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ONCOR ELECTRIC DELIVERY COMPANY LLC

2025 ENERGY EFFICIENCY PLAN AND REPORT

16 Tex. Admin Code (TAC) §25.181 and §25.183

March 31, 2025

Project No. 57468

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INTRODUCTION

Oncor Electric Delivery Company LLC (Oncor or Company) presents this Energy Efficiency Plan and Report (EEPR) to comply with Public Utility Commission of Texas (Commission) 16 TAC §25.181, §25.182 and §25.183 (the Energy Efficiency Rule or EE Rule), which implement Public Utility Regulatory Act (PURA) §39.905. PURA §39.905 and the EE Rule require that each investor-owned electric utility achieve the following minimum savings goals through market-based standard offer programs (SOPs), targeted Market Transformation Programs (MTPs), or utility self-delivered programs:

- Four-tenths of 1% to the summer weather-adjusted five-year average peak demand for eligible residential and commercial customers because the four-tenths of 1% trigger described in 16 TAC §25.181(e)(1)(B) was met by Oncor in 2019.

Effective, September 1, 2011, PURA §39.905 requires that an electric utility, whose amount of energy efficiency to be acquired is equivalent to at least four-tenths of one percent of its summer weather-adjusted peak demand for residential and commercial customers in the previous calendar year, maintain a goal of no less than four-tenths of one percent of that summer weather-adjusted peak demand for residential and commercial customers by December 31 of each subsequent year and that the energy efficiency to be required not be less than the preceding year.

The EE Rule includes specific requirements related to the implementation of Standard Offer Programs (SOP) and Market Transformation Programs (MTP) by investor-owned electric utilities that control the manner in which they must administer their portfolio of energy efficiency programs in order to achieve their mandated energy efficiency savings goals. Oncor's EEPR is intended to enable the Company to meet its statutory savings goals through implementation of energy efficiency programs in a manner that complies with PURA §39.905 and the EE Rule. As outlined in the EE Rule, this EEPR covers the previous five years of demand savings goals and energy targets, including 2024 achievements, and reports plans for achieving 2025 and 2026 projected energy efficiency savings. The following section provides a description of what information is contained in each of the subsequent sections and appendices.

ENERGY EFFICIENCY PLAN AND REPORT ORGANIZATION

This EEPR consists of the following information:

Executive Summary

- The Executive Summary highlights Oncor's reported achievements for 2024 and Oncor's plans for achieving its 2025 and 2026 projected energy efficiency savings.

Energy Efficiency Plan (EEP)

- Section I provides an overview of Oncor's program portfolio. It details how each program will be implemented, discusses related informational and outreach activities, and provides an introduction to any programs not included in Oncor's previous EEP.
- Section II describes Oncor's targeted customer classes, specifying the size of each class and the method for determining those sizes.

- Section III presents Oncor's projected energy efficiency savings goals for the prescribed planning period broken out by program for each customer class.
- Section IV proposes Oncor's energy efficiency budgets for the prescribed planning period broken out by program for each customer class.

Energy Efficiency Report

- Section V documents Oncor's actual weather-adjusted demand savings goals and energy targets for the previous five years (2020-2024).
- Section VI compares Oncor's projected energy and demand savings to its reported and verified savings by program for calendar year 2024.
- Section VII details Oncor's incentive and administration expenditures for the previous five years (2019-2024) broken out by program for each customer class.
- Section VIII compares Oncor's actual and budgeted program costs from 2024 broken out by program for each customer class. It also explains any cost increases or decreases of more than 10 percent for Oncor's overall program budget.
- Section IX describes the results from Oncor's MTPs and Research & Development activities. It compares existing baselines and existing milestones with actual results, and details any updates to those baselines and milestones.
- Section X provides the revenue billed during 2024 through Oncor's Energy Efficiency Cost Recovery Factor (EECRF) and describes any over- or under-recovery of energy efficiency costs.

Acronyms

- Abbreviations for a list of common terms.

Glossary

- Definitions for a list of common terms.

Appendices

- Appendix A – 2024 reported kW and kWh savings broken out by county for each program.
- Appendix B – Program templates for any new or newly-modified programs and any program not included in Oncor's previous EEPRs.
- Appendix C – 2024 Energy Efficiency Service Providers.

EXECUTIVE SUMMARY

The Energy Efficiency Plan portion of this EEPR details Oncor's plans to achieve four-tenths of 1% of summer weather-adjusted five-year average peak demand for the combined residential and commercial customers for the 2025 program year and a similar reduction for the 2026 program year. Oncor will also address the corresponding energy savings goal, which is calculated from its demand savings goal using a 20% conservation load factor. The goals, budgets and implementation plan that is included in this EEPR are highly influenced by requirements of the EE Rule and lessons learned regarding energy efficiency service provider and customer participation in the various energy efficiency programs. A summary of annual goals and budgets is presented in Table 1.

The Energy Efficiency Report portion of this EEPR demonstrates that in 2024 Oncor successfully implemented SOPs and MTPs, as required by PURA §39.905, that met Oncor's four-tenths of 1% to the summer weather-adjusted five-year average peak demand for eligible residential and commercial customers by procuring 224,332 kW in demand savings. These programs included the Commercial SOP, Commercial Non-Metro Tune Up Standard Offer Program (previously SBDI), Commercial Food Service MTP Program (previously Commercial Midstream), Master Metered Multifamily Smart Thermostat Direct Install MTP, Strategic Energy Management MTP, Commercial Load Management SOP, Winter Emergency Load Management MTP, Home Energy Efficiency SOP, Solar PV SOP, REP Smart Thermostat, Multifamily Smart Thermostat Direct Install, New Home Program, Residential Products Platform, Residential Load Management Program, Residential Winter Load Management MTP, Hard-To-Reach SOP, Low Income HVAC Tune Up Program, LI Smart Thermostat Direct Install MTP, Targeted Weatherization Low Income SOP.

Table 1: Summary of Goals, Projected Savings, and Projected Budgets

Calendar Year	Average Growth in Demand (MW at Source)	MW Goal (% of Growth in Demand) *	Demand (MW) Goal (at Meter) based on 30% Reduction) *	Energy MWh Goal (at Meter) based on 30% Demand Goal*	Demand Goal (MW) at 0.4% of Peak Demand (at Meter) **	Energy MWh Goal at 0.4% of Peak Demand (at Meter) ***	Projected MW Savings (at Meter)	Projected MWh Savings (at Meter)	Projected Budget
2025	296.7	30%	84.3	147,694	98.7	172,922	192,937	194,312,560	$54,684,236[1]
2026	89.0	30%	25.3	44,326	99.1	173,603	169,367	333,983,368	$63,800,000

* The 2025 and 2026 Demand Goals calculated per the EE Rule that requires a 30% reduction in the five-year average of annual demand growth are shown for reference only.

** The 2025 and 2026 Demand Goals are calculated according to 16 TAC §25.181(e)(3)(B) because the four-tenths of 1% trigger described in 16 TAC §25.181(e)(1)(B) was met in 2019.

*** The 2025 Demand Goal is calculated by applying the four-tenths of 1% goal to the summer weather-adjusted five-year average peak demand for eligible residential and commercial customers (26,065.2 MW x 0.4% x (1 - .05296 line loss)). Line loss is the 5-year weighted average of the actual loss factors at the time of Oncor's annual peaks. The 2026 Demand Goal is calculated by applying the four-tenths of 1% goal to the summer weather-adjusted five-year average peak demand for eligible residential and commercial customers (26,065.2 MW x 0.4% x (1 - .05284 line loss)). Line loss is the 5-year weighted average of the actual loss factors at the time of Oncor's annual peaks.

[1] Budget reflects the forecasted energy-efficiency costs amount approved in Project No. 56682 – ordering paragraph no. 2a.

In order to reach the above projected savings, Oncor proposes to continue implementation of the 2024 programs listed above; with some new and modified programs and approaches as described within this report.

Marketing and Outreach Efforts

Oncor programs target both broad market segments and specific market sub-segments that offer significant opportunities for cost-effective savings. Oncor conducts ongoing informational activities to encourage participation in these SOPs and MTPs. Oncor identifies specific markets for each of its programs, and individualizes communications and outreach to the customers and service providers serving the market. At a minimum this will include a program website, brochures, and an introductory meeting to explain the program prior to the program start-date. Additionally, Oncor attends and participates in numerous industry conferences that result in strategic partnerships, service provider recruitment and customer awareness as well as maintaining memberships with key organizations to provide information related to its Energy Efficiency Programs to decision makers in applicable industries.

Oncor continues to leverage internal stakeholders such as area managers, and Large, Commercial and Industrial (LCI) account managers. Oncor also engages with the internal communications team in establishing a strategy to increase awareness and education of the benefits of participating in energy efficiency programs including but not limited to postings in Oncor social media accounts.

Oncor is continuing its effort to increase Retail Electric Provider (REP) participation in the energy efficiency programs it manages. This plan involves multiple activities and approaches that will reflect Oncor's commitment to this effort. This plan includes, but is not limited to, the following activities:

- Invite REPs to program outreach meetings with Energy Efficiency Service Providers.
- Coordinated effort with Oncor's REP Relations group to identify key REP contacts. Through REP Executive visits, Oncor will conduct energy efficiency discussions while sharing related program information and materials during these visits.
- Make contact with individual REPs at local, regional, and national conferences, trade shows and/or events as the opportunity is available.
- Coordination with REP relations group to provide information and awareness of new energy efficiency programs.

All Oncor programs are offered on a first–come, first–served basis with controls for equitable access to incentives by service providers of all sizes.

ENERGY EFFICIENCY PLAN

I. 2025 Programs

A. 2025 Program Portfolio

Oncor plans to implement 23 market transformation and standard offer programs that are based upon Commission-approved program templates. One program, the Targeted Weatherization Low-Income SOP, is required by Senate Bill 712, which was passed by the Texas Legislature in 2005. Additional requirements were passed by the Texas Legislature in 2011. Senate Bill 1434 requires that annual expenditures for the Targeted Weatherization Low-Income SOP are not less than 10 percent of the utility's energy efficiency budget for the year.

As discussed below, the Company's programs target both broad market segments and specific market sub-segments that offer significant opportunities for cost-effective savings. Oncor anticipates that outreach to a broad range of service provider types will be necessary in order to meet the savings goals required by PURA §39.905 and the EE Rule on a continuing basis. Beginning in 2025, program naming has been updated for consistency and transparency throughout all data tracking, planning, and reporting efforts; and to best reflect the customer class, sector, program-type and other distinguishing program elements, if applicable. For the planning section of this report and beyond, the 2025-2026 Plan Program Name will be used. For the reporting section of this report, the comparable program name is referenced in the 2024/2023 Report Program Name column. Table 2 provides a crosswalk of this information and summarizes the programs and target markets.

Table 2: 2025 Energy Efficiency Program Portfolio

2025-2026 Plan Program Name	2024/2023 Report Program Name	Target Market	Application
Commercial Energy Efficiency SOP	Commercial SOP	Commercial	Retrofit
Commercial Solar SOP	Commercial SOP/Commercial Solar	Commercial	Retrofit
Commercial HVAC Tune-Up MTP	Commercial Non-Metro Tune Up Standard Offer Program/SBDI	Commercial	Retrofit
Commercial High Efficiency Foodservice MTP	Commercial Food Service MTP Program/Commercial Midstream	Commercial	Retrofit/New Construction
Commercial Multifamily HVAC MTP	Master Metered Multifamily Smart Thermostat Direct Install MTP	Commercial	Retrofit
Commercial Strategic Energy Management MTP	Strategic Energy Management MTP Program	Commercial	Retrofit
Commercial Non-Metro Energy Efficiency MTP*	NA	Commercial	Retrofit
Commercial Summer Load Management	Commercial Load Management SOP	Commercial	Load Management
Commercial Winter Load Management	Winter Emergency Load Management**	Commercial	Load Management
Residential Home Energy Efficiency SOP	Home Energy Efficiency SOP	Residential	Retrofit
Residential Solar SOP	Solar PV SOP	Residential	Retrofit
Residential REP Connected Thermostat MTP**	REP Smart Thermostat*	Residential	Retrofit
Residential Multifamily HVAC MTP	Multifamily Smart Thermostat Direct Install	Residential	Retrofit
Residential New Construction Homes MTP	New Home Program	Residential	New Construction
Residential Products Program MTP	Residential Products Platform	Residential	Retrofit

2025-2026 Plan Program Name	2024/2023 Report Program Name	Target Market	Application
Residential Summer Load Management	Residential Load Management Program	Residential	Load Management
Residential Winter Load Management**	Residential Winter Load Management*	Residential	Load Management
Residential HVAC Tune-Up MTP	NA	Residential	Retrofit
Residential HTR Home Energy Efficiency SOP	Hard-To-Reach SOP	Hard-to-Reach	Retrofit
Residential HTR HVAC Tune-Up MTP	Low Income HVAC Tune Up Program**	Hard-to-Reach	Retrofit
Residential HTR Multifamily HVAC MTP	LI Smart Thermostat Direct Install MTP	Hard-to-Reach	Retrofit
Residential Targeted Low-Income Weatherization SOP	Targeted Weatherization Low Income SOP	Hard-to-Reach	Retrofit
Residential Targeted Low-Income Multifamily HVAC SOP	Targeted Weatherization Low Income SOP	Hard-to-Reach	Retrofit

* Pilot year 1
** Pilot year 2

The programs listed in Table 2 are described in further detail below. Oncor maintains a website containing links to the program manuals of the SOPs, all of the requirements for project participation, the forms required for project submission, and the current available funding at https://www.oncor.com/eepm. This website will be the primary method of communication used to provide potential Energy Efficiency Service Providers with program updates and information. Additional information to help residential consumers, business owners, government and educational facilities with their energy efficiency efforts can be found at https://www.oncor.com/takealoadofftexas. This website also includes information on how to submit an idea or proposal to Oncor for the incubator program, including information on future opportunities to bid to be an implementer of an Oncor Market Transformation Program.

B. Existing Programs

Commercial Energy Efficiency SOP

The Commercial Energy Efficiency Standard Offer Program targets commercial customers with new or retrofit projects that either require measurement and verification or use deemed savings. Oncor provides incentives to Energy Efficiency Service Providers or self-sponsored commercial premises who install approved energy efficiency measures in business, government, nonprofit, and worship facilities in Oncor's service area. These measures include, but are not limited to, lighting, HVAC, premium efficiency motors, variable frequency drives, cool roofs, food service equipment, refrigeration measures, high efficiency data center air conditioning, ice makers, pool pumps, vending machine controls, lodging guest room occupancy sensors, condenser air evaporative pre-cooling and demand controlled kitchen ventilation, as well as new construction that exceeds existing energy code baselines per the Texas Technical Reference Manual. These energy-saving projects must be approved by Oncor prior to project start. Once completed, Oncor verifies the savings and the Service Providers receive incentive payments based on the project's actual savings.

Program Design Update

Previously included the replacement of existing HVAC units in master metered multifamily apartment complexes with high efficiency heat pumps and smart thermostats and commercial solar PV. Beginning in 2025, master metered multifamily HVAC will be part of a cross-sector, comprehensive HVAC program (Multifamily HVAC MTP) and commercial solar photovoltaic will also be its own program (Commercial Solar SOP).

Commercial HVAC Tune-Up MTP

Formerly known as Commercial Non-Metro Tune Up Program (2024) and SBDI (2023); has been conceived and positioned as a special offering designed to address the specific needs of the small business market. The program is focused on providing low-cost no-cost HVAC tune ups.

Program Design Update

In 2025, the Commercial HVAC Tune-Up MTP will be implemented through a cross-sector implementation combining hard-to-reach and market-rate residential tune-ups into a single market-facing offer. Oncor will track and report at the sector-program level, with shared implementation costs allocated proportional to the incentive spend per sector. Oncor anticipates this merged implementation can encourage greater participation by permitting eligibility across all sectors through a single market-facing offer. Oncor is encouraging participation in non-metro and hard-to-reach sectors with a variable incentive structure designed to draw service providers to our targeted markets.

Commercial High Efficiency Foodservice MTP

Formerly known as Commercial Food Service MTP (2024) and Commercial Midstream (2023); this market transformation program has always been designed to provide distributors who agree to facilitate the installation of high-efficiency equipment in commercial facilities. Today, the program utilizes the midstream, distributor-focused model which is designed to provide incentives to the manufacturers and distributors of commercial kitchen equipment and reaches down the entire supply chain to ensure incentives engage service providers and customers. The program will continue to analyze measures that will fit in the midstream distributor focused model and will incorporate those measures in the program.

Program Design Update

Program will continue to focus on encouraging the purchase and installation of ENERGY STAR certified commercial kitchen measures through a targeted implementation effort. Commercial kitchens have a high energy use and lengthy operating hours. This program design update aims to reduce consumption and demand on these high intensity end uses. TRM v12 has introduced numerous new commercial kitchen measures that will be introduced throughout the program year.

Commercial Multifamily HVAC MTP

Formerly known as Master-Metered Smart Thermostat Direct Install MTP; The Commercial Multifamily HVAC MTP is focused on replacing existing electric heating with heat pumps and retrofitting thermostats with ENERGY STAR qualifying Smart Thermostats in multifamily properties with a commercial rate classification (master-metered). The program will support efforts to increase awareness of the program including outreach to property owners, managers, and service providers, as well HVAC contractors, housing agencies and community organizations. The goals of the program will be achieved through a cross cutting multi-program outreach effort that will allow Service Providers a similar experience whether direct installing in commercial, residential or hard-to-reach target markets.

Program Design Update

In 2025, the Commercial Multifamily HVAC MTP will induce both whole-system changeouts and thermostat-only projects through a cross-sector implementation combining commercial and residential (as well as hard-to-reach and market-rate) projects into a single market-facing offer. Oncor will track and report at the sector-program level, with shared implementation costs allocated proportional to the incentive spend per sector. Oncor anticipates this merged implementation can

encourage greater participation by permitting eligibility across all sectors through a single market-facing offer.

Commercial Strategic Energy Management MTP

The Commercial Strategic Energy Management MTP uses a custom fit and energy concierge approach to identify deep energy savings for Large Commercial, and Agricultural customers. It enlists a relationship building approach with the customer to ensure that their specific needs and opportunities are addressed. The program investigates the customer's current operations and system parameters to identify opportunities for improvement. The implementer and customer develop an annual Action Plan based on identified projects and the program provides on-going coaching to support the implementation of the Action Plan measures. A key aspect of the approach is to uncover and influence the implementation of operational efficiency measures in addition to capital efficiency measures.

Program Design Update

New in 2025, prospective customers may be permitted to participate in the program through a Customer Introductory Project (CIP). The CIP is intended to overcome barriers to participation related to ongoing engagement required for deep energy retrofits and provide evidence to end users of the benefits of ongoing energy management. CIP are limited and are only intended to spur deep energy, ongoing energy improvement plans. In addition to CIP, the program also makes a limited number of Study Grants available to high value targeted end users, to help identify opportunities for long lasted energy efficiency projects where energy auditing costs may prove to be a barrier to participation.

Commercial Summer Load Management

Oncor pays incentives to Service Providers and Aggregators who work with local commercial and manufacturing facilities as well as self-sponsored commercial premises to achieve documented summer demand reductions in those facilities. The program is designed to assist businesses reduce their summer energy demand and help meet the state's energy efficiency goals. The demand reductions must be verified by Oncor in order for the incentives to be paid. This is accomplished by reviewing data recorded by meters and calculating the amount of demand savings achieved through "curtailment" during the summer season. The incentive is paid directly to the Service Provider, Aggregator or self-sponsored commercial customer. Each project must achieve a total estimated demand savings of at least 100 kW during the summer demand period. Participating customer facilities must reduce load when called for by Oncor. To participate, facilities must be able to curtail load within 30 minutes, at any time, in response to ERCOT energy emergency alert (EEA) Levels 2.

Program Design Update

There are no planned major updates to the program in 2025.

Commercial Winter Load Management

The Commercial Winter Load Management program provides incentives to participating service providers, aggregators, retail electric providers, or end-use customers for curtailing electric demand in the winter season. Participants must be available to curtail 24 hours a day, seven days a week, and be capable of curtailing load within 30 minutes notice. The minimum load reduction that may be subscribed in the Program is 100 kW. Participants must curtail a minimum of 90% of their contracted demand reduction across all events to be eligible for payment. Final program payments are determined by established program rules and TRM calculations.

Program Design Update

There are no planned major updates to the program in 2025.

Residential Home Energy Efficiency SOP

The Residential Home Energy Efficiency SOP targets residential customers with existing homes. This program is designed to achieve energy and demand savings in the residential market with the installation of a wide range of energy-efficiency measures in homes. Incentives are paid to Service Providers to help offset the cost of these energy efficiency measures. Oncor provides the incentive directly to the Service Provider. Incentives to customers vary by Service Provider and no incentives for this program are paid directly to the customer by Oncor. Eligible energy-efficient measures include replacement of air conditioning units, heat pumps and attic insulation, and is applicable to both single family and multifamily residential customers.

Program Design Update

Air infiltration measure is being reintroduced to this SOP as permitted by the program evaluator. Additionally, Oncor is undergoing a comprehensive evaluation of both single and multifamily incentive rates, and is anticipating an incentive refresh in 2025.

Residential Solar SOP

The Residential Solar SOP provides incentives for the installation of solar systems that reduce customer energy costs, reduce demand and save energy in existing residential customer structures. Incentives are paid to Service Providers based on savings calculation detailed in the Texas TRM for Solar PV systems.

Program Design Update

Minor updates to project eligibility, including a wider azimuth range for eligible installations, and an option that will allow interconnected electric vehicles to meet the battery storage requirement.

Residential REP Connected Thermostat MTP

PILOT YEAR 2: Formerly known as Smart Thermostat Pilot Market Transformation Program and launched in Q3 of PY2024; Working with Retail Electric Providers (REPs), the Program supports the deployment of smart thermostats, which would increase automated demand response capabilities in the residential market. Additionally, the Program addresses certain goals expressed in Senate Bill 1699 and is designed to comply with 16 Tex. Admin. Code § 25.181 (TAC) relating to the Energy Efficiency Goal implementing § 39.905 of the Public Utility Regulatory Act (PURA). The primary objective of this Program is to increase smart thermostat deployment to residential customers through REPs. Additional objectives of the Program are to:

- Enable residential customers who receive smart thermostatsthrough this program to enroll in demand response programs offered by REPs.
- Empower customers who receive smart thermostats through this program to better manage their energy consumption.
- Help establish an objective count of residential customers who have responsive appliances or devices at their premises that reduce electric consumption.
- Create another distribution channel to promote energy efficiency

Residential Multifamily HVAC MTP

Formerly known as Multifamily Smart Thermostat Direct Install MTP; Residential Multifamily HVAC MTP is focused on replacing existing electric heating with heat pumps and retrofitting

thermostats with ENERGY STAR qualifying Smart Thermostats in multifamily properties. The program will support efforts to increase awareness of the program including outreach to property owners, managers, and service providers, as well HVAC contractors, housing agencies and community organizations. The goals of the program will be achieved through a cross cutting multi-program outreach effort that will allow Service Providers a similar experience whether direct installing in commercial, residential or hard-to-reach target markets.

Program Design Update

In 2025, the Residential Multifamily HVAC MTP will induce both whole-system changeouts and thermostat-only projects through a cross-sector implementation combining commercial and residential (as well as hard-to-reach and market-rate) projects into a single market-facing offer. Oncor will track and report at the sector-program level, with shared implementation costs allocated proportional to the incentive spend per sector. Oncor anticipates this merged implementation can encourage greater participation by permitting eligibility across all sectors through a single market-facing offer.

Residential New Construction Homes MTP

Residential New Home Construction is a market transformation program designed to facilitate technical and financial assistance to home builders and energy raters to transform and deliver cost-effective energy savings on single-family new construction projects within the Oncor service territory. The program allows home builders and buyers the flexibility to take advantage of multiple technologies for efficient homes by incentivizing prescriptive measures which include HVAC, heat pumps, smart thermostats, Heat Pump Water Heaters, ENERGY STAR EV Supply Equipment, ENERGY STAR Appliances and Solar PV. The goal of the program is to increase the availability of high-performance new homes by aligning with nationally recognized above-code home programs such as ENERGY STAR certified and DOE Zero Energy Ready (DOE ZER) single and multifamily homes.

Program Design Update

Homes permitted through March of 2025 will be implemented without change. Homes permitted after March 2025, are anticipated to leverage the new TRM Energy Rating Index (or ERI) savings pathway, pending evaluator approval of deemed savings methodology.

Residential Products MTP

Formerly known as Retail Products Program MTP; Residential Products MTP provides incentives directly to residential customers through an online marketplace, in-store point of sale discounts, and retailer coupons for the purchase of ENERGY STAR® qualified products like smart thermostats, heat pump water heaters, room air conditioners, and more. The Program is partnership-based and delivers qualified product measures by contracting with major market manufacturers and through cooperation with their retail alliance partners.

Oncor customers can find participating locations, obtain a coupon, or buy online by visiting www.smartsavingstx.com.

Program Design Update

Qualified products lists continue to be updated, and additional measures are being evaluated for on-shelf markdown delivery channels. Strategic partnerships with brick and mortar retail locations have proven to provide a high volume of energy efficiency measures to Oncor customers, and is anticipated to be a growing delivery channel.

Residential Summer Load Management

Oncor's Residential Load Management provides incentives to participating Service Providers and Aggregators for reducing peak electric demand at residential premises. The program engages Service Providers and Aggregators to provide demand response capability using remotely controlled load control devices in homes. The Service Providers will use various control strategies, such as pre-cooling and cycling to reduce overall demand during the peak period. The participating providers are responsible for ensuring the presence of load control devices in participating residences. The actual demand savings will be determined by Oncor using advanced meter data in accordance with Texas TRM. Program participants must be able to curtail load within 30 minutes, at any time, in response to ERCOT energy emergency alert (EEA) Level 2.

Program Design Update

There are no planned major updates to the program in 2025

Residential Winter Load Management

PILOT YEAR 2: The program is designed to help residences reduce their winter energy demand on the Oncor grid when needed and help meet state energy efficiency goals. Incentives are paid to residential participants who curtail their electricity demand during a scheduled curtailment event, and during called curtailments throughout the winter period, which can occur 24/7 from December 1, 2024, through May 31, 2025. The peak period is defined as 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. The program is designed to be a load-shedding resource that helps prevent rolling curtailments during grid emergencies. The program is called when ERCOT anticipates or is in an EEA level 2 grid emergency. An EEA-2 is called just prior to rolling outages at EEA-3.

Program Design Update

There are no planned major updates to the program in 2025

Residential HTR Home Energy Efficiency SOP

The Residential HTR Home Energy Efficiency SOP targets residences with household incomes at or below 200% of the federal poverty guidelines. Premises that are qualified as low-income are validated utilizing the qualification requirements listed in Texas TRM volume 5. This program is designed to achieve energy and demand savings with the installation of a wide range of energy-efficiency measures. Service Providers implement energy saving projects in homes located in Oncor's service area. Incentives are paid to the Service Providers to help offset the cost of the energy efficiency measures. Common improvements include ceiling insulation and air infiltration mitigation measures that are installed at low or no cost to the customer. Service Providers must test for air leakage before and after installation when installing air infiltration measures. Oncor provides the incentive directly to the Service Provider. Qualifying measures are similar to those described for the Residential Home Energy Efficiency SOP, plus air infiltration measures. The same income qualifications (household incomes at or below 200% of current federal poverty level guidelines) apply to the multifamily apartment program option.

Program Design Update

There are no planned major updates to the program in 2025.

Residential HTR HVAC Tune-Up MTP

Formerly known as Low-Income Air Conditioning Tune-up MTP; Residential HTR HVAC Tune-Up MTP is designed to overcome market barriers that prevent low-income residential customers from receiving high performance air-conditioning system tune-ups. The program offers system tune-ups to low-income qualified customers at little to no additional cost to the customer to help alleviate the energy burden that most low-income customers face during the summer months.

The program is designed to work through local networks to offer key program components, including:

- Training and certifying technicians on the tune-up and air flow correction services and protocols.
- Paying incentives to contactors for the successful implementation of tune-up and air flow correction services.

Program Design Update

In 2025, the Residential HTR HVAC Tune-Up MTP will be implemented through a cross-sector implementation combining hard-to-reach and market-rate residential tune-ups into a single market-facing offer. Oncor will track and report at the sector-program level, with shared implementation costs allocated proportional to the incentive spend per sector. Oncor anticipates this merged implementation can encourage greater participation by permitting eligibility across all sectors through a single market-facing offer. Oncor is encouraging participation in non-metro and hard-to-reach sectors with a variable incentive structure designed to draw service providers to our targeted markets.

Residential HTR Multifamily HVAC MTP

Formerly known as Low-Income Multifamily Smart Thermostat Direct Install MTP; Residential HTR Multifamily HVAC MTP is focused on replacing existing electric heating with heat pumps and retrofitting thermostats with ENERGY STAR qualifying Smart Thermostats in hard-to-reach multifamily properties. The program will support efforts to increase awareness of the program including outreach to property owners, managers, and service providers, as well HVAC contractors, housing agencies and community organizations. The goals of the program will be achieved through a cross cutting multi-program outreach effort that will allow Service Providers a similar experience whether direct installing in commercial, residential or hard-to-reach target markets.

Program Design Update

In 2025, the Residential HTR Multifamily HVAC MTP will induce both whole-system changeouts and thermostat-only projects through a cross-sector implementation combining commercial and residential (as well as hard-to-reach and market-rate) projects into a single market-facing offer. Oncor will track and report at the sector-program level, with shared implementation costs allocated proportional to the incentive spend per sector. Oncor anticipates this merged implementation can encourage greater participation by permitting eligibility across all sectors through a single market-facing offer.

Residential Targeted Low-Income Weatherization SOP

The Targeted Low-Income Weatherization SOP program is designed to meet the program requirements outlined in PURA §39.905 and TAC §25.181 by working with community action agencies and program implementers. Oncor is implementing TLIW SOP through the Texas Association of Community Action Agencies who provide funds to designated federal Weather Assistance Program sub recipient agencies enabling them to provide weatherization services to residential electric distribution customers of Oncor who have household incomes at or below 200% of current federal poverty level guidelines.

Energy efficiency measures installed include aerators, ceiling insulation, air infiltration, central air conditioning units, central heat pumps, floor insulation, ENERGY STAR® refrigerators, dishwashers, clothes washers and windows, showerheads, window air conditioning units, wall insulation, water heater jackets and water heater pipe insulation. The SOP also includes the

replacement of HVAC units in multifamily apartment complexes with high efficiency heat pumps for income qualifying customers.

Program Design Update

There are no planned major updates to the program in 2025, although the replacement of HVAC units in multifamily apartment complexes with high efficiency heat pumps for income qualifying customers will be tracked independently and reported as the Residential Targeted Low-Income Multifamily HVAC SOP.

Research and Development

Program and Technology Incubator

In 2021, Oncor launched a program and technology incubator with the goal of building a pipeline of new technologies or potential program design strategies for review and analysis. The purpose of the incubator is to identify and test new energy efficient technologies, program strategy and ideas for inclusion in the Oncor Energy Efficiency portfolio. Oncor continues to analyze and identify new measures or program design strategies for inclusion through research or as submitted in the "Next Efficient Solution" portal in https://www.oncor.com/takealoadofftexas/.

Managed EV Charging Study

Oncor's service territory is seeing a continued rise of electric vehicles and electric vehicle supply equipment. As such, energy efficiency is conducting a research and development study that will understand the impact of electric vehicles to energy and demand. The study will also identify the charging behavior of commercial premises by industry, size, and operational requirements. The goal of the study is to provide educational opportunities for commercial premises with EV fleets or locations with electric vehicle charging locations on peak demand shifting or energy consumption reduction strategies. The study also provides Oncor the ability to gather data analytics for facilities with electric vehicle charging requirements for peak load profiles and usage data.

Consortium for Energy Efficiency - Emerging Technologies Working Group

Oncor continues to participate in emerging technologies working group alongside different consultants and subject matter experts from various utility and energy efficiency service companies. Oncor plans to continue to participate in the Consortium for Energy Efficiency's emerging technologies study in 2025 to maintain awareness of technologies and solutions implemented and researched across North America.

Low-Income Service, Programs, and Technologies Analysis

Oncor will continue its membership with TEPRI for 2025. TEPRI is a 501(c) (3) whose mission is to research the root causes of energy and fuel poverty and provide data for solutions that have an impact on low-income households. In 2025, TEPRI will continue compiling Best Practices of Low-Income Services, Programs, and Technologies. TEPRI will continue to conduct a research study to investigate and develop recommendations for the revised program eligibility verification approaches for low-income and hard-to-reach energy efficiency program. Additionally, TEPRI will update their portal of information on publications, websites, and other resources that are specific to the topic of energy and poverty in Texas and the nation.

Oncor will continue to fund studies to evaluate energy efficiency market attributes, new technologies, and new program ideas. The studies will be conducted by third party consultants and will address Oncor specific portfolio needs, and as well as Texas market issues and opportunities.

C. New Programs for 2025

Commercial Non-Metro Energy Efficiency MTP

PILOT YEAR 1: a new program designed to encourage commercial projects from rural and non-metro areas. For this program, Oncor has contracted with a strategic implementation partner with existing staffing in Oncor's Eastern and Southern regions. Program will focus on deemed savings measures from Volume 3: Nonresidential Measures of the TRM.

Commercial Solar SOP

For PY2024, Commercial Solar was integrated into the broader commercial SOP with the intent of facilitating more multi-measure projects. Feedback received was that solar contractors are generally unable or unwilling to install additional energy efficiency measures, and so commercial solar PV is returning to a standalone offer in 2025. Oncor does not expect this program to be labeled as a pilot due to an existing service provider network and experience implementing the measure.

Residential HVAC Tune-Up MTP

In 2025, HVAC Tune-Up MTPs will be implemented through a cross-sector implementation combining commercial and residential (including hard-to-reach and market-rate) tune-ups into a single market-facing offer. Oncor will track and report at the sector-program level, with shared implementation costs allocated proportional to the incentive spend per sector. Oncor anticipates this merged implementation can encourage greater participation by permitting eligibility across all sectors through a single market-facing offer. Oncor is encouraging participation in non-metro and hard-to-reach sectors with a variable incentive structure designed to draw service providers to our targeted markets. Oncor does not expect this program to be labeled as a pilot due to experience implementing the measure within both residential HTR (2024; Low Income HVAC Tune Up Program was a 2nd year pilot) and commercial (2024; Commercial Non-Metro Tune Up) sectors. The cross-sector HVAC Tune-Up program merely represents the widening and consolidating of HVAC tune-ups.

D. New Programs for 2026

There are no new programs planned for 2026 at this time.

II. Customer Classes

Customer classes targeted by Oncor's energy efficiency programs are the Hard-to-Reach, Residential, and Commercial customer classes. The annual demand goal will be allocated to customer classes by examining historical program results, evaluating economic trends, and complying with 16 TAC §25.181(e)(3)(F), which states that no less than 5% of the utility's total demand reduction savings goal should be achieved through programs for hard-to-reach customers. Also factored into the allocation is the PURA §39.905 requirement that annual expenditures for the targeted low-income energy efficiency programs are not less than 10 percent of the annual energy efficiency budget for the year. Table 3 summarizes the number of customers in each of the customer

classes, which was used to determine budget allocations for those classes. Oncor used year-end 2024 Customer Information System (CC&B) premise-level data to estimate the number of customers in each class. The Hard-to-Reach class was estimated by multiplying the total number of residential customers by 30.3%[2]. According to the U.S. Census Bureau's most-recently available Current Population Survey (CPS, 2023), 30.3% of US Primary Families fall below 200% of the poverty threshold (previously used CPS metric was 25.9%). Applying that percentage to Oncor's residential customer totals, the number of HTR customers is estimated at 1,049,020 compared to 877,903 in the previous year. This calculation is only an estimate. Oncor does not have access to its residential customers' income levels. The actual percentage may be higher or lower.

It should be noted, however, that the actual distribution of the goal and budget must remain flexible based upon the response of the marketplace, the potential interest that a customer class may have toward a specific program and the overriding objective of meeting the legislative goal. Oncor will offer a portfolio of Standard Offer and Market Transformation Programs that will be available to all customer classes.

Table 3: Summary of Customer Classes

Program	Number of Customers
Commercial*	524,612
Residential**	2,413,091
Hard-to-Reach***	1,049,020
Total	3,986,723

* Customer count takes into account 7,857 qualifying for-profit industrial customers who have elected to exclude themselves from participation in Oncor's energy efficiency programs per 16 TAC 25.181(u), as well as lighting premises.
**Residential customers are reported as total residential customers minus hard-to-reach customers.
***The Hard-to-Reach number of customers is calculated by the applying the Texas statewide poverty status percentage as per the US Census Bureau, for the most recent prior year (30.3%, 2023). Hard-to-reach number of customers = 30.3% of total residential customers.

III. Projected Energy Efficiency Savings and Goals

As prescribed by 16 TAC §25.181, Oncor's demand goal is specified as four-tenths of 1% of the summer weather-adjusted five-year average peak demand for eligible residential and commercial customers. The four-tenths of 1% trigger described in TAC §25.181(e)(1)(B) was met in 2019, the demand goal for 2025 and 2026 is calculated according to TAC §25.181(e)(3)(B), applying the four-tenths of 1% goal to the weather-adjusted five-year average peak demand for eligible residential and commercial customers. The corresponding energy savings goals are determined by applying a 20% conservation load factor to the applicable demand savings goals.

Table 4 presents historical annual growth in demand for the previous five years. Total System numbers include all customers (including transmission voltage and qualifying for-profit industrial customers who elected to exclude themselves from participation in Oncor's energy efficiency programs). While Residential and Commercial totals include eligible residential and non-residential customers taking delivery at a distribution voltage and non-profit customers and government entities, including educational institutions. Table 5 presents the projected demand and energy savings broken

[2]US Census Bureau. "POV-11. Poverty Status by State.", www.census.gov/data/tables/time-series/demo/income-poverty/cps-pov/pov-11.html#185200.

out by program for each customer class for 2025 and 2026. The program-level goals presented in Table 5 are at the meter and take into account transmission and distribution line losses.

Table 4: Annual Growth in Demand and Energy Consumption*

Calendar Year	Energy Consumption (MWH) at Meter				Peak Demand (MW) at Source								EE Demand Goal (MW) at Meter	
	Total System		Eligible Residential & Commercial		Total System		Industrial Opt-Out / Ineligible		Eligible Residential & Commercial		Annual Growth (MW)	5-Yr Avg Growth (MW)	30% of 5-Yr Avg Growth**	0.4% of 5-Yr Avg Peak Demand**
	Actual	Actual, Weather-Adjusted	Actual	Actual, Weather-Adjusted	Actual	Actual, Weather-Adjusted	Secondary / Primary Voltage	Transmission Voltage	Actual	Actual, Weather-Adjusted	Actual, Weather-Adjusted	Actual, Weather-Adjusted	Actual, Weather-Adjusted	Actual, Weather-Adjusted
2019	133,357,452	133,307,591	112,552,481	112,502,621	27,174	28,733	524	1,884	24,767	26,326				
2020	130,279,888	134,416,838	105,774,456	109,911,405	27,133	28,089	782	2,150	24,201	25,157	(1,168.2)			
2021	135,522,388	137,888,482	108,312,829	110,678,923	26,740	30,146	887	2,022	23,831	27,237	2,079.7			
2022	148,662,829	144,067,534	114,678,854	110,083,559	29,223	28,337	1,219	2,141	25,863	24,977	(2,260.0)			
2023	156,150,440	152,477,576	117,814,207	114,141,343	30,800	30,849	1,223	2,997	26,580	26,629	1,651.8			
2024	162,207,076	161,607,497	119,050,905	118,451,326	30,609	31,896	1,164	3,961	25,484	26,771	141.9	89.0	25.3	99.1
2025														
2026														
													5-yr Average of Actual Weather Adjusted Eligible Residential and Commercial (Peak Demand MW) (At Source)	26,154.2

* Various table values may differ from prior years due to refinement of historic demand values from ERCOT and revisions arising from the weather adjustment process. Additional revisions may arise from adjustments related to the consumption and peak demand of exempt industrial premises opting out of energy efficiency programs.
** Reflects line loss of: 5.284%
Source: Derived from Oncor Electric Delivery Company LLC's 2025 Energy and Demand Plans

Table 5: Projected Demand and Energy Savings Broken Out by Program for Each Customer Class (at Meter)

Customer Class and Program	2025 Projected Savings		2026 Projected Savings	
	(kW)	(kWh)	(kW)	(kWh)
Commercial	**99,527**	**51,966,008**	**89,296**	**192,945,040**
Commercial Energy Efficiency SOP	5,988	36,348,230	5,738	29,798,906
Commercial HVAC Tune-Up MTP	225	1,030,889	4,121	5,508,231
Commercial High Efficiency Foodservice MTP	225	1,500,000	450	2,412,037
Commercial Solar SOP	0	0	22,124	82,080,815
Commercial Multifamily HVAC MTP	2,087	3,921,569	5,845	28,355,824
Commercial Strategic Energy Management MTP	1,002	8,895,320	5,376	33,316,984
Commercial Non-Metro Energy Efficiency MTP	0	0	2,338	11,342,332
Commercial Summer Load Management	60,000	180,000	27,397	82,190
Commercial Winter Load Management	30,000	90,000	15,907	47,721
Residential	**73,663**	**111,816,222**	**53,697**	**99,393,471**
Residential Home Energy Efficiency SOP	10,133	17,530,187	6,629	12,783,110
Residential REP Connected Thermostat MTP	0	0	0	3,446,143
Residential HVAC Tune-Up MTP	0	0	1,191	3,507,442
Residential Multifamily HVAC MTP	3,366	6,250,000	3,738	11,007,207
Residential Products Program MTP	14,507	76,470,588	6,192	52,964,603
Residential New Construction Homes MTP	4,510	7,602,025	5,755	10,730,655
Residential Solar SOP	1,147	3,843,422	1,507	4,868,256
Residential Summer Load Management	30,000	90,000	15,391	46,173
Residential Winter Load Management	10,000	30,000	13,294	39,882
Hard-to-Reach	**19,747**	**30,530,330**	**26,374**	**41,644,857**
Residential HTR Home Energy Efficiency SOP	10,861	13,362,874	10,275	13,713,883
Residential HTR Multifamily HVAC MTP	1,310	2,285,714	4,749	7,383,609
Residential HTR HVAC Tune-Up MTP	3,619	7,988,628	3,143	7,296,640
Residential Targeted Low-Income Weatherization SOP	3,957	6,893,114	2,154	3,839,606
Residential Targeted Low-Income Multifamily HVAC SOP	0	0	6,053	9,411,119
Total Annual Savings Goals	**192,937**	**194,312,560**	**169,367**	**333,983,368**

IV. Program Budgets

Table 6 represents total proposed budget allocations required to achieve the projected demand and energy savings shown in Table 5. The budget allocations are defined by the overall demand and energy savings presented above, allocation of demand savings goals among customer classes, and SB 712 and SB 1434 Targeted Low-Income mandates. The budget allocations presented in Table 6 below are first broken down by customer class and program, and are then further subdivided into the incentive payments and administration categories.

Administration costs include labor and loading, evaluation, outreach, Energy Efficiency Program Management (tracking and reporting system), program development, program implementation, regulatory reporting, and any costs incurred associated with the EECRF filing by the company. Costs associated with specific programs are charged directly to those programs, while costs not associated with specific programs are allocated among all programs.

While Oncor has estimated budgets by customer class, Oncor plans to track and report budgets by customer class and program, since individual programs may serve multiple customer classes.

Table 6: Proposed Annual Budget Broken Out by Program for Each Customer Class

2025 Customer Class & Program	Incentives	Administration	Total Budget
Commercial	**$12,775,000**	**$1,837,089**	**$14,612,089**
Commercial Energy Efficiency SOP	$5,000,000	$623,299	$5,623,299
Commercial HVAC Tune-Up MTP	$800,000	$160,000	$960,000
Commercial High Efficiency Foodservice MTP	$625,000	$105,508	$730,508
Commercial Solar SOP*	$0	$0	$0
Commercial Multifamily HVAC MTP	$2,000,000	$249,320	$2,249,320
Commercial Strategic Energy Management MTP	$1,500,000	$298,633	$1,798,633
Commercial Non-Metro Energy Efficiency MTP*	$0	$0	$0
Commercial Summer Load Management	$1,800,000	$228,338	$2,028,338
Commercial Winter Load Management	$1,050,000	$171,991	$1,221,991
Residential	**$23,800,000**	**$2,430,996**	**$26,230,996**
Residential HEE Single Family SOP	$8,000,000	$701,701	$8,701,701
Residential REP Connected Thermostat MTP*	$0	$0	$0
Residential HVAC Tune-Up MTP*	$0	$0	$0
Residential Multifamily HVAC MTP	$2,000,000	$220,000	$2,220,000
Residential Products Program MTP	$6,500,000	$522,797	$7,022,797
Residential New Construction Homes MTP	$3,800,000	$481,044	$4,281,044
Residential Solar SOP	$1,400,000	$179,172	$1,579,172
Residential Summer Load Management	$1,050,000	$163,141	$1,213,141
Residential Winter Load Management	$1,050,000	$163,141	$1,213,141
Hard-to-Reach	**$12,200,000**	**$1,366,151**	**$13,566,151**
Residential HTR Single Family SOP	$4,200,000	$449,255	$4,649,255
Residential HTR Multifamily HVAC MTP	$800,000	$80,561	$880,561

2025 Customer Class & Program	Incentives	Administration	Total Budget
Residential HTR HVAC Tune-Up MTP	$1,200,000	$248,181	$1,448,181
Residential Targeted Low-Income Weatherization SOP	$6,000,000	$588,154	$6,588,154
Residential Targeted Low-Income Multifamily HVAC SOP*	$0	$0	$0
Research & Development**	**$0**	**$400,000**	**$400,000**
Evaluation, Measurement & Verification***	**$0**	**$742,852**	**$742,852**
Total Budgets by Category	**$48,775,000**	**$6,777,088**	**$55,552,088**
Settlement Adjustment****	-	-	**($125,000)**
Settled Budget*****	-	-	**$55,427,088**

2026 Customer Class & Program	Incentives	Administration	Total Budget
Commercial	**$21,067,843**	**$2,432,157**	**$23,500,000**
Commercial Energy Efficiency SOP	$4,925,481	$574,519	$5,500,000
Commercial HVAC Tune-Up MTP	$796,830	$103,170	$900,000
Commercial High Efficiency Foodservice MTP	$720,385	$79,615	$800,000
Commercial Solar SOP	$2,259,707	$240,293	$2,500,000
Commercial Multifamily HVAC MTP	$4,519,414	$480,586	$5,000,000
Commercial Strategic Energy Management MTP	$4,418,357	$581,643	$5,000,000
Commercial Non-Metro Energy Efficiency MTP	$1,807,766	$192,234	$2,000,000
Commercial Summer Load Management	$904,090	$95,910	$1,000,000
Commercial Winter Load Management	$715,813	$84,187	$800,000
Residential	**$21,201,208**	**$2,198,792**	**$23,400,000**
Residential HEE Single Family SOP	$5,212,183	$487,817	$5,700,000
Residential REP Connected Thermostat MTP	$888,086	$111,914	$1,000,000
Residential HVAC Tune-Up MTP	$903,883	$96,117	$1,000,000
Residential Multifamily HVAC MTP	$2,836,605	$163,395	$3,000,000
Residential Products Program MTP	$4,874,965	$625,035	$5,500,000
Residential New Construction Homes MTP	$3,640,537	$359,463	$4,000,000
Residential Solar SOP	$1,774,500	$225,500	$2,000,000
Residential Summer Load Management	$538,690	$61,310	$600,000
Residential Winter Load Management	$531,759	$68,241	$600,000
Hard-to-Reach	**$15,168,637**	**$1,331,363**	**$16,500,000**
Residential HTR Single Family SOP	$4,594,165	$405,835	$5,000,000
Residential HTR Multifamily HVAC MTP	$2,836,610	$163,390	$3,000,000
Residential HTR HVAC Tune-Up MTP	$907,108	$92,892	$1,000,000
Residential Targeted Low-Income Weatherization SOP	$3,215,222	$284,778	$3,500,000
Residential Targeted Low-Income Multifamily HVAC SOP	$3,615,532	$384,468	$4,000,000
Research & Development**	**$0**	**$400,000**	**$400,000**
Evaluation, Measurement & Verification***	**$0**	**$816,517**	**$816,517**

2026 Customer Class & Program	Incentives	Administration	Total Budget
Total Budgets by Category	**$57,437,688**	**$7,178,829**	**$64,616,517**

* Programs identified in 2025 without a budget will be newly reported as described in in the New and Existing Programs overview of Section 1.

** Research & Development costs will be split into Residential and Commercial classes and then allocated among the Programs (by class) in proportion to the program incentives in Oncor's EECRF filings.

*** EM&V costs shown for 2025 are projected expenditures Oncor will incur in 2025 for completing review of Program Year 2024. EM&V costs shown for 2026 are projected expenditures Oncor will incur in 2026 for EM&V of 2025 programs.

**** As per Oncor's 2024 EECRF, Docket No. 56682, Findings of Fact, *Agreement*, paragraph no. 30.

***** 2025 Settled Budget reflects the approved amount in Oncor's 2024 EECRF, Docket No. 56682, ordering paragraph nos. 2a and 2b including energy-efficiency costs of $54,684,236 and evaluation, measurement, and verification expenses of $742,852.

V. Historical Demand Savings Goals and Energy Targets for Previous Five Years

Table 7 documents Oncor's projected demand savings, actual demand goals and projected energy savings for the previous five years (2020-2024) calculated in accordance with 16 TAC §25.181.

Table 7: Historical Demand Savings Goals and Energy Targets

Calendar Year	Actual Demand Goal (MW at Meter) *	Projected Savings (MW at Meter)	Projected Energy Savings (MWh at Meter)	Reported & Verified Savings (MW at Meter) *	Reported & Verified Energy Savings (MWh at Meter)
2024[3]	97.6	195.1	200,673	224.3	196,624
2023[4]	97.0	215.9	294,270	187.7	232,967
2022[5]	95.1	201.2	253,599	248.7	302,293
2021[6]	94.5	165.0	254,533	209.9	309,859
2020[7]	69.4	163.3	248,055	199.2	295,496

* The 2024 demand goal MW at the source is 104.22 (98.7 MW/ (1 - .05296 line loss)). The 2024 MW savings at the Source is 236.84 (224.3 MW / (1- .05296 line loss)). The line loss was reported in Oncor's 2024 EECRF (Docket No. 56682 – WP_DEN-4).

[3] Projected MW Savings and Projected Energy Savings as reported in the 2024 Energy Efficiency Plan & Report (EEPR) filed in March of 2024 under Project No. 56003 (and amended on May 28, 2024). Actual Demand Goal as discussed in Tables 1 & 4.

[4] Projected MW Savings and Projected Energy Savings as reported in the 2023 Energy Efficiency Plan & Report (EEPR) filed in April of 2022 under Project No. 54470 (and amended on May 26, 2023). Actual Demand Goal as discussed in Tables 1 & 4.

[5] Projected MW Savings and Projected Energy Savings as reported in the 2022 Energy Efficiency Plan & Report (EEPR) filed in April of 2022 under Project No. 52949 (and amended on May 24, 2022). Actual Demand Goal as discussed in Tables 1 & 4.

[6] Projected MW Savings and Projected Energy Savings as reported in the 2021 Energy Efficiency Plan & Report (EEPR) filed in April of 2021 under Project No. 51672.

[7] Projected MW Savings and Projected Energy Savings as reported in the 2020 Energy Efficiency Plan & Report (EEPR) filed in April of 2020 (and amended on May 18, 2020) under Project No. 50666.

VI. Projected, Reported and Verified Demand and Energy Savings

Table 8: Projected versus Reported and Verified Savings for 2024 and 2023 (at Meter)

2024	Projected Savings		Reported and Verified Savings	
Customer Class and Program	**kW**	**kWh**	**kW**	**kWh**
Commercial	**108,594**	**83,484,266**	**111,233**	**86,774,886**
Commercial SOP	15,211	66,093,340	13,170	67,951,405
Commercial Non-Metro Tune Up Standard Offer Program	781	3,694,597	2,085	2,787,224
Commercial Food Service MTP Program	191	1,250,000	240	1,289,674
Strategic Energy Management MTP Program	1,411	10,173,329	2,334	14,466,376
Master Metered Multifamily HVAC	0	2,000,000	0	0
Commercial Load Management SOP	70,000	210,000	58,632	175,896
Winter Emergency Load Management MTP	21,000	63,000	34,771	104,312
Residential	**66,410**	**81,836,957**	**88,527**	**71,646,954**
Home Energy Efficiency SOP	17,209	33,316,204	12,082	21,135,193
Solar PV SOP	1,015	3,409,927	1,202	3,885,537
New Home Program	2,432	6,512,563	7,426	11,779,581
Residential Products Platform	5,754	36,328,263	3,557	30,423,360
Multifamily Smart Thermostat Direct Install	0	2,150,000	0	2,164,409
REP Smart Thermostat	0	0	0	2,066,097
Residential Load Management Program	30,000	90,000	47,682	143,046
Residential Winter Load Management MTP	10,000	30,000	16,577	49,732
Hard-to-Reach	**20,125**	**35,351,667**	**24,573**	**38,202,444**
Hard-To-Reach SOP	15,470	21,423,558	16,867	20,348,841
Low Income HVAC Tune Up Program	1,223	5,626,950	3,627	8,420,114
LI Smart Thermostat Direct Install MTP	0	2,000,000	0	2,162,933
Targeted Weatherization Low Income SOP	3,432	6,301,159	4,079	7,270,556
Total Annual Savings Goals	**195,129**	**200,672,890**	**224,332**	**196,624,283**

2023	Projected Savings		Reported and Verified Savings[8]	
Customer Class and Program	**kW**	**kWh**	**kW**	**kWh**
Commercial	**121,656**	**122,379,519**	**109,953**	**83,890,131**
Commercial Load Management SOP	60,000	180,000	72,713	218,138
Commercial Midstream MTP	1,459	7,133,934	644	2,320,605
Commercial SOP	14,523	72,827,590	8,792	53,443,611
Commercial Winter Load Management	35,000	105,000	22,278	66,835
Master-Metered Smart Thermostat Direct Install	0	1,000,000	0	0

[8] Reported and Verified Savings data for 2023 taken from EEPR, Project 56003, Amended May 28, 2024

2023	Projected Savings		Reported and Verified Savings[8]	
Customer Class and Program	**kW**	**kWh**	**kW**	**kWh**
Retail Products MTP	6,505	26,489,290	2,683	13,861,056
Small Business Direct Install MTP	1,588	2,964,683	65	296,275
Solar PV SOP	1,534	4,979,022	1,883	5,875,626
Strategic Energy Management MTP	1,047	6,700,000	895	7,807,985
Residential	**75,228**	**139,693,427**	**60,856**	**124,757,116**
Home Energy Efficiency SOP	18,266	35,683,104	12,146	21,013,650
Multi-Family Smart Thermostat Direct Install	0	1,075,000	0	1,889,836
Residential Load Management SOP	35,000	105,000	26,701	80,096
Residential New Home Construction MTP	1,594	3,745,152	3,361	5,667,460
Retail Products MTP	19,353	95,675,244	17,481	92,195,406
Solar PV SOP	1,015	3,409,927	1,167	3,910,668
Hard-to-Reach	**19,062**	**32,197,490**	**16,860**	**24,319,467**
Hard To Reach SOP	14,406	20,489,041	12,694	15,426,762
Low Income HVAC Tune-Up Program	877	3,690,000	1,888	4,167,414
Targeted Low-Income Program Weatherization	3,779	7,018,449	2,278	3,958,476
Low-Income MF Smart Thermostat Direct Install	0	1,000,000	0	766,815
Total Annual Savings Goals	**215,946**	**294,270,436**	**187,669**	**232,966,714**

VII. Historical Program Expenditures

This section documents Oncor's incentive and administration expenditures for the previous five years (2020-2024) broken out by program for each customer class.

Table 9: Historical Program Incentive and Administrative Expenditures for 2020 through 2024

	2024		2023		2022		2021		2020	
	Incentive ($)	Admin ($)	Incentive ($)	Admin ($)	Incentive ($)	Admin ($)	Incentive ($)	Admin ($)	Incentive ($)	Admin ($)
Commercial	**$17,285,247**	**$2,028,871**	**$16,125,928**	**$2,075,424**	**$15,059,711**	**$2,173,000**	**$17,344,747**	**$2,328,488**	**$16,378,224**	**$2,151,317**
Commercial SOP	$11,078,862	$1,292,263	$7,327,922	$896,700	$7,301,263	$1,342,443	$10,722,024	$1,632,640	$9,206,772	$1,433,891
Solar PV SOP	NA	NA	$2,366,336	$293,727	$1,328,573	$215,242	$2,513,874	$296,523	$2,680,757	$309,811
Commercial Non-Metro Tune Up SOP	$403,205	$52,205	$237,732	$63,738	$371,757	$52,474	$1,069,470	$91,657	$1,304,087	$106,960
Commercial Food Service MTP Program	$385,177	$42,569	$863,456	$149,120	$1,089,803	$114,620	$237,657	$35,090	$217,547	$14,882
Strategic Energy Management MTP Program	$1,918,469	$252,552	$1,333,721	$270,714	$900,799	$92,237	NA	NA	NA	NA
Master Metered Multifamily Smart Thermostat Direct Install MTP	$0	$0	$0	$0	NA	NA	NA	NA	NA	NA
Commercial Load Management SOP	$1,934,857	$205,259	$2,815,971	$232,335	$2,400,000	$197,495	$2,500,000	$219,270	$2,625,000	$233,444
Winter Emergency Load Management MTP	$1,564,677	$184,023	$891,137	$104,148	$1,388,879	$120,816	NA	NA	NA	NA
Retail Products MTP	NA	NA	$289,653	$64,942	$278,637	$37,673	$261,824	$20,218	$215,648	$17,004
Retro-commissioning MTP	NA	NA	NA	NA	$0	$0	$39,898	$33,090	$128,413	$35,325
Residential	**$20,746,004**	**$2,160,246**	**$20,322,574**	**$2,100,053**	**$17,363,670**	**$1,808,049**	**$16,264,512**	**$1,725,419**	**$16,235,042**	**$1,683,150**
Home Energy Efficiency SOP	$9,208,936	$861,880	$9,272,728	$900,657	$7,542,538	$879,854	$7,734,703	$918,967	$8,729,508	$974,663

	2024		2023		2022		2021		2020	
	Incentive ($)	Admin ($)	Incentive ($)	Admin ($)	Incentive ($)	Admin ($)	Incentive ($)	Admin ($)	Incentive ($)	Admin ($)
Solar PV SOP	$1,416,295	$179,980	$1,424,495	$187,845	$1,630,193	$239,915	$1,797,902	$265,184	$1,899,479	$264,504
Residential New Home Construction MTP	$4,560,256	$450,275	$2,832,123	$324,245	$1,574,838	$134,721	$453,622	$49,736	NA	NA
Retail Products MTP	$2,800,225	$359,026	$5,503,401	$509,322	$5,294,104	$437,762	$4,974,647	$384,143	$4,381,055	$342,480
Multi-Family Smart Thermostat Direct Install (Pilot)	$291,239	$16,776	$316,970	$68,333	NA	NA	NA	NA	NA	NA
REP Smart Thermostat	$137,100	$17,277	NA	NA	NA	NA	NA	NA	NA	NA
Residential Load Management SOP	$1,668,867	$189,938	$972,857	$109,651	$1,321,997	$115,797	$1,303,638	$107,389	$1,225,000	$101,503
Residential Winter Load Management MTP	$663,086	$85,094	NA	NA	NA	NA	NA	NA	NA	NA
Hard-to-Reach	**$14,676,486**	**$1,303,229**	**$10,262,242**	**$1,170,494**	**$11,255,742**	**$1,082,410**	**$11,022,849**	**$1,151,840**	**$11,134,111**	**$1,137,527**
Hard-to-Reach SOP	$7,235,566	$639,168	$4,781,829	$534,770	$6,504,572	$684,058	$6,378,548	$708,926	$6,265,399	$684,349
Low Income HVAC Tune-Up Program	$1,046,777	$107,195	$626,002	$131,902	NA	NA	NA	NA	NA	NA
Low-Income MF Smart Thermostat Direct Install (Pilot)	$305,901	$17,620	$127,075	$54,683	NA	NA	NA	NA	NA	NA
Targeted Weatherization LI SOP	$6,088,242	$539,246	$4,727,336	$449,139	$4,751,170	$398,352	$4,644,301	$442,914	$4,868,712	$453,178
Total Program Expenditures	**$52,707,737**	**$5,492,346**	**$46,710,744**	**$5,345,971**	**$43,679,123**	**$5,063,459**	**$44,632,108**	**$5,205,747**	**$43,747,377**	**$4,971,994**

VIII. Program Funding for Calendar Year 2024

Oncor exceeded its 2024 mandated demand goal of 97.6 MW by obtaining 224.3 MW in energy efficiency savings. As shown on Table 10, funds were either spent or committed by contracts with energy efficiency service providers in the amount of $59,303,520; representing 20% additional spending compared to of the projected budget of $49,517,852. Program costs were higher than planned primarily due to the second-tier Energy Independence and Security Act of 2007 (EISA)-mandated efficiency for general service lamps (enforced beginning July 3, 2024 as per TRM). Prior to this enforcement, residential LED lighting was the lowest cost-to-savings measure implemented. The decrease in savings and spending from this measure is best demonstrated in the results of the Residential Products Program, where incentive spend decreased from $5,503,401 in program year 2023 to $2,800,255 in program year 2024; and Reported and Verified Savings decreased from 92,195,406 to 30,423,360 within the same period. Alternative measures generally necessitated larger incentives to stimulate market activity sufficient to meet overall goals.

Actual spend in the **Commercial SOP** was 247% of plan due to an abundance of high value measures that performed exceedingly well. The high value measure is the replacement of electric resistance furnaces with heat pump systems in multifamily properties, which has encouraged Oncor to create a dedicated program offerings for these types of replacements.

Actual spend in the **Commercial Non-Metro Tune Up Standard Offer Program** was 57% of plan. This was due in large part from a pivot from direct installed measures, to tune up measures. The tune ups performed as expected, but at a lower cost than the direct install measures would have been.

Actual spend in the **Commercial Food Service MTP Program** was 68% of plan and was the result of a pivot from an shelved Commercial HVAC midstream program. The commercial kitchen program appears to be increasing in popularity and Oncor now has some data available to improve savings and spending planning.

Actual spend in the **Strategic Energy Management MTP Program** was 145% of plan. The SEM program encourages relationship building with key customers and participation with existing customers continues, as does recruitment of new customers. In response, Oncor anticipates continued growth in this program.

Actual spend in the **Master Metered Multifamily HVAC** was 0% of plan. In PY2024, this program only targeted smart thermostat installations when/where a project site was interested, but unable to complete whole system change-outs. Moving forward, smart thermostats and whole system changeouts will occur under the umbrella of the Commercial Multifamily HVAC MTP.

Actual spend in the **Commercial Load Management SOP** was 119% of plan due to the acceptance, testing, and verification of all aggregated load that applied to the program.

Actual spend in the **Winter Emergency Load Management MTP** was 167% of plan due to the acceptance, testing, and verification of all aggregated load that applied to the program.

Actual spend in the **Home Energy Efficiency SOP** was 126% of plan due to the continued demand for HVAC changeouts, and stemming from a focused recruitment effort on replacing inefficient electric resistance heating.

Actual spend in the **Solar PV SOP** was 114% of plan due to projects not completed in PY2023 and carried forward into PY2024.

Actual spend in the **New Home Program** was 132% of plan. Homebuilder interest in this program remains high, and the program benefitted from having a continued presence in the market and ongoing relationships with Raters and Builders.

Actual spend in the **Residential Products Platform** was 49% of plan. The plan for PY2024 was conceived prior to the elimination of residential lighting measures. Future planning has accounted for what was realized in PY2024, which was a significant reduction in both program and portfolio level savings.

Actual spend in the **Multifamily Smart Thermostat Direct Install (Pilot)** was 15% of plan. In PY2024, this program only targeted smart thermostat installations when/where a project site was interested, but unable to complete whole system change-outs. Moving forward, smart thermostats and whole system changeouts will occur under the umbrella of the Multifamily HVAC MTP.

Actual spend in the **Residential Load Management Program** was 177% of plan due to the acceptance, testing, and verification of all aggregated load that applied to the program.

Actual spend in the **Residential Winter Load Management MTP** was 71% of plan due to lower performance than was estimated and committed by program applicants.

Actual spend in the **Hard-To-Reach SOP** was 131% of plan due to the continued demand for HVAC changeouts; and from a continued, focused recruitment effort on replacing inefficient electric resistance heating.

Actual spend in the **LI Smart Thermostat Direct Install MTP (Pilot)** was 40% of plan. In PY2024, this program only targeted smart thermostat installations when/where a project site was interested, but unable to complete whole system change-outs. Moving forward, smart thermostats and whole system changeouts will occur under the umbrella of the Multifamily HTR HVAC MTP.

Table 10: Program Funding for Calendar Year 2024

2024	Number of Customer Meters	Total Projected Budget* ($)	Actual Funds Expended (Incentives) ($)	Actual Funds Expended (Admin)* ($)	Total Funds Expended ($)
Commercial	**1,506**	**$12,775,000**	**$17,285,247**	**$2,028,871**	**$19,314,118**
Commercial SOP	284	$5,000,000	$11,078,862	$1,292,263	$12,371,125
Commercial Non-Metro Tune Up Standard Offer Program	117	$800,000	$403,205	$52,205	$455,410
Commercial Food Service MTP Program	181	$625,000	$385,177	$42,569	$427,746

2024	Number of Customer Meters	Total Projected Budget* ($)	Actual Funds Expended (Incentives) ($)	Actual Funds Expended (Admin)* ($)	Total Funds Expended ($)
Strategic Energy Management MTP Program	28	$1,500,000	$1,918,469	$252,552	$2,171,021
Master Metered Multifamily Smart Thermostat Direct Install MTP	0	$2,000,000	$0	$0	$0
Commercial Load Management SOP	855	$1,800,000	$1,934,857	$205,259	$2,140,116
Winter Emergency Load Management MTP	41	$1,050,000	$1,564,677	$184,023	$1,748,700
Residential	**99,738**	**$23,800,000**	**$20,746,004**	**$2,160,246**	**$22,906,250**
Home Energy Efficiency SOP	6,789	$8,000,000	$9,208,936	$861,880	$10,070,816
Solar PV SOP	231	$1,400,000	$1,416,295	$179,980	$1,596,275
New Home Program	5,003	$3,800,000	$4,560,256	$450,275	$5,010,531
Residential Products Platform	3,027	$6,500,000	$2,800,225	$359,026	$3,159,251
Multifamily Smart Thermostat Direct Install (Pilot)	1,988	$2,000,000	$291,239	$16,776	$308,015
REP Smart Thermostat	1,366	$0	$137,100	$17,277	$154,377
Residential Load Management Program	39,252	$1,050,000	$1,668,867	$189,938	$1,858,805
Residential Winter Load Management MTP	42,082	$1,050,000	$663,086	$85,094	$748,180
Hard-to-Reach	**20,747**	**$12,200,000**	**$14,676,486**	**$1,303,229**	**$15,979,715**
Hard-To-Reach SOP	13,763	$4,200,000	$7,235,566	$639,168	$7,874,734
Low Income HVAC Tune Up Program	3,711	$1,200,000	$1,046,777	$107,195	$1,153,972
LI Smart Thermostat Direct Install MTP (Pilot)	1,943	$800,000	$305,901	$17,620	$323,521
Targeted Weatherization Low Income SOP	1,330	$6,000,000	$6,088,242	$539,246	$6,627,488
Research & Development	**NA**	**NA**	**NA**	**$360,773**	**$360,773**
EM&V**	**NA**	**$742,852**	**NA**	**$742,664**	**$742,664**
Total	**121,991**	**$49,517,852**	**$52,707,737**	**$6,595,783**	**$59,303,520**

*Administration funds include $9,899 of Rate Case Expenses approved in Docket No. 55074

**EM&V costs shown are actual booked costs for 2023 for evaluation of 2022 program year. For purposes of cost-effectiveness and bonus calculations, $742,852 is used per TetraTech's 2023 EM&V cost allocation.

***Projected Budget taken from the EEPR filed in March 2024 (Amended in May 28, 2024) under Project No. 56003

IX. Market Transformation and Research & Development Results

Energy Efficiency Service Providers have the opportunity to bid to become an implementer on one or more of Oncor's Market Transformation Programs. The process Oncor uses to choose implementers includes identifying potential bidders, distributing RFPs, conducting a Bidders Conference, evaluating proposals, narrowing bidders to a shortlist, conducting oral presentations, selecting the winning bid, and negotiating and finalizing the contract.

Oncor's 2024 Market Transformation and Research & Development Programs are described below.

Commercial Midstream MTP

In PY2024, Commercial Midstream MTP was relaunched with a new implementation contractor to promote commercial kitchen measures – a sector with high energy intensity and long operating hours. Beginning in PY2025, the program is to be known as Commercial High Efficiency Foodservice. This program has begun to establish a presence in the commercial kitchen market and industry and is well positioned to grow.

Strategic Energy Management MTP

Strategic Energy Management Pilot MTP was launched in the last quarter of 2021 after an implementer was awarded the contract. The implementer has managed similar programs for utilities across the United States. The pilot is a market transformation program that utilizes a custom fit and energy concierge approach to identify deep energy savings for Large Commercial, Industrial customers that are not opted out of EECRF as well as Agricultural customers. The program enlists a relationship building approach with the customer by conducting an ENERGY STAR® Treasure Hunt and developing an annual Action Plan based on identified projects or process and operational improvements that has the potential to reduce demand and energy savings for the identified location. In 2024, the pilot MTP conducted outreach to large commercial customers and leveraged Oncor account managers to provide awareness and information of the benefits of the program. Additionally, the pilot MTP introduced new measures to the Texas TRM based on conversations with commercial customers and in consultation with the State Evaluator.

Master-Metered Smart Thermostat Direct Install MTP
Multifamily Smart Thermostat Direct Install MTP
Low-Income Multifamily Smart Thermostat Direct Install MTP

As a standalone programs, the Smart Thermostat Direct Install programs produced mixed results in PY2024. However, as part of a consolidated and rebranding of the cross-sector Multifamily HVAC program, this concept will continue as a measure within the sector-specific Multifamily HVAC programs to continue to leverage a common service provider network to install qualified products. The Commercial, Residential and HTR Residential Multifamily HVAC MTPs will include connected thermostats as well as whole-system changeouts.

Residential New Home Construction MTP

The Residential New Home Construction MTP was launched in the fourth quarter of 2021 after an RFP was conducted for the program in the second quarter of 2021. Oncor went through the process of identifying an implementer by conducting an RFP from identifying potential bidders, to a bidder's conference, bidder presentation, shortlist and identification of implementation contractor. The contract was awarded in July 2021. The program is designed to promote the adoption of energy efficient measures by encouraging the construction of above code new residential homes. The program offers incentives to single family residential new home builders that construct DOE Zero

Energy Ready Home certified and Environmental Protection Agency ENERGY STAR® certified new homes in the Oncor service area. The program provides incentives to builders for achieving energy efficiency savings through a combination of installed measures, including high efficiency HVAC, ENERGY STAR® appliances, heat pump water heaters, LED lighting, solar photovoltaic systems, and shell upgrades. New home builders will construct homes to meet the energy efficiency requirements established by the ENERGY STAR® program or build at a higher efficiency level than the currently adopted building code. In 2024, the program performed higher than forecasted kW and kWh while remaining cost-effective and continued to recruit additional builders within the Oncor service territory.

REP Smart Thermostat

Launched in PY2024, the REP Smart Thermostat is the first program concept intended to help Retail Energy Providers digitally connect to grid reactive devices. The program realized moderate success, with 3-out-of-4 REPs that applied to participate installing connected thermostats and receiving an incentive. Program feedback was positive and is expected to continue to grow as additional REPs are onboarded and product delivery and installation mechanisms are developed by individual REPs.

Retail Products MTP

Oncor's Retail Products MTP was launched during the fourth quarter of 2018 and has continued to be successful in 2024, resulting in an extension of the implementer's contract through 2027. This program was developed to provide incentives directly to Oncor Residential Customers through in-store point of sale discounts for the purchase of qualifying ENERGY STAR-rated LED lighting products. Starting in the latter part of 2018, smart thermostats was added as an eligible measure to the program. Since 2022, smart thermostat brands including Nest, Ecobee, Honeywell, Emerson and Amazon products are eligible to receive incentives through the program. Much of the program's success is due to the working relationship developed between the implementer and major market manufacturers as well as participating retail partners in the Dallas and Fort Worth area, such as Home Depot, Lowe's, Walmart and Costco. The MTP continues to introduce additional measures to mitigate the impact of the loss of lighting measures and rolled out a new buy-it-now, online option for select measures. Advanced Power Strips, Room Air Conditioners and Air Purifiers were introduced in select retailers as a measure eligible for energy efficiency incentives in Retail Products MTP.

Low-Income HVAC Tune-Up MTP

The Low-Income HVAC Tune-Up program continued to delivering significant savings above the forecast. Program success stems from an established contractor network developed by the program implementer and a rare low-cost/no-cost energy conservation measures made available to low-income households. Additionally, advanced diagnostics tools used by participating service providers include embedded incentive application support that improve tune-up efficacy, simplify field services as well as streamlines the submission process to encourage faster incentive payments to service providers.

Research and Development

Oncor continues to look for opportunities to study and understand the continuously changing market and landscape of energy efficiency and conducted the below studies to pursue innovation in the field.

Program and Technology Incubator

In 2024, Oncor continued the development of the technology incubator with the goal of building a pipeline of new technologies or potential program design strategies for review and analysis. Oncor reviewed new technology and program delivery ideas submitted through the "Next Efficient Solution" in oncor.com/takealoadofftexas.

Managed EV Charging Study

Oncor continues with to engage with internal stakeholders on a research study that collects information on EV chargers, location and requirements. Oncor's service territory is seeing a continued rise of electric vehicles coming into the market. As such, energy efficiency is conducting a research and development study that will understand the impact of electric vehicles to energy and demand. In 2024, an outside consultant was brought in to support the study including evaluation and measurement of research data.

Low-Income Service, Programs, and Technologies Analysis

Oncor continued its membership in TEPRI in 2024. TEPRI is a 501(c) (3) whose mission is to research the root causes of energy and fuel poverty and provide data for solutions that have an impact on low-income households. TEPRI conducted a research study to investigate and develop recommendations for the revised program eligibility verification approaches for low-income and hard-to-reach energy efficiency program. Other organizations providing research services and data include the Smart Energy Consumer Collaborative and Peak Load Management Alliance.

X. Current Energy Efficiency Cost Recovery Factor (EECRF)

Oncor billed $74,889,793.25 during 2024 through the EECRF approved in Docket Nos. 53671 (January – February 2024) and 55074 (March – December 2024).

Revenue Billed

$ 74,889,793.25

Over- or Under-Recovery

$6,902,419.87 (Under) - This amount will be trued-up by rate class in Oncor's EECRF filing in 2025.

EECRF Filed in 2024 in Docket No. 56682

Oncor's most recent EECRF filing was in Docket No. 56682 for the 2025 program year. The revenues to be collected as a result of the final Order in that docket will be determined at a later date after the completion of the 2025 program year and does not involve any revenues from base rates.

ACRONYMS

BAS	Building Automation System
CLM	Commercial Load Management
CSOP	Commercial Standard Offer Program
CSPV	Commercial Solar Photovoltaic Installation
DDC	Direct Digital Control
DR	Demand Response
DSM	Demand Side Management
EECRF	Energy Efficiency Cost Recovery Factor
EEP	Energy Efficiency Plan, which was filed as a separate document prior to April 2008
EEPR	Energy Efficiency Plan and Report
EER	Energy Efficiency Report, which was filed as a separate document prior to April 2008
EE Rule	Energy Efficiency Rule, PUCT 16 TAC §25.181and §25.183
ELM	Energy Load Management
EM&V	Evaluation, Measurement and Verification
EMS	Energy Management System
EUL	Estimated Useful Life
ERCOT	Electric Reliability Council of Texas
HEE	Home Energy Efficiency
HTR	Hard-To-Reach
HVAC	Heating, Ventilation, and Air-conditioning
HTR	Hard to Reach
IDR	Interval Data Recorder
kW	Kilowatt
kWh	Kilowatt-hour
LED	Light Emitting Diode
M&V	Measurement and Verification
MTP	Market Transformation Program
MW	Megawatt
MWh	Megawatt-hour
PUCT	Public Utility Commission of Texas
PURA	Public Utility Regulatory Act
RCMTP	Retro-commissioning Commercial Tune-up Program
REP	Retail Electrical Provider
RLMMTP	Residential Load Management Market Transformation Program
RPMTP	Retail Products Market Transformation Program
RSPV	Residential Solar Photovoltaic Installation
SBDI	Small Building Direct Install
SEM	Strategic Energy Management
SIR	Savings to Investment Ratio
SOP	Standard Offer Program
TAC	Texas Administrative Code
TACAA	Texas Association of Community Action Agencies
TEPRI	Texas Energy Poverty Research Institute
TRM	Texas Technical Reference Manual
WAP	Weather Assistance Program
WELM	Winter Commercial Load Management

GLOSSARY

Actual weather adjusted -- "Actual weather adjusted" peak demand and energy consumption is the historical peak demand and energy consumption adjusted for weather fluctuations using weather data for the most recent ten years.

Air infiltration – Air infiltration is the exchange of air through cracks and gaps in the outside shell of a building. Infiltration increases heating and cooling costs and reduces the comfort level of occupants.

At meter -- Demand (kW/MW) and Energy (kWh/MWh) figures reported throughout the EEPR are reflective of impacts at the customer meter. This is the original format of the measured and deemed impacts which the utilities collect for their energy efficiency programs. Goals are necessarily calculated "at source" (generator) using utility system peak data at the transmission level. In order to accurately compare program impacts, goals and projected savings have been adjusted for the line losses that one would expect going from the source to the meter.

Average Growth -- Average historical growth in demand (kW) over the prior five years for residential and commercial customers adjusted for weather fluctuations.

Baseline -- A relevant condition that would have existed in the absence of the energy efficiency project or program being implemented, including energy consumption that would have occurred. Baselines are used to calculate program-related demand and energy savings. Baselines can be defined as either project-specific baselines or performance standard baselines (e.g. building codes).

Base rate – Generally, a rate designed to recover the cost of service other than certain costs separately identified and recovered through a rider, rate schedule, or other schedule. For bundled utilities, these separately identified costs may include items such as a fuel factor, power cost recovery factor, and surcharge. Distribution service providers may have separately identified costs such as transition costs, the excess mitigation charge, transmission cost recovery factors, and the competition transition charge.

Building automation system (BAS) – A Building Automation System (BAS), (also referred to as a Building Management System or a Building Control System), is a system that controls various electric, electronic and mechanical systems throughout a building.

Commercial customer -- A non-residential customer taking service at a point of delivery at a distribution voltage under an electric utility's tariff during the prior program year or a non-profit customer or government entity, including an educational institution. For purposes of Commission rules, each point of delivery shall be considered a separate customer.

Competitive energy efficiency services -- Energy efficiency services that are defined as competitive under §25.341 of the PUCT's rules.

Conservation load factor – The ratio of the annual energy savings goal, in kilowatt hours (kWh), to the peak demand goal for the year, measured in kilowatts (kW) and multiplied by the number of hours in the year.

Curtailment – deliberate reduction in output below what could have been produced in order to balance energy supply and demand or due to transmission constraints.

Deemed savings calculation -- An industry-wide engineering algorithm used to calculate energy and/or demand savings of the installed energy efficiency measure that has been developed from common practice that is widely considered acceptable for the measure and purpose, and is applicable to the situation being evaluated. May include stipulated assumptions for one or more parameters in the algorithm, but typically requires some data associated with actual installed measure. An electric utility may use the calculation with documented measure-specific assumptions, instead of energy and peak demand savings determined through measurement and verification activities or the use of deemed savings.

Deemed savings value -- An estimate of energy or demand savings for a single unit of an installed energy efficiency measure that has been developed from data sources and analytical methods that are widely considered acceptable for the measure and purpose, and is applicable to the situation being evaluated. An electric utility may use deemed savings values instead of energy and peak demand savings determined through measurement and verification activities.

Demand -- The rate at which electric energy is used at a given instant, or averaged over a designated period, usually expressed in kilowatts (kW) or megawatts (MW).

Demand savings -- A quantifiable reduction in demand.

Direct digital control (DDC) -- Direct digital control is the automated control of a condition or process by a digital device (computer).

Eligible customers -- Residential and commercial customers. In addition, to the extent that they meet the criteria for participation in load management standard offer programs developed for industrial customers and implemented prior to May 1, 2007, industrial customers are eligible customers solely for the purpose of participating in such programs.

Energy efficiency -- Improvements in the use of electricity that are achieved through customer facility or customer equipment improvements, devices, processes, or behavioral or operational changes that produce reductions in demand or energy consumption with the same or higher level of end-use service and that do not materially degrade existing levels of comfort, convenience, and productivity.

Energy Efficiency Cost Recovery Factor (EECRF) -- An electric tariff provision, compliant with 16 TAC §25.182, ensuring timely and reasonable cost recovery for utility expenditures made to satisfy the goal of PURA §39.905 that provide for a portfolio of cost-effective energy efficiency programs under this section.

Energy efficiency measures -- Equipment, materials, and practices, including practices that result in behavioral or operational changes, implemented at a customer's site on the customer's side of the meter that result in a reduction at the customer level and/or on the utility's system in electric energy consumption, measured in kWh, or peak demand, measured in kW, or both. These measures may include thermal energy storage and removal of an inefficient appliance so long as the customer need satisfied by the appliance is still met.

Energy efficiency program -- The aggregate of the energy efficiency activities carried out by an electric utility under this section or a set of energy efficiency projects carried out by an electric utility under the same name and operating rules.

Energy efficiency project -- An energy efficiency measure or combination of measures undertaken in accordance with a standard offer, market transformation program, or self-delivered program.

Energy efficiency service provider -- A person or other entity that installs energy efficiency measures or performs other energy efficiency services under 16 TAC §25.181. An energy efficiency service provider may be a retail electric provider or commercial customer, provided that the commercial customer has a peak load equal to or greater than 50 kW. An energy efficiency service provider may also be a governmental entity or a non-profit organization, but may not be an electric utility.

Energy Management System (EMS) – is a system of computer-aided tools used by operators of electric utility grids to monitor, control, and optimize the performance of the generation or transmission system.

Energy savings -- A quantifiable reduction in a customer's consumption of energy that is attributable to energy efficiency measures, usually expressed in kWh or MWh.

ENERGY STAR® -- A program which provides certification to buildings and consumer products which meet certain standards of energy efficiency.

Estimated useful life (EUL) -- The number of years until 50% of installed measures are still operable and providing savings, and is used interchangeably with the term "measure life". The EUL determines the period of time over which the benefits of the energy efficiency measure are expected to accrue.

Growth in demand -- The annual increase in demand in the Texas portion of an electric utility's service area at time of peak demand, as measured in accordance with 16 TAC Rule §25.181.

Hard-to-reach (HTR) customers -- Residential customers with an annual household income at or below 200% of the federal poverty guidelines.

Heat pump -- A device that transfers heat from a colder area to a hotter area by using mechanical energy, as in a refrigerator.

Incentive payment – Payment made by a utility to an energy efficiency service provider, an end-use customer, or third-party contractor to implement and/or attract customers to energy efficiency programs, including standard offer, market transformation, and self-delivered programs.

Industrial customer -- A for-profit entity engaged in an industrial process taking electric service at transmission voltage, or a for-profit entity engaged in an industrial process taking electric service at distribution voltage that qualifies for a tax exemption under Tax Code §151.317 and has submitted an identification notice under subsection (u) of 16 TAC §25.181.

Inspection -- Examination of a project to verify that an energy efficiency measure has been installed, is capable of performing its intended function, and is producing an energy savings or demand reduction equivalent to the energy savings or demand reduction reported towards meeting the energy efficiency goals of this section.

Lifetime energy (demand) savings -- The energy (demand) savings over the lifetime of an installed measure(s), project(s), or program(s). May include consideration of measure estimated useful life, technical degradation, and other factors. Can be gross or net savings.

Load control -- Activities that place the operation of electricity-consuming equipment under the control or dispatch of an energy efficiency service provider, an independent system operator, or other transmission organization or that are controlled by the customer, with the objective of producing energy or demand savings.

Load management -- Load control activities that result in a reduction in peak demand, or a shifting of energy usage from a peak to an off-peak period or from high-price periods to lower price periods.

Market transformation program -- Strategic programs intended to induce lasting structural or behavioral changes in the market that result in increased adoption of energy efficient technologies, services, and practices, as described in 16 TAC Rule §25.181.

Measurement and verification -- A subset of program impact evaluation that is associated with the documentation of energy or demand savings at individual sites or projects using one or more methods that can involve measurements, engineering calculations, statistical analyses, and/or computer simulation modeling. M&V approaches are defined in the IPMVP.

Off-peak period -- Period during which the demand on an electric utility system is not at or near its maximum. For the purpose of this section, the off-peak period includes all hours that are not in the peak period.

Optimal start / stop -- Optimal Start/Stop is used to anticipate the heating or cooling needs of a space by starting equipment early enough to reach set point just at the beginning of scheduled occupancy.

Peak demand -- Electrical demand at the times of highest annual demand on the utility's system at the source. Peak demand refers to Texas retail peak demand and, therefore, does not include demand of retail customers in other states or wholesale customers.

Peak demand reduction -- Reduction in demand on the utility's system at the times of the utility's summer peak period or winter peak period.

Peak period -- For the purpose of this section, the peak period consists of the hours from one p.m. to seven p.m. during the months of June, July, August, and September, and the hours of six to ten a.m. and six to ten p.m. during the months of December, January, and February, excluding weekends and Federal holidays.

Program Year -- A year in which an energy efficiency incentive program is implemented, beginning January 1 and ending December 31.

Projected Demand and Energy Savings -- Peak demand reduction and energy savings for the current and following calendar year that Oncor is planning and budgeting for in the EEPR.

Renewable demand side management (DSM) technologies -- Equipment that uses a renewable energy resource (renewable resource), as defined in §25.173(c) (relating to Goal for Renewable Energy), a geothermal heat pump, a solar water heater, or another natural mechanism of the environment, that when installed at a customer site, reduces the customer's net purchases of energy, demand, or both.

Retail electric provider (REP) -- Organization that sells electric energy to retail customers in this state. A retail electric provider may not own or operate generation assets.

Savings-to-Investment Ratio (SIR) -- The ratio of the present value of a customer's estimated lifetime electricity cost savings from energy efficiency measures to the present value of the installation costs, inclusive of any incidental repairs, of those energy efficiency measures.

Self-delivered program -- A program developed by a utility in an area in which customer choice is not offered that provides incentives directly to customers. The utility may use internal or external resources to design and administer the program.

Smart thermostat -- Smart thermostats are Wi-Fi thermostats that can be used with home automation and are responsible for controlling a home's heating, ventilation, and air conditioning.

Standard offer contract -- A contract between an energy efficiency service provider and a participating utility or between a participating utility and a commercial customer specifying standard payments based upon the amount of energy and peak demand savings achieved through energy efficiency measures, the measurement and verification protocols, and other terms and conditions, consistent with this section.

Standard offer program -- A program under which a utility administers standard offer contracts between the utility and energy efficiency service providers.

Static pressure -- Static pressure refers to the resistance to airflow in a heating and cooling system's components and duct work.

Texas Technical Reference Manual -- A compilation of deemed savings values approved by the Public Utility Commission of Texas (PUCT) for use in estimating savings for energy efficiency measures.

APPENDICES

APPENDIX

A. 2024 Reported Demand and Energy Reduction by County

County	Commercial Food Service MTP Program Sum of kW	Commercial Food Service MTP Program Sum of KWh	Commercial Load Management SOP Sum of kW	Commercial Load Management SOP Sum of KWh	Commercial Non-Metro Tune Up Standard Offer Program Sum of kW	Commercial Non-Metro Tune Up Standard Offer Program Sum of KWh	Commercial SOP Sum of kW	Commercial SOP Sum of KWh	Hard-To-Reach SOP Sum of kW	Hard-To-Reach SOP Sum of KWh	Home Energy Efficiency SOP Sum of kW	Home Energy Efficiency SOP Sum of KWh
ANDERSON			170	509								
Andrews			11	34								
ANGELINA	4	14,749	213	641			103	650,472				
ARCHER											6	11,451
BASTROP	0	2,550	2	5								
BELL	0	13,232	1,486	4,459			87	467,169	39	71,470	492	845,176
BROWN			206	618							0	0
CHEROKEE			66	199							1	2,487
CLAY	0	4,925	1	2								
COLLIN	41	322,776	28,767	86,302			669	3,638,560	1,527	2,028,393	1,491	2,864,032
COMANCHE			1	2							8	13,373
COOKE			110	330	6	7,728			181	198,504	4	6,524
CORYELL			120	360					1	1,466	110	194,059
Crane			3	10								
DALLAS	113	473,726	12,394	37,183	1	1,544	5,783	29,161,200	6,039	9,355,640	3,917	7,807,589
DAWSON	0	1,341	3	10								
DELTA												
DENTON	1	17,809	473	1,418			145	1,092,432	1,185	1,004,378	1,104	2,034,887
EASTLAND	0	2,603	1	2							31	53,493
ECTOR			236	708			291	1,238,281			8	14,118
ELLIS	14	57,258	306	917	1,523	2,104,351	662	4,666,281	4	7,752	234	430,036
ERATH			21	64					0	0	5	7,012
Falls			19	56								
FANNIN			1	4	37	38,935			1	929	0	589
FREESTONE			7	21								
GLASSCOCK												
GRAYSON	4	26,307	426	1,279	272	337,582	863	1,760,043	8	11,617	11	17,062
HENDERSON			60	181					11	19,320	4	7,358
HILL			12	36			36	138,897				
HOOD											16	35,571
HOPKINS	0	876	53	160								
HOUSTON			1,118	3,355								
HOWARD			-5	-16								
HUNT			7	20	23	25,158	7	13,932	235	322,514	1	1,700
JACK			1	3			4	15,008			5	7,539
JOHNSON	0	1,700	325	975					103	187,548	177	324,983
KAUFMAN	0	1,341	488	1,465	215	262,141	331	1,711,151	8	12,565	23	37,492
LAMAR			26	79								
LAMPASAS												
LEON			12	37								
LIMESTONE			2,411	7,233							6	10,663
Loving												
LYNN												
MARTIN	0	876	0	0								
MCCULLOCH												
MCLENNAN	10	41,598	549	1,646			6	4,874,754	582	818,591	405	705,105
MENARD												
MIDLAND	1	4,179	119	357								
Milam			-1	-2								
MILLS												
MITCHELL			1	2								
MONTAGUE												
NACOGDOCHES	0	4,344	896	2,689			2	7,490				
NAVARRO	0	982	1,159	3,476					2	1,844	8	12,565
NOLAN			2	6			5	18,470	2	2,113		

County	Commercial Food Service MTP Program Sum of kW	Commercial Food Service MTP Program Sum of KWh	Commercial Load Management SOP Sum of kW	Commercial Load Management SOP Sum of KWh	Commercial Non-Metro Tune Up Standard Offer Program Sum of kW	Commercial Non-Metro Tune Up Standard Offer Program Sum of KWh	Commercial SOP Sum of kW	Commercial SOP Sum of KWh	Hard-To-Reach SOP Sum of kW	Hard-To-Reach SOP Sum of KWh	Home Energy Efficiency SOP Sum of kW	Home Energy Efficiency SOP Sum of KWh
PALO PINTO			80	239							7	12,054
PARKER	0	3,068	3	8			6	22,721	78	99,331	75	138,177
RED RIVER			-5	-16								
REEVES			-4	-13								
ROCKWALL			237	712			61	374,245	1	1,813	72	123,076
RUSK			7	21								
San Saba												
SCURRY			-1	-2								
SMITH	0	1,912	472	1,417			57	1,017,183	113	139,800	18	31,875
STEPHENS			-1	-2							5	4,873
TARRANT	22	166,563	4,660	13,979			3,810	15,913,974	6,739	8,211,993	3,683	7,275,419
TRAVIS	4	14,749	73	218			8	26,183			23	38,922
VAN ZANDT	0	956	159	478	4	4,893					0	413
WARD			36	107								
WICHITA	1	10,234	97	292			8	32,112			47	78,681
WILLIAMSON	22	99,021	398	1,193	4	4,892	173	907,973			74	132,293
WINKLER			1	4								
WISE			146	439			54	202,874	7	14,193	11	18,957
WOOD			0	-1								
Young			-4	-11								
Grand Total	**240**	**1,289,674**	**58,632**	**175,896**	**2,085**	**2,787,224**	**13,170**	**67,951,405**	**16,867**	**22,511,774**	**12,082**	**23,299,602**

County	Low Income HVAC Tune Up Program Sum of kW	Low Income HVAC Tune Up Program Sum of KWh	New Home Program Sum of kW	New Home Program Sum of KWh	REP Smart Thermostat Sum of kW	REP Smart Thermostat Sum of KWh	Residential Load Management Program Sum of kW	Residential Load Management Program Sum of KWh	Residential Products Platform Sum of kW	Residential Products Platform Sum of KWh
ANDERSON			2	2,799	0	6,028	95	284	1	3,801
Andrews							36	107	0	3,014
ANGELINA			1	1,844			356	1,069	1	11,510
ARCHER							36	109	0	416
BASTROP			6	9,525			26	77	0	285
BELL	1	4,265	19	30,406	0	1,507	1,503	4,510	260	1,944,430
BROWN							68	203	0	9,167
CHEROKEE							72	217	0	2,018
CLAY							32	96	0	411
COLLIN	1	2,636	1,582	2,580,455	0	259,204	7,182	21,546	429	3,622,782
COMANCHE							2	6		
COOKE					0	7,535	38	113	22	176,143
CORYELL							164	491	0	12,882
Crane							5	17	0	303
DALLAS	2,976	6,943,410	463	723,852	0	703,769	11,997	35,990	930	8,173,187
DAWSON							14	41	3	20,367
DELTA					0	1,507	-1	-2		
DENTON			349	529,979	0	94,941	2,668	8,005	38	463,861
EASTLAND							14	43	0	1,688
ECTOR			115	242,894			516	1,549	134	954,185
ELLIS			516	786,400	0	64,801	1,202	3,606	40	484,338
ERATH					0	3,014	20	60	0	3,014
Falls							0	0	0	3,014
FANNIN					0	4,521	24	73	0	1,888
FREESTONE	0	823			0	6,028	27	82	0	1,507
GLASSCOCK							4	12		
GRAYSON	2	5,134	39	75,778			332	996	1	35,708
HENDERSON			19	37,134	0	22,605	269	806	1	16,347
HILL					0	4,521	6	19	8	62,166
HOOD					0	3,014	55	165	0	416
HOPKINS					0	3,014	55	166	31	326,832
HOUSTON							21	63		
HOWARD							43	129	18	157,545
HUNT					0	7,535	100	300	5	49,946

County	Low Income HVAC Tune Up Program Sum of kW	Low Income HVAC Tune Up Program Sum of KWh	New Home Program Sum of kW	New Home Program Sum of KWh	REP Smart Thermostat Sum of kW	REP Smart Thermostat Sum of KWh	Residential Load Management Program Sum of kW	Residential Load Management Program Sum of KWh	Residential Products Platform Sum of kW	Residential Products Platform Sum of KWh
JACK					0	1,507	1	2		
JOHNSON			149	200,871	0	27,126	429	1,287	119	939,312
KAUFMAN	187	413,342	181	272,921	0	37,675	484	1,452	35	412,194
LAMAR					0	7,535	41	124	0	9,771
LAMPASAS							3	10		
LEON							-2	-6		
LIMESTONE							19	56	0	1,888
Loving									0	1,507
LYNN							0	0		
MARTIN							5	16		
MCCULLOCH						13	38			
MCLENNAN	2	4,596			0	1,507	667	2,000	177	1,431,610
MENARD							-1	-2		
MIDLAND	2	5,490	79	157,075			788	2,365	96	713,878
Milam							20	60	0	3,174
MILLS							1	2		
MITCHELL							14	41		
MONTAGUE							-1	-3		
NACOGDOCHES							139	416	0	12,307
NAVARRO					0	12,056	70	211	44	266,218
NOLAN							31	93	14	107,890
PALO PINTO					0	16,577	58	173	4	31,432
PARKER			100	197,247	0	12,056	280	840	1	17,917
RED RIVER							12	36		
REEVES										
ROCKWALL			200	344,500	0	31,647	1,205	3,615	83	605,652
RUSK							6	17		
San Saba							3	10	0	416
SCURRY			1	1,819			6	19	1	2,293
SMITH							1,219	3,658	63	752,440
STEPHENS							3	9		
TARRANT	457	1,040,418	1,443	2,464,991	0	706,783	12,291	36,874	819	6,632,811
TRAVIS			264	334,673	0	1,507	521	1,562	20	324,366
VAN ZANDT					0	9,042	75	226	0	5,032
WARD							23	68		
WICHITA			4	3,639			355	1,067	66	449,846
WILLIAMSON			1,590	2,267,077	0	4,521	1,784	5,353	95	1,148,203
WINKLER							0	1		
WISE			305	513,701	0	3,014	118	353	0	9,618
WOOD										
Young							20	59	0	416
Grand Total	**3,627**	**8,420,114**	**7,426**	**11,779,581**	**0**	**2,066,097**	**47,682**	**143,046**	**3,557**	**30,423,360**

County	Residential Winter Load Management MTP Sum of kW	Residential Winter Load Management MTP Sum of KWh	Solar PV SOP Sum of kW	Solar PV SOP Sum of KWh	Strategic Energy Management MTP Program Sum of kW	Strategic Energy Management MTP Program Sum of KWh	Targeted Weatherization Low Income SOP Sum of kW	Targeted Weatherization Low Income SOP Sum of KWh	Winter Emergency Load Management MTP Sum of kW	Winter Emergency Load Management MTP Sum of KWh	Total Sum of kW	Total Sum of KWh
ANDERSON	21	62					20	33,763			307	47,245
Andrews	20	61									67	3,216
ANGELINA	128	383					16	28,277			823	708,945
ARCHER	8	24	6	23,426							57	35,425
BASTROP	69	207	3	16,493			0	199			106	29,343
BELL	1,158	3,475	20	64,981	108	333,205	79	134,737			5,253	3,923,024
BROWN	38	113	7	21,971	78	791,704	30	50,434	151	453	578	874,664
CHEROKEE	30	89					10	18,270			179	23,279
CLAY	23	68					2	3,911			57	9,412
COLLIN	1,440	4,321	287	922,591	456	3,949,904	309	560,542	21,196	63,589	65,380	20,927,634
COMANCHE	12	37									23	13,418
COOKE	32	96									393	396,974
CORYELL	108	324					4	6,683			507	216,265
Crane	2	7									11	336
DALLAS	2,786	8,358	182	583,979	476	2,589,107	2,072	3,750,356	4,554	13,662	54,682	70,362,551
DAWSON	3	9	7	23,346							30	45,114
DELTA	-1	-4									-2	1,501
DENTON	762	2,286	63	194,562	46	387,152	4	7,037	170	511	7,008	5,839,259
EASTLAND	23	70					3	5,221			72	63,119
ECTOR	205	615									1,506	2,452,349
ELLIS	772	2,317	14	63,136	438	3,092,261					5,725	11,763,453

	Residential Winter Load Management MTP	Residential Winter Load Management MTP	Solar PV SOP	Solar PV SOP	Strategic Energy Management MTP Program	Strategic Energy Management MTP Program	Targeted Weatherization Low Income SOP	Targeted Weatherization Low Income SOP	Winter Emergency Load Management MTP	Winter Emergency Load Management MTP	Total Sum of kW	Total Sum of KWh
County	Sum of kW	Sum of KWh	Sum of kW	Sum of KWh	Sum of kW	Sum of KWh	Sum of kW	Sum of KWh	Sum of kW	Sum of KWh		
ERATH	13	39					4	6,683			63	19,886
Falls	6	17									24	3,087
FANNIN	22	65					2	1,629			87	48,633
FREESTONE	18	55									53	8,516
GLASSCOCK	0	-1									4	12
GRAYSON	229	686	13	40,580			9	13,549	217	651	2,424	2,326,971
HENDERSON	74	222					5	8,189			443	112,161
HILL	12	37									74	205,676
HOOD	49	148									120	39,314
HOPKINS	54	161	5	17,159			4	6,353			202	354,721
HOUSTON	2	6									1,141	3,423
HOWARD	42	125	6	23,861							104	181,644
HUNT	69	208									448	421,312
JACK	-2	-6									8	24,053
JOHNSON	363	1,090	13	38,775			5	8,142			1,682	1,731,808
KAUFMAN	149	446					0	887			2,100	3,165,072
LAMAR	53	161	5	20,460			4	6,470			131	44,600
LAMPASAS	15	45									18	55
LEON	0	1									11	33
LIMESTONE	23	69							2,216	6,649	4,675	26,558
Loving											0	1,507
LYNN											0	0
MARTIN	9	28									15	920
MCCULLOCH	8	24									20	61
MCLENNAN	355	1,066	44	142,247	163	1,496,646	11	18,966			2,971	9,540,333
MENARD											-1	-2
MIDLAND	226	677	14	47,883							1,324	931,903
Milam	6	18									26	3,251
MILLS	3	8									3	10
MITCHELL	12	35	14	42,861							40	42,939
MONTAGUE	0	1									-1	-2
NACOGDOCHES	46	139					146	249,205	1,239	3,717	2,468	280,307
NAVARRO	32	97					6	10,169	2,581	7,743	3,901	315,362
NOLAN	20	61	21	66,285							95	194,918
PALO PINTO	23	68					1	1,747			172	62,290
PARKER	253	758	27	82,750							824	574,873
RED RIVER	5	16									12	36
REEVES											-4	-13
ROCKWALL	272	818	33	124,429			4	6,930			2,170	1,617,438
RUSK	1	3									13	40
San Saba	-5	-15									-2	410
SCURRY	17	50									24	4,179
SMITH	362	1,087	17	58,144			8	13,667			2,329	2,021,182
STEPHENS	8	23	4	12,824							19	17,727
TARRANT	4,979	14,936	183	587,230	528	1,626,170	1,310	2,301,368	2,446	7,337	43,369	47,000,845
TRAVIS	163	489	73	228,536							1,148	971,206
VAN ZANDT	36	109					4	7,275			280	28,424
WARD	35	106									94	281
WICHITA	207	622	16	49,788			6	9,902			809	636,181
WILLIAMSON	577	1,733	126	387,241	40	200,226					4,883	5,159,725
WINKLER	1	4									3	9
WISE	81	242									721	763,389
WOOD											0	-1
Young	13	39									29	503
Grand Total	**16,577**	**49,731**	**1,202**	**3,885,537**	**2,334**	**14,466,376**	**4,079**	**7,270,556**	**34,771**	**104,312**	**224,332**	**196,624,283**

APPENDIX

B. Program Templates

(1) Commercial Non-Metro Energy Efficiency Pilot Market Transformation Program
Commercial Non-Metro Energy Efficiency Pilot Market Transformation Program

PROGRAM OVERVIEW

Description
The Commercial Non-Metro Energy Efficiency Pilot Market Transformation Program (Program) provides incentives to commercial customers through deployment and installation of eligible measures.

Program savings are determined using the deemed energy efficiency savings calculations in the Texas Technical Reference Manual (TRM). Final Program payments are determined by established Program rules, based on the measures eligible for participation, and incentive cost-effectiveness.

Rationale
The Program seeks to support the deployment of energy efficiency measures to eligible customers that have historically been underserved by Standard Offer Programs and not currently targeted by other Market Transformation Programs. In particular, the Program aims to support small and medium sized commercial customers that are located outside of the DFW metropolitan area.

Program Objectives
The primary objective of this Program is to increase participation with historically underserved customer classes. Additional objectives of the Program are to:

- Support rural and non-metro communities with focused marketing and recruitment to deliver program funds across a the Oncor service area.
- Promote and educate on the benefits of energy efficiency.
- Encourage market transformation through outreach and project cost reductions.
- Develop a service provider network that can engage with other Oncor programs to service a targeted regional commercial customer base.

PROGRAM PRICING

Program Goals and Budget
Oncor has planned and proposes the following budget to cost-effectively achieve the referenced goals.

Incentive Budget	Admin Budget	Total Budget	kW Goal	kWh Goal
$1,807,766	$192,234	$2,000,000	962	9,962,500

Pricing Structure

For this MTP, a fixed per-kW or per-kWh will be paid for first-year energy savings, accommodating larger incentives for measures with longer estimated use lifespans. This structure is open to modification stemming from the planning phase through discussion with the MTP implementation team.

ELIGIBILITY

Participant
All small and medium sized commercial customers served by Oncor may participate, with the exception of customers that have opted-out or are otherwise ineligible for incentives. Premises within the DFW metropolitan area will be directed to other, more applicable programs where an existing Service Provider network exists.

Measure
Program is designed to accommodate all deemed savings measures found in Vol 3: Nonresidential Measures of the TRM.

MEASUREMENT AND VERIFICATION (M&V)

Purpose
Oncor will review all program calculations with our implementation support team (and EM&V contractor where necessary) prior to development of projects and deployment of incentives of to ensure all prescriptive calculations align with Texas TRM methodologies. Any potential custom measure calculations will be reviewed with statewide evaluator for pre-approval, if needed. We will ensure all program information is communicated in advance to all relevant parties, including the customer, contractor, design firm, utility representative, and statewide evaluator, as needed

Responsibility
Oncor will work with the implementation contractor to verify installation of eligible measures. It is Oncor's responsibility to validate installations and verify documentation to ensure incentive eligibility.

Approach
This program is designed and planned with a in-person approach, relying on an onsite experience to meet customer and M&V expectations. The Program will offer unique approaches from building assessments, cost analysis reports, energy benchmarks, and email recommendations, to more comprehensive energy audits. Incentive estimates will be provided to customers and trade allies as part of these interactions to help businesses make decisions for implementing an energy efficient projects.

Inspection Procedures
By way of developing projects using in-person and onsite recruitment, the Program will ensure proper measure data tracking requirements are communicated and reported to the Oncor data tracking system prior to any incentive payments being made. Oncor will perform additional implementer oversight.

PROGRAM PROCESS

Application
Interested customers must complete an incentive request with the Program to be eligible. The incentive request will be reflective of the project developed by the Program and will provide a method for Oncor to record data tracking requirements, energy and demand determinants and incentives. Incentive requests will be accepted on a first-come, first-served basis.

Participation
Eligible customers will engage directly with the implementation contractor to engage with the program. Marketing, recruitment and ultimate project development will be facilitate by contracted program managers deployed to targeted regions in the service territory.

Payment
Customers will be incented through the implementation contractor who will be paid by Oncor, processed using Oncor's typical incentive payment procedures.

PROGRAM PROMOTION

Oncor will support marketing efforts through digital communication channels such as the Take a Load Off Texas website as well as support the implementation contractor who will solicit commercial customers to participate in the Program. Direct program promotion will aid market transformation potential and provide attribution to Oncor as the sponsoring IOU.

PROGRAM SAVINGS DETERMINATION

The Program data tracking system will make use of eTRM, our digital deemed savings engine for rapid assessment of energy savings and incentive potential. This is the same system used in other Oncor commercial programs which has been vetted and demonstrated to reliably return highly accurate results that are in line with TRM expectations.

PILOT PROGRAM

The Program is a pilot program. Oncor will work closely with the Texas State Evaluator to adjust program parameters as needed.

As a pilot program, Oncor will test the Program design and may use lessons learned to iterate the Program.

APPENDIX

C. List of 2024 Energy Efficiency Service Providers

Master Metered Multifamily Smart Thermostat Direct Install MTP

EnerChoice LLC

Multifamily Smart Thermostat Direct Install

EnerChoice LLC

Commercial Food Service MTP Program

TRC Engineers, Inc.

Commercial Load Management SOP

Bank of America

Bridgevue Energy Services, LLC

ENEL X NORTH AMERICA INC

Enersponse Inc

Enerwise Global Technologies, LLC D/B/A CPower

HEB Grocery Company, LP

Lineage Logistics Holdings, LLC

MP2 Energy, LLC

Palm Energy, LLC

University of Texas at Dallas

Voltus, Inc.

Commercial Non-Metro Tune Up Standard Offer Program

CLEARESULT Consulting

Commercial SOP

24 HOUR LTD

512 Solar, LLC

7-Eleven Inc

Advent Systems INC., DBA SolarTechs

Aguilar's Heating & Air

Air Conditioning Innovative Solutions, Inc.

Allegiance Solar, LLC

Ally Energy Solutions, LLC

Applied Climate Solutions, LLC

Aquila Environmental LLC

ASAP Solar LLC

Atlas Solar Power, LLC

Axis Solar

Axium Solar Inc.

Bambu Energy

Bearing General Contractors Inc.

Bellwether General Contractors LLC

Benavidez Heating and Air Conditioning Inc.

Benchmark Group Inc.

BF Mechanical

Big Shine Worldwide Inc

Bridgevue Energy Services, LLC

BriteSwitch, LLC.

Budderfly, Inc.

Burton Energy Group LLC

Centrica Business Solutions Services Inc.

Cheney Electric, LLC

Civitas PACE Finance LLC

Clements Electric Texas LLC

CLS Sustainable, Inc.

CMS Renewable

Cole Air Conditioning Company Inc

Contemporary Energy Solutions

COOLSYS ENERGY SOLUTIONS LLC

CR-Invent LLC

Dalkia Energy Solutions LLC (formerly Groom)

Dalworth Lighting Services

David Hernandez

DFW LED Lights LLC

DFW SOLAR ELECTRIC, LLC

DKD Advertising

Dynamic SLR INC

Earth Savers Energy Services, Inc.

Eastex Solar LLC

Energy Management Collaborative, llc

Energy Program Partners LLC

Energy Rebates, LLC

EnergyRey LLC.

Energywise Solutions

ENGIE INsight Services Inc (FKA Ecova Inc)

Ennis Products, Inc.

Entech Sales & Service

Erco DER Services Inc.

Estes, McClure & Associates, Inc.

Evaporcool Solutions LLC

Excel Energy Group, Inc.

EXPRESS ENERGY SERVICES, INC

Facility Solutions Group

FasterLite Inc.

Freedom Solar Holdings LLC

Freshpet Inc.

G & Y Solution Inc

General Services Administration

Good Faith Energy

Greanmars Corporation

Green Generation Solutions, LLC

Greenbelt Solar LLC

GS Solar, LLC

Heat Transfer Solutions, Inc.

Hercules LED, LLC

HESCO Energy LLC

Hobson Air Conditioning Inc

Holisus, LLC

Home Improvement Systems, Inc.

i.e.s. residential

Imperial Utilities & Sustainability, inc

Independent Green Technologies of Texas, LLC

Industrial Energy Services, Inc.

INFINITY SOLAR SOLUTIONS LLC

Intex Electrical Contractors Inc.

IoEnergy, Inc.

JOHNSON MANAGEMENT & CONSULTING SERVICES, LLC.

JS HVAC LLC

JT Solutions LLC

Kevco Electrical Construction, Inc.

L5E, LLC

Led Energy Solutions

LED of Houston

Levior Energy LLC

Lighthouse Solar Austin

Lighting Expertise and Design Services, LLC

Lightserve Corporation

LogicLamp Technologies LLC

Lowe's Home centers, Inc

MANSFIELD INDEPENDENT SCHOOL DISTRICT

Mayer Solar LLC

McMillan James Equipment Company, L.P.

Mega Watt Solar LLC

Meta Royal Enterprises LLC

National Retrofitting Group, LLC

Native Inc

NetZero USA Holdings, Inc

NexRev, Inc

Next Step Energy Solutions

Niagara Bottling, LLC

NORDCO, INC.

Pacific Energy Concepts LLC

Peak Power Partners

Plano Independent School Distriict

Pleasant Run A/C & Heat LLC

Pro Star Energy Solutions LP

Rebate Bus, LLC

Redaptive Services, LLC

Reed, Wells, Benson and Company

Relumination, LLC

Rexel USA Inc.

Ridgewood Solutions LLC

Right Mechanical Management Group, Inc

RISE power, LLC

ROGERS ELECTRIC

ROI Energy Investments LLC

RonRush Investment DBA Universal Solar System

Roofio LLC

Saving Energreen Houses, LLC

Second Order Controls LLC

SEMCO S.E. Inc.

Shelton Companies Inc

Sitelogiq

Solarize Llc

Solergy, LLC

SOUTHERN AIR MECHANICAL, LLC

Spark Lighting, LLC

Spear Commercial and Industrial

Spektra, LLC

Sports Interiors, Inc.

Summit Energy Services, Inc.

Sunshine Renewable Solutions

Swan Plumbing Heating and Air Inc

TDIndustries

Texas AirSystems LLC

Texas Lighting LLC

Texas Solar Guys LLC

Texas Solar Professional LLC

Texas Tech University Health Sciences Center

The Go 2 Guys Heating & Air LLC

THE UNIVERSITY OF TEXAS AT TYLER

Top Kat Investments, Ltd

Trane

UNIFIED SUNERGY SYSTEMS LLC

Vistra Vision LLC

Voss Lighting

Waypoint Lighting, LLC

WESCO ENERGY SOLUTIONS

West Texas Solar, LLC

Wiegmann & Associates Inc.

Wise Tanglewood Partners LLC

WLS Lighting Systems

Wright-Way Solar Technologies, LLC

Yearout Energy Services LLC

Home Energy Efficiency SOP

1st Choice Air Solutions LLC.

4JR LLC

5 Star HVAC Contractors

A#1 AIR, INC

A#1 AIR, INC

A-Anderson Air, Inc.

ABC heating & Air Conditioning Inc.

Absolute HVAC LLC

AC & Heat Solutions LLC

Advent Air Conditioning Inc.

Aguilar's Heating & Air

AIR ADVANTAGE, INC.

Air Patrol Air Conditioning.

Air Squad LLC

AirCo Ltd.

Airco Mechanical, Ltd

Airmasters Heating & AC Inc

Airview AC LLC

All Tech Services, Inc.

American Residential Services

Amerson Ventures LLC

Anthony's AC and Heating, LLC

Apex Service Partners Holdings, LLC

Area Wide Services, Inc.

Arthur Service Co LLC DBA Arthur Heating & Air

AStar Heat and Air Inc

ATLAS AC REPAIR LLC

Baker Brothers Plumbing & Air

Benavidez Heating and Air Conditioning Inc.

BIG D AIRE LLC

Bill Cody and Sons Plumbing Company, LLC

Bill Cody and Sons Plumbing Company, LLC

Bill Joplin's Air Conditioning and Heating

billygo DFW LLC

Bock Services LLC

Bon Air Service Co. Inc.

Breeze Mechanical LLC

Canyondale LP dba Ratterree Heat & Air

Chill Brothers GLA, LLC

Chill Brothers, LLC

Clinger Enterprises Inc
CMS Renewable
Cody Moreno DBA Kane Heating & Air
Cole Air Conditioning Company Inc
Comfort Diagnostics and Analysis
Complete Cool Air
Cool Experts AC LLC
Coomes Air Conditioning & Heating Service Inc
Coventry & Gattis Air Conditioning, Inc.
Crawford Services
CW Home Improvements
CW Home Improvements
D T Air Conditioning & Heating Inc,
D. Penguin Services, INC
Daily Service Company LLC
DALLAS INSULATON LLC
Danco Comfort Services
DAVID HART
Dial One Johnson Plumbing, LLC
Domani Comfort Partners LLC
Donald E Kampfhenkel
Donnie Burnside & Sons LTD
DRAGON AIR SERVIES LLC
Dynamic SLR INC
Dynamic SLR INC
Ellis Air LLC
Energy Audits of Texas
Energy Audits of Texas
Energy Program Partners LLC
Enoch Electric LLC
Evenaire LLC
Evergreen Heating and Air, Inc
Extreme Comfort Air Conditioning & Heating LLC
FasterLite Inc.
Ferguson Veresh Inc
Firehouse Heating and Air
Four Seasons Air Systems Co.
FREEDOM HEATING & AIR LLC.
Gentry Air Conditioning Inc
GNS ENERGY EFFICIENCY
GOPE CONTRACTOR LLC
Gorman Mechanical, Inc.
Gossett Contracting
Gregg Air LLC
Harris Air Services, LLC

HOBBS HEATING & AIR INC,

Hobson Air Conditioning Inc

Home Improvement Systems, Inc.

Home Improvement Systems, Inc.

Home Improvement Systems, Inc.

Hood Service Company LLC

Houk Air Conditioning Inc.

Hufsey Mechanical Inc, DBA One Hour A/C and Heating

Hunter Super Techs Service Corporation DBA Sunny Service

J & J Air Conditioning, Inc.

JAK Services LLC

JDMIX INC

Jerry Grote

John Moore LLC

Jomira LLC

JS HVAC LLC

K Saunders Company

KCG Enterprizes LLC

Keller Heating and Air Conditioning Services, LLC

LaRu Energy Solutions LLC DBA AC Pros

Lu and Sons

MASTER TECH HVAC, LLC

McDaniel & Son Plumbing, Inc.

Milestone Electric Inc.

Mondragon Mechanical LLC

ON THE SPOT HVAC

OSATX LLC

OSATX LLC

Pepper Air Conditioning and Heating, Inc.

Performance Heat and Air Inc

Plano Maintenance Inc.

Pleasant Run A/C & Heat LLC

Pleasant Run A/C & Heat LLC

Polansky Sales and Service Inc

Quigley Heating and Air Conditioning of Dallas

Reliant Heating & Air Conditioning, Inc.

Republic Heating & Air Conditioning, Inc.

Rescuea Air LLC Cancelled

Rohde Air Conditioning & Heating, LLC

Samm's Heating and Air Conditioning, LP

Saving Energreen Houses, LLC

Saving Energreen Houses, LLC

Saving Energreen Houses, LLC

Saving Energy Solutions LLC

Saving Energy Solutions LLC

Small's HVAC Services

SOUTHERN AIR MECHANICAL, LLC

State AC, Inc. dba Air Control

Swan Plumbing Heating and Air Inc

Tempo Mechanical Services

The Go 2 Guys Heating & Air LLC

The Right Choice Heating and Air

The Uresti Group LTD

Tom's Mechanical Inc

Top mechanical ac and heating llc

Total Heat & A/C Inc

Veterans AC & Heating

W & B INC.

Weston Company A/C & Heat

Wortham A/C, Inc.

Low-Income MF Smart Thermostat Direct Install (Pilot)

EnerChoice LLC

Hard-To-Reach SOP

Aguilar's Heating & Air

Area Wide Services, Inc.

Benavidez Heating and Air Conditioning Inc.

BIG D AIRE LLC

Bill Cody and Sons Plumbing Company, LLC

Bock Services LLC

Bon Air Service Co. Inc.

Chrome Heating & Air Conditioning, LLC

Cole Air Conditioning Company Inc

Cool Experts AC LLC

D. Penguin Services, INC

Donald E Kampfhenkel

Energy Program Partners LLC

Evenaire LLC

Firehouse Heating and Air

Home Improvement Systems, Inc.

Honest Air Conditioning LLC

JDMIX INC

Jomira LLC

Mondragon Mechanical LLC

OSATX LLC

Saving Energreen Houses, LLC

SOUTHERN AIR MECHANICAL, LLC

The Go 2 Guys Heating & Air LLC

Top mechanical ac and heating llc

Hard-to-Reach SOP

Clinger Enterprises Inc

Conergy

CW Home Improvements

D & R Insulation

DALLAS INSULATON LLC

DeRocher Associates

Energy Audits of Texas

Energy Efficiency Resources

Garden of Eden

GNS ENERGY EFFICIENCY

GOPE CONTRACTOR LLC

Home Improvement Systems, Inc.

JROSALES & ASSOCIATES LLC

KA Thomas Enterprise LLC

Lu and Sons

OSATX LLC

Pleasant Run A/C & Heat LLC

RIVER BUILDERS CORPORATION

San Miguel and Associates, Inc.

Saving Energreen Houses, LLC

Saving Energy Solutions LLC

Top mechanical ac and heating llc

Low Income HVAC Tune Up Program

CLEARESULT Consulting

New Home Program

TRC Engineers, Inc.

REP Smart Thermostat

Octopus Energy LLC

Reliant Energy Retail Services, LLC

Rhythm Ops LLC

Vistra Vision LLC

Residential Load Management Program

Ademco Inc

ALARMNET INC

Direct Energy, LP

ecobee Inc.

EnergyHub

Gexa Energy Solutions, LLC

Green Mountain Energy Company

Reliant Energy Retail Services, LLC

Residential Products Platform

CLEARESULT Consulting

Solar PV SOP

512 Solar, LLC

Advent Systems INC., DBA SolarTechs

Allegiance Solar, LLC

ARIZONA SOLAR SOLUTIONS INC

Atlas Solar Power, LLC

ATMA Energy LLC

ATX Solar, LLC

Axia Solar Corp.

Axium Solar Inc.

Bellwether General Contractors LLC

Bullet EV Charging Solutions LLC dba Bullet Solar Solutions

Circle L Solar Inc.

Claud Elsom dba North Texas Solar

CMS Renewable

CR-Invent LLC

Crona LLC

DFW SOLAR ELECTRIC, LLC

DKD Advertising

Dynamic SLR INC

Eastex Solar LLC

Electric Distribution & Design Systems

EnergyRey LLC.

Ennis Products, Inc.

Erco DER Services Inc.

Escape 2 Renewables Inc.

FasterLite Inc.

Freedom Solar Holdings LLC

Good Faith Energy

Greanmars Corporation

Green Power Energy, LLC

Greenbelt Solar LLC

Greenhouse Solar LLC, DBA Infinity Solar

HEsolar LLC

Hobson Air Conditioning Inc

i.e.s. residential

Independent Green Technologies of Texas, LLC

INFINITY SOLAR SOLUTIONS LLC

Integratesun, LLC

Jiles Solar Power LLC

KPost Roofing, LLC

Lighthouse Solar Austin

Lin Kuang Flynn

Longhorn Solar

Mayer Solar LLC

Mega Watt Solar LLC

Meta Royal Enterprises LLC

Nathan Rabalais

Native Inc

NRG Clean Power, Inc.

Peak Power Partners

RISE power, LLC

RonRush Investment DBA Universal Solar System

Roofio LLC

S&H Solar & Electric, LLC

Solar Electrical & Retrofit Solutions, Inc.

Solar SME, Inc.

Solarize Llc

Solartime USA LLC

Solarugreen Corporation

Solergy, LLC

Spektra, LLC

Static Solar LLC

Sunshine Renewable Solutions

Texas Solar Guys LLC

Texas Solar Professional LLC

TML International LLC

West Texas Solar, LLC

WNK Associates

Wright-Way Solar Technologies, LLC

Strategic Energy Management MTP Program

Leidos Engineering LLC

Targeted Weatherization Low Income SOP

Texas Association of Community Action Agencies, Inc.

EnerChoice LLC

ATTESTATION STATEMENT

Pursuant to 16 TAC § 25.71(d), I attest that the information provided in this 2025 Energy Efficiency Plan and Report has been reviewed internally for accuracy and I have the authority to make this report on behalf of Oncor Electric Delivery Company LLC.

Timothy McConkie
Manager, Planning and Compliance

March 31, 2025
Date