



**Control Number: 57535**



**Item Number: 2**



**BAILEY COUNTY ELECTRIC  
COOPERATIVE ASSOCIATION**

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January 23, 2025

PUBLIC UTILITY  
COMMISSION OF TEXAS

JAN 27 2025

Central Records Filing Clerk  
Public Utility Commission of Texas  
1701 N. Congress Avenue  
P.O. Box 13326  
Austin, TX 78711-3326

Dear Clerk:

Please find enclosed the Five-Year Report of Bailey County Electric Cooperative (BCEC) pursuant to 16 Texas Admin. Code § 25.97(e)(1). As requested, we are sending one original and three copies.

If you have any questions, please do not hesitate to contact me.

Best regards,

Suzie Brown  
BCEC Administrative Assistant

Enclosures



## Public Utility Commission of Texas

### Five-Year Report

Required by 16 Texas Admin. Code § 25.97(e)

**PROJECT NO.** 57535

**AFFECTED ENTITY:** Bailey County Electric Cooperative Association

#### General Information

Pursuant to 16 Texas Admin. Code § 25.97(e)(1), not later than May 1 every five years, each affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts must submit this report. The first report must be submitted not later than May 1, 2020.

#### Instructions

Answer all questions, fill-in all blanks, and have the report notarized in the Affidavit.

#### Affidavit

A representative of the affected entity must swear to and affirm the truthfulness, correctness, and completeness of the information provided by attaching a signed and notarized copy of the Affidavit provided with this form.

#### Filing Instructions

Submit four copies (an original and three copies) of the completed form and signed and notarized Affidavit to:

Central Records Filing Clerk  
Public Utility Commission of Texas  
1701 N. Congress Avenue  
P.O. Box 13326  
Austin, Texas 78711-3326  
Telephone: (512) 936-7180

**1. Historical five-year reporting period: 2020-2024**

What percentage of overhead transmission facilities greater than 60 kilovolts did you inspect for compliance with the National Electric Safety Code (NESC) relating to vertical clearance in the historical five-year reporting period?

In 2024 the cooperative rebuilt 9.1 miles of its transmission. The consulting engineering firm designed the line to meet NESC requirements. Upon completion of the rebuild the line was inspected and certified by the consulting engineers to meet all NESC specifications and clearance requirements. This amounted to 5% of the cooperative's transmission system.

**2. Future five-year reporting period: 2020-2024**

What percentage of overhead transmission facilities greater than 60 kilovolts do you anticipate you will inspect for compliance with the NESC relating to vertical clearance during the future five-year reporting period beginning on January 1 of the year in which this report is submitted?

The cooperative intends to inspect 90+% of transmission clearances during the 2025-2029 time period.

**AFFIDAVIT**

I swear or affirm that I have personal knowledge of the facts stated in this report or am relying on people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this report on behalf of the affected entity. I further swear or affirm that all statements made in this report are true, correct, and complete.

David B Marnick

Signature

DAVID B MARNICK

Printed Name

Pres/CEO

Job Title

Bailey County Electric Cooperative

Name of Affected Entity

Sworn and subscribed before me this 23<sup>rd</sup> day of January, 2025.  
Month Year

Suzie Brown

Notary Public in and For the State of Texas

My commission expires on 9.4.2026

