

Filing Receipt

Filed Date - 2025-05-13 02:49:15 PM

Control Number - 57477

Item Number - 134

BEFORE THE PUBLIC UTILITY COMMISSON OF TEXAS

PROOF OF NOTICE AFFIDAVIT OF

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STATE OF TEXAS §

COUNTY OF BLANCO §

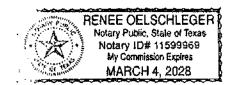
BEFORE ME, the undersigned authority, on this day personally appeared <u>Himee</u> <u>Me</u> <u>Nei</u> who being by me first duly sworn, on oath, deposed and said the following:

- My name is Aimee McNeil. I am employed by Pedernales Electric Cooperative, Inc. ("PEC") as Director, Line Engineering and Projects. I am responsible for overseeing the notice provided for the proposed upgrade for the T358 Cedar Valley-Friendship138kV Storm Hardening (the "Proposed Project"). I am authorized to make this affidavit, and I have personal knowledge of the facts stated below.
- 2. PEC will start construction on the Proposed Project around August 4, 2025 and will be completed by January 6, 2026
- 3. Prior written consent pursuant to 16 Texas Administrative Code ("TAC") § 25.101(c)(5) is not required for this project.
- 4. On or before *May 8, 2025* PEC provided notice by first class U.S. mail to each required entity pursuant to 16 TAC § 25.83(c)(3). The notice included a description of the activities and contact information for both PEC and the Public Utility Commission of Texas.

Ince Mchee

Aimee McNeil

SUBSCRIBED AND SWORN TO BEFORE ME, a Notary Public, in and for the State of Texas, this 3^{th} day of 3^{th} , 2025.



Motary Public State of Texas

My Commission Expires: March 4, 2025

Utilly's Project Number	Project Name	Location (City:County)	Description	(or Actual)	Finish Dale (Constructio n Complete)	Energized	Initial Estimated Project Cost (For CCN Projects Only)	Final Estimated Project Cost	Final Actual Project Cost	6 Variance	Leiceili	Existing Voltage	Upgraded or New Vollage	Circuit Length (Hilles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	Nev ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Carrirol Number	Comments	Final Costs Due	Final Costs Due? Enler Teday's Date 처리 2009
1005	T416 (Dripping Springs to Rutherford) Relocation	Hays	Relocate seven structures as requested and reimbursed by landowner.	9/1/19				5 1,844,000	Project C 051	<u>_</u>	Complete D'Si	138	138	0.47	795 ACSR	Steel Single Pole	100	0.35	100	0.47	25.101(c)(5)(D)	Comments Actual construction start date has been delayed.	Date	Final Costs Duey Errier Todaya Date(44)/2003
1000-001-0001	Paleface to Marshall Ford (T323)	Travis	Overhaul and reconductor single circuit and triple circuit sections between Paleface and Marshall Ford substations.	9/18/23				\$ 12.000,000			SD /	138	138	15.20 ml	959.6 ACSS Suwannee, 1 cond per phase	Steel Monopoles	100	15.20 m l	n/a	n:e	25.101jcj(5j(B)			
400-001-0004	Yarrington Substation	Hays	New 138 kV load-serving substation	1/8/24		1/28/25		\$ 12.606.000			100%	138	138	n/a	n'a	n/a	n'a	n∵a	n/a	n/a	25.83	Minor silework (asphalt and grass) still ongoing		
400-001-0003	Florence Substation	Williamson	New 138 kV load-serving substation	2/5/24				\$ 9,427,000			90%	138	138	n/a	n/a	n/a	n/a	n/a	n'a	n/a	25.83			
0504-001-0007	Highway 32 Cepacillor Bank Addition	Hays	138 kV capacitor bank eddition	1/8-24	3:2:24	10:10:24		S 1,491.000			1007	138	138	N/8	rva	n:e	n/a	n/a	n/a	n:e	25.83			
0504-001-0003	Seward Junction Capacitor Bank Addition	Williamson	138 kV capacitor bank eddillion	1/8/24	12/6/24	12/19/24		\$ 1,642,000			1 00%	138	138	n/a	n/a	n/a	n/a	n/a	n/a	n:a	25.83			
501-001-0005	Lage Vista T3 Addition	Travis	Construct new substation yard for T3 yard addilion	3/1/24				\$ 14,500.000			70%	138	138	n/a	n'a	n/a	n'a	n⁄a	n/a	n/a	25.83			
1000-001-0014	Buda to Turnersville (T380)	Heys	Overhaul and rebuild the existing T380 to bundled 795 AC SR.	5/31/24	1/8/25	1/9/25		\$ 5,900.000			1007	138	138	4.30 ml	795 MCM Drake, 2 cond per phase	Steel Monopoles	100	4.30 mi	n/a	n/e	25.101 (c)(5)(8)			
211000005	Trading Post to Cedar Valley (T623)	aivenT	Overhaul and rebuild the evisting T623 to bundled 795 ACSR.	7/1/24	5/12/25			\$ 10,900.000			100%	138	138	.6.2 0 mi	795 MCM Drake, 2 cond per phase	Steel Monopoles	60	6.20 mi	n/a	n/a	25.101 (c)(5)(B)			
211000006	Lago Visia to Nameless (T333)	aivenT	Overhaul and rebuild the existing T333 to bundled 795 ACSR .	8/1/24	5/13/25			\$ 11,200.000			100%	138	138	6. 00 mi	795 MCM Drake, 2 cond per phase	Steel Manapales	100	6.00 mi	n/a	n/a	25.101 (c)(5)(B)			
1000-001-0016	Transmission Line Relocation - Leander to Seward Junction (T353)	Williamson	Relocate approximately 1500fl of T353 for new development.	1/20/25	4:2:25	4/8/25		NA - Developer Requested & Funded			100%	138	138	3,40 mi	795 ACSR	Steel Manapales	60	3.40 mi	60	0.34 ml	25.101 c)(5)(D)			
1001-001-3900	T466/T524 Foundation Repair	Наус	Replace pler foundations that are cracking	5/2/25				\$ 2.750.000			D% (69 & 139	69 & 138	3.35 mi	69V - 795 MCM Drake, 1 cond per phase 138kV - 795 MCM Drake, 2 cond per phase	Steel Monopoles	60	3.35 mi	60	n/a	25.101 (c)(5)(B)			
1 000-00 1-0004	TS87 Blanco - Mountain Top Overheul	Blance	Overhaul and rebuild the existing T587 to bundled 795 ACSR.	5/5:25				\$ 21.111,000			1%	69	138	11.20 ml	795 MCM Drake, 2 cond per phase	Steel Monopoles	100	11.20 ml	100	n:e	25.101 c)(5)(8)			
0500-001-0020	Graphite Mine T1 Upgrøde	Burnet	Upgrøde Transformer	6/9/25				\$ 5,972.000				138	138	n:a	n/a	n:e	n/a	n/a	n/a	n/e	25.33 (a) (3)			
501-001-0004	Nameless T3 Addition and Station Rabuiki	Travis	Transformer Addition of T3 and rebuild Substation	6/1/25				\$ 14,480.000				138	138	n/a	n'a	n/a	n'a	n'a	n/a	n/a	25.83 (a) (3)			
400-001-0005	La Cima (New)	Hays	New Substation	7/1/25				\$ 9,797,000				138	138	n/a	n'a	n/a	n/a	n'a	n/a	n/a	25.83 (a) (3)			
0500-001-0014	Cedar Valey T1 & T2 Upgrade	Travis	Upgrade Transformer for T1 & T2 and Change our Line Panels	6/1/25				\$ 7,997,000				138	138	N.8	n/a	N.8	n/a	n/a	n/a	n:e	25.33 (a) (3)			
1000-001-0007	T358 Cedar Valley - Frienship	Travis/Hays	Overhaul and rebuild the existing T358 to bundled 795 AC SR .	8/4/2025				\$ 9.032,683.00			0°5i	138	138	4.3	795 MCM Drake, 2 cond per phase	Steel Monopoles	50	4.30 mi	n/a	n:e	25.101 c)(5)(B)			

Utility's Project Number	Project Name	Location (City:County)	Estimated (er Actual) Start Date	d Finish Dala (Construction n Complete	Date Energized (If Applicable)	Initial Estimated Project Cost (For CCN Projects Only)	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage	Upgraded or New Vollage	Circuit Length (Miles)	Conductor Typ & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Wildth (Feet)	New ROW Length (Miles	Rule Section or PUC Control Number	Final Costs Due Date	Final Costs Due? Enter Tedays	: Date:4/1/2009
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The following files are not convertible:

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Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.