



Control Number: 57535



Item Number: 23



## Public Utility Commission of Texas

### Five-Year Report

Required by 16 Texas Admin. Code § 25.97(e)

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PUBLIC UTILITY COMMISSION  
FILING CLERK

**PROJECT NO.** 57535

**AFFECTED ENTITY:** San Miguel Electric Cooperative, Inc.

#### General Information

Pursuant to 16 Texas Admin. Code § 25.97(e)(1), not later than May 1 every five years, each affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts must submit this report. The first report must be submitted not later than May 1, 2020.

#### Instructions

Answer all questions, fill-in all blanks, and have the report notarized in the Affidavit.

#### Affidavit

A representative of the affected entity must swear to and affirm the truthfulness, correctness, and completeness of the information provided by attaching a signed and notarized copy of the Affidavit provided with this form.

#### Filing Instructions

Submit four copies (an original and three copies) of the completed form and signed and notarized Affidavit to:

Central Records Filing Clerk  
Public Utility Commission of Texas  
1701 N. Congress Avenue  
P.O. Box 13326  
Austin, Texas 78711-3326  
Telephone: (512) 936-7180

**1. Historical five-year reporting period:** 2019-2024

What percentage of overhead transmission facilities greater than 60 kilovolts did you inspect for compliance with the National Electric Safety Code (NESC) relating to vertical clearance in the historical five-year reporting period?

One hundred percent (100%) of overhead transmission facilities greater than 60 kilovolts were inspected for compliance with the National Electric Safety Code (NESC) relating to vertical clearance in the historical five-year reporting period.

**2. Future five-year reporting period:** 2025-2029

What percentage of overhead transmission facilities greater than 60 kilovolts do you anticipate you will inspect for compliance with the NESC relating to vertical clearance during the future five-year reporting period beginning on January 1 of the year in which this report is submitted?


Inspection for compliance with the NESC relating to vertical clearance of one-hundred percent (100%) of our overhead transmission facilities greater than 60 kilovolts is anticipated during the future five-year reporting period beginning on January 1, 2025.

Affected Entity: San Miguel Electric Cooperative, Inc.

PROJECT NO. 57535

## AFFIDAVIT

I swear or affirm that I have personal knowledge of the facts stated in this report or am relying on people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this report on behalf of the affected entity. I further swear or affirm that all statements made in this report are true, correct, and complete.

  
Signature

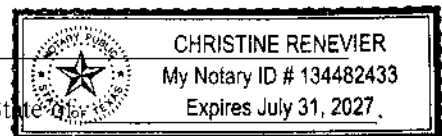
Matthew C. Courter  
Printed Name

General Manager / CEO  
Job Title

San Miguel Electric Cooperative, Inc.  
Name of Affected Entity

Sworn and subscribed before me this 2nd day of April, 2025.  
Month Year

Notary Public in and For the State of



My commission expires on \_\_\_\_\_.