

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE G-07.07: ADDITIONAL DEPRECIATION REQUESTED
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-07.07
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	(a)	(b)
Line No.	Description	Total Company
	AEFUDC Depreciation:	
1	PALO VERDE UNIT 1 & 2 (NON UNIT 3)	1,899,133
2	PALO VERDE - UNIT 3	838,303
3	PALO VERDE - COMMON	534,248
4	PALO VERDE TRANSMISSION	3,159
5	GENERATION	1,978,296
6	TRANSMISSION	320,954
7	DISTRIBUTION	730,347
8	SERVCO	402,325
9	Total	<u>\$6,706,765</u>

NOTE 1: This represents the requested amount of depreciation on AEFUDC.

NOTE 2: The amounts above agree to Schedule G-7.8, page 1 of 2, as follows:
Column (a), line 9 on this schedule agrees to
Schedule G-7.8, page 1, column (c), line 8.

NOTE 3: The amounts above are calculated at WP/G-7.7.

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE G-7.8: ANALYSIS OF TEST YEAR FIT &
REQUESTED FIT - TAX METHOD I
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-7.8
PAGE 1 OF 5

Line No.	(a) Description	(b) Test Year Actual (A)	(c) Company Requested (B)	FN Ref
1	Return	\$ 223,171,804	\$ 303,604,837	
	Deduct:			
2	Interest	105,084,073	84,488,624	
3	Amortization of Investment Tax Credits	1,535,429	2,023,712	(C)
4	Amortization of Excess Deferred Income Taxes	12,350,223	7,903,764	(D)
5	Other Employee Benefits	-	-	
6	Other Permanent Differences	398,571	398,571	
7	Research and Development Credit	1,158,333	1,158,333	
	Add:			
8	AEFUDC Depreciation	6,033,986	6,706,765	(E)
9	Business Meals not Deductible	(21,029)	(21,029)	
10	Amortization of Excess ADSIT	1,064,602	1,064,602	(D)
11	Other Adjustments	-	-	
12	Other Permanent Differences	-	-	
13	Taxable Component of Return	\$ 109,722,734	\$ 215,382,171	
14	Tax Factor	26.5822785%	26.5822785%	
15	Federal Income Taxes Before Adjustments	\$ 29,166,803	\$ 57,253,489	
	Deduct:			
16	Amortization of Investment Tax Credits	\$ 1,535,429	\$ 2,023,712	(C)
17	Amortization of Excess Deferred Income Taxes	12,350,223	7,903,764	(D)
18	Other	320,107	320,106	
	Add:			
19	Other	4,790,092	5,093,378	
20	Amortization of Excess ADSIT	1,064,602	1,064,602	(D)
21	Total Federal Income Taxes (Operating)	<u>\$ 20,815,738</u>	<u>\$ 53,163,887</u>	(F)

FOOTNOTE EXPLANATIONS:

- (A) Total Test Year Ended September 30, 2024 per books.
This amount represents operating income taxes and will not tie back to Schedule G-7.1.
- (B) Represents amount requested in this filing after rate making adjustments.
- (C) The amounts in columns (b) and (c) agree to Schedule G-7.5, column (b), line 4 and column (c), line 7, respectively.
- (D) The net of these amounts agrees to Schedule G-7.9, column (d), line 8.
- (E) This amount agrees to Schedule G-7.7, line 9, column (e).
- (F) The amounts in columns (b) and (c) agree to Schedule G-7.6, line 50, columns (b) and (f), respectively.

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE G-7.8: ANALYSIS OF TEST YEAR FIT &
REQUESTED FIT - TAX METHOD I
SPONSOR: TAMERA L. HENDERSON
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FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-7.8
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CALCULATION OF NEW MEXICO STATE INCOME TAXES - METHOD 1

Line No.	(a) Description	(b) Test Year Actual (A)	(c) Company Requested (B)	FN Ref
1	Return	\$ 223,171,804	\$ 303,604,837	
	Deduct:			
2	Interest	105,084,073	84,488,624	
3	New Mexico Permanent Differences	457,324	457,324	
4	New Mexico Tax Credits	31,834	31,834	
5	Other Employee Benefits	61,959	61,959	
6	Other Permanent Differences	398,571	398,571	
	Add:			
7	AEFUDC Depreciation	6,033,986	6,706,765	
8	Business Meals not Deductible	(21,029)	(21,029)	
9	Federal Income Taxes Included in Return	20,815,738	53,163,887	
10	New Mexico Permanent Differences	-	-	
11	New Mexico Tax Credits	-	-	
12	Other New Mexico Differences	-	-	
13	Other State Income Taxes Included in Return	<u>7,301,051</u>	<u>8,913,558</u>	
14	Taxable Component of Return	\$ 151,267,789	\$ 286,929,706	
15	Tax Factor	<u>0.8988813%</u>	<u>0.8986561%</u>	
16	New Mexico Income Taxes Before Adjustments	\$ 1,359,718	\$ 2,578,511	
	Deduct:			
17	New Mexico Tax Credits	31,834	31,834	
18	Other New Mexico Differences	61,959	61,959	
	Add:			
19	Other New Mexico Differences	<u>-</u>	<u>20</u>	
20	Total New Mexico Income Taxes	<u>\$ 1,265,925</u>	<u>\$ 2,484,738</u>	

See footnote explanations on page 2.

EL PASO ELECTRIC COMPANY
2024 TEXAS RATE CASE FILING
SCHEDULE G-7.8: ANALYSIS OF TEST YEAR FIT &
REQUESTED FIT - TAX METHOD I
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-7.8
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CALCULATION OF ARIZONA STATE INCOME TAXES - METHOD 1

Line No.	(a) Description	(b) Test Year Actual (A)	(c) Company Requested (B)	FN Ref
1	Return	\$ 223,171,804	\$ 303,604,837	
	Deduct:			
2	Interest	105,084,073	84,488,624	
3	Arizona Permanent Differences	-	-	
4	Arizona Tax Credits	508,167	508,167	
5	Other Arizona Differences	-	-	
6	Other Employee Benefits	-	-	
7	Other Permanent Differences	398,571	398,571	
8	Other State Income Taxes Included in Return	-	-	
	Add:			
9	AEFUDC Depreciation	6,033,986	6,706,765	
10	Arizona Permanent Differences	2,976,845	2,976,845	
11	Arizona Tax Credits	-	-	
12	Business Meals Not Deductible	(21,029)	(21,029)	
13	Federal Income Taxes Included in Return	20,815,738	53,163,887	
14	Other Arizona Differences	5,634,298	5,634,298	
15	Other State Income Taxes Included in Return	2,690,255	4,393,527	
16	Taxable Component of Return	\$ 155,311,086	\$ 291,063,768	
17	Tax Factor	0.4832814%	0.6789708%	
18	Arizona Income Taxes Before Adjustments	\$ 750,590	\$ 1,976,238	
	Deduct:			
19	Arizona Tax Credits	508,167	508,167	
20	Other Arizona Differences	-	97,600	
	Add:			
21	Arizona Tax Credits	-	-	
	Other Arizona Differences	5,634,298	5,634,298	
22	Total Arizona Income Taxes	\$ 5,876,721	\$ 7,004,769	

See footnote explanations on page 2.

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE G-7.8: ANALYSIS OF TEST YEAR FIT &
REQUESTED FIT - TAX METHOD I
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-7.8
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CALCULATION OF TEXAS STATE INCOME TAXES - METHOD 1

Line No.	(a) Description	(b) Test Year Actual (A)	(c) Company Requested (B)	FN Ref
1	Return	\$ 223,171,804	\$ 303,604,837	
	Deduct:			
2	Interest	105,084,073	84,488,624	
3	Texas Permanent Differences	-	-	
4	Texas Tax Credits	-	-	
5	Other Texas Differences	510,183	510,183	
6	Other Employee Benefits	-	-	
7	Other Permanent Differences	398,571	398,571	
8	Other State Income Taxes Included in Return	-	-	
	Add:			
9	AEFUDC Depreciation	6,033,986	6,706,765	
10	Texas Permanent Differences	242,641,265	242,641,265	
11	Texas Tax Credits	3,584	3,584	
12	Business Meals not Deductible	(21,029)	(21,029)	
13	Other Texas Differences	-	-	
14	Other State Income Taxes Included in Return	7,142,646	9,489,531	
15	Federal Income Taxes Included in Return	20,815,738	53,163,887	
16	Taxable Component of Return	\$ 393,795,167	\$ 530,191,462	
17	Tax Factor	0.4903385%	0.4546073%	
18	Texas Income Taxes Before Adjustments	\$ 1,930,929	\$ 2,410,289	
	Deduct:			
19	Texas Tax Credits	-	-	
20	Other Texas Differences	510,183	510,183	
	Add:			
21	Texas Tax Credits	3,584	3,584	
22	Other Texas Differences	-	5,099	
23	Total Texas Income Taxes	\$ 1,424,330	\$ 1,908,789	

See footnote explanations on page 2.

EL PASO ELECTRIC COMPANY
2024 TEXAS RATE CASE FILING
SCHEDULE G-7.9: AMORTIZATION OF PROTECTED AND
UNPROTECTED EXCESS DEFERRED TAXES
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-7.9
PAGE 1 OF 1

Line No.	(a) Description	(b)		(c)		(d)	
		Requested Protected Amortization		Requested Unprotected Amortization		Requested Total Amortization	
1	Amortization of excess federal deferred taxes from the 1989 income tax rate decrease	\$ -		\$ (229,046)		\$ (229,046)	(A)
2	Amortization of excess federal deferred taxes related to 1% increase in the income tax rate	-		40,657		40,657	(B)
3	Amortization of excess federal deferred taxes related to the TCJA	(7,709,184)		-		(7,709,184)	(C)
4	Total amortization of excess federal deferred taxes	(7,709,184)		(188,389)		(7,897,573)	(D)
5	Amortization of excess state deferred taxes from normalization	-		1,262,020		1,262,020	(E)
6	Amortization of excess state deferred taxes from state rate changes in 2017 and 2018	-		(197,418)		(197,418)	(F)
7	Total amortization of excess state deferred taxes	-		1,064,602		1,064,602	(G)
8	Total amortization of excess deferred taxes	\$ (7,709,184)		\$ 876,213		\$ (6,832,971)	

METHODOLOGIES USED FOR AMORTIZATION:

Federal excess from 1989 and 1% rate changes

Nuclear protected differences are amortized using the Average Rate Assumption Method.

Non nuclear protected differences are amortized using the Reverse South Georgia Method.

Unprotected differences are amortized based upon the reversal of the related timing differences giving rise to the excess deferred tax. One year amortization has been used for various shorter term timing differences.

Federal excess from the TCJA

Amortization of protected excess deferred taxes resulting from the TCJA are being amortized using the Average Rate Assumption Method (ARAM).

State excess

State excess deferred taxes are amortized using the Reverse South Georgia method over a 15 year average life.

FOOTNOTE EXPLANATIONS:

- (A) This amount agrees to Schedule G-7.9(a), page 2, column (c), line 45.
- (B) This amount agrees to Schedule G-7.9(a), page 3, column (c), line 58.
- (C) This amount agrees to Schedule G-7.9(a), page 4, column (c), line 75.
- (D) This amount agrees to Schedule G-7.8, page 1, column (c), line 16.
- (E) This amount agrees to Schedule G-7.9(a), page 4, column (c), line 76.
- (F) This amount agrees to Schedule G-7.9(a), page 4, column (c), line 77.
- (G) This amount agrees to Schedule G-7.8, page 1, column (c), line 19.

SCHEDULE G-7.9(a): ANALYSIS OF EXCESS DEFERRED TAXES BY TIMING DIFFERENCE

SPONSOR: TAMERA L. HENDERSON

PREPARER: SUSI BARRON

FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

AMORTIZATION OF EXCESS DEFERRED TAX BALANCES ESTABLISHED IN DOCKET 52195

Line No.	(a) Temporary Differences	(b) Balance of Excess Deferred Taxes as of September 30, 2024 (A)	(c) Requested Amortization
Protected Differences:			
1	Non- Nuclear	\$ -	\$ -
2	Nuclear - Unit 1 and Common	(5,256,000)	0 (D)
3	Nuclear - Palo Verde Unit 3	(753,000)	0 (D)
Carryback - 1989 NOL to 1986:			
4	Nuclear	(238,000)	0 (D)
5	Non Nuclear	0	0
Unprotected Differences:			
Palo Verde - Unit 1 and Common			
6	ABFUDC	(4,111,764)	(195,672)
7	ABFUDC - Texas Credits	1,771,852	84,319
8	ABFUDC - N.M. Credits	210,980	10,040
9	ABFUDC - FERC Credits	9,000	0 (D)
10	Amortization of N/F Lease	(267,974)	(12,752)
11	Displacement Capitalized	275,848	13,127
12	O & M Expense Capitalized	(1,209,190)	(57,543)
13	Nuclear Fuel Interest	0	0
14	Pensions Capitalized	(1,000)	0 (D)
15	PCB Income Capitalized	42,476	2,021
16	Taxes Capitalized	(429,213)	(20,426)
PV - Unit 1 Disallowance			
17	ABFUDC	92,974	4,425
18	PCB Income Capitalized	(15,000)	0 (D)
19	Taxes Capitalized	(37,836)	(1,801)
Palo Verde Unit 2			
20	ABFUDC	(80,088)	(3,647)
21	PCB Income Capitalized	0	0
22	Taxes Capitalized	(14,128)	(644)
23	Deferrals - PV Unit 2	191,125	8,702
24	Lease Payment Capitalized	(441,940)	(20,120)
Palo Verde - Transmission			
25	ABFUDC	0	0
26	ABFUDC - Credits	2,378	67

SCHEDULE G-7.9(a): ANALYSIS OF EXCESS DEFERRED TAXES BY TIMING DIFFERENCE

SPONSOR: TAMERA L. HENDERSON

PREPARER: SUSI BARRON

FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

	(a)	(b)	(c)
Line No.	Temporary Differences	Balance of Excess Deferred Taxes as of September 30, 2024 (A)	Requested Amortization
	Continued from Schedule G-7.9(a), page 1 of 3.		
27	PCB Income Capitalized	\$ -	\$ -
28	Taxes Capitalized	(370)	(10)
29	Capital Lease - Copper Station	0	0
30	Prudency Audit costs	(67,246)	(14,308)
	Carryback - 1989 NOL to 1986:		
31	Plant	(4,118)	(4,118)
32	Other Non Plant	0	0
	Palo Verde - Unit 3		
33	ABFUDC - Net of Credits	(1,966,732)	(85,136)
34	Capitalized Income	70,866	3,068
35	Pensions Capitalized	(2,000)	0 (D)
36	Taxes	(339,146)	(14,681)
	Palo Verde - Unit 3 S/L (Contra)		
37	ABFUDC - Net of Credits	1,628,710	70,503
38	Interest Income Capitalized	(27,834)	(1,205)
39	Pensions Capitalized	1,000	0 (D)
40	Taxes Capitalized	155,814	6,745
41	AIP Transmission Line	0	0
42	Sub-Total	(10,809,556)	(229,046)
43	Unassigned amount -	173,000	0 (D)
44	Flowback per Docket No. 7460 (A)	411,000	0 (D)
45	Total Excess Deferred -1989 Tax rate change	(10,225,556)	(229,046) (B)

SCHEDULE G-7.9(a): ANALYSIS OF EXCESS DEFERRED TAXES BY TIMING DIFFERENCE

SPONSOR: TAMERA L. HENDERSON

PREPARER: SUSI BARRON

FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

(a)		(b)	(c)
Line		Balance of Excess	
No.	Temporary Differences	Deferred Taxes as	Requested
		of September 30,	Amortization
		2024 (A)	
EXCESS DEFERRED TAX BALANCE RELATED TO 1% INCREASE IN FEDERAL INCOME TAX RATE			
PROTECTED DIFFERENCES:			
46	Non- Nuclear	\$ -	\$ -
47	Nuclear	1,956,000	0 (D)
UNPROTECTED DIFFERENCES:			
Plant:			
Palo Verde - Unit 1 and Common			
48	ABFUDC / AEFUDC - Texas	43,584	2,074
49	ABFUDC / AEFUDC - Other	113,898	5,420
Palo Verde - Unit 2			
50	ABFUDC / AEFUDC	4,729	215
Palo Verde - Unit 3			
51	ABFUDC / AEFUDC - Texas	8,395	364
52	ABFUDC / AEFUDC - Other	52,797	2,286
53	Other Basis Differences	10,805	467
54	Cap. Costs - Gross Texas Direct	192,600	8,338
55	AIP Basis Differences	14,992	843
Palo Verde Deferrals:			
56	Units 1 and 2	233,807	10,884
57	Unit 3	225,609	9,766
58	Total Amortization of Excess Deferred Related to 1%	2,857,213	40,657 (C)

SCHEDULE G-7.9(a): ANALYSIS OF EXCESS DEFERRED TAXES BY TIMING DIFFERENCE

SPONSOR: TAMERA L. HENDERSON

PREPARER: SUSI BARRON

FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

Line No.	(a) Temporary Differences	(b) Balance of Excess Deferred Taxes as of December 31, 2020 (A)	(c) Requested Amortization
Protected Differences - TCJA Excess:			
61	NOL Carryforward - Federal	17,414,700	489,596
63	Basis and Depreciation Differences	(185,756,981)	(8,198,780)
Unprotected Differences - TCJA:			
66	AOCI Amortization of Debt Costs	1,119,581	-
67	AOCI Retirement Plans	2,129,376	-
	Capitalized Costs and Interest	5,296,599	
	CIAC	2,060,688	
	NOL Carryforward - NM	(113,888)	
68	Other	443,470	-
69	Other Employee Benefits	1,182,129	-
70	Retirement Plans	4,626,560	-
71	Taxes Other Than Federal Income Tax	(3,694)	-
72	Amortization of Debt Costs	(828,445)	-
73	Other	(365,889)	-
	Repair Allowance	(14,541,208)	
	Section 174 R&D	(2,518,010)	
74	Taxes Other Than Federal Income Tax	88,845	-
75	Total Excess Federal Deferred Taxes - TCJA	<u>\$ (169,766,166)</u>	<u>\$ (7,709,184) (E)</u>
76	Excess Deferred State Taxes from Normalization	7,986,342	1,262,020 (F)
77	Excess Deferred State Taxes 2017 and 2018 rate changes	<u>(2,319,660)</u>	<u>(197,418) (F)</u>
78	Total Amortization of Excess Deferred	<u><u>\$ (171,467,827)</u></u>	<u><u>\$ (6,832,971)</u></u>

(A) Agrees to amounts in Schedule G-7.9(b), pages 2 to 4, column (f).

(B) Refer to WP G-7.9(a).1, page 2, line 45, column (d) for calculation of requested amortization.

(C) Refer to WP G-7.9(a).1, page 3, line 58, column (d) for calculation of requested amortization.

(D) Excess deferred taxes for timing differences not recovered from customers as agreed to in PUCT Docket No. 9945.

(E) See WP G-7.9(a).3 for the calculation of the Excess deferred taxes resulting from the 2017 TCJA and the related amortization requested.

(F) See WP G-7.9(a).2 for the calculation of the amortization of the excess state taxes.

EL PASO ELECTRIC COMPANY
2024 TEXAS RATE CASE FILING
SCHEDULE G-7.9(b): RECONCILIATION OF EXCESS
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-7.9(b)
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SUMMARY OF EXCESS DEFERRED INCOME TAXES

Line No	Description	Balance at 09/30/24
1	Excess federal deferred taxes from 1989 tax rate decrease	\$ (10,225,556) (A)
2	Excess federal deferred taxes related to 1% increase in federal income tax rate	2,857,213 (B)
3	Excess federal deferred taxes from the TCJA	(169,766,164) (C)
4	Excess state deferred taxes due to normalization and state rate changes	5,666,680 (D)
5	Total Excess Deferred Taxes	<u>\$ (171,467,827)</u>

FOOTNOTE EXPLANATIONS:

- (A) Refer to page 3, column (f), line 45, of this schedule.
- (B) Refer to page 4, column (f), line 58, of this schedule.
- (C) Refer to page 4, column (f), line 59, of this schedule.
- (D) Refer to page 4, column (f), line 60, of this schedule.

EL PASO ELECTRIC COMPANY
2024 TEXAS RATE CASE FILING
SCHEDULE G-7.9(b): RECONCILIATION OF EXCESS
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-7.9(b)
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(a)		(b)	(c)	(d)	(e)	(f)
DOCKET 52195						
Line No.	Timing Differences	Excess Deferred Tax Balance as of 12/31/2020	Additional Excess Deferred Taxes	Annual Amortization As Ordered (A)	Amortization for 01/2021 - 09/2024	Excess Deferred Tax Balance as of 09/30/2024 (B)
Excess Deferred Taxes -1989 Tax Rate Change						
Protected Differences:						
1	Non- Nuclear	\$ -	\$ -	\$ -	\$ -	\$ -
2	Nuclear - Unit 1 and Common	(5,256,000)		-	-	(5,256,000) (C)
3	Nuclear - Palo Verde Unit 3	(753,000)		-	-	(753,000) (C)
Carryback - 1989 NOL to 1986:						
4	Nuclear	(238,000)		-	-	(238,000) (C)
5	Non Nuclear	(5,698)		(2,072)	(5,698)	-
Unprotected Differences:						
Palo Verde - Unit 1 and Common						
6	ABFUDC	(4,845,534)		(195,672)	(733,770)	(4,111,764)
7	ABFUDC - Texas Credits	2,088,048		84,319	318,196	1,771,852
8	ABFUDC - N.M. Credits	248,630		10,040	37,650	210,980
9	ABFUDC - FERC Credits	9,000		-	-	9,000 (C)
10	Amortization of N/F Lease	(315,794)		(12,752)	(47,820)	(267,974)
11	Displacement Capitalized	325,074		13,127	49,226	275,848
12	O & M Expense Capitalized	(1,424,976)		(57,543)	(215,786)	(1,209,190)
13	Nuclear Fuel Interest	-		-	-	-
14	Pensions Capitalized	(1,000)		-	-	(1,000) (C)
15	PCB Income Capitalized	50,055		2,021	7,579	42,476
16	Taxes Capitalized	(505,810)		(20,426)	(76,598)	(429,213)
PV - Unit 1 Disallowance						
17	ABFUDC	109,568		4,425	16,594	92,974
18	PCB Income Capitalized	(15,000)		-	-	(15,000) (C)
19	Taxes Capitalized	(44,590)		(1,801)	(6,754)	(37,836)
Palo Verde Unit 2						
20	ABFUDC	(93,764)		(3,647)	(13,676)	(80,088)
21	PCB Income Capitalized	-		-	-	-
22	Taxes Capitalized	(16,543)		(644)	(2,415)	(14,128)
23	Deferrals - PV Unit 2	223,757		8,702	32,633	191,125
24	Lease Payment Capitalized	(517,390)		(20,120)	(75,450)	(441,940)
Palo Verde - Transmission						
25	ABFUDC	-		-	-	-
26	ABFUDC - Credits	2,629		67	251	2,378
27	PCB Income Capitalized	-		-	-	-
28	Taxes Capitalized	(407)		(10)	(38)	(370)

EL PASO ELECTRIC COMPANY
2024 TEXAS RATE CASE FILING
SCHEDULE G-7.9(b): RECONCILIATION OF EXCESS
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-7.9(b)
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(a)		(b)	(c)	(d)	(e)	(f)
		DOCKET 52195				
Line No.	Timing Differences	Excess Deferred Tax Balance as of 12/31/2020	Additional Excess Deferred Taxes	Annual Amortization As Ordered (A)	Amortization for 01/2021 - 09/2024	Excess Deferred Tax Balance as of 09/30/2024 (B)
Continued From Schedule G-7.9(b), Page 2 of 4.						
29	Capital Lease - Copper Station 1	\$ -		\$ -		\$ -
30	Prudency Audit costs	(120,901)		(14,308)	(53,655)	(67,246)
Carryback - 1989 NOL to 1986:						
31	Plant	(35,007)		(8,237)	(30,889)	(4,118)
32	Other Non Plant	-		-		-
Palo Verde - Unit 3						
33	ABFUDC - Net of Credits	(2,285,992)		(85,136)	(319,260)	(1,966,732)
34	Capitalized Income	82,371		3,068	11,505	70,866
35	Pensions Capitalized	(2,000)		-		(2,000) (C)
36	Taxes	(394,200)		(14,681)	(55,054)	(339,146)
Palo Verde - Unit 3 S/L (Contra)						
37	ABFUDC - Net of Credits	1,893,096		70,503	264,386	1,628,710
38	Interest Income Capitalized	(32,353)		(1,205)	(4,519)	(27,834)
39	Pensions Capitalized	1,000		-		1,000 (C)
40	Taxes Capitalized	181,108		6,745	25,294	155,814
41	AIP Transmission Line	-		-	-	-
42	Sub - Total	(11,689,623)		(235,237)	(880,067)	(10,809,556)
43	Unassigned amount -	173,000		-	-	173,000 (C)
44	Flowback per PUCT Docket No.7460	411,000		-	-	411,000 (C)
45	Total Excess Deferred Taxes- 1989 Tax Rate Change	(11,105,623)		(235,237)	(880,067)	(10,225,556)

EL PASO ELECTRIC COMPANY
2024 TEXAS RATE CASE FILING
SCHEDULE G-7.9(b): RECONCILIATION OF EXCESS
SPONSOR: TAMARA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-7.9(b)
PAGE 4 OF 4

(a)		(b)	(c)	(d)	(e)	(f)
		DOCKET 52195				
Line No.	Timing Differences	Excess Deferred Tax Balance as of 12/31/2020	Amortization in EDIT Rider (G)	Annual Amortization As Ordered (A)	Amortization for 01/2021 - 09/2024	Excess Deferred Tax Balance as of 09/30/2024 (B)
Excess Deferred Tax Balances Related To 1% Increase In Federal Income Tax Rate						
46	Non- Nuclear	\$ -		\$ -	\$ -	\$ -
47	Nuclear	1,956,000		-	-	1,956,000 (C)
UNPROTECTED DIFFERENCES:						
Plant:						
Palo Verde - Unit 1 and Common						
48	ABFUDC / AEFUDC - Texas	51,361		2,074	7,778	43,584
49	ABFUDC / AEFUDC - Other	134,223		5,420	20,325	113,898
Palo Verde - Unit 2						
50	ABFUDC / AEFUDC	5,535		215	806	4,729
Palo Verde - Unit 3						
51	ABFUDC / AEFUDC - Texas	9,760		364	1,365	8,395
52	ABFUDC / AEFUDC - Other	61,369		2,286	8,573	52,797
53	Other Basis Differences	12,556		467	1,751	10,805
54	Cap. Costs - Gross Texas Direct	223,867		8,338	31,268	192,600
55	AIP Basis Differences	18,153		843	3,161	14,992
Palo Verde Deferrals:						
56	Units 1 and 2	274,622		10,884	40,815	233,807
57	Unit 3	262,231		9,766	36,623	225,609
58	Total Excess Deferred Related to 1%	3,009,677		40,657	152,464	2,857,213
59	Excess Federal Deferred - TCJA	(193,822,696) (D)	(13,049,766)	(5,080,046)	(11,006,766) (F)	(169,766,164)
60	Excess State Deferred Taxes	9,658,937	-	1,064,602 (E)	3,992,258	5,666,680
61	Total Excess Deferred Taxes	\$ (192,259,705)	\$ (13,049,766)	\$ (4,210,024)	\$ (7,742,112)	\$ (171,467,827)

FOOTNOTE EXPLANATIONS:

- (A) These amounts reflect the Final Order in PUCT Docket No. 52195.
(B) This column is a requirement of Schedule G-7.9(a).
(C) Excess deferred taxes for timing differences not recovered from customers as agreed to in PUCT Docket No. 9945.
(D) Excess deferred federal taxes added from the TCJA. See WP G-7.9(a)-3 for detail by timing difference.
(E) Amortization ordered in PUCT Docket No. 44941 and Docket No. 52195 over 15 years using the straight-line method.
(F) Amortization began in August of 2022, once the Final Order in PUCT Docket No. 52195 was received.
(G) Relates to the EDIT Rate Rider established in the the Final Order of PUCT Docket No. 52195. Amortization of these amounts are not being requested in rates.

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE G-7.9(c): ANALYSIS OF RESERVE
ACCOUNTING FOR EXCESS DEFERRED TAXES
SPONSOR: TAMERA HENDERSON
PREPARER: SUSI BARRON
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-7.9(c)
PAGE 1 OF 1

This schedule is not applicable. The Company was not required by prior Commission order to establish reserve accounting for excess deferred taxes.

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE G-7.10: EFFECTS OF ACCOUNTING ORDER DEFERRALS
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-7.10
PAGE 1 OF 1

This schedule is not applicable. The Company does not have any ADFIT or FIT as of September 30, 2024 related to accounting order deferrals.

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE G-7.11: EFFECTS OF POST TEST YEAR ADJUSTMENT
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-7.11
PAGE 1 OF 1

Post Test Year adjustments for Newman Unit 3 insurance reimbursement in the amount of \$1,800,000 and for Newman Unit 6 disputed charges in the amount of \$2,000,000 have been included in this filing. Both adjustments were a reduction to rate base. Corresponding accumulated reserve adjustments were made in the amounts of \$47,444 and \$35,250. The net effect to ADFIT was approximately \$780,634. The Post Test Year adjustments can be found in WP B-1, page 3 of Adj 1 and 2. The ADFIT adjustment can be found in WP G-7.4.1.

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE G-7.12: EFFECT OF RATE MODERATION PLAN
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-7.12
PAGE 1 OF 1

REQUESTED RATE MODERATION PLAN:

This portion of the schedule is not applicable. There is no existing rate moderation plan and the Company is not requesting a rate moderation plan.

PREVIOUS RATE MODERATION PLAN:

ADFIT: Accruals for a rate moderation plan would result in a temporary difference. There is no ADFIT remaining on the books for any previous rate moderation plans.

FIT: The deferred income tax expense related to any temporary differences would be recognized in account 410.1. There is no tax expense on the books for any previous rate moderation plans.

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE G-07.12(a): TREATMENT OF FIT AND
ADFIT IN RATE MODERATION PLAN
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-07.12(a)
PAGE 1 OF 1

REQUESTED RATE MODERATION PLAN:

This portion of the schedule is not applicable. The Company is not requesting a rate moderation plan.

EXISTING RATE MODERATION PLAN:

ADFIT and FIT: The Company does not have an existing rate moderation plan.

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE G-7.13: LIST OF FIT TESTIMONY
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-7.13
PAGE 1 OF 1

Please refer to testimony filed supporting FIT and ADIT:

Tamera L. Henderson

Pages 01 to 28

Note: See confidential workpaper G-7.13/1 for the most recent federal income tax return information included in the consolidated filing.

The Company first recorded deferred federal income taxes on differences in reporting income for book purposes versus tax purposes and for depreciation and other plant basis differences that arose after the enactment of the Internal Revenue Code of 1954.

In 1979, the Company began recording deferred taxes on all book to tax timing differences.

Effective January 1, 1993, the Company began recording income taxes under the provisions of Statement of Financial Accounting Standards No. 109 "Accounting for Income Taxes" ("SFAS No. 109"). Under SFAS No. 109, deferred income taxes are computed on all of the differences between the book balance sheet and the tax balance sheet. Accordingly, the Company's books were fully normalized at that time for Federal and state taxing jurisdictions, except as noted below.

The year other tax differences and the related normalization began is as follows:

Line No.	(a) Description of Timing Difference	(b) First Year of Timing Difference	(c) First Year of Normalization	(d) Method of Normalization
1	ACCUMULATED OTHER COMPREHENSIVE INCOME AMORTIZATION OF DEBT COSTS	1979	1979	OVER LIFE OF DEBT
2	ACCUMULATED OTHER COMPREHENSIVE INCOME DECOMMISSIONING COSTS	1984	1984	OVER DECOMMISSIONING PERIOD
3	ACCUMULATED OTHER COMPREHENSIVE INCOME RETIREMENT PLANS	2006	2006	OVER LIFE OF ACCRUAL
4	ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION - CWIP	1977	1977	OVER LIFE OF PLANT
5	ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	1983	N/A	NOT NORMALIZED
6	ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION - CWIP	1983	N/A	NOT NORMALIZED
7	ALTERNATIVE MINIMUM TAX CREDIT CARRYFORWARD	1986	1986	OVER LIFE OF BENEFIT
8	AMORTIZATION OF DEBT COSTS	1979	1979	OVER LIFE OF DEBT
9	CAPITALIZED CONSTRUCTION INTEREST	1986	1986	OVER PLANT LIFE
10	CONTRIBUTIONS IN AID OF CONSTRUCTION	1982	1982	OVER PLANT LIFE
11	COAL RECLAMATION COSTS	1977	1979	OVER LIFE OF RECLAMATION
12	DECOMMISSIONING COSTS	1984	1984	OVER DECOMMISSIONING PERIOD
13	DEFERRED FUEL FERC	1984	1984	OVER LIFE OF ACCRUAL
14	DEFERRED FUEL NM	1984	1984	OVER LIFE OF ACCRUAL
15	DEFERRED FUEL TX	1984	1984	OVER LIFE OF ACCRUAL
16	DEPRECIATION DIFFERENCES	1954	1979	OVER PLANT LIFE
17	EXCESS DEFERRED TAXES - FEDERAL	1986	1986	OVER 30 YEARS
18	EXCESS DEFERRED TAXES - STATE	2016	2016	OVER 15 YEARS
19	FEDERAL OFFSET	1979	1979	OVER PLANT LIFE
20	ITC	1986	1986	OVER PLANT LIFE
21	NOL CARRYFORWARD - AZ	1986	1986	OVER LIFE OF BENEFIT
22	NOL CARRYFORWARD - FEDERAL	1986	1986	OVER LIFE OF BENEFIT
23	NOL CARRYFORWARD - NM	1986	1986	OVER LIFE OF BENEFIT
24	OPERATING LEASE	2019	2019	OVER LIFE OF ACCRUAL
25	OTHER	1979	1979	OVER LIFE OF ACCRUAL
26	OTHER EMPLOYEE BENEFITS	2006	2006	OVER LIFE OF ACCRUAL
27	REPAIR ALLOWANCE	1954	1979	OVER LIFE OF PLANT
28	RESEARCH AND DEVELOPMENT CREDIT	1986	1986	OVER LIFE OF BENEFIT
29	RETIREMENT PLANS	2006	2006	OVER LIFE OF ACCRUAL
30	SECTION 174 R&D	1986	1986	OVER LIFE OF BENEFIT
31	SFAS 143 - ASSET RETIREMENT OBLIGATION	2002	2002	OVER LIFE OF OBLIGATION
32	STATE DEFERRED INCOME TAXES	1993	2016	OVER LIFE OF PLANT / ACCRUAL, SEE G-7.13(C)
33	STRATEGIC COSTS	2019	2019	OVER LIFE OF ACCRUAL
34	TAXES OTHER THAN INCOME TAXES	2001	2001	OVER LIFE OF ACCRUAL
35	UNBILLED REVENUE	1986	1986	OVER LIFE OF ACCRUAL

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE G-7.13(b): TAX ELECTIONS
SPONSOR: SEAN M. IHORN
PREPARER: TAMMY HENDERSON
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE G-7.13(b)
PAGE 1 OF 2

The Company has made the following tax elections since the last rate filing in Docket No. 46831

Tax Year

- 2016 Elected to relinquish the entire carryback period with respect to the net operating loss incurred in the tax year ended December 31, 2016 and will have such loss available for carryforward only.
- Elected a qualified decommissioning fund under IRC Code Section 468A for Units 1, 2, and 3 of Palo Verde Nuclear Generating Station.
- 2017 Elected a qualified decommissioning fund under IRC Code Section 468A for Units 1, 2, and 3 of Palo Verde Nuclear Generating Station.
- 2018 Elected to carryforward the reduced regular credit under section 280C for increasing research activities.
- Elected a qualified decommissioning fund under IRC Code Section 468A for Units 1, 2, and 3 of Palo Verde Nuclear Generating Station.
- 2019 Elected to carryforward the reduced alternative simplified credit under section 280C for increasing research activities.
- Elected a qualified decommissioning fund under IRC Code Section 468A for Units 1, 2, and 3 of Palo Verde Nuclear Generating Station.
- Revenue Procedure 2011-29 election for treatment of success-based fees.
- 2020 Elected to carryforward the reduced alternative simplified credit under section 280C for increasing research activities.
- Elected a qualified decommissioning fund under IRC Code Section 468A for Units 1, 2, and 3 of Palo Verde Nuclear Generating Station.
- 2021 Elected to carryforward the reduced alternative simplified credit under section 280C for increasing research activities.

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE G-7.13(b): TAX ELECTIONS
SPONSOR: SEAN M. IHORN
PREPARER: TAMMY HENDERSON
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE G-7.13(b)
PAGE 2 OF 2

Elected a qualified decommissioning fund under IRC Code Section 468A for Units 1, 2, and 3 of Palo Verde Nuclear Generating Station.

2022 Elected to carryforward the reduced alternative simplified credit under section 280C for increasing research activities.

Elected a qualified decommissioning fund under IRC Code Section 468A for Units 1, 2, and 3 of Palo Verde Nuclear Generating Station.

2023 Elected to carryforward the reduced alternative simplified credit under section 280C for increasing research activities.

Elected a qualified decommissioning fund under IRC Code Section 468A for Units 1, 2, and 3 of Palo Verde Nuclear Generating Station.

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE G-7.13(c): CHANGES IN ACCOUNTING
FOR DEFERRED FIT
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-7.13(c)
PAGE 1 OF 1

The Company has not filed any method or accounting changes with the Internal Revenue Service since its most recently filed rate case.

EI PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE G-7.13(d): IRS AUDIT STATUS
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-7.13(d)
PAGE 1 OF 1

The Company is no longer subject to tax examination by the IRS in the federal jurisdiction for years prior to 2020.

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE G-7.13(e): PRIVATE LETTER RULINGS
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-7.13(e)
PAGE 1 OF 1

The Company has received no new Private Letter Rulings (PLR) since the last rate filing. New PLR requests were filed on April 18, 2023 for each of the qualified nuclear decommissioning trust funds for the Palo Verde Generating Stations. The Company is still waiting on a final determination and issuance from the Internal Revenue Service.

<u>Subject of Ruling Requests:</u>	<u>Workpaper Reference</u>
------------------------------------	----------------------------

Revised schedule of ruling amounts for the qualified nuclear decommissioning funds for the Palo Verde Generating Stations:

Unit 1- April 29, 2013	WP/G-7.13e/1 p1-7
Unit 2- April 29, 2013	WP/G-7.13e/2 p1-7
Unit 3- May 9, 2013	WP/G-7.13e/3 p1-7

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE G-7.13(f): METHOD OF ACCOUNTING FOR ADIT
RELATED TO NOL CARRYFORWARD
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-7.13(f)
PAGE 1 OF 1

For the test year ended September 30, 2024, the Company does not have any ADIT from net operating loss carryforwards (NOL's).

All effects of NOL carryforwards, when generated, have been accounted for as reductions of deferred tax expense. When the NOL's are utilized, the ADIT is reversed.

The type of journal entry used to record an NOL carryforward is:

Generation Journal Entry

	<u>Debit</u>	<u>Credit</u>
Account 190, ADIT NOL Carryforward (debit)	\$XXX	
Account 411, Deferred Federal Income Tax Expense (credit)		\$XXX

Utilization Journal Entry

Account 410, Deferred Federal Income Tax Expense (debit)	\$XXX	
Account 190, ADIT NOL Carryforward (credit)		\$XXX

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE
SCHEDULE G-8: OUTSIDE SERVICES EMPLOYED - FERC 900
SERIES EXPENSES
SPONSOR: CYNTHIA S. PRIETO
PREPARER: ALEJANDRA GUEVARA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-8
PAGE 1 OF 10

Line No.	Category	FERC Account	Description or Title	Test Year Amount	Purpose	Recurring / Non-Recurring
<u>Outside Services - Consulting</u>						
1	Consulting	903000	Escalent Inc	112,250	Business Consulting Services	Note 1
2	Consulting	908, 921, 923	Accruals and Reversals for Various Vendors	432,929	Accruals and Reversals for Various Vendors	Note 1
3	Consulting	908000	Sales & Use Tax for Various Vendors	(1,856)	Sales & Use Tax for Various Vendors	Note 1
4	Consulting	908000	Stanton Street Technology Group Inc	1,594	Information Technology Services	Note 1
5	Consulting	908000	TexHahn Media Inc	708,456	Marketing Consulting Services	Note 1
6	Consulting	921000	ATawney Consulting LLC	20,100	Fund Development and Strategic Planning Consulting	Note 1
7	Consulting	921000	Colorado Construction Safety Laboratory LLC	3,000	Construction Safety Research and Consulting Services	Note 1
8	Consulting	921000	Craig Energy & Financial Services LLC	2,000	Energy Services and Financial Consulting Services	Note 1
9	Consulting	921000	Endeavor Business Media LLC	487	Information Technology Consulting Services	Note 1
10	Consulting	921000	Energy & Environmental Economics Inc	24,437	Environmental Service	Note 1
11	Consulting	921000	Gartner Inc	44,132	Information Technology Consulting Services	Note 1
12	Consulting	921000	KT Sullivan & Associates LLC	1,541	Human Resources Consulting Services	Note 1
13	Consulting	921000	SafeStart	81,309	Safety Training Program Services	Note 1
14	Consulting	921000	Vanny & Associates Inc	5,445	Accounting Services	Note 1
15	Consulting	923000	ABY Benefits LLC	250	Employee Benefits Administration and Consulting Services	Note 1
16	Consulting	923000	Aecom Technical Services Inc	30,870	Infrastructure Consulting and Engineering Services	Note 1
17	Consulting	923000	Anew Environmental LLC	10,000	Environmental Consulting Services	Note 1
18	Consulting	923000	BDO USA PC	12,000	Accounting Services	Note 1
19	Consulting	923000	BGC Financial LP	160	Financial Services	Note 1
20	Consulting	923000	Big Media	4,780	Printing and Signage Services	Note 1
21	Consulting	923000	Brattle Group Inc	495,355	Economic Consulting Services	Note 1
22	Consulting	923000	Business Wire, Inc.	2,066	Public & Investor Relations Consulting Services	Note 1
23	Consulting	923000	CE Anderson Consulting Services LLC	8,910	Mental Health Consulting and Public Speaking Services	Note 1
24	Consulting	923000	Choice Power LP	17,900	Electrical Industry Consulting Service	Note 1
25	Consulting	923000	Culturespan Marketing	527,004	Marketing Consulting Services	Note 1
26	Consulting	923000	Designed by Ivan	8,721	Marketing Consulting Services	Note 1
27	Consulting	923000	eBS Inc	137,476	Information Technology Consulting Services	Note 1
28	Consulting	923000	Endeavor Business Media LLC	19,028	Information Technology Consulting Services	Note 1
29	Consulting	923000	Energy & Environmental Economics Inc	300,306	Environmental Service	Note 1
30	Consulting	923000	Environmental Resources Management Inc	57,000	Environmental and Sustainability Consulting Services	Note 1
31	Consulting	923000	Fitch Ratings	57,500	Market Consulting Services	Note 1
32	Consulting	923000	Fortra LLC	21,000	Information Technology Services	Note 1
33	Consulting	923000	Gartner Inc	18,038	Information Technology Consulting Services	Note 1
34	Consulting	923000	ICE US OTC Commodity Markets LLC	87,174	Brokerage Services	Note 1
35	Consulting	923000	MaxGrip Americas	14,000	Asset Performance Management Consulting Services	Note 1
36	Consulting	923000	Merrimack Energy Group Inc	97,705	Fueling & Environmental Services	Note 1
37	Consulting	923000	Moreno Cardenas Inc	495	Planning, Engineering, and Project Management Services	Note 1
38	Consulting	923000	NAVEX Global Inc	7,348	Information Technology Services	Note 1
39	Consulting	923000	Oliver Wyman Actuarial Consulting Inc	7,500	Actuarial Consulting Services	Note 1
40	Consulting	923000	Pluris Valuation Advisors LLC	4,000	Accounting Valuation Services	Note 1
41	Consulting	923000	Regulated Capital Consultants LLC	3,375	Accounting Services	Note 1
42	Consulting	923000	Reputation	1,600	Online Reputation Management Consulting Services	Note 1
43	Consulting	923000	RPB Energy Economics LLC	17,669	Electric Energy Consulting Services	Note 1
44	Consulting	923000	Sales & Use Tax for Various Vendors	(17,220)	Sales & Use Tax for Various Vendors	Note 1
45	Consulting	923000	Stanton Street Technology Group Inc	1,272	Information Technology Services	Note 1
46	Consulting	923000	Swca Environmental Consultants	3,846	Environmental Consulting Services	Note 1
47	Consulting	923000	TESLA Inc	8,415	Load Forecasting	Note 1

SCHEDULE G-88
PAGE 1 OF 10

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE
SCHEDULE G-8: OUTSIDE SERVICES EMPLOYED - FERC 900
SERIES EXPENSES
SPONSOR: CYNTHIA S. PRIETO
PREPARER: ALEJANDRA GUEVARA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-8
PAGE 2 OF 10

Line No.	Category	FERC Account	Description or Title	Test Year Amount	Purpose	Recurring / Non-Recurring
48	Consulting	923000	TexHahn Media Inc	517,055	Marketing Consulting Services	Note 1
49	Consulting	923000	Tovar Printing Inc	10,217	Printing Services	Note 1
50	Consulting	923000	UI Solutions Group	79,822	Information Technology Services	Note 1
51	Consulting	923000	Utilicast LLC	401,559	Energy and Utility Consulting Services	Note 1
52	Consulting	923000	Utilities International Inc	11,542	Information Technology Services	Note 1
53	Consulting	923000	Vickery & Sadler LLC	91,000	Environment and Infrastructure Engineering Services	Note 1
54	Consulting	923000	Weaponize	49,611	Video Recording Services	Note 1
55	Consulting	923000	Willis Towers Northeast Inc	189,503	Insurance Brokerage and Risk Management Services	Note 1
56	Consulting	928000	Management Applications Consulting Inc	(433)	Information Technology Services	Note 1
57	Consulting	930200	Big Media	65	Printing and Signage Services	Note 1
58	Consulting	930200	Digital Assurance Certification LLC	1,500	Financial Services	Note 1
59	Consulting	930200	Digital Environmental Systems Inc	124	Environmental Control and Power Management Solutions	Note 1
60	Consulting	930200	Sales & Use Tax for Various Vendors	(25)	Sales & Use Tax for Various Vendors	Note 1
61	Consulting	930200	US Bank	9,500	Bank Services	Note 1
62	Consulting	935000	Aecom Technical Services Inc	5,900	Infrastructure Consulting and Engineering Services	Note 1
63	Consulting	935000	Power Engineers Inc	11,340	Engineering and Environmental Consulting Services	Note 1
64			Total Outside Services - Consulting	4,757,647		
			Outside Services - Employment Services			
65	Employment Services	903000	Burnett Specialists	173,014	Employment & Recruitment Services	Note 1
66	Employment Services	903000	Integrated Human Capital	15,537	Temporary Employment Services	Note 1
67	Employment Services	903, 923	Reclassification of Various Vendors	(8,708)	Reclassification of Various Vendors	Note 1
68	Employment Services	921000	Awardoo Inc	4,105	Employee Recognition Program	Note 1
69	Employment Services	921000	Confidential Drug Testing	3,815	Drug Testing Services	Note 1
70	Employment Services	921000	Diversified Parking Inc	4,573	Parking Services	Note 1
71	Employment Services	921000	Helm and Associates Inc	3,300	Human Resources Services	Note 1
72	Employment Services	921000	Honesty Screening LLC	8,559	Employment & Recruitment Services	Note 1
73	Employment Services	921000	LinkedIn Corporation	28,713	Employment & Recruitment Services	Note 1
74	Employment Services	921000	Mercer US LLC	6,770	Employment & Recruitment Services	Note 1
75	Employment Services	921000	Sales & Use Tax for Various Vendors	(438)	Sales & Use Tax for Various Vendors	Note 1
76	Employment Services	921000	Willis Towers Watson US LLC	9,975	Accounting Services	Note 1
77	Employment Services	921000	Workmed Inc	184	Medical Services	Note 1
78	Employment Services	923000	Bradsby Group	35,368	Employment & Recruitment Services	Note 1
79	Employment Services	923000	Burnett Specialists	258,505	Employment & Recruitment Services	Note 1
80			Total Outside Services - Employment Services	543,272		
			Outside Services - Energy Efficiency			
81	Energy Efficiency	928010	A New Beginning Custom Homes	2,703	Various	Note 2
82	Energy Efficiency	928010	Accruals and Reversals for Various Vendors	89,517	Accruals and Reversals for Various Vendors	Note 2
83	Energy Efficiency	928010	AM Conservation Group Inc	598,167	Various	Note 2
84	Energy Efficiency	928010	Arista Development LLC	2,532	Various	Note 2
85	Energy Efficiency	928010	AT & T Services Inc	9,787	Various	Note 2
86	Energy Efficiency	928010	Classic American Homes	2,370	Various	Note 2
87	Energy Efficiency	928010	Classic Venture Homes LLC	4,773	Various	Note 2
88	Energy Efficiency	928010	Clearesult Consulting Inc	2,357,777	Various	Note 2
89	Energy Efficiency	928010	Clearesult Consulting, Inc.	2,311,505	Various	Note 2
90	Energy Efficiency	928010	Dal Tile Corporation Inc	11,511	Various	Note 2

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SPONSOR: CYNTHIA S. PRIETO
PREPARER: ALEJANDRA GUEVARA
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Line No.	Category	FERC Account	Description or Title	Test Year Amount	Purpose	Recurring / Non-Recurring
91	Energy Efficiency	928010	EcoMetric Consulting LLC	188,892	Various	Note 2
92	Energy Efficiency	928010	Evergreen Economics	13,698	Various	Note 2
93	Energy Efficiency	928010	Flair Homes Inc	26,202	Various	Note 2
94	Energy Efficiency	928010	Fort Construction LLC	5,772	Various	Note 2
95	Energy Efficiency	928010	French Brothers	18,852	Various	Note 2
96	Energy Efficiency	928010	Frontier Energy Inc	1,506,842	Various	Note 2
97	Energy Efficiency	928010	Global Enterprises	57,600	Various	Note 2
98	Energy Efficiency	928010	Hakes Brothers Construction LLC	7,016	Various	Note 2
99	Energy Efficiency	928010	Hospitals of Providence	28,800	Various	Note 2
100	Energy Efficiency	928010	ICF Resources LLC	186,133	Various	Note 2
101	Energy Efficiency	928010	Las Cruces Home Builders Association	500	Various	Note 2
102	Energy Efficiency	928010	KT Homes LLC	41,990	Various	Note 2
103	Energy Efficiency	928010	L & M Construction	5,906	Various	Note 2
104	Energy Efficiency	928010	Metal Craft Company	27,128	Various	Note 2
105	Energy Efficiency	928010	Monarch Development LLC	5,465	Various	Note 2
106	Energy Efficiency	928010	New Mexico Mortgage Finance Authority	415,285	Various	Note 2
107	Energy Efficiency	928010	Party City BOPIS	52	Various	Note 2
108	Energy Efficiency	928010	Red Cliff Homes LLC	7,220	Various	Note 2
109	Energy Efficiency	928010	Sales & Use Tax for Various Vendors	(3,554)	Various	Note 2
110	Energy Efficiency	928010	Sierra Medical Center	13,041	Various	Note 2
111	Energy Efficiency	928010	Sierra Providence East Medical Center	10,660	Various	Note 2
112	Energy Efficiency	928010	Simple Energy Inc	20,055	Various	Note 2
113	Energy Efficiency	928010	Meza Trophies & Plaques	306	Various	Note 2
114	Energy Efficiency	928010	Tetra Tech MA Inc	89,997	Various	Note 2
115	Energy Efficiency	928010	TexHahn Media Inc	213,320	Various	Note 2
116	Energy Efficiency	928010	Therm O Link of Texas Inc	7,309	Various	Note 2
117	Energy Efficiency	928010	Toro Company	30,539	Various	Note 2
118	Energy Efficiency	928010	Trane US Inc	188,330	Various	Note 2
119	Energy Efficiency	928010	University of Texas at El Paso	30,881	Various	Note 2
120	Energy Efficiency	928010	Uplight Inc	992,323	Various	Note 2
121	Energy Efficiency	928010	Utility Store Billing	291	Various	Note 2
122	Energy Efficiency	928010	Veloz Homes	17,561	Various	Note 2
123			Total Outside Services - Energy Efficiency	9,505,054		
			Outside Services - Energy Efficiency - Legal			
124	Energy Efficiency Legal	928010	Duggins Wren Mann & Romero LLP	18,247	Various	Note 2
125		928010	Montgomery & Andrews PA	1,361	Various	Note 2
126			Total Outside Services - Energy Efficiency - Legal	19,608		
			Outside Services - Engineering			
127	Engineering	921000	Brown and Caldwell	3,498	Engineering Services	Note 1
128	Engineering	921000	Moreno Cardenas Inc	2,862	Engineering Services	Note 1
129	Engineering	923000	Accruals and Reversals for Various Vendors	(611)	Accruals and Reversals for Various Vendors	Note 1
130	Engineering	923000	Huitt Zollars Inc	12,775	Engineering Services	Note 1
131	Engineering	923000	TRC	3,495	Engineering Services	Note 1
132	Engineering	935000	Aecom Technical Services Inc	12,500	Infrastructure Consulting and Engineering Services	Note 1

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Line No.	Category	FERC Account	Description or Title	Test Year Amount	Purpose	Recurring / Non-Recurring
133			Total Outside Services - Engineering	<u>34,519</u>		
			Outside Services - External Audit			
134	External Audit	923000	Accruals and Reversals for Various Vendors	<u>765,959</u>	Accruals and Reversals for Various Vendors	Note 1
135			Total Outside Services - External Audit	<u>765,959</u>		
			Outside Services - Facility Services - Electrical			
136	Facility Services - Electrical	921000	REXEL 3269	7,705	Electrical Services	Note 1
137	Facility Services - Electrical	935000	Accruals and Reversals for Various Vendors	1,657	Accruals and Reversals for Various Vendors	Note 1
138	Facility Services - Electrical	935000	Coefficient Electric & Communication Systems	3,251	Electrical Services	Note 1
139	Facility Services - Electrical	935000	Cummins Inc	20,652	Design, Manufacturing and Distribution of Engines	Note 1
140	Facility Services - Electrical	935000	DH Pace Company Inc	1,625	Commercial & Industrial Door Service Repair	Note 1
141	Facility Services - Electrical	935000	REXEL 3269	<u>2,896</u>	Electrical Services	Note 1
142			Total Outside Services - Facility Services - Electrical	<u>37,786</u>		
			Outside Services - Facility Services - HVAC			
143	Facility Services - HVAC	921000	1815 INSCO EL PASO	74	Miscellaneous Repairs & Supplies	Note 1
144	Facility Services - HVAC	921000	Johnstone Supply of El Paso	1,925	Miscellaneous Repairs & Supplies	Note 1
145	Facility Services - HVAC	921000	United Refrigeration	26,606	Refrigeration Services	Note 1
146	Facility Services - HVAC	935000	1815 INSCO EL PASO	83	Miscellaneous Repairs & Supplies	Note 1
147	Facility Services - HVAC	935000	Chem-Aqua Inc	499	Environmental Services	Note 1
148	Facility Services - HVAC	935000	WW Grainger	1,315	Miscellaneous Repairs & Supplies	Note 1
149	Facility Services - HVAC	935000	Hercules Industries El Paso	100	HVAC Service & Supply	Note 1
150	Facility Services - HVAC	935000	Johnstone Supply of El Paso	3,708	Miscellaneous Repairs & Supplies	Note 1
151	Facility Services - HVAC	935000	Pan American Filtration	10,102	Filtration Products & Maintenance Services	Note 1
152	Facility Services - HVAC	935000	Technical Building Services	9,337	HVAC Services	Note 1
153	Facility Services - HVAC	935000	The Trane Company	1,043	HVAC Repairs & Supplies	Note 1
154	Facility Services - HVAC	935000	United Refrigeration	<u>2,344</u>	Refrigeration Services	Note 1
155			Total Outside Services - Facility Services - HVAC	<u>57,138</u>		
			Outside Services - Facility Services - Janitorial			
156	Facility Services - Janitorial	935000	Accruals and Reversals for Various Vendors	411	Accruals and Reversals for Various Vendors	Note 1
157	Facility Services - Janitorial	935000	Benavidez, Robert A	5,005	Janitorial Services	Note 1
158	Facility Services - Janitorial	935000	Maintenance Unlimited Inc	195,786	Janitorial Services	Note 1
159	Facility Services - Janitorial	935000	MG Evergreen LLC	57,572	Landscaping Services	Note 1
160	Facility Services - Janitorial	935000	Supreme Laundry Cleaners	13,439	Laundry Services	Note 1
161	Facility Services - Janitorial	935000	Treco Services Inc	<u>141,563</u>	Janitorial Services	Note 1
162			Total Outside Services - Facility Services - Janitorial	<u>413,786</u>		
			Outside Services - Facility Services - Pest Control			
163	Facility Services - Pest Control	935000	Critter Control Marietta	1,693	Pest Control Services	Note 1
164	Facility Services - Pest Control	935000	Orkin Exterminating Company LLC	<u>9,960</u>	Pest Control Services	Note 1
165			Total Outside Services - Facility Services - Pest Control	<u>11,653</u>		

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Line No.	Category	FERC Account	Description or Title	Test Year Amount	Purpose	Recurring / Non-Recurring
<u>Outside Services - Facility Services - Plumbing</u>						
166	Facility Services - Plumbing	921000	United Refrigeration	134	Plumbing Services & Supply	Note 1
167	Facility Services - Plumbing	935000	Dale Borens Service	28	Plumbing Services & Supply	Note 1
168	Facility Services - Plumbing	935000	Ferguson Enterprises	727	HVAC Service & Supply	Note 1
169	Facility Services - Plumbing	935000	Goetting Construction Company	7,624	Miscellaneous Repairs & Supplies	Note 1
170			Total Outside Services - Facility Services - Plumbing	8,513		
<u>Outside Services - Facility Services - Repairs & Maintenance</u>						
171	Facility Services - Repairs & Maintenance	921000	WW Grainger	14,383	Miscellaneous Repairs & Supplies	Note 1
172	Facility Services - Repairs & Maintenance	921000	Protech Fire & Safety LLC	47	Fire Safety Services	Note 1
173	Facility Services - Repairs & Maintenance	935000	1815 INSCO EL PASO	219	Miscellaneous Repairs & Supplies	Note 1
174	Facility Services - Repairs & Maintenance	935000	300 Galisteo Association	838	Miscellaneous Repairs & Supplies	Note 1
175	Facility Services - Repairs & Maintenance	935000	CraneTech	3,960	Crane Service	Note 1
176	Facility Services - Repairs & Maintenance	935000	Cummins Inc	(4,388)	Design, Manufacturing and Distribution of Engines	Note 1
177	Facility Services - Repairs & Maintenance	935000	DH Pace Company Inc	17,993	Commercial & Industrial Door Service Repair	Note 1
178	Facility Services - Repairs & Maintenance	935000	El Paso Disposal	3,093	Water Disposal & Recycling Services	Note 1
179	Facility Services - Repairs & Maintenance	935000	Fastsigns	4,927	Customized Signs Services	Note 1
180	Facility Services - Repairs & Maintenance	935000	Ferguson Enterprises	240	HVAC Service & Supply	Note 1
181	Facility Services - Repairs & Maintenance	935000	Foret Companies	5,632	Miscellaneous Repairs & Supplies	Note 1
182	Facility Services - Repairs & Maintenance	935000	Goetting Construction Company	21,394	Miscellaneous Repairs & Supplies	Note 1
183	Facility Services - Repairs & Maintenance	935000	WW Grainger	480	Miscellaneous Repairs & Supplies	Note 1
184	Facility Services - Repairs & Maintenance	935000	Johnstone Supply of El Paso	879	Miscellaneous Repairs & Supplies	Note 1
185	Facility Services - Repairs & Maintenance	935000	Orkin Exterminating Company LLC	41	Pest Control Services	Note 1
186	Facility Services - Repairs & Maintenance	935000	Overhead Door Company	6,966	Miscellaneous Repairs & Supplies	Note 1
187	Facility Services - Repairs & Maintenance	935000	Protech Fire & Safety LLC	7,802	Fire Safety Services	Note 1
188	Facility Services - Repairs & Maintenance	935000	Schindler Elevator Corp	166	Elevator Repair & Maintenance Services	Note 1
189	Facility Services - Repairs & Maintenance	935000	Summit Electric Supply	168	Electrical Services	Note 1
190	Facility Services - Repairs & Maintenance	935000	Trane Supply	144	Miscellaneous Repairs & Supplies	Note 1
191	Facility Services - Repairs & Maintenance	935000	Treco Services Inc	11,611	Janitorial Services	Note 1
192	Facility Services - Repairs & Maintenance	935000	Twin City Crane & Hoist Inc	4,796	Crane Service	Note 1
193	Facility Services - Repairs & Maintenance	935000	Waste Connections	3,063	Waste Disposal Services	Note 1
194	Facility Services - Repairs & Maintenance	935000	Western States Fire Protection Company	21,223	Fire Safety Services	Note 1
195			Total Outside Services - Facility Services - Repairs & Maintenance	125,687		
<u>Outside Services - Facility Services - Security</u>						
196	Facility Services - Security	921000	Mesilla Valley Regional Dispatch	25	Security Alarm Services	Note 1
197	Facility Services - Security	921000	PVT Networks, Inc	6,802	Security Alarm Services	Note 1
198	Facility Services - Security	921, 923	Accruals and Reversals for Various Vendors	(75,363)	Accruals and Reversals for Various Vendors	Note 1
199	Facility Services - Security	923000	Blackstone Security Services Inc	887,896	Blackstone Security Services Inc	Note 1
200	Facility Services - Security	923000	Johnson Controls Security Solutions LLC	480	Johnson Controls Security Solutions LLC	Note 1
201	Facility Services - Security	923000	Sales & Use Tax for Various Vendors	(251)	Sales & Use Tax for Various Vendors	Note 1
202	Facility Services - Security	925000	Blackstone Security Services Inc	471	Security Services	Note 1
203			Total Outside Services - Facility Services - Security	820,060		

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<u>Outside Services - Facility Services - Security Supervision</u>						
204	Facility Services - Security Supervision	923000	Blackstone Security Services Inc	398,058	Blackstone Security Services Inc	Note 1
205	Facility Services - Security Supervision	923000	Sales & Use Tax for Various Vendors	(15,842)	Sales & Use Tax for Various Vendors	
206			Total Outside Services - Facility Services - Security Supervision	<u>382,216</u>		
<u>Outside Services - Financial and Bank Services</u>						
207	Financial and Bank Services	921000	Bank Fees for Various Vendors	4,291	Bank Fees for Various Vendors	Note 1
208	Financial and Bank Services	921000	JP Morgan Chase	278,665	Bank Services	Note 1
209	Financial and Bank Services	921000	MUFG Bank Ltd	345	Bank Services	Note 1
210	Financial and Bank Services	930200	Accruals and Reversals for Various Vendors	72,701	Accruals and Reversals for Various Vendors	Note 1
211	Financial and Bank Services	930200	Bank of New York Mellon	28,200	Bank Services	Note 1
212	Financial and Bank Services	930200	Duff & Phelps	111,517	Trust Investment Management Fees	Note 1
213	Financial and Bank Services	930200	Principal Financial Group	(288,983)	Trust Investment Management Fees	Note 1
214	Financial and Bank Services	930200	Principal Financial Group	10,875	Trustee Fees	Note 1
215	Financial and Bank Services	930200	Russell Investments	<u>251,020</u>	Trust Investment Management Fees	
216			Total Outside Services - Financial and Bank Services	<u>466,631</u>		
<u>Outside Services - IT Business Consulting</u>						
217	IT Business Consulting	903, 921, 923	Accruals and Reversals for Various Vendors	445,295	Accruals and Reversals for Various Vendors	Note 1
218	IT Business Consulting	903000	Dyopath LLC	251,863	Information Technology Services	Note 1
219	IT Business Consulting	903000	Meridian Integration LLC	953,553	Information Technology Services	Note 1
220	IT Business Consulting	903000	TMG Consulting Inc	331,032	Information Technology Consulting Services	Note 3
221	IT Business Consulting	921000	Black & Veatch Management Consulting LLC	121,097	Information Technology Consulting Services	Note 1
222	IT Business Consulting	921000	Securin Inc	83,500	Information Technology Services	Note 1
223	IT Business Consulting	923000	Alert Logic Inc	21,000	Information Technology Services	Note 1
224	IT Business Consulting	923000	Collective Data	9,418	Information Technology Services	Note 1
225	IT Business Consulting	923000	DoddGo LLC	20,464	Information Technology Services	Note 1
226	IT Business Consulting	923000	Dyopath LLC	4,291,616	Information Technology Services	Note 1
227	IT Business Consulting	923000	Endeavor Business Media LLC	790	Information Technology Consulting Services	Note 1
228	IT Business Consulting	923000	Fortra LLC	105,000	Information Technology Services	Note 1
229	IT Business Consulting	923000	Network Consulting Services Inc	9,000	Information Technology Consulting Services	Note 1
230	IT Business Consulting	923000	Opscompass Inc	37,888	Information Technology Services	Note 1
231	IT Business Consulting	923000	Sales & Use Tax for Various Vendors	(144)	Sales & Use Tax for Various Vendors	Note 1
232			Total Outside Services - IT Business Consulting	<u>6,681,372</u>		
<u>Outside Services - Legal</u>						
233	Legal	921000	Alliance Reporting Solutions	4,623	Court Reporting Services	Note 1
234	Legal	921000	Bracewell LLP	2,450	Various	Note 1
235	Legal	921000	Cumbre Court Reporting Services LLC	7,200	Court Reporting Services	Note 1
236	Legal	923, 928	Accruals and Reversals for Various Vendors	(19,899)	Accruals and Reversals for Various Vendors	Note 1
237	Legal	923000	Akin Gump Strauss Hauer & Feld LLP	15,077	Various	Note 1
238	Legal	923000	Anderson Aquino LLP	5,000	Various	Note 1
239	Legal	923000	Baker & Hostetler LLP	4,880	Various	Note 1
240	Legal	923000	Baker & McKenzie Abogados, S.C	2,445	Various	Note 1
241	Legal	923000	Baker Botts L.L.P.	18,500	Various	Note 1
242	Legal	923000	Bracewell LLP	4,226	Various	Note 1

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243	Legal	923000	Dickinson Wright PLLC	2,295	Various	Note 1
244	Legal	923000	Dorsey & Whitney LLP	175,114	Various	Note 1
245	Legal	923000	Duggins Wren Mann & Romero LLP	225,909	Various	Note 1
246	Legal	923000	Eversheds Sutherland US LLP	182,505	Various	Note 1
247	Legal	923000	Gibson Dunn & Crutcher LLP	255,807	Various	Note 1
248	Legal	923000	Gordon Davis Johnson & Shane PC	42,265	Various	Note 1
249	Legal	923000	Hogan Lovells US LLP	61,954	Various	Note 1
250	Legal	923000	Jackson Walker LLP	389	Various	Note 1
251	Legal	923000	Jenner & Block LLP	58,360	Various	Note 1
252	Legal	923000	Kearney McWilliams & Davis PLLC	756	Various	Note 1
253	Legal	923000	Kemp Smith Law	39,208	Various	Note 1
254	Legal	923000	Kemp Smith LLP	3,939	Various	Note 1
255	Legal	923000	Little Mendelson PC	10,612	Various	Note 1
256	Legal	923000	Montgomery & Andrews PA	148,616	Various	Note 1
257	Legal	923000	Nuschler, Robin M Esq	141,258	Various	Note 1
258	Legal	923000	Perkins Coie LLP	20,153	Various	Note 1
259	Legal	923000	Ray Pena McChristian PC	48,912	Various	Note 1
260	Legal	923000	Robles Bracken & Hughes	70,783	Various	Note 1
261	Legal	923000	Skadden Arps Slate Meagher & Flom LLP	143,457	Various	Note 1
262	Legal	923000	Spencer Fane LLP	1,632	Various	Note 1
263	Legal	923000	Winstead PC	1,240	Various	Note 1
264	Legal	928000	Finston Friedman Fisher Law Group LLP	17,691	Various	Note 1
265	Legal	928000	Willis Towers Watson US LLC	7,350	QDRO Administration Services	Note 1
266	Legal	928000	Duggins Wren Mann & Romero LLP	229,024	Various	Note 1
267	Legal	928000	Jones Sneed Wertheim & Clifford PA	58,858	Various	Note 1
268	Legal	928000	Montgomery & Andrews PA	418,223	Various	Note 1
269	Legal	928000	Nuschler, Robin M Esq	20,024	Various	Note 1
270	Legal	928010	City of El Paso, Texas	50,502	Various	Note 1
271	Legal	928010	Duggins Wren Mann & Romero LLP	25,917	Various	Note 1
272			Total Outside Services - Legal	2,479,255		
			<u>Outside Services - Subcontractor Charges</u>			
273	Subcontractor Charges	902, 903, 921, 935	Accruals and Reversals for Various Vendors	495,216	Accruals and Reversals for Various Vendors	Note 1
274	Subcontractor Charges	902000	Holguins Electric Company	168,370	Electrical Services & Supplies - Meter Reading	Note 1
275	Subcontractor Charges	903000	Catalis Payments LLC	158,287	Bill Processing Services	Note 1
276	Subcontractor Charges	903000	Diversified Parking Inc	240	Parking Services	Note 1
277	Subcontractor Charges	903000	Doxim Inc	658,058	Computing Product Services	Note 1
278	Subcontractor Charges	903000	Experian	381	Credit Reporting Services	Note 1
279	Subcontractor Charges	903000	Fastsigns	745	Customized Signs Services	Note 1
280	Subcontractor Charges	903000	Fiserv Inc	199,071	Bill Processing Services	Note 1
281	Subcontractor Charges	903000	Holguins Electric Company	393,734	Electrical Services & Supplies - Service Work	Note 1
282	Subcontractor Charges	903000	JP Morgan Chase	272,795	Bank Services	Note 1
283	Subcontractor Charges	903000	LexisNexis	3,339	Consumer Reporting Services	Note 1
284	Subcontractor Charges	903000	Meridian Integration	71,686	Billing staff augmentation	Note 1
285	Subcontractor Charges	903000	Miracle Delivery Armored Service	1,947	Armored Transport	Note 1
286	Subcontractor Charges	903000	Outsource Connection Inc	2,152,628	Call Center Support	Note 1
287	Subcontractor Charges	903000	Quotepro Kiosk LLC	28,021	Bill Processing Services	Note 1

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288	Subcontractor Charges	903000	Sales & Use Tax for Various Vendors	(14,308)	Sales & Use Tax for Various Vendors	Note 1
289	Subcontractor Charges	903000	TMG Consulting Inc	649,815	Billing staff augmentation	Note 3
290	Subcontractor Charges	903000	Virtuoso Sourcing Group LLC	180,699	Debt Collection Services	Note 1
291	Subcontractor Charges	905000	Experian	1,796	Credit Reporting Services	Note 1
292	Subcontractor Charges	905000	LexisNexis	(275)	Consumer Reporting Services	Note 1
293	Subcontractor Charges	905000	Miracle Delivery Armored Service	18,084	Security Services	Note 1
294	Subcontractor Charges	908000	Diversified Parking Inc	30	Parking Services	Note 1
295	Subcontractor Charges	921000	Borrego Print & Mail Marketing LLC	24,110	Printing and Direct Mail Marketing Services	Note 1
296	Subcontractor Charges	921000	Mentru Enterprises	95	Miscellaneous Repairs & Supplies	Note 1
297	Subcontractor Charges	921000	Micronet Communications Inc	400	Telecommunication, Cable and Satellite Services	Note 1
298	Subcontractor Charges	923000	Borrego Print & Mail Marketing LLC	4,560	Printing and Direct Mail Marketing Services	Note 1
299	Subcontractor Charges	923000	Brokers Logistics Ltd	35,549	Broker Services	Note 1
300	Subcontractor Charges	923000	Coefficient Electric & Communication Systems	227	Electric Services	Note 1
301	Subcontractor Charges	923000	Fлимп Communications	21,907	Employee Benefits Communication and Decision-Support Solutions	Note 1
302	Subcontractor Charges	923000	Integrated Internet Of Things	4,143	Integrated Internet Of Things	Note 1
303	Subcontractor Charges	923000	MCA - Corpus Christi	593	Wireless Communication Solutions	Note 1
304	Subcontractor Charges	923000	Mentru Enterprises	3,150	Miscellaneous Repairs & Supplies	Note 1
305	Subcontractor Charges	923000	Sales & Use Tax for Various Vendors	(34)	Sales & Use Tax for Various Vendors	Note 1
306	Subcontractor Charges	923000	Ultimate Software Group Inc	13,358	Payroll Processing Services	Note 1
307	Subcontractor Charges	925000	LB & Sons	3,648	Miscellaneous Repairs & Supplies	Note 1
308	Subcontractor Charges	925000	Sanskrit Construction LLC	735	Construction Services	Note 1
309	Subcontractor Charges	928000	Pan American Filtration	228	Filtration Products & Maintenance Services	Note 1
310	Subcontractor Charges	935000	A Line TDS Inc	2,331	Transformer Decommissioning and Recycling Services	Note 1
311	Subcontractor Charges	935000	ACTenviro	1,508	Environmental Services	Note 1
312	Subcontractor Charges	935000	Alamo Analytical Laboratories LTD	41,102	Laboratory Analytical Services	Note 1
313	Subcontractor Charges	935000	Cirba Solutions Services LLC	1,199	EV Battery Recycling Services	Note 1
314	Subcontractor Charges	935000	City of Las Cruces	1,230	Waste Disposal & Recycling Services	Note 1
315	Subcontractor Charges	935000	Coefficient Electric & Communication Systems	(620)	Electric Services	Note 1
316	Subcontractor Charges	935000	Cummins Inc	(1,327)	Design, Manufacturing and Distribution of Engines	Note 1
317	Subcontractor Charges	935000	D&H United Fueling Solutions Inc	70,052	Fueling & Environmental Services	Note 1
318	Subcontractor Charges	935000	DH Pace Company Inc	412	Commercial & Industrial Door Service Repair	Note 1
319	Subcontractor Charges	935000	El Paso Disposal	3,863	Water Disposal & Recycling Services	Note 1
320	Subcontractor Charges	935000	Emerald Transformer	140,721	Transformer Repair & Recycling Services	Note 1
321	Subcontractor Charges	935000	EMSL Analytical	104	Laboratory Analytical Services	Note 1
322	Subcontractor Charges	935000	Eurofins Xenco LLC	33,450	Laboratory & Analytical Services	Note 1
323	Subcontractor Charges	935000	Fastsigns	(4,684)	Customized Signs Services	Note 1
324	Subcontractor Charges	935000	Gila Biological Consulting LLC	1,625	Biological Consulting Services	Note 1
325	Subcontractor Charges	935000	Grainger Inc	183	Miscellaneous Repairs & Supplies	Note 1
326	Subcontractor Charges	935000	Jaco Analytical Lab Inc	17,100	Laboratory & Analytical Services	Note 1
327	Subcontractor Charges	935000	Moody Labs	293	Laboratory & Analytical Services	Note 1
328	Subcontractor Charges	935000	Orkin Exterminating Company LLC	76	Pest Control Services	Note 1
329	Subcontractor Charges	935000	Pearce Services LLC	93,944	Telecommunications and Renewable Energy Infrastructure Services	Note 1
330	Subcontractor Charges	935000	Rhino Environmental Services Inc	1,163	Environmental Service	Note 1
331	Subcontractor Charges	935000	Rulys Mobile Welding	27,367	Welding Services	Note 1
332	Subcontractor Charges	935000	Sales & Use Tax for Various Vendors	116	Sales & Use Tax for Various Vendors	Note 1
333	Subcontractor Charges	935000	South Central Solid Waste Authority	103	Waste Disposal Services	Note 1
334	Subcontractor Charges	935000	Southwest Abatement Inc	1,097	Abatement Services	Note 1
335	Subcontractor Charges	935000	Sun City Analytical Inc	80	Laboratory Analytical Services	Note 1
336	Subcontractor Charges	935000	Veolia Environmental Services Industrial Services	(4,792)	Veolia Environmental Services Industrial Services	Note 1

SCHEDULE G-88
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EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE
SCHEDULE G-8: OUTSIDE SERVICES EMPLOYED - FERC 900
SERIES EXPENSES
SPONSOR: CYNTHIA S. PRIETO
PREPARER: ALEJANDRA GUEVARA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-8
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Line No.	Category	FERC Account	Description or Title	Test Year Amount	Purpose	Recurring / Non-Recurring
337	Subcontractor Charges	935000	Veolia ES Technical Solutions LLC	11,342	Waste Disposal Services	Note 1
338	Subcontractor Charges	935000	Waste Connections	5,198	Waste Disposal Services	Note 1
339	Subcontractor Charges	935000	Western States Fire Protection Company	(1,600)	Fire Safety Services	Note 1
340	Subcontractor Charges	935000	WSP USA Environment & Infrastructure Inc	23,512	Environmental Services and Infrastructure Engineering Services	Note 1
341			Total Outside Services - Subcontractor Charges	5,995,176		
			Outside Services - System Hosting Services			
342	System Hosting Services	903000	Accruals and Reversals for Various Vendors	39,746	Accruals and Reversals for Various Vendors	Note 1
343	System Hosting Services	903000	Meridian Integration LLC	387,497	Software Hosting & Maintenance	Note 1
344	System Hosting Services	903000	Sales & Use Tax for Various Vendors	(5,264)	Sales & Use Tax for Various Vendors	Note 1
345	System Hosting Services	923000	JD Power	90,944	Consumer Insights and Market Research	Note 1
346	System Hosting Services	923000	Power Settlements Consulting and Software LLC	37,317	Information Technology Consulting Services	Note 1
347	System Hosting Services	923000	Sales & Use Tax for Various Vendors	(3,348)	Sales & Use Tax for Various Vendors	Note 1
348	System Hosting Services	923000	Sovos Compliance LLC	2,812	Information Technology Services	Note 1
349	System Hosting Services	923000	Systrends USA	7,632	Information Technology Services	Note 1
350	System Hosting Services	923000	Utilimarc Inc	177,675	Information Technology Services	Note 1
351	System Hosting Services	923000	Workiva Inc	(168)	Information Technology Services	Note 1
352	System Hosting Services	935000	Hightail Business	270	Information Technology Services	Note 1
353	System Hosting Services	935000	UL Services Group LLC	983	Information Technology Consulting Services	Note 1
354			Total Outside Services - System Hosting Services	736,096		
			Outside Services - Tax			
355	Tax	923000	Reclassification of Various Vendors	(338,600)	Reclassification of Various Vendors	Note 1
356	Tax	923000	Ultimate Software Group Inc	1,215	Payroll Processing Services	Note 1
357			Total Outside Services - Tax	(337,385)		
			Outside Services - Telecommunication Services			
358	Telecommunication Services	905000	CenturyLink Lumen	69,189	Telecommunication, Cable and Satellite Services	Note 1
359	Telecommunication Services	905000	Dell Telephone Coop	2,805	Telecommunication, Cable and Satellite Services	Note 1
360	Telecommunication Services	905000	Granite Telecommunications LLC	5,581	Telecommunication, Cable and Satellite Services	Note 1
361	Telecommunication Services	921000	Apollo Satellite	8,776	Telecommunication, Cable and Satellite Services	Note 1
362	Telecommunication Services	921000	AT & T	392,065	Telecommunication, Cable and Satellite Services	Note 1
363	Telecommunication Services	921000	CenturyLink Lumen	209,197	Telecommunication, Cable and Satellite Services	Note 1
364	Telecommunication Services	921000	Dell Telephone Coop	19,800	Telecommunication, Cable and Satellite Services	Note 1
365	Telecommunication Services	921000	FASTWAVE.BIZ	104	Telecommunication, Cable and Satellite Services	Note 1
366	Telecommunication Services	921000	Granite Telecommunications LLC	34,640	Telecommunication, Cable and Satellite Services	Note 1
367	Telecommunication Services	921000	Huntleigh Technology Group Inc	21,869	Telecommunication, Cable and Satellite Services	Note 1
368	Telecommunication Services	921000	MOOD: TEXAS	1,705	Telecommunication, Cable and Satellite Services	Note 1
369	Telecommunication Services	921000	NI Satellite Inc	22,454	Telecommunication, Cable and Satellite Services	Note 1
370	Telecommunication Services	921000	Reclassification of Various Vendors	(1,294)	Reclassification of Various Vendors	Note 1
371	Telecommunication Services	921000	Sales & Use Tax for Various Vendors	(480)	Sales & Use Tax for Various Vendors	Note 1
372	Telecommunication Services	921000	Satphone Portal Nexus	8,826	Telecommunication, Cable and Satellite Services	Note 1
373	Telecommunication Services	921000	Spectrum	93,478	Telecommunication, Cable and Satellite Services	Note 1
374	Telecommunication Services	921000	Verizon Wireless	64,053	Telecommunication, Cable and Satellite Services	Note 1
375	Telecommunication Services	931000	FASTWAVE.BIZ	104	Telecommunication, Cable and Satellite Services	Note 1

SCHEDULE G-88
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EL PASO ELECTRIC COMPANY
 2025 TEXAS RATE CASE
 SCHEDULE G-8: OUTSIDE SERVICES EMPLOYED - FERC 900
 SERIES EXPENSES
 SPONSOR: CYNTHIA S. PRIETO
 PREPARER: ALEJANDRA GUEVARA
 FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-8
 PAGE 10 OF 10

Line No.	Category	FERC Account	Description or Title	Test Year Amount	Purpose	Recurring / Non-Recurring
376			Total Outside Services - Telecommunication Services	<u>952,872</u>		
377			Test Year Total Outside Services	<u>34,456,915</u>		

Note 1: May include various recurring payments. The total amount of Outside Services Employed is representative of normal recurring amounts.

Note 2: Includes payments related to Energy Efficiency programs that are recovered through the Energy Efficiency Cost Recovery Factor and Efficient Use of Energy Recovery Factor. These items will be excluded from the Company's Cost of Service in the jurisdictional allocation.

Note 3: Payments are non-recurring and are excluded in WP A-3 Adjustment 08.

Amounts may not add or tie to other schedules due to rounding

Actual Taxes Paid in Calendar Year (C)								
Line No.	(a) Description	(b) 2020	(c) 2021	(d) 2022	(e) 2023	(f) Test Year Expense (A, C)	(g) Rate Making Adjustments (B)	(h) As Requested
Non Revenue-related								
Ad Valorem:								
1	Texas	\$ 16,649,274	17,818,979	18,301,298	17,627,131	\$ 19,243,188	\$ 942,363	\$ 20,185,531
2	New Mexico	3,462,535	4,796,457	4,000,615	4,670,866	4,223,619	208,838	4,430,455
3	Arizona	6,797,212	6,714,082	6,791,155	6,800,678	7,558,681	370,158	7,928,839
Payroll Taxes:								
4	FICA (F)	64,249	2,626,879	2,228,577	-	6,573,037	(673,694)	5,899,343
5	FUTA	51,764	53,568	56,133	51,053	50,685	1,256	51,941
6	SUTA	45,523	47,919	58,832	65,335	64,808	-	64,808
7	Palo Verde	3,088,816	2,938,408	3,315,901	2,994,588	3,308,392	119,567	3,427,959
8	Other Taxes	(18,940)	(26,234)	(19,862)	(15,373)	(11,142)	(379)	(11,521)
Sales, Use, and Compensating Taxes (D)								
9	Texas	8,805,700	8,720,568	9,493,483	9,256,789	78,133	-	78,133
10	Other States	442,027	1,099,383	2,261,859	1,513,391	112,242	-	112,242
11	Subtotal	37,368,160	44,790,007	46,487,991	42,964,458	41,201,621	966,107	42,167,729
Revenue-related								
12	Texas State Gross Receipts	9,972,801	10,901,762	14,105,379	12,129,084	13,018,860	2,201,898	15,220,758
Local Occupation/Street Rental:								
13	Texas	24,904,055	26,413,788	33,972,025	29,479,746	31,532,723	5,333,175	36,865,898
14	New Mexico (E)	3,478,274	3,981,451	4,603,852	4,052,732	336,629	53,914	380,543
Regulatory Assessment:								
15	Texas (G)	986,221	1,034,291	1,246,911	825,454	0	1,487,580	1,487,580
16	New Mexico (G)	874,142	917,905	971,133	1,019,117	0	923,789	923,789
17	Total Taxes Other Than Income Taxes	\$ 77,583,853	\$ 88,039,202	\$ 101,387,391	\$ 90,470,591	\$ 86,089,832	\$ 10,966,483	\$ 97,056,296

- (A) This column represents total electric Test Year expense per book.
- (B) Represents ratemaking adjustments. See WP/A-3, Adj No. 15 for calculation of property tax adjustments, WP/A-3, Adj No. 6 for PV payroll tax adjustment, WP/A-3, Adj No. 25 for FUTA adjustment, WP/A-3, Adj No. 16 for FICA and Four Corners payroll tax adjustment and WP/A-3, Adj No. 17 for revenue related tax adjustments.
- (C) Columns (b), (c), (d) and 9 (e) represent taxes paid, net of refunds in the applicable year.
- (D) Sales, Use and Compensating Taxes represent taxes charged to expense.
- (E) Taxes paid are shown net of taxes received from customers.
- (F) FICA for Test Year 2020 has been deferred.
- (G) Regulatory Commission Fees recorded in FERC Account 928000, pursuant to FERC Docket No. PA19-3-00.

EL PASO ELECTRIC COMPANY
2024 TEXAS RATE CASE FILING
SCHEDULE G-9: TAXES OTHER THAN INCOME TAXES
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-9
PAGE 2 of 3

	(a)	(b)	(c)
Line No.	Description	Accrued Balance as of 09/30/2024	Explanation of Method Used to Calculate Accrued Balance
(on page 1 of 3)			
	<u>Non Revenue-related</u>		
1	Ad Valorem: Texas	(17,203,095)	Represents twelve months of accrued property taxes for Texas. Tax payments are made on an annual basis on January 31.
2	New Mexico	(4,078,050)	Represents twelve months of accrued property taxes for New Mexico. Tax payments are made semi-annually on December 10 and May 10.
3	Arizona	(5,900,634)	Represents twelve months of accrued property taxes for Arizona. Tax payments are made semi-annually on November 1 and May 1.
4	Payroll Taxes:	(60,055)	Per Coronavirus, Aid, Relief, and Economic Security Act (CARES Act) deferred FICA tax payments for 2020.
5	FICA	-	No payroll taxes are accrued because payroll taxes are paid as incurred.
6	FUTA	-	No payroll taxes are accrued because payroll taxes are paid as incurred.
7	SUTA	-	No Palo Verde payroll taxes are accrued because Palo Verde invoices are paid when received.
8	Palo Verde	-	
	Other Taxes		
	Sales, Use and Compensating Taxes		
9	Texas	(1,496,339)	Represents one month of taxes accrued for Texas Direct Payment Tax. Payment is due on the 20th day following the close of the month.
10	Other States	37,958	Represents one month of taxes accrued for New Mexico Compensating Tax. Payment is due on the 25th day following the close of the month.
11	Revenue Related: Texas State Gross Receipts	(5,052,730)	Represents three months of gross receipts tax accruals based on actual sales and sales estimates where applicable. Quarterly payments are made on the last day of the month following the end of the quarter.

EL PASO ELECTRIC COMPANY
2024 TEXAS RATE CASE FILING
SCHEDULE G-9: TAXES OTHER THAN INCOME TAXES
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-9
PAGE 3 of 3

Line No.	(a) Description	(b) 9/30/2024	(c) Explanation of Method Used to Calculate Accrued Balance
(on page 1 of 3)			
12	Local Occupation/Street Rental: Texas	(12,305,664)	Represents three months of Occupational/Street Rental (OSR) tax accruals based on actual sales and sales estimates where applicable for Texas taxing entities, except Clint and Vinton which represent twelve months of Occupational/Street Rental taxes paid annually on February 15. San Elizario represents six months of Occupational/Street Rental taxes paid semi annually. Payments to all other taxing entities are made quarterly on the 25th day of the month following the end of the quarter except El Paso payments which are made 45 days following the end of the quarter. Tigua fees are prepaid for the current year based on the prior year July thru June.
13	New Mexico	(1,081,560)	Represents three months of Occupational/Street Rental tax accruals based on actual sales and sales estimates where applicable for New Mexico taxing entities except Dona Ana (prepayment required) and Las Cruces and Anthony which represents one month of Occupational/Street Rental taxes. Payments to Las Cruces and Anthony are made monthly on the 25th day of the following month and payments to other taxing entities (except Dona Ana) are made quarterly on the 25th day of the month following the end of the quarter.
14	Regulatory Assessment: Texas	-	Represents six months of tax accruals based on actual sales and sales estimates where applicable. Annual payment is made on August 15 for the previous July 2019 through June 2020 period.
17	New Mexico	-	Represents twelve months of tax accruals based on actual sales and sales estimates where applicable. The New Mexico Public Services Commission fee is due on April 1 for the previous calendar year period.
Total Taxes Other Than Income		<u>\$ (47,140,169)</u>	

EL PASO ELECTRIC COMPANY
2024 TEXAS RATE CASE FILING
SCHEDULE G-09.01: AD VALOREM TAXES & PLANT BALANCES
SPONSOR: TAMERA L. HENDERSON
PREPARER: SUSI BARRON
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-09.01
PAGE 1 OF 1

Line No.	(a) Description	(b) 2021	(c) 2022	(d) 2023	(e) 2024
1	Ad Valorem Taxes Assessed	(A) \$ 29,028,113	\$ 28,514,424	\$ 30,653,711	\$ 31,025,468
2	Discounts Taken	118	90	89	89
3	Penalties Paid	(C) 0	0	0	0
4	Net Plant Balances as of Jan. 1	(B) 3,053,115,669	3,175,345,500	3,297,137,286	4,050,908,221

(A) Ad Valorem Taxes Assessed by state:

Arizona	\$ 6,779,900	\$ 6,831,713	\$ 6,768,383	\$ 7,558,681
New Mexico	3,935,936	3,961,177	6,256,290	4,223,619
Texas	18,312,277	17,721,534	17,629,038	19,243,168
Total	<u>\$ 29,028,113</u>	<u>\$ 28,514,424</u>	<u>\$ 30,653,711</u>	<u>31,025,468</u>

(B) Represents balances in accounts 101, 106 and 108 as of the beginning of each year.
Balances do not represent the taxable balance for property tax assessment purposes.

(C) There were no penalties paid related to 2021, 2022, 2023 and 2024 property taxes.

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE G-10: FACTORING EXPENSE
SPONSOR: CYNTHIA S. PRIETO
PREPARER: ROBERT HEIMER
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-10
PAGE 1 OF 1

This schedule is not applicable as El Paso Electric Company does not factor any of its Accounts Receivables.

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Line No.	Rate Case Expenses	Four Corners Decommissioning	Rate Case Expenses	Texas AMS Planning Costs	Texas AMS Customer Education Costs	Texas Demand Response Pilot Program	COVID-Related Regulatory Asset	Unrecovered Plant & Regulatory Study Costs (F)	Rate Case Expenses
1 Authorizing Docket	52195	44805	Current Case	52040	52040	52195	52195	52040	(B)
2 Original Amount to be Amortized	\$ 4,267,270	\$ 5,532,395	\$ 3,065,000	\$ 1,560,012	\$ 165,606	\$ 203,873	\$ 6,297,803	\$ 26,669,931	\$ 1,458,539
3 Deferred Period									
4 Amortization Period	4 Years	7 Years	2 Years	3 Years	1 Year	3 Years	4 Years	38 Years	2 Years
5 Date Amortization Began	08/01/22	08/01/17		03/01/23	06/01/23	11/01/21	08/01/22	11/01/23	
6 Total Amortization taken by the Beginning of Test Year	\$ 1,048,782	\$ 4,873,788	\$ -	\$ 390,003	\$ 56,896	\$ 130,249	\$ 1,836,867	\$ -	\$ -
7 Amortization Expense in Test Period	1,029,479	658,607	-	520,004	108,711	67,956	1,574,448	1,096,651	-
8 Amortization Expense included in Cost of Service (E)	-	-	1,532,500	-	-	-	-	1,096,346	729,269
9 Unamortized Amount at end of Test Year	\$ 2,189,009 (A)	\$ -	\$ 3,065,000	\$ 650,005	\$ -	\$ 5,668	\$ 2,886,488	\$ 25,573,280	\$ 1,458,539

(A) The Company will not be requesting recovery of this amount in this case. Per Docket No. 52195, these costs are being recovered through a separate rider over a four year period ending July 2026.

(B) See summary of docket numbers below.

Docket Nos. of Prior Rate Case Applications	Amount Incurred	
Docket No. 56425 - 2024 Texas DCRF Filing	\$ 50,913	
Docket No. 54142 - 2022 Texas Fuel Reconciliation	\$ 460,687	(C)
Docket No. 52195 - 2021 Texas Rate Case Costs - Post 3/31/2022	\$ 201,648	(D)
Docket No. 54659 - 2023 Texas GCRR Filing	\$ 251,408	
Docket No. 52040 - Texas AMS - Post 3/31/2022	\$ 108,225	(D)
Docket No. 54614 - Texas TEP Electrification	\$ 201,449	
Docket No. 55176 - Texas Business Solar	\$ 67,911	
Docket No. 54812 - 2023 COVID-19 Update Filing Costs	\$ 116,300	
Total	\$1,458,539	

(C) A City of El Paso legal invoice reimbursement related to Docket No. 50058 - 2019 Fuel Reconciliation that was not presented in the previous base rate proceeding is included under Docket No. 54142 - 2022 Texas Fuel Reconciliation.

(D) Pursuant with the Final Order in Docket No. 52195, EPE is including rate case expenses for that case and Docket No. 52040 - Texas AMS, related to costs incurred after March 31, 2022 for recovery consideration in this proceeding.

(E) The Company is not requesting recovery of those dockets with no amortization expense included in cost of service, as the costs are recovered through separate riders, except for the Four Corners Decommissioning which is fully amortized at the end of the test year.

(F) The Unrecovered Plant & Regulatory Study Costs column amounts are reported as of September 2024. Refer to EPE Witness Cynthia Prieto's direct testimony for additional detail about this regulatory asset.

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
 2025 TEXAS RATE CASE FILING
 SCHEDULE G-12: BELOW THE LINE EXPENSES
 SPONSOR: CYNTHIA S. PRIETO
 PREPARER: STEVEN A. SIERRA
 FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-12
 PAGE 1 OF 1

	(a)	(b)	(c)
Line No.	FERC Account	Description	Test Year Amount
1	421.2	Loss On Disposition Of Property	\$ (1,289)
2	426.1	Donations	2,027,472
3	426.2	Life Insurance	369,157
4	426.3	Penalties	128,299
5	426.4	Expend Civic Political Relate	481,394
6	426.5	Other Deductions	(57,104,186)
7		Total	\$ (54,099,153)
8		Exclusions ⁽¹⁾	\$ 54,099,153
9		Total Below the Line Expenses as Requested ⁽²⁾	\$ 0

⁽¹⁾ El Paso Electric has not requested recovery of costs in below the line accounts except for those donations included in the adjustment for Recoverable Advertising and Contributions.

⁽²⁾ Please refer to Schedule A-3 for a listing of FERC accounts included in the Company's requested revenue requirement.

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE G-13: NONRECURRING OR EXTRAORDINARY EXPENSES
SPONSOR: CYNTHIA S. PRIETO
PREPARER: EN LI
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-13
PAGE 1 OF 1

The following represents the nonrecurring expenses that were included in the Test Year cost of service:

FERC Account 903 - \$980,847 incurred for the augmentation of billing staff to assist in the preparation and correction of customer invoices. These expenses were paid to TMG Consulting Inc. and will not be incurred in future periods.

This amount was removed from the Company's requested cost of service in Workpaper A-3, Adjustment No. 8 – Outside Services Employed.

Line No.	(a) Description	(b) Docket No.	(c) Test Year Amount	(d) Company Adjustment	(e) Company Request
1	2024 Texas Rate Case Costs		\$ 124,080	\$ 1,408,420	\$ 1,532,500 (A)
2	2023 Texas GCRR Filing	54659	0	125,704	125,704 (B)
3	2021 Texas Rate Case Costs Post 3/31/2022	52195	0	100,824	100,824 (C)
4	2022 Texas Fuel Reconciliation	54142	(15,885)	246,227	230,342 (D)
5	2024 Texas DCRF Filing	56425	637	25,456	26,093 (E)
6	Texas AMS Post 3/31/2022	52040	0	54,112	54,112 (F)
7	Texas TEP Electrification	54614	104,863	(4,139)	100,724 (G)
8	Texas Business Solar	55176	0	33,955	33,955 (H)
9	2023 COVID-19 Update Filing Costs	54812	0	58,150	58,150 (I)
10	Texas Regulatory Commission Fees	PA19-3-000	1,272,380	(1,272,380)	0 (J)
11	Texas Regulatory Activity	(K)	2,833	1,200	4,033
12	Texas AMS Pre 3/31/2022	52195/52040	69,120	(69,120)	0 (L)
13	2019 Texas DCRF Filing	52195/49395	79,537	(79,537)	0 (L)
14	2019 Texas TCRF Filing	52195/49148	79,536	(79,536)	0 (L)
15	2017 Texas Rate Case Costs	52195/46831	95,436	(95,436)	0 (L)
16	2018 Texas Fuel Reconciliation	52195/50058	82,596	(82,596)	0 (L)
17	2021 Texas Rate Case Costs Pre 3/31/2022	52195	624,454	(624,454)	0 (L)
18	Texas Corporate Tax Compliance Reform	52195/48124	35,616	(35,616)	0 (M)
19	New Mexico Rate Case Costs	20-00104-UT	325,848	0	325,848 (N)
20	New Mexico AMS	21-00269-UT	14,889	0	14,889 (N)
21	New Mexico Community Solar Compliance	N/A	99,986	0	99,986 (N)
22	New Mexico TEP	20-00241-UT	121,089	0	121,089 (N)
23	New Mexico Buena Vista Hecate Adjustments	N/A	29,935	0	29,935 (N)
24	New Mexico Integrated Resource Plan	N/A	56,858	0	56,858 (N)
25	New Mexico RPS Filing	21-00111-UT	138,170	0	138,170 (N)
26	New Mexico Regulatory Activity	(K)	151,490	0	151,490 (N)
27	FERC Annual Fees	N/A	861,052	0	861,052 (N)
28	FERC Transmission Rate Case Costs	ER22-282-000	95,890	0	95,890 (N)
29	New Mexico Regulatory Commission Fees	PA19-3-000	796,983	(796,983)	0 (J)
30	Schedule S Waiver	56851	7,267	(7,267)	0 (O)
31	Total		\$ 5,254,662	\$ (1,093,016)	\$ 4,161,646

Notes:

- (A) To include one half of estimated 2024 Texas rate case costs. See EPE Witness Reza's testimony for the proposed recovery of the current rate case costs.
- (B) To include one half of costs related to the 2023 GCRR filing. See EPE Witness Reza's testimony for the proposed recovery of these costs.
- (C) To include one half of costs related to the 2021 Texas Rate Case filing incurred after March 31, 2022. See EPE Witness Reza's testimony for the proposed recovery of these costs.
- (D) To include one half of costs related to the 2022 Texas Fuel Reconciliation filing. See EPE Witness Reza's testimony for the proposed recovery of these costs. The per book and adjusted balance include a City of El Paso legal invoice reimbursement related to Docket No. 50058 - 2019 Fuel Reconciliation that was not presented in the previous base rate proceeding.
- (E) To include one half of costs related to the 2024 DCRF filing. See EPE Witness Reza's testimony for the proposed recovery of these costs.
- (F) To include one half of costs related to the Texas Automated Metering System (AMS) filing incurred after March 31, 2022. See EPE Witness Reza's testimony for the proposed recovery of these costs.
- (G) To include one half of costs related to the Texas Transportation Electrification Plan filing for its electric vehicle-ready pilot program. See EPE Witness Reza's testimony for the proposed recovery of these costs.
- (H) To include one half of costs related to the Texas Business Solar program. See EPE Witness Reza's testimony for the proposed recovery of these costs.
- (I) To include one half of costs related to the 2023 COVID-19 Update filing. See EPE Witness Reza's testimony for the proposed recovery of these costs.
- (J) To zero out the test year amount. Represents costs related to the regulatory commission fees for the corresponding jurisdiction previously recorded in account 408.1. Per the final order for the FERC Audit, in FERC Docket No. PA19-3-000, these costs are to be recorded in account 928. Refer to WP A-3 Adjustment 17.
- (K) Regulatory activity consists of other general regulatory expenses not identifiable to any particular case.
- (L) Represents amortization of costs related to the different docket numbers listed in column (b). The Final Order in PUCT Docket No. 52195, EPE's 2021 Texas Rate Case Filing, allowed recovery of these costs. These costs are currently being recovered in a separate rider through July 2026.
- (M) Represents amortization of filing costs related to the Texas Corporate Tax Compliance Reform in Docket No. 48124. Pursuant to the final order in Docket No. 52195, EPE's 2021 Texas Rate Case Filing, EPE is recovering these costs through base rates and these costs will be fully amortized in October 2024.
- (N) These regulatory commission expenses are not allocated to the Texas jurisdiction.
- (O) Represents costs related to the Schedule S Waiver and are not included for recovery in this proceeding.

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE G-14.1: RATE CASE EXPENSES
SPONSOR: GEORGE NOVELA
PREPARER: CURTIS HUTCHESON
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-14.1
PAGE 1 OF 1

Line No.	(a) Description	(b) Interim Rate	(c) Prudence Inquiry	(d) General Expenses	(e) Total
1	Consultant Expenses:				
2	Accounting			\$ 295,000	\$ 295,000
3	Engineering			100,000	100,000
4	Legal			1,600,000	1,600,000
5	Other			225,000	225,000
6	Sub-Total Consultant Expenses			2,220,000	2,220,000
7	Company Expenses:				
8	Employee			2,000	2,000
9	Other			38,000	38,000
10	Sub-Total Company Expenses			40,000	40,000
11	Intervenor Expenses			805,000	805,000
12	Total Request	\$0		\$ 3,065,000	\$ 3,065,000

Note: Rate case expenses listed on this schedule represent any expenses which have been, or will be, incurred pursuant to this application.

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE G-14.02: RATE CASE EXPENSES - PRIOR RATE APPLICATIONS
SPONSOR: JULISSA I. REZA
PREPARER: MARIAH NOVELA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G 14.2
PAGE 1 OF 1

	(a)	(b)	(c)	(d)	(e)
Line No.	Description	Interim Rate	Prudence Inquiry	General Expenses	Total
1	Consultant Expenses:				
2	Accounting	\$ -	\$ -	\$ 4,093	\$ 4,093
3	Engineering	-	-	32,288	32,288
4	Legal	-	-	1,362,412	1,362,412
5	Other	-	-	-	-
6	Sub-Total Consultant Expenses	\$ -	\$ -	\$ 1,398,793	\$ 1,398,793
7	Company Expenses:				
8	Employee	-	-	-	-
9	Other	-	-	108	108
10	Sub-Total Company Expenses	\$ -	\$ -	\$ 108	\$ 108
11	Intervenor Expenses	-	-	59,638	59,638
12	Total Request	\$ -	\$ -	\$ 1,458,539	\$ 1,458,539 (A)

Note:

(A) See summary of docket numbers below.

Docket Nos. of Prior Rate Case Applications	Amount Incurred	Time Period of Incurred Expenses	
Docket No. 56425 - 2024 Texas DCRF Filing	\$ 50,913	July 2024 through September 2024	
Docket No. 54142 - 2022 Texas Fuel Reconciliation	\$ 460,687	May 2022 through July 2024	(B)
Docket No. 52195 - 2021 Texas Rate Case Costs Post 3/31/2022	\$ 201,648	September 2022 through July 2023	(C)
Docket No. 54659 - 2023 Texas GCRR Filing	\$ 251,408	February 2023 through September 2024	
Docket No. 52040 - Texas AMS - Post 3/31/2022	\$ 108,225	September 2022 through September 2024	(C)
Docket No. 54614 - Texas TEP Electrification	\$ 201,449	July 2022 through September 2024	
Docket No. 55176 - Texas Business Solar	\$ 67,911	November 2022 through September 2024	
Docket No. 54812 - 2023 COVID-19 Update Filing Costs	\$ 116,300	April 2023 through September 2024	
Total	\$1,458,539		

A City of El Paso legal invoice reimbursement related to Docket No. 50058 - 2019 Fuel

(B) Reconciliation that was not presented in the previous base rate proceeding is included under Docket No. 54142 - 2022 Texas Fuel Reconciliation.

(C) Pursuant with the Final Order in Docket No. 52195, EPE is including rate case expenses for that case and Docket No. 52040 - Texas AMS, related to costs incurred after March 31, 2022 for recovery consideration in this proceeding.

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE G-15: MONTHLY O&M EXPENSE PG 1
SPONSOR: STEVEN A. SIERRA
PREPARER: PAMELA SANCHEZ
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line No.	FERC Account and Description	Oct - 2023	Nov - 2023	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Total
	Steam Power Generation Expense													
	Steam Operations Expense													
1	500.000: Oper Supervision Eng	162,426	119,874	239,475	126,405	145,303	180,244	112,099	118,796	131,993	179,401	152,688	152,446	1,821,153
2	501.000: Fuel	6,427,291	6,307,954	7,903,915	6,328,742	2,950,165	2,374,258	1,429,946	1,542,466	4,375,762	3,803,884	2,637,446	14,808	46,096,636
3	502.000: Steam Exp	252,954	170,783	263,130	78,013	239,377	287,094	215,463	152,667	329,974	288,780	270,945	264,742	2,813,923
4	502.001: Environmental Consumables	115,545	120,346	96,423	131,142	157,427	118,675	99,514	144,768	118,232	183,784	175,131	131,766	1,592,754
5	505.000: Electric Exp	522,188	126,060	456,852	283,623	238,861	125,093	419,154	224,119	641,310	667,230	464,806	687,018	4,856,315
6	506.000: Misc Steam Power Exp	472,214	489,457	414,450	412,699	313,872	290,055	389,376	247,017	79,007	386,719	263,450	351,982	4,110,296
7	507.000: Rents	48,552	49,967	43,916	86,769	43,675	46,810	44,704	23,437	55,885	52,470	55,215	23,579	574,979
8	509.000: Allowances	144,932	(60,536)									24,332	228,928	337,656
	Steam Maintenance Expense													
9	510.000: Maint Superv and Eng	154,104	161,212	170,312	132,838	128,586	170,441	148,589	131,804	161,171	148,079	128,103	182,378	1,817,618
10	511.000: Maint Of Structures	87,928	193,217	(24,351)	65,489	148,288	161,743	142,601	619,881	134,143	132,647	221,561	95,968	1,979,115
11	512.000: Maint Of Boiler Plant	393,227	491,567	504,413	605,944	640,204	888,864	621,502	780,898	592,701	965,263	920,406	535,418	7,940,407
12	513.000: Maint Of Electric Plant	714,060	409,425	(752,994)	578,625	836,062	1,269,455	1,397,222	1,847,676	931,369	787,460	569,987	191,413	8,779,759
13	514.000: Maint Of Misc Steam Plt	274,446	218,927	421,121	350,216	293,827	144,100	546,309	372,642	146,288	550,242	260,947	239,175	3,818,238
14	Subtotal Steam Power Generation Expense	9,769,867	8,798,253	9,736,661	9,180,505	6,135,647	6,056,833	5,566,478	6,206,170	7,697,835	8,145,959	6,145,017	3,099,622	86,538,847
	Nuclear Power Generation Expense													
	Nuclear Operations Expense													
15	517.000: Oper Supervision and Eng	931,000	1,196,092	955,206	1,039,000	888,751	1,150,911	1,288,000	1,348,865	627,303	1,427,000	823,542	1,266,146	12,941,816
16	518.000: Nuclear Fuel Expense	3,694,994	2,342,350	3,749,546	3,086,972	3,063,511	2,831,905	3,585,425	2,147,364	2,665,911	743,830	3,089,288	3,998,820	34,999,916
17	519.000: Coolants and Water	684,000	696,952	1,246,303	848,431	713,798	857,813	695,000	1,001,646	840,702	1,028,000	952,746	949,783	10,515,173
18	520.000: Steam Exp	531,000	670,633	166,861	501,000	284,139	275,372	697,000	686,887	55,462	477,000	346,707	130,094	4,822,155
19	523.000: Electric Exp	357,000	638,962	776,973	629,000	293,338	707,502	487,000	610,908	769,739	539,000	341,469	709,170	6,860,061
20	524.000: Misc Nuclear Power Exp	3,315,637	2,728,083	8,097,767	3,944,957	4,065,602	3,002,148	3,987,541	4,159,509	3,272,909	3,917,892	3,097,426	3,544,963	47,134,433
	Nuclear Maintenance Expense													
21	528.000: Maint Supervision and Eng	502,000	235,595	26,068	182,000	485,524	416,653	1,331,000	607,175	(74,931)	6,000	37,374	144,696	3,899,153
22	529.000: Maint Of Structures	120,000	99,320	249,481	38,000	91,566	195,022	129,000	212,865	167,625	43,000	185,538	205,652	1,737,068
23	530.000: Maint Of Reactor Plant Equip	2,194,000	274,105	(264,378)	547,000	361,688	8,217	2,196,000	259,760	(165,267)	461,000	415,237	(3,533)	6,283,828
24	531.000: Maint Of Electric Plant	625,000	911,962	700,383	193,000	371,958	1,126,945	747,000	1,035,956	939,814	322,000	448,837	711,469	8,134,324
25	532.000: Maint Of Misc Nuclear Plant	135,000	259,020	121,916	33,000	109,477	261,225	282,000	259,167	270,957	36,000	198,191	253,932	2,219,885
26	Subtotal Nuclear Power Generation Expense	13,089,631	10,053,074	15,826,125	11,042,360	10,729,348	10,833,711	15,424,966	12,330,101	9,370,224	9,000,722	9,936,354	11,911,193	139,547,810
	Other Power Generation Expense													
	Other Operations Expense													
27	546.000: Oper Superv and Eng	166,479	153,750	202,063	188,168	156,513	212,578	175,159	125,955	171,101	173,946	172,000	187,852	2,085,565
28	547.000: Fuel	3,360,314	1,526,986	2,438,846	4,203,215	4,820,180	1,432,868	2,090,548	1,336,684	2,731,985	2,784,602	642,938	65,665	27,434,831
29	548.000: Generation Exp	158,445	244,261	(59,823)	121,140	161,169	76,029	186,881	(2,918)	149,833	252,112	277,812	134,265	1,699,206
30	549.000: Misc Other Pwr Gen Exp	76,763	20,659	24,450	12,939	31,568	(1,212)	51,773	25,884	9,554	11,601	24,406	10,427	298,812
31	550.000: Rents	5,651	4,823	5,299	3,914	538	24,474	109,652	6,017	103,183	11,069	5,700	102,154	382,475
	Other Maintenance Expense													
32	551.000: Maint Superv and Eng	34,888	26,754	35,851	23,067	30,874	22,719	26,194	37,951	20,142	31,164	30,677	35,390	355,670
33	552.000: Maint Of Structures	9,148	20,269	28,967	22,401	25,831	28,633	18,432	201,863	54,930	58,212	(90,213)	13,927	392,397
34	553.000: Maint Gen and Elec Plt	331,858	416,848	540,623	273,885	819,213	874,255	766,722	1,228,234	1,466,392	870,558	1,447,700	1,272,998	10,309,286
35	554.000: Maint Of Misc Other Pwr	(450,889)	282,472	53,799	62,298	207,168	(125,823)	(306,463)	33,828	(148,305)	68,939	19,602	(143,088)	(446,463)
36	Subtotal Other Power Generation Expense	3,692,657	2,696,822	3,270,075	4,911,027	6,253,054	2,544,521	3,118,898	2,993,497	4,558,815	4,262,203	2,530,621	1,679,590	42,511,779
	Other Power Supply Expense													
	Other Power Supply Expense													
37	555.000: Purchased Power	11,756,748	10,671,293	9,886,907	10,688,795	12,296,862	6,638,939	8,046,876	7,461,854	11,204,170	15,528,588	19,281,646	13,951,835	137,414,512
38	556.000: Sys Control Load Dispatch	91,000	90,818	58,740	86,000	83,142	82,753	92,000	84,929	171,142	84,000	108,380	94,948	1,127,853
39	Subtotal Other Power Supply Expense	11,847,748	10,762,112	9,945,648	10,774,795	12,380,004	6,721,692	8,138,876	7,546,783	11,375,312	15,612,588	19,390,026	14,046,783	138,542,365
	Transmission Expense													
	Transmission Operations Expense													
40	560.000: Oper Superv and Eng	58,762	48,441	66,508	36,985	61,541	63,784	32,424	60,834	64,400	67,241	60,275	56,383	677,577
41	561.100: Load Dispatch - Reliability	14,935	9,354	12,143	9,406	16,012	15,863	9,392	9,072	11,166	8,117	7,897	8,828	132,186
42	561.200: Load Dispatch - Monitor & Oper Trans Sys	199,555	67,222	94,475	85,426	85,668	99,479	84,836	102,944	58,291	89,817	86,045	65,422	1,119,178
43	561.300: Load Dispatch - Trans Service & Sched	131,287	79,217	101,262	73,123	113,283	114,767	88,686	95,779	69,673	92,882	84,376	73,178	1,117,512
44	561.400: Scheduling, Sys Control & Dispatch Ser	54,403	47,130	43,439	37,872	64,193	61,108	44,974	61,736	52,646	48,995	56,976	59,051	632,522
45	561.500: Reliability, Planning & Standards Development	37,570	36,683	2,461	301,911	(2,631)	14,220	32,000	25,803	87,258	117,399	(677)	651,995	
46	562.000: Station Exp	47,939	31,352	41,916	46,466	24,811	(2,482)	18,936	(19,177)	(4,836)	56,521	(6,731)	1,922	236,636
47	563.000: Overhead Line Exp	181,721	(28,028)	59,380	47,381	75,495	598	11,717	55,184	29,620	13,912	91,589	98,782	637,351
48	565.000: Transm Of Elec By Others	714,898	1,318,790	719,230	894,684	778,651	797,669	718,599	554,389	639,476	651,226	900,474	804,643	9,492,729
49	566.000: Misc Transmission Exp	1,115,027	1,134,069	1,724,104	1,220,943	915,862	1,240,358	1,076,727	911,482	1,063,676	1,043,063	993,298	918,181	13,356,790

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE G-15: MONTHLY O&M EXPENSE PG 1
SPONSOR: STEVEN A. SIERRA
PREPARER: PAMELA SANCHEZ
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line No.	FERC Account and Description	Oct - 2023	Nov - 2023	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Total
50	567.000: Rents	24,474	14,874	28,996	68,284	17,783	127,921	17,210	20,632	16,625	47,362	28,364	16,534	429,060
	Transmission Maintenance Expense													
51	568.000: Maint Superv and Eng	7,840		3,871	632	1,198	1,050	1,327	1,839	4	1,844	319		19,924
52	569.000: Maint Of Structures	3,951		167	702	22	66	2	526		808	510		6,755
53	570.000: Maint Of Station Equip	139,042	30,434	39,239	162,920	(41,750)	2,692	7,487	98,143	38,501	35,838	7,418	42,807	562,770
54	571.000: Maint Of Overhead Lines	123,322	247,580	23,473	58,299	57,605	64,668	11,521	96,100	92,678	87,205	92,380	112,041	1,066,872
55	573.000: Maint Misc Trans Plant	9,871	12,328	16,622	20,129	14,270	10,313	9,168	33,461	5,767	27,932	18,554	4,757	183,173
56	Subtotal Transmission Expense	2,864,596	3,049,444	2,977,286	3,065,163	2,182,013	2,612,074	2,133,006	2,114,944	2,163,488	2,360,021	2,539,143	2,261,851	30,323,029
	Distribution Expense													
	Distribution Operations Expense													
57	580.000: Oper Superv and Eng	84,914	88,648	90,449	77,892	104,664	107,169	83,170	101,181	79,595	89,428	94,193	89,897	1,091,200
58	582.000: Station Exp	66,907	85,845	57,799	50,629	45,664	56,550	104,647	27,624	57,756	24,245	51,465	78,570	707,699
59	583.000: Overhead Line Exp	56,889	37,366	47,780	61,598	44,742	64,087	46,823	46,866	54,558	103,311	39,498	62,425	665,940
60	584.000: Underground Line Exp	228,171	66,388	70,005	80,655	71,292	77,064	76,156	86,907	74,545	68,861	87,088	79,418	1,066,551
61	585.000: Street Light Signal Sys							20	2					22
62	586.000: Meter Exp	81,327	97,030	91,102	271,871	72,738	(31,431)	72,978	73,648	80,058	72,389	101,110	135,289	1,118,109
63	587.000: Customer Installs Exp	81,434	62,615	61,664	57,045	80,880	84,035	68,258	73,661	71,267	57,784	82,729	52,976	834,348
64	588.000: Misc Distribution Exp	917,939	869,462	2,595,123	840,063	763,480	1,113,991	984,050	842,314	967,621	826,592	746,719	1,331,645	12,798,999
65	589.000: Rents	217,716	19,583	33,912	35,640	45,465	18,300	21,704	120,883	30,659	(65,653)	60,591	24,370	563,170
	Distribution Maintenance Expense													
66	592.000: Maint Of Station Equip	153,572	125,317	112,891	259,729	148,451	138,279	501,453	(158,682)	343,067	194,321	144,606	220,890	2,183,894
67	593.000: Maint Of Overhead Lines	578,129	525,436	670,258	649,726	613,240	602,782	598,452	514,000	598,018	745,353	595,522	764,202	7,455,119
68	594.000: Maint Underground Lines	94,497	62,288	42,368	61,074	129,583	77,267	50,771	48,654	97,889	97,310	103,999	42,824	908,524
69	596.000: Maint Street Light Signal	27,429	21,662	20,089	21,523	32,688	26,396	23,805	27,543	27,443	23,469	29,108	22,731	303,886
70	597.000: Maint Of Meters	33,380	16,411	20,208	19,702	26,925	16,165	37,312	54,139	54,095	49,503	55,338	28,432	411,609
71	598.000: Maint Misc Distr Plant	37,806	52,773	44,301	23,104	80,171	43,528	23,544	66,722	31,082	63,323	30,400	20,231	516,985
72	Subtotal Distribution Expense	2,660,110	2,130,823	3,957,948	2,510,249	2,259,984	2,394,182	2,693,143	1,925,461	2,567,653	2,350,235	2,222,368	2,953,900	30,626,055
	Customer Expense													
	Customer Accounts Expense													
73	901.000: Supervision				150									150
74	902.000: Meter Reading Exp	206,937	171,671	245,170	214,878	224,841	243,848	223,726	198,022	179,870	195,298	185,979	191,479	2,481,719
75	903.000: Cust Records Coll Exp	1,581,927	983,870	1,273,002	1,206,370	1,298,598	1,582,845	2,113,845	2,054,960	1,621,961	1,399,735	1,754,037	1,825,454	18,696,605
76	904.000: Uncollectible Accounts	917,000	1,041,140	1,001,821	236,377	211,527	1,181,000	(1,707,000)	457,000	195,000	1,233,000	1,258,000	1,404,000	7,428,865
77	905.000: Misc Cust Account Exp	10,658	6,418	52,767	14,320	21,274	(21,300)	36,635	3,488	9,801	21,983	61,697	125,666	343,407
	Customer and Information Expense													
78	908.000: Customer Assistance Exp	173,003	35,185	131,900	(75)	10,746		117,324	56,972	49,951	54,019	(11,608)	110,419	727,836
79	Subtotal Customer Expense	2,889,526	2,238,284	2,704,660	1,672,021	1,766,986	2,986,394	784,528	2,770,442	2,056,583	2,904,035	3,248,105	3,657,018	29,678,583
	Administrative & General Expense													
	A&G Operations Expense													
80	920.000: Admin General Salaries	2,771,561	2,377,372	10,654,880	3,172,826	1,923,014	1,683,779	2,608,259	2,566,827	2,507,489	2,662,109	2,649,429	1,473,572	37,051,117
81	921.000: Office Supplies and Exp	375,106	445,304	764,994	515,438	876,735	870,407	681,225	557,860	792,156	701,270	869,869	633,106	8,083,469
82	922.000: Administrative Expenses Transferred	(611,968)	(575,425)	(3,464,028)	(584,477)	(724,962)	(795,486)	(656,086)	(925,316)	(682,958)	(658,187)	(2,281,613)	(1,022,228)	(12,982,734)
83	923.000: Outside Services Employed	1,282,209	1,125,343	(1,179,676)	986,555	1,315,783	1,328,081	1,412,970	1,303,336	1,061,841	1,119,500	462,792	1,026,034	11,244,769
84	924.000: Property Insurance	479,479	480,454	480,454	480,454	480,454	480,454	480,454	551,265	534,565	(6,479)	15,963	1,493,521	5,951,037
85	925.000: Injuries and Damages	299,901	429,752	(57,396)	332,118	303,251	266,816	327,506	309,493	336,834	330,079	123,519	611,831	3,613,705
86	926.000: Employee Pens and Bens	312,225	(344,090)	(1,070,877)	1,182,023	107,381	1,351,011	806,508	363,772	(40,646)	899,549	292,671	(2,369,023)	1,490,505
87	928.000: Regulatory Commission Exp	421,232	373,327	400,369	225,365	315,866	295,617	459,208	483,153	574,691	573,563	569,480	562,794	5,254,661
88	928.010: Energy Efficiency Expense	1,055,495	1,091,655	1,410,195	674,081	503,672	773,835	905,898	613,396	817,573	378,601	757,099	621,431	9,602,931
89	930.100: General Advertising Exp	87,925	44,995	157,934	7,345	6,692		148,907	36,185	174,884	53,454	70,187	154,742	943,249
90	930.200: Misc General Exp	481,868	(172,240)	(20,893)	429,853	256,920	363,184	228,796	263,966	115,420	387,499	260,314	87,356	2,682,043
91	931.000: Rents	36,309	19,245	(5,309)	29,398	43,560	30,314	31,482	31,744	29,220	34,649	14,401	26,339	321,352
	A&G Maintenance Expense													
92	935.000: Maint Of General Plant	690,223	664,755	(462,035)	516,642	790,303	571,425	603,192	629,497	625,096	698,442	277,063	572,449	6,177,052
93	Subtotal Administrative & General Expense	7,681,566	5,960,446	7,608,612	7,967,620	6,198,668	7,219,436	8,038,319	6,785,178	6,846,164	7,174,049	4,081,173	3,871,925	79,433,156
94	Total	\$ 54,495,700	\$ 45,689,258	\$ 56,027,016	\$ 51,123,741	\$ 47,905,703	\$ 41,368,842	\$ 45,898,214	\$ 42,672,575	\$ 46,636,074	\$ 51,809,812	\$ 50,092,807	\$ 43,481,882	\$ 577,201,624

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE G-15: MONTHLY O&M EXPENSE PG 2
SPONSOR: STEVEN A. SIERRA
PREPARER: PAMELA SANCHEZ
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Line No.	FERC Account and Description	Payroll Expense	Other Expense	Per Book Total	Non-Payroll Adjustments	Payroll Adjustments ⁽¹⁾	As Adjusted Total
	Steam Power Generation Expense						
	Steam Operations Expense						
1	500.000: Oper Supervision Eng	1,726,249	94,904	1,821,153	(49)	33,670	1,854,774
2	501.000: Fuel	0	46,096,636	46,096,636	(1,532,516)	0	44,564,120
3	502.000: Steam Exp	2,809,590	4,332	2,813,923	0	54,801	2,868,723
4	502.001: Environmental Consumables	0	1,592,754	1,592,754	0	0	1,592,754
5	505.000: Electric Exp	1,327,922	3,528,393	4,856,315	0	25,901	4,882,216
6	506.000: Misc Steam Power Exp	954,730	3,155,566	4,110,296	(9,002)	18,622	4,119,916
7	507.000: Rents	0	574,979	574,979	0	0	574,979
8	509.000: Allowances	0	337,656	337,656	0	0	337,656
	Steam Maintenance Expense						
9	510.000: Maint Superv and Eng	1,739,944	77,674	1,817,618	(299)	33,937	1,851,256
10	511.000: Maint Of Structures	474,331	1,504,784	1,979,115	0	9,252	1,988,367
11	512.000: Maint Of Boiler Plant	1,724,967	6,215,440	7,940,407	0	33,645	7,974,052
12	513.000: Maint Of Electric Plant	1,938,671	6,841,088	8,779,759	0	37,813	8,817,572
13	514.000: Maint Of Misc Steam Plt	538,906	3,279,332	3,818,238	(272)	10,511	3,828,478
14	Subtotal Steam Power Generation Expense	13,235,310	73,303,536	86,538,847	(1,542,138)	258,153	85,254,862
	Nuclear Power Generation Expense						
	Nuclear Operations Expense						
15	517.000: Oper Supervision and Eng	0	12,941,816	12,941,816	0	0	12,941,816
16	518.000: Nuclear Fuel Expense	0	34,999,916	34,999,916	0	0	34,999,916
17	519.000: Coolants and Water	0	10,515,173	10,515,173	0	0	10,515,173
18	520.000: Steam Exp	0	4,822,155	4,822,155	0	0	4,822,155
19	523.000: Electric Exp	0	6,860,061	6,860,061	0	0	6,860,061
20	524.000: Misc Nuclear Power Exp	89,627	47,044,807	47,134,433	1,110,124	1,748	48,246,306
21	525.000: Rents	0	0	0	0	0	0
	Nuclear Maintenance Expense						
22	528.000: Maint Supervision and Eng	0	3,899,153	3,899,153	0	0	3,899,153
23	529.000: Maint Of Structures	0	1,737,068	1,737,068	0	0	1,737,068
24	530.000: Maint Of Reactor Plant Equip	0	6,283,828	6,283,828	0	0	6,283,828
25	531.000: Maint Of Electric Plant	0	8,134,324	8,134,324	0	0	8,134,324
26	532.000: Maint Of Misc Nuclear Plant	0	2,219,885	2,219,885	0	0	2,219,885
27	Subtotal Nuclear Power Generation Expense	89,627	139,458,184	139,547,810	1,110,124	1,748	140,659,682

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE G-15: MONTHLY O&M EXPENSE PG 2
SPONSOR: STEVEN A. SIERRA
PREPARER: PAMELA SANCHEZ
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Line No.	FERC Account and Description	Payroll Expense	Other Expense	Per Book Total	Non-Payroll Adjustments	Payroll Adjustments ⁽¹⁾	As Adjusted Total
	Other Power Generation Expense						
	Other Operations Expense						
28	546.000: Oper Superv and Eng	1,968,828	116,736	2,085,565	(1,434)	38,402	2,122,532
29	547.000: Fuel	0	27,434,831	27,434,831	(895,379)	0	26,539,452
30	548.000: Generation Exp	0	1,699,206	1,699,206	0	0	1,699,206
31	549.000: Misc Other Pwr Gen Exp	54,900	243,912	298,812	0	1,071	299,883
32	550.000: Rents	0	382,475	382,475	0	0	382,475
	Other Maintenance Expense						
33	551.000: Maint Superv and Eng	344,276	11,395	355,670	0	6,715	362,385
34	552.000: Maint Of Structures	177,481	214,916	392,397	6,514	3,462	402,373
35	553.000: Maint Gen and Elec Plt	1,572,454	8,736,832	10,309,286	846,217	30,670	11,186,173
36	554.000: Maint Of Misc Other Pwr	325,570	(772,033)	(446,463)	4,613	6,350	(435,499)
37	Subtotal Other Power Generation Expense	4,443,508	38,068,270	42,511,779	(39,469)	86,670	42,558,980
	Other Power Supply Expense						
	Other Power Supply Expense						
38	555.000: Purchased Power	0	137,414,512	137,414,512	2,798,119	0	140,212,631
39	556.000: Sys Control Load Dispatch	0	1,127,853	1,127,853	0	0	1,127,853
40	557.000: Other Exp	0	0	0	0	0	0
41	Subtotal Other Power Supply Expense	0	138,542,365	138,542,365	2,798,119	0	141,340,484
	Transmission Expense						
	Transmission Operations Expense						
42	560.000: Oper Superv and Eng	800,603	(123,026)	677,577	(21)	15,616	693,171
43	561.100: Load Dispatch - Reliability	132,186	0	132,186	0	2,578	134,765
44	561.200: Load Dispatch - Monitor & Oper Trans Sys	788,210	330,967	1,119,178	0	15,374	1,134,552
45	561.300: Load Dispatch - Trans Service & Sched	1,029,418	88,094	1,117,512	0	20,079	1,137,590
46	561.400: Scheduling, Sys Control & Dispatch Ser	632,522	0	632,522	0	12,337	644,859
47	561.500: Reliability, Planning & Standards Development	39,712	612,283	651,995	0	775	652,770
48	562.000: Station Exp	20,175	216,461	236,636	0	394	237,030
49	563.000: Overhead Line Exp	391,705	245,646	637,351	(31)	7,640	644,961
50	565.000: Transm Of Elec By Others	0	9,492,729	9,492,729	0	0	9,492,729
51	566.000: Misc Transmission Exp	8,150,561	5,206,229	13,356,790	(4,206)	158,975	13,511,560
52	567.000: Rents	0	429,060	429,060	0	0	429,060
	Transmission Maintenance Expense						
53	568.000: Maint Superv and Eng	0	19,924	19,924	0	0	19,924
54	569.000: Maint Of Structures	0	6,755	6,755	0	0	6,755
55	570.000: Maint Of Station Equip	20,143	542,627	562,770	0	393	563,163
56	571.000: Maint Of Overhead Lines	769,850	297,022	1,066,872	(137)	15,016	1,081,751
57	573.000: Maint Misc Trans Plant	23,457	159,716	183,173	0	458	183,630
58	Subtotal Transmission Expense	12,798,543	17,524,486	30,323,029	(4,395)	249,634	30,568,268

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE G-15: MONTHLY O&M EXPENSE PG 2
SPONSOR: STEVEN A. SIERRA
PREPARER: PAMELA SANCHEZ
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Line No.	FERC Account and Description	Payroll Expense	Other Expense	Per Book Total	Non-Payroll Adjustments	Payroll Adjustments ⁽¹⁾	As Adjusted Total
	Distribution Expense						
	Distribution Operations Expense						
59	580.000: Oper Superv and Eng	1,047,123	44,077	1,091,200	(16)	20,424	1,111,608
60	582.000: Station Exp	442,940	264,758	707,699	0	8,639	716,338
61	583.000: Overhead Line Exp	537,864	128,076	665,940	0	10,491	676,431
62	584.000: Underground Line Exp	30,001	1,036,550	1,066,551	0	585	1,067,136
63	585.000: Street Light Signal Sys	0	22	22	0	0	22
64	586.000: Meter Exp	926,139	191,969	1,118,109	(76)	18,064	1,136,097
65	587.000: Customer Installs Exp	763,301	71,048	834,348	0	14,888	849,237
66	588.000: Misc Distribution Exp	7,483,159	5,315,839	12,798,999	(7,987)	145,958	12,936,969
67	589.000: Rents	0	563,170	563,170	0	0	563,170
	Distribution Maintenance Expense						
68	590.000: Maint Superv and Eng	0	0	0	0	0	0
69	591.000: Maint Of Structures	0	0	0	0	0	0
70	592.000: Maint Of Station Equip	1,323,565	860,329	2,183,894	(49)	25,816	2,209,661
71	593.000: Maint Of Overhead Lines	2,907,038	4,548,081	7,455,119	(102)	56,701	7,511,718
72	594.000: Maint Underground Lines	288,428	620,096	908,524	0	5,626	914,150
73	595.000: Maint Line Transformers	0	0	0	0	0	0
74	596.000: Maint Street Light Signal	234,937	68,949	303,886	0	4,582	308,468
75	597.000: Maint Of Meters	395,766	15,843	411,609	0	7,719	419,329
76	598.000: Maint Misc Distr Plant	51,110	465,875	516,985	0	997	517,982
77	Subtotal Distribution Expense	16,431,372	14,194,683	30,626,055	(8,231)	320,491	30,938,316
	Customer Expense						
	Customer Accounts Expense						
78	901.000: Supervision	0	150	150	0	0	150
79	902.000: Meter Reading Exp	1,705,376	776,344	2,481,719	(26)	33,263	2,514,956
80	903.000: Cust Records Coll Exp	7,005,288	11,691,317	18,696,605	(981,421)	136,637	17,851,821
81	904.000: Uncollectible Accounts	0	7,428,865	7,428,865	(3,764,436)	0	3,664,429
82	905.000: Misc Cust Account Exp	2,468	340,939	343,407	(9)	48	343,446
	Customer and Information Expense						
83	908.000: Customer Assistance Exp	300	727,536	727,836	0	6	727,842
84	909.000: Info and Instruct Advert Exp	0	0	0	0	0	0
85	Subtotal Customer Expense	8,713,432	20,965,151	29,678,583	(4,745,892)	169,954	25,102,645

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE G-15: MONTHLY O&M EXPENSE PG 2
SPONSOR: STEVEN A. SIERRA
PREPARER: PAMELA SANCHEZ
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Line No.	FERC Account and Description	Payroll Expense	Other Expense	Per Book Total	Non-Payroll Adjustments	Payroll Adjustments ⁽¹⁾	As Adjusted Total
	Administrative & General Expense						
	A&G Operations Expense						
86	920.000: Admin General Salaries	23,149,868	13,901,249	37,051,117	(16,412)	615,188	37,649,893
87	921.000: Office Supplies and Exp	0	8,083,469	8,083,469	(31,008)	0	8,052,460
88	922.000: Administrative Expenses Transferred	0	(12,982,734)	(12,982,734)	0	0	(12,982,734)
89	923.000: Outside Services Employed	0	11,244,769	11,244,769	0	0	11,244,769
90	924.000: Property Insurance	0	5,951,037	5,951,037	114,152	0	6,065,189
91	925.000: Injuries and Damages	0	3,613,705	3,613,705	(98,892)	0	3,514,813
92	926.000: Employee Pens and Bens	198,076	1,292,429	1,490,505	5,858,131	3,863	7,352,499
93	928.000: Regulatory Commission Exp	2,054	5,252,607	5,254,661	1,317,839	40	6,572,540
94	928.010: Energy Efficiency Expense	0	9,602,931	9,602,931	(8)	0	9,602,923
95	930.100: General Advertising Exp	0	943,249	943,249	0	0	943,249
96	930.200: Misc General Exp	(2,081)	2,684,125	2,682,043	1,136,998	(41)	3,819,001
97	931.000: Rents	0	321,352	321,352	0	0	321,352
	A&G Maintenance Expense						
98	935.000: Maint Of General Plant	103,004	6,074,048	6,177,052	0	3,595	6,180,646
99	Subtotal Administrative & General Expense	23,450,921	55,982,235	79,433,156	8,280,799	622,645	88,336,600
100	Total	\$ 79,162,714	\$ 498,038,911	\$ 577,201,624	\$ 5,848,917	\$ 1,709,295	\$ 584,759,837

⁽¹⁾ Includes amounts for WP A-03, Adjustment 3: Salaries and Wages.

$$Z_{\text{eff}}^{\text{H}}(\text{FeAs})/Z_{\text{eff}}^{\text{H}}(\text{Fe}) = 1.156$$
$$Z_{\text{eff}}^{\text{eff}} = \frac{Z_{\text{eff}}}{Z_{\text{eff}} + 1} = \frac{1}{1 + \frac{1}{Z_{\text{eff}}}}$$

2.00 TEAS 10 E-0001100

REFUGEE VICTIM IDENTIFICATION REPORT PAGE FOUR 5.17

PERMANENT ADDRESS:
1001 E. 15TH AVE. #200 DENVER CO. 80202

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100	101	102	103	104	105	106	107	108	109	110	111	112	113	114	115	116	117	118	119	120	121	122	123	124	125	126	127	128	129	130	131	132	133	134	135	136	137	138	139	140	141	142	143	144	145	146	147	148	149	150	151	152	153	154	155	156	157	158	159	160	161	162	163	164	165	166	167	168	169	170	171	172	173	174	175	176	177	178	179	180	181	182	183	184	185	186	187	188	189	190	191	192	193	194	195	196	197	198	199	200	201	202	203	204	205	206	207	208	209	210	211	212	213	214	215	216	217	218	219	220	221	222	223	224	225	226	227	228	229	230	231	232	233	234	235	236	237	238	239	240	241	242	243	244	245	246	247	248	249	250	251	252	253	254	255	256	257	258	259	260	261	262	263	264	265	266	267	268	269	270	271	272	273	274	275	276	277	278	279	280	281	282	283	284	285	286	287	288	289	290	291	292	293	294	295	296	297	298	299	300	301	302	303	304	305	306	307	308	309	310	311	312	313	314	315	316	317	318	319	320	321	322	323	324	325	326	327	328	329	330	331	332	333	334	335	336	337	338	339	340	341	342	343	344	345	346	347	348	349	350	351	352	353	354	355	356	357	358	359	360	361	362	363	364	365	366	367	368	369	370	371	372	373	374	375	376	377	378	379	380	381	382	383	384	385	386	387	388	389	390	391	392	393	394	395	396	397	398	399	400	401	402	403	404	405	406	407	408	409	410	411	412	413	414	415	416	417	418	419	420	421	422	423	424	425	426	427	428	429	430	431	432	433	434	435	436	437	438	439	440	441	442	443	444	445	446	447	448	449	450	451	452	453	454	455	456	457	458	459	460	461	462	463	464	465	466	467	468	469	470	471	472	473	474	475	476	477	478	479	480	481	482	483	484	485	486	487	488	489	490	491	492	493	494	495	496	497	498	499	500	501	502	503	504	505	506	507	508	509	510	511	512	513	514	515	516	517	518	519	520	521	522	523	524	525	526	527	528	529	530	531	532	533	534	535	536	537	538	539	540	541	542	543	544	545	546	547	548	549	550	551	552	553	554	555	556	557	558	559	560	561	562	563	564	565	566	567	568	569	570	571	572	573	574	575	576	577	578	579	580	581	582	583	584	585	586	587	588	589	590	591	592	593	594	595	596	597	598	599	600	601	602	603	604	605	606	607	608	609	610	611	612	613	614	615	616	617	618	619	620	621	622	623	624	625	626	627	628	629	630	631	632	633	634	635	636	637	638	639	640	641	642	643	644	645	646	647	648	649	650	651	652	653	654	655	656	657	658	659	660	661	662	663	664	665	666	667	668	669	670	671	672	673	674	675	676	677	678	679	680	681	682	683	684	685	686	687	688	689	690	691	692	693	694	695	696	697	698	699	700	701	702	703	704	705	706	707	708	709	710	711	712	713	714	715	716	717	718	719	720	721	722	723	724	725	726	727	728	729	730	731	732	733	734	735	736	737	738	739	740	741	742	743	744	745	746	747	748	749	750	751	752	753	754	755	756	757	758	759	760	761	762	763	764	765	766	767	768	769	770	771	772	773	774	775	776	777	778	779	780	781	782	783	784	785	786	787	788	789	790	791	792	793	794	795	796	797	798	799	800	801	802	803	804	805	806	807	808	809	810	811	812	813	814	815	816	817	818	819	820	821	822	823	824	825	826	827	828	829	830	831	832	833	834	835	836	837	838	839	840	841	842	843	844	845	846	847	848	849	850	851	852	853	854	855	856	857	858	859	860	861	862	863	864	865	866	867	868	869	870	871	872	873	874	875	876	877	878	879	880	881	882	883	884	885	886	887	888	889	890	891	892	893	894	895	896	897	898	899	900	901	902	903	904	905	906	907	908	909	910	911	912	913	914	915	916	917	918	919	920	921	922	923	924	925	926	927	928	929	930	931	932	933	934	935	936	937	938	939	940	941	942	943	944	945	946	947	948	949	950	951	952	953	954	955	956	957	958	959	960	961	962	963	964	965	966	967	968	969	970	971	972	973	974	975	976	977	978	979	980	981	982	983	984	985	986	987	988	989	990	991	992	993	994	995	996	997	998	999	1000																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			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¹⁰ Other civilian generation enterprises include Japan's two solar photovoltaic facilities.

THE PASCO POWER COMPANY
2020 BUDGET PRELIMINARY
SCHEDULE 7.1.2 OF THE PASCO POWER COMPANY'S 2020 BUDGET SUMMARY
PASCO POWER COMPANY'S 2020 BUDGET SUMMARY
FOR THE FISCAL YEAR ENDED DECEMBER 31, 2020

	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34
Line No.	Item Description	Oct-2020	Nov-2020	Dec-2020	Jan-2021	Feb-2021	Mar-2021	Apr-2021	May-2021	Jun-2021	Jul-2021	Aug-2021	Sep-2021	Oct-2021	Total
Generation Maintenance Expense															
Nuclear Power Generation Expense															
1	517.000 Fuel Supervision and Prg	\$ 251,000	\$ 1,195,000	\$ 955,000	\$ 1,139,000	\$ 890,351	\$ 1,150,911	\$ 1,098,000	\$ 1,340,885	\$ 890,300	\$ 1,497,000	\$ 920,540	\$ 1,268,148	12.95%	\$ 12,941,215
2	518.000 Fuel Handling and Waste	594,000	895,000	1,045,000	840,411	715,700	957,213	825,000	1,001,548	840,700	1,095,000	957,548	840,785	9.95%	10,515,173
3	521.000 Steam Exp	101,000	677,000	195,800	501,700	287,100	475,812	557,000	386,300	571,000	177,000	346,700	180,700	4.65%	4,822,100
4	523.000 Electric Exp	367,000	935,000	700,700	548,700	487,000	777,000	457,700	510,308	705,000	935,000	311,459	708,700	9.75%	5,850,000
5	524.000 Miscellaneous Power Exp	3,515,000	2,726,000	3,357,700	3,566,500	3,065,000	3,600,148	3,387,541	4,190,500	3,952,900	3,977,000	3,357,458	3,566,500	44.80%	47,134,633
6	Subtotal Nuclear Generation Expense	5,818,000	5,638,700	6,145,500	6,086,811	5,398,051	6,983,982	6,328,241	7,928,241	6,365,900	6,567,000	4,587,297	6,355,133	77.95%	87,974,631
Nuclear Variable Costs Expense															
7	525.000 Fuel Supervision and Prg	590,000	755,500	26,000	100,000	485,500	415,600	1,000,000	807,175	174,500	5,000	37,500	144,500	3.80%	3,795,150
8	526.000 Fuel Handling and Waste	100,000	75,500	945,000	30,000	91,500	195,000	125,000	210,885	187,500	43,000	185,500	205,500	1.86%	1,757,085
9	527.000 Variable Fuel Handling Exp	2,190,000	204,000	1,291,000	541,700	301,500	1,241,000	2,130,000	239,000	1,660,000	700,000	177,200	10,000	2.86%	10,887,800
10	528.000 Variable Electric Exp	500,000	975,000	130,000	750,700	711,500	1,125,000	140,000	1,170,308	1,590,000	625,000	940,800	471,000	6.00%	7,191,608
11	529.000 Variable Miscellaneous Power Exp	155,000	755,000	210,000	30,000	100,400	261,000	280,000	290,000	97,000	30,000	100,000	200,000	2.15%	2,701,600
12	Subtotal Nuclear Variable Costs Expense	3,590,000	2,760,000	2,802,000	1,601,700	1,688,500	2,932,600	4,535,000	4,356,368	3,456,500	658,000	1,284,300	1,340,000	21.06%	22,924,955
13	Subtotal Nuclear Generation Expense	9,408,000	8,398,700	8,947,500	7,688,511	7,086,551	9,916,582	10,863,241	12,284,609	9,822,400	7,225,000	5,871,597	7,695,133	98.95%	110,899,586
Other Power Supply Expense															
14	530.000 Variable Control Load and Exp	80,000	80,800	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	0.00%	1,120,800
15	Subtotal Other Power Supply Expense	80,000	80,800	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	0.00%	1,120,800
16	Subtotal Other Power Supply Expense	80,000	80,800	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	0.00%	1,120,800
17	Subtotal Generation and Maintenance Expense	9,488,000	8,479,500	9,027,500	7,768,511	7,166,551	9,996,582	10,943,241	12,364,609	9,902,400	7,305,000	5,951,597	7,775,133	100.00%	112,020,386

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE H-01.01A: NUCLEAR PLANT O&M SUMMARY
SPONSOR: VICTOR MARTINEZ/CARY HARBOR
PREPARER: STEVEN SIERRA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

The data requested is presented in Schedule H-01.01.

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE H-01.01A1: NUCLEAR UNIT O&M EXPENSE SUMMARY PG 1 PVI
SPONSOR: VICTOR MARTINEZ/CARY HARBOR
PREPARER: STEVEN SIERRA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Line No.	FERC Account and Description	Oct - 2023	Nov - 2023	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Percent Total	Total
	<u>Nuclear Power Generation Expense</u>														
	<u>Nuclear Operations Expense</u>														
1	517.000: Oper Supervision and Eng	\$ 302,000	\$ 365,068	\$ 299,628	\$ 338,000	\$ 285,681	\$ 371,160	\$ 419,000	\$ 440,404	\$ 200,747	\$ 486,000	\$ 265,732	\$ 406,818	13.91%	\$ 4,180,258
2	520.000: Steam Exp	283,000	412,658	39,896	167,000	86,562	89,874	167,000	142,667	46,848	158,000	103,350	42,868	6.76%	1,730,823
3	523.000: Electric Exp	118,000	207,804	243,096	221,000	94,838	240,544	161,000	211,908	283,492	181,000	122,150	233,519	7.71%	2,318,519
4	524.000: Misc Nuclear Power Exp	1,097,636	1,001,268	2,556,781	1,204,729	1,204,457	922,176	1,184,246	1,124,779	939,584	1,203,121	923,058	1,043,263	47.93%	14,406,128
5	525.000: Rents	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	0
6	Subtotal Nuclear Operations Expense	1,800,636	2,006,828	3,139,398	1,930,729	1,671,538	1,623,854	1,921,246	1,919,768	1,470,671	2,008,121	1,414,291	1,726,439	75.31%	22,634,570
	<u>Nuclear Maintenance Expense</u>														
7	528.000: Maint Supervision and Eng	486,000	219,054	37,631	3,000	27,644	17,791	(1,000)	85,984	(43,578)	2,000	73,039	39,846	3.06%	927,311
8	529.000: Maint Of Structures	96,000	57,645	92,855	9,000	25,289	39,048	9,000	27,231	41,896	10,000	29,152	62,867	1.66%	498,582
9	530.000: Maint Of Reactor Plant Equip	1,906,000	172,349	(206,373)	185,000	56,284	(16,816)	172,000	101,656	(59,933)	141,000	82,368	(14,271)	8.31%	2,497,346
10	531.000: Maint Of Electric Plant	510,000	836,961	433,337	62,000	123,684	236,605	94,000	142,889	114,804	104,000	119,802	251,146	9.62%	2,892,129
11	532.000: Maint Of Misc Nuclear Plant	105,000	180,710	22,934	11,000	29,254	56,746	11,000	35,039	44,665	12,000	30,891	64,582	2.01%	605,123
12	Subtotal Nuclear Maintenance Expense	3,084,000	1,266,720	380,085	248,000	261,136	396,276	284,000	382,799	99,274	268,000	336,253	403,950	24.69%	7,420,491
13	Subtotal Nuclear Power Generation Expense	4,884,636	3,273,548	3,519,483	2,178,729	1,932,674	2,020,129	2,205,246	2,312,567	1,569,945	2,278,121	1,749,544	2,130,449	100.00%	30,055,061
	<u>Other Power Supply Expense</u>														
	<u>Other Power Supply Expense</u>														
14	556.000: Sys Control Load Dispatch	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	0
15	Subtotal Other Power Supply Expense	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	0
16	Subtotal Other Power Supply Expense	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	0
17	Total	\$ 4,884,636	\$ 3,273,548	\$ 3,519,483	\$ 2,178,729	\$ 1,932,674	\$ 2,020,129	\$ 2,205,246	\$ 2,312,567	\$ 1,569,945	\$ 2,278,121	\$ 1,749,544	\$ 2,130,449	100.00%	\$ 30,055,061

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE H-01.01A1: NUCLEAR UNIT O&M EXPENSE SUMMARY PG 2 PV2
SPONSOR: VICTOR MARTINEZ/GARY HARBOR
PREPARER: STEVEN SIERRA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Line No.	FERC Account and Description	Oct - 2023	Nov - 2023	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Percent Total	Total
<u>Nuclear Power Generation Expense</u>															
<u>Nuclear Operations Expense</u>															
1	517.000: Oper Supervision and Eng	\$ 302,000	\$ 392,138	\$ 314,744	\$ 338,000	\$ 287,151	\$ 364,062	\$ 419,000	\$ 435,965	\$ 200,173	\$ 466,000	\$ 262,174	\$ 401,168	16.57%	\$ 4,182,605
2	520.000: Steam Exp	124,000	111,626	61,476	167,000	87,494	90,832	167,000	140,389	47,104	159,000	126,584	32,941	6.17%	1,306,444
3	523.000: Electric Exp	117,000	213,415	295,263	208,000	80,221	224,764	168,000	203,551	259,570	171,000	111,987	242,202	8.93%	2,254,971
4	524.000: Misc Nuclear Power Exp	962,636	747,067	2,437,787	1,201,729	1,198,602	890,654	1,183,246	1,112,596	935,009	1,200,121	918,758	1,054,654	54.83%	13,842,952
5	525.000: Rents	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	0
6	Subtotal Nuclear Operations Expense	1,505,636	1,464,236	3,079,268	1,914,729	1,663,467	1,670,311	1,917,246	1,892,533	1,441,857	1,996,121	1,419,502	1,730,965	86.51%	21,686,872
<u>Nuclear Maintenance Expense</u>															
7	526.000: Maint Supervision and Eng	4,000	21,052	(88,656)	3,000	19,338	43,977	(1,000)	34,799	30,820	2,000	34,034	51,064	0.61%	154,330
8	529.000: Maint Of Structures	7,000	11,292	39,095	9,000	24,382	36,039	6,000	30,359	44,836	11,000	79,610	54,573	1.39%	351,196
9	530.000: Maint Of Reactor Plant Equip	144,000	38,263	(37,348)	163,000	75,090	(9,610)	171,000	97,331	(12,524)	178,000	256,118	8,559	4.25%	1,072,879
10	531.000: Maint Of Electric Plant	67,000	163,506	110,131	62,000	96,798	227,454	94,000	123,061	245,037	198,000	143,546	285,312	6.48%	1,636,875
11	532.000: Maint Of Misc Nuclear Plant	14,000	30,631	41,009	11,000	30,829	58,183	11,000	33,969	47,603	12,000	40,361	112,686	1.78%	443,659
12	Subtotal Nuclear Maintenance Expense	228,000	264,944	64,231	248,000	246,438	354,943	281,000	319,550	366,182	313,000	562,608	432,194	14.49%	3,659,129
13	Subtotal Nuclear Power Generation Expense	1,731,636	1,729,181	3,143,499	2,162,729	1,899,905	1,925,254	2,198,246	2,212,083	1,798,019	2,309,121	1,972,170	2,163,159	100.00%	25,245,001
<u>Other Power Supply Expense</u>															
<u>Other Power Supply Expense</u>															
14	556.000: Sys Control Load Dispatch	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	0
15	Subtotal Other Power Supply Expense	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	0
16	Subtotal Other Power Supply Expense	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	0
17	Total	\$ 1,731,636	\$ 1,729,181	\$ 3,143,499	\$ 2,162,729	\$ 1,899,905	\$ 1,925,254	\$ 2,198,246	\$ 2,212,083	\$ 1,798,019	\$ 2,309,121	\$ 1,972,170	\$ 2,163,159	100.00%	\$ 25,245,001

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE H-01.01A1: NUCLEAR UNIT O&M EXPENSE SUMMARY PG 3 PV3
SPONSOR: VICTOR MARTINEZ/CARY HARBOR
PREPARER: STEVEN SIERRA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Line No.	FERC Account and Description	Oct - 2023	Nov - 2023	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Percent Total	Total
<u>Nuclear Power Generation Expense</u>															
<u>Nuclear Operations Expense</u>															
1	517.000: Oper Supervision and Eng	\$ 302,000	\$ 388,464	\$ 311,366	\$ 338,000	\$ 293,907	\$ 373,522	\$ 419,000	\$ 444,285	\$ 221,261	\$ 486,000	\$ 285,726	\$ 412,226	12.97%	\$ 4,235,788
2	520.000: Steam Exp	124,000	144,600	62,786	167,000	107,907	92,360	383,000	402,717	(40,450)	159,000	115,930	51,778	5.42%	1,770,599
3	523.000: Electric Exp	122,000	208,108	253,596	199,000	109,252	226,406	163,000	189,536	211,279	183,000	102,170	213,985	6.68%	2,181,333
4	524.000: Misc Nuclear Power Exp	964,636	729,629	2,441,318	1,194,729	1,218,076	894,058	1,291,246	1,565,898	844,288	1,206,121	910,412	1,061,766	43.88%	14,321,166
5	525.000: Rents	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	0
6	Subtotal Nuclear Operations Expense	1,512,636	1,470,802	3,068,077	1,898,729	1,729,142	1,586,333	2,256,246	2,602,436	1,236,378	2,013,121	1,394,238	1,739,745	68.94%	22,608,884
<u>Nuclear Maintenance Expense</u>															
7	526.000: Maint Supervision and Eng	32,000	(4,552)	77,990	176,000	437,218	353,274	1,334,000	484,863	(62,356)	2,000	(71,276)	53,536	8.61%	2,812,498
8	529.000: Maint Of Structures	7,000	7,601	60,706	10,000	33,542	47,368	102,000	126,713	59,875	8,000	69,959	88,084	1.90%	598,940
9	530.000: Maint Of Reactor Plant Equip	144,000	53,964	(36,658)	221,000	209,301	22,203	1,953,000	53,541	(112,877)	141,000	67,402	(22,488)	7.94%	2,939,511
10	531.000: Maint Of Electric Plant	57,000	101,204	111,988	68,000	130,981	537,189	554,000	746,366	523,801	194,000	122,596	210,006	10.01%	3,267,147
11	532.000: Maint Of Misc Nuclear Plant	15,000	31,340	44,038	11,000	33,009	111,793	260,000	144,852	102,834	12,000	75,734	38,796	2.70%	890,385
12	Subtotal Nuclear Maintenance Expense	255,000	189,558	258,167	486,000	844,061	1,071,818	4,103,000	1,556,136	510,378	288,000	264,307	345,957	31.06%	10,142,382
13	Subtotal Nuclear Power Generation Expense	1,767,636	1,660,360	3,327,244	2,384,729	2,573,204	2,658,151	6,359,246	4,158,570	1,746,756	2,281,121	1,648,545	2,085,702	100.00%	32,651,265
<u>Other Power Supply Expense</u>															
<u>Other Power Supply Expense</u>															
14	556.000: Sys Control Load Dispatch	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	0
15	Subtotal Other Power Supply Expense	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	0
16	Subtotal Other Power Supply Expense	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	0
17	Total	\$ 1,767,636	\$ 1,660,360	\$ 3,327,244	\$ 2,384,729	\$ 2,573,204	\$ 2,658,151	\$ 6,359,246	\$ 4,158,570	\$ 1,746,756	\$ 2,281,121	\$ 1,648,545	\$ 2,085,702	100.00%	\$ 32,651,265

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE H-01.01A1: NUCLEAR UNIT O&M EXPENSE SUMMARY PG 4 PV OTHER
SPONSOR: VICTOR MARTINEZ/CARY HARBOR
PREPARER: STEVEN SIERRA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Line No.	FERC Account and Description	Oct - 2023	Nov - 2023	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Percent Total	Total
<u>Nuclear Power Generation Expense</u>															
<u>Nuclear Operations Expense</u>															
1	517.000: Oper Supervision and Eng	\$ 25,000	\$ 30,391	\$ 29,439	\$ 25,000	\$ 22,012	\$ 42,167	\$ 31,000	\$ 28,181	\$ 5,122	\$ 29,000	\$ 29,910	\$ 45,933	1.94%	\$ 343,156
2	519.000: Coolants and Water	684,000	696,962	1,246,303	848,431	713,798	857,813	696,000	1,001,646	840,702	1,026,000	952,746	949,783	59.33%	10,515,173
3	520.000: Steam Exp	0	1,748	2,725	0	2,175	2,216	0	1,114	1,980	0	843	2,507	0.09%	15,289
4	523.000: Electric Exp	0	9,635	15,019	1,000	9,027	15,788	5,000	5,913	15,398	4,000	5,162	19,464	0.58%	106,407
5	524.000: Misc Nuclear Power Exp	290,728	250,129	661,891	343,769	444,467	295,262	328,804	356,234	554,027	309,530	345,198	365,260	25.76%	4,565,288
6	525.000: Rents	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	0
7	Subtotal Nuclear Operations Expense	999,728	998,655	1,956,367	1,218,200	1,191,479	1,213,246	1,059,804	1,395,097	1,417,209	1,370,530	1,333,959	1,402,948	87.70%	15,544,313
<u>Nuclear Maintenance Expense</u>															
8	528.000: Maint Supervision and Eng	0	39	(798)	0	1,322	1,711	(1,000)	1,728	189	0	1,576	250	0.03%	5,013
9	529.000: Maint Of Structures	10,000	22,782	57,024	10,000	9,352	73,577	13,000	26,562	21,917	13,000	17,917	22,327	1.88%	298,459
10	530.000: Maint Of Reactor Plant Equip	0	9,529	15,898	0	22,033	12,436	0	7,231	18,967	0	9,349	34,547	0.89%	120,062
11	531.000: Maint Of Electric Plant	1,000	10,291	44,927	1,000	20,485	62,796	5,000	23,610	56,172	5,000	62,890	45,002	1.91%	336,172
12	532.000: Maint Of Misc Nuclear Plant	0	16,139	13,935	0	16,384	34,504	0	45,306	75,146	0	61,215	37,899	1.84%	290,518
13	Subtotal Nuclear Maintenance Expense	11,000	58,790	130,996	11,000	69,576	185,026	17,000	106,439	172,394	18,000	142,948	130,115	5.94%	1,052,254
14	Subtotal Nuclear Power Generation Expense	1,010,728	1,047,636	2,086,353	1,229,200	1,260,055	1,398,272	1,076,804	1,499,526	1,589,593	1,388,530	1,476,807	1,533,063	93.64%	16,596,567
<u>Other Power Supply Expense</u>															
<u>Other Power Supply Expense</u>															
15	556.000: Sys Control Load Dispatch	91,000	90,818	58,740	86,000	83,142	82,753	92,000	84,929	171,142	84,000	108,380	94,948	6.36%	1,127,853
16	Subtotal Other Power Supply Expense	91,000	90,818	58,740	86,000	83,142	82,753	92,000	84,929	171,142	84,000	108,380	94,948	6.36%	1,127,853
17	Subtotal Other Power Supply Expense	91,000	90,818	58,740	86,000	83,142	82,753	92,000	84,929	171,142	84,000	108,380	94,948	6.36%	1,127,853
18	Total	\$ 1,101,728	\$ 1,138,454	\$ 2,145,094	\$ 1,315,200	\$ 1,343,197	\$ 1,481,025	\$ 1,168,804	\$ 1,584,455	\$ 1,760,735	\$ 1,472,530	\$ 1,585,187	\$ 1,628,011	100.00%	\$ 17,724,420

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE H-01.02: FOSSIL COMPANY-WIDE O&M EXPENSES SUMMARY
SPONSOR: DAVID RODRIGUEZ
PREPARER: STEVEN SIERRA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Line No.	FERC Account and Description	Oct - 2023	Nov - 2023	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Percent Total	Total
Operation and Maintenance Expenses															
Steam Power Generation Expense															
Steam Operations Expense															
1	500.000: Oper Supervision Eng	\$ 162,426	\$ 119,874	\$ 239,475	\$ 126,405	\$ 145,303	\$ 180,244	\$ 112,089	\$ 118,706	\$ 131,993	\$ 179,401	\$ 152,688	\$ 152,446	3.40%	\$ 1,821,153
2	502.000: Steam Exp	252,954	170,783	283,130	78,013	239,377	287,094	215,463	152,667	329,974	288,780	270,945	264,742	5.25%	2,813,823
3	505.000: Electric Exp	522,188	126,060	456,852	283,623	238,861	125,093	419,154	224,119	641,310	667,230	464,806	687,018	9.06%	4,866,315
4	506.000: Misc Steam Power Exp	472,214	489,457	414,450	412,699	313,872	290,055	389,376	247,017	79,007	386,719	263,450	351,982	7.67%	4,110,296
5	507.000: Rents	48,552	49,967	43,916	86,769	43,675	46,810	44,704	23,437	55,885	52,470	55,215	23,579	1.07%	574,879
6	Subtotal Steam Operations Expense	1,458,334	956,141	1,417,823	987,509	981,088	929,297	1,180,796	766,035	1,238,169	1,574,600	1,207,104	1,479,767	26.45%	14,176,665
Steam Maintenance Expense															
7	510.000: Maint Superv and Eng	154,104	161,212	170,312	132,838	128,586	170,441	148,589	131,804	161,171	148,079	128,103	182,378	3.39%	1,817,618
8	511.000: Maint Of Structures	87,928	193,217	(24,351)	65,489	148,288	161,743	142,601	619,881	134,143	132,647	221,581	95,968	3.69%	1,979,115
9	512.000: Maint Of Boiler Plant	383,227	491,567	504,413	605,944	640,204	888,864	621,502	780,898	582,701	965,263	920,406	635,418	14.82%	7,940,407
10	513.000: Maint Of Electric Plant	714,060	409,425	(752,994)	578,625	836,062	1,269,455	1,387,222	1,847,676	931,369	787,480	569,987	181,413	16.38%	8,779,759
11	514.000: Maint Of Misc Steam Plt	274,446	218,927	421,121	350,216	283,827	144,100	546,309	372,642	146,288	550,242	280,947	239,175	7.13%	3,818,238
12	Subtotal Steam Maintenance Expense	1,623,765	1,474,348	318,500	1,733,112	2,046,966	2,634,603	2,856,223	3,752,901	1,965,672	2,583,691	2,101,003	1,244,352	45.41%	24,335,136
13	Subtotal Steam Power Generation Expense	3,082,099	2,430,489	1,736,323	2,720,621	3,028,054	3,563,900	4,037,018	4,518,937	3,203,841	4,158,292	3,308,107	2,724,119	71.87%	38,511,801
Other Power Generation Expense^(A)															
Other Operations Expense															
14	548.000: Oper Superv and Eng	166,479	153,750	202,063	188,168	156,513	212,578	175,159	125,955	171,101	173,946	172,000	187,852	3.89%	2,085,565
15	549.000: Generation Exp	158,445	244,261	(59,823)	121,140	161,169	76,029	196,881	(2,918)	149,833	252,112	277,812	134,265	3.17%	1,699,206
16	549.000: Misc Other Pwr Gen Exp	76,763	20,659	24,450	12,939	31,568	(1,212)	51,773	25,884	8,554	11,601	24,406	10,427	0.56%	288,612
17	550.000: Rents	5,651	4,823	5,299	3,914	538	24,474	109,652	6,017	103,183	11,069	5,700	102,154	0.71%	382,475
18	Subtotal Other Operations Expense	407,338	423,493	171,990	326,161	349,787	311,869	523,466	154,936	433,672	448,728	479,918	434,697	8.33%	4,466,058
Other Maintenance Expense															
19	551.000: Maint Superv and Eng	34,888	26,754	35,851	23,067	30,874	22,719	26,194	37,951	20,142	31,164	30,677	35,390	0.66%	355,670
20	552.000: Maint Of Structures	9,148	20,269	28,967	22,401	25,831	28,633	18,432	201,863	54,930	58,212	(90,213)	13,927	0.73%	382,397
21	553.000: Maint Gen and Elec Plt	331,858	416,848	540,623	273,885	819,213	874,255	766,722	1,228,234	1,466,392	870,558	1,447,700	1,272,998	19.24%	10,309,286
22	554.000: Maint Of Misc Other Pwr	(450,889)	282,472	53,799	62,298	207,168	(125,823)	(306,463)	33,628	(148,305)	68,939	19,602	(143,088)	(0.83%)	(446,463)
23	Subtotal Other Maintenance Expense	(74,995)	746,343	659,239	381,651	1,083,086	799,783	504,884	1,501,875	1,393,158	1,028,873	1,407,765	1,179,228	19.80%	10,610,890
24	Subtotal Other Power Generation Expense	332,343	1,169,836	831,229	707,812	1,432,874	1,111,652	1,028,350	1,656,813	1,826,830	1,477,601	1,887,683	1,613,925	28.13%	15,076,948
25	Subtotal Operation and Maintenance Expenses	\$ 3,414,443	\$ 3,600,325	\$ 2,567,553	\$ 3,428,433	\$ 4,460,928	\$ 4,675,552	\$ 5,065,368	\$ 6,175,749	\$ 5,030,671	\$ 5,635,892	\$ 5,195,790	\$ 4,338,044	100.00%	\$ 53,588,749

^(A) Other Power Generation Expenses include expenses for wind and solar photovoltaic facilities.

THE PASCO POWER COMPANY
2700 BEASLEY BLVD
SCHEDULE 77.03A UPLD GAS PLANT SUMMARY OF COST ESTIMATES FOR GAS PLANT
REPAIRS, MAINTENANCE
FOR THE TEST YEAR ENDED 31 DECEMBER 2021

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Item Account and Description	Oct. 2021	Nov. 2021	Dec. 2021	Jan. 2022	Feb. 2022	Mar. 2022	Apr. 2022	May 2022	Jun. 2022	Jul. 2022	Aug. 2022	Sep. 2022	Percent	Total
Upper Gas Generator Station															
Gas Generator Station															
Swamp Gas Generator Station															
1	501.000 Gas Generator Eng	\$ 124,426	\$ 184,711	\$ 285,711	\$ 125,735	\$ 146,356	\$ 180,277	\$ 111,885	\$ 177,136	\$ 221,356	\$ 139,401	\$ 162,087	\$ 122,945	7.5%	1,721,766
2	502.000 Steam Eng	279,254	370,235	563,155	245,013	279,377	227,704	145,483	152,857	221,574	223,239	227,365	254,542	7.1%	2,815,275
3	503.000 Steam Pip	57,745	106,380	452,082	269,823	229,881	185,205	415,154	224,116	341,319	680,220	684,026	587,016	12.1%	4,986,215
4	504.000 Mx. Swamp Power	412,277	489,404	714,747	772,676	776,712	290,736	385,245	211,077	24,000	385,719	237,747	251,972	12.5%	4,110,236
5	507.000 Fuel	48,324	79,261	129,815	38,122	45,576	16,710	44,001	26,477	36,785	52,717	35,272	26,749	7.9%	569,852
6	Gas Generator Station Expense	1,455,334	1,596,741	1,417,593	967,436	1,011,285	879,277	1,451,792	758,035	1,235,150	1,576,500	1,707,104	1,475,727	56.8%	14,758,565
Swamp Mainframe Station															
7	501.000 Main Generator Eng	151,127	161,212	167,812	172,827	128,376	120,471	173,667	171,824	161,771	172,009	127,122	172,727	4.12%	1,811,518
8	502.000 Main Generator	67,220	105,217	124,581	25,486	140,285	161,743	142,601	61,581	134,145	120,547	22,591	25,958	5.4%	1,570,115
9	503.000 Main Generator	253,227	401,587	404,413	635,044	540,254	827,884	671,402	780,528	599,721	685,793	92,436	535,416	21.6%	7,962,407
10	504.000 Main Generator	271,350	408,416	1,003,880	577,625	376,352	1,208,416	1,387,422	1,847,675	221,359	787,400	667,887	1,211,772	22.7%	7,779,049
11	504.000 Main Generator	217,446	218,747	227,167	257,475	259,721	117,700	179,287	312,612	116,258	165,674	255,981	279,716	5.9%	2,817,481
12	Gas Generator Station Expense	1,229,725	1,456,345	1,516,961	1,033,172	1,048,468	1,352,505	2,582,893	3,722,927	1,324,577	2,555,291	2,117,003	1,446,327	63.1%	24,532,126
13	Gas Generator Station Expense	3,289,359	3,490,491	3,352,553	2,720,627	3,029,752	3,582,000	4,067,016	4,518,937	3,265,641	4,186,799	3,326,127	2,922,114	101.0%	38,511,091
Lower Gas Generator Station															
Gas Generator Station															
14	501.000 Gas Generator Eng	158,479	185,790	202,063	178,158	158,515	219,573	175,156	124,055	171,121	173,068	172,032	167,852	15.1%	2,075,595
15	502.000 Generator Eng	128,446	217,261	245,827	127,147	121,759	167,289	189,887	129,973	148,376	267,712	277,812	121,225	14.7%	1,996,206
16	503.000 Mx. Gas Generator	76,175	101,568	241,727	115,825	111,358	113,142	97,177	27,894	8,357	117,591	241,785	117,727	4.7%	2,867,114
17	507.000 Fuel	5,411	6,225	1,006	3,114	835	6,276	3,802	1,017	7,145	11,800	4,701	7,261	1.0%	82,370
18	Gas Generator Station Expense	417,335	496,296	550,902	515,157	399,707	506,191	421,903	352,935	357,575	448,276	475,916	340,224	31.1%	4,161,573
Gas Mainframe Station															
19	501.000 Main Generator Eng	34,880	76,754	55,085	21,057	30,474	22,719	71,114	37,061	70,147	51,186	31,877	35,339	2.7%	555,671
20	502.000 Main Generator	9,440	20,780	26,987	22,421	24,811	18,452	18,652	21,023	54,630	40,217	21,712	13,927	0.9%	299,297
21	503.000 Main Generator	221,157	408,487	112,882	225,227	271,712	291,116	667,267	1,277,132	1,458,910	865,568	1,122,767	1,088,871	14.5%	7,286,716
22	504.000 Main Generator	419,339	386,412	577,387	377,228	271,712	1,267,281	1,805,707	22,827	1,458,910	18,338	15,682	147,025	16.3%	4,170,882
23	Gas Generator Station Expense	1,254,349	1,258,233	802,600	577,524	1,178,234	318,241	983,596	1,488,541	1,385,717	1,135,252	1,353,894	826,111	60.8%	9,536,570
24	Subtotal Gas Generator Station	\$ 2,129,350	\$ 2,246,212	\$ 2,011,057	\$ 1,877,172	\$ 1,478,492	\$ 1,708,361	\$ 2,873,897	\$ 4,007,177	\$ 1,758,728	\$ 1,866,712	\$ 2,887,572	\$ 2,551,877	100.0%	16,542,786

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Line No.	Description	Oct - 2023	Nov - 2023	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Percent Total	Total
Newman Generating Station															
Steam Operations Expense															
1	500.000: Oper Supervision Eng	\$ 95,223	\$ 68,835	\$ 142,636	\$ 70,042	\$ 74,456	\$ 105,958	\$ 56,783	\$ 47,840	\$ 68,802	\$ 114,829	\$ 98,249	\$ 96,042	2.70%	\$ 1,041,707
2	502.000: Steam Exp	108,144	101,272	135,962	46,458	138,357	141,424	73,878	42,670	164,113	139,607	122,132	111,664	3.44%	1,325,500
3	505.000: Electric Exp	368,660	232,060	333,011	265,476	203,143	163,093	209,232	327,362	517,612	703,223	471,967	684,124	11.62%	4,476,363
4	506.000: Misc Steam Power Exp	320,070	397,392	313,844	125,245	45,133	392,645	226,803	156,722	414,535	220,727	150,863	229,549	7.77%	2,993,527
5	507.000: Rents	48,552	49,967	43,916	96,769	43,675	44,909	44,704	23,437	55,895	62,470	54,806	23,579	1.49%	572,369
6	Subtotal Steam Operations Expense	938,650	849,526	969,368	593,990	504,774	847,930	611,200	596,030	1,220,346	1,230,856	897,617	1,146,976	27.03%	10,410,066
Steam Maintenance Expense															
7	510.000: Maint Superv and Eng	109,575	87,952	116,057	85,624	84,744	111,564	106,737	89,394	91,788	92,828	92,017	146,231	3.15%	1,214,970
8	511.000: Maint Of Structures	56,448	191,322	(59,392)	46,578	108,881	104,072	94,660	601,142	103,346	119,084	168,062	84,251	4.20%	1,618,454
9	512.000: Maint Of Boiler Plant	277,122	363,749	309,469	259,863	512,991	723,212	409,420	397,843	329,022	842,099	813,453	363,833	14.55%	5,602,066
10	513.000: Maint Of Electric Plant	596,967	308,985	(1,158,847)	310,551	578,516	1,151,029	1,125,236	1,216,602	630,145	568,990	410,391	137,965	15.26%	5,876,522
11	514.000: Maint Of Misc Steam Pt	175,103	129,257	339,756	132,488	211,102	59,622	460,941	220,341	48,963	416,338	132,311	144,625	6.57%	2,530,847
12	Subtotal Steam Maintenance Expense	1,215,605	1,081,266	(452,968)	895,103	1,496,224	2,149,496	2,197,054	2,626,322	1,203,265	2,039,338	1,616,235	876,906	43.73%	16,842,859
13	Subtotal Newman Generating Station	2,154,255	1,930,792	516,411	1,489,093	2,000,998	2,997,428	2,808,254	3,123,353	2,424,211	3,270,195	2,514,062	2,023,884	70.77%	27,252,925
Rio Grande Generating Station															
Steam Operations Expense															
14	500.000: Oper Supervision Eng	67,204	51,039	96,839	55,354	70,837	74,265	55,315	70,956	63,192	54,572	54,439	54,404	2.02%	779,445
15	502.000: Steam Exp	144,809	69,511	127,169	31,555	101,020	145,670	141,785	109,997	165,861	149,174	149,813	153,058	3.86%	1,498,422
16	505.000: Electric Exp	156,528	(106,000)	123,841	18,147	35,718	(36,000)	209,921	(103,242)	123,698	(35,993)	(7,161)	2,894	0.99%	379,351
17	506.000: Misc Steam Power Exp	152,144	92,065	100,606	287,453	268,740	(102,590)	162,573	90,295	(335,528)	165,991	112,587	122,433	2.90%	1,116,769
18	507.000: Rents	0	0	0	0	0	2,001	0	0	0	0	609	0	0.01%	2,610
19	Subtotal Steam Operations Expense	519,685	106,615	448,455	393,519	476,315	81,366	569,586	166,005	17,223	343,744	309,287	332,789	9.78%	3,766,599
Steam Maintenance Expense															
20	510.000: Maint Superv and Eng	44,129	73,260	54,255	47,214	43,842	56,878	41,792	42,410	69,384	55,252	36,086	36,145	1.56%	602,647
21	511.000: Maint Of Structures	31,480	1,395	35,041	18,311	39,407	57,671	47,942	18,738	30,737	13,564	53,499	11,718	0.94%	390,561
22	512.000: Maint Of Boiler Plant	116,105	127,818	194,944	345,081	127,223	155,652	212,082	363,055	263,679	123,154	106,953	171,585	6.07%	2,336,341
23	513.000: Maint Of Electric Plant	117,103	100,439	405,653	260,074	257,546	116,425	271,966	631,075	301,223	218,470	159,595	53,447	7.54%	2,903,237
24	514.000: Maint Of Misc Steam Pt	99,343	89,670	61,365	157,728	82,724	84,479	85,368	152,301	97,324	133,903	129,635	94,550	3.34%	1,297,391
25	Subtotal Steam Maintenance Expense	408,160	393,081	771,458	836,009	550,741	495,105	659,169	1,227,579	762,408	544,353	484,769	367,446	19.46%	7,492,278
26	Subtotal Rio Grande Generating Station	927,844	499,696	1,219,913	1,231,528	1,027,056	566,472	1,228,765	1,395,584	779,631	898,097	794,055	700,235	29.23%	11,258,876
27	Total	\$ 3,082,099	\$ 2,430,488	\$ 1,736,323	\$ 2,720,621	\$ 3,028,054	\$ 3,563,900	\$ 4,037,018	\$ 4,518,937	\$ 3,203,841	\$ 4,158,292	\$ 3,308,107	\$ 2,724,119	100.00%	\$ 36,511,801

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EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE H-01.02B: COAL PLANT O&M SUMMARY
SPONSOR: DAVID RODRIGUEZ
PREPARED BY: STEVEN SIERRA
FOR THE TEST YEAR, ENDED SEPTEMBER 30, 2024

Not Applicable. EPE has not owned coal-fired generation since July 2016.

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE H-01.02C: LIGNITE PLANT O&M SUMMARY
SPONSOR: DAVID RODRIGUEZ
PREPARER: STEVEN SIERRA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-01.02C
PAGE 1 OF 1

This schedule is not applicable because El Paso Electric Company has no lignite plants.

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE H-01.02D: OTHER PLANT O&M SUMMARY PHOTOVOLTAIC SOLAR FACILITIES
SPONSOR: DAVID RODRIGUEZ
PREPARER: STEVEN SIERRA
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Line No.	FERC Account and Description	Oct - 2023	Nov - 2023	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Percent Total	Total
<u>Operations and Maintenance Expenses</u>															
<u>O&M - Other Power Generation Operations</u>															
1	546.000: Oper Superv and Eng	\$ 0	\$ 0	\$ 0	\$ 10,000	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	0.74%	\$ 10,000
2	550.000: Rents	0	0	0	0	0	20,250	101,962	0	96,000	0	0	94,472	23.17%	312,685
3	Subtotal O&M - Other Power Generation Operations	0	0	0	10,000	0	20,250	101,962	0	96,000	0	0	94,472	23.91%	322,685
<u>O&M - Other Power Generation Maintenance</u>															
4	553.000: Maint Gen and Elec Pft	50,354	7,364	126,640	4,087	7,451	83,141	136,489	15,036	7,451	10,589	24,241	554,127	76.09%	1,026,970
5	Subtotal O&M - Other Power Generation Maintenance	50,354	7,364	126,640	4,087	7,451	83,141	136,489	15,036	7,451	10,589	24,241	554,127	76.09%	1,026,970
6	Subtotal Operations and Maintenance Expenses	\$ 50,354	\$ 7,364	\$ 126,640	\$ 14,087	\$ 7,451	\$ 103,391	\$ 238,452	\$ 15,036	\$ 103,451	\$ 10,589	\$ 24,241	\$ 648,600	100.00%	\$ 1,349,655

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE H-02: SUMMARY OF ADJUSTED TEST YEAR PRODUCTION O&M EXPENSES
SPONSOR: DAVID RODRIGUEZ / STEVEN SIERRA / VICTOR MARTINEZ / CARY HARBOR
PREPARER: PAMELA SANCHEZ
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

	(a)	(b)	(c)	(d)	(e)
Line No.	FERC Account and Description	Percent Total	Test Year Total	Adjustments	Adjusted Test Year Total
	<u>Operations and Maintenance Expenses</u>				
	<u>O&M - Steam Power Generation Operations</u>				
1	500.000: Oper Supervision Eng	1.14%	\$ 1,821,153	\$ 33,621	\$ 1,854,774
2	502.000: Steam Exp	1.77%	2,813,923	54,801	2,868,723
3	505.000: Electric Exp	3.05%	4,858,315	25,901	4,882,216
4	506.000: Misc Steam Power Exp	2.58%	4,110,296	9,620	4,119,916
5	507.000: Rents	0.36%	574,979	0	574,979
6	Subtotal O&M - Steam Power Generatio	8.90%	14,176,665	123,943	14,300,608
	<u>O&M - Steam Power Generation Maintenance</u>				
7	510.000: Maint Superv and Eng	1.14%	1,817,618	33,638	1,851,256
8	511.000: Maint Of Structures	1.24%	1,979,115	9,252	1,988,367
9	512.000: Maint Of Boiler Plant	4.99%	7,940,407	33,645	7,974,052
10	513.000: Maint Of Electric Plant	5.51%	8,779,759	37,813	8,817,572
11	514.000: Maint Of Misc Steam Plt	2.40%	3,818,238	10,239	3,828,478
12	Subtotal O&M - Steam Power Generatio	15.28%	24,335,136	124,588	24,459,724
13	Total Steam Power Generation Ex	24.18%	38,511,801	248,531	38,760,332
	<u>O&M - Nuclear Power Generation Operations</u>				
14	517.000: Oper Supervision and Eng	8.13%	12,941,816	0	12,941,816
15	519.000: Coolants and Water	6.80%	10,515,173	0	10,515,173
16	520.000: Steam Exp	3.03%	4,822,155	0	4,822,155
17	523.000: Electric Exp	4.31%	6,860,061	0	6,860,061
18	524.000: Misc Nuclear Power Exp	29.80%	47,134,433	1,111,872	48,246,306
19	Subtotal O&M - Nuclear Power Generati	51.86%	82,273,638	1,111,872	83,385,510
	<u>O&M - Nuclear Power Generation Maintenance</u>				
20	528.000: Maint Supervision and Eng	2.45%	3,899,153	0	3,899,153
21	529.000: Maint Of Structures	1.09%	1,737,068	0	1,737,068
22	530.000: Maint Of Reactor Plant Equip	3.95%	6,283,828	0	6,283,828
23	531.000: Maint Of Electric Plant	5.11%	8,134,324	0	8,134,324
24	532.000: Maint Of Misc Nuclear Plant	1.39%	2,219,885	0	2,219,885
25	Subtotal O&M - Nuclear Power Generati	13.99%	22,274,256	0	22,274,256
26	Total Nuclear Power Generation E	65.64%	104,547,894	1,111,872	105,659,766
	<u>O&M - Other Power Generation Operations</u>				
27	546.000: Oper Superv and Eng	1.31%	2,085,565	36,968	2,122,533
28	548.000: Generation Exp	1.07%	1,699,206	0	1,699,206
29	549.000: Misc Other Pwr Gen Exp	0.19%	298,812	1,071	299,883
30	550.000: Rents	0.24%	382,475	0	382,475
31	Subtotal O&M - Other Power Generation	2.80%	4,466,058	38,039	4,504,096
	<u>O&M - Other Power Generation Maintenance</u>				
32	551.000: Maint Superv and Eng	0.22%	355,670	6,715	362,385
33	552.000: Maint Of Structures	0.25%	392,387	9,976	402,373
34	553.000: Maint Gen and Elec Plt	6.47%	10,309,286	876,887	11,186,173
35	554.000: Maint Of Misc Other Pwr	-0.28%	(448,463)	10,983	(435,499)
36	Subtotal O&M - Other Power Generation	6.68%	10,610,890	904,541	11,515,432
37	Total Other Power Generation Expense	9.47%	15,076,948	942,580	16,019,528
	<u>O&M - Other Power Supply</u>				
38	556.000: Sys Control Load Dispatch	0.71%	1,127,853	0	1,127,853
39	Subtotal O&M - Other Power Supply	0.71%	1,127,853	0	1,127,853
40	Total	100.00%	159,264,497	2,302,983	161,567,480

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE H-03: SUMMARY OF ACTUAL PRODUCTION O&M EXPENSES INCURRED
SPONSOR: DAVID RODRIGUEZ / CARY HARBOR
PREPARER: STEVEN SIERRA
FOR THE YEAR ENDED SEPTEMBER 30, 2024

Line No.	FERC Acct. and Description	2019	Percentage 2019	2020	Percentage 2020	2021	Percentage 2021	2022	Percentage 2022	2023	Percentage 2023
Steam Power Generation Expense											
Steam Operations Expense											
1	500.000: Oper Supervision Eng	\$1,910,572	1.59%	\$2,372,241	1.61%	\$2,310,120	1.59%	\$2,133,214	1.57%	\$1,693,476	1.22%
2	502.000: Steam Exp	2,609,067	2.19%	2,692,926	1.76%	2,941,293	2.02%	2,819,433	2.07%	2,897,319	2.06%
3	505.000: Electric Exp	4,013,145	3.35%	4,939,480	3.35%	4,643,120	3.19%	4,551,457	3.34%	5,042,285	3.62%
4	506.000: Misc Steam Power Exp	3,636,308	2.95%	3,898,680	2.61%	3,055,925	2.10%	3,832,838	2.81%	4,552,879	3.27%
5	507.000: Rents	526,569	0.44%	655,198	0.44%	797,808	0.55%	667,863	0.49%	576,077	0.41%
6	Subtotal Steam Operations Expense	12,595,700	10.50%	14,418,526	9.77%	13,746,266	9.44%	14,004,804	10.28%	14,762,036	10.60%
Steam Maintenance Expense											
7	510.000: Maint Superv and Eng	2,477,261	2.07%	2,303,648	1.56%	2,307,481	1.59%	2,126,555	1.56%	1,851,759	1.33%
8	511.000: Maint Of Structures	1,343,575	1.12%	1,119,903	0.76%	1,357,901	0.93%	1,469,158	1.08%	979,534	0.70%
9	512.000: Maint Of Boiler Plant	6,009,014	5.01%	6,798,466	5.96%	11,275,947	7.74%	8,867,062	6.52%	5,987,270	4.30%
10	513.000: Maint Of Electric Plant	11,561,590	9.64%	14,374,352	9.74%	15,794,657	10.85%	9,836,300	7.22%	7,120,536	5.11%
11	514.000: Maint Of Misc Steam Plt	2,781,854	2.32%	2,415,254	1.64%	4,073,370	2.80%	3,263,705	2.40%	3,199,046	2.30%
12	Subtotal Steam Maintenance Expense	24,173,315	20.15%	29,011,523	19.65%	34,809,397	23.91%	29,584,779	16.78%	19,133,945	13.73%
13	Subtotal Steam Power Generation Expense	36,769,015	30.65%	43,430,149	29.41%	48,557,662	33.35%	39,589,584	29.06%	33,895,980	24.33%
Nuclear Power Generation Expense											
Nuclear Operations Expense											
14	517.000: Oper Supervision and Eng	11,575,930	9.55%	11,982,723	8.12%	11,006,514	7.56%	10,821,837	7.94%	11,925,099	8.55%
15	519.000: Coolants and Water	7,525,415	6.28%	7,586,858	5.14%	8,005,646	5.50%	9,158,241	6.72%	9,985,968	7.17%
16	520.000: Steam Exp	5,207,635	4.34%	4,895,908	3.32%	4,657,091	3.20%	4,227,500	3.10%	4,807,600	3.45%
17	523.000: Electric Exp	6,305,449	5.26%	6,269,555	4.25%	5,756,391	3.95%	5,757,510	4.23%	6,523,750	4.68%
18	524.000: Misc Nuclear Power Exp	23,458,605	19.56%	42,735,916	28.94%	38,024,837	26.12%	35,638,023	26.16%	41,732,807	29.95%
19	Subtotal Nuclear Operations Expense	54,073,034	45.09%	73,469,960	49.76%	67,453,080	46.33%	69,603,111	48.16%	74,975,225	53.82%
Nuclear Maintenance Expense											
20	526.000: Maint Supervision and Eng	2,722,533	2.27%	2,441,613	1.65%	3,103,677	2.13%	3,828,424	2.81%	3,053,506	2.19%
21	529.000: Maint Of Structures	1,208,913	1.01%	1,276,999	0.86%	1,337,707	0.92%	1,456,560	1.07%	1,549,526	1.11%
22	530.000: Maint Of Reactor Plant Equip	9,899,627	5.75%	6,513,634	4.41%	6,010,699	4.13%	6,243,789	4.58%	5,827,908	4.18%
23	531.000: Maint Of Electric Plant	6,106,305	5.09%	5,909,822	4.00%	6,292,470	4.32%	7,039,289	5.17%	7,411,232	5.32%
24	532.000: Maint Of Misc Nuclear Plant	2,001,185	1.67%	1,807,475	1.22%	2,045,369	1.40%	1,566,864	1.16%	1,840,610	1.32%
25	Subtotal Nuclear Maintenance Expense	16,939,562	15.79%	17,949,543	12.16%	18,769,323	12.91%	20,154,325	14.79%	19,681,982	14.13%
26	Subtotal Nuclear Power Generation Expense	73,011,596	60.89%	91,419,502	61.92%	86,243,003	59.24%	85,758,036	62.95%	94,657,207	67.94%
Other Power Generation Expense											
Other Operations Expense											
27	546.000: Oper Superv and Eng	1,022,179	0.85%	1,104,306	0.75%	1,853,080	1.27%	2,138,304	1.57%	1,795,422	1.29%
28	548.000: Generation Exp	912,897	0.76%	915,904	0.62%	846,534	0.58%	862,406	0.65%	1,675,643	1.20%
29	549.000: Misc Other Pwr Gen Exp	1,139,818	0.95%	824,017	0.55%	328,052	0.22%	207,980	0.19%	252,067	0.18%
30	550.000: Rents	99,454	0.08%	190,939	0.13%	144,312	0.10%	86,402	0.06%	88,579	0.04%
31	Subtotal Other Operations Expense	3,174,358	2.65%	3,035,165	2.06%	3,170,079	2.18%	3,317,092	2.43%	3,781,731	2.71%
Other Maintenance Expense											
32	551.000: Maint Superv and Eng	102,068	0.09%	214,435	0.15%	219,723	0.15%	305,211	0.22%	429,514	0.31%
33	552.000: Maint Of Structures	129,498	0.11%	258,018	0.17%	361,069	0.25%	401,569	0.29%	462,660	0.33%
34	553.000: Maint Gen and Elec Plt	4,655,267	3.88%	5,957,257	4.71%	5,256,297	3.61%	5,055,444	3.71%	5,296,153	3.80%
35	554.000: Maint Of Misc Other Pwr	761,858	0.64%	998,300	0.68%	821,816	0.56%	232,852	0.17%	(744,379)	(0.53%)
36	Subtotal Other Maintenance Expense	5,649,691	4.71%	6,428,009	5.71%	6,658,864	4.57%	5,995,075	4.40%	5,443,948	3.91%
37	Subtotal Other Power Generation Expense	8,823,049	7.36%	11,463,175	7.76%	9,828,943	6.75%	9,312,167	6.84%	9,225,680	6.62%
Other Power Supply Expense											
Other Power Supply Expense											
38	556.000: Sys Control Load Dispatch	996,729	0.82%	958,057	0.65%	964,364	0.66%	993,336	0.73%	1,033,328	0.74%
39	557.000: Other Exp	325,000	0.27%	378,642	0.26%			575,600	0.42%	508,000	0.36%
40	Subtotal Other Power Supply Expense	1,311,729	1.09%	1,336,699	0.91%	964,364	0.66%	1,568,936	1.15%	1,541,328	1.11%
41	Subtotal Other Power Supply Expense	1,311,729	1.09%	1,336,699	0.91%	964,364	0.66%	1,568,936	1.15%	1,541,328	1.11%
42	Total	\$119,915,388	100.00%	\$147,649,525	100.00%	\$145,593,973	100.00%	\$136,228,623	100.00%	\$139,320,195	100.00%

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
SCHEDULE H-4: MAJOR O&M PROJECTS
SPONSOR: DAVID RODRIGUEZ/VICTOR MARTINEZ
PREPARER: KARA RANDLE/CHAD KLINE
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-4
PAGE 1 OF 1

PLANT/UNIT	DESCRIPTION	EPE'S COST
Newman GT1	GT1 - Combustor Inspection	\$1,000,000
Newman GT1	GT1 - PARTS REFURBISHMENT	\$2,000,000
Newman GT2	GT2 - PARTS REFURBISHMENT	\$1,000,000
Newman GT3	GT3 - Major Inspection	\$346,000
Newman GT3	GT3 - PARTS REFURBISHMENT	\$200,000
Total Newman		<u>\$4,546,000</u>
Copper		\$2,400,000
Copper		\$1,000,000
Total Copper		<u>\$3,400,000</u>
Rio Grande 8	Rio 8 - Valve Inspection	\$1,960,000
Total Rio Grande		<u>\$1,960,000</u>
Montana		<u>\$0</u>
Total Montana		<u>\$0</u>
Palo Verde 1	Refueling Outage Activities	\$2,665,144
Palo Verde 3	Refueling Outage Activities	\$1,386,292
Palo Verde	Non-Outage and Water Reclamation Facility Activities	\$1,109,950
Total Palo Verde		<u>\$5,161,386</u>

All these projects are scheduled for calendar year 2025

El Paso Electric Company ("EPE") has established guidelines for determining when expenditures are to be recorded as capital assets or maintenance expense. It is the general policy of EPE to charge the cost of repairs and minor replacements to the appropriate operating expenses and/or clearing accounts and to capitalize the cost of new construction and betterments. This policy is in accordance with guidelines established in the FERC's Uniform System of Accounts and Generally Accepted Accounting Principles.

Once a cost is deemed to be a capital expenditure, a determination is made as to which utility plant and retirement unit will be charged. In order to determine if an item represents a retirement unit of property, EPE follows the recommendations set forth in the FERC Uniform System of Accounts. For a listing of the retirement units utilized by EPE, please refer to Work Paper W/P H-5.1.

EPE records its portion (15.8 percent) of Palo Verde Generating Station ("PVGS") capital improvements based on information received from the Project Manager, Arizona Public Service Company ("APS"). EPE records all PVGS capital costs on a primary account level since the Retirement Unit Catalog information is maintained by APS. Permission to record PVGS capital costs on a primary account level has been received from the FERC.

ALPACALUOCH COMPANY
2020 PROJECTS AND COSTS
PROJECTS AND COSTS
PROJECTS AND COSTS
PROJECTS AND COSTS
PROJECTS AND COSTS
PROJECTS AND COSTS

(1)	(2)	(3)	(4)	(5)	(6)
LINE	PROJECT NAME AND DESCRIPTION	CONSTRUCTION	FINANCIAL	FINANCIAL	FINANCIAL
100	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
101	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
102	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
103	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
104	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
105	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
106	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
107	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
108	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
109	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
110	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
111	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
112	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
113	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
114	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
115	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
116	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
117	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
118	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
119	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
120	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
121	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
122	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
123	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
124	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
125	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
126	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
127	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
128	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
129	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
130	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
131	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
132	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
133	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
134	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
135	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
136	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
137	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
138	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
139	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
140	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
141	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
142	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
143	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
144	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
145	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
146	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
147	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
148	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
149	ALPACALUOCH COMPANY	N	100,000	100,000	100,000
150	ALPACALUOCH COMPANY	N	100,000	100,000	100,000

Notes 1 - 10 are the following construction categories:

- A - 2 - Regulatory Study, Construction Preparation
- B - 3 - Regulatory Construction (Construction)
- C - 4 - Immediate Construction Study Preparation
- D - 5 - Construction Preparation
- E - 6 - Construction Preparation
- F - 7 - Construction Preparation
- G - 8 - Construction Preparation
- H - 9 - Construction Preparation
- I - 10 - Construction Preparation
- J - 11 - Construction Preparation
- K - 12 - Construction Preparation
- L - 13 - Construction Preparation
- M - 14 - Construction Preparation
- N - 15 - Construction Preparation
- O - 16 - Construction Preparation
- P - 17 - Construction Preparation
- Q - 18 - Construction Preparation
- R - 19 - Construction Preparation
- S - 20 - Construction Preparation
- T - 21 - Construction Preparation
- U - 22 - Construction Preparation
- V - 23 - Construction Preparation
- W - 24 - Construction Preparation
- X - 25 - Construction Preparation
- Y - 26 - Construction Preparation
- Z - 27 - Construction Preparation

Notes 2 - 10 are the following financial categories:

Notes 2 - 10 are the following financial categories:

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
TX SCHEDULE H-05.02B: FOSSIL CAPITAL COSTS PROJECTS
SPONSOR: DAVID RODRIGUEZ
PREPARER: MAGDALENA RODRIGUEZ
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Description	Classification ⁽¹⁾	Date of Completion ⁽²⁾	Rate Base Additions	Benefit Analysis ⁽³⁾
1	COPPER				
2	GC1070000001: HOT GAS PATH 2020 OUTAGE	7	May 2021	\$ 10,857,800	Yes
3	GC1080000001: COPPER GAS TURBINE CAPITAL PARTS	7	May 2021	7,627,953	Yes
4	C201105.0038: REPLACEMENT EAST-WEST SILENCER-DUCTS	7	Mar 2022	2,091,270	Yes
5	C201027.0025: OUTAGE GROUP COST TRACKING COPPER GENERATOR REWIND	7	Feb 2022	1,822,969	Yes
6	N1014278: COPPER GENERATOR STEP-UP TRANSFORMER REPLACEMENT	7	Jun 2023	786,781	Yes
7	N1001610: REPLACE UPS	7	Apr 2022	348,757	Yes
8	N1017707: COPPER GT FIRE PROTECTION SYSTEM	1	Nov 2023	232,511	Yes
9	C200723.0006: UPGRADE COPPER UNIT EXISTING HALON & FM 200 SYSTEM	1	Jul 2021	185,677	Yes
10	N1000147: COPPER CEMS ANALYZER AND UMBILICAL UPGRADE	6	Nov 2021	154,574	Yes
11	SUBTOTAL COPPER			<u>\$ 24,108,292</u>	
12					
13	MONTANA POWER				
14	M1010094: U1 BOOSTER STALL, SUPERCORE REPLACEMENT	7	Sep 2022	\$ 4,427,420	Yes
15	M1025857: U4 SUPERCORE ENGINE 878-151 HOT SECTION EXCHANGE	7	May 2024	4,259,826	Yes
16	M1010873: SUPERCORE ENGINE 878-168 INTERMEDIATE POWER TURBINE EXCHANGE	7	Jan 2024	4,156,096	Yes
17	M1010872: SUPERCORE ENGINE 878-182 INTERMEDIATE POWER TURBINE EXCHANGE	7	Jul 2023	4,082,384	Yes
18	M1005906: SPARE SUPERCORE ENGINE 878-182 INTERMEDIATE POWER TURBINE	7	Sep 2022	3,609,530	Yes
19	M1002144: U4 ENGINE 878151 INTERMEDIATE POWER TURBINE EXCHANGE	7	Sep 2021	3,086,778	Yes
20	M1005905: SPARE SUPERCORE ENGINE 878-182 HOT SECTION EXCHANGE	7	Sep 2022	3,070,842	Yes
21	M201202.0002: SUPERCORE ENGINE 878-178-HOT SECTION EXCHANGE	7	Jan 2021	2,646,092	Yes
22	GM1050180001: MPS BLACKSTART GENERATORS-COMMON	7	Jan 2022	2,223,161	Yes
23	M1003323: SERVICE WATER TANK INTERIOR LINER REPAIR	4	May 2022	1,154,140	Yes
24	M1000677: MPS FUEL GAS COMPRESSOR C ASSEMBLY	7	Jun 2021	556,039	Yes
25	M1004762: PERMANENTLY INSTALL CLOSED COOLING FORWARDING PUMP	4	Jul 2022	299,058	Yes
26	M1004684: UNIT 2 WHITTAKER VALVES ROTATION LABOR	7	Mar 2022	291,289	Yes
27	M190916.0009: CORROSION DAMAGE ON THE AIR COMPRESSOR COOLERS	7	May 2022	290,344	Yes
28	M1019653: MPS4 REMOVE & REPLACE COMBUSTOR CHAMBER FUEL NOZZLES	7	Oct 2023	277,606	Yes
29	GM0070000001: MPS-ADMIN BLDG-MISC CAPITAL IMPROVEMENT	7	Jan 2021	261,691	Yes
30	GM0020180005: MPS U1-U4 GE MYE AGREEMENT QTR FEES	7	Jan 2021	259,167	Yes
31	GM0020182003: U2-ISSUANCE OF INVENTORY	7	Dec 2021	181,547	Yes
32	GM1050186001: MPS BLACKSTART TRANSFORMER, BREAKER-U3& U4	7	Jan 2022	159,859	Yes
33	M1001660: U3 240 V BATTERY BANK REPLACEMENT	3	Oct 2021	159,595	Yes
34	M1014441: REMOVE & REPLACE U4 GENERATOR BEARINGS	7	Apr 2023	157,258	Yes
35	M1004763: PERMANENTLY INSTALL CLOSED COOLING FORWARDING PUMP	4	Jun 2023	151,152	Yes
36	M1003561: MPS3-ONE VSV ACTUATOR & SERVO REPLACEMENT	7	Jan 2022	148,819	Yes
37	M1021019: MPS1 D SUMP TUBE REMOVE & REPLACE, HIGH PRESSURE COMPRESSOR BLADES	7	Feb 2024	139,742	Yes
38	GM1050180002: MPS BLACK START GENERATORS SOFTWARE	7	Jan 2022	137,266	Yes
39	M1007274: MPS2 CEMS GAS ANALYZERS REPLACEMENT	6	Aug 2023	137,030	Yes
40	M1007273: MPS1 CEMS GAS ANALYZERS REPLACEMENT	6	Aug 2023	136,683	Yes
41	M1007276: MPS4 CEMS GAS ANALYZERS REPLACEMENT	6	Aug 2023	136,470	Yes
42	M1007275: MPS3 CEMS GAS ANALYZERS REPLACEMENT	6	Aug 2023	136,234	Yes
43	M1014410: REMOVE & REPLACE MAIN, TRIM SPILLBACK VALVE	7	Jun 2023	134,096	Yes
44	M1015027: COOLING TOWER 1&2 ACID TANK UPGRADE & RELINE	6	Jul 2024	127,042	Yes
45	M190924.0002: SELECTIVE CATALYTIC REDUCTION UPGRADE THE GASKET RETAINER CLIPS	6	May 2021	126,074	Yes
46	GM0070180001: MPS HVAC REPLACEMENT-CT PDC & BOP PDC2	9	Nov 2022	115,847	Yes
47	GM1050180003: MPS BLACK START DCS MODIFICATIONS	7	Jan 2022	109,158	Yes
48	M1001658: U4 240 V BATTERY BANK REPLACEMENT	7	Jan 2022	108,613	Yes
49	M1002767: AIR COMPRESSOR C COOLER SHELL REPLACEMENT	7	Jun 2022	100,719	Yes
50	SUBTOTAL MONTANA POWER			<u>\$ 37,554,428</u>	
51					
52	NEWMAN				
53	N1017100: U3 MAJOR INSPECTION - CAPITAL IMPROVEMENTS	7	Apr 2024	\$ 11,868,625	Yes
54	N1003989: GT1 SPARE TURBINE COMPONENTS CAPITAL IMPROVEMENTS	7	May 2024	11,029,325	Yes
55	N1003991: GT2 SPARE TURBINE COMPONENTS	7	May 2024	10,984,688	Yes
56	N1014491: STEAM TURBINE UNIT 4 MAJOR INSPECTION CAPITAL IMPROVEMENTS	7	Jun 2024	10,752,579	Yes
57	N1003988: GT2 SPARE ROTOR CAPITAL IMPROVEMENTS	7	May 2024	6,757,822	Yes
58	N1003987: GT1 SPARE ROTOR-CAPITAL PROJECT	7	Nov 2023	6,637,131	Yes
59	N1010234: UNIT 2 DISTRIBUTED CONTROL SYSTEM UPGRADE	6	May 2024	6,257,435	Yes
60	N1017097: 2024 GT1 MAJOR INSPECTION CAPITAL IMPROVEMENTS	7	Jun 2024	6,020,980	Yes
61	N1002448: AIR PREHEATER ROTOR AND COMPONENTS REPLACEMENT	8	May 2022	5,060,408	Yes
62	N1017098: 2024 GT2 MAJOR INSPECTION CAPITAL IMPROVEMENTS	7	May 2024	4,556,671	Yes
63	N181106.0012: U4 ST TURBINE PS&G CABINET	7	Feb 2021	3,460,115	Yes
64	N1003982: REPLACE/UPGRADE THE LP EVAP SECTION	4	Feb 2022	3,251,463	Yes
65	N1003981: REPLACE/UPGRADE THE LP EVAP SECTION	4	Mar 2022	3,231,943	Yes
66	N181106.0011: GT1 TURBINE PS&G CABINET	6	Jan 2021	3,164,959	Yes
67	N181106.0009: GT2 TURBINE PS&G CABINET	6	Jan 2021	3,001,450	Yes
68	N201124.0004: GT3 HOT GAS PATH COMPONENTS PURCHASE	7	Apr 2021	2,873,602	Yes
69	N200828.0011: NEWMAN UNIT 3 NEW LOOPS FOR ECONOMIZER SECTION	6	May 2021	1,963,545	Yes
70	N1012830: NEWMAN UNIT 5 GT4 TURBINE MAJOR INSPECTION	7	May 2023	1,942,281	Yes
71	N1003452: REPLACEMENT OF ARC VALVES WITH NEW EMERSON VALVES	6	Oct 2023	1,693,710	Yes
72	N1006884: NEWMAN UNIT 5 HRSG RH3 LOWER HEADER UPGRADE	7	May 2023	1,656,323	Yes
73	N200828.0010: NEWMAN UNIT 3 RH TO BE USED TO GET THE NEW LOOPS	6	Oct 2020	1,510,837	Yes

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
TX SCHEDULE H-05.02B: FOSSIL CAPITAL COSTS PROJECTS
SPONSOR: DAVID RODRIGUEZ
PREPARER: MAGDALENA RODRIGUEZ
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Description	Classification ⁽¹⁾	Date of Completion ⁽²⁾	Rate Base Additions	Benefit Analysis ⁽³⁾
74	N200818.0008: NEWMAN UNIT 3 SSH RH TO BE USED TO GET THE NEW LOOPS	7	May 2021	1,483,490	Yes
75	N1006883: LABOR & MATL TO REPLACE ARC VALVES WITH EMERSON VALVES	6	May 2023	1,364,814	Yes
76	N1006885: NEWMAN UNIT 5 HRSG RH3 LOWER HEADER UPGRADE	7	May 2023	1,352,443	Yes
77	N1006451: REPLACE NM3 BOILER BIFURCATIONS	7	Jun 2023	1,251,299	Yes
78	N1005246: UNIT 5 STEAM TURBINE L-0 AND L-1 BLADES PURCHASE	7	May 2023	1,118,798	Yes
79	N1018159: U1 SOUTH CROSSOVER SEAL OUTAGE REPAIRS	7	Feb 2024	1,107,490	Yes
80	N1008447: REPLACE NEWMAN UNIT 2 BOILER BIFURCATIONS	7	Nov 2022	1,086,931	Yes
81	N1017840: TTP TO DEVELOP A COMPUTER-BASED TRA	7	Jan 2024	1,045,200	Yes
82	N1011476: SENTRY SAMPLE PANEL UPGRADE - R.ONS	6	Jun 2024	1,044,273	Yes
83	GN1400313004: NWM U5-GT4 INLET AIR SYSTEM	7	Dec 2021	980,657	Yes
84	N200921.0025: GT3 HOT GAS PATH INSPECTION CAPITAL IMPROVEMENTS	6	Jan 2023	819,990	Yes
85	GN1950000001: NEWMAN UNIT 1 VALVE OUTAGE CAPITAL COSTS	7	May 2021	768,414	Yes
86	GN0070110090: NEWMAN FACILITIES SERVICES STRUCTURES & IMPROVEMENTS	9	Dec 2021	710,118	Yes
87	N1011477: SENTRY SAMPLE PANEL UPGRADE	7	Jun 2024	691,693	Yes
88	N210125.0004: REHABILITATE WELL REPLACE PUMP AND MOTOR	7	May 2022	634,669	Yes
89	N200218.0006: U4 STEAM TURBINE FIRE PROTECTION SYSTEM	1	Dec 2020	604,352	Yes
90	N1010022: NEWMAN UNIT 4 MECHANICAL/ELECTRICAL SKID FIRE PROTECTION UPGRADE	1	May 2024	585,677	Yes
91	N1006933: CAPITAL-FACILITIES - U5 ST AIR COMP	7	Apr 2024	551,182	Yes
92	N200706.0036: INSTALL NEW BACK INSTRUMENT AND COMPRESSOR	6	May 2021	511,480	Yes
93	N201028.0020: REPLACE AND UPGRADE EXISTIN CO2 FIRE SYSTEM GT3/GT4	1	Sep 2021	501,873	Yes
94	N1010070: NM1 FIELD SERVICE CROSSOVER EXPANSION	7	Jan 2023	465,803	Yes
95	GN2150000001: NEWMAN MAIN OFFICE IMPROVEMENTS	9	Jan 2022	437,149	Yes
96	N1003294: BOWEN RANCH IRRIGATION	7	Feb 2022	427,286	Yes
97	N1013612: NM3 COOLING WATER PUMP B - PUMP & FOUNDATION WORK	7	Jun 2023	398,003	Yes
98	N1001993: 2021 GT1 COMBUSTION INSPECTION PART	7	Nov 2021	386,588	Yes
99	GN2390000001: NEWMAN CONTROL ROOM1 REMODEL	9	Oct 2021	339,808	Yes
100	N1016089: FULL SET OF SKOTCH BURNER VALVES REPLACEMENT	7	Jul 2024	337,442	No
101	N1001609: PURCHASE AND REPLACE UPS	7	Dec 2021	335,055	Yes
102	N1013432: (OUTAGE) SEND SKOTCH BURNER VALVES FOR REFURBISHMENT	7	Apr 2024	331,851	No
103	N1013935: CAPITAL - U3 COOLING TOWER CAPITAL IMPROVEMENTS	1	Apr 2023	315,507	Yes
104	N1015885: NEWMAN UNIT 3 AMETEK O2 ANALYZER REMOTE MOUNT UPGRADE	7	Mar 2024	303,682	No
105	N1004089: NEWMAN UNIT 4 COOLING TOWER CAPITAL IMPROVEMENTS	7	Apr 2022	299,348	Yes
106	N1001995: 2021 GT2 COMBUSTION INSPECTION PARTS	7	May 2023	297,625	Yes
107	N1019337: STEAM TURBINE UNIT 4 CAPITAL IMPROVEMENTS	7	Jun 2024	292,418	Yes
108	N1007271: REPLACE EXISTING DONALSON AIR DRYER	7	May 2023	286,142	Yes
109	N1009192: NEWMAN UNIT 4 MECHANICAL/ELECTRICAL SKIDS FIRE PROTECTION UPGRADE	7	May 2024	272,553	No
110	N180831.0015: UPGRADE OR REPLACE THE DIESEL FIRE	1	Mar 2021	270,189	Yes
111	N1008246: LAB REMODEL CAPITAL IMPROVEMENTS	9	Dec 2023	268,869	Yes
112	N1012051: COMPLETE OVERHAUL OF HYDRAULIC CONTROL VALVE ACTUATORS	7	May 2023	251,528	Yes
113	N1003349: INSTALL REMOTE RACKING EQUIPMENT TO MEDIUM VOLTAGE SWITCHGEAR	4	Apr 2023	250,550	Yes
114	N1003473: NW 3 BULLNOSE REPLACEMENT	7	Apr 2021	248,749	Yes
115	N1005781: U2 DA LEVEL TRANSMITTERS REPLACE WITH WAVE RADARS	6	Jan 2023	248,661	Yes
116	N1005783: U3 DA LEVEL TRANSMITTERS REPLACE WITH WAVE RADARS	6	Apr 2023	231,618	Yes
117	N1008918: GT4 HP AND RH DESUPERHEATER REPLACEMENT	7	Mar 2023	227,757	No
118	N1006396: U3 CT INSPECTION & PM DISCOVERY REPAIRS	7	May 2022	227,009	Yes
119	N1019005: CIRCULATING PUMP A FOR REPAIRS WITH SULZER PUMPS	7	Mar 2024	221,867	Yes
120	N1008917: GT3 HP AND RH DESUPERHEATER REPLACEMENT	4	Mar 2023	220,367	No
121	N1002462: CAPITAL COSTS FOR REPAIR TO U3 BULLNOSE	7	Mar 2022	220,225	Yes
122	N1004387: BLOCK 5 CHEMICAL INJECTION SKID REPAIRS	4	Aug 2023	220,172	Yes
123	N1005950: REPLACEMENT OF U3 BOILER BIFURCATES	7	May 2023	218,893	Yes
124	N1001883: UPGRADING ALL THE CONTROLS INSIDE THE CRANE CABINET	7	Nov 2021	216,849	yes
125	GN0070115001: NW U5 COOLING SYSTEM REPLACEMENT	7	Dec 2021	214,551	Yes
126	N1003453: REPLACEMENT OF ARC VALVES WITH NEW EMERSON VALVES	6	Sep 2023	214,413	Yes
127	N1013198: U3-BOILER MAIN STEAM LINE SEALS	7	Nov 2023	211,423	Yes
128	N180814.0016: CONDUCT AN ARC FLASH STUDY, PROVIDE ACCURATE DRAWINGS	6	Apr 2023	208,669	Yes
129	N1005679: NEWMAN UNIT 5 MAJOR VALVE INSPECTION	7	Sep 2022	204,397	Yes
130	N1012975: GN003 - U5 COW HEAT EXCHANGER 1 PRO	6	Jun 2024	199,359	No
131	N190905.0043: NEWMAN UNIT 4 COOLING TOWER SOFTSTARTER	7	Jan 2021	199,248	Yes
132	GN0070110109: NEWMAN LANDSCAPE IMPROVEMENTS	9	Mar 2024	180,186	Yes
133	N1000438: ENGINEERING TO REPLACE GT1 POWER CHECK VALVE	7	May 2023	179,655	Yes
134	N1014416: ADD BLOCK VALVES TO U2 RH & SH	7	Feb 2024	179,378	No
135	N1010108: PLANT ENTRANCE SIGNAGE	5	Jun 2024	177,749	No
136	N1006437: ENGINEERING TO REPLACE GT2 POWER CHECK VALVE	7	May 2023	176,791	Yes
137	N1003271: ENGINEERING TO REPLACE HRSG3 ARC VALVES	6	Sep 2023	174,473	Yes
138	GN0030110015: REPL WASTE WATER SUMP PUMPS 5B	4	Apr 2021	168,698	Yes
139	N1003272: ENGINEERING TO REPLACE HRSG4 ARC VALVES	6	Sep 2023	165,673	Yes
140	N1004124: REPLACED WOODEN MECHANICAL SUPPORT STRUCTURE	7	Dec 2021	164,370	Yes
141	N200407.0001: HRSG2 BOILER MAIN HEADER POWER CHECK VALVE	7	Feb 2021	164,312	Yes
142	N1013804: NM5 GT3 EXHAUST PLENUM FLEX SEAL REPLACEMENT	7	May 2023	162,007	Yes
143	N1001302: SEND THE SPARE HRSG 1 FW PUMP OUT FOR REPAIRS	7	Jun 2022	158,633	Yes
144	N200910.0027: REPLACE ALL 6 CDI MODULES	7	Mar 2021	157,204	Yes
145	N200619.0032: ST1 PROTECTION RELAY UPGRADE	6	Jan 2021	155,969	Yes
146	N1017718: UNIT 2 DCS UPGRADE	6	Jun 2024	153,130	Yes

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
TX SCHEDULE H-05.02B: FOSSIL CAPITAL COSTS PROJECTS
SPONSOR: DAVID RODRIGUEZ
PREPARER: MAGDALENA RODRIGUEZ
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Description	Classification ⁽¹⁾	Date of Completion ⁽²⁾	Rate Base Additions	Benefit Analysis ⁽³⁾
147	N1005744: HRSG4 CEMS UPGRADE	7	Aug 2023	152,891	Yes
148	N1004123: PROCUREMENT OF BIFURCATIONS FOR UNIT 2 BOILER REPAIRS	7	Nov 2022	149,664	Yes
149	N1005780: HRSG1 BF PUMP REBUILD	7	Jul 2022	148,072	Yes
150	N1000143: U3 CEMS PROCUREMENT FOR DATA LOGGER	4	Sep 2021	147,489	Yes
151	N1005742: HRSG3 CEMS UPGRADE	7	Aug 2023	147,049	Yes
152	N1021912: CAPITAL REPAIR U5 COOLING TOWER CIRCULATING PUMP 2	7	Jun 2024	145,662	No
153	N1007937: HRSG3 BFP REBUILD CHARGES BY FLOWSERVE	7	Sep 2022	145,577	Yes
154	N181113.0013: HRSG1 HIGH LEVEL INDICATOR ON HIGH	7	Feb 2021	140,222	Yes
155	N1015298: GT4 FUEL GAS VALVES REPLACEMENT	7	Jun 2024	137,672	No
156	N1015297: GT3 FUEL GAS VALVES REPLACEMENT	7	Apr 2023	134,639	No
157	N1000553: NWU5-BFP SPARE MOTOR	7	May 2022	134,548	Yes
158	N1015425: REPLACE AC TRANSFORMER	10e	May 2024	132,098	No
159	N200909.0026: REPLACEMENT OF THE HRSG 1 FEEDWATER	7	Apr 2022	127,656	Yes
160	N200909.0027: REPLACEMENT OF HRSG2 BOILER FEEDWATER	7	Apr 2022	126,637	Yes
161	N1010105: DCS ROOM CONTROL 1 FIRE ALARM SYSTEM	1	Jan 2024	126,513	Yes
162	N1000144: GT1 CEMS PROCUREMENT FOR DATA LOGGER	4	Jun 2021	125,282	Yes
163	N1019689: NEWMAN CATHODIC PROTECTION CORROSION ELIMINATION/PREVENTION MODIFICA	7	Mar 2024	123,576	No
164	N200820.0012: FEED WATER REGULATOR	6	Jun 2021	122,537	Yes
165	N1000145: GT2 CEMS PROCUREMENT FOR DATA LOGGER	4	Jun 2021	121,120	Yes
166	N1002429: PURCHASE OF A NEW HPCP PUMP ASSEMBLY	7	Aug 2022	120,673	Yes
167	N1005740: GT3 CEMS UPGRADE	7	Aug 2023	118,656	No
168	N1014784: TRAINING CENTER RESTROOM REMODEL	7	Dec 2023	117,089	Yes
169	N1015864: U2 AMETEK O2 ANALYZER REMOTE MOUNT UPGRADE	7	Apr 2024	113,942	No
170	N1005779: NEWMAN PLANT PERFORMANCE MODEL	4	Sep 2023	112,085	No
171	N1011328: GT3 HP AND RH DESUPERHEATER REPLACEMENT	6	Apr 2023	108,351	Yes
172	N1011329: GT4 HP AND RH DESUPERHEATER REPLACEMENT	6	Apr 2023	108,351	Yes
173	N1013090: PLANT LED LIGHTING CONVERSION	4	Dec 2023	107,244	Yes
174	GN1920118001: U4 GT2 MAJOR CAPITAL IMPROVEMENTS OUTAGE	7	Jun 2020	105,920	Yes
175	N1003555: SERVICE WATER PUMPS A&B-REPLACEMENT	7	Jul 2022	104,346	Yes
176	N1008753: CAPITAL COSTS TO REBUILD U2 BFP ROTATING ELEMENT	7	Apr 2023	104,215	Yes
177	N191122.0003: NW-U3-BOILER-ELECTRIC RELIEF VALVE REPLACEMENT	7	Oct 2021	104,186	Yes
178	N1013719: REPLACE U3 2400V TO 480V STATION SERVICE TRANSFORMER	7	May 2023	104,115	Yes
179	GN0030113010: UPGRADE U3 BFP TO MECHANICAL SEALS	7	Oct 2021	101,121	Yes
180	SUBTOTAL NEWMAN			\$ 143,049,742	
181					
182	NEWMAN UNIT 6				
183	GN2081380011: GENERAL CONTRACTOR SERVICES	10a	Dec 2023	\$ 76,402,383	Yes
184	GN2080031301: NWU6-GAS TURBINE	10a	Dec 2023	69,530,018	Yes
185	GN2081380015: NW U6-DISPUTED CHARGES WO	10a	Dec 2023	11,337,042	Yes
186	GN2080031401: NWU6-GENERATOR	10a	Dec 2023	8,586,784	Yes
187	GN2080034202: NATURAL GAS INTERCON-DELIVERY METER	10a	Dec 2023	4,913,736	Yes
188	GN2081380005: DESIGN, GEOTECH EVAL, TOPOGRAPHIC SUR	10a	Dec 2023	4,859,049	Yes
189	GN2820138001: NW U6-MOBILIZATION FEE-MITSUBISHI	10a	Dec 2023	4,349,587	Yes
190	GN2080034504: BOP POWER DISTRIBUTION CENTER	10a	Dec 2023	4,103,154	Yes
191	GN2081380002: U6-SALARY GRAL CONDITIONS (INTERNAL)	10a	Dec 2023	3,976,482	Yes
192	GN2080034501: COMB TURB GENERATOR STEP UP TRANSFORMER	10a	Dec 2023	3,619,587	Yes
193	GN2081380012: START UP/COMMISSIONING LABOR & MTLs	10a	Dec 2023	3,267,967	Yes
194	GN2830000001: NEW SPARE GENERATOR STEP-UP	10a	Dec 2023	3,109,439	Yes
195	GN2081380003: U6-SALARY GRAL CONDITIONS (EXTERNAL)	10a	Dec 2023	2,910,071	Yes
196	GN2080034102: NW U6 PRE-ENGINEERED BUILDING	10a	Dec 2023	2,391,518	Yes
197	GN2081380001: NWU6-GENER PRE-PLANNING COSTS	10a	Dec 2023	2,108,578	Yes
198	GN2080034201: FUEL GAS SYSTEM	10a	Dec 2023	2,003,585	Yes
199	GN2081380008: NWU6-EPE ENVIRONMENTAL	10a	Dec 2023	1,726,014	Yes
200	GN2080034303: FIN FAN COOLER	10a	Dec 2023	1,293,626	Yes
201	GN2081380006: OWNERS INSURANCE & INTERCONNECTION AGREEMENT	10a	Dec 2023	1,098,652	Yes
202	GN2081380010: U6-ANCILLARY SVCS-EPE SUPPT DEPTS	10a	Dec 2023	1,046,774	Yes
203	GN2080034301: SERVICE/FIRE WATER TANK (0.5MM GAL)	10a	Dec 2023	1,043,554	Yes
204	GN2080034602: FIRE PROTECTION AND WATER PUMPS	10a	Dec 2023	1,008,726	Yes
205	GN2080034505: DISTRIBUTIVE CONTROL SYSTEM (DCS)	10a	Dec 2023	947,560	Yes
206	GN2080034103: NW U6 PRE-ENGINEER BUILDING-MECHANICAL	10a	Dec 2023	915,185	Yes
207	GN2081380004: NW U6-LEGAL COSTS	10a	Dec 2023	899,405	Yes
208	GN2081380007: CONSTRUCTION MANAGEMENT	10a	Dec 2023	800,585	Yes
209	GN2840000001: SPARE UNIT AUXILIARY TRANSFORMER	10a	Jul 2024	789,591	Yes
210	GN2080034502: AUXILIARY TRANSFORMER 13.8-21KV	10a	Dec 2023	769,146	Yes
211	GN2080034506: COMBUSTION TURBINE GENERATOR ISO PHASE BUS	10a	Dec 2023	688,400	Yes
212	GN2080034508: COMBUSTION TURBINE GENERATOR CIRCUIT BREAKER	10a	Dec 2023	649,847	Yes
213	GN2081380009: U6-EPE ANCILLARY SVCS-INTERN SALARY	10a	Dec 2023	627,921	Yes
214	GN2081380014: N6 CWIP PROPERTY TAX ACCRUAL	10a	Dec 2023	598,984	Yes
215	GN3170343001: SPARE 13.8KV ELECT MOTOR-TEMP AIR FAN	10a	Oct 2023	559,041	Yes
216	GN2080034306: AMMONIA SYSTEM	10a	Dec 2023	482,643	Yes
217	GN2080034601: CONTINUOUS EMISSION MONITORING SYSTEM	10a	Dec 2023	463,111	Yes
218	GN2080034305: COMPRESSED AIR SYSTEM	10a	Dec 2023	423,632	Yes
219	GN2080034302: CLOSED COOLING WATER PUMPS	10a	Dec 2023	419,232	Yes

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
TX SCHEDULE H-05.02B: FOSSIL CAPITAL COSTS PROJECTS
SPONSOR: DAVID RODRIGUEZ
PREPARER: MAGDALENA RODRIGUEZ
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Description	Classification ⁽¹⁾	Date of Completion ⁽²⁾	Rate Base Additions	Benefit Analysis ⁽³⁾
220	GN2080034101: NW U6-CONSTRUCTION TRAILER SITE OFFICE	10a	Dec 2023	419,206	Yes
221	GN2080034507: CATHODIC PROTECTION	10a	Dec 2023	322,503	Yes
222	GN2081380013: TECHNICAL TRAINING PROFESSIONALS	10a	Dec 2023	156,291	Yes
223	GN2080034308: DEMINERALIZATION WATER PUMPS	10a	Dec 2023	153,334	Yes
224	GN2080034307: SERVICE WATER PUMPS	10a	Dec 2023	150,698	Yes
225	SUBTOTAL NEWMAN UNIT 6			\$ 225,822,643	
226					
227	RIO GRANDE				
228	R1003020: RG U8 STEAM TURBINE MAJOR OUTAGE CAPITAL IMPROVEMENTS	7	Jun 2022	\$ 11,183,864	Yes
229	R1012186: RIO GRANDE UNIT 8 REPLACE LOWER SLOPE TUBES	4	Apr 2024	2,697,363	Yes
230	R1001379: REPLACEMENT OF RIO GRANDE U9 SUPERCORE HOT SECTION	7	Sep 2021	2,681,356	Yes
231	R1001125: REPLACEMENT OF SECONDARY SUPERHEAT	4	Jun 2022	2,122,554	Yes
232	R1002793: U8 REPLACEMENT OF SECONDARY SUPERHEAT	4	Sep 2022	1,905,208	Yes
233	R1002792: UPGRADE EXISTING PT TO A HIGH FLOW	7	Mar 2022	975,812	Yes
234	R200828.0001: FIRE PROTECTION SYSTEM TURBINE BEARINGS	7	Jun 2022	858,484	Yes
235	R1006156: REPLACE U8 DETERIORATED CIRCULATING WATER PIPING	7	Oct 2022	866,723	Yes
236	R200330.0001: 2021 CAPITAL PROJECT, U8 AVR UPGRADE	6	May 2022	827,428	Yes
237	R1002964: RIO GRANDE U8 OUTAGE BOILER ARCH TUBE REPLACEMENT	7	Apr 2022	794,776	Yes
238	R200828.0002: U8 MAIN STEAM LINE REPLACEMENT	7	May 2022	689,237	Yes
239	GR1610000001: RIO GRANDE CONFERENCE ROOM	9	Mar 2023	589,867	Yes
240	R190919.0003: TO UPGRADE THE DRUM LEVEL MEASUREMENT	6	Jun 2021	525,114	Yes
241	R1001189: REPLACE BOILER TUBES ON UNIT 7 BOILER	7	May 2022	466,782	Yes
242	R1004032: LEFT INTERCEPT VALVE REPLACEMENT WORK	7	May 2022	363,003	Yes
243	GR0070120001: RG CAPITAL IMPROVEMENTS BLANKET FACILITY SERVICES	9	Jul 2021	358,049	Yes
244	R210113.0008: U8 CT 480V MOTOR CONTROL CENTER AND SWITCHGEAR REPLACEMENT	1	Jun 2022	347,905	Yes
245	R191115.0007: RELOCATE WELL #2 TO IMPROVE/INCREASE FLOW RATE	7	Mar 2021	337,205	Yes
246	GR1470128001: RG U8 THROTTLE VALVE SEAT REPLACEMENT	7	Jun 2022	331,242	Yes
247	R1012934: HOT SPOT ON UNIT 7 BOILER TUBES	7	Apr 2024	326,703	No
248	GR2040120001: RIO GRANDE LUNCH ROOM	9	Jul 2023	255,375	Yes
249	R190919.0001: UPGRADE THE U8 SYNCHRONIZER TO AN AUTO SYNCHRONIZER	6	Jun 2022	228,119	Yes
250	R1003027: RG U8 BOILER FEED PUMP REBUILD-FLOWSERVE	7	May 2022	212,034	No
251	R201103.0001: REPLACE ATLAS COPCO COMPRESSORS	6	Apr 2021	202,314	Yes
252	R190206.0004: U8 ARC FLASH STUDY AND MITIGATION	1	Jul 2024	191,657	Yes
253	R1001378: RG U8-SPARE CIRCULATING WATER MOTOR	7	Jul 2022	189,959	Yes
254	R1007005: MECHANICAL SEAL INSTALL ON U8 BFP-A	6	May 2022	182,402	Yes
255	GR1630000001: RIO GRANDE - DRIVEWAY ENTRANCE	9	Jul 2021	177,266	Yes
256	R1006053: U9 TRANSFORMER PROTECTION RELAY UPGRADE	7	Mar 2024	175,781	No
257	R200709.0022: THIS WORK ORDER IS FOR THE PAVING O	9	Oct 2021	175,462	Yes
258	GR0070120119: RG CONTROL ROOM SPLIT HVAC REPLACEMENT	9	Apr 2024	171,046	Yes
259	R1003026: RG8 REBUILT BOILER FEED PUMP	7	Jun 2022	170,004	Yes
260	R1007906: #7 COOLING TOWER FAN DECK REPLACEMENT	1	Mar 2022	169,954	Yes
261	R1010374: REPLACEMENT OF WELL WATER SUPPLY PIPE TO PLANT	7	Dec 2023	165,482	No
262	R1002798: OUTAGE SUPPORT ON STROKING VALVES THROTTLE INTERCEPTS	7	Jun 2022	162,624	Yes
263	R170811.0001: . REMOVE No. 1 AND 2 TRANSFORMERS	7	Apr 2023	157,946	Yes
264	R1002017: REPLACEMENT OF THE SYSTEM OF PAGODA	7	Sep 2022	155,842	Yes
265	R201007.0002: INSTALL A 5000 GALLON TANK ON OUTFALL 001	2	Jun 2021	152,457	Yes
266	R1002476: BATTERY BANK 2 REPLACEMENT	2	Feb 2022	148,987	Yes
267	R1012442: UPGRADE PLANT LIGHTING TO LEDS	9	Nov 2023	139,481	Yes
268	R1000303: U8 REPLACE ALL 5 LESLIE TURBINE BELLY DRAINS	7	Jun 2022	137,342	Yes
269	R1001918: INSTALL REMOTE RACKING EQUIPMENT FOR SWITCHGEAR	7	Feb 2023	133,213	Yes
270	R1001381: OUTAGE: UPGRADE U7 BMS PROJECT	6	May 2022	128,056	Yes
271	R1003581: U8 CONTINUOUS EMISSION MONITORING SYSTEM UPGRADE	7	Mar 2023	125,454	Yes
272	R1005944: RIO GRANDE UNIT 9 REPLACEMENT FOR NOx WATER PUMPS	7	Apr 2024	110,915	No
273	R1001380: PROCURE SPARE FUEL GAS COMPRESSOR MOTOR	7	Mar 2022	104,119	Yes
274	SUBTOTAL RIO GRANDE			\$ 33,672,968	
275					
276	TOTAL			\$ 464,308,073	
277					

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
TX SCHEDULE H-05.02B: FOSSIL CAPITAL COSTS PROJECTS
SPONSOR: DAVID RODRIGUEZ
PREPARER: MAGDALENA RODRIGUEZ
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Description	Classification ⁽¹⁾	Date of Completion ⁽³⁾	Rate Base Additions	Benefit Analysis ⁽²⁾
278	⁽¹⁾ NOTE 1: USE THE FOLLOWING CLASSIFICATION CATEGORIES				
279	(1) ☐ Immediate Personnel Safety Requirement				
280	(2) ☐ Regulatory Safety of Operations Requirement				
281	(3) ☐ Regulatory Commitment (Not classified in [2] above)				
282	(4) ☐ Plant Efficiency Improvement				
283	(5) ☐ New Building				
284	(6) ☐ Productivity Improvement				
285	(7) ☐ Reliability				
286	(8) ☐ Economic				
287	(9) ☐ Habitability				
288	(10) ☐ Other - Reclassifications related to New Generation Capacity				
289	(10)a New Generation Capacity				
290	(10)b ☐ Continued Operation				
291	(10)c ☐ Regulatory Commitment-Environmental requirement				
292	(10)d ☐ Replacement				
293	⁽²⁾ NOTE 2: USE THE FOLLOWING BENEFIT ANALYSIS CATEGORIES				
294	☐ YES				
295	☐ NO				
296	⁽³⁾ NOTE 3: REPRESENTS THE MONTH AND YEAR THE PROJECT WAS CLOSED TO				
297	I I PLANT IN SERVICE.				

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
TX SCHEDULE H-05.03A: NUCLEAR CAPITAL EXPENDITURES (HISTORICAL, PRESENT, PROJECTED)
SPONSOR: VICTOR MARTINEZ/CARY HARBOR
PREPARER: MAGDALENA RODRIGUEZ/KARA RANDLE
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
		Historical Year	Historical Year	Historical Year	Historical Year	Historical Year	Present/Projected	Projected	Projected	Projected	
Line No.	Project	2019	2020	2021	2022	2023	2024 ⁽¹⁾	2025	2026	2027	Total
1	151 PALO VERDE - UNIT 1										
2	230069 DIGITAL SMP PHASE II U1	\$ -	\$ (5)	\$ 13,664	\$ 73,921	\$ 3,615,105	\$ 219,965	\$ -	\$ -	\$ -	\$ 3,922,649
3	200015 MAIN GENERATOR STATOR REWIND	34,573	3,900,205	(45,375)	(617)	-	-	-	-	-	3,888,786
4	240124 DIGITAL SMP PHASE III U1	-	-	-	-	-	82,934	429,128	3,141,988	47,400	3,701,450
5	170134 SPRAY POND CONCRETE REPL	214,707	128,847	828,167	299,519	1,487,760	177,042	15,171	14,426	13,841	3,179,480
6	200185 NORMAL CHILLER REPL U1	-	-	2,506	2,278	146,351	66,984	226,149	2,372,688	911	2,817,865
7	200182 LPFWH REPL - PHASE 2	-	-	511,916	2,096,518	(80,348)	-	-	-	-	2,528,086
8	230074 LP FW HEATER REPL LP2A U1	-	-	-	-	-	-	225,624	2,174,554	-	2,400,178
9	160006 CD-1219-LP FW HTR REPLACEMENT	2,244,202	(9,941)	-	-	-	-	-	-	-	2,234,261
10	250150 RC PRESSURIZER NOZZLE	-	-	-	-	-	-	2,212,000	-	-	2,212,000
11	090120 POLAR CRANE UNIT 1	213,075	1,764,232	187,313	1,980	-	-	-	-	-	2,166,601
12	170198 SPRAY POND PIPING REPL. U1	-	-	-	258,217	164,609	153,317	588,478	533,705	142,889	1,841,215
13	260033 CT LIFE EXTENSION 2026 U1	-	-	-	-	-	-	-	1,800,252	-	1,800,252
14	280002 CEA REPLACEMENT U1	-	-	-	-	-	-	15,800	1,659,000	-	1,674,800
15	250076 CT LIFE EXTENSION 2025 U1	-	-	-	-	-	23,700	1,614,918	-	-	1,638,618
16	170046 PIPING-PW PIPELINE REPL	1,645	782	-	282,487	164,402	98,172	2,580	903,369	129,386	1,582,821
17	220013 CT LIFE EXTENSION 2022 U1	-	-	-	1,448,948	315,962	(298,426)	-	-	-	1,466,484
18	200044 COOLING TOWER LIFE EXTENSION 1R22	-	1,467,414	(146)	(1,738)	-	-	-	-	-	1,465,530
19	250159 PB/NB BUS MAJOR INSPECTION 1R25	-	-	-	-	-	-	1,444,594	-	-	1,444,594
20	230085 CT LIFE EXTENSION 2023 U1	-	-	-	-	1,451,332	(20,704)	-	-	-	1,430,628
21	180059 COOLING TOWER LIFE ENT	1,336,106	36,526	-	-	-	-	-	-	-	1,372,633
22	200028 LP FDWATER HEATER REPLACEMENT U1R22	-	1,645,657	(328,505)	(8,872)	-	-	-	-	-	1,308,280
23	180061 MULTI STUD TENSIONER U1	-	-	-	-	-	-	1,288,648	-	-	1,288,648
24	230025 CEDM COIL STACK REPL U1	-	-	-	-	1,274,496	(41,423)	-	-	-	1,233,073
25	180200 NORMAL CHILLER REPL	241,214	68,525	382,015	478,182	39,532	3,117	-	-	-	1,212,585
26	230189 RC PRESSURIZER NOZZLE U1	-	-	-	-	1,003,289	119,379	-	-	-	1,122,667
27	230100 VALVE REPLACEMENTS U1 2023	-	-	-	-	1,010,068	84,573	-	-	-	1,094,641
28	250175 DIGITAL CPC REFRESH	-	-	-	-	-	-	100,330	126,400	705,470	932,200
29	100152 ULT HEAT SINK SPRAY POND FILTER	451,444	460,404	2,578	(2,184)	-	-	-	-	-	912,242
30	190202 RCP MTR REPLACEMENT 1A 1R22	-	909,850	12,928	(16,750)	-	-	-	-	-	906,027
31	230021 AUXILIARY XFRMR REPL U1	-	-	-	7,773	884,533	3,546	-	-	-	895,853
32	180166 STRTGC MODERNIZATION PROGRM	-	18,600	149,536	81,525	576,649	27,757	3,824	3,636	3,489	865,018
33	160242 EVACUATION NOTIFICATION SYS	8,821	13,994	12,679	83,576	273,714	162,938	130,464	95,282	1,978	783,445
34	170066 REACTOR COOLANT PUMP MOTOR REPLACEMENT	712,765	4,279	-	-	-	-	-	-	-	717,044
35	130170 SP CHEM ADDITION	61,321	266,543	(99,127)	410,808	49,440	1,041	-	-	-	690,027
36	220020 VALVE REPLACEMENTS U1 2022	-	-	-	421,927	6,153	257,457	-	-	-	685,537
37	220155 ICCP U1 ESSENTIAL SPRAY PONDS	-	-	-	-	-	-	426,600	252,800	-	679,400
38	150192 CHRNGNG PMP PULSATION DMPNR	16,606	3,879	-	-	72,396	118,396	979	356,431	893	569,580
39	160035 PUMP REPLACEMENTS 2016	-	553,290	4,558	-	-	-	-	-	-	557,848
40	260022 PIPING CW PIPELINE REPL 2026 FALL	-	-	-	-	-	-	-	548,418	-	548,418
41	260029 FIXED IN-CORE DETECTORS U1 2026	-	-	-	-	-	-	-	547,944	-	547,944
42	190075 VALVE REPLACEMENTS 2019	421,981	26,741	94,429	1,545	(417)	-	-	-	-	544,278
43	200150 VALVE REPLACEMENTS U1 2020	-	550,496	(24,164)	12,109	-	-	-	-	-	538,441
44	230186 PIPING CW PIPELINE REPL 2023	-	-	-	-	512,409	13,239	-	-	-	525,648
45	190024 CW PIPELINE REP -2019	482,593	4,706	-	-	-	-	-	-	-	487,299
46	220122 PIPING-CW PIPELINE REPLACEMENT 2022	-	-	-	471,316	(12,675)	-	-	-	-	458,641
47	100242 PIPING-TRBN CLNG WTR REPLACEMENT	2,042	54,992	122,700	242,008	11,119	-	-	-	-	432,860
48	130166 SECURITY ACCESS CONTROL FP	414,985	4,122	-	-	-	-	-	-	-	419,107
49	230126 I&C AND ELECT U1 2023 OUTAGE	-	-	-	-	382,999	3,140	-	-	-	386,139
50	250031 VALVE REPLACEMENTS U1 2025 OUTAGE	-	-	-	-	-	-	374,302	-	-	374,302
51	160231 MT AND FW LUBE OIL COND	236	96,460	(2,416)	276,190	2,363	-	-	-	-	372,833
52	160132 TURBINE VALVES U1 2016	-	365,318	3,758	-	-	-	-	-	-	369,076
53	180124 RCP & MOTOR REPLCMNT	710,993	(739,000)	159,683	265,052	(15,375)	(16,514)	-	-	-	364,839
54	220015 MOTOR REPLACEMENTS U1 2022	-	-	-	174,904	182,498	-	-	-	-	357,401
55	220004 FIXED INCORE DETECT U1 2022	-	-	-	382,772	(25,989)	-	-	-	-	356,783
56	160116 U1 HYPOCHLORITE TRNCH BLDWN	-	-	-	349,315	-	-	-	-	-	349,315
57	230098 TURBINE VALVES U1 2023	-	-	-	-	145,600	203,442	-	-	-	349,041
58	230157 CONTROL OIL DUPLEX FILTER	-	-	-	-	40,606	102,160	190,405	805	805	334,781
59	200213 CIRCUIT BREAKER REPL U1 2020	-	398,573	(81,195)	(6,321)	-	-	-	-	-	311,057
60	260017 VALVE REPLACEMENTS U1 2026 OUTAGE	-	-	-	-	-	-	-	301,780	-	301,780

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
TX SCHEDULE H-05.03A: NUCLEAR CAPITAL EXPENDITURES (HISTORICAL, PRESENT, PROJECTED)
SPONSOR: VICTOR MARTINEZ/CARY HARBOR
PREPARER: MAGDALENA RODRIGUEZ/KARA RANDLE
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
		Historical Year	Historical Year	Historical Year	Historical Year	Historical Year	Present/Projected	Projected	Projected	Projected	
Line No.	Project	2019	2020	2021	2022	2023	2024 ⁽¹⁾	2025	2026	2027	Total
61	220080 NS TRANSFORMER U1 X01 REPLAC	-	-	-	2,620	309,988	(16,593)	-	-	-	296,014
62	230028 MOTOR REPLACEMENTS U1 2023	-	-	-	-	264,621	18,455	-	-	-	283,076
63	230030 PUMP REPLACEMENTS U1 2023	-	-	-	-	217,203	40,941	-	-	-	258,143
64	170015 PUMP REPLACEMENT 2017	(45)	246,504	1,834	-	-	-	-	-	-	248,292
65	190022 MOTOR REPLACEMENTS 2019	49,403	198,049	-	-	-	-	-	-	-	247,452
66	220016 PUMP REPLACEMENTS U1 2022	-	-	-	228,395	37,015	(29,015)	-	-	-	236,395
67	150191 SFP BORATED INSERTS	221,084	13,898	-	57	-	(4,782)	-	-	-	230,257
68	230024 ESF TRANSFORMER REPLACEMENT U1	-	-	8,107	249,700	(29,071)	-	-	-	-	228,735
69	190151 CONDITION MONITR MCSA TB U1	37,255	76,805	23,725	78,028	6,474	2,402	1,029	978	938	227,633
70	190196 CNTRL VALVE DIGITAL POSITION	94,646	49,599	65,357	31,690	(15,645)	-	-	-	-	225,647
71	190215 EDG PROTECT RELAY REPLACEMENT 1A	-	353	152,684	9,047	23,024	35,715	1,011	961	922	223,718
72	190117 NORMAL SERVICE ESSEN SAFE	217,810	2,092	-	-	-	-	-	-	-	219,902
73	210133 EFFICIENCY REMODELS (OSB) U1	-	-	175,483	74,942	(34,480)	-	-	-	-	215,946
74	200179 ESF TRANSFORMER REPL-NBNX03	-	215,680	(8,060)	-	-	-	-	-	-	207,620
75	170133 COOLING TOWER BULDNG UPGRADE	53,083	84,595	63,744	2,597	(4,622)	-	-	-	-	199,398
76	180054 LV22 (BLOWDOWN M/U) U1	-	194,771	60,032	(55,898)	-	-	-	-	-	198,905
77	200242 I&C ELECTRICAL 1R22 OUT 2020	-	227,358	(28,466)	14,792	(17,161)	-	-	-	-	196,523
78	200162 SECOND VESSEL RELINE U1 2020	-	203,921	9,214	(17,386)	-	-	-	-	-	195,749
79	210088 CIRCUIT BREAKER REPL U1 2021	-	-	111,383	200,247	(159,299)	1,646	36,803	440	422	191,643
80	260141 CONTROL OIL DUPLEX FILTER U1	-	-	-	-	-	-	-	189,600	-	189,600
81	160055 ESSENTIAL SP BKWSH PIPE REPLACEMENT	168,957	10,775	-	-	-	-	-	-	-	179,732
82	270025 COND DEMIN RESIN REPL 2027 U1	-	-	-	-	-	-	-	-	173,800	173,800
83	220119 I&C AND ELEC U1 2022 OUTAGE	-	-	-	175,492	3,528	(12,874)	-	-	-	166,147
84	200216 EFFICIENCY REMODELS (OSB) U1	-	139,689	24,585	-	-	-	-	-	-	164,274
85	200160 PUMP REPLACEMENTS U1 2020	-	189,680	(57,409)	30,906	(261)	-	-	-	-	162,916
86	210178 GENERATOR CORE MONITOR REPLACEMENT	-	-	-	-	-	-	63,200	94,800	-	158,000
87	220145 CW PUMP PIT U1 2022	-	-	-	107,508	4,454	1,203	40,018	493	473	154,149
88	250081 DIGITAL QSPDS REPLACEMENT	-	-	-	-	-	11,850	136,670	-	-	148,520
89	190071 TURBINE VALVE REPLACEMENT 2019 U1	11,310	88,501	41,898	-	-	-	-	-	-	141,710
90	200195 RCP BLEEDOFF CONTROL FLOW	-	14,944	4,180	2,402	113,613	1,992	-	-	-	137,131
91	260062 I&C AND ELECTRICAL U1 2026 OUTAGE	-	-	-	-	-	-	-	133,984	-	133,984
92	230033 FAC MOD U1 2023	-	-	-	-	125,369	5,454	-	-	-	130,823
93	250046 I&C AND ELECTRICAL U1 2025 OUTAGE	-	-	-	-	-	-	130,192	-	-	130,192
94	190036 PUMP REPLACEMENTS 2019 U1	97,281	4,681	70,387	(42,879)	-	-	-	-	-	129,470
95	200050 TURBINE VALVES U1 2020	-	84,274	2,821	16,827	36,019	(11,408)	-	-	-	128,532
96	210141 TURBINE BLDG ELEV REPL U1	-	-	50,897	35,911	40,827	94	-	-	-	127,729
97	160051 ACID TANK RPLCMNT U1	126,745	-	-	-	-	-	-	-	-	126,745
98	230143 MINOR MAT PROJECTS 2023 U1	-	-	-	-	101,113	23,579	-	-	-	124,692
99	250028 PUMP REPLACEMENTS U1 2025 OUTAGE	-	-	-	-	-	-	121,818	-	-	121,818
100	260014 PUMP REPLACEMENTS U1 2026 OUTAGE	-	-	-	-	-	-	-	117,236	-	117,236
101	230097 SVC VESSEL RUBBER RELINE U1	-	-	-	-	113,619	2,861	-	-	-	116,480
102	190145 DISL BUILDING CRNE PENDANT	-	14,167	49,352	44,474	5,680	67	-	-	-	113,739
103	190210 MAIN GENER FLEX LINKS REPLACEMENT	145,338	(1,557)	-	-	(31,973)	-	-	-	-	111,808
104	240055 I&C AND ELEC U1 2024 ONLINE	-	-	-	-	-	108,330	560	560	560	110,011
105	180189 HYDRAZN VAC DRAG MOD	92,951	9,520	6,700	-	-	-	-	-	-	109,171
106	260011 TURBINE VALVES U1 2026	-	-	-	-	-	-	-	107,282	-	107,282
107	200188 UNIT 1 CONDITION MONITORING	-	20,694	23,556	375	33,278	27,719	463	440	422	106,947
108	270069 I&C AND ELECTRICAL U1 2027 ONLINE	-	-	-	-	-	-	-	-	103,490	103,490
109	220098 CIRCUIT BREAKER REPL U1 2022	-	-	-	76,521	22,667	1,066	459	436	419	101,569
110	260064 I&C AND ELECTRICAL U1 2026 ONLINE	-	-	-	-	-	-	-	100,488	-	100,488
111	250073 SECONDARY VESSEL RELINE U1 2025	-	-	-	-	-	-	100,330	-	-	100,330
112	270078 SECONDARY VESSEL RELINE U3 2027	-	-	-	-	-	-	-	-	100,330	100,330
113	230123 I&C AND ELECT U1 2023 ONLINE	-	-	-	-	97,509	2,640	-	-	-	100,149
114	N/A OTHER CAPITAL PROJECTS - U1	497,619	621,656	221,519	354,305	155,204	597,052	1,097,869	665,252	377,209	4,587,684
115	Total	\$ 9,382,745	\$ 14,706,139	\$ 2,981,023	\$ 9,707,061	\$ 15,097,271	\$ 2,353,626	\$ 11,020,415	\$ 16,246,429	\$ 1,806,048	\$ 83,300,757

⁽¹⁾ Year 2024 includes actuals for the nine months ended September 30, 2024 and Q4 2024 Projected capital expenditures.

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
TX SCHEDULE H-05.03A: NUCLEAR CAPITAL EXPENDITURES (HISTORICAL, PRESENT, PROJECTED)
SPONSOR: VICTOR MARTINEZ/CARY HARBOR
PREPARER: MAGDALENA RODRIGUEZ/KARA RANDLE
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
		Historical Year	Historical Year	Historical Year	Historical Year	Historical Year	Present/Projected	Projected	Projected	Projected	
Line No.	Project	2019	2020	2021	2022	2023	2024 ⁽¹⁾	2025	2026	2027	Total
1	152 PALO VERDE - UNIT 2										
2	240125 DIGITAL SMP PHASE III U2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,860	\$ 141,726	\$ 368,298	\$ 2,899,300	\$ 3,436,184
3	110112 SPRAY POND CONCRETE REPL U2	5,407	18,135	753,532	1,179,513	929,540	21,736	-	-	-	2,907,863
4	220086 NORMAL CHILLER REPL U2	-	-	1,379	-	6,073	264,358	1,018	253,136	2,379,777	2,905,741
5	270024 LP FW HEATER REPL LP2B U2	-	-	-	-	-	-	-	-	2,708,752	2,708,752
6	240007 DIGITAL SMP PHASE II U2	-	-	13,664	69,016	108,335	2,279,177	77,581	6,163	5,913	2,559,849
7	160010 CD-1218 LP FW HEATER 2C	226,540	266,950	1,890,529	84,381	(7,692)	6	-	-	-	2,460,715
8	150077 PW PIPELINE REPLACEMENT U2	-	-	-	386	194,050	11,285	21,640	936,098	1,249,375	2,412,833
9	210069 LP FEEDWATER HEATER REPL U2	-	-	311,845	30,331	2,006,573	16,061	-	-	-	2,364,810
10	260002 LP FW HEATER REPL LP2C U2	-	-	-	-	-	-	-	2,243,126	-	2,243,126
11	170169 SPRAY POND PIPING REPL	17,499	22,454	57,069	(67,354)	5,026	522,283	116,721	416,355	685,042	1,775,094
12	260032 CT LIFE EXTENSION 2026 U2	-	-	-	-	-	-	23,700	1,733,418	-	1,757,118
13	240008 LP FW HEATER REPL LP1B U2	-	-	-	-	-	1,722,487	1,988	1,988	1,988	1,728,452
14	270058 CT LIFE EXTENSION 2027 U2	-	-	-	-	-	-	-	-	1,684,438	1,684,438
15	230084 CT LIFE EXTENSION 2023 U2	-	-	-	5,430	1,645,970	(43,868)	-	-	-	1,607,531
16	180002 CEA REPLACEMENT 2R22 LRP	-	-	1,476,975	98,844	(8,162)	-	-	-	-	1,567,657
17	180201 NORMAL CHILLER REPLACEMENT U2	953,484	454,957	9,495	-	-	-	-	-	-	1,417,936
18	240070 CT LIFE EXTENSION 2024 U2	-	-	-	-	-	1,368,519	-	-	-	1,368,519
19	210041 CT LIFE EXTENSION 2021 U2	-	-	1,538,503	(181,666)	51	-	-	-	-	1,356,887
20	200065 CT LIFE EXTENSION 2020 U2	3,533	1,042,572	6,577	(7,284)	-	-	-	-	-	1,045,398
21	100186 SP666 REPLACEMENT OF SP FILTRATION	47,475	100,263	806,730	23,407	-	-	-	-	-	977,875
22	160127 SPRAY POND CHEM ADD SKID R	-	-	183,853	230,292	486,786	12,021	-	-	-	912,953
23	200283 EMERGENT RCP MOTR REPLACE U2	-	829,628	5,742	-	-	-	-	-	-	835,370
24	210061 BOP ESFAS CABINET REPL U2B	-	318,157	277,000	52,432	51,222	91,449	3,441	3,272	3,139	800,111
25	200029 AUXILIARY TRANSFRMER REPL U2	-	53,528	45,215	4,087	7,287	653,903	7,774	2,885	2,768	777,449
26	230101 VALVE REPLACEMENTS U2 2023	-	-	-	-	677,836	6,448	-	-	-	684,284
27	180055 LV22 BLWDN MAKEUP REBLD	2,110	(18,620)	9	5,498	137,273	529,855	2,856	2,716	2,606	664,304
28	170108 SPENT FUEL BORATED INSERTS	613,019	32,397	711	-	-	-	-	-	-	646,127
29	220156 ICCP U2 ESSENTIAL SPRAY PONDS	-	-	-	-	-	-	-	608,300	-	608,300
30	160232 MT&FW LUBE OIL CONDITIONING	13,115	578,259	42,351	(62,626)	-	-	-	-	-	571,098
31	270075 PIPING CW PIPELINE REPL 2027 FALL	-	-	-	-	-	-	-	-	564,218	564,218
32	200019 CW PIPELINE REP -2020	-	553,074	3,816	(16,574)	-	-	-	-	-	540,317
33	170037 PUMP REPLACEMENT 2017	-	524,257	4,271	-	-	-	-	-	-	528,528
34	210012 MULTI STUD TENSIONER U2	-	-	-	-	124,318	366,638	1,355	1,288	1,236	494,836
35	240079 FIXED IN-CORE DETECTORS U2 2	-	-	-	-	-	481,140	2,152	2,152	2,152	487,597
36	240035 VALVE REPL U2 2024 OUTAGE	-	-	-	-	-	468,906	1,623	1,623	1,623	473,774
37	200001 FIXED IN-CORE DETECTORS 2R22	-	454,758	3,057	(16,371)	-	-	-	-	-	441,443
38	240067 PIPING CW PIPELINE REPL 2024 FALL	-	-	-	-	-	437,660	-	-	-	437,660
39	260016 VALVE REPLACEMENTS U2 2026 OUTAGE	-	-	-	-	-	-	-	385,520	-	385,520
40	230099 TURBINE VALVES U2 2023	-	-	-	-	410,704	(33,034)	-	-	-	377,669
41	270083 PG TRANSFORMER REPLACEMENTS U2	-	-	-	-	-	-	-	-	360,240	360,240
42	180114 CHARGING PUMP DAMPENER U2	-	-	-	-	-	-	355,500	-	-	355,500
43	210027 VALVE REPLACEMENT U2 2021	-	-	354,211	(7,603)	11,265	(6,380)	-	-	-	351,493
44	240130 MOTOR REPL U2 2024 ONLINE	-	-	-	-	-	339,487	1,924	1,924	1,924	345,259
45	230023 NORMAL SERVICE XFMR REPL U2	-	-	-	5,353	336,965	2,273	-	-	-	344,591
46	240059 I&C AND ELEC U2 2024 OUTAGE	-	-	-	-	-	327,845	1,410	1,410	1,410	332,076
47	270017 VALVE REPLACEMENTS U2 2027 OUTAGE	-	-	-	-	-	-	-	-	310,786	310,786
48	210048 TURBINE VALVE REPL 2021 U3	-	-	-	327,457	2,641	(26,837)	-	-	-	303,261
49	180101 PIPING TURB COOL WTR REPL	-	-	-	90,330	185,802	846	-	-	-	276,977
50	230031 PUMP REPLACEMENTS U2 2023	-	-	-	-	272,644	(6,294)	-	-	-	266,350
51	100158 POLAR CRANE UNIT 2	258,161	4,684	-	-	-	-	-	-	-	262,844
52	200164 VALVE REPLACEMENTS U2 2020	-	246,230	11,021	1,860	-	-	-	-	-	259,111
53	190131 UNIT 2 ACID CONTAINMENT PHASE 1	-	-	-	-	-	-	-	-	237,000	237,000
54	250156 FACILITY BLDG REMOD OSB 2025	-	-	-	-	-	-	237,000	-	-	237,000
55	210064 ESSEN SFTY FUNCTION TRANSFORM	-	818	235,638	61	-	-	-	-	-	236,517
56	200178 ESF TRANSFORMER REPL-NBNX03 U2	-	-	-	-	-	-	7,900	216,776	-	224,676
57	200155 SERVIC VESSEL RELINE U2 2020	-	190,316	1,240	-	-	-	-	-	-	191,555
58	260142 CONTROL OIL DUPLEX FILTER U2	-	-	-	-	-	-	-	189,600	-	189,600
59	200217 EFFICIENCY REMODEL (OSB)U2L3	-	-	-	233,123	(43,609)	-	-	-	-	189,513
60	230147 CW PUMP PIT U2 2023	-	-	-	-	155,619	29,017	912	912	912	187,373

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
TX SCHEDULE H-05.03A: NUCLEAR CAPITAL EXPENDITURES (HISTORICAL, PRESENT, PROJECTED)
SPONSOR: VICTOR MARTINEZ/CARY HARBOR
PREPARER: MAGDALENA RODRIGUEZ/KARA RANDLE
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
		Historical Year	Historical Year	Historical Year	Historical Year	Historical Year	Present/Projected	Projected	Projected	Projected	
Line No.	Project	2019	2020	2021	2022	2023	2024 ⁽¹⁾	2025	2026	2027	Total
61	210044 PUMP REPLACEMENTS 2021 U2	-	-	113,243	119,104	(49,687)	-	-	-	-	182,660
62	240142 FACILITY VLDG REMOD OSB 2024	-	-	-	-	-	173,872	-	-	-	173,872
63	180177 TURBINE BLDG LIGHTING PH II	64,653	7,494	107,761	-	(12,881)	-	-	-	-	167,028
64	210046 SVC VESSEL RUBBER RELINE U2	-	-	167,604	(1,007)	37	-	-	-	-	166,634
65	270064 STATION BATTERY REPL U2 2027	-	-	-	-	-	-	-	-	165,900	165,900
66	230127 I&C AND ELEC U2 2023 OUTAGE	-	-	-	-	162,710	3,023	-	-	-	165,732
67	200018 PUMP REPLACEMENTS U2 2020	-	158,434	1,019	-	-	-	-	-	-	159,453
68	180058 CT LIFE EXT 2R21	156,375	(2,900)	-	-	-	-	-	-	-	153,475
69	230124 I&C AND ELEC U2 2023 ONLINE	-	-	-	-	145,652	3,169	-	-	-	148,821
70	180043 MOTOR REPLACEMENTS 2018	(7,778)	-	-	153,004	1,405	-	-	-	-	146,631
71	130167 SECURITY ACCESS CONTR FP-U2	130,575	15,892	-	-	-	-	-	-	-	146,468
72	270067 I&C AND ELECTRICAL OUTAGE 2027 U2	-	-	-	-	-	-	-	-	137,934	137,934
73	230029 MOTOR REPLACEMENTS U2 2023	-	-	-	-	148,474	(11,905)	-	-	-	136,569
74	200194 RCP BLEEDOFF CONTROL FLOW	194	8,379	40,441	(10,433)	93,856	1,423	613	583	559	135,615
75	210087 CIRCUIT BREAKER REPL U2 2021	-	-	115,596	25,743	5,211	(11,147)	-	-	-	135,402
76	240010 ACID TANK REPLACEMENT U2	37,209	101,870	173	(4,700)	-	-	-	-	-	134,552
77	260063 I&C AND ELECTRICAL U2 2026 OUTAGE	-	-	-	-	-	-	-	133,984	-	133,984
78	210076 CONDITION MONITORING TB U2	-	-	-	3,043	107,766	18,996	594	565	542	131,507
79	210108 I&C AND ELEC 20212R23 OUTAGE	-	-	161,626	(13,321)	(20,625)	-	-	-	-	127,680
80	210106 I&C & ELECTRICAL U2 2021	-	-	127,527	21,827	5,060	(27,118)	-	-	-	127,296
81	220134 TURBINE BLDG ELEVATOR REPLACEMENT	-	-	29,404	97,341	(669)	-	-	-	-	126,076
82	180097 PIPING-CHEMICAL WASTE	16,602	70,048	12,726	9,362	5,153	5,998	666	633	607	121,795
83	270014 PUMP REPLACEMENTS U2 2027 OUTAGE	-	-	-	-	-	-	-	-	120,712	120,712
84	250121 MOV PRESSURE LOCK VALVE 2R27	-	-	-	-	-	-	47,400	71,100	-	118,500
85	260013 PUMP REPLACEMENTS U2 2026 OUTAGE	-	-	-	-	-	-	-	117,236	-	117,236
86	250116 SWITCHGEAR COND MON U2 NANS01	-	-	-	-	-	-	51,350	65,412	-	116,762
87	270011 TURBINE VALVES U2 2027	-	-	-	-	-	-	-	-	110,442	110,442
88	230106 CIRCUIT BREAKER REPL U2 2023	-	-	-	-	107,034	(3,051)	-	-	-	103,983
89	270095 I&C AND ELECTRICAL U2 2027 ONLINE	-	-	-	-	-	-	-	-	103,490	103,490
90	200243 I&C & ELECTRICAL 2R22 OUTAGE 2020	-	75,112	25,904	-	-	-	-	-	-	101,016
91	260065 I&C AND ELECTRICAL U2 2026 ONLINE	-	-	-	-	-	-	-	100,488	-	100,488
92	230096 2023 SERV VSSL RUBBER RELINE	-	-	-	-	98,013	1,053	454	431	414	100,365
93	260061 SECONDARY VESSEL RELINE U2 2026	-	-	-	-	-	-	-	100,330	-	100,330
94	180034 PUMP REPLACEMENTS 2018	(10,488)	82,735	2,130	(2,301)	28,128	-	-	-	-	100,204
95	N/A OTHER CAPITAL PROJECTS - U2	(947,476)	924,775	725,900	1,194,788	309,907	1,188,620	339,726	757,884	614,841	5,108,966
96	Total	\$ 1,580,209	\$ 7,114,654	\$ 9,665,484	\$ 3,674,774	\$ 8,831,061	\$ 11,206,780	\$ 1,449,024	\$ 8,725,607	\$ 14,360,042	\$ 66,607,635

⁽¹⁾ Year 2024 includes actuals for the nine months ended September 30, 2024 and Q4 2024 Projected capital expenditures.

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
TX SCHEDULE H-05.03A: NUCLEAR CAPITAL EXPENDITURES (HISTORICAL, PRESENT, PROJECTED)
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PREPARER: MAGDALENA RODRIGUEZ/KARA RANDLE
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
		Historical Year	Historical Year	Historical Year	Historical Year	Historical Year	Present/Projected	Projected	Projected	Projected	
Line No.	Project	2019	2020	2021	2022	2023	2024 ⁽¹⁾	2025	2026	2027	Total
1	153 PALO VERDE - UNIT 3										
2	230008 DIGITAL SMP PH III U3	\$ -	\$ -	\$ -	\$ 30,382	\$ 1,066,199	\$ 3,346,895	\$ 3,437,861	\$ 78,767	\$ 14,936	\$ 7,975,040
3	210054 STRATEGIC MDRNIZATION PRGRM	12,638	873,307	1,695,535	4,462,324	538,298	4,551	-	-	-	7,586,652
4	180167 STRTGC MODRNZTN PROGRAM	2,371,208	1,574,305	1,235,719	133,142	7,258	-	-	-	-	5,321,633
5	230088 NORMAL CHILLER REPLACEMNT U3	-	7,881	268,740	72,679	572,163	664,180	2,432,361	6,564	6,298	4,030,866
6	190017 MAIN GNRTR STATOR REWIND	3,776,701	148,963	(50,807)	-	-	-	-	-	-	3,874,857
7	110113 SPRAY POND CONCRETE REPL U3	55,915	1,047,407	882,392	1,459,930	297,935	13,747	-	-	-	3,757,327
8	240006 DIGITAL SMP PHASE IV U3	-	-	-	-	-	187,473	854,570	907,658	1,138,338	3,088,038
9	210067 LP FEEDWTR HEATER REPL U3R22	-	-	543,239	158,066	53,429	2,024,237	12,723	12,098	11,607	2,815,399
10	270023 LP FW HEATER REPL LP2C U3	-	-	-	-	-	-	-	-	2,473,490	2,473,490
11	240068 LP FW HEATER REPL LP1B U3	-	-	-	-	-	-	2,268,090	-	-	2,268,090
12	240156 PIPING PW PIPELINE REPL U3	-	-	-	-	-	22,910	563,270	127,032	1,133,650	1,846,862
13	160007 LP FEEDWATER HTR REPL	2,056,395	(327,498)	(17)	-	-	-	-	-	-	1,728,880
14	270057 CT LIFE EXTENSION 2027 U3	-	-	-	-	-	-	-	-	1,684,438	1,684,438
15	170001 CEA REPLACEMENT 3R21 (LRP)	-	11,647	1,604,254	42,031	-	-	-	-	-	1,657,932
16	190040 COOLNG TOWR LIFE EXTEN 3R21	1,699,968	(72,806)	-	-	-	-	-	-	-	1,627,161
17	240069 CT LIFE EXTENSION 2024 U3	-	-	-	-	19,145	1,507,375	8,652	8,652	8,652	1,552,477
18	250077 CT LIFE EXTENSION 2025 U3	-	-	-	-	-	-	1,549,190	-	-	1,549,190
19	220072 CT LIFE EXTENTION 2022 U3	-	-	-	1,612,318	(154,249)	757	-	-	-	1,458,825
20	100159 POLAR CRANE U3	1,475,680	(118,146)	-	-	-	-	-	-	-	1,357,534
21	210039 CT LIFE EXTENSION 2021 U3	-	1,137	1,768,305	(439,891)	-	-	-	-	-	1,329,551
22	180202 NORMAL CHILLER RPLMNT U3	111,886	487,308	546,358	30,284	-	-	-	-	-	1,175,836
23	220157 ICCP U3 ESSENTIAL SPRAY POND	-	-	-	-	61,994	623,169	413,797	2,997	2,997	1,104,953
24	160128 SPRAY POND CHEMIC ADD SKID R	368,361	310,316	361,528	(27,541)	-	-	-	-	-	1,012,664
25	170199 SPRAY POND PIPING REPL U3	-	-	-	-	-	-	441,294	133,036	402,584	976,914
26	190041 CEDM COIL STACK 3R23	-	-	-	1,096,173	(106,934)	(23,704)	-	-	-	965,535
27	180087 TURBINE VALVE REPL 2018	57,655	852,888	6,439	-	-	-	-	-	-	916,982
28	220082 AUX TRANSFORMER U3	-	-	8,279	925,492	(125,876)	-	-	-	-	807,896
29	250160 PB/NB BUS MAJOR INSPECTION 3R25	-	-	-	-	-	-	794,108	-	-	794,108
30	180115 SPT FUEL BORATED INSRTS	682,473	10,578	2,757	331	-	(8,778)	-	-	-	687,360
31	240034 VALVE REPL U3 2024 OUTAGE	-	-	-	-	-	672,579	-	-	-	672,579
32	170030 PW PIPELINE RPLCMNT U3	31,245	111,071	152,440	336,621	(7,799)	-	-	-	-	623,578
33	160034 PUMP REPLACEMENTS 2016	-	556,919	4,535	-	-	-	-	-	-	561,454
34	270061 FIXED IN-CORE DETECTORS U3 2027	-	-	-	-	-	-	-	-	544,152	544,152
35	250042 PIPING CW PIPELINE REPL 2025 FALL	-	-	-	-	-	-	532,618	-	-	532,618
36	220078 Turbine Valves U3 2022	-	-	-	49,141	471,335	3,578	-	-	-	524,054
37	190076 VALVE REPLACEMENTS 2019 U3	327,321	36,897	111,755	(41,338)	-	-	-	-	-	434,635
38	210113 PIPING-CW PIPELINE REPL 2021	-	-	448,968	(36,730)	-	-	-	-	-	412,238
39	210049 VALVE REPLACEMENTS U3 2021	-	-	336,613	48,573	18,636	(775)	-	-	-	403,047
40	270016 VALVE REPLACEMENTS U3 2027 OUTAGE	-	-	-	-	-	-	-	-	389,154	389,154
41	190072 TRBNE VLVE RPLACMENT 2019 U3	(19,860)	3,697	377,531	3,514	-	-	-	-	-	364,883
42	220003 FIXED IN-CORE DTCTRS U3 2022	-	-	-	389,913	(27,529)	-	-	-	-	362,384
43	190094 CHARGING PUMP DAMPENER U3	-	-	-	-	-	-	355,500	-	-	355,500
44	240080 RCP SEAL REPLACEMENT U3 2024	-	-	-	-	-	311,345	1,765	1,765	1,765	316,639
45	210047 TURBINE VALVE REPL 2021-U3	-	-	61,307	268,738	(19,483)	-	-	-	-	310,562
46	240058 I&C AND ELEC U3 2024 OUTAGE	-	-	-	-	-	304,793	-	-	-	304,793
47	240031 PUMP REPL U3 2024 OUTAGE	-	-	-	-	-	303,835	-	-	-	303,835
48	250032 VALVE REPLACEMENTS U3 2025 OUTAGE	-	-	-	-	-	-	292,932	-	-	292,932
49	220079 VALVE REPLACEMENTS U3 2022	-	-	-	312,548	(13,887)	(6,428)	-	-	-	292,233
50	190033 MOTOR REPLACEMENTS 2019 U3	88,384	184,200	2,339	-	-	-	-	-	-	274,923
51	190118 NS TRANSFORMER REPL NBNX02 U3	-	-	-	-	-	-	256,908	7,900	-	264,808
52	160233 MT AND FW TBN LUBE OIL PURI	168,945	(224,278)	347,688	(43,619)	-	-	-	-	-	248,736
53	190035 PUMP REPLACEMENTS 2019 U3	91,180	124,415	27,017	-	-	-	-	-	-	242,611
54	190086 PIPING-TURB COOL WTR REPL	-	-	6,182	194	114,130	105,665	1,035	985	945	229,136
55	210063 ESSNTL SAFTY FUNCTION TNSFRM	817	1,627	222,010	-	-	-	-	-	-	224,454
56	230020 VALVE REPLACEMENTS U3 2023	-	-	-	-	201,621	22,019	-	-	-	223,640
57	160274 CIRCUIT BREAKER REPLACE	4,145	218,829	-	(590)	-	-	-	-	-	222,384
58	230130 MOTOR REPLACEMENTS U3 2023	-	-	-	-	209,964	11,125	-	-	-	221,089
59	180153 OSB- FIN AREA- RESTACK	44,621	172,398	241	-	-	-	-	-	-	217,260
60	210164 EFFICIENCY REMODEL OSB U3L2	-	-	218,512	7,306	(17,035)	-	-	-	-	208,783

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PREPARER: MAGDALENA RODRIGUEZ/KARA RANDLE
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
		Historical Year	Historical Year	Historical Year	Historical Year	Historical Year	Present/Projected	Projected	Projected	Projected	
Line No.	Project	2019	2020	2021	2022	2023	2024 ⁽¹⁾	2025	2026	2027	Total
61	220081 ESF TRANSFORMER REPL U3	-	-	-	221,895	(19,671)	-	-	-	-	202,224
62	210086 CIRCUIT BRKR REBUILDS-REPL	-	-	193,492	21,095	(22,541)	-	-	-	-	192,047
63	220008 MULTI STUD TENSIONER REPL	(47,973)	38,686	35,656	47,668	33,536	23,545	2,616	2,487	54,526	190,747
64	210030 SVC VESSEL RUBBER RELINE U3	-	-	200,305	(18,183)	-	-	-	-	-	182,122
65	180125 COOLING TOWER BUILDING UPGR	(69)	122,164	68,116	(9,371)	-	-	-	-	-	180,840
66	200218 EFFICIENCY REMODELS (OSB) U3	-	-	219,616	(43,500)	-	-	-	-	-	176,117
67	180178 TURBINE BDING LIGHT PHASE II	1,032	2,213	147,663	31,851	(10,178)	-	-	-	-	172,581
68	220120 I&C ELECTRICAL U3 OUTAGE	-	-	-	162,861	4,221	3,849	-	-	-	170,931
69	200264 RCP SEAL REPLACEMENT U3 1B	-	181,470	1,115	(19,903)	-	-	-	-	-	162,682
70	210109 I&C & ELEC 2021 3R22 OUTAGE	-	-	162,590	11,283	4,658	(17,915)	-	-	-	160,616
71	240133 VALVE REPL U3 2024 ONLINE	-	-	-	-	-	156,600	888	888	888	159,262
72	180056 LV 22(BLWDWN M/U) U3	-	-	-	-	-	-	158,000	-	-	158,000
73	190208 I&C & ELECTRICAL 19 OUTAGE	101,719	6,520	45,926	-	-	-	-	-	-	154,165
74	240026 MOTOR REPL U3 2024 OUTAGE	-	-	-	-	-	151,101	-	-	-	151,101
75	220074 PUMP REPLACEMENTS U3 2022	-	-	-	166,979	(25,599)	3,005	-	-	-	144,386
76	270068 I&C AND ELECTRICAL OUTAGE 2027 U3	-	-	-	-	-	-	-	-	137,934	137,934
77	190195 RCP BLEEDOFF CONTROL FLOW	19,899	1,190	2,291	636	(79)	111,901	-	-	-	135,838
78	220087 CEDM COIL STACK REPL U3	-	-	96,749	36,844	-	-	-	-	-	133,593
79	250086 I&C AND ELECTRICAL U3 2025 OUTAGE	-	-	-	-	-	-	130,192	-	-	130,192
80	210029 PUMP REPLACEMENT 2021-U3	-	-	34,852	18,527	246	75,982	-	-	-	129,607
81	240129 MOTOR REPL U3 2024 ONLINE	-	-	-	-	-	126,586	717	717	717	128,739
82	220133 TURBINE BLDG ELEVATOR REPL U	-	-	30,042	97,774	-	-	-	-	-	127,815
83	250041 SULFUR ACID TNK REPLACE U3-B	-	109,921	15,916	4,579	(5,066)	-	-	-	-	125,350
84	180045 PUMP REPLACEMENTS 2018	(679)	123,310	999	-	-	-	-	-	-	123,630
85	240102 MINOR MAT PROJECT 2024 U3	-	-	-	-	-	121,345	688	688	688	123,409
86	240082 SECONDARY VSSEL RELINE U3 24	-	-	-	-	-	121,327	688	688	688	123,390
87	180196 HYDRAZINE VACUUM DRAG PACKAG	121,460	5,963	7,329	7,455	(19,318)	-	-	-	-	122,889
88	250029 PUMP REPLACEMENTS U3 2025 OUTAGE	-	-	-	-	-	-	121,818	-	-	121,818
89	220073 MOTOR REPLACEMENTS U3 2022	-	-	-	147,491	(26,215)	-	-	-	-	121,276
90	270013 PUMP REPLACEMENTS U3 2027 OUTAGE	-	-	-	-	-	-	-	-	120,712	120,712
91	240029 TURBINE VALVES U3 2024	-	-	-	-	-	119,172	-	-	-	119,172
92	220158 NRMAL CHILL U3B TUBE REPLMNT	-	-	-	139,618	(22,142)	-	-	-	-	117,476
93	190206 I&C ELECTRICAL ONLINE 19 U3	83,844	7,686	35,528	-	(10,117)	-	-	-	-	116,940
94	220146 CW PUMP PIT U3 2022	-	-	-	109,643	24	4,314	522	496	476	115,476
95	200244 VALVE REPLACEMENTS U3 2020	-	105,330	9,937	-	-	-	-	-	-	115,267
96	200241 I&C & ELECTRICAL ONLINE 2020	-	78,189	36,101	-	(569)	(294)	-	-	-	113,427
97	190121 SECNDARY VESEL RLINE U3 2019	88,562	24,810	-	-	-	-	-	-	-	113,372
98	270010 TURBINE VALVES U3 2027	-	-	-	-	-	-	-	-	110,442	110,442
99	240057 I&C AND ELEC U3 2024 ONLINE	-	-	-	-	-	107,256	608	608	608	109,079
100	220118 I&C ELEC U3 2022 ONLINE	-	-	-	115,481	(8,999)	(842)	-	-	-	105,640
101	250026 TURBINE VALVES U3 2025	-	-	-	-	-	-	104,122	-	-	104,122
102	270096 I&C AND ELECTRICAL U3 2027 ONLINE	-	-	-	-	-	-	-	-	103,490	103,490
103	260066 I&C AND ELECTRICAL U3 2026 ONLINE	-	-	-	-	-	-	-	100,488	-	100,488
104	250074 SECONDARY VESSEL RELINE U3 2025	-	-	-	-	-	-	100,330	-	-	100,330
105	N/A OTHER CAPITAL PROJECTS - U3	418,463	293,270	535,063	328,990	223,460	444,381	885,955	189,912	715,538	4,035,032
106	Total	\$ 14,191,934	\$ 7,093,784	\$ 13,069,147	\$ 12,429,705	\$ 3,254,968	\$ 11,641,862	\$ 15,723,816	\$ 1,584,425	\$ 9,059,711	\$ 88,049,352

⁽¹⁾ Year 2024 includes actuals for the nine months ended September 30, 2024 and Q4 2024 Projected capital expenditures.

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
TX SCHEDULE H-05.03A: NUCLEAR CAPITAL EXPENDITURES (HISTORICAL, PRESENT, PROJECTED)
SPONSOR: VICTOR MARTINEZ/CARY HARBOR
PREPARER: MAGDALENA RODRIGUEZ/KARA RANDLE
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
		Historical Year	Historical Year	Historical Year	Historical Year	Historical Year	Present/Projected	Projected	Projected	Projected	
Line No.	Project	2019	2020	2021	2022	2023	2024 ⁽¹⁾	2025	2026	2027	Total
1	154 PALO VERDE - COMMON										
2	200250 S.C.O.R.E SUPPLY CHAIN OPTIMIZATION	\$ -	\$ 653,128	\$ 1,268,271	\$ 2,014,512	\$ 2,212,505	\$ 1,407,504	\$ -	\$ -	\$ -	\$ 7,555,920
3	160184 LICENSE RENEWAL-UPDATE PROJ	556,733	584,411	608,416	652,007	889,105	1,097,102	286,888	46,783	38,409	4,759,855
4	523014 DISTRIBUTABLES 2023	-	-	-	-	3,118,110	389,923	16,061	15,272	14,652	3,554,017
5	527018 DISTRIBUTABLES 2027	-	-	-	-	-	-	-	-	3,233,628	3,233,628
6	524014 DISTRIBUTABLES 2024	-	-	-	-	-	3,173,451	13,468	13,468	13,468	3,213,855
7	526014 DISTRIBUTABLES 2026	-	-	-	-	-	-	-	3,201,712	-	3,201,712
8	525014 DISTRIBUTABLES 2025	-	-	-	-	-	-	3,163,318	-	-	3,163,318
9	170181 SECTY ACS CNTRL COMP REPL	46,059	88,072	121,675	800,412	483,523	846,280	710,831	32,854	8,783	3,138,488
10	110025 PLANT 2-WAY RADIO REPL	341,359	400,751	339,438	580,621	712,179	454,504	35,436	18,671	17,914	2,900,873
11	522014 DISTRIBUTABLES 2022	-	-	-	2,234,635	264,554	27,006	11,565	10,997	10,552	2,559,309
12	521014 DISTRIBUTABLES 2021	-	-	2,251,837	177,222	(34,548)	-	-	-	-	2,394,511
13	500302 EMERGENT WORK FUND	-	-	-	-	-	191,341	613,830	705,786	634,370	2,145,327
14	200280 SEC STRATEGY EFFICIENCY IMPROVEMENTS	-	62,575	81,242	83,263	1,056,002	303,982	437,619	101,071	6,017	2,131,772
15	520013 DISTRIBUTABLES LRP	-	1,656,170	210,233	7,860	-	-	8,581	8,159	7,829	1,898,831
16	519014 DISTRIBUTABLES LRP	1,736,158	176,539	-	-	(41,149)	-	-	-	-	1,871,548
17	250154 FACILITY BLDG B REMODEL 2025	-	-	-	-	-	-	316,000	1,264,000	-	1,580,000
18	260102 FACILITY BLDG B REMODEL 2026	-	-	-	-	-	-	-	316,000	1,264,000	1,580,000
19	PV CWIP ACCRUALS 150-154	348,079	(285,157)	593,751	(1,668,208)	10,703	2,466,589	19,903	18,925	18,158	1,522,743
20	190066 MICROSOFT LICENSE FEES 2019	1,295,716	22,946	-	-	-	-	-	-	-	1,318,662
21	240141 FACILITY BLDG A REMODEL 2024	-	-	-	-	-	167,568	1,106,000	-	-	1,273,568
22	230185 PA NORTH ROAD ASPHALT REPL	-	-	-	-	98,016	340,201	397,484	397,484	2,484	1,235,669
23	190109 EWP ADVANCED INTERACTIVE	-	-	-	-	-	-	395,000	410,800	426,600	1,232,400
24	230155 CYBER SECURITY DAPS UPGRADES	-	-	-	-	8,324	329,685	517,949	159,289	159,289	1,174,535
25	170183 FIX SERV BLDG REMODEL	978,089	158,732	-	-	-	-	-	-	-	1,136,821
26	190063 SOCA DEFENSIVE STRATEGY UPGRADE	464,687	455,508	191,861	19,207	-	-	-	-	-	1,131,262
27	250017 MICROSOFT LICENSE FEES 2027	-	-	-	-	-	-	-	-	1,106,000	1,106,000
28	180036 MAIN TRAN NEW PURCH AND REPL	786,970	292,606	-	(30,823)	-	-	-	-	-	1,048,753
29	160273 RISK INFORMED ENGAGEMENT PROGRAM	296,963	140,576	176,832	182,599	110,328	9,003	5,736	5,454	5,233	932,723
30	240148 ESOMS - ELEC SHIFT OP MGMT SYS	-	-	-	-	-	32,546	553,000	316,000	-	901,546
31	150078 FIRE PROTECTION PIPING	178,638	137,606	155,966	35,520	89,560	145,719	122,708	4,753	4,560	875,030
32	240149 FIBER OPTIC WIRELESS STUDY	-	-	-	-	-	35,729	118,500	426,600	210,930	791,759
33	220006 MICROSOFT LICENSE FEES 2024	-	-	-	-	-	776,984	4,404	4,404	4,404	790,196
34	290034 REPLACE INTREPID SYSTEM	-	-	-	-	-	-	39,500	306,520	395,000	741,020
35	160210 RAILROAD SPUR AND CRSG REPL	134,735	103,227	101,962	40,624	121,795	166,787	5,457	5,189	4,979	684,755
36	527017 OVERHEADS 2027	-	-	-	-	-	-	-	-	684,140	684,140
37	190061 CONSTRUCTION POWER REPLACEMENT	-	-	-	-	-	357	395,000	7,900	276,500	679,757
38	525008 OVERHEADS 2025	-	-	-	-	-	-	677,346	-	-	677,346
39	526008 OVERHEADS 2026	-	-	-	-	-	-	-	677,346	-	677,346
40	523008 OVERHEADS 2023	-	-	-	-	601,952	55,069	3,008	2,860	2,744	665,634
41	210174 CYBER SECURITY REASSESSMENT	-	-	350,318	317,703	(6,616)	-	-	-	-	661,406
42	524008 OVERHEADS 2024	-	-	-	-	-	638,909	2,652	2,652	2,652	646,866
43	521008 OVERHEADS 2021	-	-	565,076	53,655	-	-	2,833	2,694	2,584	626,841
44	519008 OVERHEADS LRP	557,430	45,925	-	-	-	-	2,760	2,625	2,518	611,259
45	520009 OVERHEADS LRP	223	507,134	39,111	-	-	-	2,501	2,378	2,282	553,628
46	240116 WORK MANAGEMENT ENHANCEMENTS	-	-	-	-	-	-	71,100	237,000	237,000	545,100
47	250146 SWITCHYARD PMUX BRIDGING	-	-	-	-	-	-	130,350	143,306	265,440	539,096
48	250064 VEHICLE REPLACEMENT 2025	-	-	-	-	-	-	513,500	-	-	513,500
49	200067 SITE TOOLS & EQUIPMENT 2020	-	123,491	361,286	-	-	-	-	-	-	484,777
50	260103 FACILITY BLDG E REMODEL 2026	-	-	-	-	-	-	-	474,000	-	474,000
51	270103 FACILITY BLDG E REMODEL 2027	-	-	-	-	-	-	-	-	474,000	474,000
52	522008 OVERHEADS 2022	-	-	-	408,759	44,121	4,894	2,096	1,993	1,912	463,775
53	190051 Vehicle Replacement - 2019	86,179	373,245	-	(1,751)	-	-	-	-	-	457,673
54	110079 PRA MODEL FIRE	187,690	210,142	(1,825)	-	-	-	-	-	-	396,008
55	270113 SOCA CULVERT REFURB 2027	-	-	-	-	-	-	-	-	395,000	395,000
56	230139 CAFETERIA REFURB	-	-	-	-	269,150	115,174	-	-	-	384,324
57	190027 SPARE GENERTR FOR EMGY USE	177,646	36,967	163,206	-	-	-	-	-	-	377,819
58	180053 ELECTRNC WKC PKG-PAPER ELIM	316,270	72,088	(14,131)	-	-	-	-	-	-	374,227
59	180254 PHASE 1 DOMESTIC WATR BURIED	-	5,763	44,054	29,360	43,378	133,411	107,689	988	948	365,592
60	240118 ACCELERANT SITE FUNDAMENTALS PH 2	-	-	-	-	-	37,553	300,200	-	-	337,753

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PREPARER: MAGDALENA RODRIGUEZ/KARA RANDLE
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
		Historical Year	Historical Year	Historical Year	Historical Year	Historical Year	Present/Projected	Projected	Projected	Projected	
Line No.	Project	2019	2020	2021	2022	2023	2024 ⁽¹⁾	2025	2026	2027	Total
61	260051 TESC REPLACEMENT PROJECTS 2026	-	-	-	-	-	-	-	332,748	-	332,748
62	160255 WAREHOUSE FIRE PROTEC, INSUL	307,204	27,677	(3,270)	-	-	-	-	-	-	331,611
63	210051 VEHICLE REPLACEMENT 2021	-	-	192,409	128,802	-	-	-	-	-	321,211
64	PV CAPITAL PLANNING & OVERSIGHT	-	-	-	105,353	158,284	56,697	-	-	-	320,333
65	527019 CAPITALIZED INCENTIVES 2027	-	-	-	-	-	-	-	-	320,266	320,266
66	250139 RISE DIGITALIZATION	-	-	-	-	-	-	158,000	158,000	-	316,000
67	270102 FACILITY BLDG B REMODEL 2027	-	-	-	-	-	-	-	-	316,000	316,000
68	500307 EMERGENT WORK FUND FALL	-	-	-	-	-	79,000	79,000	79,000	79,000	316,000
69	526016 CAPITALIZED INCENTIVES 2026	-	-	-	-	-	-	-	313,946	-	313,946
70	525016 CAPITALIZED INCENTIVES 2025	-	-	-	-	-	-	307,784	-	-	307,784
71	230078 CONCRETE AND PAVING 2023	-	-	-	-	240,405	63,550	-	-	-	303,955
72	524016 CAPITALIZED INCENTIVES 2024	-	-	-	-	-	301,780	-	-	-	301,780
73	170097 AUXILIARY POWER SYSTEM	180,842	131,428	22,452	(38,858)	-	-	-	-	-	295,865
74	260045 VEHICLE REPLACEMENT 2026	-	-	-	-	-	-	-	276,500	-	276,500
75	260098 GE4 REPLACEMENT	-	-	-	-	-	-	-	134,300	142,200	276,500
76	270040 VEHICLE REPLACEMENT 2027	-	-	-	-	-	-	-	-	276,500	276,500
77	200278 THERMO DOSIMETERS TLD'S	-	75,716	63,361	149,315	(18,681)	-	-	-	-	269,711
78	180215 LRP-CENTRAL ASSET MGMT SOFT	219,322	32,763	15,278	-	-	-	-	-	-	267,363
79	200173 EWP ADDITIONAL FUNCTIONALITY	-	84,904	168,448	11,806	-	-	-	-	-	265,159
80	130124 SECURITY ACCESS CTRL FIRE	83,827	139,826	31,455	25,892	(15,843)	-	-	-	-	265,156
81	230082 VEHICLE REPLACEMENT 2023	-	-	-	-	259,317	4,049	-	-	-	263,366
82	210138 WAREHOUSE FP REPLACEMENT	-	-	149,925	88,244	22,452	-	-	-	-	260,621
83	240144 HVAC REPL A&B SIMULATORS 24	-	-	-	-	-	253,448	765	765	765	255,743
84	250068 DATA ANALYTICS 2025	-	-	-	-	-	-	252,800	-	-	252,800
85	240098 SITE TOOLS AND EQUIPMENT 24	-	-	-	-	-	244,740	1,023	1,023	1,023	247,810
86	250065 CONCRETE AND PAVING 2025	-	-	-	-	-	-	237,000	-	-	237,000
87	500306 EMERGENT WORK FUND SPRING	-	-	-	-	-	-	79,000	79,000	79,000	237,000
88	240146 VEHICLE REPLACEMENT 2024	-	-	-	-	-	228,917	-	-	-	228,917
89	210159 SCORE ADV CONT MGMT IMPL	-	-	-	196,241	20,577	2,343	1,003	954	915	222,033
90	220128 DIGITAL SMP PHASE II SIMUL A	-	-	145,253	101,295	(28,732)	-	-	-	-	217,815
91	210137 FIRE DEPT MEDICAL FACILITIES	-	-	120,311	(9,697)	106,470	-	-	-	-	217,085
92	250120 OVATION HEATER DRAIN CONTROL	-	-	-	-	-	-	39,500	15,800	158,000	213,300
93	230146 SELF READING DOSIMETERS	-	-	-	-	200,823	6,934	1,178	1,178	1,178	211,290
94	210019 CONCRETE & PAVING 2021	-	-	134,817	71,538	-	-	-	-	-	206,355
95	240025 LIFE CYCLE COMPUTER REPL 24	-	-	-	-	-	202,872	1,060	1,060	1,060	206,053
96	250102 RAILROAD REPLACEMENT 2025	-	-	-	-	-	-	205,400	-	-	205,400
97	210157 E-FIELD OBSOLESCENCE REPLACE	-	-	12,739	8,464	75,677	99,596	779	740	710	198,706
98	250177 PCM REPLACEMENTS	-	-	-	-	-	-	39,500	79,000	79,000	197,500
99	260052 DATA ANALYTICS 2026	-	-	-	-	-	-	-	197,500	-	197,500
100	270044 DATA ANALYTICS 2027	-	-	-	-	-	-	-	-	197,500	197,500
101	240143 FP UNDERGROUND LOOP 2024	-	-	-	-	-	195,448	652	652	652	197,405
102	190077 SITE TOOLS & EQUIPMENT 2019	70,939	121,761	-	-	-	-	-	-	-	192,699
103	270039 CONCRETE AND PAVING 2027	-	-	-	-	-	-	-	-	189,600	189,600
104	240072 CONCRETE AND PAVING 2024	-	-	-	-	-	181,515	869	869	869	184,123
105	190039 CATHODIC PROTECTION 2019	148,342	26,117	2,375	-	1,271	2,925	829	788	756	183,404
106	230086 SITE TOOLS & EQUIPMENT 2023	-	-	-	-	154,077	26,926	-	-	-	181,003
107	180151 PBX RETIREMENT	-	4,263	17,399	19,665	84,154	50,892	786	747	717	178,623
108	190180 PV INFORMATION TECH EQUIP	138,638	39,557	-	-	-	-	-	-	-	178,195
109	200026 CATHODIC PROTECTION 2020	-	168,349	8,089	-	-	-	-	-	-	176,438
110	210038 CATHODIC PROTECTION 2021	-	-	155,079	20,225	79	-	-	-	-	175,382
111	220173 SECURITY CHECKPOINT EARLY WARNING	-	-	-	-	-	-	-	79,000	94,800	173,800
112	250075 SITE TOOLS AND EQUIPMENT 2025	-	-	-	-	-	-	173,800	-	-	173,800
113	210083 LIFE CYCLE COMPUTR REPL 2021	-	-	166,711	1,243	-	-	-	-	-	167,954
114	220148 UNDERGROUND AUX STEAM PIPING	-	-	-	-	-	9,480	-	-	158,000	167,480
115	240086 ROOF REPLACEMENTS 2024	-	-	-	-	-	164,175	718	718	718	166,330
116	240106 ISFSI ALARM SYSTEM UPGRADE	-	-	-	-	-	-	7,900	158,000	-	165,900
117	200210 LIFE CYCLE COMPUTR REPL 2020	-	157,793	834	-	-	-	-	-	-	158,627
118	250063 ROOF REPLACEMENTS 2025	-	-	-	-	-	-	158,000	-	-	158,000
119	250070 COMP N/W INFRASTRUCTURE 2025	-	-	-	-	-	-	158,000	-	-	158,000
120	250101 FP UNDERGROUND LOOP 2025	-	-	-	-	-	-	158,000	-	-	158,000

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FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
		Historical Year	Historical Year	Historical Year	Historical Year	Historical Year	Present/Projected	Projected	Projected	Projected	
Line No.	Project	2019	2020	2021	2022	2023	2024 ⁽¹⁾	2025	2026	2027	Total
121	250157 SOCA CULVERT REFURB 2025	-	-	-	-	-	-	158,000	-	-	158,000
122	260044 CONCRETE AND PAVING 2026	-	-	-	-	-	-	-	158,000	-	158,000
123	260071 ROOF REPLACEMENTS 2026	-	-	-	-	-	-	-	158,000	-	158,000
124	260081 FP UNDERGROUND LOOP 2026	-	-	-	-	-	-	-	158,000	-	158,000
125	260172 DOMESTIC WATER SYSTEM PHASE II	-	-	-	-	-	-	-	79,000	79,000	158,000
126	270034 FP UNDERGROUND LOOP 2027	-	-	-	-	-	-	-	-	158,000	158,000
127	270038 ROOF REPLACEMENTS 2027	-	-	-	-	-	-	-	-	158,000	158,000
128	270043 COMP N/W INFRASTRUCTURE 2027	-	-	-	-	-	-	-	-	158,000	158,000
129	240075 CATHODIC PROTECTION 2024	-	-	-	-	-	151,819	616	616	616	153,666
130	260077 SECURITY TOOLS & EQUIPMENT 2026	-	-	-	-	-	-	-	151,680	-	151,680
131	240123 DIGITAL SMP PHASE III SIM A	-	-	-	-	-	-	150,100	-	-	150,100
132	260082 RAILROAD REPLACEMENT 2026	-	-	-	-	-	-	-	150,100	-	150,100
133	200287 SCORE	-	145,460	1,111	-	-	-	-	-	-	146,571
134	230013 CATHODIC PROTECTION 2023	-	-	-	-	121,799	21,374	-	-	-	143,173
135	260078 X-RAY EQUIPMENT REPLACEMENT	-	-	-	-	-	-	-	-	142,200	142,200
136	270031 SECURITY TOOLS & EQUIPMENT 2027	-	-	-	-	-	-	-	-	142,200	142,200
137	220140 MINOR MATERIALS 2022 COMMON	-	-	-	157,214	(16,212)	-	-	-	-	141,002
138	250078 CATHODIC PROTECTION 2025	-	-	-	-	-	-	140,620	-	-	140,620
139	260042 CATHODIC PROTECTION 2026	-	-	-	-	-	-	-	140,620	-	140,620
140	270077 CATHODIC PROTECTION 2027	-	-	-	-	-	-	-	-	140,620	140,620
141	210101 PV INFO TECH EQUIP REPL 2021	-	-	102,335	38,025	-	-	-	-	-	140,360
142	090061 SITE TOOLS & EQUIPMENT	-	-	57,443	84,627	(2,074)	-	-	-	-	139,996
143	260129 ADOBE ACROBAT	-	-	-	-	-	-	-	133,510	-	133,510
144	210147 QLIKVIEW REPLACEMENT	-	-	47,816	80,531	3,717	-	-	-	-	132,063
145	230081 ROOF REPLACEMENTS 2023	-	-	-	-	130,653	626	-	-	-	131,280
146	230102 MINOR PROJECTS 2023 COMMON	-	-	-	-	90,711	39,406	-	-	-	130,117
147	200208 PV INFO TECH EQUIP REPL 2020	-	80,819	48,302	-	(1,571)	-	-	-	-	127,549
148	250040 LIFE CYCLE COMPUTER REPL 2025	-	-	-	-	-	-	126,400	-	-	126,400
149	180229 50.69 ALTERNATIVE PROCEDURES	1	19,404	19,857	31,015	19,092	33,728	498	474	455	124,524
150	250141 FHIT (SWMS UPDATES)	-	-	-	-	-	-	39,500	39,500	39,500	118,500
151	260048 COMP N/W INFRASTRUCTURE 2026	-	-	-	-	-	-	-	118,500	-	118,500
152	230070 COMP NW INFRASTRUCTURE 2023	-	-	-	-	111,249	3,919	653	653	653	117,126
153	230105 LIFE CYCLE COMPUTER REPL 23	-	-	-	-	111,250	3,915	653	653	653	117,123
154	200207 PLANT IQ REPLACEMENT	-	24,932	41,296	38,992	10,168	1,583	-	-	-	116,972
155	210136 ROOF REPL BLG B ROOF RESURF	-	-	67,596	44,124	1,108	-	-	-	-	112,828
156	220026 CATHODIC PROTECTION 2022	-	-	-	93,482	23,979	(4,879)	-	-	-	112,582
157	230164 ADOBE ACROBAT LICENSE 2023	-	-	-	-	105,940	6,097	-	-	-	112,036
158	518014 DISTRIBUTABLES LRP	167,310	-	-	-	(55,994)	-	-	-	-	111,316
159	260026 LIFE CYCLE COMPUTER REPL 2026	-	-	-	-	-	-	-	110,600	-	110,600
160	270046 LIFE CYCLE COMPUTER REPL 2027	-	-	-	-	-	-	-	-	110,600	110,600
161	250155 FACILITY BLDG F REMODEL 2025	-	-	-	-	-	-	110,284	-	-	110,284
162	120082 EQPMNT QUAL REPL -LICENSE RE	105,186	4,499	-	-	-	-	-	-	-	109,685
163	220151 EWP SOFTWARE ENHANCEMENTS	-	-	-	93,493	12,979	-	-	-	-	106,472
164	230142 MINOR MAT PROJECTS 2023 COMM	-	-	-	-	92,123	14,065	-	-	-	106,188
165	190138 FACILITIES MINR PROJECT 2019	59,873	45,113	-	-	-	-	-	-	-	104,986
166	240139 DOMESTIC SERVICE REPL 2024	-	-	-	-	-	101,910	-	-	-	101,910
167	220033 MINOR PROJECTS 2022	-	-	-	61,664	40,413	(983)	-	-	-	101,094
168	N/A OTHER CAPITAL PROJECTS - COMMON	(1,108,962)	(1,297,785)	(1,957,062)	(2,037,985)	(3,430,431)	(1,229,642)	1,563,571	933,072	1,224,997	(7,340,227)
169	Total	\$ 8,862,144	\$ 6,055,043	\$ 7,440,938	\$ 5,501,887	\$ 8,680,222	\$ 14,665,499	\$ 15,464,513	\$ 13,591,199	\$ 14,389,702	\$ 94,651,148

⁽¹⁾ Year 2024 includes actuals for the nine months ended September 30, 2024 and Q4 2024 Projected capital expenditures.

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
TX SCHEDULE H-05.03A: NUCLEAR CAPITAL EXPENDITURES (HISTORICAL, PRESENT, PROJECTED)
SPONSOR: VICTOR MARTINEZ/CARY HARBOR
PREPARER: MAGDALENA RODRIGUEZ/KARA RANDLE
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
		Historical Year	Historical Year	Historical Year	Historical Year	Historical Year	Present/Projected	Projected	Projected	Projected	
Line No.	Project	2019	2020	2021	2022	2023	2024 ⁽¹⁾	2025	2026	2027	Total
1	155 PALO VERDE - WRF										
2	180071 WRF CLARIFIERS LIFE EXTSN	\$ 207,015	\$ 24,077	\$ 11,891	\$ 388,403	\$ 3,373,421	\$ 1,573,230	\$ -	\$ -	\$ -	\$ 5,578,037
3	190056 WRF CLARIFIER LIFE EXTENSION	1,233,393	2,836,791	(181,567)	-	-	-	-	-	-	3,888,617
4	200041 WRF CLARIFIER LIFE EXT T4	-	-	386,433	2,915,227	336,353	2,543	-	-	-	3,640,557
5	220084 CLARIFIERS LIFE EXTENSION T1	-	237,107	3,087,556	202,546	-	(527,376)	-	-	-	2,999,833
6	170059 RO REPLACEMENT	-	-	-	-	-	56,791	1,080,720	1,090,200	-	2,227,711
7	200004 45 ACRE RELINE	-	-	-	-	-	-	-	118,500	1,979,424	2,097,924
8	290001 LIME SLAKERS REPLACEMENT	-	-	-	-	-	27,813	316,000	553,000	1,074,400	1,971,213
9	180006 C&MS FULL REPLACEMENT	870,879	657,668	(49,515)	6,691	2,336	-	-	-	-	1,488,059
10	170041 WRF CLARIFIERS LIFE EXTSN	1,152,939	(674)	-	-	-	-	-	-	-	1,152,265
11	200008 DEEP WELL "B" REPLACEMENT	-	-	-	-	-	-	118,500	853,200	126,400	1,098,100
12	160013 GF FILTER MEDIA	-	-	-	-	-	-	474,000	474,000	-	948,000
13	200043 WRSS PIPELINE 2020	-	749,402	16,330	-	-	-	-	-	-	765,733
14	200192 1ST STAGE THICKENER SLN D01A LIFE EXT	-	-	-	-	-	-	3,950	632,000	-	635,950
15	200006 AB ACID TANKS REPL	-	-	-	-	-	-	474,000	158,000	-	632,000
16	250054 WRSS PIPELINE 2025	-	-	-	-	-	-	632,000	-	-	632,000
17	270056 WRSS PIPELINE 2027	-	-	-	-	-	-	-	-	632,000	632,000
18	270105 SPENT WASH THICKENER D04B LIFE EXT	-	-	-	-	-	-	3,950	-	553,000	556,950
19	260072 WRSS PIPELINE 2026	-	-	-	-	-	-	-	553,000	-	553,000
20	190014 GF NO. 3 FILTER REFURBISHMENT	-	-	-	-	-	-	-	-	474,000	474,000
21	230077 WRSS PIPELINE 2023	-	-	-	-	444,240	(387)	-	-	-	443,853
22	210055 WRSS PIPELINE 2021	-	-	428,499	5,086	-	-	-	-	-	433,584
23	230153 OVATION SERVER UPGRADE	-	-	-	-	244,645	123,273	2,015	2,015	2,015	373,962
24	190057 WRSS PIPELINE 2019	363,577	4,488	-	-	-	-	-	-	-	368,066
25	240092 WRSS PIPELINE 2024	-	-	-	-	-	359,639	-	-	-	359,639
26	140059 WRF RETENTION TANK LIFE EXTN	187,722	72,445	63,851	-	-	-	-	-	-	324,018
27	200282 WR HASSAYAMPA PUMPS PROJECT	-	148,565	130,297	(60,963)	72,364	-	-	-	-	290,263
28	190228 45 ACRE RESRVR INLET STRTURE	98,316	366,420	(220,333)	-	-	-	-	-	-	244,404
29	180146 CENTRIFUGE POLYMER SYSTEM	-	-	-	-	-	-	-	-	237,000	237,000
30	190159 WR ADMIN BUILDING REMODEL	9,127	-	-	142,800	70,721	2,494	1,068	1,015	974	228,199
31	240120 HPS PUMPS PSN-P02A-2B	-	-	-	-	-	101,207	107,914	-	-	209,121
32	230171 WASTE CENTRIFUGE SUMP	-	-	-	-	120,822	57,368	-	-	-	178,190
33	220085 CAUSTIC STORAGE TANK REPL	207,587	2,363	-	(31,837)	-	-	-	-	-	178,113
34	250006 WATER RESOURCES EVAPORATION	10,144	60,966	74,932	5,874	2,508	20,116	738	701	673	176,651
35	190227 RO BRNE SYTM PIPING REPLACE	18,523	153,506	5,797	(5,604)	-	-	-	-	-	172,221
36	150089 DS/DW BUILDING LIFE EXT	-	-	-	-	-	-	-	158,000	-	158,000
37	250162 SPENT REGENERATE SUMP	-	-	-	-	-	-	158,000	-	-	158,000
38	260083 WASTE CENTRIFUGE PIERS AND SUMP	-	-	-	-	-	-	158,000	-	-	158,000
39	230180 WASTE CENTRIFUGE CATWALK	-	-	-	-	108,203	47,860	-	-	-	156,063
40	190284 WRF Rsvoir Inlet Struct Bm	-	180,655	(31,388)	-	-	-	-	-	-	149,266
41	200005 CO2 HIGH PRESSURE TANK REPL	-	-	-	-	-	-	-	138,250	-	138,250
42	200171 WASTE CENTRIFUGE PIERS PROJ	6,712	70,848	59,392	-	-	-	-	-	-	136,952
43	170039 CHEMICAL PROD BLDG LIFE EXT	-	-	-	-	-	129,043	-	-	-	129,043
44	150018 WRF GF FILTER MEDIA - 2015	121,529	2,780	-	-	-	-	-	-	-	124,310
45	230118 WR MINOR PROJECTS 2023	-	-	-	-	110,865	7,773	-	-	-	118,638
46	210171 REVERSE OSMOSIS PIPING REPL	-	-	104,005	12,203	(5,645)	-	-	-	-	110,563
47	190154 ROADWAY ASPHALT REPLACEMENT	-	-	107,461	-	-	-	-	-	-	107,461
48	190178 LANDFILL EXPANSION	-	103,059	-	-	-	-	-	-	-	103,059
49	N/A OTHER CAPITAL PROJECTS - WRF	293,824	491,834	313,219	(10,974)	310,087	768,190	450,450	347,691	407,686	3,372,007
50	Total	\$ 4,781,286	\$ 6,162,302	\$ 4,306,860	\$ 3,569,451	\$ 5,190,920	\$ 2,749,577	\$ 3,981,304	\$ 5,079,573	\$ 5,487,572	\$ 41,308,845

⁽¹⁾ Year 2024 includes actuals for the nine months ended September 30, 2024 and Q4 2024 Projected capital expenditures.

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
TX SCHEDULE H-05.03B: FOSSIL CAPITAL EXPENDITURES (HISTORICAL, PRESENT, PROJECTED)
SPONSOR: DAVID RODRIGUEZ
PREPARER: MAGDALENA RODRIGUEZ/CHAD KLINE
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-5.3b
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
		Historical Year	Historical Year	Historical Year	Historical Year	Historical Year	Present/Projected	Projected	Projected	Projected	
Line No.	Project	2019	2020	2021	2022	2023	2024	2025	2026	2027	Total
1	COPPER										
2	GC107: COPPER GT - HGP INSO/COMPRESS CAPIT	\$ 1,619,973	\$ 7,872,592	\$ 1,870,984	\$ (116,544)	\$ (294,386)	\$ (2,580)	\$ -	\$ -	\$ -	\$ 10,950,040
3	GC110: COPPER INLET AIR COOLER REPLACEMENT	-	-	680	-	2,800	20,363	1,715,000	8,077,777	-	8,816,620
4	GC108: COPPER GAS TURBINE CAPITAL REPLACEMENT PARTS (W501B4)	-	7,500,310	127,643	-	25,730	492,582	1,500,000	-	-	9,846,246
5	GC003: COPPER CAPITAL IMPROVEMENTS BLANKET	90,954	177,465	127,686	22,246	174,900	532,315	476,910	209,211	344,616	2,156,304
6	GC114: COPPER SILENCER SECTION REPLACEMENT	-	219,977	1,871,393	-	-	-	-	-	-	2,091,270
7	GC113: COPPER GENERATOR STATOR REPLACEMENT	-	867,135	962,319	(14,170)	(22,314)	-	-	-	-	1,822,969
8	GC120: COPPER HOT GAS PATH CAP IMPROVEMENTS	-	-	-	-	-	-	1,117,354	-	-	1,117,354
9	GC118: COPPER GRADING DRAINAGE IMPROVEMENTS	-	-	-	-	91,877	828,560	-	-	-	920,437
10	GC106: COPPER DCS UPGRADE	948,619	21,540	(14,710)	-	-	-	-	-	-	856,448
11	GC119: COPPER GENRATOR STEP-UP TRANSFORMER REPLACEMENT	-	-	-	-	785,492	1,288	-	-	-	786,781
12	GC121: COPPER OVATION EVERGREEN UPGRADE	-	-	-	-	-	-	358,353	260,338	-	618,692
13	PC103: COPPER HOT GAS PATH - CAPITAL IMPROVEMENTS	-	-	-	-	-	-	-	-	483,841	483,841
14	GC112: COPPER SWITCHGEAR & MOTOR CONTROL CENTER UPGRADE	-	-	-	-	28,568	483	14,216	293,967	31,715	368,878
15	GC109: COPPER UNINTERRUPTIBLE POWER SUPPLY	-	-	257,197	91,580	-	-	-	-	-	348,757
16	PC108: COPPER DISTRIBUTED CONTROL SYSTEM UPGRADE	-	-	-	-	-	-	-	-	268,222	268,222
17	GC007: GEN-COPPER-FACILITY SERVICES BLANKET	6,384	655	22,763	27,536	18,456	23,069	47,738	36,820	37,961	221,412
18	GC115: COPPER CONTINUOUS EMISSION MONITORING SYSTEM UPGRADE	-	-	154,574	-	-	-	-	-	-	154,574
19	PC106: COPPER COMBUSTOR INSP- CAPITAL IMPROVEMENTS	-	-	-	-	-	-	-	131,900	6,017	137,917
20	N/A OTHER CAPITAL PROJECTS - COPPER	77,137	14,136	-	-	2,008	-	-	-	-	93,279
21	TOTAL	\$ 2,643,067	\$ 16,703,710	\$ 5,380,628	\$ 10,628	\$ 813,161	\$ 1,896,090	\$ 5,229,571	\$ 8,009,914	\$ 1,173,371	\$ 42,960,041

¹ Year 2024 includes actuals for the nine months ended September 30, 2024 and Q4 2024 Projected capital expenditures.

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
TX SCHEDULE H-05.03B: FOSSIL CAPITAL EXPENDITURES (HISTORICAL, PRESENT, PROJECTED)
SPONSOR: DAVID RODRIGUEZ
PREPARER: MAGDALENA RODRIGUEZ/CHAD KLINE
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-5.3b
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
		Historical Year	Historical Year	Historical Year	Historical Year	Historical Year	Present/Projected	Projected	Projected	Projected	
Line No.	Project	2019	2020	2021	2022	2023	2024	2025	2026	2027	Total
1	MONTANA POWER STATION - COMMON										
2	GM115: MPS - WAREHOUSE AND ACCESS ROAD	\$ 2,249,524	\$ 2,985,490	\$ 73,972	\$ 1,451	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,310,437
3	GM002: MONTANA CAPITAL IMPROVEMENTS BLANKET	614,691	661,268	434,443	376,388	777,140	604,690	352,627	667,691	501,146	4,990,253
4	GM145: MPS-PLNT COMMON - INTERMEDIATE PRESSURE TURBINE (SPARE)	-	-	-	3,609,530	-	-	-	-	-	3,609,530
5	GM144: MPS-PLANT COMMON - HOT SECTION EXCHANGE (SPARE)	-	-	-	3,070,642	-	-	-	-	-	3,070,642
6	GM128: MPS PARTIAL HOT SECTION REPLACEMENT	-	406,617	2,239,475	-	-	-	-	-	-	2,646,092
7	GM148: MPS CMMN - CONCRETE PAVING NEW	-	-	-	-	-	-	1,857,823	-	-	1,857,823
8	GM127: MPS SERVICE WATER TANK LINER	-	-	-	1,182,336	18,615	(638)	-	-	-	1,200,313
9	GM125: MPS "B" GAS COMPRESSOR INSTALL KIT	1,015,646	824	(19,716)	-	-	-	-	-	-	996,754
10	GM112: MPS GAS BLENDING	827,728	-	-	-	(922)	-	-	-	-	826,806
11	GM106: MPS BLACK START	322,766	132,042	303,744	9,079	(19,833)	-	-	-	-	747,797
12	GM007: MONTANA POWER STATION FACILITY SERVICES	49,245	4,712	9,717	373,555	(5,376)	128,164	56,678	57,848	59,642	734,185
13	GM132: MPS GAS COMPRESSOR C ASSEMBLY REPLACEMENT	-	-	547,682	-	8,357	-	-	-	-	556,039
14	GM153: MPS GAS COMPRESSOR C ASSEMBLY REPLACEMENT	-	-	-	-	-	-	488,160	-	-	488,160
15	GM133: MONTANA DCS CIP CYBER IMPROVEMENTS	25,080	247,869	-	-	39,780	-	-	-	-	312,709
16	GM134: MPS CLOSED COOLING WATER AIR COMPRESSORS INSTALLATION	-	2,550	276,383	18,379	-	(0)	-	-	-	297,312
17	GM126: MPS LIGHTNING PROTECTION INSTALLATION	204,603	86,243	-	-	-	-	-	-	-	290,846
18	PM112: MONTANA COMMON DISTRIBUTED CONTROL CENTER UPGRADE	-	-	-	-	-	-	-	-	269,053	269,053
19	GM030: MPS-GENERAL & INTANGIBLE BLANKET PROJECT	1,958	732	-	21,348	68,880	132,191	-	-	-	225,109
20	GM139: MPS COMMON-DISTRIBUTED CONTROL SYSTEM UPGRADE	-	-	-	-	-	-	205,156	-	-	205,156
21	N/A OTHER CAPITAL PROJECTS - MONTANA POWER STATION COMMON	(13,436,675)	(194,584)	1,455	1	(41,485)	(1,979)	-	-	-	(13,673,266)
22	TOTAL	\$ (8,125,455)	\$ 4,333,782	\$ 3,867,154	\$ 8,862,709	\$ 845,157	\$ 862,396	\$ 2,960,444	\$ 725,739	\$ 829,841	\$ 14,961,748

(1) Year 2024 includes actuals for the nine months ended September 30, 2024 and Q4 2024 Projected capital expenditures.

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
TX SCHEDULE H-05.03B: FOSSIL CAPITAL EXPENDITURES (HISTORICAL, PRESENT, PROJECTED)
SPONSOR: DAVID RODRIGUEZ
PREPARER: MAGDALENA RODRIGUEZ/CHAD KLINE
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-5.3b
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
		Historical Year	Historical Year	Historical Year	Historical Year	Historical Year	Present/Projected	Projected	Projected	Projected	
Line No.	Project	2019	2020	2021	2022	2023	2024 ^{1:}	2025	2026	2027	Total
1	MONTANA PWR STATION-JOINT U1U2										
2	GM127: MONTANA POWER STATION SERVICE WATER TANK LINER	\$ -	\$ -	\$ -	\$ 117,862	\$ 181,396	\$ -	\$ -	\$ -	\$ -	\$ 299,058
3	GM002: MONTANA CAPITAL IMPROVEMENTS BLANKET	78,168	48,951	832	50,929	(42,863)	141,985	83	83	83	278,253
4	GE180: MONTANA COMMON	232,233	-	-	-	-	-	-	-	-	232,233
5	N/A OTHER CAPITAL PROJECTS - MONTANA POWER STATION JOINT 1/2	-	19,127	82,333	-	(1,345)	7	30	32	34	100,218
6	TOTAL	\$ 310,402	\$ 68,078	\$ 83,165	\$ 168,592	\$ 137,188	\$ 141,992	\$ 113	\$ 115	\$ 117	\$ 900,782

^{1:} Year 2024 includes actuals for the nine months ended September 30, 2024 and Q4 2024 Projected capital expenditures.

(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)		(12)	
				Historical Year		Historical Year		Historical Year		Historical Year		Historical Year		Present/Projected		Projected		Projected		Projected		Total	
Line No.	Project	2019		2020		2021		2022		2023		2024 ⁽¹⁾		2025		2026		2027					
1	MONTANA PWR STATION-JOINT U3/U4																						
2	GM002: MONTANA CAPITAL IMPROVEMENTS BLANKET	\$	116,485	\$	-	\$	(832)	\$	6,314	\$	91,004	\$	16,512	\$	-	\$	-	\$	-	\$	-	\$	229,483
3	GM127: MONTANA POWER STATION SERVICE WATER TANK LINER				-		-		70,660		103,133		(8)		-		-		-		-		173,783
4	N/A OTHER CAPITAL PROJECTS - MONTANA POWER STATION JOINT 3/4		(700,940)		-		-		-		-		-		-		-		-		-		(700,940)
5	TOTAL	\$	(584,475)	\$	-	\$	(832)	\$	76,873	\$	194,137	\$	16,502	\$	-	\$	-	\$	-	\$	-	\$	(297,694)

⁽¹⁾ Year 2024 includes actuals for the nine months ended September 30, 2024 and Q4 2024 Projected capital expenditures.

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
TX SCHEDULE H-05.03B: FOSSIL CAPITAL EXPENDITURES (HISTORICAL, PRESENT, PROJECTED)
SPONSOR: DAVID RODRIGUEZ
PREPARER: MAGDALENA RODRIGUEZ/CHAD KLINE
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-5.3b
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
		Historical Year	Historical Year	Historical Year	Historical Year	Historical Year	Present/Projected	Projected	Projected	Projected	
Line No.	Project	2019	2020	2021	2022	2023	2024	2025	2026	2027	Total
1	MONTANA POWER STATION - UNIT 1										
2	PM119: MPS U1 TURBINE INLET AIR COOLING SYSTEM UPGRADE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,289,018	\$ 3,905,781	\$ 13,194,779
3	GE181: MONTANA UNIT 1	5,070,463	-	-	-	-	-	-	-	-	5,070,463
4	GM137: MPS U1 - PARTIAL HOT SECTION REPLACEMENT	-	-	-	3,842,769	93,914	490,737	-	-	-	4,427,420
5	GM138: MPS U1 INTERMEDIATE PRESSURE TURBINE REPLACEMENT	-	-	-	4,029,281	56,103	-	-	-	-	4,082,384
6	PM114: MPS U1 PARTIAL HOT SECTION REPLACEMENT	-	-	-	-	-	-	-	3,237,250	-	3,237,250
7	GM119: UNIT 1 OVERHAUL OF LMS 100 SUPERCORE 878-182 TURBINE	1,368,034	-	-	-	-	-	-	-	-	1,368,034
8	GM002: MONTANA CAPITAL IMPROVEMENTS BLANKET	187,334	183,941	251,916	183,502	189,498	247,587	860	858	862	1,226,429
9	GM154: MPS U1 AMMONIA VAPORIZATION FREE HEAT SYSTEM	-	-	-	-	-	-	470,318	-	-	470,318
10	GM121: UNIT 1 HMI HARDWARE UPGRADE	-	-	-	-	-	1,665	220,681	-	-	222,346
11	GM140: MPS U1 CONTINUOUS EMISSION MONITORING SYSTEM UPGRADE	-	-	-	360	136,323	-	-	-	-	136,683
12	N/A OTHER CAPITAL PROJECTS - MONTANA POWER STATION UNIT 1	(7,229)	15,149	2,497	4,086	(5,042)	(6,968)	-	-	-	2,502
13	TOTAL	\$ 6,018,602	\$ 199,089	\$ 254,413	\$ 8,037,088	\$ 470,796	\$ 733,001	\$ 681,859	\$ 12,527,126	\$ 3,906,623	\$ 33,438,607

Year 2024 includes actuals for the nine months ended September 30, 2024 and Q4 2024 Projected capital expenditures.

EL PASO ELECTRIC COMPANY
2026 TEXAS RATE CASE FILING
TX SCHEDULE H-05.03B: FOSSIL CAPITAL EXPENDITURES (HISTORICAL, PRESENT, PROJECTED)
SPONSOR: DAVID RODRIGUEZ
PREPARER: MAGDALENA RODRIGUEZ/CHAD KLINE
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-5.3b
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
		Historical Year	Historical Year	Historical Year	Historical Year	Historical Year	Present/Projected	Projected	Projected	Projected	
Line No.	Project	2019	2020	2021	2022	2023	2024 ¹	2025	2026	2027	Total
1	MONTANA POWER STATION - UNIT 2										
2	PM120: MPS U2 TURB INLET AIR COOLING SYS UG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,289,018	\$ 3,905,761	\$ 13,194,779
3	GM129: MPS U2 INTERMEDIATE PRES TURBINE	-	-	-	3,968,136	146,763	11,197	-	-	-	4,156,096
4	GM138: MPS U2 PARTIAL HOT SECTION REPLACEM	-	-	-	-	-	-	4,103,124	-	-	4,103,124
5	GE182: MONTANA UNIT 2	6,864,388	-	-	-	-	-	-	-	-	6,864,388
6	GM002: MONTANA CAPITAL IMPROVEMENTS BLANKET	150,806	107,539	435,575	552,896	409,448	267,728	-	-	-	1,923,983
7	GM155: MPS U2 AMMONIA VAPORIZATION FREE HEAT SYSTEM	-	-	-	-	-	-	470,318	-	-	470,318
8	GM122: UNIT 2 HMI HARDWARE UPGRADE	-	-	-	-	-	-	182,087	-	-	182,087
9	GM143: MPS U2 CONTINUOUS EMISSION MONITORING SYSTEM UPGRADE	-	-	-	360	136,870	-	-	-	-	137,030
10	N/A OTHER CAPITAL PROJECTS - MONTANA POWER STATION UNIT 2	29,561	5,369	(4,441)	-	(949)	-	-	-	-	29,561
11	TOTAL	\$ 7,044,755	\$ 112,929	\$ 431,135	\$ 4,551,382	\$ 691,932	\$ 278,926	\$ 4,755,530	\$ 9,289,018	\$ 3,905,761	\$ 31,061,367

¹: Year 2024 includes actuals for the nine months ended September 30, 2024 and Q4 2024 Projected capital expenditures.

EL PASO ELECTRIC COMPANY
2026 TEXAS RATE CASE FILING
TX SCHEDULE H-05.03B: FOSSIL CAPITAL EXPENDITURES (HISTORICAL, PRESENT, PROJECTED)
SPONSOR: DAVID RODRIGUEZ
PREPARER: MAGDALENA RODRIGUEZ/CHAD KLINE
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-5.3b
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
		Historical Year	Historical Year	Historical Year	Historical Year	Historical Year	Present/Projected	Projected	Projected	Projected	
Line No.	Project	2019	2020	2021	2022	2023	2024 ⁽¹⁾	2025	2026	2027	Total
1	MONTANA POWER STATION - UNIT 3										
2	PM121: MPS U3 TURBINE INLET AIR COOLING SYSTEM UPGRADE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,288,018	\$ 3,905,761	\$ 13,194,779
3	GM150: MPS U3 PARTIAL HOT SECTION REPLACEMENT	-	-	-	-	-	7,197,467	-	-	-	7,197,467
4	GE183: MONTANA UNIT 3	269,574	-	-	-	-	-	-	-	-	269,574
5	GM149: MPS3 INTERMEDIATE PRESSURE TURBINE REPLACEMENT	-	-	-	-	-	-	4,098,902	-	-	4,098,902
6	GM002: MONTANA CAPITAL IMPROVEMENTS BLANKET	171,707	106,722	362,295	279,355	153,912	100,846	-	-	-	1,174,836
7	GM156: MPS U3 AMMONIA VAPORIZATION FREE HEAT SYSTEM	-	-	-	-	-	-	470,318	-	-	470,318
8	GM123: UNIT 3 HMI HARDWARE UPGRADE	-	-	-	-	-	-	181,474	-	-	181,474
9	GM141: MPS U3 CONT'S EMMISION MONITORING SYSTEM UPGRADE	-	-	-	360	135,874	-	-	-	-	136,234
10	GM130: MPS U3 CO CATALYST GASKET UPGRADE	-	144,108	(26,469)	-	-	-	-	-	-	117,639
11	N/A OTHER CAPITAL PROJECTS - MONTANA POWER STATION UNIT 3	36,588	285	(47,133)	6,464	(3,625)	19,948	-	-	-	12,528
12	TOTAL	\$ 477,869	\$ 251,115	\$ 288,693	\$ 286,179	\$ 286,161	\$ 7,318,261	\$ 4,750,685	\$ 9,288,018	\$ 3,905,761	\$ 26,853,752

⁽¹⁾ Year 2024 includes actuals for the nine months ended September 30, 2024 and Q4 2024 Projected capital expenditures.

EL PASO ELECTRIC COMPANY
2025 TEXAS RATE CASE FILING
TX SCHEDULE H-05.03B: FOSSIL CAPITAL EXPENDITURES (HISTORICAL, PRESENT, PROJECTED)
SPONSOR: DAVID RODRIGUEZ
PREPARER: MAGDALENA RODRIGUEZ/CHAD KLINE
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE H-5.3b
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(1)		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
		Historical Year	Historical Year	Historical Year	Historical Year	Historical Year	Present/Projected	Projected	Projected	Projected	
Line No.	Project	2019	2020	2021	2022	2023	2024 ⁽¹⁾	2025	2026	2027	Total
1	MONTANA POWER STATION - UNIT 4										
2	PM122: MPS U4 TURBINE INLET AIR COOLING SYSTEM UPGRADE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,289,018	\$ 3,905,761	\$ 13,194,779
3	PM115: MPS U4 MAJOR REPLACEMENT	-	-	-	-	-	-	-	-	9,186,393	9,186,393
4	GE184: MONTANA UNIT 4	683,422	-	-	-	-	-	-	-	-	683,422
5	GM151: MPS U4 PARTIAL HOT SECTION REPLACEMENT	-	-	-	-	-	4,259,828	-	-	-	4,259,828
6	GM135: MPS U4 INTERMEDIATE PRESSURE TURBINE REPLACEMENT	-	-	3,086,778	-	-	-	-	-	-	3,086,778
7	GM002: MONTANA CAPITAL IMPROVEMENTS BLANKET	70,396	11,433	301,844	174,686	738,763	193,446	-	-	-	1,490,569
8	GM157: MPS U4 AMMONIA VAPORIZATION FREE HEAT SYSTEM	-	-	-	-	-	-	501,319	-	-	501,319
9	GM124: UNIT 4 HMI HARDWARE UPGRADE	2,434	-	-	-	-	-	184,103	-	-	186,538
10	GM142: MPS U4 CONTS EMMISION MONITORING SYSTEM UPGRADE	-	-	-	631	135,839	-	-	-	-	136,470
11	GM131: MPS U4 CATALYST GASKET RETENTION UPGRADE	-	65,940	80,134	-	-	-	-	-	-	126,074
12	N/A OTHER CAPITAL PROJECTS - MONTANA POWER STATION UNIT 4	2,323,790	428	(2,258,335)	8,257	(37,783)	-	-	-	-	36,356
13	TOTAL	\$ 3,080,044	\$ 77,801	\$ 1,190,421	\$ 183,574	\$ 836,819	\$ 4,453,272	\$ 685,422	\$ 9,289,018	\$ 13,092,154	\$ 32,888,523

⁽¹⁾ Year 2024 includes actuals for the nine months ended September 30, 2024 and Q4 2024 Projected capital expenditures.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
		Historical Year	Historical Year	Historical Year	Historical Year	Historical Year	Present/Projected	Projected	Projected	Projected	
Line No.	Project	2019	2020	2021	2022	2023	2024 ⁽¹⁾	2025	2026	2027	Total
1	NEWMAN COMMON										
2	QN241: NEWMAN ZERO LIQUID DISCHARGE CLARIFIER INS	\$ -	\$ 36,261	\$ 340,496	\$ 6,048,419	\$ 9,747,461	\$ 25,529,038	\$ 2,153,859	\$ -	\$ -	\$ 43,855,334
3	QN003: NEWMAN CAPITAL IMPROVEMENTS BLANKET	1,639,527	568,030	519,147	1,715,860	3,289,061	812,010	9,564,974	8,718,139	2,035,975	28,860,723
4	QN300: NEWMAN DEMINERALIZED WATER TREATMENT SYSTEM REPLACEMENT	-	-	-	-	888,639	3,292,217	419,500	-	-	4,600,355
5	QN007: NEWMAN-FACILITY SERVICES BLANKET	730,649	313,231	234,230	340,351	433,327	209,758	883,183	252,477	280,306	3,457,512
6	QN338: NEWMAN COMMON - ELEVATOR REPLACEMENT	-	-	-	-	-	-	658,098	1,327,811	687,457	2,673,367
7	QN288: NEWMAN ZEOLITE POND LINER REPLACEMENT	-	-	-	-	914,305	284,696	172,100	52,877	1,000,000	2,423,978
8	QN166: NEWMAN LAKE COMPLIANCE AGREEMENT	1,584,470	3,780	-	-	-	-	-	-	-	1,588,249
9	QN248: NEWMAN POTABLE WATER SYSTEM UPGRADE	-	-	-	-	-	-	746,270	-	-	746,270
10	QN266: #4 WELL PUMP & MOTOR REPLACEMENT	-	-	214,487	442,959	(16,452)	(6,383)	-	-	-	634,611
11	QN171: NEWMAN COMMON INSTRUMENT AIR COMPRESSOR BACKUP REPLACEMENT	-	48,847	478,228	2,163	-	(15,758)	-	-	-	511,480
12	QN215: NEWMAN OFFICES INTERIOR IMPROVEMENTS	-	-	331,242	98,860	7,047	-	-	-	-	437,149
13	QN288: NEWMAN COMMON IRRIGATION SYSTEM REPLACEMENT	-	-	414,886	5,512	6,888	-	-	-	-	427,286
14	QN232: NEWMAN DCS CIP CYBER IMPROVEMENTS	335,813	44,127	28,956	(6,807)	0	(49)	-	-	-	402,042
15	QN239: NEWMAN CONTROL ROOM 1 IMPROVEMENTS	-	23,783	314,754	1,261	-	-	-	-	-	339,808
16	QN030: NEWMAN-GENERAL & INTANGIBLE BLANKET	-	109,339	4,561	(0)	-	-	50,915	51,868	52,806	269,490
17	QN341: NEWMAN COMMON - ELECTRIC FIRE PUMP REPLACEMENT	-	-	-	-	-	262,004	-	-	-	262,004
18	QN332: NEWMAN PLANT SERVICE WATER PUMP INSTALLATION	-	-	-	-	-	186,668	2,711	-	-	189,379
19	QN030: NEWMAN-GENERAL & INTANGIBLE BLANKET	-	-	-	-	-	-	50,880	50,880	50,880	152,640
20	QN326: NEWMAN COMMON DISTRIBUTED CONTROL SYSTEM NEW	-	-	-	-	-	104,814	-	-	-	104,814
21	N/A OTHER CAPITAL PROJECTS - NEWMAN COMMON	18,423	8,481	(8,557)	33,853	2,080	42,553	631	(16)	(16)	87,452
22	TOTAL	\$ 4,308,882	\$ 1,151,899	\$ 2,872,431	\$ 8,682,432	\$ 15,272,364	\$ 30,701,568	\$ 14,502,922	\$ 10,454,036	\$ 4,087,408	\$ 92,033,943

⁽¹⁾ Year 2024 includes actuals for the nine months ended September 30, 2024 and Q4 2024 Projected capital expenditures.