



Filing Receipt

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Public Utility Commission of Texas

Five-Year Report

Required by 16 Texas Admin. Code § 25.97(e)

PROJECT NO. 57535

AFFECTED ENTITY: Rio Grande Electric Cooperative, Inc.

General Information

Pursuant to 16 Texas Admin. Code § 25.97(e)(1), not later than May 1 every five years, each affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts must submit this report. The first report must be submitted not later than May 1, 2020.

Instructions

Answer all questions, fill-in all blanks, and have the report notarized in the Affidavit.

Affidavit

A representative of the affected entity must swear to and affirm the truthfulness, correctness, and completeness of the information provided by attaching a signed and notarized copy of the Affidavit provided with this form.

Filing Instructions

Submit four copies (an original and three copies) of the completed form and signed and notarized Affidavit to:

Central Records Filing Clerk
Public Utility Commission of Texas
1701 N. Congress Avenue
P.O. Box 13326
Austin, Texas 78711-3326
Telephone: (512) 936-7180

1. Historical five-year reporting period: 01/01/2000 - 12/31/2024

What percentage of overhead transmission facilities greater than 60 kilovolts did you inspect for compliance with the National Electric Safety Code (NESC) relating to vertical clearance in the historical five-year reporting period?

In the past five years, 100% of overhead transmission facilities were inspected for compliance with the NESC vertical clearance requirements.

A portion of these vertical clearance inspections occurred simultaneously while trouble-shooting outages.

2. Future five-year reporting period: 01/01/2025 - 12/31/2029

What percentage of overhead transmission facilities greater than 60 kilovolts do you anticipate you will inspect for compliance with the NESC relating to vertical clearance during the future five-year reporting period beginning on January 1 of the year in which this report is submitted?

Over the next five-year reporting period, 100% of overhead transmission facilities are anticipated to be inspected for compliance with the NESC vertical clearance requirements.

Based on historical outage performance, a portion of these vertical clearance inspections will occur simultaneously while trouble-shooting outages.

AFFIDAVIT

I swear or affirm that I have personal knowledge of the facts stated in this report or am relying on people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this report on behalf of the affected entity. I further swear or affirm that all statements made in this report are true, correct, and complete.

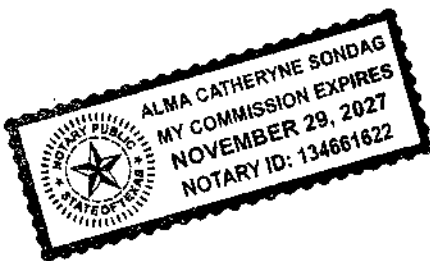
Theresa Y. Quiroz
Signature

Theresa Y. Quiroz
Printed Name

Chief Executive Officer
Job Title

Rio Grande Electric Cooperative, Inc.
Name of Affected Entity

Sworn and subscribed before me this 9 day of April, 2025
Month Year



Alma Catheryne Sondag

Notary Public in and For the State of Texas

My commission expires on November 29, 2025