



## **Filing Receipt**

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**Control Number - 57477**

**Item Number - 114**

WIND ENERGY TRANSMISSION TEXAS  
CONSTRUCTION PROGRESS REPORT  
for April 2025

Public Utility Commission of  
Texas Project No. 57477

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated or Actual Start Date	Finish Date (if not at completion)	Date Energized (if scheduled)	Initial Estimated Project Cost (Total)	Final Estimated Project Cost (Total)	Final Actual Project Cost (Total)	% Variance	Percent Complete	Existing Voltage	Upgraded or New Voltage	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
BRP Dickens	Broad Reach Power Battery Storage Interconnection Project	Dickens County	The project consists of constructing a new 345 kV station bay at WETT's existing Cottonwood switching station and a new 0.5 mile 345 kV transmission line	9/1/2021	10/26/2023	3/26/2024	\$ 8,644,000		\$ 8,146,699	-5.80%	100	n/a	345	0.5	Double Bundled 1580 kcmil ACSR "Falcon" conductor	Steel Monopoles	n/a	n/a	160	0.5	Sub. Rule 25.83(a)(3)	
Bearkat Area Transmission Improvements Project	Bearkat Switching Station to Oncor Switching Station Transmission Line Project	Howard and Glasscock Counties	The proposed project is a new single-circuit, 345 kV transmission line connecting WETT's Bearkat Switching Station to Oncor's Longshore Switching Station	7/1/2022	6/14/2024	11/7/2023 (line), 6/14/2024 (station)	\$ 29,339,500 (t-line) \$ 3,500,000 (station) (WETT Portion)	\$ 51,761,000 (t-line) \$ 8,891,000 (station) (WETT Portion)	\$ 60,652,445	85.30%	100	n/a	345	30.8	Twin Bundle 1580 kcmil 54/19 ACSR (WETT)	Steel Lattice Towers	n/a	n/a	160	30.8	50410	CCN Application. Notice of Approval filed on 06/07/21. Cost variance explanations can be found in the testimony of Antonio Ansedo and Schedule VI-M-3.1 in Docket No. 57299.
Volta	Volta Project	Martin County	The project consists of constructing a new 345kV switching station and 0.5 miles of new 345kV transmission line to be in the new station.	1/16/2023	5/31/2024	6/4/2024	\$ 28,761,000		\$ 34,006,812	18.2%	100	n/a	345	0.5	Double Bundled 1580 kcmil ACSR "Falcon" conductor	Steel Lattice and Steel Monopole	n/a	n/a	160	0.5	Sub. Rule 25.83(a)(3)	Interconnection with Oncor (Expense Switch Station) Cost variance explanations can be found in the testimony of Antonio Ansedo and Schedule VI-M-3.1 in Docket No. 57299.
Backup Control Center	Backup Control Center	Heys County	The project consists of construction associated with a new Backup Control Center.	6/1/2023	6/1/2024	6/19/2024	\$ 8,100,000				100	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	Sub. Rule 25.83(a)(3)	
North McCarney Switching Station to Bearkat Switching Station	North McCarney Switching Station to Bearkat Switching Station	Glasscock, Reagan, Upton	The project is a new double-circuit, 345 kV transmission line connecting WETT's Bearkat Switching Station to LCRA's North McCarney switching Station.	7/1/2024	6/1/2026		\$ 188,480,000 (t-line) \$ 22,802,000 (station) (WETT Portion)	\$ 188,480,000 (t-line) \$ 22,802,000 (station) (WETT Portion)			46	n/a	345	122-168	1926.9 kcmil ACSR/HW/TW	Steel Lattice Towers	n/a	n/a	160	61-84	55120	This docket has been severed back to its original docket No. 55120. PUC approved Route NM19-OXY and issued a Final Order on December 14, 2024.
Borden County Battery Storage	BeCo BESS	Borden County	This project consists of a new 138kV Station Bay at WETT's Long Draw Station and construction of new 138kV underground transmission line.	8/15/2023	4/17/2024	4/18/2024	\$ 15,159,000		\$ 14,677,349	-3.2%	100	138	138	0.43	2000 kcmil CU	Underground	N/A	N/A	100	0.43	Sub. Rule 25.83(a)(3)	
Donegal BESS	Donegal BESS	Dickens County	The project consists of completing bay #2 at WETT's Cottonwood switching station and adding 0.7 miles of 345 kV transmission line	9/25/2023	12/20/2024	11/20/2024	\$ 15,858,000				100	n/a	345	0.7	Double Bundled 1580 kcmil ACSR "Falcon" conductor	Steel Monopoles	n/a	n/a	160	0.7	Sub. Rule 25.83(a)(3)	Waiting for developer to complete their portion of project.

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Maldives	Maldives	Scurry County	This project consists of a new 345 kV station, Galvani, looping in the Long Draw – Scurry South and Faraday – Scurry South circuits, and approximately a 1.4 mile 345 kV single-circuit transmission line to connect the solar generation facility.	5/1/2025	12/30/2027		\$ 62,969,000			0	n/a	345	1.4	Bundled 1590 kcmil ACSR "Falcon" conductor	Steel Lattice and Steel Monopole	n/a	n/a	160	1.4	Sub. Rule 25.83(a)(3)	
Long Draw Auto II	Long Draw 138 kV	Borden County	This project includes the engineering, procurement, and construction of a second 345/138 kV autotransformer, along with the necessary associated substation infrastructure, and a 345 kV transmission line between the existing 345 kV and 138 kV WETT Long Draw Stations.	5/5/2025	5/15/2026		\$ 27,696,000			0	345	345	0.45	Bundled 1590 kcmil ACSR "Falcon" conductor	Steel Monopoles	n/a	n/a	160	0.45	Sub. Rule 25.83(a)(3)	
Buck Canyon Substation Addition	Buck Canyon Substation Addition	Borden County	This project consists of a new 345kV station, Buck Canyon, and two .5 miles 345kV single circuit monopole transmission lines. Transmission lines will travel along WETT property.	5/12/2025	5/15/2027		\$ 48,460,000				345	345	0.5	Bundled 1590 kcmil ACSR "Falcon" conductor	Steel Monopoles	n/a	n/a	n/a	n/a	Sub. Rule 25.83(a)(3)	