



## **Filing Receipt**

**Filing Date - 2025-02-18 12:13:05 PM**

**Control Number - 57477**

**Item Number - 63**

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d3r.h3n@q3ra.org

Project / Project Number	Project Name	Location / City/Source	Description	Estimated or Actual Start Date	Finish Date / Commissioning Complete	Date Energized if Applicable	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	Actual % Complete	Percent Complete	Existing Voltage (KV)	Upgraded or New Voltage (KV)	Circuit Length (miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (feet)	Existing ROW Length (miles)	Row ROW Width (feet)	New ROW Length (miles)	Rule Section or PUC Control Number	Comments
115111	Line 101 Data Acquisition System Upgrade (115111)	Central	Implement data acquisition system for Line 101 by replacing the aging conductor.	01/01/20	01/01/21	01/01/21	\$0.150000			100	100	45	45	0.05	01/01/21 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115111 (115111)	
115633A	Line 101 Data Acquisition System Upgrade (115633A)	Western/Utah	Install data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115633A (115633A)	
115707	Line 101 Data Acquisition System Upgrade (115707)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115707 (115707)	
115742	Line 101 Data Acquisition System Upgrade (115742)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115742 (115742)	
115743	Line 101 Data Acquisition System Upgrade (115743)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115743 (115743)	
115744	Line 101 Data Acquisition System Upgrade (115744)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115744 (115744)	
115745	Line 101 Data Acquisition System Upgrade (115745)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115745 (115745)	
115746	Line 101 Data Acquisition System Upgrade (115746)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115746 (115746)	
115747	Line 101 Data Acquisition System Upgrade (115747)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115747 (115747)	
115748	Line 101 Data Acquisition System Upgrade (115748)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115748 (115748)	
115749	Line 101 Data Acquisition System Upgrade (115749)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115749 (115749)	
115750	Line 101 Data Acquisition System Upgrade (115750)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115750 (115750)	
115751	Line 101 Data Acquisition System Upgrade (115751)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115751 (115751)	
115752	Line 101 Data Acquisition System Upgrade (115752)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115752 (115752)	
115753	Line 101 Data Acquisition System Upgrade (115753)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115753 (115753)	
115754	Line 101 Data Acquisition System Upgrade (115754)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115754 (115754)	
115755	Line 101 Data Acquisition System Upgrade (115755)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115755 (115755)	
115756	Line 101 Data Acquisition System Upgrade (115756)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115756 (115756)	
115757	Line 101 Data Acquisition System Upgrade (115757)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115757 (115757)	
115758	Line 101 Data Acquisition System Upgrade (115758)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115758 (115758)	
115759	Line 101 Data Acquisition System Upgrade (115759)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115759 (115759)	
115760	Line 101 Data Acquisition System Upgrade (115760)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115760 (115760)	
115761	Line 101 Data Acquisition System Upgrade (115761)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115761 (115761)	
115762	Line 101 Data Acquisition System Upgrade (115762)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115762 (115762)	
115763	Line 101 Data Acquisition System Upgrade (115763)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115763 (115763)	
115764	Line 101 Data Acquisition System Upgrade (115764)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115764 (115764)	
115765	Line 101 Data Acquisition System Upgrade (115765)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115765 (115765)	
115766	Line 101 Data Acquisition System Upgrade (115766)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115766 (115766)	
115767	Line 101 Data Acquisition System Upgrade (115767)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115767 (115767)	
115768	Line 101 Data Acquisition System Upgrade (115768)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115768 (115768)	
115769	Line 101 Data Acquisition System Upgrade (115769)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115769 (115769)	
115770	Line 101 Data Acquisition System Upgrade (115770)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115770 (115770)	
115771	Line 101 Data Acquisition System Upgrade (115771)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115771 (115771)	
115772	Line 101 Data Acquisition System Upgrade (115772)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115772 (115772)	
115773	Line 101 Data Acquisition System Upgrade (115773)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115773 (115773)	
115774	Line 101 Data Acquisition System Upgrade (115774)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115774 (115774)	
115775	Line 101 Data Acquisition System Upgrade (115775)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115775 (115775)	
115776	Line 101 Data Acquisition System Upgrade (115776)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115776 (115776)	
115777	Line 101 Data Acquisition System Upgrade (115777)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115777 (115777)	
115778	Line 101 Data Acquisition System Upgrade (115778)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115778 (115778)	
115779	Line 101 Data Acquisition System Upgrade (115779)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115779 (115779)	
115780	Line 101 Data Acquisition System Upgrade (115780)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115780 (115780)	
115781	Line 101 Data Acquisition System Upgrade (115781)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115781 (115781)	
115782	Line 101 Data Acquisition System Upgrade (115782)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115782 (115782)	
115783	Line 101 Data Acquisition System Upgrade (115783)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115783 (115783)	
115784	Line 101 Data Acquisition System Upgrade (115784)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115784 (115784)	
115785	Line 101 Data Acquisition System Upgrade (115785)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115785 (115785)	
115786	Line 101 Data Acquisition System Upgrade (115786)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115786 (115786)	
115787	Line 101 Data Acquisition System Upgrade (115787)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115787 (115787)	
115788	Line 101 Data Acquisition System Upgrade (115788)	Central	Implement data acquisition system for Line 101.	01/01/21	01/01/22	01/01/22	\$1,287,000			100	100	45	45	0.05	01/01/22 100% Upgrade	Steel Tower (S)	100 ft	0.05	0.05	0.05	115788 (115788)	

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F.1. Eo 122 Malabar St. 10  
Avenue 1st. 10.  
don.Hen@era.org

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Utility Project Number	Project Name	Location (City/County)	Description	Estimated or Actual Start Date	Final Date Construction Complete	Date Energized if Applicable	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	Actual Hours	% Complete	Existing Voltage (KV)	Upgraded or New Voltage (KV)	Circuit Length (miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	Row ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
121029	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121029) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121029-121029-121029	Overhead Pole	100	0.07	70	70	121029-121029	
121030	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121030) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121030-121030-121030	Overhead Pole	100	0.07	70	70	121030-121030	
121031	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121031) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121031-121031-121031	Overhead Pole	100	0.07	70	70	121031-121031	
121032	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121032) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121032-121032-121032	Overhead Pole	100	0.07	70	70	121032-121032	
121033	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121033) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121033-121033-121033	Overhead Pole	100	0.07	70	70	121033-121033	
121034	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121034) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121034-121034-121034	Overhead Pole	100	0.07	70	70	121034-121034	
121035	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121035) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121035-121035-121035	Overhead Pole	100	0.07	70	70	121035-121035	
121036	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121036) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121036-121036-121036	Overhead Pole	100	0.07	70	70	121036-121036	
121037	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121037) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121037-121037-121037	Overhead Pole	100	0.07	70	70	121037-121037	
121038	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121038) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121038-121038-121038	Overhead Pole	100	0.07	70	70	121038-121038	
121039	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121039) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121039-121039-121039	Overhead Pole	100	0.07	70	70	121039-121039	
121040	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121040) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121040-121040-121040	Overhead Pole	100	0.07	70	70	121040-121040	
121041	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121041) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121041-121041-121041	Overhead Pole	100	0.07	70	70	121041-121041	
121042	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121042) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121042-121042-121042	Overhead Pole	100	0.07	70	70	121042-121042	
121043	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121043) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121043-121043-121043	Overhead Pole	100	0.07	70	70	121043-121043	
121044	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121044) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121044-121044-121044	Overhead Pole	100	0.07	70	70	121044-121044	
121045	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121045) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121045-121045-121045	Overhead Pole	100	0.07	70	70	121045-121045	
121046	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121046) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121046-121046-121046	Overhead Pole	100	0.07	70	70	121046-121046	
121047	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121047) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121047-121047-121047	Overhead Pole	100	0.07	70	70	121047-121047	
121048	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121048) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121048-121048-121048	Overhead Pole	100	0.07	70	70	121048-121048	
121049	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121049) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121049-121049-121049	Overhead Pole	100	0.07	70	70	121049-121049	
121050	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121050) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121050-121050-121050	Overhead Pole	100	0.07	70	70	121050-121050	
121051	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121051) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121051-121051-121051	Overhead Pole	100	0.07	70	70	121051-121051	
121052	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121052) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121052-121052-121052	Overhead Pole	100	0.07	70	70	121052-121052	
121053	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121053) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121053-121053-121053	Overhead Pole	100	0.07	70	70	121053-121053	
121054	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121054) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121054-121054-121054	Overhead Pole	100	0.07	70	70	121054-121054	
121055	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121055) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121055-121055-121055	Overhead Pole	100	0.07	70	70	121055-121055	
121056	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121056) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121056-121056-121056	Overhead Pole	100	0.07	70	70	121056-121056	
121057	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121057) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121057-121057-121057	Overhead Pole	100	0.07	70	70	121057-121057	
121058	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121058) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121058-121058-121058	Overhead Pole	100	0.07	70	70	121058-121058	
121059	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121059) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121059-121059-121059	Overhead Pole	100	0.07	70	70	121059-121059	
121060	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121060) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121060-121060-121060	Overhead Pole	100	0.07	70	70	121060-121060	
121061	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121061) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121061-121061-121061	Overhead Pole	100	0.07	70	70	121061-121061	
121062	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121062) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121062-121062-121062	Overhead Pole	100	0.07	70	70	121062-121062	
121063	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121063) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121063-121063-121063	Overhead Pole	100	0.07	70	70	121063-121063	
121064	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121064) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121064-121064-121064	Overhead Pole	100	0.07	70	70	121064-121064	
121065	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121065) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121065-121065-121065	Overhead Pole	100	0.07	70	70	121065-121065	
121066	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121066) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121066-121066-121066	Overhead Pole	100	0.07	70	70	121066-121066	
121067	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121067) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121067-121067-121067	Overhead Pole	100	0.07	70	70	121067-121067	
121068	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121068) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121068-121068-121068	Overhead Pole	100	0.07	70	70	121068-121068	
121069	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121069) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121069-121069-121069	Overhead Pole	100	0.07	70	70	121069-121069	
121070	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121070) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121070-121070-121070	Overhead Pole	100	0.07	70	70	121070-121070	
121071	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121071) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121071-121071-121071	Overhead Pole	100	0.07	70	70	121071-121071	
121072	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121072) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121072-121072-121072	Overhead Pole	100	0.07	70	70	121072-121072	
121073	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121073) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121073-121073-121073	Overhead Pole	100	0.07	70	70	121073-121073	
121074	Wagon Wheel Creek TL Addition "to Wagon Wheel Creek Line Addition" (121011)	County	to connect the existing substation to the new substation by adding 12.7 miles of 69KV distribution. (121011 to 121074) (Wagon Wheel Creek Line Addition)	1/1/2025			\$0,000.00				100	69	69	0.07	121							

Dr. Jason Regalado-Rodriguez  
 P.O. Box 123, Main St. 00000  
 Austin, TX 78701  
 drj@regalado.org

LCRATSC0225.xpt  
 Revised: 2/18/2025



# AFFIDAVIT OF NOTICE

STATE OF TEXAS

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BEFORE ME, the undersigned authority, on this day personally appeared Larry Hendrix, and being by me duly sworn, upon oath declared that the statements and capacity acted in are true and correct.

"My name is Larry Hendrix. I am an employee of the Lower Colorado River Authority (LCRA). I am over twenty-one years of age and I am competent to make this Affidavit. I have personal knowledge of the facts contained herein and they are true and correct.

In accordance with P.U.C. Proc. Rule 25.83, on or before February 11, 2025, LCRA Transmission Services Corporation completed a search and mailed notice to:

- (a) owners of land crossed by the existing transmission facility to be modified, T-775 John Dumas to Hornsby Transmission Line Addition

In accordance with P.U.C. Proc. Rule 25.83, on or before February 11, 2025 LCRA Transmission Services Corporation mailed by first class mail:

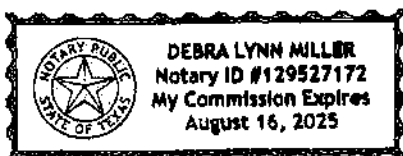
- (b) notice to Bluebonnet Electric Cooperative whose certified service area is crossed by the John Dumas to Hornsby, 345 kilovolt transmission line

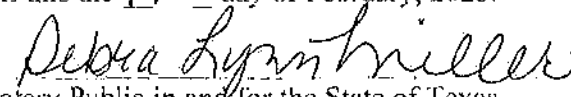
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Caldwell county. The certificated utilities described in (b) above, were ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 11<sup>th</sup> day of February, 2025.

  
AFFIANT: Larry Hendrix

SWORN TO AND SUBSCRIBED BEFORE ME this the 11<sup>th</sup> day of February, 2025.



  
Notary Public in and for the State of Texas  
State of Texas

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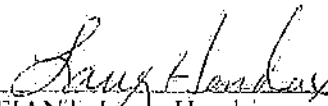
- (a) owners of land crossed by the existing transmission facility to be modified T-795 John Dumas to Euclid Transmission Line Addition

In accordance with P.U.C. Proc. Rule 25.83, on or before February 11, 2025 LCRA Transmission Services Corporation mailed by first class mail:

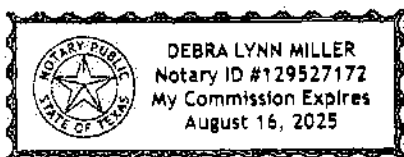
- (b) notice to Bluebonnet Electric Cooperative whose certified service area is crossed by the John Dumas to Euclid, 345 kilovolt transmission line

The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Bastrop County. The certificated utility described in (b) was ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 11<sup>th</sup> day of February, 2025.

  
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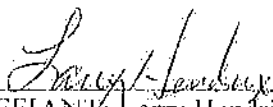
- (a) owners of land crossed by the existing transmission facility to be modified T-510 Zorn to Hutto Substation 345 kilovolt transmission line, Euclid to Limmer Transmission Line Addition

In accordance with P.U.C. Proc. Rule 25.83, on or before February 11, 2025 LCRA Transmission Services Corporation mailed by first class mail:

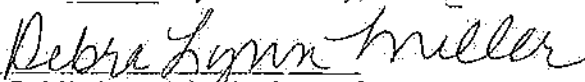
- (b) notice to Bluebonnet Electric Cooperative whose certified service area is crossed by the Clear Springs to Hutto, 345 kilovolt transmission line

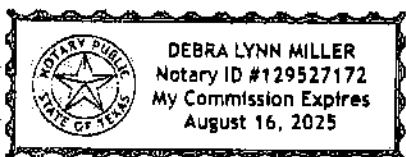
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Caldwell county. The certificated utilities described in (b) above, were ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 11<sup>th</sup> day of February, 2025.

  
AFFIANT: Larry Hendrix

SWORN TO AND SUBSCRIBED BEFORE ME this the 11<sup>th</sup> day of February, 2025.

  
Notary Public in and for the State of Texas  
State of Texas



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In accordance with P.U.C. Proc. Rule 25.83, on February 11, 2025, LCRA Transmission Services Corporation completed a search and mailed notice to:

- (a) owners of land crossed by the existing transmission facility to be modified, Hilltop Substation to Ranch Road 12 Substation T-375, 138 kilovolt transmission line, La Cima Substation Addition.

In accordance with P.U.C. Proc. Rule 25.83, on February 11, 2025, LCRA Transmission Services Corporation mailed by first class mail:

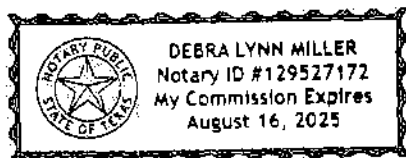
- (b) notice to City of San Marcos Utility whose certificated service area is crossed by the T-375, 138 kilovolt transmission lines.

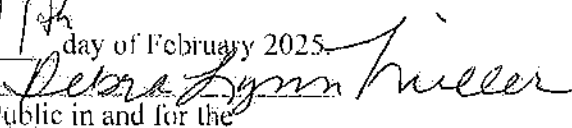
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Hays County. The certificated utility described in (b) above, was ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 11<sup>th</sup> day of February, 2025.

  
AFFIANT Larry Hendrix

SWORN TO AND SUBSCRIBED BEFORE ME this the 11<sup>th</sup> day of February 2025.



  
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In accordance with P.U.C. Proc. Rule 25.83, on February 11, 2025, LCRA Transmission Services Corporation provided notice to:

- (a) owner of land crossed by the existing transmission facility to be modified T-510, Zorn Substation to Hutto Substation, 345 kilovolt transmission line, Euclid Substation Addition.

In accordance with P.U.C. Proc. Rule 25.83, on February 11, 2025 LCRA Transmission Services Corporation mailed by first class mail:

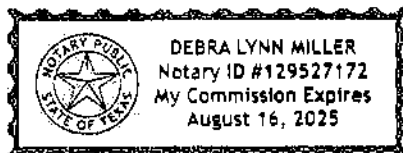
- (b) notice to Bluebonnet Electric Cooperative, whose certificated service area is crossed by the T-510 Zorn Substation to Hutto Substation, 345 kilovolt transmission line.

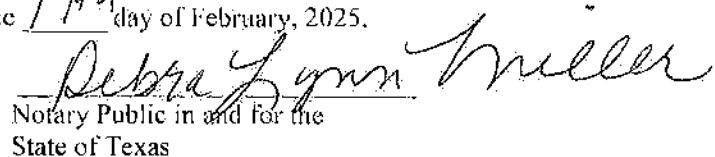
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Caldwell County. The certificated utility described in (b) above, was ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 11<sup>th</sup> day of February, 2025.

  
AFFIANT/Larry Hendrix

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In accordance with P.U.C. Proc. Rule 25.83, on February 11, 2025, LCRA Transmission Services Corporation completed a search and mailed notice to:

- (a) owners of land crossed by the existing transmission facility to be modified T-778 La Cima Substation to Ranch Road 12 Substation, 138 kilovolt transmission line, Substation Addition

In accordance with P.U.C. Proc. Rule 25.83, on February 11, 2025, LCRA Transmission Services Corporation mailed by first class mail:

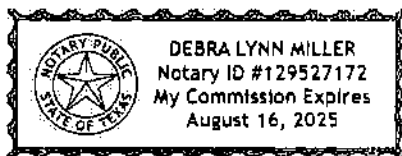
- (b) notice to City of San Marcos Utilities whose certificated service area is crossed by the T-778, 138 kilovolt transmission line.

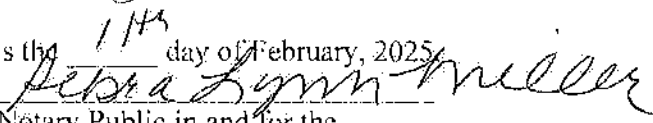
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Hayes county. The certificated utility described in (b) above, was ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 11<sup>th</sup> day of February, 2025.

  
AFFIANT: Larry Hendrix

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In accordance with P.U.C. Proc. Rule 25.83, on February 11, 2025, LCRA Transmission Services Corporation provided notice to:

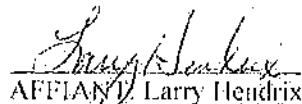
- (a) owner of land crossed by the existing transmission facility to be modified T-601, Clear Fork Substation to Lockhart Substation, 69 kilovolt transmission line, Lockhart Substation to San Marcos Substation Transmission Line Conversion

In accordance with P.U.C. Proc. Rule 25.83, on February 11, 2025 LCRA Transmission Services Corporation mailed by first class mail:

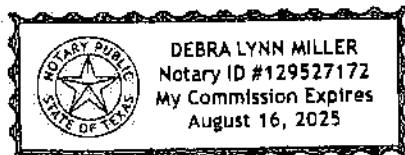
- (b) notice to Bluebonnet Electric Cooperative, whose certificated service area is crossed by the T-601, Clear Fork Substation to Lockhart Substation, 69 kilovolt transmission line.
- (c) notice to Lockhart City Electric Department whose certificated service area is crossed by the T-601, Clear Fork Substation to Lockhart Substation, 69 kilovolt transmission line.

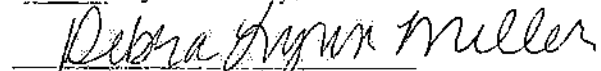
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Caldwell County. The certificated utilities described in (b) and (c) above, were ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 11<sup>th</sup> day of February, 2025.

  
AFFIANT Larry Hendrix

SWORN TO AND SUBSCRIBED BEFORE ME this the 11<sup>th</sup> day of February, 2025.



  
Notary Public in and for the  
State of Texas

# AFFIDAVIT OF NOTICE

STATE OF TEXAS

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BEFORE ME, the undersigned authority, on this day personally appeared Larry Hendrix, and being by me duly sworn, upon oath declared that the statements and capacity acted in are true and correct.

"My name is Larry Hendrix. I am an employee of the Lower Colorado River Authority (LCRA). I am over twenty-one years of age and I am competent to make this Affidavit. I have personal knowledge of the facts contained herein and they are true and correct.

In accordance with P.U.C. Proc. Rule 25.83, on February 11, 2025, LCRA Transmission Services Corporation provided notice to:

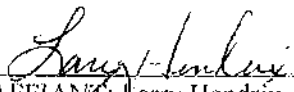
- (a) owner of land crossed by the existing transmission facility to be modified T-578, Red Rock Substation to Lockhart Substation, 138 kilovolt transmission line, Lockhart Substation to San Marcos Substation Transmission Line Conversion

In accordance with P.U.C. Proc. Rule 25.83, on February 11, 2025 LCRA Transmission Services Corporation mailed by first class mail:

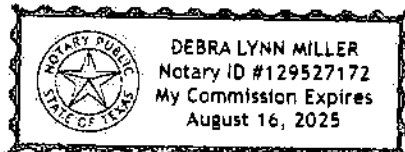
- (b) notice to Bluebonnet Electric Cooperative, whose certificated service area is crossed by the T-578 Red Rock Substation to Lockhart Substation, 138 kilovolt transmission line.

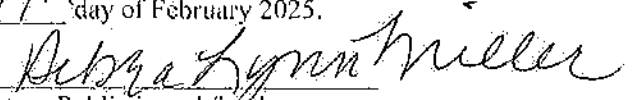
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Bastrop and Caldwell Counties. The certificated utilities described in (b) above, were ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 11<sup>th</sup> day of February 2025.

  
AFFIANT: Larry Hendrix

SWORN TO AND SUBSCRIBED BEFORE ME this the 11<sup>th</sup> day of February 2025.



  
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"My name is Larry Hendrix. I am an employee of the Lower Colorado River Authority (LCRA). I am over twenty-one years of age and I am competent to make this Affidavit. I have personal knowledge of the facts contained herein and they are true and correct.

In accordance with P.U.C. Proc. Rule 25.83, on February 11, 2025, LCRA Transmission Services Corporation completed a search and mailed notice to:

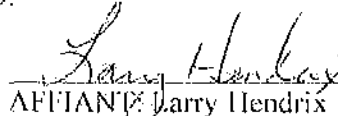
- (a) owners of land crossed by the existing transmission facility to be modified T-437 Lon Hill to Nueces Bay Substation, 138 kilovolt transmission line, Structure Tower Light Replacement and Upgrade

In accordance with P.U.C. Proc. Rule 25.83, on February 11, 2025, LCRA Transmission Services Corporation mailed by first class mail:

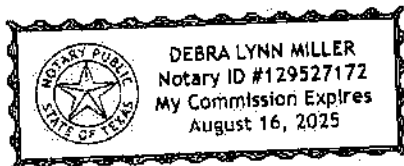
- (b) notice to American Electric Power whose certificated service area is crossed by the T-437, 138 kilovolt transmission line.

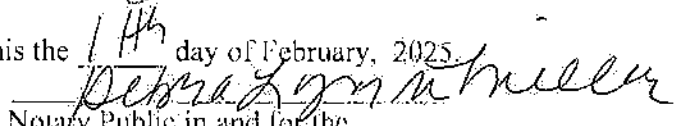
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Nueces county. The certificated utility described in (b) above, was ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 11<sup>th</sup> day of February, 2025.

  
AFFIANT Larry Hendrix

SWORN TO AND SUBSCRIBED BEFORE ME this the 11<sup>th</sup> day of February, 2025.



  
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In accordance with P.U.C. Proc. Rule 25.83, on February 11, 2025, LCRA Transmission Services Corporation completed a search and mailed notice to:

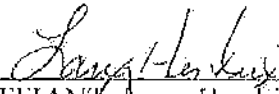
- (a) owners of land crossed by the existing transmission facility to be modified T-235, Henne Substation to Comal Substation, 138 kilovolt transmission line, temporary re-routing of the circuit.

In accordance with P.U.C. Proc. Rule 25.83, on November 14, 2018, LCRA Transmission Services Corporation mailed by first class mail:

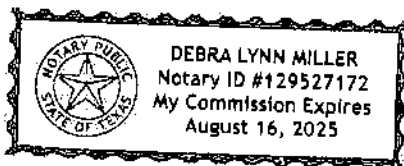
- (b) notice to New Braunfels Electric Corp. whose certificated service area is crossed by the T-235 138 kilovolt transmission line.

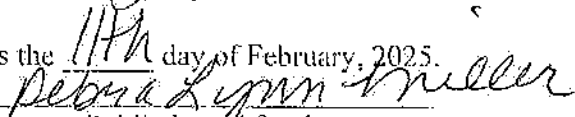
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Comal county. The certificated utility described in (b) above, was ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 11<sup>th</sup> day of February, 2025.

  
AFFIANT: Larry Hendrix

SWORN TO AND SUBSCRIBED BEFORE ME this the 11<sup>th</sup> day of February, 2025.



  
Notary Public in and for the  
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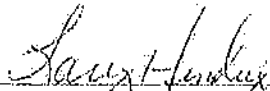
- (a) owners of land crossed by the existing transmission facility to be modified T-234, Henne Substation to Comal Substation, 138 kilovolt transmission line, temporary re-route of the circuit.

In accordance with P.U.C. Proc. Rule 25.83, on February 11, 2025, LCRA Transmission Services Corporation mailed by first class mail:

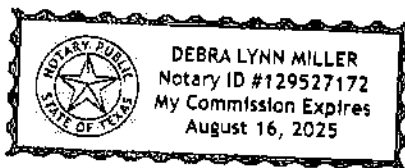
- (b) notice to New Braunfels Electric Corp. whose certificated service area is crossed by the T-234 138 kilovolt transmission line.

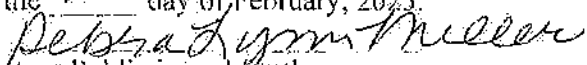
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Comal county. The certificated utility described in (b) above, was ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 11<sup>th</sup> day of February 2025.

  
AFFIANTE Larry Hendrix

SWORN TO AND SUBSCRIBED BEFORE ME this the 11<sup>th</sup> day of February, 2025.



  
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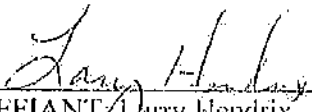
- (a) owners of land crossed by the existing transmission facility to be modified, Henne to Comal T-234, 138 kilovolt transmission line, Hueco Springs Substation Addition.

In accordance with P.U.C. Proc. Rule 25.83, on February 11, 2025, LCRA Transmission Services Corporation mailed by first class mail:

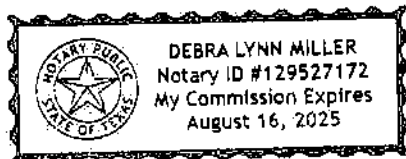
- (b) notice to New Braunfels Utilities whose certificated service area is crossed by the T-234, 138 kilovolt transmission lines.

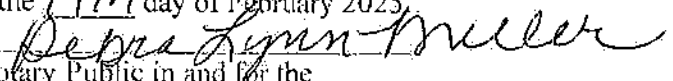
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Hays County. The certificated utility described in (b) above, was ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 11<sup>th</sup> day of February, 2025.

  
AFFIANT Larry Hendrix

SWORN TO AND SUBSCRIBED BEFORE ME this the 11<sup>th</sup> day of February 2025.



  
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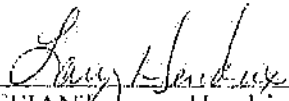
- (a) owners of land crossed by the existing transmission facility to be modified T-233, Henne Substation to McCarty Substation, 138 kilovolt transmission line, temporary re-routing of the circuit.

In accordance with P.U.C. Proc. Rule 25.83, on November 14, 2018, LCRA Transmission Services Corporation mailed by first class mail:

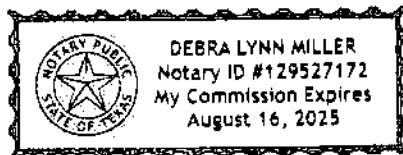
- (b) notice to New Braunfels Electric Corp. whose certificated service area is crossed by the T-233, 138 kilovolt transmission line.

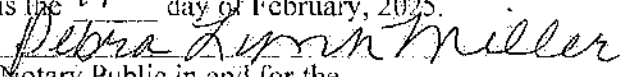
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Comal county. The certificated utility described in (b) above, was ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 11<sup>th</sup> day of February, 2025.

  
AFFIANT: Larry Hendrix

SWORN TO AND SUBSCRIBED BEFORE ME this the 11<sup>th</sup> day of February, 2025.



  
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In accordance with P.U.C. Proc. Rule 25.83, on February 11, 2025, LCRA Transmission Services Corporation completed a search and mailed notice to:

- (a) owners of land crossed by the existing transmission facility to be modified T-204, Henne Substation to Zorn Substation, 138 kilovolt transmission line, temporary re-routing of the circuit.

In accordance with P.U.C. Proc. Rule 25.83, on November 14, 2018, LCRA Transmission Services Corporation mailed by first class mail:

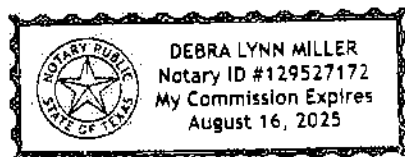
- (b) notice to New Braunfels Electric Corp. whose certificated service area is crossed by the T-204, 138 kilovolt transmission line.

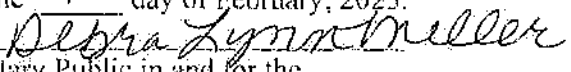
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Comal county. The certificated utility described in (b) above, was ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 11<sup>th</sup> day of February, 2025.

  
AFFIANT: Larry Hendrix

SWORN TO AND SUBSCRIBED BEFORE ME this the 11<sup>th</sup> day of February, 2025.



  
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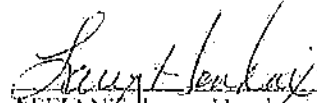
- (a) owner of land crossed by the existing transmission facility to be modified T-184 Lockhart Substation to Luling Substation, 138 kilovolt transmission line, Transmission Line Conversion.

In accordance with P.U.C. Proc. Rule 25.83, on February 11, 2025 LCRA Transmission Services Corporation mailed by first class mail:

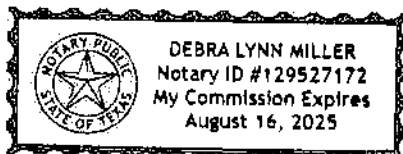
- (b) notice to Bluebonnet Electric Cooperative, whose certificated service area is crossed by the T-184 Lockhart Substation to Luling Substation, 138 kilovolt transmission line.
- (c) notice to Lockhart City Electric Department whose certificated service area is crossed by the T-184, Lockhart Substation to Luling Substation, 138 kilovolt transmission line.
- (d) notice to Luling City Electric Department whose certificated service area is crossed by the T-184, Lockhart Substation to Luling Substation, 138 kilovolt transmission line.

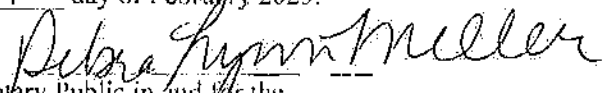
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Caldwell County. The certificated utilities described in (b), (c) and (d) above, were ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 11<sup>th</sup> day of February 2025.

  
AFFIDANT: Larry Hendrix

SWORN TO AND SUBSCRIBED BEFORE ME this the 11<sup>th</sup> day of February 2025.



  
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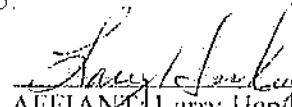
- (a) owners of land crossed by the existing transmission facility to be modified T-723 Motorman Substation to Upton Substation and T-631 Benedum Substation to Upton Substation, Upton Load Circuit Breaker Addition.

In accordance with P.U.C. Proc. Rule 25.83, on February 11, 2025, LCRA Transmission Services Corporation mailed by first class mail:

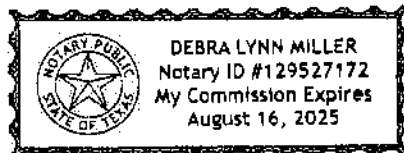
- (b) notice to Oncor whose certificated service area is crossed by the T-260, 138 kilovolt transmission line.

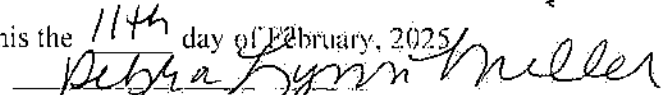
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Upton county. The certificated utility described in (b) above, was ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 11<sup>th</sup> day of February, 2025.

  
AFFIANT, Larry Hendrix

SWORN TO AND SUBSCRIBED BEFORE ME this the 11<sup>th</sup> day of February, 2025.



  
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In accordance with P.U.C. Proc. Rule 25.83, on February 17, 2025, LCRA Transmission Services Corporation completed a search and mailed notice to:

- (a) owners of land crossed by the existing transmission facility to be modified T-265 Colorado to Nada, 69 kilovolt transmission line, Avain Protection Project.

In accordance with P.U.C. Proc. Rule 25.83, on February 17, 2025, LCRA Transmission Services Corporation mailed by first class mail:

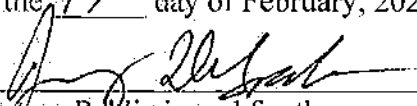
- (b) notice to American Electric Power whose certificated service area is crossed by the T-265, 69 kilovolt transmission line.

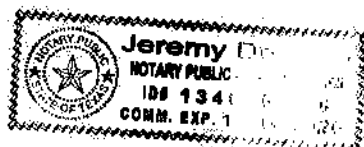
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Colorado county. The certificated utilities described in (b) above, were ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 17<sup>th</sup> day of February, 2025.

  
AFFIANT: Larry Hendrix

SWORN TO AND SUBSCRIBED BEFORE ME this the 17<sup>th</sup> day of February, 2025.

  
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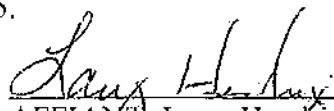
- (a) owners of land crossed by the existing transmission facility to be modified T-486 Raymond F Barker Substation to Kerrville Legion Substation, 138 kilovolt transmission line, Tower Light Upgrade

In accordance with P.U.C. Proc. Rule 25.83, on February 17, 2025, LCRA Transmission Services Corporation mailed by first class mail:

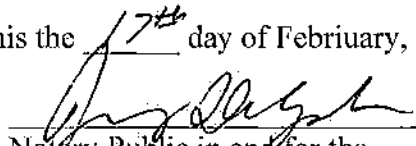
- (b) notice to Kerrville Public Electric Utility whose certificated service area is crossed by the T-486, 138 kilovolt transmission line.

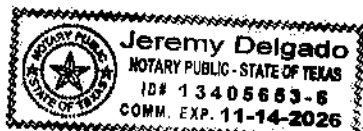
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Kerr county. The certificated utility described in (b) above, was ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 17<sup>th</sup> day of February, 2025.

  
AFFIAN: Larry Hendrix

SWORN TO AND SUBSCRIBED BEFORE ME this the 17<sup>th</sup> day of February, 2025.

  
Notary Public in and for the  
State of Texas



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