



## **Filing Receipt**

**Filing Date - 2025-03-13 10:40:48 AM**

**Control Number - 57477**

**Item Number - 75**

2024 MONTHLY CONSTRUCTION  
PROGRESS REPORTS PURSUANT TO  
16 TAC §25.83

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BEFORE THE  
PUBLIC UTILITY COMMISSION  
OF TEXAS

PROOF OF NOTICE AFFIDAVIT OF

STATE OF TEXAS           §

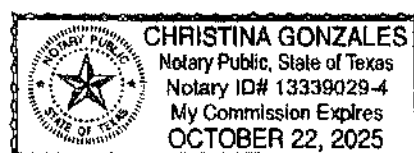
COUNTY OF BLANCO    §


BEFORE ME, the undersigned authority, on this day personally appeared Aimee McNeil, who being by me first duly sworn, on oath, deposed and said the following:

1. My name is Aimee McNeil. I am employed by Pedernales Electric Cooperative, Inc. ("PEC") as Director of Line Engineering and Projects- Transmission. I am responsible for overseeing the notice provided for the proposed upgrade for the T587 Mountain Top to Blanco Overhaul, (the "Proposed Project"). I am authorized to make this affidavit, and I have personal knowledge of the facts stated below.
2. PEC will start construction on the Proposed Project around May 5, 2025 and will be completed by December 19, 2025
3. Prior written consent pursuant to 16 Texas Administrative Code ("TAC") § 25.101(c)(5) is not required for this project.
4. On or before *March 6, 2025* PEC provided notice by first class U.S. mail to each required entity pursuant to 16 TAC § 25.83(c)(3). The notice included a description of the activities and contact information for both PEC and the Public Utility Commission of Texas.

  
Aimee McNeil

SUBSCRIBED AND SWORN TO BEFORE ME, a Notary Public, in and for the State of Texas, this 11<sup>th</sup> day of March, 2025.



  
Notary Public State of Texas  
My Commission Expires: 10/22/25

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (For CCN Projects Only)	Final Estimated Project Cost	Final Actual Project Cost	Variance \$	Percent Complete	Existing Voltage	Upgraded or New Voltage	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments	Final Costs Due Date	Final Costs Due? Earlier Today's Date 4/1/2025
1006	T416 (Dripping Springs to Rutherford) Relocation	Hays	Relocate seven structures as requested and reimbursed by landowner.	9/1/18				\$ 1,844,000			0%	138	138	0.47	795 ACSR	Steel Single Pole	100	0.35	100	0.47	25.101(c)(5)(D)	Actual construction start date has been delayed.		
1000-001-0001	Paleface to Marshall Ford (T323)	Travis	Overhaul and reconductor single circuit and triple circuit sections between Paleface and Marshall Ford substations.	9/18/23				\$ 12,080,000			98%	138	138	15.20 mi	859.6 ACSS Sunnabee, 1 cond per phase	Steel Monopoles	100	15.20 mi	n/a	n/a	25.101(c)(5)(E)			
400-001-0004	Yarrington Substation	Hays	New 138 kV load-serving substation	1/8/24		1/28/25		\$ 12,606,000			100%	138	138	n/a	n/a	n/a	n/a	n/a	n/a	n/a	25.83	Minor sitework (asphalt and grass) still ongoing		
400-001-0003	Florence Substation	Williamson	New 138 kV load-serving substation	2/5/24				\$ 9,427,000			85%	138	138	n/a	n/a	n/a	n/a	n/a	n/a	n/a	25.83			
0504-001-0007	Highway 32 Capacitor Bank Addition	Hays	138 kV capacitor bank addition	1/8/24	3/2/24	10/10/24		\$ 1,491,000			100%	138	138	n/a	n/a	n/a	n/a	n/a	n/a	n/a	25.83			
0504-001-0005	Seward Junction Capacitor Bank Addition	Williamson	138 kV capacitor bank addition	1/8/24	12/6/24	12/19/24		\$ 1,542,000			100%	138	138	n/a	n/a	n/a	n/a	n/a	n/a	n/a	25.83			
501-001-0005	Lago Vista T3 Addition	Travis	Construct new substation yard for T3 yard addition	3/1/24				\$ 14,500,000			65%	138	138	n/a	n/a	n/a	n/a	n/a	n/a	n/a	25.83			
1000-001-0014	Buda to Turnersville (T380)	Hays	Overhaul and rebuild the existing T380 to bundled 795 ACSR.	5/31/24	1/8/25	1/9/25		\$ 6,900,000			100%	138	138	4.30 mi	795 MCM Drake, 2 cond per phase	Steel Monopoles	100	4.30 mi	n/a	n/a	25.101 (c)(5)(B)			
211000005	Trading Post to Cedar Valley (T623)	Travis	Overhaul and rebuild the existing T623 to bundled 795 ACSR.	7/1/24				\$ 10,900,000			60%	138	138	6.20 mi	795 MCM Drake, 2 cond per phase	Steel Monopoles	60	6.20 mi	n/a	n/a	25.101 (c)(5)(B)			
211000006	Lago Vista to Nameless (T333)	Travis	Overhaul and rebuild the existing T333 to bundled 795 ACSR.	8/1/24				\$ 11,200,000			96%	138	138	6.00 mi	795 MCM Drake, 2 cond per phase	Steel Monopoles	100	6.00 mi	n/a	n/a	25.101 (c)(5)(B)			
1000-001-0016	Transmission Line Relocation - Leander to Seward Junction (T353)	Williamson	Relocate approximately 1500ft of T353 for new development.	1/20/25				NA - Developer Requested & Funded			45%	138	138	3.40 mi	795 ACSR	Steel Monopoles	60	3.40 mi	60	0.34 mi	25.101 (c)(5)(D)			
1001-001-0000	T466/T524 Foundation Repair	Hays	Replace pier foundations that are cracking	5/2/25				\$ 2,750,000			0%	69 & 138	69 & 138	3.35 mi	69V - 795 MCM Drake, 1 cond per phase 138KV - 795 MCM Drake, 2 cond per phase	Steel Monopoles	60	3.35 mi	60	n/a	25.101 (c)(5)(B)	Updated cost to reflect construction cost difference after awarding project from estimated costs. 3/10/2025 updated estimated start date due to outage conflicts.		
1000-001-0004	T587 Blanco - Mountain Top Overhaul	Blanco	Overhaul and rebuild the existing T587 to bundled 795 ACSR.	5/5/25				\$ 21,111,000			0%	69	138	11.20 mi	795 MCM Drake, 2 cond per phase	Steel Monopoles	100	11.20 mi	100	n/a	25.101 (c)(5)(B)			

The following files are not convertible:

PEC0325.xlsx

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact [centralrecords@puc.texas.gov](mailto:centralrecords@puc.texas.gov) if you have any questions.