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Control Number - 57477

Item Number - 59

ELECTRIC TRANSMISSION TEXAS
CONSTRUCTION PROGRESS REPORT
FEBRUARY 2025

Public Utility Commission of Texas
Project No. 57477

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
ETT-157 P1812B010	McKenzie - Westside 138-kV; Fiber Replacement	Corpus Christi/ Nueces	Replace the fiber on the McKenzie Rd. Substation to Westside Switch Station 138-kV transmission line.	10/4/2021	5/1/2023			\$ 1,763,171.00			0	138									16 TAC 25.83(a)(3)	
ETT-800 A19031008	Illinois #4 69-kV Substation	Crockett	Replace relays at Illinois #4 69-kV substation.	1/3/2025	5/31/2025			\$ 552,616.00			0	69									16 TAC 25.83(a)(3)	Within Existing Station Property
ETT-196 P22009003 P22009004	Redonda Solar Interconnection: Tiempo - Redonda 345-kV Gen-Tie	Zapata	Construct a 345-kV Dead End structure and TFC from Tiempo 345-kV Station to Redonda Solar Point of Interconnect (POI).	9/4/2022	5/10/2023			\$ 1,500,000.00			95	345		0.01	795 KCM ACSR "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within Station Property
ETT-183 P19271001 P19271002	Clear Crossing - HODL Ranch II 345-kV T-Line	Haskell	Construct a 345-kV Dead End structure and TFC from Clear Crossing 345-kV Station to the HODL Ranch II Point of Interconnect (POI).	9/6/2022	12/20/2022			\$ 3,001,000.00			80		345	0.70	795 KCM ACSR "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within Station Property
ETT-162 P19067002 P19067003 P19067004	Misae II Solar Interconnection: Tesla - Fagus 345-kV T-Line	Childress	Construct approximately three (3) miles of new 345-kV transmission line from Tesla 345-kV Station to Misae Solar Park II Fagus 345-kV POI. Install TFC.	10/3/2022	5/15/2023		\$ 7,671,910.00	\$ 9,400,000.00			95		345	2.82	954 KCM ACSR "Cardinal"	Steel Mono Pole			150	2.82	50016	PUC Docket 50016 Approved on 12/19/2019
ETT-199 P22013001	Guajillo Energy Storage Interconnection	Webb	Install metering at the generator's Corezon Solar 345-kV Substation in support of a 200MW energy storage facility	1/2/2023	3/31/2024			\$ 578,558.00			0	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-198 P22023001	Outpost Solar Interconnection: Avanzada 345-kV Station Build	Webb	Construct a 345 kV, 4000 A, 3-breaker ring bus expandable to breaker-and-a-half. Install (3) 345 kV, 4000 A, 50 kA breakers, install DICM, RTU, and EPS metering for the outpost solar Terminal. Update Remote end relay settings, terminate fiber, and add SSO relaying	2/5/2024	11/24/2024			\$ 20,500,000.00			97		345								16 TAC 25.83(a)(3)	Within Station Property
ETT-198 P22023003 P22023004 P22023005	Outpost Solar Interconnection: Avanzada 345-kV Lobo to Fowlerton Cut-In	Webb	Construct (2) Dead End's & terminate the Lobo to Fowlerton 345-kV transmission line into the new Avanzada 345-kV Station.	2/5/2024	11/24/2024			\$ 1,000,000.00			99	345		0.01	2 X 954 KCM ACSR "Cardinal"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within Station Property
ETT-198 P22023006 P22023007	Outpost Solar Interconnection: Avanzada 345-kV: Avanzada to Outpost Solar POI	Webb	Construct one span of 345-kV transmission line from Avanzada 345-kV Station to Outpost Solar Point of Interconnect (POI).	2/5/2024	11/24/2024			\$ 1,200,000.00			97		345	0.01	2 X 954 KCM ACSR "Cardinal"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within Station Property
ETT-206 P20838001 P20838002 P20838003 P20838004	Del Sol - Frontera 345-kV T-Line	Hidalgo, Starr	Construct a new 345-kV transmission line from the AEP Texas Point of Interconnect to Del Sol 345-kV Station.	1/1/2025	5/31/2025		\$ 62,277,740.00				0		345	18.10	3 x 954 KCM ACSR "Cardinal"	BOLD Lattice			150	18.10	55001	PUC Docket 55001 Approved 09/28/2023
ETT-206 P20838005	Del Sol 345-kV Station	Starr	Convert Station to breaker and a half. Add all necessary breakers. Terminate lines to frontera. Terminate fiber. Update relaying and protection.	6/1/2024	5/31/2026		\$ 27,393,158.00				0	345									55001 & 16 TAC 25.83(a)(3)	PUC Docket 55001 Approved 09/28/2023
ETT-900 2019 A20144005	Laredo VFT North - Lobo CKT #2 138-kV T-Line	LaredoWebb	Replace and move Structure 5/4 east down the centerline to remove from TxDOT's right of way.	3/4/2024	4/11/2025			\$ 1,021,747.00			99	138			1020 KCM AAAC "Drake"	Steel Mono Pole	Centerline				16 TAC 25.101 (c)(5)(F)	Reimbursable Project - CIAC Acquired Landowners Notified.

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ETT-205 P22032005 P22032006 P22032007 P22032008	Cruce - Del Sol 345-kV Double-Circuit T-Line	Jim Hogg, Starr	Construct approximately 29.21 miles of new 345-kV transmission line between Del Sol Station and the AEP Texas POI that is located approximately 25 miles north-northeast of Del Sol Station with dual OPGW. Install double circuit BOLD structures with both circuits strung. Studied using 3-954 ACSR.	4/15/2024	11/30/2026		\$ 112,516,521.00				0		345	29.21	3 x 954 KCM ACSR "Cardinal"	BOLD Lattice			150	29.21	55151	PUC Docket 55151 Approved 02/01/2024
ETT-205 P22032009	Del Sol 345-kV Station	Starr	Construct two terminals at Del Sol 345-kV Station by installing two circuit breakers. Install jumpers to new circuits. Update protection system. Install 2 345kV 5000A breakers rated for at least 50 KA. Install TFC.	4/15/2024	11/30/2026		\$ 9,235,126.00				0	345									55151 & 16 TAC 25.83(a)(3)	PUC Docket 55151 Approved 02/01/2024
ETT-219 P23129001 P23129002	Monte Cristo Wind Interconnection: Brisita 345-kV Station	Hidalgo	Construct new 345-kV station (Brisita) as three-breaker ring bus laid out for breaker and a half expansion. Update remote end relaying.	6/15/2024	4/11/2025			\$ 18,220,348.00			17		345								16 TAC 25.83(a)(3)	Within Station Property Construction Right-of-Entry obtained for station property
ETT-219 P23129003 P23129004 P23129005	Monte Cristo Wind Interconnection: Pomelo - N. Edinburg 345-kV T-line	Hidalgo	Construct (4) Dead End's & terminate the Pomelo to N. Edinburg 345-kV transmission line into the new Brisita 345-kV Station.	11/1/2024	4/11/2025			\$ 3,258,114.00			30	345		0.10	2 x 954 KCM ACSR "Cardinal"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within Station Property
ETT-219 P23129006 P23129007	Monte Cristo Wind Interconnection: Brisita - Monte Cristo 345-kV T-Line	Hidalgo	Construct (1) Dead End outside Brisita station for POI with Monte Cristo wind collector station (Texas AG).	11/1/2024	4/11/2025			\$ 1,212,229.00			0	345		0.02	2 x 954 KCM ACSR "Cardinal"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within Station Property
ETT-800 2022 A22800010	Hearn Ferry - Koch Up River: Fiber Installation	Calallen/Nueces	Install 7.4 miles of 144 ct. ADSS fiber along the Hearn Ferry to Koch Up River 69-kV transmission line.	6/20/2024	8/8/2024			\$ 936,383.00			0	69									16 TAC 25.83(a)(3)	
TP-2022030 ETT-203 P22030005 P22030006 P22030007 P22030008	Ajo - Reforzar 345-kV Double-Circuit T-Line	Kenedy	Construct approximately 13.38 miles of new 345-kV transmission line between the existing ETT Ajo 345-kV Station and the AEP Texas - ETT Point of Interconnect with dual OPGW. Install double circuit BOLD structures with both circuits strung. Studied using 3-954 ACSR.	3/29/2025	6/24/2028		\$ 60,802,247.00				0		345	13.38	3 x 954 KCM ACSR "Cardinal"	BOLD Lattice			150	13.38	55573	PUC Docket 55573 Approved 03/21/2024
TP-2022030 ETT-203 P22030009	Ajo 345-kV Station	Kenedy	Install (3) 345-kV, 5000A, 50kA breakers and replace (1) 345-kV, 5000A, 50kA breakers (810). Closing resistor for breakers for the Bold Line. Upgrade protection system as needed. Terminate fiber. Install jumpers.	4/15/2025	6/24/2028		\$ 8,745,021.00				0	345									55573 & 16 TAC 25.83(a)(3)	PUC Docket 55573 Approved 03/21/2024
TP-2021278 ETT-179 P21276001 P21276002	Brass Fork Solar Interconnection: Quasar 345-kV Station	Haskell	Construct a 345 kV, 5000 A, 3-breaker ring bus. Install (3) 345 kV, 5000 A, 63 kA breakers. Install DICM, RTU, SSO Relay, and EPS Meter. Install telecom equipment and terminate fiber. Update relaying and protection at Clear Crossing and Coulomb.	9/16/2024	5/1/2025			\$ 15,400,000.00			60		345								16 TAC 25.83(a)(3)	Within Station Property
TP-2021278 ETT-179 P21276003 P21276004 P21276005	Brass Fork Solar Interconnection: Clear Crossing - Coulomb 345-kV T-Line	Haskell	Terminate the Clear Crossing to Edith Clarke 345-kV CREZ line (Clear Crossing - Coulomb, Ckt. #2 / West Circuit) into the new "Quasar" 345-kV Station. Include fiber on the cut-ins.	9/16/2024	5/1/2025			\$ 1,600,000.00			50	345		0.01	2 X 1550 ACSR	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within Station Property

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TP-2021276 ETT-179 P21276006 P21276007 P21276008	Brass Fork Solar Interconnection: Quasar - Brass Fork 345-kV Tie Line	Haskell	Construct one span of 345-kV transmission line with dual fiber paths from the new Quasar 345-kV Station to the Brass Fork Solar Point of Interconnect (POI).	9/16/2024	5/1/2025			\$ 3,000,000.00			50		345	0.01	2 X 795 ACSR conductor	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within Station Property
TA-2022807 ETT-800 2022 A22800025	Ajo 345-kV Station: Breaker Readior Failure 5795	Kenedy	Replacement of Reactor Breaker 5795 at the Ajo 345-kV Station	12/18/2024	3/4/2025			\$ 730,509.00			60	345									16 TAC 25.83(a)(3)	Within Station Property
TP-2023500 ETT-227 P23500008 P23500009 P23500010	Matador - Paducah Clare 138-kV T-Line	Matador/Motley	Rebuild and re-route the Matador to Paducah Clare 138-kV transmission line into the new Matador 138-kV Substation.	9/13/2024	11/19/2024	11/19/2024		\$ 1,941,316.44			99	138		0.20	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	0.20	100	0.08	16 TAC 25.101 (c)(5)(A)	Landowner consent obtained
TP-2023133 ETT-221 P23133001	Tierra Seca BESS Interconnection: Hamilton Rd.	Val Verde	Construct a 138-kV terminal at Hamilton Road to accommodate a single span to the dead-end structure POI. Install a 138-kV bus tie breaker on south bus #1.	10/16/2024	5/15/2025			\$ 3,941,990.00			25	138									16 TAC 25.83(a)(3)	Within Station Property
TP-2023133 ETT-221 P23133003	Tierra Seca BESS Interconnection: Hamilton Rd. - Tierra Seca POI	Val Verde	Construct a single-span Point of Interconnect (POI) between Hamilton Rd. Substation and Generator's Tierra Seca Substation.	10/16/2024	5/15/2025			\$ 624,346.00			10		138	0.01	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within Station Property
TP-2023133 ETT-221 P23133006	Tierra Seca BESS Interconnection: Hamilton Rd. - Hamilton Rd. PST	Val Verde	Reterminate the Hamilton Rd. to Maxwell 138-kV transmission line from Bus #1 to Bus #2.	10/16/2024	5/15/2025			\$ 615,863.00			38		138	0.01	795 KCM ACSS "Drake"						16 TAC 25.101 (c)(5)(A)	Within Station Property
TP-2024040 ETT-229 P24040001	Torreallas Storage Interconnection: Planck 345-kV Station	Webb	Install WSL and EPS metering at the Customer's Planck 345-kV Station	10/8/2024	10/30/2024			\$ 827,851.00			99	345									16 TAC 25.83(a)(3)	Within Station Property
TA-2021198 ETT-181 A21198001	Nueces Bay 138-kV Station: Rehab	Nueces	Replace multiple 138-kV circuit breakers, one auto transformer, and numerous relays, DICM, and RTU.	10/27/2025	3/9/2026			\$ 9,148,149.00			0	138									16 TAC 25.83(a)(3)	Within Station Property
TP-2022129 ETT-800 2022 P22129001	Thomaston 138-kV Station: Relay Upgrades	DeWitt	ETT will upgrade the line relaying scheme to allow for Direct Transfer Tripping (DTT), install new breaker control relays for CB-7930 and CB-4200, and install new control relays for MOS-3913 and MOS5358.	3/17/2025	4/15/2025			\$ 614,482.00			50	138									16 TAC 25.83(a)(3)	Within Station Property
TP-2023844 ETT-225 P23844002 P21276002	Quantum II LLC Interconnection: Kilby 345-kV Station	Haskell	Construct a 345-kV, 3-breaker ring bus. Install (3) 345-kV, 5000A, 63kA breakers. Install DICM, RTU, SSO Relay, and EPS Meter. Install telecom equipment and terminate fiber. Update relaying and protection at remote ends.	4/24/2025	11/26/2025			\$ 19,700,000.00			0		345								16 TAC 25.83(a)(3)	Within station property
TP-2023133 ETT-221 P23133002	Tierra Seca 138-kV Station	Val Verde	Install WSL metering at the Tierra Seca collector station.	12/19/2024	5/15/2025			\$ 492,101.00			2	138									16 TAC 25.83(a)(3)	Within station property
TP-2023133 ETT-221 P23133005	Tierra Seca BESS Interconnection: Tierra Seca: TFC	Val Verde	Complete Telecom activities updating the Hamilton Rd. Substation	12/19/2024	5/15/2025			\$ 320,008.00			3	138									16 TAC 25.83(a)(3)	Within station property
TP-2021198 ETT-181 A21198002	Nueces Bay 138-kV Station: Replace Auto	Nueces	Replace #1 138/69 kV Auto Transformer with a new 200/160/120 MVA Auto Transformer.	2/15/2025	4/11/2025			\$ 6,399,837.00			0	138									16 TAC 25.83(a)(3)	Within station property

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TP-2024061 ETT-230 P24061002	Andromeda BESS 345-kV Station	Scurry	Install Wholesale Storage Load (WSL) Metering. Install telecom equipment (SFP).	4/1/2025	4/30/2025			\$ 416,980.00			95	345									16 TAC 25.83(a)(3)	Within station property
TP-2023133 ETT-221 P23133009	Tierra Seca BESS Interconnection: Hamilton Road: Relaying	Val Verde	Update relaying and protection system	12/31/2024	5/15/2025			\$ 244,991.00			1	138									16 TAC 25.83(a)(3)	Within station property
TP-2022031 ETT-204 P22031010 P22031011 P22031012 P22031013	Cenizo 345-kV Station: Bordes Retermination	Webb	Bordes T-Line retermination to establish new point of interconnect (between ETT & NextEra) outside Cenizo Station fence, reterminate Bordes T-Line into new runghode in station and minimize line crossings with LRGV projects. Includes ROW, Fiber, and additional pole under Del Sol to hold up phases to cross under.	9/15/2025	4/20/2026		\$ 2,725,297.00				0	345		0.05	2 x 954 KCM ACSR "Cardinal"				150	0.05	Docket 55296 & 16 TAC 25.101 (c)(5)(A)	Revised Project Number and Description PUC Docket No. 55296 Approved on 5/30/2024
TP-2022031 ETT-204 P22031009	Cenizo 345-kV Station: Station Expansion	Webb	Expand station runghodal capacity to make diverse termination for lines and incoming LRGV lines.	2/10/2025	11/30/2026		\$ 15,534,662.00				0	345									Docket 55296 & 16 TAC 25.83(a)(3)	PUC Docket No. 55296 Approved on 5/30/2024
TP-2022031 ETT-204 P22031005 P22031006 P22031007 P22031008	Cenizo - Cruce 345-kV Double-Circuit T-Line	Webb, Zapata	Construct approximately 30.06 miles of new 345-kV transmission line between the ETT Cenizo 345-kV Station and the AEP Texas Point of Interconnect (POI) with dual OPGW. Install double circuit BOLD structures with both circuits strung. Studied using 3-954 ACSR.	6/23/2025	11/30/2026		\$ 99,978,784.00				0		345	30.06	3 x 954 KCM ACSR "Cardinal"	BOLD Lattice			150	30.06	55296	PUC Docket 55296 Approved 05/30/2024
TP-2023841 ETT-226 P23841001 P23841002	Nightfall Solar Interconnection: Miel 138-kV Station	Uvalde	Build New 138-kV Station with three (3) breaker ring configuration, ultimately expandable to three (3) rung breaker and a half. Install three (3) 138-kV breakers, min. of 3000A, 40kA. EPS Metering. Install Telecom equipment and terminate fiber. Update relaying and protection settings at remote ends. TFC component for fiber on customer gen-tie.	2/3/2025	1/30/2026			\$ 7,295,595.00			0		138								16 TAC 25.83(a)(3)	Within Station Property
TP-2023841 ETT-226 P23841003 P23841004 P23841005	Nightfall Solar Interconnection: Dry Frio to Uvalde: Line Terminate	Uvalde	Terminate the Dry Frio to Uvalde 138-kV transmission line into the new Miel 138-kV Station. Include fiber on the cut-ins.	2/3/2025	1/30/2026			\$ 1,618,342.00			0	138		0.01	2-2000 KCM AAC, 91-Str	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within Station Property
TP-2023841 ETT-226 P23841006 P23841007	Nightfall Solar Interconnection: Miel - Nightfall 138kV Tie Line	Uvalde	Construct one single-span of 138-kV transmission line with dual fiber paths from the new Miel 138-kV Station to the Nightfall Solar Point of Interconnect (POI).	2/3/2025	1/30/2026			\$ 1,086,063.00			0		138	0.01	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within Station Property
TP-2022013 ETT-199 P22013001	Guajillo Energy Storage Interconnection: Corazon Solar 345-kV Station	Webb	Install metering at the generator's Corazon Solar 345-kV Substation in support of a 200MW energy storage facility	1/27/2025	4/11/2025			\$ 578,558.00			0	345									16 TAC 25.83(a)(3)	Within Station Property
TP-2023129 ETT-219 P23129010	Monte Cristo Wind Interconnection: Pomelo 345-kV Station	Hidalgo	Upgrade relaying on North Edinburg #1 Terminal. Upgrade Telecom.	1/27/2025	4/11/2025			\$ 300,714.00			0	69									16 TAC 25.83(a)(3)	Within station property
TP-2023074 ETT-224 P23074001 P23074002	Juncus Interconnection: Juncus 138-kV Box Bay	Taylor	Construct 69-kV POD Box Bay with three (3) motor operated switches along the Abilene South to Steamboat 69-kV transmission line. Add one 3.8MVAR capacitor bank. All new equipment should be rated for at least 2000A.	4/29/2025	10/30/2025			\$ 3,129,477.00			0	69									16 TAC 25.83(a)(3)	Landowner consent obtained

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TP-2023074 ETT-224 P23074004 P23074006	Juncus Interconnection: Juncus - Snodgrass 138-kV T-Line POI	Taylor	Construct a single-span dead-end POI structure outside Juncus 69-kV POD Box Bay.	4/29/2025	10/30/2025			\$ 723,393.00			0		69	0.05	795 KCM ACSS "Drake"	Steel Mono Pole			100	0.05	16 TAC 25.101 (c)(5)(A)	Landowner consent obtained
TP-2023030 ETT-203 P22034005 P22034006 P22034007 P22034008	Ajo - Reforzer 345-kV Double-Circuit T-Line	Brooks, Koberg-Kenedy	Construct approximately 13.51 miles of new 345-kV transmission line between the ETT Ajo 345-kV Station and the AEP Texas Point-of-Interconnect (POI) with dual OPGW. Install double circuit BOLD structures with both circuits strung. Studied using 3-954 ACSR.	3/24/2025	6/24/2026		-\$ 60,602,247.00				0		345	13.38	3 x 954 KCM ACSR "Cardinal"	BOLD Lattice			150	13.38	55573	Duplicated Project (ROW 20) PUC Docket 55573 Approved 03/21/2024
TP-2023030 ETT-203 P22030009	Ajo 345-kV Station	Brooks	Install (3) 345-kV, 5000A, 50kA breakers and replace (1) 345-kV, 5000A, 50kA breakers (810). Closing resistor for breakers for the Bold Line. Upgrade protection system as needed. Terminate fiber. Install jumpers.	4/15/2025	6/24/2026		-\$ 8,745,024.00				0	345									55573 & 16 TAC 25.83(a)(3)	Duplicate Project (ROW 21) PUC Docket 55573 Approved 03/21/2024 & Within station property
TA2022063 ETT-202 A22063001	Tesla 345-kV SVC: MACH Control Replacement	Childress	MACH Control Replaced w/Upgrades from Hitachi	7/7/2025	10/13/2025			\$ 5,360,337.35			0	345									16 TAC 25.83(a)(3)	Within station property
TA2022063 ETT-202 A22063002	Hamilton Rd 138-kV SVC: MACH Control Replacement	Del Rio/Vai Verde	MACH Control Replaced w/Upgrades from Hitachi	3/27/2025	7/3/2025			\$ 6,800,000.00			0	138									16 TAC 25.83(a)(3)	Within station property
TA2022147 ETT-213 A22147001	Laredo 138-kV VFT: Drive System Replacement	Laredo/Webb	VFT-DRIVE SYSTEM & CONTROL UPGRADE	6/5/2025	7/16/2025			\$ 20,000,000.00			0	138									16 TAC 25.83(a)(3)	Within station property
TP-2023142 ETT-600 P23142001	Laredo 138-kV VFT North: Relay Upgrade	Laredo/Webb	Install panels and new 138-kV bus differential relaying for 138-kV bus #1 and 138-kV bus #2. Install and run control cabling to all eleven (11) existing breakers. Demo PVD relays.	4/11/2025	5/15/2025			\$ 390,000.00			0	69									16 TAC 25.83(a)(3)	Within station property
TP-2023844 ETT-225 P23844006 P23844008	Quantum II LLC Kilby - Quantum Solar POI 345-kV T-Line	Haskell	Construct a span of 345-kV transmission line to Quantum Solar POI outside the Kilby 345-kV Substation.	9/15/2025	11/26/2025			\$ 1,472,000.00			0	345		0.12	2-795 ACSR Drake	Steel Monopole	150				16 TAC 25.101 (c)(5)(A)	Within station property
TP-2023844 ETT-225 P23844005	Quantum II LLC Clear Crossing - Pendula 345-kV T-Line: TFC	Haskell	Install Transition Fiber Cable in Kilby Substation for the Clear Crossing to Pendula line.	9/15/2025	11/26/2025			\$ 315,350.00			0	345									16 TAC 25.83(a)(3)	Within station property
TP-2023844 ETT-225 P23844008	Quantum II LLC Kilby - Quantum Solar 345-kV T-Line: TFC	Haskell	Install Transition Fiber Cable in Kilby Substation for the Quantum Tie line.	9/15/2025	11/26/2025			\$ 316,200.00			0	345									16 TAC 25.83(a)(3)	Within station property
DP24N0003 ETT-239 DP24N03C2	Elmdale 138-kV Substation: Abilene East - Putnam 138-kV T-Line	Taylor	Terminate the Abilene East to Putnam 138-kV transmission line into the new Elmdale 138-kV Substation.	4/1/2025	4/29/2025			\$ 1,089,431.00			0	138		0.10	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within AEP property

ELECTRIC TRANSMISSION TEXAS
CONSTRUCTION PROGRESS REPORT
FEBRUARY 2025

Public Utility Commission of Texas
Project No. 57477

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
TP-2022155 ETT-216 P22155002	Devine 65-kV Substation	Devine/Medina	Rebuild Devine Substation as 138-kV box bay, bus rated for at least 3000A & 40kA. Install (3) 40kA, 138-kV, 3000A breakers. Install 138-kV terminals. Convert transformers operation to 138-kV. Expand DICM. Add the Design Fault Current of the station ground grid to IPS.	5/1/2025	4/15/2025			\$ 5,885,650.00			0	69	138								16 TAC 25.83(a)(3)	Within station property
TP-2022155 ETT-216 P22155003	Lylie 138-kV Substation	Medina	Construct 138-kV ring bus rated for at least 3000A, 40kA expandable to breaker and-a-half. Install (5) 40kA 138-kV, 3000A breakers. Install 23.0 MVAR cap bank. Add the Design Fault Current of the station ground grid to IPS.	5/20/2025	4/15/2025			\$ 6,917,751.00			0	138									16 TAC 25.83(a)(3)	Within station property

The following files are not convertible:

ETT 0225m.xlsx

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.