31

The construction of RATE:Link yield curves relies on bond data collected as of the measurement date.

Information regarding quoted bond prices, yields and other bond related data is from Bloomberg Finance L.P.

Published Demographic Tables

FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

Certain demographic tables described above are standard published tables or are based on standard published tables from models developed by organizations with the requisite expertise

AgeDist

AgeDist is a spreadsheet tool that applies relative cost factors by age to average per capita costs (pre and post 65) and census weights to produce age-graded plan costs for pre- and post-65 populations. The average per capita costs and census weights are provided as inputs to the tool which is then combined with a morbidity curve to produce a set of weighted average age-related costs that equal the average. The age-graded costs are used in the actuarial valuation.

The morbidity curve was developed from a broad set of claims data aggregated by age and blended and may not reflect your specific morbidity. The model does not evaluate the average per capita costs or census weights for reasonableness or consistency.

HealthMAPS

HealthMAPS includes rating manuals and software for medical, dental, Medicare Supplement, prescription drugs, state mandated benefits, specific stop loss and aggregate stop loss. The rating manuals and software enable the user to produce premium rates by type of coverage for specific benefit configurations. HealthMAPS is most commonly used as a tool for estimating the cost of medical and dental benefits or for estimating the effect of a change in plan provisions for use in other models and projections, most notably the Pricing and Underwriting Tool (PUT). HealthMAPS relies on underlying claims continuance tables developed from historic IBM Marketscan database data. This data includes national claims averages rather than client-specific information.

Pricing and Underwriting Tool (PUT)

The Pricing and Underwriting Tool (PUT) develops projected premium equivalent rates, employee contributions, and COBRA rates for self-insured employer health plans (medical, prescription drugs, dental, and vision). The tool develops rates by plan or in aggregate leveraging historic claims, enrollment, and plan design and administrative fee data for an employer. The model allows flexibility to incorporate plan design changes, seasonality, and multiple methods of estimating incurred claims amounts from paid claims data.



EL PASO ELECTRIC COMPANY 2025 TEXAS RATE CASE FILING SCHEDULE G-2.2: POSTRETIREMENT BENEFITS OTHER THAN PENSION SPONSOR: STEVEN SIERRA PREPARER: EN LI FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-2.2 ATTACHMENT A Page 100 of 212

32

Postretirement Benefit Programs for Employees of El Paso Electric Company

The models used for this analysis are designed specifically for these purposes and we know of no material limitations that would prevent the model from being suitable for these intended purposes.

We are not aware of any material inconsistencies among assumptions used in this work. The models themselves do not evaluate any assumptions entered for reasonableness, consistency or probability of occurrence. The calculations and presentation of results relies on the assumptions used and the reasonability of the assumptions selected. The output of the models used in this analysis is considered reasonable based on the aggregation of assumptions used. However, a different set of results could also be considered reasonable based on a range of possible values used for each assumption.

The individuals signing or delivering this report have relied on other WTW employees and actuaries who develop, test and maintain each of the proprietary models used for this analysis and have also performed a limited review of assumptions and results to ensure that the models have been set up appropriately and coded correctly. We have not relied on any external experts to develop, review, or velidate the models used in this analysis.



© 2023 WTW, Proprietary and confidential, For WTW and WTW dient use only witwog.com

33

Appendix B: Summary of principal other postretirement benefit plan provisions

Covered employees	All employees hired prior t	to January 1, 2023.				
Participation date	Date of becoming a cover	Date of becoming a covered employee.				
Definitions						
Eligibility service	Years and months of servi	ce as a covered part	icipant.			
Spouse		A spouse who was married to the participant both on the participant's retirement date and on the measurement date.				
Surviving spouse		A spouse who was married to the participant both on the participant's retirement date and on the date of his or her death.				
Dependent	A child or other legal depe before attaining the age of eligible dependents until the	18. Eligible depende				
Medical Benefits						
Eligibility	Age 55 with 5 years of ser age 41 and 65 years of ag					
Dependent eligibility	Spouse, and children under	er age 26.				
Survivor eligibility	Eligibility continues beyond Spouse remains unmarried		long as Surviving			
Retiree contributions	The tables below shows m	onthly retiree contrib	outions for 2023:			
	Pre-65 monthly	retiree contribution	s for 2023			
	V-	\$1,000 Deductible Plan	\$2,250 Deductible Plan			
	Retiree Only	\$339.88	\$293.63			
	Retiree + Spouse	\$703.56	\$607.84			
	Retiree + Child(ren)	\$528.14	\$456.28			
	Retire + Family	\$900.42	\$778.01			

wtw

Postretirement Benefit Programs for Employees of El Paso Electric Company

	Post-65 monthly retiree contributions for 2023			
		1,000 Deductible Plan		
	Individual	\$ 31.20		
	Individual + One	\$ 62.40		
	Individual + Two	\$ 93.60		
	Individual + Three	\$ 124.79		
Under age 65 benefits	See Pre-65 Plan Provisions table	e section of this appendix.		
Age 65 and older benefits	Medical and Pharmacy Benefits: Fully-insured Humana Med Advantage with Prescription Drug (MAPD) Plan. The 2023 monthly premium rate is \$63.67 and is guaranteed to remain in 2024.			
Life Insurance Benefits				
Char-Olivania Ch				
Eligibility	Age 55 with 5 years of service, of and 65 years of age and service			
Eligibility Benefits				
	and 65 years of age and service	combined.		
	and 65 years of age and service Retirements prior to 1/1/2006: One times salary at retirement	combined. with coverage reduction		
	and 65 years of age and service Retirements prior to 1/1/2006: One times salary at retirement according to age as follows:	combined. with coverage reduction 70: 65%		
	and 65 years of age and service Retirements prior to 1/1/2006: One times salary at retirement according to age as follows: Age 65 but less than age	combined. with coverage reduction 70: 65%		

Future Plan Changes

No future plan changes were recognized in determining postretirement welfare cost.

Changes in Benefits Valued Since Prior Year

There have been no changes in benefits valued since the prior year.



© 2023 WTW, Proprietary and confidential. For WTW and WTW dient use only

SCHEDULE G-2.2 ATTACHMENT A Page 103 of 212

Postretirement Benefit Programs for Employees of El Paso Electric Company

35

Postretirement Medical Plan Provisions as of January 1, 2023 (Retirees - Pre Age 65)

Carrier	Pre-65 Retires BCBSTX - Medical			
Benefit Plan	\$1,000 De	ductible	\$2,250 Deductible	
	In-Network	Non-Network (1)	in-Network	Non-Network (1)
Lifetime Maximum	N/	A		N/A
Colnsurance	80%	60%	80%	60%
ndividual Calendar Year Deductible (Individual / Family) (2)	\$1,000 / \$3,000	\$3,000 / \$9,000	\$2,250 / \$6,750	\$6,750 / \$20,250
Out of Pocket Maximum (Individual / Family) (2)	\$4,500 / \$9,000	\$13,500 / \$27,000	\$6,850 / \$13,700	\$20,550 / \$41,100
Hospital Inpatient	80%, no ded	60% after \$500 per admission ded	80%, no ded	60% after \$500 per admission ded
Emergency Room Facility (3) Accidental Injury & Emergency Care	100% after \$	225 Copay	100% aft	er \$300 Copay
Emergency Room Physician Charges Accidental Injury & Emergency Care	80% aft	er ded	80%	after ded
Emergency Room Facility (3) Non-Emergency Care	80% after \$375 Copay	60% after \$375 Copay	80% after \$450 Copay	60% after \$450 Copay
Emergency Room Physician Charges Non-Emergency Care	80% after ded	60% after ded	80% after ded	60% after ded
Urgent Care Center visit, including lab services (does not include X-Rays, surgical services and Certain Diagnostic Procedures)	\$50 copay	70% after ded	\$75 copay	70% after ded
X-Rays, Surgical Services and Certain Diagnostic Procedures; such as Bone Scan, Cardiac Stress Test, CT-Scan, Ultrasound, MRI, Myelogram, PET Scan, surgical procedures and all other services and supplies	80% after ded	60% after ded	80% after ded	60% after ded
Preventative Services	100% (\$0 copay)	70% after ded	100% (\$0 copay)	70% after ded
Physician Office Visit Copay Including lab services (excludes X-rays, Surgery and Certain Diagnostic Procedures; such as Bone Scan, Cardiac Stress Test, CT-Scan, Ultrasound, MRI, Myelogram, PET Scan, surgical procedures and all other services and supplies) (4)	\$25 PCP / \$40 Spec	70% after ded	\$30 PCP / \$50 Spec	70% after ded
X-Rays, Surgical Services and Certain Diagnostic Procedures; such as Bone Scan, Cardiac Stress Test, CT-Scan, Ultrasound, MRI, Myelogram, PET Scan, surgical procedures and all other services and supplies	80% after ded	60% after ded	80% after ded	60% after ded
Outpatient Lab	100% (\$0 copay)	70% after ded	100% (\$0 copay)	70% after ded

August 2023 wtwco.com



SCHEDULE G-2.2 ATTACHMENT A Page 104 of 212

36

Postretirement Benefit Programs for Employees of El Paso Electric Company

Carrier		Pre-65 Retiree BCBSTX - Medical			
Benefit Plan	\$1,000 E	\$1,000 Deductible		Deductible	
	In-Network	Non-Network (1)	In-Network	Non-Network (1)	
(1) All out-of-network benefits listed are based on	the carrier's allowable charges.	Charges exceeding this amount	will be the member's respon	sibility.	
(2) Out of Network Deductible and Out of Pocket	Maximum will NOT apply toward	Network Deductible & Out of Po	ocket Maximum		
(3) Copay waived if admitted to a network hospital	al				
(4) X-Rays, Surgical Services and Advanced Ima	ging PET, MRI, CAT, SPECT sui	piect to deductible and coinsura	nce		

	In-Network	Non-Network	In-Network	Non-Network
Prescription Benefit – up to 30-day supply (1)	\$20 / \$50 / \$70	N/A	\$25 / \$55 / \$75	N/A
Mail Order Prescriptions – up to 90-day supply (1)	\$45 / \$120 / \$170	N/A	\$50 / \$125 / \$175	N/A
Specialty Medications — up to 30-day supply (1)	\$65 / \$90 / \$140	N/A	\$65 / \$90 / \$140	N/A
		-		-



© 2023 WTW, Proprietary and confidential. For WTW and WTW client use only wtwco.com EL PASO ELECTRIC COMPANY 2025 TEXAS RATE CASE FILING SCHEDULE G-2.2: POSTRETIREMENT BENEFITS OTHER THAN PENSION SPONSOR: STEVEN SIERRA PREPARER: EN LI FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-2.2 ATTACHMENT A Page 105 of 212



El Paso Electric Company

Postretirement Benefit Programs for Employees of El Paso Electric Company

Actuarial Valuation Report

Benefit Cost for Fiscal Year Beginning

January 1, 2022 under US GAAP

August 2022

This report is confidential and intended solely for the information and benefit of the intended recipient thereof, it may not be distributed to a third party unless expressly allowed under the "Actuarial Certification" section herein.

EL PASO ELECTRIC COMPANY 2025 TEXAS RATE CASE FILING SCHEDULE G-2.2: POSTRETIREMENT BENEFITS OTHER THAN PENSION SPONSOR: STEVEN SIERRA PREPARER: EN LI FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-2.2 ATTACHMENT A Page 106 of 212

i

Postretirement Benefit Programs for Employees of El Paso Electric Company

Table of Contents

Purpos	es of valuation	1
Section	1 : Summary of key results	3
Ber	efit cost, plan assets & obligations	3
Cor	nments on results	4
Bas	is for valuation	4
Actuari	al certification	5
Section	2 : Accounting exhibits	9
2.1	Balance sheet asset/(liability)	9
2.2	Changes in plan obligations and assets	10
2.3	Summary of net balances	11
2.4	Development of plan assets for benefit cost	12
2.5	Summary and comparison of benefit cost and cash flows	13
Section	3 : Participant data	15
3.1	Summary of participant data	15
Append	dix A: Statement of actuarial assumptions, methods and data sources	17
Append	tix B : Summary of principal other postretirement benefit plan	31



EL PASO ELECTRIC COMPANY 2025 TEXAS RATE CASE FILING SCHEDULE G-2.2: POSTRETIREMENT BENEFITS OTHER THAN PENSION SPONSOR: STEVEN SIERRA PREPARER: EN LI FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-2.2 ATTACHMENT A Page 108 of 212

Postretirement Benefit Programs for Employees of El Paso Electric Company

This page is intentionally blank



WTW Confidential wtwco.com

SCHEDULE G-2.2 ATTACHMENT A Page 109 of 212

1

Postretirement Benefit Programs for Employees of El Paso Electric Company

Purposes of valuation

El Paso Electric Company (the Company) engaged Willis Towers Watson US LLC (Willis Towers Watson) to value the Company's other postretirement benefit plan.

As requested by the Company, this report documents the results of an actuarial valuation of the Postretirment Benefit Programs for Employees of El Paso Electric Company (the Plan) as of January 1, 2022.

The primary purpose of this valuation is to determine the Net Periodic Postretirement Benefit Cost/(Income) (Benefit Cost), in accordance with FASB Accounting Standards Codification Topic 715 (ASC 715) for the fiscal year beginning January 1, 2022. It is anticipated that a separate report will be prepared for year-end financial reporting purposes.

Limitations

This valuation has been conducted for the purposes described above and may not be suitable for any other purpose. In particular, please note the following:

- The expected contribution to the other postretirement benefits plan(s) has been set at \$450,000.
 - Note that any significant change in the amounts contributed or expected to be contributed in 2022 from what is disclosed at December 31, 2021 may require disclosure in the interim financial statements, but should not affect the expected return on plan assets absent a remeasurement for another purpose.
- There may be certain events that have occurred since the valuation date that are not reflected in the current valuation. See Subsequent Events in the Basis for Valuation section below for more information.
- This report does not provide information for plan accounting and financial reporting under ASC 960 or ASC 965.
- 4. The comparisons of plan obligations as determined for accounting and financial reporting purposes to plan assets presented in this report cannot be relied upon to determine the need for nor the amount of required future plan contributions. Nevertheless, such comparisons may be useful to assess the need for future contributions because they reflect current interest rates at the measurement date in determining benefit obligations. However, asset gains and losses, demographic experience different from assumed, changes in interest rates, future benefit accruels, if any, and other factors will all affect the need for and amount of future contributions. In addition, if a plan is not required by law to be funded, benefit payments may also be paid directly by the plan sponsor as they come due.

wiw

EL PASO ELECTRIC COMPANY 2025 TEXAS RATE CASE FILING SCHEDULE G-2.2: POSTRETIREMENT BENEFITS OTHER THAN PENSION SPONSOR: STEVEN SIERRA PREPARER: EN LI FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-2.2 ATTACHMENT A Page 110 of 212

2 Postretirement Benefit Programs for Employees of El Paso Electric Company

This page is intentionally blank



WTW Confidential wtwco.com

3

Section 1: Summary of key results

Benefit cost, plan assets & obligations

All monetary amounts shown in US Dollars

Fiscal Year Begin	nning	01/01/2022	01/01/2021
Benefit Cost/ (Income)	Net Periodic Postretirement Benefit Cost/(Income)	(4,939,406)	(5,441,233)
	Benefit Cost/(Income) due to Special Events	0	0
	Total Benefit Cost/(Income)	(4,939,406)	(5,441,233)
Measurement Da	fe.	01/01/2022	01/01/2021
Plan Assets	Fair Value of Plan Assets (FVA)	50,189,267	45,596,843
	Actual Return on Fair Value of Plan Assets during Prior Year	12.52%	11.37%
Benefit Obligations	Accumulated Postretirement Benefit Obligation (APBO)	(57,318,062)	(51,909,127)
Funded Ratio	Fair Value of Plan Assets to APBO	87.6%	87.8%
Accumulated Other	Net Prior Service Cost/(Credit)	(17,285,642)	(20,378,896)
Comprehensive (Income)/Loss	Net Loss/(Gain)	(49,759,081)	(53,510,228)
(Pre-tax)	Total Accumulated Other Comprehensive (Income)/Loss (pre-tax)	(67,044,703)	(73,889,124)
Assumptions	Equivalent Single Discount Rate for Benefit Obligations	3.03%	2.76%
	Equivalent Single Discount Rate for Service Cost	3,24%	3,05%
	Equivalent Single Discount Rate for Interest Cost	2.53%	207%
	Expected Long-Term Rate of Return on Plan Assets	7.45%	7.35%
Participant Data	Census Date	01/01/2022	01/01/2021

wtw

Postretirement Benefit Programs for Employees of El Paso Electric Company

Comments on results

The actuarial gains/(losses) due to demographic experience, including any assumption changes, and investment return different from assumed during the prior year were \$(2,496,736) and \$2,360,387 respectively.

Change in net periodic cost and funded position

The net periodic cost increased from \$(5,441,233) in fiscal 2021 to \$(4,939,406) in fiscal 2022 and the funded position declined from \$(6,312,284) to \$(7,126,795).

Significant reasons for these changes include the following:

- Updates to the claims cost, retiree contributions, and administrative expenses assumptions increased the net periodic cost and caused the funded position to deteriorate.
- The mortality improvement scale assumption was updated from Scale MP-2020 to Scale MP-2021 which increased the net periodic cost and caused the funded position to deteroriste.
- The actual return on the fair value of plan assets since the prior measurement date was greater than assumed, which improved the funded position.
- Contributions to the plan during the prior year improved the funded status and therefore reduced the net periodic cost.
- The discount rate used to measure APBO increased 27 basis points compared to the prior year,
 which increased the net periodic income and improved the funded position.

Effects of Health Care Reform

This valuation reflects our understanding of the relevant provisions of the Patient Protection and Affordable Care Act (PPACA) and Health Care and Education Reconciliation Act (HCERA), and subsequent legislation (the SECURE Act of 2019) that eliminated the Cadillac tax, medical device tax and health insurance issuer tax. The IRS has yet to issue final guidance with respect to many aspects of these laws. It is possible that future guidance may conflict with our understanding of these laws based on currently available guidance and could therefore affect the results shown in this report. The valuation does not anticipate the effects of any additional possible future changes to PPACA or HCERA.

Basis for valuation

Appendix A summarizes the assumptions, methods and models used in the valuation. Appendix B summarizes our understanding of the principal provisions of the plan being valued. Both of these appendices include a summary of any changes since the prior valuation. Unless otherwise described below under Subsequent Events, assumptions were selected based on information known as of the measurement date.

Subsequent events

None.

Additional information

None.



WTW Confidential wtwco.com

SCHEDULE G-2.2 ATTACHMENT A Page 113 of 212

Postretirement Benefit Programs for Employees of El Paso Electric Company

5

Actuarial certification

This valuation has been conducted in accordance with generally accepted actuarial principles and practices. However, please note the information discussed below regarding this valuation.

Reliances

In preparing the results presented in this report, we have relied on information regarding plan provisions, participants, assets, and sponsor accounting policies and methods provided by the Company and other persons or organizations designated by the Company. See the Sources of Data and Other Information section of Appendix A for further details. We have relied on all the data and information provided as complete and accurate. We have reviewed this information for overall reasonableness and consistency, but have neither audited nor independently verified this information. Based on discussions with and concurrence by the plan sponsor, assumptions or estimates may have been made if data were not available. We are not aware of any errors or omissions in the data that would have a significant effect on the results of our calculations. The results presented in this report are directly dependent upon the accuracy and completeness of the underlying data and information. Any meterial inaccuracy in the data, assets, plan provisions or other information provided to us may have produced results that are not suitable for the purposes of this report and such inaccuracies, as corrected by the Company, may produce materially different results that could require that a revised report be issued.

Measurement of benefit obligations, plan assets and balance sheet adjustments

Census date/measurement date

The measurement date is January 1, 2022. The benefit obligations were measured as of January 1, 2022 and are based on participant data as of the census date, January 1, 2022.

Plan assets and balance sheet adjustments

Information about the fair value of plan assets and the general ledger account balances for the other postretirement benefit plan cost at December 31, 2021, which reflect the expected funded status of the plan before adjustment to reflect the funded status based on the year-end measurements, and differences between the expected Medicare Part D subsidies and amounts received during the year was reviewed for reasonableness and consistency, but no audit was performed.

Accumulated other comprehensive (income)/loss amounts shown in the report are shown prior to adjustment for tax effects. Any tax effects in AOCI should be determined by the Company in consultation with its tax advisors and independent accountants.

wiw

SCHEDULE G-2.2 ATTACHMENT A Page 114 of 212

Postretirement Benefit Programs for Employees of El Paso Electric Company

Assumptions and methods under U.S. GAAP

As required by U.S. GAAP, the actuarial assumptions and methods employed in the development of the benefit cost and other financial reporting have been selected by the Company. Willis Towers Watson has evaluated the assumptions used and believes that they do not significantly conflict with what would be reasonable, except for the expected long-term rate of return on plan assets selected as of January 1, 2022. Willis Towers Watson was unable to evaluate the expected long-term rate of return on plan assets due to a lack of information about the asset classes in which the plan is invested. ASC 715 requires that each significant assumption "individually represent the best estimate of the plan's future experience solely with respect to that assumption."

The results shown in this report have been developed based on actuarial assumptions that, to the extent evaluated by Willis Towers Watson, we consider to be reasonable. Other actuarial assumptions could also be considered to be reasonable. Thus, reasonable results differing from those presented in this report could have been developed by selecting different reasonable assumptions.

A summary of the assumptions, methods and sources of data and other information used is provided in Appendix A. Note that any subsequent changes in methods or assumptions for the January 1, 2022 measurement date will change the results shown in this report.

Certain models (as described in ASOP No. 56) were used in preparing the information presented herein. Further information on these models can be found in Appendix A.

Nature of actuarial calculations

The results shown in this report are estimates based on data that may be imperfect and on assumptions about future events that cannot be predicted with any certainty. The effects of certain plan provisions may be approximated, or determined to be insignificant and therefore not valued. Reasonable efforts were made in preparing this valuation to confirm that items that are significant in the context of the actuarial liabilities or costs are treated appropriately, and are not excluded or included inappropriately. Any rounding (or lack thereof) used for displaying numbers in this report is not intended to imply a degree of precision, which is not a characteristic of actuarial calculations.

If overall future plan experience produces higher benefit payments or lower investment returns than assumed, the relative level of plan costs reported in this valuation will likely increase in future valuations (and vice versa). Future actuarial measurements may differ significantly from the current measurements presented in this report due to many factors, including: plan experience differing from that anticipated by the economic or demographic assumptions, changes in economic or demographic assumptions, increases or decreases expected as part of the natural operation of the methodology used for the measurements (such as the end of an amortization period), and changes in plan provisions or applicable law. Due to the limited scope of our assignment, we did not perform an analysis of the potential renge of such future measurements. Retiree group benefits models necessarily rely on the use of approximations and estimates, and are sensitive to changes in these approximations and estimates. Small variations in these approximations and estimates may lead to significant changes in actuarial measurements.

See Basis for Valuation in Section 1 above for a discussion of any material events that have occurred after the valuation date that are not reflected in this valuation.



WTW Confidential wtwco.com

SCHEDULE G-2.2 ATTACHMENT A Page 115 of 212

Postretirement Benefit Programs for Employees of El Paso Electric Company

7

Limitations on use

This report is provided subject to the terms set out herein and in our engagement letter dated March 9, 2020 and any accompanying or referenced terms and conditions.

The information contained in this report was prepared for the internal use of the Company and its independent accountants in connection with our actuarial valuation of the other postretirement benefit plan as described in Purposes of Valuation above. It is not intended for and may not be used for other purposes, and we accept no responsibility or liability in this regard. The Company may distribute this actuarial valuation report to the appropriate authorities who have the legal right to require the Company to provide them this report, in which case the Company will use best efforts to notify Willis Towers Watson in advance of this distribution. Further distribution to, or use by, other parties of all or part of this report is expressly prohibited without Willis Towers Watson's prior written consent. Willis Towers Watson accepts no responsibility for any consequences arising from any other party relying on this report or any advice relating to its contents.

whe

Postretirement Benefit Programs for Employees of El Paso Electric Company

Professional qualifications

The undersigned are members of the Society of Actuaries and meet the "Qualification Standards for Actuaries Issuing Statements of Actuarial Opinion in the United States" relating to other postretirement benefit plans. Our objectivity is not impaired by any relationship between the plan sponsor and our employer, Willis Towers Watson US LLC.

Cat Kenagy FSA, EA Valuation Actuary 20-07490

August 31, 2022

David Anderson, ASA, EA

Valuation Actuary

20-07493 August 31, 2022

Barry Lichman, FSA, MAAA

Pricing Specialist August 31, 2022

The Pricing Specialist is responsible for developing and/or determining the reasonableness of retiree welfare plan trend and participation assumptions as well as assumed per capita claims costs (including the aging/morbidity assumption if applicable). The Valuation Actuary is responsible for other aspects of the valuation (e.g., developing and/or reviewing the reasonableness of other valuation assumptions and methods, ensuring that the valuation model reasonably reflects the substantive plan, preparing demographic data, performing the valuation, implementing the appropriate accounting or funding calculations, etc.).



WTW Confidential wtwco.com

Section 2: Accounting exhibits

Balance sheet asset/(liability)

All monetary amounts shown in US Dollars

Measurement Date	01/01/2022	01/01/2021
A Development of Balance Sheet Asset/(Liability) ¹		
1 Accumulated postretirement benefit obligation (APBO)	(57,316,062)	(51,909,127)
2 Fair value of plan assets (FVA)	50,189,267	45,598,843
3 Net balance sheet asset/(liability)	(7,126,795)	(6,312,284)
B Current and Noncurrent Classification ²		
1 Noncurrent asset	0	0
2 Current liability	0	0
3 Noncurrent liability	(7,126,795)	(6,312,284)
4 Net balance sheet asset/(liability)	(7,126,795)	(6,312,284)
C Accumulated Other Comprehensive (Income)/Loss		
1 Net prior service cost/(credit)	(17,285,642)	(20,378,896)
2 Net loss/(gain)	(49,759,061)	(53,510,228)
3 Accumulated other comprehensive (income)/loss ³	(67,044,703)	(73,889,124)
D Assumptions and Dates		
1 Equivalent single discount rate for benefit obligations	3.03%	2.76%
2 Equivalent single discount rate for service cost	3.24%	3.05%
3 Equivalent single discount rate for interest cost	2.53%	2.07%
4 Census date	01/01/2022	01/01/2021



Whether any amounts in this table that differ from those disclosed at year-end must be disclosed in subsequent interim financial statements should be determined.

The current liability (for each underfunded plan) was measured as the discounted value of benefits expected to be paid over the next 12 months in excess of the fair value of the plan's assets at the measurement date.

Amount shown is pre-tax and should be adjusted by plan sponsor for tax effects.

Postretirement Benefit Programs for Employees of El Paso Electric Company

Changes in plan obligations and assets 2.2

All monetary amounts shown in US Dollars

Period Beginning	01/01/2022	01/01/2021
A Change in Accumulated Postretirement Benefit Obligation (APBO)		
APBO at beginning of prior fiscal year	51,909,127	60,760,057
2 Employer service cost	3,498,330	2,577,806
3 Interest cost	1,051,207	1,848,918
4 Actuarial loss/(gain)	2,496,736	(11,720,645)
5 Plan participants' contributions	798,126	1,362,391
6 Benefits paid from plan assets	(2,119,338)	(2,580,268)
7 Benefits paid from Company assets ¹	(138,677)	(177,869)
8 Medicare Part D subsidy	0	0
9 Administrative expenses paid ²	(179,449)	(161,263)
10 Plan amendments	0	O
11 Acquisitions/(divestitures)	٥	0
12 Curtailments	0	0
13 Settlements	٥	0
14 Special/contractual termination benefits	٥	0
15 APBO at beginning of current fiscal year	57,316,062	51,909,127
B Change in Plan Assets		
Fair value of plan assets at beginning of prior fiscal year	45,596,843	41,810,927
2 Actual return on plan assets	5,643,085	4,700,056
3 Employer contributions	450,000	465,000
4 Plan participants' contributions	798,126	1,362,391
5 Benefits paid	(2,119,338)	(2,580,268)
6 Administrative expenses paid	(179,449)	(161,263
7 Acquisitions/(divestitures)	ď	
8 Settlements	0	0
9 Fair value of plan assets at beginning of current fiscal year	50,189,267	45,596,843

Net of retiree contributions.
Only if future expenses are accrued in APBO through a load on service cost.



WTW Confidential wtwco.com

SCHEDULE G-2.2 ATTACHMENT A Page 119 of 212

Postretirement Benefit Programs for Employees of El Paso Electric Company

11

2.3 Summary of net balances

All monetary amounts shown in US Dollars

A Summary of Prior Service Cost/(Credit) Bases

Measurement Date Established	Original Amount	Net Amount at 01/01/2022	Remaining Amortization Period	Amortization Amount in 2022	Effect of Curtailments	Other Events
10/03/2013	(97,440)	(11,984)	1.15609	(10,366)	0	0
12/31/2015	(823,872)	(325,062)	3.19005	(83,135)	0	0
10/01/2016	(32,697,299)	(16,948,596)	5.65000	(2,999,753)	0	0
otal		(17,285,642)		(3,093,254)	0	0

All monetary amounts shown in US Dollars

B Summary of Net Loss/(Gain) (see Appendix A for a description of amortization method)

	Effect of Settlements	Effect of Curtailments	Amortization Amount In 2022	Net Amount at 01/01/2022 1
0	0	0	3,005,806	(49,759,061)



Before any immediate recognition on the same date.

Postretirement Benefit Programs for Employees of El Paso Electric Company

2.4 Development of plan assets for benefit cost

All monetary amounts shown in US Dollars

		Fair Value	Market-Related Value
A	Reconciliation of Plan Assets		
	1 Plan assets at 12/31/2020	45,596,843	45,596,843
	2 Actual return on plan assets	5,643,085	5,643,085
	3 Employer contributions	450,000	450,000
	4 Plan participants' contributions	798,126	798,126
	5 Benefits paid	(2,119,338)	(2,119,338)
	6 Administrative expenses paid	(179,449)	(179,449)
	7 Acquisitions/(divestitures)	0	0
	8 Settlements	0	0
	9 Plan assets at 12/31/2021	50,189,267	50,189,267
В	Rate of Return on Invested Assets		
	1 Weighted invested assets	45,071,512	
	2 Rate of return	12.52%	
С	Investment Loss/(Gain)		
	1 Actual return	5,643,085	
	2 Expected return	3,282,698	
	3 Loss/(gain)	(2,360,387)	



13

2.5 Summary and comparison of benefit cost and cash flows

All monetary amounts shown in US Dollars

	12/31/2022	112/31/2021
Tatal Daniel Cont		
Total Benefit Cost Employer service cost	3,387,431	3,498,330
2 Interest cost	1,415,183	1,051,207
3 Expected return on plan assets	(3,642,960)	(3,282,698)
4 Subtotal	1,159,654	1,266,839
5 Net prior service cost/(credit) amortization	(3,093,254)	(3,093,254)
6 Net loss/(gain) amortization	(3,005,806)	(3,614,818)
7 Subtotal	(6,099,060)	(6,708,072)
8 Net periodic postretirement benefit cost/(income)	(4,939,406)	(5,441,233)
9 Curtailment (gain)/loss	(4,939,400)	(5,441,235)
10 Settlement (gain)/loss	0	a
11 Special/contractual termination benefits	0	a
12 Total benefit cost	(4,939,406)	(5,441,233)
 Equivalent single discount rate for benefit obligations 	3.03%	2.76%
2 Equivalent single discount rate for service cost 3 Equivalent single discount rate for interest cost 4 Expected long-term rate of return on plan assets 5 Census date	3.03% 3.24% 2.53% 7.45% 01/01/2022	2.76% 3.05% 2.07% 7.35% 01/01/2021
 2 Equivalent single discount rate for service cost 3 Equivalent single discount rate for interest cost 4 Expected long-term rate of return on plan assets 	3.24% 2.53% 7.45%	3.05% 2.07% 7.35%
 2 Equivalent single discount rate for service cost 3 Equivalent single discount rate for interest cost 4 Expected long-term rate of return on plan assets 5 Census date 	3.24% 2.53% 7.45% 01/01/2022	3.05% 2.07% 7.35% 01/01/2021 45,596,843
2 Equivalent single discount rate for service cost 3 Equivalent single discount rate for interest cost 4 Expected long-term rate of return on plan assets 5 Census date Fair Value of Assets at Beginning of Year	3.24% 2.53% 7.45% 01/01/2022 50,189,267	3.05% 2.07% 7.35% 01/01/2021 45,596,843
2 Equivalent single discount rate for service cost 3 Equivalent single discount rate for interest cost 4 Expected long-term rate of return on plan assets 5 Census date Cash Flows Net of Medicare Part D Subsidy	3.24% 2.53% 7.45% 01/01/2022 50,189,267	3.05% 2.07% 7.35% 01/01/2021 45,596,843
2 Equivalent single discount rate for service cost 3 Equivalent single discount rate for interest cost 4 Expected long-term rate of return on plan assets 5 Census date Cash Flows Net of Medicare Part D Subsidy 1 Employer contributions	3.24% 2.53% 7.45% 01/01/2022 50,189,267 Expected 450,000	3.05% 2.07% 7.35% 01/01/2021 45,596,843 Actual 450,000
2 Equivalent single discount rate for service cost 3 Equivalent single discount rate for interest cost 4 Expected long-term rate of return on plan assets 5 Census date Cash Flows Net of Medicare Part D Subsidy 1 Employer contributions 2 Plan participants' contributions	3.24% 2.53% 7.45% 01/01/2022 50,189,267 =xpected 450,000 1,027,881	3.05% 2.07% 7.35% 01/01/2021 45,596,843 Actual 450,000 798,128
2 Equivalent single discount rate for service cost 3 Equivalent single discount rate for interest cost 4 Expected long-term rate of return on plan assets 5 Census date 6 Fair Value of Assets at Beginning of Year 7 Cash Flows Net of Medicare Part D Subsidy 1 Employer contributions 2 Plan participants' contributions 3 Benefits paid from Company assets	3.24% 2.53% 7.45% 01/01/2022 50,189,267 Expected 450,000 1,027,881 0	3.05% 2.07% 7.35% 01/01/2021 45,596,843 Actual 450,000 798,128 138,677



EL PASO ELECTRIC COMPANY 2025 TEXAS RATE CASE FILING SCHEDULE G-2.2: POSTRETIREMENT BENEFITS OTHER THAN PENSION SPONSOR: STEVEN SIERRA PREPARER: EN LI FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-2.2 ATTACHMENT A Page 122 of 212

14

Postretirement Benefit Programs for Employees of El Paso Electric Company

This page is intentionally blank



15

Section 3: Participant data

3.1 Summary of participant data

All monetary amounts shown in US Dollars

Cei	nsus	Daite,	01/01/2022	01/01/2021
A	Pai	ticipating Employees		
	1	Number		
		a Fully eligible	346	444
		b Other	719	694
		c Total participating employees	1,065	1,138
	2	Average age	44.28	45.96
	3	Average credited service	12.00	14.01
В	Re	irees, Surviving Spouses and Surviving Depende	nts	
	1	Medical Plan		
		a Retirees	475	398
		b Dependents of Retirees	270	221
		c Suriving spouses	64	60
	2	Life Insurance Plan		
		a Number	645	546



EL PASO ELECTRIC COMPANY 2025 TEXAS RATE CASE FILING SCHEDULE G-2.2: POSTRETIREMENT BENEFITS OTHER THAN PENSION SPONSOR: STEVEN SIERRA PREPARER: EN LI FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-2.2 ATTACHMENT A Page 124 of 212

16

Postretirement Benefit Programs for Employees of El Paso Electric Company

This page is intentionally blank



SCHEDULE G-2.2 ATTACHMENT A Page 125 of 212

Postretirement Benefit Programs for Employees of El Paso Electric Company

17

Appendix A: Statement of actuarial assumptions, methods and data sources

Plan Sponsor

El Paso Electric Company

Statement of Assumptions

The assumptions disclosed in this Appendix are for the fiscal year 2022 benefit cost.

Assumptions and methods for other postretirement benefit cost purposes

Actuarial Assumptions and Methods — Other Postretirement Benefit Cost

Economic Assumptions

Discount rate

Equivalent single discount rate for benefit obligations	3.03%
Equivalent single discount rate for service cost	3.24%
Equivalent single discount rate for interest cost	2 53%

Annual rates of increase

Consumer Price Index (CPI)	2.40%

Return on plan assets
 7.45% after-tax return

As required by the U.S. GAAP accounting standard, the yield curve reflecting returns on high quality corporate bonds (AA and AAA) is used to determine the obligations and service cost, and thus the net periodic benefit cost for the plan. Because these assumptions are required by the U.S. GAAP accounting standard, and reflect current market conditions (specifically, the market conditions as of the measurement date) they may from time to time be inconsistent with other economic assumptions used in the valuation, which may reflect both current economic conditions and assumed future conditions.

The return on assets shown above is gross of investment expenses and administrative expenses assumed to be paid from the trust.

wtw

Postretirement Benefit Programs for Employees of El Paso Electric Company

Demographic and Other Assumptions

the employee is hired.

New or rehired employees. It was assumed there will be no new or rehired employees.

Benefit commencement dates

Disability benefit
 Upon disablement if participant is at least age 41, with age and

service greater than 65

Retirement benefit
 Upon termination of participant on or after eligibility

Participation Assumptions for Plan

warticihannusiyasinulinini errini suem		
	Current Retirees	Future Retirees
Participation	Based on valuation census data	85% of future retirees are assumed to elect medical coverage at retirement. Current retired plan participants are assumed to continue coverage.
Medical Plan Participation	Based on valuation census data	64% of future retirees are assumed to elect the \$1,000 Plan and 36% of future retirees are assumed to elect the \$2,250 Plan
Percentage married	Based on valuation census data	70% of males; 40% of females
Spouse age	Based on valuation census data	Wife 3 years younger than husband
Non-spouse dependent coverage	Not included in this valuation	Not included in this valuation



19

Demographic Assumptions,

Mortality:

· Healthy mortality rates

Base Mortality Table (Male Table used for Males; Female Table used for Females)

- 1. Base table: Pri-2012
- 2. Base mortality table year: 2012
- Table type: White Collar for non-union participants, Blue-Collar for union participants, and Total Dataset for participants with an unknown union status
- 4. Healthy or Disabled: Healthy
- 5. Table weighting: Benefit
- Blending of annuitants and non-annuitants: Separate rates for annuitants and non-annuitants
- Blending of retirees and contingent annuitants: Retiree mortality is used for both retirees and contingent annuitants

Mortality Improvement Scale (Male Table used for males; Female Table used for Females)

- 1. Base scale: MP-2021
- 2. Projection Type: Generational
- Disabled life mortality rates

Base Mortality Table (Male Table used for Males; Female Table used for Females)

- 1. Base table: Pri-2012
- 2. Base mortality table year: 2012
- 3. Table type: No Collar
- 4. Healthy or Disabled: Disabled
- Blending of annuitants and non-annuitants: Single blended table of rates for annuitants and non-annuitants

Mortality Improvement Scale

- 1. Base scale: MP-2021
- 2. Projection Type: Generational

Wtw

Postretirement Benefit Programs for Employees of El Paso Electric Company

Disability rates

The rates at which participants are assumed to become disabled by age are shown below:

Percentage assumed to become disabled during the year		
Attained Age		
45	0.45%	
55	1.19%	
6 5+	1.93%	

Termination (not due to disability or retirement) rates

The rates at which participants are assumed to terminate employment by age and gender are shown below:

Percentage assumed to leave during the year		
Attained Age	Males	Females
25	5.0%	6.0%
30	5.0%	6.0%
35	4.0%	6.0%
40	3.0%	6.0%
45	2.0%	4.0%
50	1.0%	2.0%
55+	D.0%	0.0%

Retirement

Rates at which participants are assumed to retire by age and eligibility for an unreduced early retirement are shown below.

	Percentage assumed to retire during the year		ig the year
	Final Average Pay		
Age	Reduced Early Retirement	Unreduced Retirement	Cash Balance
55	3.0%	5.0%	10.0%
56-59	3,0%	5.0%	10,0%
60	3.0%	10.0%	10.0%
61	3.0%	10.0%	10.0%
62	20.0%	20.0%	20.0%
63	10.0%	10.0%	10.0%
64	10.0%	10.0%	10.0%
65-69	25,0%	25.0%	25.0%
70	100.0%	100.0%	100.0%



21

Trend Rates

Health care cost trend rate: Plan trend rates are the annual rates of increase expected for benefits payable from the plan (both medical and prescription); these rates include Health Care Cost Trend plus any leveraging effect of plan design. Assumed plan trend rates are shown below:

Year	
2022	6.25%
2023	5.75%
2024	5.25%
2025	4.75%
2026+	4.50%

Administrative expense inflation

4.50%.

Participant contribution trend rates:

Same as applicable medical plan trend rate.

Per Capita Claims Costs

Age	\$1,000 Deductible	\$2,250 Deductible
50-54	\$8,076	\$7,286
55-59	\$9,697	\$8,749
60-64	\$12,000	\$10,827

Post-65 Average Annual Per Capita Claims Cost	
Age	
65+	\$764

Additional Assumptions

Administrative expenses

Pre-65 per-adult administrative fee of \$1,857.23 annually based upon 2022 fees charged for medical administration (BCBSTX), pharmacy administration (Express Scripts), stop loss premiums (BCBSTX), medical consulting services (Gallagher), and pharmacy consulting services (Innovative Rx Strategies).

No administrative fees for the post-65 plan as administrative costs are built into the fully-insured premiums.

Assumed expenses of 0.4% of plan assets are added to the Service Cost component of expense.

Postretirement Benefit Programs for Employees of El Paso Electric Company

Cash flow

Decrement timing

The assumptions used are collectively called rounded middle of year (rounded MOY) decrement timing. Most events are assumed to occur at the middle of year during which the eligibility condition will be met or the start/end date will occur. For death and disability decrements, the rate applied is based on the participant's rounded age (nearest integer age) at the beginning of the year, to align with the methodology generally used to create those rate tables. For retirement and withdrawal decrements: the age is generally the participant's rounded age at the middle of the year. Retiree medical claims costs are based on the nearest age at the beginning of the year, to align with how claims costs tables are typically developed.

 Timing of benefit payments

Benefit payments are assumed to be made uniformly throughout the year and, on average, at mid-year.

· Amount and timing of contributions

Contributions are assumed to be made throughout the year and, on average, at mid-year.

Methods - Other Postretirement Benefit Cost and Funded Position

Census date

January 1, 2022

Measurement date

January 1, 2022

Service cost and benefit obligation

Costs are determined using the Projected Unit Credit Cost Method. accumulated postretirement. The annual service cost is equal to the present value of the portion of the projected benefit attributable to service during the upcoming year, and the Accumulated Postretirement Benefit Obligation (APBO) is equal to the present value of the portion of the projected benefit attributable to service before the measurement date. Service from hire date through the expected full eligibility date is counted in allocating costs.

> APBO and service cost are measured by separately discounting the projected benefit payments underlying these measures, determined using the methodology described above, using the spot rates on the December 31, 2021 Willis Towers Watson RATE:Link 40:90 yield curve. Interest cost was measured by summing the individual interest costs associated with each future benefit payment underlying the APBO and service cost. These individual interest costs are developed by multiplying the present value of each benefit payment, discounted using the applicable spot rate on the yield curve relating to the future benefit payment, by that spot rate. Equivalent single discount rates that would produce the resulting benefit obligation, service cost and interest cost have been determined and disclosed.



23

Market-related value of assets

The fair value of assets is used to determine the expected investment return during the year.

Amortization of unamortized amounts:

 Recognition of past service cost/(credit) Amortization of net prior service cost/(credit) resulting from a plan change is included as a component of Net Periodic Postretirement Benefit Cost/(Income) in the year first recognized and every year thereafter until it is fully amortized. The annual amortization payment is determined in the first year as the increase in APBO due to the plan change divided by the average remaining service period to full eligibility for active participants expected to receive benefits under the plan.

However, when a plan change reduces the APBO, existing positive prior service costs are reduced or eliminated starting with the earliest established before a new prior service credit base is established.

 Recognition of gains or losses Amortization of the net gain or loss resulting from experience different from that assumed and from changes in assumptions (excluding asset gains and losses not yet reflected in market-related value) is included as a component of Net Periodic Postretirement Benefit Cost/(Income) for a year.

If, as of the beginning of the year, that net gain or loss exceeds 10% of the greater of the APBO and the market-related value of plan assets, the amortization is that excess divided by the average remaining service period of active plan participants.

Under this methodology, the gain/loss amounts recognized in AOCI are not expected to be fully recognized in benefit cost until the plan is terminated (or an earlier event, like a settlement, triggers recognition) because the average expected remaining service of active participants expected to benefit under the plan over which the amounts are amortized is redetermined each year and amounts that fall within the corridor described above are not amortized.

Benefits not valued

All benefits described in the Plan Provisions section of this report were valued. Willis Towers Watson has reviewed the plan provisions with the plan sponsor and, based on that review, is not aware of any significant benefits required to be valued that were not.



SCHEDULE G-2.2 ATTACHMENT A Page 132 of 212

24

Postretirement Benefit Programs for Employees of El Paso Electric Company

Sources of Data and Other Information

The plan sponsor furnished participant data as of 1/1/2022 and claims data as of 1/1/2021. Information on assets, contributions and plan provisions was supplied by the plan sponsor. Data and other information were reviewed for reasonableness and consistency, but no audit was performed. Based on discussions with the plan sponsor, assumptions or estimates were made when data were not available, and the data was adjusted to reflect any significant events that occurred between the date the data was collected and the measurement date.

Accumulated other comprehensive (income) floss amounts shown in the report are shown prior to adjustment for deferred taxes. Any deferred tax effects in AOCI should be determined in consultation with El Paso Electric Company's tax advisors and auditors.

We are not aware of any errors or omissions in the data that would have a significant effect on the results of our calculations.

Assumptions Rationale - Significant Economic Assumptions

Discount rate(s)

As required by U.S. GAAP the discount rate methodology was chosen by the plan sponsor based on market information on the measurement date. Based on Willis Towers Watson's interest rate model, RATE:Link, that uses a yield curve derived from current, high quality (rated AA and above) corporate bonds to discount expected pension cash flows, and thus determine discount rates, we believe the discount rate chosen does not significantly conflict with what would be reasonable.

Expected return on plan assets

We understand that the expected return on assets assumption reflects the plan sponsor's estimate of future experience for trust asset returns, reflecting the plan's current asset allocation and any expected changes during the current plan year, current market conditions and the plan sponsor's expectations for future market conditions. Willis Towers Watson was unable to evaluate this assumption because relevant information was not provided.

Administrative expenses

Administrative fees for the pre-65 plan are based upon 2022 fees charged for medical administration (BCBSTX), pharmacy administration (Express Scripts), stop loss premiums (BCBSTX), medical consulting services (Gallagher), and pharmacy consulting services (Innovative Rx Strategies). No administrative fees for the post-65 plan as administrative costs are built into the fully-insured premiums. Administrative expenses are estimated based on an assumption of past expenses paid from the trust assets as a percentage of held assets. We believe this assumption does not significantly conflict with what would be reasonable.



SCHEDULE G-2.2 ATTACHMENT A Page 133 of 212

Postretirement Benefit Programs for Employees of El Paso Electric Company

25

Claims cost trend rates

FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

Assumed increases were chosen by the plan sponsor and, as required by U.S. GAAP they represent an estimate of future experience, informed by an analysis of recent plan experience, leading to select and ultimate assumed trend rates and reflecting the expected near-term effect of recently enacted plan changes. We believe this assumption does not significantly conflict with what would be reasonable.

Participant contribution trend rates

Assumed increases were chosen by the plan sponsor and, as required by U.S. GAAP they represent an estimate of future experience. We believe this assumption does not significantly conflict with what would be reasonable.

Per capita claims costs

Per capita claims costs were chosen by the plan sponsor to be the best estimate of the plan's per capita claims costs including expenses in the plan year beginning on the measurement date (with any expected changes in future years reflected in the trend rate assumption).

Pre-65 medical and prescription drug per capita claim costs were developed based on historical claims, enrollment, and prescription drug rebate information for 2017-2019 as provided by BCBSTX and EnvisionRx for the El Paso Electric active and pre-65 retiree populations. Raw per capitas for each population were developed and adjusted for completion (i.e. conversion from a paid to incurred basis), and trend. Adjustments were made for historical stop loss reimbursements and plan design changes. Prescription drug costs were adjusted to reflect improved rebate terms under Express Scripts effective in 2020. Due to the small size of the pre-65 retiree population, the results were adjusted for credibility using demographically and plan-design adjusted active costs. Average per capitas were distributed by age using Willis Towers Watson's AgeDist model (2015 version).

Post-65 medical and prescription drug per capita claim costs were developed based upon the 2022 fully-insured premium charged by Humans.

Assumptions Rationale - Significant Demographic Assumptions,

Healthy Mortality

Assumptions were selected by the plan sponsor and, as required by U.S. GAAP represent a best estimate of future experience. We believe this assumption does not significantly conflict with what would be reasonable.

wiw

SCHEDULE G-2.2 ATTACHMENT A Page 134 of 212

26

Postretirement Benefit Programs for Employees of El Paso Electric Company

Disabled Mortality Assumptions used for accounting purposes were selected by the

plan sponsor and, as required by U.S. GAAP represent a best estimate of future experience. We believe this assumption does not

significantly conflict with what would be reasonable.

Termination Termination rates were based on an experience study conducted in

2017, with annual consideration of whether any conditions have changed that would be expected to produce different results in the future. We believe this assumption does not significantly conflict with

what would be reasonable.

Disability Disability rates were based on historical experience with annual

consideration of whether any conditions have changed that would be expected to produce different results in the future. We believe this assumption does not significantly conflict with what would be

reasonable.

Retirement rates were based on an experience study conducted

from 2014 to 2017, with annual consideration of whether any conditions have changed that would be expected to produce different results in the future. We believe this assumption does not

significantly conflict with what would be reasonable.

Participation:

Participants
 Assumed participation rates reflect historical experience as well as

expectations for the future with periodic consideration of whether any conditions have changed that would be expected to produce

different results in the future.

Covered spouses
 Assumed coverage rates for spouses reflect historical experience as

well as anticipated future experience.

Benefit commencement

date:

Retirees are assumed to begin benefits immediately on eligible retirement because the plan does not permit a delay without

forfeiting the right to participate.

Medical Plan Election Assumed medical plan election rates for future retirees for the pre-

65 retiree plan reflect current retiree enrollment.

Marital Assumptions: The assumed age and percentage married is based on an

experience study conducted in 2017, with annual consideration of whether any conditions have changed that would be expected to

produce different results in the future.



SCHEDULE G-2.2 ATTACHMENT A Page 135 of 212

Postretirement Benefit Programs for Employees of El Paso Electric Company

27

Sourcerof Prescribed Methods/(Required for ASOP compliance, otherwise optional)

Accounting methods

The methods used for accounting purposes as described in Appendix A, including the method of determining the market-related value of plan assets, are "prescribed methods set by another party", as defined in the actuarial standards of practice (ASOPs). As required by U.S. GAAP, these methods were selected by the plan sponsor.

Changes in Assumptions, Methods and Estimation Techniques:

Change in assumptions since prior valuation

The single equivalent APBO discount rate increased from 2.76% as of January 1, 2021 to 3.03% as of January 1, 2022 to reflect the change in yields on high-quality corporate bonds.

The single equivalent service cost discount rate increased from 3.05% as of January 1, 2021 to 3.24% as of January 1, 2022 to reflect the change in yields on high-quality corporate bonds.

The single equivalent interest cost discount rate increased from 2.07% as of January 1, 2021 to 2.53% as of January 1, 2022 to reflect the change in yields on high-quality corporate bonds.

The after-tax return on plan assets was updated from 7.35% as of January 1, 2021 to 7.45% as of January 1, 2022.

The mortality improvement scale assumption was updated from Scale MP-2020 to Scale MP-2021.

The per capita costs were updated for 2022 using the methodology described above.

Retiree contribution amounts for 2022 were updated to reflect actual rates provided by El Paso Electric.

Medical plan participation for future retirees was updated based on the most recent data.

Change in methods since prior valuation None.

Change in estimation techniques since prior valuation None.

wtw

August 2022

SCHEDULE G-2.2 ATTACHMENT A Page 136 of 212

28

Postretirement Benefit Programs for Employees of El Paso Electric Company

Model Descriptions and Disclosures in accordance with ASOR No. 561

Quantify

Quantify is the Willis Towers Watson centrally developed, tested and maintained Global actuarial valuation system. It is used to perform valuations of clients' benefit plans.

Quantify provides the ability to process data, calculate benefits and value benefit liabilities, develop results using applicable standards, and generate client reports.

Quantify parameters provide significant flexibility to model populations and plan designs. Various demographic, economic and benefit related assumptions exist for users to model multiple demographic and economic situations.

Plan liabilities are calculated based on standard actuarial techniques, developing actuarially reasonable results using the population and parameters entered. The calculation and presentation of liabilities in Quantify relies on the assumptions used and the reasonability of the assumptions selected.

Quantify incorporates standard liability methodologies that are intended to reasonably reflect a variety of economic or demographic conditions. The model itself does not evaluate any assumptions entered for reasonableness, consistency or probability of occurrence.

Quantify is designed specifically for these purposes, and we know of no material limitations that would prevent the system from being suitable for these intended purposes. The actuaries signing this report have relied on the actuaries who develop, test and maintain this system, and have also performed a limited review of results to ensure that system parameters have been set appropriately and plan provisions coded correctly.

RateCalc/RATE:Link

RateCalc is used as one component in developing the single equivalent discount rate that reflects the characteristics of the client's employee benefit plan. It references a yield curve (often a RATE:Link curve) and expected plan benefit payments. The projected benefit payments from the client's plan are matched to the spot rates along the yield curve to determine their present values. A single equivalent discount rate is then solved for, which produces the same total present value as the spot rates.

RATE:Link is a methodology to develop spot rates to be used for liability and cost measurements related to employee benefit plans. The same core methodology is used to develop all RATE:Link curves. The RATE:Link process develops term structures of interest rates from corporate bond data for each covered geography (e.g., the U.S. for this valuation).



WTW Confidential

29

The construction of RATE:Link yield curves relies on bond data collected as of the measurement date.

Information regarding quoted bond prices, yields and other bond related data is from Bloomberg Finance L.P.

Published Demographic Tables

FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

Certain demographic tables described above are standard published tables or are based on standard published tables from models developed by organizations with the requisite expertise

AgeDist

AgeDist is a spreadsheet tool that applies relative cost factors by age to average per capita costs (pre and post 65) and census weights to produce age-graded plan costs for pre- and post-65 populations. The average per capita costs and census weights are provided as inputs to the tool which is then combined with a morbidity curve to produce a set of weighted average age-related costs that equal the average. The age-graded costs are used in the actuarial valuation.

The morbidity curve was developed from a broad set of claims data aggregated by age and blended and may not reflect your specific morbidity. The model does not evaluate the average per capita costs or census weights for reasonableness or consistency.

HealthMAPS

HealthMAPS includes rating manuals and software for medical, dental, Medicare Supplement, prescription drugs, state mandated benefits, specific stop loss and aggregate stop loss. The rating manuals and software enable the user to produce premium rates by type of coverage for specific benefit configurations. HealthMAPS is most commonly used as a tool for estimating the cost of medical and dental benefits or for estimating the effect of a change in plan provisions for use in other models and projections, most notably the Pricing and Underwriting Tool (PUT). HealthMAPS relies on underlying claims continuance tables developed from historic IBM Marketscan database data. This data includes national claims averages rather than dient-specific information.

Pricing and Underwriting Tool (PUT)

The Pricing and Underwriting Tool (PUT) develops projected premium equivalent retes, employee contributions, and COBRA rates for self-insured employer health plans (medical, prescription drugs, dental, and vision). The tool develops rates by plan or in aggregate leveraging historic daims, enrollment, and plan design and administrative fee data for an employer. The model allows flexibility to incorporate plan design changes, seasonality, and multiple methods of estimating incurred daims amounts from paid claims data.

wiw

August 2022

EL PASO ELECTRIC COMPANY 2025 TEXAS RATE CASE FILING SCHEDULE G-2.2: POSTRETIREMENT BENEFITS OTHER THAN PENSION SPONSOR: STEVEN SIERRA PREPARER: EN LI FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-2.2 ATTACHMENT A Page 138 of 212

30

Postretirement Benefit Programs for Employees of El Paso Electric Company

The models used for this analysis are designed specifically for these purposes and we know of no material limitations that would prevent the model from being suitable for these intended purposes.

We are not aware of any material inconsistencies among assumptions used in this work. The models themselves do not evaluate any assumptions entered for reasonableness, consistency or probability of occurrence. The calculations and presentation of results relies on the assumptions used and the reasonability of the assumptions selected. The output of the models used in this analysis is considered reasonable based on the aggregation of assumptions used. However, a different set of results could also be considered reasonable based on a range of possible values used for each assumption.

The individuals signing or delivering this report have relied on other Willis Towers Watson employees and actuaries who develop, test and maintain each of the proprietary models used for this analysis and have also performed a limited review of assumptions and results to ensure that the models have been set up appropriately and coded correctly. We have not relied on any external experts to develop, review, or validate the models used in this analysis.



WTW Confidential

31

Appendix B: Summary of principal other postretirement benefit plan

Substantive Plan Provision	15					
Covered employees	All employees.					
Participation date	Date of becoming a cover	red employee.				
Definitions						
Eligibility service	Years and months of serv	ice as a covered par	rticipant.			
Spouse		A spouse who was married to the participant both on the participant's retirement date and on the measurement date.				
Surviving spouse		A spouse who was married to the participant both on the participant's retirement date and on the date of his or her death.				
Dependent	before attaining the age of	A child or other legal dependent of the retiree, who was such before attaining the age of 18. Eligible dependents shall remain eligible dependents until they reach age 26.				
Medical Benefits						
Eligibility	Age 55 with 5 years of sea age 41 and 65 years of ag					
Dependent eligibility	Spouse, and children und	er age 26.				
Survivor eligibility	Eligibility continues beyon Spouse remains unmarrie		long as Surviving			
Retiree contributions	The tables below shows n	nonthly retiree contri	butions for 2022:			
	Pre-65 monthly	retiree contributior	ns for 2022			
	W.	\$1,000 Deductible Plan	\$2,250 Deductible Plan			
	Retiree Only	\$314.64	\$271.82			
	Retiree + Spouse	\$651.30	\$562.69			
	Retiree + Child(ren)	\$488.91	\$422.39			
	Retire + Family	\$833.54	\$720.22			



August 2022

32

Postretirement Benefit Programs for Employees of El Paso Electric Company

	Post-65 monthly retire	e contributions for 2022	
		1,000 Deductible Plan	
	Individual	\$31.20	
	Individual + One	\$62.40	
	Individual + Two	\$93.60	
	Individual + Three	\$124.80	
Under age 65 benefits	See Pre-65 Plan Provisions tab	le section of this appendix.	
Age 65 and older benefits	Medical and Pharmacy Benefits: Fully-insured Humana Medic Advantage with Prescription Drug (MAPD) Plan. The 2022 monthly premium rate is \$63.67.		
Life Insurance Benefits			
Eligibility	Age 55 with 5 years of service, and 65 years of age and service	or disabled with at least age 41 e combined.	
Benefits	Retirements prior to 1/1/2006:		
	One times salary at retirement with coverage reduction according to age as follows:		
	Age 65 but less than age	e 70: 65%	
	Age 70 but less than age	e 75: 50%	
	Age 75 or older: 30%		
	Retirements 1/1/2006 and after	\$10,000	

Future Plan Changes

No future plan changes were recognized in determining postretirement welfare cost.

Changes in Benefits Valued Since Prior Year

There have been no changes in benefits valued since the prior year.



WTW Confidential

SCHEDULE G-2.2 ATTACHMENT A Page 141 of 212

Postretirement Benefit Programs for Employees of El Paso Electric Company

33

Postretirement Medical Plan Provisions as of January 1, 2022 (Retirees - Pre Age 65)

Carrier	Pre-65 Retiree BCBSTX — Medical				
Benefit Plan	\$1,000 De	ductible	\$2,250 Deductible		
	In-Network	Non-Network (1)	In-Network	Non-Network (1)	
Lifetime Maximum	N/	A		N/A	
Colnsurance	80%	60%	80%	60%	
ndividual Calendar Year Deductible (Individual / Family) (2)	\$1,000 / \$3,000	\$3,000 / \$9,000	\$2,250 / \$6,750	\$6,750 / \$20,250	
Out of Pocket Maximum (Individual / Family) (2)	\$4,500 / \$9,000	\$13,500 / \$27,000	\$6,850 / \$13,700	\$20,550 / \$41,100	
Hospital Inpatient	80%, no ded	60% after \$500 per admission ded	80%, no ded	60% after \$500 per admission ded	
Emergency Room Facility (3) Accidental Injury & Emergency Care	100% after \$	225 Copay	100% af	ter \$300 Copay	
Emergency Room Physician Charges Accidental Injury & Emergency Care	80% aft	er ded	809	6 after ded	
Emergency Room Facility (3) Non-Emergency Care	80% after \$375 Copay	60% after \$375 Copay	80% after \$450 Copay	60% after \$450 Copay	
Emergency Room Physician Charges Non-Emergency Care	80% after ded	60% after ded	80% after ded	60% after ded	
Urgent Care Center visit, including lab services (does not include X-Rays, surgical services and Certain Diagnostic Procedures)	\$50 copay	70% after ded	\$75 copay	70% after ded	
X-Rays, Surgical Services and Certain Diagnostic Procedures; such as Bone Scan, Cardiac Stress Fest, CT-Scan, Ultrasound, MRI, Myelogram, PET Scan, surgical procedures and all other services and supplies	80% after ded	60% after ded	80% after ded	60% after ded	
Preventative Services	100% (\$0 copay)	70% after ded	100% (\$0 copay)	70% after ded	
Physician Office Visit Copay Including lab services (excludes X-rays, Surgery and Certain Diagnostic Procedures; such as Bone Scan, Cardiac Stress Test, CT-Scan, Ultrasound, MRI, Myelogram, PET Scan, surgical procedures and all other services and supplies) (4)	\$25 PCP / \$40 Spec	70% after ded	\$30 PCP / \$50 Spec	70% after ded	
C-Rays, Surgical Services and Certain Diagnostic Procedures; such as Bone Scan, Cardiac Stress Fest, CT-Scan, Ultrasound, MRI, Myelogram, PET Scan, surgical procedures and all other services and supplies	80% after ded	60% after ded	80% after ded	60% after ded	

August 2022



SCHEDULE G-2.2 ATTACHMENT A Page 142 of 212

34

Postretirement Benefit Programs for Employees of El Paso Electric Company

Carrier		Pre-65 Retiree BCBSTX - Medical				
Benefit Plan	\$1,000 De	\$1,000 Deductible \$2,250 De		Deductible		
	in-Network	Non-Network (1)	In-Network	Non-Network (1)		
Outpatient Lab	100% (\$0 copay)	70% after ded	100% (\$0 copay)	70% after ded		
(1) All out-of-network benefits listed are bas	ed on the carrier's allowable charges. Cha	arges exceeding this amount w	ill be the member's responsibilit	y.		
(2) Out of Network Deductible and Out of Po	ocket Maximum will NOT apply toward Net	work Deductible & Out of Poc	cet Maximum			
(3) Copay waived if admitted to a network h	ospital					
(4) X-Rays, Surgical Services and Advance	Imaging PET, MRI, CAT, SPECT subject	t to deductible and coinsurance				

	In-Network	Non-Network	In-Network	Non-Network
Prescription Benefit – up to 30-day supply (1)	\$20 / \$50 / \$70	N/A	\$25 / \$55 / \$75	N/A
Mail Order Prescriptions — up to 90-day supply (1)	\$45 / \$120 / \$170	N/A	\$50 / \$125 / \$175	N/A
Specialty Medications - up to 30-day supply (1)	\$65 / \$90 / \$140	N/A	\$65 / \$90 / \$140	N/A



WTW Confidential

EL PASO ELECTRIC COMPANY 2025 TEXAS RATE CASE FILING SCHEDULE G-2.2: POSTRETIREMENT BENEFITS OTHER THAN PENSION SPONSOR: STEVEN SIERRA PREPARER: EN LI FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-2.2 ATTACHMENT A Page 143 of 212

WillisTowers Watson I.I "I'I.I

El Paso Electric Company

Postretirement Benefit Programs for Employees of El Paso Electric Company

Actuarial Valuation Report Benefit Cost for Fiscal Year Beginning January 1, 2021 under US GAAP

September 2021

This report is confidential and intended solely for the information and benefit of the intended recipient thereof, it may not be distributed to a third party unless expressly allowed under the "Actuarial Certification" section herein.

i

Postretirement Benefit Programs for Employees of El Paso Electric Company

Table of Contents

Purpos	98 of valuation	1
Section	1 : Summary of key results	2
Ben	efit cost, plan assets & obligations	2
Con	ments on results	3
Bas	s for valuation	3
Actuari	al certification	4
Section	2 : Accounting exhibits	7
2.1	Balance sheet asset/(liability)	7
2.2	Changes in plan obligations and assets	8
2.3	Summary of net balances	9
2.4	Development of plan assets for benefit cost	10
2.5	Summary and comparison of benefit cost and cash flows	11
Section	3 : Participant data	12
3.1	Summary of participant data	12
Append	lx A: Statement of actuarial assumptions, methods and data sources	13
Append	ix B : Summary of principal other postretirement benefit plan	27

WillisTowers Watson I.I"I'I.I

EL PASO ELECTRIC COMPANY 2025 TEXAS RATE CASE FILING SCHEDULE G-2.2: POSTRETIREMENT BENEFITS OTHER THAN PENSION SPONSOR: STEVEN SIERRA PREPARER: EN LI FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-2.2 ATTACHMENT A Page 145 of 212

Postretirement Benefit Programs for Employees of El Paso Electric Company

This page is intentionally blank

WillisTowersWatson I-I'I'I-I

SCHEDULE G-2.2 ATTACHMENT A Page 146 of 212

Postretirement Benefit Programs for Employees of El Paso Electric Company

Purposes of valuation

El Paso Electric Company (the Company) engaged Willis Towers Watson US LLC (Willis Towers Watson) to value the Company's other postretirement benefit plan.

As requested by the Company, this report documents the results of an actuarial valuation of the Postretirment Benefit Programs for Employees of El Paso Electric Company (the Plan) as of January 1, 2021.

The primary purpose of this valuation is to determine the Net Periodic Postretirement Benefit Cost/(Income) (Benefit Cost), in accordance with FASB Accounting Standards Codification Topic 715 (ASC 715) for the fiscal year beginning January 1, 2021. It is anticipated that a separate report will be prepared for year-end financial reporting purposes.

Limitations

This valuation has been conducted for the purposes described above and may not be suitable for any other purpose. In particular, please note the following:

- The expected contribution to the other postretirement benefits plan(s) has been set at \$465,000.
 - Note that any significant change in the amounts contributed or expected to be contributed in 2021 may require disclosure in the interim financial statements, but should not affect the expected return on plan assets absent a remeasurement for another purpose.
- There may be certain events that have occurred since the valuation date that are not reflected in the current valuation. See Subsequent Events in the Basis for Valuation section below for more information.
- This report does not provide information for plan accounting and financial reporting under ASC 960 or ASC 965.
- 4. The comparisons of plan obligations as determined for accounting and financial reporting purposes to plan assets presented in this report cannot be relied upon to determine the need for nor the amount of required future plan contributions. Nevertheless, such comparisons may be useful to assess the need for future contributions because they reflect current interest rates at the measurement date in determining benefit obligations. However, asset gains and losses, demographic experience different from assumed, changes in interest rates, future benefit accruals, if any, and other factors will all affect the need for and amount of future contributions. In addition, if a plan is not required by law to be funded, benefit payments may also be paid directly by the plan sponsor as they come due.

WillisTowers Watson 1.1"1"1.1

Section 1: Summary of key results

Benefit cost, plan assets & obligations

All monetary amounts shown in US Dollars

Fiscal Year Begin	nning	.01/01/2021	01/01/2020
Benefit Cost/ (Income)	Net Periodic Postretirement Benefit Cost/(Income)	(5,441,233)	(3,848,723)
	Benefit Cost/(Income) due to Special Events	0	0
	Total Benefit Cost/(Income)	(5,441,233)	(3,848,723)
Measurement Da	fe ·	.01/01/2021	01/01/2020
Plan Assets	Fair Value of Plan Assets (FVA)	45,596,843	41,810,927
	Actual Return on Fair Value of Plan Assets during Prior Year	11.37%	18.57%
Benefit Obligations	Accumulated Postretirement Benefit Obligation (APBO)	(51,909,127)	(60,760,057)
Funded Ratio	Fair Value of Plan Assets to APBO	87.8%	68.8%
Accumulated Other	Net Prior Service Cost/(Credit)	(20,378,896)	(23,472,150)
Comprehensive (Income)/Loss (Pre-tax)	Net Loss/(Gain)	(53,510,228)	(42,271,720)
	Total Accumulated Other Comprehensive (Income)/Loss (pre-tax)	(73,889,124)	(65,743,870)
Assumptions	Equivalent Single Discount Rate for Benefit Obligations	2,76%	3.54%
	Equivalent Single Discount Rate for Service Cost	3.05%	3.86%
	Equivalent Single Discount Rate for Interest Cost	2.07%	3.09%
	Expected Long-Term Rate of Return on Plan Assets	7.35%	6.00%
Participant Data	Census Date	01/01/2021	01/01/2020

WillisTowers Watson 1.1111.1.

SCHEDULE G-2.2 ATTACHMENT A Page 148 of 212

Postretirement Benefit Programs for Employees of El Paso Electric Company

3

Comments on results

The actuarial gains/(losses) due to demographic experience, including any assumption changes, and investment return different from assumed during the prior year were \$11,720,645 and \$2,245,685 respectively.

Change in net periodic cost/(income) and funded position

The net periodic income increased from \$(3,848,723) in fiscal 2020 to \$(5,441,233) in fiscal 2021 and the funded position improved from \$(18,949,130) to \$(6,312,284).

Significant reasons for these changes include the following:

- The actual return on the fair value of plan assets since the prior measurement date was greater than assumed, which improved the funded position.
- Contributions to the plan during the prior year improved the funded status and increased the net periodic income.
- The single equivalent discount rate used to measure APBO declined 78 basis points compared to the prior year, which decreased the net periodic income and caused the funded position to deteriorate.
- Actual claims were lower on average than the expected claims from the prior valuation, which
 increased the net periodic income and improved the funded position.
- Changes in the provider for the benefits offered to the Medicare-eligible population increased the net periodic income and improved the funded position.

Basis for valuation

Appendix A summarizes the assumptions, methods and models used in the valuation. Appendix B summarizes our understanding of the principal provisions of the plan being valued. Both of these appendices include a summary of any changes since the prior valuation. Unless otherwise described below under Subsequent Events, assumptions were selected based on information known as of the measurement date.

Subsequent events

None.

Additional information

None.

WillisTowers Watson 1.1"1"1.8

SCHEDULE G-2.2 ATTACHMENT A Page 149 of 212

4

Postretirement Benefit Programs for Employees of El Paso Electric Company

Actuarial certification

This valuation has been conducted in accordance with generally accepted actuarial principles and practices. However, please note the information discussed below regarding this valuation.

Reliances

In preparing the results presented in this report, we have relied upon information regarding plan provisions, participants, assets, and sponsor accounting policies and methods provided by the Company and other persons or organizations designated by the Company. See the Sources of Data and Other Information section of Appendix A for further details. We have relied on all the data and information provided as complete and accurate. We have reviewed this information for overall reasonableness and consistency, but have neither audited nor independently verified this information. Based on discussions with and concurrence by the plan sponsor, assumptions or estimates may have been made if data were not available. We are not aware of any errors or omissions in the data that would have a significant effect on the results of our calculations. The results presented in this report are directly dependent upon the accuracy and completeness of the underlying data and information. Any material inaccuracy in the data, assets, plan provisions or other information provided to us may have produced results that are not suitable for the purposes of this report and such inaccuracies, as corrected by the Company, may produce materially different results that could require that a revised report be issued.

Measurement of benefit obligations, plan assets and balance sheet adjustments

Census date/measurement date

The measurement date is January 1, 2021. The benefit obligations were measured as of January 1, 2021 and are based on participant data as of the census date, January 1, 2021.

Plan assets and balance sheet adjustments

Information about the fair value of plan assets for the other postretirement benefit plan cost at December 31, 2020, which reflect the expected funded status of the plan before adjustment to reflect the funded status based on the year-end measurements, was reviewed for reasonableness and consistency, but no audit was performed.

Accumulated other comprehensive (income)/loss amounts shown in the report are shown prior to adjustment for tax effects. Any tax effects in AOCI should be determined by the Company in consultation with its tax advisors and independent accountants.

Assumptions and methods under U.S. GAAP

As required by U.S. GAAP, the actuarial assumptions and methods employed in the development of the other postretirement benefit cost and other financial reporting have been selected by the Company. Willis Towers Watson has concurred with these assumptions and methods, except for the expected rate of return on plan assets selected as of January 1, 2021. Evaluation of the expected

WillisTowers Watson 1.1"1.1

SCHEDULE G-2.2 ATTACHMENT A Page 150 of 212

Postretirement Benefit Programs for Employees of El Paso Electric Company

5

return assumption was outside the scope of Willis Towers Watson's assignment and would have required substantial additional work that we were not engaged to perform. U.S. GAAP requires that each significant assumption "individually represent the best estimate of a particular future event."

The results shown in this report have been developed based on actuarial assumptions that, to the extent evaluated by Willis Towers Watson, we consider to be reasonable. Other actuarial assumptions could also be considered to be reasonable. Thus, reasonable results differing from those presented in this report could have been developed by selecting different reasonable assumptions.

A summary of the assumptions, methods and sources of data and other information used is provided in Appendix A. Note that any subsequent changes in methods or assumptions for the January 1, 2021 measurement date will change the results shown in this report.

Certain models (as described in ASOP No. 56) were used in preparing the information presented herein. Further information on these models can be found in Appendix A.

Nature of actuarial calculations

The results shown in this report are estimates based on data that may be imperfect and on assumptions about future events that cannot be predicted with any certainty. The effects of certain plan provisions may be approximated, or determined to be insignificant and therefore not valued. Reasonable efforts were made in preparing this valuation to confirm that items that are significant in the context of the actuarial liabilities or costs are treated appropriately, and are not excluded or included inappropriately. Any rounding (or lack thereof) used for displaying numbers in this report is not intended to imply a degree of precision, which is not a characteristic of actuarial calculations.

If overall future plan experience produces higher benefit payments or lower investment returns than assumed, the relative level of plan costs reported in this valuation will likely increase in future valuations (and vice versa). Future actuarial measurements may differ significantly from the current measurements presented in this report due to many factors, including: plan experience differing from that anticipated by the economic or demographic assumptions, changes in economic or demographic assumptions, increases or decreases expected as part of the natural operation of the methodology used for the measurements (such as the end of an amortization period), and changes in plan provisions or applicable law. Due to the limited scope of our assignment, we did not perform an analysis of the potential range of such future measurements. Retiree group benefits models necessarily rely on the use of approximations and estimates, and are sensitive to changes in these approximations and estimates. Small variations in these approximations and estimates may lead to significant changes in actuarial measurements.

See Basis for Valuation in Section 1 above for a discussion of any material events that have occurred after the valuation date that are not reflected in this valuation.

Limitations on use

This report is provided subject to the terms set out herein and in our engagement letter dated March 9, 2020 and any accompanying or referenced terms and conditions.

WillisTowers Watson 1.1"1.1.

SCHEDULE G-2.2 ATTACHMENT A Page 151 of 212

Postretirement Benefit Programs for Employees of ⊟ Paso Electric Company

The information contained in this report was prepared for the internal use of the Company and its independent accountants in connection with our actuarial valuation of the other postretirement benefit plan as described in Purposes of Valuation above. It is not intended for and may not be used for other purposes, and we accept no responsibility or liability in this regard. The Company may distribute this actuarial valuation report to the appropriate authorities who have the legal right to require the Company to provide them this report, in which case the Company will use best efforts to notify Willis Towers Watson in advance of this distribution. Further distribution to, or use by, other parties of all or part of this report is expressly prohibited without Willis Towers Watson's prior written consent. Willis Towers Watson accepts no responsibility for any consequences arising from any other party relying on this report or any advice relating to its contents.

Professional qualifications

6

The undersigned are members of the Society of Actuaries and meet the "Qualification Standards for Actuaries Issuing Statements of Actuarial Opinion in the United States" relating to other postretirement benefit. Our objectivity is not impaired by any relationship between the plan sponsor and our employer, Willis Towers Watson US LLC.

David Anderson, ASA, Valuation Actuary

20-07493 September 2021

Barry Lichman, FSA, MAAA

Pricing Specialist September 2021

Elizabeth Welborne, FSA, EA

Valuation Actuary

20-08703 September 2021

The Pricing Specialist is responsible for developing and/or determining the reasonableness of retiree welfare plan trend and participation assumptions as well as assumed per capita claims costs (including the aging/morbidity assumption if applicable). The Valuation Actuary is responsible for other aspects of the valuation (e.g., developing and/or reviewing the reasonableness of other valuation assumptions and methods, ensuring that the valuation model reasonably reflects the substantive plan, preparing demographic data, performing the valuation, implementing the appropriate accounting or funding calculations, etc.).

WillisTowersWatson I.I'I'I.I

7

Section 2: Accounting exhibits

Balance sheet asset/(liability)

All monetary amounts shown in US Dollars

Measurement Date	01/01/2021	01/01/2020
A Development of Balance Sheet Asset/(Liability)1		
1 Accumulated postretirement benefit obligation (APBO)	(51,909,127)	(60,760,057)
2 Fair value of plan assets (FVA)	45,596,843	41,810,927
3 Net balance sheet asset/(liability)	(6,312,284)	(18,949,130)
B Current and Noncurrent Classification ²		
1 Noncurrent asset	٥	0
2 Current liability	۵	0
3 Noncurrent liability	(6,312,284)	(18,949,130)
4 Net balance sheet asset/(liability)	(6,312,284)	(18,949,130)
C Accumulated Other Comprehensive (Income)/Loss		
1 Net prior service cost/(credit)	(20,378,896)	(23,472,150)
2 Net loss/(gain)	(53,510,228)	(42,271,720)
3 Accumulated other comprehensive (income)/loss ³	(73,889,124)	(65,743,870)
D Assumptions and Dates		
Equivalent single discount rate for benefit obligations	2.76%	3.54%
2 Equivalent single discount rate for service cost	3.05%	3.86%
3 Equivalent single discount rate for interest cost	2.07%	3.09%
4 Census date	01/01/2021	01/01/2020

WillisTowers Watson 1.1"1"1.8

Whether any amounts in this table that differ from those disclosed at year-end must be disclosed in subsequent interim financial statements should be determined.

The current liability (for each underfunded plan) was measured as the discounted value of benefits expected to be paid over the next 12 months in excess of the fair value of the plan's assets at the measurement data.

Amount shown is pre-tax and should be adjusted by plan sponsor for tax effects.

8

2.2 Changes in plan obligations and assets

All monetary amounts shown in US Dollars

епос	l Beginning	01/01/2021	01/01/2020
	ange in Accumulated Postretirement Benefit Obligation (BO)		
1	APBO at beginning of prior fiscal year	60,760,057	60,234,631
2	Employer service cost	2,577,806	2,423,100
3	Interest cost	1,848,918	2,456,400
4	Actuarial loss/(gain)	(11,720,645)	(2,615,494
5	Plan participants' contributions	1,362,391	1,261,866
6	Benefits paid from plan assets	(2,580,268)	(2,642,680
7	Benefits paid from Company assets 1	(177,869)	(176,331
8	Medicare Part D subsidy	0	C
9	Administrative expenses paid ²	(161,263)	(181,435
10	Plan amendments	0	. (
11	Acquisitions/(divestitures)	0	(
12	Curtailments	۵	C
13	Settlements	٥	C
14	Special/contractual termination benefits	٥	(
15	APBO at beginning of current fiscal year	51,909,127	60,760,057
Chá	ange in Plan Assets		
	Fair value of plan assets at beginning of prior fiscal year	41,810,927	36,287,094
2	Actual return on plan assets	4,700,056	6,636,082
3	Employer contributions	465,000	450,000
4	Plan participants' contributions	1,362,391	1,281,866
5	Benefits paid	(2,580,268)	(2,642,680
6	Administrative expenses paid	(161,263)	(181,435
7	Acquisitions/(divestitures)	Ò	, ,
8	Settlements	٥	C
_	Fair value of plan assets at beginning of current fiscal year	45,596,843	41,810,927

Net of retiree contributions.

Only if future expenses are accrued in APBO through a load on service cost.

SCHEDULE G-2.2 ATTACHMENT A Page 154 of 212

Postretirement Benefit Programs for Employees of El Paso Electric Company

0

2.3 Summary of net balances

All monetary amounts shown in US Dollars

Measurement Date Established	Original Amount	Net Amount at 01/01/2021	Remaining Amortization Period	Amortization Amount in 2021	Effect of Curtailments	Other Events
10/03/2013	(97,440)	(22,350)	2.15609	(10,366)	0	0
12/31/2015	(823,872)	(408,197)	4.91005	(83,135)	0	0
10/01/2016	(32,697,299)	(19,948,349)	6.65000	(2,999,753)	0	0
Tota l		(20,378,896)		(3,093,254)	0	0

All monetary amounts shown in US Dollars

B Summary of Net Loss/(Gain) (see Appendix A for a de	escription of amortization	method)		
Net Amount at 01/01/2021 ¹	Amortization Amount In 2021	Effect of Curtailments	Effect of Settlements	Other Events (identify)
(53,510,228)	3,614,818	0	0	0

WillisTowers Watson I.I'I'I.I

Before any immediate recognition on the same date.

10

Postretirement Benefit Programs for Employees of El Paso Electric Company

2.4 Development of plan assets for benefit cost

All monetary amounts shown in US Dollars

		Fair Value	Market-Related Value
Ā	Reconciliation of Plan Assets	r zii - yaituc	Yaute.
	1 Plan assets at 12/31/2019	41,810,927	41,810,927
	2 Actual return on plan assets	4,700,056	4,700,056
	3 Employer contributions	465,000	465,000
	4 Plan participants' contributions	1,362,391	1,382,391
	5 Benefits paid	(2,580,268)	(2,580,268)
	6 Administrative expenses paid	(161,263)	(161,263)
	7 Acquisitions/(divestitures)	0	0
	8 Settlements	0	0
	9 Plan assets at 12/31/2020	45,596,843	45,596,843
В	Rate of Return on Invested Assets		
	1 Weighted invested assets	41,353,857	
	2 Rate of return	11.37%	
С	Investment Loss/(Gain)		
	1 Actual return	4,700,056	
	2 Expected return	2,454,371	
	3 Loss/(gain)	(2,245,685)	

WillisTowersWatson I-I'I'I-I

11

2.5 Summary and comparison of benefit cost and cash flows

All monetary amounts shown in US Dollars

Fiscal Year Ending	12/31/2021	12/31/2020
A Total Benefit Cost		
1 Employer service cost ¹	3,498,330	2,577,806
2. Interest cost	1,051,207	1,848,918
3 Expected return on plan assets	(3,282,698)	(2,454,371)
4 Subtotal	1,266,839	1,972,353
5 Net prior service cost/(credit) amortization	(3,093,254)	(3,093,254)
6 Net loss/(gain) amortization	(3,614,818)	(2,727,822)
7 Subtotal	(6,708,072)	(5,821,076)
Net periodic postretirement benefit cost/(income)	(5,441,233)	(3,848,723)
9 Curtailment gain or loss	0	0
10 Settlement gain or loss	0	0
11 Special/contractual termination benefits	0	0
12 Total benefit cost	(5,441,233)	(3,848,723)
any) 1 Equivalent single discount rate for benefit obligations 2 Equivalent single discount rate for service cost 3 Equivalent single discount rate for interest cost 4 Expected long-term rate of return on plan assets 5 Census date	2.76% 3.05% 2.07% 7.35% 01/01/2021	3.54% 3.86% 3.09% 6.00% 01/01/2020
C Fair Value of Assets at Beginning of Year	45,596,843	41,810,927
D Cash Flows Net of Medicare Part D Subsidy	Expected	Actual
1 Employer contributions	465,000	485,000
Plan participants' contributions	739,168	1,382,391
3 Benefits paid from Company assets	0	177,869
4 Benefits paid from plan assets	2,707,957	2,580,268
E Amortization Period		
1 For gain/loss amortization, if applicable	13.36701	13.26909

WillisTowers Watson 1.1"1.1

Includes administrative expenses equal to 0.4% of fair value of assets.

Section 3: Participant data

3.1 Summary of participant data

All monetary amounts shown in US Dollars

Cen	nsus Date	01/01/2021	01/01/2020
A	Participating Employees		
	1 Number		
	a Fully eligible	444	434
	b Other	694	692
	c Total participating employees	1,138	1,126
	2 Average age	45.96	46.02
	3 Average credited service	14.01	14.20
В	Retirees, Surviving Spouses and Surviving Deper	ndents	
	Medical Plan		
	a Retirees	398	388
	b Dependents of Retirees	221	216
	c Surviving Spouses	60	61
	Life Insurance Plan		
	a Number	548	534

WillisTowersWatson I-I'I'I-I-I

SCHEDULE G-2.2 ATTACHMENT A Page 158 of 212

Postretirement Benefit Programs for Employees of El Paso Electric Company

13

Appendix A: Statement of actuarial assumptions, methods and data sources

Plan Sponsor

El Paso Electric Company

Statement of Assumptions

The assumptions disclosed in this Appendix are for the fiscal year 2021 benefit cost.

Assumptions and methods for other postretirement benefit cost purposes

Actuarial Assumptions and Methods — Other Postretirement Benefit Cost

Economic Assumptions

Discount rate

Equivalent single discount rate for benefit obligations	2.76%
Equivalent single discount rate for service cost	3.05%
Equivalent single discount rate for interest cost	2.07%

Annual rates of increase

	CENT CASE AND	a.
 Consumer Price Index (CPI) 	2.409	4
Consumer Frice mack (CFT)	2.40/	J

■ Return on plan assets 7.35% after-tax return

As required by the U.S. GAAP accounting standard, the yield curve reflecting returns on high quality corporate bonds (AA and AAA) is used to determine the obligations and service cost, and thus the net periodic benefit cost for the plan. Because these assumptions are required by the U.S. GAAP accounting standard, and reflect current market conditions (specifically, the market conditions as of the measurement date) they may from time to time be inconsistent with other economic assumptions used in the valuation, which may reflect both current economic conditions and assumed future conditions.

The return on assets shown above is gross of investment expenses and administrative expenses assumed to be paid from the trust.

Willis Towers Watson In 1919 In I

SCHEDULE G-2.2 ATTACHMENT A Page 159 of 212

14

Postretirement Benefit Programs for Employees of El Paso Electric Company

Demograp	hic and	Other:	Assum	ptions

the employee is hired.

New or rehired employees It was assumed there will be no new or rehired employees.

Benefit commencement dates

■ Disability benefit Upon disablement if participant is at least age 41, with age and service

greater than 65

valuation

■ Retirement benefit Upon termination of participant on or after eligibility

Participation Assumptions for	or Plan	
	Current Retirees	Future Retirees
Participation	Based on valuation census data	85% of future retirees are assumed to elect medical coverage at retirement. Current retired plan participants are assumed to continue coverage.
Medical Plan Participation	Based on valuation census data	64% of future retirees are assumed to elect the \$1,000 Plan and 36% of future retirees are assumed to elect the \$2,250 Plan
Percentage married	Based on valuation census data	70% of males; 40% of females
Spouse age	Based on valuation census data	Wife 3 years younger than husband
Non-spouse dependent	Not included in this	Not included in this valuation

WillisTowersWatson I.I'I'I.I

coverage

15

Demographic Assumptions

Mortality:

Healthy mortality rates

Base Mortality Table (Male Table used for males; Female Table used for Females)

- 1. Base table: Pri-2012
- 2. Base mortality table year: 2012
- 3. Table type: White Collar for non-union participants, Blue-Collar for union participants, and Total Dataset for participants with an unknown union status
- 4. Healthy or Disabled: Healthy
- 5. Table weighting: Benefit
- 6. Blending of annuitants and non-annuitants: Separate rates for annuitants and non-annuitants
- 7. Blending of retirees and contingent annuitants: Retiree mortality is used for both retirees and contingent annuitants

Mortality Improvement Scale (Male Table used for males; Female Table used for Females)

- 1. Base scale: MP-2020
- 2. Projection Type: Generational

■ Disabled life mortality rates Base Mortality Table (Male Table used for males; Fernale Table used for Females)

- 1. Base table: Pri-2012
- 2. Base mortality table year: 2012
- 3. Table type: No Collar
- 4. Healthy or Disabled: Disabled
- 5. Blending of annuitants and non-annuitants: Single blended table of rates for annuitants and non-annuitants

Mortality Improvement Scale

- Base scale: MP-2020
- 2. Projection Type: Generational

Disability rates

The rates at which participants are assumed to become disabled by age are shown below:

Percentage assumed to become disabled during the year

tained Age	
45	0.45%
55	1.19%
65+	1.93%

WillisTowers Watson 1.1"1"1.8

Termination (not due to

The rates at which participants are assumed to terminate employment disability or retirement) rates by age and gender are shown below:

Percentage assumed to leave during the year		
Attained Age	Males	Females
25	5.0%	6.0%
30	5.0%	6.0%
35	4.0%	6.0%
40	3.0%	6.0%
45	2.0%	4.0%
50	1.0%	2.0%
55+	0.0%	0.0%

Retirement

Rates at which participants are assumed to retire by age and eligibility for an unreduced early retirement are shown below.

Percentage assumed to retire during the year			
	Final Ave	rage Pay	_
Age	Reduced Early Retirement	Unreduced Retirement	Cash Balance
55	3.0%	5.0%	10.0%
56- 59	3.0%	5.0%	10.0%
60	3.0%	10.0%	10.0%
61	3.0%	10.0%	10.0%
62	20.0%	20.0%	20.0%
63	10.0%	10.0%	10.0%
64	10.0%	10.0%	10.0%
65-69	25.0%	25.0%	25.0%
70	100.0%	100.0%	100.0%

Trend Rates

Health care cost trend rate: Plan trend rates are the annual rates of increase expected for benefits payable from the plan (both medical and prescription); these rates include Health Care Cost Trend plus any leveraging effect of plan design. Assumed plan trend rates are shown below:

Ýеаг	
2021	6.50%
2022	6.25%
2023	5.75%
2024	5.25%
2025	4.75%
2026+	4.50%

WillisTowersWatson I-I'I'I-I

4.50%

17

Administrative expense

inflation

Participant contribution trend rates: Same as applicable medical plan trend rate

Per Capita Claims Costs

Pre-6	5 Average Annual Per 0	Capita Claims Cost
Age	\$1,000 Deductible	\$2,250 Deductible
50-54	\$7,583	\$6,841
55-59	\$9,105	\$8,215
60-64	\$11,268	\$10,166

Post-65 Average Annual Per Capita Claims Cost	
Age	
65-69	\$564
70-74	\$624
75-79	\$672
80-84	\$692
85-89	\$691
90-94	\$647
95+	\$606

Additional Assumptions

Administrative expenses

Pre-65 per-adult administrative fee of \$1,568.73 annually based upon 2021 fees charged for medical administration (BCBSTX), pharmacy administration (Express Scripts), and stop loss premiums.

No administrative fees for the post-65 plan as administrative costs are built into the fully-insured premiums.

Assumed expenses of 0.4% of plan assets are added to the Service Cost component of expense.

Cash flow

Decrement timing

The assumptions used are collectively called rounded middle of year (rounded MOY) decrement timing. Most events are assumed to occur at the middle of year during which the eligibility condition will be met or the start/end date will occur. For death and disability decrements, the rate applied is based on the participant's rounded age (nearest integer age) at the beginning of the year, to align with the methodology generally used to create those rate tables. For retirement and

WillisTowers Watson In 1911

SCHEDULE G-2.2 ATTACHMENT A Page 163 of 212

18

Postretirement Benefit Programs for Employees of El Paso Electric Company

withdrawal decrements: the age is generally the participant's rounded age at the middle of the year. Retiree medical daims costs are based on the nearest age at the beginning of the year, to align with how claims costs tables are typically developed.

■ Timing of benefit payments Benefit payments are assumed to be made uniformly throughout the year and, on average, at mid-year.

 Amount and timing of contributions

Contributions are assumed to be made throughout the year and, on average, at mid-year.

Methods - Other Postretirement Benefit Cost and Funded Position

Census date January 1, 2021

Measurement date January 1, 2021

Service cost and benefit obligation

Costs are determined using the Projected Unit Credit Cost Method. accumulated postretirement. The annual service cost is equal to the present value of the portion of the projected benefit attributable to service during the upcoming year, and the Accumulated Postretirement Benefit Obligation (APBO) is equal to the present value of the portion of the projected benefit attributable to service before the measurement date. Service from hire date through the expected full eligibility date is counted in allocating costs.

> APBO and service cost are measured by separately discounting the projected benefit payments underlying these measures, determined using the methodology described above, using the spot rates on the December 31, 2020 Willis Towers Watson RATE:Link 40:90 yield curve. Interest cost was measured by summing the individual interest costs associated with each future benefit payment underlying the APBO and service cost. These individual interest costs are developed by multiplying the present value of each benefit payment, discounted using the applicable spot rate on the yield curve relating to the future benefit payment, by that spot rate. Equivalent single discount rates that would produce the resulting benefit obligation, service cost and interest cost have been determined and disclosed.

Market-related value of assets

The fair value of assets is used to determine the expected investment return during the year.

WillisTowers Watson 1.1"1.1.

SCHEDULE G-2.2 ATTACHMENT A Page 164 of 212

Postretirement Benefit Programs for Employees of El Paso Electric Company

19

Amortization of unamortized amounts:

cost/(credit)

 Recognition of past service Amortization of net prior service cost/(credit) resulting from a plan change is included as a component of Net Periodic Postretirement Benefit Cost/(Income) in the year first recognized and every year thereafter until it is fully amortized. The annual amortization payment is determined in the first year as the increase in APBO due to the plan change divided by the average remaining service period to full eligibility for active participants expected to receive benefits under the plan.

> However, when a plan change reduces the APBO, existing positive prior service costs are reduced or eliminated starting with the earliest established before a new prior service credit base is established.

 Recognition of gains or losses

Amortization of the net gain or loss resulting from experience different from that assumed and from changes in assumptions (excluding asset gains and losses not yet reflected in market-related value) is included as a component of Net Periodic Postretirement Benefit Cost/(Income) for a year.

If, as of the beginning of the year, that net gain or loss exceeds 10% of the greater of the APBO and the market-related value of plan assets, the amortization is that excess divided by the average remaining service period of active plan participants.

Under this methodology, the gain/loss amounts recognized in AOCI are not expected to be fully recognized in benefit cost until the plan is terminated (or an earlier event, like a settlement, triggers recognition) because the average expected remaining service of active participants expected to benefit under the plan over which the amounts are amortized is redetermined each year and amounts that fall within the corridor described above are not amortized.

Benefits not valued

All benefits described in the Plan Provisions section of this report were valued, Willis Towers Watson has reviewed the plan provisions with the plan sponsor and, based on that review, is not aware of any significant benefits required to be valued that were not.

Sources of Data and Other Information

The plan sponsor furnished participant data as of 1/1/2021 and claims data as of 1/1/2020. Information on assets, contributions and plan provisions was supplied by the plan sponsor. Data and other information were reviewed for reasonableness and consistency, but no audit was performed.

WillisTowers Watson I.I"I'I.I

SCHEDULE G-2.2 ATTACHMENT A Page 165 of 212

20

Postretirement Benefit Programs for Employees of El Paso Electric Company

Based on discussions with the plan sponsor, assumptions or estimates were made when data were not available, and the data was adjusted to reflect any significant events that occurred between the date the data was collected and the measurement date.

Accumulated other comprehensive (income)/loss amounts shown in the report are shown prior to adjustment for deferred taxes, Any deferred tax effects in AOCI should be determined in consultation with El Paso Electric Company's tax advisors and auditors.

We are not aware of any errors or omissions in the data that would have a significant effect on the results of our calculations,

Assumptions Rationale - Significant Economic Assumptions

Discount rate(s)	As required by U.S. GAAP the discount rate methodology was	
------------------	--	--

chosen by the plan sponsor based on market information on the

measurement date.

Expected return on plan

assets

We understand that the expected return on assets assumption reflects the plan sponsor's estimate of future experience for trust asset returns, reflecting the plan's current asset allocation and any expected changes during the current plan year, current market conditions and the plan sponsor's expectations for future market

conditions.

Administrative fees for the pre-65 plan are based upon 2021 medical Administrative expenses

(BCBSTX) and pharmacy (Express Scripts) fees charged to El Paso Electric as well as stop loss premiums. No administrative fees for the post-65 plan as administrative costs are built into the fully-

insured premiums.

Administrative expenses are estimated based on an assumption of past expenses paid from the trust assets as a percentage of held

assets.

Assumed increases were chosen by the plan sponsor and, as Claims cost trend rates

required by U.S. GAAP they represent an estimate of future experience, informed by an analysis of recent plan experience. leading to select and ultimate assumed trend rates and reflecting the

expected near-term effect of recently enacted plan changes.

Participant contribution

trend rates

Assumed increases were chosen by the plan sponsor and, as required by U.S. GAAP they represent an estimate of future

experience.

Per capita claims costs Per capita claims costs were chosen by the plan sponsor to be the

best estimate of the plan's per capita claims costs including

WillisTowers Watson 1.1"1.1.

SCHEDULE G-2.2 ATTACHMENT A Page 166 of 212

Postretirement Benefit Programs for Employees of El Paso Electric Company

21

expenses in the plan year beginning on the measurement date (with any expected changes in future years reflected in the trend rate assumption).

Pre-65 medical and prescription drug per capita claim costs were developed based on historical claims, enrollment, and prescription drug rebate information for 2017-2019 as provided by BCBSTX and EnvisionRx for the El Paso Electric active and pre-65 retiree populations. Raw per capitas for each population were developed and adjusted for completion (i.e. conversion from a paid to incurred basis), and trend. Adjustments were made for historical stop loss reimbursements and plan design changes. Prescription drug costs were adjusted to reflect improved rebate terms under Express Scripts effective in 2020. Due to the small size of the pre-65 retiree population, the results were adjusted for credibility using demographically and plan-design adjusted active costs. Average per capitas were distributed by age using Willis Towers Watson's AgeDist model (2015 version).

Post-65 medical and prescription drug per capita claim costs were developed based upon the 2021 fully-insured premium charged by Humana. Average per capitas were distributed by age using Willis Towers Watson's AgeDist model (2015 version).

Assumptions Rationale - Significant Demographic Assumptions

Healthy Mortality Assumptions were selected by the plan sponsor and, as required by

U.S. GAAP represent a best estimate of future experience.

Disabled Mortality Assumptions used for accounting purposes were selected by the

plan sponsor and, as required by U.S. GAAP represent a best

estimate of future experience.

Termination Termination rates were based on an experience study conducted in

2017, with annual consideration of whether any conditions have changed that would be expected to produce different results in the

future.

Disability Disability rates were based on historical experience with annual

consideration of whether any conditions have changed that would be

expected to produce different results in the future.

WillisTowers Watson I-I"I-I-I

SCHEDULE G-2.2 ATTACHMENT A Page 167 of 212

22

Postretirement Benefit Programs for Employees of El Paso Electric Company

Retirement rates were based on an experience study conducted

from 2014 to 2017, with annual consideration of whether any conditions have changed that would be expected to produce different

results in the future.

Participation:

■ Participants Assumed participation rates reflect historical experience as well as

expectations for the future with periodic consideration of whether any conditions have changed that would be expected to produce different

results in the future.

Covered spouses
 Assumed coverage rates for spouses reflect historical experience as

well as anticipated future experience.

Benefit commencement

date:

Retirees are assumed to begin benefits immediately on eligible retirement because the plan does not permit a delay without

forfeiting the right to participate.

Medical Plan Election Assumed medical plan election rates for future retirees for the pre-65

retiree plan reflect current retiree enrollment.

Marital Assumptions: The assumed age and percentage married is based on an

experience study conducted in 2017, with annual consideration of whether any conditions have changed that would be expected to

produce different results in the future.

Source of Prescribed Methods (Required for ASOP compliance, otherwise optional)

Accounting methods The methods used for accounting purposes as described in

Appendix A, including the method of determining the market-related value of plan assets, are "prescribed methods set by another party", as defined in the actuarial standards of practice (ASOPs). As required by U.S. GAAP, these methods were selected by the plan

sponsor.

Changes in Assumptions, Methods and Estimation Techniques

Change in assumptions since prior valuation The single equivalent APBO discount rate decreased from 3,54% as of January 1, 2020 to 2.76% as of January 1, 2021 to reflect the

change in yields on high-quality corporate bonds.

The single equivalent service cost discount rate decreased from 3.86% as of January 1, 2020 to 3.05% as of January 1, 2021 to reflect the change in yields on high-quality corporate bonds.

WillisTowersWatson LITTLI

SCHEDULE G-2.2 ATTACHMENT A Page 168 of 212

Postretirement Benefit Programs for Employees of El Paso Electric Company

23

The single equivalent interest cost discount rate decreased from 3.09% as of January 1, 2020 to 2.07% as of January 1, 2021 to reflect the change in yields on high-quality corporate bonds.

The mortality improvement scale assumption was updated from Scale MP-2019 to Scale MP-2020.

Assumed expenses that are added to the Service Cost component of expense was updated from 0.5% to 0.4% of plan assets.

The per capita costs were updated for 2021 using the methodology described above. The claims cost trend rates were updated to better reflect recent experience and future expectations.

Retiree contribution amounts for 2021 were updated to reflect actual rates provided by El Paso Electric.

Medical plan participation for future retirees was updated based on the most recent data.

Change in methods since prior valuation

None.

Change in estimation techniques since prior valuation

None.

Model Descriptions and Disclosures in accordance with ASOP No. 56

Quantify

Quantify is the Willis Towers Watson centrally developed, tested and maintained Global actuarial valuation system. It is used to perform valuations of clients' benefit plans.

Quantify provides the ability to process data, calculate benefits and value benefit liabilities, develop results using applicable standards, and generate client reports.

Quantify parameters provide significant flexibility to model populations and plan designs. Various demographic, economic and benefit related assumptions exist for users to model multiple demographic and economic situations.

Plan liabilities are calculated based on standard actuarial techniques, developing actuarially reasonable results using the population and parameters entered. The calculation and presentation of liabilities in Quantify relies on the assumptions used and the reasonability of the assumptions selected.

WillisTowers Watson 1.1"1"1.8

SCHEDULE G-2.2 ATTACHMENT A Page 169 of 212

24

Postretirement Benefit Programs for Employees of El Paso Electric Company

Quantify incorporates standard liability methodologies that are intended to reasonably reflect a variety of economic or demographic conditions. The model itself does not evaluate any assumptions entered for reasonableness, consistency or probability of occurrence.

Quantify is designed specifically for these purposes, and we know of no material limitations that would prevent the system from being suitable for these intended purposes. The actuaries signing this report have relied on the actuaries who develop, test and maintain this system, and have also performed a limited review of results to ensure that system parameters have been set appropriately and plan provisions coded correctly.

RateCalc/RATE;Link

RateCalc is used as one component in developing the single equivalent discount rate that reflects the characteristics of the dient's employee benefit plan. It references a yield curve (often a RATE:Link curve) and expected plan benefit payments. The projected benefit payments from the client's plan are matched to the spot rates along the yield curve to determine their present values. A single equivalent discount rate is then solved for, which produces the same total present value as the spot rates.

RATE:Link is a methodology to develop spot rates to be used for liability and cost measurements related to employee benefit plans. The same core methodology is used to develop all RATE:Link curves. The RATE:Link process develops term structures of interest rates from corporate bond data for each covered geography (e.g., the U.S. for this valuation).

The construction of RATE:Link yield curves relies on bond data collected as of the measurement date.

Information regarding quoted bond prices, yields and other bond related data is from Bloomberg Finance L.P.

Published Demographic Tables

Certain demographic tables described above are standard published tables or are based on standard published tables from models developed by organizations with the requisite expertise

AgeDist

AgeDist is a spreadsheet tool that applies relative cost factors by age to average per capita costs (pre and post 65) and census weights to produce age-graded plan costs for pre- and post-65 populations. The average per capita costs and census weights are provided as inputs to the tool which is then combined with a morbidity curve to produce a set of weighted average age-related

WillisTowers Watson 1.1"1.1.

SCHEDULE G-2.2 ATTACHMENT A Page 170 of 212

Postretirement Benefit Programs for Employees of El Paso Electric Company

25

costs that equal the average. The age-graded costs are used in the actuarial valuation.

The morbidity curve was developed from a broad set of claims data aggregated by age and blended and may not reflect your specific morbidity. The model does not evaluate the average per capita costs or census weights for reasonableness or consistency.

HealthMAPS

HealthMAPS includes rating manuals and software for medical, dental, Medicare Supplement, prescription drugs, state mandated benefits, specific stop loss and aggregate stop loss. The rating manuals and software enable the user to produce premium rates by type of coverage for specific benefit configurations. HealthMAPS is most commonly used as a tool for estimating the cost of medical and dental benefits or for estimating the effect of a change in plan provisions for use in other models and projections, most notably the Pricing and Underwriting Tool (PUT). HealthMAPS relies on underlying claims continuance tables developed from historic IBM Marketscan database data. This data includes national claims averages rather than dient-specific information.

Pricing and Underwriting Tool (PUT)

The Pricing and Underwriting Tool (PUT) develops projected premium equivalent rates, employee contributions, and COBRA rates for self-insured employer health plans (medical, prescription drugs, dental, and vision). The tool develops rates by plan or in aggregate leveraging historic claims, enrollment, and plan design and administrative fee data for an employer. The model allows flexibility to incorporate plan design changes, seasonality, and multiple methods of estimating incurred claims amounts from paid claims data.

The models used for this analysis are designed specifically for these purposes and we know of no material limitations that would prevent the model from being suitable for these intended purposes.

We are not aware of any material inconsistencies among assumptions used in this work. The models themselves do not evaluate any assumptions entered for reasonableness, consistency or probability of occurrence. The calculations and presentation of results relies on the assumptions used and the reasonability of the assumptions selected. The output of the models used in this analysis is considered reasonable based on the aggregation of assumptions used. However, a different set of results could also be considered reasonable based on a range of possible values used for each assumption.

The individuals signing or delivering this report have relied on other Willis Towers Watson employees and actuaries who develop, test and maintain each of the proprietary models used for this analysis and have also performed a limited review of assumptions and results to ensure that the models have

WillisTowers Watson I.I"I'I.I

EL PASO ELECTRIC COMPANY 2025 TEXAS RATE CASE FILING SCHEDULE G-2.2: POSTRETIREMENT BENEFITS OTHER THAN PENSION SPONSOR: STEVEN SIERRA PREPARER: EN LI FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-2.2 ATTACHMENT A Page 171 of 212

26

Postretirement Benefit Programs for Employees of El Pasc Electric Company

been set up appropriately and coded correctly. We have not relied on any external experts to develop, review, or validate the models used in this analysis.

WillisTowersWatson I-I'I'I-I

Willis Towers Watson Confidential

Postretirement Benefit Programs for Employees of El Paso Electric Company

27

Appendix B: Summary of principal other postretirement benefit plan

Substantive Plan Provisions							
Covered employees	All employees						
Participation date	Date of becoming a cover	ed employee					
Definitions							
Eligibility service	Years and months of serv	ce as a covered par	ticipant				
Spouse	A spouse who was marrie participant's retirement da						
Surviving spouse	A spouse who was marrie participant's retirement da						
Dependent	A child or other legal depe before attaining the age of eligible dependents until the	18. Eligible depend	who was such lents shall remain				
Medical Benefits							
Eligibility	Age 55 with 5 years of ser age 41 and 65 years of ag						
Dependent eligibility	Spouse, and children under	er age 26					
Survivor eligibility		Eligibility continues beyond death of retiree as long as Surviving Spouse remains unmarried.					
Retiree contributions	The tables below shows monthly retiree contributions for 2021:						
	Pre-65 monthly	retiree contribution	s for 2021				
			20.050				
		\$1,000 Deductible Plan	\$2,250 Deductible Plan				
	Retiree Only		Section of the Control of the Contro				
	Retiree Only Retiree + Spouse	Deductible Plan	Deductible Plan				
	CHINAY SIN SEC	Deductible Plan \$324.13	Deductible Plan \$280.03				
	Retiree + Spouse	\$324.13 \$586.42	\$280.03 \$506.64				
	Retiree + Spouse Retiree + Child(ren) Retire + Family	\$324.13 \$586.42 \$487.80	\$280.03 \$506.64 \$421.43 \$671.85				
	Retiree + Spouse Retiree + Child(ren) Retire + Family	Deductible Plan \$324.13 \$586.42 \$487.80 \$777.56	\$280.03 \$506.64 \$421.43 \$671.85				
	Retiree + Spouse Retiree + Child(ren) Retire + Family	Deductible Plan \$324.13 \$586.42 \$487.80 \$777.56 retiree contribution	\$280.03 \$506.64 \$421.43 \$671.85				
	Retiree + Spouse Retiree + Child(ren) Retire + Family Post-65 monthly	Deductible Plan \$324.13 \$586.42 \$487.80 \$777.56 retiree contribution	\$280.03 \$506.64 \$421.43 \$671.85 ns for 2021 eductible Plan				
	Retiree + Spouse Retiree + Child(ren) Retire + Family Post-65 monthly Individual	Deductible Plan \$324.13 \$586.42 \$487.80 \$777.56 retiree contribution	\$280.03 \$506.64 \$421.43 \$671.85 ns for 2021 eductible Plan \$25.47				
	Retiree + Spouse Retiree + Child(ren) Retire + Family Post-65 monthly Individual Individual + One	Deductible Plan \$324.13 \$586.42 \$487.80 \$777.56 retiree contribution	\$280.03 \$506.64 \$421.43 \$671.85 Ins for 2021 eductible Plan \$25.47 \$50.94				

Willis Towers Watson In 1911

September 2021

28 Postretirement Benefit Programs for Employees of El Paso Electric Company

Age 65 and older benefits Medical and Pharmacy Benefits: Fully-insured Humana Medicare

Advantage with Prescription Drug (MAPD) Plan. The 2021 monthly

premium rate is \$51,98

Life Insurance Benefits

Eligibility Age 55 with 5 years of service, or disabled with at least age 41

and 65 years of age and service combined

Benefits Retirements prior to 1/1/2006:

One times salary at retirement with coverage reduction

according to age as follows:

Age 65 but less than age 70: 65%

Age 70 but less than age 75: 50%

Age 75 or older: 30%

Retirements 1/1/2006 and after: \$10,000

Future Plan Changes

No future plan changes were recognized in determining postretirement welfare cost.

Changes in Benefits Valued Since Prior Year

There have been no changes in benefits valued since the prior year

WillisTowersWatson I-I'I'I-I

Willis Towers Watson Confidential

SCHEDULE G-2.2 ATTACHMENT A Page 174 of 212

Postretirement Benefit Programs for Employees of El Paso Electric Company

29

Postretirement Medical Plan Provisions as of January 1, 2021 (Retirees - Pre Age 65)

Carrier		Pre-65 Retires	BCBSTX - Medical		
Benefit Plan	\$1,000 De	ductible	\$2,25	Deductible	
	In-Network	Non-Network (1)	In-Network	Non-Network (1)	
Lifetime Maximum	N/A	A		N/A	
Coinsurance	80%	60%	80%	60%	
Individual Calendar Year Deductible (Individual / Family) (2)	\$1,000 / \$3,000	\$3,000 / \$9,000	\$2,250 / \$6,750	\$6,750 / \$20,250	
Out of Pocket Maximum (Individual / Family) (2)	\$4,500 / \$9,000	\$13,500 / \$27,000	\$6,850 / \$13,700	\$20,550 / \$41,100	
Hospital Inpatient	80%, no ded	60% after \$500 per admission ded	80%, no ded	60% after \$500 per admission ded	
Emergency Room Facility (3) Accidental Injury & Emergency Care	100% after \$	225 Copay	100% after \$300 Copay		
Emergency Room Physician Charges Accidental Injury & Emergency Care	80% aft	er ded	809	6 after ded	
Emergency Room Facility (3) Non-Emergency Care	80% after \$375 Copay	60% after \$375 Copay	80% after \$450 Copay	60% after \$450 Copay	
Emergency Room Physician Charges Non-Emergency Care	80% after ded	60% after ded	80% after ded	60% after ded	
Urgent Care Center visit, including lab services (does not include X-Rays, surgical services and Certain Diagnostic Procedures)	\$50 copay	70% after ded	\$75 copay	70% after ded	
X-Rays, Surgical Services and Certain Diagnostic Procedures; such as Bone Scan, Cardiac Stress Test, CT-Scan, Ultrasound, MRI, Myelogram, PET Scan, surgical procedures and all other services and supplies	80% after ded	60% after ded	80% after ded	60% after ded	
Preventative Services	100% (\$0 copay)	70% after ded	100% (\$0 copay)	70% after ded	
Physician Office Visit Copay including lab services (excludes X-rays, Surgery and Certain Diagnostic Procedures; such as Bone Scan, Cardiac Stress Test, CT-Scan, Ultrasound, MRI, Myelogram, PET Scan, surgical procedures and all other services and supplies) (4)	\$25 PCP / \$40 Spec	70% after ded	\$30 PCP / \$50 Spec	70% after ded	
X-Rays, Surgical Services and Certain Diagnostic Procedures; such as Bone Scan, Cardiac Stresa Test, CT-Scan, Ultrasound, MRI, Myelogram, PET Scan, surgical procedures and all other services and supplies	80% after ded	60% after ded	80% after ded	60% after ded	

September 2021 Willis Towers Watson [1]*[1]

SCHEDULE G-2.2 ATTACHMENT A Page 175 of 212

30

Postretirement Benefit Programs for Employees of El Paso Electric Company

Carrier		Pre-65 Retiree BCBSTX - Medical						
Benefit Plan	\$1,000 De	ductible	\$2,250 (eductible				
	In-Network	Non-Network (1)	In-Network	Non-Network (1)				
Outpatient Lab	100% (\$0 copay)	70% after ded	100% (\$0 copay)	70% after ded				
(1) All out-of-network benefits listed are based of	on the carrier's allowable charges. Cha	erges exceeding this amount w	ill be the member's responsibilit	γ.				
(2) Out of Network Deductible and Out of Pocke	t Maximum will NOT apply toward Net	work Deductible & Out of Pod	ket Maximum					
(3) Copay waived if admitted to a network hospi	tal							
(4) X-Rays, Surgical Services and Advanced Im	aging PET, MRI CAT, SPECT subject	t to deductible and coinsurance	e					

	In-Network	Non-Network	In-Network	Non-Network
Prescription Benefit - up to 30-day supply (1)	\$20 / \$50 / \$70	N/A	\$25 / \$55 / \$75	N/A
Mail Order Prescriptions - up to 90-day supply (1)	\$45 / \$120 / \$170	N/A	\$50 / \$125 / \$175	N/A
Specialty Medications - up to 30-day supply (1)	\$65 / \$90 / \$140	N/A	\$65 / \$90 / \$140	N/A

WillisTowers Watson | | | | | | | |

Willis Towers Watson Confidential

EL PASO ELECTRIC COMPANY 2025 TEXAS RATE CASE FILING SCHEDULE G-2.2: POSTRETIREMENT BENEFITS OTHER THAN PENSION SPONSOR: STEVEN SIERRA PREPARER: EN LI FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

SCHEDULE G-2.2 ATTACHMENT A Page 176 of 212

Benefits Paid from Corporate Assets

		G-2.2 Attachment A		G-2.2 Attachment A			G-2.2 Attachment A			G-2.2 Attachment A			G-2.2 Attachment A			G-2.2 Attachment A		
		Page Number	202401	Page Number	2	02402	Page Number	- 1	202403	Page Number	2	02404	Page Number		202405	Page Number	2	202406
EPE KEY	Benefit Payments	1//	S 1,295	180	s	2,788	183	\$	21,346	186	\$	1,552	189	\$	5,881	194	\$	1,356
	Admin Fee	177	443	180		226	183		226	186		75						
LIFE	Benefit Payments	1/K	9,572	181		6,394	184		3,203	187		2,508	190		3,037	19/		3,037
	Admin Fee																	
VEBA	Benefit Payments	1/9	20,214	182		5,507	185		39,148	188		24,818	191		151,106	193		16,309
	Admin Fee	1/9	924	182		500	185		465	188		783				193		401
			\$ 32,448	1	5	15,414		5	64,388		\$	29,736		5	160,024		\$	21,103

		G-2.2 Attachment A		G-2.2 Attachment A	-		G-2.2 Attachment A			G-2.2 Attachment A		G-2.2 Attachmen			G-2.2 Attachment A	-	
		Page Number	202407	Page Number	20	02408	Page Number	- 7	202409	Page Number	202310	Page Number	- 7	202311	Page Number	2	202312
EPE KEY	Benefit Payments	197	S 2,239	198	S	5,925	201	\$	1,958	201	\$ 4,5	93 207	\$	4,196	210	\$	3,218
	Admin Fee	197	452	198		301	201		351			207		885			
LIFE	Benefit Payments	195	3,037				202		3,037	205	3,2	91 208		3,291	211		3,291
	Admin Fee																
VEBA	Benefit Payments	196	17,996	200		9,491	203		13,590	206	17,3	44 209		4,780	212		5,824
	Admin Fee	196	1,844	200		301	203		3,350	206		71 209		1,919	212		51
			\$ 25.568		¢	16.019		c	22 288		\$ 25.6	19	¢	15.071		¢	12 295 3

TEST YEAR Benefit Paid from Corporate Assets

440,142

SCHEDULE G-2.2 ATTACHMENT A Page 177 of 212

EPEX MONTELY
US DOLLAR
ACCOUNT: 12000/000

EPE KEY EN 401E RETIREE HEALTE STATE STREET GLOBAL ADVISORS CASH TRANSACTION SUMMARY STATEMENT REPORT JANUARY 1, 2024 TO JANUARY 31, 2024 PAGE; 1 AS-OF DATE: 31JAH24

0.00 ***

	DESCRIPTION		RECEIVED (+)	DISBURSED (-)
REGINNING BALANCE			0.00 ***	
	SECURITIES PURCEASED EQUITY - FRINCIPAL	3,391.35 (-)		3,391.35
	Securities sold Equity — Principal	1,493.60 (+)	1,493.60	
	MATURITY		0.60	
	DIVIDENDS RECEIVED		25.02	
	INTEREST RECEIVED		0.00	
	PANOSII REGISTUSD		0.00	
	PAYUP RECEIVED		0.00	
	DIVIDEND TAX RECLAIM RECEIVED		0.00	
	INTEREST TAX RECLAIM RECEIVED		0.00	
	employee contributions		3,144.96	
	BENEFIT PAYNENT - CLAIM PAYMENTS			1,295.28
	EMPLOYER CONTRIBUTIONS		465.79	
	ADMIN FEE - EXPENSE			442.74

RUN DATE = 12FEB24

01/24/24 - LEDGER ENDING BALANCE -

SCHEDULE G-2.2 ATTACHMENT A Page 178 of 212

EPEZ MONTELY US DOLLAR ACCOUNT: 12000/000 EPE POST-RET LIFE INS TR EM PY STATE STREET GLOBAL ADVISORS CASH TRANSACTION SUMMARY STATEMENT REPORT JANUARY 1, 2024 TO JANUARY 31, 2024 PAGE; 1 AS-OF DATE: 31JAH24

3,190.62 ***

	DESCRIPTION		RECEIVED (+)	DISBURSED (-)
REGINNING BALANCE			0.80 ***	
	SECURITIES PURCHASED EQUITY — FRINCIPAL	3,190.62 (-)		3,190.62
	SECURITIES SOLD SQUITY - PRINCIPAL	3,190.62 (+)	3,190.62	
	MATURITY		0.00	
	DIAIDEMD2 SECEIAED		0.00	
	INTEREST RECEIVED		0.00	
	PAYDOM RECEIVED		0.00	
	PAYUF RECEIVED		0.00	
	DIVIDEND TAX RECLAIM RECEIVED		0.00	
	INTEREST TAX RECLAIM RECEIVED		0.00	
	EMPLOYER CONTRIBUTIONS		6,381.24	
	Renefit Paynent - Life insurance premium			9,571.86

RUN DATE = 12FEB24

01/18/24 -- LEDGER ENDING BALANCE --

SCHEDULE G-2.2 ATTACHMENT A Page 179 of 212

EPEY MONTELY US DOLLAR ACCOUNT: 11000/000 EPE VEHA TRUST - NEY EMP FMTS STATE STREET GLOBAL ADVISORS CARN TRANSACTION SUMMARY STATEMENT REPORT JANUARY 1, 2024 TO JANUARY 31, 2024 PAGE; 1 AS-OF DATE: 31JAH24

0.00 ***

DESCRIPTION			RECEIVED	DISBURSED
			(+)	(-)
REGINNING BALANCE			0.80 ***	
SECURITIES PURCEASEI EQUITY — FRI	D INCIPAL	9,773.73 (-)		9,773.73
ärcurities sold Equity — Pri	INCIPAL	13,708.57 (+)	13,708.57	
MATURITY			0.00	
DIVIDENDS RECEIVED			21.98	
INTEREST RECEIVED			0.00	
PAYDOWN RECEIVED			0.00	
PAYUP RECEIVED			0.00	
DIVIDEND TAX RECLAIM	RECEIVED		0.00	
INTEREST TAX RECLAID	M RECEIVED		0.00	
emplóyee Cóntributio	ŻWŚ		5,297.83	
BENEFIT PAYMENT - CI	ETHENKAG MIA			20,213.97
admin fee - expense				923.82
EMPLOYER COMPRIBITION	79.G		11,883.14	

RUN DATE = 12FEB24

01/31/24 - LEDGER ENDING BALANCE -

SCHEDULE G-2.2 ATTACHMENT A Page 180 of 212

EPEX MONTHLY US DOLLAR ACCOUNT: 12000/000 EPE KEY EN 401E RETIREE HEALTE STATE STREET GLOBAL ADVISORS CASH TRANSACTION SUMMARY STATEMENT REPORT FERRUARY 1, 2024 TO FERRUARY 29, 2024 PAGE; 1 AS-OF DATE: 29FEB24

18,325.40 ***

	DESCRIPTION		RECEIVED (+)	DISBURSKI (-)
- REGINATES BALANCE			0.00 ***	
	SECURITIES PURCEASED EQUITY — FRINCIPAL	6,471.84 (-)		6,471.84
	SECURITIES SOLD EQUITY — PRINCIPAL	3,013.61 (+)	3,013.61	
	MATURITY		0.00	
	DIVIDENDS RECEIVED		36.20	
	INTEREST RECEIVED		0.00	
	PAYDOMM RECEIVED		0.00	
	PAYUP RECEIVED		00.0	
	DIVIDEND TAX RECLAIM RECEIVED		0.00	
	INVEREST TAX RECLAIM RECEIVED		0.00	
	emplóyke compunitations		2,915.76	
	ENDLOYER CONTRIBUTIONS		21,845.28	
	BENEFIT PAYMENT - CLAIM PAYMENTS			2,787.74
	ADMIN FEE - EXPENSE			225.87

RUN DATE = 11MAR24

02/29/24 — LEDGER ENDING BALANCE —

SCHEDULE G-2.2 ATTACHMENT A Page 181 of 212

PAGE; 1 AS-OF DATE: 29FEB24

EPEZ MONTELY US DOLLAR ACCOUNT: 12000/000 EPE POST-RET LIFE INS TR EM PY STATE STREET GLOBAL ADVISORS CASH TRANSACTION SUMMARY STATEMENT REPORT FERMINAY 1, 2024 TO FERMINAY 29, 2024

	DESCRIPTION		RECEIVED (+)	DISBURSED (-)
BEGINNING BALANCE				3,190.62 ***
	SECURITIES PURCEASED EQUITY — FRINCIPAL	3,203.36 (-)		3,203.38
	SECURITIES SOLD SQUITY - PRINCIPAL	3,203.38 (+)	3,203.38	
	MATURITY			0.00
	DIAIDENDE SECEIAED		0.46	
	INVEREST RECEIVED			0.00
	PAYDOM RECEIVED			0.00
	PAYUP RECEIVED			0.00
	DIVIDEND TAX RECLAIM RECEIVED			0.00
	INTEREST TAX RECLAIM RECEIVED			0.00
	EMPLOYER CONTRIBUTIONS		6,393.54	
	BENEFIT PAYMENT - LIFE INSURANCE PREMIUM			6,393.54
02/09/24 LEDGER ENDING	BALANCE			3,190.16 ***

RUN DATE = 11MAR24

SCHEDULE G-2.2 ATTACHMENT A Page 182 of 212

PAGE: 1

0.00

EPEY MONTELY EPE VEBA TRUST - KEY EMP PMTS USD STATE STREET GLOBAL ADVISORS FEBRUARY 1, 2024 TO FEBRUARY 29, 2024

DATE: 29FEB24 ACCOUNT: 11000/000 BASE EQUIVALENT CASE SURMARY BY CURRENCY US DOLLAR DESCRIPTION RECEIVED DISBURSED (+) (-) -- BEGINNING BALANCE --0.00 *** SECURITIES PURCHASED 15,636.98 EQUITY - PRINCIPAL 15,636.98 (-) 5,992.88 SECURITIES SOLD EQUITY - PRINCIPAL 5,992.88 (+) MATURITY 0.00 DIVIDENDS RECEIVED 14.06 INTEREST RECEIVED 0.00 PAYDONN RECEIVED 0.00 PAYUP RECEIVED 0.00 DIVIDEND TAX RECLAIM RECEIVED 0.00 INTEREST TAX RECLAIM RECEIVED 0.00 EMPLOYEE CONTRIBUTIONS 4,181.27 EMPLOYER CONTRIBUTIONS 29,159.90 ADMIN FEE - EXPENSE 500.08 BENEFIT PAYMENT - CLAIM PAYMEN 5,506.68 17,704.19 *** -- LEDGER ENDING BALANCE --TOTAL CURRENCY GAIN ON SETTLEMENT 0.00 TOTAL CURRENCY GAIN ON DISPOSAL 0.00

TOTAL CURRENCY GAIN ON INCOME RECEIPT

SCHEDULE G-2.2 ATTACHMENT A Page 183 of 212

EPEX MONTHLY US DOLLAR ACCOUNT: 12000/000 EPE KEY EN 4018 RETIRES HEALTS STATE STREET GLOBAL ADVISORS CASH TRANSACTION SUMMARY STATEMENT REPORT MARCE 1, 2024 TO MARCE 31, 2024 PAGE; 1 AS-OF DATE: 31MAR24

87.28 ***

	DESCRIPTION		RECEIVED (+)	DISBURSEI (-)
REGINNING BALANCE			18,325.40 ***	
	SECURITIES PURCEASED EQUITY - FRINCIPAL	20,332.83 (-)		20,332.83
	arcuritica sold Equity — principal	17,790.86 (+)	17,790.86	
	MATURITY		0.00	
	DIAIDENDS SECEIAED		45.54	
	INTEREST RECEIVED		0.00	
	PAYDOM RECEIVED		0.00	
	PAYUF RECEIVED		0.00	
	DIVIDEND TAX RECLAIM RECEIVED		0.00	
	INTEREST TAX RECLAIM RECEIVED		0.00	
	REMEFIT PAYMENT - CLAIM PAYMENTS			21,345.58
	EMPLOYEE CONTRIBUTIONS		2,915.76	
	EMPLOYER CONTRIBUTIONS		2,914.00	
	ADMIN FEE - EXPENSE			225.87

RUN DATE = 11APR24

03/28/24 - LEDGER ENDING BALANCE -

SCHEDULE G-2.2 ATTACHMENT A Page 184 of 212

PAGE; 1 AS-OF DATE: 31MAR24

3,189.70 ***

EPEZ MONTELY
US DOLLAR
ACCOUNT: 12000/000

EPE POST-RET LIFE INS TR EM PY STATE STREET GLOBAL ADVISORS CASH TRANSACTION SUMMARY STATEMENT REPORT NARCE 1, 2024 TO MARCE 31, 2024

DESCRIPTION RECEIVED DISBURSED (+) (-) -- BEGINNING BALANCE --3,190.16 *** SECURITIES PURCEASED 0.00 SECURITIES SOLD 0.00 MATURITY 0.00 DIVIDENDE RECEIVED 0.46 INTEREST RECEIVED 0.00 PAYDORN RECEIVED 0.00 PAYUP RECEIVED 0.00 DIVIDEND TAX RECLAIM RECEIVED 0.00 INTEREST TAX RECLAIM RECEIVED 0.00 BENEFIT PAYMENT - LIFE INSURANCE PREMIUM 3,202.92 EMPLOYER CONTRIBUTIONS 3,202.92

RUN DATE = 11APR24

03/28/24 -- LEDGER ENDING BALANCE --

SCHEDULE G-2.2 ATTACHMENT A Page 185 of 212

EPEY MONTELY EPE VERA TRUST - KEY EMP PMTS PAGE: 1
USD STATE STREET GLOBAL ADVISORS DATE: 31MAR24
ACCOUNT: 11000/000 BASE EQUIVALENT CASH SUMMARY BY CURRENCY

	BASE EQUIVALENT CASH SUMMARY BY CURRENCY MARCH 1, 2024 TO MARCH 31, 2024				
DESCRIPTION	Received (+)	DISBURSE (-)			
REGINNING BALANCE	17,704.19 ***				
Securities purchased Equity - princip	PAL 24,710.36 (-)	24,710.3			
SECURITIES SOLD EQUITY — PRINCIE	20,761.55 PAL 20,761.55 (+)				
MATURITY	0.00				
DIVIDENDS RECEIVED	33.35				
INTEREST RECEIVED	0.00				
PAYDOMN RECEIVED	0.00				
PAYUP RECEIVED	0.90				
DIVIDEND TAX RECLAIM REC	CEIVED 0.00				
INTEREST TAX RECLAIN REC	CEIVED 0.00				
REMEFIT PAYMENT - CLAIM	PAYMEN	39,148.0			
EMPLOYEE CONTRIBUTIONS	4,118.87				
EMPLOYER CONTRIBUTIONS	28,194.02				
ADMIN FRE - EXPENSE		465.1			
LEDGER ENDING BALANCE	6,488.41 ***				
TOTAL CURRENCY GAIN	ON SETTLEMENT 0.00				
TOTAL CURRENCY GAIN	ON DISPOSAL 0.00				

0.00

TOTAL CURRENCY GAIN ON INCOME RECEIPT

SCHEDULE G-2.2 ATTACHMENT A Page 186 of 212

PAGE: 1 AS-OF DATE: 30APR24

0.00 ***

EPEX MONTELY US DOLLAR ACCOUNT: 12000/000 EPE KEY EN 401E RETIREE HEALTH STATE STREET GLOBAL ADVISORS CASH TRANSACTION SUMMARY STATEMENT REPORT APRIL 1, 2024 TO APRIL 30, 2024

DESCRIPTION RECEIVED DISBURSED (+) (-) -- REGINNING BALANCE --87.28 *** SECURITIES PURCHASED 4,324.63 4,324.63 (-) EQUITY - FRINCIPAL 1,191.55 SECURITIES SOLD - PRINCIPAL 1,191.55 (+) EQUITY MATURITY 0.00 DIVIDENDS RECEIVED 68.47 INTEREST RECEIVED 0.00 PAYDOMN RECEIVED 0.00 PAYUP RECEIVED 0.00 DIVIDEND TAX RECLAIM RECEIVED 0.00 INTEREST TAX RECLAIM RECEIVED 0.00 EMPLOYEE CONTRIBUTIONS 2,915.76 ENPLOYER CONTRIBUTIONS 1,688.79 BENEFIT PAYMENT - CLAIM PAYMENTS 1,551.93 ADMIN FEE - EXPENSE 75.29

RUN DATE = 13MAY24

04/30/24 — LEDGER ENDING BALANCE —

SCHEDULE G-2.2 ATTACHMENT A Page 187 of 212

PAGE: 1 AS-OF DATE: 30APR24

3,189.70 ***

EPEZ MONTELY EPE POST-RET LIFE INS TR EM PY
US DOLLAR
ACCOUNT: 12000/000 CASH TRANSACTION SUMMARY STATISHENT REPORT
APRIL 1, 2024 TO APRIL 30, 2024

DESCRIPTION RECEIVED DISBURSED (+) (-) -- BEGINNING BALANCE --3,189.70 *** SECURITIES PURCEASED 0.00 SECURITIES SOLD 0.00 MATURITY 0.00 DIVIDENDE RECEIVED 0.00 INTEREST RECEIVED 0.00 PAYDORN RECEIVED 0.00 PAYUP RECEIVED 0.00 DIVIDEND TAX RECLAIM RECEIVED 0.00 INTEREST TAX RECLAIM RECEIVED 0.00 EMPLOYER CONTRIBUTIONS 2,507.97 REMEPIT PAYMENT - LIFE INSURANCE PREMIUM 2,507.97

RUN DATE = 13MAY24

04/29/24 -- LEDGER ENDING BALANCE --

SCHEDULE G-2.2 ATTACHMENT A Page 188 of 212

PAGE; 1 AS-OF DATE: 30APR24

0.00 ***

EPEY MONTELY
US DOLLAR
ACCOUNT: 11000/000

EPE VERA TRUST - NEY EMP FMTS STATE STREET GLOBAL ADVISORS CARN TRANSACTION SUMMARY STATEMENT REPORT APRIL 1, 2024 TO APRIL 30, 2024

		30, 232		
	DESCRIPTION		RECEIVED (+)	DISBURSED
- REGINNING BALANCE			6,488.41 ***	
	SECURITIES PURCEASED EQUITY - PRINCIPAL	17,574.78 (-)		17,574.78
	SECURITIES SOLD EQUITY — PRINCIPAL	7,556.46 (+)	7,556.46	
	MATURITY		0.00	
	DIAIDENDR SECRIAED		65.36	
	INTEREST RECEIVED		0.00	
	PAYDOMM RECEIVED		0.00	
	PAYUF RECEIVED		0.00	
	DIVIDEND TAX RECLAIM RECEIVED		0.00	
	INTEREST TAX RECLAIM RECEIVED		0.00	
	EMPLÓYKE CONTRIBUTIONS		4,118.87	
	ENDLOYER CONTRIBUTIONS		24,946.43	
	BENEFIT PAYMENT - CLAIM PAYMENTS			24,817.83
	ADMIN FRE - EXPENSE			782.92

RUN DATE = 13MAY24

04/30/24 — LEDGER ENDING BALANCE —

SCHEDULE G-2.2 ATTACHMENT A Page 189 of 212

PAGE; 1 AS-OF DATE: 31MAY24

EPEX NONTHLY EPE ESY EN 4018 RETIRES HEALTH
US DOLLAR
ACCOUNT: 12000/000 CASH TRANSACTION SUMMARY STATEMENT REPORT
MAY 1, 2024 TO MAY 31, 2024

	DESCRIPTION		RECEIVED (+)	DISBURSED (-)
BEGINNING BALANCE			0.00 ***	
	SECURITIES PURCEASED EQUITY — PRINCIPAL	8,778.95 (-)		8,778.95
	SECURITIES SOLD EQUITY — PRINCIPAL	5,680.58 (+)	5,880.58	
	MATURITY		0.00	
	DIVIDENDS RECEIVED		73.24	
	INTEREST RECLIVED		0.00	
	PAYDOMM RECEIVED		0.00	
	PAYUP RECEIVED		00.0	
	DIVIDEND TAX RECLAIM RECEIVED		0.00	
	INTEREST TAX RECLAIM RECEIVED		0.00	
	EMPLOYEE CONTRIBUTIONS		2,915.76	
	ENDLOYER CONTRIBUTIONS		6,573.61	
	BENEFIT PAYMEST - CLAIM PAYMENTS			5,880.58
5/31/24 LEDGER ENDING	BALANCE		783.66 ***	

RUM DATE = 13JUN24

SCHEDULE G-2.2 ATTACHMENT A Page 190 of 212

PAGE; 1 AS-OF DATE: 31MAY24

EPEZ MONTHLY EPE POST-RET LIFE INS TR EM PY
US DOLLAR
ACCOUNT: 12000/000 CASE TRANSACTION SUMMARY STATEMENT REPORT
MAY 1, 2024 TO MAY 31, 2024

	DESCRIPTION		RECEIVED (+)	DISBURSED (-)
REGINNING BALANCE				3,169.70 ***
	SECURITIES PURCEASED EQUITY — PRINCIPAL	1.84 (-)		1.84
	SECURITIES SOLD EQUITY - PRINCIPAL	0.92 (+)	0.92	
	MATURITY			0.00
	DIAIDEMDE SECEIAED			0.00
	INTEREST RECEIVED			0.00
	PAYDOMN RECEIVED			0.00
	PAYUP RECEIVED			0.00
	DIVIDEND TAX RECLAIM RECEIVED			0.00
	INTEREST TAX RECLAIM RECEIVED			0.00
	EMPLOYER CONTRIBUTIONS		6,228.11	
	REMEFIT PAYMENT - LIFE INSURANCE PREMIUM			3,037.49
)5/22/24 LEDGER ENDING	BALANCE		0.00 ***	

RUM DATE = 13JUN24

SCHEDULE G-2.2 ATTACHMENT A Page 191 of 212

PAGE; 1 AS-OF DATE: 31MAY24

EPEY MONTHLY EPE VERA TRUST - KEY EMP FMTG
US DOLLAR
ACCOUNT: 11000/000 CASE TRANSACTION SUMMARY STATEMENT REPORT
MAY 1, 2024 TO MAY 31, 2024

	DESCRIPTION		RECEIVED (+)	DISBURSED (-)
BEGINNING BALANCE			0.00 ***	
	SECURITIES PURCEASED EQUITY - PRINCIPAL	40,343.06 (-)		40,343.06
	SECURITIES SOLD EQUITY - PRINCIPAL	29,596.55 (+)	29,596.55	
	MATURITY		0.60	
	DIVIDENDS RECEIVED		96.28	
	INTEREST RECEIVED		0.60	
	PAYDOM RECEIVED		0.00	
	PAYUP RECEIVED		0.00	
	DIVIDEND TAX RECLAIM RECEIVED		0.00	
	INTEREST TAX RECLAIM RECEIVED		0.00	
	employer Contributions		158,032.79	
	ENPLOYEE CONTRIBUTIONS		3,723.16	
	BENEFIT PAYMENT - CLAIM PAYMENTS			151,105.72
30/24 LEDGER ENDING				0.00 ***

RUM DATE = 13JUN24

SCHEDULE G-2.2 ATTACHMENT A Page 192 of 212

PAGE; 1 AS-OF DATE: 30JUH24

EPEZ MONTHLY EPE POST-RET LIFE INS TR EM PY
US DOLLAR
ACCOUNT: 12000/000 CASE TRANSACTION SUMMARY STATISHENT REPORT
JUNE 1, 2024 TO JUNE 30, 2024

	DESCRIPTION		RECEIVED (+)	DISBURSED (-)
- REGISHING BALANCE			0.00 ***	
	SECURITIES PURCEASED		0.00	
	SECURITIES SOLD EQUITY — FRINCIPAL	0.92 (+)	0.92	
	NATURITY		0.00	
	DIVIDENDS RECEIVED		0.00	
	INTEREST RECEIVED		0.00	
	PAYDOWN RECEIVED		0.00	
	PAYUP RECEIVED		0.00	
	DIVIDEND TAX RECLAIM RECEIVED		0.00	
	INTEREST TAX RECLAIM RECEIVED		0.00	
	DENEFIT PAYMENT - LIFE INSURANCE PREMIUM			3,037.49
/17/24 LEDGER ENDING	BALANCE			3,036.57

RUN DATE = 15JUL24

SCHEDULE G-2.2 ATTACHMENT A Page 193 of 212

PAGE: 1 DATE: 30JUN24

EPEY MONTELY EPE VERA TRUST - KEY EMP PMTS
USD STATE STREET GLOBAL ADVISORS
ACCOUNT: 11000/0000 BASE EQUIVALENT CASE SURMARY BY CURRENCY

B DOLLAR	JUNE 1, 2024 TO JUNE		merci			
	DESCRIPTION		received (+)	DISBURSED (-)		
REGINATING BALANCE -	_		0.00 ***			
	SECURITIES PURCHASED EQUITY - PRINCIPAL	7,355.20 (-)		7,355.20		
	ŠEĆURITIES SOLD EQUITY — FRINCIPAL	7,317.65 (+)	7,317.65			
	MATURITY		0.00			
	DIVIDENDS RECEIVED		101.80			
	INTEREST RECEIVED		0.00			
	PAYDOWN RECEIVED		0.00			
	PAYUP RECEIVED		0.00			
	DIVIDEND TAX RECLAIM RECEIVED		0.00			
	INTEREST TAX RECLAIM RECEIVED		0.00			
	EMPLOYEE COSTRIBUTIONS		3,497.46			
	BENEFIT PAYMENT - CLAIM PAYMEN			16,309.25		
	EMPLOYER CONTRIBUTIONS		13,446.11			
	ADMIN FEE - EXPERSE			400.90		
LEDGER ERDING BALAS			297.67 ***			
	TOTAL CURRENCY GAIN ON SETTLEMENT		0.00			
	TOTAL CURRENCY GAIN ON DISPOSAL		0.00			
	TOTAL CURRENCY GAIN ON INCOME RECEIPT		0.00			

SCHEDULE G-2.2 ATTACHMENT A Page 194 of 212

PAGE; 1 AS-OF DATE: 30JUN24

922,18 ***

EPEX MONTELY
US DOLLAR
ACCOUNT: 12000/000

EPE KEY EN 401E RETIREE HEALTE STATE STREET GLOBAL ADVISORS CASE TRANSACTION SUMMARY STATEMENT REPORT JUNE 1, 2024 TO JUNE 30, 2024

	JUNE 1, 2024 TO JUNE 30, 2024				
	DESCRIPTION		RECEIVED (+)	DISBURSED (-)	
- Beginning Balance			783.66 ***		
	SECURITIES PURCEASED EQUITY - FRINCIPAL	3,381.64 (-)		3,381.64	
	SECURITIES SOLD EQUITY - PRINCIPAL	433.93 (+)	433.93		
	MATURITY		0.00		
	DIVIDENDS RECEIVED		90.17		
	INTEREST RECEIVED		0.00		
	PAYDOWN RECEIVED		0.00		
	PAYUP RECEIVED		0.00		
	DIVIDEND TAX RECLAIM RECEIVED		0.00		
	INTEREST TAX RECLAIM RECEIVED		0.00		
	EMPLOYEE CONTRIBUTIONS		2,915.76		
	BENEFIT PAYMENT - CLAIM PAYMENTS			1,355.58	
	EMPLOYER CONTRIBUTIONS		1,435.88		

RUN DATE = 15JUL24

06/30/24 -- LEDGER ENDING BALANCE --

SCHEDULE G-2.2 ATTACHMENT A Page 195 of 212

EPEZ MONTELY EPE POST-RET LIFE INS TR EM PY PAGE: 1
USD STATE STREET GLOBAL ADVISORS DATE: 31JUL24
CONSOLIDATED BASE EQUIVALENT CASH SUMMARY

JULY 1, 2024 TO JULY 31, 2024		
DESCRIPTION	received (+)	DISBURSED (-)
REGIRNING BALANCE		3,036.57 ***
SECURITIES PURCHASED EQUITY - PRINCIPAL	1.92 (-)	. 92
SECURITIES SOLD		0.00
MATURITY		0.00
DIVIDENDS RECEIVED		0.00
INTEREST RECLIVED		0.00
PAYDOWN RECEIVED		0.00
PAYUP RECEIVED		0.00
DIVIDEND TAX RECLAIM RECEIVED		0.00
INTEREST TAX RECLAIM RECEIVED		0.00
EMPLOYER CONTRIBUTIONS	6,074.98	
BENEFIT PAYMENT - LIFE INSURAN		3,037.49
LEDGER ENDING BALANCE	0.00 ***	
TOTAL CURRENCY GAIN ON SETTLEMENT		0.00
TOTAL CURRENCY GAIN ON DISPOSAL		0.00
TOTAL CURRENCY GAIN ON RECEIPT		0.00

RUM DATE = 16AUG24

PAGE: 1 DATE: 31JUL24

0.00

EPEY MONTELY EPE VEBA TRUST - KEY EMP PMTS
USD STATE STREET GLOBAL ADVISORS
ACCOUNT: 11000/000 BASE EQUIVALENT CASE SUMMARY BY CORRENCY

TOTAL CURRENCY GAIN ON INCOME RECEIPT

US DOLLAR JULY 1, 2024 TO JULY 31, 2024 DESCRIPTION RECEIVED DISBURSED (+) (-) -- BEGINNING BALANCE --297.67 *** SECURITIES PURCHASED 23,149.14 EQUITY - PRINCIPAL 23,149.14 (-) 19,223.05 SECURITIES SOLD EQUITY - PRINCIPAL 19,223.05 (+) MATURITY 0.00 DIVIDENDS RECEIVED 152.54 INTEREST RECEIVED 0.00 PAYDONN RECEIVED 0.00 PAYUP RECEIVED 0.00 DIVIDEND TAX RECLAIM RECEIVED 0.00 INTEREST TAX RECLAIM RECEIVED 0.00 EMPLOYER CONTRIBUTIONS 16,570.49 BENEFIT PAYMENT - CLAIM PAYMEN 17,996.03 EMPLOYEE CONTRIBUTIONS 6,745.32 ADMIN FEE - EXPENSE 1,843.90 0.00 *** -- LEDGER ENDING BALANCE --TOTAL CURRENCY GAIN ON SETTLEMENT 0.00 TOTAL CURRENCY GAIN ON DISPOSAL 0.00

SCHEDULE G-2.2 ATTACHMENT A Page 197 of 212

PAGE; 1 AS-OF DATE: 31JUL24

EPEX NONTHLY
US DOLLAR
ACCOUNT: 12000/000
CASH TRANSACTION SUMMARY STATEMENT REPORT
JULY 1, 2024 TO JULY 31, 2024

	DESCRIPTION		RECEIVED (+)	DISBURSED (-)
REGINETING BALANCE			922.18 ***	
	SECURITIES PURCEASED EQUITY - FRINCIPAL	3,931.92 (-)		3,931.92
	SECURITIES SOLD EQUITY - PRINCIPAL	1,359.07 (+)	1,359.07	
	MATURITY		00.0	
	DIVIDENDS RECEIVED		98.34	
	INTEREST RECEIVED		0.00	
	PAYDOM RECEIVED		0.00	
	PAYUP RECEIVED		0.00	
	DIVIDEND TAX RECLAIM RECEIVED		0.00	
	INTEREST TAX RECLAIM RECEIVED		0.00	
	employer Contributions		1,327.35	
	BENEFIT PAYMENT - CLAIM PAYMENTS			2,239.04
	ALMIN FEE - EXPENSE			451.74
	EMPLOYEE CONTRIBUTIONS		2,915.76	
7/29/24 — LEDGER ENDING	BALANCE —		0.00 ***	

RUN DATE = 16ADG24

SCHEDULE G-2.2 ATTACHMENT A Page 198 of 212

PAGE: 1 DATE: 31AUG24

EPEX MONTELY EPE KEY EN 401R RETIRES HEALTH
USD STATE STREET GLOBAL ADVISORS
ACCOUNT: 12000/000 BASE EQUIVALENT CASE SURMARY BY CURRENCY

DOLLAR	AUGUST 1, 2024 TO AUGUST 31, 2024				
DESCRIPTIO	69		received (+)	DISBURARI (-)	
BEGINNING BALANCE			0.00 ***		
SECURITIES EQUITY	PURCHASED - PRINCIPAL	6,591.01 (-)		6,591.01	
ŠEČURITIES EQUITE		5,319.26 (+)	5,319.26		
MATURITY			0.00		
DIVIDENDS	RECEIVED		115.76		
INTEREST D	ECEIVED		0.00		
PAYDOMN RE	CEIVED		0.00		
PAYUP RECE	IVED		0.00		
DIVIDEND T	AX RECLAIM RECEIVED		0.00		
INTEREST T	AX RECLAIN RECEIVED		0.00		
EMPLOYEE C	CHTRIBUTIONS		2,915.76		
EMPLOYER O	ONTRIBUTIONS		6,555.35		
BENEFIT PA	YNENE - CLAIM PAYMEN			5,925.39	
ADMIN FEE	- EXPERSE			301.14	
LEDGER ERDING BALANCE			2,088.57 ***		
TOTAL	CURRENCY GAIN ON SETTLEMENT		0.00		
TOTAL	CURRENCY GAIN ON DISPOSAL		0.00		
TOTAL	CURRENCY GAIN ON INCOME RECEIPT		0.00		