Two Circuit Breakers Variance Explanation: AFUDC not included on Construction Report. \$1,035,827 \$1,054,222 \$316,395 0PT46661 Wichita Falls PPG Sub: Upgrade 138 kV \$683,679 \$586,159 \$44,800 Line Terminalis and Equipment Variance Explanation: AFUDC not included on Construction Report; amount reported should have been \$3,511,548. \$974532 Sandhills Tap: Upgrade Existing \$836,873 \$ 846,255 \$9,382 0PT47532 Sandhills Tap: Upgrade Existing \$836,873 \$ 846,255 \$9,382 0PT48955 Terminal Equipment Variance Explanation: AFUDC not included on Construction Report. \$ 8676,013 \$ 881,066 \$5,053 0PT48481 Hutto Switch: Replace Three \$ 876,013 \$ 881,066 \$ 5,053 0PT48481 Hutto Switch: Replace Three \$ 876,013 \$ 881,066 \$ 5,053 0PT44566 Hillsboro Sub: Modify Relaying for Connecting \$ 264,101 \$ 271,420 \$ 7,319 Terminal to Ash Creek Switch for POI Variance Explanation: AFUDC not included on Construction Report. \$ 338,452 \$ 406,711 \$ 16,859 UPT44328 Eskota Switch: Replace Damaged		0PT46857		\$1,092,375	\$	1,101,124	- \$ 8,7 49
OPT47044Graham Plant Switch: Replace Two Circuit Breakers Variance Explanation: AFUDC not included on Construction Report.\$1,035,827\$1,054,222\$18,835OPT46861Wichita Falls PPG Sub: Upgrade 138 kV Line Terminals and Equipment Variance Explanation: AFUDC not included on Construction Report; amount reported should have been \$3,511,548.\$686,873\$\$846,255\$\$9,882OPT47532Sandhills Tap: Upgrade Existing Variance Explanation: AFUDC not included on Construction Report; OPT48955\$8676,013\$\$846,255\$\$9,882OPT48481Hutto Switch: Replace Three Variance Explanation: AFUDC not included on Construction Report.\$876,013\$\$831,066\$\$5,053 Overdutied Breakers Variance Explanation: AFUDC not included on Construction Report.OPT44568Hillsboro Sub: Modify Relaying for Connecting Terminal to Ash Creek Switch for POI Variance Explanation: AFUDC not included on Construction Report.\$\$388,452\$406,711\$18,259 S9,821OPT44328Eskota Switch: Circuit Breaker Transformer #1 Variance Explanation: AFUDC not included on Construction Report.\$\$398,452\$406,711\$18,259 S9,821OPT49963Liggeft Switch: Replace Damaged HOXD Bushing and Process Auto XFMR Variance Explanation: AFUDC not included on Construction Report.\$\$328,258\$\$\$30,503\$\$2,245OPT5897Valley Switch 345 Switch: Replace HOXD Bushing and Process Auto XFMR Variance Explanation: AFUDC not included on Construction Report.\$\$\$32,258\$\$\$\$OPT38174OPT38426<							
Two Circuit Breakers Variance Explanation: AFUDC not Included on Construction Report.OPT46861Wichita Falls PPG Sub: Upgrade 138 kV Line Terminals and Equipment Variance Explanation: AFUDC not Included on Construction Report; amount reported should have been \$3,511,548.OPT47532Sandhills Tap: Upgrade Existing OPT48955 Terminal Equipment Variance Explanation: AFUDC not Included on Construction Report; Terminal Equipment Variance Explanation: AFUDC not included on Construction Report.\$836,873\$ 846,255.4\$9,382OPT48481Hutto Switch: Replace Three Overdufied Breakers Variance Explanation: AFUDC not included on Construction Report.\$876,013\$ 881,066.4\$5,053 Overdufied Breakers Variance Explanation: AFUDC not included on Construction Report.OPT44568Hillsboro Sub: Modify Relaying for Connecting Terminal to Ash Creek Switch for POI Variance Explanation: AFUDC not included on Construction Report.\$264,101\$ 271,420.\$7,319 .\$16,259 Line Terminal Upgrade Line Terminal Upgrade Variance Explanation: AFUDC not included on Construction Report.OPT44328Eskota Switch: Circuit Breaker Line Terminal Upgrade Transformer #1 Variance Explanation: AFUDC not included on Construction Report.\$ 406,711.\$18,259 .\$9,821OPT49963Liggett Switch: Replace Damaged HOXO Bushing and Process Auto XFMR Variance Explanation: AFUDC not included on Construction Report.\$ 328,258\$ 330,503.\$2,245 .\$2,245OPT5897Valley Switch: 345 Switch: Replace HOXO Bushing and Process Auto XFMR Variance Explanation: AFUDC not included on Construction Report.\$ 328,258\$ 330,503.\$2,245 .\$2,245 <t< td=""><td></td><td>variance Expla</td><td>anation: AFUDC not included on Construction Re</td><td>port.</td><td></td><td></td><td></td></t<>		variance Expla	anation: AFUDC not included on Construction Re	port.			
OPT46861Wichita Falls PPG Sub:Upgrade 138 kV\$583,679\$588,159.\$4,480Uine Terminals and EquipmentVariance Explanation:AFUDC not included on Construction Report; amount reported should have been \$3,511,548.OPT46861Wichita Falls PPG Sub:Upgrade Existing\$836,873\$846,255.\$9,382OPT47532Sandhills Tap:Upgrade Existing\$836,873\$846,255.\$9,382OPT48956Terminal EquipmentVariance Explanation:AFUDC not included on Construction Report.\$876,013\$891,066.\$5,053OPT48481Hutto Switch:Replace Three\$876,013\$891,066.\$5,053Overdufied BreakersVariance Explanation:AFUDC not included on Construction Report.\$264,101\$271,420.\$7,319OPT44568Hillsboro Sub:Modify Relaying for Connecting\$264,101\$271,420.\$7,319Terminal to Ash Creek Switch for POIVariance Explanation:AFUDC not included on Construction Report.\$338,452\$406,711.\$18,259Uine Terminal UpgradeLine Terminal Upgrade\$795,881\$805,502.\$9,621\$18,259Uariance Explanation:AFUDC not included on Construction Report.\$328,258\$330,503.\$2,245OPT49963Liggett Switch: Replace\$328,258\$330,503.\$2,245HOXO Bushing and Process Auto XFMRYariance Explanation:AFUDC not included on Construction Report.\$328,258\$330,503.\$2,245HOXO Bushing and Process Auto XFMRYariance Explanation:AFUDC not included on Construction Re		0PT47044	•	\$1,035,827	\$	1,054,222	-\$18,395
Line Termianis and Equipment Variance Explanation: AFUDC not included on Construction Report; amount reported should have been \$3,511,548. 0PT47532 Sandhills Tap: Upgrade Existing \$836,873 \$846,255 .\$9,382 0PT48955 Terminal Equipment Variance Explanation: AFUDC not included on Construction Report. 0PT48481 Hutto Switch: Replace Three \$876,013 \$831,066 .\$5,053 0PT48481 Hutto Switch: Replace Three \$876,013 \$831,066 .\$5,053 0PT484568 Hillsboro Sub: Modify Relaying for Connecting \$264,101 \$271,420 .\$7,319 Variance Explanation: AFUDC not included on Construction Report. 0PT44568 Hillsboro Sub: Modify Relaying for Connecting \$264,101 \$271,420 .\$7,319 Variance Explanation: AFUDC not included on Construction Report. 0PT44328 Eskota Switch: Circuit Breaker \$388,452 \$406,711 .\$18,259 Line Terminal Upgrade Variance Explanation: AFUDC not included on Construction Report. 0PT49963 Liggett Switch: Replace Damaged \$795,881 \$805,502 .\$9,621 Uraisore Explanation: AFUDC not included on Construction Report. 0PT62987 Valley Switch 345 Switch: Replace \$328,258 \$330,503 .\$2,245 HO		Variance Expla	anation: AFUDC not included on Construction Re	port.			
Line Termianis and Equipment Variance Explanation: AFUDC not included on Construction Report; amount reported should have been \$3,511,548. 0PT47532 Sandhills Tap: Upgrade Existing \$836,873 \$846,255 .\$9,382 0PT48955 Terminal Equipment Variance Explanation: AFUDC not included on Construction Report. 0PT48481 Hutto Switch: Replace Three \$876,013 \$831,066 .\$5,053 0PT48481 Hutto Switch: Replace Three \$876,013 \$831,066 .\$5,053 0PT484568 Hillsboro Sub: Modify Relaying for Connecting \$264,101 \$271,420 .\$7,319 Variance Explanation: AFUDC not included on Construction Report. 0PT44568 Hillsboro Sub: Modify Relaying for Connecting \$264,101 \$271,420 .\$7,319 Variance Explanation: AFUDC not included on Construction Report. 0PT44328 Eskota Switch: Circuit Breaker \$388,452 \$406,711 .\$18,259 Line Terminal Upgrade Variance Explanation: AFUDC not included on Construction Report. 0PT49963 Liggett Switch: Replace Damaged \$795,881 \$805,502 .\$9,621 Uraisore Explanation: AFUDC not included on Construction Report. 0PT62987 Valley Switch 345 Switch: Replace \$328,258 \$330,503 .\$2,245 HO		00740004	Markie Falls BBO Casha Haranada 400 bM	* 500.070	*	500 450	\$4 400
Variance Explanation: AFUDC not included on Construction Report; amount reported should have been \$3,511,548. 0PT47532 Sandhills Tap: Upgrade Existing 0PT48955 \$836,873 \$846,255 \$9,382 0PT48955 Terminal Equipment Variance Explanation: AFUDC not included on Construction Report. \$876,013 \$846,255 \$5,053 0PT48481 Hutto Switch: Replace Three Overduited Breakers \$876,013 \$891,066 \$5,053 Variance Explanation: AFUDC not included on Construction Report. 0PT44568 Hillsboro Sub: Modify Relaying for Connecting Terminal to Ash Creek Switch for POI Variance Explanation: AFUDC not included on Construction Report. \$264,101 \$271,420 \$7,319 0PT44328 Eskota Switch: Circuit Breaker Line Terminal Upgrade \$388,452 \$406,711 \$18,259 0PT49963 Liggeff Switch: Replace Damaged Transformer #1 \$795,881 \$805,502 \$9,621 Variance Explanation: AFUDC not included on Construction Report. 0PT52987 Valley Switch 345 Switch: Replace \$328,258 \$330,503 \$2,245 HOXO Bushing and Process Auto XFMR HOXO Bushing and Process Auto XFMR \$328,258 \$330,503 \$2,245 HOXO Bushing and Process Auto XFMR Variance Explanation: AFUDC not included on Construction Report. \$328,258 \$19,282,870 \$362		UP 140801		\$083,079	Þ	586,155	-\$4,480
OPT47532 OPT48955 OPT48955 Variance Explanation: AFUDC not included on Construction Report.\$836,873\$846,255.\$9,382OPT48955 OPT48481 OPT48481 Variance Explanation: AFUDC not included on Construction Report.\$876,013\$\$831,086.\$5,053OPT48481 Overdutied Breakers Variance Explanation: AFUDC not included on Construction Report.\$\$876,013\$\$831,086.\$5,053OPT44568 Terminal to Ash Creek Switch for POI Variance Explanation: AFUDC not included on Construction Report.\$ </td <td></td> <td>Variance Expla</td> <td></td> <td>port: amount reported sl</td> <td>hould ha</td> <td>we been \$3,511,5</td> <td>48</td>		Variance Expla		port: amount reported sl	hould ha	we been \$3,511,5	48
OPT48955 Terminal Equipment Variance Explanation: AFUDC not included on Construction Report. OPT48481 Hutto Switch: Replace Three \$876,013 \$881,066 \$\$5,053 OVerdufied Breakers Variance Explanation: AFUDC not included on Construction Report. \$264,101 \$271,420 \$7,319 OPT44568 Hillsboro Sub: Modify Relaying for Connecting \$264,101 \$271,420 \$7,319 Terminal to Ash Creek Switch for POI Variance Explanation: AFUDC not included on Construction Report. \$388,452 \$406,711 -\$18,259 Unreader Line Terminal Upgrade \$388,452 \$406,711 -\$18,259 Uraince Explanation: AFUDC not included on Construction Report. \$795,881 \$805,502 \$9,621 Transformer #1 Variance Explanation: AFUDC not included on Construction Report. \$328,258 \$330,503 \$2,245 HOXO Bushing and Process Auto XFMR Variance Explanation: AFUDC not included on Construction Report. \$328,258 \$330,503 \$2,245 HOXO Bushing and Process Auto XFMR Variance Explanation: AFUDC not included on Construction Report. \$328,258 \$328,257 \$328,257 \$328,2				F			
Variance Explanation: AFUDC not Included on Construction Report. 0PT48481 Hutto Switch: Replace Three Overduitied Breakers Variance Explanation: AFUDC not Included on Construction Report. \$876,013 \$881,066 .\$55,053 0PT44568 Hillsboro Sub: Modify Relaying for Connecting Terminal to Ash Creek Switch for POI Variance Explanation: AFUDC not Included on Construction Report. \$264,101 \$271,420 .\$7,319 0PT44328 Eskota Switch: Circuit Breaker Line Terminal Upgrade \$388,452 \$406,711 .\$18,259 0PT49963 Lingeff Switch: Replace Damaged Transformer #1 \$795,881 \$805,502 \$9,621 0PT52987 Valley Switch 345 Switch: Replace \$328,258 \$330,503 .\$2,245 HOXO Bushing and Process Auto XFMR Variance Explanation: AFUDC not Included on Construction Report. \$18,920,478 \$19,282,870 .\$362,392		0PT47532	Sandhills Tap: Upgrade Existing	\$836,873	\$	846,255	-\$9,382
0PT48481 Hutto Switch: Replace Three Overdutied Breakers \$876,013 \$881,066 \$5,053 Variance Explanation: AFUDC not Included on Construction Report. 0PT44568 Hillsboro Sub: Modify Relaying for Connecting Terminal to Ash Creek Switch for POI \$264,101 \$271,420 \$7,319 Variance Explanation: AFUDC not Included on Construction Report. 0PT44328 Eskota Switch: Circuit Breaker \$398,452 \$406,711 -\$18,259 Une Terminal Upgrade Variance Explanation: AFUDC not Included on Construction Report. \$795,881 \$805,502 -\$9,621 OPT49963 Liggett Switch: Replace Damaged Transformer #1 \$328,258 \$330,503 \$2,245 Variance Explanation: AFUDC not Included on Construction Report. \$328,258 \$330,503 \$2,245 OPT49963 Liggett Switch: Replace Damaged Transformer #1 \$328,258 \$330,503 \$2,245 Variance Explanation: AFUDC not Included on Construction Report. OPT52987 Valley Switch 345 Switch: Replace \$328,258 \$330,503 \$2,245 Variance Explanation: AFUDC not Included on Construction Report. Yariance Explanation: AFUDC not Included on Construction Report. \$328,258 \$320,503 \$2,245 OPT38174 OPT38426 Riverton-Kyle Ranch 138 kV Line		0PT48955	Terminal Equipment				
Overdufied Breakers Variance Explanation: AFUDC not Included on Construction Report. 0PT44568 Hillsboro Sub: Modify Relaying for Connecting Terminal to Ash Creek Switch for POI Variance Explanation: AFUDC not Included on Construction Report. \$264,101 \$271,420 -\$7,319 0PT44328 Eskota Switch: Circuit Breaker \$388,452 \$406,711 -\$18,259 Line Terminal Upgrade Variance Explanation: AFUDC not Included on Construction Report. \$000000000000000000000000000000000000		Variance Expla	anation: AFUDC not Included on Construction Re	port.			
Variance Explanation: AFUDC not included on Construction Report. 0PT44568 Hillsboro Sub: Modify Relaying for Connecting Terminal to Ash Creek Switch for POI Variance Explanation: AFUDC not included on Construction Report. \$264,101 \$271,420 -\$7,319 0PT44328 Eskota Switch: Circuit Breaker Line Terminal Upgrade \$388,452 \$406,711 -\$18,259 0PT49963 Liggett Switch: Replace Damaged Transformer #1 \$795,881 \$805,502 -\$9,621 0PT52987 Valley Switch 345 Switch: Replace HOXO Bushing and Process Auto XFMR Variance Explanation: AFUDC not Included on Construction Report. \$328,258 \$330,503 -\$2,245 0PT38174 0PT38426 Riverton-Kyle Ranch 138 kV Line \$18,920,478 \$19,282,870 -\$362,392		0PT48481	•	\$876,013	\$	881,066	-\$5,053
Terminal to Ash Creek Switch for POI Variance Explanation: AFUDC not Included on Construction Report. 0PT44328 Eskota Switch: Circuit Breaker \$388,452 \$406,711 -\$18,259 Line Terminal Upgrade Variance Explanation: AFUDC not Included on Construction Report. \$0PT49963 Liggett Switch: Replace Damaged \$795,881 \$805,502 -\$9,621 OPT49963 Liggett Switch: Replace Damaged \$795,881 \$805,502 -\$9,621 Transformer #1 Variance Explanation: AFUDC not Included on Construction Report. \$328,258 \$330,503 -\$2,245 OPT52987 Valley Switch 345 Switch: Replace \$328,258 \$330,503 -\$2,245 HOXO Bushing and Process Auto XFMR Variance Explanation: AFUDC not Included on Construction Report. \$18,920,478 \$19,282,870 -\$362,392 0PT38174 0PT38426 Riverton-Kyle Ranch 138 kV Line Line \$18,920,478 \$19,282,870 -\$362,392		Variance Expla		port.			
Terminal to Ash Creek Switch for POI Variance Explanation: AFUDC not Included on Construction Report. 0PT44328 Eskota Switch: Circuit Breaker \$388,452 \$406,711 -\$18,259 Line Terminal Upgrade Variance Explanation: AFUDC not Included on Construction Report. \$0PT49963 Liggett Switch: Replace Damaged \$795,881 \$805,502 -\$9,621 OPT49963 Liggett Switch: Replace Damaged \$795,881 \$805,502 -\$9,621 Transformer #1 Variance Explanation: AFUDC not Included on Construction Report. \$328,258 \$330,503 -\$2,245 OPT52987 Valley Switch 345 Switch: Replace \$328,258 \$330,503 -\$2,245 HOXO Bushing and Process Auto XFMR Variance Explanation: AFUDC not Included on Construction Report. \$18,920,478 \$19,282,870 -\$362,392 0PT38174 0PT38426 Riverton-Kyle Ranch 138 kV Line Line \$18,920,478 \$19,282,870 -\$362,392		-					
Variance Explanation: AFUDC not Included on Construction Report. 0PT44328 Eskota Switch: Circuit Breaker \$388,452 \$406,711 -\$18,259 Line Terminal Upgrade Variance Explanation: AFUDC not Included on Construction Report. \$795,881 \$805,502 -\$9,621 0PT49963 Liggett Switch: Replace Damaged \$795,881 \$805,502 -\$9,621 Transformer #1 Variance Explanation: AFUDC not Included on Construction Report. \$328,258 \$330,503 -\$2,245 0PT52987 Valley Switch 345 Switch: Replace \$328,258 \$330,503 -\$2,245 HOXO Bushing and Process Auto XFMR Variance Explanation: AFUDC not Included on Construction Report. \$18,920,478 \$19,282,870 -\$362,392 0PT38174 0PT38426 Riverton-Kyle Ranch 138 kV Line \$18,920,478 \$19,282,870 -\$362,392		0PT44568		ig \$264,101	\$	271,420	-\$7,319
0PT44328Eskota Switch: Circuit Breaker Line Terminal Upgrade Variance Explanation: AFUDC not Included on Construction Report.\$388,452\$ 406,711-\$18,2590PT49963Liggett Switch: Replace Damaged Transformer #1 Variance Explanation: AFUDC not Included on Construction Report.\$795,881\$ 805,502-\$9,6210PT52987Valley Switch 345 Switch: Replace HOXO Bushing and Process Auto XFMR Variance Explanation: AFUDC not Included on Construction Report.\$328,258\$ 330,503-\$2,2450PT381740PT38426Riverton-Kyle Ranch 138 kV Line\$18,920,478\$ 19,282,870-\$362,392							
Line Terminal Upgrade Variance Explanation: AFUDC not Included on Construction Report. 0PT49963 Liggeft Switch: Replace Damaged \$795,881 \$805,502 -\$9,621 Transformer #1 Variance Explanation: AFUDC not Included on Construction Report. 0PT52987 Valley Switch 345 Switch: Replace \$328,258 \$330,503 -\$2,245 HOXO Bushing and Process Auto XFMR Variance Explanation: AFUDC not Included on Construction Report. \$18,920,478 \$19,282,870 -\$362,392 0PT38174 0PT38426 Riverton-Kyle Ranch 138 kV Line \$18,920,478 \$19,282,870 -\$362,392		variance Expla	anation: AFUDC not included on Construction Re	роп.			
Variance Explanation: AFUDC not Included on Construction Report. 0PT49963 Liggeft Switch: Replace Damaged \$795,881 \$805,502 -\$9,621 Transformer #1 Variance Explanation: AFUDC not Included on Construction Report. \$328,258 \$330,503 -\$2,245 OPT52987 Valley Switch 345 Switch: Replace \$328,258 \$330,503 -\$2,245 HOXO Bushing and Process Auto XFMR Variance Explanation: AFUDC not Included on Construction Report. \$18,920,478 \$19,282,870 -\$362,392 0PT38174 0PT38426 Riverton-Kyle Ranch 138 kV Line \$18,920,478 \$19,282,870 -\$362,392		0PT44328		\$388,452	\$	406,711	-\$18,259
Transformer #1 Variance Explanation: AFUDC not Included on Construction Report. 0PT52987 Valley Switch 345 Switch: Replace \$328,258 \$330,503 -\$2,245 HOXO Bushing and Process Auto XFMR Variance Explanation: AFUDC not Included on Construction Report. 0PT38174 0PT38426 Riverton-Kyle Ranch 138 kV Line \$18,920,478 \$19,282,870 -\$362,392		Variance Expla	anation: AFUDC not Included on Construction Re	port.			
Transformer #1 Variance Explanation: AFUDC not Included on Construction Report. 0PT52987 Valley Switch 345 Switch: Replace \$328,258 \$330,503 -\$2,245 HOXO Bushing and Process Auto XFMR Variance Explanation: AFUDC not Included on Construction Report. 0PT38174 0PT38426 Riverton-Kyle Ranch 138 kV Line \$18,920,478 \$19,282,870 -\$362,392							
0PT52987 Valley Switch 345 Switch: Replace \$328,258 \$330,503 -\$2,245 HOXO Bushing and Process Auto XFMR Variance Explanation: AFUDC not Included on Construction Report. 0PT38174 0PT38426 Riverton-Kyle Ranch 138 kV Line \$18,920,478 \$19,282,870 -\$362,392			Transformer #1		\$	805,502	-\$9,621
HOXO Bushing and Process Auto XFMR Variance Explanation: AFUDC not Included on Construction Report. 0PT38174 0PT38426 Riverton-Kyle Ranch 138 kV Line Line \$18,920,478 \$ 19,282,870 -\$362,392		Variance Expla	anation: AFUDC not included on Construction Re	роп.			
Variance Explanation: AFUDC not Included on Construction Report. 0PT38174 0PT38426 Riverton-Kyle Ranch 138 kV Line Line \$18,920,478 \$ 19,282,870 -\$362,392		0PT52987		\$328,258	\$	330,503	-\$2,245
		Variance Expla	—	port.			
0PT04144 0PT40867	0PT40267	0PT40670			\$ \$	19,282,870 3,627,250	-\$362,392 -\$53,340

Month	Project #	Project Name		Reported on Construction Report	Amo	unt per Books	Difference
	FIOJeci #	-roject Name	-	Report	<u></u>	un per books	Difference
Aug-24 continued	0PT44498 0PT04088 0PT42631	Kyle Ranch-Quarry Field 138 kV Line: Modification of Route Approved in Dock No. 49302		\$17,867,886	\$	18,164,763	-\$296,877
		anation: AFUDC not Included on Construction construction report.	Report a	nd miscellaneous	credit n	ot included on	
0PT46371 0PT46696 0PT46746 0PT46984	0PT46983 0PT46728 0PT46818 0PT47825 Variance Expl	Flat Iron Substation-Barr Ranch Switch-Quickriver Tap 138 kV Line lanation: AFUDC not Included on Construction	Line Station Report.	\$29,798,019 \$10,217,389	\$ \$	30,565,034 10,430,484	-\$767,015 -\$213,095
0PT39835 0PT39844	0PT39631 0PT39632	Ogallala-Abernathy 345 kV Line	Line Station	\$76,692,456 \$8,747,484	\$ \$	79,620,232 9,394,121	-\$2,927,776 -\$646,637
0PT39623		anation: AFUDC not Included on Construction		+-, ,	Ŧ	-,	+,
0PT39896 0PT40341 0PT39625 0PT41983	0PT36932 0PT36933 0PT40808 0PT44515 0PT44516	Abernathy-Wadsworth 345 kV Line	Line Station	\$229,917 \$8,844,081	\$ \$	231,633 9,453,264	-\$1,716 -\$609,183
	Variance Expl	anation: AFUDC not Included on Construction	Report.				
0PT39845 0PT41440 0PT41442 0PT39634 0PT39635 0PT39628	0PT39626 0PT41832 0PT39633 0PT41847 0PT44486 0PT44487	Wadsworth-New Oliver-Farmland 345 kV Line	Line Station	\$64,282,533 \$20,874,251	\$ \$	65,785,865 21,755,783	-\$1,503,332 -\$881,532
01 100010		anation: AFUDC not Included on Construction	Report.				
0PT39846 0PT41891 0PT39637 0PT39968 0PT39636	0PT41986 0PT39632 0PT44518 0PT44519	Abernathy-North-North Loop 345/115 kV Line		\$273,291 \$9,023,503	\$ \$	276,270 9,431,482	-\$2,979 -\$407,979
	Variance Expl	anation: AFUDC not Included on Construction	Report.				
Nov-24	0PT38107 0PT45301 Variance Expl	Midland East Switch-Spraberry Switch 138 kV Line Rebuild lanation: AFUDC not Included on Construction		\$19,302,695	\$	19,529,873	-\$227,178
	0PT42892	Norwood-NW Carrollton 138 kV: I-35 E Phase 2 Relocation for TXDOT	i	\$1,633,567	\$	1,637,231	-\$3,664
	Variance Expl	anation: AFUDC not Included on Construction	Report.				
	0PT42888	Liggett-Collin 138 kV: I-35 E Phase 2 Relocation for TXDOT	Den i	\$745,738	\$	746,210	-\$472
	Variance Expl	lanation: AFUDC not Included on Construction	Report.				
	0PT45108	Royse Switch-Rowlett Sub 138 kV Line Reconductor Royse Switch to Fate Sul	,	\$4,043,319	\$	4,060,725	-\$17,406
	Variance Expl	lanation: AFUDC not Included on Construction	Report.				

Month	Project #	Project Name	Reported on Construction Report	Amo	unt per Books	Difference
Nov-24 continued	0PT426891	Norwood-Denton-Bowie 138 kV: I-35 E Phase 2 Relocation for TXDOT	\$3,820,143	\$	3,829,567	-\$9,424
	Variance Exp	lanation: AFUDC not Included on Construction Report.				
	0PT43959 0PT46325 Variance Exp	Caddo Mills Explorer Tap-Caddo Mills Explorer Sub 69 kV Line Rebuild lanation: AFUDC not Included on Construction Report.	\$4,525,400	\$	4,618,170	-\$92,770
	0PT43548 0PT49066 Variance Exp	Baylor-Seymour 69 kV Line: Rebuild lanation: AFUDC not included on Construction Report.	\$20,671,520	\$	21,035,108	-\$363,588
	16T64147 0PT49472 Variance Exp	Little River-Holland 69 kV Line: Rebuild lanation: AFUDC not included on Construction Report.	\$11,530,034	\$	11,676,114	-\$146,080
	0PT44949 Variance Exp	Trinidad Switch-Palestine Switch 69 kV Line: Retermination Into Creslenn Ranch lanation: AFUDC not Included on Construction Report.	\$1,342,659	\$	1,358,171	-\$15,512
	0PT44950	Trinidad Switch-Athens Switch 69 kV Line: Retermination Into Creslenn Ranch	\$196,040	\$	199,090	-\$3,050
	Variance Exp	lanation: AFUDC not included on Construction Report.				
	0PT46934 Variance Exp	Midland East Sub-Spraberry Switch 138 kV Line: Cut In to Consavvy Switch lanation: AFUDC not Included on Construction Report.	\$1,009,237	\$	1,010,896	-\$1,659
	0PT39029	Hurst-Bell 138 kV Line: Bell Helicopter Point of Delivery lanation: AFUDC not Included on Construction Report.	\$608,444	\$	622,889	-\$14,445
	0PT46901	Pegasus South Tap-Quickriver Tap	\$6,792,309	\$	6,963,839	-\$171,530
	Variance Exp	138 kV Line lanation: AFUDC not Included on Construction Report.				
	0PT46966	Pleasant Farms-Pegasus South Tap 138 kV Line	\$7,152,654	\$	7,270,364	-\$117,710
	Variance Exp	anation: AFUDC not included on Construction Report.				
	0PT48360 0PT49382	SL Consavvy Switch-Pronghorn Switch 138 kV Line Rebuild	\$7,112,782	\$	7,182,494	-\$69,712
	Variance Exp	lanation: AFUDC not Included on Construction Report.				
	0PT47097	Sherry Switch-Fish Creek Switch 138 kV Line: GP Associated Line Work, North Circuit	\$635,092	\$	658,185	-\$23,093
	Variance Exp	lanation: AFUDC not Included on Construction Report.				
	0PT46319	Whitney Switch-Stephenville Switch 138 kV Line: Antler Hollow Line Work, North Circuit	\$668,105	\$	673,920	-\$5,815
	Variance Exp	lanation: AFUDC not Included on Construction Report.				
	0PT46992	Brushy Creek Switch-Mallard Switch 138 kV Line: Add 2nd Circuit from Str 1/5 to Mallard Sw	\$6,172,300	\$	6,232,776	-\$60,476

Month	Project #	Project Name	Reported on Construction Report	Ame	unt per Books	Difference
	Troject	- Tojeot Hume		<u>, , , , , , , , , , , , , , , , , , , </u>		Difference
Nov-24 continued	0PT47713	Pintail Switch-Hutto Switch 138 kV Line: Pintail Switch Cut-In	\$5,059,960	\$	5,121,014	-\$61,054
	Variance Ex	planation: AFUDC not Included on Construction Report.				
	0PT47710	Pintail Switch-Hutto Switch 138 kV Line: Add 2nd Circuit from Pintail to Taylor West	\$3,197,594	\$	3,240,232	-\$42,638
	Variance Ex	planation: AFUDC not Included on Construction Report.				
	0PT47711	Pintail Switch-SAS FAB1 138 kV Line: Construct New Double Circuit POD Line	\$3,964,756	\$	3,976,583	-\$11,827
	Variance Ex	planation: AFUDC not Included on Construction Report.				
	0PT45225 0PT49226	Payne Switch-Royse City 138 kV Line: Rebuild Greenbrier Switch for POI	\$12,760,474	\$	12,859,069	-\$98,595
		planation: AFUDC not included on Construction Report.				
	0PT47792	Jacksboro Switch-Krum West Switch	\$1,247,936	\$	1,259,061	-\$11,125
	Variance Ex	345 kV Line: Cut-In Bird Dog Switch planation: AFUDC not included on Construction Report.				
	0PT49020	Royse Switch-Rowlett Sub 138 kV Line:	\$5,307,431	\$	5,312,620	-\$5,189
	Variance Ex	Reconductor Rockwall Sub to Rowlett Sub planation: AFUDC not included on Construction Report.				
	0PT48339 0PT48464	Athens-Tyler Switch 69 kV: Rebuild Murchison to Str 33/1 to 138 kV	\$13,388,185	\$	13,543,853	-\$155,668
	Variance Ex	planation: AFUDC not Included on Construction Report.				
	0PT48012	Greenville Ave Switch-Lomo Alto Sub 138 kV Line: Relocate Line Section for Station Rebuild	\$2,595,437	\$	2,609,332	-\$13,895
	Variance Ex	planation: AFUDC not Included on Construction Report.				
	0PT47754	Bell County East Switch-Five Wells POI 345 kV Line: Install Line for POI	\$2,023,009	\$	2,042,597	-\$19,588
	Variance Ex	planation: AFUDC not Included on Construction Report.				
	0PT48650	Odessa EHV-Spraberry 138 kV Line: Salt Lake Substation Cut-In	\$533,744	\$	537,721	-\$3,977
	Variance Ex	planation: AFUDC not Included on Construction Report.				
	0PT48506	Bellevue Sub-Bowie Sub 69 kV Line: Reconfiguration Remove Bowie Sub Connection	\$268,482	\$	269,748	-\$1,266
	Variance Ex	planation: AFUDC not Included on Construction Report.				
	0PT48508	Fisher Road Switch-Riley 345 kV Line: Raise Structure 1/1	\$1,262,369	\$	1,284,472	-\$22,103
	Variance Ex	planation: AFUDC not Included on Construction Report.				
	0PT44557	Hicks Switch Deen Switch 138 kV Line: Cut In	\$1,727,748	\$	1,746,327	-\$18,579
	0PT51515	to Horseman Sub, Formerly Saginaw SE Sub	φ1, <i>121</i> ,740	φ	1,740,527	-\$16,575
	Variance Ex	planation: AFUDC not Included on Construction Report.				
	0PT43639 I	Mountain Creek Sw-West Dallas 138 kV Line: Establish Transmission Loop Feed for Campion Sub	\$1,227,715	\$	1,248,015	-\$20,300

Month	Project #	Project Name	Reported on Construction Report	Amo	unt per Books	Difference
		····j····		<u>, , , , , , , , , , , , , , , , , , , </u>		
Nov-24 continued	0PT43770	Liggett-Collin 138 kV: Panther Creek Parkway Relocation for City of Frisco	\$1,560,991	\$	1,560,991	\$0
	0PT43768	Collin-Frisco (BEC) 138 kV: Panther Creek Parkway Relocation for City of Frisco	\$694,346	\$	694,346	\$0
	0PT50372 Variance Exp	Dooley Sub-Wink Switch 69 kV Line: Retermination of Structure 20/9 to Wink Switch lanation: AFUDC not Included on Construction Report.	\$315,546	\$	317,902	-\$2,356
	0PT52388	Cottonwood Road Sw-Navy Kickapoo Sw 69 kV Line: Emergency Storm Restoration	\$370,361	\$	370,361	\$0
	0PT52379	Burnett Switch-Pleasant Valley Switch 69 kV Line: Storm Restoration lanation: AFUDC not Included on Construction Report.	\$480,699	\$	481,093	-\$394
	0PT49798	Yucca Drive Switch-Sand Lake Switch	\$165,511	\$	166,169	-\$65 8
	Variance Exp	138 kV Line: Clearance Improvement lanation: AFUDC not Included on Construction Report.				
	0PT42179	Campion Sub: Establish Station with One Transformer and Two Feeder Breakers	\$10,959,699	\$	11,333,132	-\$373,433
	0PT39309	lanation: AFUDC not Included on Construction Report. Sycamore Creek Sub: Install Transformer #4	\$5,178,291	\$	5,279,069	-\$100,778
		With two Feeder Breakers lanation: AFUDC not included on Construction Report.	+-,,	Ŧ	-,,	÷····,···
	0PT45886 Variance Exp	Judkins Sub: Replace Transformers #1 and #2 With Two Transformers lanation: AFUDC not Included on Construction Report.	\$5,238,585	\$	5,366,154	-\$127,569
	0PT46409 0PT50103	Parker Switch: Replace Two Overdutied Breakers	\$1,600,619	\$	1,644,290	-\$43,671
	Variance Exp	lanation: AFUDC not Included on Construction Report.				
	13T65029	Lawrence Sub: Establish With One Transformer and Two 25 kV Feeder Breakers	\$4,732,307	\$	4,796,213	-\$63,906
	Variance Exp	lanation: AFUDC not Included on Construction Report.				
	0PT40139	Ash Creek Switch: Establish 138 kV Station for POI	\$4,251,071	\$	4,397,405	-\$146,334
	Variance Exp	lanation: AFUDC not Included on Construction Report.				
	0PT43226 0PT44828 Variance Exp	Tower One Substation: Establish Substation lanation: AFUDC not Included on Construction Report.	\$6,623,043	\$	6,774,549	-\$151,506
		Bangs Sub: Rebuild Station by Installing Trans #2 and 2 Feeder Breakers, Decom Trans #1	\$3,800,778	\$	3,858,175	-\$57,397
	Varianco Evo	Janation: AEUDC not Included on Construction Report				

Month	Project #	Project Name	Reported on Construction Report	Amo	unt per Books	Difference
Nov-24	0PT43089	Hopewell Switch: Establish 4-Breaker	\$5,171,713	\$	5,261,354	-\$89,641
continued	0PT44822 Variance Expl	69 kV Ring Bus Station anation: AFUDC not Included on Construction Report.				
		anation. All GDC not included on Construction Report.				
	0PT47343 0PT47759	Pintail Switch: Establish Breaker and a Half Station for SAS	\$14,895,297	\$	14,897,392	-\$2,095
	Variance Expla	anation: AFUDC not Included on Construction Report.				
	0PT45394	Midlothian Sub South: Replace Transformers # 1 and #2	\$8,861,977	\$	8,970,419	-\$108,442
	Variance Expla	anation: AFUDC not included on Construction Report.				
	0PT46628	Caddo Mills Explorer Tap: Rebuild Tap	\$895,945	\$	901,690	-\$5,745
	0PT47096	To Support Line Conversion Upgrade				
	Variance Expla	anation: AFUDC not Included on Construction Report.				
	0PT47567	Baylor Switch: Add Motor Operator and Transclosure for Line Switch	\$690,402	\$	710,286	-\$19,884
	Variance Expla	anation: AFUDC not Included on Construction Report.				
	0PT47736	Sandhills Sub: Install Transformer #3 With One Feeder Breaker	\$4,164,331	\$	4,316,659	-\$152,328
	Variance Expla	anation: AFUDC not included on Construction Report.				
	0PT44324	Italy Sub: 69 kV Line Terminal	\$1,251,076	\$	1,263,892	-\$12,816
	Marianaa Evrel	Upgrade				
	variance Expla	anation: AFUDC not Included on Construction Report.				
	0PT47987	Roanoke Sub: Install Transformer #4 And Two Feeder Breakers	\$4,393,604	\$	4,521,956	-\$128,352
	Variance Expla	anation: AFUDC not included on Construction Report.				
	0PT46620	DFW Northwest Sub: Reconfigure 138 kV Lines and Bus Configuration	\$5,007,918	\$	5,103,999	-\$96,081
	Variance Expla	anation: AFUDC not Included on Construction Report.				
	0PT45387	Bell County East Switch: Establish a 345 kV POI	\$4,245,141	\$	4,358,162	-\$113,021
	Variance Expla	anation: AFUDC not Included on Construction Report.				
	0PT45040	Brangus Switch: Establish 345 kV	\$7,526,939	\$	7,634,172	-\$107,233
	Variance Evol	Point of Interconnection anation: AFUDC not Included on Construction Report.				
		anation. All obornot included on construction report.				
	0PT46402 0PT45497	Ranchland Switch: Estalish 138 kV Ring Bus	\$5,847,081	\$	5,934,798	-\$87,717
	Variance Expla	anation: AFUDC not Included on Construction Report.				
	0PT47702	Sherman TI Substation: Yard	\$1,914,193	\$	1,932,479	-\$18,286
	Varianaa Eval	Expansion				
	vanance Expla	anation: AFUDC not included on Construction Report.				
	0PT43100	Fisher Road Switch: Add New 138 kV Terminal	\$1,279,294	\$	1,289,613	-\$10,319
	Variance Expl	anation: AFUDC not Included on Construction Report				

Month	Project #	Project Name	Reported on Construction Report	Amo	unt per Books	Difference
Nov-24 continued	0PT49440	Tin Roof POD: Install Second Capacitor Bank for POD	\$1,906,174	\$	1,920,748	-\$14,574
	Variance Expl	anation: AFUDC not Included on Construction Report.				
	0PT48480	Carrollton Northwest Switch: Replace Four Overdutied Breakers	\$3,979,301	\$	3,984,413	-\$5,112
	Variance Expl	anation: AFUDC not Included on Construction Report.				
		Millers Ferry Road Sub: Install Trans #2 With One Transformer and Two Feeder Breakers	\$1,407,006	\$	1,419,719	-\$12,713
	Variance Expl	anation: AFUDC not Included on Construction Report.				
	0PT53723	Replace Various Cross Arms on the Alvord Sw-Wichita Falls S Sw 138 kV Line	\$284,857	\$	288,277	-\$3,420
	Variance Expl	anation: AFUDC not Included on Construction Report.				
	0PT53722	Replace Cross Arms and Poles on the Wichita Falls S Sw-Windthorst Sw 138 kV Line	\$209,484	\$	211,637	-\$2,153
	Variance Expl	anation: AFUDC not Included on Construction Report.				
	0PT54660	Replace Structures on the Alvord Sub- Wichita Falls South Switch 138 kV Line	\$338,612	\$	342,420	-\$3,808
	Variance Expl	anation: AFUDC not Included on Construction Report.				
	0PT54662	Replace Structures on Bennett Switch- Tower One Sub 69 kV Line	\$191,043	\$	192,686	-\$1,643
	Variance Expl	anation: AFUDC not Included on Construction Report.				
	0PT50734	Replace Pumps and Regasket Auto #3 at Royse City Switch	\$545,676	\$	549,701	-\$4,025
	Variance Expl	anation: AFUDC not Included on Construction Report.				
	0PT53491	Replace Various Bus Structures at Wichita Falls Basic 69 kV Sub	\$237,368	\$	238,697	-\$1,329
	Variance Expl	anation: AFUDC not Included on Construction Report.				

Variance Explanation: AFUDC not Included on Construction Report.

Dec-24 None

WP/Schedule E-2/1 Page 1 of 1

ONCOR ELECTRIC DELIVERY COMPANY LLC Interim Update of Wholesale Transmission Cost of Service Property Taxes As of December 31, 2024 Sponsor: Matthew A. Troxle

Property Taxes Functionalized to Transmission Function, Docket No. 55282

Oncor Property Taxes, Transm. Function, Docket No. 55282 (12 months ended 06/30/23) 153,874,538 Sec. 153,874,578 Sec. 153,874,578,578 Sec. 153,874,578 Sec. 153,874,578,578 Sec. 1578,874,578 Sec. 152,874,578,					
Oncor TCOS Net Plant, 06/30/23 Oncor TCOS General Plant, 06/30/23 Oncor TCOS Net Plant in Service, Docket No.	11,066,904,326 365,862,386 55282 (06/30/23)	11,432,766,712		Schedule B, line 3 Schedule B, line 4	
TCOS Ad Valorem Ne	et Plant Factor, Docket No. 5528:	2	1.345908%	Same as Approved Fac from Docket No. 53601 Rate Case	
Property Taxes Functionalized to Transmis	sion Function, 12/31/2024				
Incremental TCOS Net Plant Additions, 07/202	23 - 12/2024		2,072,315,285	Schedule B, line 3	
Times Docket No. 55	282 Ad Valorem Net Plant Factor		1.345908%		
Incremental Ad Valoren	n Taxes for 07/2023-12/2024 TCOS	Net Plant Additions	27,891,460	Schedule E-2	
Property Taxes Functionalized to Transmission	h Function, 12/31/2024		181,765,998	Schedule E-2	

ONCOR ELECTRIC DELIVERY COMPANY LLC Interim Update of Wholesale Transmission Cost of Service Texas Gross Margin Tax As of December 31, 2024 Sponsor: Matthew A. Troxle

	Interim Annual Increase	Schedule Reference
Incremental TCOS Revenue Requirement Less: Intra-Company TCOS Revenue Incremental TCOS Rev for TX Gross Margin Tax	\$ 248,753,572 (88,733,301) 160,020,271	Schedule A
30% Deduction Incremental TCOS TX Gross Margin Tax Base	48,006,081 112,014,190	
Texas Gross Margin Tax Rate for 2024	0.750%	
Incremental TX Gross Margin Tax - TCOS	\$ 840,106	Schedule E-2

Intra-Company TCOS Revenue

Incremental TCOS Revenue Requirement (Sch A, line 8, column 2)	248,753,572
2024 Oncor 4CP Billing Units (Docket No. 57491)	28,908.8609
2024 ERCOT 4CP Billing Units (Docket No. 57491)	81,042.6566
Ratio of Oncor 4CP to ERCOT 4CP	35.6712%
Incremental Intra-Company TCOS Revenue	88,733,301

ONCOR ELECTRIC DELIVERY COMPANY LLC Interim Update of Wholesale Transmission Cost of Service Synchronized Interest As of December 31, 2024 Sponsor: Matthew A. Troxle

	Reference	
Increase in rate base	Schedule B	\$ 2,072,315,285
Debt capital structure	Docket 53601	57.5%
Incremental rate base funded by debt		1,191,581,289
Average cost of debt	Docket 53601	4.39%
Synchronized interest	Schedule E-3	\$ 52,310,419

The following files are not convertible:

2024 Dec ITCOS Sch WP.xls

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.