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Public Utility Commission of Texas
Project No. 56006

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Public Utility Commission of Texas
Project No. 56006

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Project No. 56006

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LCRA TSC's
TRANSMISSION MONTHLY CONSTRUCTION PROGRESS REPORT (MCPR)
for
March 2025

Public Utility Commission of Texas
Project No. **56006**

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	# of Variations	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1029700	Mechanick, Tishone TL Addition (T205) (Loudon - 11/24/24)	Carroll	Perform an overhaul on the 19.6 mile T205/T206 Tishone - Loudon 138kV transmission line.	3/1/2021	9/7/2025	1/28/2021		\$5,975,000			90	100	17A	0.3	(1) 366.8 ACSS/TW-15 JAWBUND	Steel Pole & Steel Poles	100	0.3	17A	17A	26.101 (C)(3)(D)	
1029206	Maple Valley, Lina TL Addition (T72) (Loudon - ending 39 kV) (Loudon - 11/24/24)	Carroll	Perform an overhaul on the 16.0 mile T155/T721 Loudon - ending 39kV transmission line.	7/1/2021	6/30/2026	6/27/2026		\$21,000,000			50	66	17A	7.31	(1) 366.8 ACSS/TW-15 JAWBUND	Steel Pole & Steel Poles	100	7.31	17A	17A	26.101 (C)(3)(D)	
1029022	Loudon - Maple Valley Addition (T155) (Loudon - ending 39kV) (Loudon - 11/24/24)	Carroll	Perform an overhaul on the 16.0 mile T155/T721 Loudon - ending 39kV transmission line.	5/23/2021	1/20/2021	1/20/2021		\$16,770,000			100	66	17A	0.2	(1) 366.8 ACSS/TW-15 JAWBUND	Steel Pole & Steel Poles	100	0.2	17A	17A	26.101 (C)(3)(D)	
1029021	Monticello, Lina TL Addition (T110) (Monticello - Loudon) (Loudon - 11/24/24)	Carroll	LCRA TSC will perform a overhaul on 166.46 miles - 90 mile transmission line of the 138kV line from Loudon to Monticello. The project will include the replacement of all insulators and conductors by existing conductors that have been replaced in the past. The project will also include the replacement of all insulators and conductors by existing conductors that have been replaced in the past. The project will also include the replacement of all insulators and conductors by existing conductors that have been replaced in the past.	3/1/2021	1/27/2026	2/21/2026		\$11,716,000			90	100	17A	7.36	(1) 366.8 ACSS/TW-15 JAWBUND	Steel Pole	100-100	7.36	17A	17A	26.101 (C)(3)(D)	
1029706	Loudon - Switch Station TL Addition (T205) (Loudon - Loudon) (Loudon - 11/24/24)	Carroll	LCRA TSC will perform an overhaul on the 6.1 mile Loudon - Switch Station (T205) 138kV line. The project will include the replacement of all insulators and conductors by existing conductors that have been replaced in the past. The project will also include the replacement of all insulators and conductors by existing conductors that have been replaced in the past.	6/2/2021	1/26/2021			\$16,571,000			5	100	17A	0.96	(1) 366.8 ACSS/TW-15 JAWBUND	Steel Pole	100-100	0.96	17A	17A	26.101 (C)(3)(D)	
1029701	Herry Creek, Switch Station TL Addition (T149) (Herry Creek - Winchester) (Loudon - 10/29/24)	Henry	Upgrade existing 10 mile 138kV line to 138kV line. The project will include the replacement of all insulators and conductors by existing conductors that have been replaced in the past. The project will also include the replacement of all insulators and conductors by existing conductors that have been replaced in the past.	2/28/2024	1/16/2024	2/28/2024		\$1,475,000			100	100	17A	1.96	(1) 366.8 ACSS/TW-15 JAWBUND	Steel Pole & Steel Poles	100	1.96	100	100	26.101 (C)(3)(D)	
1029700	Shiloh Creek, Switch TL Addition (T600) (Shiloh Creek - Loudon) (Loudon - 11/24/24)	Carroll	LCRA TSC will upgrade 7800 Shiloh Creek - Switch 100kV transmission line to 138kV line with a higher operational rating.	7/1/2021	1/20/2025			\$26,792,000			50	100	17A	6.96	(1) 366.8 ACSS/TW-15 JAWBUND	Steel Pole	100-100	6.96	100-100	17A	26.101 (C)(3)(D)	
1029701	Shiloh Creek - Switch TL Addition (T149) (Shiloh Creek - Winchester) (Loudon - 10/29/24)	Henry	LCRA TSC will upgrade 10 mile 138kV line to 138kV line. The project will include the replacement of all insulators and conductors by existing conductors that have been replaced in the past. The project will also include the replacement of all insulators and conductors by existing conductors that have been replaced in the past.	2/28/2024	1/16/2024	2/28/2024		\$1,475,000			100	100	17A	4.16	(1) 366.8 ACSS/TW-15 JAWBUND & (1) 366.8 ACSS/TW-15 JAWBUND	Steel Pole & Steel Poles	100	4.16	100	100	26.101 (C)(3)(D)	
1029700	Shiloh Creek - Switch TL Addition (T600) (Shiloh Creek - Loudon) (Loudon - 11/24/24)	Carroll	LCRA TSC will upgrade 7800 Shiloh Creek - Switch 100kV transmission line to 138kV line with a higher operational rating.	7/1/2021	1/26/2021	1/26/2021		\$395,000			100	100	17A	12.36	(1) 366.8 ACSS/TW-15 JAWBUND & (1) 366.8 ACSS/TW-15 JAWBUND	Steel Pole & Steel Poles	100	12.36	17A	17A	26.101 (C)(3)(D)	
1029704	Herry Creek, Switch TL Addition (T149) (Herry Creek - Winchester) (Loudon - 10/29/24)	Henry	Upgrade existing 10 mile 138kV line to 138kV line. The project will include the replacement of all insulators and conductors by existing conductors that have been replaced in the past. The project will also include the replacement of all insulators and conductors by existing conductors that have been replaced in the past.	2/28/2024	1/16/2024	2/28/2024		\$4,461,000			4	100	17A	1.96	(1) 366.8 ACSS/TW-15 JAWBUND	Steel Pole & Steel Poles	100	1.96	100	100	26.101 (C)(3)(D)	
1029600	Loudon - Switch Station TL Addition (T600) (Loudon - Loudon) (Loudon - 11/24/24)	Carroll	Upgrade existing 10 mile 138kV line to 138kV line. The project will include the replacement of all insulators and conductors by existing conductors that have been replaced in the past. The project will also include the replacement of all insulators and conductors by existing conductors that have been replaced in the past.	7/1/2021	1/26/2021	1/26/2021		\$99,000			3	100	17A	6.01	(1) 1100.6 ACSS/TW-15 JAWBUND	Wood Pole	100	6.01	17A	17A	26.101 (C)(3)(D)	
1029704	Loudon - Switch Station TL Addition (T600) (Loudon - Loudon) (Loudon - 11/24/24)	Carroll	Upgrade existing 10 mile 138kV line to 138kV line. The project will include the replacement of all insulators and conductors by existing conductors that have been replaced in the past. The project will also include the replacement of all insulators and conductors by existing conductors that have been replaced in the past.	2/28/2024	1/16/2024	2/28/2024		\$1,475,000			1	100	17A	8.47	(1) 366.8 ACSS/TW-15 JAWBUND & (1) 366.8 ACSS/TW-15 JAWBUND	Steel Pole	100	8.47	100	100	26.101 (C)(3)(D)	
1029008	Redwood - San Marcos TL Addition (T200) (Redwood - San Marcos) (Loudon - 11/24/24)	Linn	Upgrade 7800 Redwood - San Marcos 100kV transmission line to 138kV line with a higher operational rating.	10/7/2021				\$2,700,000			100	100	17A	2.51	(1) 366.8 ACSS/TW-15 JAWBUND	Steel Pole & Steel Poles	100	2.51	17A	17A	26.101 (C)(3)(D)	
1029666	San Marcos - Linn TL Addition (T149) (San Marcos - Loudon) (Loudon - 10/29/24)	Linn	Upgrade existing 10 mile 138kV line to 138kV line. The project will include the replacement of all insulators and conductors by existing conductors that have been replaced in the past. The project will also include the replacement of all insulators and conductors by existing conductors that have been replaced in the past.	10/7/2021				\$7,000			30	100	17A	0.76	(1) 796 ACSS/TW-15 JAWBUND	Steel Pole	100	0.76	17A	17A	26.101 (C)(3)(D)	
1029708	San Marcos - Linn TL Addition (T200) (San Marcos - Loudon) (Loudon - 11/24/24)	Linn	Upgrade 7800 San Marcos - Loudon 100kV transmission line to 138kV line with a higher operational rating.	10/7/2021				\$1,108,000			30	100	100	2.70	(1) 366.8 ACSS/TW-15 JAWBUND	Steel Pole	100	2.70	17A	17A	26.101 (C)(3)(D)	
1029701	San Marcos - Loudon TL Addition (T149) (San Marcos - Loudon) (Loudon - 10/29/24)	Henry	Upgrade existing 10 mile 138kV line to 138kV line. The project will include the replacement of all insulators and conductors by existing conductors that have been replaced in the past. The project will also include the replacement of all insulators and conductors by existing conductors that have been replaced in the past.	10/29/24				\$1,475,000			41	100	100	1.26	(1) 366.8 ACSS/TW-15 JAWBUND	Steel Pole	100	1.26	100	100	26.101 (C)(3)(D)	

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Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	# of Variations	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1003007	Earl Oliver Overhead Distribution Transformer Station Addition (1003007)	Waller	Earl Oliver T701 and a new Overhead Substation to be built for residential energy.	1/1/2024			\$10,000,000				100	138	69	0.14	(1) 69-ACSR 1/2" 48/3	Steel Pole	100	0.14	69	0.14	26.10 (C) 26.04	
1003008	Hendrix Overhead Distribution Transformer Station Addition (1003008)	Waller	Hendrix Overhead Distribution Transformer Station Addition (1003008)	6/5/2024	3/31/2025	3/31/2025	\$10,000,000				90	138	69	0.06	(2) 69-ACSR 1/2" 48/3	Steel Pole	100	0.06	69	0.06	26.10 (C) 26.04	
1003009	T702 Overhead Distribution Transformer Station Addition (1003009)	Waller	T702 Overhead Distribution Transformer Station Addition (1003009)	1/1/2024			\$4,000,000				5	69	69	0.20	(2) 69-ACSR 1/2" 48/3	Steel Pole	100	0.20	69	0.20	26.10 (C) 26.04	
1003010	Richard Overhead Distribution Transformer Station Addition (1003010)	Waller	Richard Overhead Distribution Transformer Station Addition (1003010)	1/1/2024			\$6,000,000				5	138	69	0.03	(2) 69-ACSR 1/2" 48/3	Steel Pole	100	0.03	69	0.03	26.10 (C) 26.04	
1003011	T703 Overhead Distribution Transformer Station Addition (1003011)	Waller	T703 Overhead Distribution Transformer Station Addition (1003011)	1/1/2024			\$1,000,000				5	69	69	0.44	(2) 69-ACSR 1/2" 48/3	Steel Pole	100	0.44	69	0.44	26.10 (C) 26.04	
1003012	T704 Overhead Distribution Transformer Station Addition (1003012)	Waller	T704 Overhead Distribution Transformer Station Addition (1003012)	1/1/2024			\$1,000,000				0	69	138	0.1	(2) 69-ACSR 1/2" 48/3	Steel Pole	100	0.1	100	0.1	26.10 (C) 26.04	
1003013	T21517 Overhead Distribution Transformer Station Addition (1003013)	Waller	T21517 Overhead Distribution Transformer Station Addition (1003013)	1/1/2024			\$1,000,000				1	69	69	1.1	(2) 69-ACSR 1/2" 48/3	Steel Pole	100	1.1	100	1.1	26.10 (C) 26.04	
1003014	Earl Oliver Overhead Distribution Transformer Station Addition (1003014)	Waller	Earl Oliver Overhead Distribution Transformer Station Addition (1003014)	10/30/2024			\$3,000,000				5	69	100	0.07	(2) 69-ACSR 1/2" 48/3	Steel Pole	100	0.07	100	0.07	26.10 (C) 26.04	
1003015	T51 Overhead Distribution Transformer Station Addition (1003015)	Waller	T51 Overhead Distribution Transformer Station Addition (1003015)	2/1/2025			\$1,000,000				2	138	69	57.0	(2) 69-ACSR 1/2" 48/3	Steel Pole & Steel Pole	100	57.0	69	57.0	26.10 (C) 26.04	
1003016	T21518 Overhead Distribution Transformer Station Addition (1003016)	Waller	T21518 Overhead Distribution Transformer Station Addition (1003016)	1/1/2024			\$1,000,000				2	69	69	24.4	(2) 69-ACSR 1/2" 48/3	Steel Pole & Steel Pole	100	24.4	69	24.4	26.10 (C) 26.04	
1003017	T516 Overhead Distribution Transformer Station Addition (1003017)	Waller	T516 Overhead Distribution Transformer Station Addition (1003017)	2/1/2025			\$1,000,000				2	100	69	0.75	(2) 69-ACSR 1/2" 48/3	Steel Pole & Steel Pole	100	0.75	69	0.75	26.10 (C) 26.04	
1003018	T21519 Overhead Distribution Transformer Station Addition (1003018)	Waller	T21519 Overhead Distribution Transformer Station Addition (1003018)	1/1/2024			\$1,000,000				2	69	69	14.4	(2) 69-ACSR 1/2" 48/3	Steel Pole & Steel Pole	100	14.4	69	14.4	26.10 (C) 26.04	
1003019	T21520 Overhead Distribution Transformer Station Addition (1003019)	Waller	T21520 Overhead Distribution Transformer Station Addition (1003019)	2/1/2025			\$300,000				2	69	138	0.29	(2) 69-ACSR 1/2" 48/3	Steel Pole	100	0.29	100	0.29	26.10 (C) 26.04	
1003020	T21521 Overhead Distribution Transformer Station Addition (1003020)	Waller	T21521 Overhead Distribution Transformer Station Addition (1003020)	1/1/2024			\$1,000,000				2	69	69	1.24	(2) 69-ACSR 1/2" 48/3	Steel Pole	100	1.24	69	1.24	26.10 (C) 26.04	
1003021	Waller Valley T21522 Overhead Distribution Transformer Station Addition (1003021)	Waller	Waller Valley T21522 Overhead Distribution Transformer Station Addition (1003021)	1/1/2024			\$1,000,000				1	138	69	0.13	(2) 69-ACSR 1/2" 48/3	Steel Pole & Steel Pole	100	0.13	69	0.13	26.10 (C) 26.04	

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1002446	Eastern TSC TL/AC Substation Power Transformer Additions - 1002446	Edinburg	100kV AC substation facilities located near 47 MW power transformer station. Substation facilities include 100kV buswork, 100kV busbar, 100kV busbar, 100kV busbar, and 100kV busbar. Substation facilities include 100kV buswork, 100kV busbar, 100kV busbar, and 100kV busbar.	4/20/2025	11/20/2025			\$1,441,111			1	100	NO	14.7	(1) 100kV AC 300MCM 4/0 300MCM 4/0	Steel Pole	100	14.7	100	14.7	26.101 (100-040)	
1002671	High Voltage Substation TL/AC Substation Additions - 1002671	Edinburg	100kV AC substation facilities located near 47 MW power transformer station. Substation facilities include 100kV buswork, 100kV busbar, 100kV busbar, and 100kV busbar. Substation facilities include 100kV buswork, 100kV busbar, 100kV busbar, and 100kV busbar.	10/20/2025				\$322,000			0	100	NO	0.35	(1) 100kV AC 300MCM 4/0 300MCM 4/0	Steel Pole	100	0.35	100	0.35	26.101 (100-040)	
1002672	La Grulla TSC TL/AC Substation Additions - 1002672	Edinburg	100kV AC substation facilities located near 47 MW power transformer station. Substation facilities include 100kV buswork, 100kV busbar, 100kV busbar, and 100kV busbar. Substation facilities include 100kV buswork, 100kV busbar, 100kV busbar, and 100kV busbar.	11/20/2025				\$1,441,111			1	100	NO	14.7	(1) 100kV AC 300MCM 4/0 300MCM 4/0	Steel Pole	100	14.7	100	14.7	26.101 (100-040)	
1002687	High Voltage Substation TL/AC Substation Additions - 1002687	Edinburg	100kV AC substation facilities located near 47 MW power transformer station. Substation facilities include 100kV buswork, 100kV busbar, 100kV busbar, and 100kV busbar. Substation facilities include 100kV buswork, 100kV busbar, 100kV busbar, and 100kV busbar.	10/20/2025				\$15,000			0	100	NO	16.70	(1) 100kV AC 300MCM 4/0 300MCM 4/0	Steel Pole	100	16.70	100	16.70	26.101 (100-040)	
1002690	High Voltage Substation TL/AC Substation Additions - 1002690	Edinburg	100kV AC substation facilities located near 47 MW power transformer station. Substation facilities include 100kV buswork, 100kV busbar, 100kV busbar, and 100kV busbar. Substation facilities include 100kV buswork, 100kV busbar, 100kV busbar, and 100kV busbar.	4/20/2025				\$1,111,111			1	100	NO	17.18	(1) 100kV AC 300MCM 4/0 300MCM 4/0	Steel Pole	100	17.18	100	17.18	26.101 (100-040)	
1002690	High Voltage Substation TL/AC Substation Additions - 1002690	Edinburg	100kV AC substation facilities located near 47 MW power transformer station. Substation facilities include 100kV buswork, 100kV busbar, 100kV busbar, and 100kV busbar. Substation facilities include 100kV buswork, 100kV busbar, 100kV busbar, and 100kV busbar.	10/20/2025				\$322,000			0	96	100	0.35	(1) 100kV AC 300MCM 4/0 300MCM 4/0	Steel Pole	100	0.35	100	0.35	26.101 (100-040)	
1002692	High Voltage Substation TL/AC Substation Additions - 1002692	Edinburg	100kV AC substation facilities located near 47 MW power transformer station. Substation facilities include 100kV buswork, 100kV busbar, 100kV busbar, and 100kV busbar. Substation facilities include 100kV buswork, 100kV busbar, 100kV busbar, and 100kV busbar.	4/20/2025				\$1,441,111			1	100	NO	14.7	(1) 100kV AC 300MCM 4/0 300MCM 4/0	Steel Pole	100	14.7	100	14.7	26.101 (100-040)	
1002770	High Voltage Substation TL/AC Substation Additions - 1002770	Edinburg	100kV AC substation facilities located near 47 MW power transformer station. Substation facilities include 100kV buswork, 100kV busbar, 100kV busbar, and 100kV busbar. Substation facilities include 100kV buswork, 100kV busbar, 100kV busbar, and 100kV busbar.	10/20/2025				\$227,000			0	100	NO	17.26	(1) 100kV AC 300MCM 4/0 300MCM 4/0	Steel Pole	100	17.26	100	17.26	26.101 (100-040)	
1002774	High Voltage Substation TL/AC Substation Additions - 1002774	Edinburg	100kV AC substation facilities located near 47 MW power transformer station. Substation facilities include 100kV buswork, 100kV busbar, 100kV busbar, and 100kV busbar. Substation facilities include 100kV buswork, 100kV busbar, 100kV busbar, and 100kV busbar.	4/20/2025	11/20/2025			\$1,441,111			1	96	NO	14.7	(1) 100kV AC 300MCM 4/0 300MCM 4/0	Steel Pole and Towers	100	14.7	100	14.7	26.101 (100-040)	
1002800	High Voltage Substation TL/AC Substation Additions - 1002800	Edinburg	100kV AC substation facilities located near 47 MW power transformer station. Substation facilities include 100kV buswork, 100kV busbar, 100kV busbar, and 100kV busbar. Substation facilities include 100kV buswork, 100kV busbar, 100kV busbar, and 100kV busbar.	10/20/2025				\$27,000,000			0	37.6	NO	11.57	(1) 100kV AC 300MCM 4/0 300MCM 4/0	Steel Pole and Towers	120	11.57	110	5.16	26.101 (100-040)	
1002802	High Voltage Substation TL/AC Substation Additions - 1002802	Edinburg	100kV AC substation facilities located near 47 MW power transformer station. Substation facilities include 100kV buswork, 100kV busbar, 100kV busbar, and 100kV busbar. Substation facilities include 100kV buswork, 100kV busbar, 100kV busbar, and 100kV busbar.	4/20/2025	11/20/2025			\$1,111,111			1	96	NO	14.7	(1) 100kV AC 300MCM 4/0 300MCM 4/0	Steel Pole and Towers	100	14.7	100	14.7	26.101 (100-040)	
1002802	High Voltage Substation TL/AC Substation Additions - 1002802	Edinburg	100kV AC substation facilities located near 47 MW power transformer station. Substation facilities include 100kV buswork, 100kV busbar, 100kV busbar, and 100kV busbar. Substation facilities include 100kV buswork, 100kV busbar, 100kV busbar, and 100kV busbar.	10/20/2025				\$12,000			0	100	NO	1.5	(1) 100kV AC 300MCM 4/0 300MCM 4/0	Steel Pole and Towers	100	1.5	100	1.5	26.101 (100-040)	
1002802	High Voltage Substation TL/AC Substation Additions - 1002802	Edinburg	100kV AC substation facilities located near 47 MW power transformer station. Substation facilities include 100kV buswork, 100kV busbar, 100kV busbar, and 100kV busbar. Substation facilities include 100kV buswork, 100kV busbar, 100kV busbar, and 100kV busbar.	4/20/2025	11/20/2025			\$1,111,111			1	100	NO	14.7	(1) 100kV AC 300MCM 4/0 300MCM 4/0	Steel Pole and Towers	100	14.7	100	14.7	26.101 (100-040)	
1002802	High Voltage Substation TL/AC Substation Additions - 1002802	Edinburg	100kV AC substation facilities located near 47 MW power transformer station. Substation facilities include 100kV buswork, 100kV busbar, 100kV busbar, and 100kV busbar. Substation facilities include 100kV buswork, 100kV busbar, 100kV busbar, and 100kV busbar.	10/20/2025				\$388,000			0	100	NO	11.50	(1) 100kV AC 300MCM 4/0 300MCM 4/0	Steel Pole	120	11.50	100	11.50	26.101 (100-040)	
1002802	High Voltage Substation TL/AC Substation Additions - 1002802	Edinburg	100kV AC substation facilities located near 47 MW power transformer station. Substation facilities include 100kV buswork, 100kV busbar, 100kV busbar, and 100kV busbar. Substation facilities include 100kV buswork, 100kV busbar, 100kV busbar, and 100kV busbar.	4/20/2025				\$1,441,111			1	100	NO	14.7	(1) 100kV AC 300MCM 4/0 300MCM 4/0	Steel Pole	100	14.7	100	14.7	26.101 (100-040)	

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TRANSMISSION MONTHLY CONSTRUCTION PROGRESS REPORT (MCPR)
for
March 2025

Public Utility Commission of Texas
Project No. 56006

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance +/-	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1102441	T171 Bellers Creek T-4000 Bellers Substation Upgrade - 11/24/25	Easton - Travis	Increase transmission service reliability to the Bellers Substation by upgrading the 400V transmission switchgear. Breaker and full configuration are being installed.	4/1/2025				\$1,141,111			1	115	115	10.41	(1) 115-440000 150,000,000	Steel Pole	175	10.41	175	10.41	26.111 (135.04)	
1000050	T171 Bellers Creek T-4000 Bellers Substation Upgrade - 10/24/25	Easton - Travis	Increase transmission service reliability to the Bellers Substation by upgrading the 400V transmission switchgear. Breaker and full configuration are being installed.	9/1/2025				\$350,000			0	115	115	0.19	(1) 115-440000 150,000,000	Steel Pole	175	0.19	175	0.19	26.111 (135.04)	
1102441	T171 Bellers Creek T-4000 Bellers Substation Upgrade - 11/24/25	Easton - Travis	Increase transmission service reliability to the Bellers Substation by upgrading the 400V transmission switchgear. Breaker and full configuration are being installed.	4/1/2025				\$1,141,111			1	115	115	10.41	(1) 115-440000 150,000,000	Steel Pole	175	10.41	175	10.41	26.111 (135.04)	

AFFIDAVIT OF NOTICE

STATE OF TEXAS

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BEFORE ME, the undersigned authority, on this day personally appeared Larry Hendrix, and being by me duly sworn, upon oath declared that the statements and capacity acted in are true and correct.

"My name is Larry Hendrix. I am an employee of the Lower Colorado River Authority (LCRA). I am over twenty-one years of age and I am competent to make this Affidavit. I have personal knowledge of the facts contained herein and they are true and correct.

In accordance with P.U.C. Proc. Rule 25.83, on March 11, 2025, LCRA Transmission Services Corporation completed a search and mailed notice to:

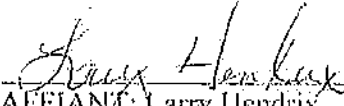
- (a) owners of land crossed by the existing transmission facility to be modified T-437 Lon Hill to Nueces Bay Substation, 138 kilovolt transmission line, Starlight Substation Addition

In accordance with P.U.C. Proc. Rule 25.83, on March 11, 2025, LCRA Transmission Services Corporation mailed by first class mail:

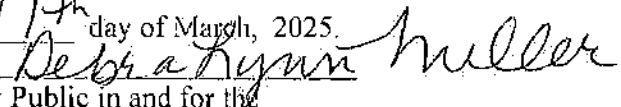
- (b) notice to American Electric Power whose certificated service area is crossed by the T-437, 138 kilovolt transmission line.

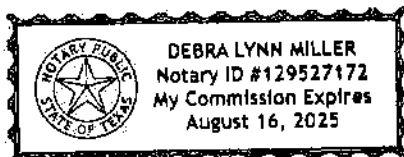
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Nueces county. The certificated utility described in (b) above, was ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 11th day of March, 2025.


AFFIANT: Larry Hendrix

SWORN TO AND SUBSCRIBED BEFORE ME this the 11th day of March, 2025.


Notary Public in and for the
State of Texas



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In accordance with P.U.C. Proc. Rule 25.83, on March 11, 2025, LCRA Transmission Services Corporation completed mailed notice and obtained written consent by:

- (a) owners of land crossed by the existing transmission facility to be modified T-231, Bastrop Substation to Settlers Substation, 138 kilovolt transmission line, Transmission Line Addition.

In accordance with P.U.C. Proc. Rule 25.83, on March 11, 2025, LCRA Transmission Services Corporation mailed by first class mail:

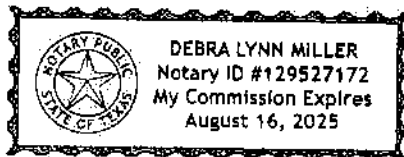
- (b) notice to Bluebonnet Electric Cooperative whose certificated service area is crossed by the T-231, 138 kilovolt transmission line.
- (c) notice to City of Bastrop Electric Utility whose certificated service area is crossed by the T-231, 138 kilovolt transmission line.

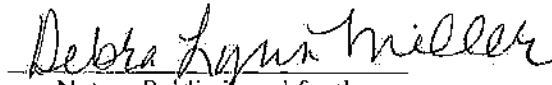
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Bastrop County. The certificated utility described in (b) above, was ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 11th day of March, 2025.


AFFIANT Larry Hendrix

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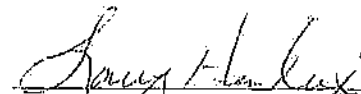
- (a) owners of land crossed by the existing transmission facility to be modified T-771 Settlers Substation to Austrop Substation, 138 kilovolt transmission line, Transmission Line Addition.

In accordance with P.U.C. Proc. Rule 25.83, on March 11, 2025, LCRA Transmission Services Corporation mailed by first class mail:

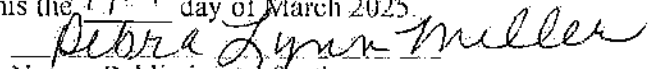
- (b) notice to Bluebonnet Electric Cooperative whose certificated service area is crossed by the T-771, 138 kilovolt transmission line.
- (c) notice to City of Bastrop Electric Utility whose certificated service area is crossed by the T-771, 138 kilovolt transmission line.

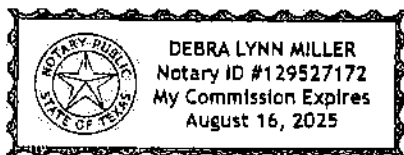
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Bastrop and Travis Counties. The certificated utility described in (b) and (c) above, was ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

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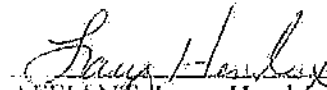
- (a) owners of land crossed by the existing transmission facility to be modified T-171, Settlers Substation to Sim Gideon Plant, 138 kilovolt transmission line, Transmission Line Addition.

In accordance with P.U.C. Proc. Rule 25.83, on March 11, 2025, LCRA Transmission Services Corporation mailed by first class mail:

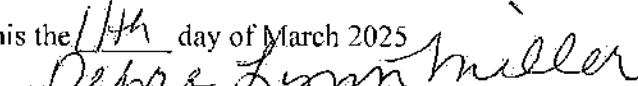
- (b) notice to Bluebonnet Electric Cooperative whose certificated service area is crossed by the T-171, 138 kilovolt transmission line.

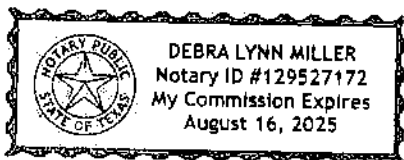
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Bastrop County. The certificated utility described in (b) above, was ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

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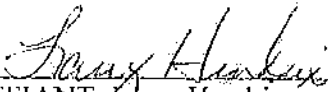
- (a) owners of land crossed by the existing transmission facility to be modified T-773 Settlers Substation to Austrop Substation, 138 kilovolt transmission line, OPC Point of Interconnect Transmission Line Addition

In accordance with P.U.C. Proc. Rule 25.83, on March 11, 2025, LCRA Transmission Services Corporation mailed by first class mail:

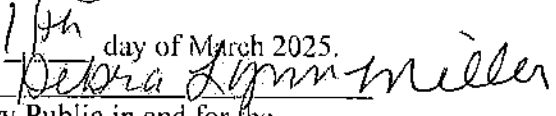
- (b) notice to Bluebonnet Electric Cooperative whose certificated service area is crossed by the T-773, 138 kilovolt transmission line.
- (c) notice to City of Bastrop Electric Utility whose certificated service area is crossed by the T-773, 138 kilovolt transmission line.

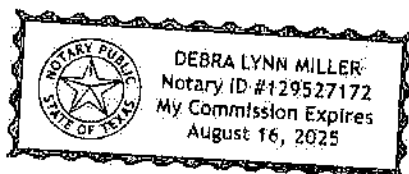
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Bastrop and Travis Counties. The certificated utility described in (b) and (c) above, was ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

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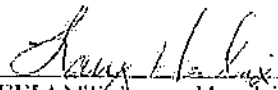
- (a) owners of land crossed by the existing transmission facility to be modified T-774 Settlers Substation to OPC, 138 kilovolt transmission line, Point of Interconnect 2 Transmission Line Addition

In accordance with P.U.C. Proc. Rule 25.83, on March 11, 2025, LCRA Transmission Services Corporation mailed by first class mail:

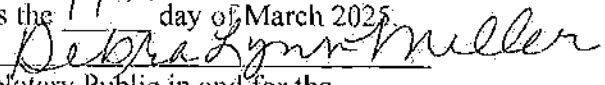
- (b) notice to Bluebonnet Electric Cooperative whose certificated service area is crossed by the T-774, 138 kilovolt transmission line.
- (c) notice to City of Bastrop Electric Utility whose certificated service area is crossed by the T-774, 138 kilovolt transmission line.

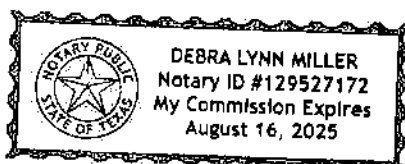
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The following files are not convertible:

LCRATSC0325.xlsx

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.