

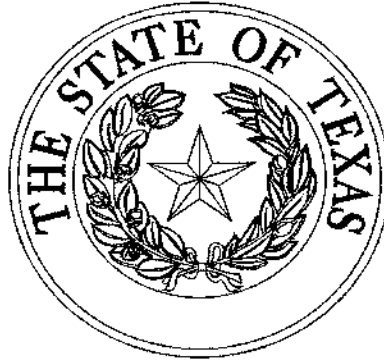


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57406

NON-INVESTOR-OWNED TRANSMISSION SERVICE PROVIDERS IN ERCOT

EARNINGS REPORT

OF

Trinity Valley Electric Cooperative, Inc.

TO THE

PUBLIC UTILITY COMMISSION OF TEXAS

FOR THE

12 Months Ending December 31, 2024

Check one:

This is an original submission ☒ [X]

This is a revised submission ☐ []

Date of submission: May 30, 2025

Company Name: Trinity Valley Electric Cooperative, Inc.
Reporting Period: 12 Months Ending December 31, 2024

General Questions
Page 1 of 2

GENERAL QUESTIONS

If additional space is required, please attach pages providing the requested information.

1. State the exact name of the utility.
Trinity Valley Electric Cooperative, Inc.
2. State the date when the utility was originally organized.
Kaufman County Cooperative Inc. 7/14/1938
New Era Electric Cooperative Inc. 10/9/1940
3. Report any change in name during the most recent year and state the effective date.
Kaufman County and New Era merged to form Trinity Valley on 04/11/97.
4. State the name, title, **phone number**, **email address**, and office address of the officer of the utility to whom correspondence should be addressed concerning this report.
Jeff Lane, General Manager/CEO jlane@tvec.coop
469.376.2222
Trinity Valley Electric Cooperative, Inc.
P.O. Box 888
Kaufman, TX 75142
- 4a. State the name, title, **phone number**, **email address**, and office address of any other individual designated by the utility to answer questions regarding this report (optional).
Rebecca Payne
Vice President and Managing Consultant
Guernsey
5555 North Grand Blvd
Oklahoma City, OK 73112
405.416.8210
rebecca.payne@guernsey.us
5. State the location of the office where the Company's accounts and records are kept.
1800 Hwy 243. E.
Kaufman, TX 75142
6. State the name, address, **phone number**, and **email address** of the individual or firm, if other than a utility employee, preparing this report.
Rebecca Payne, Vice President and Managing Consultant
Guernsey
5555 North Grand Blvd, Oklahoma City, OK 73112
405.416.8210
rebecca.payne@guernsey.us

Company Name: Trinity Valley Electric Cooperative, Inc.
Reporting Period: 12 Months Ending December 31, 2024

General Questions
Page 2 of 2

7. If the total-company data presented in this report is based on the financial statements of a particular operating division or a consolidation of operating division statements, please identify the specific division(s) reflected in this report.

N/A

8. Number of employees directly assigned to:

	<u>Last Case</u>	<u>Current Year</u>
Total Company	147	199
Total Electric	147	199
Transmission		
Distribution		
Generation		
Common		

9. IF THIS IS A REVISED REPORT, provide the schedule number, line number, and column designation where each change in input data appears.

Company Name: Trinity Valley Electric Cooperative, Inc.
Reporting Period: Year Ending 12/31/2024

Schedule I

Summary of Transmission Revenues, Expenses, and Return

Revenues:

Postage Stamp Revenues (refer to instructions to properly reflect ERCOT trans. matrix)	914,696
Other Transmission Revenues	-
Other Revenues Allocated to Transmission	-
	<hr/>
TOTAL TRANSMISSION REVENUES	914,696

Expenses:

Transmission O&M Expenses	412,642
Transmission Depreciation & Amortization Expenses	257,010
Transmission Non-FIT Taxes	-
Transmission FIT	-
Other Transmission Expenses	(873)
	<hr/>
TOTAL TRANSMISSION EXPENSES	668,779
TRANSMISSION RETURN	<hr/> 245,917

Public Utility Commission of Texas
Detail of Current Year Rate Base & Expenses
Company Name: Trinity Valley Electric Cooperative, Inc.
12-mo. reporting Period ending: Dec 31, 2024
Rate Base Accounts

Rate Base--Reporting Period

Schedule II-A

Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III Column (7)	
										Percentage to Transmission (8)	Allocation to Transmission (9)

ELECTRIC PLANT IN SERVICE:**Intangible Plant**

A301	Organization	B-1	730		730			730	730	0.00%	-
A302	Franchise and Consents	B-1	-		-			-	-	0.00%	-
A303	Miscellaneous Intangible Plant	B-1	-		-			-	-	0.00%	-
	Total Intangible Plant		730	-	730	-	-	730	730		-

Steam Production

A310/110	Land & Land Rights	B-1	-		-			-	-	0.00%	-
A311/111	Structures and Improvements	B-1	-		-			-	-	0.00%	-
A312/112	Boiler Plant Equipment	B-1	-		-			-	-	0.00%	-
A313/	Engines/Engine Driven Gen.	B-1	-		-			-	-	0.00%	-
A314/114	Turbogenerator Units	B-1	-		-			-	-	0.00%	-
A315/115	Accessory Electric Equip.	B-1	-		-			-	-	0.00%	-
A316/116	Misc. Power Plant Equip.	B-1	-		-			-	-	0.00%	-
	Total Steam Production		-	-	-	-	-	-	-		-

Nuclear Production

A320/120	Land & Land Rights	B-1	-		-			-	-	0.00%	-
A321/121	Structures and Improvements	B-1	-		-			-	-	0.00%	-
A322/122	Reactor Plant Equipment	B-1	-		-			-	-	0.00%	-
A323/123	Engines/Engine Driven Gen.	B-1	-		-			-	-	0.00%	-
A324/124	Turbogenerator Units	B-1	-		-			-	-	0.00%	-
A325/125	Accessory Electric Equip.	B-1	-		-			-	-	0.00%	-
A326	Misc. Power Plant Equip.	B-1	-		-			-	-	0.00%	-
	Total Nuclear Production		-	-	-	-	-	-	-		-

Hydraulic Production

A330	Land & Land Rights	B-1	-		-			-	-	0.00%	-
A331	Structures and Improvements	B-1	-		-			-	-	0.00%	-
A332	Reservoirs, Dams, and Waterways	B-1	-		-			-	-	0.00%	-
A333	Water Wheels, Turbines, & Generators	B-1	-		-			-	-	0.00%	-
A334	Accessory Electric Equipment	B-1	-		-			-	-	0.00%	-
A335	Miscellaneous Power Plant Equip.	B-1	-		-			-	-	0.00%	-
A336	Roads, Railroads, and Bridges	B-1	-		-			-	-	0.00%	-
	Total Hydraulic Production		-	-	-	-	-	-	-		-

Other Production

A340	Land & Land Rights	B-1	-		-			-	-	0.00%	-
A341	Structures and Improvements	B-1	-		-			-	-	0.00%	-
A342	Fuel Holder, Producer & Acc	B-1	-		-			-	-	0.00%	-
A343	Prime Movers	B-1	-		-			-	-	0.00%	-
A344	Generators	B-1	-		-			-	-	0.00%	-
A345	Accessory Plant Equipment	B-1	-		-			-	-	0.00%	-
A346	Misc. Power Plant Equipment	B-1	-		-			-	-	0.00%	-

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Trinity Valley Electric Cooperative, Inc.
 12-mo. reporting Period ending: Dec 31, 2024
 Rate Base Accounts

Rate Base--Reporting Period

Schedule II-A

12-mo. reporting Period ending: Dec 31, 2024											
Rate Base Accounts											
From Schedule III Column (7)											
Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
	Total Other Production		-	-	-	-	-	-	-		-
	Total Production Plant		-	-	-	-	-	-	-		-
Electric Transmission Plant											
A350/150	Land and Land Rights	B-1	-		-			-	-	0.00%	-
A352	Structures and Improvements	B-1	-		-			-	-	0.00%	-
A353/153	Station Equipment	B-1	-		-			-	-	0.00%	-
A354	Towers and Fixtures	B-1	-		-			-	-	0.00%	-
A355/155	Poles and Fixtures	B-1	-		-			-	-	0.00%	-
A356/156	O.H. Conductors & Devices	B-1	-		-			-	-	0.00%	-
A357/157	Underground Conduit	B-1	-		-			-	-	0.00%	-
A358	Underground Conductors	B-1	-		-			-	-	0.00%	-
A359	Roads and Trails	B-1	-		-			-	-	0.00%	-
	Total Electric Transmission Plant		-	-	-	-	-	-	-		-
Electric Distribution Plant											
A360/160	Land and Land Rights	B-1	2,453,971		2,453,971			2,453,971	2,453,971	11.70%	287,169
A361/161	Structures and Improvements	B-1	11,247,696		11,247,696			11,247,696	11,247,696	11.70%	1,316,231
A362/162	Station Equipment	B-1	41,903,320		41,903,320			41,903,320	41,903,320	11.70%	4,903,618
A363	Storage Battery Equipment	B-1	-		-			-	-	0.00%	-
A364/164	Poles,Towers & Fixtures	B-1	93,923,837		93,923,837			93,923,837	93,923,837	0.00%	-
A365/165	O.H. Conductors & Devices	B-1	107,223,832		107,223,832			107,223,832	107,223,832	0.00%	-
A366/166	Underground Conduits	B-1	42,211,491		42,211,491			42,211,491	42,211,491	0.00%	-
A367/167	U.G. Conductors & Devices	B-1	26,357,460		26,357,460			26,357,460	26,357,460	0.00%	-
A368/168	Line Transformers	B-1	89,983,954		89,983,954			89,983,954	89,983,954	0.00%	-
A369/169	Services	B-1	34,365,408		34,365,408			34,365,408	34,365,408	0.00%	-
A370/170	Meters	B-1	1,362		1,362			1,362	1,362	0.00%	-
A371	Install. on Customer Prem.	B-1	5,535,171		5,535,171			5,535,171	5,535,171	0.00%	-
A372	Leased Prop. on Cust. Premises	B-1	21,418,857		21,418,857			21,418,857	21,418,857	0.00%	-
A373/173	Street Lights	B-1	2,279,747		2,279,747			2,279,747	2,279,747	0.00%	-
A375/175	Meter Equipment - Misc	B-1	5,001,932		5,001,932			5,001,932	5,001,932	0.00%	-
	Total Electric Distribution Plant		483,908,040	-	483,908,040	-	-	478,906,108	478,906,108	1.3%	6,507,018
Total Production, Transmission, & Distribution			483,908,040	-	483,908,040	-	-	478,906,108	478,906,108	1.34%	6,507,018
Electric General Plant											
A389	Land and Land Rights	B-2	4,933,282		4,933,282			4,933,282	4,933,282	6.29%	310,518
A390	Structures and Improvements	B-2	8,589,111		8,589,111			8,589,111	8,589,111	6.29%	540,646
A391/191	Office Furniture & Equip.	B-2	5,709,951		5,709,951			5,709,951	5,709,951	6.29%	359,415
A392/192	Transportation Equipment	B-2	6,354,142		6,354,142			6,354,142	6,354,142	6.29%	399,964
A393/193	Stores Equipment	B-2	19,883		19,883			19,883	19,883	6.29%	1,251
A394/194	Tools, Shop & Garage Equip.	B-2	679,582		679,582			679,582	679,582	6.29%	42,778
A395/195	Laboratory Equipment	B-2	279,564		279,564			279,564	279,564	6.29%	17,597
A396/196	Power Operated Equipment	B-2	6,543,280		6,543,280			6,543,280	6,543,280	6.29%	411,870
A397/197	Communication Equipment	B-3	1,781,334		1,781,334			1,781,334	1,781,334	1.19%	21,126
A398/198	Misc. Equipment	B-2	603,468		603,468			603,468	603,468	6.29%	37,985

Public Utility Commission of Texas
Detail of Current Year Rate Base & Expenses
Company Name: Trinity Valley Electric Cooperative, Inc.
12-mo. reporting Period ending: Dec 31, 2024
Rate Base Accounts

Rate Base--Reporting Period

Schedule II-A

Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III Column (7)	
										Percentage to Transmission (8)	Allocation to Transmission (9)
	Total Electric General Plant		35,493,597	-	35,493,597	-	-	35,493,597	35,493,597		2,143,151
	TOTAL ELECTRIC PLANT IN SERVICE		519,402,366	-	519,402,366	-	-	514,400,434	514,400,434		8,650,169

ACCUMULATED DEPRECIATION & AMORTIZATION

Steam Production

A310/110	Land & Land Rights	B-5	-		-			-	-	0.00%	-
A311/111	Structures and Improvements	B-5	-		-			-	-	0.00%	-
A312/112	Boiler Plant Equipment	B-5	-		-			-	-	0.00%	-
A313/	Engines/Engine Driven Gen.	B-5	-		-			-	-	0.00%	-
A314/114	Turbogenerator Units	B-5	-		-			-	-	0.00%	-
A315/115	Accessory Electric Equip.	B-5	-		-			-	-	0.00%	-
A316/116	Misc. Power Plant Equip.	B-5	-		-			-	-	0.00%	-
	Total Steam Production		-	-	-	-	-	-	-		-

Nuclear Production

A320/120	Land & Land Rights	B-5	-		-			-	-	0.00%	-
A321/121	Structures and Improvements	B-5	-		-			-	-	0.00%	-
A322/122	Reactor Plant Equipment	B-5	-		-			-	-	0.00%	-
A323/123	Engines/Engine Driven Gen.	B-5	-		-			-	-	0.00%	-
A324/124	Turbogenerator Units	B-5	-		-			-	-	0.00%	-
A325/125	Accessory Electric Equip.	B-5	-		-			-	-	0.00%	-
A326	Misc. Power Plant Equip.	B-5	-		-			-	-	0.00%	-
	Total Nuclear Production		-	-	-	-	-	-	-		-

Hydraulic Production

A330	Land & Land Rights	B-5	-		-			-	-	0.00%	-
A331	Structures and Improvements	B-5	-		-			-	-	0.00%	-
A332	Reservoirs, Dams, and Waterways	B-5	-		-			-	-	0.00%	-
A333	Water Wheels, Turbines, and Generators	B-5	-		-			-	-	0.00%	-
A334	Accessory Electric Equipment	B-5	-		-			-	-	0.00%	-
A335	Miscellaneous Power Plant Equip.	B-5	-		-			-	-	0.00%	-
A336	Roads, Railroads, and Bridges	B-5	-		-			-	-	0.00%	-
	Total Hydraulic Production		-	-	-	-	-	-	-		-

Other Production

A340	Land & Land Rights	B-5	-		-			-	-	0.00%	-
A341	Structures and Improvements	B-5	-		-			-	-	0.00%	-
A342	Fuel Holder, Producer & Acc	B-5	-		-			-	-	0.00%	-
A343	Prime Movers	B-5	-		-			-	-	0.00%	-
A344	Generators	B-5	-		-			-	-	0.00%	-
A345	Accessory Plant Equipment	B-5	-		-			-	-	0.00%	-
A346	Misc. Power Plant Equipment	B-5	-		-			-	-	0.00%	-
	Total Other Production		-	-	-	-	-	-	-		-

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Trinity Valley Electric Cooperative, Inc.
 12-mo. reporting Period ending: Dec 31, 2024
 Rate Base Accounts

Rate Base--Reporting Period

Schedule II-A

12-mo. reporting Period ending: Dec 31, 2024											
Rate Base Accounts											
From Schedule III Column (7)											
Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Total Production Plant			-	-	-	-	-	-	-		-
Electric Transmission Plant											
A350/150	Land and Land Rights	B-5	-		-			-	-	0.00%	-
A352	Structures and Improvements	B-5	-		-			-	-	0.00%	-
A353/153	Station Equipment	B-5	-		-			-	-	0.00%	-
A354	Towers and Fixtures	B-5	-		-			-	-	0.00%	-
A355/155	Poles and Fixtures	B-5	-		-			-	-	0.00%	-
A356/156	O.H. Conductors & Devices	B-5	-		-			-	-	0.00%	-
A357/157	Underground Conduit	B-5	-		-			-	-	0.00%	-
A358	Underground Conductors	B-5	-		-			-	-	0.00%	-
A359	Roads and Trails	B-5	-		-			-	-	0.00%	-
Total Electric Transmission Plant			-	-	-	-	-	-	-		-
Electric Distribution Plant											
A360/160	Land and Land Rights	B-5	-		-			-	-	0.00%	-
A361/161	Structures and Improvements	B-5	3,300,493		3,300,493			3,300,493	3,300,493	15.72%	518,768
A362/162	Station Equipment	B-5	12,295,994		12,295,994			12,295,994	12,295,994	15.23%	1,873,118
A363	Storage Battery Equipment	B-5	-		-			-	-	0.00%	-
A364/164	Poles,Towers & Fixtures	B-5	27,560,750		27,560,750			27,560,750	27,560,750	0.00%	-
A365/165	O.H. Conductors & Devices	B-5	31,463,463		31,463,463			31,463,463	31,463,463	0.00%	-
A366/166	Underground Conduits	B-5	12,386,423		12,386,423			12,386,423	12,386,423	0.00%	-
A367/167	U.G. Conductors & Devices	B-5	7,734,260		7,734,260			7,734,260	7,734,260	0.00%	-
A368/168	Line Transformers	B-5	26,404,641		26,404,641			26,404,641	26,404,641	0.00%	-
A369/169	Services	B-5	10,084,090		10,084,090			10,084,090	10,084,090	0.00%	-
A370/170	Meters	B-5	400		400			400	400	0.00%	-
A371	Install. on Customer Prem.	B-5	1,624,225		1,624,225			1,624,225	1,624,225	0.00%	-
A372	Leased Prop. on Cust. Premises	B-5	6,285,090		6,285,090			6,285,090	6,285,090	0.00%	-
A373/173	Street Lights	B-5	668,963		668,963			668,963	668,963	0.00%	-
Total Electric Distribution Plant			139,808,791	-	139,808,791	-	-	139,808,791	139,808,791		2,391,886
Electric General Plant											
A389	Land and Land Rights	B-5	-		-			-	-	0.00%	-
A390	Structures and Improvements	B-5	5,086,555		5,086,555			5,086,555	5,086,555	6.29%	320,176
A391/191	Office Furniture & Equip.	B-5	3,381,489		3,381,489			3,381,489	3,381,489	6.29%	212,850
A392/192	Transportation Equipment	B-5	3,762,985		3,762,985			3,762,985	3,762,985	6.29%	236,862
A393/193	Stores Equipment	B-5	11,775		11,775			11,775	11,775	6.29%	741
A394/194	Tools, Shop & Garage Equip.	B-5	402,455		402,455			402,455	402,455	6.29%	25,334
A395/195	Laboratory Equipment	B-5	165,561		165,561			165,561	165,561	6.29%	10,420
A396/196	Power Operated Equipment	B-5	3,874,994		3,874,994			3,874,994	3,874,994	6.29%	243,912
A397/197	Communication Equipment	B-5	1,054,923		1,054,923			1,054,923	1,054,923	1.19%	12,511
A398/198	Misc. Equipment	B-5	357,379		357,379			357,379	357,379	6.30%	22,498
Total Electric General Plant			18,098,117	-	18,098,117	-	-	18,098,117	18,098,117		1,085,304
TOTAL ELECTRIC ACCUMULATED DEPRECIATION			157,906,908	-	157,906,908	-	-	157,906,908	157,906,908		3,477,190

Public Utility Commission of Texas
Detail of Current Year Rate Base & Expenses
Company Name: Trinity Valley Electric Cooperative, Inc.
12-mo. reporting Period ending: Dec 31, 2024
Rate Base Accounts

Rate Base--Reporting Period

Schedule II-A

		From Schedule III Column (7)									
Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
NET PLANT IN SERVICE			361,495,459	-	361,495,459	-	-	356,493,526	356,493,526		5,172,979
Other Rate Base Items											
	Plant Held for Future Use	B-6	-		-			-	-	0.00%	-
	Customer Deposits		-		-			-	-	0.00%	-
Reserve for Insurance											
	Payroll Related	B-7	-		-			-	-	0.00%	-
	Property Related	B-7	-		-			-	-	0.00%	-
	Other		-		-			-	-	0.00%	-
	Reserve for Injuries and Damages		-		-			-	-	0.00%	-
		B-7			-			-	-		-
	CWIP		15,994,601		15,994,601			15,994,601	15,994,601	0.00%	-
		B-4			-			-	-		-
ADIT & FAS 109 Accounts											
A281	ADIT-Accelerated Amortization		-		-			-	-	0.00%	-
A282	ADIT-Other Property		-		-			-	-	0.00%	-
A283	ADIT-Other		-		-			-	-	0.00%	-
A190	ADIT		-		-			-	-	0.00%	-
A	FAS 109 Regulatory Assets		-		-			-	-	0.00%	-
A	FAS 109 Regulatory Liabilities		-		-			-	-	0.00%	-
A	ADIT-FAS 109 Related Accts		-		-			-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-		-
Working Capital											
	Cash from Operations	B-9	3,336,052		3,336,052			3,336,052	3,336,052	0.79%	26,510
	Fuel Inventory		-		-			-	-	0.00%	-
	Material and Supplies	B-8	1,085,125		1,085,125			1,085,125	1,085,125	15.31%	166,086
	Subtotal		4,421,177	-	4,421,177	-	-	4,421,177	4,421,177		192,597
Prepayments											
	Prepaid Insurance	B-10	295,170		295,170			295,170	295,170	8.92%	26,328
		B-10									
	Miscellaneous Deferred Debits	B-10	-		-			-	-	0.00%	-
	Sales Tax	B-10	-		-			-	-	0.00%	-
		B-10									
	Other Miscellaneous Prepayments	B-10	396,055		396,055			396,055	396,055	0.00%	-
	Clearing Accounts	B-10	-		-			-	-	0.00%	-
	Subtotal		691,225	-	691,225	-	-	691,225	691,225		26,328
	Insurance		-		-			-	-	0.00%	-
	Texas Franchise Tax		-		-			-	-	0.00%	-
	Texas Misc. City/County Taxes		-		-			-	-	0.00%	-
	Computer Software		-		-			-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-		-
TOTAL RATE BASE			382,602,461	-	382,602,461	-	-	377,600,529	377,600,529		5,391,904

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Trinity Valley Electric Cooperative, Inc.
 12-mo. reporting Period ending: Dec 31, 2024
 Operations and Maintenance Expenses

O&M Expenses--Reporting Period

Schedule II-B

Operations and Maintenance Expenses											From Schedule III	
Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)	
Power Production Expenses												
	Steam Power Generation											
	Operation											
A500	Operation Super. & Eng.		-		-			-	-	0.00%	-	
A501	Eligible Fuel		-		-			-	-	0.00%	-	
A501	Non Eligible Fuel		-		-			-	-	0.00%	-	
A502	Steam Expenses		-		-			-	-	0.00%	-	
A503	Lake & Pumping Equipment		-		-			-	-	0.00%	-	
A505	Electric Expenses		-		-			-	-	0.00%	-	
A506	Misc. Steam power Expenses		-		-			-	-	0.00%	-	
A507	Rents		-		-			-	-	0.00%	-	
	Subtotal		-	-	-	-	-	-	-		-	
	Maintenance											
A510	Maint. Super. & Eng.		-		-			-	-	0.00%	-	
A511	Maint. of Structures		-		-			-	-	0.00%	-	
A512	Maint. of Boiler Plant		-		-			-	-	0.00%	-	
A513	Maint. of Electric Plant		-		-			-	-	0.00%	-	
A514	Maint. of Misc. Steam Plant		-		-			-	-	0.00%	-	
	Subtotal		-	-	-	-	-	-	-		-	
A515	Electricity Used by Gas Dept.		-		-			-	-	0.00%	-	
	Nuclear Power Generation											
	Operation											
A517	Operation Supervision		-		-			-	-	0.00%	-	
A518	Nuclear Fuel-Direct		-		-			-	-	0.00%	-	
A519	Coolants and Water		-		-			-	-	0.00%	-	
A520	Steam Expenses		-		-			-	-	0.00%	-	
A523	Electric expenses		-		-			-	-	0.00%	-	
A524	Misc. Nuclear Power Expenses		-		-			-	-	0.00%	-	
A525	Rents-Allocable		-		-			-	-	0.00%	-	
	Subtotal		-	-	-	-	-	-	-		-	
	Maintenance											
A528	Maint. Supervision		-		-			-	-	0.00%	-	
A529	Maint. of Structures		-		-			-	-	0.00%	-	
A530	Maint. of Reactor Plant		-		-			-	-	0.00%	-	
A531	Maint. of Electric Plant		-		-			-	-	0.00%	-	
A532	Maint. of Misc. Nuclear Plant		-		-			-	-	0.00%	-	
	Subtotal		-	-	-	-	-	-	-		-	
	Hydraulic Generation											
	Operation											
A535	Operation Supervision		-		-			-	-	0.00%	-	
A536	Water for Power		-		-			-	-	0.00%	-	
A537	Hydraulic Expenses		-		-			-	-	0.00%	-	

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Trinity Valley Electric Cooperative, Inc.
 12-mo. reporting Period ending: Dec 31, 2024
 Operations and Maintenance Expenses

O&M Expenses--Reporting Period

Schedule II-B

Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III	
										Percentage to Transmission (8)	Allocation to Transmission (9)
A538	Electric Expenses		-		-			-	-	0.00%	-
A539	Misc.Hydraulic Gen. Exp.		-		-			-	-	0.00%	-
A540	Rents		-		-			-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-		-
	<u>Maintenance</u>										
A541	Maint. Supervision		-		-			-	-	0.00%	-
A542	Maint. of Structures		-		-			-	-	0.00%	-
A543	Maint. of Reservoirs, Dams, & Waterways		-		-			-	-	0.00%	-
A544	Maint. of Electric Plant		-		-			-	-	0.00%	-
A545	Maint. of Misc.Hydraulic Gen. Exp.		-		-			-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-		-
	<u>Other Power Generation</u>										
	<u>Operation</u>										
A546	Operation Super. & Engin.		-		-			-	-	0.00%	-
A547	Fuel		-		-			-	-	0.00%	-
A549	Misc. Other Power Generation		-		-			-	-	0.00%	-
A550	Rents		-		-			-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-		-
	<u>Maintenance</u>										
A551	Maintenance Super. & Engin.		-		-			-	-	0.00%	-
A552	Maintenance of Structures		-		-			-	-	0.00%	-
A553	Maint. Gener. & Elect. Plt.		-		-			-	-	0.00%	-
A554	Maint. Misc. Other power		-		-			-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-		-
	<u>Other Power Supply</u>										
A555	Purchased Power Demand		128,099,638		128,099,638			128,099,638	128,099,638	0.00%	-
	Purchased Power Direct		-		-			-	-	0.00%	-
	Net Trans. Expense-Recon. Fuel		-		-			-	-	0.00%	-
	Off System Sales Credit		-		-			-	-	0.00%	-
A555	Subtotal		128,099,638	-	128,099,638	-	-	128,099,638	128,099,638		-
A556	System Control & Load Dispatch		-		-			-	-	0.00%	-
A557	Other		-		-			-	-	0.00%	-
	Subtotal(Other Power Supply)		128,099,638	-	128,099,638	-	-	128,099,638	128,099,638		-
	Total Power Production Expense		128,099,638	-	128,099,638	-	-	128,099,638	128,099,638		-
	Transmission Expense										
	<u>Operation</u>										
A560	Operation Super. & Engin.		-		-			-	-	0.00%	-
A561	Load Dispatching		-		-			-	-	0.00%	-
A562	Station Equipment		-		-			-	-	0.00%	-
A563	Overhead Line Expense		-		-			-	-	100.00%	-
A564	Underground Line Expense		-		-			-	-	0.00%	-
A565	Wheeling Expense		-		-			-	-	0.00%	-
A566	Misc. Transmission Expense		-		-			-	-	0.00%	-

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Trinity Valley Electric Cooperative, Inc.
 12-mo. reporting Period ending: Dec 31, 2024
 Operations and Maintenance Expenses

O&M Expenses--Reporting Period

Schedule II-B

Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III	
										Percentage to Transmission (8)	Allocation to Transmission (9)
A567	Rents		-		-			-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-		-

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Trinity Valley Electric Cooperative, Inc.
 12-mo. reporting Period ending: Dec 31, 2024
 Operations and Maintenance Expenses

O&M Expenses--Reporting Period

Schedule II-B

Operations and Maintenance Expenses										From Schedule III	
Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Maintenance											
A568	Maintenance Super. & Engin.		-		-			-	-	0.00%	-
A569	Maint. of Structures		-		-			-	-	0.00%	-
A570	Maint. of Station Equipment		-		-			-	-	0.00%	-
A571	Maint. of Overhead Lines		-		-			-	-	100.00%	-
A572	Maint. of Underground Lines		-		-			-	-	0.00%	-
A573	Maint. of Misc. Trans.Plant		-		-			-	-	100.00%	-
	Subtotal		-	-	-	-	-	-	-		-
Total Transmission Expenses			-	-	-	-	-	-	-		-
Distribution											
Operation											
A580	Operation Super. & Engin.		877,428		877,428			877,428	877,428	2.91%	25,508
A581	Load Dispatching		-		-			-	-	0.00%	-
A582	Station Expense		783,000		783,000			783,000	783,000	15.31%	119,845
A583	Overhead Line Expense		839,149		839,149			839,149	839,149	0.00%	-
A584	Underground Line Expense		1,134,037		1,134,037			1,134,037	1,134,037	0.00%	-
A585	Street Light & Signal Systems		-		-			-	-	0.00%	-
A586	Meter Expenses		1,022,307		1,022,307			1,022,307	1,022,307	0.00%	-
A587	Customer Installation Expense		121,544		121,544			121,544	121,544	0.00%	-
A588	Misc. Distribution Expenses		1,196,100		1,196,100			1,196,100	1,196,100	2.91%	34,773
A589	Rents		-		-			-	-	0.00%	-
	Subtotal		5,973,566	-	5,973,566	-	-	5,973,566	5,973,566		180,126
Maintenance											
A590	Maintenance Super.& Engin.		1,502,228		1,502,228			1,502,228	1,502,228	0.42%	6,332
A591	Maint. of Structures		-		-			-	-	0.00%	-
A592	Maint. of Station Equipment		308,552		308,552			308,552	308,552	15.31%	47,226
A593	Maint. of Overhead Lines		11,165,996		11,165,996			11,165,996	11,165,996	0.00%	-
A594	Maint. of Underground Lines		65,562		65,562			65,562	65,562	0.00%	-
A595	Maint. of Line Transformers		284,612		284,612			284,612	284,612	0.00%	-
A596	Maint. of Street Lights		-		-			-	-	0.00%	-
A597	Maint. of Meters		15,428		15,428			15,428	15,428	0.00%	-
A598	Maint. of Misc. Dist. Plant.		164,033		164,033			164,033	164,033	0.42%	691
	Subtotal		13,506,410	-	13,506,410	-	-	13,506,410	13,506,410		54,250
Total Distribution Expenses			19,479,976	-	19,479,976	-	-	19,479,976	19,479,976		234,376
Total Prod., Trans., & Dist. Expenses			147,579,614	-	147,579,614	-	-	147,579,614	147,579,614		234,376
Customer and Information Expenses											
Customer Accounts Expenses											
A901	Supervision		-		-			-	-	0.00%	-
A902	Meter Reading Expense		61,290		61,290			61,290	61,290	0.00%	-
A903	Customer Records & Collect.		4,273,245		4,273,245			4,273,245	4,273,245	0.00%	-
A904	Uncollectible Accounts		287,134		287,134			287,134	287,134	0.00%	-

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Trinity Valley Electric Cooperative, Inc.
 12-mo. reporting Period ending: Dec 31, 2024
 Operations and Maintenance Expenses

O&M Expenses--Reporting Period

Schedule II-B

Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III	
										Percentage to Transmission (8)	Allocation to Transmission (9)
A905	Misc. Customer Account Exp.		-		-			-	-	0.00%	-
	Subtotal		4,621,668	-	4,621,668	-	-	4,621,668	4,621,668		-
	<u>Cust. Service & Information Expense</u>										
A906	Customer Svc. & Infor.		-		-			-	-	0.00%	-
A907	Supervision		-		-			-	-	0.00%	-
A908	Customer Assistance		2,586,770		2,586,770			2,586,770	2,586,770	0.00%	-
A909	Inform. & Instruct. Adv. Exp.		-		-			-	-	0.00%	-
A910	Misc. Cust. Service & Inform.		-		-			-	-	0.00%	-
	Subtotal		2,586,770	-	2,586,770	-	-	2,586,770	2,586,770		-
	<u>Sales Expense</u>										
A911	Supervision		-		-			-	-	0.00%	-
A912	Demonstrating & Selling Exp.		-		-			-	-	0.00%	-
A913	Adverstising Exp.		-		-			-	-	0.00%	-
A916	Misc. Sales Exp.		-		-			-	-	0.00%	-
A917	Sales Expense		-		-			-	-	0.00%	-
	Subtotal		-	-	-	-	-	-	-		-
	Total Cust. Serv., Inform. & Sale Exp.		7,208,439	-	7,208,439	-	-	7,208,439	7,208,439		-
	Adminstrative & General Expenses										
A920	Admin. & General Salaries		4,221,619		4,221,619			4,221,619	4,221,619	1.55%	65,618
A921	Office Supplies		2,373,618		2,373,618			2,373,618	2,373,618	1.55%	36,894
A922	Admin. Exp. Transferred		-		-			-	-	0.00%	-
A923	Outside Services		461,318		461,318			461,318	461,318	1.49%	6,867
A924	Property Insurance Exp.		-		-			-	-	0.00%	-
	Property Ins.-Prod. Plant		-		-			-	-	0.00%	-
	Property Ins.-Transmission Plant		-		-			-	-	0.00%	-
	Property Ins.-Distribution		-		-			-	-	0.00%	-
	Property Ins.-Common		-		-			-	-	0.00%	-
	Property Ins.-Other		-		-			-	-	0.00%	-
	Subtotal (A924)		-	-	-	-	-	-	-		-
A925	Injuries & Damages		1,163,201		1,163,201			1,163,201	1,163,201	1.55%	18,080
A926	Pensions & Benefits		-		-			-	-	0.00%	-
A927	Franchise Requirements		-		-			-	-	0.00%	-
A928	Regulatory Commission		284,052		284,052			284,052	284,052	0.00%	-
A929	Duplicate Charges		-		-			-	-	0.00%	-
A930	Misc. General Expense		663,890		663,890			663,890	663,890	1.55%	10,319
A931	Rents		20,400		20,400			20,400	20,400	1.55%	317
A932	Maint. of General Plant		505,470		505,470			505,470	505,470	7.95%	40,171
	Total Admin. & General Expense		9,693,569	-	9,693,569	-	-	9,693,569	9,693,569		178,266
	Total Common Operation & Maintenance		154,788,052	-	154,788,052	-	-	154,788,052	154,788,052		234,376
	Total Operation & Maintenance Expense		164,481,621	-	164,481,621	-	-	164,481,621	164,481,621		412,642

Public Utility Commission of Texas

Other Expenses--Reporting Period

Schedule II-C

Detail of Current Year Rate Base & Expenses

Company Name: Trinity Valley Electric Cooperative, Inc.

12-mo. reporting Period ending: Dec 31, 2024

From Schedule III

Other Expenses

Column (7)

Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expense (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Depreciation and Amortization Expense											
Depreciation											
Steam Production											
A310/11	Land & Land Rights		-		-			-	-	0.00%	-
A311/11	Structures and Improvements		-		-			-	-	0.00%	-
A312/11	Boiler Plant Equipment		-		-			-	-	0.00%	-
A313/	Engines/Engine Driven Gen.		-		-			-	-	0.00%	-
A314/11	Turbogenerator Units		-		-			-	-	0.00%	-
A315/11	Accessory Electric Equip.		-		-			-	-	0.00%	-
A316/11	Misc. Power Plant Equip.		-		-			-	-	0.00%	-
	Total Steam Production		-	-	-	-	-	-	-		-
Nuclear Production											
A320/12	Land & Land Rights		-		-			-	-	0.00%	-
A321/12	Structures and Improvements		-		-			-	-	0.00%	-
A322/12	Reactor Plant Equipment		-		-			-	-	0.00%	-
A323/12	Engines/Engine Driven Gen.		-		-			-	-	0.00%	-
A324/12	Turbogenerator Units		-		-			-	-	0.00%	-
A325/12	Accessory Electric Equip.		-		-			-	-	0.00%	-
A326	Misc. Power Plant Equip.		-		-			-	-	0.00%	-
	Total Nuclear Production		-	-	-	-	-	-	-		-
Hydraulic Production											
A330	Land & Land Rights		-		-			-	-	0.00%	-
A331	Structures and Improvements		-		-			-	-	0.00%	-
A332	Reservoirs, Dams, and Waterways		-		-			-	-	0.00%	-
A333	Water Wheels, Turbines, and Generators		-		-			-	-	0.00%	-
A334	Accessory Electric Equipment		-		-			-	-	0.00%	-
A335	Miscellaneous Power Plant Equip.		-		-			-	-	0.00%	-
A336	Roads, Railroads, and Bridges		-		-			-	-	0.00%	-
	Total Hydraulic Production		-	-	-	-	-	-	-		-
Other Production											
A340	Land & Land Rights		-		-			-	-	0.00%	-
A341	Structures and Improvements		-		-			-	-	0.00%	-
A342	Fuel Holder, Producer & Acc		-		-			-	-	0.00%	-
A343	Prime Movers		-		-			-	-	0.00%	-
A344	Generators		-		-			-	-	0.00%	-

Public Utility Commission of Texas

Other Expenses--Reporting Period

Schedule II-C

Detail of Current Year Rate Base & Expenses

Company Name: Trinity Valley Electric Cooperative, Inc.

12-mo. reporting Period ending: Dec 31, 2024

Other Expenses

From Schedule III

Column (7)

Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expense (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
A345	Accessory Plant Equipment		-		-			-	-	0.00%	-
A346	Misc. Power Plant Equipment		-		-			-	-	0.00%	-
	Total Other Production		-	-	-	-	-	-	-		-
	Subtotal Electric Production Plant		-	-	-	-	-	-	-		-
	Electric Transmission Plant										
A350/15	Land and Land Rights		-		-			-	-	0.00%	-
A352	Structures and Improvements		-		-			-	-	0.00%	-
A353/15	Station Equipment		-		-			-	-	0.00%	-
A354	Towers and Fixtures		-		-			-	-	0.00%	-
A355/15	Poles and Fixtures		-		-			-	-	0.00%	-
A356/15	O.H. Conductors & Devices		-		-			-	-	0.00%	-
A357/15	Underground Conduit		-		-			-	-	0.00%	-
A358	Underground Conductors		-		-			-	-	0.00%	-
A359	Roads and Trails		-		-			-	-	0.00%	-
	Subtotal Electric Transmission Plant		-	-	-	-	-	-	-		-
	Electric Distribution Plant										
A360/16	Land and Land Rights		-		-			-	-	0.00%	-
A361/16	Structures and Improvements		369,053		369,053			369,053	369,053	10.55%	38,948
A362/16	Station Equipment		1,374,908		1,374,908			1,374,908	1,374,908	10.55%	145,103
A363	Storage Battery Equipment		-		-			-	-	0.00%	-
A364/16	Poles, Towers & Fixtures		3,081,775		3,081,775			3,081,775	3,081,775	0.00%	-
A365/16	O.H. Conductors & Devices		3,518,167		3,518,167			3,518,167	3,518,167	0.00%	-
A366/16	Underground Conduits		1,385,019		1,385,019			1,385,019	1,385,019	0.00%	-
A367/16	U.G. Conductors & Devices		864,826		864,826			864,826	864,826	0.00%	-
A368/16	Line Transformers		2,952,502		2,952,502			2,952,502	2,952,502	0.00%	-
A369/16	Services		1,127,578		1,127,578			1,127,578	1,127,578	0.00%	-
A370/17	Meters		45		45			45	45	0.00%	-
A371	Install. on Customer Prem.		181,617		181,617			181,617	181,617	0.00%	-
A372	Leased Prop. on Cust. Premises		702,783		702,783			702,783	702,783	0.00%	-
A373/17	Street Lights		74,802		74,802			74,802	74,802	0.00%	-
	Subtotal Electric Distribution Plant		15,633,074	-	15,633,074	-	-	15,633,074	15,633,074		184,051
	Electric General Plant										
A389	Land and Land Rights		-		-			-	-	0.00%	-
A390	Structures and Improvements		240,659		240,659			240,659	240,659	8.95%	21,543
A391/19	Office Furniture & Equip.		159,987		159,987			159,987	159,987	8.95%	14,322
A392/19	Transportation Equipment		178,037		178,037			178,037	178,037	8.95%	15,937
A393/19	Stores Equipment		557		557			557	557	8.95%	50

Public Utility Commission of Texas

Other Expenses--Reporting Period

Schedule II-C

Detail of Current Year Rate Base & Expenses

Company Name: Trinity Valley Electric Cooperative, Inc.

12-mo. reporting Period ending: Dec 31, 2024

Other Expenses

From Schedule III
Column (7)

Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expense (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
A394/19	Tools, Shop & Garage Equip.		19,041		19,041			19,041	19,041	8.95%	1,705
A395/19	Laboratory Equipment		7,833		7,833			7,833	7,833	8.95%	701
A396/19	Power Operated Equipment		183,336		183,336			183,336	183,336	8.95%	16,412
A397/19	Communication Equipment		49,911		49,911			49,911	49,911	1.55%	776
A398/19	Misc. Equipment		16,909		16,909			16,909	16,909	8.95%	1,514
	Subtotal Electric General Plant		856,271	-	856,271	-	-	856,271	856,271		72,959
	TOTAL DEPRECIATION & AMORTIZATION		16,489,344	-	16,489,344	-	-	16,489,344	16,489,344		257,010

Taxes Other than Income Taxes

Non Revenue Related

FICA	-	-	-	-	-	-	-	-	-	0.00%	-
FUTA	-	-	-	-	-	-	-	-	-	0.00%	-
Total Federal	-	-	-	-	-	-	-	-	-		-
Property	-	-	-	-	-	-	-	-	-	0.00%	-
Production	-	-	-	-	-	-	-	-	-	0.00%	-
Transmission	-	-	-	-	-	-	-	-	-	0.00%	-
Distribution	-	-	-	-	-	-	-	-	-	0.00%	-
General	-	-	-	-	-	-	-	-	-	0.00%	-
Total Property	-	-	-	-	-	-	-	-	-		-
Unemployment	-	-	-	-	-	-	-	-	-	0.00%	-
Franchise	-	-	-	-	-	-	-	-	-	0.00%	-
Use Tax	-	-	-	-	-	-	-	-	-	0.00%	-
Other Non Revenue											
Payroll	-	-	-	-	-	-	-	-	-	0.00%	-
Total Other Non Revenue	-	-	-	-	-	-	-	-	-		-
Total Non Revenue Related	-	-	-	-	-	-	-	-	-		-

Revenue Related

Taxes

Sales	-	-	-	-	-	-	-	-	-	0.00%	-
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Public Utility Commission of Texas

Other Expenses--Reporting Period

Schedule II-C

Detail of Current Year Rate Base & Expenses

Company Name: Trinity Valley Electric Cooperative, Inc.

12-mo. reporting Period ending: Dec 31, 2024

Other Expenses

From Schedule III

Column (7)

Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expense (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
	Public Utility Commission		-		-			-	-	0.00%	-
	Occupational Street Rental		-		-			-	-	0.00%	-
Total Revenue Related			-	-	-	-	-	-	-		-
Total Taxes Other Than Income Taxes			-	-	-	-	-	-	-		-
Federal Income Taxes											
	Return on Rate Base										
	Deduct:										
	Synchronized Interest										
	ITC Amortization										
	Amort. of Excess(Deficient) Taxes										
	Other Deduction 1										
	Other Deduction 2										
	Other Deduction 3										
	Add:										
	Depreciation Addback										
	Meals and Entertainment										
	Other Addition 1										
	Other Addition 2										
	Other Addition 3										
	Taxable Component of Return										
	Tax Factor										
	Federal Income Taxes Before Adjust.										
	Deduct:										
	ITC Amortization										
	Amort. of Excess(Deficient) Taxes										
	Federal Income Taxes										
Other Items											
	Interest On Customer Deposits		-		-			-	-	0.00%	-
	Decommissioning Expense		-		-			-	-	0.00%	-
Other Revenues											

Public Utility Commission of Texas

Other Expenses--Reporting Period

Schedule II-C

Detail of Current Year Rate Base & Expenses

Company Name: Trinity Valley Electric Cooperative, Inc.

12-mo. reporting Period ending: Dec 31, 2024

Other Expenses

From Schedule III
Column (7)

Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expense (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
	Other Transmission Revenues (detail)		-		-			-	-	100.00%	-
	Postage Stamp Revenue		914,696		914,696			914,696	914,696	100.00%	914,696
	Wholesale Distribution Service		-		-			-	-	0.00%	-
	Other Revenues (detail)		1,573,917		1,573,917			1,573,917	1,573,917	0.00%	-
	Forfeited Discount		1,201,500		1,201,500			1,201,500	1,201,500	0.00%	-
	Service Fees		17,912,867		17,912,867			17,912,867	17,912,867	0.00%	-
	Pole Rents		895,454		895,454			895,454	895,454	0.00%	-
	Other Revenues										
			22,498,435	-	22,498,435	-	-	22,498,435	22,498,435		914,696
	Subtotal Other Revenues										

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No: 48828
Company Name: Trinity Valley Electric Cooperative, Inc.
Test Year Ending: 2018
Rate Base Accounts

Rate Base from Previous Commission Order

Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
ELECTRIC PLANT IN SERVICE:												
Intangible Plant												
A301	Organization	GEN	B-1	730	730	730	-	-	100.00%	0.00%	0.00%	100.0%
A302	Franchise and Consents	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A303	Miscellaneous Intangible Plant	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Intangible Plant			730	730	730	-	-	100.00%	0.00%	0.00%	100.0%
Steam Production												
A310/110	Land & Land Rights	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A311/111	Structures and Improvements	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A312/112	Boiler Plant Equipment	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A313/	Engines/Engine Driven Gen.	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A314/114	Turbogenerator Units	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A315/115	Accessory Electric Equip.	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A316/116	Misc. Power Plant Equip.	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Steam Production			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Nuclear Production												
A320/120	Land & Land Rights	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A321/121	Structures and Improvements	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A322/122	Reactor Plant Equipment	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A323/123	Engines/Engine Driven Gen.	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A324/124	Turbogenerator Units	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A325/125	Accessory Electric Equip.	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A326	Misc. Power Plant Equip.	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Nuclear Production			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Hydraulic Production												
A330	Land & Land Rights	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A331	Structures and Improvements	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A332	Reservoirs, Dams, and Waterways	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A333	Water Wheels, Turbines, & Generators	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A334	Accessory Electric Equipment	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A335	Miscellaneous Power Plant Equip.	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A336	Roads, Railroads, and Bridges	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Hydraulic Production			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Other Production												
A340	Land & Land Rights	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A341	Structures and Improvements	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A342	Fuel Holder, Producer & Acc	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A343	Prime Movers	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A344	Generators	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A345	Accessory Plant Equipment	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A346	Misc. Power Plant Equipment	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Other Production			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Production Plant			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No: 48828
Company Name: Trinity Valley Electric Cooperative, Inc.
Test Year Ending: 2018
Rate Base Accounts

Rate Base from Previous Commission Order

Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Electric Transmission Plant												
A350/150	Land and Land Rights	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A352	Structures and Improvements	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A353/153	Station Equipment	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A354	Towers and Fixtures	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A355/155	Poles and Fixtures	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A356/156	O.H. Conductors & Devices	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A357/157	Underground Conduit	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A358	Underground Conductors	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A359	Roads and Trails	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Electric Transmission Plant				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Electric Distribution Plant												
A360/160	Land and Land Rights	DIST	B-1	2,491,790	2,491,790	-	291,595	2,200,195	0.00%	11.70%	88.30%	100.0%
A361/161	Structures and Improvements	DIST	B-1	8,708,361	8,708,361	-	1,019,072	7,689,289	0.00%	11.70%	88.30%	100.0%
A362/162	Station Equipment	DIST	B-1	37,308,683	37,308,683	-	4,365,944	32,942,739	0.00%	11.70%	88.30%	100.0%
A363	Storage Battery Equipment	DIST	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A364/164	Poles, Towers & Fixtures	DIST	B-1	70,862,761	70,862,761	-	-	70,862,761	0.00%	0.00%	100.00%	100.0%
A365/165	O.H. Conductors & Devices	DIST	B-1	87,379,968	87,379,968	-	-	87,379,968	0.00%	0.00%	100.00%	100.0%
A366/166	Underground Conduits	DIST	B-1	19,960,213	19,960,213	-	-	19,960,213	0.00%	0.00%	100.00%	100.0%
A367/167	U.G. Conductors & Devices	DIST	B-1	15,743,195	15,743,195	-	-	15,743,195	0.00%	0.00%	100.00%	100.0%
A368/168	Line Transformers	DIST	B-1	57,059,484	57,059,484	-	-	57,059,484	0.00%	0.00%	100.00%	100.0%
A369/169	Services	DIST	B-1	23,254,574	23,254,574	-	-	23,254,574	0.00%	0.00%	100.00%	100.0%
A370/170	Meters	DIST	B-1	17,416	17,416	-	-	17,416	0.00%	0.00%	100.00%	100.0%
A371	Install. on Customer Prem.	DIST	B-1	4,016,842	4,016,842	-	-	4,016,842	0.00%	0.00%	100.00%	100.0%
A372	Leased Prop. on Cust. Premises	DIST	B-1	15,729,870	15,729,870	-	-	15,729,870	0.00%	0.00%	100.00%	100.0%
A373/173	Street Lights	DIST	B-1	1,200,293	1,200,293	-	-	1,200,293	0.00%	0.00%	100.00%	100.0%
Total Electric Distribution Plant				343,733,451	343,733,451	-	5,676,611	338,056,840	0.00%	1.65%	98.35%	100.0%
Total Production, Transmission, & Distribution				343,733,451	343,733,451	-	5,676,611	338,056,840				
Electric General Plant												
A389	Land and Land Rights	PAYROLL	B-2	197,733	197,733	-	12,446	185,287	0.00%	6.29%	93.71%	100.0%
A390	Structures and Improvements	PAYROLL	B-2	6,391,238	6,391,238	-	402,300	5,988,938	0.00%	6.29%	93.71%	100.0%
A391/191	Office Furniture & Equip.	PAYROLL	B-2	1,568,470	1,568,470	-	98,728	1,469,742	0.00%	6.29%	93.71%	100.0%
A392/192	Transportation Equipment	PAYROLL	B-2	2,067,444	2,067,444	-	130,136	1,937,308	0.00%	6.29%	93.71%	100.0%
A393/193	Stores Equipment	PAYROLL	B-2	36,833	36,833	-	2,318	34,515	0.00%	6.29%	93.71%	100.0%
A394/194	Tools, Shop & Garage Equip.	PAYROLL	B-2	148,584	148,584	-	9,353	139,231	0.00%	6.29%	93.71%	100.0%
A395/195	Laboratory Equipment	PAYROLL	B-2	97,833	97,833	-	6,158	91,675	0.00%	6.29%	93.71%	100.0%
A396/196	Power Operated Equipment	PAYROLL	B-2	2,291,666	2,291,666	-	144,250	2,147,416	0.00%	6.29%	93.71%	100.0%
A397/197	Communication Equipment	PAYROLL	B-3	1,696,579	1,696,579	-	20,121	1,676,458	0.00%	1.19%	98.81%	100.0%
A398/198	Misc. Equipment	PAYROLL	B-2	123,997	123,997	-	7,805	116,192	0.00%	6.29%	93.71%	100.0%
Total Electric General Plant				14,620,377	14,620,377	-	833,615	13,786,762	0.00%	5.70%	94.30%	100.0%
TOTAL ELECTRIC PLANT IN SERVICE				358,354,558	358,354,558	730	6,510,226	351,843,602	0.00%	1.82%	98.18%	100.0%

1.65%

ACCUMULATED DEPRECIATION & AMORTIZATION

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No: 48828
Company Name: Trinity Valley Electric Cooperative, Inc.
Test Year Ending: 2018
Rate Base Accounts

Rate Base from Previous Commission Order

Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Steam Production												
A310/110	Land & Land Rights	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A311/111	Structures and Improvements	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A312/112	Boiler Plant Equipment	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A313/	Engines/Engine Driven Gen.	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A314/114	Turbogenerator Units	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A315/115	Accessory Electric Equip.	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A316/116	Misc. Power Plant Equip.	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Steam Production			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Nuclear Production												
A320/120	Land & Land Rights	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A321/121	Structures and Improvements	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A322/122	Reactor Plant Equipment	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A323/123	Engines/Engine Driven Gen.	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A324/124	Turbogenerator Units	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A325/125	Accessory Electric Equip.	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A326	Misc. Power Plant Equip.	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Nuclear Production			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Hydraulic Production												
A330	Land & Land Rights	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A331	Structures and Improvements	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A332	Reservoirs, Dams, and Waterways	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A333	Water Wheels, Turbines, and Generators	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A334	Accessory Electric Equipment	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A335	Miscellaneous Power Plant Equip.	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A336	Roads, Railroads, and Bridges	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Hydraulic Production			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Other Production												
A340	Land & Land Rights	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A341	Structures and Improvements	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A342	Fuel Holder, Producer & Acc	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A343	Prime Movers	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A344	Generators	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A345	Accessory Plant Equipment	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A346	Misc. Power Plant Equipment	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Other Production			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Production Plant			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Electric Transmission Plant												
A350/150	Land and Land Rights	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A352	Structures and Improvements	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A353/153	Station Equipment	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A354	Towers and Fixtures	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A355/155	Poles and Fixtures	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A356/156	O.H. Conductors & Devices	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A357/157	Underground Conduit	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No: 48828
Company Name: Trinity Valley Electric Cooperative, Inc.
Test Year Ending: 2018
Rate Base Accounts

Rate Base from Previous Commission Order

Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
A358	Underground Conductors	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A359	Roads and Trails	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Electric Transmission Plant			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Electric Distribution Plant												
A360/160	Land and Land Rights	DIST	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A361/161	Structures and Improvements	DIST	B-5	2,454,322	2,454,322	-	385,768	2,068,554	0.00%	15.72%	84.28%	100.0%
A362/162	Station Equipment	DIST	B-5	10,514,899	10,514,899	-	1,601,794	8,913,105	0.00%	15.23%	84.77%	100.0%
A363	Storage Battery Equipment	DIST	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A364/164	Poles, Towers & Fixtures	DIST	B-5	19,971,618	19,971,618	-	-	19,971,618	0.00%	0.00%	100.00%	100.0%
A365/165	O.H. Conductors & Devices	DIST	B-5	24,626,748	24,626,748	-	-	24,626,748	0.00%	0.00%	100.00%	100.0%
A366/166	Underground Conduits	DIST	B-5	5,625,490	5,625,490	-	-	5,625,490	0.00%	0.00%	100.00%	100.0%
A367/167	U.G. Conductors & Devices	DIST	B-5	4,436,986	4,436,986	-	-	4,436,986	0.00%	0.00%	100.00%	100.0%
A368/168	Line Transformers	DIST	B-5	16,081,369	16,081,369	-	-	16,081,369	0.00%	0.00%	100.00%	100.0%
A369/169	Services	DIST	B-5	6,553,957	6,553,957	-	-	6,553,957	0.00%	0.00%	100.00%	100.0%
A370/170	Meters	DIST	B-5	4,908	4,908	-	-	4,908	0.00%	0.00%	100.00%	100.0%
A371	Install. on Customer Prem.	DIST	B-5	1,132,087	1,132,087	-	-	1,132,087	0.00%	0.00%	100.00%	100.0%
A372	Leased Prop. on Cust. Premises	DIST	B-5	4,433,231	4,433,231	-	-	4,433,231	0.00%	0.00%	100.00%	100.0%
A373/173	Street Lights	DIST	B-5	338,285	338,285	-	-	338,285	0.00%	0.00%	100.00%	100.0%
A375/175	Meter Equipment - Misc	DIST	B-5	833,349	833,349	-	-	833,349	0.00%	0.00%	100.00%	100.0%
	Total Electric Distribution Plant			97,007,249	97,007,249	-	1,987,562	95,019,687	0.00%	2.05%	97.95%	100.0%
Electric General Plant												
A389	Land and Land Rights	PAYROLL	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A390	Structures and Improvements	PAYROLL	B-5	3,211,985	3,211,985	-	202,180	3,009,805	0.00%	6.29%	93.71%	100.0%
A391/191	Office Furniture & Equip.	PAYROLL	B-5	788,251	788,251	-	49,617	738,634	0.00%	6.29%	93.71%	100.0%
A392/192	Transportation Equipment	PAYROLL	B-5	1,039,016	1,039,016	-	65,401	973,615	0.00%	6.29%	93.71%	100.0%
A393/193	Stores Equipment	PAYROLL	B-5	74,673	74,673	-	4,700	69,973	0.00%	6.29%	93.71%	100.0%
A394/194	Tools, Shop & Garage Equip.	PAYROLL	B-5	49,167	49,167	-	3,095	46,072	0.00%	6.29%	93.71%	100.0%
A395/195	Laboratory Equipment	PAYROLL	B-5	18,511	18,511	-	1,165	17,346	0.00%	6.29%	93.71%	100.0%
A396/196	Power Operated Equipment	PAYROLL	B-5	1,151,701	1,151,701	-	72,494	1,079,207	0.00%	6.29%	93.71%	100.0%
A397/197	Communication Equipment	PAYROLL	B-5	852,634	852,634	-	10,112	842,522	0.00%	1.19%	98.81%	100.0%
A398/198	Misc. Equipment	PAYROLL	B-5	62,316	62,316	-	3,923	58,393	0.00%	6.30%	93.70%	100.0%
	Total Electric General Plant			7,248,254	7,248,254	-	412,687	6,835,567	0.00%	5.69%	94.31%	100.0%
TOTAL ELECTRIC ACCUMULATED DEPRECIATION				104,255,503	104,255,503	-	2,400,249	101,855,254	0.00%	2.30%	97.70%	100.0%
NET PLANT IN SERVICE				254,099,055	254,099,055	730	4,109,977	249,988,348	0.00%	1.62%	98.38%	100.0%
Other Rate Base Items												
	Plant Held for Future Use		B-6	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Customer Deposits			(2,678,714)	(2,678,714)	-	-	(2,678,714)	0.00%	0.00%	100.00%	100.0%
Reserve for Insurance												
	Payroll Related	PAYROLL	B-7	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Property Related	NETPLANT	B-7	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Other			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Reserve for Injuries and Damages		B-7	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No: 48828
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Test Year Ending: 2018
Rate Base Accounts

Rate Base from Previous Commission Order

Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
	CWIP		B-4	0	0	-	-	0	0.00%	0.00%	0.00%	0.0%
									0.00%	0.00%	100.00%	100.0%
ADIT & FAS 109 Accounts												
A281	ADIT-Accelerated Amortization			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A282	ADIT-Other Property			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A283	ADIT-Other			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A190	ADIT			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A	FAS 109 Regulatory Assets			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A	FAS 109 Regulatory Liabilities			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A	ADIT-FAS 109 Related Accts			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Working Capital												
	Cash from Operations		B-9	634,909	634,909	-	5,045	629,864	0.00%	0.79%	99.21%	100.0%
	Fuel Inventory			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Material and Supplies		B-8	207,615	207,615	-	31,777	175,838	0.00%	15.31%	84.69%	100.0%
	Subtotal			842,524	842,524	-	36,822	805,702	0.00%	4.37%	95.63%	100.0%
Prepayments												
	Prepaid Insurance		B-10	178,124	178,124	1	15,888	162,235	0.00%	8.92%	91.08%	100.0%
			B-10									
	Miscellaneous Deferred Debits		B-10	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Sales Tax		B-10	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
			B-10									
	Other Miscellaneous Prepayments		B-10	81,456	81,456	-	1,266	80,190	0.00%	1.55%	98.45%	100.0%
	Clearing Accounts		B-10	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			259,580	259,580	1	17,154	242,425	0.00%	6.61%	93.39%	100.0%
	Insurance			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Texas Franchise Tax			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Texas Misc. City/County Taxes			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Computer Software			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
TOTAL RATE BASE				252,522,445	252,522,445	731	4,163,953	248,357,760	0.00%	1.65%	98.35%	100.0%

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No:
Company Name: Trinity Valley Electric Cooperative, Inc.
Test Year Ending: 2018

48828

O&M Expenses from Previous Commission Order

Schedule III-B

Operations and Maintenance Expenses

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Power Production Expenses												
Steam Power Generation												
<u>Operation</u>												
A500	Operation Super. & Eng.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A501	Eligible Fuel	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A501	Non Eligible Fuel	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A502	Steam Expenses	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A503	Lake & Pumping Equipment	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A505	Electric Expenses	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A506	Misc. Steam power Expenses	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A507	Rents	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
<u>Maintenance</u>												
A510	Maint. Super. & Eng.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A511	Maint. of Structures	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A512	Maint. of Boiler Plant	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A513	Maint. of Electric Plant	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A514	Maint. of Misc. Steam Plant	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A515	Electricity Used by Gas Dept.			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Nuclear Power Generation												
<u>Operation</u>												
A517	Operation Supervision	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A518	Nuclear Fuel-Direct	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A519	Coolants and Water	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A520	Steam Expenses	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A523	Electric expenses	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A524	Misc. Nuclear Power Expenses	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A525	Rents-Allocable	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
<u>Maintenance</u>												
A528	Maint. Supervision	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A529	Maint. of Structures	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A530	Maint. of Reactor Plant	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A531	Maint. of Electric Plant	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A532	Maint. of Misc. Nuclear Plant	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Hydraulic Generation												
<u>Operation</u>												
A535	Operation Supervision	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A536	Water for Power	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A537	Hydraulic Expenses	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A538	Electric Expenses	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A539	Misc. Hydraulic Gen. Exp.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A540	Rents	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
<u>Maintenance</u>												
A541	Maint. Supervision	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No:
Company Name: Trinity Valley Electric Cooperative, Inc.
Test Year Ending: 2018
Operations and Maintenance Expenses

48828

O&M Expenses from Previous Commission Order

Schedule III-B

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Power Production Expenses												
A542	Maint. of Structures	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A543	Maint. of Reservoirs, Dams, & Waterways	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A544	Maint. of Electric Plant	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A545	Maint. of Misc. Hydraulic Gen. Exp.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Other Power Generation												
<u>Operation</u>												
A546	Operation Super. & Engin.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A547	Fuel	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A549	Misc. Other Power Generation	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A550	Rents	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
<u>Maintenance</u>												
A551	Maintenance Super. & Engin.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A552	Maintenance of Structures	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A553	Maint. Gener. & Elect. Plt.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A554	Maint. Misc. Other power	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Other Power Supply												
A555	Purchased Power Demand	GEN		87,962,555	87,962,555	87,962,555	-	-	100.00%	0.00%	0.00%	100.0%
	Purchased Power Direct	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Net Trans. Expense-Recon. Fuel	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Off System Sales Credit	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A555	Subtotal			87,962,555	87,962,555	87,962,555	-	-	100.00%	0.00%	0.00%	100.0%
A556	System Control & Load Dispatch	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A557	Other	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal(Other Power Supply)			87,962,555	87,962,555	87,962,555	-	-	100.00%	0.00%	0.00%	100.0%
	Total Power Production Expense			87,962,555	87,962,555	87,962,555	-	-	100.00%	0.00%	0.00%	100.0%
Transmission Expense												
<u>Operation</u>												
A560	Operation Super. & Engin.	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A561	Load Dispatching	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A562	Station Equipment	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A563	Overhead Line Expense	TRANS		48,410	48,410	-	48,410	-	0.00%	100.00%	0.00%	100.0%
A564	Underground Line Expense	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A565	Wheeling Expense	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A566	Misc. Transmission Expense	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A567	Rents	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			48,410	48,410	-	48,410	-	0.00%	100.00%	0.00%	100.0%
<u>Maintenance</u>												
A568	Maintenance Super. & Engin.	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A569	Maint. of Structures	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A570	Maint. of Station Equipment	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A571	Maint. of Overhead Lines	TRANS		43,145	43,145	-	43,145	-	0.00%	100.00%	0.00%	100.0%
A572	Maint. of Underground Lines	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A573	Maint. of Misc. Trans.Plant	TRANS		0	0	-	0	-	0.00%	100.00%	0.00%	100.0%
	Subtotal			43,145	43,145	-	43,145	-	0.00%	100.00%	0.00%	100.0%

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No:
Company Name: Trinity Valley Electric Cooperative, Inc.
Test Year Ending: 2018
Operations and Maintenance Expenses

48828

O&M Expenses from Previous Commission Order

Schedule III-B

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Power Production Expenses												
Total Transmission Expenses				91,555	91,555	-	91,555	-	0.00%	100.00%	0.00%	100.0%
Distribution												
<u>Operation</u>												
A580	Operation Super. & Engin.	DIST		248,027	248,027	-	7,211	240,816	0.00%	2.91%	97.09%	100.0%
A581	Load Dispatching	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A582	Station Expense	DIST		547,208	547,208	-	83,755	463,453	0.00%	15.31%	84.69%	100.0%
A583	Overhead Line Expense	DIST		1,783,532	1,783,532	-	-	1,783,532	0.00%	0.00%	100.00%	100.0%
A584	Underground Line Expense	DIST		238,899	238,899	-	-	238,899	0.00%	0.00%	100.00%	100.0%
A585	Street Light & Signal Systems	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A586	Meter Expenses	DIST		230,598	230,598	-	-	230,598	0.00%	0.00%	100.00%	100.0%
A587	Customer Installation Expense	DIST		80,744	80,744	-	-	80,744	0.00%	0.00%	100.00%	100.0%
A588	Misc. Distribution Expenses	DIST		670,472	670,472	-	19,492	650,980	0.00%	2.91%	97.09%	100.0%
A589	Rents			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			3,799,480	3,799,480	-	110,457	3,689,023	0.00%	2.91%	97.09%	100.0%
<u>Maintenance</u>												
A590	Maintenance Super. & Engin.	DIST		377,258	377,258	-	1,590	375,668	0.00%	0.42%	99.58%	100.0%
A591	Maint. of Structures	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A592	Maint. of Station Equipment	DIST		147,861	147,861	-	22,631	125,230	0.00%	15.31%	84.69%	100.0%
A593	Maint. of Overhead Lines	DIST		5,159,122	5,159,122	-	-	5,159,122	0.00%	0.00%	100.00%	100.0%
A594	Maint. of Underground Lines	DIST		82,008	82,008	-	-	82,008	0.00%	0.00%	100.00%	100.0%
A595	Maint. of Line Transformers	DIST		(20,224)	(20,224)	-	-	(20,224)	0.00%	0.00%	100.00%	100.0%
A596	Maint. of Street Lights	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A597	Maint. of Meters	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A598	Maint. of Misc. Dist. Plant.	DIST		320,640	320,640	-	1,352	319,288	0.00%	0.42%	99.58%	100.0%
	Subtotal			6,066,665	6,066,665	-	25,573	6,041,092	0.00%	0.42%	99.58%	100.0%
Total Distribution Expenses				9,866,145	9,866,145	-	136,030	9,730,115	0.00%	1.38%	98.62%	100.0%
Total Prod., Trans., & Dist. Expenses				97,920,255	97,920,255	87,962,555	227,585	9,730,115	89.83%	0.23%	9.94%	100.0%
Customer and Information Expenses												
<u>Customer Accounts Expenses</u>												
A901	Supervision	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A902	Meter Reading Expense	DIST		1,413,168	1,413,168	-	-	1,413,168	0.00%	0.00%	100.00%	100.0%
A903	Customer Records & Collect.	DIST		3,232,932	3,232,932	-	-	3,232,932	0.00%	0.00%	100.00%	100.0%
A904	Uncollectible Accounts	DIST		342,815	342,815	-	-	342,815	0.00%	0.00%	100.00%	100.0%
A905	Misc. Customer Account Exp.	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			4,988,915	4,988,915	-	-	4,988,915	0.00%	0.00%	100.00%	100.0%
<u>Cust. Service & Information Expense</u>												
A906	Customer Svc. & Infor.	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A907	Supervision	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A908	Customer Assistance	DIST		344,446	344,446	-	-	344,446	0.00%	0.00%	100.00%	100.0%
A909	Inform. & Instruct. Adv. Exp.	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A910	Misc. Cust. Service & Inform.	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			344,446	344,446	-	-	344,446	0.00%	0.00%	100.00%	100.0%
<u>Sales Expense</u>												
A911	Supervision	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A912	Demonstrating & Selling Exp.	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Public Utility Commission of Texas
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Test Year Ending: 2018
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48828

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Schedule III-B

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Power Production Expenses												
A913	Advertising Exp.	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A916	Misc. Sales Exp.	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A917	Sales Expense	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Cust. Serv., Inform. & Sale Exp.			5,333,361	5,333,361	-	-	5,333,361	0.00%	0.00%	100.00%	100.0%
Administrative & General Expenses												
A920	Admin. & General Salaries			1,476,709	1,476,709	-	22,953	1,453,756	0.00%	1.55%	98.45%	100.0%
A921	Office Supplies			595,374	595,374	-	9,254	586,120	0.00%	1.55%	98.45%	100.0%
A922	Admin. Exp. Transferred			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A923	Outside Services			142,954	142,954	-	2,128	140,826	0.00%	1.49%	98.51%	100.0%
A924	Property Insurance Exp.			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Property Ins.-Prod. Plant			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Property Ins.-Transmission Plant			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Property Ins.-Distribution			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Property Ins.-Common			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Property Ins.-Other			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal (A924)			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A925	Injuries & Damages			236,157	236,157	-	3,671	232,486	0.00%	1.55%	98.45%	100.0%
A926	Pensions & Benefits			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A927	Franchise Requirements			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A928	Regulatory Commission			228,335	228,335	-	-	228,335	0.00%	0.00%	100.00%	100.0%
A929	Duplicate Charges			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A930	Misc. General Expense			390,183	390,183	-	6,065	384,118	0.00%	1.55%	98.45%	100.0%
A931	Rents			15,780	15,780	-	245	15,535	0.00%	1.55%	98.45%	100.0%
A932	Maint. of General Plant			204,011	204,011	1	16,213	187,797	0.00%	7.95%	92.05%	100.0%
	Total Admin. & General Expense			3,289,503	3,289,503	1	60,529	3,228,973	0.00%	1.84%	98.16%	100.0%
Total Common Operation & Maintenance				8,622,864	8,622,864	1	60,529	8,562,334	0.00%	0.70%	99.30%	100.0%
Total Operation & Maintenance Expense				106,543,119	106,543,119	87,962,556	288,114	18,292,449	82.56%	0.27%	17.17%	100.0%

Public Utility Commission of Texas
Transmission Cost of Service approved in Doc 48828
Company Name: Trinity Valley Electric Cooperative, Inc.
Test Year Ending: 2018
Other Expenses

Other Expenses from Previous Commission Order

Schedule III-C

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Depreciation and Amortization Expense												
Depreciation												
Steam Production												
A310/110	Land & Land Rights	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A311/111	Structures and Improvements	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A312/112	Boiler Plant Equipment	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A313/	Engines/Engine Driven Gen.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A314/114	Turbogenerator Units	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A315/115	Accessory Electric Equip.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A316/116	Misc. Power Plant Equip.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Steam Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Nuclear Production												
A320/120	Land & Land Rights	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A321/121	Structures and Improvements	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A322/122	Reactor Plant Equipment	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A323/123	Engines/Engine Driven Gen.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A324/124	Turbogenerator Units	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A325/125	Accessory Electric Equip.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A326	Misc. Power Plant Equip.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Nuclear Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Hydraulic Production												
A330	Land & Land Rights	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A331	Structures and Improvements	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A332	Reservoirs, Dams, and Waterway	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A333	Water Wheels, Turbines, and Ger	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A334	Accessory Electric Equipment	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A335	Miscellaneous Power Plant Equip.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A336	Roads, Railroads, and Bridges	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Hydraulic Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Other Production												
A340	Land & Land Rights	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A341	Structures and Improvements	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A342	Fuel Holder, Producer & Acc	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A343	Prime Movers	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A344	Generators	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A345	Accessory Plant Equipment	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A346	Misc. Power Plant Equipment	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Other Production				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Public Utility Commission of Texas
Transmission Cost of Service approved in Doc 48828
Company Name: Trinity Valley Electric Cooperative, Inc.
Test Year Ending: 2018
Other Expenses

Other Expenses from Previous Commission Order

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Depreciation and Amortization Expense												
Total Electric Production Plant				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Electric Transmission Plant												
A350/150	Land and Land Rights	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A352	Structures and Improvements	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A353/153	Station Equipment	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A354	Towers and Fixtures	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A355/155	Poles and Fixtures	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A356/156	O.H. Conductors & Devices	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A357/157	Underground Conduit	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A358	Underground Conductors	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A359	Roads and Trails	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Electric Transmission Plant				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Electric Distribution Plant												
A360/160	Land and Land Rights	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A361/161	Structures and Improvements	DIST		297,215	297,215	-	31,367	175,337	0.00%	10.55%	58.99%	69.5%
A362/162	Station Equipment	DIST		1,273,341	1,273,341	-	134,384	1,138,957	0.00%	10.55%	89.45%	100.0%
A363	Storage Battery Equipment	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A364/164	Poles, Towers & Fixtures	DIST		2,418,538	2,418,538	-	-	2,418,538	0.00%	0.00%	100.00%	100.0%
A365/165	O.H. Conductors & Devices	DIST		2,982,268	2,982,268	-	-	2,982,268	0.00%	0.00%	100.00%	100.0%
A366/166	Underground Conduits	DIST		681,240	681,240	-	-	681,240	0.00%	0.00%	100.00%	100.0%
A367/167	U.G. Conductors & Devices	DIST		537,313	537,313	-	-	537,313	0.00%	0.00%	100.00%	100.0%
A368/168	Line Transformers	DIST		1,947,433	1,947,433	-	-	1,947,433	0.00%	0.00%	100.00%	100.0%
A369/169	Services	DIST		793,676	793,676	-	-	793,676	0.00%	0.00%	100.00%	100.0%
A370/170	Meters	DIST		594	594	-	-	594	0.00%	0.00%	100.00%	100.0%
A371	Install. on Customer Prem.	DIST		137,094	137,094	-	-	137,094	0.00%	0.00%	100.00%	100.0%
A372	Leased Prop. on Cust. Premises	DIST		536,859	536,859	-	-	536,859	0.00%	0.00%	100.00%	100.0%
A373/173	Street Lights	DIST		40,966	40,966	-	-	40,966	0.00%	0.00%	100.00%	100.0%
A375/175	Meter Equipment - Misc	DIST		100,918	100,918	-	-	100,918	0.00%	0.00%	100.00%	100.0%
Total Electric Distribution Plant				#####	11,747,455	-	165,751	11,491,193	0.00%	1.41%	97.82%	99.2%
Electric General Plant												
A389	Land and Land Rights	PAYROLL		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A390	Structures and Improvements	PAYROLL		221,161	221,161	1	19,798	201,362	0.00%	8.95%	91.05%	100.0%
A391/191	Office Furniture & Equip.	PAYROLL		54,275	54,275	0	4,859	49,416	0.00%	8.95%	91.05%	100.0%
A392/192	Transportation Equipment	PAYROLL		71,541	71,541	0	6,404	65,137	0.00%	8.95%	91.05%	100.0%
A393/193	Stores Equipment	PAYROLL		1,275	1,275	0	114	1,160	0.00%	8.95%	91.05%	100.0%
A394/194	Tools, Shop & Garage Equip.	PAYROLL		5,142	5,142	0	460	4,681	0.00%	8.95%	91.05%	100.0%
A395/195	Laboratory Equipment	PAYROLL		3,385	3,385	0	303	3,082	0.00%	8.95%	91.05%	100.0%
A396/196	Power Operated Equipment	PAYROLL		79,300	79,300	0	7,099	72,201	0.00%	8.95%	91.05%	100.0%
A397/197	Communication Equipment	PAYROLL		58,708	58,708	-	913	57,795	0.00%	1.55%	98.45%	100.0%
A398/198	Misc. Equipment	PAYROLL		4,291	4,291	0	384	3,907	0.00%	8.95%	91.05%	100.0%

Public Utility Commission of Texas
Transmission Cost of Service approved in Doc 48828
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Other Expenses from Previous Commission Order

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Depreciation and Amortization Expense												
	Total Electric General Plant			499,077	499,077	1	40,333	458,743	0.00%	8.08%	91.92%	100.0%
	TOTAL DEPRECIATION & AMORTIZATION			#####	12,246,533	1	206,084	11,949,936	0.00%	1.68%	97.58%	99.3%
Taxes Other than Income Taxes												
Non Revenue Related												
	FICA			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	FUTA			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Federal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Property			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Production			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Transmission			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Distribution			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	General			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Property			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Unemployment			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Franchise			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Use Tax			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Other Non Revenue								0.00%	0.00%	0.00%	0.0%
	Payroll			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Other Non Revenue			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Non Revenue Related			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Revenue Related												
Taxes												
	Sales			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Public Utility Commission			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Occupational Street Rental			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Revenue Related			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Taxes Other Than Income Taxes			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Public Utility Commission of Texas
Transmission Cost of Service approved in Doc 48828
Company Name: Trinity Valley Electric Cooperative, Inc.
Test Year Ending: 2018
Other Expenses

Other Expenses from Previous Commission Order

Schedule III-C

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Depreciation and Amortization Expense												
Federal Income Taxes												
	Return on Rate Base											
	Deduct:											
	Synchronized Interest											
	ITC Amortization											
	Amort. of Excess(Deficient) Taxes											
	Other Deduction 1											
	Other Deduction 2											
	Other Deduction 3											
	Add:											
	Depreciation Addback											
	Meals and Entertainment											
	Other Addition 1											
	Other Addition 2											
	Other Addition 3											
	Taxable Component of Return											
	Tax Factor											
	Federal Income Taxes Before Adjust.											
	Deduct:											
	ITC Amortization											
	Amort. of Excess(Deficient) Taxes											
	Federal Income Taxes											
Other Items												
	Interest On Customer Deposits			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Decommissioning Expense	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Other Revenues												
	Other Transmission Revenues (detail)	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	example: Short Term Transmission			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Other Revenues (detail)											
	Forfeited Discount			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Service Fees			2,485,321	2,485,321	-	-	2,485,321	0.00%	0.00%	100.00%	100.0%
	Pole Rents			427,535	427,535	-	-	427,535	0.00%	0.00%	100.00%	100.0%
	Other Revenues			6,577	6,577	-	-	6,577	0.00%	0.00%	100.00%	100.0%

Public Utility Commission of Texas
 Transmission Cost of Service approved in Doc 48828
 Company Name: Trinity Valley Electric Cooperative, Inc.
 Test Year Ending: 2018
 Other Expenses

Other Expenses from Previous Commission Order

Schedule III-C

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Depreciation and Amortization Expense												
	Subtotal Other Revenues			2,919,433	2,919,433	-	-	2,919,433	0.00%	0.00%	100.00%	100.0%

Company Name: Trinity Valley Electric Cooperative, Inc.
Reporting Period: 2024

Schedule IV

Rate of Return on Ending Invested Capital

Line		Wholesale Transmission
1	Return (from Sched.I)	\$245,917
2		
3	Total Invested Capital (from Sch II-A)	\$5,391,904
4		
5	Rate of Return (Line 1/Line 3)	4.56%

Please answer the following questions:

- The Company's transmission cost-of-service rate of return (ROR) most recently authorized by the Commission is: 7.5302%
This ROR was authorized in Docket Number: 38916
The final order for this docket was issued on: March 11, 2011

- What methodology was used in developing the return \$ component on which the authorized rate of return was based? (Place an X in the column to the right of the method used.)

<i>DSC method</i>	
<i>Net TIER method</i>	
<i>Modified TIER method</i>	X
<i>Weighted Avg Cost of Capital</i>	
<i>Cash Flow (Cash Needs) method</i>	
<i>Other method (provide explanation)</i>	

- If the ROR was based on a DSC or TIER method, please provide the coverage level (value) used in developing the return dollars: 2.00

- Please provide a copy of the schedule from the docket in which the ROR was authorized that illustrates the methodology used in deriving the return dollars and the resulting authorized ROR. See attached TCOS workpapers
Please include the copy as an attachment to this report. Also, please include on the attachment any other information useful in understanding the derivation of the Company's authorized ROR.

HISTORICAL FINANCIAL STATISTICS

Line	Fiscal Year:	2020	2021	2022	2023	Reporting Period 2024
1	Operating Revenues	145,468,683	158,392,928	227,053,500	192,873,075	189,329,940
2	- Purchased Power & Production Expense	94,045,426	104,015,971	166,947,951	132,742,247	128,099,638
3	- Operation & Maintenance Expense	28,092,404	28,896,246	32,851,881	36,361,335	36,381,982
4	- Depreciation & Amortization Expense	13,526,407	14,138,129	14,921,457	15,683,862	16,653,465
5	- Tax Expense	0	0	0	0	0
6						
7	Operating Return	\$9,804,446	\$11,342,582	\$12,332,211	\$8,085,631	\$8,194,855
8						
9	- Interest on Long-Term Debt	6,373,332	6,346,949	6,360,772	7,030,785	8,509,230
10	- Interest Expense-Other	182,638	232,806	718,125	1,089,174	1,751,884
11	- Other Deductions	1,413	3,494	40,188	12,316	6,746
12						
13	Operating Margins	\$3,247,063	\$4,759,333	\$5,213,126	(\$46,644)	(\$2,073,005)
14						
15	+ Non-Operating Margins - Interest Inc.	70,488	68,803	332,383	68,293	69,841
16	+ Non-Operating Margins - Other	7,739	124,393	117,459	749,247	293,597
17	+ Capital Credits Earned	2,410,715	4,367,279	7,605,850	7,679,179	7,933,589
18	+ Extraordinary Items	0	0	0	0	0
19						
20	Net Income or Margins	\$5,736,005	\$9,319,808	\$13,268,818	\$8,450,075	\$6,224,022
21						
22	TIER	1.90	2.47	3.09	2.20	1.73
23	Modified TIER	1.52	1.78	1.89	1.11	0.80
24	Operating TIER	1.51	1.75	1.82	0.99	0.76
25						
26	Principal & Interest Payments	13,258,463	13,296,318	13,287,716	13,503,371	15,153,162
27						
28	DSC	1.93	2.24	2.60	2.31	2.07
29	Modified DSC	1.75	1.91	2.03	1.74	1.55
30	Operating DSC	1.75	1.90	1.99	1.68	1.52

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.

HISTORICAL FINANCIAL STATISTICS

Line	Fiscal Year:	2020	2021	2022	2023	Reporting Period 2024
1	Equity or Patronage Capital	161,031,343	167,745,501	188,406,400	189,648,663	194,397,988
2	+ Long-Term Debt (incl. current maturities)	140,600,536	147,641,003	140,740,136	157,681,168	188,868,058
3						
4	Capitalization	\$301,631,879	\$315,386,504	\$329,146,536	\$347,329,831	\$383,266,046
5						
6	Total Assets	\$367,655,761	\$385,021,756	\$421,037,620	\$429,806,254	\$481,165,027
7						
8	Equity/Capitalization	53.39%	53.19%	57.24%	54.60%	50.72%
9	Equity/Assets	43.80%	43.57%	44.75%	44.12%	40.40%
10						
11	General Funds	4,020,215	4,397,881	5,138,394	2,109,141	3,865,003
12						
13	Total Utility Plant	418,662,209	441,343,272	473,649,242	473,649,242	529,554,361
14						
15	General Funds/Total Utility Plant	0.96%	1.00%	1.08%	0.45%	0.73%
16						
17	Capital Credits Retired	4,132,106	3,683,895	4,165,673	4,713,409	15,378
18						
19	Retirements/Total Patronage Capital	2.50%	2.15%	2.16%	2.43%	0.01%
20						
21	Cumulative Capital Credits Retired	51,952,508	55,636,403	59,835,128	64,548,537	64,563,915
22						
23	Plant Additions	16,918,614	23,789,978	27,646,265	25,396,157	47,000,362
24						
25	Additions/Total Utility Plant	4.04%	5.39%	5.84%	5.36%	8.88%
26						
27	Unapplied Advance Payments	0	0	0	0	0
28						
29	Capital Credit Retirements Received	0	0	0	0	0
30	from Other Cooperatives					
31						
32	Internally Generated Funds / Construction	75.18%	64.76%	59.39%	46.23%	31.76%

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.

Summary of Long-term Debt--Electric Cooperatives

Line	Note Number/ Description	Issuance Date	Term (Years)	Next Repricing Date	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Deferred Interest	Amount Unadvanced	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Weighted Average Cost
1	RUS 2% Notes-Quarterly	N/A	N/A	N/A	2.000%	N/A	\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
2													
3	RUS 5% Notes-Monthly	N/A	N/A	N/A	5.000%	N/A	\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
4													
5	RUS 5% Notes-Quarterly	N/A	N/A	N/A	5.000%	N/A	\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
6													
7	CFC/TBC Notes												
8													
9	5102001		LOC	XX/XX/XX	5.750%	LOC	\$18,000,000	\$0	\$18,000,000	\$0		0.000%	0.000%
10	5103001		LOC	XX/XX/XX	5.750%	LOC	\$12,000,000			\$12,000,000		0.000%	0.000%
11	9009001	07/19/90	35	XX/XX/XX	5.050%	LTF	\$3,752,128	\$0	\$0	\$3,639,770	\$112,358	0.059%	0.003%
12	9019001	10/14/96	30	XX/XX/XX	5.100%	LTF	\$2,000,000	\$0	\$0	\$1,765,622	\$234,378	0.124%	0.006%
13	9020001	10/14/96	30	XX/XX/XX	5.100%	LTF	\$2,000,000	\$0	\$0	\$1,765,316	\$234,684	0.124%	0.006%
14	9021001	10/14/96	30	XX/XX/XX	5.100%	LTF	\$600,000	\$0	\$0	\$536,396	\$63,604	0.034%	0.002%
15	9021002	10/14/96	30	XX/XX/XX	5.100%	LTF	\$1,400,000	\$0	\$0	\$1,229,345	\$170,655	0.090%	0.005%
16	9022001	10/14/96	30	XX/XX/XX	5.100%	LTF	\$2,500,000	\$0	\$0	\$2,211,344	\$288,656	0.153%	0.008%
17	9024002	10/14/96	35	XX/XX/XX	5.450%	LTF	\$2,000,000	\$0	\$0	\$1,238,396	\$761,604	0.403%	0.022%
18	9024003	10/14/96	35	XX/XX/XX	5.450%	LTF	\$2,000,000	\$0	\$0	\$1,231,748	\$768,252	0.407%	0.022%
19	9024004	10/14/96	35	XX/XX/XX	5.450%	LTF	\$4,000,000	\$0	\$0	\$2,501,350	\$1,498,650	0.793%	0.043%
20	9031001	04/16/96	35	XX/XX/XX	5.450%	LTF	\$1,214,000	\$0	\$0	\$777,785	\$436,215	0.231%	0.013%
21	9039001	04/28/98	27	XX/XX/XX	5.050%	LTF	\$2,000,000	\$0	\$0	\$1,927,414	\$72,586	0.038%	0.002%
22	9040001	04/28/98	27	XX/XX/XX	5.050%	LTF	\$2,000,000	\$0	\$0	\$1,927,414	\$72,586	0.038%	0.002%
23	9041001	04/28/98	27	XX/XX/XX	5.050%	LTF	\$1,000,000	\$0	\$0	\$928,681	\$71,319	0.038%	0.002%
24	9042001	04/28/98	27	XX/XX/XX	5.050%	LTF	\$1,000,000	\$0	\$0	\$928,681	\$71,319	0.038%	0.002%
25	9044001	04/28/98	38	XX/XX/XX	5.600%	LTF	\$1,000,000	\$0	\$0	\$451,770	\$548,230	0.290%	0.016%
26	9048002	02/27/01	35	XX/XX/XX	5.600%	LTF	\$1,250,000	\$0	\$0	\$547,989	\$702,011	0.372%	0.021%
27	9048003	02/27/01	35	XX/XX/XX	5.600%	LTF	\$3,750,000	\$0	\$0	\$1,656,355	\$2,093,645	1.109%	0.062%
28	9048004	02/27/01	35	XX/XX/XX	5.600%	LTF	\$4,550,000	\$0	\$0	\$2,030,893	\$2,519,107	1.334%	0.075%
29	9048006	02/27/01	27	XX/XX/XX	5.300%	LTF	\$4,450,000	\$0	\$0	\$3,339,604	\$1,110,396	0.588%	0.031%
30	9049001	08/26/03	30	XX/XX/XX	5.550%	LTF	\$2,500,000	\$0	\$0	\$1,278,472	\$1,221,528	0.647%	0.036%
31	9049002	08/26/03	30	XX/XX/XX	5.550%	LTF	\$2,500,000	\$0	\$0	\$1,306,439	\$1,193,561	0.632%	0.035%
32	9049003	08/26/03	30	XX/XX/XX	5.650%	LTF	\$3,000,000	\$0	\$0	\$1,101,646	\$1,898,354	1.005%	0.057%
33	9049004	08/26/03	30	XX/XX/XX	5.650%	LTF	\$3,000,000	\$0	\$0	\$1,113,674	\$1,886,326	0.999%	0.056%
34	9049008	08/26/03	30	XX/XX/XX	5.650%	LTF	\$3,000,000	\$0	\$0	\$1,004,420	\$1,995,580	1.057%	0.060%
35	9049009	08/26/03	30	XX/XX/XX	5.650%	LTF	\$3,000,000	\$0	\$0	\$1,022,295	\$1,977,705	1.047%	0.059%
36	9049010	08/26/03	20	XX/XX/XX	5.650%	LTF	\$2,000,000	\$0	\$0	\$660,788	\$1,339,212	0.709%	0.040%
37	9049011	08/26/03	20	XX/XX/XX	5.600%	LTF	\$2,000,000	\$0	\$0	\$873,721	\$1,126,279	0.596%	0.033%
38	9051001	08/26/03	20	XX/XX/XX	4.800%	LTF	\$2,000,000	\$0	\$0	\$1,155,291	\$844,709	0.447%	0.021%
39													
40	Subtotal CFC Notes						\$47,466,128		\$0	\$33,220,785	\$25,313,509	13.403%	0.740%
41													

Summary of Long-term Debt--Electric Cooperatives

Line	Note Number/ Description	Issuance Date	Term (Years)	Next Repricing Date	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Deferred Interest	Amount Unadvanced	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Weighted Average Cost
1	9051003	05/10/05	20	XX/XX/XX	5.600%	LTF	\$2,000,000	\$0	\$0	\$855,475	\$1,144,525	0.606%	0.034%
2	9051004	05/10/05	20	XX/XX/XX	5.600%	LTF	\$2,000,000	\$0	\$0	\$848,888	\$1,151,112	0.609%	0.034%
3	9051005	05/10/05	20	XX/XX/XX	5.600%	LTF	\$2,000,000	\$0	\$0	\$848,888	\$1,151,112	0.609%	0.034%
4	9051006	05/10/05	20	XX/XX/XX	5.600%	LTF	\$1,000,000	\$0	\$0	\$440,344	\$559,656	0.296%	0.017%
5	9051007	05/10/05	20	XX/XX/XX	5.650%	LTF	\$2,000,000	\$0	\$0	\$584,928	\$1,415,072	0.749%	0.042%
6	9051008	05/10/05	20	XX/XX/XX	5.650%	LTF	\$2,000,000	\$0	\$0	\$584,928	\$1,415,072	0.749%	0.042%
7	9051009	05/10/05	20	XX/XX/XX	5.650%	LTF	\$2,000,000	\$0	\$0	\$584,928	\$1,415,072	0.749%	0.042%
8	9051010	05/10/05	20	XX/XX/XX	5.650%	LTF	\$2,000,000	\$0	\$0	\$584,928	\$1,415,072	0.749%	0.042%
9	9051011	05/10/05	20	XX/XX/XX	5.650%	LTF	\$2,000,000	\$0	\$0	\$584,928	\$1,415,072	0.749%	0.042%
10	9052002	05/10/05	40	XX/XX/XX	5.600%	LTF	\$4,500,000	\$0	\$0	\$1,659,462	\$2,840,538	1.504%	0.084%
11	9052003	05/10/05	40	XX/XX/XX	5.600%	LTF	\$4,500,000	\$0	\$0	\$1,663,256	\$2,836,744	1.502%	0.084%
12	9052004	05/10/05	40	XX/XX/XX	5.600%	LTF	\$4,500,000	\$0	\$0	\$1,672,940	\$2,827,060	1.497%	0.084%
13	9052005	05/10/05	40	XX/XX/XX	5.600%	LTF	\$4,500,000	\$0	\$0	\$1,644,755	\$2,855,245	1.512%	0.085%
14	9052006	05/10/05	40	XX/XX/XX	5.650%	LTF	\$2,525,000	\$0	\$0	\$1,141,921	\$1,383,079	0.732%	0.041%
15	9054001	10/01/08	40	XX/XX/XX	5.650%	LTF	\$1,000,000	\$0	\$0	\$323,468	\$676,532	0.358%	0.020%
16	9054002	10/01/08	40	XX/XX/XX	5.650%	LTF	\$1,000,000	\$0	\$0	\$316,782	\$683,218	0.362%	0.020%
17	9054003	10/01/08	40	XX/XX/XX	5.650%	LTF	\$1,000,000	\$0	\$0	\$323,147	\$676,853	0.358%	0.020%
18	9054005	10/01/08	40	XX/XX/XX	5.700%	LTF	\$6,000,000	\$0	\$0	\$879,169	\$5,120,831	2.711%	0.155%
19	9054008	XX/XX/XX	40	XX/XX/XX	3.950%	LTF	\$15,036,832	\$0	\$0	\$2,319,337	\$12,717,495	6.734%	0.266%
20	9055001	XX/XX/XX	40	XX/XX/XX	5.650%	LTF	\$8,800,000	\$0	\$0	\$2,346,388	\$6,453,612	3.417%	0.193%
21	9055002	XX/XX/XX	40	XX/XX/XX	5.650%	LTF	\$9,139,220	\$0	\$0	\$2,103,971	\$7,035,249	3.725%	0.210%
22	9055003	XX/XX/XX	40	XX/XX/XX	3.950%	LTF	\$2,060,780	\$0	\$0	\$270,395	\$1,790,385	0.948%	0.037%
23	9056001	XX/XX/XX	40	XX/XX/XX	3.950%	LTF	\$902,388	\$0	\$0	\$118,402	\$783,986	0.415%	0.016%
24	9056002	XX/XX/XX	40	XX/XX/XX	4.650%	LTF	\$8,796,195	\$0	\$0	\$825,514	\$7,970,682	4.220%	0.196%
25	9057001	XX/XX/XX	40	XX/XX/XX	4.650%	LTF	\$902,388	\$0	\$0	\$111,780	\$790,608	0.419%	0.019%
26	9057002	XX/XX/XX	40	XX/XX/XX	4.250%	LTF	\$9,434,234	\$0	\$0	\$872,053	\$8,562,180	4.533%	0.193%
27	9057003	XX/XX/XX	40	XX/XX/XX	3.640%	LTF	\$13,867,981	\$0	\$0	\$1,146,852	\$12,721,129	6.735%	0.245%
28	9057004	XX/XX/XX	40	XX/XX/XX	3.750%	LTF	\$4,795,397	\$0	\$0	\$465,390	\$4,330,007	2.293%	0.086%
29	9057005	XX/XX/XX	40	XX/XX/XX	2.890%	LTF	\$1,000,000	\$0	\$0	\$278,368	\$721,632	0.382%	0.011%
30	9058001	XX/XX/XX	40	XX/XX/XX	3.750%	LTF	\$20,000,000	\$0	\$0	\$12,086,675	\$7,913,325	4.190%	0.157%
31	9058002	XX/XX/XX	30	XX/XX/XX	6.050%	LTF	\$10,500,000	\$0	\$0	\$234,186	\$10,265,814	5.435%	0.329%
32	9058003	XX/XX/XX	30	XX/XX/XX	6.120%	LTF	\$1,250,000	\$0	\$0	\$215,704	\$1,034,296	0.548%	0.034%
33	9059001	XX/XX/XX	30	XX/XX/XX	6.050%	LTF	\$3,500,000	\$0	\$0	\$566,910	\$2,933,090	1.553%	0.094%
34	9059002	XX/XX/XX	30	XX/XX/XX	6.390%	LTF	\$10,000,000	\$0	\$0	\$147,450	\$9,852,550	5.217%	0.333%
35	9059003	XX/XX/XX	30	XX/XX/XX	6.630%	LTF	\$7,500,000	\$0	\$0	\$558,272	\$6,941,728	3.675%	0.244%
36	9060001	XX/XX/XX	30	XX/XX/XX	6.120%	LTF	\$1,000,000	\$0	\$0	\$149,666	\$850,334	0.450%	0.028%
37	9060002	XX/XX/XX	30	XX/XX/XX	6.960%	LTF	\$12,500,000	\$0	\$0	\$562,040	\$11,937,960	6.321%	0.440%
38	9060003	XX/XX/XX	30	XX/XX/XX	6.300%	LTF	\$12,500,000	\$0	\$0	\$533,380	\$11,966,620	6.336%	0.399%
39	9060004	XX/XX/XX	30	XX/XX/XX	6.500%	LTV	\$5,000,000	\$0	\$0	\$0	\$5,000,000	2.647%	0.172%
32													
33													
34													
35	Total CFC Notes						\$252,476,544		\$0	\$74,676,651	\$188,868,058	100.000%	5.368%
36													
37	Farmers Mac												
38	TX1623000001			11/30/2017	2.080%	LTF	\$1,234,344	\$0	\$0	\$1,234,344	\$0	0.000%	0.000%
39	TX1623001001			8/31/2014	1.730%	LTF	\$409,442	\$0	\$0	\$409,442	\$0	0.000%	0.000%
40	TX1623002001			2/28/2017	6.255%	LTF	\$1,333,209	\$0	\$0	\$1,333,209	\$0	0.000%	0.000%
41	TX1623003001			2/29/2036	6.255%	LTF	\$507,214	\$0	\$0	\$507,214	\$0	0.000%	0.000%
42	TX1623004001			2/29/2036	6.255%	LTF	\$414,993	\$0	\$0	\$414,993	\$0	0.000%	0.000%
43	TX1623005001			11/30/2038	6.255%	LTF	\$2,849,713	\$0	\$0	\$2,849,713	\$0	0.000%	0.000%
44	TX1623006001			5/31/2039	6.255%	LTF	\$2,898,181	\$0	\$0	\$2,898,181	\$0	0.000%	0.000%
45	TX1623007001			5/31/2039	6.255%	LTF	\$2,898,181	\$0	\$0	\$2,898,181	\$0	0.000%	0.000%
46	TX1623008001			11/30/2041	6.255%	LTF	\$9,475,000	\$0	\$0	\$9,475,000	\$0	0.000%	0.000%
47	TX1623009001			11/30/2041	6.255%	LTF	\$479,723	\$0	\$0	\$479,723	\$0	0.000%	0.000%
48													
49													
50	Subtotal Farmers Mac						\$22,500,000		\$0	\$22,500,000	\$0	0.000%	0.000%
51													
52	TOTAL LONG TERM DEBT						\$274,976,544		\$0	\$97,176,651	\$188,868,058	100.000%	5.368%

Summary of Long-Term Financial Obligations--Other Non-IOU TSPs

Line	Issuer/ Note Number/ Description	Issuance Date	Term (Years)	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Cost of Debt	Weighted Average Cost
1	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
2	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
3	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
4	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
5	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
6	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
7	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
8	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
9	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
10	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
11	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
12	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
13	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
14	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
15	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
16	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
17	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
18	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
19	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
20	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
21	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
22	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
23	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
24	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
25	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
26	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
27	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
28	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
29	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
30	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
31	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
32											
33	Total							\$0	0.000%		0.000%
34											
35											
36	Total Short-Term Debt							\$0			0.000%

Company Name: Trinity Valley Electric Cooperative, Inc.
Reporting Period: 2024

Schedule VIII

EXTRAORDINARY AND NONRECURRING ITEMS

A. Reporting Period

Ref.		Line		Wholesale
Schedule	Column	Number	Description	Transmission
				Amount

B. Prospective Period

Ref.		Line		Wholesale
Schedule	Column	Number	Description	Transmission
				Amount

Company Name: Trinity Valley Electric Cooperative, Inc.
Reporting Period: 2024

Schedule IX

Normalization Adjustments to Revenue

Company Name: Trinity Valley Electric Cooperative, Inc.
Reporting Period: 2024

Supplemental Schedule I

Summary of Substantive Rule 25.77 Expenditures

<u>Line</u>	<u>Description</u>	<u>Total Electric</u>	<u>Wholesale Transmission</u>	<u>FERC Account No.</u>
1	Business gifts and Entertainment	\$ 2,653	\$ 41	-
2	Institutional Advertising	-	-	-
3	Consumption-Inducing Advertising	-	-	-
4	Other Advertising	-	-	-
5	Public Relations Expense	1,402	22	930
6	Legislative Advocacy (Note A)	26,811	534	930
7	Representation Before a Gov't Body (Note B)	17,424	271	930
8	Legal Expenses (Note C)	256	4	930
9	Charitable, Civic, and Religious	42	1	930
10	Political Contributions and Donations	-	-	-
11	Dues and Membership Fees	-	-	930
12				
13	Total	\$ 48,589	\$ 873	

Note A: Information shall include, but not be limited to, advocacy before any legislative body.

Note B: Information shall include representation before any governmental agency or body, including municipalities.

Note C: Information shall include legal expenses not accounted for in other categories.

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.

Company Name: Trinity Valley Electric Cooperative, Inc.
Reporting Period: 2024

Supplemental Schedule II

COMMENTS/FOOTNOTES

Ref.		Line	
Schedule	Column	Number	Comments/Footnotes

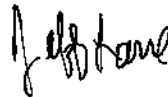
Company Name: Trinity Valley Electric Cooperative, Inc.
Reporting Period: 2024

Signature Page

I certify that I am the responsible official of Trinity Valley Electric Cooperative, Inc.
that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all
statements of fact contained in the said report are true and the said report is a correct statement of the
business and affairs of the above-named respondent in respect to each and every matter set forth therein
during the period from January 1, 2024 to December 31, 2024 inclusive.

May 29 2025

Date



Signature

General Manager/CEO

Title

Address: P.O. Box 888
Kaufman, TX 75142

Phone: 972-932-2214

Alternative contact regarding this report:

Name: Rebecca Payne
Title: Vice President and Managing Consultant
Guernsey
Address: 5555 North Grand Blvd
Oklahoma City, OK 73112
Phone: 405.416.8210
Email: rebecca.payne@guernsey.us

SCHEDULE C-4 TIMES INTEREST EARNED METHOD

Trinity Valley Electric Cooperative, Inc
 Schedule C-4 Times Interest Earned Method
 Test Year Ending December 31, 2009

	<u>Total</u>
Interest Expense on Long-Term Debt	8,955,205
Modified TIER	2.00
 Return	 17,910,410
Plus:	
Other Interest Expense	355,868
Other Deductions	(205,963)
Removal of Amortization of Debt Discount	<u>0</u>
Total Additions	149,905
Less:	
Non-Operating Income - Interest	706,576
Non-Operating Income - Other (excl Capital Credits)	1,338
Extraordinary Items	<u>0</u>
Total Subtractions	707,914
 Net Return	 17,352,401
 Total Rate Base	 230,438,440
 Rate of Return	 7.5302%
Return on Rate Base	<u><u>17,352,401</u></u>

The following files are not convertible:

TrinityValley_EMRYE2024.xlsm

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Contact centralrecords@puc.texas.gov if you have any questions.