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EL PASO ELECTRIC
 2024 TEXAS FUEL RECONCILIATION FILING
 SCHEDULE FR-4.2a: UNIT DATA
 SPONSOR: JEFF HUGHES/VICTOR MARTINEZ
 PREPARER: KARA RANDLE
 FOR THE RECONCILIATION PERIOD APRIL 2022 THROUGH MARCH 2024

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RIO GRANDE UNIT 6

	PRODUCTION MWh			OPERATING STATISTICS (%)							FUEL CONSUMPTION				NET	
	GROSS		NET	(C) EQUIVALENT	FORCED	SCHEDULED	NET	(A) TIME	# OF	# OF	BILLION Btu			HEAT		
	UNIT	(B) STATION	UNIT	AVAILABILITY	OUTAGE	OUTAGE	CAPACITY	ON	COLD	HOT	START	START	OPERATION	TOTAL	RATE	
	OUTPUT	SERVICE	OUTPUT	FACTOR	RATE	FACTOR	FACTOR	AGC	STARTS	STARTS	TO LOAD				Btu/kWh	
RECONCILIATION PERIOD (RP)																
Apr 2022	5,939	603	5,336	96.4	0.0	3.6	15.4	N/A	1	0	274.0	N/A	N/A	73.3	73	14,067
May	9,760	1,021	8,759	97.7	3.6	0.0	25.7	N/A	1	0	439.7	N/A	N/A	121.3	121	14,116
Jun	15,743	1,346	14,397	79.6	20.4	0.0	84.4	N/A	0	0	573.4	N/A	N/A	196.1	196	13,620
Jul	16,776	1,331	15,445	100.0	0.0	0.0	46.1	N/A	2	0	643.9	N/A	N/A	206.9	207	13,394
Aug	3,565	393	3,172	100.0	0.0	0.0	9.5	N/A	1	0	145.5	N/A	N/A	46.0	46	14,496
Sep	0	72	(72)	100.0	0.0	0.0	0.0	N/A	0	0	0.0	N/A	N/A	0.0	0	0
Oct	0	48	(48)	100.0	0.0	0.0	0.0	N/A	0	0	0.0	N/A	N/A	0.0	0	0
Nov	0	81	(81)	100.0	0.0	0.0	0.0	N/A	0	0	0.0	N/A	N/A	0.0	0	0
Dec	0	74	(74)	100.0	0.0	0.0	0.0	N/A	0	0	0.0	N/A	N/A	0.0	0	0
Jan 2023	0	74	(74)	89.7	0.0	10.3	0.0	N/A	0	0	0.0	N/A	N/A	0.0	0	0
Feb	0	67	(67)	100.0	0.0	0.0	0.0	N/A	0	0	0.0	N/A	N/A	0.0	0	0
Mar	1,745	234	1,512	59.9	60.2	0.0	4.3	N/A	2	0	73.6	N/A	N/A	21.6	22	14,414
Apr	19,706	1,342	18,364	87.9	12.1	0.0	54.3	N/A	0	0	633.0	N/A	N/A	234.4	234	12,766
May	14,437	1,103	13,334	91.5	0.0	8.5	38.1	N/A	0	0	474.8	N/A	N/A	172.9	173	12,970
Jun	7,325	639	6,686	100.0	0.0	0.0	20.6	N/A	1	0	266.3	N/A	N/A	86.5	88	13,231
Jul	25,754	1,727	24,027	100.0	0.0	0.0	71.8	N/A	0	0	744.0	N/A	N/A	307.6	308	12,603
Aug	18,433	1,335	17,098	98.1	2.4	0.0	51.1	N/A	1	0	570.0	N/A	N/A	222.6	223	13,019
Sep	647	183	464	100.0	0.0	0.0	1.4	N/A	1	0	24.7	N/A	N/A	8.3	8	17,653
Oct	0	69	(69)	100.0	0.0	0.0	0.0	N/A	0	0	0.0	N/A	N/A	0.0	0	0
Nov	0	64	(64)	83.3	0.0	16.7	0.0	N/A	0	0	0.0	N/A	N/A	0.0	0	0
Dec	0	12	(12)	0.0	0.0	100.0	0.0	N/A	0	0	0.0	N/A	N/A	0.0	0	0
Subtotal	139,650	11,620	128,030	89.7	5.7	6.6	20.1	N/A	10	0	4,662.9	N/A	N/A	1699.6	1700	0

Notes: Fuel Consumption and Heat Rate shall be provided, if available.

Fuel Consumption may be estimated if actual data is not available.

EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)

(B) Low levels of operation result in inaccurate heat rate

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RIO GRANDE UNIT 6

RECONCILIATION PERIOD (RP)	PRODUCTION MWh			OPERATING STATISTICS (%)									FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
	GROSS	STATION	NET	(C) EQUIVALENT	FORCED	SCHEDULED	NET	(A) TIME	# OF	# OF	HOURS	(A) COLD	(A) HOT				
	UNIT	SERVICE	UNIT	AVAILABILITY	OUTAGE	OUTAGE	CAPACITY	ON	COLD	HOT	CONNECTED	START	START	OPERATION	TOTAL		
	OUTPUT		OUTPUT	FACTOR	RATE	FACTOR	FACTOR	AGC	STARTS	STARTS	TO LOAD				Btu/kWh		
Jan 2024	0	73	(73)	91.5	0.0	8.5	0.0	N/A	0	0	0.0	N/A	N/A	0	0	0	
Feb	0	76	(76)	100.0	0.0	0.0	0.0	N/A	0	0	0.0	N/A	N/A	0	0	0	
Mar	0	87	(87)	100.0	0.0	0.0	0.0	N/A	0	0	0.0	N/A	N/A	0	0	0	
Subtotal	0	236	(236)	97.2	0.0	2.8	0.0	N/A	0	0	0.0	N/A	N/A	0	0	0	
Total	139,850	12,055	127,795	90.7	5.0	6.1	17.6	N/A	10	0	4,863.0	N/A	N/A	1,700	1,700	13,300	

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
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RIO GRANDE UNIT 7

	PRODUCTION MWh			OPERATING STATISTICS (%)							FUEL CONSUMPTION BILLION Btu				NET HEAT RATE	
	GROSS	NET		EQUIVALENT	FORCED	SCHEDULED	NET	(A) TIME	# OF	# OF	HOURS	(A) COLD	(A) HOT			
	UNIT	(B) STATION	UNIT	AVAILABILITY	OUTAGE	OUTAGE	CAPACITY	ON	COLD	HOT	CONNECTED					
	OUTPUT	SERVICE	OUTPUT	FACTOR	RATE	FACTOR	FACTOR	AGC	STARTS	STARTS	TO LOAD	START	START	OPERATION	TOTAL	Btu/kWh
RECONCILIATION PERIOD (RP)																
Apr 2022	3,965	353	3,612	26.3	0.0	73.7	10.5	N/A	0	0	189.4	N/A	N/A	48.7	49	13,479
May	8,773	707	8,067	52.5	2.0	46.4	22.6	N/A	1	0	390.8	N/A	N/A	105.4	105	13,069
Jun	19,578	1,284	18,294	100.0	0.0	0.0	57.8	N/A	0	0	720.0	N/A	N/A	229.2	229	12,530
Jul	16,187	1,251	14,935	77.5	0.2	10.4	45.6	N/A	1	0	665.0	N/A	N/A	189.6	190	12,692
Aug	12,695	956	11,739	83.9	19.1	0.0	35.9	N/A	1	0	505.2	N/A	N/A	148.9	149	12,686
Sep	7,177	595	6,582	100.0	0.0	0.0	20.8	N/A	1	1	268.6	N/A	N/A	83.9	84	12,754
Oct	0	129	(129)	100.0	0.0	0.0	0.0	N/A	0	0	0.0	N/A	N/A	0.0	0	0
Nov	8,869	707	8,182	100.0	0.0	0.0	23.7	N/A	1	0	382.1	N/A	N/A	102.2	102	12,487
Dec	3,886	370	3,516	100.0	0.0	0.0	9.9	N/A	1	0	190.0	N/A	N/A	45.1	45	12,839
Jan 2023 (B)	153	124	29	100.0	0.0	0.0	0.1	N/A	1	0	85.1	N/A	N/A	2.0	2	70,743
Feb	0	17	(17)	8.8	0.0	91.2	0.0	N/A	0	0	0.0	N/A	N/A	0.0	0	0
Mar	1,175	202	974	8.4	0.0	91.6	2.7	N/A	1	0	54.6	N/A	N/A	15.0	15	15,401
Apr	20,773	1,256	19,517	97.8	0.0	2.2	56.5	N/A	1	0	704.3	N/A	N/A	237.4	237	12,164
May	15,633	1,033	14,600	79.0	0.0	12.9	40.9	N/A	1	0	578.9	N/A	N/A	182.1	182	12,473
Jun	16,815	1,244	15,571	88.2	11.9	0.0	49.2	N/A	0	0	634.7	N/A	N/A	209.4	209	13,446
Jul	17,200	1,212	15,988	91.9	8.1	0.0	48.8	N/A	1	0	683.8	N/A	N/A	228.0	228	14,258
Aug	17,899	1,278	16,621	100.0	0.0	0.0	50.8	N/A	0	0	744.0	N/A	N/A	240.4	240	14,465
Sep	14,252	926	13,326	100.0	0.0	0.0	42.1	N/A	0	0	524.0	N/A	N/A	189.8	190	14,243
Oct	0	46	(46)	100.0	0.0	0.0	0.0	N/A	0	0	0.0	N/A	N/A	0.0	0	0
Nov (B)	329	140	189	47.8	88.9	32.1	0.6	N/A	1	0	18.0	N/A	N/A	5.9	6	31,087
Dec	0	45	(45)	0.0	0.0	100.0	0.0	N/A	0	0	0.0	N/A	N/A	0.0	0	0
Subtotal	185,377	13,873	171,504	74.4	6.2	21.9	24.7	N/A	12	1	7,338.4	N/A	N/A	2,263.0	2,263	13,195

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
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RIO GRANDE UNIT 7

RECONCILIATION PERIOD (RP)	PRODUCTION MWh			OPERATING STATISTICS (%)							FUEL CONSUMPTION BILLION Btu				NET HEAT RATE Btu/kWh	
	GROSS		NET	EQUIVALENT	FORCED	SCHEDULED	NET	(A) TIME	# OF	# OF	HOURS	(A) COLD START	(A) HOT START	OPERATION	TOTAL	
	UNIT	STATION	UNIT	AVAILABILITY	OUTAGE	OUTAGE	CAPACITY	ON	COLD	HOT	CONNECTED					
	OUTPUT	SERVICE	OUTPUT	FACTOR	RATE	FACTOR	FACTOR	AGC	STARTS	STARTS	TO LOAD					
Jan 2024	0	128	(128)	91.5	0.0	8.5	0.0	N/A	0	0	0.0	N/A	N/A	64.6	65	0
Feb	0	104	(104)	100.0	0.0	0.0	0.0	N/A	0	0	0.0	N/A	N/A	142.3	142	0
Mar	10,005	838	9,167	87.2	8.2	0.0	25.7	N/A	1	0	452.4	N/A	N/A	126.1	126	15,628
Subtotal	10,005	1,069	8,936	92.9	2.7	2.8	8.6	N/A	1	0	452.4	N/A	N/A	332.9	333	37,258
Total	195,382	14,943	180,440	76.7	5.8	19.5	22.7	N/A	13	1	7,790.8	N/A	N/A	2,596.0	2,596	14,387

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RIO GRANDE UNIT 8

	PRODUCTION MWh			OPERATING STATISTICS (%)							FUEL CONSUMPTION BILLION Btu				NET HEAT RATE	
	GROSS UNIT	(B) STATION	NET UNIT	EQUIVALENT AVAILABILITY	FORCED OUTAGE	SCHEDULED OUTAGE	NET CAPACITY	(A) TIME ON	# OF COLD	# OF HOT	HOURS CONNECTED	(A) COLD START	(A) HOT START	OPERATION TOTAL	Blu/kWh	
	OUTPUT	SERVICE	OUTPUT	FACTOR	RATE	FACTOR	FACTOR	AGC	STARTS	STARTS	TO LOAD					
RECONCILIATION PERIOD (RP)																
Apr 2022	0	72	(72)	0.0	0.0	100.0	0.0	N/A	0	0	0.0	N/A	N/A	0	0	0
May	1	78	(77)	0.0	0.0	100.0	0.0	N/A	0	0	0.0	N/A	N/A	0	0	0
Jun	27,794	2,686	25,108	41.0	29.8	41.2	25.1	N/A	1	0	297.4	N/A	N/A	288	288	11,454
Jul	54,376	5,013	49,363	85.8	14.2	0.0	47.7	N/A	1	1	638.2	N/A	N/A	543	543	11,006
Aug	63,068	5,820	57,249	100.0	0.0	0.0	55.4	N/A	0	0	744.0	N/A	N/A	631	631	11,017
Sep	45,386	4,744	40,642	85.7	10.8	7.2	40.6	N/A	1	1	422.6	N/A	N/A	465	465	11,442
Oct	4,956	578	4,378	18.4	0.0	70.0	4.0	N/A	0	0	70.0	N/A	N/A	51	51	11,538
Nov	0	21	(21)	0.0	0.0	100.0	0.0	N/A	0	0	0.0	N/A	N/A	0	0	0
Dec	38,636	3,190	35,446	35.1	0.0	35.5	32.4	N/A	1	0	480.0	N/A	N/A	404	404	11,387
Jan 2023	17,521	1,651	15,870	22.8	0.0	58.2	14.5	N/A	1	0	311.4	N/A	N/A	182	182	11,445
Feb	21,091	1,834	19,256	82.5	9.2	13.1	19.5	N/A	2	0	296.5	N/A	N/A	242	242	12,571
Mar	49,969	3,844	46,125	78.6	9.2	11.6	42.2	N/A	2	0	588.2	N/A	N/A	487	487	10,553
Apr	70,338	5,701	64,637	96.6	3.4	0.0	61.1	N/A	1	0	695.6	N/A	N/A	663	663	10,253
May	58,246	5,380	52,866	88.5	0.0	9.3	48.3	N/A	1	0	675.0	N/A	N/A	561	561	10,603
Jun	67,878	5,857	62,021	88.2	11.8	0.0	62.0	N/A	0	0	634.7	N/A	N/A	653	653	10,536
Jul	75,031	5,466	69,565	83.6	16.5	0.0	67.3	N/A	1	2	621.6	N/A	N/A	724	724	10,410
Aug	83,943	5,987	77,956	87.7	12.3	0.0	75.4	N/A	1	0	652.7	N/A	N/A	811	811	10,398
Sep	83,683	6,238	77,445	100.0	0.0	0.0	77.4	N/A	0	0	720.0	N/A	N/A	811	811	10,467
Oct	75,151	5,599	69,552	85.9	14.1	0.0	63.6	N/A	1	0	639.4	N/A	N/A	719	719	10,342
Nov	53,681	5,110	48,571	90.6	9.4	0.0	45.9	N/A	1	0	652.5	N/A	N/A	516	516	10,623
Dec	43,717	4,426	39,291	77.3	22.5	0.0	29.5	N/A	0	4	576.3	N/A	N/A	422	422	13,083
Subtotal	934,465	79,293	855,171	64.2	7.8	26.0	38.7	N/A	15	8	9,715.9	N/A	N/A	9,171	9,171	10,724

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RIO GRANDE UNIT 8

PRODUCTION MWh				OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
GROSS UNIT	STATION	NET UNIT		EQUIVALENT AVAILABILITY	FORCED OUTAGE	SCHEDULED OUTAGE	NET CAPACITY	(A) TIME ON	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	(A) COLD START	(A) HOT START	OPERATION	TOTAL	Btu/kWh
OUTPUT	SERVICE	OUTPUT		FACTOR	RATE	FACTOR	FACTOR	AGC								
RECONCILIATION PERIOD (RP)																
Jan 2024	43,704	3,400	40,304	56.0	0.0	43.5	36.9	N/A	1	0	419.2	N/A	N/A	437	437	10,854
Feb	69,922	5,733	64,189	100.0	0.0	0.0	62.7	N/A	0	0	696.0	N/A	N/A	713	713	11,115
Mar	43,604	3,678	39,926	60.9	0.0	39.1	36.5	N/A	0	1	453.1	N/A	N/A	426	426	10,660
Subtotal	157,230	12,811	144,419	72.3	0.0	27.6	45.4	N/A	1	1	1,568.3	N/A	N/A	1,577	1,577	10,916
Total	1,091,695	92,105	999,590	65.2	6.8	26.2	39.5	N/A	16	9	11,284.2	N/A	N/A	10,748	10,748	10,752

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RIO GRANDE UNIT 9

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				NET HEAT RATE Btu/kWh
	GROSS UNIT OUTPUT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	(A) COLD START	(A) HOT START	OPERATION	TOTAL	
								ON								
								AGC								
RECONCILIATION PERIOD (RP)																
Apr 2022	33,747	681	33,066	97.6	0.4	2.2	49.4	N/A	N/A	26	454.3	N/A	N/A	312.6	313	9,455
May	38,531	722	37,809	98.4	0.0	1.6	54.6	N/A	N/A	29	479.6	N/A	N/A	349.7	350	9,250
Jun	37,262	800	36,462	98.1	0.9	1.3	41.8	N/A	N/A	19	541.9	N/A	N/A	350.8	351	13,257
Jul	25,374	659	24,715	95.4	8.5	0.0	36.9	N/A	N/A	29	366.9	N/A	N/A	241.9	242	10,008
Aug	23,874	566	23,308	100.0	0.1	0.0	35.6	N/A	N/A	24	302.2	N/A	N/A	219.3	219	9,410
Sep	21,518	538	20,980	100.0	0.0	0.0	33.1	N/A	N/A	27	298.6	N/A	N/A	201.1	201	9,586
Oct	25,777	621	25,156	98.4	0.0	1.6	36.4	N/A	N/A	22	412.1	N/A	N/A	255.7	256	10,165
Nov	19,581	425	19,156	98.3	0.6	1.5	28.6	N/A	N/A	15	257.1	N/A	N/A	182.3	182	9,517
Dec	10,085	379	9,705	100.0	0.0	0.0	14.0	N/A	N/A	9	193.8	N/A	N/A	103.3	103	10,643
Jan 2023	7,390	340	7,050	100.0	0.0	0.0	10.8	N/A	N/A	24	142.9	N/A	N/A	77.1	77	10,942
Feb	2,890	203	2,687	89.3	66.6	0.0	4.5	N/A	N/A	6	36.2	N/A	N/A	26.6	27	9,881
Mar	0	155	(155)	1.1	0.0	98.9	-0.2	N/A	N/A	0	0.0	N/A	N/A	0.0	0	0
Apr	8,547	332	8,215	75.6	8.8	9.1	13.0	N/A	N/A	19	218.8	N/A	N/A	89.8	90	10,937
May	2,965	227	2,738	98.2	0.0	0.9	4.2	N/A	N/A	12	78.5	N/A	N/A	30.0	30	10,946
Jun	10,708	392	10,316	97.1	2.2	0.0	16.3	N/A	N/A	23	153.4	N/A	N/A	102.0	102	9,884
Jul	9,791	399	9,392	98.8	5.8	0.0	14.4	N/A	N/A	22	144.0	N/A	N/A	93.7	94	9,980
Aug	11,425	388	11,037	100.0	0.0	0.0	16.9	N/A	N/A	14	140.9	N/A	N/A	104.8	105	9,493
Sep	6,138	280	5,858	100.0	0.0	0.0	9.3	N/A	N/A	13	87.1	N/A	N/A	58.0	58	9,902
Oct	12,362	344	12,018	100.0	0.0	0.0	18.4	N/A	N/A	9	145.5	N/A	N/A	112.7	113	9,380
Nov	4,569	244	4,325	96.4	29.2	0.0	6.8	N/A	N/A	14	62.6	N/A	N/A	43.0	43	9,937
Dec	616	172	444	100.0	0.0	0.0	0.7	N/A	N/A	2	11.5	N/A	N/A	6.3	6	14,126
Subtotal	313,150	8,867	304,282	92.5	5.9	5.6	21.2	N/A	0	358	4,527.6	N/A	N/A	2,960.9	2,961	9,731

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
 Fuel Consumption may be estimated if actual data is not available.
 EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)

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2024 TEXAS FUEL RECONCILIATION FILING
SCHEDULE FR-4.2a: UNIT DATA
SPONSOR: JEFF HUGHES/VICTOR MARTINEZ
PREPARER: KARA RANDLE
FOR THE RECONCILIATION PERIOD APRIL 2022 THROUGH MARCH 2024

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RIO GRANDE UNIT 9

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION				NET HEAT RATE Btu/kWh
	GROSS		NET	EQUIVALENT	FORCED	SCHEDULED	NET	(A) TIME	# OF	# OF	HOURS	BILLION Btu				
	UNIT	STATION	UNIT	AVAILABILITY	OUTAGE	OUTAGE	CAPACITY	ON	COLD	HOT	CONNECTED	(A) COLD	(A) HOT			
	OUTPUT	SERVICE	OUTPUT	FACTOR	RATE	FACTOR	FACTOR	AGC	START'S	START'S	TO LOAD	START	START	OPERATION	TOTAL	
RECONCILIATION PERIOD (RP)																
Jan 2024	22,045	533	21,512	100.0	0.0	0.0	32.9	N/A	N/A	13	263.9	N/A	N/A	198.0	198	9,204
Feb	32,142	729	31,413	80.3	0.0	19.7	51.3	N/A	N/A	27	395.0	N/A	N/A	289.9	290	9,228
Mar	0	146	(146)	0.0	0.0	100.0	0.0	N/A	N/A	0	0.0	N/A	N/A	0.0	0	(20)
Subtotal	54,187	1,408	52,779	60.1	0.0	39.9	28.0	N/A	0	40	658.9	N/A	N/A	487.9	488	9,244
Total	367,337	10,275	357,062	88.5	5.1	9.9	22.1	N/A	0	398	5,186.5	N/A	N/A	3,449	3,449	9,659

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
Fuel Consumption may be estimated if actual data is not available.
EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)

EL PASO ELECTRIC
 2024 TEXAS FUEL RECONCILIATION FILING
 SCHEDULE FR-4.2a: UNIT DATA
 SPONSOR: JEFF HUGHES/VICTOR MARTINEZ
 PREPARER: KARA RANDLE
 FOR THE RECONCILIATION PERIOD APRIL 2022 THROUGH MARCH 2024

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NEWMAN UNIT 1

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				NET HEAT RATE Btu/kWh
	GROSS UNIT OUTPUT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	(A) COLD START	(A) HOT START	OPERATION	TOTAL	
RECONCILIATION PERIOD (RP)																
Apr 2022	30,515	2,337	28,178	100.0	0.0	0.0	50.2	N/A	0	0	720.0	N/A	N/A	356.3	356	12,644
May	30,349	2,390	27,960	98.7	1.3	0.0	48.2	N/A	0	1	744.0	N/A	N/A	356.4	356	12,749
Jun	32,881	2,383	30,497	100.0	0.0	0.0	58.0	N/A	0	0	689.6	N/A	N/A	384.9	385	12,622
Jul	26,021	2,192	23,829	68.9	5.8	0.0	42.9	N/A	0	0	744.0	N/A	N/A	322.6	323	13,850
Aug	15,075	1,291	13,784	84.9	0.0	15.1	25.4	N/A	0	0	744.0	N/A	N/A	204.0	204	14,803
Sep	25,060	1,989	23,071	75.3	2.9	0.3	43.9	N/A	0	0	720.0	N/A	N/A	295.2	295	12,794
Oct	0	0	0	0.0	0.0	100.0	0.0	N/A	0	0	224.0	N/A	N/A	0.0	0	0
Nov	0	0	0	0.0	0.0	100.0	0.0	N/A	0	0	0.0	N/A	N/A	0.0	0	0
Dec	2	2	0	0.0	0.0	100.0	0.0	N/A	0	0	39.5	N/A	N/A	0.0	0	0
Jan 2023	0	0	0	24.5	0.0	75.5	0.0	N/A	0	0	25.8	N/A	N/A	0.0	0	0
Feb	0	0	0	100.0	0.0	0.0	0.0	N/A	0	0	519.4	N/A	N/A	0.0	0	0
Mar	12,290	1,123	11,167	99.9	0.5	0.0	19.2	N/A	0	1	744.0	N/A	N/A	147.6	148	13,220
Apr	34,900	2,404	32,496	100.0	0.0	0.0	57.9	N/A	0	0	642.0	N/A	N/A	392.5	392	12,078
May	38,955	2,488	36,467	100.0	0.0	0.0	62.8	N/A	0	0	593.2	N/A	N/A	436.4	436	11,968
Jun	28,172	2,040	26,132	86.7	13.3	0.0	49.7	N/A	1	4	697.1	N/A	N/A	327.4	327	12,528
Jul	42,162	2,609	39,553	100.0	0.0	0.0	72.8	N/A	0	0	744.0	N/A	N/A	477.0	477	12,060
Aug	37,478	2,326	35,152	95.8	4.3	0.0	64.7	N/A	1	0	744.0	N/A	N/A	437.5	437	12,445
Sep	22,574	1,633	20,941	99.2	1.2	0.0	39.8	N/A	1	1	663.0	N/A	N/A	267.6	268	12,781
Oct	14,409	958	13,451	41.6	0.0	58.5	23.2	N/A	0	0	0.0	N/A	N/A	166.2	166	12,356
Nov	17,518	1,364	16,154	35.2	0.3	33.1	28.8	N/A	0	1	7.4	N/A	N/A	211.2	211	13,072
Dec	31,911	2,372	29,539	51.3	0.0	0.0	50.9	N/A	0	0	0.0	N/A	N/A	370.2	370	12,531
Subtotal	440,271	31,901	408,370	69.6	1.4	23.0	35.2	N/A	3	8	10,005.0	N/A	N/A	5,153.0	5,153	12,618

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
 Fuel Consumption may be estimated if actual data is not available.
 EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)

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EL PASO ELECTRIC
 2024 TEXAS FUEL RECONCILIATION FILING
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 SPONSOR: JEFF HUGHES/VICTOR MARTINEZ
 PREPARER: KARA RANDLE
 FOR THE RECONCILIATION PERIOD APRIL 2022 THROUGH MARCH 2024

SCHEDULE FR-4.2a
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NEWMAN UNIT 1

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				NET HEAT RATE Btu/MWh
	GROSS UNIT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	(A) COLD START	(A) HOT START	OPERATION	TOTAL	
RECONCILIATION PERIOD (RP)																
Jan 2024	8,012	1,236	7,281	12.6	75.5	0.0	12.5	N/A	0	0	182.1	N/A	N/A	94.6	95	12,999
Feb	0	221	(221)	0.0	100.0	0.0	0.0	N/A	0	0	0.0	N/A	N/A	0.0	0	0
Mar	14,422	1,184	13,238	40.5	59.5	0.0	0.0	N/A	1	0	301.4	N/A	N/A	165.9	166	12,529
Subtotal	22,434	2,137	20,298	17.7	78.3	0.0	4.2	N/A	1	0	483.4	N/A	N/A	260.5	260	12,834
Total	462,705	34,038	428,668	63.1	11.0	20.1	31.3	N/A	4	8	10,488.4	N/A	N/A	5,413	5,413	12,629

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
 Fuel Consumption may be estimated if actual data is not available.
 EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)

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EL PASO ELECTRIC
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 SPONSOR: JEFF HUGHES/VICTOR MARTINEZ
 PREPARER: KARA RANDLE
 FOR THE RECONCILIATION PERIOD APRIL 2022 THROUGH MARCH 2024

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NEWMAN UNIT 2

	PRODUCTION MWh			OPERATING STATISTICS (%)									FUEL CONSUMPTION				NET HEAT RATE Btu/kWh
	GROSS UNIT OUTPUT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	BILLION Btu					
												(A) COLD START	(A) HOT START	OPERATION TOTAL			
RECONCILIATION PERIOD (RP)																	
Apr 2022	37,322	2,927	34,394	100.0	0.0	0.0	61.2	N/A	0	0	720.0	N/A	N/A	411.7	412	11,971	
May	33,069	2,906	30,164	93.4	0.0	0.0	52.0	N/A	0	0	744.0	N/A	N/A	373.0	373	12,364	
Jun	32,608	2,820	29,788	94.7	0.0	4.2	57.4	N/A	0	1	689.6	N/A	N/A	368.6	369	12,220	
Jul	35,451	3,102	32,349	100.0	0.0	0.0	59.6	N/A	0	0	744.0	N/A	N/A	405.7	406	12,542	
Aug	35,337	3,049	32,288	100.0	0.0	0.0	59.5	N/A	0	0	744.0	N/A	N/A	409.7	410	12,689	
Sep	32,299	2,882	29,417	100.0	0.0	0.0	56.0	N/A	0	0	720.0	N/A	N/A	374.2	374	12,721	
Oct	8,992	988	8,004	90.3	0.0	9.7	13.8	N/A	0	0	224.0	N/A	N/A	104.0	104	12,988	
Nov	1	183	(182)	26.7	0.0	73.3	(0.3)	N/A	0	0	0.0	N/A	N/A	0.0	0	0	
Dec (B)	1,377	475	902	84.1	75.0	0.0	1.2	N/A	0	0	39.5	N/A	N/A	19.3	19	21,374	
Jan 2023 (B)	785	356	430	100.0	0.0	0.0	0.7	N/A	0	1	25.8	N/A	N/A	10.6	11	24,552	
Feb	22,114	2,093	20,021	99.6	0.5	0.0	38.2	N/A	0	2	519.4	N/A	N/A	254.2	254	12,698	
Mar	31,041	2,885	28,156	92.9	0.0	0.0	48.5	N/A	0	1	744.0	N/A	N/A	357.2	357	12,687	
Apr	31,247	2,785	28,462	84.0	10.8	0.0	50.7	N/A	0	4	642.0	N/A	N/A	359.9	360	12,645	
May	30,671	2,723	27,948	79.7	0.0	20.3	48.2	N/A	0	1	593.2	N/A	N/A	366.0	366	13,097	
Jun	32,291	3,096	29,195	96.8	3.2	0.0	55.6	N/A	0	2	697.1	N/A	N/A	396.3	396	13,574	
Jul	39,850	3,393	36,457	100.0	0.0	0.0	67.1	N/A	0	0	744.0	N/A	N/A	492.1	492	13,498	
Aug	39,361	3,347	36,014	100.0	0.0	0.0	66.3	N/A	0	0	744.0	N/A	N/A	486.4	486	13,505	
Sep	35,398	2,995	32,403	92.1	4.2	3.9	61.7	N/A	0	1	663.0	N/A	N/A	426.7	427	13,168	
Oct	0	302	(302)	28.8	0.0	71.2	(0.5)	N/A	0	2	0.0	N/A	N/A	1.1	1	0	
Nov	179	233	(54)	1.0	98.1	46.7	0.0	N/A	0	1	7.4	N/A	N/A	3.9	4	0	
Dec	0	120	(120)	0.0	100.0	0.0	(0.2)	N/A	0	0	0.0	N/A	N/A	0.0	0	0	
Subtotal	479,392	43,658	435,734	79.2	13.9	10.9	37.9	N/A	0	16	10,005.0	N/A	N/A	5,620.6	5,621	12,899	

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
 Fuel Consumption may be estimated if actual data is not available.
 EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)
 (B) Low levels of operation result in inaccurate heat rate

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 SCHEDULE FR-4.2a: UNIT DATA
 SPONSOR: JEFF HUGHES/VICTOR MARTINEZ
 PREPARER: KARA RANDLE
 FOR THE RECONCILIATION PERIOD APRIL 2022 THROUGH MARCH 2024

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NEWMAN UNIT 2

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
	GROSS		NET	EQUIVALENT	FORCED	SCHEDULED	NET	(A) TIME	# OF	# OF	HOURS	(A) COLD START	(A) HOT START	OPERATION TOTAL	Btu/kWh	
	UNIT	STATION	UNIT	AVAILABILITY	OUTAGE	OUTAGE	CAPACITY	ON	COLD	HOT	CONNECTED					
	OUTPUT	SERVICE	OUTPUT	FACTOR	RATE	FACTOR	FACTOR	AGC	STARTS	STARTS	TO LOAD					
RECONCILIATION PERIOD (RP)																
Jan 2024	0.2	95	(95)	10.8	3.2	86.0	0.0	N/A	0	0	0.0	N/A	N/A	0.0	0	0
Feb	0	0	(0)	0.0	0.0	100.0	0.0	N/A	0	0	0.0	N/A	N/A	0.0	0	0
Mar	0	0	0	0.0	0.0	100.0	0.0	N/A	0	0	0.0	N/A	N/A	0.0	0	0
Subtotal	0	95	(95)	3.6	1.1	95.3	0.0	N/A	0	0	0.0	N/A	N/A	0	0	0
Total	479,392	43,753	435,639	69.8	12.3	21.5	33.2	N/A	0	16	10,005.0	N/A	N/A	5,621	5,621	12,902

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
 Fuel Consumption may be estimated if actual data is not available.
 EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)
 (B) Instrumentation failure lead to inaccurate BTU reading April and May 2018

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EL PASO ELECTRIC
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 SPONSOR: JEFF HUGHES/VICTOR MARTINEZ
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 FOR THE RECONCILIATION PERIOD APRIL 2022 THROUGH MARCH 2024

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NEWMAN UNIT 3

RECONCILIATION PERIOD (RP)	PRODUCTION MWh			OPERATING STATISTICS (%)									FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
	GROSS UNIT OUTPUT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	(A) COLD START	(A) HOT START	OPERATION TOTAL	Btu/kWh		
Apr 2022	0	44	(44)	0.0	0.0	100.0	(0.1)	N/A	0	0	0.0	N/A	N/A	0.0	0		
May	14,239	1,310	12,929	39.9	0.0	59.6	17.7	N/A	0	1	300.6	N/A	N/A	150.8	151		
Jun	33,292	2,663	30,629	86.2	13.8	0.0	47.3	N/A	1	2	620.6	N/A	N/A	360.3	360		
Jul	34,854	2,856	31,998	91.2	2.0	6.9	47.8	N/A	0	0	678.6	N/A	N/A	379.7	380		
Aug	40,886	3,021	37,865	100.0	0.0	0.0	56.6	N/A	0	0	744.0	N/A	N/A	441.0	441		
Sep	35,092	2,878	32,214	98.0	2.0	0.0	49.7	N/A	0	0	705.3	N/A	N/A	382.7	383		
Oct	33,724	2,964	30,760	100.0	0.0	0.0	42.2	N/A	0	1	742.6	N/A	N/A	373.2	373		
Nov	12,702	1,126	11,576	92.2	0.0	6.7	16.4	N/A	0	0	272.1	N/A	N/A	139.7	140		
Dec	20,698	1,940	18,759	97.6	3.7	0.0	25.7	N/A	1	2	472.3	N/A	N/A	231.5	231		
Jan 2023	36,387	2,942	33,445	100.0	0.0	0.0	45.9	N/A	0	0	744.0	N/A	N/A	399.0	399		
Feb	18,327	1,540	16,786	55.2	27.6	23.8	30.4	N/A	0	1	370.8	N/A	N/A	201.7	202		
Mar	0	112	(112)	0.0	0.0	100.0	(0.2)	N/A	0	0	0.0	N/A	N/A	0.0	0		
Apr	0	9	(9)	0.0	0.0	100.0	(0.0)	N/A	0	0	0.0	N/A	N/A	0.0	0		
May	18,119	1,554	16,565	33.3	3.9	28.9	22.7	N/A	1	2	508.9	N/A	N/A	208.9	209		
Jun	32,946	2,432	30,514	89.5	14.8	0.0	47.1	N/A	0	2	433.2	N/A	N/A	350.9	351		
Jul	0	3	(3)	0.0	100.0	0.0	0.0	N/A	0	0	0.0	N/A	N/A	0.0	0		
Aug	0	33	(33)	0.0	100.0	0.0	(0.1)	N/A	0	0	0.0	N/A	N/A	0.0	0		
Sep	0	39	(39)	0.0	100.0	0.0	(0.1)	N/A	0	0	0.0	N/A	N/A	0.0	0		
Oct	0	35	(35)	0.0	100.0	0.0	(0.1)	N/A	0	0	0.0	N/A	N/A	0.0	0		
Nov (B)	0	46	(46)	0.0	100.0	0.0	0.0	N/A	0	0	0.0	N/A	N/A	0.0	0		
Dec (B)	0	75	(75)	0.0	100.0	0.0	(0.2)	N/A	0	0	0.0	N/A	N/A	0.0	0		
Subtotal	331,266	27,622	303,644	46.8	31.8	20.3	21.4	N/A	3	11	6,593.0	N/A	N/A	3,619	3,619		

Notes:

Fuel Consumption may be estimated if actual data is not available.

EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)

(B) Scheduled planned outage hours are not included in the Scheduled Outage Factor. Refer to Schedule FR-3.2a and FR-3.2b and the direct testimony.

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 SPONSOR: JEFF HUGHES/VICTOR MARTINEZ
 PREPARER: KARA RANDLE
 FOR THE RECONCILIATION PERIOD APRIL 2022 THROUGH MARCH 2024

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NEWMAN UNIT 3

	PRODUCTION MWh			OPERATING STATISTICS (%)							FUEL CONSUMPTION				NET HEAT RATE Btu/kWh	
	GROSS		NET	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	BILLION Btu				
	UNIT	STATION	UNIT									(A) COLD START	(A) HOT START	OPERATION		TOTAL
	OUTPUT	SERVICE	OUTPUT													
RECONCILIATION PERIOD (RP)																
Jan 2024 (B)	0	72	(72)	0.0	100.0	0.0	0.0	N/A	0	0	0.0	N/A	N/A	0.0	0	0
Feb (B)	0	39	(39)	0.0	100.0	0.0	0.0	N/A	0	0	0.0	N/A	N/A	0.0	0	0
Mar (B)	0	97	(97)	0.0	100.0	0.0	0.0	N/A	0	0	0.0	N/A	N/A	0.0	0	0
Subtotal	0	207	(207)	0.0	100.0	0.0	0.0	N/A	0	0	0.0	N/A	N/A	0	0	0
Total	331,266	27,828	303,438	41.0	40.3	17.7	18.7	N/A	3	11	6,593.0	N/A	N/A	3,619	3,619	11,928

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
 Fuel Consumption may be estimated if actual data is not available.
 EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)
 (B) Scheduled planned outage hours are not included in the Scheduled Outage Factor. Refer to Schedule FR-3.2a and FR-3.2b

SCHEDULE FR-4.2a
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EL PASO ELECTRIC
 2024 TEXAS FUEL RECONCILIATION FILING
 SCHEDULE FR-4.2a: UNIT DATA
 SPONSOR: JEFF HUGHES/VICTOR MARTINEZ
 PREPARER: KARA RANDLE
 FOR THE RECONCILIATION PERIOD APRIL 2022 THROUGH MARCH 2024

SCHEDULE FR-4.2a
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NEWMAN UNIT 4 (GT-1, GT-2, ST)

	PRODUCTION MWh			OPERATING STATISTICS (%)									FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
	GROSS		NET	EQUIVALENT	FORCED	SCHEDULED	NET	(A) TIME	# OF	# OF	HOURS	(A) COLD START	(A) HOT START	OPERATION	TOTAL	Btu/MWh	
	UNIT	STATION	UNIT	AVAILABILITY	OUTAGE	OUTAGE	CAPACITY	ON	COLD	HOT	CONNECTED						
	OUTPUT	SERVICE	OUTPUT	FACTOR	RATE	FACTOR	FACTOR	AGC	STARTS	STARTS	TO LOAD						
RECONCILIATION PERIOD (RP)																	
Apr 2022	88,801	377	82,493	85.7	0.0	14.3	50.2	N/A	0	1	628.2	N/A	N/A	870.8	871	10,555	
May	106,029	546	100,797	99.8	0.3	0.0	60.6	N/A	0	1	744.0	N/A	N/A	1,053.0	1,053	10,447	
Jun	103,261	341	98,214	99.7	0.3	0.0	63.0	N/A	0	1	720.0	N/A	N/A	1,027.9	1,028	10,485	
Jul	112,284	586	108,090	98.5	1.1	0.0	67.0	N/A	0	1	743.8	N/A	N/A	1,105.3	1,105	10,226	
Aug	115,595	306	112,267	99.8	0.1	0.0	69.7	N/A	0	1	744.0	N/A	N/A	1,135.7	1,136	10,116	
Sep	107,229	461	104,366	100.0	0.0	0.0	66.9	N/A	0	0	720.0	N/A	N/A	1,063.0	1,063	10,185	
Oct	99,738	1,520	98,238	97.8	1.4	0.0	57.7	N/A	0	1	744.0	N/A	N/A	1,005.5	1,005	10,235	
Nov	86,856	2,166	86,035	90.6	0.0	9.3	52.4	N/A	0	2	657.9	N/A	N/A	893.3	893	10,383	
Dec	71,495	2,068	71,088	96.8	0.0	3.2	41.9	N/A	0	0	720.1	N/A	N/A	735.8	736	10,350	
Jan 2023	0	9	(9)	0.0	0.0	33.3	0.0	N/A	0	0	0.0	N/A	N/A	0.0	0	0	
Feb	42,937	655	42,282	61.4	0.0	36.4	27.7	N/A	1	0	330.3	N/A	N/A	442.5	443	10,466	
Mar	108,342	2,051	106,291	99.6	0.4	0.0	62.6	N/A	0	2	743.0	N/A	N/A	1,072.3	1,072	10,089	
Apr	130,692	2,382	128,310	98.6	0.3	0.0	78.5	N/A	0	2	720.0	N/A	N/A	1,231.7	1,232	9,599	
May	106,202	2,337	103,865	82.7	3.0	8.8	64.6	N/A	0	5	719.5	N/A	N/A	1,019.8	1,020	9,819	
Jun	123,525	2,679	120,846	98.2	1.8	0.0	74.4	N/A	0	2	709.6	N/A	N/A	1,175.6	1,176	9,728	
Jul	140,878	3,138	137,740	99.9	0.0	0.0	85.9	N/A	0	1	744.0	N/A	N/A	1,315.8	1,316	9,553	
Aug	143,180	3,001	140,179	99.0	0.0	0.7	87.4	N/A	0	1	744.0	N/A	N/A	1,335.4	1,335	9,526	
Sep	124,777	2,519	122,258	98.0	0.0	1.3	78.8	N/A	0	0	720.0	N/A	N/A	1,180.6	1,181	9,656	
Oct	128,929	1,764	127,165	94.5	0.3	3.1	74.8	N/A	0	1	743.2	N/A	N/A	1,204.3	1,204	9,470	
Nov (B)	118,053	0	118,053	97.1	2.5	0.0	72.1	N/A	0	1	716.8	N/A	N/A	1,146.7	1,147	9,713	
Dec (B)	103,419	2	103,417	78.7	0.0	0.0	61.1	N/A	0	1	744.0	N/A	N/A	1,014.7	1,015	9,812	
Subtotal	2,160,221	48,237	2,111,985	89.3	0.5	5.3	61.8	N/A	1	24	14,056.3	N/A	N/A	21,029	21,029	9,957	

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
 Fuel Consumption may be estimated if actual data is not available.

EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)

(B) Station Service was feeding back through the F-Bus and T-12 XFMR, and the reporting application did not detect the station service

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EL PASO ELECTRIC
 2024 TEXAS FUEL RECONCILIATION FILING
 SCHEDULE FR-4.2a: UNIT DATA
 SPONSOR: JEFF HUGHES/VICTOR MARTINEZ
 PREPARER: KARA RANDLE
 FOR THE RECONCILIATION PERIOD APRIL 2022 THROUGH MARCH 2024

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NEWMAN UNIT 4 (GT-1, GT-2, ST)

	PRODUCTION MWh			OPERATING STATISTICS (%)									FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
	GROSS		NET	EQUIVALENT	FORCED	SCHEDULED	NET	(A) TIME	# OF	# OF	HOURS	(A) COLD START	(A) HOT START	OPERATION	TOTAL	Btu/MWh	
	UNIT	STATION	UNIT	AVAILABILITY	OUTAGE	OUTAGE	CAPACITY	ON	COLD	HOT	CONNECTED						
	OUTPUT	SERVICE	OUTPUT	FACTOR	RATE	FACTOR	FACTOR	AGC	STARTS	STARTS	TO LOAD						
RECONCILIATION PERIOD (RP)																	
Jan 2024	18,620	15	18,605	11.5	0.0	100.0	0.0	N/A	0	0	0.0	N/A	N/A	184.5	185	9,918	
Feb (B)	0	0	0	0.0	5.0	100.0	0.0	N/A	0	0	0.0	N/A	N/A	0.0	0	0	
Mar (B)	0	0	0	0.0	0.0	100.0	0.0	N/A	0	0	0.0	N/A	N/A	0.0	0	0	
Subtotal	18,620	15	18,605	3.8	1.7	100.0	0.0	N/A	0.0	0.0	0.0	N/A	N/A	184.5	185	9,917	
Total	2,178,841	48,252	2,130,590	78.7	0.7	17.1	54.1	N/A	1	24	14,056.3	N/A	N/A	21,214	21,214	9,957	

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
 Fuel Consumption may be estimated if actual data is not available.
 EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)
 (B) Station Service was feeding back through the F-Bus and T-12 XFMR, and the reporting application did not detect the station service

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EL PASO ELECTRIC
 2024 TEXAS FUEL RECONCILIATION FILING
 SCHEDULE FR-4.2a: UNIT DATA
 SPONSOR: JEFF HUGHES/VICTOR MARTINEZ
 PREPARER: KARA RANDLE
 FOR THE RECONCILIATION PERIOD APRIL 2022 THROUGH MARCH 2024

SCHEDULE FR-4.2a
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NEWMAN UNIT 5 (GT-3, GT-4, ST)

	PRODUCTION MWh			OPERATING STATISTICS (%)									FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
	GROSS		NET	EQUIVALENT	FORCED	SCHEDULED	NET	(A) TIME	# OF	# OF	HOURS	(A) COLD START	(A) HOT START	OPERATION	TOTAL	Btu/MWh	
	UNIT	STATION	UNIT	AVAILABILITY	OUTAGE	OUTAGE	CAPACITY	ON	COLD	HOT	CONNECTED						
	OUTPUT	SERVICE	OUTPUT	FACTOR	RATE	FACTOR	FACTOR	AGC	STARTS	STARTS	TO LOAD						
RECONCILIATION PERIOD (RP)																	
Apr 2022(B)	67,551	4,951	62,600	50.4	17.3	34.0	31.8	N/A	1	1	537.4	N/A	N/A	676.0	676	11,726	
May	127,126	6,458	120,668	96.7	4.0	5.2	58.1	N/A	1	3	729.6	N/A	N/A	1,066.5	1,066	9,338	
Jun	145,649	6,598	139,051	100.0	0.0	0.0	75.0	N/A	0	0	720.0	N/A	N/A	1,171.1	1,171	8,841	
Jul	150,966	6,950	144,016	99.8	0.0	0.3	79.5	N/A	0	1	744.0	N/A	N/A	1,217.6	1,218	8,454	
Aug	150,208	6,902	143,306	100.0	0.0	0.0	79.6	N/A	0	0	744.0	N/A	N/A	1,216.0	1,216	8,485	
Sep	139,249	6,038	133,211	92.9	0.0	7.0	76.4	N/A	0	1	671.2	N/A	N/A	1,126.5	1,127	8,457	
Oct	149,085	6,420	142,665	95.9	0.1	3.0	76.7	N/A	0	1	744.0	N/A	N/A	1,193.3	1,193	8,364	
Nov	144,151	6,411	137,740	100.0	0.0	0.0	76.8	N/A	0	0	720.0	N/A	N/A	1,156.2	1,156	8,394	
Dec	147,463	6,693	140,770	99.9	0.0	0.0	76.2	N/A	0	1	744.0	N/A	N/A	1,191.8	1,192	8,467	
Jan 2023	147,110	6,768	140,342	100.0	0.0	0.0	75.7	N/A	0	0	744.0	N/A	N/A	1,192.6	1,193	8,498	
Feb	59,297	3,314	55,983	63.2	15.1	26.7	33.7	N/A	0	2	342.6	N/A	N/A	484.3	484	8,651	
Mar	0	366	(366)	0.0	0.0	100.0	0.0	N/A	0	0	0.0	N/A	N/A	0.0	0	0	
Apr	4,094	696	3,396	3.6	9.1	95.9	2.1	N/A	0	0	31.9	N/A	N/A	44.4	44	13,071	
May	137,369	6,287	131,082	98.5	1.3	0.0	71.2	N/A	1	2	742.4	N/A	N/A	1,117.5	1,117	8,525	
Jun	138,918	6,099	132,819	99.8	0.1	0.0	77.8	N/A	0	1	720.0	N/A	N/A	1,124.7	1,125	8,468	
Jul	160,314	6,762	153,552	100.0	0.0	0.0	84.8	N/A	0	0	744.0	N/A	N/A	1,288.3	1,288	8,390	
Aug	151,149	6,762	144,387	100.0	0.0	0.0	80.6	N/A	0	0	744.0	N/A	N/A	1,217.2	1,217	8,430	
Sep	138,518	6,520	131,998	98.6	0.0	1.6	76.4	N/A	0	0	720.0	N/A	N/A	1,116.4	1,116	8,458	
Oct	148,332	6,476	141,856	99.6	0.3	0.0	76.5	N/A	0	0	744.0	N/A	N/A	1,185.0	1,185	8,353	
Nov	137,846	6,144	131,702	96.5	0.0	0.0	73.8	N/A	0	0	720.0	N/A	N/A	1,100.3	1,100	8,355	
Dec	143,657	6,327	137,330	99.8	0.0	0.0	74.4	N/A	0	0	744.0	N/A	N/A	1,149.1	1,149	8,368	
Subtotal	2,588,051	119,942	2,468,109	85.0	2.3	13.0	64.6	N/A	3	13	13,351.0	N/A	N/A	21,034.7	21,035	8,523	

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
 Fuel Consumption may be estimated if actual data is not available.

EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)
 (B) Low levels of operation result in inaccurate heat rate

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EL PASO ELECTRIC
 2024 TEXAS FUEL RECONCILIATION FILING
 SCHEDULE FR-4.2a: UNIT DATA
 SPONSOR: JEFF HUGHES/VICTOR MARTINEZ
 PREPARER: KARA RANDLE
 FOR THE RECONCILIATION PERIOD APRIL 2022 THROUGH MARCH 2024

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NEWMAN UNIT 5 (GT-3, GT-4, ST)

RECONCILIATION PERIOD (RP)	PRODUCTION MWh			OPERATING STATISTICS (%)									FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
	GROSS	NET		EQUIVALENT	FORCED	SCHEDULED	NET	(A) TIME	# OF	# OF	HOURS		(A) COLD	(A) HOT			
	UNIT	STATION	UNIT	AVAILABILITY	OUTAGE	OUTAGE	CAPACITY	ON	COLD	HOT	CONNECTED		START	START	OPERATION	TOTAL	Btu/MWh
	OUTPUT	SERVICE	OUTPUT	FACTOR	RATE	FACTOR	FACTOR	AGC	STARTS	STARTS	TO LOAD						
Jan 2024	144,859	6,275	138,584	98.1	0.0	0.0	76.1	N/A	0	0	744.0		N/A	N/A	1,167.0	1,167	8,421
Feb	129,689	5,729	123,960	96.0	0.0	0.0	72.6	N/A	0	0	696.0		N/A	N/A	1,050.4	1,050	8,474
Mar	135,086	6,183	128,903	96.0	0.0	0.0	70.0	N/A	0	0	744.0		N/A	N/A	1,091.3	1,091	8,804
Subtotal	409,635	18,187	391,448	96.7	0.0	0.0	72.9	N/A	0	0	2,184.0		N/A	N/A	3,308.8	3,309	8,453
Total	2,997,686	138,129	2,859,557	86.5	2.0	11.4	65.7	N/A	3	13	15,535.0		N/A	N/A	24,343.5	24,344	8,513

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
 Fuel Consumption may be estimated if actual data is not available.

EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)

SCHEDULE FR-4.2a
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NEWMAN UNIT 6

	PRODUCTION MWh			OPERATING STATISTICS (%)									FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
	GROSS	NET		EQUIVALENT	FORCED	SCHEDULED	NET	(A) TIME	# OF	# OF	HOURS		(A) COLD	(A) HOT	OPERATION	TOTAL	
	UNIT	UNIT		AVAILABILITY	OUTAGE	OUTAGE	CAPACITY	ON	COLD	HOT	CONNECTED		START	START			
	OUTPUT	SERVICE	OUTPUT	FACTOR	RATE	FACTOR	FACTOR	AGC	STARTS	STARTS	TO LOAD		START	START			Btu/kWh
RECONCILIATION PERIOD (RP)																	
Apr 2022	0	0	0	0.0	0.0	0.0	0.0	N/A	0	0	0.0		N/A	N/A	0	0	0
May	0	0	0	0.0	0.0	0.0	0.0	N/A	0	0	0.0		N/A	N/A	0	0	0
Jun	0	0	0	0.0	0.0	0.0	0.0	N/A	0	0	0.0		N/A	N/A	0	0	0
Jul	0	0	0	0.0	0.0	0.0	0.0	N/A	0	0	0.0		N/A	N/A	0	0	0
Aug	0	0	0	0.0	0.0	0.0	0.0	N/A	0	0	0.0		N/A	N/A	0	0	0
Sep	0	0	0	0.0	0.0	0.0	0.0	N/A	0	0	0.0		N/A	N/A	0	0	0
Oct	0	0	0	0.0	0.0	0.0	0.0	N/A	0	0	0.0		N/A	N/A	0	0	0
Nov	0	0	0	0.0	0.0	0.0	0.0	N/A	0	0	0.0		N/A	N/A	0	0	0
Dec	0	0	0	0.0	0.0	0.0	0.0	N/A	0	0	0.0		N/A	N/A	0	0	0
Jan 2023	0	0	0	0.0	0.0	0.0	0.0	N/A	0	0	0.0		N/A	N/A	0	0	0
Feb	0	0	0	0.0	0.0	0.0	0.0	N/A	0	0	0.0		N/A	N/A	0	0	0
Mar	0	0	0	0.0	0.0	0.0	0.0	N/A	0	0	0.0		N/A	N/A	0	0	0
Apr	0	0	0	0.0	0.0	0.0	0.0	N/A	0	0	0.0		N/A	N/A	0	0	0
May	0	0	0	0.0	0.0	0.0	0.0	N/A	0	0	0.0		N/A	N/A	0	0	0
Jun	0	0	0	0.0	0.0	0.0	0.0	N/A	0	0	0.0		N/A	N/A	0	0	0
Jul	0	0	0	0.0	0.0	0.0	0.0	N/A	0	0	0.0		N/A	N/A	0	0	0
Aug	0	0	0	0.0	0.0	0.0	0.0	N/A	0	0	0.0		N/A	N/A	0	0	0
Sep	0	0	0	0.0	0.0	0.0	0.0	N/A	0	0	0.0		N/A	N/A	0	0	0
Oct	0	0	0	0.0	0.0	0.0	0.0	N/A	0	0	0.0		N/A	N/A	0	0	0
Nov (C&D)	470	407	63	0.0	0.0	0.0	0.0	N/A	0	0	0.0		N/A	N/A	0	0	0
Dec (B, C & D)	37,396	975	36,421	0.0	0.0	0.0	0.0	N/A	0	0	0.0		N/A	N/A	362.9	383	10,512
Subtotal	37,866	1,382	36,484	0.0	0.0	0.0	0.0	N/A	0	0	0.0		N/A	N/A	382.9	383	10,494

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Notes: Fuel Consumption and Heat Rate shall be provided, if available.

Fuel Consumption may be estimated if actual data is not available.

EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)

(B) Newman Unit 6 COD December 27, 2023

(C) Newman Unit 6 generated some power for testing purposes

(D) EPE did not collect operating statistic data for Newman Unit 6 until January 2024

(E) Low levels of operation result in inaccurate heat rate

EL PASO ELECTRIC
 2024 TEXAS FUEL RECONCILIATION FILING
 SCHEDULE FR-4.2a: UNIT DATA
 SPONSOR: JEFF HUGHES/VICTOR MARTINEZ
 PREPARER: KARA RANDLE
 FOR THE RECONCILIATION PERIOD APRIL 2022 THROUGH MARCH 2024

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NEWMAN UNIT 6

PRODUCTION MWh			OPERATING STATISTICS (%)									FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
GROSS UNIT OUTPUT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	(A) COLD START	(A) HOT START	OPERATION	TOTAL		Btu/kWh
RECONCILIATION PERIOD (RP)																
Jan 2024	21,086	665	20,420	59.5	0.6	39.9	11.8	N/A	0	7	114.5	N/A	N/A	209.4	209	10,252
Feb	10,887	540	10,346	66.5	0.0	33.5	6.4	N/A	0	5	55.0	N/A	N/A	108.0	108	10,442
Mar (E)	1,204	530	674	84.0	0.0	16.0	0.4	N/A	0	2	9.7	N/A	N/A	16.2	16	24,035
Subtotal	33,176	1,736	31,440	70.0	0.2	29.8	6.2	N/A	0	14	179.2	N/A	N/A	333.6	334	10,610
Total	71,042	3,118	67,924	6.8	0.0	3.7	0.8	N/A	0	14	179.2	N/A	N/A	716.4	716	10,548

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Notes: Fuel Consumption and Heat Rate shall be provided, if available.
 Fuel Consumption may be estimated if actual data is not available.
 EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)
 (B) Newman Unit 6 COD December 27, 2023
 (C) Newman Unit 6 generated some power for testing purposes
 (D) EPE did not collect operating statistic data for Newman Unit 6 until January 2024
 (E) Low levels of operation result in inaccurate heat rate

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EL PASO ELECTRIC
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COPPER

RECONCILIATION PERIOD (RP)	PRODUCTION MWh			OPERATING STATISTICS (%)							FUEL CONSUMPTION				NET	
	GROSS		NET	EQUIVALENT	FORCED	SCHEDULED	NET	(A) TIME	# OF	# OF	HOURS	BILLION Btu			HEAT	
	UNIT	STATION	UNIT	AVAILABILITY	OUTAGE	OUTAGE	CAPACITY	ON	COLD	HOT	CONNECTED	(A) COLD	(A) HOT	OPERATION	TOTAL	RATE (B)
	OUTPUT	SERVICE	OUTPUT	FACTOR	RATE	FACTOR	FACTOR	AGC	STARTS	STARTS	TO LOAD	START	START			Btu/kWh
Apr 2022	3,213	25	3,188	52.1	52.4	35.8	6.4	N/A	0	8	79.5	N/A	N/A	53.2	53	16,678
May	6,295	37	6,258	86.2	30.8	0.0	12.2	N/A	0	24	230.0	N/A	N/A	128.1	128	20,463
Jun	10,653	42	10,611	100.0	0.0	0.0	23.4	N/A	0	24	294.5	N/A	N/A	189.4	189	17,853
Jul	9,976	43	9,932	98.9	2.0	0.3	21.2	N/A	0	2	265.2	N/A	N/A	181.4	181	18,263
Aug	6,058	37	6,022	98.5	5.8	0.0	12.9	N/A	0	2	180.7	N/A	N/A	116.4	116	19,336
Sep	6,119	34	6,085	100.0	0.0	0.0	13.4	N/A	0	2	180.5	N/A	N/A	116.9	117	19,202
Oct	538	21	517	100.0	0.0	0.0	1.0	N/A	0	4	22.3	N/A	N/A	13.0	13	25,185
Nov	489	31	458	100.0	0.0	0.0	0.9	N/A	0	1	15.1	N/A	N/A	9.1	9	19,807
Dec	0	14	(14)	5.9	0.0	94.1	0.0	N/A	0	0	0.0	N/A	N/A	0.0	0	0
Jan 2023	114	29	85	100.0	0.0	0.0	0.2	N/A	0	2	404.1	N/A	N/A	4.3	4	50,736
Feb	926	29	897	100.0	0.0	0.0	1.9	N/A	0	5	57.8	N/A	N/A	25.0	25	27,925
Mar	3,430	27	3,403	95.4	0.0	0.0	6.6	N/A	0	18	111.8	N/A	N/A	70.1	70	20,611
Apr	1,744	17	1,727	37.6	86.1	0.0	3.5	N/A	0	3	72.6	N/A	N/A	38.5	38	22,278
May	0	0	0	0.0	100.0	0.0	0.0	N/A	0	0	0.0	N/A	N/A	3.8	4	0
Jun	4,685	26	4,659	71.1	64.3	0.0	10.3	N/A	0	13	115.6	N/A	N/A	81.4	81	17,480
Jul	14,294	43	14,251	100.0	0.0	0.0	30.4	N/A	0	28	335.3	N/A	N/A	244.7	245	17,171
Aug	8,509	34	8,475	100.0	0.0	0.0	18.1	N/A	0	24	189.4	N/A	N/A	149.2	149	17,609
Sep	7,470	34	7,436	98.7	0.0	1.4	16.4	N/A	0	28	196.2	N/A	N/A	140.7	141	18,922
Oct	6,098	23	6,075	72.6	25.7	21.3	11.8	N/A	0	14	133.3	N/A	N/A	104.7	105	17,242
Nov	168	18	150	46.4	0.0	53.6	0.3	N/A	0	1	4.0	N/A	N/A	5.2	5	34,611
Dec	1,545	25	1,520	100.0	0.0	0.0	3.0	N/A	0	10	75.6	N/A	N/A	40.4	40	26,603
Subtotal	92,324	590	91,734	79.2	17.5	9.8	9.2	N/A	0	213	2,963.1	N/A	N/A	1,715.6	1,716	18,702

Notes: Fuel Consumption and Heat Rate shall be provided, if available.

Fuel Consumption may be estimated if actual data is not available.

EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)

(B) Low levels of operation result in inaccurate heat rate

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EL PASO ELECTRIC
2024 TEXAS FUEL RECONCILIATION FILING
SCHEDULE FR-4.2a: UNIT DATA
SPONSOR: JEFF HUGHES/VICTOR MARTINEZ
PREPARER: KARA RANDLE
FOR THE RECONCILIATION PERIOD APRIL 2022 THROUGH MARCH 2024

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COPPER

	PRODUCTION MWh			OPERATING STATISTICS (%)									FUEL CONSUMPTION				NET HEAT RATE(B) Btu/kWh
	GROSS UNIT OUTPUT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	BILLION Btu					
												(A) COLD START	(A) HOT START	OPERATION	TOTAL		
RECONCILIATION PERIOD (RP)																	
Jan 2024	8,837	44	8,805	96.2	3.8	0.0	17.2	N/A	0	13	198.6	N/A	N/A	145.0	145	16,466	
Feb	1,296	109	1,272	97.3	1.6	1.1	2.6	N/A	0	12	55.0	N/A	N/A	32.3	32	25,395	
Mar	6,176	95	6,147	69.1	30.3	0.0	12.0	N/A	0	18	178.0	N/A	N/A	112.4	112	18,278	
Subtotal	16,309	85	16,225	87.6	11.9	0.4	10.6	N/A	0	43	431.6	N/A	N/A	289.7	290	17,853	
Total	108,633	674	107,959	80.2	16.8	8.6	9.4	N/A	0	256	3,394.6	N/A	N/A	2,005.3	2,005	18,574	

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
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(B) Low levels of operation result in inaccurate heat rate

EL PASO ELECTRIC
 2024 TEXAS FUEL RECONCILIATION FILING
 SCHEDULE FR-4.2a: UNIT DATA
 SPONSOR: JEFF HUGHES/VICTOR MARTINEZ
 PREPARER: KARA RANDLE
 FOR THE RECONCILIATION PERIOD APRIL 2022 THROUGH MARCH 2024

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MONTANA UNIT 1

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION				NET HEAT RATE Btu/kWh
	GROSS UNIT OUTPUT	(B) STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON ABC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	BILLION Btu				
												(A) COLD START	(A) HOT START	OPERATION TOTAL		
RECONCILIATION PERIOD (RP)																
Apr 2022	8,745	251	8,494	100.0	0.0	0.0	12.3	N/A	N/A	14	125.1	N/A	N/A	82.5	83	10,007
May(B)	194	275	(80)	7.4	0.0	92.6	0.0	N/A	N/A	0	3.8	N/A	N/A	2.0	2	84,634
Jun	18,104	389	17,715	97.4	1.5	2.1	28.0	N/A	N/A	22	259.9	N/A	N/A	171.5	171	9,667
Jul	20,213	462	19,751	100.0	0.0	0.0	29.5	N/A	N/A	2	279.7	N/A	N/A	189.2	189	9,791
Aug	20,447	570	19,877	99.6	0.0	0.4	30.0	N/A	N/A	26	280.1	N/A	N/A	191.1	191	9,718
Sep	8,555	313	8,242	33.5	80.5	0.0	12.4	N/A	N/A	8	115.7	N/A	N/A	79.6	80	10,126
Oct	3,092	239	2,853	87.3	66.8	0.0	3.9	N/A	N/A	8	47.1	N/A	N/A	32.6	33	12,130
Nov	14,176	367	13,809	100.0	0.0	0.0	20.7	N/A	N/A	11	209.1	N/A	N/A	132.6	133	9,567
Dec	14,122	379	13,743	75.0	20.6	18.1	19.8	N/A	N/A	22	198.3	N/A	N/A	130.1	130	9,520
Jan 2023	38,869	533	38,336	100.0	0.0	0.0	57.7	N/A	N/A	22	565.6	N/A	N/A	361.9	362	9,579
Feb	21,294	433	20,862	100.0	0.0	0.0	34.7	N/A	N/A	22	294.9	N/A	N/A	195.9	196	9,549
Mar	28,550	331	28,219	95.4	7.1	0.7	42.3	N/A	N/A	26	385.5	N/A	N/A	260.7	261	9,418
Apr	18,140	441	17,700	50.0	0.0	50.0	27.5	N/A	N/A	11	241.3	N/A	N/A	166.1	166	9,523
May	6,628	370	6,258	100.0	0.0	0.0	9.1	N/A	N/A	7	92.1	N/A	N/A	61.5	61	10,332
Jun	25,616	465	25,151	100.0	0.0	0.0	39.1	N/A	N/A	13	315.2	N/A	N/A	229.6	230	9,264
Jul	13,412	540	12,872	25.5	77.1	0.0	19.2	N/A	N/A	4	165.0	N/A	N/A	120.0	120	9,558
Aug	36,502	551	35,951	99.7	0.0	0.3	54.1	N/A	N/A	34	423.3	N/A	N/A	324.0	324	9,140
Sep	23,499	520	22,980	78.8	35.7	0.0	36.0	N/A	N/A	27	275.1	N/A	N/A	208.5	209	9,145
Oct	39,943	575	39,368	100.0	0.0	0.0	59.6	N/A	N/A	39	467.6	N/A	N/A	356.9	357	9,144
Nov	28,641	370	28,271	99.2	0.0	0.8	44.1	N/A	N/A	31	390.8	N/A	N/A	263.2	263	9,423
Dec	24,032	428	23,604	96.1	0.0	3.9	35.5	N/A	N/A	40	359.3	N/A	N/A	225.6	226	9,699
Subtotal	412,774	8,800	403,975	83.1	13.8	8.0	29.3	N/A	N/A	389	5,494.2	N/A	N/A	3,785.3	3,785	9,370

Notes: Fuel Consumption and Heat Rate shall be provided, if available.

Fuel Consumption may be estimated if actual data is not available.

EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)

(B) Low levels of operation result in inaccurate heat rate

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EL PASO ELECTRIC
 2024 TEXAS FUEL RECONCILIATION FILING
 SCHEDULE FR-4.2a: UNIT DATA
 SPONSOR: JEFF HUGHES/VICTOR MARTINEZ
 PREPARER: KARA RANDLE
 FOR THE RECONCILIATION PERIOD APRIL 2022 THROUGH MARCH 2024

SCHEDULE FR-4.2a
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MONTANA UNIT 1

	PRODUCTION MWh			OPERATING STATISTICS (%)									FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
	GROSS UNIT	(B) STATION	NET UNIT	EQUIVALENT AVAILABILITY	FORCED OUTAGE	SCHEDULED OUTAGE	NET CAPACITY	(A) TIME ON	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD		(A) COLD START	(A) HOT START	OPERATION	TOTAL	Btu/kWh
	OUTPUT	SERVICE	OUTPUT	FACTOR	RATE	FACTOR	FACTOR	ABC									
RECONCILIATION PERIOD (RP)																	
Jan 2024	11,817	438	11,380	35.6	64.4	0.0	17.4	N/A	N/A	12	127.9		N/A	N/A	104.9	105	9,216
Feb	38,187	496	37,692	94.5	5.5	0.0	61.5	N/A	N/A	26	504.0		N/A	N/A	348.5	348	9,245
Mar	24,925	454	24,471	55.0	0.0	45.0	37.4	N/A	N/A	27	321.1		N/A	N/A	226.5	227	9,257
Subtotal	74,930	1,387	73,542	61.7	23.3	15.0	38.8	N/A	N/A	65	953.0		N/A	N/A	679.9	680	9,244
Total	487,704	10,187	477,517	80.4	15.0	8.9	30.5	N/A	N/A	454	6,447.2		N/A	N/A	4,465.1	4,465	9,351

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
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EL PASO ELECTRIC
 2024 TEXAS FUEL RECONCILIATION FILING
 SCHEDULE FR-4.2a: UNIT DATA
 SPONSOR: JEFF HUGHES/VICTOR MARTINEZ
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 FOR THE RECONCILIATION PERIOD APRIL 2022 THROUGH MARCH 2024

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MONTANA UNIT 2

	PRODUCTION MWh			OPERATING STATISTICS (%)									FUEL CONSUMPTION				NET
	GROSS	NET		EQUIVALENT	FORCED	SCHEDULED	NET	(A) TIME	# OF	# OF	HOURS		BILLION Btu				HEAT
	UNIT	(B) STATION	UNIT	AVAILABILITY	OUTAGE	OUTAGE	CAPACITY	ON	COLD	HOT	CONNECTED		(A) COLD	(A) HOT	OPERATION	TOTAL	RATE
	OUTPUT	SERVICE	OUTPUT	FACTOR	RATE	FACTOR	FACTOR	AGC	STARTS	STARTS	TO LOAD		START	START			Btu/kWh
RECONCILIATION PERIOD (RP)																	
Apr 2022	18,167	251	17,916	100.0	0.0	0.0	26.4	N/A	N/A	17	248.1		N/A	N/A	169.5	170	9,591
May	19,813	275	19,539	99.1	0.0	0.9	28.0	N/A	N/A	26	284.4		N/A	N/A	186.9	187	9,634
Jun	24,939	389	24,550	99.8	0.5	0.0	39.4	N/A	N/A	25	352.4		N/A	N/A	234.7	235	9,411
Jul	26,345	462	25,883	100.0	0.0	0.0	40.2	N/A	N/A	30	348.1		N/A	N/A	243.7	244	9,251
Aug	15,589	570	15,018	99.8	0.9	0.0	22.7	N/A	N/A	20	217.5		N/A	N/A	146.0	146	9,812
Sep	14,822	313	14,510	100.0	0.0	0.0	23.4	N/A	N/A	21	206.0		N/A	N/A	139.3	139	9,395
Oct	11,348	239	11,110	100.0	0.0	0.0	15.8	N/A	N/A	21	171.3		N/A	N/A	110.2	110	10,102
Nov	16,888	367	16,521	100.0	0.0	0.0	23.6	N/A	N/A	18	254.0		N/A	N/A	160.3	160	10,158
Dec	19,333	379	18,954	81.9	0.0	18.1	26.5	N/A	N/A	24	295.3		N/A	N/A	183.4	183	10,010
Jan 2023	25,677	533	25,144	92.1	0.9	7.5	37.7	N/A	N/A	22	388.3		N/A	N/A	244.0	244	9,897
Feb	26,214	433	25,781	92.0	12.9	0.0	42.8	N/A	N/A	25	364.1		N/A	N/A	244.0	244	9,647
Mar	10,150	331	9,819	87.3	4.4	11.9	14.8	N/A	N/A	8	130.1		N/A	N/A	92.3	92	9,512
Apr	1,429	269	1,161	4.7	0.0	95.3	1.7	N/A	N/A	1	19.0		N/A	N/A	13.3	13	12,394
May	28,689	370	28,319	100.0	0.0	0.0	42.6	N/A	N/A	31	396.4		N/A	N/A	267.1	267	9,569
Jun	25,535	465	25,070	100.0	0.0	0.0	38.7	N/A	N/A	33	312.0		N/A	N/A	231.7	232	9,441
Jul	39,711	540	39,171	99.8	0.3	0.0	58.8	N/A	N/A	36	474.2		N/A	N/A	359.4	359	9,343
Aug	39,614	551	39,063	100.0	0.0	0.0	58.8	N/A	N/A	33	449.8		N/A	N/A	354.8	355	9,219
Sep	38,884	520	38,365	99.2	0.4	0.6	59.3	N/A	N/A	31	449.9		N/A	N/A	349.1	349	9,298
Oct	41,275	575	40,700	98.1	2.9	0.0	61.0	N/A	N/A	32	476.3		N/A	N/A	371.4	371	9,304
Nov	17,029	370	16,659	99.4	0.0	0.6	25.7	N/A	N/A	29	208.5		N/A	N/A	154.9	155	9,526
Dec	3,914	428	3,486	26.8	0.0	73.3	4.6	N/A	N/A	10	47.9		N/A	N/A	35.6	36	11,813
Subtotal	465,366	8,628	456,738	89.5	1.1	9.9	33.0	N/A	N/A	493	6,093.3		N/A	N/A	4,291.4	4,291	9,396

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
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EL PASO ELECTRIC
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 SCHEDULE FR-4.2a: UNIT DATA
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MONTANA UNIT 2

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION				NET
	GROSS		NET	EQUIVALENT	FORCED	SCHEDULED	NET	(A) TIME	# OF	# OF	HOURS	BILLION Btu				HEAT
	UNIT	(B) STATION	UNIT	AVAILABILITY	OUTAGE	OUTAGE	CAPACITY	ON	COLD	HOT	CONNECTED	(A) COLD	(A) HOT			RATE
	OUTPUT	SERVICE	OUTPUT	FACTOR	RATE	FACTOR	FACTOR	AGC	STARTS	STARTS	TO LOAD	START	START	OPERATION	TOTAL	Btu/kWh
RECONCILIATION PERIOD (RP)																
Jan 2024	32,037	438	31,599	68.8	0.0	31.2	48.3	N/A	N/A	16	388.2	N/A	N/A	287.6	288	9,102
Feb	28,309	496	27,813	74.8	25.2	0.0	45.4	N/A	N/A	28	364.0	N/A	N/A	260.5	260	9,364
Mar	32,250	454	31,796	74.3	3.4	22.3	48.6	N/A	N/A	25	395.4	N/A	N/A	292.8	293	9,208
Subtotal	92,596	1,387	91,208	72.7	9.5	17.8	47.4	N/A	N/A	69	1,147.7	N/A	N/A	840.8	841	9,219
Total	557,961	10,015	547,946	87.4	2.1	10.9	34.8	N/A	N/A	562	7,241.0	N/A	N/A	5,132.3	5,132	9,366

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
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EL PASO ELECTRIC
 2024 TEXAS FUEL RECONCILIATION FILING
 SCHEDULE FR-4.2a: UNIT DATA
 SPONSOR: JEFF HUGHES/VICTOR MARTINEZ
 PREPARER: KARA RANDLE
 FOR THE RECONCILIATION PERIOD APRIL 2022 THROUGH MARCH 2024

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MONTANA UNIT 3

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION				NET
	GROSS UNIT OUTPUT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON ABC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	BILLION Btu				HEAT
												(A) COLD START	(A) HOT START	OPERATION	TOTAL	RATE
RECONCILIATION PERIOD (RP)																
Apr 2022	8,723	251	8,473	84.1	1.7	14.9	38.1	N/A	N/A	14	125.8	N/A	N/A	82.1	82	9,419
May	15,945	275	15,671	96.8	6.2	0.5	33.1	N/A	N/A	23	256.0	N/A	N/A	158.6	159	10,266
Jun	18,569	389	18,180	99.0	0.0	1.1	24.0	N/A	N/A	25	287.3	N/A	N/A	182.9	183	10,522
Jul	23,511	462	23,049	98.8	0.5	1.1	32.4	N/A	N/A	30	340.6	N/A	N/A	226.1	226	10,010
Aug	20,808	570	20,237	100.0	0.0	0.0	45.0	N/A	N/A	28	309.2	N/A	N/A	200.8	201	10,020
Sep	22,309	313	21,996	99.1	2.8	0.1	24.4	N/A	N/A	26	294.5	N/A	N/A	209.1	209	9,604
Oct	10,645	239	10,406	100.0	0.0	0.0	23.6	N/A	N/A	14	133.0	N/A	N/A	101.7	102	9,634
Nov	18,002	367	17,635	81.6	0.0	18.4	14.0	N/A	N/A	17	268.2	N/A	N/A	173.1	173	9,618
Dec	27,752	379	27,373	94.0	32.8	0.0	9.0	N/A	N/A	13	397.8	N/A	N/A	264.1	264	9,525
Jan 2023	30,335	533	29,802	89.1	2.8	10.8	3.7	N/A	N/A	28	457.6	N/A	N/A	292.8	293	9,651
Feb	17,826	433	17,393	98.4	0.0	1.6	12.2	N/A	N/A	24	262.4	N/A	N/A	170.2	170	9,545
Mar	14,378	331	14,047	100.0	0.0	0.0	14.8	N/A	N/A	15	193.6	N/A	N/A	133.6	134	9,294
Apr	34,036	269	33,788	49.5	31.2	41.6	11.4	N/A	N/A	32	452.3	N/A	N/A	314.1	314	18,011
May	26,754	370	26,384	100.0	0.0	0.0	17.0	N/A	N/A	38	367.1	N/A	N/A	249.3	249	9,320
Jun	33,096	465	32,631	98.7	0.0	1.3	20.0	N/A	N/A	31	412.6	N/A	N/A	300.3	300	9,073
Jul	48,236	540	47,696	94.3	11.2	1.3	23.5	N/A	N/A	30	563.9	N/A	N/A	432.5	432	8,966
Aug	42,613	551	42,062	94.5	10.9	0.0	31.3	N/A	N/A	30	494.5	N/A	N/A	381.8	382	8,959
Sep	33,454	520	32,935	79.3	39.5	10.0	10.7	N/A	N/A	34	394.3	N/A	N/A	300.9	301	8,994
Oct	38,113	575	37,538	0.0	0.0	100.0	(0.6)	N/A	N/A	38	446.7	N/A	N/A	342.5	342	8,985
Nov	16,367	370	15,997	0.0	0.0	100.0	(0.5)	N/A	N/A	31	212.3	N/A	N/A	151.0	151	9,227
Dec	28,829	428	28,401	0.0	0.0	100.0	(0.5)	N/A	N/A	35	433.8	N/A	N/A	272.9	273	9,468
Subtotal	530,301	8,628	521,673	78.9	6.6	19.2	18.4	N/A	N/A	556	7,103.5	N/A	N/A	4,940	4,940	9,470

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
 Fuel Consumption may be estimated if actual data is not available.

EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)

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EL PASO ELECTRIC
2024 TEXAS FUEL RECONCILIATION FILING
SCHEDULE FR-4.2a: UNIT DATA
SPONSOR: JEFF HUGHES/VICTOR MARTINEZ
PREPARER: KARA RANDLE
FOR THE RECONCILIATION PERIOD APRIL 2022 THROUGH MARCH 2024

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MONTANA UNIT 3

	PRODUCTION MWh			OPERATING STATISTICS (%)									FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
	GROSS UNIT	STATION	NET UNIT	EQUIVALENT AVAILABILITY	FORCED OUTAGE	SCHEDULED OUTAGE	NET CAPACITY	(A) TIME ON	# OF COLD	# OF HOT	HOURS CONNECTED	(A) COLD	(A) HOT	OPERATION	TOTAL	Btu/kWh	
	OUTPUT	SERVICE	OUTPUT	FACTOR	RATE	FACTOR	FACTOR	AGC	STARTS	STARTS	TO LOAD	START	START				
RECONCILIATION PERIOD (RP)																	
Jan 2024	51,465	438	51,028	99.6	0.2	0.2	77.9	N/A	N/A	14	622.5	N/A	N/A	461.3	461	9,040	
Feb	37,505	496	37,009	98.2	0.0	1.8	60.4	N/A	N/A	26	489.4	N/A	N/A	342.6	343	9,256	
Mar	44,393	454	43,939	99.3	0.0	0.7	67.1	N/A	N/A	35	588.0	N/A	N/A	409.4	409	9,319	
Subtotal	133,363	1,387	131,975	99.0	0.1	0.9	68.5	N/A	N/A	75	1,699.9	N/A	N/A	1,213.3	1,213	9,193	
Total	663,664	10,015	653,649	81.4	5.8	16.9	24.7	N/A	N/A	631	8,803.3	N/A	N/A	6,153.7	6,154	9,414	

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
Fuel Consumption may be estimated if actual data is not available.
EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)

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EL PASO ELECTRIC
 2024 TEXAS FUEL RECONCILIATION FILING
 SCHEDULE FR-4.2a: UNIT DATA
 SPONSOR: JEFF HUGHES/VICTOR MARTINEZ
 PREPARER: KARA RANDLE
 FOR THE RECONCILIATION PERIOD APRIL 2022 THROUGH MARCH 2024

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MONTANA UNIT 4

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION				NET HEAT RATE Btu/kWh
	GROSS UNIT OUTPUT	(B) STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	BILLION Btu				
												(A) COLD START	(A) HOT START	OPERATION	TOTAL	
RECONCILIATION PERIOD (RP)																
Apr 2022	1,890	251	1,640	22.8	26.7	75.8	2.8	N/A	N/A	5	24.8	N/A	N/A	17.3	17	9,214
May	14,395	275	14,120	72.4	0.0	27.6	20.8	N/A	N/A	21	205.6	N/A	N/A	135.8	136	9,446
Jun	14,456	389	14,067	100.0	0.0	0.0	22.8	N/A	N/A	20	202.7	N/A	N/A	135.6	136	9,382
Jul	24,877	462	24,415	100.0	0.0	0.0	38.0	N/A	N/A	29	322.0	N/A	N/A	228.5	228	9,195
Aug	19,392	570	18,822	100.0	0.0	0.0	29.6	N/A	N/A	23	262.3	N/A	N/A	179.8	180	9,283
Sep	18,560	313	18,247	100.0	0.0	0.0	29.3	N/A	N/A	23	241.0	N/A	N/A	172.0	172	9,280
Oct	19,248	239	19,010	99.9	0.4	0.0	27.8	N/A	N/A	15	263.7	N/A	N/A	180.8	181	9,407
Nov	30,326	367	29,959	100.0	0.0	0.0	45.2	N/A	N/A	15	418.5	N/A	N/A	282.2	282	9,317
Dec	23,501	379	23,122	83.8	0.0	16.3	33.9	N/A	N/A	15	324.9	N/A	N/A	216.9	217	9,243
Jan 2023	15,597	533	15,064	100.0	0.0	0.0	23.8	N/A	N/A	8	229.9	N/A	N/A	148.0	148	9,503
Feb	25,566	433	25,133	100.0	0.0	0.0	43.2	N/A	N/A	17	348.9	N/A	N/A	237.0	237	9,282
Mar	8,082	331	7,751	52.6	0.0	47.4	12.3	N/A	N/A	12	103.9	N/A	N/A	74.1	74	9,175
Apr	15,904	269	15,636	51.5	0.5	48.4	3.0	N/A	N/A	22	200.3	N/A	N/A	145.8	146	9,426
May	18,218	370	17,848	85.7	22.4	4.6	27.8	N/A	N/A	31	248.1	N/A	N/A	170.5	171	9,372
Jun	30,163	465	29,698	100.0	0.0	0.0	47.6	N/A	N/A	30	368.3	N/A	N/A	274.0	274	9,094
Jul	51,001	540	50,461	97.0	3.6	0.0	77.8	N/A	N/A	28	600.4	N/A	N/A	461.0	461	9,049
Aug	23,129	551	22,578	86.9	26.3	0.0	35.3	N/A	N/A	25	272.3	N/A	N/A	209.4	209	9,066
Sep	33,669	520	33,150	99.4	0.3	0.4	53.1	N/A	N/A	36	397.4	N/A	N/A	304.7	305	9,061
Oct	25,919	575	25,344	95.4	0.4	4.4	39.5	N/A	N/A	31	309.8	N/A	N/A	234.5	235	9,059
Nov	5,619	370	5,249	82.6	65.2	0.0	8.9	N/A	N/A	9	66.7	N/A	N/A	52.2	52	9,308
Dec	32,556	428	32,128	100.0	0.0	0.0	49.7	N/A	N/A	48	497.8	N/A	N/A	307.5	308	9,457
Subtotal	452,068	8,628	443,441	87.1	7.0	10.7	32.0	N/A	N/A	463	5,909.0	N/A	N/A	4,167.8	4,168	9,399

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
 Fuel Consumption may be estimated if actual data is not available.
 EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)

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 2024 TEXAS FUEL RECONCILIATION FILING
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 SPONSOR: JEFF HUGHES/VICTOR MARTINEZ
 PREPARER: KARA RANDLE
 FOR THE RECONCILIATION PERIOD APRIL 2022 THROUGH MARCH 2024

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MONTANA UNIT 4

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
	GROSS		NET	EQUIVALENT	FORCED	SCHEDULED	NET	(A) TIME	# OF	# OF	HOURS	(A) COLD START	(A) HOT START	OPERATION	TOTAL	Btu/kWh
	UNIT	(B) STATION	UNIT	AVAILABILITY	OUTAGE	OUTAGE	CAPACITY	ON	COLD	HOT	CONNECTED					
	OUTPUT	SERVICE	OUTPUT	FACTOR	RATE	FACTOR	FACTOR	AGC	STARTS	STARTS	TO LOAD					
RECONCILIATION PERIOD (RP)																
Jan 2024	18,070	438	17,632	78.8	4.3	14.6	26.9	N/A	N/A	17	336.5	N/A	N/A	165.3	165	9,373
Feb (B)	106	496	(390)	99.9	0.1	0.0	0.0	N/A	N/A	0	5.6	N/A	N/A	1.7	2	0
Mar	0	454	(454)	84.6	0.0	0.7	0.0	N/A	N/A	0	0.0	N/A	N/A	0.0	0	0
Subtotal	18,176	1,387	16,789	87.8	1.5	5.1	9.0	N/A	N/A	17	342.1	N/A	N/A	167.0	167	9,944
Total	470,245	10,015	460,230	87.2	6.3	10.0	29.1	N/A	N/A	480	6,251.0	N/A	N/A	4,334.8	4,335	9,419

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
 Fuel Consumption may be estimated if actual data is not available.
 EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)
 (B) Low levels of operation result in inaccurate heat rate

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GAS UNITS

RECONCILIATION PERIOD (RP)	PRODUCTION MWh			OPERATING STATISTICS (%)							FUEL CONSUMPTION BILLION Btu				NET HEAT RATE	
	GROSS UNIT	STATION	NET UNIT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	(A) COLD START	(A) HOT START	OPERATION TOTAL	Btu/kWh	
	OUTPUT	SERVICE	OUTPUT													
Apr 2022	306,579	17,304	289,274.7	65.4	7.2	32.4	25.3	N/A	2	86	4126.6	N/A	N/A	3154	3154	10,903
May	424,541	21,969	402,581.9	73.5	3.5	23.9	31.0	N/A	3	129	5552.1	N/A	N/A	4187	4187	10,402
Jun	534,787	27,223	507,563.9	92.5	4.8	3.6	46.2	N/A	2	139	6969.2	N/A	N/A	5291	5291	10,424
Jul	577,210	29,440	547,770.2	93.9	2.4	1.4	45.3	N/A	4	125	7523.7	N/A	N/A	5681	5681	10,372
Aug	542,596	27,643	514,953.0	97.6	1.9	1.1	40.5	N/A	2	124	6666.7	N/A	N/A	5285	5285	10,264
Sep	483,375	23,883	459,491.7	91.7	7.1	1.0	35.0	N/A	2	110	5563.8	N/A	N/A	4708	4708	10,247
Oct	367,143	14,223	352,920.0	84.8	4.9	13.2	21.6	N/A	0	87	3798.1	N/A	N/A	3421	3421	9,692
Nov	352,061	11,273	340,787.6	77.8	0.0	22.1	21.6	N/A	1	79	3454.2	N/A	N/A	3231	3231	9,481
Dec	378,348	15,060	363,287.5	75.3	9.4	20.4	20.8	N/A	3	86	4095.3	N/A	N/A	3525	3525	9,704
Jan 2023	319,939	14,425	305,513.3	79.9	0.3	14.0	19.3	N/A	2	107	4124.3	N/A	N/A	2914	2914	9,538
Feb	258,482	11,485	246,996.7	82.2	9.4	13.8	20.6	N/A	3	104	3743.1	N/A	N/A	2523	2523	10,217
Mar	269,152	12,322	256,829.2	62.2	7.3	33.0	19.3	N/A	5	83	3872.1	N/A	N/A	2732	2732	10,636
Apr	391,549	18,171	373,378.4	59.8	11.6	31.6	30.1	N/A	2	94	5272.8	N/A	N/A	3931	3931	10,527
May	502,886	24,612	478,273.9	81.2	9.3	6.7	35.5	N/A	4	129	6068.1	N/A	N/A	4846	4846	10,133
Jun	577,673	26,364	551,308.7	93.9	8.8	0.1	43.4	N/A	2	154	6469.7	N/A	N/A	5545	5545	10,058
Jul	677,634	26,911	650,723.1	85.1	15.9	0.1	51.6	N/A	2	151	7308.1	N/A	N/A	6544	6544	10,057
Aug	653,235	26,696	626,538.9	90.1	11.2	0.1	49.3	N/A	3	161	6912.9	N/A	N/A	6274	6274	10,014
Sep	562,963	23,444	539,518.7	88.8	12.9	1.4	40.2	N/A	2	171	5834.7	N/A	N/A	5362	5362	9,938
Oct	530,531	17,914	512,616.9	72.6	10.3	18.5	30.5	N/A	1	166	4105.6	N/A	N/A	4799	4799	9,361
Nov	400,469	15,250	385,218.1	58.4	25.6	10.8	28.9	N/A	2	118	3067.0	N/A	N/A	3653	3653	9,484
Dec	451,592	16,264	435,328.6	48.7	14.8	25.1	20.6	N/A	0	150	3490.2	N/A	N/A	4228	4228	9,711
Subtotal	9,582,742	421,867	9,140,875	78.8	8.5	13.1	32.2	N/A	47	2,553.0	108018	N/A	N/A	91,835	91,835	10,047

Notes: Fuel Consumption and Heat Rate shall be provided, if available.

Fuel Consumption may be estimated if actual data is not available.

EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)

GAS UNITS

RECONCILIATION PERIOD (RP)	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
	GROSS UNIT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	(A) COLD START	(A) HOT START	OPERATION	TOTAL	Btu/kWh
Jan 2024	380,563	13,770	366,783	60.7	16.8	22.2	23.9	N/A	1	92	3397.4	N/A	N/A	3,058.3	3,058	8,338
Feb	348,044	15,177	332,867	67.2	15.8	17.1	24.2	N/A	0	124	3259.9	N/A	N/A	3,408.2	3,408	10,239
Mar	312,065	14,587	297,478	56.7	13.4	28.3	19.8	N/A	2	108	3443.1	N/A	N/A	2,799.3	2,799	9,410
Subtotal	1,007,485	41,798	997,127	61.5	15.3	22.5	22.6	N/A	3	324	10,100.3	N/A	N/A	9,266	9,266	9,293
Total	10,570,227	463,665	10,138,002	76.7	9.4	14.2	31.0	N/A	50	2877	118,118.4	N/A	N/A	101,101	101,101	9,972

EPE Notes: Notes: Fuel Consumption and Heat Rate shall be provided, if available.
Fuel Consumption may be estimated if actual data is not available.
(A) N/A = Not Available (EPE does not measure or record this data)
(B) Includes diesel fuel burned due to Winter Storm Uri

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PALO VERDE UNIT 1 (B)

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
	GROSS UNIT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	(A) COLD START	(A) HOT START	OPERATION	TOTAL	Btu/MWh
RECONCILIATION PERIOD (RP)																
Apr 2022	38,317	2,575	35,742	23.9	0.0	73.4	23.6	N/A	0	0	191.7	N/A	N/A	375	375	10,502
May	84,089	5,766	78,323	50.7	0.0	43.7	50.0	N/A	1	0	427.4	N/A	N/A	832	832	10,619
Jun	159,007	8,068	150,939	99.0	0.0	0.0	99.5	N/A	0	0	720.0	N/A	N/A	1,547	1,547	10,249
Jul	162,913	8,314	154,600	98.2	0.0	0.0	98.7	N/A	0	0	744.0	N/A	N/A	1,596	1,596	10,321
Aug	163,113	8,323	154,790	98.3	0.0	0.0	98.8	N/A	0	0	744.0	N/A	N/A	1,598	1,598	10,323
Sep	158,219	8,056	150,163	98.5	0.0	0.0	99.0	N/A	0	0	720.0	N/A	N/A	1,546	1,546	10,294
Oct	164,735	8,707	156,028	99.2	0.0	0.0	99.6	N/A	0	0	744.0	N/A	N/A	1,598	1,598	10,245
Nov	160,212	7,949	152,264	99.7	0.0	0.0	100.4	N/A	0	0	720.0	N/A	N/A	1,546	1,546	10,156
Dec	165,728	8,170	157,558	99.8	0.0	0.0	100.5	N/A	0	0	744.0	N/A	N/A	1,598	1,598	10,144
Jan 2023	165,365	8,147	157,218	99.6	0.0	0.0	100.3	N/A	0	0	744.0	N/A	N/A	1,598	1,598	10,161
Feb	149,194	7,486	141,708	99.5	0.0	0.0	100.1	N/A	0	0	672.0	N/A	N/A	1,443	1,443	10,180
Mar	165,238	8,408	156,829	99.6	0.0	0.0	100.1	N/A	0	0	744.0	N/A	N/A	1,597	1,597	10,184
Apr	114,758	7,033	107,725	71.4	18.6	0.0	71.0	N/A	0	0	586.1	N/A	N/A	1,131	1,131	10,498
May	164,578	8,281	156,297	99.2	0.0	0.0	99.7	N/A	0	0	744.0	N/A	N/A	1,598	1,598	10,223
Jun	158,417	7,503	150,914	98.6	0.0	0.0	99.5	N/A	0	0	720.0	N/A	N/A	1,539	1,539	10,200
Jul	162,268	8,291	153,977	97.8	0.0	0.0	98.3	N/A	0	0	744.0	N/A	N/A	1,590	1,590	10,327
Aug	161,960	8,223	153,737	97.6	0.0	0.0	98.1	N/A	0	0	744.0	N/A	N/A	1,591	1,591	10,347
Sep	157,614	8,035	149,579	98.1	0.0	0.0	98.6	N/A	0	0	720.0	N/A	N/A	1,539	1,539	10,269
Oct	29,495	2,345	27,150	17.8	0.0	80.6	17.3	N/A	0	0	144.0	N/A	N/A	284	284	10,466
Nov	89,296	5,650	83,645	55.6	0.0	37.4	55.2	N/A	1	0	455.4	N/A	N/A	880	880	10,517
Dec	166,242	8,363	157,880	100.2	0.0	0.0	100.8	N/A	0	0	744.0	N/A	N/A	1,599	1,599	10,127
Subtotal	2,940,757	153,693	2,787,064	85.8	0.9	11.2	86.2	N/A	2	0	13,516.6	N/A	N/A	28,625	28,625	10,271

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
 Fuel Consumption may be estimated if actual data is not available.
 EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)
 (B) Represents EPE's 15.8% share of total production

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PALO VERDE UNIT 1 (B)

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
	GROSS UNIT	STATION	NET UNIT	EQUIVALENT AVAILABILITY	FORCED OUTAGE	SCHEDULED OUTAGE	NET CAPACITY	(A) TIME ON	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	(A) COLD START	(A) HOT START	OPERATION	TOTAL	Btu/MWh
	OUTPUT	SERVICE	OUTPUT	FACTOR	RATE	FACTOR	FACTOR	AGC								
RECONCILIATION PERIOD (RP)																
Jan 2024	166,197	8,237	157,960	100.1	0.0	0.0	100.8	N/A	0	0	744.0	N/A	N/A	1,599	1,599	10,121
Feb	155,329	7,801	147,528	100.0	0.0	0.0	100.6	N/A	0	0	696.0	N/A	N/A	1,495	1,495	10,135
Mar	165,775	8,343	157,431	99.9	0.0	0.0	100.5	N/A	0	0	744.0	N/A	N/A	1,598	1,598	10,150
Subtotal	487,301	24,381	462,920	100.0	0.0	0.0	100.6	N/A	0	0	2,184.0	N/A	N/A	4,692	4,692	10,135
Total	3,428,058	178,074	3,249,984	87.6	0.8	9.8	88.0	N/A	2	0	15,700.6	N/A	N/A	33,316	33,316	10,251

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
 Fuel Consumption may be estimated if actual data is not available.
 EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)
 (B) Represents EPE's 15.8% share of total production.

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EL PASO ELECTRIC
 2024 TEXAS FUEL RECONCILIATION FILING
 SCHEDULE FR-4.2a: UNIT DATA
 SPONSOR: JEFF HUGHES/VICTOR MARTINEZ
 PREPARER: KARA RANDLE
 FOR THE RECONCILIATION PERIOD APRIL 2022 THROUGH MARCH 2024

SCHEDULE FR-4.2a
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PALO VERDE UNIT 2 (B)

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION				NET
	GROSS UNIT OUTPUT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT	FORCED	SCHEDULED	NET	(A) TIME	# OF	# OF	HOURS	BILLION Btu				HEAT
				AVAILABILITY	OUTAGE	OUTAGE	CAPACITY	ON	COLD	HOT	CONNECTED	(A) COLD	(A) HOT	OPERATION	TOTAL	RATE
				FACTOR	RATE	FACTOR	FACTOR	ABC	STARTS	STARTS	TO LOAD	START	START			Btu/kWh
RECONCILIATION PERIOD (RP)																
Apr 2022	160,437	8,035	152,402	99.8	0.0	0.0	100.3	N/A	0	0	720.0	N/A	N/A	1,546	1,546	10,146
May	165,709	8,446	157,263	99.8	0.0	0.0	100.1	N/A	0	0	744.0	N/A	N/A	1,598	1,598	10,160
Jun	159,304	8,140	151,164	99.1	0.0	0.0	99.5	N/A	0	0	720.0	N/A	N/A	1,546	1,546	10,225
Jul	163,712	8,460	155,252	98.6	0.0	0.0	98.9	N/A	0	0	744.0	N/A	N/A	1,598	1,598	10,291
Aug	163,292	8,385	154,907	98.3	0.0	0.0	98.6	N/A	0	0	744.0	N/A	N/A	1,598	1,598	10,314
Sep	158,291	8,106	150,185	98.5	0.0	0.0	98.8	N/A	0	0	720.0	N/A	N/A	1,546	1,546	10,291
Oct	165,115	8,756	156,359	99.4	0.0	0.0	99.6	N/A	0	0	744.0	N/A	N/A	1,597	1,597	10,216
Nov	160,681	7,961	152,720	100.0	0.0	0.0	100.5	N/A	0	0	720.0	N/A	N/A	1,546	1,546	10,124
Dec	166,189	8,190	157,999	100.1	0.0	0.0	100.6	N/A	0	0	744.0	N/A	N/A	1,598	1,598	10,112
Jan 2023	166,119	8,170	157,948	99.9	0.0	0.0	100.6	N/A	0	0	744.0	N/A	N/A	1,598	1,598	10,116
Feb	148,913	7,687	141,226	99.3	0.0	0.0	99.6	N/A	0	0	672.0	N/A	N/A	1,434	1,434	10,156
Mar	156,348	8,340	148,008	94.1	0.0	0.0	94.2	N/A	0	0	744.0	N/A	N/A	1,521	1,521	10,275
Apr	33,638	2,297	31,341	20.9	0.0	76.7	20.6	N/A	0	0	168.0	N/A	N/A	329	329	10,512
May	41,170	4,753	36,417	24.8	40.0	41.5	23.2	N/A	1	1	269.1	N/A	N/A	428	428	11,752
Jun	137,964	7,140	130,824	85.8	7.7	0.0	86.1	N/A	0	1	664.6	N/A	N/A	1,347	1,347	10,293
Jul	163,913	8,388	155,524	98.7	0.0	0.0	99.0	N/A	0	0	744.0	N/A	N/A	1,598	1,598	10,273
Aug	164,007	8,396	155,611	98.7	0.0	0.0	99.1	N/A	0	0	744.0	N/A	N/A	1,598	1,598	10,269
Sep	159,644	8,070	151,574	99.3	0.0	0.0	99.7	N/A	0	0	720.0	N/A	N/A	1,546	1,546	10,203
Oct	165,425	8,194	157,231	99.6	0.0	0.0	100.1	N/A	0	0	744.0	N/A	N/A	1,598	1,598	10,164
Nov	160,118	7,830	152,289	99.6	0.0	0.0	100.2	N/A	0	0	720.0	N/A	N/A	1,547	1,547	10,155
Dec	165,675	8,012	157,663	99.7	0.0	0.0	100.4	N/A	0	0	744.0	N/A	N/A	1,598	1,598	10,136
Subtotal	3,125,665	161,754	2,963,910	91.1	2.3	5.6	91.4	N/A	1	2	14,277.7	N/A	N/A	30,314	30,314	10,228

Notes: Fuel Consumption and Heat Rate shall be provided, if available.

Fuel Consumption may be estimated if actual data is not available.

EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)

(B) Represents EPE's 15.8% share of total production

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EL PASO ELECTRIC
 2024 TEXAS FUEL RECONCILIATION FILING
 SCHEDULE FR-4.2a: UNIT DATA
 SPONSOR: JEFF HUGHES/VICTOR MARTINEZ
 PREPARER: KARA RANDLE
 FOR THE RECONCILIATION PERIOD APRIL 2022 THROUGH MARCH 2024

SCHEDULE FR-4.2a
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PALO VERDE UNIT 2 (B)

PRODUCTION MWh			OPERATING STATISTICS (%)									FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
GROSS UNIT OUTPUT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	(A) COLD START	(A) HOT START	OPERATION	TOTAL		Btu/kWh
Jan 2024	165,779	7,990	157,789	99.7	0.0	0.0	100.5	N/A	0	0	744.0	N/A	N/A	1,598	1,598	10,128
Feb	146,288	7,391	138,897	94.1	0.0	0.0	94.5	N/A	0	0	696.0	N/A	N/A	1,419	1,419	10,218
Mar	165,661	8,034	157,627	99.7	0.0	0.0	100.4	N/A	0	0	744.0	N/A	N/A	1,598	1,598	10,138
Subtotal	477,729	23,415	454,313	97.9	0.0	0.0	98.5	N/A	0	0	2,184.0	N/A	N/A	4,615	4,615	10,159
Total	3,603,393	185,170	3,418,224	92.0	2.0	4.9	92.3	N/A	1	2	16,461.7	N/A	N/A	34,929	34,929	10,219

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
 Fuel Consumption may be estimated if actual data is not available.
 EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)
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EL PASO ELECTRIC
 2024 TEXAS FUEL RECONCILIATION FILING
 SCHEDULE FR-4.2a: UNIT DATA
 SPONSOR: JEFF HUGHES/VICTOR MARTINEZ
 PREPARER: KARA RANDLE
 FOR THE RECONCILIATION PERIOD APRIL 2022 THROUGH MARCH 2024

SCHEDULE FR-4.2a
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PALO VERDE UNIT 3 (B)

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
	GROSS UNIT OUTPUT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	(A) COLD START	(A) HOT START	OPERATION	TOTAL	Btu/kWh
RECONCILIATION PERIOD (RP)																
Apr 2022	158,875	8,022	150,852	98.8	0.0	0.0	99.4	N/A	0	0	720.0	N/A	N/A	1,546	1,546	10,249
May	163,463	8,392	155,071	98.4	0.0	0.0	98.9	N/A	0	0	744.0	N/A	N/A	1,598	1,598	10,303
Jun	157,494	8,194	149,300	98.0	0.0	0.0	98.4	N/A	0	0	720.0	N/A	N/A	1,546	1,546	10,353
Jul	162,137	8,543	153,593	97.6	0.0	0.0	97.9	N/A	0	0	744.0	N/A	N/A	1,598	1,598	10,401
Aug	161,651	8,403	153,249	97.3	0.0	0.0	97.7	N/A	0	0	744.0	N/A	N/A	1,598	1,598	10,424
Sep	156,780	8,193	148,587	97.5	0.0	0.0	97.9	N/A	0	0	720.0	N/A	N/A	1,545	1,545	10,401
Oct	34,616	1,745	32,872	20.8	0.0	77.4	21.0	N/A	0	0	168.0	N/A	N/A	341	341	10,363
Nov	83,246	6,002	77,245	51.8	4.5	32.3	50.9	N/A	1	0	470.7	N/A	N/A	836	836	10,621
Dec	164,875	8,375	156,500	99.3	0.0	0.0	99.8	N/A	0	0	744.0	N/A	N/A	1,598	1,598	10,210
Jan 2023	165,024	8,418	156,606	99.4	0.0	0.0	99.9	N/A	0	0	744.0	N/A	N/A	1,598	1,598	10,206
Feb	148,632	7,773	141,059	99.2	0.0	0.0	99.6	N/A	0	0	672.0	N/A	N/A	1,444	1,444	10,234
Mar	164,619	8,727	155,892	99.1	0.0	0.0	99.4	N/A	0	0	744.0	N/A	N/A	1,597	1,597	10,246
Apr	158,988	8,112	150,876	98.9	0.0	0.0	99.4	N/A	0	0	720.0	N/A	N/A	1,546	1,546	10,250
May	163,484	8,386	155,099	98.4	0.0	0.0	98.9	N/A	0	0	744.0	N/A	N/A	1,598	1,598	10,302
Jun	158,231	7,699	150,532	98.4	0.0	0.0	99.2	N/A	0	0	720.0	N/A	N/A	1,546	1,546	10,271
Jul	153,202	8,360	144,842	92.2	0.0	0.0	92.4	N/A	0	0	744.0	N/A	N/A	1,504	1,504	10,381
Aug	150,417	8,328	142,091	90.6	2.6	0.0	90.6	N/A	0	0	724.6	N/A	N/A	1,493	1,493	10,505
Sep	157,885	8,208	149,677	98.2	0.0	0.0	98.6	N/A	0	0	720.0	N/A	N/A	1,546	1,546	10,331
Oct	163,860	8,534	155,326	98.7	0.0	0.0	99.1	N/A	0	0	744.0	N/A	N/A	1,598	1,598	10,287
Nov	158,994	8,171	150,823	98.9	0.0	0.0	99.4	N/A	0	0	720.0	N/A	N/A	1,546	1,546	10,253
Dec	164,653	8,382	156,271	99.1	0.0	0.0	99.7	N/A	0	0	744.0	N/A	N/A	1,598	1,598	10,225
Subtotal	3,151,326	164,964	2,986,361	91.9	0.3	5.2	92.3	N/A	1	0	14,515.3	N/A	N/A	30,819	30,819	10,320

Notes: Fuel Consumption and Heat Rate shall be provided, if available.

Fuel Consumption 5 be estimated if actual data is not available.

EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)

(B) Represents EPE's 15.8% share of total production.

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EL PASO ELECTRIC
 2022 TEXAS FUEL RECONCILIATION FILING
 SCHEDULE FR-4.2a: UNIT DATA
 SPONSOR: J KYLE OLSON
 PREPARER: KARA RANDLE
 FOR THE RECONCILIATION PERIOD APRIL 2019 THROUGH MARCH 2022

SCHEDULE FR-4.2a
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PALO VERDE UNIT 3 (B)

PRODUCTION MWh				OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
GROSS UNIT OUTPUT	STATION SERVICE	NET UNIT OUTPUT		EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	(A) COLD START	(A) HOT START	OPERATION	TOTAL	Btu/kWh
RECONCILIATION PERIOD (RP)																
Jan 2024	164,504	8,185	156,319	99.0	0.0	0.0	99.7	N/A	0	0	744.0	N/A	N/A	1,598	1,598	10,222
Feb	153,391	7,586	145,805	98.7	0.0	0.0	99.4	N/A	0	0	696.0	N/A	N/A	1,495	1,495	10,253
Mar	162,817	8,275	154,542	98.0	0.0	0.0	98.6	N/A	0	0	744.0	N/A	N/A	1,587	1,587	10,269
Subtotal	480,713	24,047	456,666	98.6	0.0	0.0	99.2	N/A	0	0	2,184.0	N/A	N/A	4,680	4,680	10,247
Total	3,632,039	189,011	3,443,028	92.8	0.3	4.6	93.2	N/A	1	0	16,699.3	N/A	N/A	35,498	35,498	10,310

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
 Fuel Consumption 5 be estimated if actual data is not available.
 EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)
 (B) Represents EPE's 15.8% share of total production

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EL PASO ELECTRIC
2024 TEXAS FUEL RECONCILIATION FILING
SCHEDULE FR-4.2a: UNIT DATA
SPONSOR: JEFF HUGHES/VICTOR MARTINEZ
PREPARER: KARA RANDLE
FOR THE RECONCILIATION PERIOD APRIL 2022 THROUGH MARCH 2024

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NUCLEAR UNITS (B)

	PRODUCTION MWh			OPERATING STATISTICS (%)									FUEL CONSUMPTION				NET
	GROSS UNIT OUTPUT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	BILLION Btu				NET HEAT RATE Btu/kWh	
												(A) COLD START	(A) HOT START	OPERATION	TOTAL		
RECONCILIATION PERIOD (RP)																	
Apr 2022	357,629	18,632	338,996	74.2	0.0	24.5	74.4	N/A	0	0	1,631.7	N/A	N/A	3,467.8	3,468	10,230	
May	413,260	22,603	390,657	82.9	0.0	14.6	83.0	N/A	1	0	1,915.4	N/A	N/A	4,027.2	4,027	10,309	
Jun	475,805	24,402	451,403	98.7	0.0	0.0	99.1	N/A	0	0	2,160.0	N/A	N/A	4,638.3	4,638	10,275	
Jul	488,762	25,317	463,446	98.1	0.0	0.0	98.5	N/A	0	0	2,232.0	N/A	N/A	4,790.8	4,791	10,337	
Aug	488,056	25,111	462,946	98.0	0.0	0.0	98.4	N/A	0	0	2,232.0	N/A	N/A	4,793.1	4,793	10,354	
Sep	473,290	24,356	448,934	98.2	0.0	0.0	98.6	N/A	0	0	2,160.0	N/A	N/A	4,636.8	4,637	10,328	
Oct	364,466	19,207	345,259	73.2	0.0	25.8	73.4	N/A	0	0	1,656.0	N/A	N/A	3,536.6	3,537	10,243	
Nov	404,140	21,912	382,228	83.8	1.5	10.8	83.9	N/A	1	0	1,910.7	N/A	N/A	3,928.4	3,928	10,278	
Dec	496,791	24,735	472,056	99.7	0.0	0.0	100.3	N/A	0	0	2,232.0	N/A	N/A	4,793.9	4,794	10,155	
Jan 2023	496,507	24,735	471,772	99.6	0.0	0.0	100.3	N/A	0	0	2,232.0	N/A	N/A	4,793.6	4,794	10,161	
Feb	446,939	22,947	423,993	99.3	0.0	0.0	99.8	N/A	0	0	2,016.0	N/A	N/A	4,320.4	4,320	10,190	
Mar	486,205	25,475	460,730	97.6	0.0	0.0	97.9	N/A	0	0	2,232.0	N/A	N/A	4,715.3	4,715	10,234	
Apr	307,383	17,441	289,942	63.8	6.2	25.6	63.7	N/A	0	0	1,474.1	N/A	N/A	3,006.8	3,007	10,370	
May	369,232	21,419	347,813	74.1	13.3	13.8	74.0	N/A	1	1	1,757.1	N/A	N/A	3,623.7	3,624	10,419	
Jun	454,612	22,342	432,270	94.3	2.6	0.0	94.9	N/A	0	1	2,104.6	N/A	N/A	4,432.1	4,432	10,253	
Jul	479,383	25,039	454,343	96.2	0.0	0.0	96.5	N/A	0	0	2,232.0	N/A	N/A	4,691.5	4,691	10,326	
Aug	476,384	24,946	451,438	95.6	0.9	0.0	95.9	N/A	0	0	2,212.6	N/A	N/A	4,681.5	4,681	10,370	
Sep	475,143	24,313	450,830	98.6	0.0	0.0	99.0	N/A	0	0	2,160.0	N/A	N/A	4,631.9	4,632	10,274	
Oct	358,780	19,072	339,708	72.0	0.0	26.9	72.2	N/A	0	0	1,632.0	N/A	N/A	3,480.2	3,480	10,245	
Nov	408,408	21,651	386,757	84.7	0.0	12.5	84.9	N/A	1	0	1,895.4	N/A	N/A	3,972.6	3,973	10,272	
Dec	496,571	24,757	471,814	99.7	0.0	0.0	100.3	N/A	0	0	2,232.0	N/A	N/A	4,794.7	4,795	10,162	
Subtotal	9,217,747	480,412	8,737,336	89.6	1.2	7.3	90.0	N/A	4	2	42,309.6	N/A	N/A	89,757.0	89,757.0	10,273	

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
Fuel Consumption may be estimated if actual data is not available.

EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)
(B) Represents EPE's 15.8% share of total production.

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EL PASO ELECTRIC
 2024 TEXAS FUEL RECONCILIATION FILING
 SCHEDULE FR-4.2a: UNIT DATA
 SPONSOR: JEFF HUGHES/VICTOR MARTINEZ
 PREPARER: KARA RANDLE
 FOR THE RECONCILIATION PERIOD APRIL 2022 THROUGH MARCH 2024

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NUCLEAR UNITS (B)

	PRODUCTION MWh			OPERATING STATISTICS (%)									FUEL CONSUMPTION				NET HEAT RATE Btu/kWh
	GROSS UNIT OUTPUT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	BILLION Btu					
												(A) COLD START	(A) HOT START	OPERATION	TOTAL		
RECONCILIATION PERIOD (RP)																	
Jan 2024	496,481	24,413	472,068	99.6	0.0	0.0	100.3	N/A	0	0	2,232.0	N/A	N/A	4,794.6	4,795	10,157	
Feb	455,008	22,778	432,231	97.6	0.0	0.0	98.2	N/A	0	0	2,088.0	N/A	N/A	4,409.4	4,409	10,202	
Mar	494,253	24,652	469,601	99.2	0.0	0.0	99.8	N/A	0	0	2,232.0	N/A	N/A	4,782.8	4,783	10,185	
Subtotal	1,445,742	71,843	1,373,899	98.8	0.0	0.0	99.4	N/A	0	0	6,552.0	N/A	N/A	13,986.9	13,986.9	10,180	
Total	10,663,490	552,255	10,111,235	90.8	1.0	6.4	91.1	N/A	4	2	48,861.6	N/A	N/A	103,743.9	103,743.9	10,260	

Notes: Fuel Consumption and Heat Rate shall be provided, if available.

Fuel Consumption may be estimated if actual data is not available.

EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)

(B) Represents EPE's 15.8% share of total production.

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INTERSTATE NATURAL GAS TRANSPORTATION CONTRACT 1-PUBLIC

Contract number/serial number/other designation: Transportation Service Agreement 95CW

Supplier: El Paso Natural Gas Company (EPNG)

Negotiation Date or Date Signed:

February 1, 1986

March 1, 1988

November 3, 1989

February 21, 1990

June 1, 1990

September 1, 1991

January 1, 1996

September 1, 2003

Original Date of Supply: February 1, 1986

Term: Through April 30, 1986, and thereafter from month to month until terminated by written notice given no less than fourteen days in advance by either party to the other so stating.

Specific Service: Interruptible gas transportation service

Pricing Mechanism: Demand and gas volume transportation charges based on EPNG's Rate Schedule IT-1 as filed in EPNG's FERC Gas Tariff.

Take-or-Pay Obligation: None

Maximum Takes Available: 2637 MMBtu/Day

Economic-Out Provision: There is no economic out provision

Delivery Points: Delivery points are the Newman Station located in El Paso, Texas and the Rio Grande Station located in Sunland Park, New Mexico.

Transportation Provision: The contract allows interruptible transportation service of interstate gas from San Juan, Permian and Waha basins to EPE's Rio Grande and Newman delivery points.

Quality or Measurement: El Paso Natural Gas (EPNG) FERC Tariff, Part IV, Delivery Tariff Specifications Section 3.3 as of 9/18/12- Except as otherwise provided below, all-natural Gas delivered by Transporter shall conform to the following specifications:

- (a) Liquids - The gas shall be free of water and hydrocarbons in liquid form at the temperature and pressure at which the gas is delivered. The gas shall in no event contain water vapor more than seven (7) pounds per million standard cubic feet.
- (b) Hydrocarbon Dew Point - The hydrocarbon dew point of the gas delivered shall not exceed twenty degrees Fahrenheit (20°F) at a pressure of 600 psig.
- (c) Total Sulfur - The gas shall not contain more than three-quarters (0.75) grain of total sulfur per one hundred (100) standard cubic feet, which includes hydrogen sulfide, carbonyl sulfide, carbon disulfide, mercaptans, and mono-, di- and

polysulfides. The gas shall also meet the following individual specifications for hydrogen sulfide, mercaptan sulfur or organic sulfur:

- (i) Hydrogen Sulfide - The gas shall not contain more than one-quarter (0.25) grain of hydrogen sulfide per one hundred (100) standard cubic feet.
- (ii) Mercaptan Sulfur - The mercaptan sulfur content shall not exceed more than three-tenths (0.3) grain per one hundred (100) standard cubic feet.
- (iii) Organic Sulfur - The organic sulfur content shall not exceed five-tenths (0.5) grain per one hundred (100) standard cubic feet, which includes mercaptans, mono-, di- and poly-sulfides, but it does not include hydrogen sulfide, carbonyl sulfide or carbon disulfide.
- (d) Oxygen - The oxygen content shall not exceed two-tenths of one percent (0.2%) by volume and every reasonable effort shall be made to keep the gas delivered free of oxygen.
- (e) Carbon Dioxide - The gas shall not have a carbon dioxide content more than three percent (3%) by volume.
- (f) Diluents - The gas shall not at any time contain more than four percent (4%) total diluents (the total combined carbon dioxide, nitrogen, helium, oxygen, and any other diluent compound) by volume.
- (g) Dust, Gums and Solid Matter - The gas shall be commercially free from solid matter, dust, gums, and gum forming constituents, or any other substance which interferes with the intended purpose or merchantability of the gas or causes interference with the proper and safe operation of the lines, meters, regulators, or other appliances through which it may flow.
- (h) Heating Value - The gas shall have a Heating Value of not less than 967 Btu per cubic foot. For Natural Gas delivered at the border between the States of Arizona and California, the gas shall have a Heating Value of not less than 995 Btu per cubic foot.
- (i) Temperature - The gas shall be delivered at temperatures not in excess of one hundred twenty degrees Fahrenheit (120°F) nor less than fifty degrees Fahrenheit (50°F) except during those times when due to normal operating conditions and/or seasonal ambient temperatures on or near the pipeline system the temperature may drop below such lower limit.
- (j) Deleterious Substances - The gas shall not contain any toxic or hazardous substance, in concentrations which, in the normal use of the gas, may be hazardous to health, injurious to pipeline facilities or be a limit to merchantability.

If, at any time, gas delivered by Transporter shall fail to substantially conform to the specifications set forth in this Section 3.3 (a) - (j) of the GT&C, Shipper or its designee agrees to notify Transporter of such deficiency. Shipper, or its designee, may agree to waive Transporter's compliance with its delivery specifications or, if Transporter fails to promptly remedy any such deficiency within a reasonable time, then Shipper or its designee may, at its option, refuse to accept delivery pending correction of the deficiency by Transporter or continue to accept delivery and make such changes as

necessary to cause the gas to conform to such specifications, in which event Transporter shall reimburse Shipper or its designee for all reasonable expenses incurred by Shipper or its designee in effecting such changes.

INTERSTATE NATURAL GAS TRANSPORTATION CONTRACT 2-PUBLIC

Contract number/serial number/other designation: Transportation Service Agreement 9R4Q

Supplier: El Paso Natural Gas Company (EPNG)

Negotiation Date or Date Signed: January 20, 2005

Original Date of Supply: February 1, 2005

Term: Through January 31, 2006, and thereafter from month to month until terminated by written notice given no less than fourteen days in advance by either party to the other so stating.

Specific Service: Interruptible gas transportation service

Pricing Mechanism: Demand and gas volume transportation charges based on EPNG's Rate Schedule IT-1 as filed in EPNG's FERC Gas Tariff.

Take-or-Pay Obligation: None

Maximum Takes Available: 29,326 Mcf per day

Economic-Out Provision: There is no economic out provision.

Delivery Points: Delivery points are the Newman Station located in El Paso, Texas and the Rio Grande Station located in Sunland Park, New Mexico.

Transportation Provision: The contract allows interruptible transportation service of interstate gas from San Juan, Permian and Waha basins to EPE's Rio Grande and Newman delivery points.

Quality or measurement: El Paso Natural Gas (EPNG) FERC Tariff, Part IV., Delivery Tariff Specifications Section 3.3 as of 9/18/12- Except as otherwise provided below, all-natural Gas delivered by Transporter shall conform to the following specifications:

- (a) Liquids - The gas shall be free of water and hydrocarbons in liquid form at the temperature and pressure at which the gas is delivered. The gas shall in no event contain water vapor in excess of seven (7) pounds per million standard cubic feet.
- (b) Hydrocarbon Dew Point - The hydrocarbon dew point of the gas delivered shall not exceed twenty degrees Fahrenheit (20°F) at a pressure of 600 psig.
- (c) Total Sulfur - The gas shall not contain more than three-quarters (0.75) grain of total sulfur per one hundred (100) standard cubic feet, which includes hydrogen sulfide, carbonyl sulfide, carbon disulfide, mercaptans, and mono-, di- and polysulfides. The gas shall also meet the following individual specifications for hydrogen sulfide, mercaptan sulfur or organic sulfur:
 - (i) Hydrogen Sulfide - The gas shall not contain more than one-quarter (0.25) grain of hydrogen sulfide per one hundred (100) standard cubic feet.

- (ii) Mercaptan Sulfur - The mercaptan sulfur content shall not exceed more than three-tenths (0.3) grain per one hundred (100) standard cubic feet.
- (iii) Organic Sulfur - The organic sulfur content shall not exceed five-tenths (0.5) grain per one hundred (100) standard cubic feet, which includes mercaptans, mono-, di- and poly-sulfides, but it does not include hydrogen sulfide, carbonyl sulfide or carbon disulfide.
- (d) Oxygen - The oxygen content shall not exceed two-tenths of one percent (0.2%) by volume and every reasonable effort shall be made to keep the gas delivered free of oxygen.
- (e) Carbon Dioxide - The gas shall not have a carbon dioxide content in excess of three percent (3%) by volume.
- (f) Diluents - The gas shall not at any time contain in excess of four percent (4%) total diluents (the total combined carbon dioxide, nitrogen, helium, oxygen, and any other diluent compound) by volume.
- (g) Dust, Gums and Solid Matter - The gas shall be commercially free from solid matter, dust, gums, and gum forming constituents, or any other substance which interferes with the intended purpose or merchantability of the gas or causes interference with the proper and safe operation of the lines, meters, regulators, or other appliances through which it may flow.
- (h) Heating Value - The gas shall have a Heating Value of not less than 967 Btu per cubic foot. For Natural Gas delivered at the border between the States of Arizona and California, the gas shall have a Heating Value of not less than 995 Btu per cubic foot.
- (i) Temperature - The gas shall be delivered at temperatures not in excess of one hundred twenty degrees Fahrenheit (120°F) nor less than fifty degrees Fahrenheit (50°F) except during those times when due to normal operating conditions and/or seasonal ambient temperatures on or near the pipeline system the temperature may drop below such lower limit.
- (j) Deleterious Substances - The gas shall not contain any toxic or hazardous substance, in concentrations which, in the normal use of the gas, may be hazardous to health, injurious to pipeline facilities or be a limit to merchantability.
- (k)

If, at any time, gas delivered by Transporter shall fail to substantially conform to the specifications set forth in this Section 3.3 (a) - (j) of the GT&C, Shipper or its designee agrees to notify Transporter of such deficiency. Shipper, or its designee, may agree to waive Transporter's compliance with its delivery specifications or, if Transporter fails to promptly remedy any such deficiency within a reasonable time, then Shipper or its designee may, at its option, refuse to accept delivery pending correction of the deficiency by Transporter or continue to accept delivery and make such changes as necessary to cause the gas to conform to such specifications, in which event Transporter shall reimburse Shipper or its designee for all reasonable expenses incurred by Shipper or its designee in effecting such changes.

INTERSTATE NATURAL GAS TRANSPORTATION CONTRACT 3-PUBLIC

Contract number/serial number/other designation: Form of Master Agreement
Applicable to Parking and Lending Service Under Rate Schedule PAL

Supplier: El Paso Natural Gas Company (EPNG)

Negotiation Date or Date Signed: May 10, 2005

Original Date of Supply: May 1, 2005

Term: Through April 30, 2006, and thereafter from month to month until terminated by written notice given no less than thirty days in advance by either party to the other so stating.

Specific Service: Allows EPE to park gas in the EPNG's pipeline system when EPE cannot use gas that it has bought or allow EPNG to lend gas to EPE when EPE needs gas.

Pricing Mechanism: Demand and gas volume transportation charges based on EPNG's Rate Schedule PAL as filed in EPNG's FERC Gas Tariff.

Take-or-Pay Obligation: None. Charge based on usage.

Maximum Takes Available: 40,000 MMBtu/Day

Economic-Out Provision: There is no economic out provision.

Delivery Points: Parking and lending receipt points are on the EPNG system.

Transportation Provision: The contract allows interruptible park and loan service of interstate gas from San Juan, Permian and Waha basins.

Quality or measurement: El Paso Natural Gas (EPNG) Tariff, Part IV., Delivery Tariff Specifications Section 3.3 as of 9/18/12- Except as otherwise provided below, all-natural Gas delivered by Transporter shall conform to the following specifications:

- (a) Liquids - The gas shall be free of water and hydrocarbons in liquid form at the temperature and pressure at which the gas is delivered. The gas shall in no event contain water vapor in excess of seven (7) pounds per million standard cubic feet.
- (b) Hydrocarbon Dew Point - The hydrocarbon dew point of the gas delivered shall not exceed twenty degrees Fahrenheit (20°F) at a pressure of 600 psig.
- (c) Total Sulfur - The gas shall not contain more than three-quarters (0.75) grain of total sulfur per one hundred (100) standard cubic feet, which includes hydrogen sulfide, carbonyl sulfide, carbon disulfide, mercaptans, and mono-, di- and polysulfides. The gas shall also meet the following individual specifications for hydrogen sulfide, mercaptan sulfur or organic sulfur:
 - (i) Hydrogen Sulfide - The gas shall not contain more than one-quarter (0.25) grain of hydrogen sulfide per one hundred (100) standard cubic feet.
 - (ii) Mercaptan Sulfur - The mercaptan sulfur content shall not exceed more than three-tenths (0.3) grain per one hundred (100) standard cubic feet.
 - (iii) Organic Sulfur - The organic sulfur content shall not exceed five-tenths (0.5) grain per one hundred (100) standard cubic feet, which includes mercaptans,

- mono-, di- and poly-sulfides, but it does not include hydrogen sulfide, carbonyl sulfide or carbon disulfide.
- (d) Oxygen - The oxygen content shall not exceed two-tenths of one percent (0.2%) by volume and every reasonable effort shall be made to keep the gas delivered free of oxygen.
 - (e) Carbon Dioxide - The gas shall not have a carbon dioxide content in excess of three percent (3%) by volume.
 - (f) Diluents - The gas shall not at any time contain in excess of four percent (4%) total diluents (the total combined carbon dioxide, nitrogen, helium, oxygen, and any other diluent compound) by volume.
 - (g) Dust, Gums and Solid Matter - The gas shall be commercially free from solid matter, dust, gums, and gum forming constituents, or any other substance which interferes with the intended purpose or merchantability of the gas or causes interference with the proper and safe operation of the lines, meters, regulators, or other appliances through which it may flow.
 - (h) Heating Value - The gas shall have a Heating Value of not less than 967 Btu per cubic foot. For Natural Gas delivered at the border between the States of Arizona and California, the gas shall have a Heating Value of not less than 995 Btu per cubic foot.
 - (i) Temperature - The gas shall be delivered at temperatures not in excess of one hundred twenty degrees Fahrenheit (120°F) nor less than fifty degrees Fahrenheit (50°F) except during those times when due to normal operating conditions and/or seasonal ambient temperatures on or near the pipeline system the temperature may drop below such lower limit.
 - (j) Deleterious Substances - The gas shall not contain any toxic or hazardous substance, in concentrations which, in the normal use of the gas, may be hazardous to health, injurious to pipeline facilities or be a limit to merchantability.
- If, at any time, gas delivered by Transporter shall fail to substantially conform to the specifications set forth in this Section 3.3 (a) - (j) of the GT&C, Shipper or its designee agrees to notify Transporter of such deficiency. Shipper, or its designee, may agree to waive Transporter's compliance with its delivery specifications or, if Transporter fails to promptly remedy any such deficiency within a reasonable time, then Shipper or its designee may, at its option, refuse to accept delivery pending correction of the deficiency by Transporter or continue to accept delivery and make such changes as necessary to cause the gas to conform to such specifications, in which event Transporter shall reimburse Shipper or its designee for all reasonable expenses incurred by Shipper or its designee in effecting such changes.

INTERSTATE NATURAL GAS TRANSPORTATION CONTRACT 4-PUBLIC

Contract number/serial number/other designation: Interruptible Hourly Swing (IHSW) Transportation Service Agreement; IH22C000

Supplier: El Paso Natural Gas Company (EPNG)

Negotiation Date or Date Signed: May 24, 2006, electronically signed

Original Date of Supply: April 1, 2006

Term: 4/1/2016 through 12/31/2078, and month to month unless terminated by written notice given no less than 30 days in advance by either party to the other so stating.

Specific Service: Hourly swing service consists of Transporter delivering gas quantities to a delivery point on Shipper's behalf that are equal to the difference between Shipper's total hourly entitlements to service at such point under its Transport TSA, as defined by the daily scheduled quantity and specified hourly rights in the Transport TSA, and Shipper's actual hourly gas flows at such point. IHSW service shall not be applicable to the aggregate sum of any hourly variation greater than 160% of 1/24th of each TSA's daily scheduled quantities at a Delivery Point.

Pricing Mechanism: Demand and gas volume transportation charges based on EPNG's Rate Schedule IHSW as filed in EPNG's FERC Gas Tariff.

Take-or-Pay Obligation: Charge based on usage.

Maximum Takes Available: Hourly swing service shall not be applicable to any hourly variation greater than 160% of 1/24th of the sum of the applicable Transport TSA's scheduled quantities. Actual flow quantities greater than 160% of 1/24th of the sum of the applicable scheduled quantities shall be treated as an unauthorized hourly overrun under the applicable Transport TSA.

Economic-Out Provision: There is no economic out provision.

Delivery Points: Parking and landing receipt points are on the EPNG system.

Transportation Provision: The contract allows interruptible hourly swing services of interstate gas from San Juan, Permian and Waha basins.

Quality or measurement: El Paso Natural Gas (EPNG) Tariff, Part IV., Delivery Tariff Specifications Section 3.3 as of 9/18/12- Except as otherwise provided below, all-natural Gas delivered by Transporter shall conform to the following specifications:

- (a) Liquids - The gas shall be free of water and hydrocarbons in liquid form at the temperature and pressure at which the gas is delivered. The gas shall in no event contain water vapor in excess of seven (7) pounds per million standard cubic feet.
- (b) Hydrocarbon Dew Point - The hydrocarbon dew point of the gas delivered shall not exceed twenty degrees Fahrenheit (20°F) at a pressure of 600 psig.
- (c) Total Sulfur - The gas shall not contain more than three-quarters (0.75) grain of total sulfur per one hundred (100) standard cubic feet, which includes hydrogen sulfide, carbonyl sulfide, carbon disulfide, mercaptans, and mono-, di- and

polysulfides. The gas shall also meet the following individual specifications for hydrogen sulfide, mercaptan sulfur or organic sulfur:

- (i) Hydrogen Sulfide - The gas shall not contain more than one-quarter (0.25) grain of hydrogen sulfide per one hundred (100) standard cubic feet.
- (ii) Mercaptan Sulfur - The mercaptan sulfur content shall not exceed more than three-tenths (0.3) grain per one hundred (100) standard cubic feet.
- (iii) Organic Sulfur - The organic sulfur content shall not exceed five-tenths (0.5) grain per one hundred (100) standard cubic feet, which includes mercaptans, mono-, di- and poly-sulfides, but it does not include hydrogen sulfide, carbonyl sulfide or carbon disulfide.
- (d) Oxygen - The oxygen content shall not exceed two-tenths of one percent (0.2%) by volume and every reasonable effort shall be made to keep the gas delivered free of oxygen.
- (e) Carbon Dioxide - The gas shall not have a carbon dioxide content in excess of three percent (3%) by volume.
- (f) Diluents - The gas shall not at any time contain in excess of four percent (4%) total diluents (the total combined carbon dioxide, nitrogen, helium, oxygen, and any other diluent compound) by volume.
- (g) Dust, Gums and Solid Matter - The gas shall be commercially free from solid matter, dust, gums, and gum forming constituents, or any other substance which interferes with the intended purpose or merchantability of the gas or causes interference with the proper and safe operation of the lines, meters, regulators, or other appliances through which it may flow.
- (h) Heating Value - The gas shall have a Heating Value of not less than 967 Btu per cubic foot. For Natural Gas delivered at the border between the States of Arizona and California, the gas shall have a Heating Value of not less than 995 Btu per cubic foot. (i) Temperature - The gas shall be delivered at temperatures not in excess of one hundred twenty degrees Fahrenheit (120°F) nor less than fifty degrees Fahrenheit (50°F) except during those times when due to normal operating conditions and/or seasonal ambient temperatures on or near the pipeline system the temperature may drop below such lower limit.
- (i) Deleterious Substances - The gas shall not contain any toxic or hazardous substance, in concentrations which, in the normal use of the gas, may be hazardous to health, injurious to pipeline facilities or be a limit to merchantability.

If, at any time, gas delivered by Transporter shall fail to substantially conform to the specifications set forth in this Section 3.3 (a) - (j) of the GT&C, Shipper or its designee agrees to notify Transporter of such deficiency. Shipper, or its designee, may agree to waive Transporter's compliance with its delivery specifications or, if Transporter fails to promptly remedy any such deficiency within a reasonable time, then Shipper or its designee may, at its option, refuse to accept delivery pending correction of the deficiency by Transporter or continue to accept delivery and make such changes as necessary to cause the gas to conform to such specifications, in which event

Transporter shall reimburse Shipper or its designee for all reasonable expenses incurred by Shipper or its designee in effecting such changes.

INTERSTATE NATURAL GAS TRANSPORTATION CONTRACT 5-PUBLIC

Contract number/serial number/other designation: Agreement No. H6223000
Firm Hourly Transportation Service Agreement Rate Schedule FT-H between El Paso Natural Gas Company and El Paso Electric Company
Supplier: El Paso Natural Gas Company (EPNG)
Negotiation Date or Date Signed: June 15, 2011
Original Date of Supply: October 1, 2007.

Term: January 1, 2012-December 31, 2021. For this period of time, EPNG will transport a daily average of 122,863 Dth/day. EPE has right of first refusal on capacity at the end of this term. EPE must exercise this right six months prior to the end of the term or June 30, 2013. There is a provision of the agreement that will extend to December 31, 2021. In 2008, EPNG expanded the West El Paso Lateral that serves Rio Grande Plant to accommodate EPE's April 13, 2006, service bid of a single FTH-16 service agreement at EPE's delivery points (Newman and Rio Grande Stations) at no upfront costs to EPE. In exchange for the expansion, EPE agreed to take a minimum level of service (15,000 MMBtu/Day) through December 31, 2021, at FTH-16 rates. This agreement replaced the agreement that provided supply from October 1, 2007 thru December 31, 2011.

Specific Service: H6223000 is FTH-16 service. FTH service is a daily transportation service comprised of hourly delivery service based on firm rights allowing varying hourly entitlements. FTH-16 allows for up to an average of 150% of the 1/24th of the daily scheduled quantity at a delivery point up to sixteen hours in a Gas Day. Hourly quantities in excess of 150% of the 1/24th of the daily scheduled quantity at a primary delivery point in any hour will be subject to hourly overrun quantities or hourly scheduling penalties.

Pricing Mechanism: Demand and gas volume transportation charges based on EPNG's Rate Schedule FTH-16 as filed in EPNG's FERC Gas Tariff.

Take-or-Pay Obligation: Yes. Reservation charge based on monthly capacity in agreement.

Maximum Takes Available: Capacities vary by month

Economic-Out Provision: There is no economic out provision.

Delivery Points: Rio Grande and Newman power plants.

Transportation Provision: The contract allows firm transportation service of interstate gas from San Juan, Permian and Waha basins to EPE's Rio Grande and Newman delivery points.

Quality or measurement: El Paso Natural Gas (EPNG) FERC Tariff, Part IV., Delivery Tariff Specifications Section 3.3 as of 9/18/12- Except as otherwise

provided below, all-natural Gas delivered by Transporter shall conform to the following specifications:

- (a) Liquids - The gas shall be free of water and hydrocarbons in liquid form at the temperature and pressure at which the gas is delivered. The gas shall in no event contain water vapor in excess of seven (7) pounds per million standard cubic feet.
- (b) Hydrocarbon Dew Point - The hydrocarbon dew point of the gas delivered shall not exceed twenty degrees Fahrenheit (20°F) at a pressure of 600 psig.
- (c) Total Sulfur - The gas shall not contain more than three-quarters (0.75) grain of total sulfur per one hundred (100) standard cubic feet, which includes hydrogen sulfide, carbonyl sulfide, carbon disulfide, mercaptans, and mono-, di- and polysulfides. The gas shall also meet the following individual specifications for hydrogen sulfide, mercaptan sulfur or organic sulfur:
 - (i) Hydrogen Sulfide - The gas shall not contain more than one-quarter (0.25) grain of hydrogen sulfide per one hundred (100) standard cubic feet.
 - (ii) Mercaptan Sulfur - The mercaptan sulfur content shall not exceed more than three-tenths (0.3) grain per one hundred (100) standard cubic feet.
 - (iii) Organic Sulfur - The organic sulfur content shall not exceed five-tenths (0.5) grain per one hundred (100) standard cubic feet, which includes mercaptans, mono-, di- and poly-sulfides, but it does not include hydrogen sulfide, carbonyl sulfide or carbon disulfide.
- (d) Oxygen - The oxygen content shall not exceed two-tenths of one percent (0.2%) by volume and every reasonable effort shall be made to keep the gas delivered free of oxygen.
- (e) Carbon Dioxide - The gas shall not have a carbon dioxide content in excess of three percent (3%) by volume.
- (f) Diluents - The gas shall not at any time contain in excess of four percent (4%) total diluents (the total combined carbon dioxide, nitrogen, helium, oxygen, and any other diluent compound) by volume.
- (g) Dust, Gums and Solid Matter - The gas shall be commercially free from solid matter, dust, gums, and gum forming constituents, or any other substance which interferes with the intended purpose or merchantability of the gas or causes interference with the proper and safe operation of the lines, meters, regulators, or other appliances through which it may flow.
- (h) Heating Value - The gas shall have a Heating Value of not less than 967 Btu per cubic foot. For Natural Gas delivered at the border between the States of Arizona and California, the gas shall have a Heating Value of not less than 995 Btu per cubic foot. (i) Temperature - The gas shall be delivered at temperatures not in excess of one hundred twenty degrees Fahrenheit (120°F) nor less than fifty degrees Fahrenheit (50°F) except during those times when due to normal operating conditions and/or seasonal ambient temperatures on or near the pipeline system the temperature may drop below such lower limit.

(i) Deleterious Substances - The gas shall not contain any toxic or hazardous substance, in concentrations which, in the normal use of the gas, may be hazardous to health, injurious to pipeline facilities or be a limit to merchantability. If, at any time, gas delivered by Transporter shall fail to substantially conform to the specifications set forth in this Section 3.3 (a) - (j) of the GT&C, Shipper or its designee agrees to notify Transporter of such deficiency. Shipper, or its designee, may agree to waive Transporter's compliance with its delivery specifications or, if Transporter fails to promptly remedy any such deficiency within a reasonable time, then Shipper or its designee may, at its option, refuse to accept delivery pending correction of the deficiency by Transporter or continue to accept delivery and make such changes as necessary to cause the gas to conform to such specifications, in which event Transporter shall reimburse Shipper or its designee for all reasonable expenses incurred by Shipper or its designee in effecting such changes.

INTERSTATE NATURAL GAS TRANSPORTATION CONTRACT 6-PUBLIC

Contract number/serial number/other designation: Transportation Precedent Agreement (TPA), El Paso Electric Company, El Paso Natural Gas Agreement No: 10235

Supplier: El Paso Natural Gas Company (EPNG)

Negotiation Date or Date Signed: December 10, 2012

Original Date of Supply: No Supply- (See note at Specific Service in this summary.)

Term: December 10, 2012, until the effective date of the new Firm Transportation Service Agreement discussed in this schedule at Natural Gas Transportation Natural Gas Contract 7.

Specific Service: In 2012, EPE selected EPNG proposal to provide pipeline capacity to Montana Power Station (MPS) a new EPE power plant. In the TPA, EPNG agreed to set aside capacity for MPS, and build a lateral or tap to MPS at no upfront cost to EPE for service on or around 1/1/2014. EPE agreed to the additional capacity and extend its existing contract capacity at Rio Grande and Newman at FTH-16 service. The term of the capacity agreement would begin as early as 11/1/13 and go thru 12/31/2033. These agreements were precedent on EPE winning the open season for capacity. The EPE won the open season. In 2013, EPE and EPNG then began negotiating a firm transportation agreement which is listed in this schedule at Natural Gas Transportation Natural Gas Contract 8. New capacity for MPS would be added in the following increments: (1) 25,000 Dth/Day beginning as early as 11/1/13, if the tap construction is complete, (2) 20,000 Dth/Day (total addition of 45,000 Dth/Day) begins 1/1/2016, and (3) 45,000 Dth/day (total addition of 90,000 Dth/Day) begins 1/1/2018. Current EPE capacity is an average 212,863 Dth/Day.

H6223000 is FTH-16 service. FTH service is a daily transportation service comprised of hourly delivery service based on firm rights allowing varying hourly entitlements. FTH-16 allows for up to an average of 150% of the 1/24th of the daily scheduled quantity at a delivery point up to sixteen hours in a Gas Day. Hourly quantities in excess of 150% of the 1/24th of the daily scheduled quantity at a primary delivery point in any hour will be subject to hourly overrun quantities or hourly scheduling penalties.

Pricing Mechanism: Demand and gas volume transportation charges based on EPNG's Rate Schedule FTH-16 as filed in EPNG's FERC Gas Tariff.

Take-or-Pay Obligation: Yes. Reservation charge based on monthly capacity in agreement.

Maximum Takes Available: Capacities vary by month

Economic-Out Provision: There is no economic out provision.

Delivery Points: Montana Power Station, Newman Power Plant and Rio Grande Power Plant

Transportation Provision: The contract allows firm transportation service of interstate gas from San Juan, Permian and Waha basins to EPE's Rio Grande and Newman delivery points. **Quality or measurement:** El Paso Natural Gas (EPNG) Tariff, Part IV., Delivery Tariff Specifications Section 3.3 as of 9/18/12- Except as otherwise provided below, all-natural Gas delivered by Transporter shall conform to the following specifications:

- (a) Liquids - The gas shall be free of water and hydrocarbons in liquid form at the temperature and pressure at which the gas is delivered. The gas shall in no event contain water vapor in excess of seven (7) pounds per million standard cubic feet.
- (b) Hydrocarbon Dew Point - The hydrocarbon dew point of the gas delivered shall not exceed twenty degrees Fahrenheit (20°F) at a pressure of 600 psig.
- (c) Total Sulfur - The gas shall not contain more than three-quarters (0.75) grain of total sulfur per one hundred (100) standard cubic feet, which includes hydrogen sulfide, carbonyl sulfide, carbon disulfide, mercaptans, and mono-, di- and polysulfides. The gas shall also meet the following individual specifications for hydrogen sulfide, mercaptan sulfur or organic sulfur:
 - (i) Hydrogen Sulfide - The gas shall not contain more than one-quarter (0.25) grain of hydrogen sulfide per one hundred (100) standard cubic feet.
 - (ii) Mercaptan Sulfur - The mercaptan sulfur content shall not exceed more than three-tenths (0.3) grain per one hundred (100) standard cubic feet.
 - (iii) Organic Sulfur - The organic sulfur content shall not exceed five-tenths (0.5) grain per one hundred (100) standard cubic feet, which includes mercaptans, mono-, di- and poly-sulfides, but it does not include hydrogen sulfide, carbonyl sulfide or carbon disulfide.
- (d) Oxygen - The oxygen content shall not exceed two-tenths of one percent (0.2%) by volume and every reasonable effort shall be made to keep the gas delivered free of oxygen.

- (e) Carbon Dioxide - The gas shall not have a carbon dioxide content in excess of three percent (3%) by volume.
 - (f) Diluents - The gas shall not at any time contain in excess of four percent (4%) total diluents (the total combined carbon dioxide, nitrogen, helium, oxygen, and any other diluent compound) by volume.
 - (g) Dust, Gums and Solid Matter - The gas shall be commercially free from solid matter, dust, gums, and gum forming constituents, or any other substance which interferes with the intended purpose or merchantability of the gas or causes interference with the proper and safe operation of the lines, meters, regulators, or other appliances through which it may flow.
 - (h) Heating Value - The gas shall have a Heating Value of not less than 967 Btu per cubic foot. For Natural Gas delivered at the border between the States of Arizona and California, the gas shall have a Heating Value of not less than 995 Btu per cubic foot.
 - (i) Temperature - The gas shall be delivered at temperatures not in excess of one hundred twenty degrees Fahrenheit (120°F) nor less than fifty degrees Fahrenheit (50°F) except during those times when due to normal operating conditions and/or seasonal ambient temperatures on or near the pipeline system the temperature may drop below such lower limit.
 - (i) Deleterious Substances - The gas shall not contain any toxic or hazardous substance, in concentrations which, in the normal use of the gas, may be hazardous to health, injurious to pipeline facilities or be a limit to merchantability.
- If, at any time, gas delivered by Transporter shall fail to substantially conform to the specifications set forth in this Section 3.3 (a) - (j) of the GT&C, Shipper or its designee agrees to notify Transporter of such deficiency. Shipper, or its designee, may agree to waive Transporter's compliance with its delivery specifications or, if Transporter fails to promptly remedy any such deficiency within a reasonable time, then Shipper or its designee may, at its option, refuse to accept delivery pending correction of the deficiency by Transporter or continue to accept delivery and make such changes as necessary to cause the gas to conform to such specifications, in which event Transporter shall reimburse Shipper or its designee for all reasonable expenses incurred by Shipper or its designee in effecting such changes.

INTERSTATE NATURAL GAS TRANSPORTATION CONTRACT 7-PUBLIC

Contract number/serial number/other designation: Firm Hourly Transportation Service Agreement Rate Schedule FT-H between El Paso Natural Gas Company and El Paso Electric Company

Supplier: El Paso Natural Gas Company (EPNG)

Negotiation Date or Date Signed: June 1, 2013

Original Date of Supply: October 1, 2007

Term: November 1, 2013-December 31, 2033. EPE needed more pipeline capacity for future plant, now known as Montana Power Station. EPE issued a request for

proposals (RFP) on 11/23/2011 to provide pipeline transportation for gas beginning 1/1/2014. EPNG provided the most economical/technical response.

Specific Service: The new agreement specifies the daily transportation capacities for FTH-16 services. EPE will be allowed to use capacities for Newman and Montana interchangeably/additively using the Operating Point Aggregation Service (OPAS) agreement summarized as Contract No. 9 of this schedule.

EPNG Capacity and Additions Prior to 11/1/2013 thru 12/31/2033

	Months	Dth/Day Rio Grande	Dth/Day Newman	Dth/Day Montana Addition	Dth/Day Montana Cum	Dth/Day Total	Dth/Day Average
Prior to 11/1/2013	Nov-Mar	41,000	71,872	0	0	112,872	
	Apr-Oct	50,000	80,000	0	0	130,000	122,863
11/1/2013 thru 12/31/2015	Nov-Mar	41,000	71,872	25,000	25,000	137,872	
	Apr-Oct	50,000	80,000	25,000	25,000	155,000	147,863
1/1/2016 thru 12/31/2017	Nov-Mar	41,000	71,872	20,000	45,000	157,872	
	Apr-Oct	50,000	80,000	20,000	45,000	175,000	167,863
1/1/2018 thru 12/31/2033	Nov-Mar	41,000	71,872	45,000	90,000	202,872	
	Apr-Oct	50,000	80,000	45,000	90,000	220,000	212,863

H6223000 is FTH-16 service. FTH service is a daily transportation service comprised of hourly delivery service based on firm rights allowing varying hourly entitlements. FTH-16 allows for up to an average of 150% of the 1/24th of the daily scheduled quantity at a delivery point up to sixteen hours in a Gas Day. Hourly quantities in excess of 150% of the 1/24th of the daily scheduled quantity at a primary delivery point in any hour will be subject to hourly overrun quantities or hourly scheduling penalties.

Pricing Mechanism: Demand and gas volume transportation charges based on EPNG's Rate Schedule FTH-16 as filed in EPNG's FERC Gas Tariff.

Take-or-Pay Obligation: Yes. Reservation charge based on monthly capacity in agreement.

Maximum Takes Available: Capacities vary by month

Economic-Out Provision: There is no economic out provision.

Delivery Points: Rio Grande, Newman, and Montana power plants.

Transportation Provision: The contract allows firm transportation service of interstate gas from San Juan, Permian and Waha basins to EPE's Rio Grande and Newman delivery points.

Quality or measurement: El Paso Natural Gas (EPNG) FERC Tariff, Part IV., Delivery Tariff Specifications Section 3.3 as of 9/18/12- Except as otherwise provided below, all-natural Gas delivered by Transporter shall conform to the following specifications:

- (a) Liquids - The gas shall be free of water and hydrocarbons in liquid form at the temperature and pressure at which the gas is delivered. The gas shall in no event contain water vapor in excess of seven (7) pounds per million standard cubic feet.
- (b) Hydrocarbon Dew Point - The hydrocarbon dew point of the gas delivered shall not exceed twenty degrees Fahrenheit (20°F) at a pressure of 600 psig.
- (c) Total Sulfur - The gas shall not contain more than three-quarters (0.75) grain of total sulfur per one hundred (100) standard cubic feet, which includes hydrogen sulfide, carbonyl sulfide, carbon disulfide, mercaptans, and mono-, di- and polysulfides. The gas shall also meet the following individual specifications for hydrogen sulfide, mercaptan sulfur or organic sulfur:
 - (i) Hydrogen Sulfide - The gas shall not contain more than one-quarter (0.25) grain of hydrogen sulfide per one hundred (100) standard cubic feet.
 - (ii) Mercaptan Sulfur - The mercaptan sulfur content shall not exceed more than three-tenths (0.3) grain per one hundred (100) standard cubic feet.
 - (iii) Organic Sulfur - The organic sulfur content shall not exceed five-tenths (0.5) grain per one hundred (100) standard cubic feet, which includes mercaptans, mono-, di- and poly-sulfides, but it does not include hydrogen sulfide, carbonyl sulfide or carbon disulfide.
- (d) Oxygen - The oxygen content shall not exceed two-tenths of one percent (0.2%) by volume and every reasonable effort shall be made to keep the gas delivered free of oxygen.
- (e) Carbon Dioxide - The gas shall not have a carbon dioxide content in excess of three percent (3%) by volume.
- (f) Diluents - The gas shall not at any time contain in excess of four percent (4%) total diluents (the total combined carbon dioxide, nitrogen, helium, oxygen, and any other diluent compound) by volume.
- (g) Dust, Gums and Solid Matter - The gas shall be commercially free from solid matter, dust, gums, and gum forming constituents, or any other substance which interferes with the intended purpose or merchantability of the gas or causes interference with the proper and safe operation of the lines, meters, regulators, or other appliances through which it may flow.
- (h) Heating Value - The gas shall have a Heating Value of not less than 967 Btu per cubic foot. For Natural Gas delivered at the border between the States of Arizona and California, the gas shall have a Heating Value of not less than 995 Btu per cubic foot. (i) Temperature - The gas shall be delivered at temperatures not in excess of one hundred twenty degrees Fahrenheit (120°F) nor less than fifty degrees Fahrenheit (50°F) except during those times when due to normal

operating conditions and/or seasonal ambient temperatures on or near the pipeline system the temperature may drop below such lower limit.

- (i) **Deleterious Substances** - The gas shall not contain any toxic or hazardous substance, in concentrations which, in the normal use of the gas, may be hazardous to health, injurious to pipeline facilities or be a limit to merchantability. If, at any time, gas delivered by Transporter shall fail to substantially conform to the specifications set forth in this Section 3.3 (a) - (j) of the GT&C, Shipper or its designee agrees to notify Transporter of such deficiency. Shipper, or its designee, may agree to waive Transporter's compliance with its delivery specifications or, if Transporter fails to promptly remedy any such deficiency within a reasonable time, then Shipper or its designee may, at its option, refuse to accept delivery pending correction of the deficiency by Transporter or continue to accept delivery and make such changes as necessary to cause the gas to conform to such specifications, in which event Transporter shall reimburse Shipper or its designee for all reasonable expenses incurred by Shipper or its designee in effecting such changes.

INTERSTATE NATURAL GAS TRANSPORTATION CONTRACT 8-PUBLIC

Contract number/serial number/other designation: Operator Point Aggregation Service Agreement Rate Schedule (OPAS) between El Paso Natural Gas Company and El Paso Electric Company OA22Y00C

Supplier: El Paso Natural Gas Company (EPNG)

Negotiation Date or Date Signed: June 1, 2013

Original Date of Supply: November 1, 2013

Term: This Agreement shall continue in full force and effect year to year thereafter unless terminated by written notice from one Party to the other upon 365 Days written notice.

Specific Service: The agreement allows the delivery quantities of Newman Power Plant and Montana Power Station to be aggregated at a single delivery code.

Pricing Mechanism: Demand and gas volume transportation charges based on EPNG's Rate Schedule FTH-16 as filed in EPNG's FERC Gas Tariff.

Take-or-Pay Obligation: Yes. Reservation charge based on monthly capacity in agreement.

Maximum Takes Available: Capacities vary by month

Economic-Out Provision: There is no economic out provision.

Delivery Points: Newman and Montana power plants.

Transportation Provision: The agreement allows the delivery quantities of Newman Power Plant and Montana Power Station to be aggregated at a single delivery code.

Quality or measurement: El Paso Natural Gas (EPNG) FERC Tariff, Part IV., Delivery Tariff Specifications Section 3.3 as of 9/18/12- Except as otherwise

provided below, all-natural Gas delivered by Transporter shall conform to the following specifications:

- (a) Liquids - The gas shall be free of water and hydrocarbons in liquid form at the temperature and pressure at which the gas is delivered. The gas shall in no event contain water vapor in excess of seven (7) pounds per million standard cubic feet.
- (b) Hydrocarbon Dew Point - The hydrocarbon dew point of the gas delivered shall not exceed twenty degrees Fahrenheit (20°F) at a pressure of 600 psig.
- (c) Total Sulfur - The gas shall not contain more than three-quarters (0.75) grain of total sulfur per one hundred (100) standard cubic feet, which includes hydrogen sulfide, carbonyl sulfide, carbon disulfide, mercaptans, and mono-, di- and polysulfides. The gas shall also meet the following individual specifications for hydrogen sulfide, mercaptan sulfur or organic sulfur:
 - (i) Hydrogen Sulfide - The gas shall not contain more than one-quarter (0.25) grain of hydrogen sulfide per one hundred (100) standard cubic feet.
 - (ii) Mercaptan Sulfur - The mercaptan sulfur content shall not exceed more than three-tenths (0.3) grain per one hundred (100) standard cubic feet.
 - (iii) Organic Sulfur - The organic sulfur content shall not exceed five-tenths (0.5) grain per one hundred (100) standard cubic feet, which includes mercaptans, mono-, di- and poly-sulfides, but it does not include hydrogen sulfide, carbonyl sulfide or carbon disulfide.
- (d) Oxygen - The oxygen content shall not exceed two-tenths of one percent (0.2%) by volume and every reasonable effort shall be made to keep the gas delivered free of oxygen.
- (e) Carbon Dioxide - The gas shall not have a carbon dioxide content in excess of three percent (3%) by volume.
- (f) Diluents - The gas shall not at any time contain in excess of four percent (4%) total diluents (the total combined carbon dioxide, nitrogen, helium, oxygen, and any other diluent compound) by volume.
- (g) Dust, Gums and Solid Matter - The gas shall be commercially free from solid matter, dust, gums, and gum forming constituents, or any other substance which interferes with the intended purpose or merchantability of the gas or causes interference with the proper and safe operation of the lines, meters, regulators, or other appliances through which it may flow.
- (h) Heating Value - The gas shall have a Heating Value of not less than 967 Btu per cubic foot. For Natural Gas delivered at the border between the States of Arizona and California, the gas shall have a Heating Value of not less than 995 Btu per cubic foot. (i) Temperature - The gas shall be delivered at temperatures not in excess of one hundred twenty degrees Fahrenheit (120°F) nor less than fifty degrees Fahrenheit (50°F) except during those times when due to normal operating conditions and/or seasonal ambient temperatures on or near the pipeline system the temperature may drop below such lower limit.

(i) Deleterious Substances - The gas shall not contain any toxic or hazardous substance, in concentrations which, in the normal use of the gas, may be hazardous to health, injurious to pipeline facilities or be a limit to merchantability. If, at any time, gas delivered by Transporter shall fail to substantially conform to the specifications set forth in this Section 3.3 (a) - (j) of the GT&C, Shipper or its designee agrees to notify Transporter of such deficiency. Shipper, or its designee, may agree to waive Transporter's compliance with its delivery specifications or, if Transporter fails to promptly remedy any such deficiency within a reasonable time, then Shipper or its designee may, at its option, refuse to accept delivery pending correction of the deficiency by Transporter or continue to accept delivery and make such changes as necessary to cause the gas to conform to such specifications, in which event Transporter shall reimburse Shipper or its designee for all reasonable expenses incurred by Shipper or its designee in effecting such changes.

NATURAL GAS SUPPLY CONTRACT 1-CONFIDENTIAL

Contract number/serial number/other designation: United Energy Trading, LLC,
Base Contract for Sale and Purchase of Natural Gas
Supplier: United Energy Trading

NATURAL GAS SUPPLY CONTRACT 2-CONFIDENTIAL

Contract number/serial number/other designation: United Energy Trading, LLC,
Base Contract for Sale and Purchase of Natural Gas
Supplier: United Energy Trading

NATURAL GAS SUPPLY CONTRACT 3-CONFIDENTIAL

Contract number/serial number/other designation: BP Energy Company
Supplier: BP Energy Company Base Contract for Sale & Purchase of Natural Gas

NATURAL GAS SUPPLY CONTRACT 4-CONFIDENTIAL

Contract number/serial number/other designation: Concord Energy LLC Base
Contract for Sale & Purchase of Natural Gas
Supplier: Concord Energy LLC

NATURAL GAS SUPPLY CONTRACT 5-CONFIDENTIAL

Contract number/serial number/other designation: ConocoPhillips Company
Base Contract for Sale & Purchase of Natural Gas
Supplier: ConocoPhillips Company

NATURAL GAS SUPPLY CONTRACT 6-CONFIDENTIAL

Contract number/serial number/other designation: Coral Energy Resources, L.P. Base Contract for Sale & Purchase of Natural Gas
Supplier: Shell Energy North America (US), L.P. (Name change 9/10/07) Formerly named Coral Energy Resources, L.P.

NATURAL GAS SUPPLY CONTRACT 7-CONFIDENTIAL

Contract number/serial number/other designation: TXU Portfolio Management Company LP Base Contract for Sale & Purchase of Natural Gas
Supplier: Luminant Energy Company LLC (name change as of October 2007). Formerly known as TXU Portfolio Management Company LP

NATURAL GAS SUPPLY CONTRACT 8-CONFIDENTIAL

Contract number/serial number/other designation: Fortis Energy Marketing & Trading GP, Base Contract for Sale and Purchase of Natural Gas
Supplier: BNP Paribas Energy Trading GP (Formerly Fortis Energy Marketing & Trading GP)

NATURAL GAS SUPPLY CONTRACT 9-CONFIDENTIAL

Contract number/serial number/other designation: Pacific Summit Energy LLC, Base Contract for Sale and Purchase of Natural Gas
Supplier: Pacific Summit Energy LLC

NATURAL GAS SUPPLY CONTRACT 10-CONFIDENTIAL

Contract number/serial number/other designation: Morgan Stanley Capital Group, Inc., Base Contract for Sale and Purchase of Natural Gas
Supplier: Morgan Stanley Capital Group, Inc.

NATURAL GAS SUPPLY CONTRACT 11-CONFIDENTIAL

Contract number/serial number/other designation: Citigroup Energy, Inc, Base Contract for Sale and Purchase of Natural Gas
Supplier: Citigroup Energy, Inc.

NATURAL GAS SUPPLY CONTRACT 12-CONFIDENTIAL

Contract number/serial number/other designation: EDF Trading North America LLC, Base Contract for Sale and Purchase of Natural Gas
Supplier: EDF Trading North America, LLC

NATURAL GAS SUPPLY CONTRACT 13-CONFIDENTIAL

Contract number/serial number/other designation: Wells Fargo Commodities, LLC, Base Contract for Sale and Purchase of Natural Gas
Supplier: Wells Fargo Commodities, LLC

NATURAL GAS SUPPLY CONTRACT 14-CONFIDENTIAL

Contract number/serial number/other designation: Energy America LLC, Base Contract for Sale and Purchase of Natural Gas
Supplier: Direct Energy Business Marketing LLC (formerly Energy America LLC name changed 6/1/17)

NATURAL GAS SUPPLY CONTRACT 15 -CONFIDENTIAL

Contract number/serial number/other designation: Public Service Company of New Mexico, Base Contract for Sale and Purchase of Natural Gas
Supplier: Public Service Company of New Mexico

NATURAL GAS SUPPLY CONTRACT 16-CONFIDENTIAL

Contract number/serial number/other designation: Merrill Lynch Commodities, Inc, Base Contract for Sale and Purchase of Natural Gas
Supplier: Merrill Lynch Commodities, Inc.

NATURAL GAS SUPPLY CONTRACT 17-CONFIDENTIAL

Contract number/serial number/other designation: Noble Americas Gas and Power Corp Base Contract for Sale & Purchase of Natural Gas
Supplier: Noble Americas Gas and Power Corp.

NATURAL GAS SUPPLY CONTRACT 18-CONFIDENTIAL

Contract number/serial number/other designation: Sequent Energy Management L.P. Base Contract for Sale & Purchase of Natural Gas
Supplier: Sequent Energy Management L.P.

NATURAL GAS SUPPLY CONTRACT 19-CONFIDENTIAL

Contract number/serial number/other designation: Element Markets Renewable Energy, LLC. Base Contract for Sale & Purchase of Natural Gas
Supplier: Element Markets Renewable Energy, LLC

NATURAL GAS SUPPLY CONTRACT 20-CONFIDENTIAL

Contract number/serial number/other designation: Apache Corporation Base Contract for Sale & Purchase of Natural Gas
Supplier: Apache Corporation

NATURAL GAS SUPPLY CONTRACT 21-CONFIDENTIAL

Contract number/serial number/other designation: MIECO, Inc. Base Contract for Sale & Purchase of Natural Gas
Supplier: MIECO, Inc.

NATURAL GAS SUPPLY CONTRACT 22-CONFIDENTIAL

Contract number/serial number/other designation: Koch Energy Services, LLC Base Contract for Sale & Purchase of Natural Gas
Supplier: Koch Energy Services, LLC

NATURAL GAS SUPPLY CONTRACT 23-CONFIDENTIAL

Contract number/serial number/other designation: Freepoint Commodities LLC Base Contract for Sale & Purchase of Natural Gas
Supplier: Freepoint Commodities LLC

NATURAL GAS SUPPLY CONTRACT 24-CONFIDENTIAL

Contract number/serial number/other designation: Rainbow Energy Marketing Corporation Base Contract for Sale & Purchase of Natural Gas
Supplier: Rainbow Energy Marketing Corporation

NATURAL GAS SUPPLY CONTRACT 25-CONFIDENTIAL

Contract number/serial number/other designation: Castleton Commodities Merchant Trading L.P. Base Contract for Sale & Purchase of Natural Gas
Supplier: Castleton Commodities Merchant Trading L.P.

NATURAL GAS SUPPLY CONTRACT 26-CONFIDENTIAL

Contract number/serial number/other designation: Spire Marketing Inc Base
Contract for Sale & Purchase of Natural Gas
Supplier: Spire Marketing Inc

NATURAL GAS SUPPLY CONTRACT 27-CONFIDENTIAL

Contract number/serial number/other designation: Crestwood Energy Services
LLC Base Contract for Sale & Purchase of Natural Gas
Supplier: Crestwood Energy Services LLC

NATURAL GAS SUPPLY CONTRACT 28-CONFIDENTIAL

Contract number/serial number/other designation: Radiate Energy LLC Base
Contract for Sale & Purchase of Natural Gas
Supplier: Radiate Energy LLC

NATURAL GAS SUPPLY CONTRACT 29-CONFIDENTIAL

Contract number/serial number/other designation: Symmetry Energy Solutions,
LLC Base Contract for Sale & Purchase of Natural Gas
Supplier: Symmetry Energy Solutions, LLC

NATURAL GAS SUPPLY CONTRACT 30-CONFIDENTIAL

Contract number/serial number/other designation: Twin Eagle Resource
Management, LLC Base Contract for Sale & Purchase of Natural Gas
Supplier: Twin Eagle Resource Management, LLC

NATURAL GAS SUPPLY CONTRACT 31-CONFIDENTIAL

Contract number/serial number/other designation: WWM Logistics, LLC Base
Contract for Sale & Purchase of Natural Gas
Supplier: WWM Logistics, LLC

INTERSTATE NATURAL GAS SUPPLY CONTRACT 32-PUBLIC

Contract number/serial number/other designation: ConocoPhillips Company, Transaction Confirmation for Immediate Delivery, Transaction # 3792727
Supplier: ConocoPhillips Company
Negotiation Date or Date Signed: March 23, 2022
Original Date of Supply: April 1, 2022 to October 31, 2022
Term: April 1, 2022 to October 31, 2022
Specific Service: Firm supply of natural gas of 10,000 MMBtu/day.
Pricing Mechanism: Fixed price \$4.33/MMBtu
Take-or-Pay Obligation: Firm supply subject to pipeline curtailments.
Maximum Takes Available: 10,000 MMBtu/day subject to pipeline curtailments.
Economic-Out Provision: None
Delivery Points: Seller and Buyer mutually agree to specific delivery points or pools into El Paso Natural Gas Pipeline in the Keystone Pool.
Transportation Provision: There is no Transportation Provision in this contract.
Quality: Seller shall deliver Gas which meets the required quality specifications contained in the effective FERC gas tariff of the transporting pipeline receiving such Gas at the Delivery Point(s).

INTERSTATE NATURAL GAS SUPPLY CONTRACT 33-PUBLIC

Contract number/serial number/other designation: United Energy Trading, LLC, Transaction Confirmation for Immediate Delivery, Confirmation # 300329
Supplier: United Energy Trading, LLC
Negotiation Date or Date Signed: March 23, 2022
Original Date of Supply: April 1, 2022, to October 31, 2022
Term: April 1, 2022, to October 31, 2022
Specific Service: Firm supply of natural gas of 7,000 MMBtu/day.
Pricing Mechanism: Fixed price \$4.4800/MMBtu
Take-or-Pay Obligation: Firm supply subject to pipeline curtailments.
Maximum Takes Available: 7,000 MMBtu/day subject to pipeline curtailments.
Economic-Out Provision: None
Delivery Points: Seller and Buyer mutually agree to specific delivery points or pools into El Paso Natural Gas Pipeline in the Waha Pool.
Transportation Provision: There is no Transportation Provision in this contract.
Quality: Seller shall deliver Gas which meets the required quality specifications contained in the effective FERC gas tariff of the transporting pipeline receiving such Gas at the Delivery Point(s).

INTERSTATE NATURAL GAS SUPPLY CONTRACT 34-PUBLIC

Contract number/serial number/other designation: ConocoPhillips Company, Transaction Confirmation for Immediate Delivery, Transaction # 3792726

Supplier: ConocoPhillips Company
Negotiation Date or Date Signed: March 23, 2022
Original Date of Supply: April 1, 2022 to October 31, 2022
Term: April 1, 2022 to October 31, 2022
Specific Service: Firm supply of natural gas of 10,000 MMBtu/day.
Pricing Mechanism: Fixed price \$4.33/MMBtu
Take-or-Pay Obligation: Firm supply subject to pipeline curtailments.
Maximum Takes Available: 10,000 MMBtu/day subject to pipeline curtailments.
Economic-Out Provision: None
Delivery Points: Seller and Buyer mutually agree to specific delivery points or pools into El Paso Natural Gas Pipeline in the Waha Pool.
Transportation Provision: There is no Transportation Provision in this contract.
Quality: Seller shall deliver Gas which meets the required quality specifications contained in the effective FERC gas tariff of the transporting pipeline receiving such Gas at the Delivery Point(s).

INTERSTATE NATURAL GAS SUPPLY CONTRACT 35-PUBLIC

Contract number/serial number/other designation: United Energy Trading, LLC, Transaction Confirmation for Immediate Delivery, Confirmation # 346540
Supplier: United Energy Trading, LLC
Negotiation Date or Date Signed: October 8, 2022
Original Date of Supply: November 1, 2022 to March 31, 2023
Term: November 1, 2022 to March 31, 2023
Specific Service: Firm supply of natural gas of 6,000 MMBtu/day.
Pricing Mechanism: Fixed price \$4.99/MMBtu
Take-or-Pay Obligation: Firm supply subject to pipeline curtailments.
Maximum Takes Available: 6,000 MMBtu/day subject to pipeline curtailments.
Economic-Out Provision: None
Delivery Points: Seller and Buyer mutually agree to specific delivery points or pools into El Paso Natural Gas Pipeline in the Waha Pool.
Transportation Provision: There is no Transportation Provision in this contract.
Quality: Seller shall deliver Gas which meets the required quality specifications contained in the effective FERC gas tariff of the transporting pipeline receiving such Gas at the Delivery Point(s).

INTERSTATE NATURAL GAS SUPPLY CONTRACT 36-PUBLIC

Contract number/serial number/other designation: ConocoPhillips Company, Transaction Confirmation for Immediate Delivery, Transaction # 3944453

Supplier: ConocoPhillips Company
Negotiation Date or Date Signed: October 5, 2022
Original Date of Supply: November 1, 2022 to March 31, 2023
Term: November 1, 2022 to March 31, 2023
Specific Service: Firm supply of natural gas of 6,000 MMBtu/day.
Pricing Mechanism: Fixed price \$5.00/MMBtu
Take-or-Pay Obligation: Firm supply subject to pipeline curtailments.
Maximum Takes Available: 6,000 MMBtu/day subject to pipeline curtailments.
Economic-Out Provision: None
Delivery Points: Seller and Buyer mutually agree to specific delivery points or pools into El Paso Natural Gas Pipeline in the Waha Pool.
Transportation Provision: There is no Transportation Provision in this contract.
Quality: Seller shall deliver Gas which meets the required quality specifications contained in the effective FERC gas tariff of the transporting pipeline receiving such Gas at the Delivery Point(s).

INTERSTATE NATURAL GAS SUPPLY CONTRACT 37-PUBLIC

Contract number/serial number/other designation: ConocoPhillips Company, Transaction Confirmation for Immediate Delivery Transaction # 3935845
Supplier: ConocoPhillips Company
Negotiation Date or Date Signed: September 24, 2022
Original Date of Supply: November 1, 2022 to March 31, 2023
Term: November 1, 2022 to March 31, 2023
Specific Service: Firm supply of natural gas of 6,000 MMBtu/day.
Pricing Mechanism: Fixed price \$5.39/MMBtu
Take-or-Pay Obligation: Firm supply subject to pipeline curtailments.
Maximum Takes Available: 6,000 MMBtu/day subject to pipeline curtailments.
Economic-Out Provision: None
Delivery Points: Seller and Buyer mutually agree to specific delivery points or pools into El Paso Natural Gas Pipeline in the Waha Pool.
Transportation Provision: There is no Transportation Provision in this contract.
Quality: Seller shall deliver Gas which meets the required quality specifications contained in the effective FERC gas tariff of the transporting pipeline receiving such Gas at the Delivery Point(s).

INTERSTATE NATURAL GAS SUPPLY CONTRACT 38-PUBLIC

Contract number/serial number/other designation: Eco-Energy Natural Gas, LLC, Transaction Confirmation for Immediate Delivery, Trade # 1109261
Supplier: Eco-Energy Natural Gas, LLC,

Negotiation Date or Date Signed: March 8, 2023
Original Date of Supply: April 1, 2023 to November 1, 2023
Term: April 1, 2023 to November 1, 2023
Specific Service: Firm supply of natural gas of 9,000 MMBtu/day.
Pricing Mechanism: Fixed price \$1.25/MMBtu.
Take-or-Pay Obligation: Firm supply subject to pipeline curtailments.
Maximum Takes Available: 9,000 MMBtu/day subject to pipeline curtailments.
Economic-Out Provision: None
Delivery Points: Seller and Buyer mutually agree to specific delivery points or pools into El Paso Natural Gas Pipeline in the Waha Pool.
Transportation Provision: There is no Transportation Provision in this contract.
Quality: Seller shall deliver Gas which meets the required quality specifications contained in the effective FERC gas tariff of the transporting pipeline receiving such Gas at the Delivery Point(s).

INTERSTATE NATURAL GAS SUPPLY CONTRACT 39-PUBLIC

Contract number/serial number/other designation: Morgan Stanley Capital Group Inc., Transaction Confirmation for Immediate Delivery, Ref No F23811192 v1
Supplier: Morgan Stanley Capital Group Inc.
Negotiation Date or Date Signed: February 10, 2023
Original Date of Supply: April 1, 2023, to October 31, 2023
Term: April 1, 2023, to October 31, 2023
Specific Service: Firm supply of natural gas of 9,000 MMBtu/day.
Pricing Mechanism: Fixed price \$1.825/MMBtu
Take-or-Pay Obligation: Firm supply subject to pipeline curtailments.
Maximum Takes Available: 9,000 MMBtu/day subject to pipeline curtailments.
Economic-Out Provision: None
Delivery Points: Seller and Buyer mutually agree to specific delivery points or pools into El Paso Natural Gas Pipeline in the Waha Pool.
Transportation Provision: There is no Transportation Provision in this contract.
Quality: Seller shall deliver Gas which meets the required quality specifications contained in the effective FERC gas tariff of the transporting pipeline receiving such Gas at the Delivery Point(s).

INTERSTATE NATURAL GAS SUPPLY CONTRACT 40-PUBLIC

Contract number/serial number/other designation: Morgan Stanley Capital Group Inc., Transaction Confirmation for Immediate Delivery, Ref No F23853410 v1
Supplier: Morgan Stanley Capital Group Inc.
Negotiation Date or Date Signed: March 8, 2023
Original Date of Supply: April 1, 2023, to October 31, 2023

Term: April 1, 2023, to October 31, 2023

Specific Service: Firm supply of natural gas of 9,000 MMBtu/day.

Pricing Mechanism: Fixed price \$1.35/MMBtu

Take-or-Pay Obligation: Firm supply subject to pipeline curtailments.

Maximum Takes Available: 9,000 MMBtu/day subject to pipeline curtailments.

Economic-Out Provision: None

Delivery Points: Seller and Buyer mutually agree to specific delivery points or pools into El Paso Natural Gas Pipeline in the Waha Pool.

Transportation Provision: There is no Transportation Provision in this contract.

Quality: Seller shall deliver Gas which meets the required quality specifications contained in the effective FERC gas tariff of the transporting pipeline receiving such Gas at the Delivery Point(s).

INTERSTATE NATURAL GAS SUPPLY CONTRACT 41-PUBLIC

Contract number/serial number/other designation: Sequent Energy Management, LLC, Transaction Confirmation for Immediate Delivery, Confirmation # 7-270-354

Supplier: Sequent Energy Management, LLC

Negotiation Date or Date Signed: March 10, 2023

Original Date of Supply: April 1, 2023 to October 31, 2023

Term: April 1, 2023 to October 31, 2023

Specific Service: Firm supply of natural gas of 9,000 MMBtu/day.

Pricing Mechanism: Fixed price \$1.17/MMBtu.

Take-or-Pay Obligation: Firm supply subject to pipeline curtailments.

Maximum Takes Available: 9,000 MMBtu/day subject to pipeline curtailments.

Economic-Out Provision: None

Delivery Points: Seller and Buyer mutually agree to specific delivery points or pools into El Paso Natural Gas Pipeline in the Waha Pool.

Transportation Provision: There is no Transportation Provision in this contract.

Quality: Seller shall deliver Gas which meets the required quality specifications contained in the effective FERC gas tariff of the transporting pipeline receiving such Gas at the Delivery Point(s).

INTERSTATE NATURAL GAS SUPPLY CONTRACT 42-PUBLIC

Contract number/serial number/other designation: Sequent Energy Management, LLC, Transaction Confirmation for Immediate Delivery, Confirmation # 7-278-961

Supplier: Sequent Energy Management, LLC

Negotiation Date or Date Signed: March 17, 2023

Original Date of Supply: April 1, 2023 to October 31, 2023

Term: April 1, 2023 to October 31, 2023

Specific Service: Firm supply of natural gas of 9,000 MMBtu/day.

Pricing Mechanism: Fixed price \$0.0/MMBtu.

Take-or-Pay Obligation: Firm supply subject to pipeline curtailments.

Maximum Takes Available: 9,000 MMBtu/day subject to pipeline curtailments.

Economic-Out Provision: None

Delivery Points: Seller and Buyer mutually agree to specific delivery points or pools into El Paso Natural Gas Pipeline in the Waha Pool.

Transportation Provision: There is no Transportation Provision in this contract.

Quality: Seller shall deliver Gas which meets the required quality specifications contained in the effective FERC gas tariff of the transporting pipeline receiving such Gas at the Delivery Point(s).

INTRASTATE NATURAL GAS SUPPLY AND TRANSPORTATION CONTRACT 1- CONFIDENTIAL

Contract number/serial number/other designation: Gas Purchase Agreement Between Oneok Energy Services Company, L.P., and El Paso Electric Company

Supplier: Sequent Energy Management (ONEOK Energy Services Company, L.P. was the former contract manager)

INTRASTATE NATURAL GAS TRANSPORTATION CONTRACT 2-CONFIDENTIAL

Contract number/serial number/other designation: Gas Service Agreement 40BASE-1006

Supplier: ONEOK WesTex Transmission, LLC

INTRASTATE NATURAL GAS TRANSPORTATION CONTRACT 3-CONFIDENTIAL

Contract number/serial number/other designation: Firm Intrastate Service Agreement 40FT-1003, between ONEOK WesTex Transmission, LLC. and El Paso Electric Company

Supplier: ONEOK WesTex Transmission, LLC

INTRASTATE NATURAL GAS TRANSPORTATION CONTRACT 4-CONFIDENTIAL

Contract number/serial number/other designation: Interruptible Intrastate Service Agreement 40IT-1004, between ONEOK WestTex Transmission, LLC. and El Paso Electric Company
Supplier: ONEOK WestTex Transmission, LLC

INTRASTATE NATURAL GAS TRANSPORTATION CONTRACT 5-CONFIDENTIAL

Contract number/serial number/other designation: Facility Construction, Ownership and Operating Agreement 40FAC-1004, between El Paso Electric Company and ONEOK WestTex Transmission, LLC (ONEOK)
Supplier: ONEOK WestTex Transmission, LLC.

FUEL OIL CONTRACT 1 – PUBLIC

Contract number/serial number/other designation: CPO 155889
Supplier: Rio Valley Biofuels/Global Alternative Fuels, LLC
Negotiation Date or Date Signed:
July 11, 2016
Original Date of Supply: September 1, 2016
Term: July 11, 2016 and continues until terminated by either party on 30 days prior written notice to the other party.
Specific Service: Supply low sulfur or ultra-low sulfur #2 diesel fuel oil, with transportation
Pricing Mechanism: The price for fuel will be adjusted on a daily basis and will be based on the OPIS (Oil Pricing Information Service) Average Standard Daily Rack Price for El Paso, Texas. Additional charges shall include a margin of \$.0150 per gallon plus taxes, delivery charges including freight, pump-off and demurrage, if applicable. Taxes shall be billed as a separate line item on the invoice as set forth below.
Purchase Obligation: None
Maximum Takes Available: As supply can provide.
Economic-Out Provision: None
Delivery Points: Delivery to Newman and Montana Stations in El Paso TX.
Transportation Provision: Transportation is included to specified delivery points.
Quality or Measurement: #2 diesel fuel oil, low or ultra-low sulfur.

FUEL OIL CONTRACT 2 – PUBLIC

Contract number/serial number/other designation:
Supplier: Brewer Oil Co.

Negotiation Date or Date Signed:

July 20, 2011

Original Date of Supply: December 18, 2021

Term: July 20, 2011 and continues until terminated by either party on 30 days prior written notice to the other party.

Specific Service: Supply low sulfur or ultra-low sulfur #2 diesel fuel oil, with transportation

Pricing Mechanism: The price for fuel will be adjusted on a daily basis and will be based on the OPIS (Oil Pricing Information Service) Average Standard Daily Rack Price for El Paso, Texas. Additional charges shall include a margin of \$.010 per gallon plus taxes, delivery charges including freight, pump-off and demurrage, if applicable. Taxes shall be billed as a separate line item on the invoice as set forth below.

Purchase Obligation: None

Maximum Takes Available: As supply can provide.

Economic-Out Provision: None

Delivery Points: Delivery to Newman and Montana Stations in El Paso TX.

Transportation Provision: Transportation is included to specified delivery points.

Quality or Measurement: #2 diesel fuel oil, low or ultra-low sulfur.

NUCLEAR U3O8 SUPPLY CONTRACT 1 - CONFIDENTIAL

Contract number/serial number/other designation: Uranium Concentrates Sales and Purchase Agreement between Itochu International Inc. and Arizona Public Service (On its own behalf and as operating agent on behalf of the Arizona Nuclear Power Project Participants)

Supplier: Itochu International Inc.

NUCLEAR U3O8 SUPPLY CONTRACT 2 - CONFIDENTIAL

Contract number/serial number/other designation: Master Agreement for the Sale and Purchase of U3O8 and UF6 Between Arizona Public Service Company and Energy U.S.A. Incorporated

Supplier: Energy U.S.A. Incorporated

NUCLEAR U3O8 SUPPLY CONTRACT 3 - CONFIDENTIAL

Contract number/serial number/other designation: Uranium Concentrates (U3O8) Contract Between Arizona Public Service (On its own behalf and as

operating agent on behalf of the Arizona Nuclear Power Project Participants) and
MTM Trading, LLC
Supplier: MTM Trading, LLC

NUCLEAR U3O8 SUPPLY CONTRACT 4 - CONFIDENTIAL

Contract number/serial number/other designation: Master Agreement for the
Sale and Purchase of Uranium Between Arizona Public Service Company and
Macquarie Physical Commodities UK Limited
Supplier: Macquarie Physical Commodities UK Limited

NUCLEAR U3O8 SUPPLY CONTRACT 5 - CONFIDENTIAL

Contract number/serial number/other designation: Master Agreement for the
Sale and Purchase of U3O8 and UF6 Between Arizona Public Service Company
and QUASAR RESOURCES PTY LTD
Supplier: QUASAR RESOURCES PTY LTD

NUCLEAR U3O8 SUPPLY CONTRACT 6 - CONFIDENTIAL

Contract number/serial number/other designation: Master Agreement for the
Sale and Purchase of U3O8 and UF6 Between Arizona Public Service Company
and WMC ENERGY B.V.
Supplier: WMC ENERGY B.V.

NUCLEAR CONVERSION SERVICES CONTRACT 1 - CONFIDENTIAL

Contract number/serial number/other designation: Contract No. 16-576:
Agreement for Conversion Services Agreement Between Arizona Public Service
Company (On its own behalf and as operating agent on behalf of the Arizona
Nuclear Power Project Participants) and ConverDyn.
Supplier: ConverDyn

NUCLEAR CONVERSION SERVICES CONTRACT 2 - CONFIDENTIAL

Contract number/serial number/other designation: Contract No. 30001352; PO
8700. Agreement for Conversion Services Agreement Between Arizona Public

Service Company (On its own behalf and as operating agent on behalf of the Arizona Nuclear Power Project Participants) and CAMECO CORPORATION.
Supplier: CAMECO CORPORATION

NUCLEAR UF6 SUPPLY CONTRACT 1 - CONFIDENTIAL

Contract number/serial number/other designation: Natural Uranium Sales and Purchase Agreement Between Arizona Public Service Company (On its own behalf and as operating agent on behalf of the Arizona Nuclear Power Project Participants) and AREVA NC INC.
Supplier: AREVA NC INC.

NUCLEAR UF6 SUPPLY CONTRACT 2 - CONFIDENTIAL

Contract number/serial number/other designation: UF6 Supply Agreement Between Arizona Public Service Company (On its own behalf and as operating agent on behalf of the Arizona Nuclear Power Project Participants) and Cameco Inc.
Supplier: Cameco Inc.

NUCLEAR UF6 SUPPLY CONTRACT 3 - CONFIDENTIAL

Contract number/serial number/other designation: Master Agreement for the Sale and Purchase of U3O8 and UF6 Between Arizona Public Service Company and Traxys North America, LLC.
Supplier: Traxys North America LLC

NUCLEAR ENRICHED URANIUM PRODUCT (EUP) CONTRACT 1 -CONFIDENTIAL

Contract number/serial number/other designation: LES Contract No. 2016L2478
Supplier: Louisiana Energy Services, LLC.

NUCLEAR ENRICHMENT SERVICES CONTRACT 1-CONFIDENTIAL

Contract number/serial number/other designation: Uranium Enrichment Services Contract Between Arizona Public Service Company (on behalf and as Operating Agent on behalf of the Arizona Nuclear Power Project participants) and Louisiana Energy Services, L.P.
Supplier: Louisiana Energy Services, L.P. (Changed to Louisiana Energy Services, LLC.)

NUCLEAR ENRICHMENT SERVICES CONTRACT 2-CONFIDENTIAL

Contract number/serial number/other designation: Uranium Enrichment Services Contract Between Arizona Public Service Company (on behalf and as Operating Agent on behalf of the Arizona Nuclear Power Project participants) and Louisiana Energy Services, LLC.

Supplier: Louisiana Energy Services, LLC.

NUCLEAR ENRICHMENT SERVICES CONTRACT 3 - CONFIDENTIAL

Contract number/serial number/other designation: Uranium Enrichment Services Contract Between Arizona Public Service Company (on behalf and as Operating Agent on behalf of the Arizona Nuclear Power Project participants) and URENCO

Supplier: Urenco Enrichment Company, LTD

NUCLEAR ENRICHMENT SERVICES CONTRACT 4 - CONFIDENTIAL

Contract number/serial number/other designation: Uranium Enrichment Services Contract Between Arizona Public Service Company and CNNC Lanzhou Uranium Enrichment Company Limited

Supplier: China Nuclear Energy Industry Corporation

NUCLEAR ENRICHMENT SERVICES CONTRACT 5 - CONFIDENTIAL

Contract number/serial number/other designation: Uranium Enrichment Services Contract Between Arizona Public Service Company (on behalf and as Operating Agent on behalf of the Arizona Nuclear Power Project participants) and URENCO

Supplier: Urenco Enrichment Company, LTD

NUCLEAR FABRICATION CONTRACT 1 - CONFIDENTIAL

Contract number/serial number/other designation: Combustion Engineering (Second Agreement)
Amendment Number 1 to the Long-Term Reload Nuclear Fuel Contract
Amendment Number 2 to the Long-Term Reload Nuclear Fuel Contract for Palo Verde Units 1, 2 and 3

Supplier: Westinghouse

(As of 1999, Westinghouse has administered the Combustion Engineering contract)

NUCLEAR FABRICATION CONTRACT 2 - CONFIDENTIAL

Contract number/serial number/other designation: Contract between Framatome Inc. and Arizona Public Service Company for the Palo Verde Generation Station Nuclear Fuel Fabrication PO 50623911

Supplier: Framatome Inc.

NUCLEAR DRY CASK STORAGE CONTRACT 1 - CONFIDENTIAL

Contract number/serial number/other designation: Supply of Transportable Dry Spent Nuclear Fuel Storage Systems APS Contract No. 500219319

Supplier: NAC International

NUCLEAR DRY CASK STORAGE CONTRACT 2 - CONFIDENTIAL

Contract number/serial number/other designation: Master Agreement No. 500599513 (Agreement) for Engineering Services and Supply of Magnastor Dry Cask Storage Systems for the Palo Verde Nuclear Generating Station (PVGS)

Supplier: NAC International

PURCHASED POWER CONTRACTS

EPE is currently a participant in a variety of contractual arrangements under which EPE may purchase power. The following is a brief description of these existing agreements.

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SUPPLIER	NEGOTIATION DATE OR DATE SIGNED	TERM	ENERGY	EMERGENCY ASSISTANCE	MISCELLANEOUS	TRANSMISSION SERVICE
1. Buena Vista Energy Center, LLC CONFIDENTIAL						
2. Freeport McMoran Copper and Gold Energy Services, LLC (formally Phelps Dodge Energy Services LLC.) PUBLIC	December 16, 2005	June 22, 2006 to December 31, 2021 and continues thereafter for additional 1-year terms unless a party provides termination notice prior to the end of the initial or subsequent terms.	1. EPE may dispatch up 100 MW of Phelps Dodge interest in Luna Facility less any amounts of Exchange Energy during any hour at the greater of 1) PV market price or 2) incremental cost to generate. 2) From June 4, 2008 to September 30, 2008 increased 25 MW to up to 125 MW. 3) From December 1, 2008 to December 31, 2016 increased 25 MW up to 125 MW. 4) From January 1, 2017 to December 31, 2018 increased 25 MW up to 125	None	1. Exchange Energy: PD sells and EPE purchases up to 100 MW at Luna POD and EPE sells and PD purchases a like amount at Greenlee POD for which EPE receives \$2.05/MWh up to a maximum of 700 GWh annually. 2. From June 4, 2008 to September 30, 2008 increased 25 MW to up to 125 MW. 3. From December 1, 2008 to December 31, 2016 increased 25 MW to up to 125 MW. 4) From January 1, 2017 to December 31, 2018 increased 25 MW up to 125 MW.5) From January 1, 2019 to December 31, 2021	None

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			MW.5) From January 1, 2019 to December 31, 2021 increased 25 MW up to 125 MW.		increased 25 MW up to 125 MW.	
3. Hatch Solar Energy Center 1, LLC CONFIDENTIAL						
4. Macho Springs Solar, LLC CONFIDENTIAL						
5. Newman Solar LLC CONFIDENTIAL						
6. NRG Solar Roadrunner LLC (formerly NM SunTower LLC) CONFIDENTIAL						
7. Public Service Company of New Mexico PUBLIC	July 19, 1966	Remains in effect until terminated by either Party with 30 days advance written notice.	1) Split the savings. 2) Maximum of 120% of the Seller's cost incurred.	Charges are the same as for economy energy.	Contingent Capacity for PNM from Rio Grande Generating Station (terminated June 30, 2005).	1) Firm transmission service for EPE in exchange for Contingent Capacity (terminated June 30, 2005). 2) Nonfirm transmission service 2.84

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						Mill/KWH plus compensation for line losses and taxes. 3) EPE reserved \$2.07/KW-Mo + compensation for line losses and taxes. Terminated as of June 1, 2014
8. Southwest Reserve Sharing Group PUBLIC	November 3, 1997	Initial 10-year term and continues thereafter from year to year unless terminated with 1 year notice	None	At Suppliers cost.	None	None
9. Southwestern Public Service Company PUBLIC	July 7, 2004	Remains in effect until terminated by either Party with 30 days advance notice	A mutually acceptable rate	None	Capacity and/or Energy	Seller to arrange necessary transmission.
10. Southwestern Public Service Company Master Renewable Energy Certificate Purchase and Sale Agreement PUBLIC	October 24, 2008	October 24, 2008 subject to 30 written notice of termination by either party	A mutually agreeable rate	None	None	None

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11. Southwestern Public Service Company PUBLIC	December 8, 1981	December 8, 1981- December 8, 2001 Continues thereafter from year to year and may be terminated with 6 months' notice prior to the end of an extended 1-year period.	Split the savings.	100 mills/kwh	1) Interruptible Power Schedule C, Power Exchange Schedule D and Firm Power Service Schedule E terminated May 2013. 2) Replacement Power \$6.80/KW-Mo for capacity. 3) Energy priced at SPS's system average cost plus .07¢/KWH.	None
12. Southwestern Public Service Company PUBLIC	June 29, 2004	Remains in effect until terminated by either Party in accordance with regulatory notification requirements	A mutually acceptable rate	None	Capacity and/or Energy	Seller to arrange necessary transmission
13. SunE EPE1, LLC CONFIDENTIAL						
14. SunE EPE2, LLC CONFIDENTIAL						
15. Texas-New Mexico Power Company PUBLIC	April 29, 1987	Remains in effect until July 1, 2010 and continues thereafter from year to year until	1) Split the savings. 2) 115% of the Seller's cost incurred.	1) Charges are the same as for economy energy.	Maintenance Service	1) Firm transmission service 2 Mills/KWH plus

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		canceled by either Party with 1 year advance written notice.	3) A mutually acceptable rate.	2) If required for more than 3 days, a demand charge of 10¢/KW Day shall be paid.		compensation for line losses. 2) Nonfirm transmission service 1 Mill/KWH plus compensation for line losses and taxes.
16. Tucson Electric Power Company PUBLIC	June 28, 1991	Remains in effect until terminated by either party with 30 days advance written notice.	1) Split the savings. 2) A mutually acceptable rate not to exceed split the savings rate.	None	Additional Power Exchange up to 150 MW.	Nonfirm transmission service of 1 mill/kwh plus compensation for line losses. EPE assigns lesser of 100 MW or 75% of firm unidirectional transmission rights in Palo Verde – Westwind Circuit No. 2.
17. Buena Vista Energy Center II, LLC CONFIDENTIAL						
18. Shell/EEI Master Power Purchase	May 3, 2010		Except as agreed between the Parties in writing, and			

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& Sale Agreement			except for the WSPP Transaction, any transaction for the purchase or sale of electric energy, capacity or other related products which is entered into after the Effective Date of this Master Agreement shall be governed by this Master Agreement, and is part of this single integrated agreement between the Parties.			
19. WSPP Agreement * PUBLIC	March 31, 2016, August 3, 2016, October 12, 2016, June 20, 2017, June 21, 2018, July 28, 2020, September 11, 2023	A party can terminate its participation within 30 days' notice.	A mutually acceptable rate subject to a cap on Seller's margin.	None	Non-Firm Energy, Unit Commitment Service, Firm Energy / Capacity Service, Exchange Service, Renewable Energy, Operating Reserve – Spinning Reserve/Supplemental Reserve, Energy Imbalance and Generator Imbalance Power	There is an open access transmission tariff for use by non-jurisdictional utilities that do not have a tariff.
20. Tenaska Power Services Co.	September 21, 2021	April 1, 2022 to May 31, 2022	65 MWFirm On-Peak Energy & 65	None	Four Corner, San Juan, Palo Verde, or	None

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PUBLIC			MW Firm Off-Peak Energy. Off-Peak and On-Peak energy at the Palo Verde. On-Peak & Off-Peak Index as published by Intercontinental Exchange ("ICE")/MWh		another delivery point as mutually agreed upon by the Parties	
21. Tenaska Power Services Co PUBLIC	September 21, 2021	April 1, 2022 to May 31, 2022	60 MW Firm On-Peak Energy & 60 MW Firm Off-Peak Energy. Off-Peak and On-Peak energy at the Palo Verde. On-Peak & Off-Peak Index as published by Intercontinental Exchange ("ICE")/MWh	None	An aggregate quantity of 10 MW in each hour may be delivered to one or more of the following Delivery Points: Four Corners, San Juan, Palo Verde, or another delivery point as mutually agreed upon by the Parties. The remaining 50 MW must be delivered at the Palo Verde Delivery Point.	None
22. Tenaska Power Services co PUBLIC	September 21, 2021	June 1, 2022 to September 32, 2019	25 MW Firm On-Peak Energy & 25 MW Firm Off-Peak Energy. Off-Peak and On-Peak Energy at the Palo Verde. On-Peak & Off-Peak Index as	None	None	None

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23. Tenaska Power Services Co PUBLIC	September 21, 2021	June 1, 2022 to September 30, 2022	100 MW Firm On-Peak Energy & 100 MW Firm Off-Peak Energy. Off-Peak and On-Peak Energy at the Palo Verde. On-Peak & Off-Peak Index as published by Intercontinental Exchange ("ICE")/MWh	None	An aggregate quantity of 75 MW in each hour may be delivered to one or more of the following Delivery Points: Four Corners, San Juan, Palo Verde, or another delivery point as mutually agreed upon by the Parties. The remaining 25 MW must be delivered at the Palo Verde Delivery Point.	None
24. Mercuria Energy America, LLC PUBLIC	September 27, 2022	October 1, 2022 to December 31, 2022	15 MW Firm Off-Peak Energy at the Four Corners. Off-Peak Index as published by Intercontinental Exchange ("ICE")/MWh	None	None	None
25. Mercuria Energy America, LLC PUBLIC	September 27, 2022	October 1, 2022 to December 31, 2022	25 MW Firm On-Peak Energy. On-Peak energy at the Four Corners. On-Peak Index as published by	None	None	None

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			Intercontinental Exchange ("ICE")/MWh			
26. Tenaska Power Services Co PUBLIC	September 21, 2021	October 1, 2022 to December 31, 2022	100 MW Firm On-Peak Energy & 100 MW Firm Off-Peak Energy. On-Peak and Off-Peak energy at the Palo Verde. On-Peak & Off-Peak Index as published by Intercontinental Exchange ("ICE")/MWh	None	An aggregate quantity of 75 MW in each hour may be delivered to one or more of the following Delivery Points: Four Corners, San Juan, Palo Verde, or another delivery point as mutually agreed upon by the Parties. The remaining 25 MW must be delivered at the Palo Verde Delivery Point.	None
27. Tenaska Power Services Co PUBLIC	September 21, 2021	October 1, 2022 to December 31, 2022	25 MW Firm On-Peak Energy & 25 MW Firm Off-Peak Energy. On-Peak and Off-Peak energy at the Palo Verde. On-Peak & Off-Peak Index as published by Intercontinental Exchange ("ICE")/MWh	None	None	None
28. Mercuria Energy America, LLC PUBLIC	December 14, 2022	January 1, 2023 to March 31, 2023	15 MW Firm Off-Peak Energy. Off-Peak Energy at the	None	None	None

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			Four Corners. Off-Peak Index as published by Intercontinental Exchange ("ICE")/MWh			
29. Mercuria Energy America, LLC PUBLIC	December 14, 2022	January 1, 2023 to March 31, 2023	25 MW Firm On-Peak Energy. On-Peak Energy at the Four Corners. On-Peak Index as published by Intercontinental Exchange ("ICE")/MWh	None	None	None
30. Tenaska Power Services Co PUBLIC	October 26, 2021	January 1, 2023 to December 31, 2023	125 MW Firm On-Peak Energy & 125 MW Firm Off-Peak Energy Jan-March, June-September and December. 65 MW Firm On-Peak Energy & 65 MW Firm Off-Peak Energy April-May and Oct-Nov. Off-Peak and On-Peak Energy at the Palo Verde. On-Peak & Off-Peak Index as published by Intercontinental	None	An aggregate quantity of 75 MW in each hour may be delivered to one or more of the following Delivery Points: Four Corners, San Juan, Palo Verde, or another delivery point as mutually agreed upon by the Parties. The remaining quantity above 75 MW must be delivered at the Palo Verde Delivery Point.	None

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			Exchange ("ICE")/MWh			
31. Tenaska Power Services Co PUBLIC	February 23, 2023	July 1, 2023 to September 30, 2023	25 MW Firm On- Peak Energy & 25 MW Firm Off-Peak Energy. Off-Peak and On-Peak energy at the Palo Verde. On-Peak & Off-Peak Index as published by Intercontinental Exchange ("ICE")/MWh	None	None	None
32. Tenaska Power Services Co PUBLIC	March 29, 2023	November 15, 2023 to December 31, 2023	25 MW Firm On- Peak Energy & 25 MW Firm Off-Peak Energy. Off-Peak and On-Peak energy at the Palo Verde. On-Peak & Off-Peak Index as published by Intercontinental Exchange ("ICE")/MWh	None	None	None
33. Tenaska Power Services Co PUBLIC	May 2, 2023	January 1, 2021 to December 31, 2024	25 MW Firm On- Peak Energy & 25 MW Firm Off-Peak Energy for Jan- March, June-Sept, and Dec. On-Peak & Off-Peak Energy	None	None	None

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			at the Palo Verde. On-Peak & Off-Peak Index as published by Intercontinental Exchange ("ICE")/MWh			
34. Tenaska Power Services Co PUBLIC	October 18, 2022	January 1, 2024 to December 31, 2024	125 MW Firm On-Peak Energy & 125 MW Firm Off-Peak Energy for Jan-March, June-Sept, and Dec. 65 MW Firm On-Peak Energy & 65 MW Firm Off-Peak Energy for April-May and Oct-Nov. On-Peak & Off-Peak Energy at the Palo Verde. On-Peak & Off-Peak Index as published by Intercontinental Exchange ("ICE")/MWh	None	An aggregate quantity of 75 MW in each hour may be delivered to one or more of the following Delivery Points: Four Corners, San Juan, Palo Verde, or another delivery point as mutually agreed upon by the Parties. The remaining quantity above 75 MW must be delivered at the Palo Verde Delivery Point.	None
35. Citigroup Energy Inc	May 11, 2022	June 01, 2022, to June 30, 2022	50 MW Firm On-Peak Energy for June 2022 at the Contract Price \$192.50 USD per MWh. Delivery Point Palo Verde.	None	None	None

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36. Guzman Energy LLC	March 16, 2022	July 7, 2022, to August 31, 2022	25 MW Firm On-Peak - Monday-Friday/ July 7, to July 31, 2022 at the contract price \$178 USD per MWh. August 1, to August 31, 2022: \$182 USD per MWh. Delivery Point Four Courners (FC)	None	None	None
37. Morgan Stanley Capital Group Inc	March 14, 2022	Term One: July 1, to July 31, 2022 Term Two: August 1, to August 31, 2022	25 MW Firm On-Peak - Monday-Friday. At the contract price of: Term one, \$230 USD per MWh. Term two, \$260 USD per MWh. Delivery Point Palo Verde	None	None	None

Note: The versions of the WSPP Agreement (formerly known as the Western Power Pool Agreement) listed here were in effect during the reconciliation period. The WSPP Agreement is the enabling agreement that provides the contractual vehicle with common terms and conditions for numerous purchase transactions engaged in by EPE during the reconciliation period.

GAS UNITS

RECONCILIATION PERIOD (RP)	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
	GROSS UNIT OUTPUT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	(A) COLD START	(A) HOT START	OPERATION	TOTAL	Btu/kWh
Apr 2022	306,579	17,304	289,274.7	85.4	7.2	32.4	25.3	N/A	2	86	4126.6	N/A	N/A	3154	3154	10,903
May	424,541	21,959	402,581.9	73.5	3.5	23.9	31.0	N/A	3	129	5552.1	N/A	N/A	4187	4187	10,402
Jun	534,787	27,223	507,563.9	92.5	4.8	3.6	46.2	N/A	2	139	6969.2	N/A	N/A	5291	5291	10,424
Jul	577,210	29,440	547,770.2	93.9	2.4	1.4	45.3	N/A	4	125	7523.7	N/A	N/A	5681	5681	10,372
Aug	542,596	27,643	514,953.0	97.6	1.9	1.1	40.5	N/A	2	124	6666.7	N/A	N/A	5285	5285	10,284
Sep	483,375	23,883	459,491.7	91.7	7.1	1.0	35.0	N/A	2	110	5563.8	N/A	N/A	4708	4708	10,247
Oct	367,143	14,223	352,920.0	84.8	4.9	13.2	21.6	N/A	0	87	3798.1	N/A	N/A	3421	3421	9,692
Nov	352,061	11,273	340,787.6	77.8	0.0	22.1	21.6	N/A	1	79	3454.2	N/A	N/A	3231	3231	9,481
Dec	378,348	15,060	363,287.5	75.3	9.4	20.4	20.8	N/A	3	86	4095.3	N/A	N/A	3525	3525	9,704
Jan 2023	319,939	14,425	305,513.3	79.9	0.3	14.0	19.3	N/A	2	107	4124.3	N/A	N/A	2914	2914	9,538
Feb	258,482	11,485	246,996.7	82.2	9.4	13.8	20.6	N/A	3	104	3743.1	N/A	N/A	2523	2523	10,217
Mar	269,152	12,322	256,829.2	62.2	7.3	33.0	19.3	N/A	5	83	3872.1	N/A	N/A	2732	2732	10,636
Apr	391,549	18,171	373,378.4	59.8	11.6	31.6	30.1	N/A	2	94	5272.8	N/A	N/A	3931	3931	10,527
May	502,886	24,612	478,273.9	81.2	9.3	6.7	35.5	N/A	4	129	6068.1	N/A	N/A	4846	4846	10,133
Jun	577,673	26,364	551,308.7	93.9	8.8	0.1	43.4	N/A	2	154	6469.7	N/A	N/A	5545	5545	10,058
Jul	677,634	26,911	650,723.1	85.1	15.9	0.1	51.8	N/A	2	151	7308.1	N/A	N/A	6544	6544	10,057
Aug	653,235	26,696	626,538.9	90.1	11.2	0.1	49.3	N/A	3	161	6912.9	N/A	N/A	6274	6274	10,014
Sep	562,963	23,444	539,518.7	88.8	12.9	1.4	40.2	N/A	2	171	5834.7	N/A	N/A	5362	5362	9,938
Oct	530,531	17,914	512,616.9	72.6	10.3	18.5	30.5	N/A	1	166	4105.6	N/A	N/A	4799	4799	9,361
Nov	400,469	15,250	385,218.1	58.4	25.6	10.8	28.9	N/A	2	118	3067.0	N/A	N/A	3653	3653	9,484
Dec	451,592	16,264	435,328.6	48.7	14.8	25.1	20.6	N/A	0	150	3490.2	N/A	N/A	4228	4228	9,711
Subtotal	9,562,742	421,867	9,140,875	78.8	8.5	13.1	32.2	N/A	47	2,553.0	108018	N/A	N/A	91,835	91,835	10,047

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
Fuel Consumption may be estimated if actual data is not available.
(A) N/A = Not Available (EPE does not measure or record this data)

EPE Notes:

GAS UNITS

RECONCILIATION PERIOD (RP)	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
	GROSS UNIT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	(A) COLD START	(A) HOT START	OPERATION	TOTAL	Btu/kWh
Jan 2024	380,563	13,770	366,783	60.7	16.8	22.2	23.9	N/A	1	92	3397.4	N/A	N/A	3,058.3	3,058	8,338
Feb	348,044	15,177	332,867	67.2	15.8	17.1	24.2	N/A	0	124	3259.9	N/A	N/A	3,408.2	3,408	10,239
Mar	312,065	14,587	297,478	56.7	13.4	28.3	19.8	N/A	2	108	3443.1	N/A	N/A	2,799.3	2,799	9,410
Subtotal	1,007,485	41,798	997,127	61.5	15.3	22.5	22.6	N/A	3	324	10,100.3	N/A	N/A	9,266	9,266	9,293
Total	10,570,227	463,665	10,138,002	76.7	9.4	14.2	31.0	N/A	50	2877	118,118.4	N/A	N/A	101,101	101,101	9,972

EPE Notes: Notes: Fuel Consumption and Heat Rate shall be provided, if available.
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(A) N/A = Not Available (EPE does not measure or record this data)
(B) Includes diesel fuel burned due to Winter Storm Uri

EL PASO ELECTRIC COMPANY
2024 FUEL RECONCILIATION FILING
SCHEDULE FR-7: FUEL AND FUEL RELATED CONTRACTS
SPONSOR: VICTOR MARTINEZ
PREPARER: DANIEL HOLGUIN, KARA RANDLE, MIRITZI SANDOVAL
FOR THE RECONCILIATION PERIOD APRIL 2022 THROUGH MARCH 2024

SCHEDULE FR-7E
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			at the Palo Verde. On-Peak & Off-Peak Index as published by Intercontinental Exchange ("ICE")/MWh			
34. Tenaska Power Services Co PUBLIC	October 18, 2022	January 1, 2024 to December 31, 2024	125 MW Firm On-Peak Energy & 125 MW Firm Off-Peak Energy for Jan-March, June-Sept, and Dec. 65 MW Firm On-Peak Energy & 65 MW Firm Off-Peak Energy for April-May and Oct-Nov. On-Peak & Off-Peak Energy at the Palo Verde. On-Peak & Off-Peak Index as published by Intercontinental Exchange ("ICE")/MWh	None	An aggregate quantity of 75 MW in each hour may be delivered to one or more of the following Delivery Points: Four Corners, San Juan, Palo Verde, or another delivery point as mutually agreed upon by the Parties. The remaining quantity above 75 MW must be delivered at the Palo Verde Delivery Point.	None
35. Citigroup Energy Inc	May 11, 2022	June 01, 2022, to June 30, 2022	50 MW Firm On-Peak Energy for June 2022 at the Contract Price \$192.50 USD per MWh. Delivery Point Palo Verde.	None	None	None

EL PASO ELECTRIC COMPANY
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37. Morgan Stanley Capital Group Inc	March 14, 2022	Term One: July 1, to July 31, 2022 Term Two: August 1, to August 31, 2022	25 MW Firm On-Peak - Monday-Friday. At the contract price of: Term one, \$230 USD per MWh. Term two, \$260 USD per MWh. Delivery Point Palo Verde	None	None	None

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