

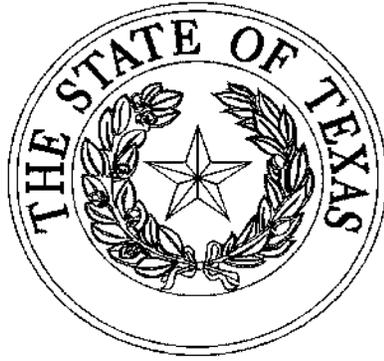


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57406

NON-INVESTOR-OWNED TRANSMISSION SERVICE PROVIDERS IN ERCOT

EARNINGS REPORT

OF

Lyntegar Electric Cooperative, Inc.

TO THE

PUBLIC UTILITY COMMISSION OF TEXAS

FOR THE

12 Months Ending December 31, 2024

Check one:

This is an original submission

This is a revised submission

Date of submission: May 29, 2025

Company Name: Lyntegar Electric Cooperative, Inc.
Reporting Period: 12 Months Ending December 31, 2024

General Questions
Page 1 of 2

GENERAL QUESTIONS

If additional space is required, please attach pages providing the requested information.

1. State the exact name of the utility.
Lyntegar Electric Cooperative, Inc.

2. State the date when the utility was originally organized.
1938

3. Report any change in name during the most recent year and state the effective date.
None

4. State the name, title, **phone number**, **email address**, and office address of the officer of the utility to whom correspondence should be addressed concerning this report.
Greg L. Henley, CEO ghenley@lyntegar.coop
806.561.4588
Lyntegar Electric Cooperative, Inc.
P.O. Box 970
Tahoka, TX 79373-0970

- 4a. State the name, title, **phone number**, **email address**, and office address of any other individual designated by the utility to answer questions regarding this report (optional).
Rebecca Payne
Vice President and Managing Consultant
Guernsey
5555 North Grand Blvd
Oklahoma City, OK 73112
405.416.8210
rebecca.payn@guemsey.us

5. State the location of the office where the Company's accounts and records are kept.
Tahoka, TX

6. State the name, address, **phone number**, and **email address** of the individual or firm, if other than a utility employee, preparing this report.
Rebecca Payne, Vice President and Managing Consultant
Guernsey
5555 North Grand Blvd, Oklahoma City, OK 73112
405.416.8210
rebecca.payn@guemsey.us

Company Name:
Reporting Period:

Lyntegar Electric Cooperative, Inc.
12 Months Ending December 31, 2024

General Questions
Page 2 of 2

7. If the total-company data presented in this report is based on the financial statements of a particular operating division or a consolidation of operating division statements, please identify the specific division(s) reflected in this report.

N/A

8. Number of employees directly assigned to:

	<u>Last Case</u>	<u>Current Year</u>
Total Company	110	109
Total Electric	110	109
Transmission		
Distribution		
Generation		
Common		

9. IF THIS IS A REVISED REPORT, provide the schedule number, line number, and column designation where each change in input data appears.

Company Name: Lyntegar Electric Cooperative, Inc.
Reporting Period: Year Ending 12/31/2023

Schedule I

Summary of Transmission Revenues, Expenses, and Return

Revenues:

Postage Stamp Revenues (refer to instructions to properly reflect ERCOT trans. matrix)	951,083
Other Transmission Revenues	-
Other Revenues Allocated to Transmission	-
	<hr/>
TOTAL TRANSMISSION REVENUES	951,083

Expenses:

Transmission O&M Expenses	75,911
Transmission Depreciation & Amortization Expenses	259,005
Transmission Non-FIT Taxes	-
Transmission FIT	-
Other Transmission Expenses	(15)
	<hr/>
TOTAL TRANSMISSION EXPENSES	334,900
	<hr/>
TRANSMISSION RETURN	616,183

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Lyntegar Electric Cooperative, Inc.
 12-mo. reporting Period ending: Dec 31, 2024
 Rate Base Accounts

Rate Base--Reporting Period

Schedule II-A

Account #	Description	Reference Schedule	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III Column (7)	
											Percentage to Transmission (8)	Allocation to Transmission (9)

ELECTRIC PLANT IN SERVICE:

Intangible Plant

A301	Organization		B-1	346		346			346	346	0.00%	-
A302	Franchise and Consents		B-1	-		-			-	-	0.00%	-
A303	Miscellaneous Intangible Plant		B-1	20,700		20,700			20,700	20,700	0.00%	-
	Total Intangible Plant			21,046	-	21,046	-	-	21,046	21,046		-

Steam Production

A310/110	Land & Land Rights		B-1	-		-			-	-	0.00%	-
A311/111	Structures and Improvements		B-1	-		-			-	-	0.00%	-
A312/112	Boiler Plant Equipment		B-1	-		-			-	-	0.00%	-
A313/	Engines/Engine Driven Gen.		B-1	-		-			-	-	0.00%	-
A314/114	Turbogenerator Units		B-1	-		-			-	-	0.00%	-
A315/115	Accessory Electric Equip.		B-1	-		-			-	-	0.00%	-
A316/116	Misc. Power Plant Equip.		B-1	-		-			-	-	0.00%	-
	Total Steam Production			-	-	-	-	-	-	-		-

Nuclear Production

A320/120	Land & Land Rights		B-1	-		-			-	-	0.00%	-
A321/121	Structures and Improvements		B-1	-		-			-	-	0.00%	-
A322/122	Reactor Plant Equipment		B-1	-		-			-	-	0.00%	-
A323/123	Engines/Engine Driven Gen.		B-1	-		-			-	-	0.00%	-
A324/124	Turbogenerator Units		B-1	-		-			-	-	0.00%	-
A325/125	Accessory Electric Equip.		B-1	-		-			-	-	0.00%	-
A326	Misc. Power Plant Equip.		B-1	-		-			-	-	0.00%	-
	Total Nuclear Production			-	-	-	-	-	-	-		-

Hydraulic Production

A330	Land & Land Rights		B-1	-		-			-	-	0.00%	-
A331	Structures and Improvements		B-1	-		-			-	-	0.00%	-
A332	Reservoirs, Dams, and Waterways		B-1	-		-			-	-	0.00%	-
A333	Water Wheels, Turbines, & Generators		B-1	-		-			-	-	0.00%	-
A334	Accessory Electric Equipment		B-1	-		-			-	-	0.00%	-
A335	Miscellaneous Power Plant Equip.		B-1	-		-			-	-	0.00%	-
A336	Roads, Railroads, and Bridges		B-1	-		-			-	-	0.00%	-
	Total Hydraulic Production			-	-	-	-	-	-	-		-

Other Production

A340	Land & Land Rights		B-1	-		-			-	-	0.00%	-
A341	Structures and Improvements		B-1	-		-			-	-	0.00%	-
A342	Fuel Holder, Producer & Acc		B-1	-		-			-	-	0.00%	-
A343	Prime Movers		B-1	-		-			-	-	0.00%	-
A344	Generators		B-1	-		-			-	-	0.00%	-
A345	Accessory Plant Equipment		B-1	-		-			-	-	0.00%	-
A346	Misc. Power Plant Equipment		B-1	-		-			-	-	0.00%	-
	Total Other Production			-	-	-	-	-	-	-		-

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Lyntegar Electric Cooperative, Inc.
 12-mo. reporting Period ending: Dec 31, 2024
 Rate Base Accounts

Rate Base--Reporting Period

Schedule II-A

Account #	Description	Reference Schedule	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III Column (7)	
											Percentage to Transmission (8)	Allocation to Transmission (9)
Total Production Plant				-	-	-	-	-	-	-	-	-
Electric Transmission Plant												
A350/150	Land and Land Rights	WP/B-1/1	B-1	91,145		91,145			91,145	91,145	0.00%	-
A352	Structures and Improvements		B-1	-		-			-	-	0.00%	-
A353/153	Station Equipment	WP/B-1/1	B-1	3,211,624		3,211,624			3,211,624	3,211,624	100.00%	3,211,624
A354	Towers and Fixtures		B-1	-		-			-	-	0.00%	-
A355/155	Poles and Fixtures		B-1	12,821,720		12,821,720			12,821,720	12,821,720	57.98%	7,433,751
A356/156	O.H. Conductors & Devices		B-1	3,151,155		3,151,155			3,151,155	3,151,155	47.03%	1,481,973
A357/157	Underground Conduit		B-1	-		-			-	-	0.00%	-
A358	Underground Conductors		B-1	-		-			-	-	0.00%	-
A359	Roads and Trails		B-1	-		-			-	-	0.00%	-
Total Electric Transmission Plant				19,275,643	-	19,275,643	-	-	19,275,643	19,275,643		12,127,348
Electric Distribution Plant												
A360/160	Land and Land Rights	WP/B-1/1	B-1	163,510		163,510			163,510	163,510	6.71%	10,967
A361/161	Structures and Improvements		B-1	-		-			-	-	0.00%	-
A362/162	Station Equipment	WP/B-1/1	B-1	23,394,878		23,394,878			23,394,878	23,394,878	0.17%	38,611
A363	Storage Battery Equipment		B-1	-		-			-	-	0.00%	-
A364/164	Poles, Towers & Fixtures		B-1	78,278,195		78,278,195			78,278,195	78,278,195	0.00%	-
A365/165	O.H. Conductors & Devices		B-1	53,564,278		53,564,278			53,564,278	53,564,278	0.00%	-
A366/166	Underground Conduits		B-1	832,565		832,565			832,565	832,565	0.00%	-
A367/167	U.G. Conductors & Devices		B-1	2,913,886		2,913,886			2,913,886	2,913,886	0.00%	-
A368/168	Line Transformers		B-1	39,998,873		39,998,873			39,998,873	39,998,873	0.00%	-
A369/169	Services		B-1	11,219,127		11,219,127			11,219,127	11,219,127	0.00%	-
A370/170	Meters		B-1	18,321,955		18,321,955			18,321,955	18,321,955	0.00%	-
A371	Install. on Customer Prem.		B-1	1,578,810		1,578,810			1,578,810	1,578,810	0.00%	-
A372	Leased Prop. on Cust. Premises		B-1	169,358		169,358			169,358	169,358	0.00%	-
A373/173	Street Lights		B-1	150,125		150,125			150,125	150,125	0.00%	-
Total Electric Distribution Plant				230,585,561	-	230,585,561	-	-	230,585,561	230,585,561	0.0%	49,579
Total Production, Transmission, & Distribution				249,861,205	-	249,861,205	-	-	249,861,205	249,861,205	4.87%	12,176,927
Electric General Plant												
A389	Land and Land Rights		B-2	224,622		224,622			224,622	224,622	0.05%	118
A390	Structures and Improvements		B-2	9,779,566		9,779,566			9,779,566	9,779,566	0.05%	5,122
A391/191	Office Furniture & Equip.		B-2	1,392,054		1,392,054			1,392,054	1,392,054	0.05%	729
A392/192	Transportation Equipment		B-2	1,996,954		1,996,954			1,996,954	1,996,954	0.01%	154
A393/193	Stores Equipment		B-2	11,242		11,242			11,242	11,242	3.84%	432
A394/194	Tools, Shop & Garage Equip.		B-2	364,646		364,646			364,646	364,646	3.84%	14,008
A395/195	Laboratory Equipment		B-2	744,350		744,350			744,350	744,350	3.84%	28,595
A396/196	Power Operated Equipment		B-2	6,791,696		6,791,696			6,791,696	6,791,696	3.84%	260,914
A397/197	Communication Equipment		B-3	486,515		486,515			486,515	486,515	0.05%	225
A398/198	Misc. Equipment		B-2	188,374		188,374			188,374	188,374	3.84%	7,237
Total Electric General Plant				21,980,018	-	21,980,018	-	-	21,980,018	21,980,018		317,533
TOTAL ELECTRIC PLANT IN SERVICE				271,862,268	-	271,862,268	-	-	271,862,268	271,862,268		12,494,460

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Lyntegar Electric Cooperative, Inc.
 12-mo. reporting Period ending: Dec 31, 2024
 Rate Base Accounts

Rate Base--Reporting Period

Schedule II-A

Account #	Description	Reference Schedule	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III Column (7)	
											Percentage to Transmission (8)	Allocation to Transmission (9)

ACCUMULATED DEPRECIATION & AMORTIZATION

Steam Production

A310/110	Land & Land Rights		B-5	-		-			-	-	0.00%	-
A311/111	Structures and Improvements		B-5	-		-			-	-	0.00%	-
A312/112	Boiler Plant Equipment		B-5	-		-			-	-	0.00%	-
A313/	Engines/Engine Driven Gen.		B-5	-		-			-	-	0.00%	-
A314/114	Turbogenerator Units		B-5	-		-			-	-	0.00%	-
A315/115	Accessory Electric Equip.		B-5	-		-			-	-	0.00%	-
A316/116	Misc. Power Plant Equip.		B-5	-		-			-	-	0.00%	-
	Total Steam Production			-	-	-	-	-	-	-		-

Nuclear Production

A320/120	Land & Land Rights		B-5	-		-			-	-	0.00%	-
A321/121	Structures and Improvements		B-5	-		-			-	-	0.00%	-
A322/122	Reactor Plant Equipment		B-5	-		-			-	-	0.00%	-
A323/123	Engines/Engine Driven Gen.		B-5	-		-			-	-	0.00%	-
A324/124	Turbogenerator Units		B-5	-		-			-	-	0.00%	-
A325/125	Accessory Electric Equip.		B-5	-		-			-	-	0.00%	-
A326	Misc. Power Plant Equip.		B-5	-		-			-	-	0.00%	-
	Total Nuclear Production			-	-	-	-	-	-	-		-

Hydraulic Production

A330	Land & Land Rights		B-5	-		-			-	-	0.00%	-
A331	Structures and Improvements		B-5	-		-			-	-	0.00%	-
A332	Reservoirs, Dams, and Waterways		B-5	-		-			-	-	0.00%	-
A333	Water Wheels, Turbines, and Generators		B-5	-		-			-	-	0.00%	-
A334	Accessory Electric Equipment		B-5	-		-			-	-	0.00%	-
A335	Miscellaneous Power Plant Equip.		B-5	-		-			-	-	0.00%	-
A336	Roads, Railroads, and Bridges		B-5	-		-			-	-	0.00%	-
	Total Hydraulic Production			-	-	-	-	-	-	-		-

Other Production

A340	Land & Land Rights		B-5	-		-			-	-	0.00%	-
A341	Structures and Improvements		B-5	-		-			-	-	0.00%	-
A342	Fuel Holder, Producer & Acc		B-5	-		-			-	-	0.00%	-
A343	Prime Movers		B-5	-		-			-	-	0.00%	-
A344	Generators		B-5	-		-			-	-	0.00%	-
A345	Accessory Plant Equipment		B-5	-		-			-	-	0.00%	-
A346	Misc. Power Plant Equipment		B-5	-		-			-	-	0.00%	-
	Total Other Production			-	-	-	-	-	-	-		-
	Total Production Plant			-	-	-	-	-	-	-		-

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Lyntegar Electric Cooperative, Inc.
 12-mo. reporting Period ending: Dec 31, 2024
 Rate Base Accounts

Rate Base--Reporting Period

Schedule II-A

Account #	Description	Reference Schedule	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III Column (7)	
											Percentage to Transmission (8)	Allocation to Transmission (9)
Electric Transmission Plant												
A350/150	Land and Land Rights		B-5	-		-			-	-	0.00%	-
A352	Structures and Improvements		B-5	-		-			-	-	0.00%	-
A353/153	Station Equipment		B-5	467,807		467,807			467,807	467,807	100.00%	467,807
A354	Towers and Fixtures		B-5	-		-			-	-	0.00%	-
A355/155	Poles and Fixtures		B-5	1,867,621		1,867,621			1,867,621	1,867,621	80.49%	1,503,291
A356/156	O.H. Conductors & Devices		B-5	459,000		459,000			459,000	459,000	66.80%	306,592
A357/157	Underground Conduit		B-5	-		-			-	-	0.00%	-
A358	Underground Conductors		B-5	-		-			-	-	0.00%	-
A359	Roads and Trails		B-5	-		-			-	-	0.00%	-
	Total Electric Transmission Plant			2,794,428	-	2,794,428	-	-	2,794,428	2,794,428		2,277,690
Electric Distribution Plant												
A360/160	Land and Land Rights		B-5	-		-			-	-	0.00%	-
A361/161	Structures and Improvements		B-5	-		-			-	-	0.00%	-
A362/162	Station Equipment		B-5	6,150,512		6,150,512			6,150,512	6,150,512	0.20%	12,239
A363	Storage Battery Equipment		B-5	-		-			-	-	0.00%	-
A364/164	Poles, Towers & Fixtures		B-5	20,579,332		20,579,332			20,579,332	20,579,332	0.00%	-
A365/165	O.H. Conductors & Devices		B-5	14,082,045		14,082,045			14,082,045	14,082,045	0.00%	-
A366/166	Underground Conduits		B-5	218,881		218,881			218,881	218,881	0.00%	-
A367/167	U.G. Conductors & Devices		B-5	766,061		766,061			766,061	766,061	0.00%	-
A368/168	Line Transformers		B-5	10,515,701		10,515,701			10,515,701	10,515,701	0.00%	-
A369/169	Services		B-5	2,949,508		2,949,508			2,949,508	2,949,508	0.00%	-
A370/170	Meters		B-5	4,816,841		4,816,841			4,816,841	4,816,841	0.00%	-
A371	Install. on Customer Prem.		B-5	415,069		415,069			415,069	415,069	0.00%	-
A372	Leased Prop. on Cust. Premises		B-5	44,524		44,524			44,524	44,524	0.00%	-
A373/173	Street Lights		B-5	39,468		39,468			39,468	39,468	0.00%	-
	Total Electric Distribution Plant			60,577,941	-	60,577,941	-	-	60,577,941	60,577,941		12,239
Electric General Plant												
A389	Land and Land Rights		B-5	-		-			-	-	0.00%	-
A390	Structures and Improvements		B-5	5,185,233		5,185,233			5,185,233	5,185,233	0.05%	2,716
A391/191	Office Furniture & Equip.		B-5	738,082		738,082			738,082	738,082	0.05%	387
A392/192	Transportation Equipment		B-5	1,058,807		1,058,807			1,058,807	1,058,807	0.01%	82
A393/193	Stores Equipment		B-5	5,960		5,960			5,960	5,960	3.84%	229
A394/194	Tools, Shop & Garage Equip.		B-5	193,339		193,339			193,339	193,339	3.84%	7,427
A395/195	Laboratory Equipment		B-5	394,663		394,663			394,663	394,663	3.84%	15,162
A396/196	Power Operated Equipment		B-5	3,601,032		3,601,032			3,601,032	3,601,032	3.84%	138,339
A397/197	Communication Equipment		B-5	257,955		257,955			257,955	257,955	0.05%	119
A398/198	Misc. Equipment		B-5	99,878		99,878			99,878	99,878	3.84%	3,837
	Total Electric General Plant			11,534,949	-	11,534,949	-	-	11,534,949	11,534,949		168,297
TOTAL ELECTRIC ACCUMULATED DEPRECIATION				74,907,318	-	74,907,318	-	-	74,907,318	74,907,318		2,458,226

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Lyntegar Electric Cooperative, Inc.
 12-mo. reporting Period ending: Dec 31, 2024
 Rate Base Accounts

Rate Base--Reporting Period

Schedule II-A

Account #	Description	Reference Schedule	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III Column (7)	
											Percentage to Transmission (8)	Allocation to Transmission (9)
NET PLANT IN SERVICE				196,954,951	-	196,954,951	-	-	196,954,951	196,954,951		10,036,234
Other Rate Base Items												
	Plant Held for Future Use		B-6	-		-			-	-	0.00%	-
	Customer Deposits			(197,176)		(197,176)			(197,176)	(197,176)	0.00%	-
Reserve for Insurance												
	Payroll Related		B-7	-		-			-	-	0.00%	-
	Property Related		B-7	-		-			-	-	0.00%	-
	Other			-		-			-	-	0.00%	-
	Reserve for Injuries and Damages			-		-			-	-	0.00%	-
	CWIP		B-7	2,140,856		2,140,856			2,140,856	2,140,856	0.00%	-
			B-4			-			-	-		-
ADIT & FAS 109 Accounts												
A281	ADIT-Accelerated Amortization			-		-			-	-	0.00%	-
A282	ADIT-Other Property			-		-			-	-	0.00%	-
A283	ADIT-Other			-		-			-	-	0.00%	-
A190	ADIT			-		-			-	-	0.00%	-
A	FAS 109 Regulatory Assets			-		-			-	-	0.00%	-
A	FAS 109 Regulatory Liabilities			-		-			-	-	0.00%	-
A	ADIT-FAS 109 Related Accts			-		-			-	-	0.00%	-
	Subtotal			-		-			-	-		-
Working Capital												
	Cash from Operations		B-9	1,642,203		1,642,203			1,642,203	1,642,203	0.24%	3,867
	Fuel Inventory			-		-			-	-	0.00%	-
	Material and Supplies		B-8	4,686,240		4,686,240			4,686,240	4,686,240	3.84%	180,029
	Subtotal			6,328,443		6,328,443			6,328,443	6,328,443		183,896
Prepayments												
	Prepaid Insurance		B-10	581,877		581,877			581,877	581,877	3.79%	22,068
	Miscellaneous Deferred Debits		B-10	-		-			-	-	0.00%	-
	Sales Tax		B-10	-		-			-	-	0.00%	-
	Other Miscellaneous Prepayments		B-10	-		-			-	-	0.00%	-
	Clearing Accounts		B-10	-		-			-	-	0.00%	-
	Subtotal			581,877		581,877			581,877	581,877		22,068
	Insurance			-		-			-	-	0.00%	-
	Texas Franchise Tax			-		-			-	-	0.00%	-
	Texas Misc. City/County Taxes			-		-			-	-	0.00%	-
	Computer Software			-		-			-	-	0.00%	-
	Subtotal			-		-			-	-		-
TOTAL RATE BASE				205,808,950	-	205,808,950	-	-	205,808,950	205,808,950		10,242,198

O&M Expenses--Reporting Period

Schedule II-B

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Lyntegar Electric Cooperative, Inc.
 12-mo. reporting Period ending: Dec 31, 2024
 Operations and Maintenance Expenses

From Schedule III

Account No.	Description	Reference Schedule	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Power Production Expenses												
Steam Power Generation												
<u>Operation</u>												
A500	Operation Super. & Eng.		D-1	-		-			-	-	0.00%	-
A501	Eligible Fuel		D-1	-		-			-	-	0.00%	-
A501	Non Eligible Fuel		D-1	-		-			-	-	0.00%	-
A502	Steam Expenses		D-1	-		-			-	-	0.00%	-
A503	Lake & Pumping Equipment		D-1	-		-			-	-	0.00%	-
A505	Electric Expenses		D-1	-		-			-	-	0.00%	-
A506	Misc. Steam power Expenses		D-1	-		-			-	-	0.00%	-
A507	Rents		D-1	-		-			-	-	0.00%	-
	Subtotal			-	-	-	-	-	-	-		-
<u>Maintenance</u>												
A510	Maint. Super. & Eng.		D-1	-		-			-	-	0.00%	-
A511	Maint. of Structures		D-1	-		-			-	-	0.00%	-
A512	Maint. of Boiler Plant		D-1	-		-			-	-	0.00%	-
A513	Maint. of Electric Plant		D-1	-		-			-	-	0.00%	-
A514	Maint. of Misc. Steam Plant		D-1	-		-			-	-	0.00%	-
	Subtotal			-	-	-	-	-	-	-		-
A515	Electricity Used by Gas Dept.		D-1	-		-			-	-	0.00%	-
Nuclear Power Generation												
<u>Operation</u>												
A517	Operation Supervision		D-1	-		-			-	-	0.00%	-
A518	Nuclear Fuel-Direct		D-1	-		-			-	-	0.00%	-
A519	Coolants and Water		D-1	-		-			-	-	0.00%	-
A520	Steam Expenses		D-1	-		-			-	-	0.00%	-
A523	Electric expenses		D-1	-		-			-	-	0.00%	-
A524	Misc. Nuclear Power Expenses		D-1	-		-			-	-	0.00%	-
A525	Rents-Allocable		D-1	-		-			-	-	0.00%	-
	Subtotal			-	-	-	-	-	-	-		-
<u>Maintenance</u>												
A528	Maint. Supervision		D-1	-		-			-	-	0.00%	-
A529	Maint. of Structures		D-1	-		-			-	-	0.00%	-
A530	Maint. of Reactor Plant		D-1	-		-			-	-	0.00%	-
A531	Maint. of Electric Plant		D-1	-		-			-	-	0.00%	-
A532	Maint. of Misc. Nuclear Plant		D-1	-		-			-	-	0.00%	-
	Subtotal			-	-	-	-	-	-	-		-

O&M Expenses--Reporting Period

Schedule II-B

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Lyntegar Electric Cooperative, Inc.
 12-mo. reporting Period ending: Dec 31, 2024
 Operations and Maintenance Expenses

From Schedule III

Account No.	Description	Reference Schedule	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Hydraulic Generation												
<u>Operation</u>												
A535	Operation Supervision		D-1	-		-			-	-	0.00%	-
A536	Water for Power		D-1	-		-			-	-	0.00%	-
A537	Hydraulic Expenses		D-1	-		-			-	-	0.00%	-
A538	Electric Expenses		D-1	-		-			-	-	0.00%	-
A539	Misc.Hydraulic Gen. Exp.		D-1	-		-			-	-	0.00%	-
A540	Rents		D-1	-		-			-	-	0.00%	-
	Subtotal			-	-	-	-	-	-	-		-
<u>Maintenance</u>												
A541	Maint. Supervision		D-1	-		-			-	-	0.00%	-
A542	Maint. of Structures		D-1	-		-			-	-	0.00%	-
A543	Maint. of Reservoirs, Dams, & Waterways		D-1	-		-			-	-	0.00%	-
A544	Maint. of Electric Plant		D-1	-		-			-	-	0.00%	-
A545	Maint. of Misc.Hydraulic Gen. Exp.		D-1	-		-			-	-	0.00%	-
	Subtotal			-	-	-	-	-	-	-		-
Other Power Generation												
<u>Operation</u>												
A546	Operation Super. & Engin.		D-1	-		-			-	-	0.00%	-
A547	Fuel		D-1	-		-			-	-	0.00%	-
A549	Misc. Other Power Generation		D-1	-		-			-	-	0.00%	-
A550	Rents		D-1	-		-			-	-	0.00%	-
	Subtotal			-	-	-	-	-	-	-		-
<u>Maintenance</u>												
A551	Maintenance Super. & Engin.		D-1	-		-			-	-	0.00%	-
A552	Maintenance of Structures		D-1	-		-			-	-	0.00%	-
A553	Maint. Gener. & Elect. Plt.		D-1	-		-			-	-	0.00%	-
A554	Maint. Misc. Other power		D-1	-		-			-	-	0.00%	-
	Subtotal			-	-	-	-	-	-	-		-
Other Power Supply												
A555	Purchased Power Demand			41,129,426		41,129,426			41,129,426	41,129,426	0.00%	-
	Purchased Power Direct			-		-			-	-	0.00%	-
	Net Trans. Expense-Recon. Fuel			-		-			-	-	0.00%	-
	Off System Sales Credit			-		-			-	-	0.00%	-
A555	Subtotal		D-1	41,129,426	-	41,129,426	-	-	41,129,426	41,129,426		-
A556	System Control & Load Dispatch		D-1	-		-			-	-	0.00%	-
A557	Other		D-1	-		-			-	-	0.00%	-
	Subtotal(Other Power Supply)			41,129,426	-	41,129,426	-	-	41,129,426	41,129,426		-
Total Power Production Expense				41,129,426	-	41,129,426	-	-	41,129,426	41,129,426		-

O&M Expenses--Reporting Period

Schedule II-B

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Lyntegar Electric Cooperative, Inc.
 12-mo. reporting Period ending: Dec 31, 2024
 Operations and Maintenance Expenses

From Schedule III

Account No.	Description	Reference Schedule	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Transmission Expense												
<u>Operation</u>												
A560	Operation Super. & Engin.		D-1	-		-			-	-	0.00%	-
A561	Load Dispatching		D-1	-		-			-	-	0.00%	-
A562	Station Equipment		D-1	32,653		32,653			32,653	32,653	100.00%	32,653
A563	Overhead Line Expense		D-1	77,611		77,611			77,611	77,611	32.09%	24,902
A564	Underground Line Expense		D-1	-		-			-	-	0.00%	-
A565	Wheeling Expense		D-1	-		-			-	-	0.00%	-
A566	Misc. Transmission Expense		D-1	-		-			-	-	0.00%	-
A567	Rents		D-1	-		-			-	-	0.00%	-
	Subtotal			110,265	-	110,265	-	-	110,265	110,265		57,556
<u>Maintenance</u>												
A568	Maintenance Super. & Engin.		D-1	-		-			-	-	0.00%	-
A569	Maint. of Structures		D-1	-		-			-	-	0.00%	-
A570	Maint. of Station Equipment		D-1	-		-			-	-	0.00%	-
A571	Maint. of Overhead Lines		D-1	14,702		14,702			14,702	14,702	43.39%	6,379
A572	Maint. of Underground Lines		D-1	-		-			-	-	0.00%	-
A573	Maint. of Misc. Trans.Plant		D-1	-		-			-	-	0.00%	-
	Subtotal			14,702	-	14,702	-	-	14,702	14,702		6,379
	Total Transmission Expenses			124,966	-	124,966	-	-	124,966	124,966		63,934
Distribution												
<u>Operation</u>												
A580	Operation Super. & Engin.		D-1	890,808		890,808			890,808	890,808	0.00%	-
A581	Load Dispatching		D-1	-		-			-	-	0.00%	-
A582	Station Expense		D-1	178,515		178,515			178,515	178,515	0.17%	307
A583	Overhead Line Expense		D-1	3,094,520		3,094,520			3,094,520	3,094,520	0.00%	-
A584	Underground Line Expense		D-1	30,247		30,247			30,247	30,247	0.00%	-
A585	Street Light & Signal Systems		D-1	924		924			924	924	0.00%	-
A586	Meter Expenses		D-1	917,444		917,444			917,444	917,444	0.00%	-
A587	Customer Installation Expense		D-1	126,001		126,001			126,001	126,001	0.00%	-
A588	Misc. Distribution Expenses		D-1	1,344,367		1,344,367			1,344,367	1,344,367	0.01%	76
A589	Rents			7,574		7,574			7,574	7,574	0.00%	-
	Subtotal			6,590,400	-	6,590,400	-	-	6,590,400	6,590,400		383
<u>Maintenance</u>												
A590	Maintenance Super. & Engin.		D-1	410,406		410,406			410,406	410,406	0.00%	11
A591	Maint. of Structures		D-1	-		-			-	-	0.00%	-
A592	Maint. of Station Equipment		D-1	301,147		301,147			301,147	301,147	0.17%	518
A593	Maint. of Overhead Lines		D-1	2,185,438		2,185,438			2,185,438	2,185,438	0.00%	-
A594	Maint. of Underground Lines		D-1	703,434		703,434			703,434	703,434	0.00%	-
A595	Maint. of Line Transformers		D-1	769,020		769,020			769,020	769,020	0.00%	-
A596	Maint. of Street Lights		D-1	-		-			-	-	0.00%	-
A597	Maint. of Meters		D-1	151,769		151,769			151,769	151,769	0.00%	-
A598	Maint. of Misc. Dist. Plant.		D-1	252,888		252,888			252,888	252,888	0.00%	7
	Subtotal			4,774,102	-	4,774,102	-	-	4,774,102	4,774,102		536

O&M Expenses--Reporting Period

Schedule II-B

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Lyntegar Electric Cooperative, Inc.
 12-mo. reporting Period ending: Dec 31, 2024
 Operations and Maintenance Expenses

From Schedule III

Account No.	Description	Reference Schedule	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
	Total Distribution Expenses			11,364,502	-	11,364,502	-	-	11,364,502	11,364,502		919
	Total Prod., Trans., & Dist. Expenses			52,618,894	-	52,618,894	-	-	52,618,894	52,618,894		64,853

O&M Expenses--Reporting Period

Schedule II-B

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Lyntegar Electric Cooperative, Inc.
 12-mo. reporting Period ending: Dec 31, 2024
 Operations and Maintenance Expenses

From Schedule III

Account No.	Description	Reference Schedule	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Customer and Information Expenses												
<u>Customer Accounts Expenses</u>												
A901	Supervision		D-1	-		-			-	-	0.00%	-
A902	Meter Reading Expense		D-1	75,159		75,159			75,159	75,159	0.00%	-
A903	Customer Records & Collect.		D-1	893,751		893,751			893,751	893,751	0.00%	-
A904	Uncollectible Accounts		D-1	-		-			-	-	0.00%	-
A905	Misc. Customer Account Exp.		D-1	(42)		(42)			(42)	(42)	0.00%	-
	Subtotal			968,869	-	968,869	-	-	968,869	968,869		-
<u>Cust. Service & Information Expense</u>												
A906	Customer Svc. & Infor.			-		-			-	-	0.00%	-
A907	Supervision		D-1	-		-			-	-	0.00%	-
A908	Customer Assistance		D-1	332,648		332,648			332,648	332,648	0.00%	-
A909	Inform. & Instruct. Adv. Exp.		D-1	-		-			-	-	0.00%	-
A910	Misc. Cust. Service & Inform.		D-1	34,399		34,399			34,399	34,399	0.00%	-
	Subtotal			367,047	-	367,047	-	-	367,047	367,047		-
<u>Sales Expense</u>												
A911	Supervision		D-1	-		-			-	-	0.00%	-
A912	Demonstrating & Selling Exp.		D-1	262,729		262,729			262,729	262,729	0.00%	-
A913	Adverstising Exp.		D-1	6,579		6,579			6,579	6,579	0.00%	-
A915	Water Heater Install & Maint			42,930		42,930			42,930	42,930	0.00%	-
A916	Misc. Sales Exp.		D-1	-		-			-	-	0.00%	-
A917	Sales Expense		D-1	-		-			-	-	0.00%	-
	Subtotal			312,238	-	312,238	-	-	312,238	312,238		-
	Total Cust. Serv., Inform. & Sale Exp.			1,648,154	-	1,648,154	-	-	1,648,154	1,648,154		-
Adminstrative & General Expenses												
A920	Admin. & General Salaries		D-3	1,835,767		1,835,767			1,835,767	1,835,767	0.05%	847
A921	Office Supplies		D-3	643,410		643,410			643,410	643,410	0.05%	298
A922	Admin. Exp. Transferred		D-3	-		-			-	-	0.00%	-
A923	Outside Services		D-3	86,927		86,927			86,927	86,927	0.24%	206
A924	Property Insurance Exp.			-		-			-	-	0.00%	-
	Property Ins.-Prod. Plant		D-3	-		-			-	-	0.00%	-
	Property Ins.-Transmission Plant		D-3	-		-			-	-	0.00%	-
	Property Ins.-Distribution		D-3	-		-			-	-	0.00%	-
	Property Ins.-Common		D-3	-		-			-	-	0.00%	-
	Property Ins.-Other		D-3	-		-			-	-	0.00%	-
	Subtotal (A924)		D-3	-	-	-	-	-	-	-		-
A925	Injuries & Damages		D-3	141,540		141,540			141,540	141,540	0.05%	65
A926	Pensions & Benefits		D-3	-		-			-	-	0.00%	-
A927	Franchise Requirements		D-3	-		-			-	-	0.00%	-
A928	Regulatory Commission		D-3	122,754		122,754			122,754	122,754	0.00%	-
A929	Duplicate Charges		D-3	-		-			-	-	0.00%	-
A930	Misc. General Expense		D-3	666,915		666,915			666,915	666,915	0.05%	308
A931	Rents		D-3	-		-			-	-	0.00%	-
A932	Maint. of General Plant		D-3	474,126		474,126			474,126	474,126	1.97%	9,334

O&M Expenses--Reporting Period

Schedule II-B

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Lyntegar Electric Cooperative, Inc.
 12-mo. reporting Period ending: Dec 31, 2024
 Operations and Maintenance Expenses

From Schedule III

Account No.	Description	Reference Schedule	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
	Total Admin. & General Expense			3,971,440	-	3,971,440	-	-	3,971,440	3,971,440		11,058
	Total Common Operation & Maintenance			54,267,048	-	54,267,048	-	-	54,267,048	54,267,048		64,853
	Total Operation & Maintenance Expense			58,238,488	-	58,238,488	-	-	58,238,488	58,238,488		75,911

Other Expenses--Reporting Period

Schedule II-C

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Lyntegar Electric Cooperative, Inc.
 12-mo. reporting Period ending: Dec 31, 2024

From Schedule III
 Column (7)

Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Depreciation and Amortization Expense											
Depreciation											
Steam Production											
A310/11	Land & Land Rights		-		-			-	-	0.00%	-
A311/11	Structures and Improvements		-		-			-	-	0.00%	-
A312/11	Boiler Plant Equipment		-		-			-	-	0.00%	-
A313/	Engines/Engine Driven Gen.		-		-			-	-	0.00%	-
A314/11	Turbogenerator Units		-		-			-	-	0.00%	-
A315/11	Accessory Electric Equip.		-		-			-	-	0.00%	-
A316/11	Misc. Power Plant Equip.		-		-			-	-	0.00%	-
	Total Steam Production		-	-	-	-	-	-	-		-
Nuclear Production											
A320/12	Land & Land Rights		-		-			-	-	0.00%	-
A321/12	Structures and Improvements		-		-			-	-	0.00%	-
A322/12	Reactor Plant Equipment		-		-			-	-	0.00%	-
A323/12	Engines/Engine Driven Gen.		-		-			-	-	0.00%	-
A324/12	Turbogenerator Units		-		-			-	-	0.00%	-
A325/12	Accessory Electric Equip.		-		-			-	-	0.00%	-
A326	Misc. Power Plant Equip.		-		-			-	-	0.00%	-
	Total Nuclear Production		-	-	-	-	-	-	-		-
Hydraulic Production											
A330	Land & Land Rights		-		-			-	-	0.00%	-
A331	Structures and Improvements		-		-			-	-	0.00%	-
A332	Reservoirs, Dams, and Waterways		-		-			-	-	0.00%	-
A333	Water Wheels, Turbines, and Generators		-		-			-	-	0.00%	-
A334	Accessory Electric Equipment		-		-			-	-	0.00%	-
A335	Miscellaneous Power Plant Equip.		-		-			-	-	0.00%	-
A336	Roads, Railroads, and Bridges		-		-			-	-	0.00%	-
	Total Hydraulic Production		-	-	-	-	-	-	-		-
Other Production											
A340	Land & Land Rights		-		-			-	-	0.00%	-
A341	Structures and Improvements		-		-			-	-	0.00%	-

Other Expenses--Reporting Period

Schedule II-C

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Lyntegar Electric Cooperative, Inc.
 12-mo. reporting Period ending: Dec 31, 2024

Other Expenses

From Schedule III
 Column (7)

Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
A342	Fuel Holder, Producer & Acc		-		-			-	-	0.00%	-
A343	Prime Movers		-		-			-	-	0.00%	-
A344	Generators		-		-			-	-	0.00%	-
A345	Accessory Plant Equipment		-		-			-	-	0.00%	-
A346	Misc. Power Plant Equipment		-		-			-	-	0.00%	-
	Total Other Production		-	-	-	-	-	-	-		-
	Subtotal Electric Production Plant		-	-	-	-	-	-	-		-
	Electric Transmission Plant										
A350/15	Land and Land Rights		-		-			-	-	0.00%	-
A352	Structures and Improvements		-		-			-	-	0.00%	-
A353/15	Station Equipment		69,270		69,270			69,270	69,270	112.32%	77,805
A354	Towers and Fixtures		-		-			-	-	0.00%	-
A355/15	Poles and Fixtures		276,547		276,547			276,547	276,547	49.45%	136,754
A356/15	O.H. Conductors & Devices		67,966		67,966			67,966	67,966	61.93%	42,089
A357/15	Underground Conduit		-		-			-	-	0.00%	-
A358	Underground Conductors		-		-			-	-	0.00%	-
A359	Roads and Trails		-		-			-	-	0.00%	-
	Subtotal Electric Transmission Plant		413,783	-	413,783	-	-	413,783	413,783		256,647
	Electric Distribution Plant										
A360/16	Land and Land Rights		-		-			-	-	0.00%	-
A361/16	Structures and Improvements		-		-			-	-	0.00%	-
A362/16	Station Equipment		860,195		860,195			860,195	860,195	0.15%	1,301
A363	Storage Battery Equipment		-		-			-	-	0.00%	-
A364/16	Poles, Towers & Fixtures		2,878,173		2,878,173			2,878,173	2,878,173	0.00%	-
A365/16	O.H. Conductors & Devices		1,969,479		1,969,479			1,969,479	1,969,479	0.00%	-
A366/16	Underground Conduits		30,612		30,612			30,612	30,612	0.00%	-
A367/16	U.G. Conductors & Devices		107,139		107,139			107,139	107,139	0.00%	-
A368/16	Line Transformers		1,470,699		1,470,699			1,470,699	1,470,699	0.00%	-
A369/16	Services		412,511		412,511			412,511	412,511	0.00%	-
A370/17	Meters		673,671		673,671			673,671	673,671	0.00%	-
A371	Install. on Customer Prem.		58,051		58,051			58,051	58,051	0.00%	-
A372	Leased Prop. on Cust. Premises		6,227		6,227			6,227	6,227	0.00%	-
A373/17	Street Lights		5,520		5,520			5,520	5,520	0.00%	-
	Subtotal Electric Distribution Plant		8,472,278	-	8,472,278	-	-	8,472,278	8,472,278		1,301

Other Expenses--Reporting Period

Schedule II-C

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Lyntegar Electric Cooperative, Inc.
 12-mo. reporting Period ending: Dec 31, 2024

From Schedule III
 Column (7)

Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulate or Non-Electri (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Electric General Plant											
A389	Land and Land Rights		-		-			-	-	0.00%	-
A390	Structures and Improvements		183,273		183,273			183,273	183,273	0.05%	96
A391/19	Office Furniture & Equip.		26,088		26,088			26,088	26,088	0.05%	14
A392/19	Transportation Equipment		37,424		37,424			37,424	37,424	0.00%	-
A393/19	Stores Equipment		211		211			211	211	3.84%	8
A394/19	Tools, Shop & Garage Equip.		6,834		6,834			6,834	6,834	3.84%	263
A395/19	Laboratory Equipment		13,949		13,949			13,949	13,949	3.84%	536
A396/19	Power Operated Equipment		127,279		127,279			127,279	127,279	0.00%	-
A397/19	Communication Equipment		9,117		9,117			9,117	9,117	0.05%	4
A398/19	Misc. Equipment		3,530		3,530			3,530	3,530	3.84%	136
	Subtotal Electric General Plant		407,704	-	407,704	-	-	407,704	407,704		1,056
	TOTAL DEPRECIATION & AMORTIZATION		9,293,765	-	9,293,765	-	-	9,293,765	9,293,765		259,005
Taxes Other than Income Taxes											
Non Revenue Related											
	FICA		-		-			-	-	0.00%	-
	FUTA		-		-			-	-	0.00%	-
	Total Federal		-	-	-	-	-	-	-		-
	Property		-		-			-	-	0.00%	-
	Production		-		-			-	-	0.00%	-
	Transmission		-		-			-	-	0.00%	-
	Distribution		-		-			-	-	0.00%	-
	General		-		-			-	-	0.00%	-
	Total Property		-	-	-	-	-	-	-		-
	Unemployment		-		-			-	-	0.00%	-
	Franchise		-		-			-	-	0.00%	-
	Use Tax		-		-			-	-	0.00%	-
	Other Non Revenue										
	Payroll		-		-			-	-	0.00%	-

Other Expenses--Reporting Period

Schedule II-C

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Lyntegar Electric Cooperative, Inc.
 12-mo. reporting Period ending: Dec 31, 2024

From Schedule III
 Column (7)

Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulate or Non-Electri (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Total Other Non Revenue			-	-	-	-	-	-	-	-	-
Total Non Revenue Related			-	-	-	-	-	-	-	-	-
Revenue Related											
<u>Taxes</u>											
	Sales		-		-			-	-	0.00%	-
	Public Utility Commission		-		-			-	-	0.00%	-
	Occupational Street Rental		-		-			-	-	0.00%	-
Total Revenue Related			-	-	-	-	-	-	-	-	-
Total Taxes Other Than Income Taxes			-	-	-	-	-	-	-	-	-
<u>Federal Income Taxes</u>											
	Return on Rate Base										
	Deduct:										
	Synchronized Interest										
	ITC Amortization										
	Amort. of Excess(Deficient) Taxes										
	Other Deduction 1										
	Other Deduction 2										
	Other Deduction 3										
	Add:										
	Depreciation Addback										
	Meals and Entertainment										
	Other Addition 1										
	Other Addition 2										
	Other Addition 3										
	Taxable Component of Return										
	Tax Factor										
	Federal Income Taxes Before Adjust.										
	Deduct:										

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Lyntegar Electric Cooperative, Inc.
 12-mo. reporting Period ending: Dec 31, 2024

Other Expenses--Reporting Period

Schedule II-C

Other Expenses

From Schedule III
 Column (7)

Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulate or Non-Electri (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
	ITC Amortization										
	Amort. of Excess(Deficient) Taxes										
	Federal Income Taxes										
	Other Items										
	Interest On Customer Deposits		-		-			-	-	0.00%	-
	Decomissioning Expense		-		-			-	-	0.00%	-
	Other Revenues										
	Other Transmission Revenues (detail)		-		-			-	-	100.00%	-
	Postage Stamp Revenue		951,083		951,083			951,083	951,083	100.00%	951,083
	Wholesale Distribution Service		-		-			-	-	0.00%	-
	Other Revenues (detail)		-		-			-	-	0.00%	-
	Forfeited Discount		-		-			-	-	0.00%	-
	Service Fees		9,788		9,788			9,788	9,788	0.00%	-
	Pole Rents		149,382		149,382			149,382	149,382	0.00%	-
	Other Revenues										
	Subtotal Other Revenues		1,110,253	-	1,110,253	-	-	1,110,253	1,110,253		951,083

Public Utility Commission of Texas
 Transmission Cost of Service approved in Docket No: 49943
 Company Name: Lyntegar Electric Cooperative, Inc.
 Test Year Ending: 2019
 Rate Base Accounts

Rate Base from Previous Commission Order

Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
ELECTRIC PLANT IN SERVICE:												
Intangible Plant												
A301	Organization	GEN	B-1	346	346	-	-	346	0.00%	0.00%	100.00%	100.0%
A302	Franchise and Consents	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A303	Miscellaneous Intangible Plant	GEN	B-1	20,700	20,700	-	-	20,700	0.00%	0.00%	100.00%	100.0%
	Total Intangible Plant			21,046	21,046	-	-	21,046	0.00%	0.00%	100.00%	100.0%
Steam Production												
A310/110	Land & Land Rights	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A311/111	Structures and Improvements	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A312/112	Boiler Plant Equipment	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A313/	Engines/Engine Driven Gen.	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A314/114	Turbogenerator Units	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A315/115	Accessory Electric Equip.	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A316/116	Misc. Power Plant Equip.	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Steam Production			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Nuclear Production												
A320/120	Land & Land Rights	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A321/121	Structures and Improvements	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A322/122	Reactor Plant Equipment	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A323/123	Engines/Engine Driven Gen.	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A324/124	Turbogenerator Units	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A325/125	Accessory Electric Equip.	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A326	Misc. Power Plant Equip.	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Nuclear Production			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Hydraulic Production												
A330	Land & Land Rights	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A331	Structures and Improvements	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A332	Reservoirs, Dams, and Waterways	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A333	Water Wheels, Turbines, & Generators	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A334	Accessory Electric Equipment	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A335	Miscellaneous Power Plant Equip.	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A336	Roads, Railroads, and Bridges	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Hydraulic Production			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Other Production												
A340	Land & Land Rights	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A341	Structures and Improvements	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A342	Fuel Holder, Producer & Acc	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A343	Prime Movers	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A344	Generators	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A345	Accessory Plant Equipment	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A346	Misc. Power Plant Equipment	GEN	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Other Production			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Production Plant			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Public Utility Commission of Texas
 Transmission Cost of Service approved in Docket No: 49943
 Company Name: Lyntegar Electric Cooperative, Inc.
 Test Year Ending: 2019
 Rate Base Accounts

Rate Base from Previous Commission Order

Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Electric Transmission Plant												
A350/150	Land and Land Rights	TRANS	B-1	11,126	11,126	-	-	11,126	0.00%	0.00%	100.00%	100.0%
A352	Structures and Improvements	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A353/153	Station Equipment	TRANS	B-1	2,328,154	2,328,154	-	2,328,154	-	0.00%	100.00%	0.00%	100.0%
A354	Towers and Fixtures	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A355/155	Poles and Fixtures	TRANS	B-1	7,367,028	7,367,028	-	6,166,476	1,200,552	0.00%	83.70%	16.30%	100.0%
A356/156	O.H. Conductors & Devices	TRANS	B-1	1,988,700	1,988,700	-	1,240,810	747,890	0.00%	62.39%	37.61%	100.0%
A357/157	Underground Conduit	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A358	Underground Conductors	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A359	Roads and Trails	TRANS	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Electric Transmission Plant				11,695,008	11,695,008	-	9,735,440	1,959,568	0.00%	83.24%	16.76%	100.0%
Electric Distribution Plant												
A360/160	Land and Land Rights	DIST	B-1	88,356	88,356	-	5,927	82,430	0.00%	6.71%	93.29%	100.0%
A361/161	Structures and Improvements	DIST	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A362/162	Station Equipment	DIST	B-1	15,774,597	15,774,597	-	26,035	15,748,562	0.00%	0.17%	99.83%	100.0%
A363	Storage Battery Equipment	DIST	B-1	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A364/164	Poles, Towers & Fixtures	DIST	B-1	59,755,666	59,755,666	-	-	59,755,666	0.00%	0.00%	100.00%	100.0%
A365/165	O.H. Conductors & Devices	DIST	B-1	39,952,112	39,952,112	-	-	39,952,112	0.00%	0.00%	100.00%	100.0%
A366/166	Underground Conduits	DIST	B-1	809,644	809,644	-	-	809,644	0.00%	0.00%	100.00%	100.0%
A367/167	U.G. Conductors & Devices	DIST	B-1	288,794	288,794	-	-	288,794	0.00%	0.00%	100.00%	100.0%
A368/168	Line Transformers	DIST	B-1	33,784,076	33,784,076	-	-	33,784,076	0.00%	0.00%	100.00%	100.0%
A369/169	Services	DIST	B-1	12,860,207	12,860,207	-	-	12,860,207	0.00%	0.00%	100.00%	100.0%
A370/170	Meters	DIST	B-1	14,525,569	14,525,569	-	-	14,525,569	0.00%	0.00%	100.00%	100.0%
A371	Install. on Customer Prem.	DIST	B-1	1,576,194	1,576,194	-	-	1,576,194	0.00%	0.00%	100.00%	100.0%
A372	Leased Prop. on Cust. Premises	DIST	B-1	166,466	166,466	-	-	166,466	0.00%	0.00%	100.00%	100.0%
A373/173	Street Lights	DIST	B-1	147,656	147,656	-	-	147,656	0.00%	0.00%	100.00%	100.0%
Total Electric Distribution Plant				179,729,337	179,729,337	-	31,961	179,697,376	0.00%	0.02%	99.98%	100.0%
Total Production, Transmission, & Distribution				191,424,345	191,424,345	-	9,767,401	181,656,944				
Electric General Plant												
A389	Land and Land Rights	PAYROLL	B-2	89,003	89,003	-	47	88,957	0.00%	0.05%	99.95%	100.0%
A390	Structures and Improvements	PAYROLL	B-2	1,822,392	1,822,392	-	954	1,821,438	0.00%	0.05%	99.95%	100.0%
A391/191	Office Furniture & Equip.	PAYROLL	B-2	794,836	794,836	-	416	794,419	0.00%	0.05%	99.95%	100.0%
A392/192	Transportation Equipment	PAYROLL	B-2	1,031,838	1,031,838	-	80	1,031,758	0.00%	0.01%	99.99%	100.0%
A393/193	Stores Equipment	PAYROLL	B-2	11,242	11,242	-	432	10,810	0.00%	3.84%	96.16%	100.0%
A394/194	Tools, Shop & Garage Equip.	PAYROLL	B-2	417,614	417,614	-	16,043	401,571	0.00%	3.84%	96.16%	100.0%
A395/195	Laboratory Equipment	PAYROLL	B-2	452,022	452,022	-	17,365	434,657	0.00%	3.84%	96.16%	100.0%
A396/196	Power Operated Equipment	PAYROLL	B-2	3,838,390	3,838,390	-	147,458	3,690,933	0.00%	3.84%	96.16%	100.0%
A397/197	Communication Equipment	PAYROLL	B-3	592,039	592,039	-	273	591,766	0.00%	0.05%	99.95%	100.0%
A398/198	Misc. Equipment	PAYROLL	B-2	232,659	232,659	-	8,938	223,721	0.00%	3.84%	96.16%	100.0%
Total Electric General Plant				9,282,036	9,282,036	-	192,006	9,090,029	0.00%	2.07%	97.93%	100.0%
TOTAL ELECTRIC PLANT IN SERVICE				200,727,426	200,727,426	-	9,959,407	190,768,019	0.00%	4.96%	95.04%	100.0%

5.10%

ACCUMULATED DEPRECIATION & AMORTIZATION

Public Utility Commission of Texas
 Transmission Cost of Service approved in Docket No: 49943
 Company Name: Lyntegar Electric Cooperative, Inc.
 Test Year Ending: 2019
 Rate Base Accounts

Rate Base from Previous Commission Order

Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Steam Production												
A310/110	Land & Land Rights	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A311/111	Structures and Improvements	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A312/112	Boiler Plant Equipment	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A313/	Engines/Engine Driven Gen.	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A314/114	Turbogenerator Units	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A315/115	Accessory Electric Equip.	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A316/116	Misc. Power Plant Equip.	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Steam Production			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Nuclear Production												
A320/120	Land & Land Rights	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A321/121	Structures and Improvements	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A322/122	Reactor Plant Equipment	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A323/123	Engines/Engine Driven Gen.	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A324/124	Turbogenerator Units	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A325/125	Accessory Electric Equip.	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A326	Misc. Power Plant Equip.	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Nuclear Production			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Hydraulic Production												
A330	Land & Land Rights	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A331	Structures and Improvements	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A332	Reservoirs, Dams, and Waterways	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A333	Water Wheels, Turbines, and Generators	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A334	Accessory Electric Equipment	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A335	Miscellaneous Power Plant Equip.	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A336	Roads, Railroads, and Bridges	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Hydraulic Production			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Other Production												
A340	Land & Land Rights	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A341	Structures and Improvements	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A342	Fuel Holder, Producer & Acc	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A343	Prime Movers	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A344	Generators	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A345	Accessory Plant Equipment	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A346	Misc. Power Plant Equipment	GEN	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Other Production			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Production Plant			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Electric Transmission Plant												
A350/150	Land and Land Rights	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A352	Structures and Improvements	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A353/153	Station Equipment	TRANS	B-5	310,040	310,040	-	310,040	-	0.00%	100.00%	0.00%	100.0%
A354	Towers and Fixtures	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A355/155	Poles and Fixtures	TRANS	B-5	653,710	653,710	-	448,621	205,089	0.00%	68.63%	31.37%	100.0%
A356/156	O.H. Conductors & Devices	TRANS	B-5	267,542	267,542	-	138,073	129,469	0.00%	51.61%	48.39%	100.0%
A357/157	Underground Conduit	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Public Utility Commission of Texas
 Transmission Cost of Service approved in Docket No: 49943
 Company Name: Lyntegar Electric Cooperative, Inc.
 Test Year Ending: 2019
 Rate Base Accounts

Rate Base from Previous Commission Order

Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
A358	Underground Conductors	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A359	Roads and Trails	TRANS	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Electric Transmission Plant				1,231,291	1,231,291	-	896,733	334,558	0.00%	72.83%	27.17%	100.0%
Electric Distribution Plant												
A360/160	Land and Land Rights	DIST	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A361/161	Structures and Improvements	DIST	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A362/162	Station Equipment	DIST	B-5	4,194,007	4,194,007	-	8,346	4,185,662	0.00%	0.20%	99.80%	100.0%
A363	Storage Battery Equipment	DIST	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A364/164	Poles, Towers & Fixtures	DIST	B-5	15,887,297	15,887,297	-	-	15,887,297	0.00%	0.00%	100.00%	100.0%
A365/165	O.H. Conductors & Devices	DIST	B-5	10,622,107	10,622,107	-	-	10,622,107	0.00%	0.00%	100.00%	100.0%
A366/166	Underground Conduits	DIST	B-5	215,261	215,261	-	-	215,261	0.00%	0.00%	100.00%	100.0%
A367/167	U.G. Conductors & Devices	DIST	B-5	76,782	76,782	-	-	76,782	0.00%	0.00%	100.00%	100.0%
A368/168	Line Transformers	DIST	B-5	8,982,205	8,982,205	-	-	8,982,205	0.00%	0.00%	100.00%	100.0%
A369/169	Services	DIST	B-5	3,419,156	3,419,156	-	-	3,419,156	0.00%	0.00%	100.00%	100.0%
A370/170	Meters	DIST	B-5	3,861,927	3,861,927	-	-	3,861,927	0.00%	0.00%	100.00%	100.0%
A371	Install. on Customer Prem.	DIST	B-5	419,064	419,064	-	-	419,064	0.00%	0.00%	100.00%	100.0%
A372	Leased Prop. on Cust. Premises	DIST	B-5	44,258	44,258	-	-	44,258	0.00%	0.00%	100.00%	100.0%
A373/173	Street Lights	DIST	B-5	39,258	39,258	-	-	39,258	0.00%	0.00%	100.00%	100.0%
Total Electric Distribution Plant				47,761,321	47,761,321	-	8,346	47,752,975	0.00%	0.02%	99.98%	100.0%
Electric General Plant												
A389	Land and Land Rights	PAYROLL	B-5	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A390	Structures and Improvements	PAYROLL	B-5	1,094,813	1,094,813	-	573	1,094,240	0.00%	0.05%	99.95%	100.0%
A391/191	Office Furniture & Equip.	PAYROLL	B-5	621,773	621,773	-	326	621,447	0.00%	0.05%	99.95%	100.0%
A392/192	Transportation Equipment	PAYROLL	B-5	792,006	792,006	-	61	791,945	0.00%	0.01%	99.99%	100.0%
A393/193	Stores Equipment	PAYROLL	B-5	9,195	9,195	-	353	8,842	0.00%	3.84%	96.16%	100.0%
A394/194	Tools, Shop & Garage Equip.	PAYROLL	B-5	341,579	341,579	-	13,122	328,457	0.00%	3.84%	96.16%	100.0%
A395/195	Laboratory Equipment	PAYROLL	B-5	369,722	369,722	-	14,203	355,519	0.00%	3.84%	96.16%	100.0%
A396/196	Power Operated Equipment	PAYROLL	B-5	2,562,384	2,562,384	-	98,438	2,463,946	0.00%	3.84%	96.16%	100.0%
A397/197	Communication Equipment	PAYROLL	B-5	382,443	382,443	-	177	382,267	0.00%	0.05%	99.95%	100.0%
A398/198	Misc. Equipment	PAYROLL	B-5	190,299	190,299	-	7,311	182,988	0.00%	3.84%	96.16%	100.0%
Total Electric General Plant				6,364,214	6,364,214	-	134,564	6,229,649	0.00%	2.11%	97.89%	100.0%
TOTAL ELECTRIC ACCUMULATED DEPRECIATION				55,356,826	55,356,826	-	1,039,643	54,317,182	0.00%	1.88%	98.12%	100.0%
NET PLANT IN SERVICE				145,370,601	145,370,601	-	8,919,764	136,450,837	0.00%	6.14%	93.86%	100.0%
Other Rate Base Items												
	Plant Held for Future Use		B-6	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Customer Deposits			(21,150)	(21,150)	-	-	(21,150)	0.00%	0.00%	100.00%	100.0%
Reserve for Insurance												
	Payroll Related	PAYROLL	B-7	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Property Related	NETPLANT	B-7	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Other			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Reserve for Injuries and Damages		B-7	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Public Utility Commission of Texas
 Transmission Cost of Service approved in Docket No: 49943
 Company Name: Lyntegar Electric Cooperative, Inc.
 Test Year Ending: 2019
 Rate Base Accounts

Rate Base from Previous Commission Order

Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
	CWIP		B-4	6,309,769	6,309,769	-	-	6,309,769	0.00%	0.00%	100.00%	100.0%
ADIT & FAS 109 Accounts												
A281	ADIT-Accelerated Amortization			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A282	ADIT-Other Property			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A283	ADIT-Other			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A190	ADIT			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A	FAS 109 Regulatory Assets			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A	FAS 109 Regulatory Liabilities			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A	ADIT-FAS 109 Related Accts			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Working Capital												
	Cash from Operations		B-9	1,480,338	1,480,338	-	3,486	1,476,852	0.00%	0.24%	99.76%	100.0%
	Fuel Inventory			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Material and Supplies		B-8	2,982,178	2,982,178	-	114,565	2,867,613	0.00%	3.84%	96.16%	100.0%
	Subtotal			4,462,516	4,462,516	-	118,051	4,344,465	0.00%	2.65%	97.35%	100.0%
Prepayments												
	Prepaid Insurance		B-10	447,332	447,332	-	16,965	430,367	0.00%	3.79%	96.21%	100.0%
	Miscellaneous Deferred Debits		B-10	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Sales Tax		B-10	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Other Miscellaneous Prepayments		B-10	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Clearing Accounts		B-10	-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			447,332	447,332	-	16,965	430,367	0.00%	3.79%	96.21%	100.0%
	Insurance			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Texas Franchise Tax			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Texas Misc. City/County Taxes			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Computer Software			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
TOTAL RATE BASE				156,569,068	156,569,068	-	9,054,780	147,514,288	0.00%	5.78%	94.22%	100.0%

Public Utility Commission of Texas
 Transmission Cost of Service approved in Docket No:
 Company Name: Lyntegar Electric Cooperative, Inc.
 Test Year Ending: 2019

49943

O&M Expenses from Previous Commission Order

Schedule III-B

Operations and Maintenance Expenses

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Power Production Expenses												
Steam Power Generation												
<u>Operation</u>												
A500	Operation Super. & Eng.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A501	Eligible Fuel	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A501	Non Eligible Fuel	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A502	Steam Expenses	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A503	Lake & Pumping Equipment	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A505	Electric Expenses	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A506	Misc. Steam power Expenses	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A507	Rents	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
<u>Maintenance</u>												
A510	Maint. Super. & Eng.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A511	Maint. of Structures	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A512	Maint. of Boiler Plant	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A513	Maint. of Electric Plant	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A514	Maint. of Misc. Steam Plant	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A515	Electricity Used by Gas Dept.			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Nuclear Power Generation												
<u>Operation</u>												
A517	Operation Supervision	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A518	Nuclear Fuel-Direct	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A519	Coolants and Water	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A520	Steam Expenses	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A523	Electric expenses	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A524	Misc. Nuclear Power Expenses	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A525	Rents-Allocable	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
<u>Maintenance</u>												
A528	Maint. Supervision	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A529	Maint. of Structures	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A530	Maint. of Reactor Plant	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A531	Maint. of Electric Plant	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A532	Maint. of Misc. Nuclear Plant	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Hydraulic Generation												
<u>Operation</u>												
A535	Operation Supervision	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A536	Water for Power	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A537	Hydraulic Expenses	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A538	Electric Expenses	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A539	Misc. Hydraulic Gen. Exp.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A540	Rents	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
<u>Maintenance</u>												
A541	Maint. Supervision	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A542	Maint. of Structures	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A543	Maint. of Reservoirs, Dams, & Waterways	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A544	Maint. of Electric Plant	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Public Utility Commission of Texas		O&M Expenses from Previous Commission Order										Schedule III-B
Transmission Cost of Service approved in Docket No:		49943										
Company Name: Lyntegar Electric Cooperative, Inc.												
Test Year Ending: 2019												
Operations and Maintenance Expenses												
Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Power Production Expenses												
A545	Maint. of Misc. Hydraulic Gen. Exp.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Other Power Generation Operation												
A546	Operation Super. & Engin.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A547	Fuel	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A549	Misc. Other Power Generation	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A550	Rents	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Maintenance												
A551	Maintenance Super. & Engin.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A552	Maintenance of Structures	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A553	Maint. Gener. & Elect. Plt.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A554	Maint. Misc. Other power	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Other Power Supply												
A555	Purchased Power Demand	GEN		48,764,293	48,764,293	48,764,293	-	-	100.00%	0.00%	0.00%	100.0%
	Purchased Power Direct	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Net Trans. Expense-Recon. Fuel	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Off System Sales Credit	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A555	Subtotal			48,764,293	48,764,293	48,764,293	-	-	100.00%	0.00%	0.00%	100.0%
A556	System Control & Load Dispatch	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A557	Other	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal(Other Power Supply)			48,764,293	48,764,293	48,764,293	-	-	100.00%	0.00%	0.00%	100.0%
	Total Power Production Expense			48,764,293	48,764,293	48,764,293	-	-	100.00%	0.00%	0.00%	100.0%
Transmission Expense												
Operation												
A560	Operation Super. & Engin.	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A561	Load Dispatching	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A562	Station Equipment	TRANS		8,766	8,766	-	8,766	-	0.00%	100.00%	0.00%	100.0%
A563	Overhead Line Expense	TRANS		28,804	28,804	-	9,242	19,562	0.00%	32.09%	67.91%	100.0%
A564	Underground Line Expense	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A565	Wheeling Expense	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A566	Misc. Transmission Expense	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A567	Rents	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			37,570	37,570	-	18,008	19,562	0.00%	47.93%	52.07%	100.0%
Maintenance												
A568	Maintenance Super. & Engin.	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A569	Maint. of Structures	TRANS		3,040	3,040	-	-	3,040	0.00%	0.00%	100.00%	100.0%
A570	Maint. of Station Equipment	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A571	Maint. of Overhead Lines	TRANS		5,165	5,165	-	2,241	2,924	0.00%	43.39%	56.61%	100.0%
A572	Maint. of Underground Lines	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A573	Maint. of Misc. Trans.Plant	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			8,205	8,205	-	2,241	5,964	0.00%	27.31%	72.69%	100.0%
	Total Transmission Expenses			45,775	45,775	-	20,249	25,526	0.00%	44.24%	55.76%	100.0%
Distribution												
Operation												
A580	Operation Super. & Engin.	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A581	Load Dispatching	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Public Utility Commission of Texas		O&M Expenses from Previous Commission Order										Schedule III-B
Transmission Cost of Service approved in Docket No:		49943										
Company Name: Lyntegar Electric Cooperative, Inc.												
Test Year Ending: 2019												
Operations and Maintenance Expenses												
Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Power Production Expenses												
A582	Station Expense	DIST		108,977	108,977	-	187	108,790	0.00%	0.17%	99.83%	100.0%
A583	Overhead Line Expense	DIST		2,295,695	2,295,695	-	-	2,295,695	0.00%	0.00%	100.00%	100.0%
A584	Underground Line Expense	DIST		28,930	28,930	-	-	28,930	0.00%	0.00%	100.00%	100.0%
A585	Street Light & Signal Systems	DIST		175	175	-	-	175	0.00%	0.00%	100.00%	100.0%
A586	Meter Expenses	DIST		686,300	686,300	-	-	686,300	0.00%	0.00%	100.00%	100.0%
A587	Customer Installation Expense	DIST		202,321	202,321	-	-	202,321	0.00%	0.00%	100.00%	100.0%
A588	Misc. Distribution Expenses	DIST		693,352	693,352	-	39	693,313	0.00%	0.01%	99.99%	100.0%
A589	Rents			11,454	11,454	-	-	11,454	0.00%	0.00%	100.00%	100.0%
	Subtotal			4,027,205	4,027,205	-	226	4,026,978	0.00%	0.01%	99.99%	100.0%
Maintenance												
A590	Maintenance Super. & Engin.	DIST		36,426	36,426	-	1	36,425	0.00%	0.00%	100.00%	100.0%
A591	Maint. of Structures	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A592	Maint. of Station Equipment	DIST		66,322	66,322	-	114	66,208	0.00%	0.17%	99.83%	100.0%
A593	Maint. of Overhead Lines	DIST		2,171,103	2,171,103	-	-	2,171,103	0.00%	0.00%	100.00%	100.0%
A594	Maint. of Underground Lines	DIST		457,711	457,711	-	-	457,711	0.00%	0.00%	100.00%	100.0%
A595	Maint. of Line Transformers	DIST		470,325	470,325	-	-	470,325	0.00%	0.00%	100.00%	100.0%
A596	Maint. of Street Lights	DIST		387	387	-	-	387	0.00%	0.00%	100.00%	100.0%
A597	Maint. of Meters	DIST		171,439	171,439	-	-	171,439	0.00%	0.00%	100.00%	100.0%
A598	Maint. of Misc. Dist. Plant.	DIST		41,348	41,348	-	1	41,347	0.00%	0.00%	100.00%	100.0%
	Subtotal			3,415,061	3,415,061	-	116	3,414,945	0.00%	0.00%	100.00%	100.0%
	Total Distribution Expenses			7,442,266	7,442,266	-	342	7,441,923	0.00%	0.00%	100.00%	100.0%
	Total Prod., Trans., & Dist. Expenses			56,252,334	56,252,334	48,764,293	20,591	7,467,449	86.69%	0.04%	13.27%	100.0%
Customer and Information Expenses												
<u>Customer Accounts Expenses</u>												
A901	Supervision	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A902	Meter Reading Expense	DIST		66,470	66,470	-	-	66,470	0.00%	0.00%	100.00%	100.0%
A903	Customer Records & Collect.	DIST		658,463	658,463	-	-	658,463	0.00%	0.00%	100.00%	100.0%
A904	Uncollectible Accounts	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A905	Misc. Customer Account Exp.	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			724,933	724,933	-	-	724,933	0.00%	0.00%	100.00%	100.0%
<u>Cust. Service & Information Expense</u>												
A906	Customer Svc. & Infor.	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A907	Supervision	DIST		1,534	1,534	-	-	1,534	0.00%	0.00%	100.00%	100.0%
A908	Customer Assistance	DIST		188,775	188,775	-	-	188,775	0.00%	0.00%	100.00%	100.0%
A909	Inform. & Instruct. Adv. Exp.	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A910	Misc. Cust. Service & Inform.	DIST		17,925	17,925	-	-	17,925	0.00%	0.00%	100.00%	100.0%
	Subtotal			208,234	208,234	-	-	208,234	0.00%	0.00%	100.00%	100.0%
<u>Sales Expense</u>												
A911	Supervision	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A912	Demonstrating & Selling Exp.	DIST		210,668	210,668	-	-	210,668	0.00%	0.00%	100.00%	100.0%
A913	Adverstising Exp.	DIST		9,529	9,529	-	-	9,529	0.00%	0.00%	100.00%	100.0%
A915	Water Heater Install & Maint	DIST		36,370	36,370	-	-	36,370	0.00%	0.00%	100.00%	100.0%
A916	Misc. Sales Exp.	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A917	Sales Expense	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal			256,568	256,568	-	-	256,568	0.00%	0.00%	100.00%	100.0%
	Total Cust. Serv., Inform. & Sale Exp.			1,189,735	1,189,735	-	-	1,189,735	0.00%	0.00%	100.00%	100.0%
Adminstrative & General Expenses												

Public Utility Commission of Texas
 Transmission Cost of Service approved in Docket No:
 Company Name: Lyntegar Electric Cooperative, Inc.
 Test Year Ending: 2019

49943

O&M Expenses from Previous Commission Order

Schedule III-B

Operations and Maintenance Expenses

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Power Production Expenses												
A920	Admin. & General Salaries			1,688,408	1,688,408	-	779	1,687,629	0.00%	0.05%	99.95%	100.0%
A921	Office Supplies			308,795	308,795	-	143	308,652	0.00%	0.05%	99.95%	100.0%
A922	Admin. Exp. Transferred			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A923	Outside Services			98,189	98,189	-	233	97,956	0.00%	0.24%	99.76%	100.0%
A924	Property Insurance Exp.			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Property Ins.-Prod. Plant			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Property Ins.-Transmission Plant			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Property Ins.-Distribution			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Property Ins.-Common			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Property Ins.-Other			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Subtotal (A924)			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A925	Injuries & Damages			142,790	142,790	-	66	142,724	0.00%	0.05%	99.95%	100.0%
A926	Pensions & Benefits			92	92	-	-	92	0.00%	0.00%	100.00%	100.0%
A927	Franchise Requirements			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A928	Regulatory Commission			122,772	122,772	-	-	122,772	0.00%	0.00%	100.00%	100.0%
A929	Duplicate Charges			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A930	Misc. General Expense			507,325	507,325	-	234	507,091	0.00%	0.05%	99.95%	100.0%
A931	Rents			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A932	Maint. of General Plant			296,558	296,558	-	5,838	290,720	0.00%	1.97%	98.03%	100.0%
	Total Admin. & General Expense			3,164,929	3,164,929	-	7,293	3,157,636	0.00%	0.23%	99.77%	100.0%
	Total Common Operation & Maintenance			4,354,664	4,354,664	-	7,293	4,347,371	0.00%	0.17%	99.83%	100.0%
	Total Operation & Maintenance Expense			60,606,997	60,606,997	48,764,293	27,884	11,814,820	80.46%	0.05%	19.49%	100.0%

Public Utility Commission of Texas
 Transmission Cost of Service approved in Doc 49943
 Company Name: Lyntegar Electric Cooperative, Inc.
 Test Year Ending: 2019

Other Expenses from Previous Commission Order

Schedule III-C

Other Expenses

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Depreciation and Amortization Expense												
Depreciation												
Steam Production												
A310/110	Land & Land Rights	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A311/111	Structures and Improvements	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A312/112	Boiler Plant Equipment	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A313/	Engines/Engine Driven Gen.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A314/114	Turbogenerator Units	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A315/115	Accessory Electric Equip.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A316/116	Misc. Power Plant Equip.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Steam Production			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Nuclear Production												
A320/120	Land & Land Rights	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A321/121	Structures and Improvements	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A322/122	Reactor Plant Equipment	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A323/123	Engines/Engine Driven Gen.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A324/124	Turbogenerator Units	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A325/125	Accessory Electric Equip.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A326	Misc. Power Plant Equip.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Nuclear Production			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Hydraulic Production												
A330	Land & Land Rights	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A331	Structures and Improvements	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A332	Reservoirs, Dams, and Waterway	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A333	Water Wheels, Turbines, and Ger	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A334	Accessory Electric Equipment	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A335	Miscellaneous Power Plant Equip.	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A336	Roads, Railroads, and Bridges	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Hydraulic Production			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Other Production												
A340	Land & Land Rights	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A341	Structures and Improvements	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A342	Fuel Holder, Producer & Acc	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A343	Prime Movers	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A344	Generators	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A345	Accessory Plant Equipment	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A346	Misc. Power Plant Equipment	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Public Utility Commission of Texas
 Transmission Cost of Service approved in Doc 49943
 Company Name: Lyntegar Electric Cooperative, Inc.
 Test Year Ending: 2019

Other Expenses from Previous Commission Order

Schedule III-C

Other Expenses

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Depreciation and Amortization Expense												
	Total Other Production			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Electric Production Plant			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Electric Transmission Plant												
A350/150	Land and Land Rights	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A352	Structures and Improvements	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A353/153	Station Equipment	TRANS		65,887	65,887	-	65,887	-	0.00%	100.00%	0.00%	100.0%
A354	Towers and Fixtures	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Public Utility Commission of Texas
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Other Expenses from Previous Commission Order

Schedule III-C

Other Expenses

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Depreciation and Amortization Expense												
A355/155	Poles and Fixtures	TRANS		163,548	163,548	-	136,896	26,652	0.00%	83.70%	16.30%	100.0%
A356/156	O.H. Conductors & Devices	TRANS		55,550	55,550	-	34,660	20,890	0.00%	62.39%	37.61%	100.0%
A357/157	Underground Conduit	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A358	Underground Conductors	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A359	Roads and Trails	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Total Electric Transmission Plant				284,985	284,985	-	237,442	47,542	0.00%	83.32%	16.68%	100.0%
Electric Distribution Plant												
A360/160	Land and Land Rights	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A361/161	Structures and Improvements	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A362/162	Station Equipment	DIST		578,422	578,422	-	875	577,547	0.00%	0.15%	99.85%	100.0%
A363	Storage Battery Equipment	DIST		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A364/164	Poles, Towers & Fixtures	DIST		2,191,118	2,191,118	-	-	2,191,118	0.00%	0.00%	100.00%	100.0%
A365/165	O.H. Conductors & Devices	DIST		1,464,962	1,464,962	-	-	1,464,962	0.00%	0.00%	100.00%	100.0%
A366/166	Underground Conduits	DIST		29,688	29,688	-	-	29,688	0.00%	0.00%	100.00%	100.0%
A367/167	U.G. Conductors & Devices	DIST		10,589	10,589	-	-	10,589	0.00%	0.00%	100.00%	100.0%
A368/168	Line Transformers	DIST		1,238,793	1,238,793	-	-	1,238,793	0.00%	0.00%	100.00%	100.0%
A369/169	Services	DIST		471,557	471,557	-	-	471,557	0.00%	0.00%	100.00%	100.0%
A370/170	Meters	DIST		532,623	532,623	-	-	532,623	0.00%	0.00%	100.00%	100.0%
A371	Install. on Customer Prem.	DIST		57,796	57,796	-	-	57,796	0.00%	0.00%	100.00%	100.0%
A372	Leased Prop. on Cust. Premises	DIST		6,104	6,104	-	-	6,104	0.00%	0.00%	100.00%	100.0%
A373/173	Street Lights	DIST		5,414	5,414	-	-	5,414	0.00%	0.00%	100.00%	100.0%
Total Electric Distribution Plant				6,587,066	6,587,066	-	875	6,586,191	0.00%	0.01%	99.99%	100.0%
Electric General Plant												
A389	Land and Land Rights	PAYROLL		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A390	Structures and Improvements	PAYROLL		61,270	61,270	-	32	61,238	0.00%	0.05%	99.95%	100.0%
A391/191	Office Furniture & Equip.	PAYROLL		74,719	74,719	-	39	74,680	0.00%	0.05%	99.95%	100.0%
A392/192	Transportation Equipment	PAYROLL		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A393/193	Stores Equipment	PAYROLL		482	482	-	19	464	0.00%	3.84%	96.16%	100.0%
A394/194	Tools, Shop & Garage Equip.	PAYROLL		17,916	17,916	-	688	17,228	0.00%	3.84%	96.16%	100.0%
A395/195	Laboratory Equipment	PAYROLL		19,392	19,392	-	745	18,647	0.00%	3.84%	96.16%	100.0%
A396/196	Power Operated Equipment	PAYROLL		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
A397/197	Communication Equipment	PAYROLL		23,765	23,765	-	11	23,754	0.00%	0.05%	99.95%	100.0%
A398/198	Misc. Equipment	PAYROLL		9,982	9,982	-	383	9,598	0.00%	3.84%	96.16%	100.0%
Total Electric General Plant				207,525	207,525	-	1,917	205,608	0.00%	0.92%	99.08%	100.0%
TOTAL DEPRECIATION & AMORTIZATION				7,079,576	7,079,576	-	240,235	6,839,342	0.00%	3.39%	96.61%	100.0%

Taxes Other than Income Taxes

Public Utility Commission of Texas
 Transmission Cost of Service approved in Doc 49943
 Company Name: Lyntegar Electric Cooperative, Inc.
 Test Year Ending: 2019

Other Expenses from Previous Commission Order

Schedule III-C

Other Expenses

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Depreciation and Amortization Expense												
Non Revenue Related												
	FICA			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	FUTA			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Federal			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Property			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Production			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%

Public Utility Commission of Texas
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Other Expenses from Previous Commission Order

Schedule III-C

Other Expenses

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Depreciation and Amortization Expense												
	Transmission			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Distribution			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	General			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Property			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Unemployment			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Franchise			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Use Tax			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Other Non Revenue								0.00%	0.00%	0.00%	0.0%
	Payroll			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Other Non Revenue			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Non Revenue Related			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Revenue Related												
<u>Taxes</u>												
	Sales			8,772	8,772	-	-	8,772	0.00%	0.00%	100.00%	100.0%
	Public Utility Commission			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Occupational Street Rental			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Total Revenue Related			8,772	8,772	-	-	8,772	0.00%	0.00%	100.00%	100.0%
	Total Taxes Other Than Income Taxes			8,772	8,772	-	-	8,772	0.00%	0.00%	100.00%	100.0%
Federal Income Taxes												
	Return on Rate Base											
	Deduct:											
	Synchronized Interest											
	ITC Amortization											
	Amort. of Excess(Deficient) Taxes											
	Other Deduction 1											
	Other Deduction 2											
	Other Deduction 3											
	Add:											
	Depreciation Addback											
	Meals and Entertainment											

Public Utility Commission of Texas
 Transmission Cost of Service approved in Doc 49943
 Company Name: Lyntegar Electric Cooperative, Inc.
 Test Year Ending: 2019

Other Expenses from Previous Commission Order

Schedule III-C

Other Expenses

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
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Depreciation and Amortization Expense

- Other Addition 1
- Other Addition 2
- Other Addition 3

Public Utility Commission of Texas
 Transmission Cost of Service approved in Doc 49943
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 Test Year Ending: 2019

Other Expenses from Previous Commission Order

Schedule III-C

Other Expenses

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Depreciation and Amortization Expense												
	Taxable Component of Return Tax Factor											
	Federal Income Taxes Before Adjust.											
	Deduct: ITC Amortization Amort. of Excess(Deficient) Taxes											
	Federal Income Taxes											
Other Items												
	Interest On Customer Deposits			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Decommissioning Expense	GEN		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
Other Revenues												
	Other Transmission Revenues (de example: Short Term Transmission	TRANS		-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
				-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Other Revenues (detail)											
	Forfeited Discount			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Service Fees			-	-	-	-	-	0.00%	0.00%	0.00%	0.0%
	Pole Rents			13,715	13,715	-	-	13,715	0.00%	0.00%	100.00%	100.0%
	Other Revenues			45,444	45,444	-	-	45,444	0.00%	0.00%	100.00%	100.0%
	Subtotal Other Revenues			59,159	59,159	-	-	59,159	0.00%	0.00%	100.00%	100.0%

Rate of Return on Ending Invested Capital

Line		Wholesale Transmission
1	Return (from Sched.I)	\$616,183
2		
3	Total Invested Capital (from Sch II-A)	\$10,242,198
4		
5	Rate of Return (Line 1/Line 3)	6.02%

Please answer the following questions:

1. The Company's transmission cost-of-service rate of return (ROR) most recently authorized by the Commission is: 5.816%
 This ROR was authorized in Docket Number: 42326
 The final order for this docket was issued on: August 8, 2014

2. What methodology was used in developing the return \$ component on which the authorized rate of return was based? (Place an X in the column to the right of the method used.)

<i>DSC method</i>	
<i>Net TIER method</i>	
<i>Modified TIER method</i>	X
<i>Weighted Avg Cost of Capital</i>	
<i>Cash Flow (Cash Needs) method</i>	
<i>Other method (provide explanation)</i>	

3. If the ROR was based on a DSC or TIER method, please provide the coverage level (value) used in developing the return dollars: 2.00

4. Please provide a copy of the schedule from the docket in which the ROR was authorized that illustrates the methodology used in deriving the return dollars and the resulting authorized ROR. See attached
TCOS workpapers
Please include the copy as an attachment to this report. Also, please include on the attachment any other information useful in understanding the derivation of the Company's authorized ROR.

HISTORICAL FINANCIAL STATISTICS

Line	Fiscal Year:	2020	2021	2022	2023	Reporting Period 2024
1	Operating Revenues	72,258,552	86,564,838	96,128,980	79,398,301	73,637,547
2	- Purchased Power & Production Expense	41,857,449	56,289,161	65,228,882	48,672,317	41,129,426
3	- Operation & Maintenance Expense	13,997,036	14,712,378	14,581,136	15,365,039	17,109,063
4	- Depreciation & Amortization Expense	7,829,331	8,172,499	8,554,829	8,869,111	9,293,765
5	- Tax Expense	0	0	0	0	0
6						
7	Operating Return	\$8,574,736	\$7,390,800	\$7,764,133	\$6,491,834	\$6,105,293
8						
9	- Interest on Long-Term Debt	4,254,605	4,341,755	4,631,187	5,106,630	5,432,520
10	- Interest Expense-Other	219,148	166,813	142,357	101,642	467,579
11	- Other Deductions	500	12,906	13,058	15,936	2,500
12						
13	Operating Margins	\$4,100,483	\$2,869,326	\$2,977,531	\$1,267,626	\$202,694
14						
15	+ Non-Operating Margins - Interest Inc.	359,775	342,379	371,894	409,580	343,241
16	+ Non-Operating Margins - Other	1,353,886	1,745,263	(1,510,163)	2,296,670	1,934,723
17	+ Capital Credits Earned	4,986,414	581,664	2,257,783	11,690,495	4,177,243
18	+ Extraordinary Items	0	0	0	0	0
19						
20	Net Income or Margins	\$10,800,558	\$5,538,632	\$4,097,045	\$15,664,371	\$6,657,901
21						
22	TIER	3.54	2.28	1.88	4.07	2.23
23	Modified TIER	2.37	2.14	1.40	1.78	1.46
24	Operating TIER	1.96	1.66	1.64	1.25	1.04
25						
26	Principal & Interest Payments	8,874,018	9,150,569	9,679,716	10,558,317	9,828,615
27						
28	DSC	2.58	1.97	1.79	2.81	2.18
29	Modified DSC	2.02	1.91	1.55	1.70	1.75
30	Operating DSC	1.82	1.68	1.67	1.44	1.52

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.

HISTORICAL FINANCIAL STATISTICS

Line	Fiscal Year:	2020	2021	2022	2023	Reporting Period 2024
1	Equity or Patronage Capital	139,673,527	143,208,238	143,891,962	155,685,015	157,932,241
2	+ Long-Term Debt (incl. current maturities)	103,697,478	109,346,865	114,256,867	118,282,079	123,864,362
3						
4	Capitalization	\$243,371,005	\$252,555,103	\$258,148,829	\$273,967,094	\$281,796,603
5						
6	Total Assets	\$266,089,328	\$277,130,692	\$279,856,039	\$299,787,773	\$312,971,171
7						
8	Equity/Capitalization	57.39%	56.70%	55.74%	56.83%	56.04%
9	Equity/Assets	52.49%	51.68%	51.42%	51.93%	50.46%
10						
11	General Funds	476,154	451,079	842,815	511,609	698,952
12						
13	Total Utility Plant	228,599,788	239,110,362	245,893,473	258,648,423	273,636,954
14						
15	General Funds/Total Utility Plant	0.21%	0.19%	0.34%	0.20%	0.26%
16						
17	Capital Credits Retired	4,787,140	2,091,334	3,508,544	3,871,015	4,408,347
18						
19	Retirements/Total Patronage Capital	3.31%	1.44%	2.38%	2.43%	2.72%
20						
21	Cumulative Capital Credits Retired	60,184,218	62,275,553	65,784,097	69,655,111	74,063,458
22						
23	Plant Additions	12,557,031	15,484,680	10,195,683	15,961,931	18,869,045
24						
25	Additions/Total Utility Plant	5.49%	6.48%	4.15%	6.17%	6.90%
26						
27	Unapplied Advance Payments	0	0	0	0	0
28						
29	Capital Credit Retirements Received from Other Cooperatives	0	0	0	0	0
30						
31						
32	Internally Generated Funds / Construction	70.53%	71.28%	67.53%	56.21%	39.04%

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.

Summary of Long-term Debt--Electric Cooperatives

Line	Note Number/ Description	Issuance Date	Term (Years)	Next Repricing Date	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Deferred Interest	Amount Unadvanced	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Weighted Average Cost
1	RUS 2% Notes-Quarterly	N/A	N/A	N/A	2.000%	N/A	\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
2													
3	RUS 5% Notes-Monthly	N/A	N/A	N/A	5.000%	N/A	\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
4													
5	RUS 5% Notes-Quarterly	N/A	N/A	N/A	5.000%	N/A	\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
6													
7	CFC/TBC Notes												
8	9018.00	6/1/1996	35	XX/XX/XX	3.550%	Fixed	\$2,641,237	\$0	\$0	\$2,641,237	\$0	0.000%	0.000%
9	9019.01	6/1/1996	35	XX/XX/XX	5.500%	Fixed	\$2,604,082	\$0	\$0	\$2,174,594	\$252,442	0.204%	0.011%
10	9019.02	6/1/1996	35	XX/XX/XX	5.500%	Fixed		\$0	\$0	\$177,046	\$177,046	0.143%	0.008%
11	9020.03	12/1/1997	35	XX/XX/XX	4.250%	Fixed	\$10,500,000	\$0	\$0	\$7,551,055	\$328,625	0.265%	0.011%
12	9020.04	12/1/1997	35	XX/XX/XX	5.450%	Fixed		\$0	\$0	\$358,235	\$358,235	0.289%	0.016%
13	9020.05	12/1/1997	35	XX/XX/XX	5.650%	Fixed		\$0	\$0	\$355,027	\$355,027	0.287%	0.016%
14	9020.06	12/1/1997	35	XX/XX/XX	4.700%	Fixed		\$0	\$0	\$343,519	\$343,519	0.277%	0.013%
15	9020.07	3/5/1998	35	XX/XX/XX	5.450%	Fixed		\$0	\$0	\$350,848	\$350,848	0.283%	0.015%
16	9020.08	4/2/1998	35	XX/XX/XX	5.450%	Fixed		\$0	\$0	\$350,848	\$350,848	0.283%	0.015%
17	9020.09	4/13/1998	35	XX/XX/XX	3.550%	Fixed		\$0	\$0	\$330,377	\$330,377	0.267%	0.009%
18	9020.10	7/13/1998	35	XX/XX/XX	5.650%	Fixed		\$0	\$0	\$531,467	\$531,467	0.429%	0.024%
19	9021.01	4/15/1999	35	XX/XX/XX	4.850%	Fixed	\$24,000,000	\$0	\$0	\$11,304,665	\$459,240	0.371%	0.018%
20	9021.02	6/9/1999	25	XX/XX/XX	5.550%	Fixed		\$0	\$0	\$477,596	\$477,596	0.386%	0.021%
21	9021.03	8/27/1999	35	XX/XX/XX	5.550%	Fixed		\$0	\$0	\$483,607	\$483,607	0.390%	0.022%
22	9021.04	8/18/2000	35	XX/XX/XX	4.700%	Fixed		\$0	\$0	\$160,299	\$160,299	0.129%	0.006%
23	9021.05	8/29/2000	35	XX/XX/XX	4.900%	Fixed		\$0	\$0	\$256,220	\$256,220	0.207%	0.010%
24	9021.06	2/26/2001	35	XX/XX/XX	4.900%	Fixed		\$0	\$0	\$528,803	\$528,803	0.427%	0.021%
25	9021.07	2/26/2001	35	XX/XX/XX	4.900%	Fixed		\$0	\$0	\$528,803	\$528,803	0.427%	0.021%
26	9021.08	3/23/2001	35	XX/XX/XX	4.350%	Fixed		\$0	\$0	\$507,755	\$507,755	0.410%	0.018%
27	9021.09	4/19/2001	35	XX/XX/XX	5.500%	Fixed		\$0	\$0	\$534,744	\$534,744	0.432%	0.024%
28	9021.10	5/30/2001	35	XX/XX/XX	4.900%	Fixed		\$0	\$0	\$527,004	\$527,004	0.425%	0.021%
29	9021.11	3/19/2002	35	XX/XX/XX	4.950%	Fixed		\$0	\$0	\$561,187	\$561,187	0.453%	0.022%
30	9021.12	5/20/2002	35	XX/XX/XX	4.950%	Fixed		\$0	\$0	\$559,814	\$559,814	0.452%	0.022%
31	9021.13	2/19/2003	35	XX/XX/XX	4.950%	Fixed		\$0	\$0	\$586,138	\$586,138	0.473%	0.023%
32	9021.14	3/5/2003	35	XX/XX/XX	4.950%	Fixed		\$0	\$0	\$591,113	\$591,113	0.477%	0.024%
33	9021.15	4/17/2003	35	XX/XX/XX	4.950%	Fixed		\$0	\$0	\$602,362	\$602,362	0.486%	0.024%
34	9021.16	11/25/2003	35	XX/XX/XX	5.000%	Fixed		\$0	\$0	\$620,405	\$620,405	0.501%	0.025%
35	9021.17	11/25/2003	35	XX/XX/XX	4.400%	Fixed		\$0	\$0	\$588,580	\$588,580	0.475%	0.021%
36	9021.18	11/25/2003	35	XX/XX/XX	5.500%	Fixed		\$0	\$0	\$618,099	\$618,099	0.499%	0.027%
37	9021.19	11/25/2003	35	XX/XX/XX	5.750%	Fixed		\$0	\$0	\$625,641	\$625,641	0.505%	0.029%
38	9021.20	11/25/2003	35	XX/XX/XX	5.600%	Fixed		\$0	\$0	\$623,639	\$623,639	0.503%	0.028%
39	9021.21	11/25/2003	35	XX/XX/XX	4.300%	Fixed		\$0	\$0	\$386,071	\$386,071	0.312%	0.013%
40	9021.22	11/25/2003	35	XX/XX/XX	5.600%	Fixed		\$0	\$0	\$623,639	\$623,639	0.503%	0.028%
41	9021.23	11/30/2004	35	XX/XX/XX	5.750%	Fixed		\$0	\$0	\$607,021	\$607,021	0.490%	0.028%
42	9021.25	6/15/2005	35	XX/XX/XX	5.250%	Fixed		\$0	\$0	\$637,554	\$637,554	0.515%	0.027%
43	9022.12	10/18/1999	35	XX/XX/XX	3.550%	Fixed		\$0	\$0	\$0	\$0	0.000%	0.000%
44	9022.13	4/15/2004	35	XX/XX/XX	5.550%	Fixed		\$0	\$0	\$515,121	\$515,121	0.416%	0.023%
45	9024.02	12/12/2006	35	XX/XX/XX	4.350%	Fixed	\$20,000,000	\$0	\$0	\$7,986,600.73	\$720,672	0.582%	0.025%
46	9024.03	12/12/2006	35	XX/XX/XX	5.500%	Fixed		\$0	\$0	\$728,861	\$728,861	0.588%	0.032%
47	9024.06	8/15/2007	35	XX/XX/XX	5.200%	Fixed		\$0	\$0	\$717,607	\$717,607	0.579%	0.030%
48	9024.07	8/15/2007	35	XX/XX/XX	5.550%	Fixed		\$0	\$0	\$732,314	\$732,314	0.591%	0.033%
49	9024.08	8/22/2007	35	XX/XX/XX	4.000%	Fixed		\$0	\$0	\$325,309	\$325,309	0.263%	0.011%
50	9024.09	8/22/2007	35	XX/XX/XX	4.000%	Fixed		\$0	\$0	\$737,054	\$737,054	0.595%	0.024%

Summary of Long-term Debt--Electric Cooperatives

Line	Subtotal CFC/TBC Notes	Note Number/ Description	Issuance Date	Term (Years)	Next Repricing Date	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Deferred Interest	Amount Unadvanced	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Weighted Average Cost
1		9024.10	8/23/2007	35	XX/XX/XX	4.000%	Fixed		\$0	\$0		\$566,594	0.457%	0.018%
2		9024.11	8/26/2008	35	XX/XX/XX	4.050%	Fixed		\$0	\$0		\$1,455,649	1.175%	0.048%
3		9024.12	11/12/2008	35	XX/XX/XX	4.050%	Fixed		\$0	\$0		\$367,222	0.296%	0.012%
4		9024.13	12/23/2008	35	XX/XX/XX	5.350%	Fixed		\$0	\$0		\$3,902,425	3.151%	0.169%
5		9024.14	1/4/2010	35	XX/XX/XX	4.400%	Fixed		\$0	\$0		\$600,539	0.485%	0.021%
6		9024.15	2/11/2010	35	XX/XX/XX	4.400%	Fixed		\$0	\$0		\$1,159,154	0.936%	0.041%
7		9025.01	5/24/2010	35	XX/XX/XX	4.400%	Fixed	\$15,000,000	\$0	\$0	\$3,507,278	\$756,228	0.611%	0.027%
8		9025.02	7/20/2010	35	XX/XX/XX	4.400%	Fixed		\$0	\$0		\$3,427,717	2.767%	0.122%
9		9025.03	2/11/2013	35	XX/XX/XX	4.950%	Fixed		\$0	\$0		\$864,138	0.698%	0.035%
10		9025.04	2/20/2013	35	XX/XX/XX	5.000%	Fixed		\$0	\$0		\$6,444,638	5.203%	0.260%
11		9026.01	2/20/2013	35	XX/XX/XX	5.000%	Fixed	\$10,000,000	\$0	\$0	\$2,336,196	\$2,515,213	2.031%	0.102%
12		9026.02	10/24/2013	35	XX/XX/XX	3.750%	Fixed		\$0	\$0		\$3,387,317	2.735%	0.103%
13		9026.03	5/6/2014	35	XX/XX/XX	5.250%	Fixed		\$0	\$0		\$1,761,274	1.422%	0.075%
14		9028.01	5/6/2014	35	XX/XX/XX	5.250%	Fixed	\$25,000,000	\$0	\$0	\$4,525,896	\$2,678,127	2.162%	0.114%
15		9028.02	1/30/2015	35	XX/XX/XX	4.200%	Fixed		\$0	\$0		\$2,786,285	2.249%	0.094%
16		9028.03	1/30/2015	35	XX/XX/XX	4.200%	Fixed		\$0	\$0		\$398,041	0.321%	0.013%
17		9028.04	8/21/2015	35	XX/XX/XX	4.550%	Fixed		\$0	\$0		\$2,459,741	1.986%	0.090%
18		9028.05	9/22/2015	35	XX/XX/XX	4.600%	Fixed		\$0	\$0		\$5,276,911	4.260%	0.196%
19		9028.06	7/20/2016	35	XX/XX/XX	3.800%	Fixed		\$0	\$0		\$5,412,927	4.370%	0.166%
20		9028.07	12/28/2016	35	XX/XX/XX	4.650%	Fixed		\$0	\$0		\$1,462,073	1.180%	0.055%
21		9029.01	4/10/2017	35	XX/XX/XX	4.550%	Fixed	\$25,000,000	\$0	\$0	\$8,272,382	\$7,720,618	6.233%	0.284%
22		9029.02	2/7/2019	35	XX/XX/XX	5.750%	Variable		\$0	\$0		\$0	0.000%	0.000%
23		9029.03	8/15/2019	35	XX/XX/XX	3.600%	Fixed		\$0	\$0		\$3,565,164	2.878%	0.104%
24		9029.04	8/15/2019	35	XX/XX/XX	3.910%	Fixed		\$0	\$0		\$5,441,836	4.393%	0.172%
25		9030.01	2/16/2021	30	XX/XX/XX	3.920%	Fixed	\$22,500,000	\$0	\$0	(\$6,164,250)	\$7,424,986	5.994%	0.235%
		9030.02	8/31/2021	30	XX/XX/XX	3.740%	Fixed		\$0	\$0		\$2,343,544	1.892%	0.071%
25		9030.03	4/14/2022	30	XX/XX/XX	5.050%	Fixed		\$0	\$0		\$9,612,587	7.761%	0.392%
26		9030.04	1/18/2023	30	XX/XX/XX	5.920%	Fixed	\$9,500,000	\$0	\$0		\$9,283,133	7.495%	0.444%
27		9031.10	2/2/2024	30	XX/XX/XX	6.340%	Fixed	\$10,000,000	\$0	\$0		\$9,912,122	8.002%	0.507%
28														
29	Subtotal CFC Notes							\$157,245,319		\$0	\$44,135,653	\$123,536,908	99.736%	4.303%
30														
31														
32														
33														
34														
35														
36	Farmer Mac													
37		603000001	3/1/2010	15	XX/XX/XX	6.557%	Variable	\$2,838,311	\$0	\$0	\$2,730,498	\$107,813	0.087%	0.006%
38		603001001	7/1/2010	15	XX/XX/XX	6.557%	Variable	\$1,927,801	\$0	\$0	\$1,854,574	\$73,227	0.059%	0.004%
39		603002001	5/2/2011	15	XX/XX/XX	6.557%	Variable	\$1,303,857	\$0	\$0	\$1,157,443	\$146,414	0.118%	0.008%
40														
41														
42														
43														
44														
45	Subtotal Farmer Mac Notes							\$6,069,970		\$0	\$5,742,516	\$327,454	0.264%	0.017%
46														
47														
48	Total Long-Term							\$163,315,289		\$0	\$49,878,169	\$123,864,362	100.000%	4.320%
49														
50														
51														

Summary of Long-Term Financial Obligations--Other Non-IOU TSPs

Line	Issuer/ Note Number/ Description	Issuance Date	Term (Years)	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Cost of Debt	Weighted Average Cost
1	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
2	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
3	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
4	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
5	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
6	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
7	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
8	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
9	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
10	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
11	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
12	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
13	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
14	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
15	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
16	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
17	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
18	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
19	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
20	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
21	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
22	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
23	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
24	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
25	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
26	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
27	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
28	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
29	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
30	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
31	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
32	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
33	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
34	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
35	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
36	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
37											
38	Total							\$0	0.000%		0.000%
39											
40											
41	Total Short-Term Debt							\$0			0.000%

Company Name: Lyntegar Electric Cooperative, Inc.
Reporting Period: 2024

Schedule VIII

EXTRAORDINARY AND NONRECURRING ITEMS

A. Reporting Period

Ref. Schedule	Column	Line Number	Description	Wholesale Transmission Amount
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B. Prospective Period

Ref. Schedule	Column	Line Number	Description	Wholesale Transmission Amount
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Company Name: Lyntegar Electric Cooperative, Inc.
Reporting Period: 2024

Schedule IX

Normalization Adjustments to Revenue

Summary of Substantive Rule 25.77 Expenditures

<u>Line</u>	<u>Description</u>	<u>Total Electric</u>	<u>Wholesale Transmission</u>	<u>FERC Account No.</u>
1	Business gifts and Entertainment	\$ 1,571	\$ 1	-
2	Institutional Advertising	-	-	-
3	Consumption-Inducing Advertising	-	-	-
4	Other Advertising	-	-	-
5	Public Relations Expense	831	0	930
6	Legislative Advocacy (Note A)	15,880	9	930
7	Representation Before a Gov't Body (Note B)	10,320	5	930
8	Legal Expenses (Note C)	152	0	930
9	Charitable, Civic, and Religious	25	0	930
10	Political Contributions and Donations	-	-	-
11	Dues and Membership Fees	-	-	930
12				
13	Total	\$ 28,778	\$ 15	

Note A: Information shall include, but not be limited to, advocacy before any legislative body.

Note B: Information shall include representation before any governmental agency or body, including municipalities.

Note C: Information shall include legal expenses not accounted for in other categories.

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.

Company Name: Lyntegar Electric Cooperative, Inc.
Reporting Period: 2024

Supplemental Schedule II

COMMENTS/FOOTNOTES

Ref. Schedule	Column	Line Number	Comments/Footnotes
II-A	L	66-74	Allocation factors reflect direct assignment
II-A	L	163-171	Allocation factors reflect direct assignment

Company Name: Lyntegar Electric Cooperative, Inc.
Reporting Period: 2024

Signature Page

I certify that I am the responsible official of Lyntegar Electric Cooperative, Inc.
that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all
statements of fact contained in the said report are true and the said report is a correct statement of the
business and affairs of the above-named respondent in respect to each and every matter set forth therein
during the period from: January 1, 2024 to December 31, 2024 inclusive.

5-14-25

Date



Signature

CEO

Title

Address: PO Box 970
Tahoka, TX 79373-0970

Phone:

Alternative contact regarding this report:

Name: Rebecca Payne
Title: Managing Consultant
Guernsey
Address: 5555 North Grand Blvd
Oklahoma City, OK 73112
Phone: 405.416.8210
Email: rebecca.payne@guernsey.us

SCHEDULE C-4 TIMES INTEREST EARNED METHOD

Lyntegar Electric Cooperative, Inc. - Docket No. 42326
 Test Year Ending December 31, 2013

	<u>Reference</u>	<u>Total</u>
Interest Expense on Long-Term Debt	WP/C-4	3,706,187
Modified TIER		2.00
Return (Interest x TIER)		7,412,374
Plus:		
Other Interest Expense		174,565
Other Deductions		
Removal of Amortization of Debt Discount		
Total Additions		<u>174,565</u>
Less:		
Non-Operating Income - Interest		469,864
Non-Operating Income - Other (excl Capital Credits)		5,773
Extraordinary Items		
Total Subtractions		475,637
Net Return		7,111,302
Total Rate Base	Schedule B	122,278,457
Rate of Return (Net Return / Total Rate Base)		<u>5.8157%</u>
Return on Rate Base		<u><u>7,111,302</u></u>

The following files are not convertible:

Lyntegar_EMR_YE2024 v3.xlsm

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.