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Public Utility Commission of Texas

Five-Year Report

Required by 16 Texas Admin. Code § 25.97(e)

PROJECT NO. 57535

AFFECTED ENTITY: Brazos Electric Power Cooperative, Inc.

General Information

Pursuant to 16 Texas Admin. Code § 25.97(e)(1), not later than May 1 every five years, each affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts must submit this report. The first report must be submitted not later than May 1, 2020.

Instructions

Answer all questions, fill-in all blanks, and have the report notarized in the Affidavit.

Affidavit

A representative of the affected entity must swear to and affirm the truthfulness, correctness, and completeness of the information provided by attaching a signed and notarized copy of the Affidavit provided with this form.

Filing Instructions

Submit four copies (an original and three copies) of the completed form and signed and notarized Affidavit to:

Central Records Filing Clerk
Public Utility Commission of Texas
1701 N. Congress Avenue
P.O. Box 13326
Austin, Texas 78711-3326
Telephone: (512) 936-7180

1. Historical five-year reporting period: 2020-2024

What percentage of overhead transmission facilities greater than 60 kilovolts did you inspect for compliance with the National Electric Safety Code (NESC) relating to vertical clearance in the historical five-year reporting period?

Brazos Electric Power Cooperative, Inc. (Brazos Electric) conducted inspections of its overhead transmission facilities, completing 100% aerial and visual foot patrol inspections annually over a five-year reporting period. Additionally, 160.9 miles of new or rebuilt transmission lines representing 5.9% of the Brazos Electric system were designed and constructed in full compliance with National Electrical Safety Code (NESC) relating to vertical clearance.

2. Future five-year reporting period: 2025-2029

What percentage of overhead transmission facilities greater than 60 kilovolts do you anticipate you will inspect for compliance with the NESC relating to vertical clearance during the future five-year reporting period beginning on January 1 of the year in which this report is submitted?

Brazos Electric plans to inspect up to 100% of its overhead transmission facilities annually through aerial surveys and separate visual foot patrols over the five-year reporting period. As part of its 2025-2029 work plan, the cooperative intends to design and rebuild 168.8 miles of existing transmission lines equivalent to 6.1% of its system in accordance with NESC standards.

Affected Entity: Brazos Electric Power Cooperative, Inc.

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AFFIDAVIT

I swear or affirm that I have personal knowledge of the facts stated in this report or am relying on people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this report on behalf of the affected entity. I further swear or affirm that all statements made in this report are true, correct, and complete.

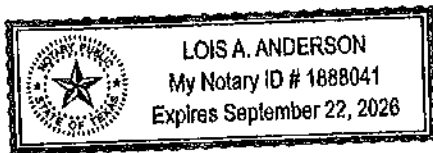
David Webb
Signature

David Webb
Printed Name

COO-Vice President Operations & Maintenance
Job Title

Brazos Electric Power Cooperative, Inc.
Name of Affected Entity

Sworn and subscribed before me this 10th day of March, 2025
Month Year



Lois A. Anderson
Notary Public in and For the State of Texas
My commission expires on 9/22/2026