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SOAH DOCKET NO. 473-25-02531 PUC DOCKET NO. 57115

JOINT APPLICATION OF THE CITY	§	BEFORE THE STATE OFFICE
OF SAN ANTONIO, ACTING BY AND	§	
THROUGH THE CITY PUBLIC	§	
SERVICE BOARD (CPS ENERGY),	§	
AND SOUTH TEXAS ELECTRIC	§	
COOPERATIVE, INC. (STEC) TO	§	OF
AMEND THEIR CERTIFICATES OF	§	
CONVENIENCE AND NECESSITY	§	
FOR THE PROPOSED HOWARD	§	
ROAD-TO-SAN MIGUEL 345-KV	§	
TRANSMISSION LINE IN BEXAR AND	§	
ATASCOSA COUNTIES	§	ADMINISTRATIVE HEARINGS

DIRECT TESTIMONY OF BRANDON SALINAS ON BEHALF OF CCS RANCH PROPERTIES, LLC

Brandon Salinas, on behalf of CCS Ranch Properties, LLC ("Intervenor"), files the attached Direct Testimony. Intervenor agrees and stipulates that this Direct Testimony can be treated by all parties as if the answers were filed under oath.

Respectfully Submitted,

MORGAN WILLIAMSON LLP

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ß By:

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1		I. INTRODUCTION
2	Q.	Please state your name and address.
3	Α.	My name is Brandon Salinas. 1 am one of the owners of CCS Ranch Properties, LLC,
4		along with my wife, Monica Salinas. Our address is 30311 Leroy Scheel, Bulverde, Texas
5		78163.
6	Q.	On whose behalf are you testifying?
7	Α.	I am testifying on behalf of CCS Ranch Properties, LLC ("the LLC").
8	Q.	Can you describe your interest in SOAH Docket No. 473-25-02531 and PUC Docket
9		No. 57115.
10	Α.	I intervened in this proceeding as potentially affected landowner. The LLC owns property
11		in Atascosa County, which will be impacted by the transmission line proposed to be built
12		by the City of San Antonio, acting by and through the City Public Service Board ("CPS
13		Energy") and South Texas Electric Cooperative, Inc. ("STEC") in this docket.
14	Q.	Have you ever participated or testified in another proceeding before the Public Utility
15		Commission of Texas ("PUC")?
16	А.	No.
17	Q.	Please describe your background, profession and/or experience.
18	Α.	I am a San Antonio native who attended Central Catholic High School and then played
19		collegiate sports at Texas Lutheran University in Seguin, Texas for one year. I have been
20		in the construction and real estate business for 22 years. My wife and I started a concrete
21		company in San Antonio at the age of 21. We started the company as the only employees
22		and now have multiple businesses with over 300 employees and \$225,000,000 yearly
23		revenue.
24	Q.	Briefly describe your ownership history in the affected property.
25	Α.	The LLC purchased the property in May, 2024. We were unaware of this transmission
26		project when we purchased the property, and we were told the first notice went out to
27		landowners in April, 2024. The property was purchased to turn into a commercial hunting
28		ranch and retreat.
29		II. PURPOSE OF TESTIMONY
30	Q.	What is the purpose of your testimony?

1	Α.	The purpose of my testimony is to: (i) describe the LLC's property; (ii) describe the
2		expected impact of the proposed transmission line on the LLC's property; (iii) voice my
3		opposition against certain links and routes; and (iv) provide information on the route that I
4		prefer.
5	Q.	Is the information contained in your testimony true and correct to the best of your
6		knowledge and belief?
7	Α.	Yes, it is.
8		III.DESCRIPTION OF THE PROPERTY AND IMPACT
9		OF THE TRANSMISSION LINE ON THE PROPERTY
10	Q.	Please describe your property.
11	Α.	The LLC owns approximately 420 contiguous acres of land in Atascosa County, located at
12		3448 County Road 304, Jourdanton, Texas 78026, which will be directly impacted by the
13		proposed transmission line, if any route utilizing Link 48 is approved by the PUC. The
14		properties have been identified by CPS Energy and STEC as Tracts A0075, A0082 and
15		A0083, and are depicted on Exhibit "A" attached to my testimony.
16	Q.	Are there any habitable structures or other improvements on the Property?
17	А.	We are currently in Phase I of our developments plans for the property, which is projected
18		to be complete by February 1, 2025. Phase I development includes:
19		• construction of a high fence for the game ranch, which started in June 2024;
20		• transported \$180,000 worth of white tail and exotic animals to the property;
21		• started construction and are in the framing stage of a \$2,300,000 hunting lodge
22		game facility for our guests;
23		 installing a new pivot in the pasture for dove hunting;
24		 reconstructed road system on the property;
25		• rebuilt the lakes and irrigation well for duck hunting;
26		• constructed a metal barn on a concrete foundation with a walk-in cooler and deer
27		processing facility;
28		• constructed a \$75,000 front entry; and
29		• installing a mobile home for our family to live on to watch over the property.

Additional improvements to the property include Carrizo Water Irrigation well, water lines,
 three hunting blinds with feed stations, one airstrip and one helicopter landing zone. My
 wife and I plan to make the property our homestead in the future.

4 Q. Please describe the Property's terrain and any ecological features.

5 A. The Property's terrain has rolling areas as well as flat areas with natural vegetation. There 6 is a 4-acre lake and a 1.5-acre pond on the property. If the line is constructed on our 7 property, our exotics, native pigs, and white tail deer could lose vegetation, which would 8 force us to supplement their feed and cost us more money. Also, our flyover ducks and 9 dove could become threatened and their flight patterns disrupted due to the transmission 10 line being located over the lake and our planned pivots, which could cost us to lose an 11 estimated \$300,000 - \$400,000 in duck and dove hunting packages and leases.

12 Q. Please describe the Property's current uses and operations.

13 A. The property is used for development and commercial hunting.

- 14 Q. Are there any existing transmission lines that cross the Property?
- 15 A. No.

16Q.If the transmission line is built on the Property, do you have any concerns about the17possibility of CPS Energy and STEC having access to the Property?

A. Yes, I have the general concerns of landowners who are required to give third parties access
to their property. I hope that CPS Energy and STEC will respect the LLC's property if we
are required to give them access.

21 Q. If the transmission line is built on the Property, do you have any other concerns?

22 Α. I am seriously concerned with the potential devaluation of the LLC's commercial property 23 and the negative impact to our hunting business as a result of this proposed line. Rather 24 than following the property boundaries, proposed Segment 48 would cut through almost 25 the middle of the ranch. Not only is there potential for financial damage to our business as 26 a result of this line, but I believe there is a huge safety issue with contractors accessing the 27 property while there are numerous hunters with numerous guns in numerous locations. That would require a coordinated stand down of hunting activities to allow the utility to 28 29 perform maintenance. There is also a possibility that a gate would be accidentally left open 30 or damaged and our expensive animals could escape. Additionally, I am concerned about the negative impact the line would have on the aesthetics of the property since the line and 31

towers would be visible from the hunting lodge. Please note that I am not an expert on
 property valuation; my comments merely reflect my personal concerns.

3 Q. Is there anything else you would like to be made known about your Property?

A. Since the LLC purchased the property *after* the utility companies and their consultants
performed their property evaluations and open houses, it appears evident to me that the
utility companies' project team is unaware of the substantial work that has recently been
performed on the property, the ongoing construction on the property, and the future
development work that will soon be performed on the property. Therefore, the current cost
estimates and environmental assessments for Link 48 may no longer be accurate because
they do not take into account a commercial hunting ranch on the Property.

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IV. CONCLUSIONS AND RECOMMENDATIONS

Q. Please summarize your position in this proceeding regarding CPS Energy and
 STEC's proposed alternative routes.

A. I am very opposed to the use of Links 38, 48 and 49, and any route utilizing the same (e.g.,
Routes B, D, E, F, G, H, J and AH). I specifically support Route U, or any other routes
that do not utilize Links 38, 48 and 49. Compared to Route U, the routes utilizing Links
38, 48 or 49 range from \$22,878,000 to \$97,183,000 more expensive, impact between 83
and 120 more habitable structures, and contain less percentage of route parallel and
adjacent to existing transmission line right of way, other existing right of way, and apparent
property lines or other natural or cultural features.

21 Q. In particular, why do you support Route U?

A. Based on my review of CPS Energy and STEC's proposed routes, Route U: (1) would avoid the LLC's Property; (2) has a relatively short overall length at 49.15 miles; (3) has a relatively low estimated cost compared to the other proposed route options; (4) has a relatively low number of habitable structures within 500 feet of the centerline at 50 (40 is the lowest and 179 is the highest); and (5) has a high percentage of the route parallel and adjacent to existing transmission line right of way, other existing right of way, and apparent property lines or other natural or cultural features at 56% of its length.

- 29 Q. Does this conclude your testimony?
- 30 A. Yes, that concludes my testimony, subject to subsequent correction.
- 31

2	I certify a copy of this document is being filed in the Public Utility Commission's
3	Interchange System and served on all parties of record as required by orders in this docket, the
4	Commission's rules, and the Commission's First and Second Orders Suspending Rules issued on
5	March 16, 2020 and July 16, 2020, in Project No. 50664.
6	An
7	T(T)
8	
	Tyler Topper
9	

CERTIFICATE OF SERVICE

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EXHIBIT "A"



