



Filing Receipt

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Control Number - 57477

Item Number - 138

LONE STAR TRANSMISSION, LLC
MONTHLY CONSTRUCTION PROGRESS
May 2025

Public Utility Commission of Texas
Project No. 57477

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (Total)	Final Estimated Project Cost (Total)	Final Actual Project Cost (Total)	% Variance	Percent Complete	Existing Voltage	Upgraded or New Voltage	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments	INITIAL OR FINAL SELECTER	COMPLETED PROJECTS	ACTIVE PROJECTS	Estimated OR Actual Project Cost (SUBSTATION)				Last Month	Current minus last month	Cumulative Sum
LST2022001	Reata Station to Roadrunner Crossing Wind 345 kV Transmission Line Project	Eastland	Construction of the new Reata 345 kV Station and new 2.3-mile 345 kV transmission line to the Roadrunner Crossing Wind, LLC collector station	2/1/2022		4/7/2023	Transmission Line Costs - \$3,420,000; Station Costs - \$21,560,000	Transmission Line Costs - \$6,340,000; Station Costs - \$16,100,000	\$25,842,636		100%	345	345	1	Twin-bundled 795 kcmil "Drake" ACSR	Pre-stressed spun concrete poles	NA	NA	100-150	1	50910, PURA sec. 37.052(c)(1)(B)	Project was rescheduled due to customer change in in-service date. Construction of the Reata Station commenced on Feb. 1, 2022. Construction of the Reata to Roadrunner transmission line will commence in Sept. 2022. Line length has been shortened from 2.3 miles to 1 mile with agreement of all directly affected landowners.										
LST2021004	Reata to Century Oak Wind 345 kV Transmission Line Project	Eastland and Callahan	Construction of new, 3.6-mile 345 kV single circuit transmission line from Reata Station to Century Oak Wind, LLC-owned collector station and interconnection facilities at Reata Station; project to interconnect Century Oak Wind, LLC	10/1/2022		9/14/2023	Transmission Line Costs - \$5,081,000; Station Costs - \$5,180,000	Transmission Line Costs - \$3,630,000; Station Costs - \$13,370,000			100%	345	345	3.6	Twin-bundled 795 kcmil "Drake" ACSR	Pre-stressed spun concrete and steel poles	NA	NA	100-150	3.6	52854	CCN Notice of Approval issued 03/25/2022; construction start date for the transmission line adjusted to October 2022, percentage complete reflects construction progress of Reata Station										
LST2022001	Navarro to Lefty Data Center 345 kV Transmission Line Project	Navarro	Construction of new 345kV Navarro Station upgrades and new 0.1-mile 345 kV single circuit transmission line from Navarro Station to PPM Data, LLC-owned collector station	6/26/2023		11/2/2023		Transmission Line Costs - \$2,010,000; Station Costs - \$2,660,000	\$4,633,734		100%	345	345	0.1	Twin-bundled 1590 kcmil "Falcon" ACSR	Pre-stressed spun concrete and steel poles	NA	NA	100-150	0.1	25.101(c)(2) 25.101(c)(5)(A)(I) 25.83(c)	Adding a breaker, CVT, and line exit at Navarro Station and 937 feet of new 345 kV transmission line to connect interconnection customer, all work will occur on Lone Star's or the customer's property										
LST2023001	Claytonville to Camp Springs 138 kV Transmission Line	Fisher and Scurry	Construction of new, 16.8-mile 138 kV transmission line from existing Claytonville Station to new Camp Springs Station	1/8/2024			Transmission Line Costs - \$21,208,000 Station Costs - \$2,512,000	Transmission Line Costs - \$21,208,000 Station Costs - \$2,512,000			100%	138	138	16.8	Single 336.4 Linnet ACSR	Pre-stressed spun concrete and steel poles	NA	NA	100-150	16.8	55326	CCN Notice of Approval issued 11/28/2023										
LST2024001	Sam Switch to Ash Creek 345kV Transmission Line Project	Hill	Construction of new 345kV Sam Switch Station upgrades and new 0.1-mile 345 kV single circuit transmission line from Sam Switch Station to Ash Creek Solar LLC	4/1/2024	11/11/2024	11/11/2024		Transmission Line Costs - \$900,000 Station Costs - \$6,682,000			100%	345	345	0.1	Twin-bundled 1590 kcmil "Falcon" ACSR	Pre-stressed spun concrete and steel poles	NA	NA	100-150	0.1	25.101(c)(2) 25.101(c)(5)(A) 25.83(c) 25.196	Adding a breaker, CVT, and line exit at Sam Switch and 0.1 miles of new 345kV transmission line to connect interconnection customer. All work will occur on Lone Star's property, the customer's leased property, or county-owned right-of-way.										
LST2024002	Reata Station to Dorado Solar 345 kV Transmission Line Project	Eastland and Callahan	Construction of new, 3.3-mile 345 kV single circuit transmission line on double-circuit capable poles from Reata Station to Enbridge Solar (Eldorado), LLC-owned collector station and interconnection facilities at Reata Station; project to interconnect new approximately 401-MW solar generation facility	1/27/2025			Transmission Line Costs - \$15,972,000 Station Costs - \$16,345,000	Transmission Line Costs - \$15,972,000 Station Costs - \$16,345,000			17%	345	345	3.3	Twin-bundled 1590 kcmil "Falcon" ACSR	Pre-stressed spun concrete and steel poles	NA	NA	150-200	3.3	56599	CCN Notice of Approval issued 8/22/2024										
LST2024003	Helix Switchyard to Hickerson Solar 345kV Station and Transmission Line Project	Bosque	Construction of the new Helix 345 kV Station, which will be cut-in to the existing 345 kV Kopper to Navarro line and construction of new 0.2-mile 345 kV single circuit transmission line from Helix Station to BT Hickerson Solar (Hickerson), LLC-owned collector station; project to interconnect new 310-MW solar generation facility	9/23/2024				Transmission Line Costs - \$11,920,000 Station Costs - \$25,680,000			99%	345	345	1.5	Twin-bundled 1590 kcmil "Falcon" ACSR	Pre-stressed spun concrete and steel poles	NA	NA	100-150	1.5	25.101(c)(2) 25.101(c)(5)(A) 25.83(c) 25.196	Constructing new 345 kV breaker and a half open air switchyard (Helix), 0.57 miles of new 345 kV single circuit transmission line to enter and exit at Helix, and 0.68 miles of new 345 kV single circuit transmission line to shoofly/route around Helix, removing 0.54 miles of existing 345 kV double circuit transmission line; and constructing 0.2 miles of new 345 kV single circuit transmission line to connect interconnection customer. All work will occur on Lone Star's easements and the customer's owned or leased properties with agreement of all directly affected landowners.										
LST2024004	Bullock 345 kV Switchyard	Hill	Construction of the new Bullock 345 kV Station, which will be cut-in to the existing 345 kV Sam Switch to Navarro line	2/10/2025				Station Costs - \$28,900,000			1%	345	345	0.2	Falcon 1590 ACSS/TW	Steel on Caisson Foundations	NA	NA	NA	NA	25.101(c)(2) 25.101(c)(5)(A) 25.83(c) 25.196	Constructing new 345 kV breaker and a half open air switchyard (Bullock) and 0.20 miles of new 345 kV single circuit transmission line to enter and exit at Bullock; removing 0.18 miles of existing 345 kV single circuit transmission line. All work will occur on property that will be owned by Lone Star.										
LST2025001	Bullock Station to Aquila Lake III Wind 345-kV Transmission Line	Hill	Construction of new single-circuit 345-kV transmission line that will begin at the new Bullock Station (Project LST2024004) and extend to the Aquila Lake III Point of Interconnection with a total length of approximately 3.64 miles	9/1/2025			Transmission Line Costs - \$15,163,692				5%	345	345	3.64	Twin-bundled 795 kcmil "Drake" ACSR	Pre-stressed spun concrete poles	NA	NA	150 - 200	3.64	57836	CCN Filed in Docket No. 57836 on April 11, 2025; Station Costs for this project are for the Bullock Station, reported separately as Project LST2024004.										
LST2025002	Open Sky 345 kV Switchyard	Jones	Construction of the new Open Sky 345 kV Station	7/1/2025				Station Costs - \$31,850,000			0%	345	345	NA	"Falcon" 1590 ACSS	Steel on Caisson Foundations	NA	NA	NA	NA	25.101(c)(2) 25.83(c)	Constructing new 345 kV breaker and a half open air switchyard (Open Sky). All work will occur on property owned by Lone Star.										

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LST0525m.xlsx

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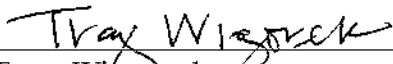
Contact centralrecords@puc.texas.gov if you have any questions.

AFFIDAVIT OF NOTICE

STATE OF TEXAS §
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COUNTY OF TRAVIS §

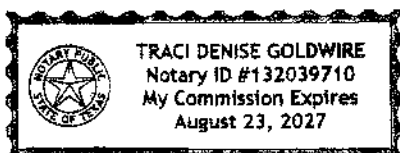
BEFORE ME, the undersigned authority, on this day personally appeared Tracy Wiecezorek, and being by me duly sworn, upon oath declared that the statements and capacity acted in are true and correct.

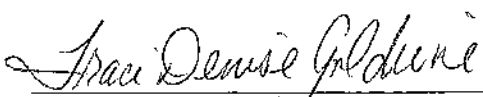
1. My name is Tracy Wiecezorek. My business address is 5920 West William Cannon Drive, Building 2, Austin, Texas 78749. I am over eighteen years of age and have never been convicted of a felony. I have personal knowledge of the facts contained herein, and they are true and correct to the best of my knowledge and belief.
2. I am currently employed as Director, Land Strategy & Community Relations for Lone Star Transmission, LLC (Lone Star), and I am authorized to make this Affidavit on behalf of Lone Star.
3. Pursuant to 16 TAC § 22.52(a)(3), Lone Star provided notice to all landowners whose property is adjacent to or directly across a highway, road, or street that is adjacent to the property upon which Lone Star's proposed Open Sky 345 kV Station will be constructed.



Tracy Wiecezorek
Director, Land Strategy & Community Relations
Lone Star Transmission, LLC

SUBSCRIBED AND SWORN TO before me by the said Tracy Wiecezorek on this 14th day of May, 2025, to certify which witness my official hand and seal of office.





Notary Public, State of Texas
My commission expires: August 23rd, 2027