

**ONCOR ELECTRIC DELIVERY COMPANY LLC**  
**Interim Update of Wholesale Transmission Cost of Service**  
**Construction Report Reconciliation**  
**Sponsor: Matthew A. Troxle**

<u>Month</u>	<u>Project #</u>	<u>Project Name</u>	<u>Reported on Construction Report</u>	<u>Amount per Books</u>	<u>Difference</u>
Aug-24 continued	0PT43678	Brownwood Sub-Dublin Sub 69 kV Line: Proctor Removal	\$35,202	\$ 35,596	-\$394
		Variance Explanation: AFUDC not Included on Construction Report.			
	0PT46763	Lancaster Sub-Desoto Pleasant Run 138 kV Line: Reconductor	\$3,606,274	\$ 3,630,231	-\$23,957
		Variance Explanation: AFUDC not Included on Construction Report.			
	0PT46529	Trinidad Switch-Navarro Switch 138 kV Line: Cut-In for Long Prairie Switch	\$1,281,301	\$ 1,289,634	-\$8,333
		Variance Explanation: AFUDC not Included on Construction Report.			
	0PT47089	Leon Switch-Cisco 138 kV Line: Retermination into Mountain Branch Sub	\$381,383	\$ 390,000	-\$8,617
		Variance Explanation: AFUDC not Included on Construction Report.			
	0PT48075	Fairfield West-Mexia Main 138 kV Line: Retermination into Fairfield West Switch	\$903,039	\$ 920,102	-\$17,063
		Variance Explanation: AFUDC not Included on Construction Report.			
	0PT45022	Watermill Switch-Cedar Crest Switch 138 kV Line: Reterminate at Cedar Crest Sub East	\$691,388	\$ 696,405	-\$5,017
		Variance Explanation: AFUDC not Included on Construction Report.			
	0PT46691	Sherry Switch-Cedar Hill Switch 138 kV Line: Grand Prairie Associated Line Work	\$1,351,162	\$ 1,380,111	-\$28,949
		Variance Explanation: AFUDC not Included on Construction Report.			
	0PT47477	Holliday Sub-Bowman Switch 138 kV Line: Cut-In to Establish Pecan Tree Sub	\$1,677,834	\$ 1,703,249	-\$25,415
		Variance Explanation: AFUDC not Included on Construction Report.			
	0PT47934	Mallard Switch-Pintail Switch 138 kV Line: Tie Lines	\$653,780	\$ 666,962	-\$13,182
		Variance Explanation: AFUDC not Included on Construction Report.			
	0PT45726 0PT48485	Mustang Sub-Paul Davis Tap 138 kV Line: Rebuild	\$13,054,248	\$ 13,168,735	-\$114,487
		Variance Explanation: AFUDC not Included on Construction Report.			
	0PT47380	Spraberry Switch-Polecat Switch 138 kV Line: Install Stephenson Lake POD	\$1,649,551	\$ 1,668,408	-\$18,857
		Variance Explanation: AFUDC not Included on Construction Report.			
	0PT47315	Lake Creek Switch-Jewett Switch 138 kV Line: Install Riesel Switch	\$1,216,708	\$ 1,227,917	-\$11,209
		Variance Explanation: AFUDC not Included on Construction Report.			
	0PT47738	Bell County East Switch-TNP One Switch 345 kV Line: Cut-In to Establish Hog Creek Station	\$2,254,680	\$ 2,261,383	-\$6,703
		Variance Explanation: AFUDC not Included on Construction Report.			

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Aug-24 continued	0PT47676	Haggerty Switch Station: Sherman TI 138 kV Tie Line to XFMR #1 Variance Explanation: AFUDC not Included on Construction Report.	\$798,583	\$ 805,895	-\$7,312
	0PT47803	Watermill Switch-Parkdale Switch 138 kV Line: Cut-In Lavender Switch Variance Explanation: AFUDC not Included on Construction Report.	\$2,062,439	\$ 2,065,184	-\$2,745
	0PT49337	Decordova Switch-Carmichael Bend Switch 138 kV Line: Reconductor Variance Explanation: AFUDC not Included on Construction Report.	\$2,008,280	\$ 2,015,080	-\$6,800
	0PT48603	Roanoke Switch-Euleess Switch 138 kV Line: Retermination at Roanoke Switch Variance Explanation: AFUDC not Included on Construction Report.	\$1,384,719	\$ 1,398,083	-\$13,364
	0PT48118	Mountain Creek Switch-West Levee 138 kV Line: Line Reroute for Campion 138 kV Sub Variance Explanation: AFUDC not Included on Construction Report.	\$1,192,202	\$ 1,204,736	-\$12,534
	0PT48116	Mountain Creek Switch-Norwood Switch 138 kV Line: Establish Transmission Loop Feed Variance Explanation: AFUDC not Included on Construction Report.	\$1,664,682	\$ 1,678,508	-\$13,826
	0PT47802	Bell County East Switch-TNP One Switch 345 kV Line: Cut-In to Establish Brangus Switch Variance Explanation: AFUDC not Included on Construction Report.	\$3,650,756	\$ 3,671,735	-\$20,979
	0PT41031 18T80022	Timberview Switch: Establish 345 kV Switch Variance Explanation: AFUDC not Included on Construction Report.	\$20,760,782	\$ 21,243,948	-\$483,166
	0PT39293 17T80045	Elkhart Sub: Install Transformer #2 With One Transformer and One Feeder Breaker Variance Explanation: AFUDC not Included on Construction Report.	\$3,557,440	\$ 3,584,764	-\$27,324
	0PT40561	Birthright Sw: Establsih 3 Breaker Ring Bus Switch and Modify Relaying at Monticello and Farmersville Variance Explanation: AFUDC not Included on Construction Report.	\$7,710,781	\$ 8,058,455	-\$347,674
0PT44608	0PT43957 0PT44928	Midland East Switch: 345 kV Substation Rebuild Variance Explanation: AFUDC not Included on Construction Report.	\$32,367,602	\$ 33,327,150	-\$959,548
	0PT44296	Azle Sub: Upgrade 138 kV Line Terminals Variance Explanation: AFUDC not Included on Construction Report.	\$1,007,797	\$ 1,034,087	-\$26,290
	0PT43026 0PT45543	Outlaw Switch: Establish Four Breaker Ring Bus Station Variance Explanation: AFUDC not Included on Construction Report.	\$10,300,118	\$ 10,404,578	-\$104,460
	0PT42594	Caddo Mills Hwy 66 Sub: Establish a New 138-25 kV Substation with Two Transformers Variance Explanation: AFUDC not Included on Construction Report.	\$6,962,153	\$ 7,285,425	-\$323,272

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Aug-24 continued	0PT43824	Creslenn Ranch: Rebuild 69 kV Station To a Four Position Ring Bus Variance Explanation: AFUDC not Included on Construction Report.	\$5,662,096	\$ 5,795,815	-\$133,719
	0PT46134	Tin Roof POD: Establish 138 kV Point of Delivery with Capacitor Bank Variance Explanation: AFUDC not Included on Construction Report.	\$3,973,954	\$ 4,027,059	-\$53,105
	0PT40880 0PT47840	Russell Gap Switch: Establish Three Breaker Ring Bus of POI Variance Explanation: AFUDC not Included on Construction Report.	\$7,844,920	\$ 7,973,463	-\$128,543
	0PT42249	Hawk Hollow Switch: Establish Five Breaker Ring POI Station Variance Explanation: AFUDC not Included on Construction Report.	\$5,929,093	\$ 6,029,026	-\$99,933
	0PT46156	Sadow Switch: Install 138 kV Air Core Reactors on Auto #1 and Auto #2 Variance Explanation: AFUDC not Included on Construction Report.	\$3,285,784	\$ 3,387,421	-\$101,637
	0PT45361	Long Prairie Switch: Establish Three Breaker Ring Bus for POI Station Variance Explanation: AFUDC not Included on Construction Report.	\$4,492,145	\$ 4,576,883	-\$84,738
	0PT46508	Dollarhide Sub: Upgrade Relaying on Capacitor Bank No. 1 Variance Explanation: AFUDC not Included on Construction Report.	\$817,950	\$ 825,415	-\$7,465
	0PT47344	Haggerty Switch: Establish Breaker and a Half Station Variance Explanation: AFUDC not Included on Construction Report.	\$18,171,937	\$ 18,521,074	-\$349,137
	0PT44416	Hurst Sub: 138 kV Line Terminal Upgrade Variance Explanation: AFUDC not Included on Construction Report.	\$696,606	\$ 708,782	-\$12,176
	0PT44341	Buntin Drive Sub: Convert Station to 138 kV Operation Variance Explanation: AFUDC not Included on Construction Report.	\$7,878,365	\$ 8,139,003	-\$260,638
	0PT47533 0PT48287	Dry Wind Tap: Establish New Tap to Sandhills Substation Variance Explanation: AFUDC not Included on Construction Report.	\$849,275	\$ 873,883	-\$24,608
	0PT46892 0PT47001	Sandhills Sub: Replace Transformer #1 and Two Feeder Breakers Variance Explanation: AFUDC not Included on Construction Report.	\$6,256,091	\$ 6,335,216	-\$79,125
	0PT46507	Twin Oaks Switch: Upgrade Relaying on 345 kV North and South Bus Variance Explanation: AFUDC not Included on Construction Report.	\$473,779	\$ 488,133	-\$14,354
	0PT46639	Century Switch: Replace One 345 kV Circuit Breaker Variance Explanation: AFUDC not Included on Construction Report.	\$638,116	\$ 639,123	-\$1,007

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Aug-24 continued	0PT47494	Ashby POD: Establish a 138 kV	\$2,072,764	\$ 2,120,653	-\$47,889
	0PT49132	Point of Delivery			
	Variance Explanation: AFUDC not Included on Construction Report.				
	0PT46828	Grey Well Draw Switch: Rebuild Three	\$5,529,538	\$ 5,639,694	-\$110,156
		Breaker Ring Bus			
	Variance Explanation: AFUDC not Included on Construction Report.				
	0PT46403	Fairfield West Sub: Reconfigure	\$1,792,442	\$ 1,809,545	-\$17,103
		High Side			
	Variance Explanation: AFUDC not Included on Construction Report.				
	0PT47618	Cedar Hill Switch: Replace 138 kV	\$1,139,943	\$ 1,154,976	-\$15,033
		Overdutted Breaker			
	Variance Explanation: AFUDC not Included on Construction Report.				
	0PT46857	Liggett Switch: Upgrade 138 kV	\$1,092,375	\$ 1,101,124	-\$8,749
		Circuit Breaker			
	Variance Explanation: AFUDC not Included on Construction Report.				
0PT47044	Graham Plant Switch: Replace	\$1,035,827	\$ 1,054,222	-\$18,395	
	Two Circuit Breakers				
Variance Explanation: AFUDC not Included on Construction Report.					
0PT46861	Wichita Falls PPG Sub: Upgrade 138 kV	\$583,679	\$ 588,159	-\$4,480	
	Line Termianls and Equipment				
Variance Explanation: AFUDC not Included on Construction Report; amount reported should have been \$3,511,548.					
0PT47532	Sandhills Tap: Upgrade Existing	\$836,873	\$ 846,255	-\$9,382	
0PT48955	Terminal Equipment				
Variance Explanation: AFUDC not Included on Construction Report.					
0PT48481	Hutto Switch: Replace Three	\$876,013	\$ 881,066	-\$5,053	
	Overdutted Breakers				
Variance Explanation: AFUDC not Included on Construction Report.					
0PT44568	Hillsboro Sub: Modify Relaying for Connecting	\$264,101	\$ 271,420	-\$7,319	
	Terminal to Ash Creek Switch for POI				
Variance Explanation: AFUDC not Included on Construction Report.					
0PT44328	Eskota Switch: Circuit Breaker	\$388,452	\$ 406,711	-\$18,259	
	Line Terminal Upgrade				
Variance Explanation: AFUDC not Included on Construction Report.					
0PT49963	Liggett Switch: Replace Damaged	\$795,881	\$ 805,502	-\$9,621	
	Transformer #1				
Variance Explanation: AFUDC not Included on Construction Report.					
0PT52987	Valley Switch 345 Switch: Replace	\$328,258	\$ 330,503	-\$2,245	
	HOXO Bushing and Process Auto XFMR				
Variance Explanation: AFUDC not Included on Construction Report.					
0PT38174	0PT38426	Riverton-Kyle Ranch 138 kV Line	\$18,920,478	\$ 19,282,870	-\$362,392
0PT40267	0PT40670	Line Station	\$3,573,910	\$ 3,627,250	-\$53,340
0PT04144	0PT40867				
Variance Explanation: AFUDC not Included on Construction Report.					

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Aug-24 continued	0PT44498 0PT04088 0PT42631	Kyle Ranch-Quarry Field 138 kV Line: Modification of Route Approved in Docket No. 49302		\$17,867,886	\$ 18,164,763	-\$296,877
		Variance Explanation: AFUDC not Included on Construction Report and miscellaneous credit not included on construction report.				
0PT46371	0PT46983	Flat Iron Substation-Barr Ranch	Line	\$29,798,019	\$ 30,565,034	-\$767,015
0PT46696	0PT46728	Switch-Quickriver Tap 138 kV Line	Station	\$10,217,389	\$ 10,430,484	-\$213,095
0PT46746	0PT46818					
0PT46984	0PT47825					
		Variance Explanation: AFUDC not Included on Construction Report.				
0PT39835	0PT39631	Ogallala-Abernathy 345 kV Line	Line	\$76,692,456	\$ 79,620,232	-\$2,927,776
0PT39844	0PT39632		Station	\$8,747,484	\$ 9,394,121	-\$646,637
0PT39623		Variance Explanation: AFUDC not Included on Construction Report.				
0PT39896	0PT36932	Abernathy-Wadsworth 345 kV Line	Line	\$229,917	\$ 231,633	-\$1,716
0PT40341	0PT36933		Station	\$8,844,081	\$ 9,453,264	-\$609,183
0PT39625	0PT40808					
0PT41983	0PT44515					
	0PT44516					
		Variance Explanation: AFUDC not Included on Construction Report.				
0PT39845	0PT39626	Wadsworth-New Oliver-Farmland	Line	\$64,282,533	\$ 65,785,865	-\$1,503,332
0PT41440	0PT41832	345 kV Line	Station	\$20,874,251	\$ 21,755,783	-\$881,532
0PT41442	0PT39633					
0PT39634	0PT41847					
0PT39635	0PT44486					
0PT39628	0PT44487					
		Variance Explanation: AFUDC not Included on Construction Report.				
0PT39846	0PT41986	Abernathy-North-North Loop		\$273,291	\$ 276,270	-\$2,979
0PT41891	0PT39632	345/115 kV Line		\$9,023,503	\$ 9,431,482	-\$407,979
0PT39637	0PT44518					
0PT39968	0PT44519					
0PT39636		Variance Explanation: AFUDC not Included on Construction Report.				
Nov-24	0PT38107	Midland East Switch-Spraberry Switch		\$19,302,695	\$ 19,529,873	-\$227,178
	0PT45301	138 kV Line Rebuild				
		Variance Explanation: AFUDC not Included on Construction Report.				
	0PT42892	Norwood-NW Carrollton 138 kV: I-35 E Phase 2 Relocation for TXDOT		\$1,633,567	\$ 1,637,231	-\$3,664
		Variance Explanation: AFUDC not Included on Construction Report.				
	0PT42888	Liggett-Collin 138 kV: I-35 E Phase 2 Relocation for TXDOT		\$745,738	\$ 746,210	-\$472
		Variance Explanation: AFUDC not Included on Construction Report.				
	0PT45108	Royse Switch-Rowlett Sub 138 kV Line: Reconductor Royse Switch to Fate Sub		\$4,043,319	\$ 4,060,725	-\$17,406
		Variance Explanation: AFUDC not Included on Construction Report.				

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Nov-24 continued	0PT426891	Norwood-Denton-Bowie 138 kV: I-35 E Phase 2 Relocation for TXDOT Variance Explanation: AFUDC not Included on Construction Report.	\$3,820,143	\$ 3,829,567	-\$9,424
	0PT43959	Caddo Mills Explorer Tap-Caddo Mills	\$4,525,400	\$ 4,618,170	-\$92,770
	0PT46325	Explorer Sub 69 kV Line Rebuild Variance Explanation: AFUDC not Included on Construction Report.			
	0PT43548	Baylor-Seymour 69 kV Line:	\$20,671,520	\$ 21,035,108	-\$363,588
	0PT49066	Rebuild Variance Explanation: AFUDC not Included on Construction Report.			
	16T64147	Little River-Holland 69 kV Line:	\$11,530,034	\$ 11,676,114	-\$146,080
	0PT49472	Rebuild Variance Explanation: AFUDC not Included on Construction Report.			
	0PT44949	Trinidad Switch-Palestine Switch 69 kV Line: Retermination Into Creslenn Ranch Variance Explanation: AFUDC not Included on Construction Report.	\$1,342,659	\$ 1,358,171	-\$15,512
	0PT44950	Trinidad Switch-Athens Switch 69 kV Line: Retermination Into Creslenn Ranch Variance Explanation: AFUDC not Included on Construction Report.	\$196,040	\$ 199,090	-\$3,050
	0PT46934	Midland East Sub-Spraberry Switch 138 kV Line: Cut In to Consavvy Switch Variance Explanation: AFUDC not Included on Construction Report.	\$1,009,237	\$ 1,010,896	-\$1,659
	0PT39029	Hurst-Bell 138 kV Line: Bell Helicopter Point of Delivery Variance Explanation: AFUDC not Included on Construction Report.	\$608,444	\$ 622,889	-\$14,445
	0PT46901	Pegasus South Tap-Quickriver Tap 138 kV Line Variance Explanation: AFUDC not Included on Construction Report.	\$6,792,309	\$ 6,963,839	-\$171,530
	0PT46966	Pleasant Farms-Pegasus South Tap 138 kV Line Variance Explanation: AFUDC not Included on Construction Report.	\$7,152,654	\$ 7,270,364	-\$117,710
	0PT48360	SL Consavvy Switch-Pronghorn Switch	\$7,112,782	\$ 7,182,494	-\$69,712
	0PT49382	138 kV Line Rebuild Variance Explanation: AFUDC not Included on Construction Report.			
	0PT47097	Sherry Switch-Fish Creek Switch 138 kV Line: GP Associated Line Work, North Circuit Variance Explanation: AFUDC not Included on Construction Report.	\$635,092	\$ 658,185	-\$23,093
	0PT46319	Whitney Switch-Stephenville Switch 138 kV Line: Antler Hollow Line Work, North Circuit Variance Explanation: AFUDC not Included on Construction Report.	\$668,105	\$ 673,920	-\$5,815
	0PT46992	Brushy Creek Switch-Mallard Switch 138 kV Line: Add 2nd Circuit from Str 1/5 to Mallard Sw Variance Explanation: AFUDC not Included on Construction Report.	\$6,172,300	\$ 6,232,776	-\$60,476

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Nov-24 continued	0PT47713	Pintail Switch-Hutto Switch 138 kV Line: Pintail Switch Cut-In Variance Explanation: AFUDC not Included on Construction Report.	\$5,059,960	\$ 5,121,014	-\$61,054
	0PT47710	Pintail Switch-Hutto Switch 138 kV Line: Add 2nd Circuit from Pintail to Taylor West Variance Explanation: AFUDC not Included on Construction Report.	\$3,197,594	\$ 3,240,232	-\$42,638
	0PT47711	Pintail Switch-SAS FAB1 138 kV Line: Construct New Double Circuit POD Line Variance Explanation: AFUDC not Included on Construction Report.	\$3,964,756	\$ 3,976,583	-\$11,827
	0PT45225 0PT49226	Payne Switch-Royse City 138 kV Line: Rebuild Greenbrier Switch for POI Variance Explanation: AFUDC not Included on Construction Report.	\$12,760,474	\$ 12,859,069	-\$98,595
	0PT47792	Jacksboro Switch-Krum West Switch 345 kV Line: Cut-In Bird Dog Switch Variance Explanation: AFUDC not Included on Construction Report.	\$1,247,936	\$ 1,259,061	-\$11,125
	0PT49020	Royse Switch-Rowlett Sub 138 kV Line: Reconductor Rockwall Sub to Rowlett Sub Variance Explanation: AFUDC not Included on Construction Report.	\$5,307,431	\$ 5,312,620	-\$5,189
	0PT48339 0PT48464	Athens-Tyler Switch 69 kV: Rebuild Murchison to Str 33/1 to 138 kV Variance Explanation: AFUDC not Included on Construction Report.	\$13,388,185	\$ 13,543,853	-\$155,668
	0PT48012	Greenville Ave Switch-Lomo Alto Sub 138 kV Line: Relocate Line Section for Station Rebuild Variance Explanation: AFUDC not Included on Construction Report.	\$2,595,437	\$ 2,609,332	-\$13,895
	0PT47754	Bell County East Switch-Five Wells POI 345 kV Line: Install Line for POI Variance Explanation: AFUDC not Included on Construction Report.	\$2,023,009	\$ 2,042,597	-\$19,588
	0PT48650	Odessa EHV-Spraberry 138 kV Line: Salt Lake Substation Cut-In Variance Explanation: AFUDC not Included on Construction Report.	\$533,744	\$ 537,721	-\$3,977
	0PT48506	Bellevue Sub-Bowie Sub 69 kV Line: Reconfiguration Remove Bowie Sub Connection Variance Explanation: AFUDC not Included on Construction Report.	\$268,482	\$ 269,748	-\$1,266
	0PT48508	Fisher Road Switch-Riley 345 kV Line: Raise Structure 1/1 Variance Explanation: AFUDC not Included on Construction Report.	\$1,262,369	\$ 1,284,472	-\$22,103
	0PT44557 0PT51515	Hicks Switch Deen Switch 138 kV Line: Cut In to Horseman Sub, Formerly Saginaw SE Sub Variance Explanation: AFUDC not Included on Construction Report.	\$1,727,748	\$ 1,746,327	-\$18,579
	0PT43639	Mountain Creek Sw-West Dallas 138 kV Line: Establish Transmission Loop Feed for Campion Sub Variance Explanation: AFUDC not Included on Construction Report.	\$1,227,715	\$ 1,248,015	-\$20,300

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Nov-24 continued	0PT43770	Liggett-Collin 138 kV: Panther Creek Parkway Relocation for City of Frisco	\$1,560,991	\$ 1,560,991	\$0
	0PT43768	Collin-Frisco (BEC) 138 kV: Panther Creek Parkway Relocation for City of Frisco	\$694,346	\$ 694,346	\$0
	0PT50372	Dooley Sub-Wink Switch 69 kV Line: Retermination of Structure 20/9 to Wink Switch Variance Explanation: AFUDC not Included on Construction Report.	\$315,546	\$ 317,902	-\$2,356
	0PT52388	Cottonwood Road Sw-Navy Kickapoo Sw 69 kV Line: Emergency Storm Restoration	\$370,361	\$ 370,361	\$0
	0PT52379	Burnett Switch-Pleasant Valley Switch 69 kV Line: Storm Restoration Variance Explanation: AFUDC not Included on Construction Report.	\$480,699	\$ 481,093	-\$394
	0PT49798	Yucca Drive Switch-Sand Lake Switch 138 kV Line: Clearance Improvement Variance Explanation: AFUDC not Included on Construction Report.	\$165,511	\$ 166,169	-\$658
	0PT42179	Campion Sub: Establish Station with One Transformer and Two Feeder Breakers Variance Explanation: AFUDC not Included on Construction Report.	\$10,959,699	\$ 11,333,132	-\$373,433
	0PT39309	Sycamore Creek Sub: Install Transformer #4 With two Feeder Breakers Variance Explanation: AFUDC not Included on Construction Report.	\$5,178,291	\$ 5,279,069	-\$100,778
	0PT45886	Judkins Sub: Replace Transformers #1 and #2 With Two Transformers Variance Explanation: AFUDC not Included on Construction Report.	\$5,238,585	\$ 5,366,154	-\$127,569
	0PT46409 0PT50103	Parker Switch: Replace Two Overdutfied Breakers Variance Explanation: AFUDC not Included on Construction Report.	\$1,600,619	\$ 1,644,290	-\$43,671
	13T65029	Lawrence Sub: Establish With One Transformer and Two 25 kV Feeder Breakers Variance Explanation: AFUDC not Included on Construction Report.	\$4,732,307	\$ 4,796,213	-\$63,906
	0PT40139	Ash Creek Switch: Establish 138 kV Station for POI Variance Explanation: AFUDC not Included on Construction Report.	\$4,251,071	\$ 4,397,405	-\$146,334
	0PT43226 0PT44828	Tower One Substation: Establish Substation Variance Explanation: AFUDC not Included on Construction Report.	\$6,623,043	\$ 6,774,549	-\$151,506
	0PT44233	Bangs Sub: Rebuild Station by Installing Trans #2 and 2 Feeder Breakers, Decom Trans #1 Variance Explanation: AFUDC not Included on Construction Report.	\$3,800,778	\$ 3,858,175	-\$57,397



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Nov-24 continued	0PT43089	Hopewell Switch: Establish 4-Breaker	\$5,171,713	\$ 5,261,354	-\$89,641
	0PT44822	69 kV Ring Bus Station			
	Variance Explanation: AFUDC not Included on Construction Report.				
	0PT47343	Pintail Switch: Establish Breaker and a	\$14,895,297	\$ 14,897,392	-\$2,095
	0PT47759	Half Station for SAS			
	Variance Explanation: AFUDC not Included on Construction Report.				
	0PT45394	Midlothian Sub South: Replace	\$8,861,977	\$ 8,970,419	-\$108,442
		Transformers # 1 and #2			
	Variance Explanation: AFUDC not Included on Construction Report.				
	0PT46628	Caddo Mills Explorer Tap: Rebuild Tap	\$895,945	\$ 901,690	-\$5,745
	0PT47096	To Support Line Conversion Upgrade			
	Variance Explanation: AFUDC not Included on Construction Report.				
	0PT47567	Baylor Switch: Add Motor Operator and	\$690,402	\$ 710,286	-\$19,884
		Transclosure for Line Switch			
	Variance Explanation: AFUDC not Included on Construction Report.				
	0PT47736	Sandhills Sub: Install Transformer #3	\$4,164,331	\$ 4,316,659	-\$152,328
		With One Feeder Breaker			
	Variance Explanation: AFUDC not Included on Construction Report.				
	0PT44324	Italy Sub: 69 kV Line Terminal	\$1,251,076	\$ 1,263,892	-\$12,816
		Upgrade			
	Variance Explanation: AFUDC not Included on Construction Report.				
	0PT47987	Roanoke Sub: Install Transformer #4	\$4,393,604	\$ 4,521,956	-\$128,352
		And Two Feeder Breakers			
	Variance Explanation: AFUDC not Included on Construction Report.				
	0PT46620	DFW Northwest Sub: Reconfigure 138 kV	\$5,007,918	\$ 5,103,999	-\$96,081
		Lines and Bus Configuration			
	Variance Explanation: AFUDC not Included on Construction Report.				
	0PT45387	Bell County East Switch: Establish a	\$4,245,141	\$ 4,358,162	-\$113,021
		345 kV POI			
	Variance Explanation: AFUDC not Included on Construction Report.				
	0PT45040	Brangus Switch: Establish 345 kV	\$7,526,939	\$ 7,634,172	-\$107,233
		Point of Interconnection			
	Variance Explanation: AFUDC not Included on Construction Report.				
	0PT46402	Ranchland Switch: Establish 138 kV	\$5,847,081	\$ 5,934,798	-\$87,717
	0PT45497	Ring Bus			
	Variance Explanation: AFUDC not Included on Construction Report.				
	0PT47702	Sherman TI Substation: Yard	\$1,914,193	\$ 1,932,479	-\$18,286
		Expansion			
	Variance Explanation: AFUDC not Included on Construction Report.				
	0PT43100	Fisher Road Switch: Add New	\$1,279,294	\$ 1,289,613	-\$10,319
		138 kV Terminal			
	Variance Explanation: AFUDC not Included on Construction Report.				

**ONCOR ELECTRIC DELIVERY COMPANY LLC**  
**Interim Update of Wholesale Transmission Cost of Service**  
**Construction Report Reconciliation**  
**Sponsor: Matthew A. Troxle**

<u>Month</u>	<u>Project #</u>	<u>Project Name</u>	<u>Reported on Construction Report</u>	<u>Amount per Books</u>	<u>Difference</u>
Nov-24 continued	0PT49440	Tin Roof POD: Install Second Capacitor Bank for POD Variance Explanation: AFUDC not Included on Construction Report.	\$1,906,174	\$ 1,920,748	-\$14,574
	0PT48480	Carrollton Northwest Switch: Replace Four Overdutted Breakers Variance Explanation: AFUDC not Included on Construction Report.	\$3,979,301	\$ 3,984,413	-\$5,112
	0PT47325	Millers Ferry Road Sub: Install Trans #2 With One Transformer and Two Feeder Breakers Variance Explanation: AFUDC not Included on Construction Report.	\$1,407,006	\$ 1,419,719	-\$12,713
	0PT53723	Replace Various Cross Arms on the Alvord Sw-Wichita Falls S Sw 138 kV Line Variance Explanation: AFUDC not Included on Construction Report.	\$284,857	\$ 288,277	-\$3,420
	0PT53722	Replace Cross Arms and Poles on the Wichita Falls S Sw-Windthorst Sw 138 kV Line Variance Explanation: AFUDC not Included on Construction Report.	\$209,484	\$ 211,637	-\$2,153
	0PT54660	Replace Structures on the Alvord Sub- Wichita Falls South Switch 138 kV Line Variance Explanation: AFUDC not Included on Construction Report.	\$338,612	\$ 342,420	-\$3,808
	0PT54662	Replace Structures on Bennett Switch- Tower One Sub 69 kV Line Variance Explanation: AFUDC not Included on Construction Report.	\$191,043	\$ 192,686	-\$1,643
	0PT50734	Replace Pumps and Regasket Auto #3 at Royse City Switch Variance Explanation: AFUDC not Included on Construction Report.	\$545,676	\$ 549,701	-\$4,025
	0PT53491	Replace Various Bus Structures at Wichita Falls Basic 69 kV Sub Variance Explanation: AFUDC not Included on Construction Report.	\$237,368	\$ 238,697	-\$1,329
Dec-24	None				

**ONCOR ELECTRIC DELIVERY COMPANY LLC**  
**Interim Update of Wholesale Transmission Cost of Service**  
**Property Taxes**  
**As of December 31, 2024**  
**Sponsor: Matthew A. Troxle**

**Property Taxes Functionalized to Transmission Function, Docket No. 55282**

Oncor Property Taxes, Transm. Function, Docket No. 55282 (12 months ended 06/30/23)	153,874,538	Schedule E-2
Oncor TCOS Net Plant, 06/30/23	11,066,904,326	Schedule B, line 3
Oncor TCOS General Plant, 06/30/23	365,862,386	Schedule B, line 4
Oncor TCOS Net Plant in Service, Docket No. 55282 (06/30/23)	11,432,766,712	
TCOS Ad Valorem Net Plant Factor, Docket No. 55282	1.345908%	Same as Approved Fax from Docket No. 53601 Rate Case

**Property Taxes Functionalized to Transmission Function, 12/31/2024**

Incremental TCOS Net Plant Additions, 07/2023 - 12/2024	2,072,315,285	Schedule B, line 3
Times Docket No. 55282 Ad Valorem Net Plant Factor	1.345908%	
Incremental Ad Valorem Taxes for 07/2023-12/2024 TCOS Net Plant Additions	27,891,460	Schedule E-2
Property Taxes Functionalized to Transmission Function, 12/31/2024	181,765,998	Schedule E-2

**ONCOR ELECTRIC DELIVERY COMPANY LLC**  
**Interim Update of Wholesale Transmission Cost of Service**  
**Texas Gross Margin Tax**  
**As of December 31, 2024**  
**Sponsor: Matthew A. Troxle**

	<b>Interim Annual Increase</b>	<b>Schedule Reference</b>
Incremental TCOS Revenue Requirement	\$ 248,753,572	Schedule A
Less: Intra-Company TCOS Revenue	(88,733,301)	
Incremental TCOS Rev for TX Gross Margin Tax	160,020,271	
30% Deduction	48,006,081	
Incremental TCOS TX Gross Margin Tax Base	112,014,190	
Texas Gross Margin Tax Rate for 2024	0.750%	Schedule E-2
Incremental TX Gross Margin Tax - TCOS	\$ 840,106	

Intra-Company TCOS Revenue

Incremental TCOS Revenue Requirement (Sch A, line 8, column 2)	248,753,572
2024 Oncor 4CP Billing Units (Docket No. 57491)	28,908.8609
2024 ERCOT 4CP Billing Units (Docket No. 57491)	81,042.6566
Ratio of Oncor 4CP to ERCOT 4CP	35.6712%
Incremental Intra-Company TCOS Revenue	88,733,301

**ONCOR ELECTRIC DELIVERY COMPANY LLC**  
**Interim Update of Wholesale Transmission Cost of Service**  
**Synchronized Interest**  
**As of December 31, 2024**  
**Sponsor: Matthew A. Troxle**

	Reference	
Increase in rate base	Schedule B	\$ 2,072,315,285
Debt capital structure	Docket 53601	57.5%
Incremental rate base funded by debt		1,191,581,289
Average cost of debt	Docket 53601	4.39%
Synchronized interest	Schedule E-3	\$ 52,310,419

The following files are not convertible:

2024 Dec ITCOS Sch\_WP.xls

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