

Visits By Month (2								
2023-08	2023-09	2023-10	2023-11	2023-12	2024-01	2024-02	2024-03	2024-04
369	264	223	174	208	259	1279	1752	1097
315	250	202	160	122	160	373	536	358
679	546	408	388	302	410	438	404	458
392	369	264	202	143	200	262	279	327
280	206	165	126	143	192	220	208	224
345	276	244	210	168	215	241	206	227
280	204	141	126	99	137	184	188	182
225	160	142	96	113	130	175	153	146
		2			4	2	28	44
89	64	60	27	37	37	49	47	57
2974	2339	1851	1509	1335	1744	3223	3801	3120

2023-04 to 2025-04)

2024-05	2024-06	2024-07	2024-08	2024-09	2024-10	2024-11	2024-12	2025-01
1382	4150	4463	5225	3857	4466	3234	2956	4457
486	1392	1392	1486	1007	1045	740	662	1074
465	635	834	754	686	539	350	274	373
339	516	585	503	557	463	295	260	334
216	393	446	448	397	323	170	153	229
215	307	384	357	363	244	169	130	187
197	354	486	474	432	291	185	134	173
182	294	351	357	316	222	116	89	120
131	175	238	174	173	132	74	71	106
63	85	113	75	71	58	27	33	36
3676	8301	9292	9853	7859	7783	5360	4762	7089

2025-02	2025-03	2025-04	Grand Total
3282	3756	3582	50833
900	896	982	15025
338	392	345	10996
276	334	332	7766
208	217	154	5639
161	164	142	5445
201	198	160	5352
133	128	104	4131
100	120	84	1658
41	52	35	1295
5640	6257	5920	108140

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APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
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AUTHORITY TO CHANGE RATES	§	ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO  
SOLAR ENERGY INDUSTRIES ASSOCIATION'S  
THIRD REQUESTS FOR INFORMATION  
QUESTION NOS. SEIA 3-1 THROUGH SEIA 3-14

SEIA 3-11:

Please refer to Carrasco Direct at 28, beginning at line 14, which states “For example, approximately 1 in 6 of the bills that EPE issued to residential DG customers in September 2024 under the current residential rate design consist exclusively of the minimum bill amount because the meter has rolled-back all of the electricity delivered to that customer during the month.”

- a. Please provide the following information, by month, from 2020 through the latest available information separately for Residential and Small Commercial DG customers.
  - i. Count of DG customers
  - ii. Count of DG customers paying only the minimum bill
  - iii. Average bill for customers not paying only the minimum bill.

RESPONSE:

- a. See SEIA 3-11 Attachment 1.xls
  - i. See column labeled “Customer Count” in the attachment.
  - ii. See column labeled “Total Minimum Bills” in the attachment.
  - iii. See column labeled “Average Bill” in the attachment.

Preparer: Susie A. Lopez

Title: Principal Data Analyst – Rates &  
Regulatory

Sponsor: Manuel Carrasco

Title: Manager – Rate Research

**Residential (T-01) & Small General Service (T-02) DG Customers**

Rate Code	Bseg Year	Bseg Month	Customer Count	Total Minimum Bills	Average Bill
T-01	2020	1	9,062	3,682	\$41.25
T-01	2020	2	9,557	4,898	\$32.42
T-01	2020	3	9,945	5,784	\$27.76
T-01	2020	4	10,284	6,410	\$25.99
T-01	2020	5	10,587	5,509	\$37.54
T-01	2020	6	10,893	2,731	\$66.36
T-01	2020	7	11,172	1,007	\$106.58
T-01	2020	8	11,529	700	\$110.36
T-01	2020	9	11,927	1,035	\$101.45
T-01	2020	10	12,335	4,648	\$50.00
T-01	2020	11	12,694	7,309	\$34.77
T-01	2020	12	13,064	7,146	\$37.08
T-01	2021	1	13,423	6,048	\$48.64
T-01	2021	2	13,703	8,090	\$35.54
T-01	2021	3	14,016	9,455	\$28.71
T-01	2021	4	14,252	10,155	\$24.36
T-01	2021	5	14,496	9,713	\$29.09
T-01	2021	6	14,776	4,931	\$62.95
T-01	2021	7	15,039	1,968	\$97.17
T-01	2021	8	15,272	2,313	\$89.37
T-01	2021	9	15,540	2,596	\$83.72
T-01	2021	10	15,780	6,803	\$54.89
T-01	2021	11	16,020	10,806	\$35.16
T-01	2021	12	16,334	9,849	\$41.48
T-01	2022	1	16,649	8,309	\$52.33
T-01	2022	2	16,900	10,680	\$42.07
T-01	2022	3	17,165	12,324	\$27.30
T-01	2022	4	17,434	13,113	\$20.93
T-01	2022	5	17,740	11,847	\$35.41
T-01	2022	6	17,999	5,988	\$75.02
T-01	2022	7	18,439	2,789	\$121.01
T-01	2022	8	18,815	1,860	\$137.93
T-01	2022	9	19,177	4,330	\$92.48
T-01	2022	10	19,611	8,411	\$64.82
T-01	2022	11	20,037	14,199	\$34.86
T-01	2022	12	20,463	12,398	\$47.16

**Residential (T-01) & Small General Service (T-02) DG Customers**

Rate Code	Bseg Year	Bseg Month	Customer Count	Total Minimum Bills	Average Bill
T-01	2023	1	20,962	10,679	\$62.80
T-01	2023	2	21,344	14,200	\$40.28
T-01	2023	3	21,447	15,865	\$33.02
T-01	2023	4	21,724	17,301	\$31.61
T-01	2023	5	21,923	16,369	\$32.64
T-01	2023	6	22,339	11,321	\$48.58
T-01	2023	7	22,604	2,922	\$106.79
T-01	2023	8	22,760	1,892	\$120.37
T-01	2023	9	22,986	3,269	\$97.53
T-01	2023	10	23,091	8,250	\$66.98
T-01	2023	11	23,145	15,406	\$39.29
T-01	2023	12	22,757	14,675	\$41.40
T-01	2024	1	22,626	12,838	\$48.40
T-01	2024	2	22,687	15,064	\$42.54
T-01	2024	3	23,340	17,683	\$33.52
T-01	2024	4	23,842	18,648	\$29.92
T-01	2024	5	24,142	17,656	\$36.88
T-01	2024	6	24,224	9,020	\$76.00
T-01	2024	7	24,415	3,103	\$126.42
T-01	2024	8	24,581	2,902	\$123.78
T-01	2024	9	24,677	3,744	\$113.54
T-01	2024	10	24,778	8,549	\$73.41
T-01	2024	11	24,843	15,635	\$44.34
T-01	2024	12	24,980	16,107	\$43.13
T-01	2025	1	25,092	14,014	\$54.72
T-01	2025	2	25,171	16,597	\$46.10
T-01	2025	3	25,248	19,307	\$33.45
T-01	2025	4	25,290	19,386	\$30.87
T-02	2020	1	41	7	\$99.82
T-02	2020	2	44	11	\$79.89
T-02	2020	3	45	13	\$67.46
T-02	2020	4	44	15	\$42.08
T-02	2020	5	48	14	\$66.04
T-02	2020	6	48	10	\$116.49
T-02	2020	7	50	5	\$165.08
T-02	2020	8	50	4	\$182.94

**Residential (T-01) & Small General Service (T-02) DG Customers**

Rate Code	Bseg Year	Bseg Month	Customer Count	Total Minimum Bills	Average Bill
T-02	2020	9	48	5	\$186.12
T-02	2020	10	48	8	\$97.68
T-02	2020	11	49	12	\$66.35
T-02	2020	12	48	10	\$67.43
T-02	2021	1	49	10	\$89.27
T-02	2021	2	49	11	\$72.26
T-02	2021	3	52	15	\$63.77
T-02	2021	4	57	25	\$37.12
T-02	2021	5	59	27	\$52.04
T-02	2021	6	60	18	\$112.47
T-02	2021	7	61	13	\$182.38
T-02	2021	8	61	14	\$171.92
T-02	2021	9	62	15	\$157.64
T-02	2021	10	62	19	\$117.84
T-02	2021	11	64	21	\$165.61
T-02	2021	12	65	20	\$149.00
T-02	2022	1	65	17	\$127.97
T-02	2022	2	65	21	\$116.22
T-02	2022	3	65	25	\$86.32
T-02	2022	4	68	40	\$57.40
T-02	2022	5	68	34	\$57.17
T-02	2022	6	70	22	\$166.46
T-02	2022	7	68	15	\$213.71
T-02	2022	8	70	10	\$281.63
T-02	2022	9	72	15	\$204.45
T-02	2022	10	72	22	\$150.71
T-02	2022	11	76	32	\$116.52
T-02	2022	12	73	22	\$147.49
T-02	2023	1	77	22	\$195.21
T-02	2023	2	80	27	\$131.18
T-02	2023	3	78	34	\$84.99
T-02	2023	4	81	44	\$57.75
T-02	2023	5	86	48	\$128.67
T-02	2023	6	85	30	\$129.56
T-02	2023	7	92	21	\$339.85
T-02	2023	8	97	16	\$472.95

**Residential (T-01) & Small General Service (T-02) DG Customers**

Rate Code	Bseg Year	Bseg Month	Customer Count	Total Minimum Bills	Average Bill
T-02	2023	9	98	21	\$709.46
T-02	2023	10	96	24	\$550.10
T-02	2023	11	95	40	\$216.14
T-02	2023	12	95	30	\$441.47
T-02	2024	1	98	29	\$457.42
T-02	2024	2	96	27	\$457.72
T-02	2024	3	97	43	\$314.29
T-02	2024	4	98	51	\$377.80
T-02	2024	5	102	51	\$242.08
T-02	2024	6	103	33	\$397.93
T-02	2024	7	109	22	\$577.35
T-02	2024	8	106	23	\$408.69
T-02	2024	9	106	23	\$407.02
T-02	2024	10	106	34	\$289.29
T-02	2024	11	109	43	\$203.88
T-02	2024	12	108	43	\$218.39
T-02	2025	1	110	41	\$326.03
T-02	2025	2	111	47	\$252.08
T-02	2025	3	112	61	\$146.14
T-02	2025	4	113	66	\$142.85



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EL PASO ELECTRIC COMPANY'S RESPONSE TO  
SOLAR ENERGY INDUSTRIES ASSOCIATION'S  
THIRD REQUESTS FOR INFORMATION  
QUESTION NOS. SEIA 3-1 THROUGH SEIA 3-14

SEIA 3-12:

Please refer to Carrasco Direct at 28, beginning on line 21, which states “A demand charge would remedy this situation by providing a means, more cost-based than just a minimum bill amount, for the DG customers to pay for the demand-related costs that they are imposing on EPE’s system.”

- a. Has the Company performed a bill impact analysis comparing the proposed demand-charge inclusive DG residential and commercial small customer tariffs with how those customer bills would be impacted under the current tariff / minimum bill structure for DG residential and small commercial customers? Please fully explain and provide all documents supporting your answer.
- b. If the Company has not performed the analysis described in subpart a., please provide all necessary data for the test year required to perform this analysis. This request is for all DG residential and small commercial customers active during the test year, but requests that a generic customer identifier (e.g, Customer 1) be used to avoid the need for personally identifiable information. Information should include, but not be limited to,
  - i. Monthly energy use for each DG customer
  - ii. Monthly peak demand for each DG customer
  - iii. Monthly system generation for each DG customers
  - iv. Net billed energy for each DG customer.

RESPONSE:

- a. Yes, this analysis has been conducted for the average residential DG customer. See EPE's response to CEP 1-28 for this bill impact analysis.
- b. Not applicable.

Preparer: Cynthia Enriquez  
Susie Lopez

Title: Senior Rate Analyst – Rate Research  
Principal Data Analyst – Rates and  
Regulatory

Sponsor: Manuel Carrasco

Title: Manager – Rate Research

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EL PASO ELECTRIC COMPANY'S RESPONSE TO  
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THIRD REQUESTS FOR INFORMATION  
QUESTION NOS. SEIA 3-1 THROUGH SEIA 3-14

SEIA 3-13:

Please refer to Carrasco Direct at 68-70, discussing the Peak Time Rebate Pilot ("PTR") Program.

- a. How many customers does the Company plan on including in this pilot program? Please fully explain and provide all documents supporting your answer.
- b. How will customers be notified of an event that would signal to the customer to reduce usage to benefit under this tariff option? How far in advance will this notification be? Please fully explain and provide all documents supporting your answer.
- c. Is the Company planning on integrating technology into its pilot such as smart thermostats that can automatically manage energy usage during called events, or does it expect customers to adjust their energy usage by individual actions (such as resetting the temperature on a thermostat manually) during called events? Please fully explain and provide all documents supporting your answer.
- d. Please describe in detail how the energy "baseline" will be calculated in the pilot terms. Please fully explain and provide all documents supporting your answer.
- e. Are DG residential and small commercial customers eligible to participate in the PTR pilot?
  - i. If no, why not? Please fully explain and provide all documents supporting your answer.
  - ii. If yes, will the baseline usage be inclusive or exclusive of solar generation in the customer's system? Please fully explain and provide all documents supporting your answer.
  - iii. If yes, will the usage during a called event be inclusive or exclusive of solar generation by the customer's system? Please fully explain and provide all documents supporting your answer.
- f. Does the Company believe that reducing peak usage during high load hours in the summer can reduce future capacity needs? If not, please explain why not. Please fully explain and provide all documents supporting your answer.
- g. Why does the Company propose limiting the compensation for the usage reduction to the avoided cost of energy, and not include any avoided capacity cost in the calculation? Please fully explain and provide all documents supporting your answer.

- h. For a customer that reduces energy usage by 2 kW during each hour of each called event, how much money will they save based on the maximum 20 calls per summer and the Company's latest avoided energy cost rate? Please fully explain and provide all documents supporting your answer.

RESPONSE:

- a. There is currently no projected number of customers for the PTR pilot program, as participation is voluntary and uncapped. This program will be evaluated as described on pages 69 – 70 of the Direct Testimony of Manuel Carrasco.
- b. Please see the "Terms and Conditions" section in the proposed Schedule No. PTRP.
- c. EPE does not plan to integrate specific technology such as smart thermostats into the PTR pilot at this time. Customers are expected to reduce their energy usage during PTR events in order to receive the PTR Credit.
- d. The energy "baseline" will reflect a customer's typical consumption between the hours of 2:00 PM to 7:00 PM on the five non-PTR event, non-holiday weekdays prior to an event day.
- e. Please see the "Applicability" section in Schedule No. PTRP.
  - i. No. The pilot is limited to non-DG customers on Schedule No. 01 Residential Service Rate to maintain program evaluation within a controlled customer group that is expected to exhibit placement of load on the Company's power system at the time of an event.
  - ii. N/A.
  - iii. N/A.
- f. Yes. EPE is a summer peaking utility. As such, any steps taken by EPE's customers to permanently reduce peak usage during the high load hours in the summer should reduce future capacity needs.
- g. The Company's proposal to compensate usage reduction at the avoided cost of energy is based on the rationale that there exists an incremental cost of the energy which, but for usage reduction, the Company would have generated itself or purchased from another source. Additionally, on a pilot basis, compensation at the avoided cost of energy should be sufficient to gauge the appetite to consider a peak time rebate program on an expanded scale.
- h. Assuming 2 kW reduced per hour across 20 events (5-hour events), and using the EPE's 2025 avoided energy cost rate of [\$0.0174/kWh], the customer would receive a PTR pilot program credit of approximately \$3.48 (2kW x 100hrs x \$0.0174) and fuel charge savings of approximately \$3.23 (2kW x 100hrs x \$0.016154).<sup>1</sup> See EPE's February 14, 2025, filing in Project No. 18692 for the latest avoided energy cost rate used in this calculation.

Preparer: Cynthia Enriquez

Title: Senior Rate Analyst – Rate Research

Sponsor: Manuel Carrasco

Title: Manager – Rate Research

<sup>1</sup> Additional savings would be accrued for \$/kWh-based applicable riders, such as EECRF and MBDRF.

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SEIA 3-14:

Please refer to Rene Gonzalez Direct at 8, starting at line 12, which states “No adjustments are made to billed kW because individual customer's non-coincident kW load of heating and cooling equipment is not weather sensitive. Rather, the equipment's cycling and duration of those cycles is what is assumed to be weather-sensitive, thus only affecting energy usage.”

- a. Does the Company agree that residential customers typically set their summer monthly NCP demand peaks during hot afternoons when their air conditions are running? Please fully explain and provide all documents supporting your answer.

RESPONSE:

Yes. Please refer to the testimony of EPE witness Enedina Soto, page 23, lines 17-20, which states that “the demand for electricity from refrigerated air conditioning units tends to be highest during hot summer days, when they cycle on and off in response to hot temperatures.”

Air conditioning units are designed to cycle to their maximum rated (nameplate) capacity under demanding conditions, such as high outdoor temperatures or increased indoor heat load. However, they do not necessarily operate at maximum capacity regardless of the specific time of day or outdoor temperature. While air conditioning units can reach their maximum capacity under demanding conditions, their operation is influenced by both indoor and outdoor temperatures and the time of day. The non-coincident peak (NCP) demand for a residential customer is also not solely the result of the air conditioning unit operating. Rather, NCP reflects the combination of the HVAC unit cycling on while the customer is simultaneously using other household appliances, such as refrigerators, dryers, and other loads. Moreover, a rise in outdoor temperature does not necessarily result in increased demand. If an HVAC unit has recently completed a cooling cycle and the indoor temperature remains within the thermostat's set range, the unit will not cycle on again immediately in response to higher outdoor temperatures.

Longer HVAC run times and more frequent cycling attributable to hotter weather generally result in increased overall energy consumption (kWh), but do not automatically cause higher instantaneous peak demand (kW).

Preparer: Rene F. Gonzalez

Title: Supervisor - Rates and Regulatory

Sponsor: Rene F. Gonzalez  
Enedina Soto

Title: Supervisor - Rates and Regulatory  
Manager Load Research and Data  
Analytics

EL PASO ELECTRIC COMPANY  
2024 TEXAS RATE CASE FILING  
SCHEDULE Q-8.8: TARIFF SCHEDULES  
SPONSOR: MANUEL CARRASCO  
PREPARER: SUSIE A. LOPEZ  
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2024

THE PROPOSED TARIFFS OF EL PASO ELECTRIC COMPANY FOLLOW THIS PAGE.

**EL PASO ELECTRIC COMPANY**

**SECTION 1**

**TABLE OF CONTENTS AND**

**RATE SCHEDULES**

## EL PASO ELECTRIC COMPANY

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## **EL PASO ELECTRIC COMPANY**

### **DESCRIPTION OF COMPANY OPERATIONS**

The El Paso Electric Company serves the County of El Paso and portions of the Counties of Culberson and Hudspeth in the State of Texas. The Company serves portions of Dona Ana, Sierra, Otero and Luna Counties in the State of New Mexico. The Company generates, transmits and distributes electric energy for the entire Company service area. The Company has transmission line interconnections in the states of Arizona and New Mexico and provides (FERC Jurisdictional) electrical energy to Rio Grande Electric Cooperative, Inc., for the Cooperative's Culberson and Hudspeth Counties service areas.

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Section Number 1  
Sheet Number 2  
Page 1 of 1

---

Revision Number 34  
Effective for electricity consumed on and after July 1, 2025

**EL PASO ELECTRIC COMPANY**  
**STATE OF TEXAS SERVICE AREA**

Incorporated Cities, Towns and Villages

City of El Paso  
Town of Anthony  
Town of Clint  
Town of Horizon City  
City of Socorro  
Town of Van Horn  
Village of Vinton  
City of San Elizario

Unincorporated Service Areas

County of El Paso  
Portion of County of Culberson  
Portion of County of Hudspeth

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Section Number 1  
Sheet Number 3  
Page 1 of 1

Revision Number 34  
Effective for electricity consumed on and after  
July 1, 2025

# EL PASO ELECTRIC COMPANY

## SCHEDULE NO. 01

### RESIDENTIAL SERVICE RATE

#### APPLICABILITY

This rate schedule is available for electric service used in single-family residences or individually metered apartments for primarily domestic or home use, and other non-commercial uses located on the same property and used in connection with the main residence.

#### TERRITORY

Texas Service Area

#### TYPE OF SERVICE

Service available under this rate schedule will normally be 120/240 volt, single phase, taken at a single point of delivery designated by the Company and at one of the Company's standard types of service. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

Single-phase or three phase motor operation is permitted under this service when the size of individual motors does not exceed 5 or 10 horsepower (HP). Without the written approval of the Company, single or three-phase motors in total shall not exceed 5 or 10 HP capacity, respectively.

#### MONTHLY RATES

##### STANDARD SERVICE RATE

Customer Charge (per meter per month)		\$ <del>13.71</del> 9.25	(I)
Energy Charge Per kWh	Summer ( <del>May-June</del> through October-September)	Non-Summer ( <del>November-October</del> through April-May)	(C)
Summer: 0-First 600 kWh	\$0.14281\$0.10203	-----	(T)(I)
Summer: All Other kWh	\$0.15281\$0.10719	-----	(T)(I)
Non-Summer-All kWh	-----	\$0.12281\$0.09174	(T)(I)

##### ALTERNATIVE TIME-OF-DAY (TOD) RATE

Customer Charge (per meter per month)	\$13.71\$9.25	(I)
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# EL PASO ELECTRIC COMPANY

## SCHEDULE NO. 01

### RESIDENTIAL SERVICE RATE

Energy Charge Per kWh	Summer (June through September)	Non-Summer (October through May)
On-Peak Period	<del>\$0.32842</del> <del>\$0.23975</del>	-----
Off-Peak Period	<del>\$0.09654</del> <del>\$0.07004</del>	<del>\$0.12281</del> <del>\$0.09174</del>

(I)  
(I)(I)

The On-Peak Period shall be from ~~4~~2:00 P.M. through ~~7~~6:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months. There is no On-Peak Period for the Non-Summer months.

(C)

The Off-Peak Period shall be all other hours not covered in the On-Peak Period. For Distributed Generation (DG) customers that are net energy metered, the net energy metering provision will be applied by TOD period for the billing cycle.

(T)

The Customer that elects to take service under the Alternative Time-Of-Day (TOD) ~~Monthly~~ Rate, must do so for a minimum of twelve (12) months. ~~For the~~The first ~~500-100~~ customers of each month that ~~have enrolled since July 18, 2017~~ in this Alternative TOD Rate, along with customers that enroll in the Alternative TOD Rate of other rate schedules, will qualify for bill protection, if at the conclusion of that initial twelve (12) month period of service under the Alternative TOD ~~R~~rate, the total billings for the 12-month period exceed billings for the same period under the Standard Service ~~R~~rate, the Customer may opt to revert to the Standard Service ~~R~~rate. In this event, the Company will reset the Customer's account to the Standard Service ~~R~~rate and credit the Customer for the difference in billings under the Alternative TOD ~~R~~rate and the Standard Service Rate for the 12-month review period.

(T)

(C)

(C)

(C)

(T)

(T)

(T)

(T)

(T)

(T)

### DEMAND CHARGE ~~TIME-OF-DAY (TOD)~~ RATE

(T)

Customer Charge (per meter per month)	<del>\$13.71</del> <del>\$9.25</del>
---------------------------------------	--------------------------------------

(I)

Energy and Demand Charges	Summer (June through September)	Non-Summer (October through May)
Demand Charge per kW	<del>\$4.75</del> <del>\$3.37</del>	<del>\$4.75</del> <del>\$3.37</del>
On-Peak Period per kWh	<del>\$0.30346</del> <del>\$0.22745</del>	-----
Off-Peak Period per kWh	<del>\$0.07158</del> <del>\$0.05774</del>	<del>\$0.08586</del> <del>\$0.05927</del>

(I) (I)

(I)

(I) (I)

The On-Peak Period shall be from ~~4~~2:00 P.M. through ~~7~~6:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months. There is no On-peak Period for the Non-Summer months.

(C)

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# EL PASO ELECTRIC COMPANY

## SCHEDULE NO. 01

### RESIDENTIAL SERVICE RATE

The Off-Peak Period shall be all other hours not covered in the On-Peak Period. For Distributed Generation (DG) customers that are net energy metered, the net energy metering provision will be applied by TOD period for the billing cycle. (T)

The Customer that elects to take service under the ~~Experimental~~ Demand Charge ~~Time-Of-Day~~ Rate, must do so for a minimum of twelve (12) months. (T)

### DISTRIBUTED GENERATION RATE (N)

Customer Charge (per meter per month)	\$13.71
---------------------------------------	---------

Energy and Demand Charges	Summer (June through September)	Non-Summer (October through May)
Demand Charge per kW	\$5.96	\$5.96
First 600 kWh	\$0.10393	-----
All Other kWh	\$0.11393	-----
All kWh	-----	\$0.08393

The Distributed Generation Rate is applicable to all non-grandfathered DG customers. (N)

Grandfathering: DG Customers who have submitted and have had accepted by EPE an application for interconnection prior to December 17, 2017, will be considered grandfathered and will not be subject to the Distributed Generation Rate at their current residence for a grandfathering term of 20 years from the date of interconnection of that DG installation. Should the original interconnection customer move or sell the premises at which the DG system is installed, then the grandfathering will continue to apply to that DG system for subsequent owners for the remainder of the grandfathering term for those premises where the original DG was installed. In addition, if a customer whose facility is subject to being grandfathered removes the entire DG system and relocates some or all of the facility to new premises; the grandfathering will continue to apply to that DG system at a new single location, subject to confirmation by the Company. (N)

~~The Company will limit initial participation in the Experimental Demand Charge Time-Of-Day Rate to 500 DG customers.~~ (D)



**EL PASO ELECTRIC COMPANY**

**SCHEDULE NO. 01**

**RESIDENTIAL SERVICE RATE**

**DETERMINATION OF BILLING DEMAND**

(T)

~~Determination of Billing Demand—Demand Charge Time Of Day (TOD) Rate~~

Maximum demand is defined as the highest measured sixty (60) minute interval kilowatt (kW) load during the billing period. Monthly billing demand will be the maximum demand.

**MONTHLY MINIMUM CHARGE**

The ~~monthly minimum charge is the~~ Customer Charge, Other Applicable Riders, and Tax Adjustment ~~is the monthly minimum charge for 1) non-DG customers and 2) grandfathered DG customers. The following minimum bill amount will be applicable for all new DG Customers for each billing cycle starting the first full billing month after interconnection where the sum of the base rate charges is less than the specified minimum bill:~~

~~\$30.25 for DG Customers choosing the Standard Service Monthly Rate;  
\$26.75 for DG Customers choosing the Alternative Time Of Day (TOD) Monthly Rate; or~~

~~No minimum bill provision is applicable to DG Customers electing to take service under the Experimental Demand Charge Time Of Day Rate, other than the Customer Charge.~~

~~Grandfathering: DG Customers who have submitted and have had accepted by EPE an application for interconnection prior to December 17, 2017, will be considered grandfathered and will not be subject to the Minimum Bill provision at their current residence for a grandfathering term of 20 years from the date of interconnection of that DG installation. Should the original interconnection customer move or sell the premises at which the DG system is installed, then the grandfathering will continue to apply to that DG system for subsequent owners for the remainder of the grandfathering term for those premises where the original DG was installed. In addition, if a customer whose facility is subject to being grandfathered removes the entire DG system and relocates some or all of the facility to new premises, the grandfathering will continue to apply to that DG system at a new single location, subject to confirmation by the Company.~~

~~Grandfathered customers are subject to the same charges under the Standard Service and TOD Rate options, including the monthly Customer Charge, applicable to non-DG customers.~~

# EL PASO ELECTRIC COMPANY

## SCHEDULE NO. 01

### RESIDENTIAL SERVICE RATE

#### OFF-PEAK WATER HEATING RIDER

This rider is closed to all new service applications.

This rider is available for domestic electric water heating service (swimming pool water heating, and water heating utilized for space heating excluded). The service shall be metered on a circuit which shall include only water heating elements and exclude all other services.

Periods of electric supply service may be scheduled to conform to off-peak conditions of the Company's system. The Company reserves the right to change the off-peak period of supply to meet the changing off-peak conditions of its system. The Company, at its option, will furnish and connect to the Customer's wiring and retain ownership of a time switch or suitable device to regulate the hours of use.

Service under this rider shall be limited to water heaters of thirty (30) gallons or more capacity. All water heaters will be controlled by a thermostat and if two or more heating elements are used, the water heater will be wired so that only one element will operate at one time. The minimum wattage of all heating elements shall total not less than 3,000 watts. Service may be limited where the Customer has an abnormally large connected load, and is only available as a secondary service in conjunction with a main service.

#### MONTHLY RATE – OFF-PEAK WATER HEATING

Customer Charge (per meter per month)		\$2.67 <del>\$3.56</del>	(R)
Energy Charge Per kWh	Summer (June through September)	Non-Summer (October through May)	
All kWh	\$0.14153 <del>\$0.10046</del>	\$0.12153 <del>\$0.08546</del>	(I)(I)

#### MINIMUM CHARGE – OFF-PEAK WATER HEATING

The monthly minimum charge is the Customer Charge, Other Applicable Riders, and Tax Adjustment.

#### LOW INCOME RIDER

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## EL PASO ELECTRIC COMPANY

### SCHEDULE NO. 01

#### RESIDENTIAL SERVICE RATE

Upon qualification under the below defined Low Income Rider ("LIR") criteria, the Customer Charge will not be applicable to the Residential Customer's monthly billing. All other provisions of this rate schedule remain unchanged.

1. The LIR is available to qualified residential customers identified by the Texas Health and Human Services Commission ("HHSC") client database as authorized to receive Supplemental Nutrition Assistance Program ("SNAP") benefits for a period of time pursuant to the eligibility and assistance requirements of the SNAP program.
2. On a monthly basis, the Company will compare the names and addresses in its Texas residential customer database with those in the HHSC client database. The HHSC client must be the Company customer of record or an authorized individual on the account. All matching customers will be certified to receive the LIR through the time period in which they are authorized for SNAP assistance, or for twelve (12) months, whichever is less. However, a Customer's eligibility for the LIR will terminate if the Customer is removed from the HHSC database when HHSC annually purges its client database and removes the client, or if the Customer changes his or her service address and the address no longer matches the HHSC database. The Company may extend the LIR to a Customer when the Customer's SNAP assistance is re-authorized or extended by HHSC for an additional period of time.
3. The LIR is also available to qualified residential customers identified by a Company-recognized public assistance agency ("Agency") operating in El Paso, Hudspeth, and Culberson counties as meeting the Agency's assistance requirements. The Agency or the Customer must provide the Company documentation of Agency eligibility. Qualifying Customers will receive the LIR for the authorized assistance time period or, if the Agency does not state an authorized time period, for twelve (12) months. The Company may extend the LIR to a Customer when the Customer is re-authorized or extended by the Agency for an additional period of time.

#### ~~FIXED FUEL ADJUSTMENT FACTOR~~

(T)

Service under this rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (~~Fixed Fuel Adjustment~~ Factor).

(T)

#### OTHER APPLICABLE RIDERS

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders.

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## **EL PASO ELECTRIC COMPANY**

### **SCHEDULE NO. 01**

### **RESIDENTIAL SERVICE RATE**

#### **TERMS OF PAYMENT**

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance. A bill becomes delinquent if not received at the Company by the due date. If the due date falls on a holiday or weekend, the next Company business day shall apply.

#### **TERMS AND CONDITIONS**

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the Public Utility Commission of Texas and available for inspection at Company offices.

#### **PRORATION ADJUSTMENTS**

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

#### **APPLICATION OF RESIDENTIAL SERVICE RATE**

This rate schedule is available only under the following conditions:

1. For a single household or single family for primarily domestic purposes in individual private residences, individually metered apartments, or non-commercial uses located on the same property and used in conjunction with and as an extension from the main residence.
2. For separately metered living quarters recognized as single-family living quarters for domestic home use.
3. Without the written approval of the Company, single or three phase motors in total shall not exceed 5 or 10 HP capacity, respectively. The use of all single or three-phase motors over 5 HP must be approved by the Company concerning the motor's lock rotor amperes.
4. If three-phase service is supplied, sizes and other loads will be subject to Company approval. Three-phase service is only available from existing lines at the service location or if the Company determines it is economically feasible to bring the service to the location.

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## EL PASO ELECTRIC COMPANY

### SCHEDULE NO. 01

#### RESIDENTIAL SERVICE RATE

5. Wiring may be extended from the residence circuit to private garages, barns and similar structures and/or wells which are located on the same property as the residence and used exclusively for domestic purposes in connection with the residence.
6. For residences where rooms are rented or meals are served to boarders if these uses are incidental to the maintenance of a private residence, are permitted.

This rate is not available under the following conditions:

1. If a separate meter and service are provided for non-residential service, including but not limited to, garages, barns and similar structures, and/or water wells and swimming pools, even though their use may be in connection with the residence.
2. When it is evident, either visually and/or electrically, that activity of a business or professional character is being conducted in the residence. Service will be supplied under the appropriate non-residential service rate, but the portion used as living quarters may be wired and metered separately and served on the Residential Service Rate.
3. When service in the primary residence is resold or shared with one or more other family residences. For example, a garage apartment or separate living quarters connected to the main residence electric service, or a duplex with one meter are not eligible for service under this rate schedule. The additional residence or separate living quarters may be placed on the residential rate if local zoning ordinances permit such use and the additional residence is served and metered separately.
4. When the Customer operates devices which cause undue fluctuation of voltage. Service may be limited at the Company's discretion when the Customer has an abnormally large connected load or kW demand.
5. For a recognized or accepted boarding or rooming house, multiple trailers, individual hotel or motel rooms, commercial, professional, or business establishments and the like, all of which shall be served under another applicable commercial rate schedule.
6. Electric service provided under this rate schedule shall not be shared or available for resale purposes.

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# EL PASO ELECTRIC COMPANY

## SCHEDULE NO. 02

### SMALL GENERAL SERVICE RATE

#### APPLICABILITY

This rate schedule is available to all Customers for lighting, power and heating service and where facilities of adequate capability and suitable voltage are adjacent to the premises to be served. Service under this rate schedule shall be limited to Customers who otherwise do not qualify for service under the Company's other rate schedules and who, during the current month and the previous eleven (11) month period, did not have maximum thirty (30) minute kilowatt (kW) demands exceeding 15 kW in any two (2) consecutive months.

#### TERRITORY

Texas Service Area

#### TYPE OF SERVICE

Service available under this rate schedule shall be determined by the Company and will either be single or three phase at the option of the Company and at a standard Company approved voltage. All service will be taken at a single point of delivery designated by the Company and at one of the Company's standard types of service. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

#### MONTHLY RATES

##### STANDARD SERVICE RATE

Customer Charge (per meter per month)		\$15.77 <del>\$12.23</del>	(I)
Energy Charge Per kWh	Summer (June through September)	Non-Summer (October through May)	
All kWh	<del>\$0.12558</del> <del>\$0.11184</del>	<del>\$0.10558</del> <del>\$0.10168</del>	(I)(I)

##### ALTERNATIVE TIME-OF-DAY (TOD) RATE

Customer Charge (per meter per month)		\$15.77 <del>\$12.23</del>	(I)
Energy Charge Per kWh	Summer (June through September)	Non-Summer (October through May)	
On-Peak Period	<del>\$0.26583</del> <del>\$0.22274</del>	-----	(I)
Off-Peak Period	<del>\$0.08438</del> <del>\$0.07107</del>	<del>\$0.10558</del> <del>\$0.10168</del>	(I)(I)

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# EL PASO ELECTRIC COMPANY

## SCHEDULE NO. 02

### SMALL GENERAL SERVICE RATE

The On-Peak Period shall be from 42:00 P.M. through 76:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months. There is no On-Peak Period for the Non-Summer months. (C)

The Off-Peak Period shall be all other hours not covered in the On-Peak Period. For Distributed Generation (DG) customers that are net energy metered, the net energy metering provision will be applied by TOD period for the billing cycle.

The Customer that elects to take service under the Alternative Time-Of-Day (TOD) Rate, must do so for a minimum of twelve (12) months. For the first 450-100 customers of each month that enroll in this Alternative TOD Rate along with customers that enroll in the Alternative TOD Rate of other rate schedules will qualify for bill protection, if, at the conclusion of the initial twelve (12) month period of service under the Alternative TOD Rate, the total billings for the 12-month period exceed billings for the same period under the Standard Service Rate, the Customer may opt to revert to the Standard Service Rate. In this event, the Company will reset the Customer's account to the Standard Service Rate and credit the Customer for the difference in billings under the Alternative TOD Rate and the Standard Service Rate for the 12-month review period. (C) (C) (C) (T) (T) (T) (T) (T)

### DEMAND CHARGE RATE

Customer Charge (per meter per month)	\$15.77\$12.23	(I)
---------------------------------------	----------------	-----

Energy and Demand Charges	Summer (June through September)	Non-Summer (October through May)	
Demand Charge per kW	\$6.71\$4.53	\$6.71\$4.53	(I)(I)
On-Peak Period per kWh	\$0.24255\$0.20550	-----	(I)
Off-Peak Period per kWh	\$0.06110\$0.05386	\$0.08053\$0.08222	(I)(R)

The On-Peak Period shall be from 42:00 P.M. through 76:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months. There is no On-Peak Period for the Non-Summer months. (C)

The Off-Peak period shall be all other hours not covered in the On-Peak Period. For Distributed Generation (DG) customers that are net energy metered, the net energy metering provision will be applied by TOD period for the billing cycle.

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## EL PASO ELECTRIC COMPANY

### SCHEDULE NO. 02

#### SMALL GENERAL SERVICE RATE

The Customer that elects to take service under the Demand Charge Rate, must do so for a minimum of twelve (12) months.

(N)

#### DISTRIBUTED GENERATION RATE

Customer Charge (per meter per month)	\$15.77	(N)
---------------------------------------	---------	-----

Energy and Demand Charges	Summer (June through September)	Non-Summer (October through May)	(N)
Demand Charge per kW	\$8.55	\$8.55	(N)
All kWh Summer: 0 – 600 kWh	\$0.09462	\$0.07462	(N)
Summer: All Other kWh			(N)
Non-Summer All kWh			(N)

The Distributed Generation Rate is applicable to all non-grandfathered DG customers.

Grandfathering: DG Customers who have submitted and have had accepted by EPE an application for interconnection prior to December 17, 2017, will be considered grandfathered and will not be subject to the Distributed Generation Rate at their current residence for a grandfathering term of 20 years from the date of interconnection of that DG installation. Should the original interconnection customer move or sell the premises at which the DG system is installed, then the grandfathering will continue to apply to that DG system for subsequent owners for the remainder of the grandfathering term for those premises where the original DG was installed. In addition, if a customer whose DG system facility is subject to being grandfathered removes the entire DG system and relocates some or all of the facility to new premises, the grandfathering will continue to apply to that DG system at a new single location, subject to confirmation by the Company.

(N)  
(N)  
(N)  
(N)  
(N)  
(N)  
(N)  
(N)  
(N)  
(N)  
(N)  
(N)  
(N)  
(N)

#### DETERMINATION OF BILLING DEMAND

Maximum demand is defined as the highest measured thirty (30) minute interval kW load during the billing period. Monthly billing demand will be the maximum demand.

#### MONTHLY MINIMUM CHARGE

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**EL PASO ELECTRIC COMPANY**

**SCHEDULE NO. 02**

**SMALL GENERAL SERVICE RATE**

The monthly minimum charge is the Customer Charge plus the applicable Demand Charge, Other Applicable Riders, and Tax Adjustment ~~for 1) non-DG customers, and 2) grandfathered DG customers. The following minimum bill amount will be applicable for all new DG Customers for each billing cycle starting with the first full billing month after interconnection where the sum of the base rate charges is less than the specified minimum bill:~~ (T)  
(D)  
(D)  
(D)  
(D)

~~\$39.00 for a DG customer choosing the Standard Service Rate;~~ (D)  
~~\$36.50 for a DG customer choosing the Alternative Time Of Day (TOD) Rate; or~~ (D)  
~~No minimum bill provision is applicable to DG Customers electing to take service under the Demand Charge Rate, other than the Customer Charge.~~ (D)  
(D)

~~Grandfathering: DG Customers who have submitted and have had accepted by EPE an application for interconnection prior to December 17, 2017, will be considered grandfathered and will not be subject to the Minimum Bill provision at their current premises for a grandfathering term of 20 years from the date of interconnection of that DG installation. Should the original interconnection customer move or sell the premises at which the DG system is installed, then the grandfathering will continue to apply to that DG system for subsequent owners for the remainder of the grandfathering term for those premises where the original DG was installed. In addition, if a customer whose facility is subject to being grandfathered removes the entire DG system and relocates some or all of the facility to new premises, the grandfathering will continue to apply to that DG system at a new single location, subject to confirmation by the company~~ (D)  
(D)  
(D)  
(D)  
(D)  
(D)  
(D)  
(D)  
(D)  
(D)

~~Grandfathered customers are subject to the same charges under the Standard Service and TOD Rate options, including the monthly Customer Charge, applicable to non-DG customers, but have the additional option of choosing the Demand Charge Rate.~~ (D)  
(D)  
(D)

**OFF-PEAK WATER HEATING RIDER**

This rider is closed to all new service applications,

For domestic electric water heating service (swimming pool water heating, commercial dishwasher water heating and water heating utilized for space heating excluded). The service shall be metered on a circuit which shall include only water heating elements and exclude all other services.

Periods of electric supply service may be scheduled to conform to off-peak conditions of the Company's system. The Company reserves the right to change the off-peak period of

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# EL PASO ELECTRIC COMPANY

## SCHEDULE NO. 02

### SMALL GENERAL SERVICE RATE

supply to meet the changing off-peak conditions of its system. The Company, at its option, will furnish and connect to the Customer's wiring and retain ownership of a time switch or suitable device to regulate the hours of use.

Service under this rider shall be limited to water heaters of thirty (30) gallons or more capacity. All water heaters will be controlled by a thermostat and if two or more heating elements are used, the water heater will be wired so that only one element will operate at one time. The minimum wattage of all heating elements shall total not less than 3,000 watts. Service may be limited where the Customer has an abnormally large connected load, and is only available as a secondary service in conjunction with a main service.

### MONTHLY RATE- OFF-PEAK WATER HEATING

Customer Charge (per meter per month)		\$2.67\$3.56	(R)
<b>Energy Charge Per kWh</b>	<b>Summer</b> (June through September)	<b>Non-Summer</b> (October through May)	
All kWh	\$0.14153\$0.10046	\$0.12153\$0.08546	(I)(I)

### MONTHLY MINIMUM CHARGE – OFF-PEAK WATER HEATING

The monthly minimum charge is the Customer Charge, Other Applicable Riders, and Tax Adjustment.

### NON-METERED SERVICE

In instances when metering of energy would be impractical because of the low monthly level of usage and when estimates of this usage can be accurately calculated, the Company may, at its option, provide non-metered service. Billings for non-metered service shall be based on the customer charge plus the monthly energy usage calculated by the Company and applied to the energy charge of this rate schedule. All other approved factors are also applicable.

The Customer is responsible for notifying the Company of additions of equipment served under the Non-Metered Service provision. Failure to provide notice will result in a billing adjustment calculated by the Company. The billing adjustment will be equal to six (6) months billing based on the calculated monthly consumption of the non-meter load.

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**EL PASO ELECTRIC COMPANY**

**SCHEDULE NO. 02**

**SMALL GENERAL SERVICE RATE**

**~~FIXED-FUEL ADJUSTMENT FACTOR~~**

(T)

Service under this rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (~~Fixed-Fuel Adjustment~~ Factor).

(T)

**OTHER APPLICABLE RIDERS**

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders.

**TERMS OF PAYMENT**

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance. A bill becomes delinquent if not received at the Company by the due date. If the due date falls on a holiday or weekend the next Company business day shall apply.

**TERMS AND CONDITIONS**

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the Public Utility Commission of Texas and available for inspection at Company offices.

The Company at its option may install metering equipment to measure the Customer's thirty (30) minute average kilowatt (kW) demand for purposes of determining the applicable rate schedule.

The Customer and the Company will determine whether a new Customer qualifies for this rate schedule.

If the Customer's monthly Maximum Demand exceeds 15 kW for two (2) consecutive months, the Customer shall no longer be eligible for service under the Small General Service Rate, but shall immediately become eligible for service under the General Service Rate or Large Power Service Rate, as applicable. The Customer shall not be eligible for service under the Small General Service Rate for a period of twelve (12) consecutive months thereafter. Upon completion of the minimum twelve (12) consecutive month period, a determination will be made by the Company for the Customer's applicable rate schedule.

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**EL PASO ELECTRIC COMPANY**

**SCHEDULE NO. 02**

**SMALL GENERAL SERVICE RATE**

Any new Customer that has not established a prior service history with the Company shall be classified under the appropriate rate schedule in accordance with a Maximum Demand estimate performed by the Company.

**PRORATION ADJUSTMENTS**

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

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# EL PASO ELECTRIC COMPANY

## SCHEDULE NO. 07

### OUTDOOR RECREATIONAL LIGHTING SERVICE RATE

#### APPLICABILITY

This rate schedule is available to Customers solely for outdoor recreational lighting installations such as athletic fields, racetracks and other sport and recreational facilities. This rate schedule is not available for any service to other ancillary facilities, such as concessions, locker rooms, and rest rooms, which are served under other applicable rate schedules.

#### TERRITORY

Texas Service Area

#### TYPE OF SERVICE

Service available under this rate schedule will be determined by the Company and will either be single or three phase at the option of the Company and at a standard Company approved voltage. All service will be taken at one delivery point designated by the Company and will be metered separately from any additional service that may be provided to the Customer under other rate schedules. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

#### MONTHLY RATES

Customer Charge (per meter per month)		\$23.02\$24.94	(R)
Energy Charge per kWh	Secondary Voltage	Primary Voltage	
All kWh	\$0.14593\$0.12812	\$0.12041\$0.11272	(I)(I)

#### MONTHLY MINIMUM CHARGE

The monthly minimum charge is the Customer Charge, Other Applicable riders, and Tax Adjustment.

#### FIXED-FUEL ADJUSTMENT FACTOR

(T)

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (Fixed Fuel Adjustment Factor).

(T)

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**EL PASO ELECTRIC COMPANY**

**SCHEDULE NO. 07**

**OUTDOOR RECREATIONAL LIGHTING SERVICE RATE**

**OTHER APPLICABLE RIDERS**

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders.

**TERMS OF PAYMENT**

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance. A bill becomes delinquent if not received at the Company by the due date. If the due date falls on a holiday or weekend, the next Company business day shall apply.

**TERMS AND CONDITIONS**

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the Public Utility Commission of Texas and available for inspection at Company offices.

The initial Term of Contract for service under this rate schedule shall be not less than one (1) year.

The Company reserves the right to remove all equipment furnished under this rate schedule after issuance of a disconnect notice and void the contract, if in the opinion of the Company, there is excessive breakage or vandalism of the Company's facilities.

**PRORATION ADJUSTMENTS**

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

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# EL PASO ELECTRIC COMPANY

## SCHEDULE NO. 08

### GOVERNMENTAL STREET LIGHTING SERVICE RATE

#### APPLICABILITY

This rate schedule is available to any village, town, city, county, state of Texas and Federal facility for street lighting and freeway lighting service.

#### TERRITORY

Texas Service Area

#### MONTHLY RATES

Street Lights – Customer Owned (Applicable only if a Lamp Charge does not exist in this schedule)

#### NON-COMPANY OWNED FIXTURE AND LAMP ON COMPANY OWNED DISTRIBUTION POLE (1)

Customer Charge (per meter per month)	<del>\$13.86</del> <del>\$12.52</del> <del>\$12.49</del>	(I)
Energy Charge, per kWh	<del>\$0.03000</del> <del>\$0.03370</del> <del>\$0.04116</del>	(R)
Pole Attachment Fee	<del>\$1.86</del> <del>\$1.57</del> <del>\$2.26</del>	(R)

(1) Customer assumes all responsibility for maintenance on fixtures and lamps.

#### Street Lights - Mercury Vapor ("MV") and High Pressure Sodium Vapor ("HPSV")

#### MERCURY VAPOR – OVERHEAD SYSTEM – COMPANY OWNED 35 FOOT MOUNTING HEIGHT – WOOD POLE \*

	Total Wattage	Per Lamp Charge	
175W - 7,000 Lumen Single	195	<del>\$12.83</del> <del>\$12.57</del> <del>\$15.35</del>	(R)
250W - 11,000 Lumen Single	275	<del>\$14.65</del> <del>\$14.35</del> <del>\$17.53</del>	(R)
400W - 20,000 Lumen Single	460	<del>\$18.81</del> <del>\$18.44</del> <del>\$22.52</del>	(R)

\* Refer to the Mercury Vapor Closed to New Installations and Conversion/Replacement of Existing Installations section of this rate schedule for more information on this service.

#### HIGH PRESSURE SODIUM VAPOR – DOWNTOWN EL PASO AREA – COMPANY OWNED STEEL BASE STANDARD AND LUMINAIRE

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**EL PASO ELECTRIC COMPANY**

**SCHEDULE NO. 08**

**GOVERNMENTAL STREET LIGHTING SERVICE RATE**

	Total Wattage	Per Lamp Charge	
450W - 50,000 Lumen Overhead System	485	<del>\$38.48</del> \$37.70	(R)
1,000W - 119,500 Lumen Overhead System	1,102	<del>\$44.07</del> \$43.18	(R)
1,000W - 119,500 Lumen Underground System	1,102	<del>\$71.93</del> \$70.49	(R)

**MERCURY VAPOR – OVERHEAD SYSTEM – COMPANY OWNED  
30 FOOT MOUNTING HEIGHT – STEEL POLE \***

	Total Wattage	Per Lamp Charge	
400W - 20,000 Lumen Single	460	<del>\$26.92</del> \$26.37	(R)
400W - 20,000 Lumen Double	920	<del>\$37.80</del> \$37.03	(R)

**MERCURY VAPOR – NON-COMPANY OWNED SYSTEMS  
INTERSTATE OR FREEWAY LIGHTING \***

	Total Wattage	Per Lamp Charge	
250W - 11,000 Lumen – Wall Mounted	292	<del>\$11.60</del> \$11.96	(R)
400W - 20,000 Lumen – 40 Foot Maximum Mounting Height	460	<del>\$14.48</del> \$14.88	(R)

**MERCURY VAPOR – NON-COMPANY OWNED – WOOD POLE  
UNDERGROUND OR OVERHEAD RESIDENTIAL SERVICE \***

	Total Wattage	Per Lamp Charge	
175W - 7,000 Lumen – 35 Foot Maximum Mounting Height	195	\$5.98 <del>\$5.85</del> \$7.15	(R)

\* Refer to Mercury Vapor Closed to New Installations and Conversion/Replacement of Existing Installations section of this rate schedule for more information on this service.

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# EL PASO ELECTRIC COMPANY

## SCHEDULE NO. 08

### GOVERNMENTAL STREET LIGHTING SERVICE RATE

#### HIGH PRESSURE SODIUM VAPOR - NON-COMPANY OWNED SYSTEMS INTERSTATE OR FREEWAY LIGHTING

	Total Wattage	Per Lamp Charge	
150W - 16,000 Lumen – Wall Mounted	193	<del>\$10.28</del> \$12.30	(R)
250W - 23,200 Lumen – Wall Mounted	313	<del>\$12.44</del> \$14.89	(R)
400W - 50,000 Lumen – 50 Foot Maximum Mounting Height	485	<del>\$25.36</del> \$27.69	(R)
400W - 50,000 Lumen – Tower Structure 150 Foot-Climbing Maximum Mounting Height, 10 Luminaires per Tower, per fixture	485	<del>\$15.52</del> \$18.57	(R)
400W - 50,000 Lumen – Tower Structure 150 Foot-Lowering, Maximum Mounting Height, 10 Luminaires per Tower, per fixture	485	<del>\$19.65</del> \$23.51	(R)
116W – Obstruction Lights Incandescent, 40 Foot Maximum Mounting Height	116	<del>\$3.60</del> \$4.30	(R)
116W – 150 Foot Tower	116	<del>\$4.31</del> \$5.45	(R)

#### HIGH PRESSURE SODIUM VAPOR – NON-COMPANY OWNED SYSTEMS LARGE ARTERIAL LIGHTING

	Total Wattage	Per Lamp Charge	
250W – 23,200 Lumen 40 FT Maximum Mounting Height	313	<del>\$17.59</del> \$21.05	(R)
400W – 50,000 Lumen 50 FT Maximum Mounting Height	485	<del>\$20.15</del> \$24.12	(R)

#### HIGH PRESSURE SODIUM VAPOR - NON-COMPANY OWNED WOOD/STEEL POLE UG OR OH STANDARD RESIDENTIAL SERVICE

	Total Wattage	Per Lamp Charge	
100W - 8,500 Lumen – 30 Foot Maximum Mounting Height	124	<del>\$4.43</del> \$5.39	(R)
150W - 14,400 Lumen – 30 Foot Maximum Mounting Height	193	<del>\$5.56</del> \$6.65	(R)
250W - 23,200 Lumen – 30 Foot Maximum Mounting Height	313	<del>\$8.51</del> \$10.49	(R)

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# EL PASO ELECTRIC COMPANY

## SCHEDULE NO. 08

### GOVERNMENTAL STREET LIGHTING SERVICE RATE

HIGH PRESSURE SODIUM VAPOR - OVERHEAD - NON-COMPANY OWNED  
FIXTURE – COMPANY OWNED EXISTING WOOD POLE  
(DISTRIBUTION OR STREET LIGHT CF or D)

	Total Wattage	Per Lamp Charge	
100W - 8,500 Lumen – 35 Foot Maximum Mounting Height	124	<del>\$8.61</del> \$7.16	(I)
150W - 14,400 Lumen – 35 Foot Maximum Mounting Height	193	<del>\$9.61</del> \$8.65	(I)
250W - 23,200 Lumen – 35 Foot Maximum Mounting Height	313	<del>\$10.94</del> \$10.98	(R)
250W - 23,200 Lumen – Double 35 Foot Max Mounting Height	626	<del>\$16.31</del> \$19.52	(R)
450W - 50,000 Lumen – 50 Foot Maximum Mounting Height	485	<del>\$12.77</del> \$15.07	(R)

OVERHEAD SYSTEM - HIGH PRESSURE SODIUM VAPOR  
COMPANY OWNED - WOOD POLE

	Total Wattage	Per Lamp Charge	
100W - 8,500 Lumen – 35 Foot Maximum Mounting Height	124	<del>\$12.18</del> \$14.57	(R)
150W - 14,400 Lumen – 35 Foot Maximum Mounting Height	193	<del>\$13.24</del> \$15.82	(R)
250W - 23,200 Lumen – 35 Foot Maximum Mounting Height	313	<del>\$15.52</del> \$18.57	(R)
400W - 50,000 Lumen – 50 Foot Maximum Mounting Height	485	<del>\$22.30</del> \$26.69	(R)

ORNAMENTAL HIGH PRESSURE SODIUM VAPOR –  
NON-COMPANY OWNED, OPERATED NOR MAINTAINED – ENERGY ONLY

	Total Wattage	Per Lamp Charge	
175W - 14,400 Lumen	210	<del>\$3.61</del> \$4.32	(R)
250W - 16,000 Lumen	295	<del>\$5.07</del> \$6.06	(R)

HIGH PRESSURE SODIUM VAPOR –  
ROADWAY ILLUMINATION – NON-COMPANY OWNED – ENERGY ONLY

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# EL PASO ELECTRIC COMPANY

## SCHEDULE NO. 08

### GOVERNMENTAL STREET LIGHTING SERVICE RATE

	Total Wattage	Per Lamp Charge	
100W – HPS	124	<del>\$2.13</del> \$2.55	(R)
150W – HPS	193	<del>\$3.31</del> \$3.97	(R)
250W – HPS	313	<del>\$5.38</del> \$6.44	(R)
400W – HPS	485	<del>\$10.85</del> \$12.98	(R)

### MONTHLY RATES

#### Street Lights – Light Emitting Diode (“LED”)

NON-COMPANY-OWNED - COMPANY OPERATED & MAINTAINED - LIGHT-EMITTING DIODE (“LED”) - WOOD (N)

Wattage Ranges	Per Lamp Charge	
1W - 20W LED	\$6.45	(N)
21W - 30W LED	\$6.61	(N)
31W - 40W LED	\$6.71	(N)
41W - 50W LED	\$6.81	(N)
51W - 60W LED	\$6.95	(N)
61W - 70W LED	\$7.06	(N)
71W - 80W LED	\$7.69	(N)
81W - 90W LED	\$7.80	(N)
91W - 100W LED (MAJOR ROADWAY)	\$8.29	(N)
101W - 110W LED (MAJOR ROADWAY)	\$8.40	(N)
111W - 130W LED (MAJOR ROADWAY)	\$9.11	(N)
131W - 150W LED (MAJOR ROADWAY)	\$9.32	(N)
151W - 170W LED (MAJOR ROADWAY)	\$9.51	(N)
171W - 190W LED (MAJOR ROADWAY)	\$9.53	(N)
191W - 210W LED (MAJOR ROADWAY)	\$9.74	(N)
211W - 230W LED (MAJOR ROADWAY)	\$9.95	(N)
231W - 250W LED (MAJOR ROADWAY)	\$10.35	(N)
251W - 270W LED (MAJOR ROADWAY)	\$10.57	(N)
271W - 300W LED (MAJOR ROADWAY)	\$10.82	(N)

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# EL PASO ELECTRIC COMPANY

## SCHEDULE NO. 08

### GOVERNMENTAL STREET LIGHTING SERVICE RATE

#### NON-COMPANY-OWNED - COMPANY OPERATED & MAINTAINED - LIGHT-EMITTING DIODE ("LED") - METAL (N)

Wattage Ranges	Per Lamp Charge	(N)
1W - 20W LED	\$13.93	(N)
21W - 30W LED	\$14.08	(N)
31W - 40W LED	\$14.19	(N)
41W - 50W LED	\$14.29	(N)
51W - 60W LED	\$14.43	(N)
61W - 70W LED	\$14.53	(N)
71W - 80W LED	\$15.17	(N)
81W - 90W LED	\$15.27	(N)
91W - 100W LED (MAJOR ROADWAY)	\$15.76	(N)
101W - 110W LED (MAJOR ROADWAY)	\$15.87	(N)
111W - 130W LED (MAJOR ROADWAY)	\$16.58	(N)
131W - 150W LED (MAJOR ROADWAY)	\$16.79	(N)
151W - 170W LED (MAJOR ROADWAY)	\$17.00	(N)
171W - 190W LED (MAJOR ROADWAY)	\$17.00	(N)
191W - 210W LED (MAJOR ROADWAY)	\$17.21	(N)
211W - 230W LED (MAJOR ROADWAY)	\$17.43	(N)
231W - 250W LED (MAJOR ROADWAY)	\$17.82	(N)
251W - 270W LED (MAJOR ROADWAY)	\$18.03	(N)
271W - 300W LED (MAJOR ROADWAY)	\$18.30	(N)

#### NON-COMPANY OWNED NOR MAINTAINED SYSTEMS

NON-COMPANY OWNED NON-MAINTAINED SYSTEMS	
Wattage Ranges	Per Lamp Charge
1W - 20W LED	<del>\$0.11</del> \$0.15 (R)
21W - 30W LED	<del>\$0.27</del> \$0.37 (R)
31W - 40W LED	<del>\$0.37</del> \$0.54 (R)
41W - 50W LED	<del>\$0.49</del> \$0.66 (R)
51W - 60W LED	<del>\$0.60</del> \$0.84 (R)
61W - 70W LED	<del>\$0.70</del> \$0.95 (R)

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**SCHEDULE NO. 08**

**GOVERNMENTAL STREET LIGHTING SERVICE RATE**

71W - 80W LED	<del>\$0.81</del> \$1.40	(R)
81W - 90W LED	<del>\$0.92</del> \$1.25	(R)
91W - 100W LED	<del>\$1.03</del> \$1.39	(R)
101W - 110W LED	<del>\$1.13</del> \$1.54	(R)
111W - 130W LED	<del>\$1.30</del> \$1.76	(R)
131W - 150W LED	<del>\$1.52</del> \$2.05	(R)
151W - 170W LED	<del>\$1.73</del> \$2.35	(R)
171W - 190W LED	<del>\$1.95</del> \$2.64	(R)
191W - 210W LED	<del>\$2.17</del> \$2.93	(R)
211W - 230W LED	<del>\$2.38</del> \$3.23	(R)
231W - 250W LED	<del>\$2.60</del> \$3.52	(R)
251W - 270W LED	<del>\$2.82</del> \$3.84	(R)
271W - 300W LED	<del>\$3.09</del> \$4.18	(R)
301W - 330W LED	<del>\$3.41</del> \$4.62	(R)
331W - 360W LED	<del>\$3.74</del> \$5.06	(R)
361W - 390W LED	<del>\$4.06</del> \$5.50	(R)
391W - 420W LED	<del>\$4.39</del> \$5.94	(R)
421W - 450W LED	<del>\$4.71</del> \$6.38	(R)
451W - 480W LED	<del>\$5.04</del> \$6.82	(R)
481W - 510W LED	<del>\$5.36</del> \$7.26	(R)

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**EL PASO ELECTRIC COMPANY**

**SCHEDULE NO. 08**

**GOVERNMENTAL STREET LIGHTING SERVICE RATE**

511W - 540W LED	<del>\$5.68</del> \$7.70	(R)
541W - 570W LED	<del>\$6.01</del> \$8.44	(R)

CUSTOMER REPLACED, OWNED AND MAINTAINED MV TO LED FIXTURE –  
COMPANY OWNED AND MAINTAINED 35 FOOT MOUNTING HEIGHT WOOD POLE

Description of Replaced Fixture	Total Wattage	Per Lamp Charge	
175W - 7,000 Lumen Single	65	<del>\$9.93</del> \$11.88	(R)
250W - 11,000 Lumen Single	100	<del>\$12.42</del> \$14.86	(R)
400W - 20,000 Lumen Single	100	<del>\$14.72</del> \$17.62	(R)

CUSTOMER REPLACED, OWNED AND MAINTAINED HPSV TO LED FIXTURE –  
COMPANY OWNED AND MAINTAINED WOOD POLE

Description of Replaced Fixture	Total Wattage	Per Lamp Charge	
100W – 8,500 Lumen – 35 Foot Maximum Mounting Height	65	<del>\$9.71</del> \$11.64	(R)
150W – 14,400 Lumen – 35 Foot Maximum Mounting Height	72	<del>\$11.07</del> \$13.25	(R)
250W – 23,200 Lumen – 35 Foot Maximum Mounting Height	116	<del>\$13.25</del> \$15.86	(R)
400W – 50,000 Lumen – 35 Foot Maximum Mounting Height	159	<del>\$19.20</del> \$22.98	(R)

**MONTHLY RATE PER UNIT**

Street lights that do not operate under any of the preceding conditions will be billed under the rate with the closest matching operating conditions.

**MERCURY VAPOR CLOSED TO NEW INSTALLATIONS AND  
CONVERSION/REPLACEMENT OF EXISTING INSTALLATIONS**

Mercury Vapor lamp categories are closed to new installations. The Company will continue to maintain existing Mercury Vapor installations and will, at the Company's option, install High Pressure Sodium Vapor ballasts in place of defective non-repairable Mercury Vapor

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# EL PASO ELECTRIC COMPANY

## SCHEDULE NO. 08

### GOVERNMENTAL STREET LIGHTING SERVICE RATE

ballasts. Customers with existing fixtures which are defective and must be replaced will have the option to convert its service to high pressure sodium vapor lamps or may cancel service at no cost.

#### Mercury Vapor Fixture Replacement Schedule

For Company owned lights, when existing mercury vapor fixtures require replacement, the Company will make such replacements with comparable high pressure sodium vapor (T) lighting, if available, at no cost, as specified below:

#### **Mercury Vapor – Overhead System – Company Owned, 35 Foot Mounting Height – Wood Pole**

<b>Existing Mercury Vapor Lighting:</b>			<b>High Pressure Sodium Vapor Replacement:</b>		
<b>Wattage</b>	<b>Lumens</b>	<b>kWh</b>	<b>Wattage</b>	<b>Lumens</b>	<b>kWh</b>
195	7,000	70	124	8,500	44
275	11,000	98	193	14,400	69
460	20,000	164	313	23,200	112
920	20,000D	328	313*	23,200	112

#### **Mercury Vapor – Overhead System – Company Owned, 30 Foot Mounting Height – Steel Pole**

<b>Existing Mercury Vapor Lighting:</b>			<b>High Pressure Sodium Vapor Replacement:</b>		
<b>Wattage</b>	<b>Lumens</b>	<b>kWh</b>	<b>Wattage</b>	<b>Lumens</b>	<b>kWh</b>
460	20,000	164	313	23,200	112
920	20,000D	328	313*	23,200	112

\*D (Double) - Mercury Vapor with double lamps on a single pole will be converted to two separate poles with a Single High Pressure Sodium Vapor lamp each.

For Non-Company owned lights, upon the request of the Customer, the Company will convert or replace facilities with the high pressure sodium vapor lighting options listed below, if available, at an amount equal to all applicable costs of such conversion or replacement. (T)

#### **Mercury Vapor – Non-Company Owned Systems – Interstate or Freeway Lighting**

<b>Existing Mercury Vapor Lighting:</b>			<b>High Pressure Sodium Vapor Replacement:</b>		
<b>Wattage</b>	<b>Lumens</b>	<b>kWh</b>	<b>Wattage</b>	<b>Lumens</b>	<b>kWh</b>
292	11,000	104	193	16,000	69
460	20,000	164	313	23,200	112
1102	60,000	393	485	45,000	173

#### **Mercury Vapor – Non-Company Owned – Wood Pole,**

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**EL PASO ELECTRIC COMPANY**

**SCHEDULE NO. 08**

**GOVERNMENTAL STREET LIGHTING SERVICE RATE**

**Underground or Overhead Residential Service**

<b>Existing Mercury Vapor Lighting:</b>			<b>High Pressure Sodium Vapor Replacement:</b>		
<b>Wattage</b>	<b>Lumens</b>	<b>kWh</b>	<b>Wattage</b>	<b>Lumens</b>	<b>kWh</b>
195	7,000	70	124	8,500	44

At the time of the replacement, the Customer will be billed at the applicable rate charge and associated kWh usage for the high pressure sodium vapor replacement lighting.

**Mercury Vapor Fixture Conversion or Replacement of Existing Facilities**

Upon the request of the Customer, the Company will convert or replace existing Company owned mercury vapor lighting to applicable Company offered street lighting options other than those indicated above.

Upon the request of and payment by the Customer, the Company will convert existing Company owned facilities (size or type of luminaire) to a different applicable Company offered size or type of luminaire at an amount equal to all applicable costs less the salvage value of the existing facilities.

Upon the request of and payment by the Customer, the Company will replace existing Company owned lighting facilities at an amount equal to all applicable costs less the salvage value of the existing facilities. Installation of new facilities requested by the Customer will be performed pursuant to the applicable Schedule and lamp category described above.

**MONTHLY MINIMUM CHARGE**

(N)

For metered service accounts, the monthly minimum charge is the Customer Charge and Other Applicable Riders. For non-metered service accounts, the monthly minimum charge is the applicable Per Lamp Charge and Other Applicable Riders.

(N)

(N)

(N)

**FIXED-FUEL ADJUSTMENT FACTOR**

(T)

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (~~Fixed-Fuel~~ Adjustment Factor).

(T)

**OTHER APPLICABLE RIDERS**

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders.

**TERMS OF PAYMENT**

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**EL PASO ELECTRIC COMPANY**

**SCHEDULE NO. 08**

**GOVERNMENTAL STREET LIGHTING SERVICE RATE**

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance. A bill becomes delinquent if not received at the Company by the due date. If the due date falls on a holiday or weekend, the next Company business day shall apply.

**TERMS AND CONDITIONS**

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the Public Utility Commission of Texas and available for inspection at Company offices.

Specific terms applicable to service under this rate schedule are as covered in various written agreements pursuant to such service.

**PRORATION ADJUSTMENTS**

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

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# EL PASO ELECTRIC COMPANY

## SCHEDULE NO. 09

### GOVERNMENTAL TRAFFIC SIGNAL SERVICE RATE

#### APPLICABILITY

This rate schedule is available to any village, town, city, county, state of Texas and Federal facility for traffic signal lights service.

#### TERRITORY

Texas Service Area

#### MONTHLY RATES – Non-Metered Service

Except as provided for Metered Traffic Signal Service, Monthly Per Unit Rates for; Incandescent and Light Emitting Diode (LED); are closed to new customers.

#### INCANDESCENT TRAFFIC SIGNALS \*\*

Type of Unit	Type and Hours Of Operation	Wattage of Incandescent Lamp	Monthly Rate Per Unit	
2 Unit School Flashers	790 Annual Burning Hours	133	<del>\$4.25</del> \$4.29	(R)
30 Watt Controller	24 Hours	30	<del>\$0.95</del> \$0.97	(R)
100 Watt Controller	24 Hours	100	<del>\$3.19</del> \$3.22	(R)

#### LIGHT-EMITTING DIODE ("LED") TRAFFIC SIGNALS \*\*

Type of Unit	Type and Hours Of Operation	Wattage of High-Efficiency LED Lamp	Monthly Rate Per Unit	
5 Lamp Head	24 Hours	14	<del>\$0.72</del> \$0.74	(R)
3 Lamp Head	24 Hours	14	<del>\$0.45</del> \$0.45	(I)
3 Lamp Head	18 Hours Normal, 6 Hours Flashing	14	<del>\$0.45</del> \$0.45	(I)
4 Lamp Head	24 Hours	14	<del>\$0.72</del> \$0.74	(R)

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# EL PASO ELECTRIC COMPANY

## SCHEDULE NO. 09

### GOVERNMENTAL TRAFFIC SIGNAL SERVICE RATE

4 Lamp Head	18 Hours Normal, 6 Hours Flashing	14	<del>\$0.72</del> <del>75</del> \$0.74	(R)
2 Unit Walk Light	24 Hours	9	<del>\$0.28</del> <del>29</del> \$0.29	(R)
2 Unit Walk Light	18 Hours Normal, 6 Hours Flashing	9	<del>\$0.28</del> <del>29</del> \$0.29	(R)
1 Unit Flashing	24 Hours	14	<del>\$0.45</del> <del>43</del> \$0.43	(I)
2 Unit Flashing	24 Hours	14	<del>\$0.45</del> <del>46</del> \$0.45	(I)
2 Unit School Flashers	351 Annual Burning Hours	14	<del>\$0.45</del> <del>46</del> \$0.45	(I)
2 Unit School Flashers	790 Annual Burning Hours	14	<del>\$0.45</del> <del>46</del> \$0.45	(I)
4 Unit School Flashers	351 Annual Burning Hours	14	<del>\$0.72</del> <del>75</del> \$0.74	(R)
4 Unit School Flashers	790 Annual Burning Hours	14	<del>\$0.72</del> <del>75</del> \$0.74	(R)
Bike Lane Signals	-----	-----	<del>\$0.32</del> <del>33</del> \$0.32	(I)

\*\* Traffic signal lights that do not operate under any of the preceding conditions will be billed using the Monthly Rate Per Unit with the closest matching operating conditions.

### NON-METERED TRAFFIC SIGNAL SERVICE

Default service for existing traffic signal accounts will continue to be non-metered service utilizing the Monthly Rates provided above. The Company and Customer may consult to identify existing service accounts, or where existing installations are being replaced, to identify where a transition to metering is practical and economic. Transition to metered service for existing non-metered accounts will only occur with the mutual agreement of the Customer and the Company.

### METERED TRAFFIC SIGNAL SERVICE

Default service for all new traffic signal service will be non-metered service unless agreed to by the Customer and Company, which agreement will not be unreasonably withheld. The Customer and the Company will consult on metering of new Standard Traffic Installations prior to construction of the new installation. For purposes of evaluating metered service for new installations, a Standard Traffic Signal installation consists of, at minimum, four (4) signals requiring a controller to operate and control the traffic signals. Customers may request non-metered service for any new Standard Traffic Signal installation where the

# EL PASO ELECTRIC COMPANY

## SCHEDULE NO. 09

### GOVERNMENTAL TRAFFIC SIGNAL SERVICE RATE

conditions of service make metering the new installation impractical or uneconomic, and individual municipalities may coordinate with the Company to define a specific Standard Traffic Signal installation for purposes of evaluating metered service.

#### MONTHLY RATES – Metered Service

Customer Charge (per meter per month)	\$14.91\$12.34\$12.31	(I)
Energy Charge per kWh	\$0.03681\$0.03747\$0.03505	(I)

Service available under this rate schedule will be determined by the Company and will normally be single or three phase at the option of the Company and at a standard Company approved voltage. All service will be taken at one delivery point designated by the Company and will be separately metered, as applicable, from any additional service that may be provided to the Customer under other rate schedules.

#### MONTHLY MINIMUM CHARGE

~~For metered service accounts, the monthly minimum charge is the Customer Charge for metered service accounts and Other Applicable Riders. For non-metered service accounts, the monthly minimum charge is the applicable Monthly Rate Per Unit Customer Charge and Other Applicable Riders.~~ (C)  
(C)  
(C)  
(C)

#### ~~FIXED-FUEL ADJUSTMENT FACTOR~~

(T)

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (~~Fixed-Fuel Adjustment~~ Factor). (T)

#### OTHER APPLICABLE RIDERS

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders.

#### TERMS OF PAYMENT

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance. A bill becomes delinquent if not received at the Company by the due date. If the due date falls on a holiday or weekend, the next business day shall apply.

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**EL PASO ELECTRIC COMPANY**

**SCHEDULE NO. 09**

**GOVERNMENTAL TRAFFIC SIGNAL SERVICE RATE**

**TERMS AND CONDITIONS**

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the Public Utility Commission of Texas and available for inspection at Company offices.

Specific terms applicable to service under this rate schedule are as covered in various written agreements pursuant to such service.

**PRORATION ADJUSTMENTS**

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

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# EL PASO ELECTRIC COMPANY

## SCHEDULE NO. 11-TOD

### TIME-OF-DAY MUNICIPAL PUMPING SERVICE RATE

#### APPLICABILITY

This rate schedule is available for service to an incorporated village, town, county, municipality, and other legal property taxing authority dedicated solely for water pumping, sewage pumping, storm water and sewage pumping, or sewage disposal plant usage only.

#### TERRITORY

Texas Service Area

#### TYPE OF SERVICE

Service to locations existing as of December 1, 1974, will be maintained on existing voltages. All locations after this date will have the following type of service:

7 ½ HP or less connected - 120/240 volt, single phase;  
7 ½ HP to 49 HP connected - 120/240 volt, three phase;  
50 HP to 1,000 HP connected - 277/480 volt, three phase; and  
over 1,000 HP connected - at the Company's specified standard primary voltage.

All service will be taken at one point of delivery designated by the Company. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

As of November 1979, the Company will provide the transformation necessary for all new accounts except those receiving service at primary voltages (2,400 volts and higher).

#### MONTHLY RATES

Customer Charge (per meter per month)	\$20.8594.20		(R)
<b>Summer Energy Charge per kWh</b>	<b>Secondary Voltage</b>	<b>Primary Voltage</b>	
On-Peak Period	\$0.30082\$0.21723	\$0.26030\$0.21430	(I)(I)
Shoulder-Peak Period	\$0.14947\$0.08939	\$0.12922\$0.08646	(I)(I)
Off-Peak Period	\$0.04629\$0.04227	\$0.03968\$0.03934	(I)(I)
<b>Non-Summer Energy Charge per kWh</b>			
All kWh	\$0.04629\$0.04227	\$0.03968\$0.03934	(I)(I)

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**EL PASO ELECTRIC COMPANY**

**SCHEDULE NO. 11-TOD**

**TIME-OF-DAY MUNICIPAL PUMPING SERVICE RATE**

The On-Peak Period shall be from ~~42:00~~ 12:00 P.M. through ~~56:00~~ 12:59 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months of June through September. The Shoulder-Peak Period shall be from ~~40~~ 12:00 A.M. through 12:59 P.M., and ~~56:01~~ 1:00 P.M. through 8:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months of June through September. The Off-Peak Period shall be all other hours not covered in the On-Peak and Shoulder-Peak Periods. The Non-Summer period shall be the months of October through May. (C)

**MONTHLY MINIMUM CHARGE**

The monthly minimum charge is the Customer Charge, Other Applicable Riders, and Tax Adjustment.

**METER VOLTAGE ADJUSTMENT**

If electric service is delivered on the high voltage side of a Customer-supplied transformer and is metered on the low voltage side of the transformer, the following meter adjustments shall be made:

Adjusted Maximum Demand = Maximum multiplied by ~~1.013~~ 1.014 (C)  
Billing kilowatt-hours = Metered kilowatt-hours multiplied by 1.022

If electric service is delivered on the low voltage side of a Company-owned transformer and is metered on the high voltage side of the transformer, the following meter adjustments shall be made:

Adjusted Maximum Demand = Metered Maximum divided by ~~1.013~~ 1.014 (C)  
Billing kilowatt-hours = Metered kilowatt-hours divided by 1.022

**FIXED-FUEL ADJUSTMENT FACTOR** (T)

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (Fixed-Fuel Adjustment Factor). (T)

**TERMS OF PAYMENT**

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance. A bill becomes delinquent if not received at the Company by the due date. If the due date falls on a holiday or weekend, the next Company business day shall apply.

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**EL PASO ELECTRIC COMPANY**

**SCHEDULE NO. 11-TOD**

**TIME-OF-DAY MUNICIPAL PUMPING SERVICE RATE**

**TERMS AND CONDITIONS**

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the Public Utility Commission of Texas and available for inspection at Company offices.

The Term of Contract under this rate schedule shall be not less than one (1) year.

**PRORATION ADJUSTMENTS**

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

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# EL PASO ELECTRIC COMPANY

## SCHEDULE NO. 15

### ELECTROLYTIC REFINING SERVICE RATE

#### APPLICABILITY

This rate schedule is closed to new service applications from new or existing Customers.

This rate schedule is available to electrolytic refining plants where the Customer contracts for a minimum contract capacity of 7,500 kilowatts (kW). ~~No earlier than June 1, 2023,~~ (C)  
~~Customer may reduce the minimum contract capacity required to be under contract to 5,000~~ (C)  
~~kW, conditioned upon execution of an amendment to the power agreement with Customer.~~ (C)  
This rate schedule is not available to any new or existing Customer that is not already taking service under this rate.

#### TERRITORY

Texas Service Area

#### TYPE OF SERVICE

Service available under this rate schedule shall be alternating current, 60 hertz, three phase at a primary or transmission voltage of not less than 13,800 volts. All service will be taken at a single point of delivery designated by the Company. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

#### MONTHLY RATES

Customer Charge (per meter per month)	\$213.79	<del>\$100.00</del>	(I)
	<b>Summer</b> (June through September)	<b>Non-Summer</b> (October through May)	
<b>Demand Charge per kW</b>	<del>\$21.87</del>	<del>\$16.46</del>	(I)(I)
<b>Energy Charge per kWh</b>			
On-Peak Period	<del>\$0.19543</del>	<del>\$0.16264</del>	(I)
Off-Peak Period	<del>\$0.00811</del>	<del>\$0.00541</del>	(I)(I)

The On-Peak Period shall be from 42:00 P.M. through ~~76:00~~ P.M., Mountain Daylight Time, (C)  
Monday through Friday, for the Summer months. There is no On-Peak Period for the Non-Summer months.

The Off-Peak Period shall be all other hours not covered in the On-Peak Period.

## EL PASO ELECTRIC COMPANY

### SCHEDULE NO. 15

### ELECTROLYTIC REFINING SERVICE RATE

#### MONTHLY MINIMUM CHARGE

The monthly minimum charge is the Customer Charge plus any applicable Demand Charge, Other Applicable Riders, and Tax Adjustment.

In the event the Customer has signed a contract for firm demand in conjunction with interruptible power service, then the monthly demand to be billed under this rate schedule shall be that amount specified in the power sales agreement for firm demand.

#### DETERMINATION OF BILLING DEMAND

Maximum Demand is defined as the highest measured thirty (30) minute interval kW load during the billing period.

The billing demand (in kW) will be the highest of:

- A. 7,500 kW ~~(or 5,000 kW no earlier than June 1, 2023, conditioned upon execution of amendment to power agreement with Customer) or, (C)~~
- B. The Maximum Demand; adjusted by Meter Voltage, if applicable or,
- C. 65% of the ~~highest measured demand~~ Maximum Demand established during the (T) billing months of June through September in the twelve (12) month period ending with the current month.

The Company will reset the demand ratchet for customers installing Distributed Generation (DG) and/or storage following interconnection of the DG and/or storage, restarting the historical demand used for purposes of applying (c) above.

#### POWER FACTOR ADJUSTMENT

If the measured power factor at the time of the Maximum Demand is below 90% lagging, a power factor adjustment shall be calculated as follows:

ADJ =  $((kW \times .95 / PF) - kW) \times DC$ , where  
ADJ = Increase to applicable Demand Charge  
kW = Maximum Demand  
PF = Monthly measured Power Factor  
DC = Demand Charge

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**EL PASO ELECTRIC COMPANY**

**SCHEDULE NO. 15**

**ELECTROLYTIC REFINING SERVICE RATE**

**INTERCONNECTION CHARGE FOR CUSTOMERS WITH QUALIFYING FACILITIES** (T)

Customers taking service under this rate schedule shall be subject to a charge for interconnection costs.

Interconnection costs are the reasonable costs of connection, switching, metering, transmission, distribution, safety provisions, engineering, and administrative costs incurred by the Company directly related to the installation of the physical facilities necessary to permit interconnected operations with a qualifying facility, to the extent such costs are in excess of the corresponding costs that the Company would have incurred if it had not engaged in interconnected operations, but instead generated an equivalent amount of electric energy itself or purchased an equivalent amount of electric energy or capacity from other sources.

The Company shall provide a detailed estimate of the cost of interconnection after the Company has received the written application for interconnection. The Customer shall pay the full amount of the estimated interconnection costs at the time notice to interconnect is provided to the Company. Upon completion of the interconnection the actual costs shall be computed and reimbursements to the appropriate party shall be made for any differences between the actual and estimated cost of interconnection. In addition, Customers with design capacity greater than 100 kW shall pay an annual charge of ~~4.6307%~~4.7511% of the capital costs of interconnection to provide for the recovery of property taxes, revenue related taxes, depreciation expense, and operation and maintenance expenses. The annual charge of ~~4.6307%~~4.7511% is payable by the Customer in monthly installments at the rate of one-twelfth (1/12) of the annual charge per month. (R)

**FIXED FUEL ADJUSTMENT FACTOR** (T)

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (~~Fixed Fuel Adjustment~~ Factor). (T)

**OTHER APPLICABLE RIDERS**

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders.

**TERMS OF PAYMENT**

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**EL PASO ELECTRIC COMPANY**

**SCHEDULE NO. 15**

**ELECTROLYTIC REFINING SERVICE RATE**

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance. A bill becomes delinquent if not received at the Company by the due date. If the due date falls on a holiday or weekend, the next Company business day shall apply.

**TERMS AND CONDITIONS**

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the Public Utility Commission of Texas and available for inspection at Company offices. The terms of the contract for service shall also apply to service under this rate schedule.

**PRORATION ADJUSTMENTS**

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

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# EL PASO ELECTRIC COMPANY

## SCHEDULE NO. 22

### IRRIGATION SERVICE RATE

#### APPLICABILITY

This rate schedule is available for service to irrigation water pumps dedicated solely for irrigation water pumping. Only irrigation water pump loads of 15 HP or larger will be served under this rate schedule.

#### TERRITORY

Texas Service Area

#### TYPE OF SERVICE

Service available under this rate schedule will either be single or three phase at the option of the Company and at a standard Company approved voltage. All service will be taken at one point of delivery designated by the Company and at one of the Company's standard types of service. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

#### MONTHLY RATES

STANDARD SERVICE RATE - This rate is closed to new service and reconnection applications.

Customer Charge (per meter per month)		\$16.78 <del>\$22.48</del>	(R)
Energy Charge per kWh	Summer (June through September)	Non-Summer (October through May)	
All kWh	\$0.14708 <del>\$0.12931</del>	\$0.10708 <del>\$0.09932</del>	(I)(I)

The Summer period shall be the months of June through September. The Non-Summer period shall be all other months.

#### ALTERNATIVE TIME-OF-DAY (TOD) RATE

This rate is available to current customers and new service applications.

Customer Charge (per meter per month)		\$16.78 <del>\$22.48</del>	(R)
Energy Charge per kWh	Summer (June through September)	Non-Summer (October through May)	

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# EL PASO ELECTRIC COMPANY

## SCHEDULE NO. 22

### IRRIGATION SERVICE RATE

On-Peak Period	\$0.58911	\$0.47121	-----
Off-Peak Period	\$0.09955	\$0.08385	\$0.10708
			\$0.09932

(I)

(I)(I)

The On-Peak Period shall be from 24:00 p.m. through 65:00 p.m., Mountain Daylight Time, Monday through Friday, for the Summer months. The Off-Peak Period shall be all other hours not covered in the On-Peak Period. (C)

The Customer that elects to take service under the Alternative Time-Of-Day (TOD) Rate, must do so for a minimum of twelve (12) months. The first 100 customers of each month that enroll in this Alternative TOD Rate along with customers that enroll in the Alternative TOD Rate of other rate schedules will qualify for bill protection if at the conclusion of the initial twelve (12) month period of service under the Alternative TOD Rate, the total billings for the 12-month period exceed billings for the same period under the Standard Service Rate, the Customer may opt to revert to the Standard Service Rate. In this event, the Company will reset the Customer's account to the Standard Service Rate and credit the Customer for the difference in billings under the Alternative TOD Rate and the Standard Service Rate for the 12-month review period. (N)  
(N)  
(N)  
(T)  
(T)  
(T)  
(T)

### MONTHLY MINIMUM CHARGE

The monthly minimum charge is the Customer Charge, Other Applicable Riders, and Tax Adjustment.

### ~~FIXED~~ FUEL ADJUSTMENT FACTOR

(T)

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (~~Fixed~~ Fuel Adjustment Factor). (T)

### OTHER APPLICABLE RIDERS

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders.

### TERMS OF PAYMENT

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## EL PASO ELECTRIC COMPANY

### SCHEDULE NO. 22

#### IRRIGATION SERVICE RATE

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance. A bill becomes delinquent if not received at the Company by the due date. If the due date falls on a holiday or weekend, the next Company business day shall apply.

#### **TERMS AND CONDITIONS**

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the Public Utility Commission of Texas and available for inspection at Company offices.

The Term of Contract for service under this rate schedule shall be not less than one (1) year during which time the Customer will maintain an active account and will pay the monthly minimum regardless of whether or not service is consumed.

#### **PRORATION ADJUSTMENTS**

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

#### **CONDITIONS FOR SERVICE AVAILABILITY**

Service will be provided under the provisions of the Company's Line Extension Policy.

#### **DISCONTINUANCE OF USE BY CUSTOMER**

Where use of service is discontinued by the Customer or payments for any billing year are not made in accordance with the rate schedule, the Company may at such time, after issuance of a disconnect notice, remove the Company-installed facilities used to provide service with no further liability by the Company to the Customer. Such removal shall not relieve the Customer of any payments due to the Company for service.

Service reconnections following disconnection at Customer request or for non-payment will be made under the available Alternative TOD rate.

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**SCHEDULE NO. 22**

**IRRIGATION SERVICE RATE**

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# EL PASO ELECTRIC COMPANY

## SCHEDULE NO. 24

### GENERAL SERVICE RATE

#### APPLICABILITY

This rate schedule is available to all Customers for lighting, power, and heating service with a highest measured demand as defined by the Determination of Billing Demand. Service under this rate schedule shall be limited to Customers who otherwise do not qualify for service under the Company's other rate schedules and whose highest measured demand Maximum Demand, during the current month and previous eleven (11) month period, was (i) greater than fifteen (15) kilowatts (kW) in any month and (ii) did not exceed six hundred (600) kW, in any two (2) consecutive months. (T) (T) (T)

The Standard Rates provision is closed to new customers whose projected demand is 300 kW or greater. The Alternative Time-of-Day Monthly Rate provision is available to current customers and is mandatory for new service applications with a projected demand greater than 300 kW; however, customers choosing or required to take the Alternative Time-of-Day Rate may take service under the Standard Service Rate after 12 months on the Alternative Time-of-Day Rate as provided below. (T)

#### TERRITORY

Texas Service Area

#### TYPE OF SERVICE

Service available under this rate schedule will be determined by the Company and will either be single or three-phase at the option of the Company and at a standard Company approved voltage. All service will be taken at one point of delivery designated by the Company and at one of the Company's standard types of service. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

#### MONTHLY RATES

##### STANDARD SERVICE RATES

Customer Charge (per meter per month)	<del>\$25.75</del> \$60.24		(R)
Secondary Voltage	Summer	Non-Summer	
Demand Charge per kW	<del>\$15.97</del> \$14.25	<del>\$11.56</del> \$10.38	(I)(I)
Energy Charge, per kWh			

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# EL PASO ELECTRIC COMPANY

## SCHEDULE NO. 24

### GENERAL SERVICE RATE

For the first 200 hours times the maximum measured demand	<del>\$0.05746</del> <del>\$0.06227</del>	<del>\$0.04976</del> <del>\$0.04157</del>	(R)(I)
For the next 150 hours times the maximum measured demand	<del>\$0.04246</del> <del>\$0.04727</del>	<del>\$0.03476</del> <del>\$0.03407</del>	(R)(I)
For all additional kWh	<del>\$0.03246</del> <del>\$0.03727</del>	<del>\$0.02476</del> <del>\$0.02907</del>	(R)(R)

Primary Voltage	Summer	Non-Summer	
Demand Charge per kW	<del>\$15.32</del> <del>\$13.66</del>	<del>\$10.91</del> <del>\$9.79</del>	(I)(I)
Energy Charge, per kWh			
For the first 200 hours times the maximum measured demand	<del>\$0.05427</del> <del>\$0.05957</del>	<del>\$0.04657</del> <del>\$0.03907</del>	(R)(I)
For the next 150 hours times the maximum measured demand	<del>\$0.03927</del> <del>\$0.04457</del>	<del>\$0.03157</del> <del>\$0.03157</del>	(R)
For all additional kWh	<del>\$0.02927</del> <del>\$0.03457</del>	<del>\$0.02157</del> <del>\$0.02657</del>	(R)(R)

Transmission Voltage	Summer	Non-Summer	
Demand Charge per kW	<del>\$13.47</del> <del>\$12.06</del>	<del>\$9.06</del> <del>\$8.19</del>	(I)(I)
Energy Charge, per kWh			
For the first 200 hours times the maximum measured demand	<del>\$0.05027</del> <del>\$0.05411</del>	<del>\$0.04257</del> <del>\$0.03381</del>	(R)(I)
For the next 150 hours times the maximum measured demand	<del>\$0.03527</del> <del>\$0.03911</del>	<del>\$0.02757</del> <del>\$0.02634</del>	(R)(I)
For all additional kWh	<del>\$0.02527</del> <del>\$0.00384</del> <del>\$0.02911</del>	<del>\$0.01757</del> <del>\$0.02134</del>	(R)(R)

The Summer period shall be the months of June through September. The Non-Summer period shall be all other months.

### ALTERNATIVE TIME-OF-DAY (TOD) RATE

New customers whose projected demand is ~~over~~ 300 kW or greater must take service under the Alternative Time-of-Day (TOD) Rate. Customers that are taking service on the Standard Service rate prior to the date of the Public Utility Commission of Texas Final Order in Docket (T)

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# EL PASO ELECTRIC COMPANY

## SCHEDULE NO. 24

### GENERAL SERVICE RATE

No. 46831 (December 18, 2017) have the option to take service under the Alternative (TOD) rate.

Customer Charge (per meter per month)		<del>\$25.75</del> <del>\$60.24</del>	(R)
<b>Secondary Voltage</b>	<b>Summer</b> (June through September)	<b>Non-Summer</b> (October through May)	
Demand Charge per kW	<del>\$15.97</del> <del>\$14.25</del>	<del>\$11.56</del> <del>\$10.38</del>	(I)(I)
Energy Charge per kWh			
On-Peak Period	<del>\$0.17988</del> <del>\$0.16008</del>	-----	(I)
Off-Peak Period	<del>\$0.01688</del> <del>\$0.01853</del>	<del>\$0.04214</del> <del>\$0.03795</del>	(R)(I)
<b>Primary Voltage</b>	<b>Summer</b> (June through September)	<b>Non-Summer</b> (October through May)	
Demand Charge per kW	<del>\$15.32</del> <del>\$13.66</del>	<del>\$10.91</del> <del>\$9.79</del>	(I)(I)
Energy Charge per kWh			
On-Peak Period	<del>\$0.21039</del> <del>\$0.15675</del>	-----	(I)
Off-Peak Period	<del>\$0.01369</del> <del>\$0.01520</del>	<del>\$0.03895</del> <del>\$0.03445</del>	(R)(I)
<b>Transmission Voltage</b>	<b>Summer</b> (June through September)	<b>Non-Summer</b> (October through May)	
Demand Charge per kW	<del>\$13.47</del> <del>\$12.06</del>	<del>\$9.06</del> <del>\$8.49</del>	(I)(I)
Energy Charge per kWh			
On-Peak Period	<del>\$0.21747</del> <del>\$0.15129</del>	-----	(I)
Off-Peak Period	<del>\$0.04464</del> <del>\$0.00974</del>	<del>\$0.03495</del> <del>\$0.02899</del>	(I)(I)

The Summer period shall be the months of June through September. The Non-Summer period shall be all other months. The On-Peak Period shall be from 42:00 P.M. through 76:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months. There is no On-Peak Period for the Non-Summer months. (C)

The Off-Peak Period shall be all other hours not covered in the On-Peak period. For Distributed Generation (DG) customers that are net energy metered, the net energy metering provision will be applied by TOD period.

Current customers under the Standard Service R~~ate~~ and new customers that are not required to take service under the Alternative TOD R~~ate~~, may elect service under the Alternative TOD R~~ate~~. The Customer that elects or that is required to take service under the Alternative TOD R~~ate~~, must do so for a minimum of twelve (12) months. The first 100 customers of each (N)

## EL PASO ELECTRIC COMPANY

### SCHEDULE NO. 24

### GENERAL SERVICE RATE

month that enroll in this Alternative TOD Rate along with customers that enroll in the Alternative TOD rate of other rate schedules will qualify for bill protection if, at the conclusion of the initial twelve (12) month period of service under the Alternative TOD Rrate, the total billings for the 12-month period exceed billings for the same period under the Standard Service Rrate, the Customer may opt to revert to the Standard Service Rrate. In this event, the Company will reset the Customer's account to the Standard Service Rrate and credit the Customer for the difference in billings under the Alternative TOD Rrate and the Standard Service Rrate for the initial 12-month review period.

### RESERVED DISTRIBUTION CAPACITY SERVICE CHARGE

A Reserved Distribution Capacity Service Charge will be billed to the Customer during the months that reservation of distribution system capacity is utilized by the Customer. The Contract Capacity for the purpose of this charge shall be the amount of distribution system capacity, expressed in kilowatts (kW), that the Customer requests the Company to reserve. This charge is applicable to any request granted by the Company on or after July 1, 2025.

<u>Reserved Distribution Capacity Service Charge</u>	<u>Primary Voltage</u>
<u>Per kW of Contract Capacity</u>	<u>See Applicable Demand Charge Above \$4.24</u>

### MONTHLY MINIMUM CHARGE

The monthly minimum charge includes Customer Charge, plus applicable Demand Charge and/or Reserved Distribution Capacity Service Charge, plus and Other Applicable Riders, and Tax Adjustment.

### DETERMINATION OF BILLING DEMAND

Maximum Demand is defined as the highest measured thirty (30) minute interval kW load during the billing month.

- The billing demand (in kW) will be the highest of 15 kW; or
- The Maximum Demand, adjusted by the Meter Voltage Adjustment, if applicable; or
- 60% of the highest measured demand Maximum Demand established during the billing months of June through September in the twelve (12) month period ending with the current month.

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## SCHEDULE NO. 24

### GENERAL SERVICE RATE

The Company may refuse service to another Customer at the same address when service is terminated to avoid or evade payment of the minimum demand charges as set forth in this rate schedule.

The Company will reset the demand ratchet for customers installing Distributed Generation (DG) and/or storage following interconnection of the DG and/or storage, restarting the historical demand used for purposes of applying(c) above.

#### EXPERIMENTAL OFF-PEAK RATE RIDER

(D)

~~This experimental rate rider is limited to those Customers whose average load factor, during the current month and previous eleven (11) month period, did not exceed thirty percent.~~

(D)

(D)

~~Service under this rate rider will be available by calendar year beginning on January 1 of each year. A Customer requesting service under this rate rider must provide a signed agreement for service to EPE prior to January 1 of the initial year of taking service under the agreement. After the initial calendar year, the agreement will automatically renew for the subsequent calendar year unless the Customer provides written notice to the Company of their cancellation of service under this rate rider on or before December 1 prior to the renewal year.~~

(D)

(D)

(D)

(D)

(D)

(D)

(D)

~~A Customer taking service under this rate rider whose average load factor during the current month and previous eleven (11) month period is greater than 30 percent for two (2) consecutive months shall be declared ineligible for this rate rider and will be billed for the current month and thereafter under the retail rate schedule currently in effect and otherwise applicable to the Customer. The Customer shall again qualify for service under this rate rider in the first month after its average load factor during the current month and previous eleven (11) month period remains below 30 percent.~~

(D)

(D)

(D)

(D)

(D)

(D)

~~The Company, at its option, may request payment for any special metering installation costs required for the Customer to take service under this rate rider.~~

(D)

(D)

#### Monthly Rates — Experimental Off Peak Rider

(D)

	<b>Secondary Voltage</b>	<b>Primary Voltage</b>	<b>Transmission Voltage</b>
Customer Charge (per meter per month)	\$60.24	\$60.24	\$60.24
<b>Summer Demand Charge per kW</b>			
—On Peak Period	\$19.82	\$19.23	\$17.63
—Maximum	\$10.38	\$9.79	\$8.19

(D)

(D)

(D)

(D)

(D)

(D)

(D)

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### GENERAL SERVICE RATE

<del>Non-Summer Demand Charge per kW</del>	<del>\$10.38</del>	<del>\$9.79</del>	<del>\$8.19</del>	<del>(D)</del>
<del>Summer Energy Charge per kWh</del>				
<del>—On Peak Period</del>	<del>\$0.17188</del>	<del>\$0.16855</del>	<del>\$0.16309</del>	<del>(D-)</del>
<del>—Off Peak Period</del>	<del>\$0.01853</del>	<del>\$0.01520</del>	<del>\$0.00974</del>	<del>(D-)</del>
<del>Non-Summer Energy Charge per kWh</del>	<del>\$0.03795</del>	<del>\$0.03445</del>	<del>\$0.02899</del>	<del>(D)</del>

~~The On Peak Period shall be from 12:00 P.M. to 6:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months of June through September. The Off Peak Period shall be all other hours not covered in the On Peak period.~~ (D)  
(D)  
(D)

~~On Peak Period Demand Charges for the billing months of June and October will be prorated based upon the number of on-peak demand days within the Customer's billing month.~~ (D)  
(D)

#### ~~Determination of Billing Demand — Experimental Off-Peak Rider~~ (D)

~~The Demand Charge will be the sum of the On Peak billing demand times the applicable rate plus the maximum billing demand times the applicable rate.~~ (D)  
(D)

~~Maximum Demand will be defined as the highest thirty (30) minute interval kW load determined by measurement.~~ (D)  
(D)

~~The Maximum billing demand will be the highest of:~~ (D)

- ~~A. 15 kW; or~~ (D)
- ~~B. The Maximum Demand, adjusted by the Meter Voltage Adjustment; or,~~ (D)
- ~~C. 75% of the highest measured demand established in the billing months of June through September in the twelve (12) month period ending with the current month.~~ (D)  
(D)

### POWER FACTOR ADJUSTMENT

For historical Maximum Demands of 250 kW and above, if the measured power factor at the time of Maximum Demand is below 90% lagging, a power factor adjustment shall be calculated as follows:

ADJ = ((kW x .95 / PF) – kW) x DC, where  
ADJ = Increase to applicable Demand Charge,  
kW = Maximum Demand,  
PF = Monthly measured Power Factor, and  
DC = Demand Charge.

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**EL PASO ELECTRIC COMPANY**

**SCHEDULE NO. 24**

**GENERAL SERVICE RATE**

**METER VOLTAGE ADJUSTMENT**

If electric service is delivered on the high voltage side of a Customer-supplied transformer and is metered on the low voltage side of the transformer, the following meter adjustments shall be made:

Adjusted Maximum Demand = Maximum Demand multiplied by 1.0144.043 (C)  
Billing kilowatt-hours = Metered kilowatt-hours multiplied by 1.022

If electric service is delivered on the low voltage side of a Company-owned transformer and is metered on the high voltage side of the transformer, the following meter adjustments shall be made:

Adjusted Maximum Demand = Metered Maximum Demand divided by 1.0144.043 (C)  
Billing kilowatt-hours = Metered kilowatt-hours divided by 1.022

**THERMAL ENERGY STORAGE (TES) RIDER**

Available to Customers with separately metered (TES) Systems whose Maximum Demand does not exceed the Maximum Demand of the building after completion of the necessary contract arrangements and installation of the necessary meter equipment. The billing demand for this separately metered load will be the Maximum Demand established during the On-Peak Period.

The On-Peak Period shall be from 42:00 P.M. through 76:00 P.M., Mountain Daylight Time, (C)  
Monday through Friday June through September. The Off-Peak Period shall be all other hours not covered in the On-Peak period.

No other options or riders are applicable to consumption covered under this rider. Both separately metered TES systems and total building loads must be served under this rate schedule.

**FIXED-FUEL ADJUSTMENT FACTOR** (T)

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (~~Fixed~~ (T)  
Fuel Adjustment Factor). (T)

**OTHER APPLICABLE RIDERS**

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## **EL PASO ELECTRIC COMPANY**

### **SCHEDULE NO. 24**

#### **GENERAL SERVICE RATE**

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders.

#### **TERMS OF PAYMENT**

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance. A bill becomes delinquent if not received at the Company by the due date. If the due date falls on a holiday or weekend, the next Company business shall apply.

#### **TERMS AND CONDITIONS**

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the Public Utility Commission of Texas and available for inspection at Company offices.

If a Customer's highest measured thirty (30) minute average kW load exceeds 600 kW for two (2) consecutive months, the Customer shall be placed on the Large Power Service Rate Schedule No. 25 for a minimum of twelve (12) months. Upon completion of the minimum twelve (12) month period, a determination will be made by the Company for the Customer's applicable rate schedule.

If a Customer's highest measured thirty (30) minute average kW load has not exceeded 15 kW for two (2) consecutive months during the current month and previous eleven (11) month period, at the Company's sole option, that Customer shall be placed on Rate Schedule No. 02, Small General Service Rate.

Any new Customer that has not established a prior service history with the Company shall be classified under the appropriate rate schedule in accordance with a demand estimate performed by the Company.

#### **PRORATION ADJUSTMENTS**

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

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# EL PASO ELECTRIC COMPANY

## SCHEDULE NO. 25

### LARGE POWER SERVICE RATE

#### APPLICABILITY

This rate schedule is available to all Customers for lighting, power, and heating service ~~with a~~ (T)  
~~highest measured demand as defined by the Determination of Billing Demand.~~ Service under (T)  
this rate schedule shall be limited to Customers who otherwise do not qualify for service under  
the Company's other rate schedules and whose ~~highest measured demand~~ Maximum Demand, (T)  
during the current month and previous eleven (11) month period, exceeded six hundred (600)  
kilowatts (kW), in any single month.

#### TERRITORY

Texas Service Area

#### TYPE OF SERVICE

Service available under this rate schedule will be determined by the Company and will be either  
single or three phase at the option of the Company and at a standard Company approved  
voltage. All service will be taken at the point of delivery designated by the Company and at one  
of the Company's standard types of service. Electric energy will be measured by a single meter,  
or other measuring device, of each kind needed.

#### MONTHLY RATES

##### STANDARD SERVICE RATE

<b>Secondary Voltage</b>	<b>Summer</b> (June through September)	<b>Non-Summer</b> (October through May)	
Customer Charge (per meter per month)	\$75.24\$250.00	\$75.24\$250.00	(R)(R)
Demand Charge per kW	\$30.02\$23.95	\$25.06\$19.57	(I)(I)
Energy Charge per kWh			
On-Peak Period	\$0.12494\$0.11071	-----	(I)
Off-Peak Period	\$0.00302\$0.00269	\$0.00302\$0.00269	(I)(I)
<b>Primary Voltage</b>	<b>Summer</b> (June through September)	<b>Non-Summer</b> (October through May)	
Customer Charge (per meter per month)	\$75.24\$250.00	\$75.24\$250.00	(R)(R)
Demand Charge per kW	\$26.32\$22.57	\$21.36\$18.19	(I)(I)
Energy Charge per kWh			
On-Peak Period	\$0.12876\$0.11349	-----	(I)
Off-Peak Period	\$0.00302	\$0.00302	(I)(I)

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# EL PASO ELECTRIC COMPANY

## SCHEDULE NO. 25

### LARGE POWER SERVICE RATE

	<del>\$0.00267</del>	<del>\$0.00267</del>	
<b>Transmission Voltage</b>	<b>Summer</b> (June through September)	<b>Non-Summer</b> (October through May)	
Customer Charge (per meter per month)	<del>\$75.24</del> <del>\$500.00</del>	<del>\$75.24</del> <del>\$500.00</del>	(R)(R)
Demand Charge per kW	<del>\$24.57</del> <del>\$20.33</del>	<del>\$19.61</del> <del>\$15.95</del>	(I)(I)
Energy Charge per kWh			
On-Peak Period	<del>\$0.17133</del> <del>\$0.15102</del>	-----	(I)
Off-Peak Period	<del>\$0.00302</del> <del>\$0.00264</del>	<del>\$0.00302</del> <del>\$0.00264</del>	(I)(I)

The Summer period shall be the months of June through September. The Non-Summer period shall be all other months. The On-Peak Period shall be from ~~4~~2:00 P.M. through ~~7~~6:00 P.M., Mountain Daylight Time, Monday through Friday for the Summer period. There is no On-Peak Period for the Non-Summer months. (C)

The Off-Peak Period shall be all other hours not covered in the On-Peak Period. For Distributed Generation (DG) customers that are energy net metered, the net energy metering provision will be applied by TOD period.

### RESERVED DISTRIBUTION CAPACITY SERVICE CHARGE

(N)

A Reserved Distribution Capacity Service Charge will be billed to the Customer during the months that reservation of distribution system capacity is utilized by the Customer. The Contract Capacity for the purpose of this charge shall be the amount of distribution system capacity, expressed in kilowatts (kW), that the Customer requests the Company to reserve. This charge is applicable to any request granted by the Company on or after July 1, 2025. (N)(N)(N)(N)(N)

<b>Reserved Distribution Capacity Service Charge</b>	<b>Primary</b>	(N)
Per kW of Contract Capacity	See Applicable Demand Charge Above	(N)

### MONTHLY MINIMUM CHARGE

The monthly minimum charge is the Customer Charge ~~plus~~, applicable Demand Charge ~~and~~ Reserved Distribution Capacity Service Charge (if applicable), ~~plus~~, Other Applicable Riders, and Tax Adjustment. (T)(C)

### DETERMINATION OF BILLING DEMAND

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**EL PASO ELECTRIC COMPANY**

**SCHEDULE NO. 25**

**LARGE POWER SERVICE RATE**

Maximum Demand is defined as the highest measured thirty (30) minute interval kW load during the billing month.

The billing demand (in kW) will be the highest of:

- A. 600 kW; or
- B. The Maximum Demand, adjusted by the Meter Voltage Adjustment, if applicable; or
- C. 75% of the ~~highest measured demand~~ Maximum Demand established during the billing months of June through September in the twelve (12) month period ending with the (T) current month.

The Company may refuse service to another Customer at the same address when service is terminated to avoid or evade payment of the minimum demand charges as set forth in this rate schedule.

The Company will reset the demand ratchet for customers installing Distributed Generation (DG) and/or storage following interconnection of the DG and/or storage, restarting the historical demand used for purposes of applying (c) above.

**EXPERIMENTAL OFF-PEAK RATE RIDER** (T)

This ~~experimental~~ off-peak rate rider is available to all Customers for lighting, power, and heating service pursuant to the provisions of the Company's Large Power Service Rate currently in effect and otherwise applicable to the Customer, but limited to those Customers whose average load factor, during the current month and previous eleven (11) month period, did not exceed thirty percent. This ~~experimental~~ rate rider is not available for standby, (T) temporary, resale, or interruptible service.

Service under this rate rider will be available by calendar year beginning on January 1 of each year. A Customer requesting service under this rate rider must provide a signed agreement for service to EPE prior to January 1 of the initial year of taking service under the agreement. After the initial calendar year, the agreement will automatically renew for the subsequent calendar year unless the Customer provides written notice to the Company of their cancellation of service under this rate rider on or before December 1 prior to the renewal year.

A Customer taking service under this rate rider whose average load factor during the current month and previous eleven (11) month period is greater than 30 percent for two (2) consecutive months shall be declared ineligible for this rate rider and will be billed for the current month and thereafter under the retail rate schedule currently in effect and otherwise applicable to the

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# EL PASO ELECTRIC COMPANY

## SCHEDULE NO. 25

### LARGE POWER SERVICE RATE

Customer. The Customer shall again qualify for service under this rate rider in the first month after its average load factor during the current month and previous eleven (11) month period remains below 30 percent.

The Company, at its option, may request payment for any special metering installation costs required for the Customer to take service under this rate rider.

#### Monthly Rates — ~~Experimental~~ Off-Peak Rate Rider

(T)

	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge (per meter per month)	<del>\$75.24</del> <del>\$250.00</del> 0	<del>\$75.24</del> <del>\$250.00</del>	<del>\$75.24</del> <del>\$500.00</del>

(R)(R)(R)

Summer Demand Charge per kW			
On-Peak Period	<del>\$31.76</del> <del>\$26.31</del>	<del>\$28.06</del> <del>\$24.93</del>	<del>\$26.31</del> <del>\$22.69</del>
Maximum	<del>\$18.36</del> <del>\$12.83</del>	<del>\$14.66</del> <del>\$11.45</del>	<del>\$12.91</del> <del>\$9.21</del>
Non-Summer Demand Charge per kW	<del>\$25.06</del> <del>\$19.57</del>	<del>\$21.36</del> <del>\$18.19</del>	<del>\$12.91</del> <del>\$15.95</del>
Energy Charge per kWh			
On-Peak Period	<del>\$0.27239</del> <del>\$0.16887</del>	<del>\$0.28082</del> <del>\$0.17316</del>	<del>\$0.37487</del> <del>\$0.23092</del>
Off-Peak Period	<del>\$0.00302</del> <del>\$0.00269</del>	<del>\$0.00302</del> <del>\$0.00267</del>	<del>\$0.00302</del> <del>\$0.00264</del>
Non-Summer Energy Charge per kWh			
All kWh	<del>\$0.00302</del> <del>\$0.00269</del>	<del>\$0.00302</del> <del>\$0.00267</del>	<del>\$0.00302</del> <del>\$0.00264</del>

(I)(I)(I)

(I)(I)(I)

(I)(I)(I)

(I)(I)(I)

(I)(I)(I)

(I)(I)(I)

The On-Peak Period shall be from ~~42:00~~ P.M. to ~~76:00~~ P.M., Mountain Daylight Time, Monday through Friday, for the Summer months of June through September. The Off-Peak Period shall be all other hours not covered in the On-Peak Period. The Non-Summer period shall be all other months.

(C)

On-Peak Period Demand Charges for the billing months of June and October will be prorated based upon the number of on-peak demand days within the Customer's billing month.

#### Determination of Billing Demand — ~~Experimental~~ Off-Peak Rider

(T)

The Demand Charge will be the sum of the on-peak billing demand times the applicable rate plus the maximum billing demand times the applicable rate.

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## EL PASO ELECTRIC COMPANY

### SCHEDULE NO. 25

### LARGE POWER SERVICE RATE

Maximum demand will be defined as the highest thirty (30) minute average kW load determined by measurement.

The Maximum billing demand will be the highest of:

- A. 600 kW; or
- B. The Maximum Demand, adjusted by the Meter Voltage Adjustment; or
- C. 75% of the ~~highest measured demand~~ Maximum Demand established in the billing (T) months of June through September in the twelve (12) month period ending with the current month.

The On-Peak Period billing demand will be the higher of:

- A. Maximum Demand during the On-Peak Period hours; or,
- B. 100% of the ~~highest measured On-Peak Period Maximum Demand~~ established in the (T) billing months of June through September in the twelve (12) month period ending with the current month.

The Company will reset the demand ratchet for customers installing Distributed Generation (DG) and/or storage following interconnection of the DG and/or storage, restarting the historical demand used for purposes of applying the tariffed demand ratchet.

### POWER FACTOR ADJUSTMENT

If the power factor at the time of Maximum Demand is below 90% lagging, a power factor adjustment shall be calculated as follows:

ADJ =  $((kW \times .95 / PF) - kW) \times DC$ , where  
ADJ = Increase to applicable Demand Charge,  
kW = Maximum Demand,  
PF = Monthly measured Power Factor, and  
DC = Demand Charge

### METER VOLTAGE ADJUSTMENT

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## EL PASO ELECTRIC COMPANY

### SCHEDULE NO. 25

#### LARGE POWER SERVICE RATE

If electric service is delivered on the high voltage side of a Customer-supplied transformer, and is metered on the low voltage side of the transformer, the following meter adjustments shall be made:

Adjusted Maximum Demand = Maximum Demand multiplied by 1.0141.013 (C)  
Billing kilowatt-hours = Metered kilowatt-hours multiplied by 1.022

If electric service is delivered on the low voltage side of a Company-owned transformer and is metered on the high voltage side of the transformer, the following meter adjustments shall be made:

Adjusted Maximum Demand = Metered Maximum Demand divided by 1.0141.013 (C)  
Billing kilowatt-hours = Metered kilowatt-hours divided by 1.022

#### THERMAL ENERGY STORAGE (TES) RIDER

Available to Customers with separately metered (TES) Systems whose Maximum Demand does not exceed the Maximum Demand of the building after completion of the necessary contract arrangements and installation of necessary metering equipment. The billing demand for this separately metered load will be the Maximum Demand established during the On-Peak Period.

The On-Peak Period shall be from 12:00 P.M. through 67:00 P.M., Mountain Daylight Time, (C)  
Monday through Friday, June through September. The Off-Peak Period shall be all other hours not covered in the On-Peak Period.

No other options or riders are applicable to consumption covered under this rider. Both separately metered TES systems and total building loads must be served under this rate schedule.

#### INTERCONNECTION CHARGE FOR CUSTOMERS WITH QUALIFYING FACILITIES (N)

Customers taking service under this rate schedule shall be subject to a charge for interconnection costs. (N)

Interconnection costs are the reasonable costs of connection, switching, metering, transmission, distribution, safety provisions, engineering, and administrative costs incurred by the Company directly related to the installation of the physical facilities necessary to permit interconnected operations with a qualifying facility, to the extent such costs are in excess of the corresponding costs that the Company would have incurred if it had not engaged in (N)

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## EL PASO ELECTRIC COMPANY

### SCHEDULE NO. 25

### LARGE POWER SERVICE RATE

interconnected operations, but instead generated an equivalent amount of electric energy itself (N)  
or purchased an equivalent amount of electric energy or capacity from other sources. (N)

The Company shall provide a detailed estimate of the cost of interconnection after the Company (N)  
has received the written application for interconnection. The Customer shall pay the full amount (N)  
of the estimated interconnection costs at the time notice to interconnect is provided to the (N)  
Company. Upon completion of the interconnection the actual costs shall be computed and (N)  
reimbursements to the appropriate party shall be made for any differences between the actual (N)  
and estimated cost of interconnection. In addition, Customers with design capacity greater than (N)  
100 kW shall pay an annual charge of 4.6307% of the capital costs of interconnection to provide (N)  
for the recovery of property taxes, revenue related taxes, depreciation expense, and operation (N)  
and maintenance expenses. The annual charge of 4.6307% is payable by the Customer in (N)  
monthly installments at the rate of one-twelfth (1/12) of the annual charge per month. (N)

### ~~FIXED~~-FUEL ADJUSTMENT FACTOR

(T)

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (~~Fixed~~ (T)  
Fuel Adjustment Factor). (T)

### OTHER APPLICABLE RIDERS

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders.

### TERMS OF PAYMENT

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance. A bill becomes delinquent if not received at the Company by the due date. If the due date falls on a holiday or weekend, the next Company business day shall apply.

### TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the Public Utility Commission of Texas and available for inspection at Company offices.

If a Customer's highest measured thirty (30) minute average kW load falls below 600 kW during the current month and previous eleven (11) consecutive month period, the Customer shall be placed on the General Service Rate Schedule No. 24. Should the Customer's

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**EL PASO ELECTRIC COMPANY**

**SCHEDULE NO. 25**

**LARGE POWER SERVICE RATE**

highest measured thirty (30) minute average kW load exceed 600 kW in any month thereafter, the Customer shall be returned to the Large Power Service Rate Schedule No. 25.

Any new Customer that has not established a prior service history with the Company shall be classified under the appropriate rate schedule in accordance with a demand estimate performed by the Company.

**PRORATION ADJUSTMENTS**

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

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**EL PASO ELECTRIC COMPANY**

**SCHEDULE NO. 26**

**PETROLEUM REFINERY SERVICE RATE**

**APPLICABILITY**

This rate schedule is available to Customers operating petroleum refining facilities whose ~~highest measured demand, as defined by the Determination of Billing~~ Maximum Demand, (T) exceeds 3,000 kilowatts (kW).

**TERRITORY**

Texas Service Area

**TYPE OF SERVICE**

Service available under this rate schedule shall be alternating current 60 hertz, three phase at a transmission voltage of not less than 115,000 volts. All service will be taken at one point of delivery designated by the Company. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

**MONTHLY RATES**

Customer Charge (per meter per month)	<del>\$391.81</del> \$104.36	(I)
---------------------------------------	---------------------------------	-----

<b>Transmission Voltage</b>	<b>Summer</b> (June through September)	<b>Non-Summer</b> (October through May)	
Demand Charge per kW	<del>\$22.55</del> \$20.92	<del>\$17.59</del> \$16.72	(I)(I)
Energy Charge per kWh	<del>\$0.00984</del> \$0.00783	<del>\$0.00984</del> \$0.00783	(I)(I)

The Summer period shall be the months of June through September. The Non-Summer period shall be all other months.

**MONTHLY MINIMUM CHARGE**

The monthly minimum charge will be the Customer Charge plus the applicable Demand Charge, Other Applicable Riders, Tax Adjustment, plus any applicable Facility Charge.

**FACILITY CHARGE**

The Facility Charge shall be made for necessary construction costs incurred by the Company on behalf of the Customer. The amount and duration of the Facility Charge shall be

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**EL PASO ELECTRIC COMPANY**

**SCHEDULE NO. 26**

**PETROLEUM REFINERY SERVICE RATE**

determined by separate agreement between the Company and the Customer as part of the applicable facility construction.

**DETERMINATION OF BILLING DEMAND**

Maximum Demand is defined as the highest measured thirty (30) minute interval kW load in the billing month.

The billing demand (in kW) will be the highest of:

- A. 3,000 kW; or
- B. The Maximum Demand, adjusted by the Meter Voltage Adjustment, if applicable; or
- C. 65% of the ~~highest measured demand~~ Maximum Demand established during the billing months of June through September in the twelve (12) month period ending with the current month. (T)

The Company may refuse service to another customer at the same address when service is terminated to avoid or evade payment of the minimum demand charges as set forth in this rate schedule.

The Company will reset the demand ratchet for customers installing Distributed Generation (DG) and/or storage following interconnection of the DG and/or storage, restarting the historical demand used for purposes of applying (C) above.

**POWER FACTOR ADJUSTMENT**

If the power factor at the time of the Maximum Demand is below 90% lagging, a power factor adjustment shall be calculated as follows:

ADJ = ((kW x .95 / PF) – kW) x DC, where  
ADJ = Increase to applicable Demand Charge,  
kW = Maximum Demand,  
PF = Monthly measured Power Factor, and  
DC = Demand Charge

**FIXED FUEL ADJUSTMENT FACTOR**

(T)

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (~~Fixed Fuel Adjustment~~ Factor). (T)

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**EL PASO ELECTRIC COMPANY**

**SCHEDULE NO. 26**

**PETROLEUM REFINERY SERVICE RATE**

**OTHER APPLICABLE RIDERS**

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders.

**TERMS OF PAYMENT**

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance. A bill becomes delinquent if not received at the Company by the due date. If the due date falls on a holiday or weekend, the next Company business day shall apply.

**TERMS AND CONDITIONS**

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the Public Utility Commission of Texas and available for inspection at Company offices.

Specific terms applicable to service under this rate schedule are as covered in various written agreements pursuant to such service.

**PRORATION ADJUSTMENTS**

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

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## EL PASO ELECTRIC COMPANY

### SCHEDULE NO. 28

### AREA LIGHTING SERVICE RATE

#### APPLICABILITY

This rate schedule is available to Customers who desire overhead outdoor lighting service under the conditions specified herein.

#### TERRITORY

Texas Service Area

#### TYPE OF SERVICE

Service available under this rate schedule is contracted for by the Customer for overhead lighting service from outdoor, all-night, automatically controlled, standard mercury vapor (refer to Mercury Vapor (MV) Closed to New Installations and Conversion/Replacement of Existing Installations section of this rate schedule), High Pressure Sodium Vapor (HPSV), Metal Halide (MH), and Light-Emitting Diode (LED) lamps mounted on Company-owned wood poles.

#### MONTHLY RATES

##### MERCURY VAPOR \* – OVERHEAD SYSTEM COMPANY-OWNED WOOD POLE

	Total Wattage	Per Single Fixture Charge	
175W – 7,000 Lumen – 35 FT (CLOSED)	195	<del>\$19.08</del> \$13.32	(1)
250W – 11,000 Lumen – 35 FT (CLOSED)	275	<del>\$21.66</del> \$15.31	(1)
400W – 20,000 Lumen – 35 FT (CLOSED)	460	<del>\$27.53</del> \$19.84	(1)

\* Refer to Mercury Vapor Closed to New Installations and Conversion/Replacement of Existing Installations section of the tariff.

##### HIGH PRESSURE SODIUM VAPOR – OVERHEAD SYSTEM COMPANY-OWNED WOOD POLE

	Total Wattage	Per Single Fixture Charge	
100W – 8,500 Lumen – 35 FT	124	<del>\$17.31</del> \$11.64	(1)
150W – 14,400 Lumen – 35 FT	193	<del>\$20.06</del> \$13.34	(1)
250W – 23,200 Lumen – 35 FT	313	<del>\$23.94</del> \$16.23	(1)
400W – 50,000 Lumen – 35 FT	485	<del>\$29.34</del> \$20.46	(1)

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# EL PASO ELECTRIC COMPANY

## SCHEDULE NO. 28

### AREA LIGHTING SERVICE RATE

#### HIGH PRESSURE SODIUM VAPOR FLOODLIGHT ON EXISTING WOOD POLE (DISTRIBUTION OR LIGHTING)

	Total Wattage	Per Single Fixture Charge	
100W – 9,500 Lumen	137	<del>\$9.99</del> \$7.57	(l)
250W – 27,500 Lumen	330	<del>\$16.74</del> \$12.24	(l)
400W – 50,000 Lumen	490	<del>\$21.77</del> \$16.09	(l)
1000W – 119,500 Lumen	1,103	<del>\$41.10</del> \$31.83	(l)

#### METAL HALIDE FLOODLIGHT ON EXISTING WOOD POLE (DISTRIBUTION OR LIGHTING)

	Total Wattage	Per Single Fixture Charge	
400W – 38,000 Lumen 35' Pole (CLOSED)	490	<del>\$21.34</del> \$16.53	(l)
1000W – 115,000 Lumen 35' Pole	1,100	<del>\$41.15</del> \$31.89	(l)

#### HIGH PRESSURE SODIUM VAPOR FLOODLIGHT WITH NEW COMPANY WOOD POLE

	Total Wattage	Per Single Fixture Charge	
100W – 9,500 Lumen 35' Pole	137	<del>\$17.71</del> \$12.27	(l)
250W – 27,500 Lumen 35' Pole	330	<del>\$24.47</del> \$16.94	(l)
400W – 50,000 Lumen 35' Pole	490	<del>\$29.49</del> \$20.79	(l)
1000W – 119,500 Lumen 35' Pole	1,103	<del>\$48.83</del> \$36.53	(l)
1000W – 119,500 Lumen 45' Pole	1,103	<del>\$49.74</del> \$37.33	(l)

#### METAL HALIDE FLOODLIGHT WITH NEW COMPANY WOOD POLE

	Total Wattage	Per Single Fixture Charge	
400W – 38,000 Lumen 35' Pole (CLOSED)	490	<del>\$29.07</del> \$24.99	(l)
1000W – 115,000 Lumen 35' Pole	1,100	<del>\$48.87</del> \$36.92	(l)
1000W – 115,000 Lumen 45' Pole	1,100	<del>\$49.79</del> \$38.07	(l)

#### LIGHT-EMITTING DIODE ON EXISTING WOOD POLE (DISTRIBUTION OR LIGHTING)

	Total Wattage	Per Single Fixture Charge	
31W – 100W LED (equivalent to 150W HPSV)		<del>\$9.04</del>	(l)

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# EL PASO ELECTRIC COMPANY

## SCHEDULE NO. 28

### AREA LIGHTING SERVICE RATE

		\$8.17
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#### LIGHT-EMITTING DIODE ON COMPANY-OWNED 35 FOOT WOOD POLE

		Per Single Fixture Charge
31W – 100W LED (equivalent to 150W HPSV)		\$14.52
		\$10.20

(I)

#### LIGHT-EMITTING DIODE FLOODLIGHT ON EXISTING WOOD POLE (DISTRIBUTION OR LIGHTING)

		Per Single Fixture Charge
10W – 30W LED (equivalent to 100W HPSV)		\$7.22
31W – 100W LED (equivalent to 150W HPSV)		\$8.21
101W – 200W LED (equivalent to 400W HPSV)		\$11.52
250W – 400W LED (equivalent to 1000W HPSV)		\$18.54
400W – 500W LED		\$24.19

(N)

(R)

(R)

(I)

(I)

#### LIGHT-EMITTING DIODE FLOODLIGHT WITH NEW COMPANY-SUPPLIED 35 FT WOOD POLE

		Per Single Fixture Charge
10W – 30W LED (equivalent to 100W HPSV)		\$13.16
31W – 100W LED (equivalent to 150W HPSV)		\$14.59
101W – 200W LED (equivalent to 400W HPSV)		\$19.00
250W – 400W LED (equivalent to 1000W HPSV)		\$26.28

(N)

(I)

(I)

(I)

#### LIGHT-EMITTING DIODE FLOODLIGHT WITH NEW COMPANY-SUPPLIED 40 FT WOOD POLE

		Per Single Fixture Charge
250W – 400W LED (equivalent to 1000W HPSV)		\$27.19
		\$19.52

(I)

#### LIGHT-EMITTING DIODE FLOODLIGHT WITH NEW COMPANY-SUPPLIED 35 FT DIRECT EMBEDDED POLE FOR UG ONLY (BORDER LIGHTING ONLY)

		Per Single Fixture Charge
250W – 400W LED (equivalent to 1000W HPSV)		\$31.60

(I)

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# EL PASO ELECTRIC COMPANY

## SCHEDULE NO. 28

### AREA LIGHTING SERVICE RATE

		<del>\$23.85</del>	
2-250W – 400W LED (equivalent to 1000W HPSV)		<del>\$47.34</del>	(I)
		<del>\$36.20</del> <del>\$35.85</del>	

### LIGHT-EMITTING DIODE FLOODLIGHT WITH NEW COMPANY-SUPPLIED 35 FT WOOD POLE FOR UG ONLY (BORDER LIGHTING ONLY)

		Per Single Fixture Charge	
250W – 400W LED (equivalent to 1000W HPSV)		<del>\$29.92</del>	(I)
		<del>\$23.85</del>	
2-250W – 400W LED (equivalent to 1000W HPSV)		<del>\$45.67</del>	(I)
		<del>\$34.66</del>	

### FACILITIES PROVIDED

The Company will install a wood pole, luminaire and necessary equipment and extend overhead secondary wiring up to 160 feet where necessary. The Company will own, operate and maintain the installation. Facilities necessary to provide lighting in addition to above will be paid for by the Customer and billed under the applicable rate schedule. All facilities installed by the Company will remain the property of the Company. The Company has the option to not install poles and/or luminaires in areas inaccessible to Company vehicles.

### MERCURY VAPOR CLOSED TO NEW INSTALLATIONS AND CONVERSION / REPLACEMENT OF EXISTING INSTALLATIONS

Mercury Vapor lamp categories are closed to new installations. The Company will continue to maintain existing Mercury Vapor installations and will, at the Company's option, install High Pressure Sodium Vapor ballasts, if available, in place of defective non-repairable Mercury Vapor ballasts. Customers with existing fixtures which are defective and must be replaced will have the option to convert its service to high pressure sodium vapor lamps or may cancel service at no cost. (T)

### Mercury Vapor Fixture Replacement Schedule

For Company-owned lights, when existing mercury vapor fixtures require replacement, the Company will make such replacements with comparable high pressure sodium vapor lighting, if available, at no cost, as specified below: (T)

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**EL PASO ELECTRIC COMPANY**

**SCHEDULE NO. 28**

**AREA LIGHTING SERVICE RATE**

<b>Existing Mercury Vapor Lighting</b>			<b>High Pressure Sodium Vapor Replacement</b>		
<b>Wattage</b>	<b>Lumens</b>	<b>kWh</b>	<b>Wattage</b>	<b>Lumens</b>	<b>kWh</b>
195	7,000	70	124	8,500	44
275	11,000	98	313	23,200	112
460	20,000	164	313	23,200	112

At the time of the replacement, the Customer will be billed at the applicable rate charge and associated kWh usage for the High Pressure Sodium Vapor replacement lighting.

**Mercury Vapor Fixture Conversion Or Replacement Of Existing Facilities**

Upon the request of the Customer, the Company will convert or replace existing Company owned Mercury Vapor lighting to applicable Company offered street lighting options other than those indicated above.

Upon the request of and payment by the Customer, the Company will convert existing Company owned facilities (size or type of lamp) to a different applicable Company offered size or type of luminaire at an amount equal to all applicable costs less the salvage value of the existing facilities.

Upon the request of and payment by the Customer, the Company will replace existing Company owned lighting facilities at an amount equal to all applicable costs less the salvage value of the existing facilities. Installation of new facilities requested by the Customer will be performed pursuant to the applicable Schedule and lamp category described above.

**MONTHLY MINIMUM CHARGE**

The monthly minimum charge is the applicable Per Single Fixture Charge, Other Applicable riders, and Tax Adjustment.

(N)

(N)

(N)

**FIXED-FUEL ADJUSTMENT FACTOR**

(T)

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (~~Fixed-Fuel~~ Adjustment Factor).

(T)

**OTHER APPLICABLE RIDERS**

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders.

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**EL PASO ELECTRIC COMPANY**

**SCHEDULE NO. 28**

**AREA LIGHTING SERVICE RATE**

**LAMP KWH CALCULATION**

For purposes of determining the applicable kWh charges, the kWh is the expected kWh for the size of the lamp used.

**TERMS OF PAYMENT**

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance. A bill becomes delinquent if not received at the Company by the due date. If the due date falls on a holiday or weekend, the next Company business day shall apply.

**TERMS AND CONDITIONS**

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the Public Utility Commission of Texas and available for inspection at Company offices.

The initial Term of Contract for service under this rate schedule shall be not less than two (2) years. Specific terms applicable to service under this rate schedule are as covered in various written agreements pursuant to such service.

The Company reserves the right to remove all equipment furnished under this rate schedule, after issuance of disconnect notice, and void the contract if in the opinion of the Company, there is excessive breakage or vandalism of its facilities.

The Customer remains responsible for any balance remaining on any voided contract which will be applied to the Customer's bill.

**PRORATION ADJUSTMENTS**

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

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# EL PASO ELECTRIC COMPANY

## SCHEDULE NO. 30

### ELECTRIC FURNACE RATE

#### APPLICABILITY

This rate schedule is closed to new service applications from new or existing Customers. (T)

This rate schedule is available for lighting and power service to customers with electric furnaces for metal melting where an individual furnace has a name plate rating of 5,000 kilowatts (kW) or more.

#### TERRITORY

Texas Service Area

#### TYPE OF SERVICE

Service available under this rate schedule shall be at a transmission voltage of 69,000 volts or higher. The Customer shall furnish and maintain any transformers, regulating equipment and devices required for the furnace operation. All service will be taken at one point of delivery designated by the Company. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

#### MONTHLY RATE

Customer Charge (per meter per month)	\$151.75	<del>\$19.27</del>	(I)
Transmission Voltage	Summer (June through September)	Non-Summer (October through May)	
Demand Charge per kW	<del>\$22.49</del> \$16.25	<del>\$17.97</del> \$11.87	(I)(I)
Energy Charge per kWh			
On-Peak Period	<del>\$0.19900</del> \$0.15579	-----	(I)
Off-Peak Period	<del>\$0.01221</del> \$0.00814	<del>\$0.01221</del> \$0.00814	(I)(I)

The Summer period shall be the months of June through September. The Non-Summer period shall be all other months. The On-Peak Period shall be from 42:00 P.M. through 76:00 P.M., Mountain Daylight Time, Monday through Friday for the Summer months. There is no On-Peak Period for the Non-Summer months. (C)

The Off-Peak Period shall be all other hours not covered in the On-Peak Period.

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**EL PASO ELECTRIC COMPANY**

**SCHEDULE NO. 30**

**ELECTRIC FURNACE RATE**

**DETERMINATION OF BILLING DEMAND**~~Determination of Billing Demand — Standard~~ (T)  
**Time of Day (TOD) Service**

Maximum Demand is defined as the highest measured thirty (30) minute interval kW load.

The billing demand (in kW) will be the highest of:

- A. 5,000 kW; or
- B. The Maximum Demand; adjusted by the Meter Voltage Adjustment, if applicable; or
- C. 65% of the ~~highest measured demand~~ Maximum Demand established during the (T)  
billing months of June through September in the twelve (12) month period ending with  
the current month.

The Company will reset the demand ratchet for customers installing Distributed Generation (DG) and/or storage following interconnection of the DG and/or storage, restarting the historical demand used for purposes of applying (C) above.

**MONTHLY MINIMUM CHARGE**

The monthly minimum charge will be is the Customer Charge plus the applicable Demand Charge, Applicable Riders, and Tax Adjustment.

In the event the Customer has signed a contract for firm demand in conjunction with interruptible power service, then the monthly demand to be billed under this rate schedule shall be that amount specified in the power sales agreement for firm demand.

**POWER FACTOR ADJUSTMENT**

If the power factor at the time of the Maximum Demand is below 90% lagging, a power factor adjustment shall be calculated as follows:

ADJ =  $((kW \times .95 / PF) - kW) \times DC$ , where  
ADJ = Increase to applicable Demand Charge,  
kW = Maximum Demand,  
PF = Monthly measured Power Factor, and  
DC = Demand Charge.

**FIXED-FUEL ADJUSTMENT FACTOR** (T)

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**EL PASO ELECTRIC COMPANY**

**SCHEDULE NO. 30**

**ELECTRIC FURNACE RATE**

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (~~Fixed~~ (T)  
Fuel Adjustment Factor)-

**OTHER APPLICABLE RIDERS**

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders.

**TERMS OF PAYMENT**

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance. A bill becomes delinquent if not received at the Company by the due date. If the due date falls on a holiday or weekend, the next Company business day shall apply.

**TERMS AND CONDITIONS**

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the Public Utility Commission of Texas and available for inspection at Company offices.

Specific terms applicable to service under this rate schedule are as covered in various written agreements pursuant to such service.

**PRORATION ADJUSTMENTS**

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

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# EL PASO ELECTRIC COMPANY

## SCHEDULE NO. 31

### MILITARY RESERVATION SERVICE RATE

#### APPLICABILITY

This rate schedule is available for lighting and power service to the United States Department of Defense for electric service to the Fort Bliss Military Reservation for a minimum contract capacity of 15,000 kilowatts (kW).

#### TERRITORY

Texas Service Area

#### TYPE OF SERVICE

Service available under this rate schedule will be alternating current 60 hertz, three phase at the transmission voltage of 115,000 volts. All service will be taken at the point of delivery designated by the Company. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

#### MONTHLY RATE

Customer Charge (per meter per month)		\$199.30	<del>\$132.49</del>	(I)
Transmission Voltage	Summer (June through September)	Non-Summer (October through May)		
Demand Charge per kW	\$22.99	<del>\$19.76</del>	\$17.96	<del>\$15.38</del> (I)(I)
Energy Charge per kWh				
On-Peak Period	\$0.16623	<del>\$0.12764</del>	-----	(I)
Off-Peak Period	\$0.00358	<del>\$0.00522</del>	\$0.00358	<del>\$0.00522</del> (R)(R)

The Summer period shall be the months of June through September. The Non-Summer period shall be all other months. The On-Peak period shall be from 42:00 P.M. through 76:00 P.M., Mountain Daylight Time, Monday through Friday for the Summer months. (C)

There is no On-Peak Period for the Non-Summer months.

The Off-Peak Period shall be all other hours not covered in the On-Peak Period.

#### MONTHLY MINIMUM CHARGE

The monthly minimum charge will be the Customer Charge plus the applicable Demand Charge, Applicable Riders, and Tax Adjustment.

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## EL PASO ELECTRIC COMPANY

### SCHEDULE NO. 31

#### MILITARY RESERVATION SERVICE RATE

If the Customer has signed a power sales agreement for firm demand in conjunction with interruptible power service, then the monthly demand to be billed under this rate schedule shall be that amount specified in the power sales agreement for firm demand.

#### DETERMINATION OF BILLING DEMAND

Maximum Demand is defined as the highest measured thirty (30) minute interval kW load in the billing month. The measured demand will be adjusted for billing when the Metering Adjustment clause is applicable.

The billing demand (in kW) will be the highest of:

- A. 15,000 kW; or
- B. The ~~M~~maximum ~~D~~emand, adjusted per the metered adjustment provision; or (T)
- C. The demand used for billing shall never be less than 65% of the ~~highest measured demand~~ Maximum Demand (adjusted for the Metering Adjustment clause) (T)  
established during the billing months of June through September in the twelve (12) month period ending with the current month, nor less than the minimum contract capacity. (T)

#### METERING ADJUSTMENT

- A. Company metering equipment is installed on the low voltage (14.4 KV) side of substation transformation, therefore, for billing purposes, (1) the ~~metered measured~~ kW demands shall be increased by 1.035% and (2) the metered kWh usages shall be increased by 0.825%. For purposes of this adjustment, the Ben Milam School kW demand and kWh usage shall be subtracted from the Fort Bliss kW measured demand and metered kWh usage before the adjustment. (T)
- B. Ben Milam School. Ben Milam School is located within the Fort Bliss Military Reservation but is a school of the El Paso Independent School District. Presently, Ben Milam School is serviced through Fort Bliss facilities. To compensate Fort Bliss for this usage, the Company shall deduct from Fort Bliss' billing demand ~~billing~~, Ben Milam's actual measured demand and metered energy each month. (T)  
(T)

#### POWER FACTOR ADJUSTMENT

If the power factor at the time of the Maximum Demand is below 90% lagging, a power factor adjustment shall be calculated as follows:

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**EL PASO ELECTRIC COMPANY**

**SCHEDULE NO. 31**

**MILITARY RESERVATION SERVICE RATE**

ADJ =  $((kW \times .95 / PF) - kW) \times DC$ , where  
ADJ = Increase to applicable Demand Charge,  
kW = Maximum Demand,  
PF = Monthly measured Power Factor, and  
DC = Demand Charge.

**FIXED-FUEL ADJUSTMENT FACTOR**

(T)

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (~~Fixed-Fuel~~ Adjustment Factor).

(T)

**OTHER APPLICABLE RIDERS**

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders.

**TERMS OF PAYMENT**

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance. A bill becomes delinquent if not received at the Company by the due date. If the due date falls on a holiday or weekend, the next Company business day shall apply.

**TERMS AND CONDITIONS**

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the Public Utility Commission of Texas and available for inspection at Company offices.

Specific terms applicable to service under this rate schedule are as covered in various written agreements pursuant to such service.

The Term of Contract under this rate schedule shall not be less than two (2) years.

**PRORATION ADJUSTMENTS**

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

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## EL PASO ELECTRIC COMPANY

### SCHEDULE NO. 33

### ECONOMIC DEVELOPMENT RATE RIDER

#### APPLICABILITY

This rate schedule is available for the additional maximum demand of an existing Customer or for the total maximum demand of a new Customer. The minimum monthly billing demand for any Customer to be eligible for service under this rate schedule must be at least 500 kilowatts (kW). The Economic Development Rate Rider ("EDR") is only available to Customers who take service or would otherwise qualify to take service under Rate Schedules No. 15 Electrolytic Refining Service, No. 24 General Service, No. 25 Large Power Service, No. 26 Petroleum Refinery Service and No. 30 Electric Furnace Rate. A new Customer must not have taken electric service from the Company in New Mexico or Texas within the twelve (12) consecutive months prior to requesting the EDR. An existing Customer must have taken electric service from the Company for a period of at least twelve (12) consecutive months prior to requesting the EDR and must have a proposed incremental demand of at least 100 kW.

This rate schedule is available for the additional demand of existing businesses or new businesses and industries in the following targeted sectors:

- Basic manufacturing industries, for example, industries which manufacture a product for sale or resale, but does not include construction;
- Regional warehousing and distribution facilities;
- Scientific and industrial research and development facilities;
- Data centers, including network hubs and server farms;
- Corporate relocations to the Company's service area, where the Corporation takes electric service in its own name;
- Correctional facilities; and
- Non-retail facilities receiving tax abatements.

With the exception of data centers, including network hubs and server farms, new and existing customers taking service under this rate schedule and not qualifying under the Load Retention Applicability Provision must permanently increase employment by a minimum of two (2) full-time employees per 100 kW of new or additional load. The Customer must furnish the Company with a notarized affidavit from an officer, owner or other appropriate official of the Customer identifying the number of Qualifying Employees directly associated with the new or increased connected load. The Customer must also furnish the Company with similar affidavits stating the actual number of Qualifying Employees as of December 31 of each year that this rate schedule is in effect. Such subsequent written affidavits will be submitted to the Company no later than January 31 of the following year.

Data centers, including network hubs and server farms, who are new and existing customers not qualifying under the Load Retention Provision must qualify for, and have received, economic incentives from the applicable governmental entity pursuant to Chapters 380 or 381 of the Texas Local Government Code. The Customer must furnish the Company a

## EL PASO ELECTRIC COMPANY

### SCHEDULE NO. 33

#### ECONOMIC DEVELOPMENT RATE RIDER

notarized affidavit from an officer, owner or other appropriate official of the Customer identifying the economic incentives provided pursuant to Chapter 380 and/or Chapter 381 of the Texas Local Government Code as well as documentation from the applicable governmental entity confirming such incentives associated with the new or increased connected load. The Customer must also furnish the Company similar affidavits and documents from the applicable governmental entity stating the continued provision of economic incentives as of December 31 of each year that this rate schedule is in effect. Such subsequent written affidavits will be submitted to the Company no later than January 31 of the following year.

Customers not qualifying under the Load Retention Provision must also furnish the Company with a notarized affidavit from an officer, owner, or other official responsible for the decision that resulted in the new load or addition thereto, confirming that availability of this rate schedule was an important contributing factor in the Customer's decision to add the new or additional load. The Company reserves the right to verify the statements included in each Customer's affidavit.

This rate schedule is not available to Customers who have another source of power on-site which can be substituted for the Company's service unless the other source of power is maintained solely for use in case of interruption of Company's service. Renewable generation resources separately contracted for with the Company may be integrated with retail service by new Customers.

#### LOAD RETENTION APPLICABILITY PROVISION

This rate schedule is also available to Customers that have taken service from the Company for a period of at least twelve (12) consecutive months, have a minimum monthly demand of at least 500 kW and are served under the rate schedules identified above, which meet the following criteria:

1. The Customer must provide notice to the Company that they will request termination of electrical service for either all or a portion of their load or demonstrate that they will leave the Company's system, or discontinue or curtail operations for financial reasons, and
2. The Customer must submit a notarized affidavit from an officer, owner or other appropriate official of the Customer that attests to the fact that but for the Economic Development Rate Rider, the Customer will discontinue or curtail operations or relocate operations outside the Company's service territory. The Company reserves the right to verify the statements included in a Customer's affidavit.

Customers that qualify under this provision are not required to meet any employment requirements.

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**SCHEDULE NO. 33**

**ECONOMIC DEVELOPMENT RATE RIDER**

**TERRITORY**

Texas Service Area

**TYPE OF SERVICE**

The type of service available will be determined by the Company and will either be single or three phase, at the option of the Company, and at a standard Company approved voltage. All service will be taken at a single point of delivery designated by the Company, unless otherwise agreed to by the Company and Customer, and will be measured by a single meter of each kind needed. Rates available under this rate schedule will be applicable to the voltage under which the Customer is currently or projected to receive service.

**DEFINITIONS:**

Base Period – For an existing Customer, the "Base Period" will be the twelve (12) months immediately preceding the month that service is requested under this rate schedule. For a New Customer, there is no Base Period.

Base Period Demand – For an existing Customer that does not qualify under the Load Retention Provision, the Maximum Demand, as defined in the Customer's applicable retail rate schedule, for the Base Period will be used to determine the additional demand to be billed under this rate schedule. In the event an existing Customer installs energy efficiency measures that reduce its demand, the Maximum Demand for the Base Period will be adjusted to compensate for any such verified demand reduction. For Load Retention Provision Customers, the Maximum Demand for the Base Period will be used to determine the maximum demand to which the demand credit is applied.

Existing Customer – As defined in the Applicability section of this rate schedule.

Full Time Employment – "Full-time employment" is that employment existing at the end of the Base Period for those whose employment has been regularly scheduled for at least 1,500 hours during the Base Period for the purpose of normal operations. Full-Time Employment for new Customers will be mutually agreed upon between the Company and the Customer. Employment verification procedures will be mutually agreed upon between the Company and the Customer.

Incremental Cost – For purposes of this rate schedule, incremental cost, at a minimum, shall include all additional costs incurred to serve the Customer taking service under this rate schedule that would not otherwise have been incurred.

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**ECONOMIC DEVELOPMENT RATE RIDER**

Incremental Demand – For purposes of this rate schedule, incremental demand is all kW billing demand above the Base Period Demand and represents the additional demand to be billed at the discounted Economic Development Rate (EDR) pursuant to this rate schedule.

New Customer – As defined in the Applicability section of this rate schedule.

Qualifying Employee – As defined in the Applicability section of this rate schedule.

**MONTHLY RATE**

The Economic Development Rate shall be the retail rate schedule applicable to Customer, except as modified by this section. All provisions in the retail rate schedule are applicable, except as specifically modified by this rate schedule and separately contracted for by the Customer and the Company.

The Company may enter into negotiations with the Customer for a mutual agreement to establish rates not less than the Company's incremental cost of power and energy as estimated over the term of the agreement. Retail service provided by the Company under this Economic Development Rate may consist of a combination of system generation resources and renewable generation resources separately contracted for by the Customer and the Company.

The rates pursuant to the agreement will be applied to the additional maximum demand for Customers not qualifying under the Load Retention Provision.

For Customers qualifying under the Load Retention Provision, rates pursuant to the agreement will be applied to the lesser of the demands during the Base Period or the amount of at-risk load identified in the affidavit provided by the Customer.

If applicable, sufficient documentation of the cost estimates used in determining the economic feasibility of an alternative generation source shall be provided to the Company for the Company's review.

The Company, at its option, will annually review its incremental cost of providing service to a contracted Load Retention Customer to determine if such costs exceed the Customer's contracted charges. Should the incremental costs exceed the Customer's contracted rate, the Company will adjust the charge to be above or equal to the incremental cost.

The negotiated agreement shall be subject to review and approval by the appropriate regulatory authority and verification by the Public Utility Commission of Texas (PUCT), pursuant to PURA Section 36.007, which requires that the Company's allocable costs of serving a Customer paying discounted rates are not borne by the Company's other Customers.

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**EL PASO ELECTRIC COMPANY**

**SCHEDULE NO. 33**

**ECONOMIC DEVELOPMENT RATE RIDER**

**TERMS AND CONDITIONS**

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the PUCT and available for inspection at Company offices. The provisions of any agreement associated with service under this rate schedule are also applicable.

A Customer that has not established a prior service history with the Company will be classified under the appropriate existing or modified rate schedule in accordance with the demand estimate performed by the Company.

Existing businesses changing ownership, location or name do not qualify as new Customers. Those businesses must assume the same Base Period kW as though they were continuing businesses since neither new jobs nor new capital investment are created in the Company's service territory. Those businesses may qualify for the Economic Development Rate Rider as any other existing business does. If a business ceases to exist and the premises are occupied by a new owner and a new business is opened, it may qualify as a new Customer. The designation as a new Customer shall be determined by the Company, subject to the Customer's right to seek PUCT review of such determination.

In the event the Maximum Demand of an existing Customer that does not qualify under the Load Retention Provision falls below the base period Maximum Demand, Schedule Nos. 15, 24, 25, 26, or 30, as applicable, will prevail. If the Maximum Demand of an existing Customer that does not qualify under the Load Retention Provision falls below the Base Period Maximum Demand, the agreement between the Company and the Customer will be void and the Customer will take service under Schedule Nos. 15, 24, 25, 26, or 30, as applicable.

The Company retains the right to modify specific Customer contracts, with notice, to ensure compliance with PUCT regulation.

The Company retains the right to modify this rate schedule, with notice and upon Commission approval, as economic conditions in its Texas service area dictate.

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# EL PASO ELECTRIC COMPANY

## SCHEDULE NO. 34

### COTTON GIN SERVICE RATE

#### APPLICABILITY

This rate schedule is available to cotton gins for the purchase of their entire power requirements from the Company and is applicable to electric service furnished to the cotton gin other than separately metered lighting and miscellaneous office electric load furnished to the cotton gin.

The separately metered lighting and miscellaneous office electric load will be billed under the applicable rate schedule.

The Customer's operating season will start September 1st of each year or such later date as the Customer first takes service. The operating season shall not be for a period of less than three (3) months, and the season shall not last longer than eight (8) months or April 30th of the following year, whichever comes first. Service taken during any time other than the regular operating season will be billed ~~on the~~ at the rates and provisions of the otherwise applicable rate schedule.

(T)  
(T)

#### TERRITORY

Texas Service Area

#### TYPE OF SERVICE

Service available under this rate schedule will be determined by the Company and will either be single or three phase at the option of the Company and at a standard Company approved voltage. All service will be taken at the point of delivery designated by the Company and at one of the Company's standard types of service. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

#### MONTHLY RATE

Customer Charge (Payable in three installments beginning with the first month of the operating season as defined above)	\$596.96\$592.50
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(I)

Demand and Energy Charges	During Operating Season		Out of Season (May – August)
	Summer (September)	Non-Summer (October – April)	
Monthly Demand Charge per kW	\$17.81\$11.52	\$17.81\$11.52	

(I)(I)

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# EL PASO ELECTRIC COMPANY

## SCHEDULE NO. 34

### COTTON GIN SERVICE RATE

Monthly Energy Charge per kWh	<del>\$0.05037</del> \$0.08265	<del>\$0.01037</del> \$0.05265	see applicable rate schedule	(R)(R)
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#### DETERMINATION OF BILLING DEMAND

Maximum Demand will be defined as the highest measured thirty (30) minute interval kW load in the preceding twelve (12) month period ending with the current month. Billing demand will be the Maximum Demand. (T)

#### MONTHLY MINIMUM CHARGE (N)

The monthly minimum charge is Customer Charge plus applicable Demand Charge,- Other Applicable Riders, and Tax Adjustment. (N)

#### FIXED-FUEL ADJUSTMENT FACTOR (T)

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (~~Fixed-Fuel~~ Adjustment Factor). (T)

#### OTHER APPLICABLE RIDERS

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders.

#### TERMS OF PAYMENT

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance. A bill becomes delinquent if not received at the Company by the due date. If the due date falls on a holiday or weekend, the next Company business day shall apply.

#### TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the Public Utility Commission of Texas and available for inspection at Company offices.

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