



## **Filing Receipt**

**Filing Date - 2025-04-11 11:11:23 AM**

**Control Number - 57479**

**Item Number - 12**

SOUTHWESTERN PUBLIC SERVICE COMPANY  
FUEL COST REPORT  
FOR THE MONTH OF FEBRUARY 2025  
PROJECT NUMBER 57479

Current System Fuel Factor (\$/kwh):		0.014393		
	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
<b>TOTAL SYSTEM FUEL AND PURCHASED POWER COSTS</b>				
Fuel Cost:				
Fuel	501	\$29,241,536.40		\$29,241,536.40
Environmental Consumable Chemicals	502	0.00		0.00
Steam-Other Sources	503	0.00		0.00
Less: Coal Residual Disposal	501	(53,350.20)		(53,350.20)
Total Fuel Cost		\$29,294,886.60	\$0.00	\$29,294,886.60
Allowances	509	\$0.00		\$0.00
Other Fuel Cost	547	4,675,236.48		4,675,236.48
Purchased Power Cost	555	46,606,662.23		46,606,662.23
Transmission of Electricity by Others	565	0.00		0.00
TOTAL SYSTEM COST		\$80,576,785.31	\$0.00	\$80,576,785.31
LESS (from Texas Retail Collections detail):				
Off-System Sales Energy Cost		\$4,778,766.58		\$4,778,766.58
Off-System Sales Energy Margin (5)		817,850.77		817,850.77
Federal Production Tax Credit (PTC) (9)		11,124,478.45		11,124,478.45
TUCO Handling Costs (7)		1,993,676.19		1,993,676.19
Renewable Energy Credits (3)		98,410.47		98,410.47
SunEd Direct Assigned Costs to New Mexico Retail		1,063,087.94		1,063,087.94
Disallowed Resources (8)		84,475.90		84,475.90
Variable O & M Costs (Long-term PPAs) (6)		1,195,964.54		1,195,964.54
NET SYSTEM COST		\$59,420,074.47	\$0.00	\$59,420,074.47
Texas Retail Allocator (Texas Retail/Total System)				
SUB TOTAL		0.5057047669941		0.5057047669941
		\$30,049,014.91	\$0.00	\$30,049,014.91
ARR and TCR Credits				
Retail Allocator (Texas Retail/Total System)		(\$10,499,205.19)		(\$10,499,205.19)
Retail plus New Mexico Retail		0.5218717969489		0.5218717969489
Texas Allocated Share of ARR/TCR Credits		(\$5,479,239.08)	\$0.00	(\$5,479,239.08)
TEXAS RETAIL FUEL AND PURCHASED POWER		\$24,569,775.83	\$0.00	\$24,569,775.83
	ACCOUNT	FUEL REVENUES	kWh SALES	
TEXAS RETAIL REVENUES & SALES				
Residential	440	\$3,579,042.01	238,953,586	
Commercial & Industrial	442	12,389,736.72	873,716,420	
Street & Highway	444	17,873.36	1,193,308	
Public Authorities	445	419,411.81	28,036,832	
TOTAL TEXAS RETAIL		\$16,406,063.90	1,141,900,146	
		OVER(UNDER) RECOVERY	INTEREST	TOTAL
OVER(UNDER) RECOVERY OF FUEL COSTS				
		Interest Rate :	5.27%	
Beginning Cumulative Balance		\$6,196,993.48	\$766,589.22	\$6,963,582.70
Current Month		(8,163,711.93)	29,867.01	(8,133,844.92)
Prior Period Adjustment (1)		(1,453,906.84)	(12,194.70)	(1,466,101.54)
Electric Commodity Trading Margin (2)		0.00	0.00	0.00
Sulfur Dioxide Emission Allowance Credits (4)		0.00	0.00	0.00
Ending Cumulative Balance		(\$3,420,625.29)	\$784,261.53	(\$2,636,363.76)

(1) Prior Surcharge/Refund Amounts Docket Nos. 52210, 54282 &amp; 57148

(2) Per Order in PUC Docket No. 42004, Page 7

(3) Per Order in PUC Docket No. 54634, Page 14

(4) Per Order in PUC Docket No. 29801, Pages 16 – 17;

16 Tex. Admin. Code § 25.236(a)(4)

(5) Per Order in PUC Docket No. 37849, Page 3

(6) Per Order in PUC Docket No. 35763, Page 5

(7) Per Order in PUC Docket No. 32766, Page 4 - 5

(8) Per Order in PUC Docket No. 48973, Page 25

(9) Per Order in PUC Docket No. 46936, Page 19

SOUTHWESTERN PUBLIC SERVICE COMPANY  
TEXAS RETAIL  
FUEL COST REPORT  
FOR THE MONTH OF FEBRUARY 2025  
PROJECT NUMBER 57479

**NET SYSTEM FUEL COST**

Total Company Fuel Cost	\$33,970,123.08
Plus: Energy Cost of Purchased Power	46,606,662.23
Plus: Transmission of Electricity by Others	0.00
Less: Off-System Sales Energy Cost	4,778,766.58
Less: Off-System Sales Energy Margin (5)	817,850.77
Less: Federal Production Tax Credit (PTC) (9)	11,124,478.45
Less: TUCO Handling Costs (7)	1,993,676.19
Less: Renewable Energy Credits (3)	98,410.47
Less: SunEd Direct Assigned Costs to New Mexico Retail	1,063,087.94
Less: Disallowed Resources (8)	84,475.90
Less: Variable O & M Costs (Long-term PPAs) (6)	1,195,964.54
<b>NET SYSTEM FUEL COST</b>	<b><u>\$59,420,074.47</u></b>

**TEXAS RETAIL ALLOCATOR**  
**SUB TOTAL**

0.5057047669941  
\$30,049,014.91

Plus: Texas Allocated Share of ARR/TCR Credits

(\$5,479,239.08)

**TEXAS RETAIL ACTUAL FUEL COST FACTOR**

Texas Retail Applicable Fuel Cost	\$24,569,775.83
Texas Retail Est. Production kWh Billed	1,024,636,821
<b>TEXAS RETAIL ACTUAL FUEL COST FACTOR</b>	<b><u>0.0239790092716</u></b>

**TEXAS RETAIL**

Total Texas Retail Prod kWh Sales @ Source	EST. PROD kWh BILLED	LOSS FACTOR *	EST. PROD kWh @ SOURCE
Secondary 03	406,149,656 *	1.112937 =	452,018,979
Primary 05	163,897,208 *	1.095331 =	179,521,693
Sub-Transmission 07	92,492,916 *	1.028269 =	95,107,599
Backbone Transmission 09	362,097,041 *	1.022750 =	370,334,748
Total Texas Retail Prod kWh Sales @ Source	<u>1,024,636,821</u>	<u>1.0706066740437</u>	<u>1,096,983,019</u>

**TEXAS RETAIL OVER/(UNDER) RECOVERY**

Texas Retail Fuel Revenue	\$16,406,063.90
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Actual Fuel Cost	EST. PROD kWh BILLED	LOSS MULTIPLIER	ACTUAL FUEL COST FACTOR	
Secondary	406,149,656 *	1.0395366344795 *	0.0239790092716 =	\$ 10,124,135.74
Primary	163,897,208 *	1.0230937528746 *	0.0239790092716 =	4,020,853.26
Sub-Transmission	92,492,916 *	0.9604545020406 *	0.0239790092716 =	2,130,180.99
Backbone Transmission	362,097,041 *	0.9552994809355 *	0.0239790092716 =	8,294,605.84
Total Texas Retail Actual Fuel Cost	<u>1,024,636,821</u>			<u>\$ 24,569,775.83</u>

**TOTAL OVER (UNDER) RECOVERY OF FUEL COST CURRENT MONTH**

(\$8,163,711.93)

\* Line loss factors per Order in PUC Docket No. 54634, Page 15.

SOUTHWESTERN PUBLIC SERVICE COMPANY  
TEXAS RETAIL  
FUEL COST REPORT  
FOR THE MONTH OF FEBRUARY 2025  
PROJECT NUMBER 57479

Calculation of Materiality Threshold

TEXAS RETAIL FUEL AND PURCHASED POWER - from each monthly report

Mar-24	12,814,782.75		
Apr-24	5,345,916.76		
May-24	5,751,207.69		
Jun-24	(4,098,173.35)		
Jul-24	15,461,071.07		
Aug-24	15,273,456.33		
Sep-24	12,507,645.49		
Oct-24	15,962,347.15		
Nov-24	7,590,101.87		
Dec-24	19,468,934.83		
Jan-25	34,186,393.04		
Feb-25	24,569,775.83		
Total of Rolling 12 Months	\$164,833,459.46		
Threshold Percentage		4%	
Materiality Threshold			<u>\$ 6,593,338.38</u>

SOUTHWESTERN PUBLIC SERVICE COMPANY  
OFF-SYSTEM SALES MARGIN  
FUEL COST REPORT  
FOR THE MONTH OF FEBRUARY 2025  
PROJECT NUMBER 57479

<b>OFF-SYSTEM SALES MARGIN</b>	
Off-System Sales Revenue	5,684,566.08
Off-System Sales Energy Cost	4,778,766.58
Off-System Sales Margins - Adjustment for Disallowed Resources (8)	2,631.22
Off-System Sales Other Cost of Sales	0.00
Margin (Revenue - Fuel Cost + Adj for Disallowed Resources - Other Cost of Sales)	<u>\$908,430.72</u>

	<u>Total Margins</u>	<u>Sharing Percentage</u>		
Monthly Margins (Sep, Nov 2024, Jan and Feb 2025)	\$905,799.50	90%	(10)	\$815,219.55
Current Month 10% Margins (Adj) for Disallowed Resources	\$2,631.22		(8)	\$2,631.22
Company Net Margin Sharing	<u>\$908,430.72</u>			<u>\$817,850.77</u>

Texas Retail Allocator 0.5057047669941

Texas Applicable Margin Credit	<u>C</u>	\$413,591.03
Total Texas Retail Est. Production kWh Billed	<u>K</u>	<u>1,024,636.821</u>

Texas Retail Off-System Sales Margin Factor = C/K = 0.0004036464643

OFF-SYSTEM SALES MARGIN	EST. PROD kWh BILLED	LOSS MULTIPLIER	MARGIN CREDIT FACTOR	
Secondary	406,149,656 *	1.0395386344795 *	0.0004036464643 =	\$ 170,422.87
Primary	163,897,208 *	1.0230937528746 *	0.0004036464643 =	67,684.33
Sub-Transmission	92,492,916 *	0.9604545020406 *	0.0004036464643 =	35,858.03
Backbone Transmission	362,097,041 *	0.9552994809355 *	0.0004036464643 =	\$139,625.80
Total Texas Retail Sales Margin Credit	<u>1,024,636.821</u>			<u>\$ 413,591.03</u>

(10) Per Order in PUC Docket No. 48973, Page 23

SOUTHWESTERN PUBLIC SERVICE COMPANY  
FUEL COST REPORT  
FOR THE MONTH OF FEBRUARY 2025  
PROJECT NUMBER 57479

**TEXAS RETAIL ALLOCATOR**

Total Texas Retail Est. Prod kWh Sales @ Source	EST. PROD kWh BILLED	LOSS FACTOR *	EST. PROD kWh @ SOURCE
Secondary 03	406,149,656 *	1.112937 =	452,018,979
Primary 05	163,897,208 *	1.095331 =	179,521,693
Sub-Transmission 07	92,492,916 *	1.028269 =	95,107,599
Backbone Transmission 09	362,097,041 *	1.022750 =	370,334,748
	<u>1,024,636,821</u>	<u>1.0706066740437</u>	<u>1,096,983,019</u>

Total NM Retail Est. Prod kWh Sales @ Source	EST. PROD kWh BILLED	LOSS FACTOR *	EST. PROD kWh @ SOURCE
Secondary 02 and 03	199,248,527 *	1.112937 =	221,751,058
Primary 05	359,365,287 *	1.095331 =	393,623,940
Sub-Transmission 07	9,669,793 *	1.028269 =	9,943,148
Backbone Transmission 09	371,268,762 *	1.022750 =	379,715,126
	<u>939,552,369</u>	<u>1.0696937236735</u>	<u>1,005,033,272</u>

Total Applicable Company Est. Prod kWh Sales @ Source			
Total Texas Est. Prod Retail Sales @ Source (kWh)			1,096,983,019
Plus: Total New Mexico Est. Prod Retail Sales @ Source (kWh)			1,005,033,272
Plus: SPS Wholesale Prod Sales @ Source (kWh)			67,200,000
Total Applicable Company Est. Prod kWh Sales @ Source			<u>2,169,216,291</u>

**TEXAS RETAIL ALLOCATOR**

0.5057047669941

Total Texas Retail Est. Prod Sales @ Source (kWh)	1,096,983,019
Plus: Total New Mexico Retail Est. Prod Sales @ Source (kWh)	1,005,033,272
Total Retail Company Est. Prod kWh Sales @ Source	<u>2,102,016,291</u>

**RETAIL ALLOCATOR**

0.5218717969489

Texas Prod Billed (kWhs)	Secondary 03	Primary 05
February Billed February	173,140,156	24,911,964
February Billed March	219,564,572	126,338,634
February Billed April	-	-
February Billed (other)	821,402	23,084
Total	<u>393,526,130.2</u>	<u>151,273,682.4</u>

Texas Prod Billed (kWhs)	Sub-Transmission	Backbone Transmission 09	Total
February Billed February	-	-	198,052,121
February Billed March	92,492,916	362,097,041	800,493,164
February Billed April	-	-	-
February Billed (other)	-	-	844,485
Total	<u>92,492,916</u>	<u>362,097,041</u>	<u>999,389,770</u>

Texas Estimated Prod (kWhs)	
Estimate % Billed in Month 1 & 2 (100% - 2.464%) using 2023 actuals	97.536%
Estimated Total For February (Total Texas Billed Months 1 & 2 / 97.536%)	1,024,636,821
Estimated February Billed in April (Estimated Total - Total Texas Billed Months 1 & 2)	25,247,051

New Mexico Prod Billed (kWhs)	Secondary 02	Secondary 03	Primary 05
February Billed February	56,056,517	24,536,509	78,741,518
February Billed March	60,200,389	39,649,754	242,833,292
February Billed April	-	-	-
February Billed (other)	(142,720)	199,310	19,041,710
Total	<u>116,114,186</u>	<u>64,385,573</u>	<u>340,616,520</u>

New Mexico Prod Billed (kWhs)	Sub-Transmission	Backbone Transmission 09	Total
February Billed February	-	19,096,221	178,430,764
February Billed March	9,669,793	352,172,541	704,525,770
February Billed April	-	-	-
February Billed (other)	-	-	19,098,300
Total	<u>9,669,793</u>	<u>371,268,762</u>	<u>902,054,834</u>

New Mexico Estimated Prod (kWhs)	
Estimate % Billed in Month 1 & 2 (100% - 3.991%) using 2023 actuals	96.009%
Estimated Total For February (Total NM Billed Months 1 & 2 / 96.009%)	939,552,369
Estimated February Billed in April (Estimated Total - Total NM Billed Months 1 & 2)	37,497,535

\* Line loss factors per Order in PUC Docket No. 54634, Page 15.

**SOUTHWESTERN PUBLIC SERVICE COMPANY**  
**FUEL EFFICIENCY REPORT**  
**PROJECT NUMBER 57479**  
**For the Month of February 2025**

								Time Period		672	Hrs.
PLANT	NDC	MWH	MMBTU	COST	%CF	HR	\$/MMBTU	\$/MWH	%MIX		
	MW	(note 1)		(note 2)							
COAL:											
Harrington (note 3)	-	-	-	\$ 731,869	0.00%	-	\$ -	\$ -	0.00%		
Tolk Station (note 3)	1,067	237,774	2,667,290	6,949,170	33.16%	11.22	2.61	29.23	10.69%		
Prior Period Adjustments:	-	387	(71,442)	(2,224,627)							
TOTAL COAL:	1,067	238,161	2,595,848	\$ 5,456,412	33.22%	10.90	\$ 2.10	\$ 22.91	10.70%		
GAS/OIL:											
Harrington	668	146,741	1,736,638	\$ 8,247,339	32.69%	11.83	\$ 4.75	\$ 56.20	6.59%		
Cunningham	447	164,443	1,689,614	5,021,706	54.74%	10.27	2.97	30.54	7.39%		
Jones	852	98,409	1,279,425	3,886,043	17.19%	13.00	3.04	39.49	4.42%		
Maddox	175	50,068	491,451	1,460,642	42.59%	9.81	2.97	29.16	2.25%		
Nichols Station	457	93,126	1,238,185	5,984,301	30.32%	13.30	4.83	64.26	4.18%		
Plant X	411	43,628	496,739	1,439,084	15.80%	11.39	2.90	32.99	1.96%		
Quay County	23	-	-	-	0.00%	-	-	-	0.00%		
Prior Period Adjustments:	-	(23)	118,021	480,921							
TOTAL GAS/OIL:	2,365	596,412	7,050,073	\$ 26,520,035	37.53%	11.82	\$ 3.76	\$ 44.47	26.80%		
WIND											
Hale	114	138,988	-	\$ -					6.25%		
Sagamore		157,230	-	-					0.00%		
Prior Period Adjustments:		(19)	-	-					0.00%		
TOTAL WIND	114	296,199		\$ -					6.25%		
SOLAR											
Carlsbad Solar PRLeysa	0.017	-	-	\$ -					0.00%		
Clovis High School	0.017	-	-	-					0.00%		
Hobbs Solar	0.019	-	-	-					0.00%		
Roswell ENMU	0.023	-	-	-					0.00%		
Prior Period Adjustments:		-	-	-							
TOTAL SOLAR	0	-		\$ -					0.00%		
<b>TOTAL NET GENERATION</b>	<b>3,432</b>	<b>1,130,772</b>	<b>9,645,921</b>	<b>\$ 31,976,447</b>		<b>8.53</b>	<b>\$ 3.32</b>	<b>\$ 28.28</b>	<b>50.81%</b>		
FIRM COGEN		-		\$ -				\$ -	0.00%		
NON-FIRM COGEN		-		-				-	0.00%		
Prior Period Adjustments:		-		-				-	0.00%		
TOTAL COGEN:		-		\$ -				\$ -	0.00%		
OTHER FIRM:		317,494		\$ 8,416,076				\$ 26.51	14.27%		
OTHER NON-FIRM:		815,931		38,557,310				47.26	36.67%		
Disallowed Resources (note 5):		(20,670)		(848,002)				-	0.00%		
LP&L Bridge Contract:		-		-				-	0.00%		
Prior Period Adjustments:		(18,224)		(1,087,044)				-	0.00%		
TOTAL OTHER:		1,094,532		\$ 45,038,340				\$ 41.15	49.19%		
TOTAL PURCHASES:		1,094,532		\$ 45,038,340				\$ 41.15	49.19%		
IMPORTS-OTHER		-		-				-	0.00%		
NET INTERCHANGE		-		-				-	0.00%		
NET TRANSMISSION (WHEELING):		-		-				-	0.00%		
SYSTEM TOTAL AT SOURCE:		<u>2,225,304.19</u>		<u>\$ 77,014,787</u>				<u>\$ 34.61</u>	<u>100.00%</u>		
DISPOSITION											
OF ENERGY:											
Sales to Ultimate Customers		1,870,970							84.08%		
Sales for Resale		182,506							8.20%		
Prior Period Adjustments		-							0.00%		
Energy Furnished Without Charge		-							0.00%		
Energy Used by Utility		-							0.00%		
Electric Dept. Only		1,168							0.05%		
Transmission Losses		-							0.00%		
TOTAL @ THE METER: (note 4)		<u>2,054,644</u>							<u>92.33%</u>		
Total Energy Losses & Unaccounted		170,660.33									
Percent Losses & Unaccounted		7.67%									
FUEL OIL:											
(Testing)											
Plant X	-	-	\$ -	-			\$ -	\$ -	0.00%		
Jones Station	-	-	-	-			-	-	0.00%		
Quay County	-	-	-	-			-	-	0.00%		
Prior Period Adjustments:	-	-	-	-			-	-			
TOTAL OIL:	-	-	\$ -	-			-	\$ -	0.00%		

## Utility's Notes:

- 1) MWH at Source and Disposition as defined for FERC Form No. 1 (p.401)
- 2) Pursuant to 16 Tex. Admin. Code § 25.236(a), these amounts are defined as eligible fuel expenses
- 3) Tolk generation and cost numbers are all included under coal although each plant uses a minimal amount of gas typically to start up the coal burners.
- 4) Includes change in delivered not billed of -254,268 MWH.
- 5) Per order in PUC Docket No. 48973, page 25

**Southwestern Public Service Company**  
**Fuel Purchase Report - Project Number 57479**  
**For the Month of February 2025**

SUPPLIER NAME (PIPELINE/PLANT)	FUEL TYPE	PURCHASE TYPE	TRANSACTION DATE	PLANT NAME	MMBTU	TONS	BTU/LB
TUCO	COAL	FIRM		Harrington	-	-	-
TUCO	COAL	FIRM		Tolk	2,410,990	136,600	8,825
TUCO	COAL	SPOT		Tolk	-	-	-
Prior Per Adjustment				Harrington	-	-	-
Prior Per Adjustment				Tolk	32,734	-	-
<b>TOTAL HARRINGTON &amp; TOLK PLANTS</b>					<b>2,443,724</b>	<b>136,600</b>	<b>8,825</b>
EPNG Pipeline	NG	SPOT		Cunningham - ST	323,138		
EPNG Pipeline	NG	SPOT		Cunningham - GT	477,729		
NNG Pipeline	NG	SPOT		Cunningham - ST	328,908		
NNG Pipeline	NG	SPOT		Cunningham - GT	486,260		
NNG Pipeline	TRANS	FIRM		Cunningham - ST	85,006		
NNG Pipeline	TRANS	FIRM		Cunningham - GT	125,673		
NNG Pipeline	NG	FIRM		Cunningham - ST	-		
NNG Pipeline	NG	FIRM		Cunningham - GT	-		
NNG Pipeline	Storage	FIRM		Cunningham - ST	(55,318)		
NNG Pipeline	Storage	FIRM		Cunningham - GT	(81,782)		
EPNG Pipeline	TRANS	FIRM		Cunningham - ST	-		
EPNG Pipeline	TRANS	FIRM		Cunningham - GT	-		
ONEOK Westex	TRANS	FIRM		Cunningham - ST	-		
Prior Per Adjustment				Cunningham - ST	30,540		
Prior Per Adjustment				Cunningham - GT	40,670		
<b>TOTAL CUNNINGHAM PLANT</b>					<b>1,760,824</b>		
ONEOK WST Pipeline	NG	SPOT		Harrington	68,139		
NNG Pipeline	NG	SPOT		Harrington	33,195		
EPNG Pipeline	NG	SPOT		Harrington	261,993		
NGPL Pipeline	NG	SPOT		Harrington	1,468,627		
CCP Pipeline	NG	SPOT		Harrington	155,000		
NNG Pipeline	Storage	FIRM		Harrington	(160,349)		
ONEOK WST Pipeline	TRANS	FIRM		Harrington	-		
ONEOK	Storage	FIRM		Harrington	7,439		
EPNG Pipeline	TRANS	FIRM		Harrington	(28,619)		
NGPL Pipeline	TRANS	FIRM		Harrington	(29,250)		
NNG Pipeline	TRANS	FIRM		Harrington	-		
CCP Pipeline	Storage	FIRM		Harrington	(59,537)		
Prior Per Adjustment				Harrington	(104,483)		
<b>TOTAL HARRINGTON PLANT</b>					<b>1,632,155</b>		
NNG Pipeline	NG	SPOT		Jones	416,071		
NNG Pipeline	NG	SPOT		Jones	119,740		
EPNG Pipeline	NG	SPOT		Jones	31,748		
EPNG Pipeline	NG	SPOT		Jones - GT	41,028		
NGPL Pipeline	NG	SPOT		Jones	-		
NGPL Pipeline	NG	SPOT		Jones - GT	-		
ONEOK WST Pipeline	NG	SPOT		Jones	190,196		
ONEOK WST Pipeline	NG	SPOT		Jones - GT	245,791		
ONEOK WST Pipeline	TRAN	FIRM		Jones	-		
ONEOK WST Pipeline	TRAN	FIRM		Jones - GT	-		
ONEOK	Storage	FIRM		Jones	20,764		
ONEOK	Storage	FIRM		Jones - GT	26,833		
EPNG Pipeline	TRANS	FIRM		Jones	-		
EPNG Pipeline	TRANS	FIRM		Jones - GT	-		
NGPL Pipeline	TRANS	FIRM		Jones	-		
NGPL Pipeline	TRANS	FIRM		Jones - GT	-		
NNG Pipeline	TRANS	FIRM		Jones	-		
NNG Pipeline	TRANS	FIRM		Jones - GT	-		
NNG Pipeline	Storage	FIRM		Jones	157,133		
NNG Pipeline	Storage	FIRM		Jones - GT	30,122		
Prior Per Adjustment				Jones	18,700		
Prior Per Adjustment				Jones-GT	(11,246)		
<b>TOTAL JONES PLANT</b>					<b>1,286,879</b>		
NNG Pipeline	NG	SPOT		Maddox - ST	236,934		
NNG Pipeline	NG	SPOT		Maddox - GT	171		
EPNG Pipeline	NG	SPOT		Maddox - ST	232,777		
EPNG Pipeline	NG	SPOT		Maddox - GT	168		
NNG Pipeline	Trans	FIRM		Maddox - ST	-		
NNG Pipeline	Trans	FIRM		Maddox - GT	-		
EPNG Pipeline	TRANS	FIRM		Maddox - ST	-		
EPNG Pipeline	TRANS	FIRM		Maddox - GT	-		
NNG Pipeline	Storage	FIRM		Maddox - ST	21,386		
NNG Pipeline	Storage	FIRM		Maddox - GT	15		
Prior Per Adjustment				Maddox - ST	16,249		
Prior Per Adjustment				Maddox - GT	6		
<b>TOTAL MADDOX PLANT</b>					<b>507,706</b>		



**Southwestern Public Service Company  
Fuel Purchase Report - Project Number 57479  
For the Month of February 2025**

SUPPLIER NAME (PIPELINE/PLANT)	FUEL TYPE	PURCHASE TYPE	TRANSACTION DATE	PLANT NAME	MMBTU	TONS	BTU/LB
EPNG Pipeline	NG	SPOT		Nichols	236,125		
NGPL Pipeline	NG	SPOT		Nichols	381,359		
ONEOK WST Pipeline	NG	SPOT		Nichols	361,107		
NNG Pipeline	NG	SPOT		Nichols	175,917		
NGPL Pipeline	TRANS	FIRM		Nichols	-		
ONEOK	Storage	FIRM		Nichols	39,422		
ONEOK WST Pipeline	TRANS	FIRM		Nichols	-		
EPNG Pipeline	TRANS	FIRM		Nichols	-		
NNG Pipeline	TRANS	FIRM		Nichols	-		
NNG Pipeline	Storage	FIRM		Nichols	44,254		
Prior Per Adjustment				Nichols	22,271		
<b>TOTAL NICHOLS PLANT</b>					<u>1,260,456</u>		
EPNG Pipeline	NG	SPOT		Plant X	308,664		
NNG Pipeline	NG	SPOT		Plant X	53,304		
ONEOK WST Pipeline	NG	SPOT		Plant X	109,417		
ONEOK WST Pipeline	TRANS	FIRM		Plant X	-		
EPNG Pipeline	TRANS	FIRM		Plant X	-		
ONEOK	Storage	FIRM		Plant X	11,945		
NNG Pipeline	Storage	FIRM		Plant X	13,409		
NNG Pipeline	TRANS	FIRM		Plant X	-		
Prior Period Adjustment				Plant X	831		
<b>TOTAL PLANT X PLANT</b>					<u>497,570</u>		
ONEOK WST Pipeline	NG	SPOT		Tolk	73,748		
NNG Pipeline	NG	SPOT		Tolk	35,927		
EPNG Pipeline	NG	SPOT		Tolk	129,535		
NNG Pipeline	Storage	FIRM		Tolk	9,038		
ONEOK WST Pipeline	TRANS	FIRM		Tolk	-		
ONEOK	Storage	FIRM		Tolk	8,051		
EPNG Pipeline	TRANS	FIRM		Tolk	-		
NNG Pipeline	TRANS	FIRM		Tolk	-		
Prior Period Adjustment				Tolk	307		
<b>TOTAL TOLK PLANT</b>					<u>256,607</u>		
<b>TOTAL GAS</b>					<u>7,202,197</u>		
Fuel Oil	OIL	*		Plant X	-		
Fuel Oil	OIL	*		Jones	-		
Fuel Oil	OIL	*		Quay County	-		
Prior Period Adjustment					-		
<b>TOTAL FUEL OIL</b>					<u>-</u>		
<b>TOTAL COAL, GAS, &amp; FUEL OIL</b>					<u>9,645,921</u>		
TOTAL COAL (5004001, 5004002)					2,443,724		
TOT THIS PG					<u>2,443,724</u>		
DIFF					-		
TOTAL GAS & OTHER (5002001)					5,701,019		
TOTAL GAS & OTHER (5002021)					1,501,178		
TOT THIS PG					<u>7,202,197</u>		
DIFF					-		
TOTAL OIL (5003001)					-		
TOT THIS PG					<u>-</u>		
DIFF					-		
TOTAL					9,645,921		
Total Coal					2,443,724		
Total Coal per Page of Efficiency					<u>2,595,846</u>		
DIFF					(152,124)		
Total Steam					-		
Total Oil					-		
Total Gas					7,202,197		
Total Gas per Page of Efficiency					<u>7,050,073</u>		
DIFF					152,124		
NET DIFF					-		
Tolk Gas					256,607		
Harrington Gas					<u>1,632,155</u>		
					1,888,762		