



Filing Receipt

Filed Date - 2025-05-15 11:18:46 AM

Control Number - 57477

Item Number - 142

LCRA TSC's
TRANSMISSION MONTHLY CONSTRUCTION PROGRESS REPORT (MCPR)
for
May 2025

Public Utility Commission of Texas
Project No. **56006**

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance +	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Pole Section or PUC Control Number	Comments
1175405	Cedar Canyon Substation Addition (Baylor's Creek Sub) (ITL Addition - 1021004)	Comstock	Project to upgrade capacity at substation addition - 10kV 2400' x 2400' from ELEC 1113 Deleted.	5/1/2022	11/15/2014	11/15/2014	\$11,180,100				100	66	66	0.00	66	4-4 Frame	66	0.00	66	66	26101 (020-040)	
1025176	Reynolds Substation Addition (Baylor's Creek Sub) (ITL Addition - 1021004)	Reuss	Project to upgrade capacity at substation addition - 10kV 2400' x 2400' from ELEC 1113 Deleted.	11/20/2022	11/16/2024	11/16/2024	\$6,906,000				96	240	66	0.74	66	4-4 Frame	174	0.74	174	66	26101 (020-020)	
1174797	Archer Dam to Tule Junction (TSC) Archer Dam to Tule Junction Transmission Line Upgrade (1024541)	Central	TL project will increase the reliability of the transmission line by replacing the aging conductors.	11/1/2025	11/15/2014		\$25,048,100				0	138	66	2.17	(2) 659.6 Aluminum ACSR 1050/105048	Steel Monopole	100	2.17	66	66	26101 (020-040)	
1027220	Archer Dam to Highway 11 Addition (TSC) Archer Dam to Tule Junction Transmission Line Upgrade (1024541)	Central	TL project will increase the reliability of the transmission line by replacing the aging conductors.	11/20/2022	11/16/2024		\$50,011,000				90	100	66	2.17	(2) 1400.1 Aluminum ACSR 1050/105048	Steel Monopole	100	2.17	174	66	26101 (020-020)	
1174746	River Oaks to River Oaks to Tule Junction (TSC) Highway 44 to River Oaks Transmission Line Upgrade (1021591)	Central	TL project will increase the reliability of the transmission line by replacing the aging conductors.	5/1/2023	5/29/2014		\$18,118,100				100	66	66	3.46	(2) 1400.6 Aluminum ACSR 1050/105048	Steel Monopole	100	3.46	66	66	26101 (020-040)	
1027216	River Oaks to Highway 44 Addition (TSC) Highway 44 to River Oaks Transmission Line Upgrade (1021591)	Central	TL project will increase the reliability of the transmission line by replacing the aging conductors.	01/2020	6/26/2021		\$10,900,000				100	100	66	0.31	(2) 1400.1 Aluminum ACSR 1050/105048	Steel Monopole	100	0.31	174	66	26101 (020-020)	
1171440	Clare Sub Addition (Clare to River Oaks Addition - 1171215)	Central	Provide transmission services to the Clare Substation.	1/1/2015	5/27/2014		\$1,184,100				1	66	138	1.74	(1) 1050.41 Aluminum ACSR 1050/105048	Steel Monopole	66	66	100	1.74	26101 (020-040)	
1028107	Elmer Wells TL Addition (TSC) Elmer Wells Transmission Line Upgrade (1175814)	Onondaga	Increase the reliability of substation equipment at the Elmer Substation.	10/2025			\$20,000				0	96	66	0.7	(1) 766 ACSR 1050/105048	Steel Tower	100	0.7	174	66	26101 (020-020)	
1171466	Endicott to McCallister to Redburn (TSC) Elmer Wells Transmission Line Upgrade (1175814)	Onondaga County	Increase the reliability of substation equipment at the Elmer Substation.	4/2015			\$1,119,100				1	48	66	8.46	(1) 1050.41 Aluminum ACSR 1050/105048	Steel Monopole	100	8.46	66	66	26101 (020-040)	
1027222	Highway 44 to Clare Addition (TSC) Highway 44 to Clare Transmission Line Upgrade (1021591)	Central/Clare	TL project will increase the reliability of the transmission line by replacing the aging conductors.	2/1/2022	11/20/2024		\$6,267,000				90	100	66	1.20	(2) 956 ACSR 9009 Aluminum	Steel Monopole	100	1.20	174	66	26101 (020-020)	
1174755	DeKalb to Fair Oaks to River Oaks to Junction (TSC) Highway 44 to River Oaks Transmission Line Upgrade (1021591)	Central	TL project will increase the reliability of the transmission line by replacing the aging conductors.	10/1/2025	11/16/2014		\$25,048,100				0	66	66	4.14	(2) 1400.6 Aluminum ACSR 1050/105048	Steel Monopole	100	4.14	66	66	26101 (020-040)	
1027266	Archer Dam to Tule Junction (TSC) Archer Dam to Tule Junction Transmission Line Upgrade (1024541)	Central	TL project will increase the reliability of the transmission line by replacing the aging conductors.	11/20/2022			\$11,906,000				20	100	66	6.51	(2) 956 ACSR 9009 Aluminum	Steel Monopole	66 x 120 x 174 (111.2 Unaffected)	6.51	174	66	26101 (020-020)	
1174741	Elmer Wells to Elmer Wells to River Oaks (TSC) Elmer Wells Transmission Line Upgrade (1174814)	Central	TL project will increase the reliability of the transmission line by replacing the aging conductors.	11/1/2025			\$48,017,100				21	66	66	2.25	(2) 1400.6 Aluminum ACSR 1050/105048	Steel Monopole	66 x 111	2.25	66	66	26101 (020-040)	

Public Utility Commission of Texas
Project No. 56006

Ena Kiser
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LCRA TSC's
TRANSMISSION MONTHLY CONSTRUCTION PROGRESS REPORT (MCPR)
for
May 2025

Public Utility Commission of Texas
Project No. **56006**

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1029657	Brush-holmwood 1 Addition (14 kV) Brush-holmwood T2 Overhaul (1029657)	Oglethorpe	Rebuild the 14 kV line Brush-holmwood to 14 kV transmission line	07/2025				\$27,000,000			71	66	174	17.2	(1) 795 ACERDQAG 12RAN1E	Steel Pole and H-frames	100	17.2	174	174	26.101 (C) XE(X)	
1029658	Lanewick 1 Addition (14 kV) Lanewick T2 Overhaul (1029658)	Harbert County	Rebuild the 14 kV line Lanewick to 14 kV transmission line	07/2025	07/2025			\$7,740,000			11	104	104	10.7	(1) 795 ACERDQAG 12RAN1E	Steel Pole and H-frames	100	10.7	104	104	26.101 (C) XE(X)	
1029659	Stoke Lake Addition (10 kV) Stoke Lake Substation Addition (1029659)	Liberty	Add a new substation at Stoke Lake Substation	11/16/2025	11/16/2025	12/22/2025		\$910,000			0	100	174	0.01	(1) 966.8 ACERDQAG 12RAN1E	Steel Pole	174	0.01	100	0.01	26.101 (C) XE(X)	Continued, covered ROW
1029660	Stoke Lake Addition (10 kV) Stoke Lake Substation Addition (1029660)	Liberty	Install structure, conductor, and shield wire at Stoke Lake Substation	11/23/2025	5/6/2026	6/9/2026		\$950,000	\$629,200	36	100	100	174	11.5	(1) 966.8 ACERDQAG 12RAN1E	Steel Pole	65	11.5	174	174	26.101 (C) XE(X)	
1029661	Stoke Lake Addition (10 kV) Stoke Lake Substation Addition (1029661)	Liberty	Install structure, conductor, and shield wire at Stoke Lake Substation	11/23/2025	5/6/2026	6/9/2026		\$710,000	\$270,180	62	100	100	174	7.06	(1) 966.8 ACERDQAG 12RAN1E	Steel Pole	65	7.06	174	174	26.101 (C) XE(X)	
1029662	Stoke Lake Addition (10 kV) Stoke Lake Substation Addition (1029662)	Liberty	Install structure, conductor, and shield wire at Stoke Lake Substation	11/23/2025	5/6/2026	6/9/2026		\$391,000			50	100	174	0.06	(1) 966.8 ACERDQAG 12RAN1E	Steel Pole	65	0.06	174	174	26.101 (C) XE(X)	
1029663	Stoke Lake Addition (10 kV) Stoke Lake Substation Addition (1029663)	Liberty	Install structure, conductor, and shield wire at Stoke Lake Substation	11/23/2025	5/6/2026	6/9/2026		\$6,020,000			100	100	174	6.36	(1) 966.8 ACERDQAG 12RAN1E	Steel Pole	100	6.36	174	174	26.101 (C) XE(X)	
1029664	Stoke Lake Addition (10 kV) Stoke Lake Substation Addition (1029664)	Liberty	Install structure, conductor, and shield wire at Stoke Lake Substation	11/23/2025	5/6/2026	6/9/2026		\$799,000			100	100	174	0.70	(1) 795 ACERDQAG 12RAN1E	Steel Pole and H-frames, Steel frame	100	0.70	174	174	26.101 (C) XE(X)	
1029665	Stoke Lake Addition (10 kV) Stoke Lake Substation Addition (1029665)	Liberty	Install structure, conductor, and shield wire at Stoke Lake Substation	11/23/2025	5/6/2026	6/9/2026		\$500,000			100	100	174	6.06	(1) 795 ACERDQAG 12RAN1E	Steel Pole and H-frames, Steel frame	100	6.06	174	174	26.101 (C) XE(X)	
1029666	Stoke Lake Addition (10 kV) Stoke Lake Substation Addition (1029666)	Liberty	Install structure, conductor, and shield wire at Stoke Lake Substation	11/23/2025	5/6/2026	6/9/2026		\$2,061,000	\$2,000,600	30	100	016	174	21.06	(1) 966.8 ACERDQAG 12RAN1E	Steel Pole & Steel frame	100	21.06	174	174	26.101 (C) XE(X)	
1029667	Stoke Lake Addition (10 kV) Stoke Lake Substation Addition (1029667)	Liberty	Install structure, conductor, and shield wire at Stoke Lake Substation	11/23/2025	5/6/2026	6/9/2026		\$1,641,000			100	040	174	21.06	(1) 966.8 ACERDQAG 12RAN1E	Steel Pole & Steel frame	100	21.06	174	174	26.101 (C) XE(X)	
1029668	Stoke Lake Addition (10 kV) Stoke Lake Substation Addition (1029668)	Liberty	Install structure, conductor, and shield wire at Stoke Lake Substation	11/23/2025	5/6/2026	6/9/2026		\$1,016,000			100	174	015	0.01	(1) 966.8 ACERDQAG 12RAN1E	Steel Pole	174	0.01	100	0.01	26.101 (C) XE(X)	New ROW in existing LSTA 100 property
1029669	Stoke Lake Addition (10 kV) Stoke Lake Substation Addition (1029669)	Liberty	Install structure, conductor, and shield wire at Stoke Lake Substation	11/23/2025	5/6/2026	6/9/2026		\$1,016,000			100	174	015	0.1	(1) 966.8 ACERDQAG 12RAN1E	Steel Pole	174	0.01	100	0.1	26.101 (C) XE(X)	New ROW in existing LSTA 100 property
1029670	Stoke Lake Addition (10 kV) Stoke Lake Substation Addition (1029670)	Liberty	Install structure, conductor, and shield wire at Stoke Lake Substation	11/23/2025	5/6/2026	6/9/2026		\$708,000			20	100	174	6.72	(1) 966.8 ACERDQAG 12RAN1E	Steel Pole and H-frames	60	6.72	174	0.01	26.101 (C) XE(X)	New ROW in existing LSTA 100 property
1029671	Stoke Lake Addition (10 kV) Stoke Lake Substation Addition (1029671)	Liberty	Install structure, conductor, and shield wire at Stoke Lake Substation	11/23/2025	5/6/2026	6/9/2026		\$1,641,000			21	104	174	4.16	(1) 966.8 ACERDQAG 12RAN1E	Steel Pole and H-frames	100	4.16	174	174	26.101 (C) XE(X)	New ROW in existing LSTA 100 property
1029672	Stoke Lake Addition (10 kV) Stoke Lake Substation Addition (1029672)	Liberty	Install structure, conductor, and shield wire at Stoke Lake Substation	11/23/2025	5/6/2026	6/9/2026		\$350,000			0	100	174	0.50	(1) 966.8 ACERDQAG 12RAN1E	Wood Pole and H-frames	100	0.50	174	174	26.101 (C) XE(X)	
1029673	Stoke Lake Addition (10 kV) Stoke Lake Substation Addition (1029673)	Liberty	Install structure, conductor, and shield wire at Stoke Lake Substation	11/23/2025	5/6/2026	6/9/2026		\$710,000			0	100	174	2.71	(1) 966.8 ACERDQAG 12RAN1E	Wood Pole and H-frames	100 & 75	2.71	174	174	26.101 (C) XE(X)	
1029674	Stoke Lake Addition (10 kV) Stoke Lake Substation Addition (1029674)	Liberty	Install structure, conductor, and shield wire at Stoke Lake Substation	11/23/2025	5/6/2026	6/9/2026		\$1,000,000			100	100	174	11.07	(1) 966.8 ACERDQAG 12RAN1E	Steel Pole and H-frames	100	11.07	174	174	26.101 (C) XE(X)	
1029675	Stoke Lake Addition (10 kV) Stoke Lake Substation Addition (1029675)	Liberty	Install structure, conductor, and shield wire at Stoke Lake Substation	11/23/2025	5/6/2026	6/9/2026		\$5,976,000			100	100	174	0.3	(1) 966.8 ACERDQAG 12RAN1E	Steel Pole and H-frames	100	0.3	174	174	26.101 (C) XE(X)	
1029676	Stoke Lake Addition (10 kV) Stoke Lake Substation Addition (1029676)	Liberty	Install structure, conductor, and shield wire at Stoke Lake Substation	11/23/2025	5/6/2026	6/9/2026		\$2,000,000			80	66	174	7.31	(1) 966.8 ACERDQAG 12RAN1E	Steel Pole and H-frames	100	7.31	174	174	26.101 (C) XE(X)	

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AFFIDAVIT OF NOTICE

STATE OF TEXAS

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BEFORE ME, the undersigned authority, on this day personally appeared Wayne Masur, and being by me duly sworn, upon oath declared that the statements and capacity acted in are true and correct.

"My name is Wayne Masur. I am an employee of the Lower Colorado River Authority (LCRA). I am over twenty-one years of age and I am competent to make this Affidavit. I have personal knowledge of the facts contained herein and they are true and correct.

In accordance with P.U.C. Proc. Rule 25.101 (c) (5) (A) on May 14, 2025, LCRA Transmission Services:

- (a) acquired all rights of way necessary for the construction and operation of the Henne to Kohlenberg, T-780, 138 kilovolt (kV) transmission line; and
- (b) obtained written consent from all landowners whose property is directly affected by the transmission line as defined in P.U.C. Proc. Rule 22.52 (a) (3).

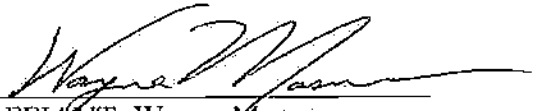
In accordance with P.U.C. Proc. Rule 25.83, on May 14, 2025, LCRA Transmission Services Corporation sent notice by first class mail to:

- (a) owners of land crossed by the new transmission facility to be constructed, Henne to Kohlenberg, T-780, 138 kV transmission line addition.
- (b) owners of land with habitable structures within 300 feet of the centerline of the Henne to Kohlenberg, T-780, 138 kV transmission line addition.
- (c) New Braunfels Utilities, whose certificated service area is crossed by the 138 kV transmission line, Henne to Kohlenberg, T-780, 138 kV transmission line addition.

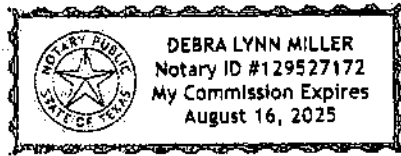
In accordance with P.U.C. Proc. Rule 25.83 (c) (3), LCRA TC completed a search for parks and recreation areas within 1,000 feet, and airports within 10,000 feet, of the centerline of the proposed project. No parks, recreation areas or airports were identified.

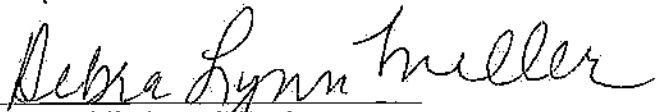
The search for the names of the landowners whose property is crossed or within 300 feet of the new electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Comal county. The certificated utility described in (c) was ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 14th day of May, 2025.


AFFIANT: Wayne Masur

SWORN TO AND SUBSCRIBED BEFORE ME this the 14th day of May, 2025.




Notary Public in and for the
State of Texas

AFFIDAVIT OF NOTICE

STATE OF TEXAS

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BEFORE ME, the undersigned authority, on this day personally appeared Wayne Masur, and being by me duly sworn, upon oath declared that the statements and capacity acted in are true and correct.

"My name is Wayne Masur. I am an employee of the Lower Colorado River Authority (LCRA). I am over twenty-one years of age and I am competent to make this Affidavit. I have personal knowledge of the facts contained herein and they are true and correct.

In accordance with P.U.C. Proc. Rule 25.83, on May 8, 2025, LCRA Transmission Services Corporation completed a search and mailed notice to:

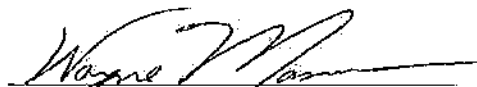
- (a) owners of land crossed by the existing transmission facility to be modified, Headwaters Substation, circuit breaker addition and T794 Headwaters Substation to Rogers Draw Substation, 69 kV transmission line.

In accordance with P.U.C. Proc. Rule 25.83, on May 6, 2025, LCRA Transmission Services Corporation mailed by first class mail:

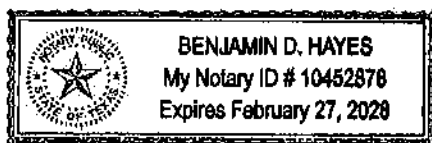
- (b) notice to Central Texas Electric Cooperative, whose certificated service area is crossed by the T-794, 69 kilovolt transmission line.

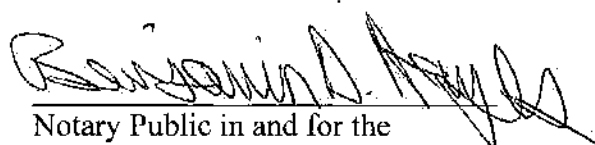
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Gillespie County. The certificated utility described in (b) above, was ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 13th day of May, 2025.


AFFIANT: Wayne Masur

SWORN TO AND SUBSCRIBED BEFORE ME this the 13th day of May, 2025.




Notary Public in and for the
State of Texas

AFFIDAVIT OF NOTICE

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BEFORE ME, the undersigned authority, on this day personally appeared Wayne Masur, and being by me duly sworn, upon oath declared that the statements and capacity acted in are true and correct.

"My name is Wayne Masur. I am an employee of the Lower Colorado River Authority (LCRA). I am over twenty-one years of age and I am competent to make this Affidavit. I have personal knowledge of the facts contained herein and they are true and correct.

In accordance with P.U.C. Proc. Rule 25.83, on May 12, 2025, LCRA Transmission Services Corporation completed a search and mailed notice to:

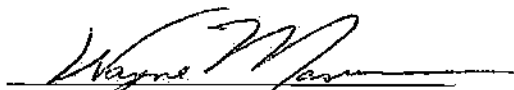
- (a) owners of land crossed by the existing transmission facility to be modified, Caldwell Substation and T-680 Lyle Walz Substation to Cooks Point Substation, 138 kilovolt transmission line.

In accordance with P.U.C. Proc. Rule 25.83, on May 13, 2025, LCRA Transmission Services Corporation mailed by first class mail:

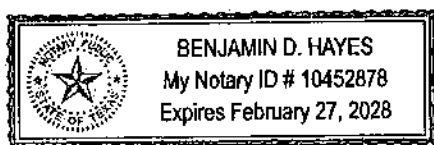
- (b) notice to City of Caldwell, whose certificated service area is crossed by the T-680, 138 kilovolt transmission line.

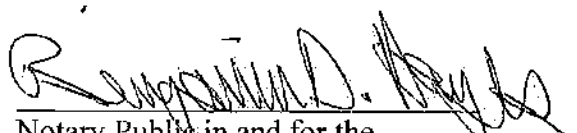
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Burleson County. The certificated utility described in (b) above, was ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 13th day of May, 2025.


AFFIANT: Wayne Masur

SWORN TO AND SUBSCRIBED BEFORE ME this the 13th day of May, 2025.




Notary Public in and for the
State of Texas

AFFIDAVIT OF NOTICE

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BEFORE ME, the undersigned authority, on this day personally appeared Wayne Masur, and being by me duly sworn, upon oath declared that the statements and capacity acted in are true and correct.

"My name is Wayne Masur. I am an employee of the Lower Colorado River Authority (LCRA). I am over twenty-one years of age and I am competent to make this Affidavit. I have personal knowledge of the facts contained herein and they are true and correct.

In accordance with P.U.C. Proc. Rule 25.83, on May 12, 2025, LCRA Transmission Services Corporation completed a search and mailed notice to:

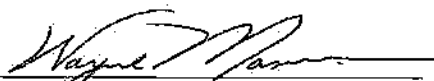
- (a) owners of land crossed by the existing transmission facility to be modified, T-597 Georgetown Substation to Rivery Substation, 138 kilovolt transmission line upgrade.

In accordance with P.U.C. Proc. Rule 25.83, on May 13, 2025, LCRA Transmission Services Corporation mailed by first class mail:

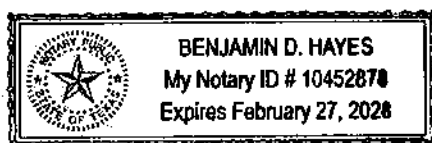
- (b) notices to City of Georgetown, Pedernales Electric Cooperative, and ONCOR Electric Delivery Company LLC, whose certificated service areas are crossed by the T-597, 138 kilovolt transmission line.

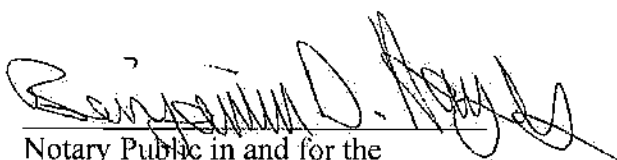
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Williamson County. The certificated utility described in (b) above, was ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 13th day of May, 2025.


AFFIANT: Wayne Masur

SWORN TO AND SUBSCRIBED BEFORE ME this the 13th day of May, 2025.




Notary Public in and for the
State of Texas

The following files are not convertible:

LCRATSC_0525.xlsx

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.