



Filing Receipt

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Control Number - 57477

Item Number - 117

AEP TEXAS
(North Division)
CONSTRUCTION PROGRESS REPORT
APRIL 2025

Public Utility Commission of Texas
Project No. 57477

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
T10065838 (P19206005) (P19206006)	Gamet 138-kV Substation	Runnels	Construct new 138-kV station operated as a ring, but capable of future expansion to breaker and a half. Install three (3) 138-kV 3000A, 40 kA breakers and two (2) rungs. Install RTU, EPS meter, and SSO relay.	4/14/2021	12/5/2023	12/18/2023		\$ 10,165,598.00			99		138								16 TAC 25.83(a)(3)	Property Purchased
T10062623 (P19206001) (P19206002)	Ballinger-Oak Creek 138-kV Line: Cut in	Runnels	Terminate the Ballinger to Oak Creek 138-kV transmission line into the new Gamet 138-kV Substation.	7/1/2021	12/15/2023	11/28/2023		\$ 1,154,220.00			99	138		0.03	795 KCM ACSS "Drake"	Steel Mono Pole			100	0.03	16 TAC 25.101 (c)(5)(A)	Landowner consent obtained
T10131252 (P19206003)	Gamet-Norton POI 138-kV Line	Runnels	Construct POI dead-end structure and terminate into Norton 138-kV Substation	8/31/2021	12/15/2023			\$ 384,647.00			95		138	0.10	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within station property
T10072289 (P19206007)	Oak Creek 138-kV Substation	Coke	Add wave trap and carrier equipment (3000A). Upgrade relays	10/1/2021	12/15/2023	10/31/2023		\$ 648,865.00			99	138									16 TAC 25.83(a)(3)	Within station property
T10072295 (P19206008)	Ballinger 138-kV Substation	Runnels	Add wave trap and carrier equipment (3000A). Upgrade relays	9/1/2021	12/15/2023	12/18/2023		\$ 554,318.00			99	138									16 TAC 25.83(a)(3)	Within station property
42919167 (P18140001) (P18140002)	Ollin 69-kV Substation	Crane	Construct a 3000A, 40kA, ring-bus station with 5 breakers initially installed, and designed to 138-kV standards. Install DICM, SCADA, Telecom, RTU, Station Computer (SDR), Communication Equipment, and relaying panels. Install circuit switcher and terminate fiber.	4/11/2022	9/30/2022			\$ 7,400,406.00			90	69									16 TAC 25.83(a)(3)	Property purchased
42898157 (A20217001)	Carcel (f/k/a Robertson Prison) 69-kV Substation: RTU Reliability	Jones	Replace IBOX with Cooper SMP4250 in outdoor cabinet.	5/5/2022	6/23/2022			\$ 653,342.07			75	69									16 TAC 25.83(a)(3)	Within Station property
T10115870 (A19042001) (A19042002) (A19042003)	Putnam - Leon (ONCOR) 138-kV T-Line	Callahan/ Eastland	Rebuild and reconductor the Putnam to ONCOR Leon (POI - Str. 1/1) 138-kV transmission line.	8/9/2022	3/31/2023			\$ 17,300,000.00			0	138		20.80	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	20.80			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements Landowners Noticed
T10162090 (A19042005)	Putnam 138-kV Substation	Callahan	Replace jumper at Putnam 138-kV station and upgrade relays.	8/9/2022	3/31/2023			\$ 372,018.00			0	138									16 TAC 25.83(a)(3)	Within Station Property
T10176338 (P18159015) (P18159014)	Heron 138-kV Substation	Crane	Construct new 138-kV substation operated as a ring, but capable of future expansion to breaker and a half (6 breakers). Install three (3) 138-kV 3000A, 40 kA breakers and two (2) rungs. Install one 69 kV breaker (2000A, 40 kA). Install RTU, SCADA. Install LTC SCADA controlled 138/69-kV auto. Install the DICM.	7/18/2022	10/18/2024			\$ 7,553,581.00			95		138								16 TAC 25.83(a)(3)	Lease Agreement Obtained

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T10023146 (A19031001) (A19031002)	Ozona 69-kV Substation	Ozona/Crockett	Construct new 138-kV station, layed out as a breaker and a half, operated as a ring and energized at 69-kV. Install 138-kV Circuit Switcher. Install three (3) 138-kV 3000A, 40 kA breakers and two (2) rungs. Install DICM, SCADA, & RTU telecom equipment	1/3/2025	5/31/2025			\$ 7,915,411.00			0	69									16 TAC 25.83(a)(3)	Within Existing Station Property
T10374590 (P19271003)	Abilene NW - Paint Creek 138-kV T-Line	Haskell	Raise conductors along the Abilene NW to Paint Creek 138-kV transmission line.	10/3/2022	3/30/2023			\$ 1,380,000.00			85	138			795 KCM ACSS "Drake"	Steel 3-Pole Deadends					16 TAC 25.83(a)(3)	Within Station Property
T10378171 (P19271004)	Mulberry Creek - Oklaunion 345-kV T-Line	Haskell	Raise conductors along the Mulberry Creek to Oklaunion 345-kV transmission line.	10/3/2022	4/10/2023			\$ 1,320,000.00			85	345			795 KCM ACSS "Drake" (Bundled)	Steel 3-Pole Deadend, Steel H-Frame					16 TAC 25.83(a)(3)	Within Station Property
T10377846 (P19271006)	Clear Crossing 345-kV Station	Haskell	Install metering at Clear Crossing station on the HODL Ranch II terminal. Install a single stand alone ION 8850 A meter (PQ meter). Add a set of 345-kV RCVTs on the line to HODL Ranch II dedicated to measure voltage harmonics for the PQ meter.	10/3/2022	12/15/2022			\$ 1,320,000.00			99	345									16 TAC 25.83(a)(3)	Within Station Property
T10123637 (A19130001) (A19130002) (A19130003)	Munday - Throckmorton 69-kV T-Line	Munday/Knox, Haskell, Throckmorton/Throckmorton	Rebuild and reconductor the Munday to Throckmorton 69-kV transmission line to 138-kV standards. Will continue to operate at 69-kV. Install OPGW. Reconductor 1.31 miles of the East Munday to Paintcreek #2 69-kV transmission line which is partially double circuited with the Munday to Throckmorton 69-kV transmission line.	10/12/2022	12/15/2023			\$ 30,645,499.00			99	69		35.79	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	34.48			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements Landowners Noticed.
T10246332 (A19700009) (A19700002) (A19700003)	Magnox Tap - Goloid Tap 69-kV T-Line	Sterling, Coke, Tom Green	Rebuild and reconductor the Magnox Tap to Goloid Tap 69-kV transmission line to 138-kV Standards. Will continue to operate at 69 kV.	12/7/2022	3/6/2024	3/26/2024		\$ 17,341,856.00			99	69		20.78	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	20.78			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements Landowners Noticed.
T10176779 (P18159013)	Kinnison 69-kV Box Bay Upgrade	Crane	Construct new 138 kV station operated as a ring, but capable of future expansion to breaker and a half. Install three (3) 138 kV 3000A, 40 kA breakers and two (2) rungs. Install four 69 kV breakers (2000A, 40 kA) ring. Install RTU, SCADA. Install LTC SCADA controlled 138/69-kV auto. Install the DICM.	1/9/2023	7/8/2023			\$ 10,405,234.00			60	69									16 TAC 25.83(a)(3)	Property Acquired for Station Expansion
T10159227 (A19700001) (A19700002) (A19700003)	Goloid Tap - Burma 69-kV T-Line	Tom Green	Rebuild and reconductor the Goloid Tap to Burma 69-kV transmission line to 138-kV Standards. Will continue to operate at 69 kV.	1/5/2023	5/31/2024	5/31/2024		\$ 9,244,140.00			99	69		9.47	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	9.47			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements Landowners Noticed.

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T10244725a (A20058001) (A20058002) (A20058003)	Albany - Throckmorton 69-kV T-Line	Albany/ Shackelford, Throckmorton/ Throckmorton	Rebuild and reconductor the Albany to Throckmorton 69-kV transmission line to 138-kV standards. Will continue to operate at 69-kV. Install OPGW.	3/2/2023	5/15/2024			\$ 37,436,379.00			99	69		32.59	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	32.55	100	0.11	16 TAC 25.101 (c)(5)(B) & 16 TAC 25.101 (c)(5)(E)	Utilizing existing easements Landowners Noticed Landowner consent obtained as needed
T10194671 (P18235002) (P18235003) (P18235001)	Goodlett - Quanah 69-kV T-Line	Hardeman	Construct 6.70 miles of new 69-kV transmission line to 138-kV standards to be operated at 69-kV. This is a segment of the existing Childress to Quanah 69-kV transmission line that will be relocated due to gypsum mining operations that have lead to safety and reliability concerns.	6/18/2024	9/15/2024	10/24/2024	\$ 10,634,551.00	\$ 12,771,124.00			99		138	6.70	795 KCM ACSS "Drake"	Concrete Mono Pole			100	6.70	52921	PUC Docket No. 52921 Approved on 09/28/2022
43003714a (A19027004) (A19027005)	Sonora - Rocksprings (Str. 87/6) 69-kV T-Line	Sonora/Sutton	Construct a new 2.66 mile single-circuit 69-kV transmission line, designed to 138-kV standards, from the existing Sonora 69-kV Substation to Structure 87/6 along the Sonora to Rocksprings 69-kV transmission line. Will be operated at 69 kV.	1/15/2024	3/31/2025		\$ 3,755,557.00				0		69	2.66	795 KCM ACSS "Drake"	Steel Mono Pole			100	2.66	53090	PUC Docket No. 53090 Approved 06/08/2022
T10437218 (A18907081)	Red Creek 138-kV Station: Reactor Failure	Tom Green	Remove three (3) 13.8 kV Air Core Reactors and one (1) 12-kV Circuit Breaker and install three (3) 138-kV Air Core Reactors and add one (1) 138-kV Circuit Breaker on the 138-kV Bus.	3/6/2023	5/5/2023			\$ 1,511,786.00			99	138									16 TAC 25.83(a)(3)	Within station property
T10396573 (P21555001)	Rio Pecos Plant 138-kV Station	Crane	Install current differential relaying at Rio Pecos Plant on the Soda Lake terminal and fiber from the LCRA-owned structure located just outside the Rio Pecos Plant station fence and into the Rio Pecos Plant control house.	3/6/2023	4/25/2023			\$ 478,153.00			0	138									16 TAC 25.83(a)(3)	Within station property
T10403524 (P21571001)	Rio Pecos Plant 138-kV Station	Crane	Upgrade the relay settings at the Rio Pecos Plant on the Soaptree terminal and replace the relays on the Whitebaker terminal with line differentials.	3/6/2023	5/16/2023			\$ 380,295.00			0	138									16 TAC 25.83(a)(3)	Within station property
T10245858 (A19700007)	Goloid 69-kV Substation	Tom Green	Replace existing Switches with three (3) Motor Operated Switches - (Minimum of 2000A). Terminate the Burma to Sterling City transmission line. Install telecom equipment. Terminate Fiber.	10/23/2023	5/16/2024	5/31/2024		\$ 688,014.00			99	69									16 TAC 25.83(a)(3)	Within existing easements
T10246343 (A19700012)	Goloid 69-kV Tap Extension	Tom Green	Construct single span to reterminate the 69-kV transmission line to the C/VEC CRMWD #4 Point of Interconnect (POI)	10/23/2023	5/31/2024	5/31/2024		\$ 496,798.00			99	69		0.05	795 KCM ACSS "Drake"						16 TAC 25.101 (c)(5)(A)	Within existing easements
T10418052 (A20140008)	Montera 69-kV Station	Hall	Construct a new 138-kV box bay install (3) 69 kV, 2000A MOABs with auto-sectionalizing capability and terminate fiber.	2/19/2024	5/15/2024	5/15/2024		\$ 6,250,687.00			99		69								16 TAC 25.83(a)(3)	Supplemental easement obtained

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T10244725b (A20058001) (A20058002) (A20058003)	Albany - Throckmorton 69-kV T-Line: Ft. Griffin State Park Relocation	Shackelford	Relocate a 1.92-mile segment of the Albany to Throckmorton 69-kV transmission line at the request of the Texas Historical Commission.	2/1/2024	5/15/2024			\$ 2,000,000.00			99	69		1.92	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	1.54	100	1.92	16 TAC 25.101 (c)(5)(F)	Landowner consent obtained
T10318364 (P17027013)	Mulberry Creek 345-kV Station: Construct New Yard	Taylor	Construct new 345-kV ring bus laid out for future breaker and a half expansion. Construct two 138-kV bus ties between the new 345-kV yard and the existing 138-kV yard. Demolish existing 345-kV yard and retire equipment upon completion.	7/18/2023	5/15/2025			\$ 36,906,167.00			80	345									16 TAC 25.83(a)(3)	Within AEP Property
T10256161 (P17027003)	Bluff Creek - Mulberry Creek 345-kV T-Line	Taylor	Reterminate the Bluff Creek to Mulberry Creek 345-kV transmission line into the new Mulberry Creek 345-kV Station Terminal	10/13/2023	5/15/2025			\$ 1,273,188.00			80	345		0.10	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within AEP Property
T10256167 (P17027004)	Foxtail - Mulberry Creek 345-kV T-Line	Taylor	Reterminate the Foxtail to Mulberry Creek 345-kV transmission line into the new Mulberry Creek 345-kV Station Terminal	10/13/2023	5/15/2025			\$ 4,040,911.00			80	345		0.25	795 KCM ACSS "Drake"	Steel Mono Pole	150	0.42	100	0.25	16 TAC 25.101 (c)(5)(A)	Landowner consent obtained
T10256168 (P17027005)	Mulberry Creek-Long Creek 345-kV T-Line	Taylor	Construct a single span POI from the new Mulberry Creek 345-kV Station to the Long Creek POI.	10/13/2023	5/15/2025			\$ 935,712.00			80	345		0.10	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within AEP Property
T10256170 (P17027006)	Mulberry Creek-Morgan Creek 345-kV T-Line	Taylor	Construct a single span POI from the new Mulberry Creek 345-kV Station to the Morgan Creek POI.	10/13/2023	5/15/2025			\$ 933,954.00			80	345		0.10	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within AEP Property
T10358048 (A19001004) (A19001005) (A18018029)	Eldorado Live Oak - Eldorado 69-kV T-Line: Rebuild	Eldorado/Schleicher	Rebuild and reconductor the Eldorado Live Oak to Eldorado 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV.	8/21/2023	11/15/2023	11/20/2023		\$ 5,795,154.00			99	69	138	2.42	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	2.35	100	0.25	16 TAC 25.101 (c)(5)(B) & 16 TAC 25.101 (c)(5)(E)	Utilizing existing easements Landowners Noticed Landowner consent obtained as needed
T10709052 (A19001002) (A18018028) (A19001001)	Eldorado - Sonora 69-kV- T-Line: Segment Relocation	Schleicher	Relocate six structures along the Eldorado to Sonora 69-kV transmission line due to an existing encroachment. This Project is a part of the Eldorado to Sonora 69-kV Rebuild Project.	9/11/2023	11/15/2023	12/6/2023		\$ 900,000.00			99	69		0.25	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	0.23	0.25	100.00	16 TAC 25.101 (c)(5)(E)	Landowner consent obtained
T10436076 (DP21N01D0)	Winecup 138-kV Substation: T-Station	Tom Green	Construct 138 kV capable bus with manual bus tie switch for double bank station. Accommodate space on bus for future installation of breakers. Install switch on second bus terminal for future transformer. Install 1-138-kV circuit switchers, and all associated material. Install 2-138-kV MOABs for the line terminals. Install Transmission RTU.	11/15/2023	4/29/2024	4/29/2024		\$ 1,693,244.00			99	69									16 TAC 25.83(a)(3)	Within station property

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T10436075 (DP21ND1C2)	Winecup 138-kV Substation- T-Line	Tom Green	Terminate the North Angelo to Grape Creek 69-kV transmission line into the new Winecup 69-kV Ubstation.	1/15/2024	4/29/2024	4/29/2024		\$ 1,639,230.00			99	69		0.01	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within station property
T10004017 (A19044001) (A19044007) (A19044008)	Lake Pauline - Bob White 138-kV T-Line	McCulloch, Mason	Rebuild and reconductor the Lake Pauline to Bob White 138-kV transmission line.	1/16/2024	5/14/2024	5/31/2024		\$ 13,033,272.00			99	138		14.38	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	14.38			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements Landowners Noticed
T10137607 (A19080001) (A19080003) (A19080004)	Abilene South - Putnam 138-kV T-Line (Phase 1)	Abilene/Taylor, Callahan	Rebuild and reconductor 18.27 miles of the Abilene South to Putnam 138-kV transmission line.	1/16/2024	5/15/2025			\$ 31,451,223.51			98	138		18.27	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	18.27			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements Landowners Noticed
T10309740 (A19080002) (A19080003) (A19080004)	Abilene South - Putnam 138-kV T-Line (Phase 2)	Callahan	Rebuild and reconductor 15.00 miles of the Abilene South to Putnam 138-kV transmission line.	1/16/2024	12/16/2025			\$ 21,985,248.49			45	138		15.00	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	15.00			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements Landowners Noticed
T10329621 (A21500006)	Roby 69-kV Substation	Roby/Fisher	Terminate new lines. Upgrade jumpers if needed (Minimum of 2000 A). Install new DICMdemo the old Cinder Block control house. Install Telecom Equipment and terminate Fiber. Replace RTU. Replace all Line Relays. Update Relay Settings.	7/15/2024	12/7/2024	12/15/2024		\$ 2,223,913.00			99	69									16 TAC 25.83(a)(3)	Within Station Property
T10346371a (A19001002) (A19001001) (A19001011)	Eldorado (STR 350) - Sonora City 69-kV T-Line	Schleicher, Sonora/Sutton	Rebuild and reconductor an 18.07-mile segment of the Eldorado to Sonora City 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV.	2/5/2024	10/18/2024	8/21/2024		\$ 26,897,908.00			95	69		18.07	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	18.07			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements Landowners Noticed Consent acquired as needed
T10307973 (A19007002) (A19001001)	Cascara (Shell Bailey) 69-kV POP Switch	Schleicher	Remove & replace line switches with 138-kV POP switch with MOS & SCADA. Will continue to operate at 69 kV.	2/22/2024	4/4/2024			\$ 1,025,790.00			0	69									16 TAC 25.83(a)(3)	Within existing easements
T10385921a (A19001006) (A19001008) (A19001012)	Katemcy - Mason (STR 483) 69-kV T-Line	McCulloch, Mason	Rebuild and reconductor the Katemcy to Mason (STR 28/9) 69-kV transmission line to 138-kV standards. Will continue to be operated at 69 kV.	1/8/2024	9/2/2024	8/21/2024		\$ 15,708,384.00			99	69		11.83	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	11.83			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements Landowners Noticed
T10380496 (A18018001)	Mason 69-kV Substation	Mason/Mason	Replace CB 4970 and associated switches 4969 and 4971 and Mason Station.	3/11/2024	4/26/2024	5/13/2024		\$ 829,537.00			99	69									16 TAC 25.83(a)(3)	Within Station Property
T10307959 (A18018028)	Sonora City 69-kV Switch Station	Sonora/Sutton	Remove & replace MLSE line switches, jumpers and strain bus.	10/18/2024	11/11/2024	11/9/2025		\$ 593,886.00			99	69									16 TAC 25.83(a)(3)	Within existing easements

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T10487816 (P20096002) (P20096001)	Athey 138-kV Substation	Pecos	Construct a new 138-kV three-breaker ring bus station. Install three (3) 138-kV, minimum of 3000 A, breakers. Install RTU and inter company meter.	2/12/2024	12/19/2024	12/26/2024		\$ 6,045,990.00			99		138								16 TAC 25.83(a)(3)	Property Acquired
T10487854 (P20096005) (P20096006)	Athey - Courtney Creek 138-kV T-Line	Pecos	Construct one span of 138-kV line outside of the station to the Oncor/AEP POI. Install TFC.	10/1/2024	12/19/2024	12/26/2024		\$ 405,145.00			99		138	0.03	795 KCM ACS5 "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within Station Property
T10478402 (A22031003)	Bond Rd 69-kV Station: Replace CAP Bank	Sutton	Replace 69-kV, 7.7 MVAR Capacitor Bank No. 1192 with the new standard Cap Bank design, as well as replacing the disconnect switch as necessary, and replacing the circuit breaker/ circuit switcher with a new cap bank breaker that includes the CT function.	3/19/2024	5/30/2024	5/30/2024		\$ 1,474,594.66			99	69									16 TAC 25.83(a)(3)	Within Station Property
42755233 (A13207028)	Rusthill 138-kV Substation	San Angelo/ Tom Green	Installation of 138-kV monitoring equipment on older transformer	3/18/2024	5/6/2024	5/14/2024		\$ 348,309.00			99	138									16 TAC 25.83(a)(3)	Within Station Property
T10280357 (A20140001) (A20140002) (A20140003)	Montera - Turkey 69-kV Rebuild	Hall	Rebuild the Montera to Turkey 69-kV transmission line to 138-kV standards. Will continue to operate at 69-kV.	3/4/2024	5/15/2024	5/15/2024		\$ 5,942,612.29			99	69		3.41	795 KCM ACS5 "Drake"	Steel Mono Pole	Centerline	3.41			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements Landowners Noticed
T10492627 (A20140009)	Turkey 69-kV Substation	Hall	Replace jumpers and terminate fiber.	3/4/2024	5/15/2024	5/15/2024		\$ 246,429.00			99	69									16 TAC 25.83(a)(3)	Within Station Property
T10385921b (A19001006) (A19001008) (A19001012)	Katemcy (STR 497) - Mason (STR 28/9) 69-kV T-Line	Mason	Rebuild and reconductor the Katemcy (STR 497) to Mason (STR 28/9) 69-kV transmission line to 138-kV standards. Will continue to be operated at 69kV.	3/4/2024	9/2/2024	8/21/2024		\$ 2,669,639.86			99	69		2.01	795 KCM ACS5 "Drake"	Steel Mono Pole	Centerline	2.01			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements Landowners Noticed
T10565383 (A20140011) (A20140015) (A20140003)	Flomot Tap - Montera 69-kV Rebuild	Hall, Motley	Rebuild the Flomot Tap to Montera 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV.	4/1/2024	8/15/2024	9/18/2024		\$ 7,018,177.47			99	69		7.38	795 KCM ACS5 "Drake"	Steel Mono Pole	Centerline	7.38			16 TAC 25.101 (c)(5)(B)	Utilizing existin easements Landowners Noticed
T10385921c (A19001006) (A19001008) (A19001012)	Katemcy (483) - Mason (STR 497) 69-kV T-Line	Mason	Rebuild and reconductor a 0.81 segment of the Katemcy (STR 483) to Mason (497) 69-kV transmission line to 138-kV standards. Will continue to be operated at 69 kV.	4/12/2024	9/2/2024	8/21/2024		\$ 1,257,456.14			99	69		0.81	795 KCM ACS5 "Drake"	Wooden Pole	Centerline	0.81			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements Landowners Noticed
T10689774 (TNCSD02302) (P23500001)	Matador 138-kV Substation	Motley	Construct a new (5) breaker ring bus 138-kV substation due to tornado damage to existing Matador Substation.	4/22/2024	11/19/2024	12/9/2024		\$ 12,644,150.00			99	138 / 69									16 TAC 25.101(c)(3)	Matador Tornado Storm Recovery Property Purchased
TA-2020657 T10190516 (A20057001) (A20057002) (A20057003)	Belknap - Ft. Griffin 69-kV T-Line	Jones,Shackelford	Rebuild and reconductor the Belknap to Ft. Griffin 69-kV transmission line to 138-kV standards. Will continue to be operated at 69 kV.	6/3/2024	5/30/2025			\$ 35,283,102.00			60	69		23.42	795 KCM ACS5 "Drake"	Steel Mono Pole	Centerline	23.42			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements Landowners Noticed

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TA-2021500 T10329620 (A21500005)	Rotan 69-kV Substation	Fisher	Upgrade Jumpers, Update Relay settings and install TCOM equipment	11/1/2024	12/11/2024	12/13/2024		\$ 550,540.00			99	69									16 TAC 25.83(a)(3)	Within station property
TP-2023500 T10680659 (P23500014)	Spur 69-kV Substation	Spur/Dickens	Upgrade Relays	1/8/2025	1/31/2025	2/18/2025		\$ 967,718.00			99	69									16 TAC 25.83(a)(3)	Within station property
TP-2023500 T10689899 (P23500015)	Paducah Clare St. 69-kV Substation	Paducah/Cottle	Upgrade Relays, remove trap and tuner and replace jumpers.	1/29/2025	1/31/2025	2/25/2025		\$ 965,762.00			99	69									16 TAC 25.83(a)(3)	Within station property
TP-2023500 T10695794 (P23500011) (P23500012) (P23500013)	Matador -Whirlwind 69-kV TOLine	Matador/Motley	Install new deadend POI to accommodate customer (Whirlwind) gen-tie line into the new Matador Substation.	7/3/2024	12/8/2024	12/11/2024		\$ 1,996,707.00			99		69	0.10	795 KCM ACSS "Drake"	Steel MonoPole					16 TAC 25.101 (c)(5)(A)	Within station property
TA-2020941 T10199821a (A20941001) (A20941003) (A20941004)	Mason SW - Mason 69-kV Rebuild	Mason	Rebuild and reconductor the Mason SW to Mason (STR 35/3) 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV.	7/8/2024	12/31/2025			\$ 9,879,853.00			15	69		8.06	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	8.06			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements Landowners Noticed
TP-2019270 T10489139 (P19270001)	Hoef's Road 69-kV Substation	Reeves	Convert the high side to 138-kV. Replace jumpers from line switches, power pt and 69-kV surge arrestors.	7/4/2024	4/30/2025			\$ 759,354.00			50	69	138								16 TAC 25.83(a)(3)	Within Station Property
TP-2019270 T10109910 (P19270004)	Solstice 138-kV Station	Pecos	Install one additional rung to the west and two 138-kV breakers, 4000A, 63KA and associated switches. Install two new bus ties breakers, 4000A and 63kA. All series equipment needs to be rated at a minimum of 4000A. Install relays, RTU and SCADA on the breakers.	7/4/2024	5/15/2025			\$ 3,948,870.00			90	69	138								16 TAC 25.83(a)(3)	Within Station Property
TP-2019270 T10491604 (P19270005)	Saragosa 138-kV Substation	Reeves	Install one additional breaker and associated switches on south rung and re terminate cryo line. 2000A, 40KA and associated switches. Reuse the existing rung, breakers and associated switches to terminate the Solstice to Saragosa north line into Saragosa. All series equipment needs to be rated at a minimum of 2000A. Install relays, RTU and SCADA on the breakers.	7/4/2024	5/15/2026	11/20/2024		\$ 1,179,638.00			95	138									16 TAC 25.83(a)(3)	Within Station Property
TP-2019309 T10584589 (P19309001)	Ulysses Solar Interconnection: Bluff Creek - Red Creek 345-kV T-Line	Coke	Terminate the Bluff Creek to Red Creek 345-kV transmission line into the new Odysseus 345-kV Station.	7/4/2024	5/10/2025			\$ 2,089,594.00			80	345		0.02	2 X 795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within Station Property
TP-2019309 T10584594 (P19309004) (P19309005)	Ulysses Solar Interconnection: Odysseus - Ulysses 345-kV T-Line	Coke	Construct a single span POI from the new Odysseus 345-kV Station with dual fiber to the Ulysses Solar POI.	7/4/2024	5/10/2025			\$ 1,299,154.00			75		345	0.04	2 X 795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within Station Property

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TP-2019309 T10584593 (P19309002) (P19309003)	Ulysses Solar Interconnection: Odysseus 345-kV Station	Coke	Construct a new three breaker ring, minimum of 4000A, 345-kV station. Install DICM, RTU, SSD Relay, and EPS Meter. Install telecom equipment and terminate fiber. Includes a microwave tower with a dish.	7/4/2024	5/10/2025			\$ 18,089,968.00			85		345								16 TAC 25.83(a)(3)	Within Station Property
TP-2019309 T10584593 (P19309007)	Ulysses Solar Interconnection: S.A. Red Creek 345-kV Station	Coke	Install Telecom Equipment. Replace Relays for the Bluff Creek line.	7/4/2024	5/10/2025			\$ 1,051,067.00			75	345									16 TAC 25.83(a)(3)	Within Station Property
TP-2019309 T10584593 (P19309008)	Ulysses Solar Interconnection: Bluff Creek 345-kV Station	Coke	Install Telecom Equipment. Replace Relays for the Red Creek line.	7/4/2024	5/10/2025			\$ 952,762.00			75	345									16 TAC 25.83(a)(3)	Within Station Property
TA-2020104 T10299811 A20104001	Abilene Industrial Park - Mulberry Creek TMF: Install Fiber	Jones,Taylor	Install 5 miles of 144 ct. ADSS along the Abilene Industrial Park to Mulberry Creek 138-kV transmission line.	7/24/2024	10/17/2024			\$ 819,490.00			0	138									16 TAC 25.83(a)(3)	
TA-2022008 T10558836 (A22008001) (A22008002)	OnyxTap-Ft. Phantom Pump 69-kV T-Line Relocation (TxDOT)	Jones	Relocate a section of the Onyx Tap to Ft. Phantom transmission line and switch structure. Install & remove structures & Upgrade the 69-kV line to 138-kV standards.	7/17/2024	9/15/2025			\$ 3,602,268.00			30	69		0.99	T2 477 ACSR "Hawk"	Steel Mono Pole	Centerline	0.99	100	1.01	16 TAC 25.1D1 (c)(5)(F)	Landowner consent obtained. Final cost is with the CIAC.CIAC is \$3,602,259 This project is 70.14% reimbursable.
TA-2022008 T10558194 (A22008004)	Laramie 69-kV Switch Station	Jones	Install a 138-kV two-way, SCADA controlled switch structure at the tap structure.	7/17/2024	9/15/2025			\$ 1,055,681.00			0	69			795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25.83(a)(3)	Landowner consent obtained
TA-2018080 T10384245 (A19001007) (A19001008) (A19001012) (A18907018) (A18907019)	Katemcy - N. Brady 69-kV T-Line	McCulloch, Mason	Rebuild and reconductor the Katemcy to N. Brady 69-kV transmission line to 138-kV standards. Will continue to be operated at 69 kV.	8/4/2024	4/18/2025			\$ 26,692,983.00			85	69		14.92	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline				16 TAC 25.1D1 (c)(5)(B)	Updated Project Number Utilizing existing easements Landowners consent obtained as needed Landowners Noticed
TA-2023807 T107431680 (A23807022)	Red Creek 138/345 kV Station: Air Core Reactor Failure (Auto #2) 138-kV	Tom Green	Replace 3 air core reactors on Auto #2 with 3-13.8 kV GE Shunt Reactors.	3/12/2025	5/15/2025			\$ 730,543.00			30	138									16 TAC 25.83(a)(3)	Within Station Property
TA-2020104 T10614457 (A20104009)	Ballinger - SA Concho: Install Fiber	Tom Green	Install 0.5 Miles of 144 count ADLT Underground fiber build to Str. 32/19 along the Ballinger - Concho 138-kV transmission line.	7/30/2024	8/13/2024			\$ 294,381.43			0	138									16 TAC 25.83(a)(3)	
TA2020104 T10614635 (A20104051)	San Angelo 138-kV Power Station: TS Equipment	San Angelo/ Tom Green	Installing new DWDM Fiber Optic Equipment inside a concrete shelter to monitor communications throughout the AEP Telecommunications Network	2/15/2025	3/3/2025			\$ 1,694,496.00			0	138									16 TAC 25.83(a)(3)	Within Station property

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TA2020104 T10814826 (A20104075)	San Angelo 138-kV Power Station: TS Shelter	San Angelo/ Tom Green	Installing a concrete shelter, fencing, generator, propane tank grounding wire, underground conduit and 200AMP distribution service to operate new DWDM fiber optic equipment	2/15/2025	3/30/2025			\$ 712,959.00			0	138									16 TAC 25.83(a)(3)	Within Station property
TA2020104 T10609912 (A20104075)	San Angelo 138-kV Power Station: TS Fiber Cable Extension	San Angelo/ Tom Green	Installing underground conduit and wire from the existing station to the new DWDM to allow for communications between the two facilities	1/6/2025	3/30/2025			\$ 399,823.00			0	138									16 TAC 25.83(a)(3)	Within Station property
TA-2021500 T10329618 (A21500001) (A21500003) (A21500004) (A21500007)	Roby - Rotan 69-kV T-Line	Roby/Fisher	Rebuild and reconductor the Roby to Rotan 69-kV transmission line to 138-kV standards. Will continue to be operated at 69 kV.	9/2/2024	12/7/2024	12/13/2024		\$ 11,978,746.00			99	69		7.74	795 KCM ACSS "Drake"	Steel MonoPole	Centerline	7.70	100	0.63	16 TAC 25.101 (c)(5)(B) & 16 TAC 25.101 (c)(5)(E)	Utilizing existing easements Landowners consent obtained as needed Landowners Noticed
TA-2022031 T10478443 (A22031004)	Crane 138-kV Substation: Cap Bank Replacement	Crane	Replace the existing cap bank 550 with a new 138-kV, 23MVAR cap bank. Replacing the existing CB with a new 138-kV breaker. Replacing the existing protection relay panel with a new relaying panel that is adequate for the new cap bank design.	9/24/2024	12/12/2024	12/13/2024		\$ 1,343,489.80			99	138									16 TAC 25.83(a)(3)	Within station property
TA-2021568 T10412021 (P21568001)	Crane 138-kV Substation	Crane	Replace existing ABB protection Relays with AEP standard Relays. Upgrade SVC protection Control System and RTU. Explore disposing of old storage container. DICM expansion.	9/15/2024	11/30/2024	12/13/2024		\$ 4,933,505.00			99	138									16 TAC 25.83(a)(3)	Within station property
TA-2021568 T10544028 (P21568002)	Crane 138-kV Substation	Crane	Add PQ metering to 69 kV and 138 kV buses at AEP Crane SVC station.	9/15/2024	11/30/2024	12/13/2024		\$ 515,612.00			99	138									16 TAC 25.83(a)(3)	Within station property
TP-2022751 T10541796 (P22751001)	Solstice 345-kV Station: Upgrade CTs	Pecos	Replace the existing tie-line metering CT's with new freestanding CTs on the Sand Lake (ONCOR) and Bakersfield (LCRA) terminals at Solstice station.	10/18/2024	11/21/2024	11/26/2024		\$ 825,436.00			99	345									16 TAC 25.83(a)(3)	Within station property
TP-2023500 T10679189 (P23500002) (P23500003) (P23500004)	Matador - Turkey 69-kV T-Line	Matador/Motley	Rebuild and re-route the Matador to Turkey 69-kV transmission line into the new Matador 138-kV Substation.	9/13/2024	1/28/2025			\$ 3,111,431.00			99	69		0.40	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	0.40	100	0.35	16 TAC 25.101 (c)(5)(A)	Landowner consent obtained Landowners Noticed
TP-2023500 T10680845 (P23500005) (P23500006)	Matador - Spur 69-kV T-Line	Matador/Motley	Rebuild and re-route the Matador to Spur 69-kV transmission line into the new Matador 138-kV Substation.	9/13/2024	1/28/2025			\$ 1,603,763.00			99	69		0.20	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	0.20	100	0.12	16 TAC 25.101 (c)(5)(A)	Landowner consent obtained

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TA-2020057 T10291894 (A20057008)	Stasney 69-kV Switch Station	Taylor	Construct the Phase-over-Phase switch along the Belknap to Ft. Griffin 69-kV transmission line rated at 138-kV, but will be operated at 69-kV with three motor operated switches. All equipment will be designed for 2000A.	9/23/2024	3/7/2025	3/12/2025		\$ 974,541.00			99	69									16 TAC 25.83(a)(3)	Landowner consent obtained
TA-2019080 T10244854 (A19080007)	Cerro Rico 138-kV Station	Taylor	Replace existing switches 5272 and 5276 on existing supporting structures. Install SCADA controlled motor operators.	9/23/2024	2/15/2025			\$ 911,894.00			99	138									16 TAC 25.83(a)(3)	Within existing easement
TA-2020104 T10611149 (A20104084)	S.A. Ben Flicklin 138-kV Station: Equipment	San Angelo/ Tom Green	Installing new DWDM Fiber Optic Equipment inside an existing DWDM facility to monitor communications throughout the AEP Telecommunications Network	2/15/2025	3/3/2025			\$ 520,540.00			0	138									16 TAC 25.83(a)(3)	Within Station property
TA-2020104 T10614640 (A20104057)	Blackwell LMR TS	Coke	Installing new DWDM Fiber Optic Equipment inside an existing DWDM facility to monitor communications throughout the AEP Telecommunications Network	5/30/2025	7/7/2025			\$ 1,525,876.00			0	138									16 TAC 25.83(a)(3)	Within Station property
TA-2020104 T10614939 (A20104088)	Munday East 138-kV Station: Equipment	Munday/Knox	Installing new DWDM Fiber Optic Equipment inside an existing DWDM facility to monitor communications throughout the AEP Telecommunications Network	2/27/2025	5/27/2025			\$ 321,924.00			0	138									16 TAC 25.83(a)(3)	Within Station property
TA-2020104 T10614940 (A20104089)	Paint Creek 138-kV Station: Equipment	Haskell	Installing new DWDM Fiber Optic Equipment inside an existing DWDM facility to monitor communications throughout the AEP Telecommunications Network	2/27/2025	3/3/2025			\$ 324,520.00			0	138									16 TAC 25.83(a)(3)	Within Station property
TP-2019270 T10109931 (P19270008) (P19270009) (P19270010)	Saragosa - Solstice North (Barrilla Junction) 69-kV T-Line	Reeves, Pecos	Rebuild the existing Saragosa to Solstice North (Barrilla Junction) 69-kV transmission line to 138-kV standards and convert to 138-kV. Acquire supplemental ROW and install telecom fiber.	10/7/2024	4/30/2025			\$ 33,424,146.00			50	69	138	29.47	795 KCM ACSS	Steel MonoPole	Centerline	29.50	100	0.25	16 TAC 25.101 (c)(5)(B) & 16 TAC 25.101 (c)(5)(E)	Utilizing existing easements Landowners Noticed Landowners consent obtained as needed
TA-2020941 T10237072 (A20941007)	Mason 69-kV SW: Station Work	Mason/Mason	Replace MOS 2657 with new Circuit Breaker - (Minimum of 2000 Amps)	10/1/2024	12/31/2025			\$ 1,253,282.00			0	69									16 TAC 25.83(a)(3)	Within station property
TA-2023002 T10622332 (A23002001)	McCamey 138-kV Substation: WIN 10 Upgrades	McCamey/Upton	Replacement of relays to allow upgrades to allow general system updates and the addition of CCVTs to the station.	9/19/2025	10/23/2025			\$ 671,114.00			0	138									16 TAC 25.83(a)(3)	Within station property
TA-2023002 T10622312 (A23002002)	Sterling City 138-kV Substation: WIN 10 Upgrades	Sterling City/Sterling	Replacement of relays to allow upgrades to allow general system updates	9/17/2025	10/31/2025			\$ 370,161.00			0	138									16 TAC 25.83(a)(3)	Within station property

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TA-2020941 T10195921b (A20941001) (A20941003) (A20941004)	Mason SW (STR 35/3)-Mason 69-kV Rebuild	Mason/Mason	Rebuild and reconductor the Mason SW (STR 35/3) to Mason 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV.	10/28/2024	12/31/2025			\$ 2,582,332.00			5	69		2.80	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	2.80			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements Landowners Noticed
TA-2020941 T10237008 (A20941005) (A20941011) (A20941012)	N Brady (STR 35/11)-Mason 69-kV T-Line	Mason/Mason	Rebuild and reconductor the North Brady (STR 35/11) to Mason 69-kV transmission line to 138-kV standards. Will continue to be operated at 69 kV.	10/28/2024	12/31/2025			\$ 3,011,851.00			5	69		2.29	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	2.29			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements Landowners Noticed
TA-2020941 T10237073 (A20941009)	Mason 69-kV SW: Station Work	Mason/Mason	Terminate Mason - Mason Sw line. Install telecom equipment & terminate fiber. Replace line relays	10/28/2024	12/31/2025			\$ 625,606.00			0	69									16 TAC 25.83(a)(3)	Within Station Property
TP-2018159 T1007665D (P18159004) (P18159005) (P18159006)	Heron-Ollin 138-kV T-Line Rebuild	Crane	Rebuild the existing Heron to Ollin 69-kV line and convert to 138-kV. Reterminate into Ollin Station.	10/28/2024	12/12/2024	12/20/2024		\$ 3,019,815.00			99	69	138	2.00	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	2.00			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements Landowner Noticed
TP-2018159 T10076657 (P18159016)	Heron- Oncor(Foundry) 138-kV Tie Line	Crane	Construct a new 138-kV transmission line to tie Oncor's Foundry Station to AEP's Heron Station.	10/28/2024	11/22/2024	12/24/2024		\$ 940,836.00			99		138	0.28	795 KCM ACSS "Drake"	Steel Mono Pole			100	0.28	16 TAC 25.101 (c)(5)(A)	Landowner consent obtained
TP-2018140 T10307743 (P18140005)	Ollin-Gray Oak 138-kV T-Line Extension	Crane	Install deadend structure outside of Ollin station to serve as Point of Interconnect with Phillips 66. Install conductor from Ollin station to deadend structure.	10/28/2024	1/8/2025			\$ 608,666.00			75	69	138	0.04	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within Station Property
TP-2018140 T10205993 (P18140022)	Ollin-EPIC 138-kV T-Line Extension	Crane	Install deadend structure outside of Ollin station to serve as Point of Interconnect with Epic. Install conductor from Ollin station to deadend structure.	10/28/2024	1/8/2025			\$ 608,666.00			75	69	138	0.04	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within Station Property
TP-2018140 T10021235 (P18140010) (P18140009) (P18140011)	Kinnison - Crane (LCRA) 138-kV T-Line	Crane	Build approximately half-mile of new 138-kV transmission line to tie AEP Texas Kinnison 138-kV Station to LCRA Crane 138-kV Station.	11/29/2024	3/17/2025			\$ 1,150,444.00			70		138	0.52	795 KCM ACSS "Drake"	Steel Mono Pole			100	0.52	16 TAC 25.101 (c)(5)(A)	Landowner consent obtained
TP-2018159 T10076615 (P18159010)	Kinnison - Sage 69-kV T-Line: Retermination	Crane	Reterminate the Kinnison Box Bay to Sage 69-kV line into the AEP Texas Kinnison 138-kV Station.	11/29/2024	3/17/2025			\$ 1,154,520.00			50	69	138	0.25	795 KCM ACSS "Drake"	Steel Mono Pole			100	0.25	16 TAC 25.101 (c)(5)(A)	Landowner consent obtained
TP-2018159 T10151637 (P18159011)	Crane (LCRA) - Ollin 138-kV T-Line: Retermination	Crane	Reterminate the LCRA Crane to Ollin 138-kV line into the AEP Texas Kinnison 138-kV Station.	11/29/2024	3/17/2025			\$ 940,677.00			0		138	0.21	795 KCM ACSS "Drake"	Steel Mono Pole			100	0.05	16 TAC 25.101 (c)(5)(A)	Landowner consent obtained

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TP-2018159 T10078648 (P18159009)	Sage - McElroy 69-kV T-Line Retermination	Crane	Reterminate the Sage to McElroy 69-kV transmission line into the AEP Texas Kinnison 138-kV Station.	11/29/2024	3/21/2025			\$ 1,027,356.00			0	69	138	0.31	795 KCM ACSS	Steel Mono Pole			100	0.31	16 TAC 25.101 (c)(5)(A)	Landowner consent obtained
TP-2018159 T10078656 (P18159008)	Dune Field - Sage 69-kV T-Line: Retermination	Crane	Reterminate the Dune Field to Sage 69-kV transmission line into the AEP Texas Kinnison 138-kV Station.	11/29/2024	3/19/2025			\$ 908,853.00			0	69	138	0.31	795 KCM ACSS	Steel Mono Pole			100	0.31	16 TAC 25.101 (c)(5)(A)	Landowner consent obtained
TP-2018140 T10447774 (P18140007) (P18140006) (P18140004)	Sage - Ollin 69-kV T-Line: Rebuild	Crane	Rebuild the Sage to Ollin 69-kV transmission line to 138-kV standards. Will be converted and operated at 138-kV.	11/29/2024	3/26/2025			\$ 1,597,812.00			0	69	138	0.51	795 KCM ACSS	Steel Mono Pole		0.51			16 TAC 25.101 (c)(5)(A)	Landowner consent obtained
TA-2020057 T10338390 (A20057007)	Ibis 69-kV Switch Station	Shackelford	Install three (3) 2000A motor operated switches. Install Telecom Equipment. Terminate Fiber.	11/29/2024	3/12/2025	3/12/2025		\$ 1,217,057.00			99	69			795 KCM ACSS	Steel Mono Pole					16 TAC 25.83(a)(3)	Landowner consent obtained
DP23N0004 T10500865 (DP23N0400)	Saragosa 138-kV Substation	Reeves	Install 1 - 138-kV (minimum 2000A) circuit switchers, and all associated material. Install 1 - 138-kV MOABs for the line terminals. Install 1 -138-kV circuit breaker.	12/1/2024	5/15/2025			\$ 897,711.00			50	138									16 TAC 25.83(a)(3)	Within Station Property
TA-2017086 T10170687 (A17086002)	Eden 69-kV Substation: REHAB Upgrade	Concho	Replace relaying, install new DICM and panels, add CTPT, SSV, H Frame disconnect	6/2/2025	12/10/2025			\$ 2,323,250.00			0	69									16 TAC 25.83(a)(3)	Within Station Property
TP-2017086 T10525679 (P17086014)	Eden 69-kV Substation: MLSE Upgrade	Concho	Replace all limiting series equip., install new jumper, new strain bus, remove bypass sw. install new CB for the Yellow Jacket line	6/2/2025	3/6/2026			\$ 249,130.00			0	69									16 TAC 25.83(a)(3)	Within Station Property
TA-2022083 T10606519 (A22083001)	Albany 69-kV Substation	Shackelford	Replace existing CB-5135 & CB-5095 with SF6 free, 69-kV, vacuum circuit breakers.	3/18/2025	4/11/2025			\$ 1,319,030.00			0	69									16 TAC 25.83(a)(3)	Within station property
TA-2022083 T10606531 (A22083004)	Rainey Creek 69-kV Substation	Taylor	Replace existing CB-5070 with SF6 free, 69-kV, vacuum circuit breaker.	11/7/2024	11/22/2024	11/22/2024		\$ 949,302.00			99	69									16 TAC 25.83(a)(3)	Within station property
TA-2024807 T10822496 (A24807008)	East Munday 69/138-kV Substation	Knox	Replace failed 138-kV CB-4400 with GE 138-kV circuit breaker. 3000A, 48VDC, 3000.5.	3/17/2025	4/25/2025			\$ 295,871.54			0	138									16 TAC 25.83(a)(3)	Within station property

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TP-2017086 42773693a (P17086010) (P17086011) (P17086021)	Ballinger - Eden 69-kV T-Line: MLSE Upgrades	Ballinger/Runnels, Eden/Concho	Rebuild 0.62 mile of the Ballinger to Eden 69-kV T-Line on both sides of the Paint Rock Tap. Rebuild 0.50 mile of the Eden to Ballinger 69-kV T-Line on both sides of Eola Tap. Rebuild 0.53 miles of the Eden to Ballinger T-Line on both sides of Vitruvius Tap. Rebuild 0.10 mile of the Ballinger to Eden 69-kV T-Line outside of the Eden 69-kV Substation. These are upgrades that were not included in prior rebuild work of this transmission line in prior years.	5/15/2025	9/15/2025			\$ 7,399,626.00			0	69		1.75	795 KCM ACSS	Steel Mono Pole	Various	1.75			16 TAC 25.101 (c)(5)(B)	Landowners Noticed
TP-2017086 T10525767 (P17086018)	Paint Rock (Corazon) 69-kV Tap Install POP Switch	Concho	Install new 138-kV 3-way POP Switch, (2) switches SCADA operated, (1) switch push button operated, fiber and all associated equipment.	6/2/2025	3/6/2026			\$ 1,210,663.00			0		69								16 TAC 25.83(a)(3)	Within existing easement Landowners noticed
TP-2017086 T10528097 (P17086019)	Eola (Redbo) 69-kV Tap: Install POP Switch	Concho	Install new 138-kV POP switch with (3) three switches with Motors, SCADA, fiber and all associated equipment.	6/2/2025	3/6/2026			\$ 1,229,695.00			0		69								16 TAC 25.83(a)(3)	Within existing easement Landowners noticed
TP-2017086 T10526112 (P17086020)	Vitruvius (CRMWD #1) 69-kV Tap: Install POD Box Bay	Concho	Install new 138-kV POD Box Bay with (3) three switches with Motors, SCADA, fiber and all associated equipment.	6/2/2025	12/10/2025			\$ 2,906,837.00			0		69								16 TAC 25.83(a)(3)	Within existing easement Landowners noticed
TP-2017086 T10526567 (P17086022)	Eola - Redbo 69-kV T-Line	Concho	Reconnect the Eola to Redbo 69-kV transmission line into the new Eola (Redbo) 69-kV Switch Station.	5/15/2025	9/15/2025			\$ 987,266.00			0	69		0.02	795 KCM ACSS	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within existing easement Landowners noticed
TA-2019001 T10346371b (A19001002) (A19001001) (A19001011)	Eldorado - Sonora City (STR 350) 69-kV T-Line	Eldorado/Schleicher	Rebuild and reconductor the Eldorado to Sonora City 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV.	12/30/2024	4/1/2025			\$ 4,678,687.00			65	69		3.35	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	3.35			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements Landowners Noticed
TA-2023807 T10719532 (A23807019) (A22807025)	Rainey Creek - Belknap 69-kV T-Line	Jones	Replace three (3) transmission line structures and reconductor along the Rainey Creek to Belknap 69-kV transmission line that were not completed in prior years. Replace existing Carcel 69-kV SW with a new Phase-over-Phase Switch on Structure S/3 (Robertson Prison Tap).	2/14/2025	5/1/2025			\$ 2,272,061.92			65	69		0.21	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	0.21			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements Landowners Noticed
TP-2018159 T10131212 (P18159007)	TXNM-Crane Gulf 2 69-kV Line Reconnection	Crane	Reconnect the TXNM -Crane Gulf 2 69kV-kV transmission line into the new Heron Station.	1/27/2025	3/3/2025			\$ 962,162.00			95	69		0.04	795 KCM ACSS "Drake"	Steel Mono Pole			100	0.04	16 TAC 25.101 (c)(5)(A)	Landowner consent obtained
TP-2023074 T10795344 (P23074005)	Juncus Interconnection: Snodgrass 138-kV Substation	Taylor	Install metering and associated telecom equipment on the low side of customer's transformer.	3/17/2025	3/31/2025			\$ 435,735.00			0	69									16 TAC 25.83(a)(3)	Within station property

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TA-2020104 T10691348 (A20034017)	Russek 138-kV Substation: TS FCE - DWDM Fiber	Big Lake/Reagan	Installing new DWDM Fiber Optic Equipment inside an existing DWDM facility to monitor communications throughout the AEP Telecommunications Network	3/31/2025	9/23/2025			\$ 340,061.00			0	138									16 TAC 25.83(a)(3)	Within new Bought land
TA-2020104 T10609889 (A20034058)	Russek 138-kV Substation: TS Shelter - DWDM	Big Lake/Reagan	Installing a concrete shelter, fencing, generator, propane tank grounding wire, underground conduit and 200AMP distribution service to operate new DWDM fiber optic equipment	3/31/2025	9/23/2025			\$ 618,908.00			0	138									16 TAC 25.83(a)(3)	Within new Bought land
TA-2020104 T10614632 (A20034059)	Russek 138-kV Substation: TS Equipment - DWDM	Big Lake/Reagan	Installing new DWDM Fiber Optic Equipment inside a concrete shelter to monitor communications throughout the AEP Telecommunications Network	3/31/2025	9/23/2025			\$ 1,262,338.00			0	138									16 TAC 25.83(a)(3)	Within new Bought land
TA-2020104 T10691349 (A20034075)	Childress West 138-kV Substation: TS Equipment - DWDM	Childress/Childress	Installing new DWDM Fiber Optic Equipment inside a concrete shelter to monitor communications throughout the AEP Telecommunications Network	3/31/2025	9/23/2025			\$ 1,257,083.00			0	138									16 TAC 25.83(a)(3)	Within Station property
TA-2020104 T10691342 (A20034079)	Childress West 138-kV Substation: TS FCE - DWDM	Childress/Childress	Installing new DWDM Fiber Optic Equipment inside an existing DWDM facility to monitor communications throughout the AEP Telecommunications Network	3/31/2025	9/23/2025			\$ 354,379.00			0	138									16 TAC 25.83(a)(3)	Within Station property
TA-2020104 T10614448 (A20034003)	Carver 138-kV Substation: TS FCE - DWDM	Sonora/Sutton	Installing new DWDM Fiber Optic Equipment inside an existing DWDM facility to monitor communications throughout the AEP Telecommunications Network	4/15/2025	5/30/2025			\$ 340,061.00			0	138									16 TAC 25.83(a)(3)	Within Station property
TA-2020104 T10614633 (A20104049)	Carver 138-kV Substation: TS Equipment - DWDM	Sonora/Sutton	Installing new DWDM Fiber Optic Equipment inside an existing DWDM facility to monitor communications throughout the AEP Telecommunications Network	4/15/2025	5/30/2025			\$ 1,193,772.00			0	138									16 TAC 25.83(a)(3)	Within Station property
TA-2020104 T10589481 (A20104056)	Carver 138-kV Substation: TS Shelter	Sonora/Sutton	Installing a concrete shelter, fencing, generator, propane tank grounding wire, underground conduit and 200AMP distribution service to operate new DWDM fiber optic equipment	4/15/2025	5/30/2025			\$ 560,327.00			0	138									16 TAC 25.83(a)(3)	Within Station property
TA-2020104 T10614485 (A20104065)	Sterling City 138-kV Substation: TS FCE	Sterling City/Sterling	Installing new DWDM Fiber Optic Equipment inside an existing DWDM facility to monitor communications throughout the AEP Telecommunications Network	3/31/2025	10/14/2025			\$ 273,122.00			0	138									16 TAC 25.83(a)(3)	Within Station property
TA-2020104 T10614936 (A20104067)	Sterling City 138-kV Substation: TS Equipment	Sterling City/Sterling	Installing new DWDM Fiber Optic Equipment inside an existing DWDM facility to monitor communications throughout the AEP Telecommunications Network	3/31/2025	10/14/2025			\$ 1,207,600.00			0	138									16 TAC 25.83(a)(3)	Within Station property
TA-2020104 T10609909 (A20104068)	Sterling City 138-kV Substation: TS Shelter	Sterling City/Sterling	Installing a concrete shelter, fencing, generator, propane tank grounding wire, underground conduit and 200AMP distribution service to operate new DWDM fiber optic equipment	3/31/2025	10/14/2025			\$ 598,460.00			0	138									16 TAC 25.83(a)(3)	Within Station property

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TA-2020104 T10609917 (A20104080)	Childress West 138-kV Substation: TS Shelter	Childress/Childress	Installing a concrete shelter, fencing, generator, propane tank grounding wire, underground conduit and 200AMP distribution service to operate new DWDM fiber optic equipment.	3/31/2025	10/14/2025			\$ 579,723.00			0	138									16 TAC 25.83(a)(3)	Within Station property
TA-2023040 T10409621 (A23040001)	Oklauion - Vernon Main St 138-kV T-Line	Wilbarger	Install 10 miles 144ct ADSS on T-line, 0.2 miles UG TFC.	3/11/2025	5/15/2025			\$ 1,321,902.00			0	138									16 TAC 25.83(a)(3)	
TA-2023040 T10409635 (A23040002)	Burma - SA North 138-kV T-Line	Tom Green	Install 18 miles 144ct ADSS on T-line Grape Creek Tap 69kV. 0.6 miles of UG TFC.	4/7/2025	10/23/2025			\$ 2,257,264.00			0	138									16 TAC 25.83(a)(3)	
TA-2023807 T10683122 (A23807009)	Truscott City 138-kV Substation	Truscott/Knox	Two 50-year old 69-kV transmission switches are defective and cannot be repaired. This project replaces the switches and adds interrupters per Operation engineering's request.	8/29/2025	11/10/2025			\$ 700,000.00			0	69/138									16 TAC 25.83(a)(3)	Updated Final Estimated Costs Construction not yet started Within Station property
TP-2022112 T10489498 (P22112001)	Bluff Creek 138-kV Substation	Taylor	Replace fourteen (14) 138-kV 40kA breakers with 83kA breakers. Replace Circuit Switcher 5375 with a new 63kA breaker. Perform Bus Fault and Ground Grid analysis and upgrade the 138-kV buses and ground grid if needed. Replace Control cable.	4/1/2025	2/27/2026			\$ 4,778,278.00			0	138									16 TAC 25.83(a)(3)	Within Station property
TP-2023636 T10703126 (P23636002) (P23636003) (P23636004)	Mulberry Creek - Lancium 345-kV T-Line	Jones, Taylor	Construct approximately 2.40 miles of 345-kV transmission line from Mulberry Creek 345-kV Station to the Lancium 345-kV Point of Interconnect (POI).	4/21/2025	11/21/2025			\$ 18,459,582.00			0		345	2.40	2 X 954 ACSR "Cardinal"	Steel Monopole			150	2.40	16 TAC 25.101 (c)(5)(A)	This Project is fully reimbursable. Landowner consent obtained
TA-2023807 T10700525 (A23807014)	Baylor County Line 69-kV Tap SW: Failure	Baylor	Replace existing Baylor County Line 69-kV Tap Switch, switch structure, and adjacent structures with new pier foundation steel pole, POP Switch, & direct embed structures.	3/31/2025	4/30/2025			\$ 1,094,736.14			0	69				Steel Mono Pole					16 TAC 25.101 (c)(5)(B) & 16 TAC 25.83(a)(3)	Landowners Noticed
TA-2022807 T10667342 (A22807026)	Coleman East Tap 69-kV Station: Failure	Coleman	Replace existing Coleman East 69-kV Tap Switches 6432, 6433, 6437, switch pole with new pier foundation steel pole and POP Switch.	3/31/2025	5/9/2025			\$ 1,362,730.22			0	138				Steel Mono Pole					16 TAC 25.101 (c)(5)(B) & 16 TAC 25.83(a)(3)	Landowners Noticed
TBLNKT161 TS0281033 B161TXSRE	Wellington 138-kV Substation: Switch Failure	Collingsworth	Replace Transformer Switch SW2885 at Wellington 138-kV Substation	4/1/2025	6/30/2025			\$ 250,000.00			0	138									16 TAC 25.83(a)(3)	Within Station Property
TP-2023035 T10624128 (P23035001)	Gas Pad Tap 138-kV Box Bay	Reeves	Replace the CT/VT combination unit at Gas Pad Tap on the Yucca Drive (ONCOR) terminal.	4/28/2025	5/14/2025			\$ 454,500.00			0	138									16 TAC 25.83(a)(3)	Revised Final Estimated Costs Construction not yet started Within Station Property
DP23N0005 T10534713 (DP23N0500)	Verhalen 138-kV Substation	Reeves	Install a 2nd 138-kV/69-kV/13.89-kV, 15/20/25 MVA non LTC transformer at the Verhalen substation. Install a set of 3-1108-kVA regulators, 2-1200A feeder breakers, 1-2000A totalizer breaker, 1-2000A bus tie breaker, and urban design distribution bus with four bays and disconnects.	7/1/2025	11/14/2025			\$ 2,869,964.00			0	138									16 TAC 25.83(a)(3)	Within Station Property

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TBLNKT192 T10665587 B192TXSRE	S.A. Red Creek 345-kV Station	Tom Green	Jumpered 345-kV Switch No. 5948	6/29/2025	12/31/2025			\$ 250,000.00			0	345									16 TAC 25.83(a)(3)	Within Staion Property
TA-2021057 T10521465 (A21057008)	Abilene Northwest - Fort Phantom Plant 138-kV T-Line	Taylor, Jones	Replace eight (8) transmission line structures along the Abilene Northwest to Fort Phantom Plant 138-kV transmission line for HB-4150 Mitigation.	5/5/2025	5/15/2025			\$ 570,345.53			0	138			795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(B)	Landowners Noticed
TA-2021057 T10528704 (A21057022)	Fort Phantom – East Abilene 138-kV T-Line	Taylor	Replace six (6) transmission line structures along the Fort Phantom to East Abilene 138-kV transmission line for HB-4150 Mitigation.	5/18/2025	6/5/2025			\$ 330,240.22			0	138			795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(B)	Landowners Noticed
TA-2021057 T10528703 (A21057021)	Fort Phantom - Paint Creek 138-kV T-line	Jones/Shackelford	Replace seventeen (17) transmission line structure along the Fort Phantom - Paint Creek 138-kV transmission line for HB-4150 Mitigation.	6/1/2025	12/31/2025			\$ 1,445,247.30			0	138			795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(B)	Landowners Noticed
TP-2023636 T10689051 (P23636001)	Mulberry Creek 345-kV Station	Jones	Construct third rung at Mulberry Creek 345-kV station. Install four (4) 345-kV, 63kA CBs rated for at least 5000A. Install PQ meter. Install telecom equipment. New equipment should be rated for at least 5000A.	6/1/2025	11/21/2025			\$ 9,973,247.00			0	345									16 TAC 25.83(a)(3)	Project is partly reimbursable.AEP cost is \$2,439,817 Within Station Property
TA-2017086 42908786 (A17086003)	Ballinger 69-kV Substation	Ballinger/Runnels	Replace 3 CCVTs and surge arrestors, 1 transformer, extend the control building, foundations CB upgrades, new cap banks, new bus, jumpers, structures within the station	6/2/2025	5/14/2026			\$ 5,397,486.00			0	69	138								16 TAC 25.83(a)(3)	Within station property
TP2017086 T10354251 (P17086015)	Ballinger 69-kV Substation	Ballinger/Runnels	Replace all MLSE equipment on Eden terminal below 1200A with 2000A, CB 2178 control cables. Switch 2179 and Switch 2180; install new jumpers, strain bus and fiber with new equipment.	6/2/2025	3/6/2026			\$ 329,954.00			0	69	138								16 TAC 25.83(a)(3)	Within station property
TA-2018027 T10171116 (A18027001)	Quanah 138-kV Substation	Hardeman	Construct a new ring bus subststion to replace the existing Quanah 69-kV Substation. Install new 138-kV breakers, rated for a minimum of 3000A, 40kA. Install new DICM. Update Relay Settings. Expand station fence.	6/2/2025	3/3/2026			\$ 7,733,419.00			0		138								16 TAC 25.83(a)(3)	Within station property

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