



## **Filing Receipt**

**Filing Date - 2024-10-29 03:54:35 PM**

**Control Number - 56963**

**Item Number - 46**



Matthew Troxle  
Vice President  
Regulatory

October 29, 2024

Central Records  
Public Utility Commission of Texas  
1701 N. Congress Avenue  
P.O. Box 13326  
Austin, Texas 78711

**Re: PUC Docket No. 56963 – *Application of Oncor Electric Delivery Company LLC to Amend its Distribution Cost Recovery Factor***

In compliance with the Order, issued on October 24, 2024 in Docket No. 56963 - *Application of Oncor Electric Delivery Company LLC to Amend its Distribution Cost Recovery Factor*, please find the enclosed clean copies of Oncor Electric Delivery Company LLC's Tariff for Retail Delivery Service Rate Schedule 6.1.1.6.4 – Rider Distribution Cost Recovery Factor (DCRF) and Oncor Electric Delivery Company LLC's Tariff for Transmission Service Rate Schedule 3.6 – Rider WDCRF – Wholesale Distribution Cost Recovery Factor to be stamped *Approved* and retained by Central Records.

Regards,

A handwritten signature in cursive script that reads "Matthew Troxle".

Matthew Troxle  
Vice President - Regulatory

Enclosure

**Tariff for Retail Delivery Service  
Oncor Electric Delivery Company LLC**

**6.1.1 Delivery System Charges**

Applicable: Entire Certified Service Area

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## **6.1.1.6.4 Rider Distribution Cost Recovery Factor (DCRF)**

### **APPLICABILITY**

Each Retail Customer connected to the Company's transmission or distribution system will be assessed a nonbypassable distribution service charge adjustment pursuant to this rider. The charges derived herein, pursuant to Substantive Rule § 25.243, are necessitated by incremental distribution costs not included in the Company's last general rate case proceeding before the Commission.

### **MONTHLY RATE**

The Competitive Retailer, on behalf of the Retail Customer, will be assessed this distribution service charge adjustment based on the monthly per unit cost (DCRF) multiplied times the Retail Customer's appropriate monthly billing determinant (kWh or Billing kW).

The DCRF shall be calculated for each rate according to the following formula:

$$\text{DCRF} = \frac{(((\text{DIC}_C - \text{DIC}_{RC}) * \text{ROR}_{AT}) + (\text{DEPR}_C - \text{DEPR}_{RC}) + (\text{FIT}_C - \text{FIT}_{RC}) + (\text{OT}_C - \text{OT}_{RC}) - \sum (\text{DISTREV}_{RC-CLASS} * \% \text{GROWTH}_{CLASS})) * \text{ALLOC}_{CLASS} / \text{BDC}_{CLASS}}$$

rounded to nearest \$.000001

Where:

$\text{DIC}_C$	=	Current Net Distribution Invested Capital
$\text{DIC}_{RC}$	=	Net Distribution Invested Capital from the last comprehensive base-rate proceeding.
$\text{ROR}_{AT}$	=	After-Tax Rate of Return as defined in Substantive Rule § 25.243(d)(2).
$\text{DEPR}_C$	=	Current Depreciation Expense, as related to Current Gross Distribution Invested Capital, calculated using the currently approved depreciation rates.
$\text{DEPR}_{RC}$	=	Depreciation Expense, as related to Gross Distribution Invested Capital, from the last comprehensive base-rate proceeding.
$\text{FIT}_C$	=	Current Federal Income Tax, as related to Current Net Distribution Invested Capital, including the change in federal income taxes related to the change in return on rate base and synchronization of interest associated with the change in rate base resulting from additions to and retirements of distribution plant as used to compute Net Distribution Invested Capital.
$\text{FIT}_{RC}$	=	Federal Income Tax, as related to Net Distribution Invested Capital from the last comprehensive base-rate proceeding.
$\text{OT}_C$	=	Current Other Taxes (taxes other than income taxes and taxes associated with the return on rate base), as related to Current Net Distribution Invested capital, calculated using current tax rates and the methodology from the last comprehensive base-rate proceeding, and not including municipal franchise fees.
$\text{OT}_{RC}$	=	Other Taxes, as related to Net Distribution Invested Capital from the last comprehensive base-rate proceeding, and not including municipal franchise fees.

$\text{DISTREV}_{RC-CLASS}$  (Distribution Revenues by rate class based on Net Distribution Invested Capital from the last comprehensive base-rate proceeding) =  $(\text{DIC}_{RC-CLASS} * \text{ROR}_{AT}) + \text{DEPR}_{RC-CLASS} + \text{FIT}_{RC-CLASS} + \text{OT}_{RC-CLASS}$ .

**Tariff for Retail Delivery Service  
Oncor Electric Delivery Company LLC**

**6.1.1 Delivery System Charges**

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$\%GROWTH_{CLASS}$  (Growth in Billing Determinants by Class) =  $(BD_{C-CLASS} - BD_{RC-CLASS}) / BC_{RC-CLASS}$ .

$DIC_{RC-CLASS}$  = Net Distribution Invested Capital allocated to the rate class from the last comprehensive base-rate proceeding.

$DEPR_{RC-CLASS}$  = Depreciation Expense, as related to Gross Distribution Invested Capital, allocated to the rate class in the last comprehensive base-rate proceeding.

$FIT_{RC-CLASS}$  = Federal Income Tax, as related to Net Distribution Invested Capital, allocated to the rate class in the last comprehensive base-rate proceeding.

$OT_{RC-CLASS}$  = Other Taxes, as related to Net Distribution Invested Capital, allocated to the rate class in the last comprehensive base-rate proceeding, and not including municipal franchise fees.

$ALLO_{CLASS}$  = Rate Class Allocation Factor approved in the last comprehensive base-rate proceeding, calculated as: total net distribution plant allocated to rate class, divided by total net distribution plant. For situations in which data from the last comprehensive base-rate proceeding are not available to perform the described calculation, the Rate Class Allocation Factor shall be calculated as the total distribution revenue requirement allocated to the rate class (less any identifiable amounts explicitly unrelated to Distribution Invested Capital) divided by the total distribution revenue requirement (less any identifiable amounts explicitly unrelated to Distribution Invested Capital) for all classes as approved by the commission in the electric utility's last comprehensive base-rate case.

The Allocation Factor for each listed rate schedule is as follows:

Residential Service	55.8203%
Secondary Service Less Than or Equal to 10 kW	2.0953%
Secondary Service Greater Than 10 kW	34.9913%
Primary Service Less Than or Equal to 10 kW	0.0284%
Primary Service Greater Than 10 kW Distribution Line	5.5524%
Primary Service Greater Than 10 kW Substation	0.5328%
Transmission Service	0.1234%
Lighting Service	0.5060%
Wholesale Service	
Substation	0.0638%
Distribution Line	0.2863%

$BD_{C-CLASS}$  = Rate Class Billing Determinants (weather-normalized and adjusted to reflect the number of customers at the end of the period) for the 12 months ending on the date used for purposes of determining the Current Net Distribution Invested Capital. For customer classes billed primarily on the basis of kilowatt-hour billing determinants, the DCRF shall be calculated using kilowatt-hour billing determinants. For customer classes billed primarily on the basis of demand billing determinants, the DCRF shall be calculated using demand billing determinants.

$BD_{RC-CLASS}$  = Rate Class Billing Determinants used to set rates in the last comprehensive base-rate proceeding.

**NOTICE**

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

**Tariff for Retail Delivery Service**  
**Oncor Electric Delivery Company LLC**

**6.1.1 Delivery System Charges**  
 Applicable: Entire Certified Service Area  
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Distribution Cost Recovery Factor (DCRF)

Effective Date	Residential Service	Secondary Service		Primary Service			Transmission Service	Lighting Service
	(\$/kWh)	≤ 10 kW (\$/kWh)	>10 kW (\$/Billing kW)	≤ 10 kW (\$/kWh)	>10 kW Distribution Line (\$/Billing kW)	Substation (\$/Billing kW)	(\$/Billing kW)	(\$/kWh)
Dec 8, 2024	0.004553	0.004811	0.619305	0.004010	0.452807	0.107685	0.007182	0.005404
July 1, 2024	0.003472	0.003573	0.614487	0.002890	0.352461	0.090527	0.005877	0.004014
Dec 28, 2023	0.002491	0.002411	0.452724	0.002018	0.251334	0.077283	0.004672	0.002845
*	0.001847	0.001744	0.349260	0.001472	0.200969	0.063227	0.003838	0.002337
Sept 1, 2023	0.001851	0.001747	0.349875	0.001475	0.201323	0.063339	0.003845	0.002341
May 1, 2023	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Sept 1, 2021	0.002213	0.002481	0.490802	0.001235	0.200042	0.044707	0.004528	0.008533
Sept 1, 2020	0.001287	0.001374	0.286647	0.000820	0.111613	0.029207	0.002994	0.004595
Sept. 1, 2019	0.000474	0.000503	0.099593	0.000221	0.048956	0.012099	0.001175	0.001633
Sept. 1, 2018	0.000183	0.000180	0.037928	0.000092	0.019495	0.005353	0.000486	0.000595

\* Per settlement in Docket No. 55525, Docket No. 55190 final rates were never implemented.

**TARIFF FOR TRANSMISSION SERVICE  
ONCOR ELECTRIC DELIVERY COMPANY LLC**

**3.0 Rate Schedules**

**Applicable: Wholesale Transmission Service**

**Effective Date: December 8, 2024**

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**3.6 Rider WDCRF – Wholesale Distribution Cost Recovery Factor**

**Application**

Each WDSC will be assessed a nonbypassable distribution service charge adjustment pursuant to this rider. The charges derived herein, pursuant to Substantive Rule § 25.243, are necessitated by incremental distribution costs not included in the Company's last general rate case proceeding before the Commission.

**Monthly Rate**

The WDSC receiving service will be assessed this distribution service charge adjustment based on the monthly per unit cost (WDCRF) multiplied times the WDSC's appropriate monthly billing determinant.

The WDCRF shall be calculated for each rate according to the following formula:

$$\text{WDCRF} = \frac{[(\text{DIC}_C - \text{DIC}_{RC}) * \text{ROR}_{AT}] + (\text{DEPR}_C - \text{DEPR}_{RC}) + (\text{FIT}_C - \text{FIT}_{RC}) + (\text{OT}_C - \text{OT}_{RC}) - \sum(\text{DISTREV}_{RC\text{-CLASS}} * \% \text{GROWTH}_{\text{CLASS}})] * \text{ALLOCC}_{\text{CLASS}}}{\text{BDC}_{\text{CLASS}}}$$

rounded to nearest \$.000001

Where:

$\text{DIC}_C$	=	Current Net Distribution Invested Capital
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$\text{FIT}_{RC}$	=	Federal Income Tax, as related to Net Distribution Invested Capital from the last comprehensive base-rate proceeding.
$\text{OT}_C$	=	Current Other Taxes (taxes other than income taxes and taxes associated with the return on rate base), as related to Current Net Distribution Invested capital, calculated using current tax rates and the methodology from the last comprehensive base-rate proceeding, and not including municipal franchise fees.
$\text{OT}_{RC}$	=	Other Taxes, as related to Net Distribution Invested Capital from the last comprehensive base-rate proceeding, and not including municipal franchise fees.

$\text{DISTREV}_{RC\text{-CLASS}}$  (Distribution Revenues by rate class based on Net Distribution Invested Capital from the

**TARIFF FOR TRANSMISSION SERVICE  
ONCOR ELECTRIC DELIVERY COMPANY LLC**

**3.0 Rate Schedules**

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last comprehensive base-rate proceeding) =  $(DIC_{RC-CLASS} * ROR_{AT}) + DEPR_{RC-CLASS} + FIT_{RC-CLASS} + OT_{RC-CLASS}$ .

$\%GROWTH_{CLASS}$  (Growth in Billing Determinants by Class) =  $(BD_{C-CLASS} - BD_{RC-CLASS}) / BC_{RC-CLASS}$ .

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$OT_{RC-CLASS}$  = Other Taxes, as related to Net Distribution Invested Capital, allocated to the rate class in the last comprehensive base-rate proceeding, and not including municipal franchise fees.

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**3.0 Rate Schedules**

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**Monthly Surcharge**

The WDCRF surcharge for each of the Company's applicable wholesale rate schedules is as follows:

<u>Rate Schedule</u>	<u>WDCRF Surcharge</u>
Wholesale Substation Service	\$0.134434 per kW, billed at Annual Demand (kW)
Wholesale Distribution Line Service	\$0.560106 per Billing kW

Annual Demand (kW) is the highest 15-minute kW recorded at the Point of Interconnection in the 12-month period ended with the current month.

The Billing kW applicable to the Distribution System Charge shall be the higher of the NCP kW for the current billing month or 80% of the highest monthly NCP kW established in the 11 months preceding the current billing month (80% ratchet).

**Notice**

This Rate Schedule is subject to the Company's Tariff for Transmission Service and Applicable Legal Authorities.