



## **Filing Receipt**

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**Control Number - 57149**

**Item Number - 95**

SOAH DOCKET NO. 473-25-05084  
PUC DOCKET NO. 57149

APPLICATION OF EL PASO § BEFORE THE STATE OFFICE  
ELECTRIC COMPANY FOR AUTHORITY §  
TO RECONCILE FUEL COSTS § OF  
§  
§ ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO  
TEXAS INDUSTRIAL ENERGY CONSUMERS  
THIRD REQUESTS FOR INFORMATION  
QUESTION NOS. TIEC 3-1 THROUGH TIEC 3-7

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SOAH DOCKET NO. 473-25-05084  
DOCKET NO. 57149

APPLICATION OF EL PASO	§	BEFORE THE PUBLIC UTILITY
ELECTRIC COMPANY FOR AUTHORITY	§	
TO RECONCILE FUEL COSTS	§	COMMISSION OF TEXAS

EL PASO ELECTRIC COMPANY'S RESPONSE TO  
TEXAS INDUSTRIAL ENERGY CONSUMERS  
THIRD REQUESTS FOR INFORMATION  
QUESTION NOS. TIEC 3-1 THROUGH TIEC 3-7

TIEC 3-1:

Please state EPE's hourly avoided costs of energy during the reconciliation period in live EXCEL format.

RESPONSE:

El Paso Electric ("EPE") does not calculate avoided costs of energy on an hourly basis. Please see the native file in Excel format of Exhibit JIR-11 to the Direct Testimony of Julissa Reza, included as part of Item #1 on the PUCT interchange filed in this docket, for EPE's monthly avoided costs of energy during the Reconciliation Period.

Preparer: Julissa I. Reza

Title: Manager – Regulatory Accounting

Sponsor: Julissa I. Reza

Title: Manager – Regulatory Accounting

SOAH DOCKET NO. 473-25-05084  
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APPLICATION OF EL PASO § BEFORE THE PUBLIC UTILITY  
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EL PASO ELECTRIC COMPANY'S RESPONSE TO  
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THIRD REQUESTS FOR INFORMATION  
QUESTION NOS. TIEC 3-1 THROUGH TIEC 3-7

TIEC 3-2:

Referring to Schedule FR-16:

- a. Please provide the reconcilable fuel costs by month for each unit.
- b. Please provide the energy generated by month for each unit.
- c. Please reconcile the kWh @ meter shown on pages 2–4 with the monthly kWh shown in Schedule FR-21.

RESPONSE:

- a. As shown in schedule FR-16, EPE purchases fuel by plant/station and does not purchase fuel by unit. However, for the Rio Grande and Newman Stations which have both steam and gas turbine units, EPE does allocate fuel costs by FERC accounts that correspond to the types of generating units. Please see TIEC 3-2 Attachment 1 for the reconcilable fuel costs by month for the steam units and the gas turbine units at the Rio Grande and Newman plants. See pages 5-7 of Schedule FR-16 for the reconcilable fuel costs by month for each Palo Verde unit.
- b. Please see Schedule FR 4.2a for energy generated by month for each unit.
- c. There are no kWh @ meter shown on pages 2-4 of Schedule FR-16.

Preparer: Alejandra Guevara

Title: Supervisor – Energy Accounting

Kara Randle

Project Manager Nuclear Oversight

Sponsor: Julissa I. Reza

Title: Manager – Regulatory Accounting

Victor Martinez

Director – Energy Resources

EL PASO ELECTRIC COMPANY  
2024 FUEL RECONCILIATION FILING  
SCHEDULE FR-16: RECONCILABLE FUEL COSTS  
SPONSOR: JULISSA I. REZA/VICTOR MARTINEZ  
PREPARER: ALEJANDRA GUEVARA  
FOR THE RECONCILIATION PERIOD APRIL 2022 THROUGH MARCH 2024

SOAH Docket No. 473-25-05084  
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TIEC's 3rd, Q. No. TIEC 3-2  
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LINE NO.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
		(1)	RIO GRANDE STATION UNITS 1-8 (FERC 501)					TOTAL STATION
		GAS \$	GAS TRANSPORTATION \$	NEW MEXICO TAX \$	STORAGE FEES \$	TOTAL GAS \$	OIL/DIESEL \$	\$
RECONCILIATION PERIOD (RP)								
1	Apr 2022	426,236	88,731	140,300	16,071	671,338	0	671,338
2	May	564,087	83,931	218,102	7,086	873,207	0	873,207
3	Jun	3,197,050	107,341	257,368	10,078	3,571,836	0	3,571,836
4	Jul	5,194,712	192,603	288,085	18,102	5,693,501	0	5,693,501
5	Aug	4,581,727	352,631	361,199	20,766	5,316,324	0	5,316,324
6	Sep	2,509,515	321,354	(210,914)	20,150	2,640,105	0	2,640,105
7	Oct	(28,461)	239,097	117,122	19,022	346,779	0	346,779
8	Nov	269,881	26,767	25,769	4,016	326,433	0	326,433
9	Dec	1,862,456	55,036	39,608	13,344	1,970,444	0	1,970,444
10	Jan 2023	838,997	229,263	117,506	29,918	1,215,684	0	1,215,684
11	Feb	282,806	134,990	95,171	25,903	538,870	0	538,870
12	Mar	744,140	111,661	52,066	37,102	944,969	0	944,969
13	Apr	1,046,597	189,703	75,708	41,958	1,353,966	0	1,353,966
14	May	1,434,036	564,167	11,923	38,795	2,048,921	0	2,048,921
15	Jun	1,215,260	477,673	43,669	40,303	1,776,905	0	1,776,905
16	Jul	1,714,134	372,058	54,434	37,664	2,178,291	0	2,178,291
17	Aug	603,364	322,778	58,167	38,664	1,022,973	0	1,022,973
18	Sep	3,501,787	422,152	43,505	38,312	4,005,755	0	4,005,755
19	Oct	469,499	384,544	24,841	39,230	918,114	0	918,114
20	Nov	378,716	179,781	34,984	36,509	629,989	0	629,989
21	Dec	718,960	168,672	26,620	38,655	952,908	0	952,908
22	Jan 2024	697,620	161,178	14,811	40,880	914,488	0	914,488
23	Feb	961,173	176,337	103,104	28,739	1,269,353	0	1,269,353
24	Mar	476,109	362,530	59,094	29,596	927,330	0	927,330
25	Total RP	33,660,400	5,724,980	2,052,241	670,864	42,108,485	0	42,108,485

Notes:

(1) Includes (\$16,740) of gas transferred from storage.

Amounts may not add or agree to other schedules due to rounding.

EL PASO ELECTRIC COMPANY  
2024 FUEL RECONCILIATION FILING  
SCHEDULE FR-16: RECONCILABLE FUEL COSTS  
SPONSOR: JULISSA I. REZA/VICTOR MARTINEZ  
PREPARER: ALEJANDRA GUEVARA  
FOR THE RECONCILIATION PERIOD APRIL 2022 THROUGH MARCH 2024

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
LINE NO.		RIO GRANDE STATION UNIT 9 (FERC 547)					TOTAL STATION \$	
		GAS	NEW MEXICO	STORAGE	TOTAL			
		GAS	TRANSPORTATION	TAX	FEES	GAS		OIL/DIESEL
		\$	\$	\$	\$	\$	\$	\$
RECONCILIATION PERIOD (RP)								
1	Apr 2022	1,461,783	71,445	26,930	9,262	1,569,421	0	1,569,421
2	May	1,412,176	222,274	110,001	18,767	1,763,218	0	1,763,218
3	Jun	975,369	162,495	102,305	15,256	1,255,425	0	1,255,425
4	Jul	1,194,680	93,200	35,052	8,759	1,331,691	0	1,331,691
5	Aug	814,056	86,129	69,135	5,072	974,391	0	974,391
6	Sep	1,457,570	82,662	40,782	5,183	1,586,197	0	1,586,197
7	Oct	759,066	85,190	30,103	6,778	881,137	0	881,137
8	Nov	406,958	145,701	62,260	21,862	636,782	0	636,782
9	Dec	282,571	94,316	21,553	22,868	421,308	0	421,308
10	Jan 2023	450,025	50,565	17,418	6,599	524,607	0	524,607
11	Feb	(13,391)	55,164	33,583	10,585	85,941	0	85,941
12	Mar	(31,306)	12,794	2,793	4,251	(11,468)	0	(11,468)
13	Apr	115,666	(12,377)			103,289	0	103,289
14	May	10,648	41,422	167	2,848	55,086	0	55,086
15	Jun	189,710	14,672	1,148	1,238	206,768	0	206,768
16	Jul	89,172	37,517	4,011	3,798	134,498	0	134,498
17	Aug	17,578	22,809	718	2,732	43,837	0	43,837
18	Sep	248,518	33,293	776	3,021	285,608	0	285,608
19	Oct	79,349	21,008	480	2,143	102,980	0	102,980
20	Nov	21,119	25,871	87	5,254	52,331	0	52,331
21	Dec	7,059	12,657	0	2,901	22,616	0	22,616
22	Jan 2024	398,330	2,173	0	551	401,054	0	401,054
23	Feb	479,259	77,276	8,641	12,594	577,770	0	577,770
24	Mar	(248,220)	145,999	15,526	11,919	(74,776)	0	(74,776)
25	Total RP	10,577,748	1,584,254	583,469	184,242	12,929,712	0	12,929,712

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EL PASO ELECTRIC COMPANY  
2024 FUEL RECONCILIATION FILING  
SCHEDULE FR-16: RECONCILABLE FUEL COSTS  
SPONSOR: JULISSA I. REZA/VICTOR MARTINEZ  
PREPARER: ALEJANDRA GUEVARA  
FOR THE RECONCILIATION PERIOD APRIL 2022 THROUGH MARCH 2024

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LINE NO.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
		(1)	RIO GRANDE STATION					
		GAS	GAS	NEW MEXICO	STORAGE	TOTAL		TOTAL
		\$	TRANSPORTATION	TAX	FEES	GAS	OIL/DIESEL	STATION
			\$	\$	\$	\$	\$	\$
RECONCILIATION PERIOD (RP)								
1	Apr 2022	1,888,019	160,176	167,230	25,333	2,240,759	0	2,240,759
2	May	1,976,263	306,205	328,103	25,853	2,636,425	0	2,636,425
3	Jun	4,172,419	269,836	359,672	25,333	4,827,261	0	4,827,261
4	Jul	6,389,392	285,803	323,137	26,861	7,025,193	0	7,025,193
5	Aug	5,395,783	438,760	430,334	25,838	6,290,715	0	6,290,715
6	Sep	3,967,085	404,016	(170,132)	25,333	4,226,302	0	4,226,302
7	Oct	730,604	324,287	147,225	25,800	1,227,916	0	1,227,916
8	Nov	676,839	172,468	88,029	25,879	963,215	0	963,215
9	Dec	2,145,027	149,352	61,161	36,213	2,391,753	0	2,391,753
10	Jan 2023	1,289,022	279,828	134,924	36,517	1,740,291	0	1,740,291
11	Feb	269,415	190,154	128,754	36,488	624,810	0	624,810
12	Mar	712,834	124,455	54,859	41,353	933,502	0	933,502
13	Apr	1,162,263	177,326	75,708	41,958	1,457,255	0	1,457,255
14	May	1,444,684	605,589	12,090	41,643	2,104,007	0	2,104,007
15	Jun	1,404,970	492,345	44,817	41,541	1,983,673	0	1,983,673
16	Jul	1,803,306	409,575	58,445	41,462	2,312,789	0	2,312,789
17	Aug	620,942	345,587	58,885	41,396	1,066,810	0	1,066,810
18	Sep	3,750,305	455,445	44,280	41,333	4,291,364	0	4,291,364
19	Oct	548,848	405,552	25,321	41,373	1,021,094	0	1,021,094
20	Nov	399,835	205,652	35,071	41,762	682,320	0	682,320
21	Dec	726,019	181,329	26,620	41,556	975,524	0	975,524
22	Jan 2024	1,095,950	163,350	14,811	41,431	1,315,542	0	1,315,542
23	Feb	1,440,432	253,613	111,745	41,333	1,847,123	0	1,847,123
24	Mar	227,890	508,529	74,620	41,515	852,554	0	852,554
25	Total RP	44,238,148	7,309,234	2,635,711	855,105	55,038,197	0	55,038,197

Notes:

(1) Includes (\$16,740) of gas transferred from storage.

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EL PASO ELECTRIC COMPANY  
2024 FUEL RECONCILIATION FILING  
SCHEDULE FR-16: RECONCILABLE FUEL COSTS  
SPONSOR: JULISSA I. REZAVICTOR MARTINEZ  
PREPARER: ALEJANDRA GUEVARA  
FOR THE RECONCILIATION PERIOD APRIL 2022 THROUGH MARCH 2024

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
		(1)	NEWMAN STATION UNITS 1-5 (FERC 501)					
LINE NO.		GAS S	GAS TRANSPORTATION S	NEW MEXICO TAX S	STORAGE FEES S	TOTAL GAS S	OIL/DIESEL S	TOTAL STATION S
	RECONCILIATION PERIOD (RP)							
1	Apr 2022	12,117,734	1,448,263	0	85,728	13,651,724	0	13,651,724
2	May	19,241,162	1,854,160	0	83,289	21,178,611	0	21,178,611
3	Jun	29,035,665	1,857,372	0	68,536	30,961,572	0	30,961,572
4	Jul	23,226,532	1,707,117	0	58,654	24,992,302	0	24,992,302
5	Aug	24,784,279	1,654,115	0	62,534	26,500,928	0	26,500,928
6	Sep	20,828,727	1,548,407	0	64,113	22,441,247	0	22,441,247
7	Oct	10,369,940	1,754,815	0	64,383	12,189,139	0	12,189,139
8	Nov	8,142,615	1,958,662	0	97,957	10,199,233	0	10,199,233
9	Dec	9,095,556	1,551,724	0	100,183	10,747,464	0	10,747,464
10	Jan 2023	4,421,365	1,413,956	0	99,897	5,935,219	0	5,935,219
11	Feb	6,101,449	1,173,538	0	84,477	7,359,464	0	7,359,464
12	Mar	4,059,613	1,226,135	0	87,532	5,373,281	0	5,373,281
13	Apr	2,346,821	1,088,947	0	98,236	3,534,004	0	3,534,004
14	May	4,342,293	1,377,813	0	115,437	5,835,543	0	5,835,543
15	Jun	5,919,866	1,714,877	0	128,754	7,763,497	0	7,763,497
16	Jul	8,697,136	1,571,467	0	110,468	10,379,071	0	10,379,071
17	Aug	5,192,959	1,502,787	0	95,336	6,791,081	0	6,791,081
18	Sep	8,562,785	1,429,680	0	96,488	10,088,953	0	10,088,953
19	Oct	4,013,579	1,391,837	0	90,751	5,496,168	0	5,496,168
20	Nov	4,186,175	1,391,698	0	87,084	5,664,956	0	5,664,956
21	Dec	5,226,172	1,592,656	0	119,170	6,937,998	0	6,937,998
22	Jan 2024	3,068,171	1,470,397	0	114,349	4,672,918	0	4,672,918
23	Feb	1,450,006	890,943	0	55,181	2,396,129	0	2,396,129
24	Mar	658,359	729,467	0	46,093	1,433,918	0	1,433,918
25	Total RP	225,108,957	35,300,833	0	2,114,631	262,524,421	0	262,524,421

Notes:

(1) Includes \$1,726,969 of gas transferred from storage.

Amounts may not add or agree to other schedules due to rounding.

EL PASO ELECTRIC COMPANY  
2024 FUEL RECONCILIATION FILING  
SCHEDULE FR-16: RECONCILABLE FUEL COSTS  
SPONSOR: JULISSA I. REZAVICTOR MARTINEZ  
PREPARER: ALEJANDRA GUEVARA  
FOR THE RECONCILIATION PERIOD APRIL 2022 THROUGH MARCH 2024

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
		NEWMAN STATION UNIT 6 (FERC 547)						
LINE NO.		GAS S	GAS TRANSPORTATION S	NEW MEXICO TAX S	STORAGE FEES S	TOTAL GAS S	OIL/DIESEL S	TOTAL STATION S
	RECONCILIATION PERIOD (RP)							
1	Apr 2022							
2	May							
3	Jun							
4	Jul							
5	Aug							
6	Sep							
7	Oct							
8	Nov							
9	Dec							
10	Jan 2023							
11	Feb							
12	Mar							
13	Apr							
14	May							
15	Jun							
16	Jul							
17	Aug							
18	Sep							
19	Oct							
20	Nov							
21	Dec							
22	Jan 2024	728,326	0	0	0	728,326	0	728,326
23	Feb	272,571	140,331	0	7,412	420,314	0	420,314
24	Mar	(181,446)	80,539	0	5,089	(95,818)	0	(95,818)
25	Total RP	819,451	220,870	0	12,501	1,052,822	0	1,052,822

Notes:

(1) Newman Power Station Units 6 began commercial production on December 27, 2023.

Amounts may not add or agree to other schedules due to rounding.

EL PASO ELECTRIC COMPANY  
2024 FUEL RECONCILIATION FILING  
SCHEDULE FR-16: RECONCILABLE FUEL COSTS  
SPONSOR: JULISSA I. REZAVICTOR MARTINEZ  
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LINE NO.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
		(1)	NEWMAN STATION					
		GAS S	GAS TRANSPORTATION S	NEW MEXICO TAX S	STORAGE FEES S	TOTAL GAS S	OIL/DIESEL S	TOTAL STATION S
		RECONCILIATION PERIOD (RP)						
1	Apr 2022	12,117,734	1,448,263	0	85,728	13,651,724	0	13,651,724
2	May	19,241,162	1,854,160	0	83,289	21,178,611	0	21,178,611
3	Jun	29,035,665	1,857,372	0	68,536	30,961,572	0	30,961,572
4	Jul	23,226,532	1,707,117	0	58,654	24,992,302	0	24,992,302
5	Aug	24,784,279	1,654,115	0	62,534	26,500,928	0	26,500,928
6	Sep	20,828,727	1,548,407	0	64,113	22,441,247	0	22,441,247
7	Oct	10,369,940	1,754,815	0	64,383	12,189,139	0	12,189,139
8	Nov	8,142,615	1,958,662	0	97,957	10,199,233	0	10,199,233
9	Dec	9,095,556	1,551,724	0	100,183	10,747,464	0	10,747,464
10	Jan 2023	4,421,365	1,413,956	0	99,897	5,935,219	0	5,935,219
11	Feb	6,101,449	1,173,538	0	84,477	7,359,464	0	7,359,464
12	Mar	4,059,613	1,226,135	0	87,532	5,373,281	0	5,373,281
13	Apr	2,346,821	1,088,947	0	98,236	3,534,004	0	3,534,004
14	May	4,342,293	1,377,813	0	115,437	5,835,543	0	5,835,543
15	Jun	5,919,866	1,714,877	0	128,754	7,763,497	0	7,763,497
16	Jul	8,697,136	1,571,467	0	110,468	10,379,071	0	10,379,071
17	Aug	5,192,959	1,502,787	0	95,336	6,791,081	0	6,791,081
18	Sep	8,562,785	1,429,680	0	96,488	10,088,953	0	10,088,953
19	Oct	4,013,579	1,391,837	0	90,751	5,496,168	0	5,496,168
20	Nov	4,186,175	1,391,698	0	87,084	5,664,956	0	5,664,956
21	Dec	5,226,172	1,592,656	0	119,170	6,937,998	0	6,937,998
22	Jan 2024	3,816,498	1,470,397	0	114,349	5,401,245	0	5,401,245
23	Feb	1,722,577	1,031,274	0	62,593	2,816,443	0	2,816,443
24	Mar	476,912	810,006	0	51,182	1,338,100	0	1,338,100
25	Total RP	225,928,408	35,521,703	0	2,127,132	263,577,244	0	263,577,244

Notes:

- (1) Includes \$1,726,969 of gas transferred from storage.  
(2) Newman Power Station Units 6 began commercial production on December 27, 2023.

Amounts may not add or agree to other schedules due to rounding.

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DOCKET NO. 57149

APPLICATION OF EL PASO	§	BEFORE THE PUBLIC UTILITY
ELECTRIC COMPANY FOR AUTHORITY	§	
TO RECONCILE FUEL COSTS	§	COMMISSION OF TEXAS

EL PASO ELECTRIC COMPANY'S RESPONSE TO  
TEXAS INDUSTRIAL ENERGY CONSUMERS  
THIRD REQUESTS FOR INFORMATION  
QUESTION NOS. TIEC 3-1 THROUGH TIEC 3-7

TIEC 3-3:

Referring to Exhibit JIR-7:

- a. Please provide in live EXCEL format all workpapers supporting the imputed capacity costs associated with the solar portion of the Buena Vista PPA shown on page 2, column (d).
- b. Please explain why capacity costs for the battery portion of the Buena Vista PPA are increased in October 2023 relative to all other months as shown on page 3, column (d).

RESPONSE:

- a. Please refer to EPE's response to TIEC 2-2, subpart c.
- b. The capacity costs for the battery portion of the Buena Vista PPA increased in October 2023 because EPE in that month made a prior period adjustment to include capacity costs for the battery portion of the Buena Vista PPA incurred from the battery's Commercial Operation Date of July 11, 2023, through July 30, 2023, that had not been previously included.

Preparer: Alejandra Guevara

Title: Supervisor – Energy Accounting

Sponsor: Julissa I. Reza

Title: Manager – Regulatory Accounting

SOAH DOCKET NO. 473-25-05084  
DOCKET NO. 57149

APPLICATION OF EL PASO	§	BEFORE THE PUBLIC UTILITY
ELECTRIC COMPANY FOR AUTHORITY	§	
TO RECONCILE FUEL COSTS	§	COMMISSION OF TEXAS

EL PASO ELECTRIC COMPANY'S RESPONSE TO  
TEXAS INDUSTRIAL ENERGY CONSUMERS  
THIRD REQUESTS FOR INFORMATION  
QUESTION NOS. TIEC 3-1 THROUGH TIEC 3-7

TIEC 3-4:

Referring to Exhibit JIR-9:

- a. Please provide in live EXCEL format all workpapers supporting the monthly over- and under-recoveries shown on page 1, column (b).
- b. Please reconcile the kWh @ meter shown on pages 2–4 with the monthly kWh shown in Schedule FR-21.

RESPONSE:

- a. Please refer to EPE's response to Staff 4-1 and OPUC 1-10.
- b. Please see TIEC 3-4 Attachment 1.

Preparer: Julissa I. Reza

Title: Manager – Regulatory Accounting

Sponsor: Julissa I. Reza

Title: Manager – Regulatory Accounting

**El Paso Electric Company**  
**Reconciliation of KWH @ Meter**  
**For the Month of January 2024**

EL PASO ELECTRIC COMPANY  
2024 FUEL RECONCILIATION FILING  
NEWMAN UNIT 6 REALLOCATION  
ALLOCATED 100% TO TEXAS  
WITNESS: JULISSA I. REZA

El Paso Electric Company  
KWH @ Supply Calculation  
Texas  
January 2024

EXHIBIT JIR-9							
Jurisdiction	KWH @ Meter	Direct Assigned		(C) Line Loss	KWH @ Supply	WP/FR-21/1 page 4 of 4 KWH @ Meter	Change KWH @ Meter
		KWH (a)	Adjusted KWH	Factor			
Texas	461,691,981	(20,527,888) (1)	441,164,093	1.065000 (2)	469,839,759 (A)	461,584,493	(20,420,400) (3)
New Mexico	136,424,050	(11,187,405)	125,236,645	1.068500 (2)	133,815,355	125,236,645	0
FERC:							
Van Horn	1,204,421	0	1,204,421	1.026600 (2)	1,236,459	1,204,421	0
Dell City	3,350,808	0	3,350,808	1.026600 (2)	3,439,939	3,350,808	0
Total System	602,671,260	(31,715,293)	570,955,967		608,331,512 (B)	591,376,367	(20,420,400)

(C): Per final order in PUCT Docket No. 54142, EPE's 2022 Fuel Reconciliation filing, new Line Loss Factors are effective April 2022.

ALLOCATOR  
**TEXAS (A)/(B)= 0.7723416422**

(a) NM Direct Assigned KWH is composed of the following:

NMSU	257,458
Solar Road	2,701,841
Sun Edison 1	1,913,498
Sun Edison 2	1,872,017
Hatch	531,453
Buena Vista 2	3,911,138
	<u>11,187,405</u>

(a) TX Direct Assigned Renewable or Other KWH is composed of the following:

Newman 6	20,420,400 (3)
Wrangler	313
Stanton	3,845
EPCC	1,375
Van Horn	1,682
TX-Com Solar 1	100,273
	<u>20,527,888 (1)</u>

Note (1) Allocated 100% of Newman 6 KWH to the Texas Jurisdiction

Note (2) Modified to include line loss factors in col (C) approved in Docket No. 54142

**El Paso Electric Company**  
**Reconciliation of KWH @ Meter**  
**For the Month of February 2024**

EL PASO ELECTRIC COMPANY  
2024 FUEL RECONCILIATION FILING  
NEWMAN UNIT 6 REALLOCATION  
ALLOCATED 100% TO TEXAS  
WITNESS: JULISSA I. REZA

El Paso Electric Company  
KWH @ Supply Calculation  
Texas  
February 2024

EXHIBIT JIR-9								
Jurisdiction	KWH @ Meter	Direct Assigned		(C) Line Loss		KWH @ Supply	WP/FR-21/1 page 4 of 4 KWH @ Meter	Change KWH @ Meter
		KWH (a)	Adjusted KWH	Factor				
Texas	441,967,213	(10,466,187) (1)	431,501,026	1.065000 (2)		459,548,593 (A)	441,847,326	(10,346,300) (3)
New Mexico	126,784,767	(18,232,556)	108,552,211	1.068500 (2)		115,988,037	108,552,211	0
FERC:								
Van Horn	1,189,055	0	1,189,055	1.028600 (2)		1,220,684	1,189,055	0
Dell City	2,922,528	0	2,922,528	1.028600 (2)		3,000,267	2,922,528	0
Total System	572,853,563	(28,698,743)	544,154,820			579,757,581 (B)	564,511,120	(10,346,300)

(C): Per final order in PUCT Docket No. 54142, EPE's 2022 Fuel Reconciliation filing, new Line Loss Factors are effective April 2022.

ALLOCATOR  
**TEXAS (A)/(B)= 0.7926584620**

(a) NM Direct Assigned KWH is composed of the following:

Buena Vista PPA	6,784,114
NMSU	86,177
Solar Road	2,712,935
Sun Edison 1	1,885,497
Sun Edison 2	2,084,089
Hatch	640,153
Buena Vista 2	4,079,591
	<u>18,232,556</u>

(a) TX Direct Assigned Renewable or Other KWH is composed of the following:

Newman 6	10,346,300 (3)
Wrangler	14
Stanton	285
EPCC	1,385
Van Horn	1,905
TX-Com Solar 1	<u>116,318</u>
	<u>10,466,187 (1)</u>

**Note (1):** Allocated 100% of Newman 6 KWH to the Texas Jurisdiction

**Note (2):** Modified to include line loss factors in col (C) approved in Docket No. 54142

**El Paso Electric Company**  
**Reconciliation of KWH @ Meter**  
**For the Month of March 2024**

EL PASO ELECTRIC COMPANY  
2024 FUEL RECONCILIATION FILING  
NEWMAN UNIT 6 REALLOCATION  
ALLOCATED 100% TO TEXAS  
WITNESS: JULISSA I. REZA

El Paso Electric Company  
KWH @ Supply Calculation  
Texas  
March 2024

EXHIBIT JIR-9								
Jurisdiction	KWH @ Meter	Direct Assigned		(C) Line Loss		KWH @ Supply	WP/FR-21/1 page 4 of 4 KWH @ Meter	Change KWH @ Meter
		KWH (a)	Adjusted KWH	Factor				
Texas	399,389,315	(805,309) (1)	398,584,006	1.085000 (2)		424,491,966 (A)	399,257,506	(873,500) (3)
New Mexico	116,086,489	(21,251,854)	94,834,635	1.068500 (2)		101,330,807	94,834,635	0
FERC:								
Van Horn	2,015,021	0	2,015,021	1.026600 (2)		2,068,620	2,015,021	0
Dell City	3,697,188	0	3,697,188	1.026600 (2)		3,795,533	3,697,188	0
Total System	521,188,013	(22,057,163)	499,130,850			531,686,926 (B)	499,804,350	(873,500)

(C): Per final order in PUCT Docket No. 54142, EPE's 2022 Fuel Reconciliation filing, new Line Loss Factors are effective April 2022.

ALLOCATOR  
**TEXAS (A)/(B)=** 0.7983870681

(a) NM Direct Assigned KWH is composed of the following:

Buena Vista PPA	6,764,113
NMSU	4,985
Solar Road	3,770,871
Sun Edison 1	2,271,857
Sun Edison 2	2,546,765
Hatch	827,815
Buena Vista 2	5,065,448
	<u>21,251,854</u>

(a) TX Direct Assigned Renewable or Other KWH is composed of the following:

Newman 6	673,500 (3)
Wrangler	229
Stanton	4,078
EPCC	1,311
Van Horn	2,026
TX-Com Solar 1	124,165
	<u>805,309 (1)</u>

**Note (1)** Allocated 100% of Newman 6 KWH to the Texas Jurisdiction

**Note (2)** Modified to include line loss factors in col (C) approved in Docket No. 54142

SOAH DOCKET NO. 473-25-05084  
DOCKET NO. 57149

APPLICATION OF EL PASO	§	BEFORE THE PUBLIC UTILITY
ELECTRIC COMPANY FOR AUTHORITY	§	
TO RECONCILE FUEL COSTS	§	COMMISSION OF TEXAS

EL PASO ELECTRIC COMPANY'S RESPONSE TO  
TEXAS INDUSTRIAL ENERGY CONSUMERS  
THIRD REQUESTS FOR INFORMATION  
QUESTION NOS. TIEC 3-1 THROUGH TIEC 3-7

TIEC 3-5:

Referring to the Direct Testimony of Victor Martinez at page 31, lines 18–24:

- a. Please explain how the costs for the Buena Vista PPA are allocated among EPE's jurisdictions and customer classes.
- b. Please state how much accredited capacity is provided by each of the solar and battery components of the Buena Vista PPA.

RESPONSE:

- a. El Paso Electric Company (“EPE”) allocated the energy costs related to the Buena Vista (“BV”) PPA to its jurisdictions based on the applicable jurisdictional allocators. However, in February 2024, EPE reallocated the BV PPA energy costs from its Texas jurisdiction to its New Mexico jurisdiction to comply with New Mexico law. Refer to page 23, line 21 through page 24, line 5 of the Direct Testimony of EPE witness Julissa I. Reza, for discussion of the treatment of the reallocation of the BV PPA energy costs from the Texas jurisdiction to the New Mexico jurisdiction and the related post-period adjustment.

In addition, refer to page 22, line 28 through page 23, line 13 of the Direct Testimony of EPE witness Reza for the discussion and treatment of the BV PPA capacity charge and the related post period adjustment.

Energy purchased from the BV PPA is billed through EPE’s fuel rate and allocated among customer rate classes using all kWh (firm and non-firm) at supply. Capacity from the BV PPA is allocated among Texas rate classes on a demand allocator (D1PROD), which is based on a 4CP A&E methodology.

- b. The effective load carrying capability (“ELCC”) rate used for resource planning purposes in 2023 was 37% for solar and 100% for battery, but these rates can vary by year. Using

the 2023 rates, the capacity for the BV PPA was 37 MW for the solar component and 50 MW for the battery.

Preparer: Adrian Hernandez

Felipe Mejia

Title: Supervisor – Revenue Requirements &  
Cost Analysis

Staff Analyst – Market Development and  
Resource Strategy

Sponsor: Victor Martinez

Julissa I. Reza

George Novela

Title: Director – Energy Resources

Manager – Regulatory Accounting

Sr. Director – Regulatory Policy & Rates

SOAH DOCKET NO. 473-25-05084  
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APPLICATION OF EL PASO	§	BEFORE THE PUBLIC UTILITY
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TEXAS INDUSTRIAL ENERGY CONSUMERS  
THIRD REQUESTS FOR INFORMATION  
QUESTION NOS. TIEC 3-1 THROUGH TIEC 3-7

TIEC 3-6:

Referring to the Direct Testimony of Victor Martinez at page 33, lines 20–25:

- a. Please provide the workpapers supporting the calculation of the \$10 million in additional costs that EPE's customers would have paid for energy from the Palo Verde hub in lieu of energy from the Buena Vista PPA.
- b. Please provide all workpapers supporting the calculation of the average Palo Verde day-ahead index price of \$63.89 per MWh for the period from July 2023 to March 2024.
- c. Please provide the hourly Palo Verde day-ahead index prices for the Reconciliation Period in live EXCEL format.

RESPONSE:

- a. Refer to EPE's Response to CEP 1-1 Attachment 5 for the workpaper showing the calculation of the \$10 million in additional costs that EPE's customers would have paid for energy from the Palo Verde hub in lieu of energy from the Buena Vista PPA.
- b. Refer to EPE's Response to CEP 1-1 Attachment 5 for the workpaper showing the calculation of the average Palo Verde day-ahead index price of \$63.89/MWh for July 2023 through March 2024.
- c. There are no hourly Palo Verde day-ahead index prices. However, please refer to EPE's Response to TIEC 3-6 Attachment 1 (Confidential) for the daily peak and off-peak Palo Verde day-ahead index prices for the Reconciliation Period.

Preparer: Jaime Reyes

Title: Manager – Energy Resources

Sponsor: Victor Martinez

Title: Director – Energy Resources

EL PASO ELECTRIC COMPANY

SOAH Docket No. 473-25-05084

PUC Docket No. 57149

TIEC's 3<sup>rd</sup>, Q. No. TIEC 3-6

Attachments 1

Page 1 of 1

PUBLIC

TIEC 3-6 Attachment 1 is CONFIDENTIAL and/or HIGHLY SENSITIVE PROTECTED MATERIALS attachment.

SOAH DOCKET NO. 473-25-05084  
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EL PASO ELECTRIC COMPANY'S RESPONSE TO  
TEXAS INDUSTRIAL ENERGY CONSUMERS  
THIRD REQUESTS FOR INFORMATION  
QUESTION NOS. TIEC 3-1 THROUGH TIEC 3-7

TIEC 3-7:

Referring to the Direct Testimony of Victor Martinez at page 34, lines 5–21:

- a. Please confirm that 100% of the energy purchased from the Buena Vista PPA was allocated to EPE's New Mexico retail customers.
- b. Please explain how EPE determines whether it is necessary or appropriate to reallocate the energy from the Buena Vista PPA between jurisdictions on a month-to-month basis.
- c. Please explain how reallocating the energy produced by the Buena Vista PPA between jurisdictions is consistent with the Texas fuel rule.
- d. Please provide in live EXCEL format all workpapers supporting the \$196,000 in savings to Texas retail customers associated with the reallocation of Buena Vista PPA energy and costs from Texas to New Mexico customers.
- e. Please provide all workpapers supporting the calculation of the average Palo Verde day-ahead index price of \$63.89 per MWh for the period from July 2023 to March 2024.
- f. Please provide the hourly Palo Verde day-ahead index prices for the Reconciliation Period.

RESPONSE:

- a. No, 100% of the energy purchased from the Buena Vista (“BV”) PPA was not allocated to EPE’s New Mexico retail customers. For the period of February 2024 and March 2024, only a portion of the energy purchased from the BV PPA was allocated to EPE’s New Mexico retail customers. Please refer to EPE’s response to OPUC 1-4 subparts (e) and (f).

- b. EPE's Market Development & Resource Strategy Department estimates the monthly amount of energy that needs to be reallocated from the BV PPA in order to comply with New Mexico law.
- c. As described in the Texas Fuel Rule, "The scope of a fuel reconciliation proceeding includes any issue related to determining the reasonableness of the electric utility's fuel expenses during the reconciliation period and whether the electric utility has over- or under-recovered its reasonable fuel expenses."

EPE's proposal to reallocate energy from the BV PPA to its New Mexico Jurisdiction directly impacts fuel costs incurred in Texas and therefore should a part of this reconciliation proceeding.

- d. Refer to EPE's Response to CEP 1-1, Attachment 5, for the workpapers supporting the \$196,000 in savings to Texas retail customers associated with the reallocation of BV PPA energy and costs from Texas to New Mexico customers.
- e. Refer to EPE's Response to CEP 1-1, Attachment 5, for the calculation of the average Palo Verde day-ahead index price of \$63.89 per MWh for the period from July 2023 to March 2024.
- f. There are no hourly Palo Verde day-ahead index prices. However, please refer to TIEC 3-6 Attachment 1-Confidential for the daily Palo Verde peak and off-peak day-ahead index prices.

Preparer: Jaime Reyes

Title: Manager – Energy Resources

Sponsor: Victor Martinez  
Julissa I. Reza  
George Novela

Title: Director – Energy Resources  
Manager – Regulatory Accounting  
Sr. Director – Regulatory Policy & Rates

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