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PROJECT NO. 57479
PUBLIC UTILITY COMMISSION OF TEXAS
16 TAC § 25.82
FUEL REPORTS

SOUTHWESTERN ELECTRIC POWER COMPANY

FOR THE MONTH OF FEBRUARY 2025

APRIL 15, 2025

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SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL COST REPORT
FOR THE MONTH OF FEBRUARY 2025

Current Average Retail Fuel Factor (\$/kwh):

\$0.030290

	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Fuel Cost	501_547	30,743,433.57	1,814,199.03	32,557,632.60
Nuclear Fuel Cost	518	-	-	-
ENVIRONMENTAL		484,372.89	-	484,372.89
Purchased Power Cost	555	19,799,714.33	1,081,527.95	20,881,242.28
Wheeling	565	-	-	\$0
TOTAL SYSTEM COST:		\$51,027,520.79	\$2,905,726.98	\$53,933,247.77
Off-System Sales Revenue (1)	447	3,090,128.84	17,649,084.68	20,739,213.52
Wheeling Revenues	456	-	-	-
CSWESI/NORIT		-	-	-
NET SYSTEM COST:		\$47,937,391.95	(\$14,743,357.70)	\$33,194,034.25
Texas Retail Allocator :		36.595318%	0.36595318	0.36595318
TEXAS RETAIL FUEL/PURCHASED POWER COST:		\$17,542,841.03	(\$5,395,378.63)	\$12,147,462.39
TEXAS PORTION MERCHANT SALE		(357,155.21)	-	-
DOLET HILLS BILLING ADJUSTMENT		-	-	-
TEXAS PORTION OF PIRKEY FINAL MINE CLOSING COST:		77,214.00	-	-
MISCELLANEOUS ADJUSTMENT		-	-	-
TEXAS CAPACITY AUCTION		-	-	-
ENVIRONMENTAL		-	-	-
TEXAS RETAIL FUEL/PURCHASED POWER COST:		17,262,899.82	-	-
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:				
	ACCOUNT	REVENUES	MWH SALES	
Residential	440	\$6,404,320.98	209,309	
Commercial & Industrial	442	\$11,805,184.32	386,843	
Street & Highway	444	\$64,207.21	2,096	
Public Authorities	445	\$0.00	-	
Interdepartmental	448	-	-	
TOTAL TEXAS RETAIL:		\$18,073,712.51	598,248	
OVER/(UNDER)-RECOVERY OF COSTS:				
	ACCOUNT	OVER/(UNDER) RECOVERY	INTEREST	TOTAL
Interest Rate(%):			5.270%	
Beginning Cumulative Balance	186	25,173,919.04	(1,262,240.03)	23,911,679.01
Entry: This Month	186	\$810,812.69	\$102,557.88	913,370.58
Fuel Reconciliation Refund	186	-	-	-
Prior Period Adjustments	186	-	-	-
Ending Cumulative Balance	186	25,984,731.73	(1,159,682.14)	24,825,049.59

(1) Composed of reconcilable off-system sales revenue excluding wholesale.

SOUTHWESTERN ELECTRIC POWER COMPANY FUEL EFFICIENCY REPORT FOR THE MONTH OF FEBRUARY 2025

		Time Period								
		720 Hrs.								
PLANT/SOURCE	NDC MW	MWH	MMBTU	COST	% CF	HR	\$/MMBTU	\$/MWH	% MIX	
COAL :										
Flint Creek	264	129,475	R	2,616,874	68.12%	R	R	\$20.21	8.03%	
Welsh	1,056	360,864	E	9,415,673	47.46%	E	E	\$26.09	22.39%	
Turk	440	236,660	D	5,131,612	74.70%	D	D	\$21.68	14.68%	
Prior Period Adjustment:			A	0	0.00%	A	A	\$0.00	0.00%	
TOTAL COAL :	1,760	726,999	C	\$17,164,159	57.37%	C	C	\$23.61	45.10%	
LIGNITE:										
Henry Pirkey	580	0	T	(878,620)	0.00%	T	T	\$0.00	0.00%	
Dolet Hills	262	0	E	125,266	0.00%	E	E	\$0.00	0.00%	
Prior Period Adjustment:		0	D	0	0.00%	D	D	\$0.00	0.00%	
TOTAL LIGNITE :	842.0	0		(\$753,353)	0.00%			\$0.00	0.00%	
GAS/OIL:										
Arsenal Hill	110	5,489	R	438,997	6.93%	R	R	\$79.97	0.34%	
Knox Lee	484	24,460	E	1,592,639	6.99%	E	E	\$65.11	1.52%	
Lieberman	269	11,554	D	627,294	5.97%	D	D	\$54.29	0.72%	
Lone Star	50	0	A	0	0.00%	A	A	\$0.00	0.00%	
Wilkes	882	60,193	C	3,202,435	9.48%	C	C	\$53.20	3.73%	
Mattison	340	11,352	T	1,172,154	4.64%	T	T	\$103.26	0.70%	
Stall	543	307,719	E	9,170,054	78.71%	E	E	\$29.80	19.09%	
Prior Period Adjustment:	0	0	D	0	0.00%	D	D	\$0.00	0.00%	
TOTAL GAS/OIL:	2,680.0	420,768		\$16,203,571	21.81%			\$38.51	26.10%	
TOTAL NET GENERATION:	5,282.0	1,147,767	R	\$32,614,377	30.18%	R	R	\$28.42	71.21%	
PURCHASES:										
FIRM COGEN:		0	E	0	N/A	E	E	\$0.00	0.00%	
NON-FIRM COGEN:		977	D	29,523	N/A	D	D	\$30.22	0.06%	
Prior Period Adjustments:		0	A	0	N/A	A	A	\$0.00	0.00%	
TOTAL COGEN:		977	C	\$29,523	N/A	C	C	\$30.22	0.06%	
OTHER FIRM:		0	T	350,000	N/A	T	T	\$0.00	0.00%	
OTHER NON-FIRM:		463,147	E	18,707,193	N/A	E	E	\$40.39	28.73%	
Prior Period Adjustments:		0	D	0	N/A	D	D	\$0.00	0.00%	
TOTAL OTHER:		463,147		\$19,057,193	N/A			\$41.15	28.73%	
TOTAL PURCHASES:		464,124	R	19,086,716	N/A	R	R	\$41.12	28.79%	
NET INTERCHANGE:			E		N/A	E	E	\$0.00	0.00%	
DISPOSITION OF ENERGY: NET TRANS.(WHEELING):			D	0	N/A	D	D	\$0.00	0.00%	
SYSTEM TOTAL AT THE SOURCE:		1,611,892	A	\$51,701,093	N/A	A	A	\$32.07	100.00%	
Sales to Ultimate Consumer		1,417,189	C	0		C	C		87.92%	
Sales for Resale		\$10,327	T	0		T	T		31.66%	
Energy Furnished Without Charge		4,910	E			E	E		0.30%	
Energy used by Utility			D			D	D		0.00%	
Electric Dept. Only		11,402							0.71%	
TOTAL @ THE METER:		1,943,827							120.59%	
Total Energy Losses		-331,936							-20.59%	
Percent Losses		-20.5929%								
FUEL OIL : (Included In the above generation)										
Lieberman	N/A	0		0	N/A			\$0.00	0.00%	
Knox Lee	N/A	0		0	N/A			\$0.00	0.00%	
Wilkes	N/A	0		0	N/A			\$0.00	0.00%	
Lone Star	N/A	0		0	N/A			\$0.00	0.00%	
Mattison	N/A	0		0	N/A			\$0.00	0.00%	
Prior Period Adjustment:	N/A				N/A			\$0.00	0.00%	
TOTAL OIL:	N/A	0		\$0	N/A			\$0.00	0.00%	

Utility's Notes:

SOUTHWESTERN ELECTRIC POWER COMPANY
MONTHLY PEAK DEMAND AND SALES REPORT
FOR THE MONTH OF FEBRUARY 2025

TOTAL SYSTEM DATA

SYSTEM PEAK (MW): 4,598

MONTHLY

	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	ALL OTHER RETAIL	WHOLESALE	SYSTEM TOTALS	NET SALES OFF-SYSTEM
(1) SALES (MWH)	498,644	764,184	352,193	5,061	401,809	2,021,891	46,202
(2) REVENUES (\$)	\$57,506,043	\$41,356,734	\$22,865,974	\$796,172	\$15,792,731	\$138,317,654	1,652,498
No. BILLS	472,971	75,642	6,536	544	0	555,693	

TEXAS SYSTEM ONLY DATA

SYSTEM PEAK (MW): 2,328

MONTHLY

	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	ALL OTHER RETAIL	WHOLESALE	SYSTEM TOTALS	NET SALES (4) OFF-SYSTEM
(1) SALES (MWH)	178,561	530,693	198,437	1,810	288,424	1,197,926	
(2) REVENUES (\$)	\$16,316,496	\$13,351,044	\$9,540,991	\$243,735	\$7,748,896	\$47,201,162	
No. BILLS	156,767	31,304	3,982	177	0	192,230	

NOTES: (1) INCLUDES UNBILLED MWHs.

(2) INCLUDES UNBILLED REVENUES.

(3) INCLUDES UNBILLED CUSTOMERS.

(4) TEXAS PORTION CANNOT BE IDENTIFIED.

[illegible]

SOUL BROTHERS - FUTURE POWER COMPANY -
 FUEL PURCHASE REPORT
 FEBRUARY 2015

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLAN / USAGE	AMOUNT	COST	SAVED/ST	FIRM	TOTAL	
								\$/GAL	\$/BBL
TELEMARKET	GA5	STGT	Fuel Buy	0	10	15.00			
BPE ENERGY	GA5	STGT	KNOXLEE	0	46	40.00			
CHICKORIS	GA5	STGT	KNOXLEE	0	46	40.00			
EGT	GA5	STGT	Fuel Buy	0	10	15.00			
GULF SOUTH TRANSPORTATION	GA5	STGT	Fuel Buy	0	10	15.00			
GULF SOUTH	GA5	STGT	KNOXLEE	0	46	40.00			
GULF SOUTH BROWNS FORK A OH	GA5	STGT	KNOXLEE	0	488,297	40.00			
HAUTIER	GA5	STGT	Fuel Buy	5,000	115,000	15.79			
HTT	GA5	STGT	Fuel Buy	62,211	1,467,000	17.49			
MASS ENERGY	GA5	STGT	KNOXLEE	0	46	40.00			
COMMERCE	GA5	STGT	KNOXLEE	0	46	40.00			
SGT	GA5	STGT	Fuel Buy	0	10	15.00			
SGT	GA5	STGT	Fuel Buy	0	10	15.00			
SGT	GA5	STGT	KNOXLEE	0	46	40.00			
TELIA	GA5	STGT	KNOXLEE	197,000	488,296	4.98			
Various FF	GA5	STGT	Fuel Buy	2,400	10	15.00			
TOTAL FIRM:				548,211	11,579,244	15.85			
ARIZONA LEP. OFFICIALS & PLANNING COMMISSION	GA5	STGT	Jepeman	0	4,214	40.00			
ARIZ	GA5	STGT	Jepeman	0	10	15.00			
BBB ENERGY	GA5	STGT	Jepeman	251	52,007	19.00			
EG	GA5	STGT	Jepeman	6,012	429,348	43.82			
Brick & Gas Transmission Co	GA5	STGT	Jepeman	0	4,088	40.00			
COMMERCE	GA5	STGT	Jepeman	0	10	15.00			
COMTELL	GA5	STGT	Jepeman	0	10	15.00			
EG	GA5	STGT	Jepeman	0	46	40.00			
TELIA	GA5	STGT	Jepeman	5,000	472,612	4.97			
ENERGY	GA5	STGT	Jepeman	15,807	186,000	15.85			
COMTELL	GA5	STGT	Jepeman	205	57,043	19.00			
EG	GA5	STGT	Jepeman	3,012	58,218	4.66			
MASS ENERGY	GA5	STGT	Jepeman	381	59,028	46.62			
COMMERCE	GA5	STGT	Jepeman	5,000	119,000	15.80			
TELECOM	GA5	STGT	Jepeman	0	10	10.00			
SGT	GA5	STGT	Jepeman	0	50	46.62			
TELIA	GA5	STGT	Jepeman	0	50	46.62			
SHUTTER	GA5	STGT	Jepeman	1,128	47,001	4.28			
SHUTTER	GA5	STGT	Jepeman	0	50	10.00			
SHUTTER	GA5	STGT	Jepeman	46,800	519,545	15.86			
TELIA	GA5	STGT	Jepeman	1,128	42,000	46.40			
TELIA	GA5	STGT	Jepeman	1,128	43,000	4.28			
MASS ENERGY	GA5	STGT	Jepeman	0	50	10.00			
Various FF	GA5	STGT	Jepeman	17,074	515,869	15.85			
TOTAL FIRM:				169,777	5,922,777	41.68			
Central Point Energy Services	GA5	STGT	one stop	0	50	10.00			
Central Gas Transmission Co	GA5	STGT	one stop	0	50	10.00			
Central Gas Transmission Co	GA5	STGT	one stop	0	50	46.62			
EG	GA5	STGT	one stop	0	50	46.62			
EGT Energy	GA5	STGT	one stop	0	50	10.00			
EGT Energy	GA5	STGT	one stop	0	50	10.00			
SHUTTER	GA5	STGT	one stop	0	50	46.62			
COMTELL	GA5	STGT	one stop	0	50	46.62			
COMTELL	GA5	STGT	one stop	0	50	10.00			
MASS ENERGY	GA5	STGT	one stop	0	50	10.00			
MASS ENERGY	GA5	STGT	one stop	0	50	46.62			
TELECOM	GA5	STGT	one stop	0	50	46.62			
SHUTTER	GA5	STGT	one stop	0	10	10.00			
ENERGY	GA5	STGT	one stop	0	10	10.00			
EGT	GA5	STGT	one stop	0	46	46.62			
EGT	GA5	STGT	one stop	0	46	40.00			
TELIA	GA5	STGT	one stop	0	10	15.00			
Two Right Resource Management	GA5	STGT	one stop	0	10	15.00			
TELIA ENERGY SERVICES	GA5	STGT	one stop	0	46	40.00			
Various FF	GA5	STGT	one stop	0	46	40.00			
TOTAL FIRM:				0	10	15.00			

ROCKWORTH ELECTRIC POWER COMPANY
 PUBLIC UTILITY BOARD
 FEBRUARY 2015

SUPPLIER NAME	FUEL TYPE	PURCHASE		PLAN / RATE	AMOUNT	COST	SAVED	DIFF	TOTAL	
		TYPE	DATE						\$/GAL	\$/GAL
ARGLA FUEL OIL INC - 5000 MAIN ST - 15000 BTU/GAL	GA3	1364	GA3	GA3	0	162,050	1550			
BP ENERGY	GA3	340	GA3	GA3	24	52.54	49.00			
CENTRA POWER	GA3	340	GA3	GA3	6	46	40.00			
EGT	GA3	340	GA3	GA3	6,332	120,552	15.00			
Enbridge - Resendable	GA3	1364	GA3	GA3	0	1197,533	1550			
Enbridge Gas Transmission Co	GA3	1364	GA3	GA3	0	1,024	40.00			
CONQUEST	GA3	340	GA3	GA3	6	46	40.00			
CONQUEST	GA3	340	GA3	GA3	0	50	10.00			
ECO	GA3	340	GA3	GA3	0	50	10.00			
ENERGY	GA3	340	GA3	GA3	15,505	48,525	4.50			
ENCLER	GA3	340	GA3	GA3	1,660	45,864	40.00			
ENCLER	GA3	340	GA3	GA3	1,594	16,764	14.50			
ENCLER	GA3	340	GA3	GA3	974	17,695	17.50			
ENCLER	GA3	340	GA3	GA3	1,660	45,550	40.00			
ENCLER	GA3	340	GA3	GA3	24,324	49,277	40.00			
CONQUEST	GA3	340	GA3	GA3	0	50	10.00			
ENCLER	GA3	340	GA3	GA3	0	50	10.00			
CONQUEST	GA3	340	GA3	GA3	57	4,832	49.00			
ENCLER	GA3	340	GA3	GA3	0	50	10.00			
ENCLER	GA3	340	GA3	GA3	6,562	10,240	15.00			
ENCLER	GA3	340	GA3	GA3	42,602	50,664	40.00			
ENCLER	GA3	340	GA3	GA3	6	50	40.00			
ENCLER	GA3	340	GA3	GA3	492	12,764	14.50			
ENCLER	GA3	340	GA3	GA3	0	10	15.00			
ENCLER	GA3	340	GA3	GA3	20,244	11,173	16.00			
TOTAL PLAN:					126,244	11,162,854	19.22			
ENCLER	GA3	340	GA3	GA3	1,005	58,948	19.00			
ENCLER	GA3	340	GA3	GA3	6	46	40.00			
CONQUEST	GA3	340	GA3	GA3	0	10	15.00			
EGT	GA3	340	GA3	GA3	24,313	119,120	15.00			
Enbridge - Resendable	GA3	1364	GA3	GA3	0	119,548	1550			
Enbridge Gas Transmission Co	GA3	1364	GA3	GA3	0	1,973	1550			
CONQUEST	GA3	340	GA3	GA3	604	57,208	19.00			
ECO	GA3	340	GA3	GA3	6	46	40.00			
CONQUEST	GA3	340	GA3	GA3	6	46	40.00			
ENCLER	GA3	340	GA3	GA3	41,614	122,044	15.00			
CONQUEST	GA3	340	GA3	GA3	146,108	154,940	14.00			
ENCLER	GA3	340	GA3	GA3	1,358	45,525	40.00			
ENCLER	GA3	340	GA3	GA3	5,929	49,664	40.00			
ENCLER	GA3	340	GA3	GA3	154,500	199,441	15.00			
ENCLER	GA3	340	GA3	GA3	24,703	114,977	15.50			
ENCLER	GA3	340	GA3	GA3	6	46	40.00			
ENCLER	GA3	340	GA3	GA3	6	46	40.00			
ENCLER	GA3	340	GA3	GA3	62,311	45,049	40.00			
ENCLER	GA3	340	GA3	GA3	4,670	129,100	14.50			
ENCLER	GA3	340	GA3	GA3	6	46	40.00			
ENCLER	GA3	340	GA3	GA3	16,513	176,007	15.00			
ENCLER	GA3	340	GA3	GA3	25,48	45,664	40.00			
ENCLER	GA3	340	GA3	GA3	1,744	11,952	14.50			
ENCLER	GA3	340	GA3	GA3	6	46	40.00			
ENCLER	GA3	340	GA3	GA3	67,294	127,750	14.00			
TOTAL PLAN:					126,244	45,297,287	40.65			

SOUTH WESTERN ELECTRIC COMPANY
 RENTING CHASSIS RENT
 FEBRUARY 2015

SUPPLIER NAME	FUEL TYPE	FUEL CODE	PLAN CODE	AMOUNT	COST	SAVED	DATE	TOTAL	TOTAL	
ARIZONA ELECTRIC AND ALUMINUM CO. 111 EAST 11TH ST. #100 PHOENIX, AZ 85001	GAS	1.768	STEL	0	\$167.696	\$0.00				
	GAS	1.767	STEL	0	10	15.00				
	GAS	3.470	STEL	3,562	\$3,561	\$0.00				
	GAS	1.767	STEL	0	10	15.00				
	GAS	3.470	STEL	0	46	\$0.00				
	GAS	1.767	STEL	92,490	\$150,207	15.00				
	GAS	1.768	STEL	0	\$20,022	\$0.00				
	GAS	1.768	STEL	0	\$20,022	15.00				
	GAS	3.470	STEL	2,964	\$20,022	\$0.00				
	GAS	1.767	STEL	0	10	15.00				
	GAS	3.470	STEL	2,774	\$20,022	15.00				
	GAS	1.767	STEL	144,792	\$174,054	15.85				
	GAS	3.470	STEL	0	46	\$0.00				
	GAS	1.767	STEL	470,054	\$1,191,008	14.00				
	GAS	3.470	STEL	3,564	\$123,022	\$0.00				
	GAS	1.767	STEL	9,457	\$1,092,000	15.89				
	GAS	3.470	STEL	0	46	\$0.00				
	GAS	1.767	STEL	0	10	15.00				
	GAS	1.768	STEL	0	\$30,000	\$0.00				
	GAS	1.767	STEL	96,727	\$150,000	15.45				
	GAS	3.470	STEL	0	46	\$0.00				
	GAS	1.767	STEL	15,400	\$191,053	16.86				
	GAS	3.470	STEL	0	46	\$0.00				
	GAS	1.767	STEL	30,800	\$1,460,733	15.86				
	GAS	3.470	STEL	0	46	\$0.00				
	GAS	1.767	STEL	6,968	\$47,004	16.84				
	GAS	3.470	STEL	0	46	\$0.00				
	GAS	1.767	STEL	156,024	\$1,460,000	12.87				
	TOTAL PLAN 1				2,231,807	\$3,131,330	\$0.00			
ARIZONA ELECTRIC AND ALUMINUM CO. 111 EAST 11TH ST. #100 PHOENIX, AZ 85001	GAS	1.768	STEL	0	46	\$0.00				
	GAS	1.767	STEL	0	10	15.00				
	GAS	3.470	STEL	0	46	\$0.00				
	GAS	1.767	STEL	0	10	15.00				
	GAS	3.470	STEL	0	46	\$0.00				
	GAS	1.767	STEL	0	10	15.00				
	GAS	3.470	STEL	0	46	\$0.00				
	GAS	1.767	STEL	0	10	15.00				
	GAS	3.470	STEL	0	46	\$0.00				
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	GAS	3.470	STEL	0	46	\$0.00				
	GAS	1.767	STEL	0	10	15.00				
	GAS	3.470	STEL	0	46	\$0.00				
	TOTAL PLAN 1				1,000	\$0.00	\$0.00			
	TOTAL GROSS ON GAS SALES				3,232,807	\$3,131,330	\$0.00			