

NEWMAN UNIT 4 (GT-1, GT-2, ST)

TEST YEAR (TY)	PRODUCTION MWh			OPERATING STATISTICS (%)							FUEL CONSUMPTION				NET	
	GROSS UNIT OUTPUT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	BILLION Btu		HEAT RATE Btu/kWh		
												(A) COLD START	(A) HOT START		OPERATION	TOTAL
Oct 2023	128,929	1,764	127,165	94.5	0.3	3.1	74.8	N/A	0	1	743.2	N/A	N/A	1,204.3	1,204	9,470
Nov (B)	118,053	0	118,053	97.1	2.5	0.0	72.1	N/A	0	1	716.8	N/A	N/A	1,146.7	1,147	9,713
Dec (B)	103,419	2	103,417	78.7	0.0	0.0	61.1	N/A	0	1	744.0	N/A	N/A	1,014.7	1,015	9,812
Jan 2024	18,620	15	18,605	11.5	0.0	100.0	0.0	N/A	0	0	0.0	N/A	N/A	164.5	165	9,918
Feb (B)	0	0	0	0.0	5.0	100.0	0.0	N/A	0	0	0.0	N/A	N/A	0.0	0	0
Mar (B)	0	0	0	0.0	0.0	100.0	0.0	N/A	0	0	0.0	N/A	N/A	0.0	0	0
Apr(B)	0	0	0	0.0	0.0	100.0	0.0	N/A	0	0	0.0	N/A	N/A	0.0	0	0
May	27,807	343	27,464	26.5	6.1	100.0	40.2	N/A	1	6	339.9	N/A	N/A	281.3	281	10,244
Jun	110,777	1,920	108,857	81.7	24.7	8.3	87.4	N/A	0	3	720.0	N/A	N/A	1,046.1	1,046	9,610
Jul	104,735	2,003	102,732	85.7	6.2	19.7	71.8	N/A	0	4	647.5	N/A	N/A	1,019.6	1,020	9,925
Aug	148,222	2,515	145,707	100.0	0.0	0.0	100.1	N/A	0	0	744.0	N/A	N/A	1,373.7	1,374	9,428
Sep	132,375	2,134	130,241	98.2	3.1	0.0	94.1	N/A	0	3	718.7	N/A	N/A	1,249.2	1,249	9,592
Total	892,937	10,696	882,241	56.2	4.0	44.3	50.1	N/A	1	19	5,374.0	N/A	N/A	8,520	8,520	9,657

Notes: Fuel Consumption and Heat Rate shall be provided, if available.

Fuel Consumption may be estimated if actual data is not available.

EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)

(B) Station Service was feeding back through the F-Bus and T-12 XFMR, and the reporting application did not detect the station service

NEWMAN UNIT 5 (GT-3, GT-4, ST)

	PRODUCTION MWh			OPERATING STATISTICS (%)							FUEL CONSUMPTION BILLION Btu				NET HEAT RATE Btu/kWh
	GROSS UNIT OUTPUT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	(A) COLD START	(A) HOT START	OPERATION TOTAL	
TEST YEAR (TY)															
Oct 2023	148,332	6,476	141,856	99.6	0.3	0.0	76.5	N/A	0	0	744.0	N/A	N/A	1,185.0	8,353
Nov	137,846	6,144	131,702	96.5	0.0	0.0	73.8	N/A	0	0	720.0	N/A	N/A	1,100.3	8,355
Dec	143,657	6,327	137,330	99.8	0.0	0.0	74.4	N/A	0	0	744.0	N/A	N/A	1,149.1	8,368
Jan 2024	144,859	6,275	138,584	98.1	0.0	0.0	76.1	N/A	0	0	744.0	N/A	N/A	1,167.0	8,421
Feb	129,689	5,729	123,960	96.0	0.0	0.0	72.6	N/A	0	0	696.0	N/A	N/A	1,050.4	8,474
Mar	135,086	6,183	128,903	96.0	0.0	0.0	70.0	N/A	0	0	744.0	N/A	N/A	1,091.3	8,804
Apr	52,300	2,876	49,424	57.2	0.0	58.8	30.5	N/A	0	0	297.0	N/A	N/A	205.5	4,158
May	1	0	1	28.9	0.0	100.0	0.0	N/A	0	0	0.0	N/A	N/A	0.0	0
Jun	86,470	4,869	81,601	75.3	0.6	35.9	58.0	N/A	1	2	538.5	N/A	N/A	727.9	8,921
Jul	134,365	6,600	127,765	94.5	0.3	3.4	80.0	N/A	0	2	744.0	N/A	N/A	1,083.0	8,477
Aug	140,096	6,425	133,671	100.0	0.0	0.0	82.5	N/A	0	2	744.0	N/A	N/A	1,117.4	8,359
Sep	138,038	6,077	131,961	100.0	0.0	0.0	84.4	N/A	0	0	720.0	N/A	N/A	1,094.7	8,296
Total	1,390,740	63,981	1,326,759	86.8	0.1	16.5	64.9	N/A	1	6	7,435.5	N/A	N/A	10,971.8	8,270

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
Fuel Consumption may be estimated if actual data is not available.
EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)

NEWMAN UNIT 6

TEST YEAR (TY)	PRODUCTION MWh			OPERATING STATISTICS (%)										FUEL CONSUMPTION				NET HEAT RATE Btu/kWh
	STATION	UNIT	UNIT	FORCED OUTAGE	FORCED OUTAGE	SCHEDULED OUTAGE	CAPACITY	UNIT CN	# OF COOLING TOWERS	# OF UNIT CONNECTED	UNIT LOAD	BILLION Btu						
	UNIT	STATION	UNIT	AVAILABILITY	FORCED OUTAGE	SCHEDULED OUTAGE	CAPACITY	UNIT CN	# OF COOLING TOWERS	# OF UNIT CONNECTED	UNIT LOAD	UNIT LOAD	UNIT LOAD	UNIT LOAD				
	UNIT	STATION	UNIT	FACTOR	FACTOR	FACTOR	FACTOR	FACTOR	FACTOR	FACTOR	FACTOR	FACTOR	FACTOR	FACTOR				
Oct 2023	0	0	0	0.0	0.0	0.0	0.0	N/A	0	0	0.0	N/A	N/A	0	0	0		
Nov (C&D)	470	407	63	0.0	0.0	0.0	0.0	N/A	0	0	0.0	N/A	N/A	0	0	0		
Dec (B, C & D)	37,396	975	36,421	0.0	0.0	0.0	0.0	N/A	0	0	0.0	N/A	N/A	383	383	10,512		
Jan 2024	21,086	665	20,420	59.5	0.6	39.9	11.8	N/A	0	7	114.5	N/A	N/A	209	209	10,252		
Feb	10,887	540	10,346	66.5	0.0	33.5	8.4	N/A	0	5	55.0	N/A	N/A	108	108	10,442		
Mar (E)	1,204	530	674	84.0	0.0	16.0	0.4	N/A	0	2	9.7	N/A	N/A	16	16	24,035		
Apr	101,959	2,072	99,887	95.1	6.2	0.0	59.8	N/A	0	12	537.3	N/A	N/A	975	975	9,760		
May	72,576	1,940	70,636	54.7	0.0	2.5	41.6	N/A	0	11	536.6	N/A	N/A	788	788	11,152		
Jun	93,925	2,285	91,640	52.1	0.0	5.7	43.0	N/A	0	2	678.7	N/A	N/A	1000	1000	10,910		
Jul	122,337	2,399	119,938	88.2	0.0	0.0	70.7	N/A	0	3	653.2	N/A	N/A	1166	1166	9,719		
Aug	156,994	2,728	154,266	100.0	0.0	0.0	90.9	N/A	0	0	744.0	N/A	N/A	1429	1429	9,263		
Sep	112,576	2,327	110,249	98.5	1.6	0.0	67.2	N/A	0	3	661.6	N/A	N/A	1109	1109	10,058		
Total	731,410.2	16,969.1	714,441.1	58.2	0.7	8.6	32.7	N/A	0.0	45.0	3,990.6	N/A	N/A	7182.5	7,183	10,052		

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
Fuel Consumption may be estimated if actual data is not available.

EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)
(B) Newman Unit 6 COD December 27, 2023
(C) Newman Unit 6 generated some power for testing purposes
(D) EPE did not collect operating statistic data for Newman Unit 6 until January 2024
(E) Low levels of operation result in inaccurate heat rate

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE H-12.3a: UNIT DATA
SPONSOR: DAVID RODRIGUEZ/VICTOR MARTINEZ
PREPARER: KARA RANDLE
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-12.3a
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COPPER

	PRODUCTION MWh			OPERATING STATISTICS (%)									FUEL CONSUMPTION				NET
	GROSS		NET	EQUIVALENT	FORCED	SCHEDULED	NET	(A) TIME	# OF	# OF	HOURS	BILLION Btu				HEAT	
	UNIT	STATION	UNIT	AVAILABILITY	OUTAGE	OUTAGE	CAPACITY	ON	COLD	HOT	CONNECTED	(A) COLD	(A) HOT	OPERATION	TOTAL	RATE (B)	
	OUTPUT	SERVICE	OUTPUT	FACTOR	RATE	FACTOR	FACTOR	AGC	STARTS	STARTS	TO LOAD	START	START			Btu/kWh	
TEST YEAR (TY)																	
Oct 2023	6,098	23	6,075	72.6	25.7	21.3	11.8	N/A	0	14	133.3	N/A	N/A	104.7	105		17,242
Nov	168	18	150	46.4	0.0	53.6	0.3	N/A	0	1	4.0	N/A	N/A	5.2	5		34,611
Dec	1,545	25	1,520	100.0	0.0	0.0	3.0	N/A	0	10	75.6	N/A	N/A	40.4	40		26,603
Jan 2024	8,837	32	8,805	96.2	3.8	0.0	17.2	N/A	0	13	198.6	N/A	N/A	145.0	145		16,466
Feb	1,296	24	1,272	97.3	1.6	1.1	2.6	N/A	0	12	55.0	N/A	N/A	32.3	32		25,395
Mar	6,176	29	6,147	69.1	30.3	0.0	12.0	N/A	0	18	178.0	N/A	N/A	112.4	112		18,278
Apr	6,687	33	6,654	83.7	26.2	9.4	18.9	N/A	0	15	140.3	N/A	N/A	117.0	117		17,586
May	7,298	26	7,272	59.6	62.1	0.0	20.0	N/A	0	18	174.9	N/A	N/A	131.5	132		18,083
Jun	5,905	24	5,881	51.3	71.7	0.0	16.7	N/A	0	16	138.2	N/A	N/A	100.9	101		17,157
Jul	4,088	21	4,076	43.3	83.0	0.0	11.2	N/A	0	12	86.1	N/A	N/A	70.3	70		17,251
Aug	340	15	324	5.5	98.3	0.0	0.9	N/A	0	1	12.5	N/A	N/A	7.2	7		22,147
Sep	2,649	21	2,628	63.5	79.5	0.0	7.5	N/A	0	10	67.8	N/A	N/A	49.0	49		18,651
Total	51,097	291	50,806	65.7	40.2	7.1	10.2	N/A	0	140	1,264.1	N/A	N/A	916.0	916.0		18,029

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
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EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)

MONTANA UNIT 1			OPERATING STATISTICS (%)									FUEL CONSUMPTION				NET
PRODUCTION MWh			EQUIVALENT	FORCED	SCHEDULED	NET	(A) TIME	# OF	# OF	HOURS	BILLION Btu				HEAT	
GROSS	(B) STATION	NET	AVAILABILITY	OUTAGE	OUTAGE	CAPACITY	ON	COLD	HOT	CONNECTED	(A) COLD	(A) HOT	OPERATION	TOTAL	RATE	
UNIT	SERVICE	OUTPUT	FACTOR	RATE	FACTOR	FACTOR	ABC	STARTS	STARTS	TO LOAD	START	START			Btu/kWh	
OUTPUT																
TEST YEAR (TY)																
Oct 2023	39,943	575	39,368	100.0	0.0	0.0	59.6	N/A	N/A	39	467.6	N/A	N/A	356.9	357	9,144
Nov	28,641	370	28,271	99.2	0.0	0.8	44.1	N/A	N/A	31	390.8	N/A	N/A	263.2	263	9,423
Dec	24,032	428	23,604	96.1	0.0	3.9	35.5	N/A	N/A	40	359.3	N/A	N/A	225.6	226	9,699
Jan 2024	11,817	438	11,380	35.6	64.4	0.0	17.4	N/A	N/A	12	127.9	N/A	N/A	104.9	105	9,216
Feb	38,187	496	37,692	94.5	5.5	0.0	61.5	N/A	N/A	26	504.0	N/A	N/A	348.5	348	9,245
Mar	24,925	454	24,471	55.0	0.0	45.0	37.4	N/A	N/A	27	321.1	N/A	N/A	226.5	227	9,257
Apr	28,678	339	28,339	80.2	2.4	18.3	42.3	N/A	N/A	20	456.8	N/A	N/A	274.7	275	9,694
May	20,913	514	20,398	100.0	0.0	0.0	31.2	N/A	N/A	3	332.8	N/A	N/A	200.1	200	9,809
Jun	31,697	709	30,988	100.0	0.0	0.0	48.9	N/A	N/A	22	413.1	N/A	N/A	288.6	289	9,312
Jul	28,361	714	27,647	92.4	14.3	0.0	42.2	N/A	N/A	32	342.0	N/A	N/A	256.1	256	9,263
Aug	26,398	564	27,833	94.8	0.0	5.3	42.5	N/A	N/A	29	341.2	N/A	N/A	256.6	257	9,221
Sep	22,989	415	22,574	100.0	0.0	0.0	35.6	N/A	N/A	27	292.6	N/A	N/A	209.0	209	9,258
Total	328,582	6,017	322,565	87.3	7.2	6.1	41.5	N/A	N/A	308	4,349.0	N/A	N/A	3,010.7	3,011	9,333

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
Fuel Consumption may be estimated if actual data is not available.
EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)
(B) Low levels of operation result in inaccurate heat rate

142,951
66,175
87,618
111,638
102,124
99,753
48,964
77,809

EL PASO ELECTRIC
 2025 TEXAS FUEL RECONCILIATION FILING
 SCHEDULE H-12.3a: UNIT DATA
 SPONSOR: JEFFERY M. HUGHES/VICTOR MARTINEZ
 PREPARER: KARA RANDLE
 FOR TEST YEAR ENDED SEPTEMBER 30, 2024

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EL PASO ELECTRIC COMPANY
 2025 TEXAS RATE CASE FILING
 SCHEDULE H-12.3a: UNIT DATA
 SPONSOR: DAVID RODRIGUEZ/VICTOR MARTINEZ
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 FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-12.3a
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MONTANA UNIT 2

TEST YEAR (TY)	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
	GROSS UNIT	(B) STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	(A) COLD START	(A) HOT START	OPERATION	TOTAL	Btu/kWh
Oct 2023	41,275	575	40,700	98.1	2.9	0.0	61.0	N/A	N/A	32	476.3	N/A	N/A	371.4	371	9,304
Nov	17,029	370	16,659	99.4	0.0	0.6	25.7	N/A	N/A	29	208.5	N/A	N/A	154.9	155	9,526
Dec	3,914	428	3,486	26.8	0.0	73.3	4.6	N/A	N/A	10	47.9	N/A	N/A	35.6	36	11,813
Jan 2024	32,037	438	31,599	68.8	0.0	31.2	48.3	N/A	N/A	16	388.2	N/A	N/A	287.6	288	9,102
Feb	28,309	496	27,813	74.8	25.2	0.0	45.4	N/A	N/A	28	364.0	N/A	N/A	280.5	280	9,364
Mar (B)	32,250	454	31,796	74.3	3.4	22.3	48.6	N/A	N/A	25	395.4	N/A	N/A	292.8	293	9,208
Apr	529	339	189	53.3	87.2	36.8	0.3	N/A	N/A	5	10.4	N/A	N/A	5.6	6	29,418
May	18,458	514	17,944	82.1	1.4	17.3	27.4	N/A	N/A	17	268.9	N/A	N/A	175.4	175	9,774
Jun	25,637	709	24,927	89.9	15.4	2.0	39.3	N/A	N/A	13	322.2	N/A	N/A	236.6	237	9,492
Jul	48,329	714	47,615	99.5	0.7	0.0	72.7	N/A	N/A	5	605.4	N/A	N/A	445.6	446	9,358
Aug	47,212	564	46,647	94.2	6.8	0.0	71.3	N/A	N/A	5	595.5	N/A	N/A	437.9	438	9,387
Sep	20,881	415	20,466	100.0	0.0	0.0	32.3	N/A	N/A	5	290.6	N/A	N/A	197.7	198	9,658
Total	315,860	6,017	309,843	80.1	11.9	15.3	39.7	N/A	N/A	190	3,973.3	N/A	N/A	2,901.4	2,901	9,364

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
 Fuel Consumption may be estimated if actual data is not available.
 EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)
 (B) Low levels of operation result in inaccurate heat rate

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 FOR TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-12.3a
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EL PASO ELECTRIC COMPANY
 2025 TEXAS RATE CASE FILING
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 FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-12.3a
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MONTANA UNIT 3

TEST YEAR (TY)	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION				NET
	GROSS UNIT OUTPUT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	BILLION Btu			HEAT RATE Btu/kWh	
												(A) COLD START	(A) HOT START	OPERATION TOTAL		
Oct 2023	38,113	575	37,538	0.0	0.0	100.0	(0.6)	N/A	N/A	38	446.7	N/A	N/A	342.5	342	8,985
Nov	16,367	370	15,997	0.0	0.0	100.0	(0.5)	N/A	N/A	31	212.3	N/A	N/A	151.0	151	9,227
Dec	28,829	428	28,401	0.0	0.0	100.0	(0.5)	N/A	N/A	35	433.8	N/A	N/A	272.9	273	9,488
Jan 2024	51,465	438	51,028	99.6	0.2	0.2	77.9	N/A	N/A	14	622.5	N/A	N/A	461.3	461	9,040
Feb	37,505	496	37,009	98.2	0.0	1.8	60.4	N/A	N/A	26	489.4	N/A	N/A	342.6	343	9,256
Mar	44,393	454	43,939	99.3	0.0	0.7	67.1	N/A	N/A	35	588.0	N/A	N/A	409.4	409	9,319
Apr	18,157	339	17,817	47.5	0.0	52.5	26.6	N/A	N/A	11	256.8	N/A	N/A	170.1	170	9,545
May	21,000	514	20,485	82.2	0.0	17.9	31.3	N/A	N/A	20	320.2	N/A	N/A	199.6	200	9,745
Jun	34,560	709	33,850	99.0	0.0	1.0	53.4	N/A	N/A	31	441.6	N/A	N/A	316.5	316	9,350
Jul	33,260	714	32,546	97.5	4.3	0.0	49.7	N/A	N/A	27	411.8	N/A	N/A	308.7	309	9,486
Aug	24,053	564	23,488	89.3	20.8	0.5	35.9	N/A	N/A	27	291.4	N/A	N/A	218.0	218	9,280
Sep	18,225	415	17,810	93.7	16.7	0.0	28.1	N/A	N/A	25	227.7	N/A	N/A	166.3	166	9,338
Total	365,925	6,017	359,908	67.2	3.5	31.2	35.7	N/A	N/A	320	4,742.0	N/A	N/A	3,358.9	3,359	9,333

Notes: Fuel Consumption and Heat Rate shall be provided, if available.

Fuel Consumption may be estimated if actual data is not available.

EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)

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 FOR TEST YEAR ENDED SEPTEMBER 30, 2024

EL PASO ELECTRIC COMPANY
 2025 TEXAS RATE CASE FILING
 SCHEDULE H-12.3a: UNIT DATA
 SPONSOR: DAVID RODRIGUEZ/VICTOR MARTINEZ
 PREPARER: KARA RANDLE
 FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

MONTANA UNIT 4

TEST YEAR (TY)	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
	GROSS	NET		EQUIVALENT	FORCED	SCHEDULED	NET	(A) TIME	# OF	# OF	HOURS	(A) COLD	(A) HOT			
	UNIT	(B) STATION	UNIT	AVAILABILITY	OUTAGE	OUTAGE	CAPACITY	ON	COLD	HOT	CONNECTED	START	START	OPERATION	TOTAL	
	OUTPUT	SERVICE	OUTPUT	FACTOR	RATE	FACTOR	FACTOR	AGC	STARTS	STARTS	TO LOAD	START	START	OPERATION	TOTAL	
Oct 2023	25,919	575	25,344	95.4	0.4	4.4	39.5	N/A	N/A	31	309.8	N/A	N/A	234.5	235	9,059
Nov	5,619	370	5,249	82.6	65.2	0.0	8.9	N/A	N/A	9	66.7	N/A	N/A	52.2	52	9,308
Dec	32,556	428	32,128	100.0	0.0	0.0	49.7	N/A	N/A	48	497.8	N/A	N/A	307.5	308	9,457
Jan 2024	18,070	438	17,632	78.8	4.3	14.6	26.9	N/A	N/A	17	336.5	N/A	N/A	165.3	165	9,373
Feb	106	496	(390)	99.9	0.1	0.0	0.0	N/A	N/A	0	5.6	N/A	N/A	1.7	2	0
Mar	0	454	(454)	84.6	0.0	0.7	0.0	N/A	N/A	0	0.0	N/A	N/A	0.0	0	0
Apr (B)	2,958	339	2,619	61.5	0.0	24.0	3.9	N/A	N/A	7	91.7	N/A	N/A	32.8	33	12,544
May	19,496	514	18,982	51.7	1.4	47.8	29.0	N/A	N/A	14	296.8	N/A	N/A	185.8	186	9,789
Jun	36,799	709	36,090	100.0	0.0	0.0	57.0	N/A	N/A	26	476.8	N/A	N/A	339.3	339	9,401
Jul	28,551	714	27,837	97.1	0.0	2.9	42.5	N/A	N/A	32	347.3	N/A	N/A	259.9	260	9,337
Aug	24,494	564	23,929	100.0	0.0	0.0	36.6	N/A	N/A	31	291.3	N/A	N/A	222.4	222	9,292
Sep	21,411	415	20,996	100.0	0.0	0.0	33.1	N/A	N/A	22	279.9	N/A	N/A	197.5	198	9,407
Total	215,980	6,017	209,963	87.6	6.0	7.9	27.3	N/A	N/A	237	3,000.2	N/A	N/A	1,999.0	1,999	9,521

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
 Fuel Consumption may be estimated if actual data is not available.

EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)
 (B) Low levels of operation result in inaccurate heat rate

GAS UNITS

TEST YEAR (TY)	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
	GROSS UNIT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	(A) COLD START	(A) HOT START	OPERATION	TOTAL	Btu/kWh
Oct-23	530,531	17,914	512,617	67.8	9.6	17.2	28.5	N/A	1	166	4105.6	N/A	N/A	4799	4799	9,361
Nov	400,469	15,250	385,218	58.4	26.2	18.9	20.4	N/A	2	118	3067.0	N/A	N/A	3653	3653	9,484
Dec	451,592	16,264	435,329	48.7	14.8	25.1	20.6	N/A	0	150	3490.2	N/A	N/A	4228	4228	9,711
Jan 2024	380,553	13,770	366,783	60.7	16.8	22.2	23.9	N/A	1	92	3397.4	N/A	N/A	3520	3520	9,596
Feb	348,044	15,177	332,867	67.2	15.8	17.1	24.2	N/A	0	124	3259.9	N/A	N/A	3290	3290	9,882
Mar	312,065	14,587	297,478	56.7	13.4	28.3	19.8	N/A	2	108	3443.1	N/A	N/A	2866	2866	9,635
Apr	302,028	11,951	290,077	52.5	21.5	33.3	23.3	N/A	2	100	3779.8	N/A	N/A	2737	2737	9,435
May (B)	356,762	16,708	340,054	59.8	23.5	25.8	30.7	N/A	2	99	5013.9	N/A	N/A	3770	3770	11,087
Jun (B)	611,480	25,362	586,118	78.0	14.5	5.6	47.0	N/A	2	137	7159.5	N/A	N/A	6060	6060	10,340
July (B)	706,861	30,588	676,273	86.9	11.8	2.9	49.8	N/A	1	136	7185.7	N/A	N/A	6749	6749	9,980
Aug (B)	784,479	30,159	754,320	85.9	10.3	0.8	53.7	N/A	0	108	7971.6	N/A	N/A	7340	7340	9,731
Sep (B)	656,063	26,796	629,267	85.7	12.2	6.2	45.3	N/A	0	110	6783.8	N/A	N/A	6216	6216	9,879
Total	5,840,945	234,526	5,606,420	67.4	15.9	16.9	32.3	N/A	13	1,448	58,657	N/A	N/A	55,229	55,229	9,851

Notes: Fuel Consumption and Heat Rate shall be provided, if available.

Fuel Consumption may be estimated if actual data is not available.

EPE Notes:

(A) N/A = Not Available (EPE does not measure or record this data)

(B) Totals are impacted by inaccurate readings from Rio Grande Unit 7 gas flow meters.

PALO VERDE UNIT 1 (B)

TEST YEAR (TY)	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
	GROSS		NET	EQUIVALENT	FORCED	SCHEDULED	NET	(A) TIME	# OF	# OF	HOURS	(A) COLD START	(A) HOT START	OPERATION	TOTAL	Btu/MWh
	UNIT	STATION	UNIT	AVAILABILITY	OUTAGE	OUTAGE	CAPACITY	ON	COLD	HOT	CONNECTED					
	OUTPUT	SERVICE	OUTPUT	FACTOR	RATE	FACTOR	FACTOR	AGC	STARTS	STARTS	TO LOAD					
Oct 2023	29,495	2,345	27,150	17.8	0.0	80.6	17.3	N/A	0	0	144.0	N/A	N/A	284	284	10,466
Nov	89,296	5,650	83,645	55.6	0.0	37.4	55.2	N/A	1	0	455.4	N/A	N/A	880	880	10,517
Dec	166,242	8,363	157,880	100.2	0.0	0.0	100.8	N/A	0	0	744.0	N/A	N/A	1,599	1,599	10,127
Jan 2024	166,197	8,237	157,960	100.1	0.0	0.0	100.8	N/A	0	0	744.0	N/A	N/A	1,599	1,599	10,121
Feb	155,329	7,801	147,528	100.0	0.0	0.0	100.6	N/A	0	0	696.0	N/A	N/A	1,495	1,495	10,135
Mar	165,775	8,343	157,431	99.9	0.0	0.0	100.5	N/A	0	0	744.0	N/A	N/A	1,598	1,598	10,150
Apr	160,294	8,640	151,654	99.8	0.0	0.0	100.0	N/A	0	0	720.0	N/A	N/A	1,547	1,547	10,201
May	165,073	8,517	156,556	99.5	0.0	0.0	99.9	N/A	0	0	744.0	N/A	N/A	1,598	1,598	10,208
Jun	158,475	8,297	150,177	98.7	0.0	0.0	99.0	N/A	0	0	720.0	N/A	N/A	1,544	1,544	10,282
Jul	161,836	8,418	153,417	97.5	0.0	0.0	97.9	N/A	0	0	744.0	N/A	N/A	1,588	1,588	10,349
Aug	162,820	8,536	154,284	98.1	0.0	0.0	98.5	N/A	0	0	744.0	N/A	N/A	1,594	1,594	10,334
Sep	158,799	8,230	150,568	98.9	0.0	0.0	99.3	N/A	0	0	720.0	N/A	N/A	1,547	1,547	10,271
Total	1,739,629	91,378	1,648,252	88.8	0.0	9.8	89.1	N/A	1	0	7,919.4	N/A	N/A	16,872	16,872	10,237

Notes: Fuel Consumption and Heat Rate shall be provided, if available.

Fuel Consumption may be estimated if actual data is not available.

EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)

(B) Represents EPE's 15.8% share of total production

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
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FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

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PALO VERDE UNIT 2 (B)

TEST YEAR (TY)	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION				NET
	GROSS		NET	EQUIVALENT	FORCED	SCHEDULED	NET	(A) TIME	# OF	# OF	HOURS	BILLION Btu				HEAT
	UNIT	STATION	UNIT	AVAILABILITY	OUTAGE	OUTAGE	CAPACITY	ON	COLD	HOT	CONNECTED	(A) COLD	(A) HOT		RATE	
	OUTPUT	SERVICE	OUTPUT	FACTOR	RATE	FACTOR	FACTOR	AGC	STARTS	STARTS	TO LOAD	START	START	OPERATION	TOTAL	Btu/kWh
Oct 2023	165,425	8,194	157,231	99.6	0.0	0.0	100.1	N/A	0	0	744.0	N/A	N/A	1,598	1,598	10,164
Nov	160,118	7,830	152,289	99.6	0.0	0.0	100.2	N/A	0	0	720.0	N/A	N/A	1,547	1,547	10,155
Dec	165,675	8,012	157,663	99.7	0.0	0.0	100.4	N/A	0	0	744.0	N/A	N/A	1,598	1,598	10,138
Jan 2024	165,779	7,990	157,789	99.7	0.0	0.0	100.5	N/A	0	0	744.0	N/A	N/A	1,598	1,598	10,128
Feb	146,288	7,391	138,897	94.1	0.0	0.0	94.5	N/A	0	0	696.0	N/A	N/A	1,419	1,419	10,218
Mar	165,661	8,034	157,627	99.7	0.0	0.0	100.4	N/A	0	0	744.0	N/A	N/A	1,598	1,598	10,138
Apr	160,163	8,410	151,753	99.6	0.0	0.0	99.8	N/A	0	0	720.0	N/A	N/A	1,546	1,546	10,189
May	165,715	8,435	157,281	99.8	0.0	0.0	100.1	N/A	0	0	744.0	N/A	N/A	1,598	1,598	10,158
Jun	159,400	8,316	151,085	99.2	0.0	0.0	99.4	N/A	0	0	720.0	N/A	N/A	1,546	1,546	10,234
Jul	163,744	8,493	155,251	98.6	0.0	0.0	98.9	N/A	0	0	744.0	N/A	N/A	1,597	1,597	10,289
Aug	164,060	8,535	155,525	98.8	0.0	0.0	99.0	N/A	0	0	744.0	N/A	N/A	1,597	1,597	10,271
Sep	159,559	8,240	151,319	99.3	0.0	0.0	99.6	N/A	0	0	720.0	N/A	N/A	1,546	1,546	10,216
Total	1,941,589	97,880	1,843,710	99.0	0.0	0.0	99.4	N/A	0	0	8,784.0	N/A	N/A	18,789	18,789	10,191

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
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EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)
(B) Represents EPE's 15.8% share of total production

PALO VERDE UNIT 3 (B)

TEST YEAR (TY)	PRODUCTION MWh			OPERATING STATISTICS (%)							FUEL CONSUMPTION BILLION Btu				NET HEAT RATE	
	GROSS		NET	EQUIVALENT	FORCED	SCHEDULED	NET	(A) TIME	# OF	# OF	HOURS	(A) COLD START	(A) HOT START	OPERATION TOTAL	Btu/kWh	
	UNIT	STATION	UNIT	AVAILABILITY	OUTAGE	OUTAGE	CAPACITY	ON	COLD	HOT	CONNECTED					
	OUTPUT	SERVICE	OUTPUT	FACTOR	RATE	FACTOR	FACTOR	AGC	STARTS	STARTS	TO LOAD					
Oct	163,860	8,534	155,326	98.7	0.0	0.0	99.1	N/A	0	0	744.0	N/A	N/A	1,598	1,598	10,287
Nov	158,994	8,171	150,823	98.9	0.0	0.0	99.4	N/A	0	0	720.0	N/A	N/A	1,546	1,546	10,253
Dec	164,653	8,382	156,271	99.1	0.0	0.0	99.7	N/A	0	0	744.0	N/A	N/A	1,598	1,598	10,225
Jan 2024	164,504	8,185	156,319	99.0	0.0	0.0	99.7	N/A	0	0	744.0	N/A	N/A	1,598	1,598	10,222
Feb	153,391	7,586	145,805	98.7	0.0	0.0	99.4	N/A	0	0	696.0	N/A	N/A	1,495	1,495	10,253
Mar	162,817	8,275	154,542	98.0	0.0	0.0	98.6	N/A	0	0	744.0	N/A	N/A	1,587	1,587	10,269
Apr	23,933	2,353	21,579	14.9	0.0	83.3	14.2	N/A	0	0	120.0	N/A	N/A	234	234	10,821
May	94,012	6,355	87,657	56.6	0.0	38.0	55.9	N/A	1	0	461.6	N/A	N/A	930	930	10,606
Jun	157,449	8,335	149,114	98.0	0.0	0.0	98.3	N/A	0	0	720.0	N/A	N/A	1,546	1,546	10,368
Jul	161,669	8,516	153,153	97.3	0.0	0.0	97.7	N/A	0	0	744.0	N/A	N/A	1,598	1,598	10,435
Aug	161,630	8,545	153,085	97.3	0.0	0.0	97.6	N/A	0	0	744.0	N/A	N/A	1,599	1,599	10,443
Sep	157,535	8,208	149,327	98.0	0.0	0.0	98.4	N/A	0	0	720.0	N/A	N/A	1,546	1,546	10,358
Total	1,724,447	91,444	1,633,003	87.9	0.0	10.1	88.1	N/A	1	0	7,901.6	N/A	N/A	16,874	16,874	10,333

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
Fuel Consumption 5 be estimated if actual data is not available.
EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)
(B) Represents EPE's 15.8% share of total production.

NUCLEAR UNITS (B)

TEST YEAR (TY)	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
	GROSS UNIT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	(A) COLD START	(A) HOT START	OPERATION	TOTAL	Btu/MWh
Oct 2023	358,780	19,072	339,708	72.0	0.0	26.9	72.2	N/A	0	0	1,632.0	N/A	N/A	3,480.2	3,480	10,245
Nov	408,408	21,851	386,557	84.7	0.0	12.5	84.9	N/A	1	0	1,895.4	N/A	N/A	3,972.6	3,973	10,272
Dec	496,571	24,757	471,814	99.7	0.0	0.0	100.3	N/A	0	0	2,232.0	N/A	N/A	4,794.7	4,795	10,162
Jan 2024	496,481	24,413	472,068	99.6	0.0	0.0	100.3	N/A	0	0	2,232.0	N/A	N/A	4,794.6	4,795	10,157
Feb	455,008	22,778	432,231	97.6	0.0	0.0	98.2	N/A	0	0	2,088.0	N/A	N/A	4,409.4	4,409	10,202
Mar	494,253	24,852	469,401	99.2	0.0	0.0	99.8	N/A	0	0	2,232.0	N/A	N/A	4,782.8	4,783	10,185
Apr	344,390	19,404	324,986	71.4	0.0	27.8	71.4	N/A	0	0	1,560.0	N/A	N/A	3,326.7	3,327	10,237
May	424,600	23,307	401,293	85.3	0.0	12.7	85.3	N/A	1	0	1,949.6	N/A	N/A	4,125.5	4,126	10,275
Jun	475,324	24,948	450,376	98.6	0.0	0.0	98.9	N/A	0	0	2,160.0	N/A	N/A	4,636.3	4,636	10,294
Jul	487,249	25,427	461,821	97.8	0.0	0.0	98.1	N/A	0	0	2,232.0	N/A	N/A	4,783.3	4,783	10,357
Aug	488,510	25,815	462,695	98.1	0.0	0.0	98.4	N/A	0	0	2,232.0	N/A	N/A	4,790.4	4,790	10,349
Sep	475,893	24,679	451,214	98.7	0.0	0.0	99.1	N/A	0	0	2,160.0	N/A	N/A	4,638.9	4,639	10,281
Subtotal	5,405,666	280,701	5,124,965	91.9	0.0	6.6	92.2	N/A	2	0	24,605.0	N/A	N/A	52536	52536	10,251

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
Fuel Consumption may be estimated if actual data is not available.

EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)
(B) Represents EPE's 15.8% share of total production.

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FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

PALO VERDE NOTES

OPERATING STATISTICS

1. TIME ON AGC = On a system dispatch basis the plant output is controlled by licensed reactor operators.
2. NUMBER OF COLD STARTS = Reactor startup from Modes 4, 5, or 6 to Mode 1.
3. NUMBER OF HOT STARTS = Reactor startup from Modes 2 or 3 to Mode 1.
4. NET CAPACITY FACTOR = $\{ \text{Net Unit Output} / (\text{period hours} \times \text{Design Electrical Rating}) \} \times 100\%$
Design Electrical Ratings approved by all Palo Verde Participants
DER Ratings - U1 1333 MWe
DER Ratings - U2 1336 MWe
DER Ratings - U3 1334 MWe

FUEL CONSUMPTION

1. COLD START = No data available. Typical Cold Start = 35.6 Billion (B) BTU = Reactor Coolant Pumps (RCP's) operating for 613 hours from Mode 5 to 18% power (grid synchronization).
2. HOT START = No data available. Typical Hot Start = 1.2 B BTU = RCP operating for 20 hours from Mode 3 to 18% power (grid synchronization).
3. OPERATION = $[(\text{Net Heat rate} \times \text{Net Unit Output}) \times (1000 \text{ KWH/MWH})] / 1 \text{ Billion}$

OPERATING STATISTICS FORMULAS

The following prescribed NERC/GADS formulas were used to calculate EAF, FOR, SOF, and NCF:

1. $\text{EAF} = (\text{Available Hours} - \text{Equivalent Derated Hours}) / (\text{Period Hours}) \times 100$
2. $\text{FOR} = (\text{Forced Outage Hours}) / (\text{Forced Outage Hours} + \text{Service Hours} + \text{Synchronous Hours} + \text{Pumping Hours}) \times 100$
3. $\text{SOF} = (\text{Maintenance Outage Hours} + \text{Planned Outage Hours}) / (\text{Period Hours}) \times 100$
4. $\text{NCF} = (\text{Net Generation}) / (\text{Period Hours} \times \text{Net Maximum Capacity}) \times 100$

RIO GRANDE UNIT 6

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	Westinghouse Electric Corporation
2. TURBINE DESCRIPTION	44,000 kW, Tandem Compound 3600 rpm Double Flow
3. INLET TEMPERATURES / PRESSURES	
THROTTLE PRESSURE (psig)	850 psig
SUPERHEAT TEMPERATURE	900 F
REHEAT TEMPERATURE	N/A
4. NUMBER OF FEEDWATER HEATERS	5
5. LAST ROW OF BLADING SIZE / RPMs	N/A / 3,600 RPM
6. GENERATOR MANUFACTURER	Westinghouse Electric Corporation
7. NAMEPLATE RATINGS	58,882 KVA 0.85 pF
8. NOMINAL GROSS MW OUTPUT	50 MW
9. TYPE OF COOLING	Hydrogen
10. TYPE OF EXCITATION	Shaft Driven Exciter
BOILER	
1. DESCRIPTION OF PRIMARY FUEL	Natural Gas
2. DESCRIPTION OF ALTERNATE FUEL	N/A
3. MW DERATING - ALTER FUEL USE	N/A
4. STARTUP FUEL	Natural Gas
5. BOILER MANUFACTURER	Babcock & Wilcox Company
6. TYPE OF BOILER	2 Drum Stirling
7. TYPE OF FUEL FIRING	Front Fired
8. DESCRIPTION OF BURNER LAYOUT	Three Rows of Three
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	20.2 NMAC: .1, .7, .33, .61, .70, .71, .73, .74, .84; 40 CFR 50, 72, 73, 75, 77
2. MANUFACTURER OF PART. CONTROL	N/A
3. MANUFACTURER OF SO _x CONTROL	N/A
4. MANUFACTURER OF NO _x CONTROL	N/A
5. TYPE OF PARTICULATE CONTROL	None. Pipeline Quality Natural Gas (Sweet)
6. TYPE OF SO _x CONTROL	None. Low Sulfur Fuel
7. TYPE OF NO _x CONTROL	Off Stoichiometric Firing/BOOS
8. CURRENT LEVEL OF PARTICULATES	0.0014 lb/MMBTU Test Data; 5.0 lbs/hr permitted limit
9. CURRENT LEVEL OF SO _x	0.0006 lbs. SO ₂ /MMBTU AP-42
10. CURRENT LEVEL OF NO _x	0.188 lbs. NO _x /MMBTU CEMS Data; 183 lbs/hr permitted limit
11. PEAK MW LOAD OF PART. SYSTEM	N/A
12. PEAK MW LOAD OF SO _x SYSTEM	N/A
13. PEAK MW LOAD OF NO _x SYSTEM	N/A
14. APPLICABLE WATER POLLUTION REG	EPA NPDES 40 CFR 122
15. APPLICABLE WASTE DISPOSAL REG	EPA RCRA 40 CFR 260-265
16. MANUF. OF WASTE WATER SYSTEM	N/A
17. TYPE OF WASTE WATER SYSTEM	N/A
18. MANUF OF WASTE DISPOSAL SYSTEM	N/A
19. TYPE OF WASTE DISPOSAL SYSTEM	N/A
20. PEAK MW LOAD OF WASTE WATER SYS	N/A
21. PEAK MW LOAD OF WASTE DISP SYS	N/A
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	Cooling Tower
2. MANUFACTURER OF COOLING WATER SYS	Fluor Products Company
3. PEAK MW LOAD OF COOLING WATER SYS	0.954 Mw
4. DESCRIPTION OF BOILER FEEDPUMP SYS	Two No. 4 CHTB-7 Stage Barrel Type Constant Speed Motor Driven
5. MANUFACTURER OF BOILER FEEDPUMP SYS	Ingersoll-Rand Company
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	0.6714 Mw
7. DESCRIPTION OF COMBUSTION AIR SYS	One Motor Driven Constant Speed Forced Draft Fan
8. MANUFACTURER OF COMBUSTION AIR SYS	Westinghouse Electric Corporation
9. PEAK MW LOAD OF COMBUSTION AIR SYS	0.5968 Mw
10. DESCRIPTION OF AIR PREHEATER	Ljungstrom Regenerative Type Horizontal Shaft Air Preheater
11. MANUFACTURER OF AIR PREHEATER	The Air Preheater Corporation
12. PEAK MW LOAD OF AIR PREHEATER	0.00559 Mw
13. DESCRIPTION OF FUEL FEED SYS	N/A
14. MANUFACTURER OF FUEL FEED SYS	N/A
15. PEAK MW LOAD OF FUEL FEED SYS	N/A

RIO GRANDE UNIT 7

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	General Electric Company
2. TURBINE DESCRIPTION	44,000 kW
3. INLET TEMPERATURES / PRESSURES	
THROTTLE PRESSURE (psig)	1,450 psig
SUPERHEAT TEMPERATURE	1000 F
REHEAT TEMPERATURE	1000 F
4. NUMBER OF FEEDWATER HEATERS	5
5. LAST ROW OF BLADING SIZE / RPMs	N/A / 3,600 RPM
6. GENERATOR MANUFACTURER	General Electric Company
7. NAMEPLATE RATINGS	58,824 KVA 0.85 pF
8. NOMINAL GROSS MW OUTPUT	50 MW
9. TYPE OF COOLING	Hydrogen
10. TYPE OF EXCITATION	Shunt Wound, Direct Connected, Room Cooled, Main Exciter, Motor Driven
BOILER	
1. DESCRIPTION OF PRIMARY FUEL	Natural Gas
2. DESCRIPTION OF ALTERNATE FUEL	N/A
3. MW DERATING - ALTER FUEL USE	N/A
4. STARTUP FUEL	Natural Gas
5. BOILER MANUFACTURER	Babcock & Wilcox Company
6. TYPE OF BOILER	Radiant Type Boiler
7. TYPE OF FUEL FIRING	Front Fired
8. DESCRIPTION OF BURNER LAYOUT	Two Burners at each of Four Levels
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	20.2 NMAC: .1, .7, .33, .61, .70, .71, .73, .74, .84; 40 CFR 50, 72, 73, 75, 77
2. MANUFACTURER OF PART. CONTROL	N/A
3. MANUFACTURER OF SO _x CONTROL	N/A
4. MANUFACTURER OF NO _x CONTROL	N/A
5. TYPE OF PARTICULATE CONTROL	None. Pipeline Quality Natural Gas (Sweet)
6. TYPE OF SO _x CONTROL	None. Low Sulfur Fuel
7. TYPE OF NO _x CONTROL	Off Stoichiometric Firing/BOOS
8. CURRENT LEVEL OF PARTICULATES	0.0011 lb/MMBTU Test data; 4.9 lbs/hr permitted limit
9. CURRENT LEVEL OF SO _x	0.0006 lbs. SO ₂ /MMBTU AP-42
10. CURRENT LEVEL OF NO _x	0.116 lbs. NO _x /MMBTU CEMS Data; 177 lbs/hr permitted limit
11. PEAK MW LOAD OF PART. SYSTEM	N/A
12. PEAK MW LOAD OF SO _x SYSTEM	N/A
13. PEAK MW LOAD OF NO _x SYSTEM	N/A
14. APPLICABLE WATER POLLUTION REG	EPA NPDES 40 CFR 122
15. APPLICABLE WASTE DISPOSAL REG	EPA RCRA 40 CFR 260-265
16. MANUF. OF WASTE WATER SYSTEM	N/A
17. TYPE OF WASTE WATER SYSTEM	N/A
18. MANUF OF WASTE DISPOSAL SYSTEM	N/A
19. TYPE OF WASTE DISPOSAL SYSTEM	N/A
20. PEAK MW LOAD OF WASTE WATER SYS	N/A
21. PEAK MW LOAD OF WASTE DISP SYS	N/A
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	Cooling Tower
2. MANUFACTURER OF COOLING WATER SYS	Hamon
3. PEAK MW LOAD OF COOLING WATER SYS	0.6714 Mw
4. DESCRIPTION OF BOILER FEEDPUMP SYS	Two Constant Speed Motor Driven Pumps
5. MANUFACTURER OF BOILER FEEDPUMP SYS	Pacific Pumps Inc.
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	0.819 Mw
7. DESCRIPTION OF COMBUSTION AIR SYS	Forced Draft Fan, Single Width, Single Inlet
8. MANUFACTURER OF COMBUSTION AIR SYS	Westinghouse Electric Corporation
9. PEAK MW LOAD OF COMBUSTION AIR SYS	0.522 Mw
10. DESCRIPTION OF AIR PREHEATER	Ljungstrom Regenerative Horizontal Shaft
11. MANUFACTURER OF AIR PREHEATER	The Air Preheater Corporation
12. PEAK MW LOAD OF AIR PREHEATER	0.00559 Mw
13. DESCRIPTION OF FUEL FEED SYS	N/A
14. MANUFACTURER OF FUEL FEED SYS	N/A
15. PEAK MW LOAD OF FUEL FEED SYS	N/A

RIO GRANDE UNIT 8

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	Westinghouse Electric Corporation
2. TURBINE DESCRIPTION	150,000 kW
3. INLET TEMPERATURES / PRESSURES	
THROTTLE PRESSURE (psig)	1,800 psig
SUPERHEAT TEMPERATURE	1000 F
REHEAT TEMPERATURE	1000 F
4. NUMBER OF FEEDWATER HEATERS	5
5. LAST ROW OF BLADING SIZE / RPMs	23" / 3,600 RPM
6. GENERATOR MANUFACTURER	Westinghouse Electric Corporation
7. NAMEPLATE RATINGS	185,000 KVA 0.9 pF
8. NOMINAL GROSS MW OUTPUT	150 MW
9. TYPE OF COOLING	Hydrogen
10. TYPE OF EXCITATION	Brushless
BOILER	
1. DESCRIPTION OF PRIMARY FUEL	Natural Gas
2. DESCRIPTION OF ALTERNATE FUEL	N/A
3. MW DERATING - ALTER FUEL USE	N/A
4. STARTUP FUEL	Natural Gas
5. BOILER MANUFACTURER	Babcock & Wilcox Company
6. TYPE OF BOILER	Radiant Type Boiler
7. TYPE OF FUEL FIRING	Return Flow
8. DESCRIPTION OF BURNER LAYOUT	Three Rows with Four Low NOx Burners
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	20.2 NMAC: .1,.7,.33,.61,.70,.71,.73,.74,.84; 40 CFR 50, 72,73,75,77
2. MANUFACTURER OF PART. CONTROL	N/A
3. MANUFACTURER OF SOx CONTROL	N/A
4. MANUFACTURER OF NOx CONTROL	Flue Gas Recirculation, Dry-Low Nox Burners
5. TYPE OF PARTICULATE CONTROL	None. Pipeline Quality Natural Gas (Sweet)
6. TYPE OF SOx CONTROL	None. Low Sulfur Fuel
7. TYPE OF NOx CONTROL	Off Stoichiometric Firing/BOOS, Flue Gas Recirculation
8. CURRENT LEVEL OF PARTICULATES	0.0076 lb./MMBTU Test Data; 12.6 lbs/hr permitted limit
9. CURRENT LEVEL OF SOx	0.0006 lbs. SO2/MMBTU AP-42
10. CURRENT LEVEL OF NOx	0.198 lbs. NOx/MMBTU CEMS Data; 415.0/460.5 lbs/hr permitted limit
11. PEAK MW LOAD OF PART. SYSTEM	N/A
12. PEAK MW LOAD OF SOx SYSTEM	N/A
13. PEAK MW LOAD OF NOx SYSTEM	140 Mw
14. APPLICABLE WATER POLLUTION REG	EPA NPDES 40 CFR 122
15. APPLICABLE WASTE DISPOSAL REG	EPA RCRA 40 CFR 260-265
16. MANUF. OF WASTE WATER SYSTEM	N/A
17. TYPE OF WASTE WATER SYSTEM	N/A
18. MANUF OF WASTE DISPOSAL SYSTEM	N/A
19. TYPE OF WASTE DISPOSAL SYSTEM	N/A
20. PEAK MW LOAD OF WASTE WATER SYS	N/A
21. PEAK MW LOAD OF WASTE DISP SYS	N/A
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	Cooling Tower
2. MANUFACTURER OF COOLING WATER SYS	Mid West Cooling Tower
3. PEAK MW LOAD OF COOLING WATER SYS	1.488 Mw
4. DESCRIPTION OF BOILER FEEDPUMP SYS	Two Motor Driven Centrifugal Pumps
5. MANUFACTURER OF BOILER FEEDPUMP SYS	Byron Jackson Pump Division
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	3.356 Mw
7. DESCRIPTION OF COMBUSTION AIR SYS	One Double Width, Double Inlet Centrifugal FD Fan
8. MANUFACTURER OF COMBUSTION AIR SYS	Green Fuel Economizer Company
9. PEAK MW LOAD OF COMBUSTION AIR SYS	1.745 Mw
10. DESCRIPTION OF AIR PREHEATER	Ljungstrom Regenerative Type
11. MANUFACTURER OF AIR PREHEATER	The Air Preheater Corporation
12. PEAK MW LOAD OF AIR PREHEATER	0.011749 Mw
13. DESCRIPTION OF FUEL FEED SYS	N/A
14. MANUFACTURER OF FUEL FEED SYS	N/A
15. PEAK MW LOAD OF FUEL FEED SYS	N/A

RIO GRANDE UNIT 9

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	General Electric
2. TURBINE DESCRIPTION	LMS100 - GE Aeroderivative Gas Turbine
3. INLET TEMPERATURES / PRESSURES	NA
THROTTLE PRESSURE (psig)	NA
SUPERHEAT TEMPERATURE	NA
REHEAT TEMPERATURE	NA
4. NUMBER OF FEEDWATER HEATERS	NA
5. LAST ROW OF BLADING SIZE / RPMs	8.5" / 3600
6. GENERATOR MANUFACTURER	Brush
7. NAMEPLATE RATINGS	155070 KVA
8. NOMINAL GROSS MW OUTPUT	90 MW
9. TYPE OF COOLING	Air Cooled Generator
10. TYPE OF EXCITATION	Brushless
BOILER	
1. DESCRIPTION OF PRIMARY FUEL	Natural Gas - LMS100 Gas Turbine
2. DESCRIPTION OF ALTERNATE FUEL	NA
3. MW DERATING - ALTER FUEL USE	NA
4. STARTUP FUEL	Natural Gas - LMS100 Gas Turbine
5. BOILER MANUFACTURER	NA
6. TYPE OF BOILER	NA
7. TYPE OF FUEL FIRING	NA
8. DESCRIPTION OF BURNER LAYOUT	NA
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	NMAC 20.2,61,72,77,84,40 CFR 60 Subpart A & Subpart KKKK;40 CFR 72,73, 75,77
2. MANUFACTURER OF PART. CONTROL	NA
3. MANUFACTURER OF SO _x CONTROL	NA
4. MANUFACTURER OF NO _x CONTROL	Express Integrated Technologies manufacturers SCR's.
5. TYPE OF PARTICULATE CONTROL	NA
6. TYPE OF SO _x CONTROL	None. Fuel Low in sulfur content
7. TYPE OF NO _x CONTROL	Selective Catalytic Reduction (SCR) & Water injection
8. CURRENT LEVEL OF PARTICULATES	0.0014 lb/MMBTU Test Data; 3.6 lbs/hr permitted limit
9. CURRENT LEVEL OF SO _x	Natural gas Sulfur Content low, less than 0.25 grains of total sulfur per 100 dry standard cubic feet
10. CURRENT LEVEL OF NO _x	0.012 lb/MMBTU CEMS Data; 22.9 lbs/hr permitted limit
11. PEAK MW LOAD OF PART. SYSTEM	NA
12. PEAK MW LOAD OF SO _x SYSTEM	NA
13. PEAK MW LOAD OF NO _x SYSTEM	100 MW
14. APPLICABLE WATER POLLUTION REG	EPA NPDES 40 CFR 122
15. APPLICABLE WASTE DISPOSAL REG	EPA RCRA 40 CFR 260-285
16. MANUF. OF WASTE WATER SYSTEM	N/A
17. TYPE OF WASTE WATER SYSTEM	N/A
18. MANUF OF WASTE DISPOSAL SYSTEM	N/A
19. TYPE OF WASTE DISPOSAL SYSTEM	N/A
20. PEAK MW LOAD OF WASTE WATER SYS	N/A
21. PEAK MW LOAD OF WASTE DISP SYS	N/A
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	Air / Water Temperature exchange Tower Marley Class F400
2. MANUFACTURER OF COOLING WATER SYS	Marley - 2 Fan System
3. PEAK MW LOAD OF COOLING WATER SYS	CT : 112KW Cir Pumps: 75 KW Intercooler 224 KW TOTAL = 411 KW
4. DESCRIPTION OF BOILER FEEDPUMP SYS	NA - has none
5. MANUFACTURER OF BOILER FEEDPUMP SYS	NA - has none
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	NA - has none
7. DESCRIPTION OF COMBUSTION AIR SYS	Filter Air & cooled if required - Combustion ambient air to Turbine
8. MANUFACTURER OF COMBUSTION AIR SYS	Venti/Comb: 11.2 KW Ammonia 7.46 KW DI Injection: 37.3 KW Total approx. = 56KW
9. PEAK MW LOAD OF COMBUSTION AIR SYS	NA
10. DESCRIPTION OF AIR PREHEATER	NA
11. MANUFACTURER OF AIR PREHEATER	NA
12. PEAK MW LOAD OF AIR PREHEATER	NA
13. DESCRIPTION OF FUEL FEED SYS	Natural Gas
14. MANUFACTURER OF FUEL FEED SYS	Kobelco Gas Compressor feeding LMS100 GE turbine
15. PEAK MW LOAD OF FUEL FEED SYS	average = 870 KW Output = 250 Deg. F / 1102 PSIG Natural gas

MONTANA POWER STATION 1

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	General Electric
2. TURBINE DESCRIPTION	LMS100 - GE Aeroderivative Gas Turbine
3. INLET TEMPERATURES / PRESSURES	NA
THROTTLE PRESSURE (psig)	NA
SUPERHEAT TEMPERATURE	NA
REHEAT TEMPERATURE	NA
4. NUMBER OF FEEDWATER HEATERS	NA
5. LAST ROW OF BLADING SIZE / RPMs	8.5" / 3600
6. GENERATOR MANUFACTURER	Brush
7. NAMEPLATE RATINGS	155070 KVA
8. NOMINAL GROSS MW OUTPUT	90 MW
9. TYPE OF COOLING	Air Cooled Generator
10. TYPE OF EXCITATION	Brushless
BOILER	
1. DESCRIPTION OF PRIMARY FUEL	Natural Gas - LMS100 Gas Turbine
2. DESCRIPTION OF ALTERNATE FUEL	Diesel Fuel Oil
3. MW DERATING - ALTER FUEL USE	NA
4. STARTUP FUEL	Natural Gas - LMS100 Gas Turbine
5. BOILER MANUFACTURER	NA
6. TYPE OF BOILER	NA
7. TYPE OF FUEL FIRING	NA
8. DESCRIPTION OF BURNER LAYOUT	NA
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	30 TAC 111; 40 CFR 60 Subpart A & Subpart KKKK; 40 CFR 72
2. MANUFACTURER OF PART. CONTROL	None
3. MANUFACTURER OF SOx CONTROL	None
4. MANUFACTURER OF NOx CONTROL	Express Integrated Technologies
5. TYPE OF PARTICULATE CONTROL	None
6. TYPE OF SOx CONTROL	None. Fuel Low in sulfur content
7. TYPE OF NOx CONTROL	Selective Catalytic Reduction (SCR) & Water injection
8. CURRENT LEVEL OF PARTICULATES	0.007 lb/MMBTU Manufacturer's data; 6 lbs/hr permitted limit
9. CURRENT LEVEL OF SOx	Natural gas Sulfur Content Low; less than 0.05 gr/scf
10. CURRENT LEVEL OF NOx	0.014 lb/MMBTU CEMS Data; 14 lbs/hr permitted limit
11. PEAK MW LOAD OF PART. SYSTEM	NA
12. PEAK MW LOAD OF SOx SYSTEM	NA
13. PEAK MW LOAD OF NOx SYSTEM	100 MW
14. APPLICABLE WATER POLLUTION REG	TEXAS: Reclaimed water use 30 TAC 210
15. APPLICABLE WASTE DISPOSAL REG	TEXAS Industrial Solid waste 30 TAC 335
16. MANUF. OF WASTE WATER SYSTEM	NA
17. TYPE OF WASTE WATER SYSTEM	NA
18. MANUF OF WASTE DISPOSAL SYSTEM	NA
19. TYPE OF WASTE DISPOSAL SYSTEM	NA
20. PEAK MW LOAD OF WASTE WATER SYS	NA
21. PEAK MW LOAD OF WASTE DISP SYS	NA
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	Air / Water Temperature exchange Tower Marley Class F400
2. MANUFACTURER OF COOLING WATER SYS	Marley - 2 Fan System
3. PEAK MW LOAD OF COOLING WATER SYS	CT : 112KW Cir Pumps: 75 KW Intercooler 224 KW TOTAL = 411 KW
4. DESCRIPTION OF BOILER FEEDPUMP SYS	NA - has none
5. MANUFACTURER OF BOILER FEEDPUMP SYS	NA - has none
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	NA - has none
7. DESCRIPTION OF COMBUSTION AIR SYS	Filter Air & cooled if required - Combustion ambient air to Turbine
8. MANUFACTURER OF COMBUSTION AIR SYS	Vent/Comb: 11.2 KW Ammonia 7.46 KW DI Injection: 37.3 KW Total approx: = 56KW
9. PEAK MW LOAD OF COMBUSTION AIR SYS	NA
10. DESCRIPTION OF AIR PREHEATER	NA
11. MANUFACTURER OF AIR PREHEATER	NA
12. PEAK MW LOAD OF AIR PREHEATER	NA
13. DESCRIPTION OF FUEL FEED SYS	Natural Gas
14. MANUFACTURER OF FUEL FEED SYS	Kobelco Gas Compressor feeding LMS100 GE turbine
15. PEAK MW LOAD OF FUEL FEED SYS	average = 870 KW Output = 250 Deg. F / 1102 PSIG Natural gas

MONTANA POWER STATION 2

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	General Electric
2. TURBINE DESCRIPTION	LMS100 - GE Aeroderivative Gas Turbine
3. INLET TEMPERATURES / PRESSURES	NA
THROTTLE PRESSURE (psig)	NA
SUPERHEAT TEMPERATURE	NA
REHEAT TEMPERATURE	NA
4. NUMBER OF FEEDWATER HEATERS	NA
5. LAST ROW OF BLADING SIZE / RPMs	8.5" / 3600
6. GENERATOR MANUFACTURER	Brush
7. NAMEPLATE RATINGS	155070 KVA
8. NOMINAL GROSS MW OUTPUT	90 MW
9. TYPE OF COOLING	Air Cooled Generator
10. TYPE OF EXCITATION	Brushless
BOILER	
1. DESCRIPTION OF PRIMARY FUEL	Natural Gas - LMS100 Gas Turbine
2. DESCRIPTION OF ALTERNATE FUEL	Diesel Fuel Oil
3. MW DERATING - ALTER FUEL USE	NA
4. STARTUP FUEL	Natural Gas - LMS100 Gas Turbine
5. BOILER MANUFACTURER	NA
6. TYPE OF BOILER	NA
7. TYPE OF FUEL FIRING	NA
8. DESCRIPTION OF BURNER LAYOUT	NA
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	30 TAC 111; 40 CFR 60 Subpart A & Subpart KKKK; 40 CFR 72
2. MANUFACTURER OF PART. CONTROL	None
3. MANUFACTURER OF SO _x CONTROL	None
4. MANUFACTURER OF NO _x CONTROL	Express Integrated Technologies
5. TYPE OF PARTICULATE CONTROL	None
6. TYPE OF SO _x CONTROL	None. Fuel Low in sulfur content
7. TYPE OF NO _x CONTROL	Selective Catalytic Reduction (SCR) & Water injection
8. CURRENT LEVEL OF PARTICULATES	0.007 lb/MMBTU Manufacturer's data; 6 lbs/hr permitted limit
9. CURRENT LEVEL OF SO _x	Natural gas Sulfur Content Low; less than 0.05 gr/scf
10. CURRENT LEVEL OF NO _x	0.014 lb/MMBTU CEMS Data; 14 lbs/hr permitted limit
11. PEAK MW LOAD OF PART. SYSTEM	NA
12. PEAK MW LOAD OF SO _x SYSTEM	NA
13. PEAK MW LOAD OF NO _x SYSTEM	100 MW
14. APPLICABLE WATER POLLUTION REG	TEXAS: Reclaimed water use 30 TAC 210
15. APPLICABLE WASTE DISPOSAL REG	TEXAS Industrial Solid waste 30 TAC 335
16. MANUF. OF WASTE WATER SYSTEM	NA
17. TYPE OF WASTE WATER SYSTEM	NA
18. MANUF OF WASTE DISPOSAL SYSTEM	NA
19. TYPE OF WASTE DISPOSAL SYSTEM	NA
20. PEAK MW LOAD OF WASTE WATER SYS	NA
21. PEAK MW LOAD OF WASTE DISP SYS	NA
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	Air / Water Temperature exchange Tower Marley Class F400
2. MANUFACTURER OF COOLING WATER SYS	Marley - 2 Fan System
3. PEAK MW LOAD OF COOLING WATER SYS	CT : 112KW Cir Pumps: 75 KW Intercooler 224 KW TOTAL = 411 KW
4. DESCRIPTION OF BOILER FEEDPUMP SYS	NA - has none
5. MANUFACTURER OF BOILER FEEDPUMP SYS	NA - has none
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	NA - has none
7. DESCRIPTION OF COMBUSTION AIR SYS	Filter Air & cooled if required - Combustion ambient air to Turbine
8. MANUFACTURER OF COMBUSTION AIR SYS	Vent/Comb: 11.2 KW Ammonia 7.46 KW DI Injection: 37.3 KW Total approx: = 56KW
9. PEAK MW LOAD OF COMBUSTION AIR SYS	NA
10. DESCRIPTION OF AIR PREHEATER	NA
11. MANUFACTURER OF AIR PREHEATER	NA
12. PEAK MW LOAD OF AIR PREHEATER	NA
13. DESCRIPTION OF FUEL FEED SYS	Natural Gas
14. MANUFACTURER OF FUEL FEED SYS	Kobelco Gas Compressor feeding LMS100 GE turbine
15. PEAK MW LOAD OF FUEL FEED SYS	average = 870 KW Output = 250 Deg. F / 1102 PSIG Natural gas

MONTANA POWER STATION 3

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	General Electric
2. TURBINE DESCRIPTION	LMS100 - GE Aeroderivative Gas Turbine
3. INLET TEMPERATURES / PRESSURES	125 to 184 degrees F / 920 PSIG - Turbine LMS 100
THROTTLE PRESSURE (psig)	NA
SUPERHEAT TEMPERATURE	NA
REHEAT TEMPERATURE	NA
4. NUMBER OF FEEDWATER HEATERS	NA
5. LAST ROW OF BLADING SIZE / RPMs	8.5" / 3600
6. GENERATOR MANUFACTURER	Brush
7. NAMEPLATE RATINGS	155070 KVA
8. NOMINAL GROSS MW OUTPUT	90 MW
9. TYPE OF COOLING	Air Cooled Generator
10. TYPE OF EXCITATION	Brushless
BOILER	
1. DESCRIPTION OF PRIMARY FUEL	Natural Gas - LMS100 Gas Turbine
2. DESCRIPTION OF ALTERNATE FUEL	Diesel Fuel Oil
3. MW DERATING - ALTER FUEL USE	NA
4. STARTUP FUEL	Natural Gas - LMS100 Gas Turbine
5. BOILER MANUFACTURER	NA
6. TYPE OF BOILER	NA
7. TYPE OF FUEL FIRING	NA
8. DESCRIPTION OF BURNER LAYOUT	NA
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	30 TAC 111; 40 CFR 60 Subpart A & Subpart KKKK; 40 CFR 72
2. MANUFACTURER OF PART. CONTROL	None
3. MANUFACTURER OF SOx CONTROL	None
4. MANUFACTURER OF NOx CONTROL	Express Integrated Technologies
5. TYPE OF PARTICULATE CONTROL	None
6. TYPE OF SOx CONTROL	None. Fuel Low in sulfur content
7. TYPE OF NOx CONTROL	Selective Catalytic Reduction (SCR) & Water Injection
8. CURRENT LEVEL OF PARTICULATES	0.007 lb/MMBTU Manufacturer's data; 6 lbs/hr permitted limit
9. CURRENT LEVEL OF SOx	Natural gas Sulfur Content Low; less than 0.05 gr/scf
10. CURRENT LEVEL OF NOx	0.014 lb/MMBTU CEMS Data; 14 lbs/hr permitted limit
11. PEAK MW LOAD OF PART. SYSTEM	NA
12. PEAK MW LOAD OF SOx SYSTEM	NA
13. PEAK MW LOAD OF NOx SYSTEM	100 MW
14. APPLICABLE WATER POLLUTION REG	TEXAS: Reclaimed water use 30 TAC 210
15. APPLICABLE WASTE DISPOSAL REG	TEXAS Industrial Solid waste 30 TAC 335
16. MANUF. OF WASTE WATER SYSTEM	NA
17. TYPE OF WASTE WATER SYSTEM	NA
18. MANUF OF WASTE DISPOSAL SYSTEM	NA
19. TYPE OF WASTE DISPOSAL SYSTEM	NA
20. PEAK MW LOAD OF WASTE WATER SYS	NA
21. PEAK MW LOAD OF WASTE DISP SYS	NA
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	Air / Water Temperature exchange Tower Marley Class F400
2. MANUFACTURER OF COOLING WATER SYS	Marley - 2 Fan System
3. PEAK MW LOAD OF COOLING WATER SYS	CT : 112KW Cir Pumps: 75 KW Intercooler 224 KW TOTAL = 411 KW
4. DESCRIPTION OF BOILER FEEDPUMP SYS	NA - has none
5. MANUFACTURER OF BOILER FEEDPUMP SYS	NA - has none
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	NA - has none
7. DESCRIPTION OF COMBUSTION AIR SYS	Filter Air & cooled if required - Combustion ambient air to Turbine
8. MANUFACTURER OF COMBUSTION AIR SYS	Vent/Comb: 11.2 KW Ammonia 7.46 KW DI Injection: 37.3 KW Total approx. = 56KW
9. PEAK MW LOAD OF COMBUSTION AIR SYS	NA
10. DESCRIPTION OF AIR PREHEATER	NA
11. MANUFACTURER OF AIR PREHEATER	NA
12. PEAK MW LOAD OF AIR PREHEATER	NA
13. DESCRIPTION OF FUEL FEED SYS	Natural Gas
14. MANUFACTURER OF FUEL FEED SYS	Kobelco Gas Compressor feeding LMS100 GE turbine
15. PEAK MW LOAD OF FUEL FEED SYS	average = 870 KW Output = 250 Deg. F / 1102 PSIG Natural gas

MONTANA POWER STATION 4

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	General Electric
2. TURBINE DESCRIPTION	LMS100 - GE Aeroderivative Gas Turbine
3. INLET TEMPERATURES / PRESSURES	125 to 184 degrees F / 920 PSIG - Turbine LMS 100
THROTTLE PRESSURE (psig)	NA
SUPERHEAT TEMPERATURE	NA
REHEAT TEMPERATURE	NA
4. NUMBER OF FEEDWATER HEATERS	NA
5. LAST ROW OF BLADING SIZE / RPMs	8.5" / 3600
6. GENERATOR MANUFACTURER	Brush
7. NAMEPLATE RATINGS	155070 KVA
8. NOMINAL GROSS MW OUTPUT	90 MW
9. TYPE OF COOLING	Air Cooled Generator
10. TYPE OF EXCITATION	Brushless
BOILER	
1. DESCRIPTION OF PRIMARY FUEL	Natural Gas - LMS100 Gas Turbine
2. DESCRIPTION OF ALTERNATE FUEL	Diesel Fuel Oil
3. MW DERATING - ALTER FUEL USE	NA
4. STARTUP FUEL	Natural Gas - LMS100 Gas Turbine
5. BOILER MANUFACTURER	NA
6. TYPE OF BOILER	NA
7. TYPE OF FUEL FIRING	NA
8. DESCRIPTION OF BURNER LAYOUT	NA
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	30 TAC 111; 40 CFR 60 Subpart A & Subpart KKKK; 40 CFR 72
2. MANUFACTURER OF PART. CONTROL	None
3. MANUFACTURER OF SOx CONTROL	None
4. MANUFACTURER OF NOx CONTROL	Express Integrated Technologies
5. TYPE OF PARTICULATE CONTROL	None
6. TYPE OF SOx CONTROL	None. Fuel Low in sulfur content
7. TYPE OF NOx CONTROL	Selective Catalytic Reduction (SCR) & Water Injection
8. CURRENT LEVEL OF PARTICULATES	0.007 lb/MMBTU Manufacturer's data; 6 lbs/hr permitted limit
9. CURRENT LEVEL OF SOx	Natural gas Sulfur Content Low; less than 0.05 gr/scf
10. CURRENT LEVEL OF NOx	0.014 lb/MMBTU CEMS Data; 14 lbs/hr permitted limit
11. PEAK MW LOAD OF PART. SYSTEM	NA
12. PEAK MW LOAD OF SOx SYSTEM	NA
13. PEAK MW LOAD OF NOx SYSTEM	100 MW
14. APPLICABLE WATER POLLUTION REG	TEXAS: Reclaimed water use 30 TAC 210
15. APPLICABLE WASTE DISPOSAL REG	TEXAS Industrial Solid waste 30 TAC 335
16. MANUF. OF WASTE WATER SYSTEM	NA
17. TYPE OF WASTE WATER SYSTEM	NA
18. MANUF OF WASTE DISPOSAL SYSTEM	NA
19. TYPE OF WASTE DISPOSAL SYSTEM	NA
20. PEAK MW LOAD OF WASTE WATER SYS	NA
21. PEAK MW LOAD OF WASTE DISP SYS	NA
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	Air / Water Temperature exchange Tower Marley Class F400
2. MANUFACTURER OF COOLING WATER SYS	Marley - 2 Fan System
3. PEAK MW LOAD OF COOLING WATER SYS	CT : 112KW Cir Pumps: 75 KW Intercooler 224 KW TOTAL = 411 KW
4. DESCRIPTION OF BOILER FEEDPUMP SYS	NA - has none
5. MANUFACTURER OF BOILER FEEDPUMP SYS	NA - has none
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	NA - has none
7. DESCRIPTION OF COMBUSTION AIR SYS	Filter Air & cooled if required - Combustion ambient air to Turbine
8. MANUFACTURER OF COMBUSTION AIR SYS	Vent/Comb: 11.2 KW Ammonia 7.46 KW DI Injection: 37.3 KW Total approx. = 56KW
9. PEAK MW LOAD OF COMBUSTION AIR SYS	NA
10. DESCRIPTION OF AIR PREHEATER	NA
11. MANUFACTURER OF AIR PREHEATER	NA
12. PEAK MW LOAD OF AIR PREHEATER	NA
13. DESCRIPTION OF FUEL FEED SYS	Natural Gas
14. MANUFACTURER OF FUEL FEED SYS	Kobelco Gas Compressor feeding LMS100 GE turbine
15. PEAK MW LOAD OF FUEL FEED SYS	average = 870 KW Output = 250 Deg. F / 1102 PSIG Natural gas

NEWMAN UNIT 1

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	Allis Chalmers
2. TURBINE DESCRIPTION	Tandem Compound, Reheat, Double Flow
3. INLET TEMPERATURES / PRESSURES	
THROTTLE PRESSURE (psig)	1,450 psig
SUPERHEAT TEMPERATURE	1000 F
REHEAT TEMPERATURE	1000 F
4. NUMBER OF FEEDWATER HEATERS	5
5. LAST ROW OF BLADING SIZE / RPMs	24" / 3,600 RPM
6. GENERATOR MANUFACTURER	Allis Chalmers
7. NAMEPLATE RATINGS	96,000 KVA
8. NOMINAL GROSS MW OUTPUT	82 MW
9. TYPE OF COOLING	Hydrogen Water Coolers
10. TYPE OF EXCITATION	Static Exciter
BOILER	
1. DESCRIPTION OF PRIMARY FUEL	Natural Gas
2. DESCRIPTION OF ALTERNATE FUEL	Fuel Oil
3. MW DERATING - ALTER FUEL USE	3%
4. STARTUP FUEL	Natural Gas
5. BOILER MANUFACTURER	Babcock & Wilcox Company
6. TYPE OF BOILER	Pressurized, Drum Type, Water Cooled
7. TYPE OF FUEL FIRING	Natural Gas
8. DESCRIPTION OF BURNER LAYOUT	Four Tiers, Three Burners per Tier of Multi-Spud
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	TAC Title 30 Sections 111, 112, 115, 116, 118, & 122
2. MANUFACTURER OF PART. CONTROL	N/A
3. MANUFACTURER OF SO _x CONTROL	N/A
4. MANUFACTURER OF NO _x CONTROL	N/A
5. TYPE OF PARTICULATE CONTROL	None. Pipeline Quality Natural Gas (Sweet)
6. TYPE OF SO _x CONTROL	None. Low Sulfur Fuel
7. TYPE OF NO _x CONTROL	Off Stoichiometric Firing/BOOS
8. CURRENT LEVEL OF PARTICULATES	0.0007 lb/MMBTU Test Data
9. CURRENT LEVEL OF SO _x	0.003 grains of S /dscf
10. CURRENT LEVEL OF NO _x	0.184 lb/MMBTU CEMS Data
11. PEAK MW LOAD OF PART. SYSTEM	N/A
12. PEAK MW LOAD OF SO _x SYSTEM	N/A
13. PEAK MW LOAD OF NO _x SYSTEM	N/A
14. APPLICABLE WATER POLLUTION REG	TEXAS TPDES 30 TAC 305; Reclaimed water use 30 TAC 210 prior to August 29, 2017
15. APPLICABLE WASTE DISPOSAL REG	TEXAS Industrial Solid waste 30 TAC 335
16. MANUF. OF WASTE WATER SYSTEM	N/A
17. TYPE OF WASTE WATER SYSTEM	N/A
18. MANUF OF WASTE DISPOSAL SYSTEM	N/A
19. TYPE OF WASTE DISPOSAL SYSTEM	N/A
20. PEAK MW LOAD OF WASTE WATER SYS	N/A
21. PEAK MW LOAD OF WASTE DISP SYS	N/A
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	Induced Draft Cross Flow - Five Cells - Surface Condenser
2. MANUFACTURER OF COOLING WATER SYS	Marley Towers - Westinghouse Condenser
3. PEAK MW LOAD OF COOLING WATER SYS	1.07 Mw
4. DESCRIPTION OF BOILER FEEDPUMP SYS	Dual - Half Load Pumps Used in Parallel
5. MANUFACTURER OF BOILER FEEDPUMP SYS	Allis Chalmers
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	1.8 Mw
7. DESCRIPTION OF COMBUSTION AIR SYS	Single - Double Inlet Centrifugal F. D. Fan
8. MANUFACTURER OF COMBUSTION AIR SYS	Westinghouse - Bailey Metering
9. PEAK MW LOAD OF COMBUSTION AIR SYS	.77 Mw
10. DESCRIPTION OF AIR PREHEATER	Regenerative Design Preheater
11. MANUFACTURER OF AIR PREHEATER	Ljungstrom - The Air Preheater Company
12. PEAK MW LOAD OF AIR PREHEATER	.02 Mw
13. DESCRIPTION OF FUEL FEED SYS	N/A
14. MANUFACTURER OF FUEL FEED SYS	N/A
15. PEAK MW LOAD OF FUEL FEED SYS	N/A

NEWMAN UNIT 2

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	General Electric
2. TURBINE DESCRIPTION	Tandem Compound, Reheat, Double Flow
3. INLET TEMPERATURES / PRESSURES	
THROTTLE PRESSURE (psig)	1,450 psig
SUPERHEAT TEMPERATURE	1000 F
REHEAT TEMPERATURE	1000 F
4. NUMBER OF FEEDWATER HEATERS	5
5. LAST ROW OF BLADING SIZE / RPMs	20' / 3,600 RPM
6. GENERATOR MANUFACTURER	General Electric
7. NAMEPLATE RATINGS	96,000 KVA
8. NOMINAL GROSS MW OUTPUT	82 MW
9. TYPE OF COOLING	Hydrogen Water Coolers
10. TYPE OF EXCITATION	D.C. Exciter
BOILER	
1. DESCRIPTION OF PRIMARY FUEL	Natural Gas
2. DESCRIPTION OF ALTERNATE FUEL	Fuel Oil
3. MW DERATING - ALTER FUEL USE	3%
4. STARTUP FUEL	Natural Gas
5. BOILER MANUFACTURER	Babcock & Wilcox Company
6. TYPE OF BOILER	Pressurized, Drum Type, Water Cooled
7. TYPE OF FUEL FIRING	Natural Gas
8. DESCRIPTION OF BURNER LAYOUT	Four Tiers, Three Burners per Tier of Multi-Spud
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	TAC Title 30 Sections 111, 112, 115, 116, 118, & 122
2. MANUFACTURER OF PART. CONTROL	N/A
3. MANUFACTURER OF SO _x CONTROL	N/A
4. MANUFACTURER OF NO _x CONTROL	N/A
5. TYPE OF PARTICULATE CONTROL	None. Pipeline Quality Natural Gas (Sweet)
6. TYPE OF SO _x CONTROL	None. Low Sulfur Fuel
7. TYPE OF NO _x CONTROL	Off Stoichiometric Firing/BOOS
8. CURRENT LEVEL OF PARTICULATES	0.0012 lb/MMBTU Test Data
9. CURRENT LEVEL OF SO _x	0.003 grains of S/dscf
10. CURRENT LEVEL OF NO _x	0.179 lb/MMBTU CEMS Data
11. PEAK MW LOAD OF PART. SYSTEM	N/A
12. PEAK MW LOAD OF SO _x SYSTEM	N/A
13. PEAK MW LOAD OF NO _x SYSTEM	N/A
14. APPLICABLE WATER POLLUTION REG	TEXAS TPDES 30 TAC 305; Reclaimed water use 30 TAC 210 prior to August 29, 2017
15. APPLICABLE WASTE DISPOSAL REG	TEXAS Industrial Solid waste 30 TAC 335
16. MANUF. OF WASTE WATER SYSTEM	N/A
17. TYPE OF WASTE WATER SYSTEM	N/A
18. MANUF OF WASTE DISPOSAL SYSTEM	N/A
19. TYPE OF WASTE DISPOSAL SYSTEM	N/A
20. PEAK MW LOAD OF WASTE WATER SYS	N/A
21. PEAK MW LOAD OF WASTE DISP SYS	N/A
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	Induced Draft Counter Flow - Six Cells - Surface Condenser
2. MANUFACTURER OF COOLING WATER SYS	CTTI - Allis Chalmers
3. PEAK MW LOAD OF COOLING WATER SYS	1.06 Mw
4. DESCRIPTION OF BOILER FEEDPUMP SYS	Dual - Half load Centrifugal Pumps
5. MANUFACTURER OF BOILER FEEDPUMP SYS	Allis Chalmers
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	1.80 Mw
7. DESCRIPTION OF COMBUSTION AIR SYS	Double Inlet Forced Draft Fan
8. MANUFACTURER OF COMBUSTION AIR SYS	Westinghouse - Bailey Metering
9. PEAK MW LOAD OF COMBUSTION AIR SYS	.75 Mw
10. DESCRIPTION OF AIR PREHEATER	Regenerative Design Preheater
11. MANUFACTURER OF AIR PREHEATER	Ljungstrom - The Air Preheater Company
12. PEAK MW LOAD OF AIR PREHEATER	.02 Mw
13. DESCRIPTION OF FUEL FEED SYS	N/A
14. MANUFACTURER OF FUEL FEED SYS	N/A
15. PEAK MW LOAD OF FUEL FEED SYS	N/A

NEWMAN UNIT 3

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	General Electric
2. TURBINE DESCRIPTION	Tandem Compound, Reheat, Double Flow
3. INLET TEMPERATURES / PRESSURES	
THROTTLE PRESSURE (psig)	1,800 psig
SUPERHEAT TEMPERATURE	1000 F
REHEAT TEMPERATURE	1000 F
4. NUMBER OF FEEDWATER HEATERS	5
5. LAST ROW OF BLADING SIZE / RPMs	20" / 3,600 RPM
6. GENERATOR MANUFACTURER	General Electric
7. NAMEPLATE RATINGS	135,300 KVA
8. NOMINAL GROSS MW OUTPUT	102 MW
9. TYPE OF COOLING	Hydrogen Water Coolers
10. TYPE OF EXCITATION	Static Exciter
BOILER	
1. DESCRIPTION OF PRIMARY FUEL	Natural Gas
2. DESCRIPTION OF ALTERNATE FUEL	Fuel Oil
3. MW DERATING - ALTER FUEL USE	3%
4. STARTUP FUEL	Natural Gas
5. BOILER MANUFACTURER	Babcock & Wilcox Company
6. TYPE OF BOILER	Pressurized, Drum Type, Water Cooled
7. TYPE OF FUEL FIRING	Natural Gas
8. DESCRIPTION OF BURNER LAYOUT	Three Tiers with Three Burners of Multi-Spud
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	TAC Title 30 Sections 111, 112, 115, 116, 118, & 122
2. MANUFACTURER OF PART. CONTROL	N/A
3. MANUFACTURER OF SO _x CONTROL	N/A
4. MANUFACTURER OF NO _x CONTROL	N/A
5. TYPE OF PARTICULATE CONTROL	None. Pipeline Quality Natural Gas (Sweet)
6. TYPE OF SO _x CONTROL	None. Low Sulfur Fuel
7. TYPE OF NO _x CONTROL	Off Stoichiometric Firing/BOOS, Flue Gas Recirculation
8. CURRENT LEVEL OF PARTICULATES	0.0011 lb/MMBTU Test Data
9. CURRENT LEVEL OF SO _x	0.003 grains of S/dscf
10. CURRENT LEVEL OF NO _x	0.220 lb/MMBTU CEMS Data
11. PEAK MW LOAD OF PART. SYSTEM	N/A
12. PEAK MW LOAD OF SO _x SYSTEM	N/A
13. PEAK MW LOAD OF NO _x SYSTEM	N/A
14. APPLICABLE WATER POLLUTION REG	TEXAS TPDES 30 TAC 305, Reclaimed water use 30 TAC 210 prior to August 29, 2017
15. APPLICABLE WASTE DISPOSAL REG	TEXAS Industrial Solid waste 30 TAC 335
16. MANUF. OF WASTE WATER SYSTEM	N/A
17. TYPE OF WASTE WATER SYSTEM	N/A
18. MANUF OF WASTE DISPOSAL SYSTEM	N/A
19. TYPE OF WASTE DISPOSAL SYSTEM	N/A
20. PEAK MW LOAD OF WASTE WATER SYS	N/A
21. PEAK MW LOAD OF WASTE DISP SYS	N/A
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	Induced Draft Counter Flow Cooling Tower - Six Cells - Surface Condenser
2. MANUFACTURER OF COOLING WATER SYS	CTTI - Worthington
3. PEAK MW LOAD OF COOLING WATER SYS	1.12 Mw
4. DESCRIPTION OF BOILER FEEDPUMP SYS	Dual - Half load Pumps
5. MANUFACTURER OF BOILER FEEDPUMP SYS	Ingersoll Rand Mfg.
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	2.30 Mw
7. DESCRIPTION OF COMBUSTION AIR SYS	Double Width - Double Inlet Forced Draft Fan
8. MANUFACTURER OF COMBUSTION AIR SYS	Westinghouse - Bailey Metering
9. PEAK MW LOAD OF COMBUSTION AIR SYS	.95 Mw
10. DESCRIPTION OF AIR PREHEATER	Regenerative Design Preheater
11. MANUFACTURER OF AIR PREHEATER	Ljungstrom - The Air Preheater Company
12. PEAK MW LOAD OF AIR PREHEATER	.04 Mw
13. DESCRIPTION OF FUEL FEED SYS	N/A
14. MANUFACTURER OF FUEL FEED SYS	N/A
15. PEAK MW LOAD OF FUEL FEED SYS	N/A

NEWMAN UNIT 4-GT1

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	Westinghouse
2. TURBINE DESCRIPTION	501 B-6 Gas Turbine Exhausting to a HRSG
3. INLET TEMP / PRES - COMB. CYCLE PLANT	
THROTTLE PRESSURE (psig)	N/A
SUPERHEAT TEMPERATURE	950 F
REHEAT TEMPERATURE	N/A
4. NUMBER OF FEEDWATER HEATERS	1
5. LAST ROW OF BLADING SIZE / RPMs	19 in / 3,600 RPM
6. GENERATOR MANUFACTURER	Westinghouse
7. NAMEPLATE RATINGS	94,444 KVA
8. NOMINAL GROSS MW OUTPUT	73 MW
9. TYPE OF COOLING	Hydrogen Water Coolers
10. TYPE OF EXCITATION	Brushless P.M.G. Exciter
BOILER	
1. DESCRIPTION OF PRIMARY FUEL	Natural Gas
2. DESCRIPTION OF ALTERNATE FUEL	NA
3. MW DERATING - ALTER FUEL USE	NA
4. STARTUP FUEL	Natural Gas
5. BOILER MANUFACTURER	Westinghouse
6. TYPE OF BOILER	Heat Recovery Steam Generator / Afterburners
7. TYPE OF FUEL FIRING	Natural Gas
8. DESCRIPTION OF BURNER LAYOUT	Afterburners 3 runner style burners
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	Federal 40 CFR Part 60; TAC Title 30 Sections 111, 112, 115, 116, 118, 122
2. MANUFACTURER OF PART. CONTROL	N/A
3. MANUFACTURER OF SO _x CONTROL	N/A
4. MANUFACTURER OF NO _x CONTROL	Westinghouse
5. TYPE OF PARTICULATE CONTROL	None. Pipeline Quality Natural Gas (Sweet)
6. TYPE OF SO _x CONTROL	None. Low Sulfur Fuel
7. TYPE OF NO _x CONTROL	Water Injection
8. CURRENT LEVEL OF PARTICULATES	0.001 lb/MMBTU Test Data; 2 lbs/hr permitted limit
9. CURRENT LEVEL OF SO _x	0.003 grains of S/dscf; 17 lbs/ hr permitted limit
10. CURRENT LEVEL OF NO _x	0.173 lb/MMBTU CEMS Data; 188 lbs/hr permitted limit
11. PEAK MW LOAD OF PART. SYSTEM	N/A
12. PEAK MW LOAD OF SO _x SYSTEM	N/A
13. PEAK MW LOAD OF NO _x SYSTEM	N/A
14. APPLICABLE WATER POLLUTION REG	TEXAS TPDES 30 TAC 305; Reclaimed water use 30 TAC 210 prior to August 29, 2017
15. APPLICABLE WASTE DISPOSAL REG	TEXAS Industrial Solid waste 30 TAC 335
16. MANUF. OF WASTE WATER SYSTEM	N/A
17. TYPE OF WASTE WATER SYSTEM	N/A
18. MANUF OF WASTE DISPOSAL SYSTEM	N/A
19. TYPE OF WASTE DISPOSAL SYSTEM	N/A
20. PEAK MW LOAD OF WASTE WATER SYS	N/A
21. PEAK MW LOAD OF WASTE DISP SYS	N/A
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	Induced Draft Cooling Tower - Surface Condenser
2. MANUFACTURER OF COOLING WATER SYS	Marley - Westinghouse
3. PEAK MW LOAD OF COOLING WATER SYS	3.55 Mw
4. DESCRIPTION OF BOILER FEEDPUMP SYS	Single Multi-Stage Pump
5. MANUFACTURER OF BOILER FEEDPUMP SYS	Sulzer - Bingham
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	.96 Mw
7. DESCRIPTION OF COMBUSTION AIR SYS	Compressed Air - 17 Stage Compressor
8. MANUFACTURER OF COMBUSTION AIR SYS	Westinghouse
9. PEAK MW LOAD OF COMBUSTION AIR SYS	N/A
10. DESCRIPTION OF AIR PREHEATER	N/A
11. MANUFACTURER OF AIR PREHEATER	N/A
12. PEAK MW LOAD OF AIR PREHEATER	N/A
13. DESCRIPTION OF FUEL FEED SYS	N/A
14. MANUFACTURER OF FUEL FEED SYS	N/A
15. PEAK MW LOAD OF FUEL FEED SYS	N/A

NEWMAN UNIT 4-GT2

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	Westinghouse
2. TURBINE DESCRIPTION	501 B-6 Gas Turbine Exhausting to a HRSG
3. INLET TEMP / PRES - COMB. CYCLE PLANT	
THROTTLE PRESSURE (psig)	N/A
SUPERHEAT TEMPERATURE	950 F
REHEAT TEMPERATURE	N/A
4. NUMBER OF FEEDWATER HEATERS	1
5. LAST ROW OF BLADING SIZE / RPMs	19 in. / 3,600 RPM
6. GENERATOR MANUFACTURER	Westinghouse
7. NAMEPLATE RATINGS	94,444 KVA
8. NOMINAL GROSS MW OUTPUT	73 MW
9. TYPE OF COOLING	Hydrogen Water Coolers
10. TYPE OF EXCITATION	Brushless P.M.G. Exciter
BOILER	
1. DESCRIPTION OF PRIMARY FUEL	Natural Gas
2. DESCRIPTION OF ALTERNATE FUEL	NA
3. MW DERATING - ALTER FUEL USE	NA
4. STARTUP FUEL	Natural Gas
5. BOILER MANUFACTURER	Westinghouse
6. TYPE OF BOILER	Heat Recovery Steam Generator / Afterburners
7. TYPE OF FUEL FIRING	Natural Gas
8. DESCRIPTION OF BURNER LAYOUT	Afterburners 3 runner style burners
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	Federal 40 CFR Part 60; TAC Title 30 Sections 111, 112, 115, 116, 118, 122
2. MANUFACTURER OF PART. CONTROL	N/A
3. MANUFACTURER OF SO _x CONTROL	N/A
4. MANUFACTURER OF NO _x CONTROL	Westinghouse
5. TYPE OF PARTICULATE CONTROL	None. Pipeline Quality Natural Gas (Sweet)
6. TYPE OF SO _x CONTROL	None. Low Sulfur Fuel
7. TYPE OF NO _x CONTROL	Water Injection
8. CURRENT LEVEL OF PARTICULATES	0.001 lb/MMBTU Test Data; 2 lbs/hr permitted limit
9. CURRENT LEVEL OF SO _x	0.003 grains of S/dscf; 17 lbs/hr permitted limit
10. CURRENT LEVEL OF NO _x	0.178 lb/MMBTU CEMS Data; 188 lbs/hr permitted limit
11. PEAK MW LOAD OF PART. SYSTEM	N/A
12. PEAK MW LOAD OF SO _x SYSTEM	N/A
13. PEAK MW LOAD OF NO _x SYSTEM	N/A
14. APPLICABLE WATER POLLUTION REG	TEXAS TPDES 30 TAC 305; Reclaimed water use 30 TAC 210 prior to August 29, 2017
15. APPLICABLE WASTE DISPOSAL REG	TEXAS Industrial Solid waste 30 TAC 335
16. MANUF. OF WASTE WATER SYSTEM	N/A
17. TYPE OF WASTE WATER SYSTEM	N/A
18. MANUF OF WASTE DISPOSAL SYSTEM	N/A
19. TYPE OF WASTE DISPOSAL SYSTEM	N/A
20. PEAK MW LOAD OF WASTE WATER SYS	N/A
21. PEAK MW LOAD OF WASTE DISP SYS	N/A
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	Induced Draft Cooling Tower - Surface Condenser
2. MANUFACTURER OF COOLING WATER SYS	Marley - Westinghouse
3. PEAK MW LOAD OF COOLING WATER SYS	3.55 Mw
4. DESCRIPTION OF BOILER FEEDPUMP SYS	Single Multi-Stage Pump
5. MANUFACTURER OF BOILER FEEDPUMP SYS	Salzer - Bingham
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	.96 Mw
7. DESCRIPTION OF COMBUSTION AIR SYS	Compressed Air - 17 Stage Compressor
8. MANUFACTURER OF COMBUSTION AIR SYS	Westinghouse
9. PEAK MW LOAD OF COMBUSTION AIR SYS	N/A
10. DESCRIPTION OF AIR PREHEATER	N/A
11. MANUFACTURER OF AIR PREHEATER	N/A
12. PEAK MW LOAD OF AIR PREHEATER	N/A
13. DESCRIPTION OF FUEL FEED SYS	N/A
14. MANUFACTURER OF FUEL FEED SYS	N/A
15. PEAK MW LOAD OF FUEL FEED SYS	N/A

NEWMAN UNIT 4-ST

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	Westinghouse
2. TURBINE DESCRIPTION	107 MW Condensing Turbine Single Cylinder
3. INLET TEMP / PRES - COMB. CYCLE PLANT	
THROTTLE PRESSURE (psig)	1,222 psig
SUPERHEAT TEMPERATURE	950 F
REHEAT TEMPERATURE	N/A
4. NUMBER OF FEEDWATER HEATERS	1
5. LAST ROW OF BLADING SIZE / RPMs	28.5 / 3,600 RPM
6. GENERATOR MANUFACTURER	Westinghouse
7. NAMEPLATE RATINGS	133,333 KVA
8. NOMINAL GROSS MW OUTPUT	63 MW / Afterburners 92 MW
9. TYPE OF COOLING	Hydrogen Water Coolers
10. TYPE OF EXCITATION	Brushless P.M.G. Exciter
BOILER	
1. DESCRIPTION OF PRIMARY FUEL	N/A
2. DESCRIPTION OF ALTERNATE FUEL	N/A
3. MW DERATING - ALTER FUEL USE	N/A
4. STARTUP FUEL	N/A
5. BOILER MANUFACTURER	N/A
6. TYPE OF BOILER	N/A
7. TYPE OF FUEL FIRING	N/A
8. DESCRIPTION OF BURNER LAYOUT	N/A
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	N/A
2. MANUFACTURER OF PART. CONTROL	N/A
3. MANUFACTURER OF SO _x CONTROL	N/A
4. MANUFACTURER OF NO _x CONTROL	N/A
5. TYPE OF PARTICULATE CONTROL	N/A
6. TYPE OF SO _x CONTROL	N/A
7. TYPE OF NO _x CONTROL	N/A
8. CURRENT LEVEL OF PARTICULATES	N/A
9. CURRENT LEVEL OF SO _x	N/A
10. CURRENT LEVEL OF NO _x	N/A
11. PEAK MW LOAD OF PART. SYSTEM	N/A
12. PEAK MW LOAD OF SO _x SYSTEM	N/A
13. PEAK MW LOAD OF NO _x SYSTEM	N/A
14. APPLICABLE WATER POLLUTION REG	TEXAS TPDES 30 TAC 305; Reclaimed water use 30 TAC 210 prior to August 29, 2017
15. APPLICABLE WASTE DISPOSAL REG	TEXAS Industrial Solid waste 30 TAC 335
16. MANUF. OF WASTE WATER SYSTEM	N/A
17. TYPE OF WASTE WATER SYSTEM	N/A
18. MANUF OF WASTE DISPOSAL SYSTEM	N/A
19. TYPE OF WASTE DISPOSAL SYSTEM	N/A
20. PEAK MW LOAD OF WASTE WATER SYS	N/A
21. PEAK MW LOAD OF WASTE DISP SYS	N/A
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	Induced Draft Crossflow Cooling Tower - Surface Condenser
2. MANUFACTURER OF COOLING WATER SYS	Marley - Westinghouse
3. PEAK MW LOAD OF COOLING WATER SYS	3.55 Mw
4. DESCRIPTION OF BOILER FEEDPUMP SYS	N/A
5. MANUFACTURER OF BOILER FEEDPUMP SYS	N/A
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	N/A
7. DESCRIPTION OF COMBUSTION AIR SYS	N/A
8. MANUFACTURER OF COMBUSTION AIR SYS	N/A
9. PEAK MW LOAD OF COMBUSTION AIR SYS	N/A
10. DESCRIPTION OF AIR PREHEATER	N/A
11. MANUFACTURER OF AIR PREHEATER	N/A
12. PEAK MW LOAD OF AIR PREHEATER	N/A
13. DESCRIPTION OF FUEL FEED SYS	N/A
14. MANUFACTURER OF FUEL FEED SYS	N/A
15. PEAK MW LOAD OF FUEL FEED SYS	N/A

NEWMAN UNIT 5-GT3

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	General Electric
2. TURBINE DESCRIPTION	7EA Gas Turbine
3. INLET TEMP / PRES - COMB. CYCLE PLANT	N/A
THROTTLE PRESSURE (psig)	N/A
SUPERHEAT TEMPERATURE	N/A
REHEAT TEMPERATURE	N/A
4. NUMBER OF FEEDWATER HEATERS	N/A
5. LAST ROW OF BLADING SIZE / RPMs	N/A/3600 rpm
6. GENERATOR MANUFACTURER	Brush
7. NAMEPLATE RATINGS	101800 KVA
8. NOMINAL GROSS MW OUTPUT	74390 KW
9. TYPE OF COOLING	Air
10. TYPE OF EXCITATION	Brushless
BOILER	
1. DESCRIPTION OF PRIMARY FUEL	See NM5ST
2. DESCRIPTION OF ALTERNATE FUEL	See NM5ST
3. MW DERATING - ALTER FUEL USE	See NM5ST
4. STARTUP FUEL	See NM5ST
5. BOILER MANUFACTURER	See NM5ST
6. TYPE OF BOILER	See NM5ST
7. TYPE OF FUEL FIRING	See NM5ST
8. DESCRIPTION OF BURNER LAYOUT	See NM5ST
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	40 CFR 60, 40 CFR75
2. MANUFACTURER OF PART. CONTROL	NA
3. MANUFACTURER OF SO _x CONTROL	NA
4. MANUFACTURER OF NO _x CONTROL	General Electric
5. TYPE OF PARTICULATE CONTROL	None. Pipeline Quality Natural Gas (Sweet)
6. TYPE OF SO _x CONTROL	None. Low Sulfur Fuel
7. TYPE OF NO _x CONTROL	DRY LOW NO _x BURNERS
8. CURRENT LEVEL OF PARTICULATES	0.008 lb/MMBTU Test Data; permit limits vary based on operating conditions
9. CURRENT LEVEL OF SO _x	0.003 grains of S/dscf; permit limits vary based on operating conditions
10. CURRENT LEVEL OF NO _x	0.093 lbs/MMBTU CEMS Data; permit limits vary based on operating conditions
11. PEAK MW LOAD OF PART. SYSTEM	70 MW
12. PEAK MW LOAD OF SO _x SYSTEM	70 MW
13. PEAK MW LOAD OF NO _x SYSTEM	70 MW
14. APPLICABLE WATER POLLUTION REG	TEXAS TPDES 30 TAC 305; Reclaimed water use 30 TAC 210 prior to August 29, 2017
15. APPLICABLE WASTE DISPOSAL REG	TEXAS Industrial Solid waste 30 TAC 335
16. MANUF. OF WASTE WATER SYSTEM	N/A
17. TYPE OF WASTE WATER SYSTEM	N/A
18. MANUF OF WASTE DISPOSAL SYSTEM	N/A
19. TYPE OF WASTE DISPOSAL SYSTEM	N/A
20. PEAK MW LOAD OF WASTE WATER SYS	N/A
21. PEAK MW LOAD OF WASTE DISP SYS	N/A
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	Closed Fin Fan Cooler
2. MANUFACTURER OF COOLING WATER SYS	Econodyne
3. PEAK MW LOAD OF COOLING WATER SYS	221MW
4. DESCRIPTION OF BOILER FEEDPUMP SYS	See NM5ST
5. MANUFACTURER OF BOILER FEEDPUMP SYS	See NM5ST
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	See NM5ST
7. DESCRIPTION OF COMBUSTION AIR SYS	Inlet air house
8. MANUFACTURER OF COMBUSTION AIR SYS	General Electric
9. PEAK MW LOAD OF COMBUSTION AIR SYS	0MW
10. DESCRIPTION OF AIR PREHEATER	Inlet bleed heat
11. MANUFACTURER OF AIR PREHEATER	General Electric
12. PEAK MW LOAD OF AIR PREHEATER	0MW
13. DESCRIPTION OF FUEL FEED SYS	Natural Gas
14. MANUFACTURER OF FUEL FEED SYS	General Electric
15. PEAK MW LOAD OF FUEL FEED SYS	.498MW

NEWMAN UNIT 5-GT4

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	General Electric
2. TURBINE DESCRIPTION	7EA Gas Turbine
3. INLET TEMP / PRES - COMB. CYCLE PLANT	N/A
THROTTLE PRESSURE (psig)	N/A
SUPERHEAT TEMPERATURE	N/A
REHEAT TEMPERATURE	N/A
4. NUMBER OF FEEDWATER HEATERS	N/A
5. LAST ROW OF BLADING SIZE / RPMs	N/A/3600 rpm
6. GENERATOR MANUFACTURER	Brush
7. NAMEPLATE RATINGS	101800 KVA
8. NOMINAL GROSS MW OUTPUT	74390 KW
9. TYPE OF COOLING	Air
10. TYPE OF EXCITATION	Brushless
BOILER	
1. DESCRIPTION OF PRIMARY FUEL	See NM5ST
2. DESCRIPTION OF ALTERNATE FUEL	See NM5ST
3. MW DERATING - ALTER FUEL USE	See NM5ST
4. STARTUP FUEL	See NM5ST
5. BOILER MANUFACTURER	See NM5ST
6. TYPE OF BOILER	See NM5ST
7. TYPE OF FUEL FIRING	See NM5ST
8. DESCRIPTION OF BURNER LAYOUT	See NM5ST
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	40 CFR 60, 40 CFR75
2. MANUFACTURER OF PART. CONTROL	NA
3. MANUFACTURER OF SO _x CONTROL	NA
4. MANUFACTURER OF NO _x CONTROL	General Electric
5. TYPE OF PARTICULATE CONTROL	None. Pipeline Quality Natural Gas (Sweet)
6. TYPE OF SO _x CONTROL	None. Low Sulfur Fuel
7. TYPE OF NO _x CONTROL	DRY LOW NO _x BURNERS
8. CURRENT LEVEL OF PARTICULATES	0.008 lb/MMBTU Test Data; permit limits vary based on operating conditions
9. CURRENT LEVEL OF SO _x	0.003 grains of S/dscf; permit limits vary based on operating conditions
10. CURRENT LEVEL OF NO _x	0.085 lb/MMBTU CEMS Data; permit limits vary based on operating conditions
11. PEAK MW LOAD OF PART. SYSTEM	70 MW
12. PEAK MW LOAD OF SO _x SYSTEM	70 MW
13. PEAK MW LOAD OF NO _x SYSTEM	70 MW
14. APPLICABLE WATER POLLUTION REG	TEXAS TPDES 30 TAC 305; Reclaimed water use 30 TAC 210 prior to August 29, 2017
15. APPLICABLE WASTE DISPOSAL REG	TEXAS Industrial Solid waste 30 TAC 335
16. MANUF. OF WASTE WATER SYSTEM	N/A
17. TYPE OF WASTE WATER SYSTEM	N/A
18. MANUF OF WASTE DISPOSAL SYSTEM	N/A
19. TYPE OF WASTE DISPOSAL SYSTEM	N/A
20. PEAK MW LOAD OF WASTE WATER SYS	N/A
21. PEAK MW LOAD OF WASTE DISP SYS	N/A
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	Closed Fin Fan Cooler
2. MANUFACTURER OF COOLING WATER SYS	Econodyne
3. PEAK MW LOAD OF COOLING WATER SYS	221MW
4. DESCRIPTION OF BOILER FEEDPUMP SYS	See NM5ST
5. MANUFACTURER OF BOILER FEEDPUMP SYS	See NM5ST
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	See NM5ST
7. DESCRIPTION OF COMBUSTION AIR SYS	Inlet air house
8. MANUFACTURER OF COMBUSTION AIR SYS	General Electric
9. PEAK MW LOAD OF COMBUSTION AIR SYS	0MW
10. DESCRIPTION OF AIR PREHEATER	Inlet bleed heat
11. MANUFACTURER OF AIR PREHEATER	General Electric
12. PEAK MW LOAD OF AIR PREHEATER	0MW
13. DESCRIPTION OF FUEL FEED SYS	Natural Gas
14. MANUFACTURER OF FUEL FEED SYS	General Electric
15. PEAK MW LOAD OF FUEL FEED SYS	.498MW

NEWMAN UNIT 5-ST

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	FUJI
2. TURBINE DESCRIPTION	Tandem compound 2 casing reheat admission condensing steam turbine
3. INLET TEMP / PRES.- COMB. CYCLE PLANT	
THROTTLE PRESSURE (psig)	1882 psia
SUPERHEAT TEMPERATURE	1050 F
REHEAT TEMPERATURE	1050 F
4. NUMBER OF FEEDWATER HEATERS	0
5. LAST ROW OF BLADING SIZE / RPMs	3600 rpm
6. GENERATOR MANUFACTURER	FUJI - 157.6 MVA, 0.85 PF, 3600 rpm, TEWAC
7. NAMEPLATE RATINGS	142.1 MW, 3600 rpm, 13800 V, 2 pole
8. NOMINAL GROSS MW OUTPUT	142 MW
9. TYPE OF COOLING	Totally Enclosed Water Air Cooled ---Water/glycol mixture
10. TYPE OF EXCITATION	FUJI - Brushless exciter
BOILER	
1. DESCRIPTION OF PRIMARY FUEL	Natural Gas
2. DESCRIPTION OF ALTERNATE FUEL	NA
3. MW DERATING - ALTER FUEL USE	NA
4. STARTUP FUEL	Natural Gas
5. BOILER MANUFACTURER	Nooter Eriksen
6. TYPE OF BOILER	Heat Recovery Steam Generator (three pressure)
7. TYPE OF FUEL FIRING	duct burners - natural gas
8. DESCRIPTION OF BURNER LAYOUT	burner elements (runners) equally spaced within duct system in the HRSG upstream of HP superheater tubes
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	NA
2. MANUFACTURER OF PART. CONTROL	NA
3. MANUFACTURER OF SOx CONTROL	NA
4. MANUFACTURER OF NOx CONTROL	NA
5. TYPE OF PARTICULATE CONTROL	NA
6. TYPE OF SOx CONTROL	NA
7. TYPE OF NOx CONTROL	NA
8. CURRENT LEVEL OF PARTICULATES	NA
9. CURRENT LEVEL OF SOx	NA
10. CURRENT LEVEL OF NOx	NA
11. PEAK MW LOAD OF PART. SYSTEM	NA
12. PEAK MW LOAD OF SOx SYSTEM	NA
13. PEAK MW LOAD OF NOx SYSTEM	NA
14. APPLICABLE WATER POLLUTION REG	TEXAS TPDES 30 TAC 305; Reclaimed water use 30 TAC 210 prior to August 29, 2017
15. APPLICABLE WASTE DISPOSAL REG	TEXAS Industrial Solid waste 30 TAC 335
16. MANUF. OF WASTE WATER SYSTEM	N/A
17. TYPE OF WASTE WATER SYSTEM	N/A
18. MANUF OF WASTE DISPOSAL SYSTEM	N/A
19. TYPE OF WASTE DISPOSAL SYSTEM	N/A
20. PEAK MW LOAD OF WASTE WATER SYS	N/A
21. PEAK MW LOAD OF WASTE DISP SYS	N/A
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	Induced Draft Counterflow Cooling Tower
2. MANUFACTURER OF COOLING WATER SYS	SPIG - cooling towers
3. PEAK MW LOAD OF COOLING WATER SYS	3.1MW
4. DESCRIPTION OF BOILER FEEDPUMP SYS	Horizontal ring section (12 stage), 1200 hp, 3600 rpm, 4160 volt (100% unfired)
5. MANUFACTURER OF BOILER FEEDPUMP SYS	Flowserve
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	3.528MW
7. DESCRIPTION OF COMBUSTION AIR SYS	N/A
8. MANUFACTURER OF COMBUSTION AIR SYS	N/A
9. PEAK MW LOAD OF COMBUSTION AIR SYS	N/A
10. DESCRIPTION OF AIR PREHEATER	N/A
11. MANUFACTURER OF AIR PREHEATER	N/A
12. PEAK MW LOAD OF AIR PREHEATER	N/A
13. DESCRIPTION OF FUEL FEED SYS	Natural Gas
14. MANUFACTURER OF FUEL FEED SYS	John Zink
15. PEAK MW LOAD OF FUEL FEED SYS	1.498MW

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	Mitsubishi
2. TURBINE DESCRIPTION	Gas Turbine MS01GAC
3. INLET TEMP./PRES.- COMB. CYCLE PLANT	N/A
THROTTLE PRESSURE (psig)	N/A
SUPERHEAT TEMPERATURE	N/A
REHEAT TEMPERATURE	N/A
4. NUMBER OF FEEDWATER HEATERS	N/A
5. LAST ROW OF BLADING SIZE / RPMs	N/A/ 3600
6. GENERATOR MANUFACTURER	Mitsubishi Hitachi
7. NAMEPLATE RATINGS	321000 kVA
8. NOMINAL GROSS MW OUTPUT	272850 kW
9. TYPE OF COOLING	Air cooled
10. TYPE OF EXCITATION	Static-thyristor excitation system
BOILER	
1. DESCRIPTION OF PRIMARY FUEL	N/A
2. DESCRIPTION OF ALTERNATE FUEL	N/A
3. MW DERATING - ALTER FUEL USE	N/A
4. STARTUP FUEL	N/A
5. BOILER MANUFACTURER	N/A
6. TYPE OF BOILER	N/A
7. TYPE OF FUEL FIRING	N/A
8. DESCRIPTION OF BURNER LAYOUT	N/A
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	CFR 60.63
2. MANUFACTURER OF PART. CONTROL	N/A
3. MANUFACTURER OF SO _x CONTROL	N/A
4. MANUFACTURER OF NO _x CONTROL	Mitsubishi
5. TYPE OF PARTICULATE CONTROL	None
6. TYPE OF SO _x CONTROL	Catalysts and ammonia injection
7. TYPE OF NO _x CONTROL	Catalysts and ammonia injection
8. CURRENT LEVEL OF PARTICULATES	6.55 lb/hr per test data
9. CURRENT LEVEL OF SO _x	N/A
10. CURRENT LEVEL OF NO _x	11.61 lb/hr per data test
11. PEAK MW LOAD OF PART. SYSTEM	249.3 MW per data test
12. PEAK MW LOAD OF SO _x SYSTEM	N/A
13. PEAK MW LOAD OF NO _x SYSTEM	249.3 MW per data test
14. APPLICABLE WATER POLLUTION REG	TEXAS TPDES 30 TAC 305; Reclaimed water use 30 TAC 210 prior to August 29, 2017
15. APPLICABLE WASTE DISPOSAL REG	TEXAS Industrial Solid waste 30 TAC 335
16. MANUF. OF WASTE WATER SYSTEM	N/A
17. TYPE OF WASTE WATER SYSTEM	N/A
18. MANUF. OF WASTE DISPOSAL SYSTEM	N/A
19. TYPE OF WASTE DISPOSAL SYSTEM	N/A
20. PEAK MW LOAD OF WASTE WATER SYS	N/A
21. PEAK MW LOAD OF WASTE DISP SYS	N/A
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	Closed Cooling system- Air cooled fin fan
2. MANUFACTURER OF COOLING WATER SYS	KelMon Inc
3. PEAK MW LOAD OF COOLING WATER SYS	5 mw
4. DESCRIPTION OF BOILER FEEDPUMP SYS	N/A
5. MANUFACTURER OF BOILER FEEDPUMP SYS	N/A
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	N/A
7. DESCRIPTION OF COMBUSTION AIR SYS	Indel Air Filter House
8. MANUFACTURER OF COMBUSTION AIR SYS	Mitsubishi
9. PEAK MW LOAD OF COMBUSTION AIR SYS	N/A
10. DESCRIPTION OF AIR PREHEATER	N/A
11. MANUFACTURER OF AIR PREHEATER	N/A
12. PEAK MW LOAD OF AIR PREHEATER	N/A
13. DESCRIPTION OF FUEL FEED SYS	Natural Gas
14. MANUFACTURER OF FUEL FEED SYS	Mitsubishi
15. PEAK MW LOAD OF FUEL FEED SYS	786 MW

COPPER UNIT 1

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	Westinghouse
2. TURBINE DESCRIPTION	501-B4 Gas Turbine
3. INLET TEMPERATURES / PRESSURES	
THROTTLE PRESSURE (psig)	N/A
SUPERHEAT TEMPERATURE	N/A
REHEAT TEMPERATURE	N/A
4. NUMBER OF FEEDWATER HEATERS	N/A
5. LAST ROW OF BLADING SIZE / RPMs	19" / 3,600 RPM
6. GENERATOR MANUFACTURER	Westinghouse
7. NAMEPLATE RATINGS	80.55/86.85
8. NOMINAL GROSS MW OUTPUT	70 MW
9. TYPE OF COOLING	Air Cooled Generator
10. TYPE OF EXCITATION	Brushless P.M.G. Exciter
BOILER	
1. DESCRIPTION OF PRIMARY FUEL	Natural Gas
2. DESCRIPTION OF ALTERNATE FUEL	N/A
3. MW DERATING - ALTER FUEL USE	N/A
4. STARTUP FUEL	Natural Gas
5. BOILER MANUFACTURER	N/A
6. TYPE OF BOILER	N/A
7. TYPE OF FUEL FIRING	N/A
8. DESCRIPTION OF BURNER LAYOUT	N/A
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	40 CFR Part 60 Subpart GG; TAC Title 30, 111, 112, 115, 116, 118, and 122
2. MANUFACTURER OF PART. CONTROL	N/A
3. MANUFACTURER OF SO _x CONTROL	N/A
4. MANUFACTURER OF NO _x CONTROL	Westinghouse
5. TYPE OF PARTICULATE CONTROL	None. Pipeline Quality Natural Gas (Sweet)
6. TYPE OF SO _x CONTROL	None. Low Sulfur Fuel
7. TYPE OF NO _x CONTROL	Water Injection
8. CURRENT LEVEL OF PARTICULATES	0.0066 lb/MMBTU AP-42; 34.1 lbs/hr permitted limit
9. CURRENT LEVEL OF SO _x	0.0006 lbs. SO ₂ /MMBTU NADB; 266 lbs/hr permitted limit
10. CURRENT LEVEL OF NO _x	0.267 lb/MMBTU CEMS Data; 294 lbs/hrs permitted limit
11. PEAK MW LOAD OF PART. SYSTEM	N/A
12. PEAK MW LOAD OF SO _x SYSTEM	N/A
13. PEAK MW LOAD OF NO _x SYSTEM	70 MW
14. APPLICABLE WATER POLLUTION REG	N/A
15. APPLICABLE WASTE DISPOSAL REG	TEXAS Industrial Solid waste 30 TAC 335
16. MANUF. OF WASTE WATER SYSTEM	N/A
17. TYPE OF WASTE WATER SYSTEM	N/A
18. MANUF OF WASTE DISPOSAL SYSTEM	N/A
19. TYPE OF WASTE DISPOSAL SYSTEM	N/A
20. PEAK MW LOAD OF WASTE WATER SYS	N/A
21. PEAK MW LOAD OF WASTE DISP SYS	N/A
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	N/A
2. MANUFACTURER OF COOLING WATER SYS	N/A
3. PEAK MW LOAD OF COOLING WATER SYS	N/A
4. DESCRIPTION OF BOILER FEEDPUMP SYS	N/A
5. MANUFACTURER OF BOILER FEEDPUMP SYS	N/A
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	N/A
7. DESCRIPTION OF COMBUSTION AIR SYS	Compressed Air - 17 Stage Compressor
8. MANUFACTURER OF COMBUSTION AIR SYS	Westinghouse
9. PEAK MW LOAD OF COMBUSTION AIR SYS	N/A
10. DESCRIPTION OF AIR PREHEATER	N/A
11. MANUFACTURER OF AIR PREHEATER	N/A
12. PEAK MW LOAD OF AIR PREHEATER	N/A
13. DESCRIPTION OF FUEL FEED SYS	N/A
14. MANUFACTURER OF FUEL FEED SYS	N/A
15. PEAK MW LOAD OF FUEL FEED SYS	N/A

PALO VERDE UNITS 1, 2, & 3

CATEGORY
TURBINE-GENERATOR - See Note #2
1. TURBINE MANUFACTURER
2. TURBINE DESCRIPTION
3. INLET TEMPERATURES / PRESSURES
THROTTLE PRESSURE (psig)
SUPERHEAT TEMPERATURE
REHEAT TEMPERATURE
4. NUMBER OF FEEDWATER HEATERS
5. LAST ROW OF BLADING SIZE / RPM
6. GENERATOR MANUFACTURER
7. NAMEPLATE RATINGS
8. NOMINAL GROSS MW OUTPUT-See Note #1
9. TYPE OF COOLING
10. TYPE OF EXCITATION

DESCRIPTION / RESPONSE
General Electric
Rated at 1800 RPM, Tandem Compound, 6-Flow, with Reheat. 1 HP-3 LP
Inlet 546.1 F/1012 psia (100% Pwr) 545.4 F/1007 psia (VWO)
3 Sets of 4 LP Feedwater Heaters. 2 Sets of 3 HP Feedwater Heaters
Last Stage = 43" and 1800 RPM
General Electric
Rating: 1559.1 MVA @ 24KV, 3 Phase, 60 Hz
Gross Output: 1411 MW (100% Pwr), 1443 MW (Valves Wide Open [VWO])
Water Cooled
U1/U3-Self, "Generex" System. U2-External transformer, "EX2100e".

BOILER
1. DESCRIPTION OF PRIMARY FUEL
2. DESCRIPTION OF ALTERNATE FUEL
3. MW DERATING - ALTERNATE FUEL USE
4. STARTUP FUEL
5. BOILER MANUFACTURER
6. TYPE OF BOILER
7. TYPE OF FUEL FIRING
8. DESCRIPTION OF BURNER LAYOUT

N/A
N/A
N/A
N/A
N/A
N/A
N/A
N/A

POLLUTION CONTROL
1. APPLICABLE AIR POLLUTION REG
2. MANUFACTURER OF PARTICULATE CONTROL
3. MANUFACTURER OF SO _x CONTROL
4. MANUFACTURER OF NO _x CONTROL
5. TYPE OF PARTICULATE CONTROL
6. TYPE OF SO _x CONTROL
7. TYPE OF NO _x CONTROL
8. CURRENT LEVEL OF PARTICULATES
9. CURRENT LEVEL OF SO _x
10. CURRENT LEVEL OF NO _x
11. PEAK MW LOAD OF PARTICULATE SYSTEM
12. PEAK MW LOAD OF SO _x SYSTEM
13. PEAK MW LOAD OF NO _x SYSTEM
14. APPLICABLE WATER POLLUTION REG
15. APPLICABLE WASTE DISPOSAL REG
16. MANUFACTURER OF WASTE WATER SYSTEM
17. TYPE OF WASTE WATER SYSTEM
18. MANUFACTURER OF WASTE DISPOSAL SYSTEM
19. TYPE OF WASTE DISPOSAL SYSTEM
20. PEAK MW LOAD OF WASTE WATER SYS
21. PEAK MW LOAD OF WASTE DISPOSAL SYS

N/A
N/A
N/A
N/A
N/A
N/A
N/A
N/A
N/A
N/A
N/A
N/A
N/A
N/A
Zero Discharge Site: Normal Industrial Federal and State Requirements
Zero Discharge Site: Normal Industrial Federal and State Requirements
Crow Corp. (Installed by the Bechtel Corp.)
Contract Stabilization
(Same System as for Waste Water)
(Same System as for Waste Water)
Plant System is Serviced by a 480V, 800A Motor Control Center Bus
(Same System as for Waste Water)

AUXILIARIES & COOLING WATER SYSTEM
1. DESCRIPTION OF COOLING WATER SYS
2. MANUFACTURER OF COOLING WATER SYS
3. PEAK MW LOAD OF COOLING WATER SYS
4. DESCRIPTION OF BOILER FEEDPUMP SYS
5. MANUFACTURER OF BOILER FEEDPUMP SYS
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS
7. DESCRIPTION OF COMBUSTION AIR SYS
8. MANUFACTURER OF COMBUSTION AIR SYS
9. PEAK MW LOAD OF COMBUSTION AIR SYS
10. DESCRIPTION OF AIR PREHEATER
11. MANUFACTURER OF AIR PREHEATER
12. PEAK MW LOAD OF AIR PREHEATER
13. DESCRIPTION OF FUEL FEED SYS
14. MANUFACTURER OF FUEL FEED SYS
15. PEAK MW LOAD OF FUEL FEED SYS

Closed Loop/Mechanical Draft Towers. Make-Up is Reclaimed Effluent
Bechtel (Prime Contractor)
Four 3,730 kW Pumps per Unit (25% Capacity Each) = 14,920 kW at VWO
Two 65% Capacity, Turbine Driven, Var.-Speed, Single Stage, Horiz. Pumps
Byron Jackson Pump (As part of a Bechtel-designed system)
Each Pump is Rated at 14,000 HP (Steam Turbine Driven, Not Electrical)
N/A
N/A
N/A
N/A
N/A
N/A
N/A
N/A
N/A

Note: 1
 Unit 2 had its steam generators and low pressure turbine rotors replaced in late December 2003. Unit 1 the same changes made in December 2005. Unit 3 had same changes made in December 2007. The new Design Electrical net rating for U1 is 1333 Mwe, U2 is 1336 Mwe and U3 is 1334 Mwe.

Note 2: Data derived from updated GE heat balance 1LR0297-01 and 02.

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE H-12.03c: GENERATING UNIT EFFICIENCY & CONTROL SYSTEMS
SPONSOR: DAVID RODRIGUEZ/VICTOR MARTINEZ
PREPARER: KARA RANDLE
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-12.03c
Page 1 of 1

PUBLIC

SCHEDULE H-12.03c is a CONFIDENTIAL and/or HIGHLY SENSITIVE PROTECTED MATERIALS attachment.

	OTHERS, BY COMPANY (1)(2)(3)(4)(5)(6)																	
	AEP/CO	APS	ATOP	AVANGRID	BP	BROOK RENEW	BUENA 1	CITI	CONOCO	DYNASTY	EDF	EIM/CAISO (7)	EVERGY	FPEP (8)(10)	H.E.S. (9)	GLEN	GUZMAN	MACHO (8)(9)
RECONCILIATION PERIOD (RP)																		
TEST YEAR (TY)																		
Oct 2023					308		28,881	16,749		1,734		51,035		794				6,371
Nov					375		20,333	4,400		41		64,339		1,504				5,582
Dec			245	375			21,182	279		1,763		80,730		1,821			40	5,564
Jan 2024						19	14,551	58		1,050		38,003		1,619			120	4,824
Feb						1	15,608	400		357		46,900		361			8	6,399
Mar					46	6	22,411	11	121	8,283		40,620		1,356			67	8,955
Apr				300			22,124	3,701	300	4,043		70,276	12,378	1,194		B		10,629
May	900		6,400				30,865	400		5,935		99,852	30,377	1,140				13,681
Jun			14,758	900			22,555	415	170	6,724		62,019	7,132	841				12,547
Jul			4,600				24,056	1,680		6,020		64,067	5,320	1,101			450	13,548
Aug		4	7,700		320		24,741	400		1,295		94,140	2,450	1,317			29,360	12,908
Sep					759		22,978	54	10	37,221	2	43,991		1,043			70	12,606
Total TY	900	4	33,703	1,475	1,808	26	270,285	28,537	601	75,466	2	676,070	58,657	14,091	0	B	30,115	113,613
Total RP																		

Notes: (1) El Paso Electric did not file a separate schedule for any generators that might be Qualifying Facilities.
(2) There are no losses associated with Firm Purchased Power.
(3) Excludes aggregated Spinning Reserve purchases.
(4) Excludes purchased power contracts directly assigned to New Mexico to meet renewable portfolio standards.
(5) All transactions performed under the WSPP agreement Service Schedule C are Firm Capacity/Energy Sale or Exchange Service. Such transactions may be interrupted under limited circumstances such as force majeure. Also includes WSPP Agreement Service Schedule B Unit Commitment Service provided that the committed unit is available.
(6) May include prior period adjustments.
(7) Includes Energy Imbalance Market (EIM) purchases from California Independent System Operator (CAISO).
(8) Includes MWh as invoiced.
(9) Includes MWh net of consumption.
(10) While these are Qualifying Facilities, EPE purchases power pursuant to long term contracts.

EL PASO ELECTRIC COMPANY
 2025 TEXAS RATE CASE FILING
 SCHEDULE H-12.4a: FIRM PURCHASED POWER (Net MWh)
 SPONSOR: VICTOR MARTINEZ
 PREPARER: ALEJANDRA GUEVARA
 FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-12.4a
 PAGE 2 OF 4

OTHERS BY COMPANY (1)(2)(3)(4)(5)(6)																	
MACQUARIE	MAG	MERCURIA	MORGAN	NEWSOL (8)(9)	PACE	PHILLIPS 66	PNM	POWEREX	QUINTESS	RAIN	SEMPRA MKT	SHELL	SRP	TENASKA	TENAUTHOR	TEP	TRANSALTA
RECONCILIATION PERIOD (RP)																	
TEST YEAR (TY)																	
Oct 2023				671				50	464	1,200		200		48,799		550	825
Nov		103	25	16	41		70	260	59			23		71,287			636
Dec	32,296	309	26	572	3		10	15	165	0		176		112,140			439
Jan 2024	44	66	808	591				100		30		240	80	113,972		745	1,643
Feb	42			614	40				330	800		5		97,621			
Mar				529	140				260	99				116,343			1,040
Apr		179		1,138		712	400	20			650	300	275	52,660	150	290	3,054
May	510	697	600	1,962			1,475					190		86,506	5,650	1,600	7,899
Jun	37,652	2,386	2,031	1,351	100		50		55				4,575	111,371	14,112	1,090	3,655
Jul	32,763	1,000	400	956				100			400		50	116,046	5,450		4,338
Aug		5,600		1,301	290		50				400	1,200		112,200	3,400		100
Sep				1,511	410								90	109,323	426		625
Total TY	510	102,797	10,836	11,232	1,024	712	2,055	265	1,534	2,188	1,450	2,294	5,070	1,149,090	29,190	4,265	24,944
Total RP																	

Notes: (1) El Paso Electric did not file a separate schedule for any generators that might be Qualifying Facilities.
 (2) There are no losses associated with Firm Purchased Power.
 (3) Excludes aggregated Spinning Reserve purchases.
 (4) Excludes purchased power contracts directly assigned to New Mexico to meet renewable portfolio standards.
 (5) All transactions performed under the WSPP agreement Service Schedule C are Firm Capacity/Energy Sale or Exchange Service. Such transactions may be interrupted under limited circumstances such as force majeure. Also includes WSPP Agreement Service Schedule B Unit Commitment Service provided that the committed unit is available.
 (6) May include prior period adjustments.
 (7) Includes Energy Imbalance Market (EIM) purchases from California Independent System Operator (CAISO).
 (8) Includes MWh as invoiced.
 (9) Includes MWh net of consumption.
 (10) While these are Qualifying Facilities, EPE purchases power pursuant to long term contracts.

SCHEDULE H-12.4a
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EL PASO ELECTRIC COMPANY
 2025 TEXAS RATE CASE FILING
 SCHEDULE H-12.4a: FIRM PURCHASED POWER (Net MWh)
 SPONSOR: VICTOR MARTINEZ
 PREPARER: ALEJANDRA GUEVARA
 FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-12.4a
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OTHERS, BY COMPANY (1)(2)(3)(4)(5)(6)			
	TRANSCAN	TRISTATE	TOTALS
RECONCILIATION PERIOD (RP)			
TEST YEAR (TY)			
Oct 2023		1,355	159,986
Nov		50	169,520
Dec		390	258,125
Jan 2024			178,553
Feb			169,686
Mar		110	200,397
Apr	1,200		186,311
May		2,973	260,982
Jun	560	4,112	311,651
Jul		3,500	287,428
Aug		12,725	271,900
Sep		856	231,986
Total TY	1,760	26,146	2,686,533
Total RP			

- Notes: (1) El Paso Electric did not file a separate schedule for any generators that might be Qualifying Facilities.
 (2) There are no losses associated with Firm Purchased Power.
 (3) Excludes aggregated Spinning Reserve purchases.
 (4) Excludes purchased power contracts directly assigned to New Mexico to meet renewable portfolio standards.
 (5) All transactions performed under the WSPP agreement Service Schedule C are Firm Capacity/Energy Sale or Exchange Service. Such transactions may be interrupted under limited circumstances such as force majeure. Also includes WSPP Agreement Service Schedule B Unit Commitment Service provided that the committed unit is available.
 (6) May include prior period adjustments.
 (7) Includes Energy Imbalance Market (EIM) purchases from California Independent System Operator (CAISO).
 (8) Includes MWh as invoiced.
 (9) Includes MWh net of consumption.
 (10) While these are Qualifying Facilities, EPE purchases power pursuant to long term contracts.

SCHEDULE H-12.4a
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SCHEDULE H-12.4a
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EL PASO ELECTRIC COMPANY
 2025 TEXAS RATE CASE FILING
 SCHEDULE H-12.4b: FIRM PURCHASED POWER ENERGY COSTS (S)
 SPONSOR: VICTOR MARTINEZ
 PREPARER: ALEJANDRA GUEVARA
 FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-12.4b
 PAGE 1 OF 4

OTHERS, BY COMPANY (1)(2)(3)(4)(5)(6)																	
AEP	APS	ATOP	AVANGRID	BP	BROOK RE	BUENA 1	CIT	CONOCO	DYNASTY	EDF	EIM/CAISO (7)	EVERGY	FPEP (9)(10)	INTEGRITY	GLEN	GUZMAN	MACHO (8)(9)
RECONCILIATION PERIOD (RP)																	
TEST YEAR (TY)																	
Oct 2023				2,772		700,063	1,152,417		204,659		3,021,136		0				368,857
Nov			41,869	47,855		492,880	256,690		451		2,719,899		0				323,204
Dec		6,368				513,443	13,960		149,740		2,535,019		0			1,379	322,173
Jan 2024					152	352,725	3,295		115,150		3,850,744		1,123,910			4,200	279,314
Feb					11	378,344	10,997		9,757		999,578		24,592			1,148	370,494
Mar				138	30	943,235	60	0	485,264		2,136,921		92,390			683	518,499
Apr			10,200			536,284	42,840	10,500	176,100		1,922,033	1,261,552	124,569		0		615,392
May	36,500		271,300			748,163	12,600		323,820		1,910,972	1,567,013	102,576				792,150
Jun			932,369			946,725	20,000	5,100	421,905		2,834,145		711,741				726,461
Jul			354,000			993,124	148,600		965,500		3,724,944	638,040	187,720			32,590	794,431
Aug		324	609,100			599,725	14,800		90,340		2,311,009	254,500	51,524			1,414,340	747,349
Sep						25,555					1,924,443		30,401			508	728,876
Total TY	36,500	324	2,143,157	80,069	193	6,551,707	1,878,176	15,350	4,020,962	320	29,890,641	4,450,946	1,876,698	0	0	1,454,808	6,578,220
Total RP																	

Notes: (1) El Paso Electric did not file a separate schedule for any generators that might be Qualifying Facilities.
 (2) There are no losses associated with Firm Purchased Power.
 (3) Excludes aggregated Spinning Reserve purchases.
 (4) Excludes purchased power contracts directly assigned to New Mexico to meet renewable portfolio standards.
 (5) All transactions performed under the WSPP agreement Service Schedule C are Firm Capacity/Energy Sale or Exchange Service. Such transactions may be interrupted under limited circumstances such as force majeure.
 Also includes WSPP Agreement Service Schedule B Unit Commitment Service provided that the committed unit is available.
 (6) May include prior period adjustments.
 (7) Includes Energy Imbalance Market (EIM) purchases from California Independent System Operator (CAISO).
 (8) Includes charges as invoiced.
 (9) Includes MWh net of consumption.
 (10) While these are Qualifying Facilities, EPE purchases power pursuant to long term contracts.

SCHEDULE H-12.4b
 PAGE 1 OF 4

EL PASO ELECTRIC COMPANY
 2025 TEXAS RATE CASE FILING
 SCHEDULE H-12.4b: FIRM PURCHASED POWER ENERGY COSTS (S)
 SPONSOR: VICTOR MARTINEZ
 PREPARER: ALEJANDRA GUEVARA
 FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-12.4b
 PAGE 2 OF 4

OTHERS, BY COMPANY (1)(2)(3)(4)(5)(6)																	
MACQUARIE	MAG	MERCURIA	MORGAN	NEWSOL (6)(9)	PACE	PHILLIPS 66	PNM	POWEREX	QUINTESS	RAIN	SEMPRA MK	SHELL	SRP	TENASKA	TENAUTHOR	TEP	TRANSALTA
RECONCILIATION PERIOD (RP)																	
TEST YEAR (TY)																	
Oct 2023				36,899				9,500	10,109	60,000		13,800		2,748,228		48,750	170,175
Nov		3,392	400	861	462		4,200		3,900	885		20,203		3,720,172			81,501
Dec	1,270,925	22,250	508	31,460	150		600	240	825	4,751		5,211		4,459,926			36,124
Jan 2024	1,071	990	11,884	32,485				14,000		1,230		13,745	7,664	8,246,568		132,500	195,855
Feb	486			33,776	560				1,800	17,600		0		3,338,998			
Mar				29,076	5,933				(11,657)	(990)				2,495,242			80,240
Apr		6,019		62,295		16,678	6,600	1,900			27,600	14,700	12,625	958,468	7,500	9,650	149,648
May	10,920	17,925	11,900	109,031			49,500					4,900		1,517,722	226,425	75,200	353,400
Jun	1,299,431	95,489	107,884	74,330	4,000		1,500		388				248,926	3,852,116	752,860	74,200	243,925
Jul	2,066,381	74,600	28,600	52,602				22,900			26,100		3,250	7,527,129	430,500		383,288
Aug		350,600		71,550	12,360		4,250				37,400	96,800		5,240,548	195,325		8,900
Sep				83,089	17,270								5,550	4,205,407	13,236		36,160
Total TY	10,920	4,656,294	571,264	617,473	40,735	16,678	65,650	48,140	5,365	83,476	93,100	169,259	278,015	48,110,519	1,625,868	340,300	1,737,016
Total RP																	

Notes: (1) El Paso Electric did not file a separate schedule for any generators that might be Qualifying Facilities.
 (2) There are no losses associated with Firm Purchased Power.
 (3) Excludes aggregated Spinning Reserve purchases.
 (4) Excludes purchased power contracts directly assigned to New Mexico to meet renewable portfolio standards.
 (5) All transactions performed under the WSPP agreement Service Schedule C are Firm Capacity/Energy Sale or Exchange Service. Such transactions may be interrupted under limited circumstances such as force majeure.
 Also includes WSPP Agreement Service Schedule B Unit Commitment Service provided that the committed unit is available.
 (6) May include prior period adjustments.
 (7) Includes Energy Imbalance Market (EIM) purchases from California Independent System Operator (CAISO).
 (8) Includes charges as invoiced.
 (9) Includes MWh net of consumption.
 (10) While these are Qualifying Facilities, EPE purchases power pursuant to long term contracts.

SCHEDULE H-12.4b
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EL PASO ELECTRIC COMPANY
 2024 TEXAS RATE CASE FILING
 SCHEDULE H-12.4b: FIRM PURCHASED POWER ENERGY COSTS (S)
 SPONSOR: VICTOR MARTINEZ
 PREPARER: ALEJANDRA GUEVARA
 FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-12.4b
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OTHERS, BY COMPANY (1)(2)(3)(4)(5)(6)		
TRANSCAN	TRISTATE	TOTALS
RECONCILIATION PERIOD (RP)		
TEST YEAR (TY)		
Oct 2023	96,490	8,645,836
Nov	5,000	7,723,833
Dec	22,850	9,397,907
Jan 2024		14,387,471
Feb		5,188,140
Mar	4,600	5,379,644
Apr	26,400	6,005,202
May		8,267,951
Jun	20,890	13,124,222
Jul		17,906,960
Aug	752,000	12,874,522
Sep	56,664	9,165,995
Total TY	49,290	1,517,007
Total RP		119,067,703

Notes: (1) El Paso Electric did not file a separate schedule for any generators that might be Qualifying Facilities.
 (2) There are no losses associated with Firm Purchased Power.
 (3) Excludes aggregated Spinning Reserve purchases.
 (4) Excludes purchased power contracts directly assigned to New Mexico to meet renewable portfolio standards.
 (5) All transactions performed under the WSPP agreement Service Schedule C are Firm Capacity/Energy Sale or Exchange Service. Such transactions may be interrupted under limited circumstances such as force majeure.
 Also includes WSPP Agreement Service Schedule B Unit Commitment Service provided that the committed unit is available.
 (6) May include prior period adjustments.
 (7) Includes Energy Imbalance Market (EIM) purchases from California Independent System Operator (CAISO).
 (8) Includes charges as invoiced.
 (9) Includes MWh net of consumption.
 (10) While these are Qualifying Facilities, EPE purchases power pursuant to long term contracts.

SCHEDULE H-12.4b
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SCHEDULE H-12.4b
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SCHEDULE H-12.4b
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EL PASO ELECTRIC COMPANY
 2025 TEXAS RATE CASE FILING
 SCHEDULE H-12.4c: FIRM PURCHASED POWER FIXED CHARGES (\$)
 SPONSOR: VICTOR MARTINEZ
 PREPARER: ALEJANDRA GUEVARA
 FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-12.4c
 PAGE 1 OF 2

OTHERS, BY COMPANY (1)(2)				
	BUENA BAT(3)	MACHO (4)(5)(6)	NEWSOL (4)(5)(6)	TOTAL
RECONCILIATION PERIOD (RP)				
TEST YEAR (TY)				
Oct 2023	273,000	117,500	23,300	413,800
Nov	273,000	117,500	23,300	413,800
Dec	273,000	117,500	23,300	413,800
Jan 2024	273,000	117,500	23,300	413,800
Feb	273,000	117,500	23,300	413,800
Mar	253,860	117,500	23,300	394,660
Apr	(186,739)	117,500	23,300	(45,939)
May	225,147	117,500	23,300	365,947
Jun	225,147	117,500	23,300	365,947
Jul	225,147	117,500	23,300	365,947
Aug	225,147	117,500	23,300	365,947
Sep	225,147	117,500	23,300	365,947
Total TY	2,557,856	1,410,000	279,600	4,247,456
Total RP				

- Notes: (1) El Paso Electric did not separate any generators that might be Qualifying Facilities.
 (2) Excludes purchased power contracts directly assigned to New Mexico to meet renewable portfolio standards.
 (3) Includes prior period Capacity adjustments.
 (4) Includes imputed capacity charge.
 (5) While these are Qualifying Facilities, EPE purchases power pursuant to long term contracts.
 (6) Pursuant to the final order in Docket No. 46831, effective August 2017, a new imputed capacity charge per kilowatt, per month was approved for Macho Springs and Newman Solar.

SCHEDULE H-12.4c
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EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE H-12.4c: FIRM PURCHASED POWER FIXED CHARGES (\$)
SPONSOR: VICTOR MARTINEZ
PREPARER: ALEJANDRA GUEVARA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-12.4c
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Notes: (1) Not applicable. EPE's fuel factor is based on a Commission approved formula and is not being changed in this proceeding.

SCHEDULE H-12.4c
PAGE 2 OF 2

OTHERS, BY COMPANY (1)(2)(3) \$/MWh																	
AEP	APS	ATOP	AVANGRID	BP	BROOK RENEW	BUENA 1	CITI	CONOCO	DYNASTY	EDF	EIM/CAISO (4)	EVERGY	FPEP	FREEPORT	GLEN	GUZMAN	MACHO (5)
RECONCILIATION PERIOD (RP)																	
TEST YEAR (TY)																	
Oct 2023	0.00	0.00	0.00	0.00	9.00	0.00	24.24	68.81	0.00	118.03	0.00	59.20	0.00	0.00	0.00	0.00	57.90
Nov	0.00	0.00	0.00	111.65	127.51	0.00	24.24	56.34	0.00	11.00	0.00	42.27	0.00	0.00	0.00	0.00	57.90
Dec	0.00	0.00	25.99	0.00	0.00	0.00	24.24	50.06	0.00	84.93	0.00	31.40	0.00	0.00	0.00	34.47	57.90
Jan 2024	0.00	0.00	0.00	0.00	0.00	8.00	24.24	56.63	0.00	109.67	0.00	101.33	0.00	694.20	0.00	0.00	57.90
Feb	0.00	0.00	0.00	0.00	0.00	11.00	24.24	27.49	0.00	27.33	0.00	21.31	0.00	68.12	0.00	0.00	57.90
Mar	0.00	0.00	0.00	0.00	3.00	5.00	24.24	5.45	0.00	56.59	0.00	52.61	0.00	68.10	0.00	0.00	57.90
Apr	0.00	0.00	0.00	34.00	0.00	0.00	24.24	11.98	35.00	43.96	0.00	27.35	101.92	104.33	0.00	0.00	57.90
May	40.56	0.00	42.39	0.00	0.00	0.00	24.24	31.50	0.00	46.69	0.00	31.97	62.24	89.39	0.00	0.00	57.90
Jun	0.00	0.00	60.47	35.00	0.00	0.00	24.24	48.19	30.00	62.75	0.00	45.70	99.80	165.34	0.00	0.00	57.90
Jul	0.00	0.00	79.13	0.00	0.00	0.00	24.24	89.52	0.00	93.94	0.00	58.14	100.64	170.50	0.00	0.00	57.90
Aug	0.00	81.03	79.10	0.00	43.38	0.00	24.24	37.00	0.00	69.76	0.00	42.69	103.86	39.12	0.00	0.00	57.90
Sep	0.00	0.00	0.00	0.00	33.67	0.00	24.24	30.18	35.00	39.72	160.00	43.75	0.00	29.15	0.00	0.00	57.90
Total TY	40.56	81.03	63.59	54.28	49.89	7.42	24.24	58.81	26.54	53.28	160.00	44.21	75.88	133.18	0.00	0.00	57.90
Total RP																	

Notes: (1) El Paso Electric did not separate any generators that might be Qualifying Facilities.
(2) Individual results subject to rounding as H-12.4b figures are reported in whole dollars.
(3) Excludes Freeport McMoran Copper & Gold Energy (FREEPORT) MWh from the calculation.
(4) Includes Energy Imbalance Market (EIM) purchases from California Independent System Operator (CAISO) in calculation but excludes suballocation charges to counterparties.
(5) Includes imputed capacity charge.

EL PASO ELECTRIC COMPANY
 2025 TEXAS RATE CASE FILING
 SCHEDULE H-12.4d: FIRM PURCHASED POWER ENERGY COSTS PER MWh
 SPONSOR: VICTOR MARTINEZ
 PREPARER: ALEJANDRA GUEVARA
 FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-12.4d
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OTHERS, BY COMPANY (1)(2)(3) \$/MWh																	
MACQUARIE	MAG	MERCURIA	MORGAN	NEWSOL (5)	PACE	PHILLIPS 66	PNM	POWEREX	QUINTESS	RAIN	SEMPRA MKT	SHELL	SRP	TENASKA	TENAUTHOR	TEP	TRANSALTA
RECONCILIATION PERIOD (RP)																	
TEST YEAR (TY)																	
Oct 2023	0.00	0.00	0.00	0.00	55.00	0.00	0.00	0.00	190.00	21.79	50.00	0.00	69.00	0.00	56.32	0.00	206.27
Nov	0.00	0.00	32.93	16.00	55.01	11.27	0.00	50.00	0.00	15.00	15.00	0.00	878.39	0.00	52.19	0.00	126.15
Dec	0.00	39.35	72.00	19.54	55.00	49.88	0.00	50.00	16.00	5.00	0.00	0.00	29.61	0.00	39.77	0.00	82.29
Jan 2024	0.00	24.35	15.00	14.71	55.00	0.00	0.00	0.00	140.00	0.00	41.00	0.00	57.27	95.80	72.36	0.00	119.21
Feb	0.00	11.57	0.00	0.00	55.00	14.00	0.00	0.00	0.00	5.45	22.00	0.00	0.00	0.00	34.13	0.00	0.00
Mar	0.00	0.00	0.00	0.00	55.00	42.38	0.00	0.00	0.00	(44.84)	(10.00)	0.00	0.00	0.00	21.45	0.00	77.19
Apr	0.00	0.00	34.39	0.00	54.75	0.00	23.42	16.50	95.00	0.00	0.00	42.46	49.00	45.91	18.13	50.00	49.00
May	21.41	0.00	30.03	19.83	55.00	0.00	0.00	32.88	0.00	0.00	0.00	0.00	32.00	0.00	17.46	40.00	44.90
Jun	0.00	34.51	31.98	53.12	55.00	40.00	0.00	30.00	0.00	7.05	0.00	0.00	54.41	32.79	53.35	69.70	66.71
Jul	0.00	63.68	74.60	70.00	55.00	0.00	0.00	0.00	225.00	0.00	0.00	70.25	0.00	55.00	64.86	78.99	77.62
Aug	0.00	0.00	62.61	0.00	55.00	42.62	0.00	85.00	0.00	0.00	0.00	93.50	80.67	0.00	46.71	57.45	68.00
Sep	0.00	0.00	0.00	0.00	55.00	42.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	61.67	38.47	30.93	57.86
Total TY	21.41	45.32	52.72	41.28	54.98	39.78	23.42	31.95	169.91	3.60	39.15	64.21	73.78	54.84	41.87	55.70	69.92
Total RP																	

Notes: (1) El Paso Electric did not separate any generators that might be Qualifying Facilities.
 (2) Individual results subject to rounding as H-12.4b figures are reported in whole dollars.
 (3) Excludes Freeport McMoran Copper & Gold Energy (FREEPORT) MWh from the calculation.
 (4) Includes Energy Imbalance Market (EIM) purchases from California Independent System Operator (CAISO) in calculation but excludes suballocation charges to counterparties.
 (5) Includes imputed capacity charge.

SCHEDULE H-12.4d
 PAGE 2 OF 4

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE H-12.4d: FIRM PURCHASED POWER ENERGY COSTS PER MWh
SPONSOR: VICTOR MARTINEZ
PREPARER: ALEJANDRA GUEVARA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-12.4d
PAGE 3 OF 4

OTHERS, BY COMPANY (1)(2)(3) \$/MWh			WEIGHTED
TRANSCAN	TRISTATE		AVERAGE
RECONCILIATION PERIOD (RP)			
TEST YEAR (TY)			
Oct 2023	0.00	72.66	54.04
Nov	0.00	100.00	45.96
Dec	0.00	65.29	36.41
Jan 2024	0.00	0.00	80.57
Feb	0.00	0.00	30.57
Mar	0.00	41.62	31.94
Apr	23.67	31.74	32.23
May	0.00	36.04	31.69
Jun	37.29	54.19	42.11
Jul	0.00	69.66	62.30
Aug	0.00	99.10	47.35
Sep	0.00	66.20	39.51
Total TY	28.00	59.02	44.32
Total RP			

Notes: (1) El Paso Electric did not separate any generators that might be Qualifying Facilities.
(2) Individual results subject to rounding as H-12.4b figures are reported in whole dollars.
(3) Excludes Freeport McMoran Copper & Gold Energy (FREEPORT) MWh from the calculation.
(4) Includes Energy Imbalance Market (EIM) purchases from California Independent System Operator (CAISO) in calculation but excludes suballocation charges to counterparties.
(5) Includes Imputed capacity charge.

SCHEDULE H-12.4d
PAGE 3 OF 4

EL PASO ELECTRIC COMPANY
2026 TEXAS RATE CASE FILING
SCHEDULE H-12.4d: FIRM PURCHASED POWER ENERGY COSTS PER MWh
SPONSOR: VICTOR MARTINEZ
PREPARER: ALEJANDRA GUEVARA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

OTHERS, BY COMPANY \$/MWh																	WEIGHTED
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	AVERAGE
RATE YEAR (RY) (1)																	
Total RY																	

Notes: (1) Not applicable. EPE's fuel factor is based on a Commission approved formula and is not being changed in this proceeding.

EL PASO ELECTRIC COMPANY
 2025 TEXAS RATE CASE FILING
 SCHEDULE H-12.4e: NON-FIRM PURCHASED POWER (Net MWh)
 SPONSOR: VICTOR MARTINEZ
 PREPARER: ALEJANDRA GUEVARA
 FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-12.4e
 PAGE 1 OF 2

OTHERS, BY COMPANY (1)				
EVERGY(2)	SRSG (3)	TX Customer DG (4)	NM Customer DG (5)(6)	TOTAL
RECONCILIATION PERIOD (RP)				
TEST YEAR (TY)				
Oct 2023	15	1,172	974	2,161
Nov	164	2,822	1,208	4,194
Dec	155	1,818	684	2,655
Jan 2024	9	1,952	(3,408)	(1,447)
Feb	81	2,283	904	3,226
Mar	0	6,583	2,033	8,616
Apr	229	7,018	2,588	9,835
May	384	9,836	4,138	14,158
Jun	47	1,817	1,837	3,501
Jul	984	232	562	6,691
Aug	159	(2,391)	502	(1,730)
Sep	102	1,416	641	2,158
Total TY	984	38,817	12,661	54,019
Total RP				

- Notes: (1) El Paso Electric did not separate any generators that might be Qualifying Facilities.
 (2) All transactions performed under the WSPP agreement Service Schedule A are Economy or Non-Firm Energy Service which may be interrupted for any reason.
 (3) Aggregated SRSG Emergency Assistance Purchases.
 (4) Texas Customer Distributive Generation represents amounts paid to various retail Texas customers for excess distributed renewable energy generated by customers and bought by the Company.
 (5) New Mexico Customer Distributive Generation represents amounts paid to various New Mexico customers for excess renewable energy generated by customers and bought by the Company.
 (6) January 2024 includes an adjustment to correct the October through December 2023 amounts.

SCHEDULE H-12.4e
 PAGE 1 OF 2

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE H-12.4e: NON-FIRM PURCHASED POWER (Net MWh)
SPONSOR: VICTOR MARTINEZ
PREPARER: ALEJANDRA GUEVARA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-12.4e
PAGE 2 OF 2

[illegible]

Total RY

Notes: (1) Not applicable. EPE's fuel factor is based on a Commission approved formula and is not being changed in this proceeding.

SCHEDULE H-12.4e
PAGE 2 OF 2

EL PASO ELECTRIC COMPANY
 2025 TEXAS RATE CASE FILING
 SCHEDULE H-12.4f: NON-FIRM PURCHASED POWER ENERGY COSTS (\$)
 SPONSOR: VICTOR MARTINEZ
 PREPARER: ALEJANDRA GUEVARA
 FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-12.4f
 PAGE 1 OF 2

OTHERS, BY COMPANY (1)(2)				
EVERGY	SRS(3)(4)	TX Customer DG (5)(6)	NM Customer DG (7)(8)	TOTAL
RECONCILIATION PERIOD (RP)				
TEST YEAR (TY)				
Oct 2023	450	22,671	19,301	42,422
Nov	4,951	55,582	342,547	403,080
Dec	26,259	31,621	1,094,445	1,152,325
Jan 2024	148	51,318	(951,774)	(900,308)
Feb	2,057	29,820	85,180	97,058
Mar	948	99,879	223,382	324,209
Apr	6,038	122,690	272,921	401,649
May	31,208	122,024	378,554	531,786
Jun	(1,113)	8,079	279,893	286,858
Jul	101,304	12,327	92,183	227,489
Aug		7,187	(49,933)	(29,301)
Sep		2,569	19,002	37,577
Total TY	101,304	93,027	1,849,079	2,574,842
Total RP				

- Notes: (1) El Paso Electric did not separate any generators that might be Qualifying Facilities.
 (2) Excludes costs related to Renewable Energy Certificates and Voluntary Renewable Energy (VRE) Program directly assigned to the Texas and New Mexico jurisdictions.
 (3) Aggregated SRS(3) Emergency Assistance Purchases.
 (4) Does not include SRS(3) penalty.
 (5) Texas Customer Distributive Generation represents amounts paid to various retail Texas customers for excess distributed renewable energy generated by customers and bought by the Company.
 (6) Includes adjustment recorded in March 2024 totaling \$99,879.
 (7) New Mexico Customer Distributive Generation represents amounts paid to various New Mexico customers for excess renewable energy generated by customers and bought by the Company.
 (8) January 2024 includes an adjustment to correct the October through December 2023 amounts.

SCHEDULE H-12.4f
 PAGE 1 OF 2

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE H-12.4f: NON-FIRM PURCHASED POWER ENERGY COSTS (\$)
SPONSOR: VICTOR MARTINEZ
PREPARER: ALEJANDRA GUEVARA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-12.4f
PAGE 2 OF 2

[illegible]

Total RY

Notes: (1) Not applicable. EPE's fuel factor is based on a Commission approved formula and is not being changed in this proceeding.

EL PASO ELECTRIC COMPANY
 2025 TEXAS RATE CASE FILING
 SCHEDULE H-12.4g: NON-FIRM PURCHASED POWER ENERGY COST PER MWh
 SPONSOR: VICTOR MARTINEZ
 PREPARER: ALEJANDRA GUEVARA
 FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-12.4g
 PAGE 1 OF 2

	OTHERS, BY COMPANY (1)(2)(3)				WEIGHTED AVERAGE
	EVERGY	SRSG (4)(5)	TX Customer DG (6)	NM Customer DG (7)(8)	
	RECONCILIATION PERIOD (RP)				
TEST YEAR (TY)					
Oct 2023	0.00	30.00	19.34	19.82	19.63
Nov	0.00	30.19	19.70	283.57	96.11
Dec	0.00	169.41	17.41	1,600.07	434.02
Jan 2024	0.00	16.39	26.29	279.28	622.19
Feb	0.00	33.72	13.18	72.10	30.07
Mar	0.00	0.00	15.17	109.88	37.63
Apr	0.00	26.36	17.48	105.46	40.84
May	0.00	81.27	12.66	91.53	37.57
Jun	0.00	(23.69)	5.00	152.36	81.94
Jul	102.95	53.13	4.41	164.03	34.00
Aug	0.00	45.20	20.88	26.78	16.94
Sep	0.00	25.19	11.30	29.64	17.40
Total TY	102.95	59.75	13.69	146.05	47.67
Total RP					

- Notes: (1) El Paso Electric did not separate any generators that might be Qualifying Facilities.
 (2) Individual results subject to rounding as H-12.4f figures are reported in whole dollars.
 (3) Excludes costs related to Renewable Energy Certificates directly assigned to the Texas and New Mexico jurisdictions.
 (4) Aggregated SRSG Emergency Assistance Purchases.
 (5) Does not include SRSG penalty.
 (6) Texas Customer Distributive Generation represents amounts paid to various retail Texas customers for excess distributed renewable energy generated by customers and bought by the Company.
 (7) New Mexico Customer Distributive Generation represents amounts paid to various New Mexico customers for excess renewable energy generated by customers and bought by the Company.
 (8) January 2024 includes an adjustment to correct the October through December 2023 amounts.

SCHEDULE H-12.4g
 PAGE 1 OF 2

SCHEDULE H-12.4g
PAGE 2 OF 2

Total RY

SCHEDULE H-12.4g
PAGE 2 OF 2

EL PASO ELECTRIC COMPANY
 2025 TEXAS RATE CASE FILING
 SCHEDULE H-12.5a: SUMMARY OF LINE LOSSES AND SYSTEM'S OWN USE
 SPONSOR: ENEDINA SOTO / GEORGE NOVELA
 PREPARER: ERIC GALVAN
 FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-12.5a
 PAGE 1 OF 1

	SYSTEM LOSSES (MWh)													SYSTEM'S OWN USE (MWh), (2)			
	STEP-UP XFMR (3)	345 kV TRANS (3)	345 kV/ 115 kV (3) AUTO	115 kV LINES (3)	115 kV/ 69 kV (3) AUTO	69 kV LINES (3)	POWER TRANS (4)	DIST PRI (4)	DIST TRANS	SEC (5)	SUB TOTAL	DIF	BOOK LOSSES LESS SYSTEM USE	OFFICES AND MAIN REPORTING PLACES	WAREHOUSES	MISCELLANEOUS	TOTAL SYSTEM USE
RECONCILIATION PERIOD (RP), (6)																	
Oct-23	234	1,743	116	745	72	228	631	1,116	1,804	277	6,965	(880)	6,085	500	30	350	880
Nov-23	3,066	22,874	1,525	9,782	940	2,992	8,287	14,648	23,681	3,630	91,424	(1,006)	90,418	605	68	333	1,006
Dec-23	272	2,028	135	867	83	265	735	1,299	2,100	322	8,107	(1,045)	7,062	595	119	331	1,045
Jan-24	22	164	11	70	7	21	59	105	169	26	654	(1,411)	(756)	697	151	563	1,411
Feb-24	1,496	11,165	745	4,774	459	1,460	4,045	7,150	11,559	1,772	44,624	(1,285)	43,339	672	127	486	1,285
Mar-24	902	6,730	449	2,878	277	880	2,438	4,310	6,967	1,068	26,898	(886)	26,012	393	19	475	886
Apr-24	3,526	26,313	1,755	11,252	1,081	3,441	9,533	16,850	27,241	4,176	105,169	(917)	104,252	587	52	278	917
May-24	21	160	11	68	7	21	58	102	165	25	638	(965)	(327)	591	35	339	965
Jun-24	941	7,019	468	3,002	288	918	2,543	4,495	7,267	1,114	28,056	(933)	27,123	571	36	326	933
Jul-24	620	4,627	309	1,979	190	605	1,677	2,963	4,791	734	18,495	(1,067)	17,428	620	44	403	1,067
Aug-24	2,117	15,794	1,053	6,754	649	2,066	5,722	10,114	16,351	2,506	63,127	(1,012)	62,115	605	42	366	1,012
Sep-24	3,126	23,324	1,555	9,974	958	3,051	8,450	14,936	24,147	3,701	93,222	(1,014)	92,208	595	41	378	1,014
TOTAL TY	16,342	121,939	8,132	52,146	5,011	15,949	44,179	78,088	126,243	19,350	487,379	(12,421)	474,958	7,031	764	4,626	12,421
TOTAL RP																	

- NOTES:
- (1) All values in this schedule are estimated.
 - (2) System's Own Use shall provide metered usage for office buildings, district offices, service centers, warehouses, and maintenance facilities, except that an intermittent basis may be estimated. Electric usage of facilities associated with the transmission or distribution of electricity (e.g., switchyards, substations, etc.) may be estimated based on a statistical sampling.
 - (3) EPE's transmission voltage system is comprised of 345, 115, and 69 kV levels.
 - (4) EPE's primary distribution voltage system is an aggregation of 2.4, 4.16, 13.8 and 23.9 kV levels.
 - (5) EPE's secondary distribution voltage system is all service below the 2.4 kV level.
 - (6) Not applicable. EPE has not included a fuel reconciliation in this proceeding.

SCHEDULE H-12.5a
 PAGE 1 OF 1

SCHEDULE H-12.5b
PAGE 1 OF 7

Notes: (1) Excludes aggregated Spinning Reserve sales in MW.
(2) Does not include SRSR penalty.

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE H-12.5b: SUMMARY OF SYSTEM SALES DATA OFF-SYSTEM SALES (ECONOMY & FIRM) (NET MWH)
SPONSOR: VICTOR MARTINEZ
PREPARER: ALEJANDRA GUEVARA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-12.5b
PAGE 2 OF 7

OFF-SYSTEM FIRM POWER SALES (Net MWh)(1)(2)(3)											
	AEP CO	APS	ATOP	AVANGRID	BP	BROOK RENEW	CITI	CONOCO	CONSTELLATION	DYNASTY	EDF
RECONCILIATION PERIOD (RP)	-	-	-	-	-	-	-	-	-	-	-
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Notes: (1) Excludes aggregated Spinning Reserve sales in MW.

(2) May include both Firm and Contingent MWh sales.

(3) All transactions performed under the WSPP agreement Service Schedule C are Firm Capacity/Energy Sale or Exchange Service. Such transactions may be interrupted under limited circumstances such as force majeure. Also includes WSPP agreement Service Schedule B Unit Commitment Service provided that the committed unit is available.

SCHEDULE H-12.5b
PAGE 2 OF 7

SCHEDULE H-12.5b
PAGE 3 OF 7

Notes:

- (1) Excludes aggregated Spinning Reserve sales in MW.
- (2) May include both Firm and Contingent MWh sales.
- (3) All transactions performed under the WSPB agreement Service Schedule C are Firm Capacity/Energy Sale or Exchange Service. Such transactions may be interrupted under limited circumstances such as force majeure. Also includes WSPB agreement Service Schedule B Unit Commitment Service provided that the committed unit is available.

Notes: (1) Excludes aggregated Spinning Reserve sales in MW.
(2) May include both Firm and Contingent MWh sales.
(3) All transactions performed under the WSPP agreement Service Schedule C are Firm Capacity/Energy Sale or Exchange Service. Such transactions may be interrupted under limited circumstances such as force majeure. Also includes WSPP agreement Service Schedule B Unit Commitment Service provided that the committed unit is available.

SCHEDULE H-12.5b
PAGE 5 OF 7

Notes: (1) Excludes aggregated Spinning Reserve sales in MW.
(2) May include both Firm and Contingent MWh sales.
(3) All transactions performed under the WSPB agreement Service Schedule C are Firm Capacity/Energy Sale or Exchange Service. Such transactions may be interrupted under limited circumstances such as force majeure. Also includes WSPB agreement Service Schedule B Unit Commitment Service provided that the committed unit is available.

SCHEDULE H-12.5b
PAGE 6 OF 7

NOTES: Not applicable. EPE's fuel factor is based on a Commission approved formula and is not being changed in this proceeding.

SCHEDULE H-12.5b
PAGE 7 OF 7

NOTES: Not applicable. EPE's fuel factor is based on a Commission approved formula and is not being changed in this proceeding.

EL PASO ELECTRIC COMPANY
 2025 TEXAS RATE CASE FILING
 SCHEDULE H-12.5b: SUMMARY OF SYSTEM SALES DATA OFF-SYSTEM SALES (ECONOMY & FIRM) (NET MWH)
 SPONSOR: VICTOR MARTINEZ
 PREPARER: ALEJANDRA GUEVARA
 FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-12.5c
 PAGE 1 OF 7

OFF-SYSTEM NON-FIRM POWER SALES (\$) (1)(2)													
SRSG (3)													TOTAL
RECONCILIATION PERIOD (RP)													
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
TEST YEAR (TY)													
Oct 2023	4,001		-	-	-	-	-	-	-	-	-	-	4,001
Nov	1,398	-	-	-	-	-	-	-	-	-	-	-	1,398
Dec	2,040	-	-	-	-	-	-	-	-	-	-	-	2,040
Jan 2024	18,536	-	-	-	-	-	-	-	-	-	-	-	18,536
Feb	4,258	-	-	-	-	-	-	-	-	-	-	-	4,258
Mar	2,450	-	-	-	-	-	-	-	-	-	-	-	2,450
Apr	585	-	-	-	-	-	-	-	-	-	-	-	585
May	1,224	-	-	-	-	-	-	-	-	-	-	-	1,224
Jun	1,157	-	-	-	-	-	-	-	-	-	-	-	1,157
Jul	2,098	-	-	-	-	-	-	-	-	-	-	-	2,098
Aug	1,281	-	-	-	-	-	-	-	-	-	-	-	1,281
Sep	6,802	-	-	-	-	-	-	-	-	-	-	-	6,802
Total TY	43,829	-	-	-	-	-	-	-	-	-	-	-	43,829
Total RP													

Notes: (1) Dollar totals may vary from FERC Form 1 due to rounding.
 (2) Excludes aggregated Spinning Reserve sales.
 (3) Does not include SRSG penalty.

SCHEDULE H-12.5c
 PAGE 1 OF 7

SCHEDULE H-12.5c
PAGE 2 OF 7

Notes: (1) Dollar totals may vary from FERC Form 1 due to rounding.
(2) Excludes aggregated Spinning Reserve sales.
(3) May include both Firm and Contingent sales but excludes any demand and fixed fuel charge related margins.
(4) All transactions performed under the WSPPP agreement Service Schedule C are Firm Capacity/Energy Sale or Exchange Service. Such transactions may be interrupted under limited circumstances such as force majeure. Also includes WSPPP agreement Service Schedule B Unit Commitment Service provided that the committed unit is available.

SCHEDULE H-12.5c
PAGE 3 OF 7

Notes: (1) Dollar totals may vary from FERC Form 1 due to rounding.
(2) Excludes aggregated Spinning Reserve sales.
(3) May include both Firm and Contingent sales but excludes any demand and fixed fuel charge related margins.
(4) All transactions performed under the WSPPP agreement Service Schedule C are Firm Capacity/Energy Sale or Exchange Service. Such transactions may be interrupted under limited circumstances such as force majeure. Also includes WSPPP agreement Service Schedule B Unit Commitment Service provided that the committed unit is available.

SCHEDULE H-12.5c
PAGE 4 OF 7

Notes: (1) Dollar totals may vary from FERC Form 1 due to rounding.
(2) Excludes aggregated Spinning Reserve sales.
(3) May include both Firm and Contingent sales but excludes any demand and fixed fuel charge related margins.
(4) All transactions performed under the WSPP agreement Service Schedule C are Firm Capacity/Energy Sale or Exchange Service. Such transactions may be interrupted under limited circumstances such as force majeure. Also includes WSPP agreement Service Schedule B Unit Commitment Service provided that the committed unit is available.

SCHEDULE H-12.5c
PAGE 5 OF 7

Notes: (1) Dollar totals may vary from FERC Form 1 due to rounding.
(2) Excludes aggregated Spinning Reserve sales.
(3) May include both Firm and Contingent sales but excludes any demand and fixed fuel charge related margins.
(4) All transactions performed under the WSPP agreement Service Schedule C are Firm Capacity/Energy Sale or Exchange Service. Such transactions may be interrupted under limited circumstances such as force majeure. Also includes WSPP agreement Service Schedule B Unit Commitment Service provided that the committed unit is available.

SCHEDULE H-12.5c
PAGE 6 OF 7

Note: Not applicable. EPE's fuel factor is based on a Commission approved formula and is not being changed in this proceeding.

SCHEDULE H-12.5c
PAGE 7 OF 7

Note: Not applicable. EPE's fuel factor is based on a Commission approved formula and is not being changed in this proceeding.

EL PASO ELECTRIC COMPANY
 2025 TEXAS RATE CASE FILING
 SCHEDULE H-12.5d: SUMMARY OF SYSTEM SALES DATA OFF-SYSTEM SALES (ECONOMY & FIRM) (NET MWH)
 SPONSOR: VICTOR MARTINEZ
 PREPARER: ALEJANDRA GUEVARA
 FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-12.5d
 PAGE 1 OF 2

RECONCILIATION PERIOD (RP)	OFF-SYSTEM NON-FIRM POWER SALES (\$)						OFF-SYSTEM FIRM POWER SALES \$(1)					
						TOTAL						TOTAL
	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-
TEST YEAR (TY)												
Oct 2023	-	-	-	-	-	-	-	-	-	-	-	-
Nov	-	-	-	-	-	-	-	-	-	-	-	-
Dec	-	-	-	-	-	-	-	-	-	-	-	-
Jan 2024	-	-	-	-	-	-	-	-	-	-	-	-
Feb	-	-	-	-	-	-	-	-	-	-	-	-
Mar	-	-	-	-	-	-	-	-	-	-	-	-
Apr	-	-	-	-	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-	-	-	-	-
Jun	-	-	-	-	-	-	-	-	-	-	-	-
Jul	-	-	-	-	-	-	-	-	-	-	-	-
Aug	-	-	-	-	-	-	-	-	-	-	-	-
Sep	-	-	-	-	-	-	-	-	-	-	-	-
Total TY	-	-	-	-	-	-	-	-	-	-	-	-
Total RP												

Notes: (1) No MWh, dollars only.

SCHEDULE H-12.5d
 PAGE 1 OF 2

SCHEDULE H-12.5d
PAGE 2 OF 2

NOTES: Not applicable. EPE's fuel factor is based on a Commission approved formula and is not being changed in this proceeding.

SCHEDULE H-12.5e
PAGE 1 OF 7

Notes: (1) Individual results subject to rounding as FR-4.4c figures are reported in whole dollars.
(2) Excludes aggregated Spinning Reserve sales (reported in \$/MW).

SCHEDULE H-12.5e
PAGE 2 OF 7

Notes: (1) Individual results subject to rounding as FR-4.4c figures are reported in whole dollars.
(2) Excludes aggregated Spinning Reserve sales (reported in \$/MW).
(3) May include both Firm and Contingent sales.

EL PASO ELECTRIC COMPANY
 2025 TEXAS RATE CASE FILING
 SCHEDULE H-12.5e: SUMMARY OF SYSTEM SALES DATA OFF-SYSTEM SALES (ECONOMY & FIRM) (NET MWH)
 SPONSOR: VICTOR MARTINEZ
 PREPARER: ALEJANDRA GUEVARA
 FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-12.5e
 PAGE 3 OF 7

OFF-SYSTEM FIRM POWER SALES (\$0.00/NET MWh) (1)(2)(3)											
EIM/CAISO	FREEPORT	GUZMAN	IID	LDWP	MACQUARIE	MAG	MERCURIA	MORGAN	PACE	PHILLIPS 66	PNM
RECONCILIATION PERIOD (RP)											
TEST YEAR (TY)											
Oct 2023	45.89	-	47.65	40.00	-	23.11	-	-	57.79	4,285.00	-
Nov	38.17	-	33.69	60.00	53.43	31.20	54.85	53.99	48.52	5.65	-
Dec	34.34	-	38.58	-	23.50	46.87	44.80	59.12	40.58	29.92	-
Jan 2024	64.63	143.12	28.39	-	23.50	56.00	74.19	23.10	21.03	36.44	19.48
Feb	34.95	816.37	18.18	41.59	19.24	36.50	37.78	36.33	20.00	31.41	10.43
Mar	31.85	29.00	9.62	-	13.14	17.75	31.75	22.06	24.18	21.97	1.63
Apr	38.18	53.80	(3.49)	-	-	-	30.88	10.20	8.11	12.37	9.80
May	32.69	1,094.73	0.50	-	-	20.72	18.74	17.49	18.96	-	(3.10)
Jun	36.26	169.27	1.31	-	-	-	38.76	20.11	27.59	46.12	0.18
Jul	43.66	203.32	43.74	-	-	-	70.69	75.00	13.00	41.96	9.92
Aug	28.02	6.31	53.99	-	-	50.00	27.79	31.26	25.34	29.18	0.37
Sep	31.44	35.24	32.19	-	-	45.00	-	35.32	19.07	24.24	1.78
Total TY	38.90	26.17	39.48	41.57	23.52	29.18	52.79	34.30	28.47	35.89	14.64
Total RP											31.48

Notes: (1) Individual results subject to rounding as FR-4.4c figures are reported in whole dollars.
 (2) Excludes aggregated Spinning Reserve sales (reported in \$/MWh).
 (3) May include both Firm and Contingent sales.

SCHEDULE H-12.5e
 PAGE 3 OF 7

EL PASO ELECTRIC COMPANY
 2025 TEXAS RATE CASE FILING
 SCHEDULE H-12.5e: SUMMARY OF SYSTEM SALES DATA OFF-SYSTEM SALES (ECONOMY & FIRM) (NET MWH)
 SPONSOR: VICTOR MARTINEZ
 PREPARER: ALEJANDRA GUEVARA
 FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-12.5e
 PAGE 4 OF 7

OFF-SYSTEM FIRM POWER SALES (\$0.00/NET MWh) (1)(2)(3)											
POWEREX	PSCO	QUINTESS	RAIN	SHELL	SRP	TENASKA	TENAUTHOR	TEP	TRANSALTA	TRISTATE	
RECONCILIATION PERIOD (RP)											
TEST YEAR (TY)											
Oct 2023	22.42	50.67	21.98	57.42	57.35	-	58.30	-	70.00	48.98	-
Nov	21.83	40.96	47.62	48.60	49.59	-	53.33	-	-	49.84	59.69
Dec	28.42	-	30.02	43.69	41.12	-	42.68	-	-	21.13	47.08
Jan 2024	25.29	-	25.48	-	48.20	-	70.75	-	45.00	38.02	5.23
Feb	23.77	-	23.64	35.57	22.12	23.00	37.04	-	-	5.00	(5.00)
Mar	10.68	0.53	17.44	15.70	26.78	18.00	23.61	-	-	(47.34)	12.62
Apr	1.28	(5.50)	20.18	15.20	14.60	1.80	17.15	-	-	-	(7.03)
May	(2.09)	-	15.83	-	22.13	-	19.82	43.32	22.25	7.20	(0.48)
Jun	0.50	-	23.56	-	28.11	-	37.12	12.08	54.38	(1.15)	-
Jul	12.52	-	36.89	180.00	44.65	-	68.13	41.07	47.11	21.24	5.00
Aug	4.91	-	29.14	-	44.39	-	51.29	33.16	-	2.93	-
Sep	8.79	-	25.82	-	34.80	-	42.63	41.69	-	31.82	6.87
Total TY	15.02	25.70	27.60	39.26	43.06	17.14	44.22	39.40	43.68	21.11	35.99
Total RP											

Notes: (1) Individual results subject to rounding as FR-4.4c figures are reported in whole dollars.
 (2) Excludes aggregated Spinning Reserve sales (reported in \$/MWh).
 (3) May include both Firm and Contingent sales.

SCHEDULE H-12.5e
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EL PASO ELECTRIC COMPANY
 2025 TEXAS RATE CASE FILING
 SCHEDULE H-12.5e: SUMMARY OF SYSTEM SALES DATA OFF-SYSTEM SALES (ECONOMY & FIRM) (NET MWH)
 SPONSOR: VICTOR MARTINEZ
 PREPARER: ALEJANDRA GUEVARA
 FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-12.5e
 PAGE 5 OF 7

		OFF-SYSTEM FIRM POWER SALES (\$0.00/NET MWh) (1)(2)(3)								TOTAL	
RECONCILIATION PERIOD (RP)		UNS									
TEST YEAR (TY)											
Oct 2023	-										46.08
Nov	-										39.53
Dec	-										33.65
Jan 2024	50.75										52.14
Feb	-										28.45
Mar	-										20.81
Apr	24.50										17.21
May	-										18.17
Jun	-										27.04
Jul	-										43.42
Aug	-										30.78
Sep	28.93										33.17
Total TY	33.57										32.90
Total RP											

Notes: (1) Individual results subject to rounding as FR-4.4c figures are reported in whole dollars.
 (2) Excludes aggregated Spinning Reserve sales (reported in \$/MWh).
 (3) May include both Firm and Contingent sales.

SCHEDULE H-12.5e
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SCHEDULE H-12.5e
PAGE 6 OF 7

Notes: Not applicable. EPE's fuel factor is based on a Commission approved formula and is not being changed in this proceeding.

SCHEDULE H-12.5e
PAGE 7 OF 7

Notes: Not applicable. EPE's fuel factor is based on a Commission approved formula and is not being changed in this proceeding.

EL PASO ELECTRIC COMPANY
 2025 TEXAS RATE CASE FILING
 SCHEDULE H-12.5f: ON-SYSTEM SALES (WHOLESALE & RETAIL)
 SPONSOR: ENEDINA SOTO
 PREPARER: ERIC GALVAN
 FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-12.5f
 PAGE 1 OF 1

WHOLESALE SALES (Net MWh)				ON-SYSTEM RETAIL SALES (Net MWh) (3)(4)							
RGEC	EIM/CAISO (5)	TOTAL		Texas Residential	Texas CI-Small	Texas CI-Large	Texas SL	Texas OPA	Total Texas	Total New Mexico	TOTAL
RECONCILIATION PERIOD (RP), (2)											
TEST YEAR (TY)											
Oct-23	5,443	165,262	170,705	241,621	175,325	83,287	3,502	98,677	602,413	150,503	752,916
Nov-23	3,909	82,618	86,527	151,514	156,443	72,747	3,641	133,838	518,183	121,555	639,738
Dec-23	4,554	101,571	106,125	144,641	124,179	89,331	3,897	67,209	429,258	124,484	553,742
Jan-24	4,807	128,058	132,865	172,098	153,095	77,598	3,805	55,096	461,692	136,424	598,116
Feb-24	4,596	114,588	119,184	152,903	131,328	78,777	269	78,690	441,967	126,785	568,752
Mar-24	6,458	119,395	125,853	126,217	123,754	60,753	5,700	82,965	399,389	116,086	515,476
Apr-24	6,973	82,551	89,524	126,095	117,083	77,385	3,725	81,600	405,888	114,430	520,318
May-24	8,356	72,262	80,618	179,585	165,930	86,419	2,935	97,260	532,129	134,263	666,392
Jun-24	9,227	111,173	120,400	289,197	178,010	91,024	2,683	110,793	671,706	170,881	842,588
Jul-24	9,928	149,346	159,274	369,493	220,213	93,095	2,839	127,811	813,450	207,520	1,020,971
Aug-24	10,007	149,103	159,110	362,148	210,503	88,372	3,025	130,573	794,620	209,634	1,004,254
Sep-24	6,444	122,818	129,262	339,139	209,026	92,548	3,179	125,370	769,262	202,737	972,000
TOTAL TY	80,700	1,398,745	1,479,445	2,654,651	1,964,888	991,337	39,199	1,189,883	6,839,958	1,815,304	8,655,262
TOTAL RP											

- Notes: (1) The acronyms are defined as Rio Grande Electric Cooperative (RGEC), Energy Imbalance Market (EIM)/California Independent System Operator (CAISO), Texas Small Commercial and Industrial (Texas CI-Small), Texas Large Commercial and Industrial (Texas CI-Large), Texas Street Lighting (Texas SL), and Texas Other Public Authorities (Texas OPA).
- (2) RP not applicable. EPE has not included a fuel reconciliation in this proceeding.
- (2) Per book unadjusted energy.
- (3) Numbers may not tie to other schedules due to out of period adjustments.
- (5) EPE joined the Western Energy Imbalance Market (EIM/CAISO) in April 2023.

SCHEDULE H-12.5f
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EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING

SCHEDULE H-12.6a
PAGE 1 OF 1

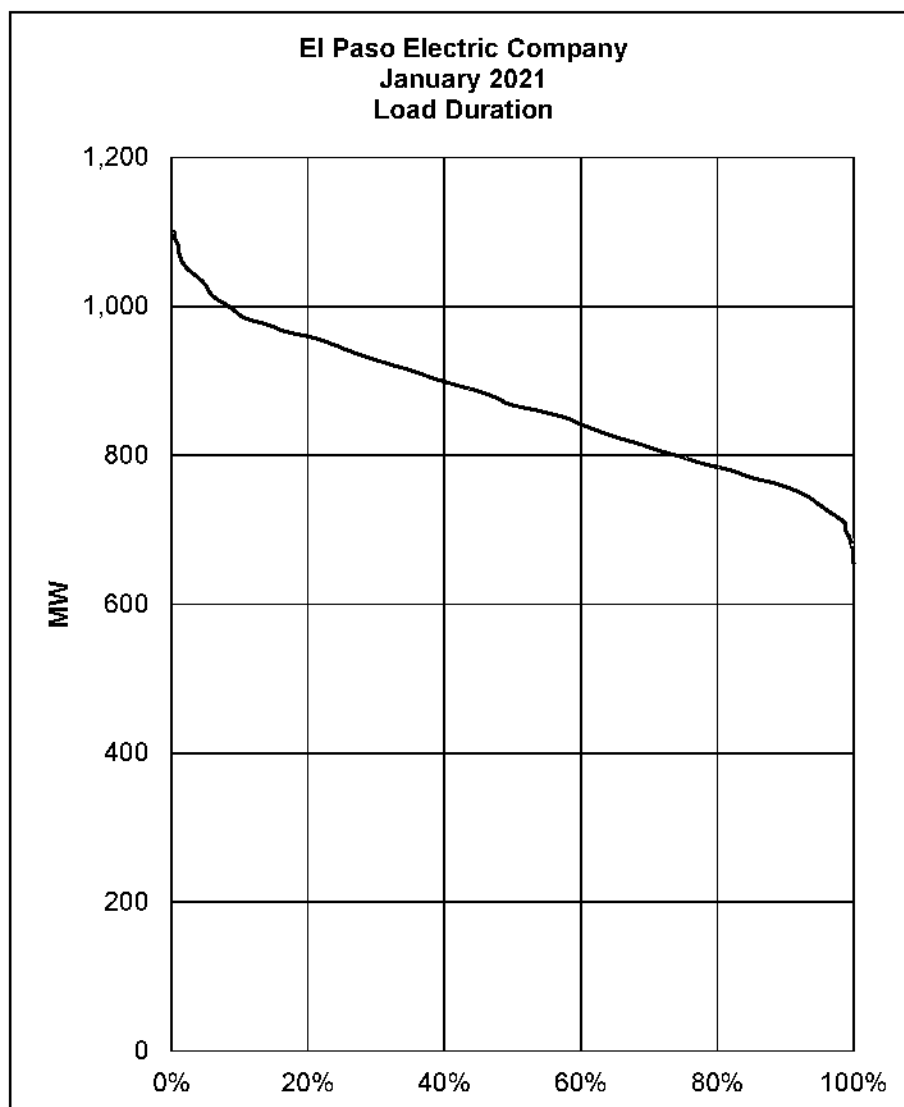
SCHEDULE H-12.6a: MONTHLY MINIMUM AND PEAK DEMAND
SPONSOR: ENEDINA SOTO
PREPARER: ERIC GALVAN
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

	2021		2022		2023	
Month	Minimum Load (MW)	Peak Load (MW)	Minimum Load (MW)	Peak Load (MW)	Minimum Load (MW)	Peak Load (MW)
January	654	1,100	692	1,093	669	1,096
February	613	1,130	653	1,187	597	1,128
March	615	976	617	1,011	602	1,060
April	608	1,228	620	1,371	597	1,226
May	612	1,615	645	1,849	611	1,695
June	741	2,051	757	2,111	713	2,214
July	790	1,865	855	2,201	883	2,384
August	760	1,962	788	2,109	804	2,341
September	688	1,839	723	1,728	769	2,131
October	613	1,497	634	1,277	636	1,606
November	566	1,046	652	1,037	642	1,112
December	631	1,027	675	1,153	654	1,081
Annual Load	566	2,051	617	2,201	597	2,384

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE H-12.6b: MONTHLY LOAD DURATION
SPONSOR: ENEDINA SOTO
PREPARER: ERIC GALVAN
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-12.6b
PAGE 1 OF 72

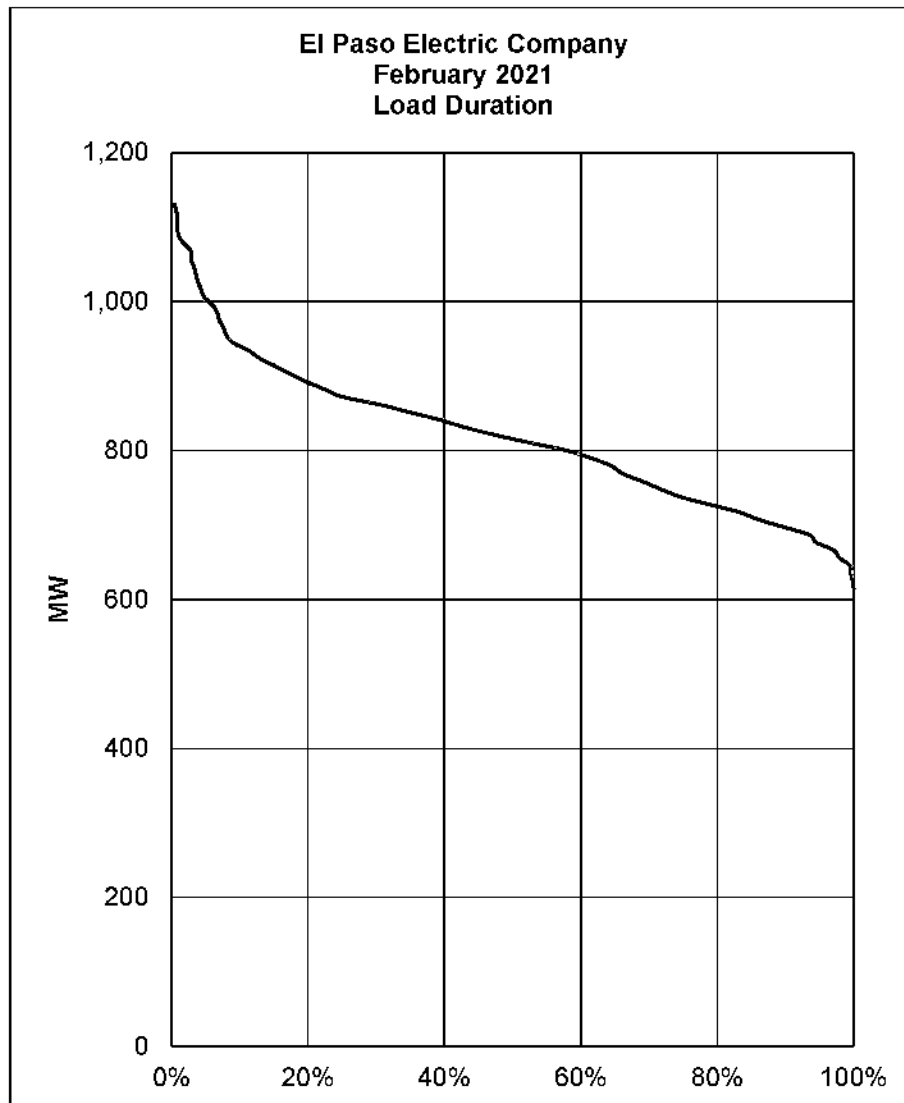
(a)	(b)	(c)	(d)	(e)	(f)	(g)
January-2021						
Total MWH =	642,810	Max =	1,100	Interval =	8.9	
Hours =	744	Min =	654	Load Fact =	78.54%	
Load	Count Hrs	Hrs Times Load	Accum Load	% Total Load	% Time	
1,100	3	3,300	3,300	0.51%	0.40%	
1,091	1	1,091	4,391	0.68%	0.54%	
1,082	3	3,247	7,638	1.18%	0.94%	
1,073	1	1,073	8,711	1.35%	1.08%	
1,064	2	2,129	10,840	1.68%	1.34%	
1,056	4	4,222	15,062	2.33%	1.88%	
1,047	7	7,326	22,388	3.47%	2.82%	
1,038	9	9,339	31,727	4.91%	4.03%	
1,029	7	7,202	38,929	6.03%	4.97%	
1,020	4	4,080	43,009	6.66%	5.51%	
1,011	7	7,077	50,086	7.75%	6.45%	
1,002	12	12,025	62,111	9.62%	8.06%	
993	10	9,932	72,043	11.15%	9.41%	
984	10	9,843	81,886	12.68%	10.75%	
975	25	24,385	106,271	16.45%	14.11%	
966	19	18,364	124,634	19.29%	16.67%	
958	32	30,643	155,277	24.04%	20.97%	
949	21	19,923	175,200	27.12%	23.79%	
940	18	16,916	192,117	29.74%	26.21%	
931	21	19,549	211,665	32.77%	29.03%	
922	23	21,206	232,871	36.05%	32.12%	
913	25	22,828	255,699	39.58%	35.48%	
904	20	18,084	273,783	42.38%	38.17%	
895	24	21,487	295,270	45.71%	41.40%	
886	26	23,046	318,317	49.28%	44.89%	
878	20	17,550	335,867	51.99%	47.58%	
869	15	13,029	348,896	54.01%	49.60%	
860	32	27,510	376,406	58.27%	53.90%	
851	28	23,822	400,228	61.96%	57.66%	
842	17	14,312	414,541	64.17%	59.95%	
833	19	15,827	430,368	66.62%	62.50%	
824	21	17,306	447,674	69.30%	65.32%	
815	25	20,380	468,054	72.46%	68.68%	
806	21	16,932	484,986	75.08%	71.51%	
797	26	20,732	505,718	78.29%	75.00%	
789	23	18,136	523,854	81.10%	78.09%	
780	30	23,388	547,242	84.72%	82.12%	
771	20	15,414	562,656	87.10%	84.81%	
762	29	22,092	584,748	90.52%	88.71%	
753	20	15,058	599,806	92.85%	91.40%	
744	15	11,160	610,966	94.58%	93.41%	
735	10	7,351	618,317	95.72%	94.76%	
726	10	7,262	625,579	96.84%	96.10%	
717	11	7,890	633,469	98.06%	97.58%	
708	9	6,376	639,845	99.05%	98.79%	
700	0	0	639,845	99.05%	98.79%	
691	4	2,762	642,607	99.48%	99.33%	
682	2	1,363	643,971	99.69%	99.60%	
673	2	1,346	645,316	99.90%	99.87%	
664	0	0	645,316	99.90%	99.87%	
655	1	655	645,971	100.00%	100.00%	
Total	744	645,971				



EL PASO ELECTRIC COMPANY
 2025 TEXAS RATE CASE FILING
 SCHEDULE H-12.6b: MONTHLY LOAD DURATION
 SPONSOR: ENEDINA SOTO
 PREPARER: ERIC GALVAN
 FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-12.6b
 PAGE 3 OF 72

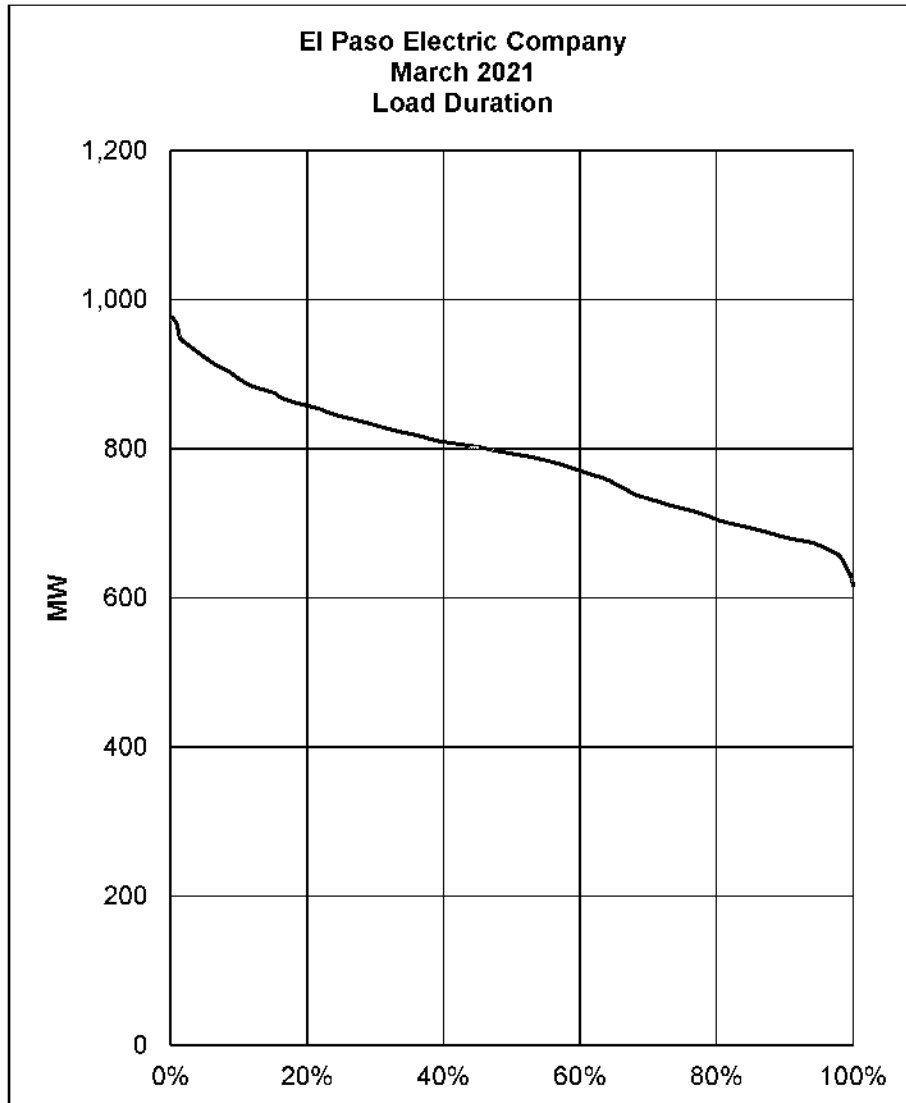
(a)	(b)	(c)	(d)	(e)	(f)	(g)
February-2021						
Total MWH =	543,598	Max =	1,130	Interval =	10.3	
Hours =	672	Min =	613	Load Fact =	71.59%	
Load	Count Hrs	Hrs Times Load	Accum Load	% Total Load	% Time	
1,130	3	3,390	3,390	0.62%	0.45%	
1,120	2	2,239	5,629	1.03%	0.74%	
1,109	1	1,109	6,739	1.23%	0.89%	
1,099	0	0	6,739	1.23%	0.89%	
1,089	1	1,089	7,828	1.43%	1.04%	
1,079	5	5,393	13,220	2.42%	1.79%	
1,068	7	7,477	20,698	3.78%	2.83%	
1,058	0	0	20,698	3.78%	2.83%	
1,048	3	3,143	23,840	4.36%	3.27%	
1,037	2	2,075	25,915	4.74%	3.57%	
1,027	2	2,054	27,969	5.11%	3.87%	
1,017	3	3,050	31,019	5.67%	4.32%	
1,006	3	3,019	34,038	6.22%	4.76%	
996	8	7,969	42,007	7.68%	5.95%	
986	5	4,929	46,936	8.58%	6.70%	
976	2	1,951	48,887	8.94%	6.99%	
965	4	3,861	52,748	9.64%	7.59%	
955	3	2,865	55,613	10.17%	8.04%	
945	7	6,612	62,225	11.38%	9.08%	
934	15	14,015	76,239	13.94%	11.31%	
924	11	10,164	86,403	15.80%	12.95%	
914	15	13,706	100,109	18.30%	15.16%	
903	14	12,648	112,756	20.62%	17.26%	
893	16	14,290	127,046	23.23%	19.64%	
883	18	15,890	142,936	26.14%	22.32%	
873	18	15,705	158,641	29.01%	25.00%	
862	36	31,039	189,681	34.63%	30.36%	
852	30	25,557	215,238	39.36%	34.82%	
842	30	25,248	240,486	43.97%	39.29%	
831	25	20,783	261,268	47.77%	43.01%	
821	30	24,630	285,898	52.28%	47.47%	
811	34	27,564	313,462	57.32%	52.53%	
800	36	28,814	342,276	62.58%	57.89%	
790	24	18,962	361,239	66.05%	61.46%	
780	20	15,596	376,835	68.90%	64.43%	
770	11	8,465	385,299	70.45%	66.07%	
759	19	14,425	399,724	73.09%	68.90%	
749	18	13,480	413,204	75.55%	71.58%	
739	19	14,033	427,238	78.12%	74.40%	
728	28	20,392	447,630	81.85%	78.57%	
718	30	21,540	469,170	85.79%	83.04%	
708	20	14,154	483,324	88.37%	86.01%	
697	25	17,435	500,759	91.56%	89.73%	
687	25	17,178	517,936	94.70%	93.45%	
677	7	4,738	522,674	95.57%	94.49%	
667	17	11,331	534,005	97.64%	97.02%	
656	6	3,937	537,942	98.36%	97.92%	
646	10	6,459	544,401	99.54%	99.40%	
636	1	636	545,036	99.66%	99.55%	
625	2	1,251	546,287	99.89%	99.65%	
615	1	615	546,902	100.00%	100.00%	
Total	672	546,902				



EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE H-12.6b: MONTHLY LOAD DURATION
SPONSOR: ENEDINA SOTO
PREPARER: ERIC GALVAN
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-12.6b
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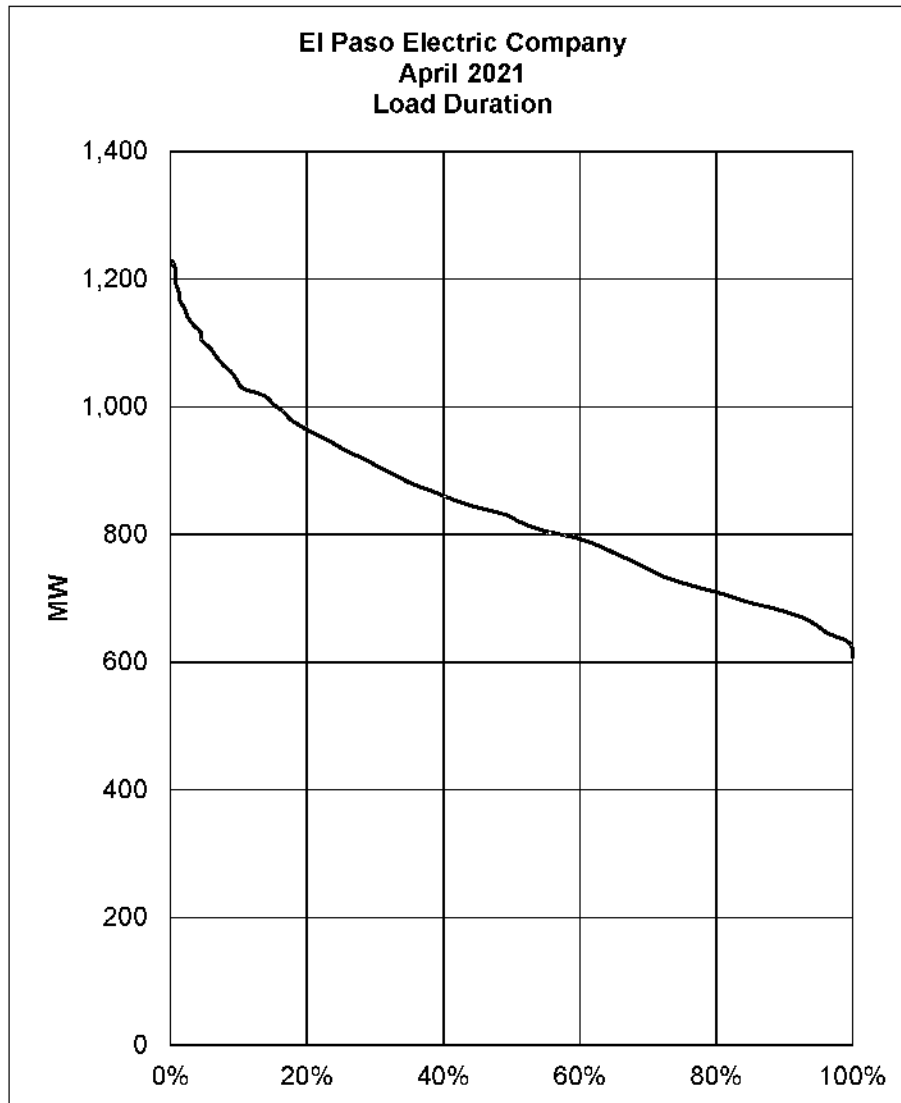
(a)	(b)	(c)	(d)	(e)	(f)	(g)
March-2021						
Total MWH =	580,992	Max =	976	Interval =	7.2	
Hours =	744	Min =	615	Load Fact =	80.01%	
Load	Count Hrs	Hrs Times Load	Accum Load	% Total Load	% Time	
976	2	1,952	1,952	0.33%	0.27%	
969	4	3,875	5,827	1.00%	0.81%	
962	2	1,923	7,750	1.33%	1.08%	
954	1	954	8,705	1.49%	1.21%	
947	2	1,894	10,599	1.82%	1.48%	
940	7	6,580	17,179	2.94%	2.42%	
933	8	7,462	24,642	4.22%	3.49%	
926	8	7,405	32,046	5.49%	4.57%	
918	8	7,347	39,394	6.75%	5.65%	
911	9	8,201	47,594	8.15%	6.85%	
904	12	10,848	58,442	10.01%	8.47%	
897	8	7,174	65,617	11.24%	9.54%	
890	9	8,006	73,623	12.61%	10.75%	
882	12	10,589	84,212	14.43%	12.37%	
875	20	17,504	101,716	17.43%	15.05%	
868	9	7,812	109,528	18.77%	16.26%	
861	18	15,494	125,022	21.42%	18.68%	
854	23	19,633	144,655	24.78%	21.77%	
846	15	12,696	157,351	26.96%	23.79%	
839	23	19,302	176,653	30.27%	26.88%	
832	22	18,304	194,957	33.40%	29.84%	
825	21	17,321	212,278	36.37%	32.66%	
818	27	22,075	234,353	40.15%	36.29%	
810	22	17,829	252,182	43.21%	39.25%	
803	39	31,325	283,506	48.57%	44.49%	
796	29	23,084	306,590	52.53%	48.39%	
789	33	26,030	332,621	56.99%	52.82%	
782	25	19,540	352,161	60.34%	56.18%	
774	19	14,714	366,874	62.86%	58.74%	
767	17	13,042	379,917	65.09%	61.02%	
760	19	14,440	394,357	67.57%	63.58%	
753	12	9,034	403,390	69.12%	65.19%	
746	11	8,202	411,592	70.52%	66.67%	
738	11	8,122	419,714	71.91%	68.15%	
731	19	13,893	433,607	74.29%	70.70%	
724	19	13,756	447,363	76.65%	73.25%	
717	23	16,486	463,850	79.47%	76.34%	
710	18	12,773	476,622	81.66%	78.76%	
702	16	11,238	487,861	83.59%	80.91%	
695	25	17,380	505,241	86.57%	84.27%	
688	23	15,824	521,065	89.28%	87.37%	
681	21	14,297	535,362	91.73%	90.19%	
674	29	19,534	554,896	95.07%	94.09%	
666	14	9,330	564,226	96.67%	95.97%	
659	12	7,910	572,136	98.03%	97.58%	
652	6	3,912	576,048	98.70%	98.39%	
645	3	1,934	577,982	99.03%	98.79%	
638	3	1,913	579,895	99.36%	99.19%	
630	3	1,891	581,786	99.68%	99.60%	
623	2	1,246	583,033	99.89%	99.87%	
616	1	616	583,649	100.00%	100.00%	
Total	744	583,649				



EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE H-12.6b: MONTHLY LOAD DURATION
SPONSOR: ENEDINA SOTO
PREPARER: ERIC GALVAN
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-12.6b
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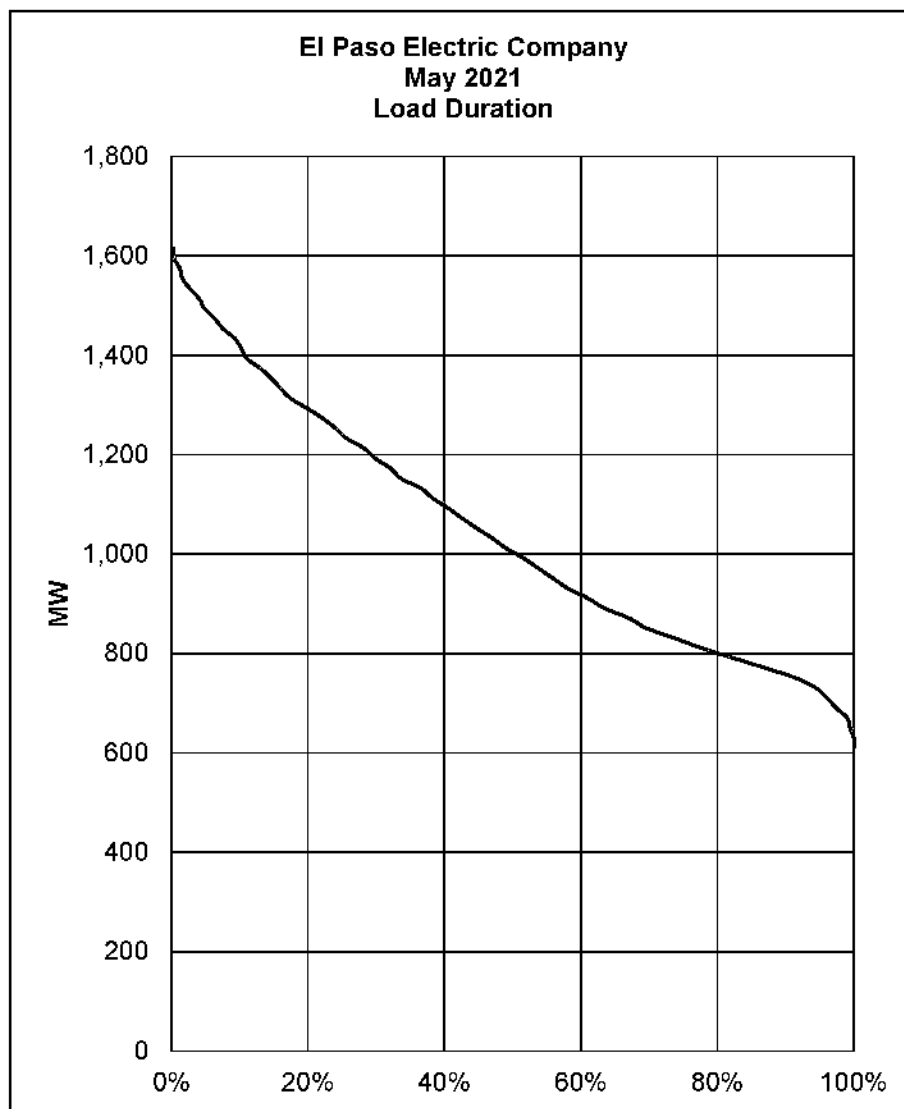
(a)	(b)	(c)	(d)	(e)	(f)	(g)
April-2021						
Total MWH =	597,921	Max =	1,228	Interval =	12.4	
Hours =	720	Min =	608	Load Fact =	67.63%	
Load	Count Hrs	Hrs Times Load	Accum Load	% Total Load	% Time	
1,228	2	2,456	2,456	0.41%	0.28%	
1,216	3	3,647	6,103	1.01%	0.69%	
1,203	0	0	6,103	1.01%	0.69%	
1,191	1	1,191	7,294	1.21%	0.83%	
1,178	3	3,535	10,829	1.80%	1.25%	
1,166	1	1,166	11,995	1.99%	1.39%	
1,154	5	5,768	17,763	2.95%	2.08%	
1,141	3	3,424	21,186	3.52%	2.50%	
1,129	6	6,773	27,959	4.64%	3.33%	
1,116	8	8,931	36,890	6.12%	4.44%	
1,104	1	1,104	37,994	6.31%	4.58%	
1,092	9	9,824	47,819	7.94%	5.83%	
1,079	6	6,475	54,294	9.01%	6.67%	
1,067	7	7,468	61,762	10.25%	7.64%	
1,054	9	9,490	71,251	11.83%	8.89%	
1,042	6	6,252	77,503	12.87%	9.72%	
1,030	6	6,178	83,681	13.89%	10.56%	
1,017	23	23,396	107,076	17.78%	13.75%	
1,005	9	9,043	116,120	19.28%	15.00%	
992	11	10,916	127,036	21.09%	16.53%	
980	8	7,840	134,876	22.39%	17.64%	
968	13	12,579	147,455	24.48%	19.44%	
955	16	15,283	162,738	27.02%	21.67%	
943	16	15,085	177,823	29.52%	23.89%	
930	14	13,026	190,848	31.68%	25.83%	
918	19	17,442	208,290	34.58%	28.47%	
906	15	13,584	221,874	36.83%	30.56%	
893	17	15,184	237,059	39.35%	32.92%	
881	16	14,093	251,152	41.69%	35.14%	
868	22	19,105	270,256	44.86%	38.19%	
856	21	17,976	288,232	47.85%	41.11%	
844	25	21,090	309,322	51.35%	44.58%	
831	32	26,598	335,921	55.76%	49.03%	
819	17	13,920	349,840	58.07%	51.39%	
806	23	18,547	368,388	61.15%	54.58%	
794	37	29,378	397,766	66.03%	59.72%	
782	23	17,977	415,742	69.01%	62.92%	
769	18	13,846	429,588	71.31%	65.42%	
757	19	14,379	443,967	73.70%	68.06%	
744	16	11,910	455,878	75.68%	70.28%	
732	18	13,176	469,054	77.86%	72.78%	
720	27	19,429	488,483	81.09%	76.53%	
707	31	21,923	510,406	84.73%	80.83%	
695	26	18,065	528,471	87.73%	84.44%	
682	33	22,519	550,990	91.47%	89.03%	
670	26	17,420	568,410	94.36%	92.64%	
658	15	9,864	578,274	96.00%	94.72%	
645	12	7,742	586,016	97.28%	96.39%	
633	20	12,656	598,672	99.38%	99.17%	
620	6	3,722	602,395	100.00%	100.00%	
608	0	0	602,395	100.00%	100.00%	
Total	720	602,395				



EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE H-12.6b: MONTHLY LOAD DURATION
SPONSOR: ENEDINA SOTO
PREPARER: ERIC GALVAN
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-12.6b
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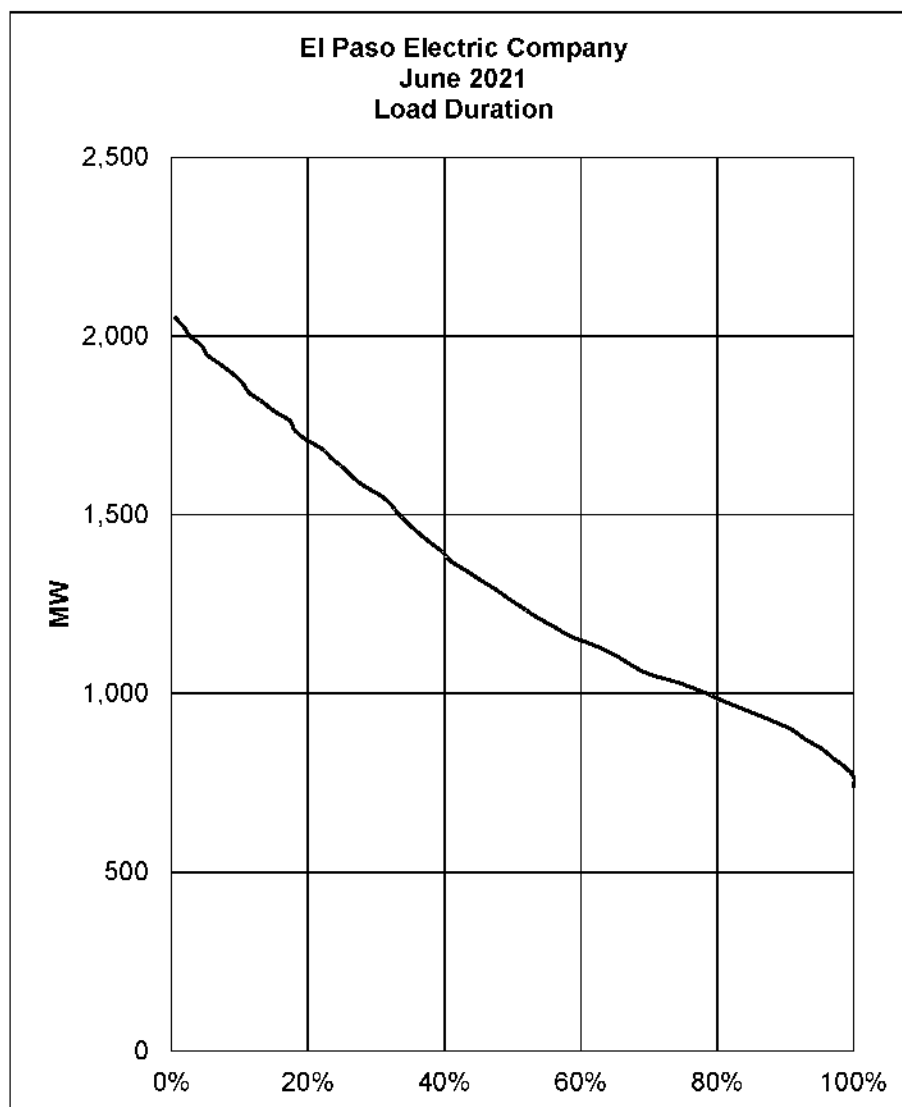
(a)	(b)	(c)	(d)	(e)	(f)	(g)
May-2021						
Total MWH =	762,810	Max =	1,615	Interval =	20.1	
Hours =	744	Min =	612	Load Fact =	63.48%	
Load	Count Hrs	Hrs Times Load	Accum Load	% Total Load	% Time	
1,615	2	3,230	3,230	0.42%	0.27%	
1,595	1	1,595	4,825	0.63%	0.40%	
1,575	6	9,449	14,274	1.85%	1.21%	
1,555	3	4,664	18,938	2.46%	1.61%	
1,535	8	12,277	31,215	4.05%	2.69%	
1,515	10	15,145	46,360	6.02%	4.03%	
1,494	6	8,966	55,326	7.18%	4.84%	
1,474	11	16,217	71,543	9.29%	6.32%	
1,454	9	13,088	84,631	10.99%	7.53%	
1,434	13	18,643	103,274	13.41%	9.27%	
1,414	7	9,898	113,172	14.70%	10.22%	
1,394	6	8,363	121,536	15.78%	11.02%	
1,374	15	20,607	142,143	18.46%	13.04%	
1,354	12	16,244	158,387	20.57%	14.65%	
1,334	10	13,336	171,723	22.30%	15.99%	
1,314	11	14,449	186,172	24.18%	17.47%	
1,293	18	23,281	209,453	27.20%	19.89%	
1,273	17	21,646	231,099	30.01%	22.18%	
1,253	14	17,545	248,644	32.29%	24.06%	
1,233	12	14,797	263,441	34.21%	25.67%	
1,213	19	23,047	286,488	37.20%	28.23%	
1,193	12	14,315	300,803	39.06%	29.84%	
1,173	17	19,938	320,740	41.65%	32.12%	
1,153	11	12,680	333,420	43.30%	33.60%	
1,133	22	24,917	358,337	46.53%	36.56%	
1,113	13	14,463	372,800	48.41%	38.31%	
1,092	17	18,571	391,371	50.82%	40.59%	
1,072	15	16,085	407,455	52.91%	42.61%	
1,052	16	16,835	424,290	55.10%	44.76%	
1,032	17	17,546	441,836	57.38%	47.04%	
1,012	15	15,180	457,016	59.35%	49.06%	
992	19	18,846	475,862	61.79%	51.61%	
972	16	15,549	491,411	63.81%	53.76%	
952	16	15,227	506,638	65.79%	55.91%	
932	16	14,906	521,544	67.73%	58.06%	
912	22	20,053	541,597	70.33%	61.02%	
891	18	16,045	557,642	72.41%	63.44%	
871	27	23,525	581,167	75.47%	67.07%	
851	19	16,173	597,340	77.57%	69.62%	
831	31	25,764	623,104	80.91%	73.79%	
811	29	23,519	646,623	83.97%	77.69%	
791	35	27,682	674,304	87.56%	82.39%	
771	35	26,978	701,282	91.07%	87.10%	
751	33	24,773	726,056	94.28%	91.53%	
731	22	16,073	742,129	96.37%	94.49%	
711	12	8,526	750,655	97.48%	96.10%	
690	10	6,904	757,559	98.37%	97.45%	
670	12	8,044	765,602	99.42%	99.06%	
650	3	1,951	767,553	99.67%	99.46%	
630	4	2,520	770,073	100.00%	100.00%	
610	0	0	770,073	100.00%	100.00%	
Total	744	770,073				



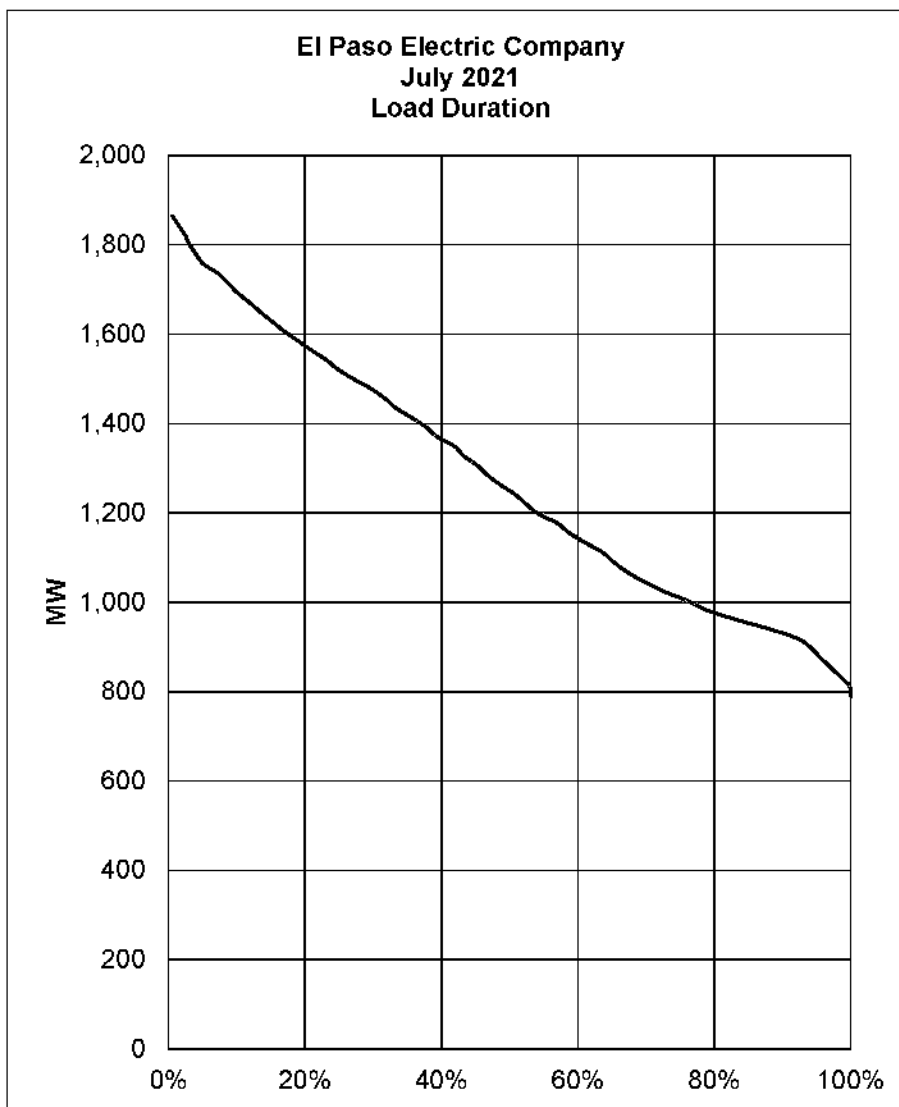
EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE H-12.6b: MONTHLY LOAD DURATION
SPONSOR: ENEDINA SOTO
PREPARER: ERIC GALVAN
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-12.6b
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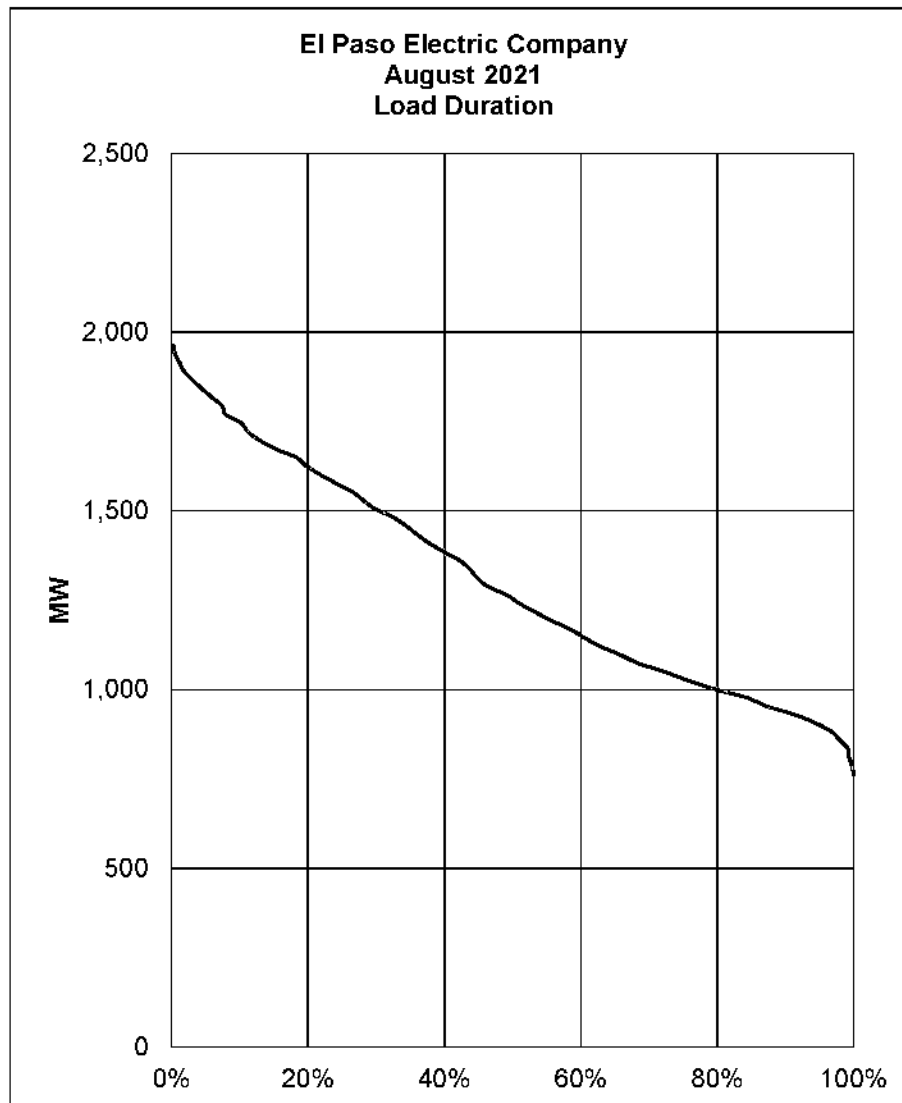
(a)	(b)	(c)	(d)	(e)	(f)	(g)
June-2021						
Total MWH =	938,525	Max = 2,051	Interval =	26.2		
Hours =	720	Min = 741	Load Fact =	63.55%		
Load	Count Hrs	Hrs Times Load	Accum Load	% Total Load	% Time	
2,051	4	8,204	8,204	0.87%	0.56%	
2,025	9	18,223	26,427	2.79%	1.81%	
1,999	7	13,990	40,417	4.26%	2.78%	
1,972	12	23,669	64,086	6.76%	4.44%	
1,946	6	11,677	75,763	7.99%	5.28%	
1,920	14	26,880	102,643	10.83%	7.22%	
1,894	13	24,619	127,263	13.42%	9.03%	
1,868	10	18,676	145,939	15.39%	10.42%	
1,841	7	12,890	158,829	16.75%	11.39%	
1,815	14	25,413	184,241	19.43%	13.33%	
1,789	13	23,257	207,498	21.88%	15.14%	
1,763	16	28,205	235,703	24.86%	17.36%	
1,737	5	8,683	244,386	25.77%	18.06%	
1,710	12	20,525	264,911	27.94%	19.72%	
1,684	17	28,631	293,542	30.96%	22.08%	
1,658	10	16,580	310,122	32.71%	23.47%	
1,632	12	19,582	329,704	34.77%	25.14%	
1,606	10	16,056	345,760	36.47%	26.53%	
1,579	13	20,532	366,292	38.63%	28.33%	
1,553	17	26,404	392,697	41.42%	30.69%	
1,527	11	16,797	409,494	43.19%	32.22%	
1,501	8	12,006	421,500	44.45%	33.33%	
1,475	10	14,746	436,246	46.01%	34.72%	
1,448	11	15,932	452,178	47.69%	36.25%	
1,422	12	17,066	469,245	49.49%	37.92%	
1,396	13	18,148	487,393	51.40%	39.72%	
1,370	9	12,328	499,721	52.70%	40.97%	
1,344	16	21,498	521,219	54.97%	43.19%	
1,317	15	19,761	540,980	57.05%	45.28%	
1,291	16	20,659	561,639	59.23%	47.50%	
1,265	14	17,710	579,349	61.10%	49.44%	
1,239	15	18,582	597,931	63.06%	51.53%	
1,213	15	18,189	616,120	64.98%	53.61%	
1,186	18	21,355	637,475	67.23%	56.11%	
1,160	17	19,723	657,198	69.31%	58.47%	
1,134	26	29,484	686,682	72.42%	62.08%	
1,108	21	23,264	709,946	74.87%	65.00%	
1,082	16	17,306	727,252	76.70%	67.22%	
1,055	19	20,053	747,304	78.81%	69.86%	
1,029	33	33,964	781,268	82.40%	74.44%	
1,003	26	26,078	807,346	85.15%	78.06%	
977	22	21,490	828,836	87.41%	81.11%	
951	25	23,765	852,601	89.92%	84.58%	
924	24	22,186	874,786	92.26%	87.92%	
898	22	19,760	894,547	94.34%	90.97%	
872	14	12,208	906,755	95.63%	92.92%	
846	17	14,379	921,133	97.15%	95.28%	
820	12	9,835	930,968	98.18%	96.94%	
793	13	10,314	941,283	99.27%	98.75%	
767	9	6,905	948,187	100.00%	100.00%	
741	0	0	948,187	100.00%	100.00%	
Total	720	948,187				



(a)	(b)	(c)	(d)	(e)	(f)	(g)
July-2021						
Total MWH =	935,674	Max =	1,865	Interval =	21.5	
Hours =	744	Min =	790	Load Fact =	67.43%	
Load	Count Hrs	Hrs Times Load	Accum Load	% Total Load	% Time	
1,865	4	7,460	7,460	0.79%	0.54%	
1,844	7	12,905	20,365	2.16%	1.48%	
1,822	7	12,754	33,119	3.51%	2.42%	
1,801	5	9,003	42,121	4.46%	3.09%	
1,779	7	12,453	54,574	5.78%	4.03%	
1,758	8	14,060	68,634	7.27%	5.11%	
1,736	16	27,776	96,410	10.22%	7.26%	
1,715	11	18,860	115,270	12.22%	8.74%	
1,693	10	16,930	132,200	14.01%	10.08%	
1,672	13	21,730	153,929	16.32%	11.83%	
1,650	12	19,800	173,729	18.41%	13.44%	
1,629	13	21,171	194,900	20.66%	15.19%	
1,607	13	20,891	215,791	22.87%	16.94%	
1,586	15	23,783	239,573	25.39%	18.95%	
1,564	15	23,460	263,033	27.88%	20.97%	
1,543	16	24,680	287,713	30.50%	23.12%	
1,521	13	19,773	307,486	32.59%	24.87%	
1,500	17	25,492	332,978	35.29%	27.15%	
1,478	19	28,082	361,060	38.27%	29.70%	
1,457	15	21,848	382,907	40.59%	31.72%	
1,435	12	17,220	400,127	42.41%	33.33%	
1,414	17	24,030	424,157	44.96%	35.62%	
1,392	16	22,272	446,429	47.32%	37.77%	
1,371	12	16,446	462,875	49.06%	39.38%	
1,349	19	25,631	488,506	51.78%	41.94%	
1,328	10	13,275	501,781	53.19%	43.28%	
1,306	15	19,590	521,371	55.26%	45.30%	
1,285	11	14,130	535,500	56.76%	46.77%	
1,263	14	17,682	553,182	58.63%	48.66%	
1,242	16	19,864	573,046	60.74%	50.81%	
1,220	12	14,640	587,686	62.29%	52.42%	
1,199	13	15,581	603,267	63.94%	54.17%	
1,177	21	24,717	627,984	66.56%	56.99%	
1,156	13	15,022	643,005	68.16%	58.74%	
1,134	17	19,278	662,283	70.20%	61.02%	
1,113	19	21,138	683,421	72.44%	63.58%	
1,091	12	13,092	696,513	73.83%	65.19%	
1,070	14	14,973	711,486	75.41%	67.07%	
1,048	16	18,864	730,350	77.41%	69.49%	
1,027	21	21,557	751,906	79.70%	72.31%	
1,005	26	26,130	778,036	82.47%	75.81%	
984	22	21,637	799,673	84.76%	78.76%	
962	32	30,784	830,457	88.02%	83.06%	
941	37	34,799	865,256	91.71%	88.04%	
919	31	28,489	893,745	94.73%	92.20%	
898	15	13,463	907,207	96.16%	94.22%	
876	10	8,760	915,967	97.09%	95.56%	
855	11	9,400	925,367	98.08%	97.04%	
833	11	9,163	934,530	99.06%	98.52%	
812	10	8,115	942,645	99.92%	99.87%	
790	1	790	943,435	100.00%	100.00%	
Total	744	943,435				



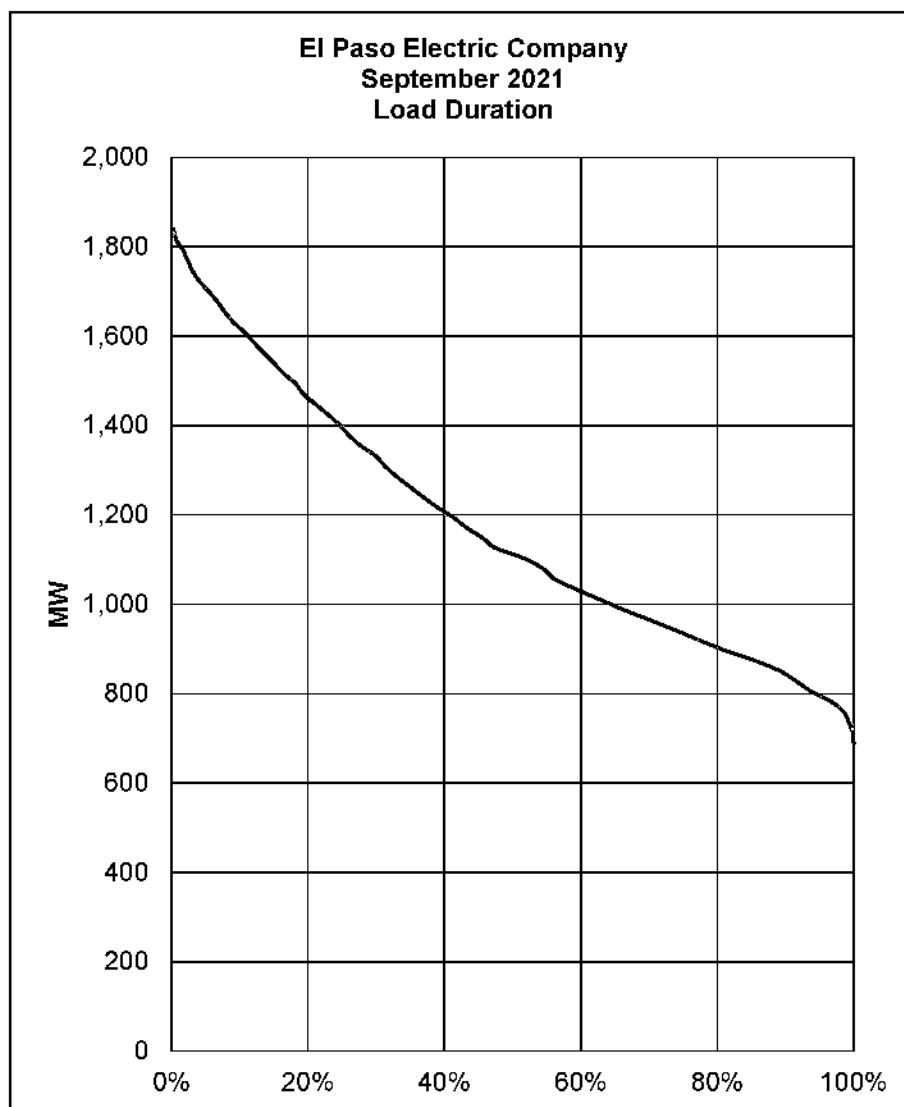
(a)	(b)	(c)	(d)	(e)	(f)	(g)
August-2021						
Total MWH =	953,036	Max =	1,962	Interval =	24	
Hours =	744	Min =	760	Load Fact =	65.29%	
Load	Count Hrs	Hrs Times Load	Accum Load	% Total Load	% Time	
1,962	2	3,924	3,924	0.41%	0.27%	
1,938	2	3,876	7,800	0.81%	0.54%	
1,914	5	9,570	17,370	1.81%	1.21%	
1,890	5	9,450	26,820	2.79%	1.88%	
1,866	9	16,794	43,614	4.54%	3.09%	
1,842	10	18,420	62,034	6.45%	4.44%	
1,818	11	19,998	82,032	8.53%	5.91%	
1,794	11	19,734	101,766	10.58%	7.39%	
1,770	4	7,080	108,846	11.32%	7.93%	
1,746	17	29,682	138,528	14.41%	10.22%	
1,722	7	12,054	150,582	15.66%	11.16%	
1,698	13	22,074	172,656	17.95%	12.90%	
1,674	17	28,458	201,114	20.91%	15.19%	
1,650	23	37,950	239,064	24.86%	18.28%	
1,626	11	17,886	256,950	26.72%	19.76%	
1,602	15	24,030	280,980	29.22%	21.77%	
1,578	17	26,826	307,806	32.01%	24.06%	
1,554	18	27,972	335,778	34.92%	26.48%	
1,530	12	18,360	354,138	36.83%	28.09%	
1,506	13	19,578	373,716	38.86%	29.84%	
1,482	20	29,640	403,356	41.94%	32.53%	
1,458	14	20,412	423,768	44.07%	34.41%	
1,434	12	17,208	440,976	45.86%	36.02%	
1,410	13	18,330	459,306	47.76%	37.77%	
1,386	16	22,176	481,482	50.07%	39.92%	
1,362	17	23,154	504,636	52.48%	42.20%	
1,338	11	14,718	519,354	54.01%	43.68%	
1,314	8	10,512	529,866	55.10%	44.76%	
1,290	11	14,190	544,056	56.58%	46.24%	
1,266	21	26,586	570,642	59.34%	49.06%	
1,242	14	17,368	588,030	61.15%	50.94%	
1,218	17	20,706	608,736	63.30%	53.23%	
1,194	18	21,492	630,228	65.54%	55.65%	
1,170	20	23,400	653,628	67.97%	58.33%	
1,146	16	18,336	671,964	69.88%	60.48%	
1,122	17	19,074	691,038	71.86%	62.77%	
1,098	22	24,156	715,194	74.37%	65.73%	
1,074	20	21,480	736,674	76.61%	68.41%	
1,050	29	30,450	767,124	79.77%	72.31%	
1,026	25	25,650	792,774	82.44%	75.67%	
1,002	29	29,058	821,832	85.46%	79.57%	
978	35	34,230	856,062	89.02%	84.27%	
954	22	20,988	877,050	91.20%	87.23%	
930	31	28,830	905,880	94.20%	91.40%	
906	23	20,838	926,718	96.37%	94.49%	
882	17	14,994	941,712	97.93%	96.77%	
858	9	7,722	949,434	98.73%	97.98%	
834	9	7,506	956,940	99.51%	99.19%	
810	1	810	957,750	99.60%	99.33%	
786	3	2,358	960,108	99.84%	99.73%	
762	2	1,524	961,632	100.00%	100.00%	
Total	744	961,632				



EL PASO ELECTRIC COMPANY
 2025 TEXAS RATE CASE FILING
 SCHEDULE H-12.6b: MONTHLY LOAD DURATION
 SPONSOR: ENEDINA SOTO
 PREPARER: ERIC GALVAN
 FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-12.6b
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(a)	(b)	(c)	(d)	(e)	(f)	(g)
September-2021						
Total MWH =	829,058	Max =	1,839	Interval =	23	
Hours =	720	Min =	688	Load Fact =	62.61%	
Load	Count Hrs	Hrs Times Load	Accum Load	% Total Load	% Time	
1,839	2	3,678	3,678	0.44%	0.28%	
1,816	3	5,448	9,126	1.09%	0.69%	
1,793	7	12,551	21,677	2.59%	1.67%	
1,770	5	8,850	30,527	3.65%	2.36%	
1,747	5	8,735	39,262	4.69%	3.06%	
1,724	7	12,068	51,330	6.13%	4.03%	
1,701	10	17,010	68,340	8.16%	5.42%	
1,678	9	15,102	83,442	9.97%	6.67%	
1,655	8	13,240	96,682	11.55%	7.78%	
1,632	9	14,688	111,370	13.31%	9.03%	
1,609	12	19,308	130,678	15.81%	10.69%	
1,586	10	15,860	146,538	17.51%	12.08%	
1,563	10	15,630	162,168	19.37%	13.47%	
1,540	11	16,940	179,108	21.40%	15.00%	
1,517	10	15,170	194,278	23.21%	16.39%	
1,494	13	19,422	213,700	25.53%	18.19%	
1,471	8	11,768	225,468	26.94%	19.31%	
1,448	13	18,824	244,292	29.19%	21.11%	
1,425	13	18,525	262,817	31.40%	22.92%	
1,402	12	16,824	279,641	33.41%	24.58%	
1,379	10	13,790	293,431	35.06%	25.97%	
1,356	12	16,272	309,703	37.00%	27.64%	
1,333	16	21,328	331,031	39.55%	29.86%	
1,310	10	13,100	344,131	41.11%	31.25%	
1,287	12	15,444	359,575	42.96%	32.92%	
1,264	14	17,696	377,271	45.07%	34.86%	
1,241	14	17,374	394,645	47.15%	36.81%	
1,218	15	18,270	412,915	49.33%	38.89%	
1,195	17	20,315	433,230	51.76%	41.25%	
1,172	14	16,408	449,638	53.72%	43.19%	
1,149	17	19,533	469,171	56.05%	45.56%	
1,126	14	15,764	484,935	57.94%	47.50%	
1,103	30	33,090	518,025	61.89%	51.67%	
1,080	20	21,600	539,625	64.47%	54.44%	
1,057	12	12,684	552,309	65.98%	56.11%	
1,034	23	23,782	576,091	68.83%	59.31%	
1,011	25	25,275	601,366	71.85%	62.78%	
988	25	24,700	626,066	74.80%	66.25%	
965	28	27,020	653,086	78.02%	70.14%	
942	27	25,434	678,520	81.06%	73.89%	
919	26	23,894	702,414	83.92%	77.50%	
896	27	24,192	726,606	86.81%	81.25%	
873	32	27,936	754,542	90.14%	85.69%	
850	26	22,100	776,642	92.79%	89.31%	
827	17	14,059	790,701	94.46%	91.67%	
804	16	12,864	803,565	96.00%	93.89%	
781	21	16,401	819,966	97.96%	96.81%	
758	13	9,854	829,820	99.14%	98.61%	
735	5	3,675	833,495	99.58%	99.31%	
712	4	2,848	836,343	99.92%	99.86%	
689	1	689	837,032	100.00%	100.00%	
Total	720	837,032				



(a)	(b)	(c)	(d)	(e)	(f)	(g)
October-2021						
Total MWH =	667,974	Max =	1,497	Interval =	17.7	
Hours =	744	Min =	613	Load Fact =	59.97%	
Load	Count Hrs	Hrs Times Load	Accum Load	% Total Load	% Time	
1,497	1	1,497	1,497	0.22%	0.13%	
1,479	3	4,438	5,935	0.88%	0.54%	
1,462	1	1,462	7,397	1.10%	0.67%	
1,444	1	1,444	8,840	1.31%	0.81%	
1,426	2	2,852	11,693	1.73%	1.08%	
1,409	3	4,226	15,918	2.36%	1.48%	
1,391	5	6,954	22,872	3.39%	2.15%	
1,373	3	4,119	26,992	4.00%	2.55%	
1,355	4	5,422	32,413	4.80%	3.09%	
1,338	2	2,675	35,089	5.20%	3.36%	
1,320	6	7,920	43,009	6.37%	4.17%	
1,302	5	6,512	49,520	7.34%	4.84%	
1,285	3	3,854	53,374	7.91%	5.24%	
1,267	8	10,135	63,509	9.41%	6.32%	
1,249	3	3,748	67,257	9.97%	6.72%	
1,232	6	7,389	74,646	11.06%	7.53%	
1,214	7	8,497	83,142	12.32%	8.47%	
1,196	10	11,961	95,103	14.09%	9.81%	
1,178	9	10,606	105,709	15.67%	11.02%	
1,161	12	13,928	119,637	17.73%	12.63%	
1,143	10	11,430	131,067	19.42%	13.98%	
1,125	9	10,128	141,195	20.92%	15.19%	
1,108	9	9,968	151,163	22.40%	16.40%	
1,090	12	13,079	164,242	24.34%	18.01%	
1,072	14	15,011	179,253	26.56%	19.89%	
1,055	12	12,654	191,907	28.44%	21.51%	
1,037	16	16,589	208,496	30.90%	23.66%	
1,019	20	20,382	228,878	33.92%	26.34%	
1,001	15	15,021	243,899	36.14%	28.36%	
984	16	15,739	259,638	38.48%	30.51%	
966	19	18,354	277,992	41.20%	33.06%	
948	29	27,501	305,493	45.27%	36.96%	
931	25	23,265	328,758	48.72%	40.32%	
913	13	11,868	340,625	50.48%	42.07%	
895	25	22,380	363,005	53.80%	45.43%	
877	26	22,815	385,820	57.18%	48.92%	
860	31	26,654	412,474	61.13%	53.09%	
842	36	30,316	442,790	65.62%	57.93%	
824	34	28,030	470,819	69.77%	62.50%	
807	26	20,974	491,794	72.88%	65.99%	
789	29	22,881	514,675	76.27%	69.89%	
771	23	17,740	532,414	78.90%	72.98%	
754	33	24,869	557,283	82.59%	77.42%	
736	43	31,644	588,927	87.28%	83.20%	
718	27	19,391	608,318	90.15%	86.83%	
700	27	18,913	627,232	92.95%	90.46%	
683	35	23,898	651,130	96.49%	95.16%	
665	24	15,962	667,092	98.86%	98.39%	
647	8	5,179	672,271	99.63%	99.46%	
630	4	2,519	674,790	100.00%	100.00%	
612	0	0	674,790	100.00%	100.00%	
Total	744	674,790				