

# **Filing Receipt**

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## **Public Utility Commission of Texas**

# Five-Year Report Required by 16 Texas Admin. Code § 25.97(e)

PROJECT NO. 57535

# AFFECTED ENTITY: RAYBURN COUNTRY ELECTRIC COOPERATIVE,

#### **General Information**

Pursuant to 16 Texas Admin. Code § 25.97(e)(1), not later than May 1 every five years, each affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts must submit this report. The first report must be submitted not later than May 1, 2020.

#### Instructions

Answer all questions, fill-in all blanks, and have the report notarized in the Affidavit.

#### Affidavit

A representative of the affected entity must swear to and affirm the truthfulness, correctness, and completeness of the information provided by attaching a signed and notarized copy of the Affidavit provided with this form.

#### Filing Instructions

Submit four copies (an original and three copies) of the completed form and signed and notarized Affidavit to:

Central Records Filing Clerk Public Utility Commission of Texas 1701 N. Congress Avenue P.O. Box 13326 Austin, Texas 78711-3326 Telephone: (512) 936-7180 Affected Entity: RAYBURN COUNTRY ELECTRIC COOPER PROJECT NO. 57535

1. Historical five-year reporting period: Jan 1, 2020 - Dec 31, 2024
What percentage of overhead transmission facilities greater than 60 kilovolts did you inspect for compliance with the National Electric Safety Code (NESC) relating to vertical clearance in the historical five-year reporting period?
For the historical five-year reporting period, Rayburn Country Electric Cooperative, Inc. (RCEC) has inspected 100% of its overhead transmission Facilities greater than 60 Kilovolts for vertical clearance compliance.
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Five-Year Report Form Last Updated in Project No. 49827

## 2. Future five-year reporting period: Jan 1, 2025 to Dec 31, 2029

What percentage of overhead transmission facilities greater than 60 kilovolts do you anticipate you will inspect for compliance with the NESC relating to vertical clearance during the future five-year reporting period beginning on January 1 of the year in which this report is submitted?

For the future five year reporting period, RCEC anticipates that it will inspect 100% of RCEC's overhead transmission facilities greater than 60 kilovolts for compliance with the NESC relating to vertical clearance.

Five-Year Report Form Last Updated in Project No. 49827

## **AFFIDAVIT**

I swear or affirm that I have personal knowledge of the facts stated in this report or am relying on people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this report on behalf of the affected entity. I further swear or affirm that all statements made in this report are true, correct, and complete.

Signature

Stephen Geiger

Printed Name

Chief Operating Officer

Job Title

RAYBURN COUNTRY ELECTRIC COOPERATIVE, INC.

Name of Affected Entity

Sworn and subscribed before me this

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Notary Public in and For the State of

My commission expires on \_\_(

Texas

SHANNON D BEBER Notary ID #11650430 My Commission Expires June 8, 2026