



Filing Receipt

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Item Number - 115

LCRA TSC's
TRANSMISSION MONTHLY CONSTRUCTION PROGRESS REPORT (MCPR)
for
April 2025

Public Utility Commission of Texas
Project No. **56006**

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance +	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1175405	Center Station Substation Addition (Baucom's Sub) (ITL Addition - 1021004)	Comstock County	Project is building up capacity at substation number 1. (Site 216-02-2001 from Electric Bill is Deleted)	3/27/2022	11/16/2014	11/16/2014	\$11,186,111				100	66	66	0.00	66	4-4 Frame	66	0.00	66	66	261111 (1020-040)	
1025176	Reconstructions Substation Addition (Baucom's Sub) (ITL Addition - 1021004)	DeWitt County	Project is building up capacity at substation number 1. (Site 216-02-2001 from Electric Bill is Deleted)	11/20/2022	11/16/2022	11/16/2022	\$6,906,000				96	216	66	1.74	66	A Frame	174	1.74	174	66	261111 (1026-020)	
1174797	Archer Dam on T. A. J. (T390) (Archer Dam Transmission Line Upgrade Line 404)	New Braunfels, Coma	TL is project will increase the reliability of the transmission line by replacing the aging conductors.	11/16/2025	11/16/2014		\$25,048,111				0	116	66	2.17	(2) 659.6 36 kcmil/ALC/266/10248	Steel Monopole	111	2.17	66	66	261111 (1020-040)	
1027220	Archer Dam on T. A. J. (T390) (Archer Dam Transmission Line Upgrade Line 404)	New Braunfels, Coma	TL is project will increase the reliability of the transmission line by replacing the aging conductors.	11/20/2022	11/16/2022		\$50,011,000				90	100	66	2.17	(2) 1441.1 36 kcmil/ALC/266/10248	Steel Monopole	100	2.17	174	66	261111 (1026-020)	
1174746	River Oaks Tower 16 on T. A. J. (T390) (Highway 41 River Oaks Transmission Line Upgrade - 1021591)	Central	TL is project will increase the reliability of the transmission line by replacing the aging conductors.	3/27/2023	3/27/2014		\$18,118,111				100	66	66	3.46	(2) 1230.6 36 kcmil/ALC/266/10248	Steel Monopole	111	3.46	66	66	261111 (1020-040)	
1027216	River Oaks Tower 41 on T. A. J. (T390) (Highway 16 River Oaks Transmission Line Upgrade - 1021591)	Central	TL is project will increase the reliability of the transmission line by replacing the aging conductors.	01/2020	6/26/2021		\$10,900,000				100	100	66	0.31	(2) 1441.1 36 kcmil/ALC/266/10248	Steel Monopole	100	0.31	174	66	261111 (1026-020)	
1171441	Clare Sub Add (Clare Circuit Breaker Addition - 1171215)	Clare County	Provide transmission services to the Clare Substation.	1/16/2015	3/27/2014		\$1,186,111				1	66	134	1.14	(1) 119.41 36 kcmil/ALC/266/10248	Steel Monopole	66	66	111	1.14	261111 (1020-040)	
1028107	Clare Sub TL Add on T. A. J. (T390) (Clare Power Transmission Upgrade - 1171215)	Clare County	TL is project will increase the reliability of the transmission line by replacing the aging conductors.	11/20/2022			\$12,000				0	66	66	0.7	(1) 766 ALST "Duke"	Steel Tower	100	0.7	174	66	261111 (1026-020)	
1171446	Clare Sub TL Add on T. A. J. (T390) (Clare Power Transmission Upgrade - 1171215)	Clare County	TL is project will increase the reliability of the transmission line by replacing the aging conductors.	4/26/2015			\$1,118,111				1	66	66	8.46	(1) 144.04 36 kcmil/ALC/266/10248	Steel Monopole	111	8.46	66	66	261111 (1020-040)	
1027222	Highway 41 on T. A. J. (T390) (Highway 41 River Oaks Transmission Line Upgrade - 1021591)	Central, Central	TL is project will increase the reliability of the transmission line by replacing the aging conductors.	2/1/2022	11/20/2022		\$6,267,000				90	100	66	1.20	(2) 956 ALST 30"9.6 kcmil/ALC/266/10248	Steel Monopole	100	1.20	174	66	261111 (1026-020)	
1174799	Highway 41 on T. A. J. (T390) (Highway 41 River Oaks Transmission Line Upgrade - 1021591)	Central	TL is project will increase the reliability of the transmission line by replacing the aging conductors.	1/16/2025	11/16/2014		\$25,048,111				0	66	66	4.14	(2) 144.04 36 kcmil/ALC/266/10248	Steel Monopole	111	4.14	66	66	261111 (1020-040)	
1027268	Highway 41 on T. A. J. (T390) (Highway 41 River Oaks Transmission Line Upgrade - 1021591)	Central	TL is project will increase the reliability of the transmission line by replacing the aging conductors.	11/20/2022			\$11,906,000				20	100	66	6.51	(2) 956 ALST 30"9.6 kcmil/ALC/266/10248	Steel Monopole	6.51 (1026-020) (1026-020)	6.51	174	66	261111 (1026-020)	
1174741	Highway 41 on T. A. J. (T390) (Highway 41 River Oaks Transmission Line Upgrade - 1021591)	Central	TL is project will increase the reliability of the transmission line by replacing the aging conductors.	11/16/2025			\$18,118,111				21	66	66	2.25	(2) 144.04 36 kcmil/ALC/266/10248	Steel Monopole	6.51 (1026-020) (1026-020)	2.25	66	66	261111 (1020-040)	

Public Utility Commission of Texas
Project No. 56006

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Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	± % Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1023176	High Power Transmission Line Addition (115kV) High Power Transmission Upgrade - 1023519	Garrett	Upgrade the PWT & 115kV Line Addition	1/1/2020	03/01/2021			\$209,000			100	66	115	7.26	(11) 414ACSR 19/45/26/1B/1 (11) 795 ACSR 20/42/10/5/4/1	Wood-Hammon & Steel Pole	65	7.26	115	115	26101 (C)(S)(D)	
1027088	North McCamey Substation Upgrade - Transmission Project (20kV) North McCamey - DeWitt, 20kV TL Addition - 1027101	DeWitt County, Texas	This project is a new construction, 20kV transmission line connecting a LOSTA TSC's existing North McCamey Substation to a new 20kV Substation located at the site.	12/1/2020				LCRA TSC's Costs: \$1,100,000			0	115	210	30.12	1926 9/10/16 ACSR 16/10/5/4/1	30 observation steel lattice towers	115	115	160 varies	00, LCRA TSC's	56120	Current approved Rule 19142011 on 1/14/2021, LOSTA TSC's Application for PUC Application No. 56006-2024-1, the PUC was published with PUC Order No. 56006-2024-1
1027681	North McCamey Substation Upgrade - Transmission Project (20kV) North McCamey - Same Lake TL Addition - 1027612	DeWitt County, Texas	This project is a new construction, 20kV transmission line connecting a LOSTA TSC's existing North McCamey Substation to a new 20kV Substation located at the site.	12/1/2020				LCRA TSC's Costs: \$1,100,000			0	115	210	30.12	1926 9/10/16 ACSR 16/10/5/4/1	30 observation steel lattice towers	115	115	160 varies	10, LCRA TSC's	56121	Current approved Rule 19142011 on 1/14/2021, LOSTA TSC's Application for PUC Application No. 56006-2024-1, the PUC was published with PUC Order No. 56006-2024-1
1021687	Breakers Addition (115kV) Breakers Addition - 1021932	Garrett	Construct the 115kV Breakers Addition	10/1/2020				\$27,000,000			71	66	115	11.2	(11) 795 ACSR 20/42/10/5/4/1	Steel lattice towers	60	11.2	115	115	26101 (C)(S)(D)	
1021611	Lanesville - Maple Lake TL Addition (115kV) TL Addition - 1021611	DeWitt County, Texas	Rebuilding structures and conductors for the 115kV line from Lanesville to Maple Lake.	10/1/2020	10/1/2021			\$1,100,000			100	115	115	11.2	(11) 795 ACSR 20/42/10/5/4/1	Steel lattice towers	115	11.2	115	115	26101 (C)(S)(D)	
1023267	Same Lake Generator TL Addition (20kV) Same Lake Generator TL Addition - 1023267	Garrett	Construct the 20kV line from Same Lake Generator to Same Lake Substation	1/1/2020	1/1/2021	1/2/2021		\$310,000			0	100	115	0.31	(11) 966.8 ACSR 19/10/5/4/1	Steel Pole	115	115	100	0.31	26101 (C)(S)(D)	Construction completed
1023519	High Power Transmission Line Addition (115kV) High Power Transmission Upgrade - 1023519	Garrett	Initial structures, conductors and shield wire for new 115kV line	1/1/2020	5/6/2021	6/9/2021		\$350,000			100	100	115	11.5	(11) 966.8 ACSR 19/10/5/4/1	Steel Pole	65	11.5	115	115	26101 (C)(S)(D)	
1023688	Lanesville - Maple Lake TL Addition (115kV) High Power Transmission Upgrade - 1023688	Garrett	Initial structures, conductors and shield wire for new 115kV line	1/1/2020	5/6/2021	6/9/2021		\$310,000			100	100	115	7.26	(11) 966.8 ACSR 19/10/5/4/1	Steel Pole	65	7.26	115	115	26101 (C)(S)(D)	
1023689	Lanesville - Maple Lake TL Addition (115kV) High Power Transmission Upgrade - 1023689	Garrett	Initial PUC Structure and shield wire for new 115kV line	1/1/2020				\$391,000			50	100	115	0.36	(11) 966.8 ACSR 19/10/5/4/1	Steel Pole	65	0.36	115	115	26101 (C)(S)(D)	
1027011	North McCamey Substation Upgrade - Transmission Project (20kV) North McCamey - DeWitt, 20kV TL Addition - 1027011	DeWitt County, Texas	Perform structure and conductor work for 20kV line	1/1/2020	6/1/2021	6/1/2021		\$6,221,000			100	100	115	6.36	(11) 966.8 ACSR 19/10/5/4/1	Steel Pole	60	6.36	115	115	26101 (C)(S)(D)	
1023107	High Power Transmission Line Addition (115kV) High Power Transmission Upgrade - 1023107	Garrett	Upgrade 115kV line from Same Lake Substation to Same Lake Substation	10/1/2020	1/20/2021			\$330,000			100	100	115	0.70	(11) 795 ACSR 20/42/10/5/4/1	Wood-Hammon & Steel Pole	100	0.70	115	115	26101 (C)(S)(D)	
1023108	High Power Transmission Line Addition (115kV) High Power Transmission Upgrade - 1023108	Garrett	Upgrade 115kV line from Same Lake Substation to Same Lake Substation	10/1/2020	1/20/2021			\$330,000			100	100	115	6.36	(11) 795 ACSR 20/42/10/5/4/1	Wood-Hammon & Steel Pole	100	6.36	115	115	26101 (C)(S)(D)	
1025161	High Power Transmission Line Addition (115kV) High Power Transmission Upgrade - 1025161	Garrett	Upgrade 115kV line from Same Lake Substation to Same Lake Substation	10/1/2020	1/20/2021			\$12,370,000			96	100	115	6.37	(11) 966.8 ACSR 19/10/5/4/1	Wood-Hammon & Steel Pole	56100	7.01	115	115	26101 (C)(S)(D)	
1023608	High Power Transmission Line Addition (115kV) High Power Transmission Upgrade - 1023608	Garrett	Upgrade 115kV line from Same Lake Substation to Same Lake Substation	10/1/2020	1/20/2021	1/20/2021		\$0,116,000			100	210	115	75/6	(11) 966.8 ACSR 19/10/5/4/1	Steel Pole & Steel lattice	100	75/6	115	115	26101 (C)(S)(D)	
1023609	High Power Transmission Line Addition (115kV) High Power Transmission Upgrade - 1023609	Garrett	Upgrade 115kV line from Same Lake Substation to Same Lake Substation	10/1/2020	1/20/2021	1/20/2021		\$2,361,000			100	210	115	21/36	(11) 966.8 ACSR 19/10/5/4/1	Steel Pole & Steel lattice	100	21/36	115	115	26101 (C)(S)(D)	
1023607	High Power Transmission Line Addition (115kV) High Power Transmission Upgrade - 1023607	Garrett	Upgrade 115kV line from Same Lake Substation to Same Lake Substation	10/1/2020	1/20/2021	1/20/2021		\$350,000			100	210	115	22/36	(11) 966.8 ACSR 19/10/5/4/1	Steel Pole & Steel lattice	100	22/36	115	115	26101 (C)(S)(D)	
1021688	High Power Transmission Line Addition (115kV) High Power Transmission Upgrade - 1021688	Garrett	Upgrade 115kV line from Same Lake Substation to Same Lake Substation	10/1/2020	1/20/2021	1/20/2021		\$1,116,000			100	115	115	11.14	(11) 795 ACSR 20/42/10/5/4/1	Steel Pole	115	11.14	115	115	26101 (C)(S)(D)	New ROW in violation LOSTA 19142011
1023268	High Power Transmission Line Addition (115kV) High Power Transmission Upgrade - 1023268	Garrett	Upgrade 115kV line from Same Lake Substation to Same Lake Substation	10/1/2020	1/20/2021	1/20/2021		\$1,317,000			100	115	115	0.1	(11) 966.8 ACSR 19/10/5/4/1	Steel Pole	115	115	100	0.1	26101 (C)(S)(D)	New ROW in violation LOSTA 19142011
1023269	High Power Transmission Line Addition (115kV) High Power Transmission Upgrade - 1023269	Garrett	Upgrade 115kV line from Same Lake Substation to Same Lake Substation	10/1/2020	1/20/2021	1/20/2021		\$330,000			20	100	115	6.32	(11) 966.8 ACSR 19/10/5/4/1	Steel Pole & Steel lattice	60	6.32	115	0.01	26101 (C)(S)(D)	New ROW in violation LOSTA 19142011
1021670	High Power Transmission Line Addition (115kV) High Power Transmission Upgrade - 1021670	Garrett	Upgrade 115kV line from Same Lake Substation to Same Lake Substation	10/1/2020	1/20/2021	1/20/2021		\$330,000			20	100	115	1.30	(11) 966.8 ACSR 19/10/5/4/1	Steel Pole & Steel lattice	60	1.30	115	0.05	26101 (C)(S)(D)	New ROW in violation LOSTA 19142011

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1000044	Clarke T107 TL Adj (Saddle Substation Upgrade - T107-04)	Nueces	10-44kV primary transmission line modifications for Clarke TSC's T107 TL Adj. to Nueces T107T7, include a 85' x 65' CR TW (2) 3L 90-UD-CD above non-towers, 10-44kV primary and secondary transmission structures in and a Saddle Substation A Transformer.	4/1/2025			\$0,000,000				0	100	NA	12.4	(2) 3L 90-UD-CD (2) 3L 90-UD-CD	Steel Pole	110	12.4	100	NA	26.101 (C) 26.040	
1002150	251 Sutterfield-2500 TL Adj (Sutterfield Substation Upgrade - CO-157)	DeSoto, Travis	Improve transmission system reliability by the Sutterfield Substation by upgrading the 100 kV transmission bus to a breaker and circuit breaker units and adding 3 main breakers.	3/1/2025			\$385,000				0	100	NA	11.50	(2) 3L 90-UD-CD (2) 3L 90-UD-CD	Steel Pole	125	11.50	100	NA	26.101 (C) 26.040	
1002401	T701 Sutterfield-2500 TL Adj (Sutterfield Substation Upgrade - T701-04)	DeSoto, Travis	Improve transmission system reliability by the Sutterfield Substation by upgrading the 100 kV transmission bus to a breaker and circuit breaker units and adding 3 main breakers.	4/1/2025			\$1,000,000				0	100	NA	11.42	(2) 3L 90-UD-CD (2) 3L 90-UD-CD	Steel Pole	125	11.42	100	NA	26.101 (C) 26.040	
1002180	127 Sutterfield-2500 TL Adj (Sutterfield Substation Upgrade - CO-157)	DeSoto, Travis	Improve transmission system reliability by the Sutterfield Substation by upgrading the 100 kV transmission bus to a breaker and circuit breaker units and adding 3 main breakers.	3/1/2025			\$2,170,000				0	100	NA	16.81	(2) 3L 90-UD-CD (2) 3L 90-UD-CD	Steel Pole	125	16.81	100	NA	26.101 (C) 26.040	
1002401	T701 Sutterfield-2500 TL Adj (Sutterfield Substation Upgrade - T701-04)	DeSoto	Improve transmission system reliability by the Sutterfield Substation by upgrading the 100 kV transmission bus to a breaker and circuit breaker units and adding 3 main breakers.	4/1/2025			\$1,000,000				0	NA	100	0.19	(1) 3L 90-UD-CD (2) 3L 90-UD-CD	Steel Pole	100	0.19	100	0.19	26.101 (C) 26.040	
1002051	1274 Sutterfield-2500 TL Adj (Sutterfield Substation Upgrade - CO-157)	DeSoto	Improve transmission system reliability by the Sutterfield Substation by upgrading the 100 kV transmission bus to a breaker and circuit breaker units and adding 3 main breakers.	3/1/2025			\$350,000				0	NA	100	0.19	(1) 3L 90-UD-CD (2) 3L 90-UD-CD	Steel Pole	100	0.19	100	0.19	26.101 (C) 26.040	
1001005	6 in Glines - 6 in Glines T153 Adj (6 in Glines - 6 in Glines TL Upgrade - T153-04)	DeSoto	LCRA TSC will upgrade T153 Adj - 6 in Glines - 6 in Glines 100kV transmission line to a 100kV transmission line.	4/1/2025			\$0,000,000				0	100	NA	10.78	(2) 3L 90-UD-CD (2) 3L 90-UD-CD	Steel Pole	100	10.78	100	NA	26.101 (C) 26.040	
1000120	Hemphill-2500 TL Adj (Hemphill Substation Upgrade - T200-04)	DeSoto, DeSoto	LCRA TSC will improve the reliability of the Hemphill Substation by upgrading the existing 2500 kV bus to a 2500 kV bus and adding 3 main breakers.	7/1/2025			\$300,000				0	100	NA	6.00	(1) 3L 90-UD-CD (2) 3L 90-UD-CD	Steel Pole, Concrete Pole Reinforced	170-210	6.00	100	NA	26.101 (C) 26.040	
1001005	6 in Glines - 6 in Glines T153 Adj (6 in Glines - 6 in Glines TL Upgrade - T153-04)	DeSoto, DeSoto	LCRA TSC will improve the reliability of the Hemphill Substation by upgrading the existing 2500 kV bus to a 2500 kV bus and adding 3 main breakers.	7/1/2025			\$1,000,000				0	100	NA	1.74	(2) 3L 90-UD-CD (2) 3L 90-UD-CD	Steel Pole, Concrete Pole Reinforced	100	1.74	100	NA	26.101 (C) 26.040	
1000121	Hemphill-2500 TL Adj (Hemphill Substation Upgrade - T200-04)	DeSoto	LCRA TSC will improve the reliability of the Hemphill Substation by upgrading the existing 2500 kV bus to a 2500 kV bus and adding 3 main breakers.	7/1/2025			\$310,000				0	100	NA	7.51	(1) 3L 90-UD-CD (2) 3L 90-UD-CD	Steel Pole	100-110	7.51	100	NA	26.101 (C) 26.040	
1001005	6 in Glines - 6 in Glines T153 Adj (6 in Glines - 6 in Glines TL Upgrade - T153-04)	DeSoto	LCRA TSC will improve the reliability of the Hemphill Substation by upgrading the existing 2500 kV bus to a 2500 kV bus and adding 3 main breakers.	7/1/2025			\$1,000,000				0	100	NA	2.74	(2) 3L 90-UD-CD (2) 3L 90-UD-CD	Steel Pole	100-110	2.74	100	NA	26.101 (C) 26.040	
1002000	Angleton-1000V (Angleton TL Adj (Angleton Substation Upgrade - T100-04))	DeSoto	Improve transmission system reliability by the Angleton Substation by upgrading the 100 kV transmission bus to a 100 kV bus and adding 3 main breakers.	7/1/2025			\$0,000,000				0	NA	100	7.20	(1) 3L 90-UD-CD (2) 3L 90-UD-CD	Steel Pole, Concrete Pole Reinforced	100-110	7.20	100	NA	26.101 (C) 26.040	

AFFIDAVIT OF NOTICE

STATE OF TEXAS

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BEFORE ME, the undersigned authority, on this day personally appeared Wayne Masur, and being by me duly sworn, upon oath declared that the statements and capacity acted in are true and correct.

"My name is Wayne Masur. I am an employee of the Lower Colorado River Authority (LCRA). I am over twenty-one years of age and I am competent to make this Affidavit. I have personal knowledge of the facts contained herein and they are true and correct.

In accordance with P.U.C. Proc. Rule 25.83, on April 10, 2025, LCRA Transmission Services Corporation completed a search and mailed notice to:

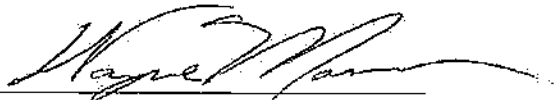
- (a) owners of land crossed by the existing transmission facility to be modified, T-400 Sandy Creek to Kingland I Substation, 69 kilovolt Transmission Line Overhaul

In accordance with P.U.C. Proc. Rule 25.83, on April 10, 2025, LCRA Transmission Services Corporation mailed by first class mail:

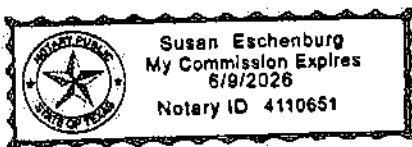
- (b) notice to Pedernales Electric Cooperative, whose certificated service area is crossed by the T-400, 69 kilovolt transmission line.

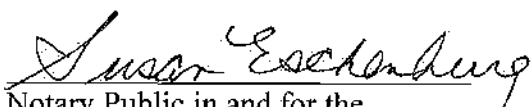
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Llano county. The certificated utility described in (b) above, was ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 14th day of April, 2025.


AFFIANT: Wayne Masur

SWORN TO AND SUBSCRIBED BEFORE ME this the 14th day of April, 2025.




Notary Public in and for the
State of Texas

AFFIDAVIT OF NOTICE

STATE OF TEXAS

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BEFORE ME, the undersigned authority, on this day personally appeared Wayne Masur, and being by me duly sworn, upon oath declared that the statements and capacity acted in are true and correct.

"My name is Wayne Masur. I am an employee of the Lower Colorado River Authority (LCRA). I am over twenty-one years of age and I am competent to make this Affidavit. I have personal knowledge of the facts contained herein and they are true and correct.

In accordance with P.U.C. Proc. Rule 25.83, on April 10, 2025, LCRA Transmission Services Corporation completed a search and mailed notice to:

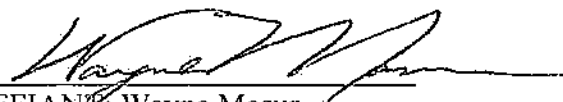
- (a) owners of land crossed by the existing transmission facility to be modified T-235, Henne Substation to Comal Substation, 138 kilovolt transmission line, Henne Substation Upgrade.

In accordance with P.U.C. Proc. Rule 25.83, on April 10, 2025 LCRA Transmission Services Corporation mailed by first class mail:

- (b) notice to New Braunfels Utilities whose certificated service area is crossed by the T-235, 138 kilovolt transmission line.

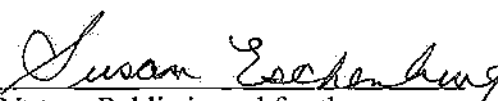
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Comal county. The certificated utility described in (b) above, was ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 14th day of April, 2025.


AFFIANT: Wayne Masur

SWORN TO AND SUBSCRIBED BEFORE ME this the 14th day of April, 2025.




Notary Public in and for the
State of Texas

AFFIDAVIT OF NOTICE

STATE OF TEXAS

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BEFORE ME, the undersigned authority, on this day personally appeared Wayne Masur, and being by me duly sworn, upon oath declared that the statements and capacity acted in are true and correct.

"My name is Wayne Masur. I am an employee of the Lower Colorado River Authority (LCRA). I am over twenty-one years of age and I am competent to make this Affidavit. I have personal knowledge of the facts contained herein and they are true and correct.

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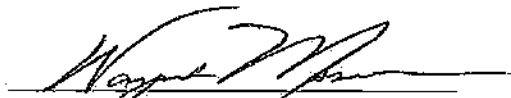
- (a) owners of land crossed by the existing transmission facility to be modified T-234, Henne Substation to Comal Substation, 138 kilovolt transmission line, Henne Substation Upgrade.

In accordance with P.U.C. Proc. Rule 25.83, on April 10, 2025 LCRA Transmission Services Corporation mailed by first class mail:

- (b) notice to New Braunfels Utilities whose certificated service area is crossed by the T-234, 138 kilovolt transmission line.

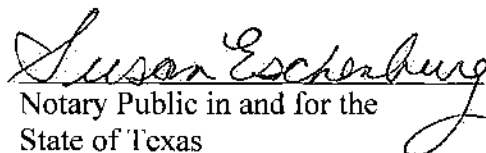
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Comal county. The certificated utility described in (b) above, was ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

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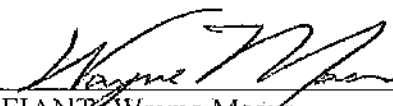
- (a) owners of land crossed by the existing transmission facility to be modified T-233, Henne Substation to McCarty Lane Substation, 138 kilovolt transmission line, Henne Substation Upgrade.

In accordance with P.U.C. Proc. Rule 25.83, on April 10, 2025, LCRA Transmission Services Corporation mailed by first class mail:

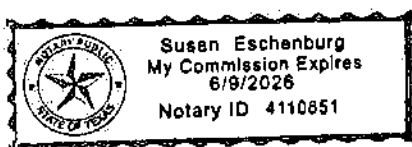
- (b) notice to New Braunfels Utilities whose certificated service area is crossed by the T-233, 138 kilovolt transmission line.

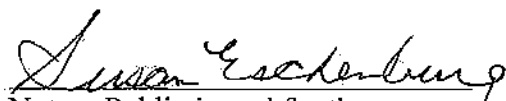
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Comal county. The certificated utility described in (b) above, was ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

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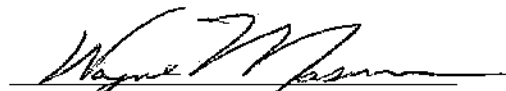
- (a) owners of land crossed by the existing transmission facility to be modified T-204, Henne Substation to Zorn Substation, 138 kilovolt transmission line, Henne Substation Upgrade.

In accordance with P.U.C. Proc. Rule 25.83, on April 10, 2025, LCRA Transmission Services Corporation mailed by first class mail:

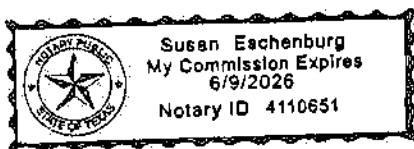
- (b) notice to New Braunfels Utilities whose certificated service area is crossed by the T-204, 138 kilovolt transmission line.

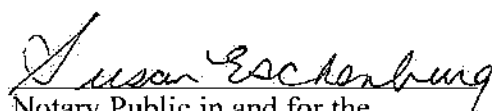
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Comal county. The certificated utility described in (b) above, was ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

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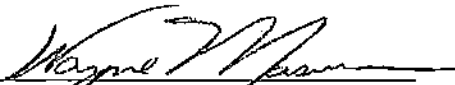
- (a) owners of land crossed by the existing transmission facility to be modified T-150 to Sim Gideon to Smithville Substation, 138 kilovolt transmission line Upgrade

In accordance with P.U.C. Proc. Rule 25.83, on April 10, 2025, LCRA Transmission Services Corporation mailed by first class mail:

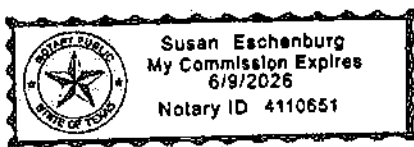
- (b) notice to Bluebonnet Electric Cooperative whose certificated service area is crossed by the T-150, 138 kilovolt transmission line

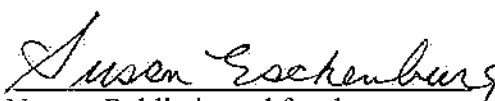
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Bastrop counties. The certificated utilities described in (b) above, were ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

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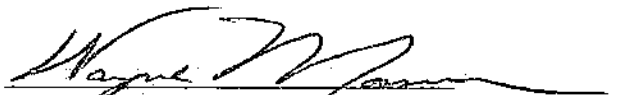
- (a) owners of land crossed by the existing transmission facility to be modified T-608, Swiftex Substation to Sim Gideon Plant, 138 kilovolt transmission line upgrade.

In accordance with P.U.C. Proc. Rule 25.83, on April 10, 2025, LCRA Transmission Services Corporation mailed by first class mail:

- (b) notice to Bluchonnet Electric Cooperative whose certificated service area is crossed by the T-608, 138 kilovolt transmission line.

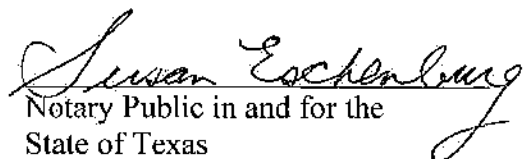
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Bastrop County. The certificated utility described in (b) was ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

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The following files are not convertible:

LCRATSC0425.xlsx

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.