



## **Filing Receipt**

**Filed Date - 2025-05-30 06:40:56 AM**

**Control Number - 57406**

**Item Number - 34**



**NON-INVESTOR-OWNED TRANSMISSION SERVICE PROVIDERS IN ERCOT**

**EARNINGS REPORT**

**OF**

**Pedernales Electric Cooperative, Inc.**

**TO THE**

**PUBLIC UTILITY COMMISSION OF TEXAS**

**FOR THE**

**12 Months Ending December 31, 2024**

**Check one:**

**This is an original submission** ☒

**This is a revised submission** ☐

**Date of submission: May 30, 2025**

### GENERAL QUESTIONS

If additional space is required, please attach pages providing the requested information.

1. State the exact name of the utility.

Pedernales Electric Cooperative, Inc.

2. State the date when the utility was originally organized.

May 18, 1938

3. Report any change in name during the most recent year and state the effective date.

None

4. State the name, title, **phone number**, **email address**, and office address of the officer of the utility to whom correspondence should be addressed concerning this report.

Randy Kruger  
Chief Financial Officer  
Telephone (830) 868-4984  
randy.kruger@peci.com  
201 S. Avenue F  
Johnson City, TX 78636

- 4a. State the name, title, **phone number**, **email address**, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

Sharon Houghton  
Accounting and Tax Manager  
Telephone (830) 868-4915  
sharon.houghton@peci.com  
201 S. Avenue F  
Johnson City, TX 78636

5. State the location of the office where the Company's accounts and records are kept.

Pedernales Electric Cooperative, Inc.  
200 S. Avenue F  
Johnson City, Texas 78636

6. State the name, address, **phone number**, **and email address** of the individual or firm, if other than a utility employee, preparing this report.

N/A

Company Name: Pedernales Electric Cooperative, Inc.  
Reporting Period: Calendar Year 2024

General Questions  
Page 2 of 2

7. If the total-company data presented in this report is based on the financial statements of a particular operating division or a consolidation of operating division statements, please identify the specific division(s) reflected in this report.

N/A

8. Number of employees directly assigned to:

	<u>Last Case</u>	<u>Current Year</u>
Total Company		980
Total Electric		980
Transmission		
Distribution		
Generation		
Common		

9. IF THIS IS A REVISED REPORT, provide the schedule number, line number, and column designation where each change in input data appears.

Company Name: Pedernales Electric Cooperative, Inc.  
Reporting Period: Calendar Year 2024

Schedule I

**Summary of Transmission Revenues, Expenses, and Return**

Revenues:

Postage Stamp Revenues (refer to instructions to properly reflect ERCOT trans. matrix)	30,411,641
Other Transmission Revenues	4,159,090
Other Revenues Allocated to Transmission	<u>529,751</u>

TOTAL TRANSMISSION REVENUES	35,100,482
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Expenses:

Transmission O&M Expenses	20,967,450
Transmission Depreciation & Amortization Expenses	7,800,591
Transmission Non-FIT Taxes	5
Transmission FIT	0
Other Transmission Expenses	<u>0</u>

TOTAL TRANSMISSION EXPENSES	28,768,046
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TRANSMISSION RETURN	<u>6,332,436</u>
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Public Utility Commission of Texas  
 Detail of Current Year Rate Base & Expenses  
 Company Name: Pedernales Electric Cooperative, Inc  
 12-mo. reporting Period ending: 2024  
 Rate Base Accounts

## Rate Base—Reporting Period

## Schedule II-A

From Schedule III Column (7)												
Account #	Description	Reference Schedule	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
ELECTRIC PLANT IN SERVICE:												
Intangible Plant												
A301	Organization		B-1	-		-			-	-		
A302	Franchise and Consents		B-1	-		-			-	-		
A303	Miscellaneous Intangible Plant		B-1	70,000		70,000			70,000	70,000	5.86%	4,102
	Total Intangible Plant			70,000	-	70,000			70,000	70,000		4,102
Steam Production												
A310/110	Land & Land Rights		B-1									
A311/111	Structures and Improvements		B-1									
A312/112	Boiler Plant Equipment		B-1									
A313/	Engines/Engine Driven Gen		B-1									
A314/114	Turbogenerator Units		B-1									
A315/115	Accessory Electric Equip.		B-1									
A316/116	Misc. Power Plant Equip.		B-1									
	Total Steam Production											
Nuclear Production												
A320/120	Land & Land Rights		B-1									
A321/121	Structures and Improvements		B-1									
A322/122	Reactor Plant Equipment		B-1									
A323/123	Engines/Engine Driven Gen		B-1									
A324/124	Turbogenerator Units		B-1									
A325/125	Accessory Electric Equip.		B-1									
A326	Misc. Power Plant Equip.		B-1									
	Total Nuclear Production											
Hydraulic Production												
A330	Land & Land Rights		B-1									
A331	Structures and Improvements		B-1									
A332	Reservoirs, Dams, and Waterways		B-1									
A333	Water Wheels, Turbines, & Generators		B-1									
A334	Accessory Electric Equipment		B-1									
A335	Miscellaneous Power Plant Equip		B-1									
A336	Roads, Railroads, and Bridges		B-1									
	Total Hydraulic Production											
Other Production												
A340	Land & Land Rights		B-1									
A341	Structures and Improvements		B-1									
A342	Fuel Holder, Producer & Acc		B-1									
A343	Prime Movers		B-1									
A344	Generators		B-1									
A345	Accessory Plant Equipment		B-1									
A346	Misc. Power Plant Equipment		B-1									
	Total Other Production											
	Total Production Plant											
Electric Transmission Plant												
A350/150	Land and Land Rights	WP/B-1/1	B-1	16,561,989	9,203,262	25,765,251			25,765,251	25,765,251	100.00%	25,765,251
A352	Structures and Improvements		B-1	44,963,801	3,250,133	48,213,934			48,213,934	48,213,934	100.00%	48,213,934
A353/153	Station Equipment	WP/B-1/1	B-1	95,899,312	24,361,592	120,260,904			120,260,904	120,260,904	100.00%	120,260,904
A354	Towers and Fixtures		B-1	153,931		153,931			153,931	153,931	100.00%	153,931
A355/155	Poles and Fixtures		B-1	86,783,335		86,783,335			86,783,335	86,783,335	100.00%	86,783,335
A356/156	O.H. Conductors & Devices		B-1	42,828,024		42,828,024			42,828,024	42,828,024	100.00%	42,828,024

**Schedule II-A**

Account #		Description	Reference Schedule	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III Column (7) Percentage to Transmission (8)	Allocation to Transmission (9)
A357/157	Underground Conduit			B-1									
A358	Underground Conductors			B-1									
A359	Roads and Trails			B-1									
Total Electric Transmission Plant					287,190,392	36,814,987	324,005,380			324,005,380	324,005,380		324,005,380
<b>Electric Distribution Plant</b>													
A360/160	Land and Land Rights	WP/B-1/1		B-1	21,380,267	(9,203,262)	12,177,005			12,177,005	12,177,005	0.00%	-
A361/161	Structures and Improvements			B-1	17,929,441	(3,250,133)	14,679,308			14,679,308	14,679,308	0.00%	-
A362/162	Station Equipment	WP/B-1/1		B-1	222,715,576	(24,361,592)	198,353,984			198,353,984	198,353,984	0.00%	-
A363	Storage Battery Equipment			B-1	2,307,852		2,307,852			2,307,852	2,307,852	0.00%	-
A364/164	Poles, Towers & Fixtures			B-1	421,601,888		421,601,888			421,601,888	421,601,888	0.00%	-
A365/165	O.H. Conductors & Devices			B-1	389,072,767		389,072,767			389,072,767	389,072,767	0.00%	-
A366/166	Underground Conduits			B-1	5,439,294		5,439,294			5,439,294	5,439,294	0.00%	-
A367/167	U.G. Conductors & Devices			B-1	283,113,146		283,113,146			283,113,146	283,113,146	0.00%	-
A368/168	Line Transformers			B-1	299,704,179		299,704,179			299,704,179	299,704,179	0.00%	-
A369/169	Services			B-1	114,464,742		114,464,742			114,464,742	114,464,742	0.00%	-
A370/170	Meters			B-1	93,952,727		93,952,727			93,952,727	93,952,727	0.00%	-
A371	Install. on Customer Prem.			B-1	-		-			-	-	0.00%	-
A372	Leased Prop. on Cust. Premises			B-1	3,211		3,211			3,211	3,211	0.00%	-
A373/173	Street Lights			B-1	18,454,878		18,454,878			18,454,878	18,454,878	0.00%	-
375	Impact Fees			B-1	(50,921,774)		(50,921,774)			(50,921,774)	(50,921,774)	0.00%	-
Total Electric Distribution Plant					1,839,218,194	(36,814,987)	1,802,403,206			1,802,403,206	1,802,403,206		-
<b>Total Production, Transmission, &amp; Distribution</b>													
<b>Electric General Plant</b>													
A389	Land and Land Rights			B-1	13,581,311		13,581,311			13,581,311	13,581,311	3.64%	494,360
A390	Structures and Improvements			B-1, B-2	87,469,397		87,469,397			87,469,397	87,469,397	3.64%	3,183,886
A391/191	Office Furniture & Equip.			B-2	50,031,349		50,031,349			50,031,349	50,031,349	3.64%	1,821,141
A392/192	Transportation Equipment			B-2	23,957,504		23,957,504			23,957,504	23,957,504	2.90%	694,768
A393/193	Stores Equipment			B-2	1,653,846		1,653,846			1,653,846	1,653,846	6.36%	105,185
A394/194	Tools, Shop & Garage Equip.			B-2	1,654,494		1,654,494			1,654,494	1,654,494	6.36%	105,226
A395/195	Laboratory Equipment			B-2	3,515,498		3,515,498			3,515,498	3,515,498	6.36%	223,586
A396/196	Power Operated Equipment			B-2	43,960,605		43,960,605			43,960,605	43,960,605	6.62%	2,910,1

Public Utility Commission of Texas  
 Detail of Current Year Rate Base & Expenses  
 Company Name: Pedernales Electric Cooperative, Inc  
 12-mo. reporting Period ending: 2024  
 Rate Base Accounts

## Rate Base—Reporting Period

## Schedule II-A

		From Schedule III Column (7)										
Account #	Description	Reference Schedule	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
<b>Nuclear Production</b>												
A320/120	Land & Land Rights		B-5									
A321/121	Structures and Improvements		B-5									
A322/122	Reactor Plant Equipment		B-5									
A323/123	Engines/Engine Driven Gen		B-5									
A324/124	Turbogenerator Units		B-5									
A325/125	Accessory Electric Equip.		B-5									
A326	Misc. Power Plant Equip.		B-5									
Total Nuclear Production												
<b>Hydraulic Production</b>												
A330	Land & Land Rights		B-5									
A331	Structures and Improvements		B-5									
A332	Reservoirs, Dams, and Waterways		B-5									
A333	Water Wheels, Turbines, and Generators		B-5									
A334	Accessory Electric Equipment		B-5									
A335	Miscellaneous Power Plant Equip		B-5									
A336	Roads, Railroads, and Bridges		B-5									
Total Hydraulic Production												
<b>Other Production</b>												
A340	Land & Land Rights		B-5									
A341	Structures and Improvements		B-5									
A342	Fuel Holder, Producer & Acc		B-5									
A343	Prime Movers		B-5									
A344	Generators		B-5									
A345	Accessory Plant Equipment		B-5									
A346	Misc. Power Plant Equipment		B-5									
Total Other Production												
Total Production Plant												
<b>Electric Transmission Plant</b>												
A350/150	Land and Land Rights		E-1	-	-	-	-	-	-	-		-
A352	Structures and Improvements		E-1	(2,536,951)	(573,588)	(3,110,539)			(3,110,539)	(3,110,539)	100.00%	(3,110,539)
A353/153	Station Equipment		E-1	(8,837,458)	(6,832,536)	(15,669,994)			(15,669,994)	(15,669,994)	100.00%	(15,669,994)
A354	Towers and Fixtures		E-1	(100,795)		(100,795)			(100,795)	(100,795)	100.00%	(100,795)
A355/155	Poles and Fixtures		E-1	(8,654,574)		(8,654,574)			(8,654,574)	(8,654,574)	100.00%	(8,654,574)
A356/156	O.H. Conductors & Devices		E-2	(3,342,728)		(3,342,728)			(3,342,728)	(3,342,728)	100.00%	(3,342,728)
A357/157	Underground Conduit			-	-	-			-	-	100.00%	-
A358	Underground Conductors			-	-	-			-	-	100.00%	-
A359	Roads and Trails			-	-	-			-	-	100.00%	-
Total Electric Transmission Plant			E-2	(23,472,506)	(7,406,124)	(30,878,630)			(30,878,630)	(30,878,630)		(30,878,630)
<b>Electric Distribution Plant</b>												
A360/160	Land and Land Rights		E-2	-	-	-			-	-	0.00%	-
A361/161	Structures and Improvements		E-3	(3,164,213)	573,588	(2,590,625)			(2,590,625)	(2,590,625)	0.00%	-
A362/162	Station Equipment		E-3, E-7	(62,463,576)	6,832,536	(55,631,040)			(55,631,040)	(55,631,040)	0.00%	-
A363	Storage Battery Equipment		E-3	(384,673)		(384,673)			(384,673)	(384,673)	0.00%	-
A364/164	Poles, Towers & Fixtures		E-3	(69,139,608)		(69,139,608)			(69,139,608)	(69,139,608)	0.00%	-
A365/165	O.H. Conductors & Devices		E-3	15,347,710		15,347,710			15,347,710	15,347,710	0.00%	-
A366/166	Underground Conduits		E-4	(1,774,953)		(1,774,953)			(1,774,953)	(1,774,953)	0.00%	-
A367/167	U.G. Conductors & Devices		E-4	(52,893,651)		(52,893,651)			(52,893,651)	(52,893,651)	0.00%	-
A368/168	Line Transformers		E-4	(69,288,427)		(69,288,427)			(69,288,427)	(69,288,427)	0.00%	-
A369/169	Services		E-5	(24,747,649)		(24,747,649)			(24,747,649)	(24,747,649)	0.00%	-
A370/170	Meters		E-5, E-6	(14,620,055)		(14,620,055)			(14,620,055)	(14,620,055)	0.00%	-
A371	Install. on Customer Prem.			-	-	-			-	-	0.00%	-



Public Utility Commission of Texas  
 Detail of Current Year Rate Base & Expenses  
 Company Name: Pedernales Electric Cooperative, Inc  
 12-mo. reporting Period ending: 2024  
 Rate Base Accounts

## Rate Base—Reporting Period

## Schedule II-A

Account #	Description	Reference Schedule	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III Column (7)	
											Percentage to Transmission (8)	Allocation to Transmission (9)
A372	Leased Prop. on Cust. Premises		E-6	(3,211)		(3,211)			(3,211)	(3,211)	0.00%	-
A373/173	Street Lights		E-6	1,536,998		1,536,998			1,536,998	1,536,998	0.00%	-
375	Impact Fees		E-6	14,644,549		14,644,549			14,644,549	14,644,549	0.00%	-
	Total Electric Distribution Plant		E-6	(266,950,759)	7,406,124	(259,544,635)			(259,544,635)	(259,544,635)		-
<b>Electric General Plant</b>												
A389	Land and Land Rights		E-7	-		-			-	-	0.00%	-
A390	Structures and Improvements		E-8	(31,261,004)		(31,261,004)			(31,261,004)	(31,261,004)	3.64%	(1,137,901)
A391/191	Office Furniture & Equip.		E-8, E-9	(35,125,482)		(35,125,482)			(35,125,482)	(35,125,482)	3.64%	(1,278,568)
A392/192	Transportation Equipment		E-9	(10,560,642)		(10,560,642)			(10,560,642)	(10,560,642)	2.90%	(306,259)
A393/193	Stores Equipment		E-9	(916,794)		(916,794)			(916,794)	(916,794)	6.36%	(58,308)
A394/194	Tools, Shop & Garage Equip.		E-9, E-10	(570,242)		(570,242)			(570,242)	(570,242)	6.36%	(36,267)
A395/195	Laboratory Equipment		E-10	(1,784,359)		(1,784,359)			(1,784,359)	(1,784,359)	6.36%	(113,485)
A396/196	Power Operated Equipment		E-10	(24,914,203)		(24,914,203)			(24,914,203)	(24,914,203)	6.62%	(1,649,320)
A397/197	Communication Equipment		E-10	(4,702,472)		(4,702,472)			(4,702,472)	(4,702,472)	6.36%	(299,077)
A398/198	Misc. Equipment		E-11	(2,301,269)		(2,301,269)			(2,301,269)	(2,301,269)	6.36%	(146,361)
	Total Electric General Plant		E-11	(112,136,467)		(112,136,467)			(112,136,467)	(112,136,467)		(5,025,546)
	<b>TOTAL ELECTRIC ACCUMULATED DEPRECIATION</b>		E-12	(402,573,732)		(402,573,732)			(402,573,732)	(402,573,732)		(35,904,996)
	<b>NET PLANT IN SERVICE</b>		E-11, E-12	1,961,546,693		1,961,546,693			1,961,546,693	1,961,546,693		298,394,443
<b>Other Rate Base Items</b>												
	Plant Held for Future Use			-		-			-	-		
	Customer Deposits			-		-			-	-		
	<b>Reserve for Insurance</b>											
	Payroll Related			-		-			-	-		
	Property Related			-		-			-	-		
	Other			-		-			-	-		
	Reserve for Injuries and Damages			-		-			-	-		
	CWIP		B-2	185,109,614		185,109,614			185,109,614	185,109,614	14.55%	26,940,899
<b>ADIT &amp; FAS 109 Accounts</b>												
A281	ADIT-Accelerated Amortization											
A282	ADIT-Other Property											
A283	ADIT-Other											
A190	ADIT											
A	FAS 109 Regulatory Assets											
A	FAS 109 Regulatory Liabilities											
A	ADIT-FAS 109 Related Accts											
	Subtotal											
<b>Working Capital</b>												
	Cash from Operations		2022 TEMR	22,820,744		22,820,744			22,820,744	22,820,744	5.46%	1,246,013
	Fuel Inventory		B-5	132,280		132,280			132,280	132,280	-	-
	Material and Supplies		B-5	55,886,140		55,886,140			55,886,140	55,886,140	3.20%	1,788,356
	Subtotal			78,839,164		78,839,164			78,839,164	78,839,164		3,034,369
	<b>Prepayments</b>											
	Prepaid Insurance		B-5	1,446,833		1,446,833			1,446,833	1,446,833	3.64%	52,665
	Dues & Memberships		B-5	20,500		20,500			20,500	20,500	3.64%	746
	Maintenance Agreements		B-5	3,548,170		3,548,170			3,548,170	3,548,170	5.86%	207,923
	Miscellaneous Deferred Debits		B-5	-		-			-	-		
	Sales Tax		B-5	-		-			-	-		
	Other Miscellaneous Prepayments		B-5	108,233		108,233			108,233	108,233	3.64%	3,940

Public Utility Commission of Texas  
 Detail of Current Year Rate Base & Expenses  
 Company Name: Pedernales Electric Cooperative, Inc  
 12-mo. reporting Period ending: 2024  
 Rate Base Accounts

**Rate Base—Reporting Period**

**Schedule II-A**

												From Schedule III Column (7)		
Account #	Description	Reference Schedule	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)		
	Clearing Accounts		B-5	-		-			-	-				
	Subtotal			5,123,736		5,123,736			5,123,736	5,123,736		265,273		
	Insurance			-		-			-	-				
	Texas Franchise Tax			-		-			-	-				
	Texas Misc. City/County Taxes			-		-			-	-				
	Computer Software			-		-			-	-				
	Subtotal			-		-			-	-				
<b>TOTAL RATE BASE</b>				2,230,619,207		2,230,619,207			2,230,619,207	2,230,619,207		328,634,984		

**Schedule II-B**[illegible]

Public Utility Commission of Texas  
 Detail of Current Year Rate Base & Expenses  
 Company Name: Pedernales Electric Cooperative, Inc.  
 12-mo. reporting Period ending: 2024  
 Operations and Maintenance Expenses

## O&amp;M Expenses—Reporting Period

## Schedule II-B

From Schedule III

Account No.	Description	Reference Schedule	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
A539	Misc.Hydraulic Gen. Exp.											
A540	Rents											
	Subtotal											
	<u>Maintenance</u>											
A541	Maint. Supervision											
A542	Maint. of Structures											
A543	Maint. of Reservoirs, Dams, & Waterways											
A544	Maint. of Electric Plant											
A545	Maint. of Misc.Hydraulic Gen. Exp.											
	Subtotal											
	<u>Other Power Generation</u>											
	<u>Operation</u>											
A546	Operation Super. & Engin.											
A547	Fuel											
A549	Misc. Other Power Generation											
A550	Rents											
	Subtotal											
	<u>Maintenance</u>											
A551	Maintenance Super. & Engin.											
A552	Maintenance of Structures											
A553	Maint. Gener. & Elect. Plt.											
A554	Maint. Misc. Other power											
	Subtotal											
	<u>Other Power Supply</u>											
A555	Purchased Power Demand		A-2,D7	545,020,882		545,020,882			545,020,882	545,020,882	-	-
	Purchased Power Direct											
	Net Trans. Expense-Recon. Fuel											
	Off System Sales Credit											
A555	Subtotal		A-2	545,020,882		545,020,882			545,020,882	545,020,882	-	-
A556	System Control & Load Dispatch											
A557	Other			1,591,677		1,591,677			1,591,677	1,591,677		
	Subtotal(Other Power Supply)			1,591,677		1,591,677			1,591,677	1,591,677		
	Total Power Production Expense			546,612,559		546,612,559			546,612,559	546,612,559		-
	<u>Transmission Expense</u>											
	<u>Operation</u>											
A560	Operation Super. & Engin.		A-2	1,437,220		1,437,220			1,437,220	1,437,220	100.00%	1,437,220
A561	Load Dispatching		A-2	2,404,645		2,404,645			2,404,645	2,404,645	100.00%	2,404,645
A562	Station Equipment		A-2	270,906		270,906			270,906	270,906	100.00%	270,906
A563	Overhead Line Expense		A-2	-		0			-	-	100.00%	-
A564	Underground Line Expense		A-2	-		0			-	-	100.00%	-
A565	Wheeling Expense		A-2	-		0			-	-	100.00%	-
A566	Misc. Transmission Expense		A-2	13,517,566		13,517,566			13,517,566	13,517,566	100.00%	13,517,566
A567	Rents		A-2	-		-			-	-	100.00%	-
	Subtotal		D-7	17,630,337		17,630,337			17,630,337	17,630,337		17,630,337

Public Utility Commission of Texas  
 Detail of Current Year Rate Base & Expenses  
 Company Name: Pedernales Electric Cooperative, Inc.  
 12-mo. reporting Period ending: 2024  
 Operations and Maintenance Expenses

## O&amp;M Expenses—Reporting Period

## Schedule II-B

From Schedule III

Account No.	Description	Reference Schedule	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
<b>Maintenance</b>												
A568	Maintenance Super. & Engin.		A-2	478,652		478,652			478,652	478,652	100.00%	478,652
A569	Maint. of Structures		A-2	19,430		19,430			19,430	19,430	100.00%	19,430
A570	Maint. of Station Equipment		A-2	799,869		799,869			799,869	799,869	100.00%	799,869
A571	Maint. of Overhead Lines		A-2	1,129,576		1,129,576			1,129,576	1,129,576	100.00%	1,129,576
A572	Maint. of Underground Lines		A-2	-		-			-	-	100.00%	-
A573	Maint. of Misc. Trans.Plant		A-2	-		-			-	-	100.00%	-
	Subtotal		D-7	2,427,527		2,427,527			2,427,527	2,427,527		2,427,527
<b>Total Transmission Expenses</b>						20,057,864			20,057,864	20,057,864		20,057,864
<b>Distribution</b>												
<b>Operation</b>												
A580	Operation Super. & Engin.		A-2	3,039,505		3,039,505			3,039,505	3,039,505	1.27%	38,802
A581	Load Dispatching		A-2	4,812,879		4,812,879			4,812,879	4,812,879	9.20%	442,785
A582	Station Expense		A-2	614,172		614,172			614,172	614,172	9.20%	56,504
A583	Overhead Line Expense		A-2	8,783,074		8,783,074			8,783,074	8,783,074	0.00%	-
A584	Underground Line Expense		A-2	2,805,879		2,805,879			2,805,879	2,805,879	0.00%	-
A585	Street Light & Signal Systems		A-2	207,850		207,850			207,850	207,850	0.00%	-
A586	Meter Expenses		A-3	3,123,637		3,123,637			3,123,637	3,123,637	0.00%	-
A587	Customer Installation Expense		A-3	2,417,318		2,417,318			2,417,318	2,417,318	0.00%	-
A588	Misc. Distribution Expenses		A-3	74,393,284		74,393,284			74,393,284	74,393,284	0.00%	-
A589	Rents		A-3	342		342			342	342	0.00%	-
	Subtotal		D-7	100,197,940		100,197,940			100,197,940	100,197,940		537,890
<b>Total Distribution Expenses</b>						132,095,662			132,095,662	132,095,662		867,374
<b>Total Prod., Trans., &amp; Dist. Expenses</b>						698,766,085			698,766,085	698,766,085		20,925,238
<b>Customer and Information Expenses</b>												
<b>Customer Accounts Expenses</b>												
A901	Supervision		A-3	3,412,367		3,412,367			3,412,367	3,412,367	0.00%	-
A902	Meter Reading Expense		A-3	1,213,460		1,213,460			1,213,460	1,213,460	0.00%	-
A903	Customer Records & Collect.		A-3	18,387,325		18,387,325			18,387,325	18,387,325	0.00%	-
A904	Uncollectible Accounts		A-3	239,790		239,790			239,790	239,790	0.00%	-

Public Utility Commission of Texas  
 Detail of Current Year Rate Base & Expenses  
 Company Name: Pedernales Electric Cooperative, Inc.  
 12-mo. reporting Period ending: 2024  
 Operations and Maintenance Expenses

## O&amp;M Expenses—Reporting Period

## Schedule II-B

From Schedule III

Account No.	Description	Reference Schedule	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
A905	Misc. Customer Account Exp.		A-3	418,581		418,581			418,581	418,581	0.00%	-
	Subtotal		D-7	23,671,523		23,671,523			23,671,523	23,671,523		-
	<u>Cust. Service &amp; Information Expense</u>											
A906	Customer Svc. & Infor.		A-3	-		-			-	-	0.00%	-
A907	Supervision		A-3	401,328		401,328			401,328	401,328	0.00%	-
A908	Customer Assistance		A-3	2,891,685		2,891,685			2,891,685	2,891,685	0.00%	-
A909	Inform. & Instruct. Adv. Exp.		A-3	631,161		631,161			631,161	631,161	0.00%	-
A910	Misc. Cust. Service & Infor.		A-3	64,120		64,120			64,120	64,120	0.00%	-
	Subtotal		D-7	3,988,294		3,988,294			3,988,294	3,988,294		-
	<u>Sales Expense</u>											
A911	Supervision		A-3	352,647		352,647			352,647	352,647	0.00%	-
A912	Demonstrating & Selling Exp.		A-3	1,387,603		1,387,603			1,387,603	1,387,603	0.00%	-
A913	Adverstising Exp.		A-4	56,078		56,078			56,078	56,078	0.00%	-
A916	Misc. Sales Exp.		A-4	-		-			-	-	0.00%	-
A917	Sales Expense		A-4	-		-			-	-	0.00%	-
	Subtotal			1,796,328		1,796,328			1,796,328	1,796,328		-
	<b>Total Cust. Serv., Inform. &amp; Sale Exp.</b>			<b>29,456,145</b>		<b>29,456,145</b>			<b>29,456,145</b>	<b>29,456,145</b>		<b>-</b>
	<b>Administrative &amp; General Expenses</b>											
A920	Admin. & General Salaries		A-4	397,533		397,533			397,533	397,533	3.64%	14,470
A921	Office Supplies		A-4	355,958		355,958			355,958	355,958	3.64%	12,957
A922	Admin. Exp. Transferred		A-4	-		-			-	-	0.00%	-
A923	Outside Services		A-4	100,776		100,776			100,776	100,776	10.99%	11,072
A924	Property Insurance Exp.		A-4	-		-			-	-		
	Property Ins.-Prod. Plant		A-4	-		-			-	-		
	Property Ins.-Transmission Plant		A-4	-		-			-	-		
	Property Ins.-Distribution		A-4	-		-			-	-		
	Property Ins.-Common		A-4	-		-			-	-		
	Property Ins.-Other		A-4	-		-			-	-		
	Subtotal (A924)		A-4	-		-			-	-		
A925	Injuries & Damages		A-4	18,958		18,958			18,958	18,958	3.64%	690
A926	Pensions & Benefits		A-4	0		-			-	-	3.64%	-
A927	Franchise Requirements		A-4	-		-			-	-	0.00%	-
A928	Regulatory Commission		A-4	-		-			-	-	0.00%	-
A929	Duplicate Charges		A-4	-		-			-	-	0.00%	-
A930	Misc. General Expense		A-4	81,955		81,955			81,955	81,955	3.64%	2,983
A931	Rents		A-4	1,100		1,100			1,100	1,100	3.64%	40
A932	Maint. of General Plant		A-4	0		-			-	-	6.36%	-
	<b>Total Admin. &amp; General Expense</b>			<b>956,280</b>		<b>956,280</b>			<b>956,280</b>	<b>956,280</b>		<b>42,212</b>
	<b>Total Common Operation &amp; Maintenance</b>											
	<b>Total Operation &amp; Maintenance Expense</b>		A-4	<b>729,178,510</b>		<b>729,178,510</b>			<b>729,178,510</b>	<b>729,178,510</b>		<b>20,967,450</b>

**Schedule II-C**[illegible]

Public Utility Commission of Texas  
 Detail of Current Year Rate Base & Expenses  
 Company Name: Pedernales Electric Cooperative, Inc.  
 12-mo. reporting Period ending: 2024

## Other Expenses—Reporting Period

## Schedule II-C

										From Schedule III Column (7)		
Account No.	Description	Reference Schedule	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
A345	Accessory Plant Equipment											
A346	Misc. Power Plant Equipment											
	<b>Total Other Production</b>											
	<b>Subtotal Electric Production Plant</b>											
<b>Electric Transmission Plant</b>												
A350/150	Land and Land Rights			-		-			-	-	0.00%	-
A352	Structures and Improvements	E-1		1,576,357	55,749.48	1,632,106			1,632,106	1,632,106	100.00%	1,632,106
A353/153	Station Equipment	E-1		2,264,960	496,551.32	2,761,511			2,761,511	2,761,511	100.00%	2,761,511
A354	Towers and Fixtures	E-1		2,414		2,414			2,414	2,414	100.00%	2,414
A355/155	Poles and Fixtures	E-1, E2		1,959,854		1,959,854			1,959,854	1,959,854	100.00%	1,959,854
A356/156	O.H. Conductors & Devices	E-2		841,974		841,974			841,974	841,974	100.00%	841,974
A357/157	Underground Conduit	E-2		-		-			-	-	0.00%	-
A358	Underground Conductors	E-2		-		-			-	-	0.00%	-
A359	Roads and Trails	E-2		-		-			-	-	0.00%	-
	<b>Subtotal Electric Transmission Plant</b>			6,645,559		7,197,860			7,197,860	7,197,860		7,197,860
<b>Electric Distribution Plant</b>												
A360/160	Land and Land Rights	E-2		-		-			-	-	0.00%	-
A361/161	Structures and Improvements	E-3		271,287	(55,749.48)	215,538			215,538	215,538	0.00%	-
A362/162	Station Equipment	E-3		5,397,297	(496,551.32)	4,900,746			4,900,746	4,900,746	0.00%	-
A363	Storage Battery Equipment	E-3		115,402		115,402			115,402	115,402	0.00%	-
A364/164	Poles, Towers & Fixtures	E-3		15,116,623		15,116,623			15,116,623	15,116,623	0.00%	-
A365/165	O.H. Conductors & Devices	E-3		10,531,859		10,531,859			10,531,859	10,531,859	0.00%	-
A366/166	Underground Conduits	E-4		104,522		104,522			104,522	104,522	0.00%	-
A367/167	U.G. Conductors & Devices	E-4		9,016,803		9,016,803			9,016,803	9,016,803	0.00%	-
A368/168	Line Transformers	E-4		8,949,148		8,949,148			8,949,148	8,949,148	0.00%	-
A369/169	Services	E-4		3,168,672		3,168,672			3,168,672	3,168,672	0.00%	-
A370/170	Meters	E-5, E6		14,074,170		14,074,170			14,074,170	14,074,170	0.00%	-
A371	Install. on Customer Prem.	E-6		-		-			-	-	0.00%	-
A372	Leased Prop. on Cust. Premises	E-6		-		-			-	-	0.00%	-
A373/173	Street Lights	E-6		1,222,690		1,222,690			1,222,690	1,222,690	0.00%	-
375	Impact Fees	E-6		(1,187,798)		(1,187,798)			(1,187,798)	(1,187,798)	0.00%	-
	<b>Subtotal Electric Distribution Plant</b>	E-7		66,780,675		66,228,374			66,228,374	66,228,374		-
<b>Electric General Plant</b>												
A389	Land and Land Rights	E-7		-		-			-	-	0.00%	-
A390	Structures and Improvements	E-8		3,399,081		3,399,081			3,399,081	3,399,081	3.64%	123,727
A391/191	Office Furniture & Equip.	E-8, E9		3,672,245		3,672,245			3,672,245	3,672,245	3.64%	133,670
A392/192	Transportation Equipment	E-9		1,813,784		1,813,784			1,813,784	1,813,784	2.90%	52,600
A393/193	Stores Equipment	E-9		75,951		75,951			75,951	75,951	6.36%	4,830
A394/194	Tools, Shop & Garage Equip.	E-10		83,955		83,955			83,955	83,955	6.36%	5,340
A395/195	Laboratory Equipment	E-10		166,064		166,064			166,064	166,064	6.36%	10,562
A396/196	Power Operated Equipment	E-10		3,464,751		3,464,751			3,464,751	3,464,751	6.62%	229,367
A397/197	Communication Equipment	E-10		326,097		326,097			326,097	326,097	6.36%	20,740
A398/198	Misc. Equipment	E-11		331,393		331,393			331,393	331,393	6.36%	21,077



**Schedule II-C**

From Schedule III  
Column (7)

[illegible]

Public Utility Commission of Texas  
 Detail of Current Year Rate Base & Expenses  
 Company Name: Pedernales Electric Cooperative, Inc.  
 12-mo. reporting Period ending: 2024

## Other Expenses—Reporting Period

## Schedule II-C

From Schedule III  
 Column (7)

Account No.	Description	Reference Schedule	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
	<b>Deduct:</b>											
	Synchronized Interest											
	ITC Amortization											
	Amort. of Excess(Deficient) Taxes											
	Other Deduction 1											
	Other Deduction 2											
	Other Deduction 3											
	<b>Add:</b>											
	Depreciation Addback											
	Meals and Entertainment											
	Other Addition 1											
	Other Addition 2											
	Other Addition 3											
	<b>Taxable Component of Return</b>											
	<b>Tax Factor</b>											
	<b>Federal Income Taxes Before Adjust.</b>											
	<b>Deduct:</b>											
	ITC Amortization											
	Amort. of Excess(Deficient) Taxes											
	<b>Federal Income Taxes</b>											
<b>Other Items</b>												
	Interest On Customer Deposits			-		-			-	-	9.38%	-
	Decommissioning Expense											
<b>Other Revenues</b>												
	Other Transmission Revenues (detail)											
454.01	Transmission Lease		A-1	4,159,090		4,159,090			4,159,090	4,159,090	100.00%	4,159,090
456.50	Transmission Access		A-1	30,411,641		30,411,641			30,411,641	30,411,641	100.00%	30,411,641
	Other Revenues (detail)											
450.00	Penalties, Late Fees and Collection Fees		A-1	3,464,690		3,464,690			3,464,690	3,464,690	4.25%	147,249
451.00	Misc Service Revenues		A-1	9,000,049		9,000,049			9,000,049	9,000,049	4.25%	382,502
454.00	Rent From Electric Property		A-1	4,310,285		4,310,285			4,310,285	4,310,285	0.00%	-
	<b>Subtotal Other Revenues</b>			<b>51,345,755</b>		<b>51,345,755</b>			<b>51,345,755</b>	<b>51,345,755</b>		<b>35,100,482</b>

Public Utility Commission of Texas  
Transmission Cost of Service approved in Docket No:  
Company Name: Pedernales Electric Cooperative, Inc.  
Test Year Ending June 1999  
Rate Base Accounts

22533

## Rate Base from Previous Commission Order

## Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
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**ELECTRIC PLANT IN SERVICE:****Intangible Plant**

A301	Organization	GEN		B-1	4,623	4,623	-	433	4,190	0%	9.37%	90.63%	100%
A302	Franchise and Consents	GEN		B-1	154,019	154,019	-	14,438	139,581	0%	9.37%	90.63%	100%
A303	Miscellaneous Intangible Plant	GEN		B-1	8,978	8,978	-	842	8,136	0%	9.37%	90.63%	100%
Total Intangible Plant					167,620	167,620	-	15,713	151,907				

**Steam Production**

A310/110	Land & Land Rights	GEN		B-1	-	-	-	-	-				
A311/111	Structures and Improvements	GEN		B-1	-	-	-	-	-				
A312/112	Boiler Plant Equipment	GEN		B-1	-	-	-	-	-				
A313/	Engines/Engine Driven Gen.	GEN		B-1	-	-	-	-	-				
A314/114	Turbogenerator Units	GEN		B-1	-	-	-	-	-				
A315/115	Accessory Electric Equip.	GEN		B-1	-	-	-	-	-				
A316/116	Misc. Power Plant Equip.	GEN		B-1	-	-	-	-	-				
Total Steam Production					-	-	-	-	-				

**Nuclear Production**

A320/120	Land & Land Rights	GEN		B-1	-	-	-	-	-				
A321/121	Structures and Improvements	GEN		B-1	-	-	-	-	-				
A322/122	Reactor Plant Equipment	GEN		B-1	-	-	-	-	-				
A323/123	Engines/Engine Driven Gen.	GEN		B-1	-	-	-	-	-				
A324/124	Turbogenerator Units	GEN		B-1	-	-	-	-	-				
A325/125	Accessory Electric Equip.	GEN		B-1	-	-	-	-	-				
A326	Misc. Power Plant Equip.	GEN		B-1	-	-	-	-	-				
Total Nuclear Production					-	-	-	-	-				

**Hydraulic Production**

A330	Land & Land Rights	GEN		B-1	-	-	-	-	-				
A331	Structures and Improvements	GEN		B-1	-	-	-	-	-				
A332	Reservoirs, Dams, and Waterways	GEN		B-1	-	-	-	-	-				
A333	Water Wheels, Turbines, & Generators	GEN		B-1	-	-	-	-	-				
A334	Accessory Electric Equipment	GEN		B-1	-	-	-	-	-				
A335	Miscellaneous Power Plant Equip.	GEN		B-1	-	-	-	-	-				
A336	Roads, Railroads, and Bridges	GEN		B-1	-	-	-	-	-				
Total Hydraulic Production					-	-	-	-	-				

**Other Production**

A340	Land & Land Rights	GEN		B-1	-	-	-	-	-				
A341	Structures and Improvements	GEN		B-1	-	-	-	-	-				
A342	Fuel Holder, Producer & Acc	GEN		B-1	-	-	-	-	-				
A343	Prime Movers	GEN		B-1	-	-	-	-	-				
A344	Generators	GEN		B-1	-	-	-	-	-				
A345	Accessory Plant Equipment	GEN		B-1	-	-	-	-	-				
A346	Misc. Power Plant Equipment	GEN		B-1	-	-	-	-	-				
Total Other Production					-	-	-	-	-				

Total Production Plant

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Public Utility Commission of Texas  
Transmission Cost of Service approved in Docket No:  
Company Name: Pedernales Electric Cooperative, Inc.  
Test Year Ending June 1999  
Rate Base Accounts

22533

## Rate Base from Previous Commission Order

## Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
<b>Electric Transmission Plant</b>													
A350/150	Land and Land Rights	TRANS	WP/B-1/1	B-1	3,549,986	3,549,986	-	3,549,986	-	0%	100%	0%	100%
A352	Structures and Improvements	TRANS		B-1	784,963	784,963	-	784,963	-	0%	100%	0%	100%
A353/153	Station Equipment	TRANS	WP/B-1/1	B-1	21,106,359	21,106,359	-	21,106,359	-	0%	100%	0%	100%
A354	Towers and Fixtures	TRANS		B-1	194,665	194,665	-	194,665	-	0%	100%	0%	100%
A355/155	Poles and Fixtures	TRANS		B-1	6,688,453	6,688,453	-	6,688,453	-	0%	100%	0%	100%
A356/156	O.H. Conductors & Devices	TRANS		B-1	7,971,798	7,971,798	-	7,971,798	-	0%	100%	0%	100%
A357/157	Underground Conduit	TRANS		B-1	-	-	-	-	-	0%	100%	0%	100%
A358	Underground Conductors	TRANS		B-1	-	-	-	-	-	0%	100%	0%	100%
A359	Roads and Trails	TRANS		B-1	-	-	-	-	-	0%	100%	0%	100%
Total Electric Transmission Plant					40,296,224	40,296,224	-	40,296,224	-				
<b>Electric Distribution Plant</b>													
A360/160	Land and Land Rights	DIST	WP/B-1/1	B-1	580,282	580,282	-	-	580,282	0%	0%	100%	100%
A361/161	Structures and Improvements	DIST		B-1	2,291,085	2,291,085	-	-	2,291,085	0%	0%	100%	100%
A362/162	Station Equipment	DIST	WP/B-1/1	B-1	35,845,374	35,845,374	-	-	35,845,374	0%	0%	100%	100%
A363	Storage Battery Equipment	DIST		B-1	415,908	415,908	-	-	415,908	0%	0%	100%	100%
A364/164	Poles, Towers & Fixtures	DIST		B-1	86,100,124	86,100,124	-	-	86,100,124	0%	0%	100%	100%
A365/165	O.H. Conductors & Devices	DIST		B-1	61,173,949	61,173,949	-	-	61,173,949	0%	0%	100%	100%
A366/166	Underground Conduits	DIST		B-1	28,011,619	28,011,619	-	-	28,011,619	0%	0%	100%	100%
A367/167	U.G. Conductors & Devices	DIST		B-1	39,270,159	39,270,159	-	-	39,270,159	0%	0%	100%	100%
A368/168	Line Transformers	DIST		B-1	78,041,237	78,041,237	-	-	78,041,237	0%	0%	100%	100%
A369/169	Services	DIST		B-1	23,857,678	23,857,678	-	-	23,857,678	0%	0%	100%	100%
A370/170	Meters	DIST		B-1	23,139,098	23,139,098	-	-	23,139,098	0%	0%	100%	100%
A371	Install. on Customer Prem.	DIST		B-1	-	-	-	-	-	0%	0%	100%	100%
A372	Leased Prop. on Cust. Premises	DIST		B-1	-	-	-	-	-	0%	0%	100%	100%
A373/173	Street Lights	DIST		B-1	4,311,193	4,311,193	-	-	4,311,193	0%	0%	100%	100%
Total Electric Distribution Plant					383,037,706	383,037,706	-	-	383,037,706				
<b>Total Production, Transmission, &amp; Distribution</b>													
<b>Electric General Plant</b>													
A389	Land and Land Rights	PAYROLL		B-2	1,318,117	1,318,117	-	57,018	1,261,099	0%	4.33%	95.67%	100%
A390	Structures and Improvements	PAYROLL		B-2	10,317,554	10,317,554	-	446,312	9,871,242	0%	4.33%	95.67%	100%
A391/191	Office Furniture & Equip.	PAYROLL		B-2	17,920,962	17,920,962	-	775,216	17,145,746	0%	4.33%	95.67%	100%
A392/192	Transportation Equipment	PAYROLL		B-2	3,753,899	3,753,899	-	162,384	3,591,514	0%	4.33%	95.67%	100%
A393/193	Stores Equipment	PAYROLL		B-2	245,172	245,172	-	23,717	221,455	0%	9.67%	90.33%	100%
A394/194	Tools, Shop & Garage Equip.	PAYROLL		B-2	157,465	157,465	-	15,233	142,232	0%	9.67%	90.33%	100%
A395/195	Laboratory Equipment	PAYROLL		B-2	900,805	900,805	-	87,140	813,664	0%	9.67%	90.33%	100%
A396/196	Power Operated Equipment	PAYROLL		B-2	6,495,539	6,495,539	-	628,354	5,867,185	0%	9.67%	90.33%	100%
A397/197	Communication Equipment	PAYROLL		B-3	4,169,012	4,169,012	-	835,479	3,333,534	0%	20.04%	79.96%	100%
A398/198	Misc. Equipment	PAYROLL		B-2	538,148	538,148	-	52,058	486,090	0%	9.67%	90.33%	100%
Total Electric General Plant					45,816,673	45,816,673	-	3,082,911	42,733,761				
<b>TOTAL ELECTRIC PLANT IN SERVICE</b>					469,318,223	469,318,223	-	43,394,848	425,923,374				
<b>ACCUMULATED DEPRECIATION &amp; AMORTIZATION</b>													
<b>Steam Production</b>													
A310/110	Land & Land Rights	GEN		B-5	-	-	-	-	-				

Public Utility Commission of Texas  
Transmission Cost of Service approved in Docket No:  
Company Name: Pedernales Electric Cooperative, Inc.  
Test Year Ending June 1999  
Rate Base Accounts

22533

## Rate Base from Previous Commission Order

## Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
A311/111	Structures and Improvements	GEN		B-5	-	-	-	-	-				
A312/112	Boiler Plant Equipment	GEN		B-5	-	-	-	-	-				
A313/	Engines/Engine Driven Gen.	GEN		B-5	-	-	-	-	-				
A314/114	Turbogenerator Units	GEN		B-5	-	-	-	-	-				
A315/115	Accessory Electric Equip.	GEN		B-5	-	-	-	-	-				
A316/116	Misc. Power Plant Equip.	GEN		B-5	-	-	-	-	-				
Total Steam Production					-	-	-	-	-				
<b>Nuclear Production</b>													
A320/120	Land & Land Rights	GEN		B-5	-	-	-	-	-				
A321/121	Structures and Improvements	GEN		B-5	-	-	-	-	-				
A322/122	Reactor Plant Equipment	GEN		B-5	-	-	-	-	-				
A323/123	Engines/Engine Driven Gen.	GEN		B-5	-	-	-	-	-				
A324/124	Turbogenerator Units	GEN		B-5	-	-	-	-	-				
A325/125	Accessory Electric Equip.	GEN		B-5	-	-	-	-	-				
A326	Misc. Power Plant Equip.	GEN		B-5	-	-	-	-	-				
Total Nuclear Production					-	-	-	-	-				
<b>Hydraulic Production</b>													
A330	Land & Land Rights	GEN		B-5	-	-	-	-	-				
A331	Structures and Improvements	GEN		B-5	-	-	-	-	-				
A332	Reservoirs, Dams, and Waterways	GEN		B-5	-	-	-	-	-				
A333	Water Wheels, Turbines, and Generators	GEN		B-5	-	-	-	-	-				
A334	Accessory Electric Equipment	GEN		B-5	-	-	-	-	-				
A335	Miscellaneous Power Plant Equip.	GEN		B-5	-	-	-	-	-				
A336	Roads, Railroads, and Bridges	GEN		B-5	-	-	-	-	-				
Total Hydraulic Production					-	-	-	-	-				
<b>Other Production</b>													
A340	Land & Land Rights	GEN		B-5	-	-	-	-	-				
A341	Structures and Improvements	GEN		B-5	-	-	-	-	-				
A342	Fuel Holder, Producer & Acc	GEN		B-5	-	-	-	-	-				
A343	Prime Movers	GEN		B-5	-	-	-	-	-				
A344	Generators	GEN		B-5	-	-	-	-	-				
A345	Accessory Plant Equipment	GEN		B-5	-	-	-	-	-				
A346	Misc. Power Plant Equipment	GEN		B-5	-	-	-	-	-				
Total Other Production					-	-	-	-	-				
Total Production Plant					-	-	-	-	-				
<b>Electric Transmission Plant</b>													
A350/150	Land and Land Rights	TRANS		B-5	-	-	-	-	-	0%	100%	0%	100%
A352	Structures and Improvements	TRANS		B-5	117,000	117,000	-	117,000	-	0%	100%	0%	100%
A353/153	Station Equipment	TRANS		B-5	3,149,874	3,149,874	-	3,149,874	-	0%	100%	0%	100%
A354	Towers and Fixtures	TRANS		B-5	28,871	28,871	-	28,871	-	0%	100%	0%	100%
A355/155	Poles and Fixtures	TRANS		B-5	991,985	991,985	-	991,985	-	0%	100%	0%	100%
A356/156	O.H. Conductors & Devices	TRANS		B-5	1,182,322	1,182,322	-	1,182,322	-	0%	100%	0%	100%
A357/157	Underground Conduit	TRANS		B-5	-	-	-	-	-	0%	100%	0%	100%
A358	Underground Conductors	TRANS		B-5	-	-	-	-	-	0%	100%	0%	100%
A359	Roads and Trails	TRANS		B-5	-	-	-	-	-	0%	100%	0%	100%

**Schedule III-A**

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Reference Schedule	Total Company (1)	Total Texas Electric (2)	Allocation to Generation \$ (3)	Allocation to Transmission \$ (4)	Allocation to Distribution \$ (5)	Allocation to Generation % (6) = (3) / (2)	Allocation to Transmission % (7) = (4) / (2)	Allocation to Distribution % (8) = (5) / (2)	Total % (9) = (6) + (7) + (8)
Total Electric Transmission Plant					5,470,052	5,470,052	-	5,470,052	-				
<b>Electric Distribution Plant</b>													
A360/160	Land and Land Rights	DIST		B-5	-	-	-	-	-	0%	0%	100%	100%
A361/161	Structures and Improvements	DIST		B-5	346,559	346,559	-	-	346,559	0%	0%	100%	100%
A362/162	Station Equipment	DIST		B-5	5,422,116	5,422,116	-	-	5,422,116	0%	0%	100%	100%
A363	Storage Battery Equipment	DIST		B-5	62,912	62,912	-	-	62,912	0%	0%	100%	100%
A364/164	Poles, Towers & Fixtures	DIST		B-5	13,023,851	13,023,851	-	-	13,023,851	0%	0%	100%	100%
A365/165	O.H. Conductors & Devices	DIST		B-5	9,253,418	9,253,418	-	-	9,253,418	0%	0%	100%	100%
A366/166	Underground Conduits	DIST		B-5	4,237,150	4,237,150	-	-	4,237,150	0%	0%	100%	100%
A367/167	U.G. Conductors & Devices	DIST		B-5	5,940,162	5,940,162	-	-	5,940,162	0%	0%	100%	100%
A368/168	Line Transformers	DIST		B-5	11,804,832	11,804,832	-	-	11,804,832	0%	0%	100%	100%
A369/169	Services	DIST		B-5	3,608,808	3,608,808	-	-	3,608,808	0%	0%	100%	100%
A370/170	Meters	DIST		B-5	3,500,113	3,500,113	-	-	3,500,113	0%	0%	100%	100%
A371	Install. on Customer Prem.	DIST		B-5	-	-	-	-	-	0%	0%	100%	100%
A372	Leased Prop. on Cust. Premises	DIST		B-5	-	-	-	-	-	0%	0%	100%	100%
A373/173	Street Lights	DIST		B-5	652,128	652,128	-	-	652,128	0%	0%	100%	100%
Total Electric Distribution Plant					57,852,049	57,852,049	-	-	57,852,049				
<b>Electric General Plant</b>													
A389	Land and Land Rights	PAYROLL		B-5	-	-	-	-	-	0%	0.00%	0.00%	0%
A390	Structures and Improvements	PAYROLL		B-5	1,115,309	1,115,309	-	48,245	1,067,064	0%	4.33%	95.67%	100%
A391/191	Office Furniture & Equip.	PAYROLL		B-5	4,387,402	4,387,402	-	189,788	4,197,614	0%	4.33%	95.67%	100%
A392/192	Transportation Equipment	PAYROLL		B-5	850,897	850,897	-	36,808	814,089	0%	4.33%	95.67%	100%
A393/193	Stores Equipment	PAYROLL		B-5	21,762	21,762	-	2,105	19,657	0%	9.67%	90.33%	100%
A394/194	Tools, Shop & Garage Equip.	PAYROLL		B-5	(65,251)	(65,251)	-	(6,312)	(58,939)	0%	9.67%	90.33%	100%
A395/195	Laboratory Equipment	PAYROLL		B-5	447,876	447,876	-	43,326	404,550	0%	9.67%	90.33%	100%
A396/196	Power Operated Equipment	PAYROLL		B-5	3,091,720	3,091,720	-	299,081	2,792,639	0%	9.67%	90.33%	100%
A397/197	Communication Equipment	PAYROLL		B-5	1,645,690	1,645,690	-	329,800	1,315,890	0%	20.04%	79.96%	100%
A398/198	Misc. Equipment	PAYROLL		B-5	243,927	243,927	-	23,597	220,331	0%	9.67%	90.33%	100%
Total Electric General Plant					11,739,332	11,739,332	-	966,438	10,772,895				
<b>TOTAL ELECTRIC ACCUMULATED DEPRECIATION</b>					75,061,433	75,061,433	-	6,436,490	68,624,944				
<b>NET PLANT IN SERVICE</b>					394,256,790	394,256,790	-	36,958,358	357,298,430				
<b>Other Rate Base Items</b>													
	Plant Held for Future Use			B-6	-	-	-	-	-				
	Customer Deposits												
	<b>Reserve for Insurance</b>												
	Payroll Related	PAYROLL		B-7	-	-	-	-	-				
	Property Related	NETPLANT		B-7	(706,576)	(706,576)	-	(68,351)	(638,222)	0%	9.67%	90.33%	100%
	Other			B-7	(897,431)	(897,431)	-	-	(897,431)	0%	0.00%	100.00%	100%
	Reserve for Injuries and Damages			B-7	-	-	-	-	-				
	CWIP			B-4	15,451,129	15,451,129	-	2,691,910	12,759,219	0%	17.42%	82.58%	100%
ADIT & FAS 109 Accounts													
A281	ADIT-Accelerated Amortization												

Public Utility Commission of Texas  
Transmission Cost of Service approved in Docket No:  
Company Name: Pedernales Electric Cooperative, Inc.  
Test Year Ending June 1999  
Rate Base Accounts

22533

## Rate Base from Previous Commission Order

## Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
A282	ADIT -Other Property												
A283	ADIT -Other												
A190	ADIT												
A	FAS 109 Regulatory Assets												
A	FAS 109 Regulatory Liabilities												
A	ADIT-FAS 109 Related Accts												
	Subtotal												
<b>Working Capital</b>													
	Cash from Operations			B-9	16,376,869	16,376,869	13,929,243	79,260	2,368,366	85.05%	0.48%	14.46%	100%
	Fuel Inventory				-	-	-	-	-				
	Material and Supplies			B-8	5,424,894	5,424,894	-	524,784	4,900,111	0.00%	9.67%	90.33%	100%
	Subtotal				21,801,763	21,801,763	13,929,243	604,044	7,268,477				
<b>Prepayments</b>													
	Prepaid Insurance			B-10	712,472	712,472	-	30,820	681,653	0.00%	4.33%	95.67%	100%
	Dues & Memberships			B-10	90,874	90,874	-	3,931	86,943	0.00%	4.33%	95.67%	100%
	Maintenance Agreement			B-10	262,890	262,890	-	24,644	238,246	0.00%	9.37%	90.63%	100%
	Miscellaneous Deferred Debits			B-10									
	Sales Tax			B-10	5	5	-	-	5	0.00%	0.00%	100.00%	100%
				B-10									
	Other Miscellaneous Prepayments			B-10	16,688	16,688	-	722	15,966	0.00%	4.33%	95.67%	100%
	Clearing Accounts			B-10	-	-	-	-	-				
	Subtotal				1,082,929	1,082,929	0	60,117	1,022,813				
<b>Other Rate Base</b>													
	RWIP			B-11	739,180	739,180	-	8,538	730,642	-	1.16%	98.84%	100%
	Insurance												
	Texas Franchise Tax												
	Texas Misc. City/County Taxes												
	Computer Software												
	Subtotal												
<b>TOTAL RATE BASE</b>					431,727,784	431,727,784	13,929,243	40,254,616	377,543,928	3.23%	9.32%	87.45%	100%

**Schedule III-B**

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
<b>Power Production Expenses</b>													
<b>Steam Power Generation</b>													
<u>Operation</u>													
A500	Operation Super. & Eng.	GEN		D-1	-	-	-	-	-				
A501	Eligible Fuel	GEN		D-1	-	-	-	-	-				
A501	Non Eligible Fuel	GEN		D-1	-	-	-	-	-				
A502	Steam Expenses	GEN		D-1	-	-	-	-	-				
A503	Lake & Pumping Equipment	GEN		D-1	-	-	-	-	-				
A505	Electric Expenses	GEN		D-1	-	-	-	-	-				
A506	Misc. Steam power Expenses	GEN		D-1	-	-	-	-	-				
A507	Rents	GEN		D-1	-	-	-	-	-				
	Subtotal				-	-	-	-	-				
<u>Maintenance</u>													
A510	Maint. Super. & Eng.	GEN		D-1	-	-	-	-	-				
A511	Maint. of Structures	GEN		D-1	-	-	-	-	-				
A512	Maint. of Boiler Plant	GEN		D-1	-	-	-	-	-				
A513	Maint. of Electric Plant	GEN		D-1	-	-	-	-	-				
A514	Maint. of Misc. Steam Plant	GEN		D-1	-	-	-	-	-				
	Subtotal				-	-	-	-	-				
A515	Electricity Used by Gas Dept.			D-1	-	-	-	-	-				
<b>Nuclear Power Generation</b>													
<u>Operation</u>													
A517	Operation Supervision	GEN		D-1	-	-	-	-	-				
A518	Nuclear Fuel-Direct	GEN		D-1	-	-	-	-	-				
A519	Coolants and Water	GEN		D-1	-	-	-	-	-				
A520	Steam Expenses	GEN		D-1	-	-	-	-	-				
A523	Electric expenses	GEN		D-1	-	-	-	-	-				
A524	Misc. Nuclear Power Expenses	GEN		D-1	-	-	-	-	-				
A525	Rents-Allocable	GEN		D-1	-	-	-	-	-				
	Subtotal				-	-	-	-	-				
<u>Maintenance</u>													
A528	Maint. Supervision	GEN		D-1	-	-	-	-	-				
A529	Maint. of Structures	GEN		D-1	-	-	-	-	-				
A530	Maint. of Reactor Plant	GEN		D-1	-	-	-	-	-				
A531	Maint. of Electric Plant	GEN		D-1	-	-	-	-	-				
A532	Maint. of Misc. Nuclear Plant	GEN		D-1	-	-	-	-	-				
	Subtotal				-	-	-	-	-				
<b>Hydraulic Generation</b>													
<u>Operation</u>													
A535	Operation Supervision	GEN		D-1	-	-	-	-	-				
A536	Water for Power	GEN		D-1	-	-	-	-	-				
A537	Hydraulic Expenses	GEN		D-1	-	-	-	-	-				
A538	Electric Expenses	GEN		D-1	-	-	-	-	-				
A539	Misc. Hydraulic Gen. Exp.	GEN		D-1	-	-	-	-	-				
A540	Rents	GEN		D-1	-	-	-	-	-				
	Subtotal				-	-	-	-	-				
<u>Maintenance</u>													



Public Utility Commission of Texas  
Transmission Cost of Service approved in Docket No: 22533  
Company Name: Pedernales Electric Cooperative, Inc.  
Test Year Ending June 1999  
Operations and Maintenance Expenses

## O&amp;M Expenses from Previous Commission Order

## Schedule III-B

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
<b>Power Production Expenses</b>													
A541	Maint. Supervision	GEN		D-1	-	-	-	-	-				
A542	Maint. of Structures	GEN		D-1	-	-	-	-	-				
A543	Maint. of Reservoirs, Dams, & Waterways	GEN		D-1	-	-	-	-	-				
A544	Maint. of Electric Plant	GEN		D-1	-	-	-	-	-				
A545	Maint. of Misc. Hydraulic Gen. Exp.	GEN		D-1	-	-	-	-	-				
	Subtotal				-	-	-	-	-				
<b>Other Power Generation</b>													
<u>Operation</u>													
A546	Operation Super. & Engin.	GEN		D-1	-	-	-	-	-				
A547	Fuel	GEN		D-1	-	-	-	-	-				
A549	Misc. Other Power Generation	GEN		D-1	-	-	-	-	-				
A550	Rents	GEN		D-1	-	-	-	-	-				
	Subtotal				-	-	-	-	-				
<u>Maintenance</u>													
A551	Maintenance Super. & Engin.	GEN		D-1	-	-	-	-	-				
A552	Maintenance of Structures	GEN		D-1	-	-	-	-	-				
A553	Maint. Gener. & Elect. Plt.	GEN		D-1	-	-	-	-	-				
A554	Maint. Misc. Other power	GEN		D-1	-	-	-	-	-				
	Subtotal				-	-	-	-	-				
<b>Other Power Supply</b>													
A555	Purchased Power Demand	WP/D-1/2			1,767,944	1,767,944	1,767,944	-	-	100%	0.00%	0.00%	100%
	Purchased Power Energy & Fuel	WP/D-1/2			90,953,467	90,953,467	90,953,467	-	-	100%	0.00%	0.00%	100%
	Purchased Power Delivery Point	WP/D-1/2			549,490	549,490	549,490	-	-	100%	0.00%	0.00%	100%
	Purchased Power Transmission	WP/D-1/2			9,706,120	9,706,120	9,706,120	-	-	100%	0.00%	0.00%	100%
	Purchased Power Transformation	WP/D-1/2			3,554,272	3,554,272	3,554,272	-	-	100%	0.00%	0.00%	100%
	Purchased Power Transition	WP/D-1/2			5,040,210	5,040,210	5,040,210	-	-	100%	0.00%	0.00%	100%
	System Own Use	WP/D-1/1			(137,558)	(137,558)	(137,558)	-	-	100%	0.00%	0.00%	100%
A555	Subtotal			D-1	111,433,944	111,433,944	111,433,944	-	-				
A556	System Control & Load Dispatch	GEN		D-1	-	-	-	-	-				
A557	Other	GEN		D-1	-	-	-	-	-				
	Subtotal(Other Power Supply)				-	-	-	-	-				
<b>Total Power Production Expense</b>					111,433,944	111,433,944	111,433,944	-	-				
<b>Transmission Expense</b>													
<u>Operation</u>													
A560	Operation Super. & Engin.	TRANS		D-1	64	64	-	64	-	0.00%	100%	0.00%	100%
A561	Load Dispatching	TRANS		D-1	2,793	2,793	-	2,793	-	0.00%	100%	0.00%	100%
A562	Station Equipment	TRANS		D-1	144	144	-	144	-	0.00%	100%	0.00%	100%
A563	Overhead Line Expense	TRANS		D-1	38,732	38,732	-	38,732	-	0.00%	100%	0.00%	100%
A564	Underground Line Expense	TRANS		D-1	-	-	-	-	-	0.00%	100%	0.00%	100%
A565	Wheeling Expense	DIST		D-1	-	-	-	-	-	0.00%	100%	0.00%	100%
A566	Misc. Transmission Expense	TRANS		D-1	-	-	-	-	-	0.00%	100%	0.00%	100%
A567	Rents	TRANS		D-1	-	-	-	-	-	0.00%	100%	0.00%	100%
	Subtotal				41,733	41,733	-	41,733	-				
<u>Maintenance</u>													
A568	Maintenance Super. & Engin.	TRANS		D-1	-	-	-	-	-	0.00%	100%	0.00%	100%
A569	Maint. of Structures	TRANS		D-1	1,779	1,779	-	1,779	-	0.00%	100%	0.00%	100%
A570	Maint. of Station Equipment	TRANS		D-1	139,848	139,848	-	139,848	-	0.00%	100%	0.00%	100%

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## Schedule III-B

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
<b>Power Production Expenses</b>													
A571	Maint. of Overhead Lines	TRANS		D-1	296,884	296,884	-	296,884	-	0.00%	100%	0.00%	100%
A572	Maint. of Underground Lines	TRANS		D-1	-	-	-	-	-	0.00%	100%	0.00%	100%
A573	Maint. of Misc. Trans.Plant	TRANS		D-1	-	-	-	-	-	0.00%	100%	0.00%	100%
	Subtotal				438,511	438,511	-	438,511	-				
	<b>Total Transmission Expenses</b>				480,245	480,245	-	480,245	-				
<b>Distribution</b>													
	<u>Operation</u>												
A580	Operation Super. & Engin.	DIST		D-1	246,696	246,696	-	7,805	238,892	0.00%	3.16%	96.84%	100%
A581	Load Dispatching	DIST		D-1	475,777	475,777	-	74,133	401,644	0.00%	15.58%	84.42%	100%
A582	Station Expense	DIST		D-1	490,090	490,090	-	76,363	413,726	0.00%	15.58%	84.42%	100%
A583	Overhead Line Expense	DIST		D-1	135,385	135,385	-	-	135,385	0.00%	0.00%	100.00%	100%
A584	Underground Line Expense	DIST		D-1	52,930	52,930	-	-	52,930	0.00%	0.00%	100.00%	100%
A585	Street Light & Signal Systems	DIST		D-1	65,044	65,044	-	-	65,044	0.00%	0.00%	100.00%	100%
A586	Meter Expenses	DIST		D-1	760,675	760,675	-	-	760,675	0.00%	0.00%	100.00%	100%
A587	Customer Installation Expense	DIST		D-1	415,952	415,952	-	-	415,952	0.00%	0.00%	100.00%	100%
A588	Misc. Distribution Expenses	DIST		D-1	2,328,031	2,328,031	-	-	2,328,031	0.00%	0.00%	100.00%	100%
A589	Rents				32,702	32,702	-	-	32,702	0.00%	0.00%	100.00%	100%
	Subtotal				5,003,283	5,003,283	-	158,302	4,844,981				
	<u>Maintenance</u>												
A590	Maintenance Super. & Engin.	DIST		D-1	101,044	101,044	-	1,317	99,727	0.00%	1.30%	98.70%	100%
A591	Maint. of Structures	DIST		D-1	23,886	23,886	-	1,886	21,999	0.00%	7.90%	92.10%	100%
A592	Maint. of Station Equipment	DIST		D-1	300,078	300,078	-	46,757	253,321	0.00%	15.58%	84.42%	100%
A593	Maint. of Overhead Lines	DIST		D-1	2,468,775	2,468,775	-	-	2,468,775	0.00%	0.00%	100.00%	100%
A594	Maint. of Underground Lines	DIST		D-1	286,552	286,552	-	-	286,552	0.00%	0.00%	100.00%	100%
A595	Maint. of Line Transformers	DIST		D-1	541,924	541,924	-	-	541,924	0.00%	0.00%	100.00%	100%
A596	Maint. of Street Lights	DIST		D-1	-	-	-	-	-	0.00%	0.00%	0.00%	0%
A597	Maint. of Meters	DIST		D-1	6,065	6,065	-	-	6,065	0.00%	0.00%	100.00%	100%
A598	Maint. of Misc. Dist. Plant	DIST		D-1	105,222	105,222	-	-	105,222	0.00%	0.00%	100.00%	100%
	Subtotal				3,833,547	3,833,547	-	49,960	3,783,587				
	<b>Total Distribution Expenses</b>				8,836,831	8,836,831	-	208,262	8,628,569				
	<b>Total Prod., Trans., &amp; Dist. Expenses</b>				120,751,020	120,751,020	111,433,944	688,507	8,628,569				
<b>Customer and Information Expenses</b>													
	<u>Customer Accounts Expenses</u>												
A901	Supervision	DIST		D-1	126,077	126,077	-	-	126,077	0.00%	0.00%	100.00%	100%
A902	Meter Reading Expense	DIST		D-1	646,908	646,908	-	-	646,908	0.00%	0.00%	100.00%	100%
A903	Customer Records & Collect.	DIST		D-1	3,370,501	3,370,501	-	-	3,370,501	0.00%	0.00%	100.00%	100%
A904	Uncollectible Accounts	DIST		D-1	898,365	898,365	-	-	898,365	0.00%	0.00%	100.00%	100%
A905	Misc. Customer Account Exp.	DIST		D-1	-	-	-	-	-	0.00%	0.00%	0.00%	0%
	Subtotal				5,041,851	5,041,851	-	-	5,041,851				
	<u>Cust. Service &amp; Information Expense</u>												
A906	Customer Svc. & Infor.	DIST			-	-	-	-	-	0.00%	0.00%	0.00%	0%
A907	Supervision	DIST		D-1	38,331	38,331	-	-	38,331	0.00%	0.00%	100.00%	100%
A908	Customer Assistance	DIST		D-1	578,396	578,396	-	-	578,396	0.00%	0.00%	100.00%	100%
A909	Inform. & Instruct. Adv. Exp.	DIST		D-1	645,575	645,575	-	-	645,575	0.00%	0.00%	100.00%	100%

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## O&amp;M Expenses from Previous Commission Order

## Schedule III-B

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Reference Schedule	Total Company (1)	Total Texas Electric (2)	S Allocation to Generation (3)	\$ Allocation to Transmission (4)	S Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
<b>Power Production Expenses</b>													
A910	Misc. Cust. Service & Inform.	DIST		D-1	158,451	158,451	-	-	158,451	0.00%	0.00%	100.00%	100%
	Subtotal				1,420,754	1,420,754	-	-	1,420,754				
	<u>Sales Expense</u>												
A911	Supervision	DIST		D-1	16,107	16,107	-	-	16,107	0.00%	0.00%	100.00%	100%
A912	Demonstrating & Selling Exp.	DIST		D-1	411,588	411,588	-	-	411,588	0.00%	0.00%	100.00%	100%
A913	Advertising Exp.	DIST		D-1	22,280	22,280	-	-	22,280	0.00%	0.00%	100.00%	100%
A916	Misc. Sales Exp.	DIST		D-1	-	-	-	-	-	0.00%	0.00%	0.00%	0%
A917	Sales Expense	DIST		D-1	-	-	-	-	-	0.00%	0.00%	0.00%	0%
	Subtotal				449,974	449,974	-	-	449,974				
	<b>Total Cust. Serv., Inform. &amp; Sale Exp.</b>				6,912,579	6,912,579	-	-	6,912,579				
<b>Administrative &amp; General Expenses</b>													
A920	Admin. & General Salaries			D-3	1,510,456	1,510,456	-	65,339	1,445,117	0.00%	4.33%	95.67%	100%
A921	Office Supplies			D-3	1,135,872	1,135,872	-	49,135	1,086,737	0.00%	4.33%	95.67%	100%
A922	Admin. Exp. Transferred			D-3	-	-	-	-	-	0.00%	0.00%	0.00%	0%
A923	Outside Services			D-3	973,644	973,644	-	41,523	932,121	0.00%	4.26%	95.74%	100%
A924	Property Insurance Exp.				60,576	60,576	-	5,679	54,897	0.00%	9.37%	90.63%	100%
	Property Ins.-Prod. Plant			D-3									
	Property Ins.-Transmission Plant			D-3									
	Property Ins.-Distribution			D-3									
	Property Ins.-Common			D-3									
	Property Ins.-Other			D-3									
	Subtotal (A924)			D-3	3,680,548	3,680,548	-	161,875	3,518,673				
A925	Injuries & Damages			D-3	878,352	878,352	-	37,995	840,357	0.00%	4.33%	95.67%	100%
A926	Pensions & Benefits			D-3	4,752,489	4,752,489	-	205,581	4,546,909	0.00%	4.33%	95.67%	100%
A927	Franchise Requirements			D-3	-	-	-	-	-	0.00%	0.00%	0.00%	0%
A928	Regulatory Commission			D-3	408,256	408,256	-	-	408,256	0.00%	0.00%	100.00%	100%
A929	Duplicate Charges			D-3									
A930	Misc. General Expense			D-3	3,208,717	3,208,717	-	138,801	3,069,916	0.00%	4.33%	95.67%	100%
A931	Rents			D-3	8,400	8,400	-	363	8,037	0.00%	4.33%	95.67%	100%
A932	Maint. of General Plant			D-3	562,642	562,642	-	34,945	527,697	0.00%	6.21%	93.79%	100%
	<b>Total Admin. &amp; General Expense</b>				13,499,405	13,499,405	-	579,361	12,920,044				
<b>Total Common Operation &amp; Maintenance</b>													
<b>Total Operation &amp; Maintenance Expense</b>					141,163,003	141,163,003		1,267,867	28,461,191				

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Schedule III-C

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Other Expenses

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
<b>Depreciation and Amortization Expense</b>												
<b>Depreciation</b>												
<b>Steam Production</b>												
A310/110	Land & Land Rights	GEN		-	-	-	-	-				
A311/111	Structures and Improvements	GEN		-	-	-	-	-				
A312/112	Boiler Plant Equipment	GEN		-	-	-	-	-				
A313/	Engines/Engine Driven Gen.	GEN		-	-	-	-	-				
A314/114	Turbogenerator Units	GEN		-	-	-	-	-				
A315/115	Accessory Electric Equip.	GEN		-	-	-	-	-				
A316/116	Misc. Power Plant Equip.	GEN		-	-	-	-	-				
	<b>Total Steam Production</b>			-	-	-	-	-				
<b>Nuclear Production</b>												
A320/120	Land & Land Rights	GEN		-	-	-	-	-				
A321/121	Structures and Improvements	GEN		-	-	-	-	-				
A322/122	Reactor Plant Equipment	GEN		-	-	-	-	-				
A323/123	Engines/Engine Driven Gen.	GEN		-	-	-	-	-				
A324/124	Turbogenerator Units	GEN		-	-	-	-	-				
A325/125	Accessory Electric Equip.	GEN		-	-	-	-	-				
A326	Misc. Power Plant Equip.	GEN		-	-	-	-	-				
	<b>Total Nuclear Production</b>			-	-	-	-	-				
<b>Hydraulic Production</b>												
A330	Land & Land Rights	GEN		-	-	-	-	-				
A331	Structures and Improvements	GEN		-	-	-	-	-				
A332	Reservoirs, Dams, and Waterways	GEN		-	-	-	-	-				
A333	Water Wheels, Turbines, and Generators	GEN		-	-	-	-	-				
A334	Accessory Electric Equipment	GEN		-	-	-	-	-				
A335	Miscellaneous Power Plant Equip.	GEN		-	-	-	-	-				
A336	Roads, Railroads, and Bridges	GEN		-	-	-	-	-				
	<b>Total Hydraulic Production</b>			-	-	-	-	-				
<b>Other Production</b>												
A340	Land & Land Rights	GEN		-	-	-	-	-				
A341	Structures and Improvements	GEN		-	-	-	-	-				
A342	Fuel Holder, Producer & Acc	GEN		-	-	-	-	-				
A343	Prime Movers	GEN		-	-	-	-	-				
A344	Generators	GEN		-	-	-	-	-				
A345	Accessory Plant Equipment	GEN		-	-	-	-	-				
A346	Misc. Power Plant Equipment	GEN		-	-	-	-	-				

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Schedule III-C

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## Other Expenses

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
<b>Total Other Production</b>				-	-	-	-	-				
<b>Total Electric Production Plan</b>				-	-	-	-	-				
<b>Electric Transmission Plant</b>												
A350/150	Land and Land Rights	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A352	Structures and Improvements	TRANS		21,039	21,039	-	21,039	-	0.00%	100.00%	0.00%	100.00%
A353/153	Station Equipment	TRANS		587,868	587,868	-	587,868	-	0.00%	100.00%	0.00%	100.00%
A354	Towers and Fixtures	TRANS		5,350	5,350	-	5,350	-	0.00%	100.00%	0.00%	100.00%
A355/155	Poles and Fixtures	TRANS		176,580	176,580	-	176,580	-	0.00%	100.00%	0.00%	100.00%
A356/156	O.H. Conductors & Devices	TRANS		204,821	204,821	-	204,821	-	0.00%	100.00%	0.00%	100.00%
A357/157	Underground Conduit	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A358	Underground Conductors	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A359	Roads and Trails	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
<b>Total Electric Transmission Plant</b>				<b>995,659</b>	<b>995,659</b>	-	<b>995,659</b>	-				
<b>Electric Distribution Plant</b>												
A360/160	Land and Land Rights	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A361/161	Structures and Improvements	DIST		56,624	56,624	-	-	56,624	0.00%	0.00%	100.00%	100.00%
A362/162	Station Equipment	DIST		1,030,141	1,030,141	-	-	1,030,141	0.00%	0.00%	100.00%	100.00%
A363	Storage Battery Equipment	DIST		29,114	29,114	-	-	29,114	0.00%	0.00%	100.00%	100.00%
A364/164	Poles, Towers & Fixtures	DIST		2,855,155	2,855,155	-	-	2,855,155	0.00%	0.00%	100.00%	100.00%
A365/165	O.H. Conductors & Devices	DIST		1,484,513	1,484,513	-	-	1,484,513	0.00%	0.00%	100.00%	100.00%
A366/166	Underground Conduits	DIST		5,895	5,895	-	-	5,895	0.00%	0.00%	100.00%	100.00%
A367/167	U.G. Conductors & Devices	DIST		776,334	776,334	-	-	776,334	0.00%	0.00%	100.00%	100.00%
A368/168	Line Transformers	DIST		1,952,326	1,952,326	-	-	1,952,326	0.00%	0.00%	100.00%	100.00%
A369/169	Services	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A370/170	Meters	DIST		957,814	957,814	-	-	957,814	0.00%	0.00%	100.00%	100.00%
A371	Install. on Customer Prem.	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A372	Leased Prop. on Cust. Premises	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A373/173	Street Lights	DIST		163,256	163,256	-	-	163,256	0.00%	0.00%	100.00%	100.00%
<b>Total Electric Distribution Plant</b>				<b>9,311,171</b>	<b>9,311,171</b>	-	-	<b>9,311,171</b>				
<b>Electric General Plant</b>												
A389	Land and Land Rights	PAYROLL		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A390	Structures and Improvements	PAYROLL		257,107	257,107	-	11,122	245,985	0.00%	4.33%	95.67%	100.00%
A391/191	Office Furniture & Equip.	PAYROLL		1,729,930	1,729,930	-	74,832	1,655,098	0.00%	4.33%	95.67%	100.00%
A392/192	Transportation Equipment	PAYROLL		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
A393/193	Stores Equipment	PAYROLL		14,033	14,033	-	1,358	12,676	0.00%	9.67%	90.33%	100.00%
A394/194	Tools, Shop & Garage Equip.	PAYROLL		8,596	8,596	-	832	7,765	0.00%	9.67%	90.33%	100.00%
A395/195	Laboratory Equipment	PAYROLL		23,076	23,076	-	2,232	20,844	0.00%	9.67%	90.33%	100.00%
A396/196	Power Operated Equipment	PAYROLL		-	-	-	-	-	0.00%	0.00%	0.00%	0.00%

**Schedule III-C**

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
A397/197	Communication Equipment	PAYROLL		363,240	363,240	-	72,794	290,446	0.00%	20.04%	79.96%	100.00%
A398/198	Misc. Equipment	PAYROLL		46,624	46,624	-	4,510	42,113	0.00%	9.67%	90.33%	100.00%
	<b>Total Electric General Plant</b>			<b>2,442,607</b>	<b>2,442,607</b>	<b>-</b>	<b>167,680</b>	<b>2,274,927</b>				
	<b>TOTAL DEPRECIATION &amp; AMORTIZATION</b>			<b>12,749,437</b>	<b>12,749,437</b>	<b>-</b>	<b>1,163,339</b>	<b>11,586,098</b>				
	<b><u>Taxes Other than Income Taxes</u></b>											
	<b>Non Revenue Related</b>											
	FICA			852,692	852,692	-	36,865	815,807	0.00%	4.33%	95.67%	100.00%
	FUTA			19,109	19,109	-	827	18,282	0.00%	4.33%	95.67%	100.00%
	<b>Total Federal</b>			<b>871,801</b>	<b>871,801</b>	<b>-</b>	<b>37,712</b>	<b>834,089</b>				
	<b>Property</b>											
	Production											
	Transmission											
	Distribution											
	General											
	<b>Total Property</b>			<b>2,863,605</b>	<b>2,863,605</b>	<b>-</b>	<b>268,440</b>	<b>2,595,165</b>	<b>0.00%</b>	<b>9.37%</b>	<b>90.63%</b>	<b>100.00%</b>
	Unemployment			15,024	15,024	-	650	14,374	0.00%	4.33%	95.67%	100.00%
	Franchise			1,174,391	1,174,391	-	110,090	1,064,301	0.00%	9.37%	90.63%	100.00%
	Use Tax			-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
	<b>Other Non Revenue</b>			<b>1,189,415</b>	<b>1,189,415</b>	<b>-</b>	<b>110,740</b>	<b>1,078,675</b>				
	Payroll			-	-	-			0.00%	0.00%	0.00%	0.00%
	<b>Total Other Non Revenue</b>			<b>4,924,821</b>	<b>4,924,821</b>	<b>-</b>	<b>416,892</b>	<b>4,507,929</b>				
	<b>Total Non Revenue Related</b>											
	<b>Revenue Related</b>											
	<b><u>Taxes</u></b>											
	Sales			-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
	Public Utility Commission			-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
	Occupational Street Rental			-	-	-	-	-	0.00%	0.00%	0.00%	0.00%
	<b>Total Revenue Related</b>			<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>				

**Schedule III-C**[illegible]

Public Utility Commission of Texas

Other Expenses from Previous Commission Order

Schedule III-C

Transmission Cost of Service approved in Docket No: 22533

Company Name: Pedernales Electric Cooperative, Inc.

Test Year Ending June 1999

Other Expenses

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
450.00	Forfeited Discounts			198,186	198,186	-	8,452	189,734	0.00%	4.26%	95.74%	100.00%
451.00	Misc Service Revenues			1,945,261	1,945,261	-	82,960	1,862,300	0.00%	4.26%	95.74%	100.00%
454.00	Rent From Electric Property			411,570	411,570	-	-	411,570	0.00%	0.00%	100.00%	100.00%
	Subtotal Other Revenues			8,364,181	8,364,181	-	4,482,269	3,881,911				



Company Name: Pedernales Electric Cooperative, Inc.  
Reporting Period: Calendar Year 2024

Schedule IV

### Rate of Return on Ending Invested Capital

<u>Line</u>		<u>Wholesale Transmission</u>
1	Return (from Sched. I)	\$6,332,436
2		
3	Total Invested Capital (from Sch II-A)	\$328,634,984
4		
5	Rate of Return (Line 1/Line 3)	1.93%

Please answer the following questions:

1. The Company's transmission cost-of-service rate of return (ROR)  
most recently authorized by the Commission is: 9.61%  
This ROR was authorized in Docket Number: 22533  
The final order for this docket was issued on: 3/5/2001

2. What methodology was used in developing the return \$ component  
on which the authorized rate of return was based? (Place an  
X in the column to the right of the method used.)

<i>DSC method</i>	
<i>Net TIER method</i>	
<i>Modified TIER method</i>	x
<i>Weighted Avg Cost of Capital</i>	
<i>Cash Flow (Cash Needs) method</i>	
<i>Other method (provide explanation)</i>	

3. If the ROR was based on a DSC or TIER method, please provide  
the coverage level (value) used in developing the return dollars: 2
4. Please provide a copy of the schedule from the docket in which  
the ROR was authorized that illustrates the methodology used in  
deriving the return dollars and the resulting authorized ROR.  
**Please include the copy as an attachment to this report.** Also,  
please include on the attachment any other information useful in  
understanding the derivation of the Company's authorized ROR.

Company Name: Pedernales Electric Cooperative, Inc.  
Reporting Period: Calendar Year 2024

Schedule V  
Page 1 of 2

# HISTORICAL FINANCIAL STATISTICS

Line	Fiscal Year:	2020	2021	2022	2023	Reporting Period 2024
1	Operating Revenues	\$643,059,348	\$827,353,769	\$833,234,309	\$878,003,071	\$921,789,631
2	- Purchased Power & Production Expense	\$356,869,021	\$518,792,868	\$486,561,214	\$510,060,390	\$546,612,559
3	- Operation & Maintenance Expense	\$146,241,424	\$156,643,004	\$152,768,134	\$179,199,224	\$182,565,951
4	- Depreciation & Amortization Expense	\$69,664,300	\$82,171,010	\$101,931,512	\$90,111,666	\$86,773,555
5	- Tax Expense	\$1,034,014	\$1,354,268	\$1,345,699	\$1,406,072	\$1,477,820
6						
7	Operating Return	\$69,250,587	\$68,392,619	\$90,627,750	\$97,225,719	\$104,359,746
8						
9	- Interest on Long-Term Debt	\$37,268,985	\$37,240,069	\$42,219,112	\$41,050,263	\$44,692,271
10	- Interest Expense-Other	\$1,122,354	\$1,199,006	\$2,994,551	\$3,536,902	\$7,660,061
11	- Other Deductions	\$123,892	\$26,553	\$0	\$0	\$0
12						
13	Operating Margins	\$30,735,357	\$29,926,991	\$45,414,087	\$52,638,554	\$52,007,414
14						
15	+ Non-Operating Margins - Interest Inc.	\$157,575	\$155,844	\$162,629	\$662,407	\$1,166,371
16	+ Non-Operating Margins - Other	\$687,416	\$462,341	\$2,974,540	\$213,018	\$2,756,866
17	+ Capital Credits Earned	\$2,220,243	\$2,443,736	\$2,417,656	\$3,874,885	\$2,180,336
18	+ Extraordinary Items					\$0
19						
20	Net Income or Margins	\$33,800,591	\$32,988,912	\$50,968,912	\$57,388,864	\$58,110,987
21						
22	TIER	1.91	1.89	2.21	2.40	2.30
23	Modified TIER	1.85	1.82	2.15	2.30	2.25
24	Operating TIER	1.82	1.80	2.08	2.28	2.16
25						
26	Principal & Interest Payments	\$85,535,124	\$50,772,121	\$67,989,130	\$65,640,686	\$75,212,020
27						
28	DSC	1.65	3.00	2.87	2.87	2.52
29	Modified DSC	1.62	2.95	2.83	2.81	2.49
30	Operating DSC	1.61	2.94	2.79	2.80	2.44

[ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.

Company Name: Pedernales Electric Cooperative, Inc.  
Reporting Period: Calendar Year 2024

Schedule V  
Page 2 of 2

# HISTORICAL FINANCIAL STATISTICS

Line	Fiscal Year:	2020	2021	2022	2023	Reporting Period 2024
1	Equity or Patronage Capital	\$762,831,027	\$791,000,168	\$836,275,391	\$881,103,964	\$921,377,764
2	+ Long-Term Debt (incl. current maturities)	\$839,092,265	\$1,028,876,823	\$1,035,154,993	\$1,126,108,650	\$1,221,406,824
3						
4	Capitalization	\$1,601,923,292	\$1,819,876,991	\$1,871,430,384	\$2,007,212,614	\$2,142,784,588
5						
6	Total Assets	\$1,903,877,376	\$2,029,870,184	\$2,075,295,828	\$2,211,992,643	\$2,352,562,031
7						
8	Equity/Capitalization	47.62%	43.46%	44.69%	43.90%	43.00%
9	Equity/Assets	40.07%	38.97%	40.30%	39.83%	39.16%
10						
11	General Funds	\$11,458,857	\$9,038,687	\$9,091,355	\$9,387,692	\$20,382,009
12						
13	Total Utility Plant	\$2,077,671,741	\$2,181,211,179	\$2,289,058,555	\$2,406,557,332	\$2,549,230,039
14						
15	General Funds/Total Utility Plant	0.55%	0.41%	0.40%	0.39%	0.80%
16						
17	Capital Credits Retired	\$6,281,179	\$5,716,354	\$6,126,142	\$12,048,975	\$15,592,341
18						
19	Retirements/Total Patronage Capital	0.82%	0.72%	0.73%	1.35%	1.66%
20						
21	Cumulative Capital Credits Retired	\$136,105,770	\$141,822,124	\$147,948,266	\$159,997,241	\$175,589,582
22						
23	Plant Additions	\$140,305,926	\$159,826,155	\$151,376,184	\$176,681,305	\$197,695,617
24						
25	Additions/Total Utility Plant	6.75%	7.33%	6.61%	7.34%	7.76%
26						
27	Unapplied Advance Payments	\$0	\$0	\$0	\$0	\$0
28						
29	Capital Credit Retirements Received	\$997,126	\$1,567,412	\$1,045,835	\$1,463,816	\$991,238
30	from Other Cooperatives					
31						
32	Internally Generated Funds / Construction	67.68%	66.95%	95.36%	74.47%	64.30%

[ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.

Company Name:  
Reporting Period:

Pedernales Electric Cooperative, Inc.  
Calendar Year 2024

Summary of Long-term Debt--Electric Cooperatives

Schedule VI  
Page 1 of 3

Line	Note Number/ Description	Issuance Date	Term (Years)	Next Repricing Date	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Deferred Interest	Amount Unadvanced	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Weighted Average Cost
1	RUS 2% Notes-Quarterly	N/A	N/A	N/A	2.000%	N/A	\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
2													
3	RUS 5% Notes-Monthly	N/A	N/A	N/A	5.000%	N/A	\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
4													
5	RUS 5% Notes-Quarterly	N/A	N/A	N/A	5.000%	N/A	\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
6													
7	CFC/TBC Notes												
8	Series 2008 -TX0769023001	3/28/2008	35		3.850%	Fixed	\$75,000,000	\$0	\$0	\$20,824,797	\$54,175,203	4.44%	0.171%
9	Series 2008 -TX0769023002	5/15/2008	35		3.850%	Fixed	\$25,000,000	\$0	\$0	\$6,941,599	\$18,058,401	1.48%	0.057%
10	Series 2008 -TX0769023003	6/17/2008	35		3.850%	Fixed	\$5,000,000	\$0	\$0	\$1,388,103	\$3,611,897	0.30%	0.011%
11	Series 2008 -TX0769023004	7/17/2008	35		3.850%	Fixed	\$5,000,000	\$0	\$0	\$1,388,103	\$3,611,897	0.30%	0.011%
12	Series 2008 -TX0769023005	8/18/2008	35		3.850%	Fixed	\$5,000,000	\$0	\$0	\$1,388,103	\$3,611,897	0.30%	0.011%
13	Series 2008 -TX0769023006	9/17/2008	35		3.850%	Fixed	\$5,000,000	\$0	\$0	\$1,387,891	\$3,612,109	0.30%	0.011%
14	Series 2008 -TX0769023007	11/17/2009	35		3.850%	Fixed	\$65,000,000	\$0	\$0	\$17,594,474	\$47,405,526	3.88%	0.149%
15	Series 2008 -TX0769023008	12/9/2009	35		3.850%	Fixed	\$20,000,000	\$0	\$0	\$5,273,647	\$14,726,353	1.21%	0.046%
16	Series 2008 -TX0769023009	11/15/2010	35		3.850%	Fixed	\$25,000,000	\$0	\$0	\$6,592,058	\$18,407,942	1.51%	0.058%
17	Series 2015 -TX0769025001	12/16/2015	30		3.950%	Fixed	\$25,000,000	\$0	\$0	\$4,622,647	\$20,377,353	1.67%	0.066%
18	Series 2016 -TX0769028001	11/18/2016	30		3.800%	Fixed	\$50,000,000	\$0	\$0	\$8,490,462	\$41,509,538	3.40%	0.129%
19	Series 2016 -TX0769029001	11/18/2016	30		3.800%	Fixed	\$30,000,000	\$0	\$0	\$5,094,277	\$24,905,723	2.04%	0.077%
20	Series 2017 -TX0769027002	12/1/2017	30		4.150%	Fixed	\$40,000,000	\$0	\$0	\$5,469,320	\$34,530,680	2.83%	0.117%
21	Series 2017 -TX0769029002	12/1/2017	30		4.150%	Fixed	\$40,000,000	\$0	\$0	\$5,469,320	\$34,530,680	2.83%	0.117%
22	Series 2019 -TX0769030001	8/23/2019	30		3.400%	Fixed	\$50,000,000	\$0	\$0	\$5,596,150	\$44,403,850	3.64%	0.124%
23	Series 2019 -TX0769031001	8/23/2019	30		3.400%	Fixed	\$50,000,000	\$0	\$0	\$5,596,150	\$44,403,850	3.64%	0.124%
24	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
25	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
26	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
27	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
28	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
29	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
30	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
31	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
32	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
33	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
34	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
35	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
36	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
37	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
38	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
39	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
40	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
41	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
42	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
43	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
44	XX	XX/XX/XX	XX	XX/XX/XX	5.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
45	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
46	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
47	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
48													
49	Subtotal--CFC/TBC Notes										\$411,882,899	33.7%	1.28%

Company Name:  
Reporting Period:

Pedernales Electric Cooperative, Inc.  
Calendar Year 2024

Schedule VI  
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Summary of Long-term Debt--Electric Cooperatives

Line	Note Number/ Description	Issuance Date	Term (Years)	Next Repricing Date	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Deferred Interest	Amount Unadvanced	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Weighted Average Cost
FFB Notes													
1	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
2	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
3	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
4	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
5	XX	XX/XX/XX	XX	XX/XX/XX	5.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
1	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
2	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
3	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
4	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
5	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
6	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
7	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
8	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
9	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
10	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
11	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
12	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
13	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
14	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
15	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
16	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
17	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
18	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
19	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
20	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
21	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
22	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
23	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
24	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
25	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
26	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
27	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
28	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
29	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
30	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
31	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
32	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
33													
34	Subtotal--FFB Notes										\$0	0.0%	0.00%



Company Name:  
Reporting Period:

Pedernales Electric Cooperative, Inc.  
Calendar Year 2024

Schedule VI  
Page 3 of 3

Summary of Long-term Debt--Electric Cooperatives

Line	Note Number/ Description	Issuance Date	Term (Years)	Next Repricing Date	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Deferred Interest	Amount Unadvanced	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Weighted Average Cost
	Other Notes/Leases												
35	Mortgage Bond - Series 2002A	10/10/2002	30		8.799%		\$239,500,000	\$0	\$0	\$205,883,000	\$33,617,000	2.75%	0.242%
	Mortgage Bond - Series 2002A	10/10/2002	30		0.000%		(\$4,281,350)	\$0	\$0	(\$4,093,388)	(\$187,962)	-0.02%	0.000%
	Def Premium 2002 Bonds	2/22/2021	12		0.000%		(\$80,670,141)	\$0	\$0	(\$31,624,781)	(\$49,045,360)	-4.02%	0.000%
36	JPMorgan Chase, N.A. LOC	6/30/2020	5		3.184%		\$5,544,666	\$0	\$0	\$2,920,155	\$2,624,511	0.21%	0.007%
37	CoBank, ACB	6/30/2020	27		2.440%		\$25,000,000	\$0	\$0	\$3,037,535	\$21,962,465	1.80%	0.044%
38	New York Life Bonds - Series 2020A	12/8/2020	30		2.180%		\$75,000,000	\$0	\$0	\$10,000,000	\$65,000,000	5.32%	0.116%
39	Mortgage Bond - Series 2021A	2/22/2021	30		2.366%		\$310,000,000	\$0	\$0	\$31,000,000	\$279,000,000	22.84%	0.540%
	Mortgage Bond - Series 2021A	2/22/2021	30		0.000%		(\$2,421,590)	\$0	\$0	(\$303,523)	(\$2,118,067)	-0.17%	0.000%
40	Mortgage Bond - Series 2021B	2/22/2021	30		2.456%		\$90,000,000	\$0	\$0	\$9,000,000	\$81,000,000	6.63%	0.163%
	Mortgage Bond - Series 2021B	2/22/2021	30		0.000%		(\$441,736)	\$0	\$0	(\$48,946)	(\$392,790)	-0.03%	0.000%
41	Capital Lease -Bucket Trucks (4)	9/21/2020	5		1.870%		\$576,000	\$0	\$0	\$477,250	\$98,750	0.01%	0.000%
42	Capital Lease -Bucket Trucks (24)	9/21/2020	5		2.300%		\$3,710,650	\$0	\$0	\$2,610,508	\$1,100,142	0.09%	0.002%
42	Mortgage Bond - Series 2023A	1/12/2023	30		3.007%		\$150,000,000	\$0	\$0	\$5,000,000	\$145,000,000	11.87%	0.357%
	Mortgage Bond - Series 2023A	2/9/2022	30		0.000%		(\$752,478)	\$0	\$0	(\$48,135)	(\$704,343)	-0.06%	0.000%
43	New York Life Bonds - Series 2024A	2/8/2024	30		5.550%		\$100,000,000	\$0	\$0	\$0	\$100,000,000	8.19%	0.454%
	Commercial Paper	11/21/2024	0.2		4.680%		\$65,000,000	\$0	\$0	\$0	\$65,000,000	5.32%	0.249%
	Commercial Paper	12/9/2024	0.2		4.680%		\$50,000,000	\$0	\$0	\$0	\$50,000,000	4.09%	0.192%
	Discount	11/21/2024	0.2		0.000%		(\$439,167)	\$0	\$0	\$0	(\$439,167)	-0.04%	0.000%
	Lights (Finance Lease)	7/1/2023	15.0		6.300%		\$17,005,865	\$0	\$0	\$1,073,003	\$15,932,862	1.30%	0.082%
	Lights Jan 2024 Add (Finance Lease)	1/1/2024	15.0		6.650%		\$1,062,005	\$0	\$0	\$45,064	\$1,016,941	0.08%	0.006%
	Control Center SO-059503	3/1/2023	2.0		6.120%		\$20,568	\$0	\$0	\$19,623	\$945	0.00%	0.000%
	Back Up Control Center Room Distribution C	2/1/2022	3.0		5.550%		\$594,117	\$0	\$0	\$582,307	\$11,809	0.00%	0.000%
	Back Up Control Center Room Q-04823	11/1/2022	3.0		6.570%		\$1,063,770	\$0	\$0	\$765,146	\$298,624	0.02%	0.002%
	Back Up Control Center Room TCC Q-0409	2/1/2022	3.0		5.550%		\$402,641	\$0	\$0	\$390,945	\$11,696	0.00%	0.000%
	Copiers	2/20/2020	5.0		5.550%		\$1,998,615	\$0	\$0	\$1,962,955	\$35,660	0.00%	0.000%
	Railyard Extension	8/1/2023	3.0		6.560%		\$372,202	\$0	\$0	\$172,345	\$199,857	0.02%	0.001%
	Technology Center/River Palace	10/1/2022	5.0		4.300%		\$873,513	\$0	\$0	\$373,159	\$500,353	0.04%	0.002%
	Subtotal--Other Notes/Leases										\$809,523,927	66.3%	2.46%
	Total Long-Term Debt										\$1,221,406,827	100.0%	3.74%
	Total Short-Term Debt										\$0		0.00%

Company Name: Pedernales Electric Cooperative, Inc.  
Reporting Period: Calendar Year 2024

Schedule VII  
Page 1 of 2

Summary of Long-Term Financial Obligations--Other Non-IQU TSPs

Line	Issuer/ Note Number/ Description	Issuance Date	Term (Years)	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Cost of Debt	Weighted Average Cost
1	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
2	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
3	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
4	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
5	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
6	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
7	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
8	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
9	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
10	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
11	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
12	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
13	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
14	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
15	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
16	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
17	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
18	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
19	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
20	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
21	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
22	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
23	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
24	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
25	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
26	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
27	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
28	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
29	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
30	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
31	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
32	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
33	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
34	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
35	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
36	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
37	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
38	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
39	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
40	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
41	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
42	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
43	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
44	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
45	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
46	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
47	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
48	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
49	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
50	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%

Company Name: Pedernales Electric Cooperative, Inc.  
Reporting Period: Calendar Year 2024

Schedule VII  
Page 2 of 2

Summary of Long-Term Financial Obligations--Other Non-IQU TSPs

Line	Issuer/ Note Number/ Description	Issuance Date	Term (Years)	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Cost of Debt	Weighted Average Cost
1	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
2	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
3	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
4	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
5	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
6	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
7	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
8	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
9	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
10	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
11	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
12	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
13	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
14	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
15	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
16	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
17	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
18	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
19	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
20	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
21	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
22	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
23	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
24	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
25	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
26	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
27	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
28	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
29	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
30	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
31	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
32	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
33	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
34	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
35	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
36	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
37	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
38											
39	Total							\$0	0.0%		0.000%
40											
41											
42	Total Short-Term Debt							\$0			0.000%



Company Name: Pedernales Electric Cooperative, Inc.  
Reporting Period: Calendar Year 2024

Schedule VIII

**EXTRAORDINARY AND NONRECURRING ITEMS**

A. Reporting Period

Ref.		Line		Wholesale
Schedule	Column	Number	Description	Transmission Amount

B. Prospective Period

Ref.		Line		Wholesale
Schedule	Column	Number	Description	Transmission Amount

Company Name: Pedernales Electric Cooperative, Inc.  
Reporting Period: Calendar Year 2024

Schedule IX

**Normalization Adjustments to Revenue**

Company Name: Pedernales Electric Cooperative, Inc.  
Reporting Period: Calendar Year 2024

Supplemental Schedule I

**Summary of Substantive Rule 25.77 Expenditures**

Line	Description	Total Electric	Wholesale Transmission	FERC Account No.
1	Business gifts and Entertainment	30,641	0	N/A
2	Institutional Advertising	2,283,193	0	various
3	Consumption-Inducing Advertising	90,516	0	various
4	Other Advertising	0	0	various
5	Public Relations Expense	183,163	0	907/908/910/921
6	Legislative Advocacy (Note A)	125,867	4,582	930.2
7	Representation Before a Gov't Body (Note B)	65,812	0	928
8	Legal Expenses (Note C)	1,675,684	184,101	various
9	Charitable, Civic, and Religious	158	0	426.1
10	Political Contributions and Donations		0	-
11	Dues and Membership Fees	480,794	17,501	various
12				
13	Total	\$4,935,828	\$206,184	

Note A: Information shall include, but not be limited to, advocacy before any legislative body.

Note B: Information shall include representation before any governmental agency or body, including municipalities.

Note C: Information shall include legal expenses not accounted for in other categories.

[ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.

Company Name: Pedernales Electric Cooperative, Inc.  
Reporting Period: Calendar Year 2024

Supplemental Schedule II

COMMENTS/FOOTNOTES

Ref. Schedule	Column	Line Number	Comments/Footnotes
II C	1		The lease between LCRA TSC and PEC was terminated in 2024 resulting in elimination of transmission lease revenues and a corresponding increase to transmission access revenues.
III C	8		PEC and LCRA modified the lease agreement in 2002 to remove all transformation revenues. This report does not reflect that modification. Presently, all of the revenues from the LCRA lease received by PEC are associated with transmission services only.
VI, Page 3	Interest Rate	35,39,40,42	Rates include the amortization of premiums and/or deferred costs associated with the corresponding debt facility.

Company Name: Pedernales Electric Cooperative, Inc  
Reporting Period: January 1, 2024 to December 31, 2024

**Signature Page**

I certify that I am the responsible official of **Pedernales Electric Cooperative, Inc;**  
that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all  
statements of fact contained in the said report are true and the said report is a correct statement of the  
business and affairs of the above-named respondent in respect to each and every matter set forth therein  
during the period from **January 1, 2024** to **December 31, 2024** inclusive.

5/24/25  
Date

Randy Kruger, Jr.  
Signature

Chief Financial Officer  
Title

Address: P.O. Box 1  
Johnson City, Texas 78636

Phone: (830) 868-4984

Alternative contact regarding this report:

Name: Sharon Houghton  
Title: Accounting and Tax Manager

Address: P.O. Box 1  
Johnson City, Texas 78636

Phone: (830) 330-2078

The following files are not convertible:

Non-IOU\_EMF\_Form 2024.xls

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact [centralrecords@puc.texas.gov](mailto:centralrecords@puc.texas.gov) if you have any questions.