

1 Plant account numbers 361 (*Structures and improvements*) and 362 (*Station*
2 *equipment*) function as transmission-related plant and have been excluded
3 from the Company's DCRF update applications.¹⁴

4 Q. HOW IS ONCOR ABLE TO DISTINGUISH WHETHER ELECTRIC PLANT
5 RECORDED IN FERC USOA ACCOUNT NUMBERS 352, 353, 361, AND
6 362 SHOULD BE CLASSIFIED AS DISTRIBUTION-RELATED PLANT?

7 A. Oncor's plant accounting records reflect the voltage rating of substation
8 equipment which provides a reasonable functional assignment between
9 distribution and transmission operations for much of the investment.
10 Pursuant to 16 TAC § 25.192(c)(1)(B), "substation facilities on the high side
11 of the transformer, in a substation where power is transformed from a voltage
12 higher than 60 kilovolts to a voltage lower than 60 kilovolts" "are deemed to
13 be transmission facilities" (emphasis added). Accordingly, substation
14 facilities recorded in FERC USOA account numbers 352 and 353 related to
15 the low side of the transformer, in a substation where power is transformed
16 from a voltage higher than 60 kilovolts to a voltage lower than 60 kilovolts
17 are deemed to not be transmission facilities, and thus are distribution and
18 distribution-related facilities. The Commission recognized this distinction for
19 FERC USOA account numbers 352 and 353 in the order in Project No.
20 39465 adopting the DCRF Rule and declined "to exclude all invested capital
21 in these accounts from the definition of distribution invested capital."¹⁵

22 Certain substation equipment is common to both distribution and
23 transmission facilities. These common costs (e.g., grading, foundations,
24 fencing) are allocated between distribution and transmission based on the
25 percentage of the value of the directly assignable distribution and
26 transmission costs to total assignable costs. This long-employed accounting
27 practice is consistent with the cost allocation methodology used in Oncor's

¹⁴ As a result, such transmission-related costs recorded in FERC USOA Distribution Plant account numbers 361 and 362 are appropriately reflected in the Company's interim transmission cost of service updates.

¹⁵ Project No. 39465, Order Adopting New §25.243 As Approved at the September 15, 2011 Open Meeting at 14 (Sept. 22, 2011).

1 last base-rate case (Docket No. 53601), as well as the allocation process
2 utilized in all seven of Oncor's previous DCRF adjustment applications.

3 As shown in my Exhibit WAL-2, approximately \$462.4 million (\$339.5
4 million, net of accumulated depreciation) of the investment recorded in
5 Oncor's FERC USOA no. 353 is allocated to the distribution function and
6 appropriately reflected in this DCRF update application. Conversely, as
7 reflected in the TRAN column of my Exhibit WAL-2, approximately \$920.8
8 million (\$774.8 million, net of accumulated depreciation) of the land and other
9 investment recorded in Oncor's FERC USOA numbers 360, 361, and 362 at
10 June 30, 2024 have been excluded from this DCRF update application.

11

1 C. Other Distribution and Distribution-Related Investment

2 Q. HAS ONCOR INCLUDED ANY AMOUNTS RECORDED IN INTANGIBLE
3 AND GENERAL PLANT ACCOUNTS IN THIS DCRF UPDATE REQUEST?

4 A. Yes. Plant costs reflected in FERC USOA numbers 303 (*Miscellaneous*
5 *intangible plant*), 391 (*Office furniture and equipment*), and 397
6 (*Communication equipment*) are includable in "Distribution invested capital,"
7 as defined in 16 TAC § 25.243(b)(3). The FERC USOA does not directly
8 identify these accounts as distribution-related plant, but both the enabling
9 legislation in PURA § 36.210 and the Commission's Substantive Rules
10 indicate that such intangible and general plant support distribution
11 operations (e.g., technology and communication investment reflected in
12 Oncor's financial records that enable retail customer care and billing or
13 increased employee/contractor efficiencies in performing distribution-related
14 job responsibilities). The amounts reflected in these accounts have been
15 functionalized between the transmission and distribution functions using the
16 same cost assignment and allocation methodologies employed in Oncor's
17 most recent base-rate case (Docket No. 53601) in order to ensure that this
18 DCRF update application reflects only the distribution-related component of
19 these critical costs.

20 Q. HOW HAS THE COMPANY ASSIGNED THE NET CHANGE IN GENERAL
21 PLANT ASSETS REFLECTED IN FERC USOA NUMBER 391 TO THE
22 DISTRIBUTION FUNCTION?

23 A. The net increase in plant account investment refers to the costs of new
24 investment added during a period less any amount of investment that was
25 retired from service during that same period. For purposes of this DCRF
26 update application, computer equipment that is recorded in FERC USOA no.
27 391, such as investments in data processing and storage equipment, has
28 been allocated between the distribution and transmission functions based on
29 the related functionalization of computer business software investment to
30 which the hardware is dedicated. My Exhibit WAL-3 includes the computer
31 equipment investment allocation ratios from Docket No. 53601 that reflect

1 an allocation of 23.19% of investment to the transmission function. As
2 further shown on my Exhibit WAL-3, this allocation factor approved by the
3 Commission in Docket No. 53601 has been used to allocate the costs of
4 additions and retirements recorded during the 30 months ending June 30,
5 2024. In addition, my Exhibit WAL-3 depicts that all of the net Advanced
6 Metering System ("AMS") computer-related investment continues to be
7 allocated to the distribution function. As shown on Exhibit WAL-3, there is
8 no longer any AMS computer-related investment in plant-in-service included
9 in the DIC totals.

10 Q. HOW HAS THE COMPANY ASSIGNED THE GENERAL PLANT ASSETS
11 REFLECTED IN FERC USOA NO. 303 TO THE DISTRIBUTION
12 FUNCTION?

13 A. Costs reflected in Oncor's FERC USOA no. 303 (Miscellaneous intangible
14 plant) have been directly assigned to either the transmission or distribution
15 function to the extent possible based on the business system purpose of the
16 investment and the Company's use of the assets. As shown on my Exhibit
17 WAL-4, during the 30-month update period ending June 30, 2024, Oncor
18 added approximately \$145.4 million of new (net of retirements) investment
19 in intangible plant. Of this net increase, \$32.0 million (22.0%) was directly
20 assigned or allocated to transmission and the remaining 78.0% to
21 distribution and distribution-related functions.

22 Similar to the costs recorded in FERC USOA no. 391 described
23 above, for those costs recorded as common intangible systems that are not
24 readily assignable to a function, the amounts have been allocated based on
25 the methodology employed in Oncor's last base-rate case. Over the
26 cumulative 30-month update period, the net distribution and distribution-
27 related intangible electric plant in service has grown \$113.4 million,
28 comprised of \$83.3 million of directly assigned costs and \$30.2 million of
29 allocated costs, including 52.608% of net common intangible investment
30 growth.

- 1 Q. HOW HAS THE COMPANY ASSIGNED THE NET CHANGE IN GENERAL
2 PLANT ASSETS REFLECTED IN FERC USOA NO. 397 TO THE
3 DISTRIBUTION FUNCTION?
- 4 A. Communication equipment recorded in FERC USOA no. 397 includes the
5 Company's investment in its microwave system, fiber-optic networks, and
6 system control and data acquisition or "SCADA" equipment. Including the
7 effects of certain disallowed capitalized employee benefit and
8 compensation-related costs ordered by the Commission in Docket No.
9 53601,¹⁶ Oncor's overall net book value of distribution and distribution-
10 related investment in communication equipment recorded in FERC USOA
11 no. 397 decreased by approximately \$4.0 million during the 30 months
12 ending June 30, 2024, as shown on my Exhibit WAL-5. The investment in
13 communication equipment assets has either been directly assigned or
14 allocated to the transmission and distribution functions based on usage or
15 location of the equipment, consistent with the methodology used in Oncor's
16 last base-rate case. The effects of the disallowances have been assigned
17 to the Company's distribution function in a manner consistent with the
18 number running activities that support the Docket No. 53601 Order on
19 Rehearing issued on June 30, 2023 that applied the costs to FERC USOA
20 no. 397.
- 21 Q. DOES THE ACCOUNTING RECOGNITION OF THE DISALLOWED
22 EMPLOYEE BENEFIT AND COMPENSATION-RELATED COSTS
23 NECESSITATE AN ADJUSTMENT TO THE DCRF-RFP SCHEDULES IN
24 THIS APPLICATION?
- 25 A. No. The effects of the disallowed property, plant and equipment balances
26 have already been reflected in the Commission-approved DCRF baseline.

¹⁶ Docket No. 53601, Order on Rehearing, Finding of Fact Nos. 136, 181, 182, and 183 (Jun. 30, 2023).

1 Q. HAVE YOU PERFORMED ANY ANALYSIS TO VERIFY THAT THE
2 ALLOCATION FACTORS USED FOR INTANGIBLE AND GENERAL
3 PLANT IN THIS DCRF APPLICATION ARE REASONABLE?

4 A. Yes. Oncor's gross total assets in service have increased by \$6,477 million
5 (20.9%) in the two and one-half years ending June 30, 2024 (*i.e.*, since the
6 December 31, 2021 test-year-end in Docket No. 53601).

Assets in service at:	<u>06/30/2024</u> ¹⁷		<u>12/31/2021</u>	
Distribution	\$19,792	52.77%	\$15,994	51.54%
Transmission	15,640	41.70%	13,075	42.14%
Other assets	<u>2,074</u>	<u>5.53%</u>	<u>1,960</u>	<u>6.32%</u>
Total	\$37,506	100.00%	\$31,029	100.00%

7
8 As illustrated in the table above, while there has been relatively more growth
9 in Distribution assets compared to Transmission assets, this analysis
10 demonstrates the allocation methods used to derive the amounts of
11 intangible and general plant investment included in this DCRF update
12 application remain reasonable.

13 **V. DEPRECIATION AND AMORTIZATION FACTORS**

14 Q. PLEASE DISCUSS THE DEPRECIATION AND AMORTIZATION EXPENSE
15 THAT ONCOR IS REQUESTING IN THIS DCRF UPDATE APPLICATION.

16 A. During 2022 and the first four months of 2023, Oncor's depreciation and
17 amortization ("D&A") expense generally was determined by the rates
18 established in the Company's 2017 comprehensive base-rate proceeding in
19 Docket No. 46957.¹⁸ Consistent with the Order on Rehearing in Docket No.
20 53601, the D&A rates reflected in Schedule E-1 in this DCRF Update

¹⁷ 06/30/2024 dollar amounts (in millions) obtained from Note 11 to Condensed Consolidated Financial Statements from Oncor's Form 10-Q For the Quarterly Period Ended June 30, 2024. 12/31/2021 dollar amounts obtained from Note 11 to Consolidated Financial Statements from Oncor's Form 10-K for the Fiscal Year Ended December 31, 2021.

¹⁸ This amount excludes the amortization rate for certain investment in intangible information technology systems reflected in the Order approving Oncor's 2021 application to amend its DCRF in Docket No. 51996.

1 Application represent the D&A rates currently in effect for Oncor.
2 Accordingly, DCRF-RFP Schedule E-1 indicates that Oncor's baseline
3 distribution and distribution-related D&A expense approximates \$543.4
4 million annually. Applying the D&A rates from Docket No. 53601 to the net
5 incremental distribution and distribution-related plant in service additions of
6 \$3,661.5 million realized during the 30-month period ending June 30, 2024
7 results in increased D&A expense of \$116.1 million to be included in this
8 DCRF Update Application (see columns (4) and (6) of DCRF-RFP Schedule
9 E-1).

10 **VI. SUMMARY AND CONCLUSION**

11 Q. PLEASE SUMMARIZE YOUR DIRECT TESTIMONY IN THIS AUGUST
12 2024 DCRF UPDATE APPLICATION.

13 A. Oncor's August 2024 DCRF Application represents the Company's second
14 update filing during calendar year 2024 and the fourth adjustment to its
15 distribution rates since the issuance of the Order on Rehearing in the
16 Company's most recent comprehensive base-rate case, Docket No. 53601.
17 The update period reflects incremental investment and costs related to the
18 net cumulative additions and retirements of distribution and distribution-
19 related assets incurred during calendar years 2022 and 2023, as well as the
20 first six months of 2024. As summarized on DCRF-RFP Schedule A, Oncor's
21 updatable distribution revenue requirement increased \$408.7 million during
22 the cumulative update period. After adjusting for net customer usage and
23 growth during this 30-month period ending June 30, 2024, this Application
24 supports a cumulative increase in DCRF revenues of \$377.7 million, as
25 shown on column (15) of Schedule J of the DCRF-RFP. Compared to the
26 interim order in Oncor's most recent DCRF rate adjustment update (Docket
27 No. 56306),¹⁹ Oncor's request in this update application reflects a request

¹⁹ *Application of Oncor Electric Delivery Company LLC to Amend Its Distribution Cost Recovery Factor and Update Mobile Generation Riders*, Docket No. 56306, Interim Order (May 16, 2024).

1 for an incremental increase of \$90.3 million in annual DCRF revenues over
2 existing rates.

3 Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?

4 A. Yes.

STATE OF TEXAS §
 §
COUNTY OF DALLAS §

BEFORE ME, the undersigned authority, on this day personally appeared W. Alan Ledbetter, who, having been placed under oath by me, did depose as follows:

My name is W. Alan Ledbetter. I am of legal age and a resident of the State of Texas. The Application in this proceeding complies with 16 TAC § 25.243 and Oncor’s tariffs. The Application and the foregoing direct testimony and exhibits offered by me are true and correct, and the opinions stated therein are, to the best of my knowledge, information, and belief, accurate, true, and correct.

W. Alan Ledbetter

SUBSCRIBED AND SWORN TO BEFORE ME by the said W. Alan Ledbetter this _____ day of August, 2024.

Notary Public, State of Texas

PUC Docket No. _____

**Ledbetter - Direct
Oncor Electric Delivery
August 2024 DCRF Application**

The following files are not convertible:

Exhibit WAL-1.xlsx
Exhibit WAL-2.xlsx
Exhibit WAL-3.xlsx
Exhibit WAL-4.xlsx
Exhibit WAL-5.xlsx

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.

**AUGUST 2024 DCRF
ONCOR ELECTRIC DELIVERY COMPANY LLC
WORKPAPERS FOR
THE DIRECT TESTIMONY OF
W. ALAN LEDBETTER**

**INDEX TO THE DIRECT TESTIMONY
OF COLER D. SNELLEMAN, WITNESS FOR
ONCOR ELECTRIC DELIVERY COMPANY LLC**

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1 **DIRECT TESTIMONY OF COLER D. SNELLEMAN**

2 **I. POSITION AND QUALIFICATIONS**

3 Q. PLEASE STATE YOUR NAME, CURRENT EMPLOYMENT POSITION,
4 AND BUSINESS ADDRESS.

5 A. My name is Coler D. Snelleman. I am employed by Oncor Electric Delivery
6 Company LLC ("Oncor" or "Company"). I hold the position of Senior
7 Director of Transmission and Distribution Supply Chain. My business
8 address is 777 Main Street, Fort Worth, Texas.

9 Q. PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND AND
10 PROFESSIONAL EXPERIENCE.

11 A. I graduated with a bachelor's degree in Economics from the United States
12 Military Academy at West Point, New York in 1998. From there, I went on
13 to obtain a master's degree in Engineering Management from Southern
14 Methodist University in Dallas, Texas in 2001. After receiving my master's
15 degree, I spent fifteen years working in a variety of manufacturing and
16 sourcing roles within the supply chain organization at General Mills,
17 including in plant leadership and in business operations at the company's
18 global headquarters in Minneapolis, Minnesota. From 2014 to 2018, I was
19 the head of General Mills' sourcing organization for all of the Latin American
20 region. I joined Oncor on August 13, 2018.

21 Q. WHAT HAVE YOUR RESPONSIBILITIES BEEN WITH ONCOR AS THEY
22 RELATE TO ITS APPLICATION TO AMEND ITS DISTRIBUTION COST
23 RECOVERY FACTOR ("DCRF")?

24 A. I am responsible for purchasing all materials and services relating to the
25 supply chain for Oncor's transmission and distribution systems.

26 Q. HAVE YOU PREVIOUSLY SUBMITTED TESTIMONY BEFORE THE
27 PUBLIC UTILITY COMMISSION OF TEXAS ("COMMISSION")?

28 A. Yes. I presented pre-filed testimony in Docket No. 51100 on behalf of the
29 City of Lubbock, acting by and through Lubbock Power & Light. I also
30 submitted testimony in Docket No. 55190, 55525, and 56306 on behalf of
31 Oncor.

1 **II. PURPOSE OF DIRECT TESTIMONY**

2 Q. WHAT IS THE PURPOSE OF YOUR DIRECT TESTIMONY?

3 A. The purpose of my direct testimony is to support Oncor's application to
4 amend its DCRF by addressing Oncor's investments, including working
5 reserves, in meters and meter-related hardware and distribution
6 transformers, regulators, and capacitors. I describe the details regarding
7 Oncor's utilization of these assets, the operational reasons why Oncor must
8 periodically replace them and, for those reasons, why it is critical for the
9 Company to maintain a working reserve in order to provide adequate and
10 uninterrupted service to its customers. I also explain that the associated
11 investment is used and useful and ensures the reliability and overall service
12 quality of Oncor's distribution system. I discuss Oncor's need for capital
13 spare substation transformers and mobile substation equipment and the
14 reasons why these assets are appropriately included for recovery in this
15 proceeding. In addition, my testimony discusses Oncor's need to purchase
16 land for substations and the reasons why Oncor's substation land should
17 be included for recovery in this proceeding.

18 Please see the direct testimony of Company witness Mr. W. Alan
19 Ledbetter for the appropriate regulatory accounting treatment of these
20 assets.

21 My direct testimony, sponsored schedules, and workpapers were
22 prepared by me or under my direction, supervision or control, and are true
23 and correct. I will address each topic in the same order reflected in the
24 above listing.

25 **III. INVESTMENTS IN METERS**

26 Q. WHAT PROCESS DOES ONCOR USE TO DETERMINE HOW MANY
27 METERS IT NEEDS TO PURCHASE EACH YEAR?

28 A. Each year, Oncor conducts a detailed review of the growth experienced
29 within its service territory, the number and type of meters that have failed
30 over the course of the year, and any other unique circumstances that may
31 impact Oncor's meter requirements. As part of Oncor's detailed annual

1 review, Oncor determines the number and type of meters it will need to keep
2 on hand across its service territory where active meters are installed. Oncor
3 also determines the number and type of meters needed to properly stock
4 the approximately 800 measurement and distribution field resources
5 responsible for installing meters across Oncor's service territory. These
6 meter needs are monitored throughout the year, and purchases are
7 adjusted as needed. This strategy allows Oncor to promptly respond to
8 customers' service needs and comply with its tariff requirements.

9 Q. PLEASE EXPLAIN HOW GROWTH INFLUENCES ONCOR'S METER
10 PURCHASING NEEDS.

11 A. Oncor continues to experience significant load and premise growth in parts
12 of its service territory. The Company added, on average, 71,258 new
13 electricity distribution points of delivery over each the past four years (June
14 2020 through June 2024). In the twelve months ended June 2024, Oncor
15 added 74,200 new electricity distribution points of delivery. Currently,
16 Oncor is projecting that it will add approximately 75,000 new electricity
17 distribution points of delivery in calendar year 2024. As of the end of June
18 2024, the five-year compound annual growth rate for Oncor's customers
19 was 1.9%. As Oncor continues to serve new premises, it must purchase
20 and install new meters at those new locations and maintain a reserve of
21 meters should one or more need to be replaced.

22 Q. WHAT ACTION DOES ONCOR TAKE WHEN A METER FAILURE
23 OCCURS?

24 A. Oncor's meters continually perform a self-diagnostic health check. As part
25 of this process, each meter is programmed to send event and/or alarm
26 notifications to the Company that identify any issue with the meter's ability
27 to function properly. When event or alarm notifications indicating a failure
28 are received from a meter, Oncor replaces the existing meter as soon as
29 practical. Examples of these events or alarms include those for when a
30 meter clock is out of sync, a meter's non-volatile memory is corrupted, or
31 when a meter has a communication failure. Meters may also need to be

1 replaced by Oncor as a result of a failure to accept firmware upgrades that
2 are pushed over Oncor's communication network to the meter.

3 Q. ARE THERE ANY OTHER REASONS THAT ONCOR MAY NEED TO
4 REPLACE A METER?

5 A. Yes. There are other reasons for replacing meters such as customer
6 tampering, which is an issue that has been recognized by the Commission
7 and addressed with specific rules. Also, weather-related impacts or
8 vandalism may cause Oncor to replace a meter to ensure continuity and
9 accurate measurement of electric service to the customer.

10 Additionally, meters may be replaced due to equipment either being
11 missing, stolen, damaged, or not fully functioning due to a component
12 failure. A non-functioning meter is removed from service and returned to
13 the manufacturer which, depending on failure type, may be able to upgrade
14 the meter with a new circuit board, after which time Oncor can re-install the
15 meter at a customer's premise. The newly installed circuit boards are
16 equipped with more memory and a faster processor, resulting in an
17 advanced metering system meter with the latest functionality.

18 Q. DOES ONCOR REPLACE METERS IN A TIMELY MANNER?

19 A. Yes, it is Oncor's standard practice to take prompt action on all meter
20 replacements. Oncor's customers and market participants expect accurate
21 metering for billing. In fact, under Sections 4.7.2 and 4.7.2.2 of Oncor's
22 Tariff for Retail Delivery Service, the Company is precluded from
23 performing estimated meter reads for more than three consecutive months
24 before performing an actual meter read, except in cases where the retail
25 customer has failed to provide access to the meter.

26 Q. DOES ONCOR ORDER METERS IN ADVANCE OF INSTALLATION AND
27 ENERGIZATION?

28 A. Yes. Oncor maintains a working reserve of meters to ensure customer and
29 market participant requirements are met given variable manufacturing lead
30 times, customer-service dates, and replacement needs. Typical lead times
31 to obtain meters from the manufacturer are approximately 24 weeks. If

1 specialty meter items are required, the lead time can be even longer.
2 Another factor that impacts meter lead times is manufacturer plant closings
3 at the end of each year for the holidays. Other factors such as customer
4 timelines can also impact the number of meters Oncor maintains in working
5 reserves at a given time. For example, there are high-rise apartment
6 development projects within Oncor's service territory for which the currently
7 expected due dates for service can extend six months to a year beyond the
8 deadline originally anticipated due to factors impacting the customer's
9 project that are nearly all outside of Oncor's control. Oncor orders meters
10 and holds them for the project based on the original anticipated customer-
11 service date, without knowing whether (or for how long) the date may be
12 extended due to customer circumstances.

13 Q. DOES ONCOR IMMEDIATELY INSTALL METERS WHEN THEY ARE
14 RECEIVED FROM THE MANUFACTURER?

15 A. No. Once meters are received from the manufacturer at the Company's
16 centralized systems operating center, the devices must be added to the
17 Company's meter management system and sample tests conducted before
18 making the units available for installation, which typically takes less than a
19 week. The meters are then deployed to the service centers and field
20 resources described above. Each service center has an established target
21 minimum and maximum reserve level necessary to provide timely service
22 to customers based upon historical and projected meter needs.

23 Q. DO METERS AND METER-RELATED HARDWARE HELD IN RESERVE
24 HAVE TO BE INSTALLED OR ENERGIZED TO BE CONSIDERED TO BE
25 "IN SERVICE"?

26 A. No, they do not. From an operational perspective, the units held in reserve
27 at any time during the 30 month period ending June 30, 2024 (the DCRF
28 update period in this proceeding) are part and parcel of Oncor's day-to-day
29 service to the public. Using meters as an example, it would not be feasible
30 from a reliability or customer service perspective for Oncor to purchase only
31 the exact number and type of meters it needs to install and energize

1 immediately upon receipt from the manufacturer. Rather, Oncor must
2 purchase meters to be kept on hand in order to adequately provide electric
3 service. The meters and meter-related hardware that Oncor purchases and
4 provides to its service center storerooms and to its field resource teams are
5 critical to ensuring that Oncor keeps electricity flowing to all customer
6 premises as well as ensuring all consumption is captured and properly
7 accounted for in the Electric Reliability Council of Texas market in a timely
8 manner. For all these reasons, Oncor's meter investments, whether
9 energized or held in reserve, were placed in service during the DCRF
10 update period to provide timely and reliable service to customers.

11 Q. ARE ONCOR'S METER INVESTMENTS THAT WERE HELD IN
12 RESERVE AS OF THE END OF THE DCRF UPDATE PERIOD USED AND
13 USEFUL IN THE COMPANY'S PROVISION OF ELECTRIC SERVICE?

14 A. Yes. Given the lead time needed for purchasing meters from the
15 manufacturer and the need to have meters on hand for the purposes
16 described above, having additional meters in reserve, on a day-to-day
17 basis, was and is essential to Oncor's provision of electric service. The
18 reliability and overall service quality of Oncor's distribution system would be
19 impaired if Oncor purchased only the exact number of meters it expects to
20 install and energize at any particular point in time. By purchasing and
21 keeping adequate working reserves of meters and meter-related hardware
22 to address unanticipated meter failures, outages, weather-related damage,
23 or new customer installations in the near-term, Oncor was and is able to
24 provide adequate and continuous service to the public and, therefore, the
25 associated investment is used and useful.

26 **IV. INVESTMENTS IN DISTRIBUTION TRANSFORMERS,**
27 **REGULATORS, AND CAPACITORS**

28 Q. DOES ONCOR INCLUDE AS PART OF ITS NET DISTRIBUTION
29 INVESTED CAPITAL CERTAIN COSTS SPENT ON ACQUIRING
30 DISTRIBUTION ASSETS THAT ARE NOT YET ENERGIZED, BUT HELD
31 IN RESERVE? PLEASE EXPLAIN.

1 A. Yes. As I detail further below, and similar to the meter discussion above,
2 from a customer service and reliability perspective, Oncor must purchase in
3 advance certain long-lead-time distribution assets (such as transformers,
4 including regulators or regulating transformers, and capacitors), some of
5 which must be held in reserve. For example, the lead times for distribution
6 transformers vary, by style, from 12 to 40 weeks from the time that Oncor
7 orders a transformer until the transformer is received from the manufacturer.
8 The lead time in any particular case will be dependent upon manufacturing
9 capacity and availability of raw materials and specific components required
10 to build the transformer at the specified voltage, rating, and configuration
11 requested.

12 Having transformers available for installation is imperative to Oncor's
13 ability to provide reliable service with minimal interruption to electric
14 customers. Given the cost and the lead time for this type of distribution
15 asset, as well as the large variability in types of transformers on Oncor's
16 system, it is not feasible from either an operational perspective or a
17 reliability perspective for Oncor to wait to purchase the asset until Oncor
18 has an immediate need to install and energize it; doing so would
19 significantly prolong new customer installation and impair Oncor's ability to
20 respond to unexpected, emergency needs as they arise.

21 For these reasons, Oncor maintains a working reserve supply of
22 distribution transformers. Thus far in 2024, Oncor has purchased
23 approximately 32,000 transformer units, and approximately 8,700 of those
24 transformer units were installed in that time period. In total, including units
25 purchased prior to 2024, a total of approximately 19,100 transformer units
26 were installed during the six months ending June 30, 2024. The Company
27 held the remainder in reserve to meet emergency and customer needs. On
28 average, in the last twelve months Oncor installed approximately 113
29 distribution transformers a day. This number could be substantially higher
30 during storms and other times when the need for replacements on the
31 system is high. As I explain further below, all of these assets, whether

1 energized or held in working reserve, were in service from an operational
2 perspective and used and useful in connection with Oncor's service to the
3 public.

4 Q. IN ADDITION TO DISTRIBUTION TRANSFORMERS, ARE THERE
5 OTHER TYPES OF DISTRIBUTION ASSETS WITH LONG LEAD TIMES?

6 A. Yes, the average lead time for capacitors exceeds the lead time for some
7 transformers. Currently, the lead time for capacitors is roughly 20-23
8 weeks. In the last 6 months, Oncor purchased approximately 1,950
9 capacitor units. Oncor also installed 768 capacitors during this same
10 period. As with transformers, for these types of long-lead-time assets for
11 which Oncor is currently waiting approximately 20-23 weeks to receive in
12 hand, Oncor cannot wait to purchase the assets until there is an immediate
13 need to install and energize them. Instead, it is essential that Oncor
14 maintain a working reserve quantity to meet unexpected failures or
15 emergency needs in order to maintain system power quality.

16 Q. HOW DOES ONCOR'S PRACTICE OF MAINTAINING A WORKING
17 RESERVE OF DISTRIBUTION TRANSFORMERS AND CAPACITORS
18 IMPACT CUSTOMER RELIABILITY?

19 A. Oncor's system is home to a large number of distribution transformers,
20 regulators, and capacitors. Failures of these types of distribution equipment
21 occur for many reasons but are often increased during storms and extreme
22 weather events. By maintaining an adequate working reserve of this
23 equipment, Oncor is able to both serve new customers in a timely fashion
24 and quickly address equipment failures sustained during storms or extreme
25 weather. As a result, the Company reduces delays in fulfillment of new
26 service requests and shortens the duration of customer outages in order to
27 maintain the safe and reliable operation of the system.

28 Q. HOW DOES ONCOR'S PRACTICE OF MAINTAINING A WORKING
29 RESERVE OF DISTRIBUTION TRANSFORMERS AND CAPACITORS
30 IMPACT ONCOR'S ABILITY TO SERVE NEW CUSTOMERS?

1 A. Oncor continues to experience load and customer growth within its service
2 territory. By purchasing certain quantities of these distribution assets in
3 advance and holding them in working reserve, Oncor is able to ensure that
4 an adequate supply is readily available to satisfy new customer growth as
5 it arises, rather than having to wait weeks or months to receive the assets
6 from the manufacturer.

7 Q. HOW DOES ONCOR DETERMINE THE APPROPRIATE QUANTITIES OF
8 DISTRIBUTION TRANSFORMERS THAT IT NEEDS TO MAINTAIN IN
9 WORKING RESERVE?

10 A. There are approximately 1,300 unique styles of distribution transformers on
11 Oncor's distribution system. However, to minimize the amount of working
12 reserve needed, Oncor currently uses approximately 500 unique
13 transformer styles specifically designed to serve as compatible working
14 reserve to back stand all transformer styles in the event of equipment
15 failure, as well as to provide service to new customers. In any given year,
16 40% to 60% of Oncor's total demand for transformers is reactive in nature
17 and varies based on style of the transformer and seasonal adverse weather
18 conditions. To provide for the possibility of a significant increase in demand
19 due to weather, working reserve target levels are increased for the summer
20 and winter seasons and then reduced during the spring and fall. In addition
21 to the unpredictable Texas weather, Oncor must also consider national
22 demand and account for limited production capacity of the four major
23 distribution transformer manufacturers in North America to respond
24 immediately to a national weather demand event.

25 In addition, Oncor has to ensure adequate working reserves are
26 available at all of its field service centers. Field service center stock levels
27 are maintained based on open or pending construction projects, historical
28 and seasonal reactive demand, and the number of similar units installed
29 within a given service area. Oncor may assign additional units to a
30 particular field service center based on its distance from the central
31 warehouse as well as supply replenishment shipping schedules. Working

1 reserve at the field service centers are based on one week of historical
2 reactive demand for single-phase transformers in addition to all
3 transformers required for pending open projects within two weeks of each
4 project's scheduled construction start date. Oncor resupplies the field
5 service centers weekly from the equipment central warehouse. As with the
6 central warehouse reserve levels, the Company seasonally adjusts reserve
7 levels at the field service centers based on the higher probability of
8 significant weather events during the summer and winter seasons.

9 Q. DOES ONCOR TAKE ANY STEPS TO MODERATE ITS WORKING
10 RESERVE LEVELS?

11 A. Yes. The Company minimizes the working reserve at the central
12 warehouse by leveraging the use of vendor-owned inventory that annually
13 represents approximately 7% of anticipated system needs and up to 14%
14 during heightened seasonal demand. In addition, Oncor administers an
15 equipment refurbishment and repair program that supplies approximately
16 10% of Oncor's annual demand. Oncor designs the working reserve at the
17 central warehouse to provide sufficient replenishment to the field service
18 locations weekly and provide for heightened seasonal demands during the
19 summer and winter seasons. The Company has established the central
20 warehouse standard target working reserve at one to two weeks' demand
21 to provide for unplanned manufacturing and shipping delays. Seasonally,
22 this buffer is increased by one to two weeks during the summer and winter
23 seasons. If a heightened demand is not experienced, then Oncor utilizes
24 the elevated reserve stock during the spring and fall seasons. In addition
25 to maintaining working reserves at field locations, the central warehouse
26 also maintains the primary working reserve for three-phase transformers,
27 regulating transformers, and specialized transformers, such as large
28 distribution auto transformers, as well as distribution network and
29 underground vault transformers. We centralize these higher value units to
30 reduce overall cost, and they are only supplied to the field service locations
31 for scheduled upcoming projects, for reactive demand, or for holding in a

1 working reserve status to back stand critical customer installations such as
2 hospitals and first responders.

3 Q. HOW DOES ONCOR DETERMINE THE APPROPRIATE QUANTITIES OF
4 CAPACITORS THAT IT NEEDS TO MAINTAIN IN WORKING RESERVE?

5 A. For the majority of Oncor's capacitor needs, Oncor determines its working
6 reserve requirements based on annually planned power factor correction
7 and system improvement project requirements, as well as historically
8 projected quantities needed to serve new customers and to meet reactive
9 capacitor demand. For all approved, planned projects, the Company orders
10 capacitors for a first quarter delivery date in order to provide adequate time
11 for installation before summer peak demand. For serving new customers
12 and meeting reactive capacitor requirements, monthly forecasts are
13 provided to the manufacturer in order to reduce lead times. Oncor typically
14 maintains eight to twelve weeks' demand of capacitor products at its central
15 warehouse to provide for maintenance and reactive demand throughout the
16 year. Oncor replenishes field service centers through the central
17 warehouse as needed to maintain existing capacitor requirements in their
18 respective service areas.

19 Q. ARE ONCOR'S INVESTMENTS IN DISTRIBUTION TRANSFORMERS
20 AND CAPACITORS HELD IN WORKING RESERVE FOR THE FIRST SIX
21 MONTHS OF 2024 USED AND USEFUL IN THE COMPANY'S
22 PROVISION OF ELECTRIC SERVICE?

23 A. Yes, for all the reasons discussed above, these assets are essential to
24 Oncor being able to provide adequate and continuous service to the public
25 and, therefore, the associated investment is used and useful.

26 **V. INVESTMENTS IN CAPITAL SPARE SUBSTATION**
27 **TRANSFORMERS AND MOBILE SUBSTATION EQUIPMENT**

28 Q. DOES ONCOR INCLUDE IN ITS NET DISTRIBUTION INVESTMENT THE
29 COSTS OF "SPARE" SUBSTATION POWER TRANSFORMERS?

30 A. Yes. Substation power transformers are large, high-cost assets with long-
31 lead purchase times. The average lead time for Oncor to purchase a

1 substation spare transformer ranges from 40 to 52 weeks. Therefore,
2 Oncor must maintain a fleet of spare transformers at all times in order to
3 supply emergency needs that may arise.

4 Q. HOW DOES ONCOR'S PRACTICE OF MAINTAINING A WORKING
5 RESERVE OF CAPITAL SPARE SUBSTATION TRANSFORMERS
6 IMPACT CUSTOMER RELIABILITY?

7 A. At the 30 months ending June 30, 2024, there were approximately 1,790
8 distribution substation power transformers in-service throughout Oncor's
9 system. By maintaining a fleet of capital spare substation transformers,
10 Oncor is able to provide continuous operations during times of equipment
11 failure or loss of the use of the substation transformers on the Oncor
12 system. Through the use of its capital spare substation transformers, Oncor
13 is also able to relieve installed mobile substations so that they can be used
14 for the minimum duration possible and can be made available for the next
15 emergency that may arise. By maintaining an adequate working reserve of
16 this equipment, Oncor is able to quickly address equipment failures, thereby
17 reducing customer outage durations and ensuring the reliable operation of
18 the system.

19 Q. ARE ALL SUBSTATION POWER TRANSFORMERS THE SAME?

20 A. No. There are many different types of transformers utilized across the
21 Oncor system with various winding configurations, high-side voltages, low-
22 side voltages, and Mega Volt Amp or "MVA" ratings.

23 Q. IS IT CONSIDERED GOOD UTILITY PRACTICE TO MAINTAIN CAPITAL
24 SPARE SUBSTATION POWER TRANSFORMERS?

25 A. Yes, it is.

26 Q. HOW MANY CAPITAL SPARE SUBSTATION POWER TRANSFORMERS
27 DOES ONCOR CURRENTLY HAVE?

28 A. As of June 30, 2024, Oncor has 103 capital spare transformers.

29 Q. HOW DOES ONCOR DETERMINE THE REQUIRED NUMBER OF
30 CAPITAL SPARE SUBSTATION POWER TRANSFORMERS IT NEEDS
31 TO PURCHASE IN A GIVEN YEAR?

- 1 A. Oncor bases this determination on the characteristics of its existing
2 substation power transformer fleet (taking into consideration voltages and
3 winding configurations), transformer failure rates, the average life span of
4 transformers, and manufacturing lead times. Oncor continuously monitors
5 and actively manages its level of capital spare transformers to ensure
6 availability of these critical assets. Oncor procures additional capital spares
7 as its current units are consumed or as equipment failure rates or
8 manufacturing lead times fluctuate.
- 9 Q. ARE SUBSTATION POWER TRANSFORMERS PERIODICALLY
10 REPLACED ACCORDING TO A CERTAIN TIME SCHEDULE?
- 11 A. No. The Company does not replace substation power transformers on a
12 set schedule. Instead, Oncor replaces them when required due to
13 increased loading, system changes, or failures.
- 14 Q. WHAT ARE ONCOR'S SOURCES FOR OBTAINING CAPITAL SPARE
15 SUBSTATION POWER TRANSFORMERS?
- 16 A. Oncor purchases new substation power transformers to be kept as capital
17 spare units from the manufacturer. Additionally, used transformers that are
18 being replaced on Oncor's system due to various reasons (such as the need
19 for a higher rating or system changes) may be retained by Oncor to be used
20 as capital spare units.
- 21 Q. ARE ONCOR'S INVESTMENTS IN CAPITAL SPARE SUBSTATION
22 POWER TRANSFORMERS AS OF THE 30 MONTHS ENDING JUNE 30,
23 2024 USED AND USEFUL IN THE COMPANY'S PROVISION OF
24 ELECTRIC SERVICE?
- 25 A. Yes, for all the reasons discussed above, having capital spare substation
26 power transformers on hand was essential to Oncor being able to provide
27 adequate and continuous service to the public and, therefore, the
28 associated investment is used and useful.
- 29 Q. DOES ONCOR INCLUDE IN ITS NET DISTRIBUTION INVESTMENT THE
30 COSTS OF MOBILE SUBSTATION EQUIPMENT?

1 A. Yes. Because substation power transformers are large, high-cost assets
2 with long-lead purchase times, Oncor must maintain mobile substation
3 transformers and associated equipment to respond to emergency needs of
4 the system. Mobile transformers are not permanent parts of the system,
5 but they play a vital role in maintaining the reliability of the system. The
6 availability of mobile transformers and related equipment enables Oncor to
7 quickly restore distribution service when there is equipment failure, when
8 there are forced outages for repairs, or in emergency situations due to
9 natural disasters or storm response. When mobile transformers and
10 equipment are used to restore electrical service, they function as part of the
11 grid system and allow for the system to be reliably served during emergency
12 events or critical outage situations.

13 Q. IS IT CONSIDERED GOOD UTILITY PRACTICE TO MAINTAIN MOBILE
14 SUBSTATION EQUIPMENT?

15 A. Yes, it is.

16 Q. ARE ONCOR'S INVESTMENTS IN MOBILE SUBSTATION EQUIPMENT
17 AS OF THE 30 MONTHS ENDING JUNE 30, 2024 USED AND USEFUL
18 IN THE COMPANY'S PROVISION OF ELECTRIC SERVICE?

19 A. Yes, for all the reasons discussed above, having mobile transformers and
20 associated equipment on hand was essential to Oncor being able to provide
21 adequate and continuous service to the public and, therefore, the
22 associated investment is used and useful.

23 **VI. INVESTMENTS IN SUBSTATION LAND PURCHASES**

24 Q. HAS ONCOR INCLUDED AS PART OF ITS NET DISTRIBUTION
25 INVESTED CAPITAL THE COSTS OF LAND PURCHASES RELATED TO
26 SUBSTATION CONSTRUCTION FOR SUBSTATIONS THAT WERE NOT
27 ENERGIZED DURING THE DCRF UPDATE PERIOD?

28 A. Yes. As with the working reserve meters, transformers, regulators, and
29 capacitors discussed in my testimony above, there are operational and
30 reliability reasons why Oncor must purchase land for substations in
31 advance, even if the substations on the land may not be immediately built

1 and energized. Population or industry growth commonly drive the need for
2 substations. Oncor must, therefore, be strategic in its planning and
3 preparing for needed substations by acquiring property in areas where land
4 acquisition or other development would preclude later purchase of real
5 estate for substation purposes. This need to acquire property ahead of time
6 continues to intensify given the current state of the real estate market in
7 many areas within Texas, as demand and prices continue to increase while
8 supply has not. Moreover, the quick pace of development in this state
9 increases the risk that structures will be placed on land that could otherwise
10 be suitable for a substation before Oncor is able to acquire it, making it more
11 difficult to acquire the land through negotiation and/or condemnation. Once
12 the proper location for a substation is determined, Oncor needs to be able
13 to begin the process of purchasing the land because (1) real estate
14 purchases and permitting take a considerable amount of time, (2) expanded
15 development can eliminate Oncor's ability to acquire suitable property, and
16 (3) properties must meet certain physical requirements to be eligible for
17 substation placement.

18 Q. ONCE ONCOR PLANS A NEW SUBSTATION, HOW LONG DOES IT
19 TYPICALLY TAKE ONCOR TO ACQUIRE THE LAND FOR THE
20 SUBSTATION?

21 A. The length of time it takes to acquire land for a substation varies based on
22 the land's location, size, and ownership, as well as the applicable permitting
23 requirements. Typically, this process takes between 18 and 24 months.
24 For all substation land purchase projects included in this DCRF,
25 construction has either (i) already commenced, or (ii) is currently on track
26 to commence within 24 months from the land purchase date. Even before
27 beginning the land acquisition process, however, Oncor attempts to work
28 proactively with the relevant cities and landowners to identify the
29 appropriate location for the substation. Additionally, if a transmission line
30 extension is required, then additional land rights or landowner consent and

1 an amendment to Oncor's certificate of convenience and necessity may be
2 required.

3 Q. ARE THERE BENEFITS TO ACQUIRING SUBSTATION LAND IN
4 ADVANCE OF THE DATE ON WHICH ONCOR PLANS TO START
5 CONSTRUCTION OF THE SUBSTATION?

6 A. Yes. Acquiring the substation land in advance provides Oncor with certainty
7 of land availability so that Oncor can be assured that it will be able to meet
8 customer and reliability needs. It also affords flexibility in construction
9 timing. It should be noted, however, that various factors can impact the
10 planned timing for the construction of the substation and the substation
11 energization date, such as issues with identifying suitable sites, zoning, and
12 permitting activities, floodplain mitigation, and timing of load additions.

13 Q. CAN JUST ANY PROPERTY BE USED AS A SUBSTATION SITE?

14 A. No. There are numerous physical requirements for substation development
15 that make only a certain few properties compatible with substation
16 construction. For example, substations generally cannot have sub-surface
17 facilities, so the property must be free of pipelines and other encumbrances
18 or easements. A new substation property must also be located out of the
19 floodplain and have quality road access for equipment transport and service
20 restoration purposes. All of these physical requirements demonstrate why
21 Oncor must be able to acquire substation property in advance of
22 construction while the property is still available, rather than waiting until just
23 before starting physical construction.

24 Q. ONCE ONCOR ACQUIRES THE SUBSTATION LAND, HOW SOON
25 DOES CONSTRUCTION OF THE SUBSTATION TYPICALLY BEGIN?

26 A. While the construction timeline varies among substations, construction of
27 the substation typically begins within 24 months of the substation land
28 acquisition as of today. During this time, engineering can then be released
29 to begin final design, procure the material and equipment necessary for the
30 project, and initiate the contractor bidding process for the purpose of
31 assigning resources, which then allows internal stakeholders to establish a

1 construction schedule. Without having first secured and acquired the land,
2 it would not be reasonable to undertake all of these initial steps, given that
3 Oncor would be incurring costs for substation plans uniquely tailored to a
4 specific site when that site may end up being unavailable for acquisition by
5 the time of the planned construction commencement date.

6 While the typical lead time is up to 24 months before construction
7 begins, construction schedules may occasionally change due to factors
8 such as timing of customer load additions, resource and clearance
9 availability, permitting requirements, supply chain delays, or other system
10 needs. These factors cannot always be anticipated with certainty at the
11 time the substation land is acquired; instead, these factors may arise a year
12 or more after the land is purchased and can result in unexpected delays in
13 the commencement of construction of (and, consequently, the completion
14 of construction and the energization of) the substation.

15 Q. HOW DOES ONCOR DETERMINE WHETHER SUBSTATION LAND
16 SHOULD BE PLACED IN ELECTRIC PLANT IN SERVICE ("EPIS") OR
17 ELECTRIC PLANT HELD FOR FUTURE USE ("EPHFU")?

18 A. As explained in more detail in Company witness Mr. Ledbetter's direct
19 testimony, land purchased for the purpose of substation construction is
20 placed into EPIS if substation design, site preparation, and construction of
21 facilities are planned to begin in the near future. Otherwise, if Oncor does
22 not intend for site design, preparation, and construction to begin until a later
23 date, then the substation land is placed into EPHFU. This is the same
24 treatment that Oncor applies to easements acquired for transmission line
25 projects. This is also the same treatment that Oncor applied to land
26 purchased for future substation sites in previous DCRF Docket Nos. 55190
27 and 56306, which the Commission found to be appropriate.¹

¹ See *Application of Oncor Electric Delivery Company LLC to Amend its Distribution Cost Recovery Factor and Update Mobile Generation Riders*, Docket No. 55190, Interim Order at Finding of Fact 56 (Nov. 3, 2023) (stating in part, "Oncor appropriately recorded land purchased for future substation sites as plant in service because design and construction activities were expected to begin within 18 to 24 months of the purchase and are eligible for inclusion under 16 TAC §

1 Q. ARE ONCOR'S SUBSTATION LAND PURCHASES AS OF THE 30
2 MONTHS ENDING JUNE 30, 2024 USED AND USEFUL IN THE
3 COMPANY'S PROVISION OF ELECTRIC SERVICE?

4 A. Yes, for all the reasons discussed above, the land that was purchased for
5 use in the near future was essential to Oncor being able to provide adequate
6 and continuous service to the public and, therefore, the associated
7 investment is used and useful.

8 **VII. SUMMARY AND CONCLUSION**

9 Q. PLEASE SUMMARIZE YOUR DIRECT TESTIMONY.

10 A. In summary, due to engineering concerns and manufacturing constraints,
11 and in order to provide reliable service to the public, Oncor must purchase
12 in advance certain distribution assets to be held in working reserve so that
13 an adequate supply is available to satisfy new customer growth, to make
14 necessary unit replacements, and to supply emergency needs as they arise.
15 Due to long-lead purchase times, the potential for significant weather
16 events, and seasonal variations in manufacturer supply and shipping times,
17 Oncor cannot wait to purchase the assets until the moment at which Oncor
18 has an immediate need to install and energize them. Accordingly, these
19 working reserve assets are used and useful. For similar reasons, Oncor's
20 capital spare transformer and mobile substation equipment investments are
21 also necessary, used, and useful. Additionally, there are operational and
22 reliability reasons why Oncor must purchase land for substations in
23 advance, even if the substations on the land may not be immediately
24 constructed and energized. For all of these reasons, these investments in
25 Oncor's net distribution invested capital are eligible for inclusion in this
26 DCRF update.

25.243(b)(3)....") ; see also *Application of Oncor Electric Delivery Company LLC to Amend its Distribution Cost Recovery Factor and Update Mobile Generation Riders*, Docket No. 56306, Interim Order at Finding of Fact 43 (May 16, 2024) (stating in part, "Oncor appropriately recorded land purchased for future substation sites as plant in service because design and construction activities were expected to begin within 18-24 months of the purchase and are eligible for inclusion under 16 TAC § 25.243(b)(3)....").

- 1 Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?
- 2 A. Yes, it does.

AFFIDAVIT

STATE OF TEXAS §
§
COUNTY OF DALLAS §

BEFORE ME, the undersigned authority, on this day personally appeared Coler D. Snelleman, who, having been placed under oath by me, did depose as follows:

My name is Coler D. Snelleman. I am of legal age and a resident of the State of Texas. The Application in this proceeding complies with 16 TAC § 25.243 and Oncor's tariffs. The Application and the foregoing direct testimony offered by me are true and correct, and the opinions stated therein are, to the best of my knowledge, information, and belief, accurate, true and correct.

Coler D. Snelleman

SUBSCRIBED AND SWORN TO BEFORE ME by the said Coler D. Snelleman this _____ day of August, 2024.

Notary Public, State of Texas

PUC Docket No. _____

Snelleman - Direct
Oncor Electric Delivery
August 2024 DCRF Application

The following files are not convertible:

2023 EMR Template.xls
DCRF Sch_WP 06302024 BL 53601.xlsx

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.

Oncor Electric Delivery Company LLC (including Oncor NTU)
12 Months Ending December 31, 2023

Workpapers for Earnings Report (EMR)



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY LLC
CONSOLIDATING INCOME STATEMENT

Year to Date Ended: December 31, 2023

Business Unit Tree = F_BU_D_BASE

Run: January 31, 2024 at 07:30

Elapsed time: 00:00:10

EMR WP/Sch I-1

		TRNDS	X0342	ARSPE	ESD	TRN	X0343	Oncor T&D	NTUSU	North Texas Partnership	North Texas Delivery
Operating revenues:											
Transmission Service	4470000	-	-	-	-	470,148,991.23	(470,148,991.23)	-	68,638,087.42	68,638,087.42	-
Wholesale XFMR	4471008	-	-	-	-	-	-	-	9,586,414.61	9,586,414.61	-
Rent_Elec Proprrty-Other	4549000	-	-	-	-	474,294.57	-	474,294.57	-	-	-
Oth Rev - Other	4569000	-	-	-	-	7,284,622.31	-	7,284,622.31	7,300.01	7,300.01	-
Service Revenues-Assoc Cos	4570000	4,021,762.69	(4,021,762.69)	-	-	-	-	-	-	-	-
Affiliated		4,021,762.69	(4,021,762.69)	-	-	477,907,908.11	(470,148,991.23)	7,758,916.88	78,231,802.04	78,231,802.04	-
Residential Sales - CC	4405001	-	-	-	50,278,137.66	-	-	50,278,137.66	-	-	-
Residential Sales-MC	4405002	-	-	-	108,890,646.88	-	-	108,890,646.88	-	-	-
Residential Sales-DSC	4405003	-	-	-	1,132,867,088.66	-	-	1,132,867,088.66	-	-	-
Residential Sales-TCRF	4405007	-	-	-	791,922,212.31	-	-	791,922,212.31	-	-	-
Residential Sales - DCRF	4405008	-	-	-	57,106,923.28	-	-	57,106,923.28	-	-	-
AMCRF - Residential Sales	4405009	-	-	-	(13,390,764.90)	-	-	(13,390,764.90)	-	-	-
EECRF - Residential Sales	4405010	-	-	-	45,817,786.65	-	-	45,817,786.65	-	-	-
Residential Sales - RC	4405013	-	-	-	1,832,364.29	-	-	1,832,364.29	-	-	-
Residential Sales-35717Remand	4405015	-	-	-	1.98	-	-	1.98	-	-	-
Residential Sales-MobileGen	4405016	-	-	-	372,219.77	-	-	372,219.77	-	-	-
Small-SecSales-IDR-CC	4425001	-	-	-	1,440.18	-	-	1,440.18	-	-	-
Small-SecSales-IDR-MC	4425002	-	-	-	3,333.73	-	-	3,333.73	-	-	-
Small-SecSales-IDR-DSC	4425003	-	-	-	(22,552.29)	-	-	(22,552.29)	-	-	-
Small-SecSales-IDR-TCRF	4425007	-	-	-	6,919.48	-	-	6,919.48	-	-	-
Small-SecSales-IDR-DCRF	4425008	-	-	-	763.56	-	-	763.56	-	-	-
GenSrvSmall-SecSales-AMCRF	4425009	-	-	-	(2,041,678.24)	-	-	(2,041,678.24)	-	-	-
Small-SecSales-IDR-EECRF	4425010	-	-	-	(268,399.15)	-	-	(268,399.15)	-	-	-
Small-SecSales-IDR-RCEX	4425013	-	-	-	20.76	-	-	20.76	-	-	-
Small Sec Sales-MobileGen	4425016	-	-	-	3.40	-	-	3.40	-	-	-
Small-SecSales-NIDR-CC	4425201	-	-	-	7,805,990.21	-	-	7,805,990.21	-	-	-
Small-SecSales-NIDR-MC	4425202	-	-	-	18,290,326.03	-	-	18,290,326.03	-	-	-
Small-SecSales-NIDR-DSC	4425203	-	-	-	37,695,414.28	-	-	37,695,414.28	-	-	-
Small-SecSales-NIDR-TCRF	4425207	-	-	-	21,333,161.35	-	-	21,333,161.35	-	-	-
Small-SecSales-NIDR-DCRF	4425208	-	-	-	2,387,378.93	-	-	2,387,378.93	-	-	-
Small-SecSales-NIDR-EECRF	4425210	-	-	-	1,060,572.03	-	-	1,060,572.03	-	-	-
Small-SecSales-NIDR-RCEX	4425213	-	-	-	63,293.85	-	-	63,293.85	-	-	-
Small Sec Sales-NIDR-MobileGen	4425216	-	-	-	10,996.60	-	-	10,996.60	-	-	-
Small-PriSales-IDR-CC	4426001	-	-	-	3,265.11	-	-	3,265.11	-	-	-
Small-PriSales-IDR-MC	4426002	-	-	-	7,440.95	-	-	7,440.95	-	-	-
Small-PriSales-IDR-DSC	4426003	-	-	-	166.67	-	-	166.67	-	-	-
Small-PriSales-IDR-TCRF	4426007	-	-	-	2,036.89	-	-	2,036.89	-	-	-
Small-PriSales-IDR-DCRF	4426008	-	-	-	234.51	-	-	234.51	-	-	-
GenSrvSmall-PriSales-AMCRF	4426009	-	-	-	(76,173.15)	-	-	(76,173.15)	-	-	-
Small-PriSales-IDR-EECRF	4426010	-	-	-	(5.32)	-	-	(5.32)	-	-	-
Small-PriSales-IDR-RCEX	4426013	-	-	-	12.07	-	-	12.07	-	-	-
Small Pri Sales-MobileGen	4426016	-	-	-	1.86	-	-	1.86	-	-	-
Small-PriSales-NIDR-CC	4426201	-	-	-	309,987.00	-	-	309,987.00	-	-	-
Small-PriSales-NIDR-MC	4426202	-	-	-	717,544.97	-	-	717,544.97	-	-	-
Small-PriSales-NIDR-DSC	4426203	-	-	-	220,189.28	-	-	220,189.28	-	-	-
Small-PriSales-NIDR-TCRF	4426207	-	-	-	220,955.55	-	-	220,955.55	-	-	-
Small-PriSales-NIDR-DCRF	4426208	-	-	-	24,306.62	-	-	24,306.62	-	-	-
Small-PriSales-NIDR-EECRF	4426210	-	-	-	(426.41)	-	-	(426.41)	-	-	-
Small-PriSales-NIDR-RCEX	4426213	-	-	-	1,272.73	-	-	1,272.73	-	-	-



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY LLC
CONSOLIDATING INCOME STATEMENT
Year to Date Ended: December 31, 2023

EMR WP/Sch I-1

Business Unit Tree = F_BU_D_BASE

Run: January 31, 2024 at 07:30

Elapsed time: 00:00:10

		TRNDS	X0342	ARSPE	ESD	TRN	X0343	Oncor T&D	NTUSU	North Texas Partnership	North Texas Delivery
Small Pri Sales-NIDR-MobileGen	4426216	-	-	-	134.74	-	-	134.74	-	-	-
Large-SecSales-IDR-CC	4427001	-	-	-	703,961.49	-	-	703,961.49	-	-	-
Large-SecSales-IDR-MC	4427002	-	-	-	1,654,489.67	-	-	1,654,489.67	-	-	-
Large-SecSales-IDR-DSC	4427003	-	-	-	244,523,924.40	-	-	244,523,924.40	-	-	-
Large-SecSales-IDR-TCRF	4427007	-	-	-	201,134,531.30	-	-	201,134,531.30	-	-	-
Large-SecSales-IDR-DCRF	4427008	-	-	-	13,556,545.56	-	-	13,556,545.56	-	-	-
GenSrvLarge-SecSales-AMCRF	4427009	-	-	-	(6,262,281.86)	-	-	(6,262,281.86)	-	-	-
Large-SecSales-IDR-EECRF	4427010	-	-	-	10,577,879.82	-	-	10,577,879.82	-	-	-
Large-SecSales-IDR-RCEX	4427013	-	-	-	410,027.82	-	-	410,027.82	-	-	-
Large Sec Sales-35717Remand	4427015	-	-	-	1,299.21	-	-	1,299.21	-	-	-
Large Sec Sales-MobileGen	4427016	-	-	-	88,083.86	-	-	88,083.86	-	-	-
Large-SecSales-NIDR-CC	4427201	-	-	-	26,393,107.42	-	-	26,393,107.42	-	-	-
Large-SecSales-NIDR-MC	4427202	-	-	-	61,587,058.57	-	-	61,587,058.57	-	-	-
Large-SecSales-NIDR-DSC	4427203	-	-	-	553,378,152.60	-	-	553,378,152.60	-	-	-
Large-SecSales-NIDR-TCRF	4427207	-	-	-	438,057,124.31	-	-	438,057,124.31	-	-	-
Large-SecSales-NIDR-DCRF	4427208	-	-	-	30,796,396.94	-	-	30,796,396.94	-	-	-
Large-SecSales-NIDR-EECRF	4427210	-	-	-	16,081,824.08	-	-	16,081,824.08	-	-	-
Large-SecSales-NIDR-RCEX	4427213	-	-	-	918,936.32	-	-	918,936.32	-	-	-
Large Sec Sales-NIDR-MobileGen	4427216	-	-	-	201,998.74	-	-	201,998.74	-	-	-
Large-PriSales-IDR-CC	4428001	-	-	-	333,382.46	-	-	333,382.46	-	-	-
Large-PriSales-IDR-MC	4428002	-	-	-	934,354.54	-	-	934,354.54	-	-	-
Large-PriSales-IDR-DSC	4428003	-	-	-	149,750,499.39	-	-	149,750,499.39	-	-	-
Large-PriSales-IDR-TCRF	4428007	-	-	-	130,334,902.87	-	-	130,334,902.87	-	-	-
Large-PriSales-IDR-DCRF	4428008	-	-	-	5,106,285.49	-	-	5,106,285.49	-	-	-
GenSrvLarge-PriSales-AMCRF	4428009	-	-	-	(1,794,375.23)	-	-	(1,794,375.23)	-	-	-
Large-PriSales-IDR-EECRF	4428010	-	-	-	2,294,285.49	-	-	2,294,285.49	-	-	-
Large-PriSales-IDR-RCEX	4428013	-	-	-	228,166.92	-	-	228,166.92	-	-	-
Large Pri-MobileGen	4428016	-	-	-	61,906.53	-	-	61,906.53	-	-	-
Large-SubSales-IDR-CC	4428101	-	-	-	292,939.51	-	-	292,939.51	-	-	-
Large-SubSales-IDR-MC	4428102	-	-	-	503,630.49	-	-	503,630.49	-	-	-
Large-SubSales-IDR-DSC	4428103	-	-	-	12,313,421.20	-	-	12,313,421.20	-	-	-
Large-SubSales-IDR-TCRF	4428107	-	-	-	46,236,869.66	-	-	46,236,869.66	-	-	-
Large-SubSales-IDR-DCRF	4428108	-	-	-	479,005.31	-	-	479,005.31	-	-	-
General Service Lrg Sub-AMCRF	4428109	-	-	-	(45,011.11)	-	-	(45,011.11)	-	-	-
Large-SubSales-IDR-EECRF	4428110	-	-	-	147,303.29	-	-	147,303.29	-	-	-
Large-SubSales-IDR-RCEX	4428113	-	-	-	56,626.41	-	-	56,626.41	-	-	-
Large-SubSales-NIDR-EECRF	4428120	-	-	-	21,077.49	-	-	21,077.49	-	-	-
Large-SubSales-NIDR-CC	4428121	-	-	-	22,275.84	-	-	22,275.84	-	-	-
Large-SubSales-NIDR-MC	4428122	-	-	-	38,208.83	-	-	38,208.83	-	-	-
Large-SubSales-NIDR-DSC	4428123	-	-	-	1,061,576.87	-	-	1,061,576.87	-	-	-
Large-SubSales-NIDR-TCRF	4428127	-	-	-	5,506,840.45	-	-	5,506,840.45	-	-	-
Large-SubSales-NIDR-DCRF	4428128	-	-	-	50,433.02	-	-	50,433.02	-	-	-
Large-SubSales-NIDR-RCEX	4428133	-	-	-	4,836.80	-	-	4,836.80	-	-	-
Large-PriSales-NIDR-CC	4428201	-	-	-	979,420.38	-	-	979,420.38	-	-	-
Large-PriSales-NIDR-MC	4428202	-	-	-	2,739,216.08	-	-	2,739,216.08	-	-	-
Large-PriSales-NIDR-DSC	4428203	-	-	-	23,252,464.96	-	-	23,252,464.96	-	-	-
Large-PriSales-NIDR-TCRF	4428207	-	-	-	16,076,772.51	-	-	16,076,772.51	-	-	-
Large-PriSales-NIDR-DCRF	4428208	-	-	-	808,644.99	-	-	808,644.99	-	-	-
Large-PriSales-NIDR-EECRF	4428210	-	-	-	325,379.33	-	-	325,379.33	-	-	-
Large-PriSales-NIDR-RCEX	4428213	-	-	-	38,165.29	-	-	38,165.29	-	-	-
Large Pri-NIDR-MobileGen	4428216	-	-	-	10,509.85	-	-	10,509.85	-	-	-



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY LLC
CONSOLIDATING INCOME STATEMENT
Year to Date Ended: December 31, 2023

EMR WP/Sch I-1

Business Unit Tree = F_BU_D_BASE

Run: January 31, 2024 at 07:30

Elapsed time: 00:00:10

		TRNDS	X0342	ARSPE	ESD	TRN	X0343	Oncor T&D	NTUSU	North Texas Partnership	North Texas Delivery
Large-TRNSales-IDR-CC	4429001	-	-	-	718,993.93	-	-	718,993.93	-	-	-
Large-TRNSales-IDR-MC	4429002	-	-	-	1,139,804.41	-	-	1,139,804.41	-	-	-
Large-TRNSales-IDR-DSC	4429003	-	-	-	25,674,764.69	-	-	25,674,764.69	-	-	-
Large-TRNSales-IDR-TCRF	4429007	-	-	-	144,714,534.70	-	-	144,714,534.70	-	-	-
Large-TRNSales-IDR-DCRF	4429008	-	-	-	161,275.90	-	-	161,275.90	-	-	-
GenSrvLarge-Tm-AMCRF	4429009	-	-	-	(96,690.58)	-	-	(96,690.58)	-	-	-
Large-TRNSales-IDR-EECRF	4429010	-	-	-	114,324.01	-	-	114,324.01	-	-	-
Large-TRNSales-IDR-RCEX	4429013	-	-	-	175,795.63	-	-	175,795.63	-	-	-
UnmLightSrv-CC	4445001	-	-	-	340,762.47	-	-	340,762.47	-	-	-
UnmLightSrv-DSC	4445003	-	-	-	49,879,771.93	-	-	49,879,771.93	-	-	-
UmLightSrv-DCRF	4445008	-	-	-	974,108.40	-	-	974,108.40	-	-	-
UnmLightSrv-RCEX	4445013	-	-	-	34,106.77	-	-	34,106.77	-	-	-
UnmLight-Mobile Gen	4445016	-	-	-	1,904.19	-	-	1,904.19	-	-	-
MetLightSrv-CC	4446001	-	-	-	26,010.97	-	-	26,010.97	-	-	-
MetLightSrv-MC	4446002	-	-	-	71,313.48	-	-	71,313.48	-	-	-
MetLightSrv-DSC	4446003	-	-	-	197,254.80	-	-	197,254.80	-	-	-
MetLightSrv-DCRF	4446008	-	-	-	34,032.37	-	-	34,032.37	-	-	-
MetLightSrv-AMCRF	4446009	-	-	-	(15,673.48)	-	-	(15,673.48)	-	-	-
MetLightSrv-RCEX	4446013	-	-	-	1,029.82	-	-	1,029.82	-	-	-
MetLight-MobileGen	4446016	-	-	-	56.62	-	-	56.62	-	-	-
GuardLightSrv-CC	4447001	-	-	-	745,039.40	-	-	745,039.40	-	-	-
GuardLightSrv-DSC	4447003	-	-	-	8,795,299.12	-	-	8,795,299.12	-	-	-
GuardLightSrv_DCRF	4447008	-	-	-	305,351.44	-	-	305,351.44	-	-	-
GuardLightSrv-Other	4447010	-	-	-	32,175.30	-	-	32,175.30	-	-	-
GuardLightSrv-RCEX	4447013	-	-	-	10,594.60	-	-	10,594.60	-	-	-
GuardLight-MobileGen	4447016	-	-	-	595.01	-	-	595.01	-	-	-
Transmission Service	4470000	-	-	-	-	837,372,681.23	-	837,372,681.23	122,020,381.49	122,020,381.49	-
Wholesale XFMR	4471008	-	-	-	1,089,189.63	-	-	1,089,189.63	6,692,229.77	6,692,229.77	-
Wholesale DLS Charge	4471009	-	-	-	5,063,317.03	-	-	5,063,317.03	-	-	-
Wholesale XFMR Cust Charge	4471018	-	-	-	26,415.97	-	-	26,415.97	-	-	-
Wholesale DLS Cust Charge	4471019	-	-	-	63,669.81	-	-	63,669.81	-	-	-
Wholesale XFMR Meter Charge	4471028	-	-	-	52,877.93	-	-	52,877.93	-	-	-
Wholesale DLS Meter Charge	4471029	-	-	-	133,113.20	-	-	133,113.20	-	-	-
Wholesale XFMR Rate Case Exp	4471038	-	-	-	1,377.95	-	-	1,377.95	-	-	-
Wholesale DLS Rate Case Exp	4471039	-	-	-	6,044.27	-	-	6,044.27	-	-	-
WholesaleXFMR-DCRF	4471048	-	-	-	82,257.42	-	-	82,257.42	-	-	-
WholesaleDLS-DCRF	4471049	-	-	-	364,699.18	-	-	364,699.18	-	-	-
WholesaleDLS-MobileGen	4471069	-	-	-	3,625.97	-	-	3,625.97	-	-	-
Forfeited Discounts	4500000	-	-	-	513,998.50	-	-	513,998.50	-	-	-
Miscellaneous Service Revenues	4510000	-	-	-	644,721.73	-	-	644,721.73	-	-	-
Discretionary Charges	4511000	-	-	-	23,868,930.00	-	-	23,868,930.00	-	-	-
Rent_Elec Proprrty-Pole Contact	4541000	-	-	-	9,454,120.33	-	-	9,454,120.33	-	-	-
Rent_Elec Proprrty-Fiber Optics	4542000	-	-	-	1,219,893.23	961,339.00	-	2,181,232.23	-	-	-
Rent_Elec Proprrty-Other	4549000	-	-	-	36,848.01	12,561,684.92	-	12,598,532.93	-	-	-
Unbilled CIS Revenue	4566100	-	-	-	4,820,974.07	-	-	4,820,974.07	-	-	-
Discretionary Unbilled	4566102	-	-	-	279,394.82	-	-	279,394.82	-	-	-
Oth Rev - Other	4569000	-	-	-	5,106,401.21	5,334,547.06	-	10,440,948.27	330,621.14	330,621.14	-
Other Rev - Eng and Operations	4569002	-	-	-	927,000.00	20,297,880.45	-	21,224,880.45	-	-	-
TCRF over(under) billed	4569004	-	-	-	34,209,052.55	-	-	34,209,052.55	-	-	-
Unbilled Revenue Recon Tariffs	4569005	-	-	-	3,427,633.16	-	-	3,427,633.16	-	-	-
Service Revenues-Assoc Cos	4570000	517,876.10	(517,876.10)	-	-	-	-	-	-	-	-



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY LLC
CONSOLIDATING INCOME STATEMENT
Year to Date Ended: December 31, 2023

Business Unit Tree = F_BU_D_BASE

Run: January 31, 2024 at 07:30

Elapsed time: 00:00:10

EMR WP/Sch I-1

		TRNDS	X0342	ARSPE	ESD	TRN	X0343	Oncor T&D	NTUSU	North Texas Partnership	North Texas Delivery
Nonaffiliated		517,876.10	(517,876.10)	-	4,580,859,713.39	876,528,132.66	-	5,457,387,846.05	129,043,232.40	129,043,232.40	-
Total operating revenues		4,539,638.79	(4,539,638.79)	-	4,580,859,713.39	1,354,436,040.77	(470,148,991.23)	5,465,146,762.93	207,275,034.44	207,275,034.44	-
Operating expenses:											
Fuel and purchased power		-	-	-	-	-	-	-	-	-	-
Supervision & Engineering	5600000	-	-	-	8,980.64	5,131,824.94	-	5,140,805.58	210,069.71	210,069.71	-
Load Dispatching	5610000	-	-	-	31,075.86	18,264,725.55	-	18,295,801.41	1,382,229.21	1,382,229.21	-
Station Expenses	5620000	-	-	-	-	3,767,770.26	-	3,767,770.26	195,909.08	195,909.08	-
Overhead Lines Expenses	5630000	-	-	-	-	4,920,235.76	-	4,920,235.76	379,774.39	379,774.39	-
Underground Lines Expenses	5640000	-	-	-	(4,574.27)	2,379.91	-	(2,194.36)	-	-	-
Trans-Electricity By Others	5650000	-	-	-	1,829,755,879.11	-	(470,148,991.23)	1,359,606,887.88	-	-	-
Misc Transmission Expenses	5660000	-	-	-	750,281.51	61,855,029.95	-	62,605,311.46	1,091,668.51	1,091,668.51	-
Rents	5670000	-	-	-	-	396,784.29	-	396,784.29	-	-	-
Maint-Supervision&Engineering	5680000	-	-	-	-	288,635.87	-	288,635.87	7,006.28	7,006.28	-
Maint-Structures	5690000	-	-	-	-	30,452.93	-	30,452.93	6,672.95	6,672.95	-
Maint-Station Equipment	5700000	-	-	-	142.89	6,742,435.62	-	6,742,578.51	1,610,033.38	1,610,033.38	-
Maint-Overhead Lines	5710000	-	-	-	4,724.71	19,961,189.10	-	19,965,913.81	985,950.26	985,950.26	-
Maint-Underground Lines	5720000	-	-	-	-	333,203.51	-	333,203.51	-	-	-
Maint-Misc Transmission Plant	5730000	-	-	-	-	1,437,979.61	-	1,437,979.61	4,096.02	4,096.02	-
Oper-Supervision&Engineering	5800000	-	-	-	10,178,387.10	460,240.10	-	10,638,627.20	17,586.92	17,586.92	-
Load Dispatching	5810000	-	-	-	10,915,785.26	-	-	10,915,785.26	-	-	-
Station Expenses	5820000	-	-	-	-	4,176,535.86	-	4,176,535.86	117,206.51	117,206.51	-
Overhead Lines Expenses	5830000	-	-	-	18,349,693.48	-	-	18,349,693.48	-	-	-
Underground Lines Expenses	5840000	-	-	-	7,930,747.49	-	-	7,930,747.49	-	-	-
Street Light & Signal System	5850000	-	-	-	32,610.61	-	-	32,610.61	-	-	-
Meter Expenses	5860000	-	-	-	32,789,073.17	-	-	32,789,073.17	-	-	-
Customer Installation Expenses	5870000	-	-	-	1,768,134.32	-	-	1,768,134.32	-	-	-
Misc Distribution Expenses	5880000	-	-	-	79,903,077.74	119,960.73	-	80,023,038.47	58.47	58.47	-
Whsle Distri Exp	5881008	-	-	-	9,586,414.61	-	-	9,586,414.61	-	-	-
Rents	5890000	-	-	-	907,551.44	-	-	907,551.44	-	-	-
Maint-Supervision&Engineering	5900000	-	-	-	1,344,795.26	8,700.06	-	1,353,495.32	680.50	680.50	-
Maint-Structures	5910000	-	-	-	-	16,679.06	-	16,679.06	-	-	-
Maint-Station Equipment	5920000	-	-	-	90,822.92	8,404,332.07	-	8,495,154.99	214,565.75	214,565.75	-
Maint-Overhead Lines	5930000	-	-	-	108,427,081.09	4,701.98	-	108,431,783.07	60.51	60.51	-
Maint-Underground Lines	5940000	-	-	-	27,178,729.59	-	-	27,178,729.59	-	-	-
Maint-Line Transformers	5950000	-	-	-	4,629,809.51	-	-	4,629,809.51	-	-	-
Maint-Street Light & Signal	5960000	-	-	-	9,377,075.74	-	-	9,377,075.74	-	-	-
Maint-Meters	5970000	-	-	-	18,923,683.01	-	-	18,923,683.01	-	-	-
Maint-Misc Distribution Plant	5980000	-	-	-	2,269,330.54	3,531.14	-	2,272,861.68	1.15	1.15	-
Supervision-Customer Accounts	9010000	-	-	-	(4,360.29)	-	-	(4,360.29)	-	-	-
Meter Reading Expenses	9020000	-	-	-	24,220.84	-	-	24,220.84	-	-	-
Customer Records & Collections	9030000	-	-	-	22,549,971.20	-	-	22,549,971.20	-	-	-
Customer Services - Affiliate	9030002	-	(4,539,638.79)	4,539,638.79	-	-	-	4,539,638.79	-	-	-
Uncollectible Accounts	9040000	-	-	-	1,175,746.86	279,774.16	-	1,455,521.02	-	-	-
Customer Assistance Expense	9080000	-	-	-	56,011,535.38	-	-	56,011,535.38	-	-	-
Administrative & Gen Salaries	9200000	-	-	-	142,557,515.67	28,505,111.79	-	171,062,627.46	-	-	-
Office Supplies & Expenses	9210000	-	-	-	12,329,079.29	1,813,632.61	-	14,142,711.90	14,360.86	14,360.86	-
Outside Services Employed	9230000	197,159.47	-	-	111,060,225.41	14,234,005.03	-	125,294,230.44	1,847,476.94	1,847,476.94	-
Property Insurance	9240000	-	-	-	186,474,340.37	10,385,354.20	-	196,859,694.57	896,675.07	896,675.07	-
Injuries & Damages - Insurance	9250000	-	-	-	20,129,224.15	5,937,237.75	-	26,066,461.90	-	-	-
Employee Pensions & Benefits	9260000	-	-	-	98,454,670.98	19,391,585.67	-	117,846,256.65	-	-	-



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY LLC
CONSOLIDATING INCOME STATEMENT

Year to Date Ended: December 31, 2023

Business Unit Tree = F_BU_D_BASE

Run: January 31, 2024 at 07:30

Elapsed time: 00:00:10

EMR WP/Sch I-1

		TRNDS	X0342	ARSPE	ESD	TRN	X0343	Oncor T&D	NTUSU	North Texas Partnership	North Texas Delivery
Regulatory Commission Expense	9280000	-	-	-	4,190,872.12	-	-	4,190,872.12	402,638.16	402,638.16	-
General Advertising Expenses	9301000	-	-	-	1,559,783.10	-	-	1,559,783.10	-	-	-
Misc General Expenses	9302000	1,208,678.90	-	(58.55)	10,863,519.97	134,303.55	-	10,997,764.97	7.33	7.33	-
Credit Line Fees - Regulated	9302001	3,650,445.39	-	1,024,726.84	-	-	-	1,024,726.84	-	-	-
Rents-Administrative & General	9310000	1,396,502.67	-	-	758,775.97	115,501.17	-	874,277.14	-	-	-
Maintenance Of General Plant	9320000	-	-	-	54,375.05	259.67	-	54,634.72	-	-	-
Maint-General Plant-Elec	9350000	-	-	-	2,759,162.28	1,268,412.76	-	4,027,575.04	52,754.26	52,754.26	-
Operation and maintenance		6,452,786.43	(4,539,638.79)	5,564,307.08	2,846,097,971.68	218,392,506.66	(470,148,991.23)	2,599,905,794.19	9,437,482.22	9,437,482.22	-
Depr-Transmission Plant	4031200	-	-	-	-	216,796,288.50	-	216,796,288.50	28,469,024.93	28,469,024.93	-
Depr-Transmission-Sandow	4031202	-	-	-	-	2,051.95	-	2,051.95	-	-	-
Depr Exp - Transm Substation	4031211	-	-	-	-	94,913,109.58	-	94,913,109.58	9,409,606.35	9,409,606.35	-
Dep Exp-Tran Substation SVC	4031214	-	-	-	-	7,217,364.82	-	7,217,364.82	1,892,549.44	1,892,549.44	-
Dep Exp-Tran Substation DC Tie	4031215	-	-	-	-	617,769.74	-	617,769.74	-	-	-
Depr-Distribution System	4031300	-	-	-	404,574,974.85	-	-	404,574,974.85	120,516.04	120,516.04	-
Depr - Distribution - IDR	4031304	-	-	-	7,281,323.15	-	-	7,281,323.15	-	-	-
Depr-Dist Substation	4031310	-	-	-	-	56,976,236.67	-	56,976,236.67	3,371,106.30	3,371,106.30	-
Depn Exp-Transportation Equipm	4031730	-	-	-	1,184,009.59	744,404.42	-	1,928,414.01	85,271.05	85,271.05	-
Gen Plt-Commun Equip	4031770	-	-	-	1,416,939.21	3,054,015.92	-	4,470,955.13	-	-	-
Depr - Leasehold Improvements	4031795	-	-	-	342,849.36	98,939.76	-	441,789.12	-	-	-
Depr - General Plant - AMS	4031796	-	-	-	2,251,325.54	-	-	2,251,325.54	-	-	-
Depr-General Plant	4031798	-	-	-	36,503,702.73	17,329,502.35	-	53,833,205.08	165,756.09	165,756.09	-
Dep Exp - Dkt53601 Disallow	4031799	-	-	-	(1,650,748.82)	(1,371,789.44)	-	(3,022,538.26)	-	-	-
Depr Contra Distribution	4033803	-	-	-	-	-	-	-	-	-	-
Depr Contra Transmission	4033804	-	-	-	-	-	-	-	-	-	-
Electric Plant	4041000	-	-	-	77,709,845.68	11,906,062.53	-	89,615,908.21	-	-	-
Amortization Expense - AMS	4041003	-	-	-	974,340.15	-	-	974,340.15	-	-	-
Amort Elec Plnt Acq Adj	4060000	-	-	-	(98,236.20)	67,562.58	-	(30,673.62)	-	-	-
Amort-Prop Losses_Unrcvd Plant	4070000	-	-	-	(1,751,396.13)	180,772.19	-	(1,570,623.94)	-	-	-
Depreciation and amortization		-	-	-	528,738,929.11	408,532,291.57	-	937,271,220.68	43,513,830.20	43,513,830.20	-
FICA	4081000	-	-	-	34,214,450.28	11,466,063.25	-	45,680,513.53	-	-	-
Federal - Unemployment	4081100	-	-	-	166,991.91	55,267.19	-	222,259.10	-	-	-
Federal - Other	4081900	-	-	-	4,086.68	-	-	4,086.68	-	-	-
Allocated Taxes FICA - Credit	4081970	-	-	-	(35,948,953.17)	(12,047,798.34)	-	(47,996,751.51)	-	-	-
Allocated Taxes FUTA - Credit	4081980	-	-	-	(628,104.05)	(210,804.46)	-	(838,908.51)	-	-	-
Payroll Taxes Allocated	4081990	-	-	-	17,388,969.45	4,690,501.46	-	22,079,470.91	-	-	-
State - Unemployment	4082100	-	-	-	218,247.57	72,045.96	-	290,293.53	-	-	-
Local Gross Receipts	4082410	-	-	-	291,903,021.75	-	-	291,903,021.75	-	-	-
Local Gross Receipt - DD Chrgs	4082415	-	-	-	615,689.53	-	-	615,689.53	-	-	-
Ad Valorem - EN Del Operating	4082602	-	-	-	106,076,361.48	128,167,138.64	-	234,243,500.12	6,792,616.90	6,792,616.90	-
Allocated Taxes SUTA - Credit	4082980	-	-	-	(579,800.96)	(194,580.69)	-	(774,381.65)	-	-	-
Taxes, other than income		-	-	-	413,430,960.47	131,997,833.01	-	545,428,793.48	6,792,616.90	6,792,616.90	-
Total operating expenses		6,452,786.43	(4,539,638.79)	5,564,307.08	3,788,267,861.26	758,922,631.24	(470,148,991.23)	4,082,605,808.35	59,743,929.32	59,743,929.32	-
Operating income (loss)		(1,913,147.64)	-	(5,564,307.08)	792,591,852.13	595,513,409.53	-	1,382,540,954.58	147,531,105.12	147,531,105.12	-
Revenue-Non Utility Operations	4170000	-	-	-	1,010,451.98	-	-	1,010,451.98	-	-	-
Expense-Nonutility Operations	4171000	-	-	-	(123,801.67)	-	-	(123,801.67)	-	-	-
AFUDC Equity	4191000	-	-	-	18,054,760.11	31,855,547.20	-	49,910,307.31	-	-	-
Disposition Of Property-Gain	4210100	-	-	-	3,095,316.71	5,663,418.53	-	8,758,735.24	-	-	-
Other Misc Nonoperating Income	4210300	29,881.27	-	-	19.00	1,125.27	-	1,144.27	-	-	-
Other income		29,881.27	-	-	22,036,746.13	37,520,091.00	-	59,556,837.13	-	-	-



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY LLC
CONSOLIDATING INCOME STATEMENT
Year to Date Ended: December 31, 2023

EMR WP/Sch I-1

Business Unit Tree = F_BU_D_BASE

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		TRNDS	X0342	ARSPE	ESD	TRN	X0343	Oncor T&D	NTUSU	North Texas Partnership	North Texas Delivery
Disposition Of Property-Loss	4210200	-	-	-	-	1,629.81	-	1,629.81	-	-	-
Miscellaneous Amortization	4250000	-	-	-	294,451.74	58,567.32	-	353,019.06	888,469.72	888,469.72	-
Reg Asset Amortization	4253800	-	-	-	-	-	-	-	-	-	-
Penalties	4263000	7.15	-	-	2,228,784.00	-	-	2,228,784.00	-	-	-
Pac	4264100	-	-	-	29,400.00	-	-	29,400.00	-	-	-
Lobbying - Other-Non Operating	4264500	-	-	-	7,108,249.15	-	-	7,108,249.15	-	-	-
Lobbying - PAC - Non Operating	4264600	-	-	-	367,047.34	-	-	367,047.34	-	-	-
Other Deductions - Dues	4265000	-	-	-	49.52	-	-	49.52	-	-	-
Other Deduct-Impairment Losses	4265100	-	-	-	8,155,875.94	6,656,807.06	-	14,812,683.00	-	-	-
Other Deductions-Non Operating	4265500	(2,496,727.57)	-	-	228,810.00	62,395.36	-	291,205.36	-	-	-
Other deductions		(2,496,720.42)	-	-	18,412,667.69	6,779,399.55	-	25,192,067.24	888,469.72	888,469.72	-
Interest & Dividend Inc-Misc	4190100	1,236,289.49	-	-	5,750,382.72	5,934,797.83	-	11,685,180.55	-	-	-
Interest Income-Associated Cos	4190200	40,772,167.98	(40,772,167.98)	-	-	-	-	-	-	-	-
Interest income		42,008,457.47	(40,772,167.98)	-	5,750,382.72	5,934,797.83	-	11,685,180.55	-	-	-
Interest expense and related charges:											
Other Interest Expense	4310100	10,939,906.23	-	12,416,777.61	157,623.57	1,062,675.36	-	13,637,076.54	2,307.62	2,307.62	-
Commercial Paper	4311000	4,106,019.74	-	-	-	-	-	-	-	-	-
Senior Notes	4314000	523,523,935.22	-	-	-	-	-	-	-	-	-
Interest expense - trade		538,569,861.19	-	12,416,777.61	157,623.57	1,062,675.36	-	13,637,076.54	2,307.62	2,307.62	-
Interest On Debt To Assoc Cos	4300000	-	(40,772,167.98)	-	-	-	-	-	40,772,167.98	40,772,167.98	-
Interest expense - affiliates		-	(40,772,167.98)	-	-	-	-	-	40,772,167.98	40,772,167.98	-
AFUDC	4321000	-	-	-	(10,368,881.26)	(18,414,060.66)	-	(28,782,941.92)	-	-	-
Capitalized interest		-	-	-	(10,368,881.26)	(18,414,060.66)	-	(28,782,941.92)	-	-	-
Amort-Debt Discount & Expense	4280000	8,893,616.31	-	-	-	-	-	-	-	-	-
Amort-Loss On Reacquired Debt	4281000	4,450,525.40	-	-	-	-	-	-	-	-	-
Amort-Gain Reacq Debt-Credit	4291000	(790,926.72)	-	-	-	-	-	-	-	-	-
Debt amortization expense		12,553,214.99	-	-	-	-	-	-	-	-	-
Total interest expense and related charges		551,123,076.18	(40,772,167.98)	12,416,777.61	(10,211,257.69)	(17,351,385.30)	-	(15,145,865.38)	40,774,475.60	40,774,475.60	-
Income (loss) before income taxes		(508,501,164.66)	-	(17,981,084.69)	812,177,570.98	649,540,284.11	-	1,443,736,770.40	105,868,159.80	105,868,159.80	-
Income tax expense (benefit):											
Current FIT - Util Oper Income	4091000	(119,206,652.58)	8,562,155.28	(3,776,027.78)	127,241,653.52	53,187,323.39	-	176,652,949.13	15,175,793.12	15,175,793.12	-
State Income Taxes-Oper Income	4091100	(286,476.47)	-	-	23,376,006.54	4,824,498.36	-	28,200,504.90	322,136.17	322,136.17	-
Current FIT - Other Income	4092000	8,813,002.14	(8,562,155.28)	-	(182,301.33)	2,074,936.60	-	1,892,635.27	(186,578.64)	(186,578.64)	-
State - Income Taxes-Non Oper	4092100	3,108.16	-	-	24,379.48	53,807.97	-	78,187.45	-	-	-
Interest - GAAP Tax	4310800	666,667.00	-	-	-	-	-	-	-	-	-
Current		(110,010,351.75)	-	(3,776,027.78)	150,459,738.21	60,140,566.32	-	206,824,276.75	15,311,350.65	15,311,350.65	-
Def FIT - Utility Oper Income	4101000	286,093,091.68	-	-	320,749,964.51	235,303,043.68	-	556,053,008.19	17,486,035.32	17,486,035.32	-
Deferred State Income taxes	4101100	-	-	-	(124,631.43)	-	-	(124,631.43)	-	-	-
Def FIT - Other Income	4102000	-	-	-	-	-	-	-	-	-	-
Def FIT - Utility Oper Income	4111000	(285,312,975.54)	-	-	(326,026,003.98)	(167,035,726.10)	-	(493,061,730.08)	(12,742,787.28)	(12,742,787.28)	-
Def FIT - Non Operating Income	4112000	-	-	-	(1,712,733.95)	(1,397,929.48)	-	(3,110,663.43)	-	-	-
Deferred		780,116.14	-	-	(7,113,404.85)	66,869,388.10	-	59,755,983.25	4,743,248.04	4,743,248.04	-
Investment Tax Credit	4114000	-	-	-	-	(527,171.51)	-	(527,171.51)	-	-	-
Investment tax credits		-	-	-	-	(527,171.51)	-	(527,171.51)	-	-	-
Total income taxes		(109,230,235.61)	-	(3,776,027.78)	143,346,333.36	126,482,782.91	-	266,053,088.49	20,054,598.69	20,054,598.69	-
Income (loss) from continuing operations		(399,270,929.05)	-	(14,205,056.91)	668,831,237.62	523,057,501.20	-	1,177,683,681.91	85,813,561.11	85,813,561.11	-
Income (loss) from discontinued operations, net of tax et		-	-	-	-	-	-	-	-	-	-



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY LLC
CONSOLIDATING INCOME STATEMENT
Year to Date Ended: December 31, 2023

EMR WP/Sch I-1

Business Unit Tree = F_BU_D_BASE

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	TRNDS	X0342	ARSPE	ESD	TRN	X0343	Oncor T&D	NTUSU	North Texas Partnership	North Texas Delivery
Extraordinary gain (loss), net of tax effect	-	-	-	-	-	-	-	-	-	-
Cum effect of changes in acctg principles, net of tax effect	-	-	-	-	-	-	-	-	-	-
Net income (loss)	(399,270,929.05)	-	(14,205,056.91)	668,831,237.62	523,057,501.20	-	1,177,683,681.91	85,813,561.11	85,813,561.11	-
Current FIT - NCI	4096000	-	-	-	-	-	-	-	-	-
Income (loss) - NCI	4356000	-	-	-	-	-	-	-	-	-
Net income (loss) attributable to noncontrolling interests	-	-	-	-	-	-	-	-	-	-
Preferred stock dividends	-	-	-	-	-	-	-	-	-	-
Net income (loss) available for common stock	(399,270,929.05)	-	(14,205,056.91)	668,831,237.62	523,057,501.20	-	1,177,683,681.91	85,813,561.11	85,813,561.11	-



ONCOR ELECTRIC DELIVERY HOLDINGS
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Business Unit Tree = F_BU_D_BASE

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Oncor Legal Entity

		Eliminations	North Texas		Eliminations	Oncor	10-K \$millions	Operating	Non-Oper/Interest	Total Company
		X0350	T&D	RACSA	Other	X0306, ZONCF	Electric Delivery	In \$s	in \$s	EMR Sch I
Operating revenues:										
Transmission Service	4470000	(68,638,087.42)	-	-	-	-	-			
Wholesale XFMR	4471008	(9,586,414.61)	-	-	-	-	-			
Rent_Elec Proptry-Other	4549000	(474,294.57)	(474,294.57)	-	-	-	-			
Oth Rev - Other	4569000	(7,239,781.73)	(7,232,481.72)	-	-	-	52,140.59			
Service Revenues-Assoc Cos	4570000	-	-	-	-	-	-			
Affiliated		(85,938,578.33)	(7,706,776.29)	-	-	-	52,140.59			
Residential Sales - CC	4405001	-	-	-	-	-	50,278,137.66			
Residential Sales-MC	4405002	-	-	-	-	-	108,890,646.88			
Residential Sales-DSC	4405003	-	-	-	-	-	1,132,867,088.66			
Residential Sales-TCRF	4405007	-	-	-	-	-	791,922,212.31			
Residential Sales - DCRF	4405008	-	-	-	-	-	57,106,923.28			
AMCRF - Residential Sales	4405009	-	-	-	-	-	(13,390,764.90)			
EECRF - Residential Sales	4405010	-	-	-	-	-	45,817,786.65			
Residential Sales - RC	4405013	-	-	-	-	-	1,832,364.29			
Residential Sales-35717Remand	4405015	-	-	-	-	-	1.98			
Residential Sales-MobileGen	4405016	-	-	-	-	-	372,219.77			
Small-SecSales-IDR-CC	4425001	-	-	-	-	-	1,440.18			
Small-SecSales-IDR-MC	4425002	-	-	-	-	-	3,333.73			
Small-SecSales-IDR-DSC	4425003	-	-	-	-	-	(22,552.29)			
Small-SecSales-IDR-TCRF	4425007	-	-	-	-	-	6,919.48			
Small-SecSales-IDR-DCRF	4425008	-	-	-	-	-	763.56			
GenSrvSmall-SecSales-AMCRF	4425009	-	-	-	-	-	(2,041,678.24)			
Small-SecSales-IDR-EECRF	4425010	-	-	-	-	-	(268,399.15)			
Small-SecSales-IDR-RCEX	4425013	-	-	-	-	-	20.76			
Small Sec Sales-MobileGen	4425016	-	-	-	-	-	3.40			
Small-SecSales-NIDR-CC	4425201	-	-	-	-	-	7,805,990.21			
Small-SecSales-NIDR-MC	4425202	-	-	-	-	-	18,290,326.03			
Small-SecSales-NIDR-DSC	4425203	-	-	-	-	-	37,695,414.28			
Small-SecSales-NIDR-TCRF	4425207	-	-	-	-	-	21,333,161.35			
Small-SecSales-NIDR-DCRF	4425208	-	-	-	-	-	2,387,378.93			
Small-SecSales-NIDR-EECRF	4425210	-	-	-	-	-	1,060,572.03			
Small-SecSales-NIDR-RCEX	4425213	-	-	-	-	-	63,293.85			
Small Sec Sales-NIDR-MobileGen	4425216	-	-	-	-	-	10,996.60			
Small-PriSales-IDR-CC	4426001	-	-	-	-	-	3,265.11			
Small-PriSales-IDR-MC	4426002	-	-	-	-	-	7,440.95			
Small-PriSales-IDR-DSC	4426003	-	-	-	-	-	166.67			
Small-PriSales-IDR-TCRF	4426007	-	-	-	-	-	2,036.89			
Small-PriSales-IDR-DCRF	4426008	-	-	-	-	-	234.51			
GenSrvSmall-PriSales-AMCRF	4426009	-	-	-	-	-	(76,173.15)			
Small-PriSales-IDR-EECRF	4426010	-	-	-	-	-	(5.32)			
Small-PriSales-IDR-RCEX	4426013	-	-	-	-	-	12.07			
Small Pri Sales-MobileGen	4426016	-	-	-	-	-	1.86			
Small-PriSales-NIDR-CC	4426201	-	-	-	-	-	309,987.00			
Small-PriSales-NIDR-MC	4426202	-	-	-	-	-	717,544.97			
Small-PriSales-NIDR-DSC	4426203	-	-	-	-	-	220,189.28			
Small-PriSales-NIDR-TCRF	4426207	-	-	-	-	-	220,955.55			
Small-PriSales-NIDR-DCRF	4426208	-	-	-	-	-	24,306.62			
Small-PriSales-NIDR-EECRF	4426210	-	-	-	-	-	(426.41)			
Small-PriSales-NIDR-RCEX	4426213	-	-	-	-	-	1,272.73			



ONCOR ELECTRIC DELIVERY HOLDINGS
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Business Unit Tree = F_BU_D_BASE

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Elapsed time: 00:00:10

Oncor Legal Entity

		Eliminations	North Texas		Eliminations	Oncor	10-K \$millions	Operating	Non-Oper/Interest	Total Company
		X0350	T&D	RACSA	Other	X0306, ZONCF	Electric Delivery	In \$s	In \$s	EMR Sch I
Small Pri Sales-NIDR-MobileGen	4426216	-	-	-	-	-	134.74			
Large-SecSales-IDR-CC	4427001	-	-	-	-	-	703,961.49			
Large-SecSales-IDR-MC	4427002	-	-	-	-	-	1,654,489.67			
Large-SecSales-IDR-DSC	4427003	-	-	-	-	-	244,523,924.40			
Large-SecSales-IDR-TCRF	4427007	-	-	-	-	-	201,134,531.30			
Large-SecSales-IDR-DCRF	4427008	-	-	-	-	-	13,556,545.56			
GenSrvLarge-SecSales-AMCRF	4427009	-	-	-	-	-	(6,262,281.86)			
Large-SecSales-IDR-EECRF	4427010	-	-	-	-	-	10,577,879.82			
Large-SecSales-IDR-RCEX	4427013	-	-	-	-	-	410,027.82			
Large Sec Sales-35717Remand	4427015	-	-	-	-	-	1,299.21			
Large Sec Sales-MobileGen	4427016	-	-	-	-	-	88,083.86			
Large-SecSales-NIDR-CC	4427201	-	-	-	-	-	26,393,107.42			
Large-SecSales-NIDR-MC	4427202	-	-	-	-	-	61,587,058.57			
Large-SecSales-NIDR-DSC	4427203	-	-	-	-	-	553,378,152.60			
Large-SecSales-NIDR-TCRF	4427207	-	-	-	-	-	438,057,124.31			
Large-SecSales-NIDR-DCRF	4427208	-	-	-	-	-	30,796,396.94			
Large-SecSales-NIDR-EECRF	4427210	-	-	-	-	-	16,081,824.08			
Large-SecSales-NIDR-RCEX	4427213	-	-	-	-	-	918,936.32			
Large Sec Sales-NIDR-MobileGen	4427216	-	-	-	-	-	201,998.74			
Large-PriSales-IDR-CC	4428001	-	-	-	-	-	333,382.46			
Large-PriSales-IDR-MC	4428002	-	-	-	-	-	934,354.54			
Large-PriSales-IDR-DSC	4428003	-	-	-	-	-	149,750,499.39			
Large-PriSales-IDR-TCRF	4428007	-	-	-	-	-	130,334,902.87			
Large-PriSales-IDR-DCRF	4428008	-	-	-	-	-	5,106,285.49			
GenSrvLarge-PriSales-AMCRF	4428009	-	-	-	-	-	(1,794,375.23)			
Large-PriSales-IDR-EECRF	4428010	-	-	-	-	-	2,294,285.49			
Large-PriSales-IDR-RCEX	4428013	-	-	-	-	-	228,166.92			
Large Pri-MobileGen	4428016	-	-	-	-	-	61,906.53			
Large-SubSales-IDR-CC	4428101	-	-	-	-	-	292,939.51			
Large-SubSales-IDR-MC	4428102	-	-	-	-	-	503,630.49			
Large-SubSales-IDR-DSC	4428103	-	-	-	-	-	12,313,421.20			
Large-SubSales-IDR-TCRF	4428107	-	-	-	-	-	46,236,869.66			
Large-SubSales-IDR-DCRF	4428108	-	-	-	-	-	479,005.31			
General Service Lrg Sub-AMCRF	4428109	-	-	-	-	-	(45,011.11)			
Large-SubSales-IDR-EECRF	4428110	-	-	-	-	-	147,303.29			
Large-SubSales-IDR-RCEX	4428113	-	-	-	-	-	56,626.41			
Large-SubSales-NIDR-EECRF	4428120	-	-	-	-	-	21,077.49			
Large-SubSales-NIDR-CC	4428121	-	-	-	-	-	22,275.84			
Large-SubSales-NIDR-MC	4428122	-	-	-	-	-	38,208.83			
Large-SubSales-NIDR-DSC	4428123	-	-	-	-	-	1,061,576.87			
Large-SubSales-NIDR-TCRF	4428127	-	-	-	-	-	5,506,840.45			
Large-SubSales-NIDR-DCRF	4428128	-	-	-	-	-	50,433.02			
Large-SubSales-NIDR-RCEX	4428133	-	-	-	-	-	4,836.80			
Large-PriSales-NIDR-CC	4428201	-	-	-	-	-	979,420.38			
Large-PriSales-NIDR-MC	4428202	-	-	-	-	-	2,739,216.08			
Large-PriSales-NIDR-DSC	4428203	-	-	-	-	-	23,252,464.96			
Large-PriSales-NIDR-TCRF	4428207	-	-	-	-	-	16,076,772.51			
Large-PriSales-NIDR-DCRF	4428208	-	-	-	-	-	808,644.99			
Large-PriSales-NIDR-EECRF	4428210	-	-	-	-	-	325,379.33			
Large-PriSales-NIDR-RCEX	4428213	-	-	-	-	-	38,165.29			
Large Pri-NIDR-MobileGen	4428216	-	-	-	-	-	10,509.85			



ONCOR ELECTRIC DELIVERY HOLDINGS
CONSOLIDATING INCOME STATEMENT
Year to Date Ended: December 31, 2023

EMR WP/Sch I-1

Business Unit Tree = F_BU_D_BASE

Run: January 31, 2024 at 07:30

Elapsed time: 00:00:10

Oncor Legal Entity

		Eliminations	North Texas		Eliminations	Oncor	10-K \$millions	Operating	Non-Oper/Interest	Total Company
		X0350	T&D	RACSA	Other	X0306, ZONCF	Electric Delivery	In \$s	In \$s	EMR Sch I
Large-TRNSales-IDR-CC	4429001	-	-	-	-	-	718,993.93			
Large-TRNSales-IDR-MC	4429002	-	-	-	-	-	1,139,804.41			
Large-TRNSales-IDR-DSC	4429003	-	-	-	-	-	25,674,764.69			
Large-TRNSales-IDR-TCRF	4429007	-	-	-	-	-	144,714,534.70			
Large-TRNSales-IDR-DCRF	4429008	-	-	-	-	-	161,275.90			
GenSrvLarge-Trn-AMCRF	4429009	-	-	-	-	-	(96,690.58)			
Large-TRNSales-IDR-EECRF	4429010	-	-	-	-	-	114,324.01			
Large-TRNSales-IDR-RCEX	4429013	-	-	-	-	-	175,795.63			
UnmLightSrv-CC	4445001	-	-	-	-	-	340,762.47			
UnmLightSrv-DSC	4445003	-	-	-	-	-	49,879,771.93			
UmLightSrv-DCRF	4445008	-	-	-	-	-	974,108.40			
UnmLightSrv-RCEX	4445013	-	-	-	-	-	34,106.77			
UnmLight-Mobile Gen	4445016	-	-	-	-	-	1,904.19			
MetLightSrv-CC	4446001	-	-	-	-	-	26,010.97			
MetLightSrv-MC	4446002	-	-	-	-	-	71,313.48			
MetLightSrv-DSC	4446003	-	-	-	-	-	197,254.80			
MetLightSrv-DCRF	4446008	-	-	-	-	-	34,032.37			
MetLightSrv-AMCRF	4446009	-	-	-	-	-	(15,673.48)			
MetLightSrv-RCEX	4446013	-	-	-	-	-	1,029.82			
MetLight-MobileGen	4446016	-	-	-	-	-	56.62			
GuardLightSrv-CC	4447001	-	-	-	-	-	745,039.40			
GuardLightSrv-DSC	4447003	-	-	-	-	-	8,795,299.12			
GuardLightSrv_DCRF	4447008	-	-	-	-	-	305,351.44			
GuardLightSrv-Other	4447010	-	-	-	-	-	32,175.30			
GuardLightSrv-RCEX	4447013	-	-	-	-	-	10,594.60			
GuardLight-MobileGen	4447016	-	-	-	-	-	595.01			
Transmission Service	4470000	-	122,020,381.49	-	-	-	959,393,062.72			
Wholesale XFMR	4471008	-	6,692,229.77	-	-	-	7,781,419.40			
Wholesale DLS Charge	4471009	-	-	-	-	-	5,063,317.03			
Wholesale XFMR Cust Charge	4471018	-	-	-	-	-	26,415.97			
Wholesale DLS Cust Charge	4471019	-	-	-	-	-	63,669.81			
Wholesale XFMR Meter Charge	4471028	-	-	-	-	-	52,877.93			
Wholesale DLS Meter Charge	4471029	-	-	-	-	-	133,113.20			
Wholesale XFMR Rate Case Exp	4471038	-	-	-	-	-	1,377.95			
Wholesale DLS Rate Case Exp	4471039	-	-	-	-	-	6,044.27			
WholesaleXFMR-DCRF	4471048	-	-	-	-	-	82,257.42			
WholesaleDLS-DCRF	4471049	-	-	-	-	-	364,699.18			
WholesaleDLS-MobileGen	4471069	-	-	-	-	-	3,625.97			
Forfeited Discounts	4500000	-	-	-	-	-	513,998.50			
Miscellaneous Service Revenues	4510000	-	-	-	-	-	644,721.73			
Discretionary Charges	4511000	-	-	-	-	-	23,868,930.00			
Rent_Elec Proprrty-Pole Contact	4541000	-	-	-	-	-	9,454,120.33			
Rent_Elec Proprrty-Fiber Optics	4542000	-	-	-	-	-	2,181,232.23			
Rent_Elec Proprrty-Other	4549000	-	-	-	-	-	12,598,532.93			
Unbilled CIS Revenue	4566100	-	-	-	-	-	4,820,974.07			
Discretionary Unbilled	4566102	-	-	-	-	-	279,394.82			
Oth Rev - Other	4569000	-	330,621.14	-	-	-	10,771,569.41			
Other Rev - Eng and Operations	4569002	-	-	-	-	-	21,224,880.45			
TCRF over(under) billed	4569004	-	-	-	-	-	34,209,052.55			
Unbilled Revenue Recon Tariffs	4569005	-	-	-	-	-	3,427,633.16			
Service Revenues-Assoc Cos	4570000	-	-	-	-	-	-			



ONCOR ELECTRIC DELIVERY HOLDINGS
CONSOLIDATING INCOME STATEMENT
Year to Date Ended: December 31, 2023

EMR WP/Sch I-1

Business Unit Tree = F_BU_D_BASE

Run: January 31, 2024 at 07:30

Elapsed time: 00:00:10

Oncor Legal Entity

		Eliminations	North Texas			Eliminations	Oncor	10-K \$millions	Operating	Non-Oper/Interest	Total Company
		X0350	T&D	RACSA	Other	X0306, ZONCF	Electric Delivery		In \$s	In \$s	EMR Sch I
Nonaffiliated		-	129,043,232.40	-	-	-	5,586,431,078.45				
Total operating revenues		(85,938,578.33)	121,336,456.11	-	-	-	5,586,483,219.04	\$ 5,586	\$ 5,586,483,219.04		line 6
Operating expenses:											
Fuel and purchased power		-	-	-	-	-	-				
Supervision & Engineering	5600000	(204,295.75)	5,773.96	-	-	-	5,146,579.54				
Load Dispatching	5610000	(1,370,455.02)	11,774.19	-	-	-	18,307,575.60				
Station Expenses	5620000	(194,918.93)	990.15	-	-	-	3,768,760.41				
Overhead Lines Expenses	5630000	(132,457.44)	247,316.95	-	-	-	5,167,552.71				
Underground Lines Expenses	5640000	-	-	-	-	-	(2,194.36)				
Trans-Electricity By Others	5650000	(68,638,087.42)	(68,638,087.42)	-	-	-	1,290,968,800.46	\$ 1,291			
Misc Transmission Expenses	5660000	(1,024,139.84)	67,528.67	-	-	-	62,672,840.13				
Rents	5670000	-	-	-	-	-	396,784.29				
Maint-Supervision&Engineering	5680000	(6,559.22)	447.06	-	-	-	289,082.93				
Maint-Structures	5690000	(6,164.38)	508.57	-	-	-	30,961.50				
Maint-Station Equipment	5700000	(1,601,635.00)	8,398.38	-	-	-	6,750,976.89				
Maint-Overhead Lines	5710000	(919,103.45)	66,846.81	-	-	-	20,032,760.62				
Maint-Underground Lines	5720000	-	-	-	-	-	333,203.51				
Maint-Misc Transmission Plant	5730000	(3,783.85)	312.17	-	-	-	1,438,291.78				
Oper-Supervision&Engineering	5800000	(17,564.01)	22.91	-	-	-	10,638,650.11				
Load Dispatching	5810000	-	-	-	-	-	10,915,785.26				
Station Expenses	5820000	(117,206.51)	-	-	-	-	4,176,535.86				
Overhead Lines Expenses	5830000	-	-	-	-	-	18,349,693.48				
Underground Lines Expenses	5840000	-	-	-	-	-	7,930,747.49				
Street Light & Signal System	5850000	-	-	-	-	-	32,610.61				
Meter Expenses	5860000	-	-	-	-	-	32,789,073.17				
Customer Installation Expenses	5870000	-	-	-	-	-	1,768,134.32				
Misc Distribution Expenses	5880000	(55.12)	3.35	-	-	-	80,023,041.82				
Whsle Distri Exp	5881008	(9,586,414.61)	(9,586,414.61)	-	-	-	-				
Rents	5890000	-	-	-	-	-	907,551.44				
Maint-Supervision&Engineering	5900000	(651.29)	29.21	-	-	-	1,353,524.53				
Maint-Structures	5910000	-	-	-	-	-	16,679.06				
Maint-Station Equipment	5920000	(209,234.34)	5,331.41	-	-	-	8,500,486.40				
Maint-Overhead Lines	5930000	(55.88)	4.63	-	-	-	108,431,787.70				
Maint-Underground Lines	5940000	-	-	-	-	-	27,178,729.59				
Maint-Line Transformers	5950000	-	-	-	-	-	4,629,809.51				
Maint-Street Light & Signal	5960000	-	-	-	-	-	9,377,075.74				
Maint-Meters	5970000	-	-	-	-	-	18,923,683.01				
Maint-Misc Distribution Plant	5980000	(1.15)	-	-	-	-	2,272,861.68				
Supervision-Customer Accounts	9010000	-	-	-	-	-	(4,360.29)				
Meter Reading Expenses	9020000	-	-	-	-	-	24,220.84				
Customer Records & Collections	9030000	-	-	-	-	-	22,549,971.20				
Customer Services - Affiliate	9030002	-	-	-	-	-	-				
Uncollectible Accounts	9040000	-	-	-	-	-	1,455,521.02				
Customer Assistance Expense	9080000	-	-	-	-	-	56,011,535.38				
Administrative & Gen Salaries	9200000	-	-	-	-	-	171,062,627.46				
Office Supplies & Expenses	9210000	(13,294.72)	1,066.14	-	-	-	14,143,778.04				
Outside Services Employed	9230000	(1,843,758.77)	3,718.17	-	-	-	125,495,108.08				
Property Insurance	9240000	-	896,675.07	-	-	-	197,756,369.64				
Injuries & Damages - Insurance	9250000	-	-	-	-	-	26,066,461.90				
Employee Pensions & Benefits	9260000	-	-	(29,150,096.85)	(29,150,096.85)	-	88,696,159.80				



ONCOR ELECTRIC DELIVERY HOLDINGS
CONSOLIDATING INCOME STATEMENT
Year to Date Ended: December 31, 2023

EMR WP/Sch I-1

Business Unit Tree = F_BU_D_BASE

Run: January 31, 2024 at 07:30

Elapsed time: 00:00:10

Oncor Legal Entity

		Eliminations	North Texas		Eliminations	Oncor	10-K \$millions	Operating	Non-Oper/Interest	Total Company
		X0350	T&D	RACSA	Other	X0306, ZONCF	Electric Delivery	In \$s	In \$s	EMR Sch I
Regulatory Commission Expense	9280000	-	402,638.16	-	-	-	4,593,510.28			
General Advertising Expenses	9301000	-	-	-	-	-	1,559,783.10			
Misc General Expenses	9302000	(6.98)	0.35	-	-	-	12,206,444.22			
Credit Line Fees - Regulated	9302001	-	-	-	-	-	4,675,172.23			
Rents-Administrative & General	9310000	-	-	-	-	-	2,270,779.81			
Maintenance Of General Plant	9320000	-	-	-	-	-	54,634.72			
Maint-General Plant-Elec	9350000	(48,734.65)	4,019.61	-	-	-	4,031,594.65			
Operation and maintenance		(85,938,578.33)	(76,501,096.11)	(29,150,096.85)	(29,150,096.85)	-	2,496,167,748.87	\$ 1,205	\$ 2,496,167,748.87	line 11
Depr-Transmission Plant	4031200	-	28,469,024.93	-	-	-	245,265,313.43			
Depr-Transmission-Sandow	4031202	-	-	-	-	-	2,051.95			
Depr Exp - Transm Substation	4031211	-	9,409,606.35	-	-	-	104,322,715.93			
Dep Exp-Tran Substation SVC	4031214	-	1,892,549.44	-	-	-	9,109,914.26			
Dep Exp-Tran Substation DC Tie	4031215	-	-	-	-	-	617,769.74			
Depr-Distribution System	4031300	-	120,516.04	-	-	-	404,695,490.89			
Depr - Distribution - IDR	4031304	-	-	-	-	-	7,281,323.15			
Depr-Dist Substation	4031310	-	3,371,106.30	-	-	-	60,347,342.97			
Depn Exp-Transportation Equipm	4031730	-	85,271.05	-	-	-	2,013,685.06			
Gen Plt-Commun Equip	4031770	-	-	-	-	-	4,470,955.13			
Depr - Leasehold Improvements	4031795	-	-	-	-	-	441,789.12			
Depr - General Plant - AMS	4031796	-	-	-	-	-	2,251,325.54			
Depr-General Plant	4031798	-	165,756.09	-	-	-	53,998,961.17			
Dep Exp - Dkt53601 Disallow	4031799	-	-	-	-	-	(3,022,538.26)			
Depr Contra Distribution	4033803	-	-	(1,963,112.47)	(1,963,112.47)	-	(1,963,112.47)			
Depr Contra Transmission	4033804	-	-	(391,653.51)	(391,653.51)	-	(391,653.51)	\$ 889,441,334.10		line 13
Electric Plant	4041000	-	-	-	-	-	89,615,908.21			
Amortization Expense - AMS	4041003	-	-	-	-	-	974,340.15			
Amort Elec Plnt Acq Adj	4060000	-	-	-	-	-	(30,673.62)			
Amort-Prop Losses_Unrcvd Plant	4070000	-	-	-	-	-	(1,570,623.94)		\$ 88,988,950.80	line 12
Depreciation and amortization		-	43,513,830.20	(2,354,765.98)	(2,354,765.98)	-	978,430,284.90	\$ 978		
FICA	4081000	-	-	-	-	-	45,680,513.53			
Federal - Unemployment	4081100	-	-	-	-	-	222,259.10			
Federal - Other	4081900	-	-	-	-	-	4,086.68			
Allocated Taxes FICA - Credit	4081970	-	-	-	-	-	(47,996,751.51)			
Allocated Taxes FUTA - Credit	4081980	-	-	-	-	-	(838,908.51)			
Payroll Taxes Allocated	4081990	-	-	-	-	-	22,079,470.91			
State - Unemployment	4082100	-	-	-	-	-	290,293.53			
Local Gross Receipts	4082410	-	-	-	-	-	291,903,021.75			
Local Gross Receipt - DD Chrgs	4082415	-	-	-	-	-	615,689.53			
Ad Valorem - EN Del Operating	4082602	-	6,792,616.90	-	-	-	241,036,117.02			
Allocated Taxes SUTA - Credit	4082980	-	-	-	-	-	(774,381.65)			
Taxes, other than income		-	6,792,616.90	-	-	-	552,221,410.38	\$ 552	\$ 552,221,410.38	line 15
Total operating expenses		(85,938,578.33)	(26,194,649.01)	(31,504,862.83)	(31,504,862.83)	-	4,026,819,444.15	\$ 4,026	\$ 4,026,819,444.15	
Operating income (loss)		-	147,531,105.12	31,504,862.83	31,504,862.83	-	1,559,663,774.89	\$ 1,560	\$ 1,559,663,774.89	
Revenue-Non Utility Operations	4170000	-	-	-	-	-	1,010,451.98			
Expense-Nonutility Operations	4171000	-	-	-	-	-	(123,801.67)			
AFUDC Equity	4191000	-	-	-	-	-	49,910,307.31		\$ 49,910,307.31	line 24 & 25
Disposition Of Property-Gain	4210100	-	-	-	-	-	8,758,735.24			
Other Misc Nonoperating Income	4210300	-	-	-	-	-	31,025.54			
Other income		-	-	-	-	-	59,586,718.40	\$ (59)	\$ 9,676,411.09	line 24

Non-utility ad valorem
\$ 127,725.45

before income tax



ONCOR ELECTRIC DELIVERY HOLDINGS
CONSOLIDATING INCOME STATEMENT
Year to Date Ended: December 31, 2023

EMR WP/Sch I-1

Business Unit Tree = F_BU_D_BASE

Run: January 31, 2024 at 07:30

Elapsed time: 00:00:10

Oncor Legal Entity

		Eliminations X0350	North Texas T&D	RACSA	Other	Eliminations X0306, ZONCF	Oncor Electric Delivery	10-K \$millions	Operating In \$	Non-Oper/Interest In \$	Total Company EMR Sch I
Disposition Of Property-Loss	4210200	-	-	-	-	-	1,629.81				
Miscellaneous Amortization	4250000	-	888,469.72	-	-	-	1,241,488.78				
Reg Asset Amortization	4253800	-	-	2,354,765.98	2,354,765.98	-	2,354,765.98				
Penalties	4263000	-	-	-	-	-	2,228,791.15				
Pac	4264100	-	-	-	-	-	29,400.00				
Lobbying - Other-Non Operating	4264500	-	-	-	-	-	7,108,249.15				
Lobbying - PAC - Non Operating	4264600	-	-	-	-	-	367,047.34				
Other Deductions - Dues	4265000	-	-	-	-	-	49.52				
Other Deduct-Impairment Losses	4265100	-	-	-	-	-	14,812,683.00	\$ 14			
Other Deductions-Non Operating	4265500	-	-	29,150,096.85	29,150,096.85	-	26,944,574.64				
Other deductions		-	888,469.72	31,504,862.83	31,504,862.83	-	55,088,679.37	\$ 41		\$ (55,088,679.37)	line 24 (flip sign)
Interest & Dividend Inc-Misc	4190100	-	-	-	-	-	12,921,470.04				
Interest Income-Associated Cos	4190200	-	-	-	-	-	-				
Interest income		-	-	-	-	-	12,921,470.04	\$ (13)		\$ 12,921,470.04	line 24
Interest expense and related charges:											
Other Interest Expense	4310100	-	2,307.62	-	-	-	24,579,290.39				
Commercial Paper	4311000	-	-	-	-	-	4,106,019.74				
Senior Notes	4314000	-	-	-	-	-	523,523,935.22				
Interest expense - trade		-	2,307.62	-	-	-	552,209,245.35				
Interest On Debt To Assoc Cos	4300000	-	40,772,167.98	-	-	-	-				
Interest expense - affiliates		-	40,772,167.98	-	-	-	-				
AFUDC	4321000	-	-	-	-	-	(28,782,941.92)			\$ 28,782,941.92	line 25 (flip sign)
Capitalized interest		-	-	-	-	-	(28,782,941.92)				
Amort-Debt Discount & Expense	4280000	-	-	-	-	-	8,893,616.31				
Amort-Loss On Reacquired Debt	4281000	-	-	-	-	-	4,450,525.40				
Amort-Gain Reacq Debt-Credit	4291000	-	-	-	-	-	(790,926.72)				
Debt amortization expense		-	-	-	-	-	12,553,214.99				
Total interest expense and related charges		-	40,774,475.60	-	-	-	535,979,518.42	\$ 536		\$ 564,762,460.34	
Income (loss) before income taxes		-	105,868,159.80	-	-	-	1,041,103,765.54	\$ 1,041	\$ 1,559,663,774.89	\$ (518,560,009.35)	
Income tax expense (benefit):											
Current FIT - Util Oper Income	4091000	-	15,175,793.12	6,224,749.49	6,224,749.49	-	87,408,994.44	\$ 87,408,994.44			line 17
State Income Taxes-Oper Income	4091100	-	322,136.17	-	-	-	28,236,164.60	\$ 28,236,164.60			line 16
Current FIT - Other Income	4092000	-	(186,578.64)	(2,244,972.52)	(2,244,972.52)	-	(288,069.03)		\$ (288,069.03)		line 24 (tax benefit)
State - Income Taxes-Non Oper	4092100	-	-	-	-	-	81,295.61		\$ 81,295.61		line 24 (tax benefit)
Interest - GAAP Tax	4310800	-	-	-	-	-	666,667.00	\$ 666,667.00			line 17
Current		-	15,311,350.65	3,979,776.97	3,979,776.97	-	116,105,052.62				
Def FIT - Utility Oper Income	4101000	-	17,486,035.32	615,305.72	615,305.72	-	860,247,440.91	\$ 860,247,440.91			line 17
Deferred State Income taxes	4101100	-	-	-	-	-	(124,631.43)	\$ (124,631.43)			line 16
Def FIT - Other Income	4102000	-	-	-	-	-	-		\$ -		
Def FIT - Utility Oper Income	4111000	-	(12,742,787.28)	(224,034.01)	(224,034.01)	-	(791,341,526.91)	\$ (791,341,526.91)			line 17
Def FIT - Non Operating Income	4112000	-	-	(4,371,048.67)	(4,371,048.67)	-	(7,481,712.10)		\$ (7,481,712.10)		line 24 (tax benefit)
Deferred		-	4,743,248.04	(3,979,776.96)	(3,979,776.96)	-	61,299,570.47				
Investment Tax Credit	4114000	-	-	-	-	-	(527,171.51)	\$ (527,171.51)			line 17
Investment tax credits		-	-	-	-	-	(527,171.51)				
Total income taxes		-	20,054,598.69	0.01	0.01	-	176,877,451.58	\$ 177	\$ 184,565,937.10	\$ (7,688,485.52)	
Income (loss) from continuing operations		-	85,813,561.11	(0.01)	(0.01)	-	864,226,313.96	\$ 864	\$ 1,375,097,837.79	\$ (510,871,523.83)	Check 864,226,313.96
Income (loss) from discontinued operations, net of tax ef		-	-	-	-	-	-				



ONCOR ELECTRIC DELIVERY HOLDINGS
CONSOLIDATING INCOME STATEMENT
Year to Date Ended: December 31, 2023

EMR WP/Sch I-1

Business Unit Tree = F_BU_D_BASE

Run: January 31, 2024 at 07:30

Elapsed time: 00:00:10

OncorLegal Entity

	Eliminations X0350	North Texas T&D	RACSA	Other	Eliminations X0306, ZONCF	Oncor Electric Delivery	10-K \$millions	Operating In \$s	Non-Oper/Interest in \$s	Total Company EMR Sch I
Extraordinary gain (loss), net of tax effect	-	-	-	-	-	-				
Cum effect of changes in acctg principles, net of tax effect	-	-	-	-	-	-				
Net income (loss)	-	85,813,561.11	(0.01)	(0.01)	-	864,226,313.96	\$ 864	\$ 1,375,097,837.79	\$ (510,871,523.83)	864,226,313.96
Current FIT - NCI 4096000	-	-	-	-	-	-		Totals-TGMT&FIT	Totals-Non-Oper Inc	
Income (loss) - NCI 4356000	-	-	-	-	-	-		\$ 28,111,533.17		line 16
Net income (loss) attributable to noncontrolling interests	-	-	-	-	-	-		\$ 156,454,403.93		line 17
Preferred stock dividends	-	-	-	-	-	-			\$ 25,107,994.59	line 24 post-tax income
Net income (loss) available for common stock	-	85,813,561.11	(0.01)	(0.01)	-	864,226,313.96			\$ 78,693,249.23	AFUDC - line 25

		TCOS	Retail T&D base	Base Unbilled	TCRF	T&D Misc + Disc	DCRF billed	MGR+WMGR	EECRF	RCE&Remand related	Total	Link to IS
Premise-based	\$	285,532,082.66	285,532,082.66								285,532,082.66	
kwh volume based DSC		1,229,664,807.75	1,229,664,807.75								1,229,664,807.75	
kw demand based DSC		1,009,954,804.11	1,009,954,804.11								1,009,954,804.11	
kwh volume based TSC/TCRF		813,485,285.58			813,485,285.58						813,485,285.58	
kw demand based TSC/TCRF		982,061,575.80			982,061,575.80						982,061,575.80	
DCRF		111,791,686.32					111,791,686.32				111,791,686.32	
Mobile Generator Surcharge (MGR)		748,411.17						748,411.17			748,411.17	
Mobile Generator Surcharge (WMGR)		3,625.97						3,625.97				
EECRF		55,626,317.31							55,626,317.31		55,626,317.31	
EECRF performance bonus accrued		20,545,284.00							20,545,284.00		20,545,284.00	
RCE-related		3,775,250.08								3,775,250.08		Sch Ia line 6
Discretionary billed		23,868,930.00				23,868,930.00					23,868,930.00	
Forfeited discounts		513,998.50				513,998.50					513,998.50	
TCRF under-recovery		34,209,052.55			34,209,052.55						34,209,052.55	
TCOS/NTS 3rd party (TRN+NTUSU)		959,393,062.72	959,393,062.72								959,393,062.72	
Base unbilled (distribution)		8,248,607.23		8,248,607.23							8,248,607.23	
Discretionary unbilled		279,394.82		279,394.82							279,394.82	
Doc Nos 46957853601 b/r recovery - AMS under-recovery r/a		(23,722,648.55)	(23,722,648.55)								(23,722,648.55)	
Miscellaneous service revenues		644,721.73				644,721.73					644,721.73	
Remand surcharge		1,301.19								1,301.19		Sch Ia line 10
Wholesale DLS & XFMR		6,882,962.39				6,436,005.79	446,956.60				6,882,962.39	
VDSS		6,692,229.77				6,692,229.77					6,692,229.77	
Miscellaneous revenues		56,282,475.94				56,282,475.94					56,282,475.94	
Total		5,586,483,219.04									5,586,479,593.07	5,586,483,219.04
Addback elimination - TRN billing to NTUSU		\$7,714,076.30				\$7,714,076.30					7,714,076.30	
Addback elimination - TCOS A447/NTS A565		538,787,078.65	538,787,078.65								538,787,078.65	Link to EMR - Ttl Elec
Total Electric		6,132,984,373.99	1,498,180,141.37	2,501,429,045.97	8,528,002.05	1,829,755,913.93	102,152,438.03	112,238,642.92	752,037.14	76,171,601.31	3,776,551.27	6,132,984,373.99
						Sch Ia line 7		Sch Ia line 9			Sch Ia lines 6 & 11	EECRF perf bonus & interest collection excl. in EMR
							Misc revenues					
						less Wholesale transmission matrix payments to others (A565)	1,829,755,879.11	81,310,126.17				
						TCRF revenues= NTS expense	34.82					
Check Total		5,586,483,219.04										
s/b zero		-										
								EECRF Billed	83,656,050.31			
								Less Doc. No. 53671 - performance bonus coll/bill in 2023; recognized revenue 2022	(28,029,733.00)			
								Doc. No. 55074 - performance bonus recognized (EMR exclusion)	20,545,284.00	(Sch XI adjustment)		(20,545,284.00)
									76,171,601.31	Sch Ia line 8		
								EECRF A908 prgm funding expense	55,602,046.31			
Energy Delivery Revenues excl. EECRF perf bonus accrued		4,503,127,925.97						EECRF revenue recovery for interest on under-recovery	24,271.00	Dkt 53671 2023 EECRF		(24,271.00)
EMR Sch X.1a incl. EECRF perf bonus prior to exclusion		4,523,673,209.97										(20,569,555.00)
Less EECRF performance bonus accrued		20,545,284.00										
Energy Delivery Revenues detailed above		4,503,127,925.97										

Account 2417000-Premise Related Collections (Nuclear Decommissioning Collections Net of Remittances)

@12-31-2023

EMR WP/Sch la-NDC

Page 1 of 1

Sum of Monetary Amount			Period												Grand Total	Collections	Remittances
Proj	Source	Journal Line Description	1	2	3	4	5	6	7	8	9	10	11	12			
00000000	UJE	Small balance clearing									(\$1,361.05)				(\$1,361.05)		
	UJE Total										(\$1,361.05)				(\$1,361.05)		
00000000 Total											(\$1,361.05)				(\$1,361.05)		
NDCFUNDS	MSC	(blank)	(\$1,985,613.94)	(\$1,949,759.71)	(\$1,827,291.29)	(\$1,704,875.59)	(\$1,607,934.34)	(\$1,811,827.34)	(\$2,171,729.50)	(\$2,379,908.36)	(\$2,363,286.07)	(\$1,991,790.10)	(\$1,684,635.41)	(\$1,703,523.57)	(\$23,182,073.22)		
	MSC Total		(\$1,985,613.94)	(\$1,949,759.71)	(\$1,827,291.29)	(\$1,704,875.59)	(\$1,607,934.34)	(\$1,811,827.34)	(\$2,171,729.50)	(\$2,379,908.36)	(\$2,363,286.07)	(\$1,991,790.10)	(\$1,684,635.41)	(\$1,703,523.57)	(\$23,182,073.22)		
	PUR	(blank)	\$1,806,814.55	\$1,985,632.50	\$1,949,801.20	\$1,827,313.43	\$1,704,885.04	\$1,607,934.34	\$1,811,863.80	\$2,171,762.51	\$4,743,216.91	\$1,991,790.10	\$1,685,670.74	\$1,685,670.74	\$23,286,686.12	\$ (23,182,073.22)	
	PUR Total		\$1,806,814.55	\$1,985,632.50	\$1,949,801.20	\$1,827,313.43	\$1,704,885.04	\$1,607,934.34	\$1,811,863.80	\$2,171,762.51	\$4,743,216.91	\$1,991,790.10	\$1,685,670.74	\$1,685,670.74	\$23,286,686.12	\$ 1,135.33	\$ 23,285,549.79
	UJE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$5,194.36)					(\$5,194.36)		
		Recognized revenue	(\$18.56)	(\$41.49)	(\$22.14)	(\$9.45)		(\$36.46)	(\$33.01)	(\$18.82)	(\$5.66)			(\$30.05)	(\$215.64)		
	UJE Total		(\$18.56)	(\$41.49)	(\$22.14)	(\$9.45)	\$0.00	(\$36.46)	(\$33.01)	(\$5,213.18)	(\$5.66)			(\$30.05)	(\$5,410.00)	\$	(215.64)
	NDCFUNDS Total		(\$178,817.95)	\$35,831.30	\$122,487.77	\$122,428.39	\$96,950.70	(\$203,929.46)	(\$359,898.71)	(\$213,357.03)	(\$2,363,291.73)	\$2,751,426.81	\$307,254.69	(\$17,882.88)	\$99,201.90		
SBFFUNDS	UJE	Small balance clearing									\$1,171.13				\$1,171.13		
	UJE Total										\$1,171.13				\$1,171.13		
SBFFUNDS Total											\$1,171.13				\$1,171.13		
TAMPRING	UJE	Small balance clearing									\$189.92				\$189.92		
	UJE Total										\$189.92				\$189.92		
TAMPRING Total											\$189.92				\$189.92		
Grand Total			(\$178,817.95)	\$35,831.30	\$122,487.77	\$122,428.39	\$96,950.70	(\$203,929.46)	(\$359,898.71)	(\$213,357.03)	(\$2,363,291.73)	\$2,751,426.81	\$307,254.69	(\$17,882.88)	\$99,201.90	\$ (23,186,347.89)	\$ 23,285,549.79
CC&B & tampering collections			(\$1,985,632.50)	(\$1,949,801.20)	(\$1,827,313.43)	(\$1,704,885.04)	(\$1,607,934.34)	(\$1,811,863.80)	(\$2,171,762.51)	(\$2,379,925.18)	(\$2,363,291.73)	(\$1,991,790.10)	(\$1,684,635.41)	(\$1,703,553.62)		\$ 23,186,347.89	EMR Sch la, Line 21
Remittances one month lag			\$1,985,632.50	\$1,949,801.20	\$1,827,313.43	\$1,704,885.04	\$1,607,934.34	\$1,811,863.80	\$2,171,762.51	\$0.00	\$4,743,216.91	\$1,991,790.10	\$1,685,670.74				
Net s/b zero			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$2,379,925.18)	\$2,379,925.18	\$0.00	\$1,135.33	(\$1,703,553.62)		< Dec 2023 collection to be remitted in Jan 2024	

"Total billed" Dec 2022 \$ (1,803,814.21) Reference A2417000 acct rec for Dec 2022

Jan 2023 remittance of Dec 2022 collections	\$1,806,814.55	
Dec 2023 collections	(\$1,703,553.62)	
	(\$5,194.36)	
Nov 2023 Difference	\$1,135.33	
2023 activity summarized	\$99,201.90	
Dec 2023 collections	\$ (1,703,553.62)	To be remitted Jan 2024
Difference - Dec 2022 collection less Jan 2023 remittance	\$ 3,000.34	Dec 2022 JE 970394
	\$ (5,194.36)	Aug 2023 JE 970394
Nov 2023 Difference	\$ 1,135.33	
2021 true-up related to REP Defaults	\$ (43,621.91)	Reference A2417000 acct rec for Dec 2022
Balance @ 12-31-2023	\$ (1,748,234.22)	

Interest-rate Savings Refund (ISR & WISR - Docket Nos. 54735 & 55453)

Account 2541351 Projects INTS by class

EMR WP/Sch Ia-ISR

Page 1 of 1

Sum of Monetary Amount	Unit	Source	ESD Total	TRN	TRN Total	Grand Total	YTD 12-31-2023	
Journal Line Description	ESD	ESD		UJE			Riders ISR & WISR	
reverse Reg Liab - Dkt 54735	MSC	UJE		\$2,447,235.51	\$2,447,235.51	\$2,447,235.51	\$ 2,447,235.51	TRN WISR - billed Jun 2023
reverse Reg Liab - Dkt 55453				\$868,157.02	\$868,157.02	\$868,157.02	\$ 868,157.02	TRN WISR - billed Dec 2023
			\$1,991,372.80			\$1,991,372.80	\$ 1,991,372.80	CC&B
Grand Total	\$0.00	\$0.00	\$1,991,372.80	\$3,315,392.53	\$3,315,392.53	\$5,306,765.33	\$ 5,306,765.33	
							\$ (5,306,765.33)	EMR Schedule Ia refund, Line No. 12
								Final Interest Rate Savings Docket No. 55453

Per Consol. Income Statement (GAAP O&M)	\$ 2,496,167,749
EMR Total Electric	<u>\$ 3,012,465,274</u>
EMR Total Electric > Consol. Income stmt	\$ 516,297,525

EMR adjustments reflect the following:

		<u>Account</u>	<u>Note</u>
Affiliate DSP's NTS expense from Oncor TSPs (transmission matrix)	\$ 538,787,079	5650000	EMR adjustment for affiliate revenues (TSP) equal to affiliate expenses (DSP)
Affiliate TRN billing to NTU for operating agreement	\$ 7,714,076	Various	EMR adjustment for affiliate revenues equal to affiliate expenses
Excludes RACSA credit - GAAP reclass for NSC pension/OPEBs	\$ 29,150,097	9260000	EMR adjustment to remove this credit
Exclude write-off for Dkt 53601 disallowed costs previously capitalized	\$ (54,659,908)	920, 926	EMR exclusion (financially-based incentive comp, non-qualified pension, exec. perquisites)
Exclude non-recoverable O&M for GAAP	\$ (4,443,349)	920, 923, 926	EMR exclusion (financially-based incentive comp, non-qualified pension, exec. perquisites, other)
Exclude social club dues	\$ (250,468)	Various	EMR exclusion
Rounding - EMR in \$\$, zero cents	<u>\$ (2)</u>		
EMR Total Electric > GAAP O&M	\$ 516,297,525		

The following EMR adjustments functionalized:

	<u>Account</u>	<u>Acct Key</u>	<u>TRAN</u>	<u>DIST</u>	<u>NTU-T</u>	<u>NTU-D</u>	<u>Total</u>	<u>%/Factor for TRAN</u>
Exclude write-off for Dkt 53601 disallowed costs previously capitalized	9200000	A920	(12,201,236.06)	(40,231,036.39)			(52,432,272.45)	23.27%
Exclude write-off for Dkt 53601 disallowed costs previously capitalized	9260000	A926	(518,381.36)	(1,709,254.66)			(2,227,636.02)	23.27%
Exclude non-recoverable O&M for GAAP	9200000	A920	(1,103,707.13)	(3,639,244.56)			(4,742,951.69)	23.27%
Exclude non-recoverable O&M for GAAP	9260000	A926	72,215.74	238,116.37			310,332.11	23.27%
Exclude non-recoverable O&M for GAAP	9230000	A923	(786.95)	(9,942.05)			(10,729.00)	7.33%
Exclude social club dues	5660000	A566	(388.00)	-			(388.00)	100.00%
Exclude social club dues	5880000	A588		(4,448.00)			(4,448.00)	0.00%
Exclude social club dues	9210000	A921	(57,149.25)	(188,437.75)			(245,587.00)	23.27%
Exclude social club dues	9302000	A930.2	(10.47)	(34.53)			(45.00)	23.27%
			(13,809,443.48)	(45,544,281.57)	-	-	(59,353,725.05)	

Oncor Electric Delivery Company LLC (including Oncor NTU)

EC 303 by O&M account

Social Club Dues And Fees
YTD 12-31-2023EMR WP/Sch II-2
Page 1 of 1

Account	Activity	Project	Unit ESD	Unit TRN	Grand Total	EMR Sch II O&M Exclusion
5660000	9020	0000SUPT		\$388.25	\$388.25	
	9020 Total			\$388.25	\$388.25	
5660000 Total				\$388.25	\$388.25	\$ (388.00) Line 1
5880000	4500	00004500	\$4,448.16		\$4,448.16	
	4500 Total		\$4,448.16		\$4,448.16	
5880000 Total			\$4,448.16		\$4,448.16	\$ (4,448.00) Line 3
9210000	4500	00004500	\$134,884.93		\$134,884.93	
		ITOMS501	\$90.00		\$90.00	
		MRKTRAK1	\$186.65		\$186.65	
	4500 Total		\$135,161.58		\$135,161.58	
	5100	00005100	\$110,425.77		\$110,425.77	
	5100 Total		\$110,425.77		\$110,425.77	
9210000 Total			\$245,587.35		\$245,587.35	\$ (245,587.00) Line 9
9302000	4500	00004500	\$45.00		\$45.00	
	4500 Total		\$45.00		\$45.00	
9302000 Total			\$45.00		\$45.00	\$ (45.00) Line 9
Grand Total			\$250,080.51	\$388.25	\$250,468.76	\$ (250,468.00)

Oncor Electric Delivery Company LLC
O&M Expense - Disallowed, Non-recoverable, and Transaction Costs to be Excluded from EMR
YTD December 31, 2023

EMR WP/Sch II-3
Page 1 of 1

Project DISALLO2 (Dkt 53601)				
Expense Code	Description	Administrative & Gen Salaries Account 9200000	Employee Pensions & Benefits 9260000	Direct Costs Oncor Total
114	Incentive Plans - Annual	43,759,563.13	0.00	43,759,563.13
325	Long Term Incentive Compen Plr	8,672,709.32	0.00	8,672,709.32
562	Supplemental Retirement Plan	0.00	1,665,596.00	1,665,596.00
590	Other Employee Benefits	0.00	562,040.02	562,040.02
Total		\$52,432,272.45	\$2,227,636.02	\$54,659,908.47

Project NORECOVR (Dkt 53601)				
Expense Code	Description	FICA Account 4081000	Administrative & Gen Salaries Employee Pensions & Benefits 9200000	Direct Costs Oncor Total
114	Incentive Plans - Annual	0.00	1,662,984.54	1,662,984.54
325	Long Term Incentive Compen Plr	0.00	3,079,967.15	3,079,967.15
562	Supplemental Retirement Plan	0.00	0.00	4,208,238.00
565	Supplemental Retirement - COLI	0.00	0.00	(4,838,440.11)
570	Payroll Taxes	68,772.77	0.00	68,772.77
597	Other Misc Benefits_Non loadbl	0.00	0.00	319,870.00
Total		\$68,772.77	\$4,742,951.69	(\$310,332.11)

Project NEXTERAS			
Expense Code	Description	Outside Services Employed Account 9230000	Total
413	OS Legal Cost-Intrnl Legal	10,729.00	10,729.00
Total		\$10,729.00	\$10,729.00

Acct Key	Description	TRAN	DIST	NTU-T	NTU-D	Total	Wholesale Transmission %s
A560	Operation Supervision and Engineering	5,108,020.66	32,784.92	210,069.71	-	5,350,875.29	
A561	Load Dispatching	18,295,801.41	-	1,374,937.76	7,291.45	19,678,030.62	
A562	Station Expenses	3,011,914.86	755,855.40	195,909.08	-	3,963,679.34	
A563	Overhead Line Expenses	4,920,235.76	-	379,774.39	-	5,300,010.15	
A564	Underground Line Expenses	(2,194.36)	-	-	-	(2,194.36)	
A565	Transmission of Electricity by Others	-	1,829,755,879.11	-	-	1,829,755,879.11	
A566	Miscellaneous Transmission Expenses	62,064,202.77	540,720.69	1,088,713.61	2,954.90	63,696,591.97	
A567	Rents	396,784.29	-	-	-	396,784.29	Excl. A565
		93,794,765.39	1,831,085,240.12	3,249,404.55	10,246.35	1,928,139,656.41	98.64%
A568	Maintenance Supervision and Engineering	215,952.61	72,683.26	4,220.52	2,785.76	295,642.15	
A569	Maintenance of Structures	23,975.01	6,477.92	2,604.10	4,068.85	37,125.88	
A570	Maintenance of Station Equipment	6,674,156.20	68,422.31	1,608,763.60	1,269.78	8,352,611.89	
A571	Maintenance of Overhead Lines	19,943,561.76	22,352.05	975,265.34	10,684.92	20,951,864.07	
A572	Maintenance of Underground Lines	333,203.51	-	-	-	333,203.51	
A573	Maintenance of Miscellaneous Transmission Plant	1,429,547.23	8,432.38	4,096.02	-	1,442,075.63	
		28,620,396.32	178,367.92	2,594,949.58	18,809.31	31,412,523.13	99.37%
A580	Operation Supervision and Engineering	2.57	10,638,624.63	-	17,586.92	10,656,214.12	
A581	Load Dispatching	-	10,915,785.26	-	-	10,915,785.26	
A582	Station Expenses	270,564.70	3,905,971.16	-	117,206.51	4,293,742.37	
A583	Overhead Line Expenses	-	18,349,693.48	-	-	18,349,693.48	
A584	Underground Line Expenses	-	7,930,747.49	-	-	7,930,747.49	
A585	Street Lighting and Signal System Expenses	-	32,610.61	-	-	32,610.61	
A586	Meter Expenses	-	32,789,073.17	-	-	32,789,073.17	
A587	Customer Installation Expenses	-	1,768,134.32	-	-	1,768,134.32	
A588	Miscellaneous Distribution Expenses	49,078.88	79,969,511.59	18.41	40.06	80,018,648.94	
A589	Rents	-	907,551.44	-	-	907,551.44	
		319,646.15	167,207,703.15	18.41	134,833.49	167,662,201.20	0.19%
A590	Maintenance Supervision and Engineering	10,807.33	1,342,687.99	341.57	338.93	1,354,175.82	
A591	Maintenance of Structures	12,730.36	3,948.70	-	-	16,679.06	
A592	Maintenance of Station Equipment	779,127.31	7,716,027.68	832.86	213,732.89	8,709,720.74	
A593	Maintenance of Overhead Lines	1,450.74	108,430,332.33	60.51	-	108,431,843.58	
A594	Maintenance of Underground Lines	-	27,178,729.59	-	-	27,178,729.59	
A595	Maintenance of Line Transformers	-	4,629,809.51	-	-	4,629,809.51	
A596	Maintenance of Street Lighting and Signal Systems	-	9,377,075.74	-	-	9,377,075.74	
A597	Maintenance of Meters	-	18,923,683.01	-	-	18,923,683.01	
A598	Maintenance of Miscellaneous Distribution Plant	966.35	2,271,895.33	-	1.15	2,272,862.83	
		805,082.09	179,874,189.88	1,234.94	214,072.97	180,894,579.88	0.45%
A901	Supervision	-	(4,360.29)	-	-	(4,360.29)	
A902	Meter Reading Expenses	-	24,220.84	-	-	24,220.84	
A903	Customer Records and Collection Expenses	-	22,549,971.20	-	-	22,549,971.20	
A904	Uncollectible Accounts	-	1,455,521.02	-	-	1,455,521.02	
		-	24,025,352.77	-	-	24,025,352.77	0.00%
A907	Supervision	-	-	-	-	-	
A908	Customer Assistance Expenses	-	56,011,535.38	-	-	56,011,535.38	
A910	Miscellaneous Customer Service and Informational Expenses	-	-	-	-	-	
		-	56,011,535.38	-	-	56,011,535.38	0.00%
A911	Supervision	-	-	-	-	-	
A912	Demonstrating and Selling Expenses	-	-	-	-	-	
A913	Advertising Expenses	-	-	-	-	-	
		-	-	-	-	-	#DIV/0!
A920	Administrative and General Salaries	26,502,133.71	87,385,269.61	-	-	113,887,403.32	
A921	Office Supplies and Expenses	3,233,926.18	10,663,198.72	3,341.84	11,019.02	13,911,485.76	
A923	Outside Services Employed	9,203,689.13	116,276,971.78	1,752,793.98	94,682.96	127,328,137.85	
A924	Property Insurance	10,385,354.20	186,474,340.37	896,675.07	-	197,756,369.64	
A925	Injuries and Damages	5,937,237.75	20,129,224.15	-	-	26,066,461.90	
A926	Employee Pensions and Benefits	26,977,211.77	88,951,740.97	-	-	115,928,952.74	
A928	Regulatory Commission Expenses	-	4,190,872.12	402,638.16	-	4,593,510.28	
A930.1	General Advertising Expenses	-	1,559,783.10	-	-	1,559,783.10	
A930.2	Miscellaneous General Expenses	3,689,975.76	13,191,595.34	1.70	5.63	16,881,578.43	
A931	Rents	528,421.14	1,742,358.67	-	-	2,270,779.81	
A932	Maintenance of General Plant	24,716.41	29,918.31	-	-	54,634.72	14.43%
A935	Maintenance of General Plant	1,822,050.75	2,205,524.29	52,754.26	-	4,080,329.30	45.94%
		88,304,716.80	532,800,797.43	3,108,205.01	105,707.61	624,319,426.85	
		211,844,606.75	2,791,183,186.65	8,953,812.49	483,669.73	3,012,465,275.62	7.33%
		7.03%	92.65%	0.30%	0.02%		

Oncor Electric Delivery Company LLC including Oncor NTU
Support for EMR Depreciation and Amortization Expense for Wholesale Transmission and Retail T&D
12 Months Ending December 31, 2023

EMR WP/Sch I-2
Page 1 of 1

Description	Account	YTD as of 12-31-23	Transmission	Distribution	Comment
Depr-Transmission Plant	4031200	216,796,288.50	216,796,288.50		
Depr-Transmission-Sandow	4031202	2,051.95	2,051.95		
Depr Exp - Transm Substation	4031211	94,913,109.58	86,613,278.11	8,299,831.47	Allocated based on investment at 12-31-23
Dep Exp-Tran Substation SVC	4031214	7,217,364.82	5,922,906.82	1,294,458.00	Allocated based on investment at 12-31-23
Dep Exp-Tran Substation DC Tie	4031215	617,769.74	395,287.31	222,482.43	Allocated based on investment at 12-31-23
Depr-Distribution System	4031300	404,574,974.85		404,574,974.85	
Depr - Distribution - IDR	4031304	7,281,323.15		7,281,323.15	
Depr-Dist Substation	4031310	56,976,236.67	14,734,443.28	42,241,793.39	Allocated based on investment at 12-31-23
Depn Exp-Transportation Equipm	4031730	1,928,414.01	744,404.42	1,184,009.59	Directly Assigned to owner BU
Gen Plt-Commun Equip	4031770	4,470,955.13	2,011,609.57	2,459,345.56	Allocated based on investment at 12-31-23
Depr - Leasehold Improvements	4031795	441,789.12	98,939.76	342,849.36	Directly Assigned to owner BU
Depr - General Plant - AMS	4031796	2,251,325.54		2,251,325.54	
Depr-General Plant	4031798	53,833,205.08	19,099,461.51	34,733,743.57	Allocated based on investment at 12-31-23
Dep Exp - Dkt53601 Disallow	4031799	(3,022,538.26)	(1,371,789.44)	(1,650,748.82)	Directly Assigned to owner BU
Electric Plant	4041000	89,615,908.21	22,308,311.72	67,307,596.49	Allocated based on investment at 12-31-23
Amortization Expense - AMS	4041003	974,340.15		974,340.15	
Amort Elec Plnt Acq Adj	4060000	(30,673.62)	67,562.58	(98,236.20)	Directly Assigned to owner BU
Amort-Prop Losses_Unrcvd Plant	4070000	(1,570,623.94)	180,772.19	(1,751,396.13)	Directly Assigned to owner BU
Total Oncor excl. Oncor NTU		937,271,220.68	367,603,528.28	569,667,692.40	

Oncor Electric Delivery Company LLC - Oncor NTU
Depreciation and Amortization
January to December 2023

Description	Account	YTD as of 12-31-23	Transmission	Distribution	Comment
Depr-Transmission Plant	4031200	28,469,024.93	28,469,024.93		
Depr Exp - Transm Substation	4031211	9,409,606.35	8,093,246.94	1,316,359.41	Allocated based on investment at 12-31-23
Dep Exp-Tran Substation SVC	4031214	1,892,549.44	1,892,549.44		
Depr-Distribution System	4031300	120,516.04		120,516.04	
Depr-Dist Substation	4031310	3,371,106.30	1,309,631.24	2,061,475.06	Allocated based on investment at 12-31-23
Depn Exp-Transportation Equipm	4031730	85,271.05	85,271.05		
Depr-General Plant	4031798	165,756.09	165,756.09		

Total - Oncor NTU	43,513,830.20	40,015,479.69	3,498,350.51
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Oncor including Oncor NTU	980,785,050.88	407,619,007.97	573,166,042.91
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Amortization Expense	88,988,950.80	22,556,646.49	66,432,304.31	EMR Sch I, Line 12
Depreciation Expense	891,796,100.08	385,062,361.48	506,733,738.60	EMR Sch I, Line 13

	<u>Wholesale Transmission %</u>	
Amortization Expense	25.35%	EMR Sch I, Line 12, Column (6)
Depreciation Expense	43.18%	EMR Sch I, Line 13, Column (6)

Period	Unit ESD	TRN	Grand Total
1	\$186.93		\$186.93
2	\$168.84		\$168.84
3	\$186.93		\$186.93
4	\$180.90		\$180.90
5	\$186.93		\$186.93
6	\$180.90		\$180.90
7	\$186.93		\$186.93
8	\$186.93		\$186.93
9	\$180.90		\$180.90
10	\$186.93		\$186.93
11	\$180.90		\$180.90
12	\$186.93		\$186.93
	\$2,200.95		\$2,200.95

Retail T&D

\$2,201.00 EMR Sch I line 14

Income Statement line item	Account	12 Months ending 12-31-2023 Per Income Statement adjusted	Allocation	Wholesale Transmission	Retail T&D	Total
FICA	4081000	45,611,740.76	PAYXAG	10,614,066.30	34,997,674.46	45,611,740.76
Federal - Unemployment	4081100	222,259.10	PAYXAG	51,720.74	170,538.36	222,259.10
Federal - Other	4081900	4,086.68	PAYXAG	950.99	3,135.69	4,086.68
Allocated Taxes FICA - Credit	4081970	(47,996,751.51)	PAYXAG	(11,169,069.50)	(36,827,682.01)	(47,996,751.51)
Allocated Taxes FUTA - Credit	4081980	(838,908.51)	PAYXAG	(195,217.95)	(643,690.56)	(838,908.51)
Payroll Taxes Allocated	4081990	22,079,470.91	PAYXAG	5,137,996.58	16,941,474.33	22,079,470.91
State - Unemployment	4082100	290,293.53	PAYXAG	67,552.67	222,740.86	290,293.53
Local Gross Receipts	4082410	291,903,021.75	Retail T&D		291,903,021.75	291,903,021.75
Local Gross Receipt - DD Chrgs	4082415	615,689.53	Retail T&D		615,689.53	615,689.53
Ad Valorem - EN Del Operating	4082602	240,908,391.57	12-31-2022 net plant	116,779,572.53	124,128,819.04	240,908,391.57
Allocated Taxes SUTA - Credit	4082980	(774,381.65)	PAYXAG	(180,202.25)	(594,179.40)	(774,381.65)
Taxes, other than income taxes		552,024,912.16		121,107,370.10	430,917,542.06	552,024,912.16

Assignment of payroll and ad valorem taxes:

PAYXAG	applies to payroll taxes	23.27%	76.73%	
Oncor PLTSVC-N at 12-31-2022	applies to adj. 2023 ad valorem taxes (EMR 12 months ending 12-31-2022)	48.47%	51.53%	Dkt No. 54451
Exclusion Ad valorem tax - non-utility property	(127,725)			

Wholesale Transmission allocation percentage Column (6)

21.94% EMR Sch I line 15

Oncor Electric Delivery Company LLC (including Oncor NTU)
State Income Taxes - TGMT
2023 EMR

EMR WP/Sch I-5
Page 1 of 1

		12 ME 12-31-2023			
Income Statement line item	Account	Per Income Statement	Wholesale Transmission	Retail T&D	Total
State Income Taxes-Oper Income	4091100	28,236,164.60	5,000,281.53	23,235,883.07	28,236,164.60
Deferred State Income taxes	4101100	(124,631.43)	-	(124,631.43)	(124,631.43)
State Income Taxes - TGMT		28,111,533.17	5,000,281.53	23,111,251.64	28,111,533.17
Oncor - TRN			4,824,498.36		
Oncor NTU			305,431.01		
Total Oncor incl. NTU for Wholesale TRAN			5,129,929.37		
Oncor NTU revenue (nonaffiliate)		129,050,532.41	Oncor NTU excl. WDSS		
less Oncor NTU WDSS revenue		6,692,229.77			
Oncor NTU revenue - Wholesale Transmission		122,358,302.64	94.81%		
Oncor NTU TGMT		322,136.17	305,431.01		
Corporate (TRNDS) reflects R&D credit (net plant factor)		(286,476.47)	(129,647.84)	(156,828.63)	
Oncor excl. NTU net plant at 12-31-2023			45.26%	54.74%	
Wholesale Transmission allocation percentage Column (6)			17.79%	EMR Sch I line 16	



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY
SEGMENT CONSOLIDATING BALANCE SHEET
December 31, 2023

Business Unit Tree = F_BU_D_BASE

Run: January 31, 2024 at 07:30

Elapsed time: 00:00:11

EMR WP/Sch III-1

	TRNDS	X0342	ARSPE	ESD	TRN	X0343	Oncor T&D	NTUIC	NTULP	NTUSU	X0354	North Texas Partnership	NTUGP
ASSETS													
Current assets													
1310473 Cash-Chase-Oncor Concentration	315,636.62	-	-	-	-	-	-	-	-	-	-	-	-
1313381 Cash Chase Oncor Payroll	46,070.42	-	-	-	-	-	-	-	-	-	-	-	-
1314541 Mellon Bank 001_4541	-	-	1,000.00	-	-	-	1,000.00	-	-	-	-	-	-
1315735 Cash-Old-CORPS-Sweep to Chase	-	-	-	10,000.00	-	-	10,000.00	-	-	-	-	-	-
1317338 JPMC_Oncor_771057338	-	-	-	-	-	-	-	-	-	-	-	-	-
1317510 Cash-Chase-9791-Misc AR	-	-	-	480,948.89	202,507.77	-	683,456.66	-	-	-	-	-	-
1362000 Short-Term Investments	17,746,539.31	-	-	-	-	-	-	-	-	-	-	-	-
Cash and cash equivalents	18,108,246.35	-	1,000.00	480,948.89	202,507.77	-	694,456.66	-	-	-	-	-	-
1340009 Restricted Cash - Customer Dep	-	-	-	-	24,466,954.62	-	24,466,954.62	-	-	-	-	-	-
Restricted cash	-	-	-	-	24,466,954.62	-	24,466,954.62	-	-	-	-	-	-
1231000 Advances To Assoc Cos - MP	7,754,530,509.82	(8,513,387,797.97)	-	-	-	-	-	1,695,901.20	10,635.89	757,139,941.91	-	758,846,479.00	-
Advances to affiliates - MP	7,754,530,509.82	(8,513,387,797.97)	-	-	-	-	-	1,695,901.20	10,635.89	757,139,941.91	-	758,846,479.00	-
Trade accounts receivable - net:													
1420000 Customer Accounts Receivable	-	-	-	707,616.03	106,208,803.56	-	106,916,419.59	-	-	636.58	-	636.58	-
1421000 Electric-REP	-	-	345,785,664.53	347,533,898.75	-	-	693,319,563.28	-	-	-	-	-	-
1421001 Electric-REP (Contra)	(345,785,664.53)	-	-	-	-	-	-	-	-	-	-	-	-
1429000 Customer Rec AR Module Only	-	-	-	465,925.09	49,390,411.58	-	49,856,336.67	-	-	-	-	-	-
1730000 Accrued Utility Revenues	-	-	292,771,054.83	292,771,054.83	-	-	585,542,109.66	-	-	-	-	-	-
1730001 Accrued Utility Rev (Contra)	(292,771,054.83)	-	-	-	-	-	-	-	-	-	-	-	-
Customers	(638,556,719.36)	-	638,556,719.36	641,478,494.70	155,599,215.14	-	1,435,634,429.20	-	-	636.58	-	636.58	-
1430100 Other Misc Accounts Receivable	-	-	-	98,635,747.39	35,781,701.52	-	135,417,448.91	-	-	404,413.80	-	404,413.80	-
1431000 Payroll Deduction - Other	-	-	-	(1,624.25)	(3,334.59)	-	(4,958.84)	-	-	-	-	-	-
1431060 Energy Conservation	-	-	-	140,724.22	43,238.05	-	183,962.27	-	-	-	-	-	-
1431110 Appliances	-	-	-	247,980.04	55,051.69	-	303,031.73	-	-	-	-	-	-
1439000 Misc Rec AR Module Only	-	-	-	2,481,225.80	21,642,149.03	-	24,123,374.83	-	-	208,412.63	-	208,412.63	-
1729000 Rent Rec - A_R Module	-	-	-	2,500.00	170,758.30	-	173,258.30	-	-	-	-	-	-
Other	-	-	-	102,506,553.20	57,689,564.00	-	160,196,117.20	-	-	612,826.23	-	612,826.23	-
1440100 Uncollectible Accounts-Misc	-	-	-	(13,812,736.21)	(441,628.64)	-	(14,254,364.85)	-	-	-	-	-	-
Allowance for uncollectible accounts	-	-	-	(13,812,736.21)	(441,628.64)	-	(14,254,364.85)	-	-	-	-	-	-
Trade accounts receivable - net	(638,556,719.36)	-	638,556,719.36	730,172,311.69	212,847,150.50	-	1,581,576,181.55	-	-	613,462.81	-	613,462.81	-
1437000 Federal Income Tax Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-
Income taxes receivable - net	-	-	-	-	-	-	-	-	-	-	-	-	-
1460000 A_R - Associated Companies	3,703,696.07	(4,036,575.45)	-	8,571,431.21	122,997,052.87	(128,509,303.91)	3,059,180.17	-	-	14,274,809.15	-	14,274,809.15	-
Accounts receivable - affiliates	3,703,696.07	(4,036,575.45)	-	8,571,431.21	122,997,052.87	(128,509,303.91)	3,059,180.17	-	-	14,274,809.15	-	14,274,809.15	-
Notes or other receivables due from affiliates	-	-	-	-	-	-	-	-	-	-	-	-	-
Inventories:													
1545000 Materials & Supp-PMMS Normal	-	-	-	120,534,814.15	180,187,533.91	-	300,722,348.06	-	-	-	-	-	-
1548988 Mat & Supp-Maximo-In-transit	-	-	-	4,060,817.78	1,936,921.20	-	6,027,738.98	-	-	-	-	-	-
1631100 Purchasing & Stores	-	-	-	13,346,682.50	2,959,956.95	-	16,206,639.45	-	-	-	-	-	-
1634000 Stores Sales & Use Tax	-	-	-	7,371,093.81	10,970,543.24	-	18,241,637.05	-	-	-	-	-	-
Materials and supplies	-	-	-	145,343,408.24	195,854,954.30	-	341,198,362.54	-	-	-	-	-	-
Fuel stock	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas stored underground	-	-	-	-	-	-	-	-	-	-	-	-	-
Inventories	-	-	-	145,343,408.24	195,854,954.30	-	341,198,362.54	-	-	-	-	-	-
Cash flow hedges and other derivative assets	-	-	-	-	-	-	-	-	-	-	-	-	-
Accumulated deferred income taxes:													
Federal	-	-	-	-	-	-	-	-	-	-	-	-	-
State	-	-	-	-	-	-	-	-	-	-	-	-	-
Foreign	-	-	-	-	-	-	-	-	-	-	-	-	-
Accumulated deferred income taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
1652100 Insurance	-	-	-	4,579,660.19	4,039,555.03	-	8,619,215.22	-	-	-	-	-	-
1653910 Gross Receipts Taxes	-	-	-	78,377,572.05	-	-	78,377,572.05	-	-	-	-	-	-
1655100 Interest	942,270.84	-	-	-	-	-	-	-	-	-	-	-	-
1659000 Other Prepayments	-	-	-	9,460,405.09	876,963.56	-	10,337,368.65	-	-	-	-	-	-
Prepayments	942,270.84	-	-	92,417,637.33	4,916,518.59	-	97,334,155.92	-	-	-	-	-	-
1343100 Workers Compensation	212,113.00	-	-	-	-	-	-	-	-	-	-	-	-
1343300 Long Term Disability - MetLife	11,800.00	-	-	-	-	-	-	-	-	-	-	-	-
1348304 Health Providers Reserve	55,793.81	-	-	-	-	-	-	-	-	-	-	-	-
1740000 Misc Current & Accrued Assets	-	-	-	2,366,904.55	-	-	2,366,904.55	-	-	-	-	-	-
1746000 Home Purchase Plan	-	-	-	-	482,279.57	-	482,279.57	-	-	-	-	-	-
1748988 M&S-Maximo-Intra unit transfer	-	-	-	10.79	-	-	10.79	-	-	-	-	-	-
Other current assets	279,706.81	-	-	2,366,915.34	482,279.57	-	2,849,194.91	-	-	-	-	-	-
Total current assets	7,139,907,700.53	(8,517,424,373.42)	638,557,719.36	979,362,652.70	561,767,418.22	(128,509,303.91)	2,051,178,486.37	1,695,901.20	10,635.89	772,028,213.87	-	773,734,750.96	-
1280009 Restricted Cash - Customer Dep	-	-	-	-	107,859,319.37	-	107,859,319.37	-	-	-	-	-	-
Restricted noncurrent cash	-	-	-	-	107,859,319.37	-	107,859,319.37	-	-	-	-	-	-
1230250 Investment in Affiliated Comp	657,899,020.12	(657,899,020.12)	-	-	-	-	-	-	-	-	-	-	-



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY
SEGMENT CONSOLIDATING BALANCE SHEET
December 31, 2023

Business Unit Tree = F_BU_D_BASE

Run: January 31, 2024 at 07:30

Elapsed time: 00:00:11

EMR WP/Sch III-1

	TRNDS	X0342	ARSPE	ESD	TRN	X0343	Oncor T&D	NTUIC	NTULP	NTUSU	X0354	North Texas Partnership	NTUGP
1231250 Common Stock	473,128,045.77	(79,584,928.05)	-	-	-	-	-	-	-	-	-	-	-
1231300 Undistributed Earnings	14,870,786,103.05	(15,264,327,222.77)	-	-	-	-	-	1,157,848,523.96	1,159,544,425.16	-	(2,317,392,949.12)	0.00	115,955.52
1231307 Purchase Accounting Adj - 2007	(138,265,187.52)	138,265,187.52	-	-	-	-	-	-	-	-	-	-	-
1231310 Other Comprehensive Income	(22,200,643.00)	22,200,643.00	-	-	-	-	-	-	-	-	-	-	-
Investments in affiliated companies	15,841,325,338.42	(15,841,325,338.42)	-	-	-	-	-	1,157,848,523.96	1,159,544,425.16	-	(2,317,392,949.12)	0.00	115,955.52
Investments in unconsolidated subsidiaries	-	-	-	-	-	-	-	-	-	-	-	-	-
1210000 Nonutility Property	-	-	-	6,897,561.73	11,778,146.05	-	18,675,707.78	-	-	-	-	-	-
1240000 Other Investments	-	0.01	-	-	-	-	-	-	-	-	-	-	-
1241200 Other - Misc Investments	-	-	-	-	-	-	-	-	-	1,628,073.17	-	1,628,073.17	-
1243200 Split \$ Life Ins	-	-	-	268,841.36	-	-	268,841.36	-	-	-	-	-	-
1243300 Supplemental Retirement Plan	2,884,798.01	-	-	55,043,878.40	11,713,181.14	-	66,757,059.54	-	-	-	-	-	-
1245500 Salary Deferral-7Yr Foundation	-	-	-	28,809,322.52	8,588,855.33	-	37,398,177.85	-	-	-	-	-	-
1245600 Salary Defer-Retire Foundation	-	-	-	22,597,476.14	7,446,200.20	-	30,043,676.34	-	-	-	-	-	-
Other investments	2,884,798.01	0.01	-	113,617,080.15	39,526,382.72	-	153,143,462.87	-	-	1,628,073.17	-	1,628,073.17	-
Property, plant and equipment - net:	-	-	-	-	-	-	-	-	-	-	-	-	-
In service:	-	-	-	-	-	-	-	-	-	-	-	-	-
Production	-	-	-	-	-	-	-	-	-	-	-	-	-
1010200 IS-Transmission	-	-	-	-	8,553,126,169.14	-	8,553,126,169.14	-	-	1,257,747,547.78	-	1,257,747,547.78	-
1010201 IS-Transmission Fee Land	-	-	-	-	48,410,295.10	-	48,410,295.10	-	-	19,943,491.53	-	19,943,491.53	-
1010202 IS-Transmission-Sandow	-	-	-	-	107,969.30	-	107,969.30	-	-	-	-	-	-
1010211 IS - Transmission Substation	-	-	-	-	4,299,004,781.85	-	4,299,004,781.85	-	-	372,167,876.00	-	372,167,876.00	-
1010212 IS-Transmission Substation Lan	-	-	-	-	88,557,312.27	-	88,557,312.27	-	-	2,594,130.71	-	2,594,130.71	-
1010214 IS - Trans Substation SVC	-	-	-	-	286,309,248.03	-	286,309,248.03	-	-	73,053,988.97	-	73,053,988.97	-
1010215 IS - Trans Substation DC Tie	-	-	-	-	33,200,374.53	-	33,200,374.53	-	-	-	-	-	-
Transmission	-	-	-	-	13,306,716,150.22	-	13,306,716,150.22	-	-	1,725,507,034.99	-	1,725,507,034.99	-
1010300 IS-Distribution System	-	-	-	15,117,671,836.09	-	-	15,117,671,836.09	-	-	4,149,549.14	-	4,149,549.14	-
1010301 Distribution Fee Land	-	-	-	259,936.91	-	-	259,936.91	-	-	-	-	-	-
1010302 IS - Distribution - Conv&AMR	-	-	-	25,541.69	-	-	25,541.69	-	-	-	-	-	-
1010303 IS - Distribution - AMS	-	-	-	164,465,678.04	-	-	164,465,678.04	-	-	-	-	-	-
1010304 IS - Distribution - IDR	-	-	-	186,447,554.21	-	-	186,447,554.21	-	-	-	-	-	-
1010310 IS-Distribution-Substation	-	-	-	-	3,162,587,340.74	-	3,162,587,340.74	-	-	141,215,917.76	-	141,215,917.76	-
1010311 IS-Land In Fee Distb Substatio	-	-	-	-	120,635,108.40	-	120,635,108.40	-	-	179,969.10	-	179,969.10	-
1160000 Other Elect Plant Adjustments	-	-	-	4,294,087.87	1,522,751.85	-	5,816,839.52	-	-	-	-	-	-
1161000 Dkt53601 Plt disallow contra	-	-	-	(38,251,668.38)	(31,220,923.09)	-	(69,472,591.47)	-	-	-	-	-	-
Distribution	-	-	-	15,434,912,986.43	3,253,524,277.70	-	18,688,437,244.13	-	-	145,545,436.00	-	145,545,436.00	-
1010700 IS-Gen Plant-Fee Land	-	-	-	33,174,408.31	8,345,050.59	-	39,519,458.90	-	-	370,948.76	-	370,948.76	-
1010730 IS-Transportation Equipment	-	-	-	13,086,182.49	9,665,878.51	-	22,752,061.00	-	-	648,108.14	-	648,108.14	-
1010770 IS-Gen Pnt-Comm Equip	-	-	-	28,535,221.48	59,975,658.97	-	88,510,880.45	-	-	-	-	-	-
1010795 IS-Gen Pnt-Leasehold Improv	-	-	-	20,190,808.68	5,649,624.38	-	25,840,433.06	-	-	-	-	-	-
1010796 IS - General Plant - AMS	-	-	-	33,637,839.97	8,406,411.66	-	42,044,251.63	-	-	-	-	-	-
1010798 IS-General Plant	-	-	-	461,325,749.69	271,399,628.94	-	732,725,378.63	-	-	4,023,531.11	-	4,023,531.11	-
1011310 Capital_Finance Lease	-	-	-	-	4,969,701.61	-	4,969,701.61	-	-	-	-	-	-
1013801 PIS Contra Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-
1013802 PIS Contra Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-
1141000 Plt Acq Adj - Andrews Crnty Lin	-	-	-	-	585,542.36	-	585,542.36	-	-	-	-	-	-
1142000 Plt Acq Adj - Sharyland	-	-	-	(2,069,788.14)	-	-	(2,069,788.14)	-	-	-	-	-	-
1143000 Plt Acq Adj - SPS	-	-	-	-	-	-	-	-	-	-	-	-	-
PIS Other	-	-	-	587,880,423.48	366,997,497.02	-	954,877,920.50	-	-	21,586,318.22	-	21,586,318.22	-
Total	-	-	-	16,022,793,389.91	16,927,237,924.94	-	32,950,031,314.85	-	-	26,628,907.23	-	26,628,907.23	-
1080200 RWIP-Transmission	-	-	-	-	(24,136,822.05)	-	(24,136,822.05)	-	-	(2,980,633.21)	-	(2,980,633.21)	-
1080201 Non Depr - Transmission	-	-	-	-	(29.02)	-	(29.02)	-	-	-	-	-	-
1080211 RWIP-Transmission Substation	-	-	-	-	(7,061,165.88)	-	(7,061,165.88)	-	-	(106,389.19)	-	(106,389.19)	-
1080212 RWIP-Trans Substation Land	-	-	-	-	(1,630.75)	-	(1,630.75)	-	-	-	-	-	-
1080214 RWIP-Trans Substation SVC	-	-	-	-	(9,304.24)	-	(9,304.24)	-	-	-	-	-	-
1080215 RWIP-Trans Substation DC Tie	-	-	-	-	(125.09)	-	(125.09)	-	-	-	-	-	-
1080300 RWIP-Distribution System	-	-	-	(112,616,395.66)	-	-	(112,616,395.66)	-	-	-	-	-	-
1080302 RWIP - Distribution - Conv&AMR	-	-	-	(3,691.04)	-	-	(3,691.04)	-	-	-	-	-	-
1080303 RWIP - Distribution - AMS	-	-	-	(1,657,778.50)	-	-	(1,657,778.50)	-	-	-	-	-	-
1080304 RWIP - Distribution - IDR	-	-	-	(643,849.46)	-	-	(643,849.46)	-	-	-	-	-	-
1080310 RWIP-Distribution Substations	-	-	-	-	(8,235,025.94)	-	(8,235,025.94)	-	-	(583,514.50)	-	(583,514.50)	-
1080700 RWIP - Gen Plant Fee Land	-	-	-	(49,322.18)	-	-	(49,322.18)	-	-	-	-	-	-
1080798 RWIP-General Plant	-	-	-	(109,082.73)	(259.70)	-	(109,342.43)	-	-	-	-	-	-
1081000 ROU Asset - Fin - Acc Depr	-	-	-	-	1,402,075.28	-	1,402,075.28	-	-	-	-	-	-
1081200 APFD-Transmission	-	-	-	-	216,835,084.54	-	216,835,084.54	-	-	28,469,024.93	-	28,469,024.93	-
1081202 APFD-Transmission-Sandow	-	-	-	-	2,051.95	-	2,051.95	-	-	-	-	-	-
1081211 APFD-Transmission Substation	-	-	-	-	94,480,423.26	-	94,480,423.26	-	-	9,409,606.35	-	9,409,606.35	-
1081214 APFD-Trans Substation SVC	-	-	-	-	7,217,364.82	-	7,217,364.82	-	-	1,892,549.44	-	1,892,549.44	-
1081215 APFD-Trans Substation DC Tie	-	-	-	-	617,769.74	-	617,769.74	-	-	-	-	-	-
1081298 APFD Contra Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-
1081299 APFD-ARO Reclass	-	-	-	-	(877,650,176.39)	-	(877,650,176.39)	-	-	(128,194,655.85)	-	(128,194,655.85)	-
1081300 APFD-Distribution System	-	-	-	404,567,924.32	-	-	404,567,924.32	-	-	120,516.04	-	120,516.04	-
1081304 APFD - Distribution - IDR	-	-	-	7,281,323.15	-	-	7,281,323.15	-	-	-	-	-	-
1081310 APFD-Distribution Substations	-	-	-	-	57,410,049.69	-	57,410,049.69	-	-	3,371,106.30	-	3,371,106.30	-
1081398 APFD Contra Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY
SEGMENT CONSOLIDATING BALANCE SHEET
December 31, 2023

Business Unit Tree = F_BU_D_BASE

Run: January 31, 2024 at 07:30

Elapsed time: 00:00:11

EMR WP/Sch III-1

	TRNDS	X0342	ARSPE	ESD	TRN	X0343	Oncor T&D	NTUIC	NTULP	NTUSU	X0354	North Texas Partnership	NTUGP
1081399 APFD-ARO Reclass	-	-	-	(512,709,026.99)	-	-	(512,709,026.99)	-	-	-	-	-	-
1081730 APFD-Transportation Equipment	-	-	-	1,498,344.42	771,321.56	-	2,269,665.98	-	-	85,271.05	-	85,271.05	-
1081770 APFD-Communication Equipment	-	-	-	1,416,939.21	3,054,015.92	-	4,470,955.13	-	-	-	-	-	-
1081795 APFD-Leasehold Improvements	-	-	-	1,633,446.00	98,939.76	-	1,732,385.76	-	-	-	-	-	-
1081796 Depr - General Plant - AMS	-	-	-	2,251,325.54	-	-	2,251,325.54	-	-	-	-	-	-
1081798 APFD-General Plant	-	-	-	36,503,783.30	17,361,942.39	-	53,865,725.69	-	-	165,756.09	-	165,756.09	-
1082200 Retr - Transmission	-	-	-	-	(23,027,727.02)	-	(23,027,727.02)	-	-	(3,003,653.52)	-	(3,003,653.52)	-
1082201 Retr- Non Depr - Transmission	-	-	-	-	(5,414.65)	-	(5,414.65)	-	-	-	-	-	-
1082211 Retr-Transmission Substation	-	-	-	-	(22,873,934.81)	-	(22,873,934.81)	-	-	(116,109.61)	-	(116,109.61)	-
1082212 Retr-Trans Substation Land	-	-	-	-	(510,960.24)	-	(510,960.24)	-	-	-	-	-	-
1082215 Retr-Trans Substation DC Tie	-	-	-	-	(61,408.91)	-	(61,408.91)	-	-	-	-	-	-
1082300 Retr - Distribution System	-	-	-	(85,423,253.68)	-	-	(85,423,253.68)	-	-	-	-	-	-
1082302 Retr - Distribution Conv&AMR	-	-	-	(6,686.88)	-	-	(6,686.88)	-	-	-	-	-	-
1082303 Retr - Distribution - AMS	-	-	-	(21,153,060.91)	-	-	(21,153,060.91)	-	-	-	-	-	-
1082304 Retr - Distribution - IDR	-	-	-	(3,004,628.86)	-	-	(3,004,628.86)	-	-	-	-	-	-
1082310 Retr-Distribution Substations	-	-	-	-	(26,921,047.82)	-	(26,921,047.82)	-	-	(1,478,113.18)	-	(1,478,113.18)	-
1082700 Retr-Non Depr - General Plant	-	-	-	(58,027.01)	-	-	(58,027.01)	-	-	-	-	-	-
1082730 Retr-Transportation Equipment	-	-	-	(5,585,634.62)	(220,316.38)	-	(5,805,951.00)	-	-	(739,442.89)	-	(739,442.89)	-
1082770 Retr- Communication Equipment	-	-	-	(282,524.42)	-	-	(282,524.42)	-	-	-	-	-	-
1082796 Retr - General Plant - AMS	-	-	-	(15,642,012.53)	-	-	(15,642,012.53)	-	-	-	-	-	-
1082798 Retr - General Plant	-	-	-	(173,318,160.25)	(15,255,751.91)	-	(188,573,912.16)	-	-	(58,042.50)	-	(58,042.50)	-
1083200 Salv - Transmission	-	-	-	-	3,347,143.67	-	3,347,143.67	-	-	66,567.71	-	66,567.71	-
1083211 Salv-Transmission Substation	-	-	-	-	865,394.06	-	865,394.06	-	-	-	-	-	-
1083300 Salv - Distribution System	-	-	-	5,549,357.82	-	-	5,549,357.82	-	-	-	-	-	-
1083310 Salv-Distribution Substations	-	-	-	-	155,731.75	-	155,731.75	-	-	-	-	-	-
1084200 Oth Rec - Transmission	-	-	-	-	205,064.01	-	205,064.01	-	-	(1,542.84)	-	(1,542.84)	-
1084201 Oth Rec- Non Depr-Transmission	-	-	-	-	19,495,770.33	-	19,495,770.33	-	-	-	-	-	-
1084212 Oth Rec-Trans Substation Land	-	-	-	-	(18,977,735.67)	-	(18,977,735.67)	-	-	-	-	-	-
1084300 Oth Rec - Distribution System	-	-	-	16,111,160.10	-	-	16,111,160.10	-	-	-	-	-	-
1084304 Oth Rec - Distribution - IDR	-	-	-	2,485.00	-	-	2,485.00	-	-	-	-	-	-
1084700 Oth Rec-Non Depr-General Plant	-	-	-	107,349.19	-	-	107,349.19	-	-	-	-	-	-
1084730 Oth Rec-Transportation Equipme	-	-	-	830,471.33	(136,314.17)	-	694,157.16	-	-	-	-	-	-
1086200 Transmission - Beg Bal	-	-	-	-	2,464,465,337.02	-	2,464,465,337.02	-	-	282,486,819.95	-	282,486,819.95	-
1086201 Nondepr Transmission - Beg Bal	-	-	-	-	(10,947,344.25)	-	(10,947,344.25)	-	-	-	-	-	-
1086202 Transm - Sandow - Beg Bal	-	-	-	-	96,355.60	-	96,355.60	-	-	-	-	-	-
1086211 Trans Substations-Beg Bal	-	-	-	-	557,118,965.02	-	557,118,965.02	-	-	71,480,901.43	-	71,480,901.43	-
1086212 Nondepr Trns Subst-Beg Bal	-	-	-	-	11,538,056.26	-	11,538,056.26	-	-	-	-	-	-
1086213 Trans Substation AMR- Beg Bal	-	-	-	-	470,678.18	-	470,678.18	-	-	-	-	-	-
1086214 Trans Substation SVC-Beg Bal	-	-	-	-	101,789,908.06	-	101,789,908.06	-	-	13,167,851.23	-	13,167,851.23	-
1086215 Tran Substation DC Tie-Beg Bal	-	-	-	-	19,254,070.25	-	19,254,070.25	-	-	-	-	-	-
1086300 Distribution - Beg Bal	-	-	-	5,237,599,776.09	(115,964.79)	-	5,237,483,811.30	-	-	1,012,526.57	-	1,012,526.57	-
1086301 Nondepr Distrib - Beg Bal	-	-	-	(6,326.30)	-	-	(6,326.30)	-	-	-	-	-	-
1086302 Distribution-Conv&AMR- Beg Bal	-	-	-	5,369,121.14	1,773,009.07	-	7,142,130.21	-	-	-	-	-	-
1086303 Distribution - AMS - Beg Bal	-	-	-	188,562,243.26	-	-	188,562,243.26	-	-	-	-	-	-
1086304 Distribution - IDR - Beg Bal	-	-	-	93,422,234.38	-	-	93,422,234.38	-	-	-	-	-	-
1086305 Distribution - SUB - Beg Bal	-	-	-	1,942,199.34	-	-	1,942,199.34	-	-	-	-	-	-
1086310 Distrib Substations - Beg Bal	-	-	-	-	649,087,499.77	-	649,087,499.77	-	-	34,084,320.41	-	34,084,320.41	-
1086311 Nondepr Distr Subst - Beg Bal	-	-	-	-	(219,466.21)	-	(219,466.21)	-	-	-	-	-	-
1086700 Nondepr Gen Plant - Beg Bal	-	-	-	(498,930.73)	1,670.73	-	(497,260.00)	-	-	-	-	-	-
1086730 Transp Equip-Beg Bal	-	-	-	10,444,183.65	756,550.08	-	11,200,733.73	-	-	609,738.93	-	609,738.93	-
1086770 Communication Equip - Beg Bal	-	-	-	(28,255,383.84)	17,831,893.57	-	(10,423,490.27)	-	-	(1,323,984.71)	-	(1,323,984.71)	-
1086795 Leasehold Impr-Beg Bal	-	-	-	3,265,903.91	197,879.52	-	3,463,783.43	-	-	-	-	-	-
1086796 General Plant - AMS- Beg Bal	-	-	-	48,222,977.38	8,406,378.46	-	56,629,355.84	-	-	-	-	-	-
1086798 Gen Plant - Beg Bal	-	-	-	188,408,940.37	85,812,197.29	-	274,221,137.66	-	-	(7,477,802.68)	-	(7,477,802.68)	-
1161100 Dkt53601 Plt disallow amort	-	-	-	(1,650,748.82)	(1,371,789.44)	-	(3,022,538.26)	-	-	-	-	-	-
Less accumulated depreciation	-	-	-	5,292,316,964.49	3,304,190,876.30	-	8,596,507,840.79	-	-	300,358,671.75	-	300,358,671.75	-
Utility plant, less accumulated depreciation	-	-	-	10,730,476,425.42	13,623,047,048.64	-	24,353,523,474.06	-	-	1,597,322,706.47	-	1,597,322,706.47	-
1070000 Construction Work In Progress	1,187,978.89	-	-	16,102,697,015.24	17,293,925,827.41	-	33,386,622,842.65	-	-	4,779,741.26	-	4,779,741.26	-
1073801 CWIP Contra Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-
1073802 CWIP Contra Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-
1079000 Construction-Credit to Plant	(1,187,978.89)	-	-	(15,613,410,331.89)	(16,444,716,176.64)	-	(32,058,126,508.53)	-	-	(4,779,741.26)	-	(4,779,741.26)	-
Construction work in progress	-	-	-	489,286,683.35	849,209,650.77	-	1,338,496,334.12	-	-	-	-	-	-
Nuclear fuel	-	-	-	-	-	-	-	-	-	-	-	-	-
Less accumulated amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear fuel, less accumulated amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
1051000 Property Held For Future Use	-	-	-	1,355,108.36	55,097,323.01	-	56,452,431.37	-	-	-	-	-	-
Held for future use	-	-	-	1,355,108.36	55,097,323.01	-	56,452,431.37	-	-	-	-	-	-
Utility plant, less accumulated depreciation and amortiz	-	-	-	11,221,118,217.13	14,527,354,022.42	-	25,748,472,239.55	-	-	1,597,322,706.47	-	1,597,322,706.47	-
Less reserve for regulatory allowances	-	-	-	-	-	-	-	-	-	-	-	-	-
Property, plant and equipment - net	-	-	-	11,221,118,217.13	14,527,354,022.42	-	25,748,472,239.55	-	-	1,597,322,706.47	-	1,597,322,706.47	-
1230000 Lng Trm NRec Frm Affiliated Co	926,640,181.23	(926,640,181.23)	-	-	-	-	-	-	-	-	-	-	-
1232000 Non-curr Advances to Assoc Cos	-	-	-	-	-	-	-	-	-	-	-	-	-
Notes or other receivables due from affiliates	926,640,181.23	(926,640,181.23)	-	-	-	-	-	-	-	-	-	-	-



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY
SEGMENT CONSOLIDATING BALANCE SHEET
December 31, 2023

Business Unit Tree = F_BU_D_BASE

Run: January 31, 2024 at 07:30

Elapsed time: 00:00:11

EMR WP/Sch III-1

	TRNDS	X0342	ARSPE	ESD	TRN	X0343	Oncor T&D	NTUIC	NTULP	NTUSU	X0354	North Texas Partnership	NTUGP
1231750 Goodwill	4,063,838,671.81	-	-	-	-	-	-	-	-	-	-	-	-
1231751 Goodwill InfraREIT	537,670,796.42	-	-	-	-	-	-	-	-	83,390,519.12	-	83,390,519.12	-
Goodwill	4,601,509,468.23	-	-	-	-	-	-	-	-	83,390,519.12	-	83,390,519.12	-
1010900 IS-Intangible Plant	-	-	-	1,002,729,044.53	134,133,379.00	-	1,136,862,423.53	-	-	-	-	-	-
1010903 IS-Intangible Plant - AMS	-	-	-	101,415,776.06	-	-	101,415,776.06	-	-	-	-	-	-
1111000 Amortization - Plant	-	-	-	(77,709,845.88)	(11,906,062.53)	-	(88,615,908.21)	-	-	-	-	-	-
1111003 Amortization - Plant - AMS	-	-	-	(101,415,776.06)	-	-	(101,415,776.06)	-	-	-	-	-	-
1112900 Retire Gen Pkt Intangible	-	-	-	91,054,738.53	26,914,236.21	-	117,968,974.74	-	-	-	-	-	-
1116900 Amort Gen Pkt Intang Beg Bal	-	-	-	(279,750,221.74)	(63,068,534.31)	-	(342,818,756.05)	-	-	-	-	-	-
Intangible assets - net	-	-	-	736,323,715.64	86,073,018.37	-	822,396,734.01	-	-	-	-	-	-
Regulatory assets - net:	-	-	-	-	-	-	-	-	-	-	-	-	-
1821500 Pension/OPEB - UnrecognizedExp	-	-	-	34,645,886.21	4,763,761.77	-	39,409,657.98	-	-	-	-	-	-
1821600 Unrecognized Exp - Gross-up	-	-	-	9,209,668.61	1,266,316.42	-	10,475,985.03	-	-	-	-	-	-
1823001 FAS 109-EPIS-Basis Differences	-	-	-	10,962,415.80	20,912,967.92	-	31,875,383.72	-	-	-	-	-	-
1823002 FAS 109-CWIP-Flow Through	-	-	-	2,315,419.70	3,779,472.98	-	6,094,892.68	-	-	-	-	-	-
1823005 Unprotected Excess DFIT Asset	-	-	-	49,767,791.43	22,040,145.68	-	71,807,937.11	-	-	757,248.24	-	757,248.24	-
1823006 Unprotected Excess Asset Gross	-	-	-	13,229,412.91	5,858,772.90	-	19,088,185.81	-	-	201,293.84	-	201,293.84	-
Tax related	-	-	-	120,130,604.66	58,621,437.67	-	178,752,042.33	-	-	958,542.08	-	958,542.08	-
1891000 Unamort Loss-Reacq Debt-FMB	10,203,243.64	-	-	-	-	-	-	-	-	-	-	-	-
Unamortized loss on reacquired debt	10,203,243.64	-	-	-	-	-	-	-	-	-	-	-	-
1822050 Rocky Mount Series Compensator	-	-	-	-	1,316,378.04	-	1,316,378.04	-	-	-	-	-	-
1823200 HB 2483 Mbl Gens & rel. costs	-	-	-	1,981,909.90	2,603,447.19	-	4,585,357.09	-	-	-	-	-	-
1823201 HB 2483 Long Lead Materials	-	-	-	-	424,344.46	-	424,344.46	-	-	-	-	-	-
1823300 Energy Efficiency Perf Bonus	-	-	-	20,545,284.00	-	-	20,545,284.00	-	-	-	-	-	-
1823400 TCRF Update Subst Rule 25193	-	-	-	26,209,093.08	-	-	26,209,093.08	-	-	-	-	-	-
1823500 Reg Asset - Defaulted REPs	-	-	-	6,904,244.76	-	-	6,904,244.76	-	-	-	-	-	-
1823575 COVID19-Incremental Expense	-	-	-	28,951,506.96	3,528,855.36	-	32,480,362.32	-	-	-	-	-	-
1823600 Deferred Retirement Plan Costs	-	-	-	63,445,023.57	(7,582,244.42)	-	55,862,779.15	-	-	-	-	-	-
1823900 Pension & OPEB Reg Asset-ONCOR	-	-	-	164,980,459.16	22,684,579.84	-	187,665,039.00	-	-	-	-	-	-
1823901 CWIP Dist Non-Service Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
1823902 CWIP Tran Non-Service Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
1823903 PIS Dist Non-Service Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
1823904 PIS Tran Non-Service Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
1824200 Reg Asset_Under-Recovered AMS	-	-	-	83,084,758.28	-	-	83,084,758.28	-	-	-	-	-	-
1824300 Shary Wholesale Distr Sub Serv	-	-	-	93,351,063.41	-	-	93,351,063.41	-	-	-	-	-	-
1824400 Shary Residential Interim Rate	-	-	-	545,205.62	-	-	545,205.62	-	-	-	-	-	-
1824500 Study Costs/Transition to Comp	-	-	-	-	-	-	-	-	-	2,033,433.74	-	2,033,433.74	-
1824700 PowerLineSafetyAct PURA 36066	-	-	-	565,810.32	9,261,049.99	-	9,826,860.31	-	-	517,029.36	-	517,029.36	-
1825300 Other Reg Assets-by Project	-	-	-	16,223.26	-	-	16,223.26	-	-	-	-	-	-
1861101 Job Order-Rate Case-Gen Exp	-	-	-	9,737,102.14	4,618.07	-	9,741,720.21	-	-	-	-	-	-
1866400 Self-Insurance	-	-	-	837,978,745.40	42,436,567.13	-	880,415,312.53	-	-	2,792,633.81	-	2,792,633.81	-
1866410 Workers Compensation	-	-	-	3,642,248.85	4,771,498.81	-	8,413,747.66	-	-	-	-	-	-
Other	-	-	-	1,341,938,678.71	79,449,094.47	-	1,421,387,773.18	-	-	5,343,096.91	-	5,343,096.91	-
Regulatory assets	10,203,243.64	-	-	1,462,069,263.37	138,070,532.14	-	1,600,139,815.51	-	-	6,301,638.99	-	6,301,638.99	-
Accumulated deferred income taxes:	-	-	-	-	-	-	-	-	-	-	-	-	-
1902022 DTA Excess DFIT Tracker	-	-	-	(2,954,565.69)	(2,403,701.29)	-	(5,358,266.98)	-	-	1,983,517.56	-	1,983,517.56	-
1902032 ADFIT-Excess Rev Reg Level	-	-	-	142,380,891.01	124,231,327.44	-	266,612,218.45	-	-	12,398,538.16	-	12,398,538.16	-
1902033 ADFIT-Unamortized ITC	-	-	-	-	669,864.51	-	669,864.51	-	-	-	-	-	-
1902034 DTA Unprotect Excess Liability	-	-	-	16,708,725.52	2,138,495.34	-	18,848,220.86	-	-	-	-	-	-
1902052 Pension/OPEB - Gross-up	-	-	-	9,209,668.61	1,266,316.42	-	10,475,985.03	-	-	-	-	-	-
1903000 ADFIT-Noncurrent	-	-	-	-	-	-	-	-	-	-	-	-	-
1906100 Deferred Tax Asset - Non-Cmt	745,980.42	-	-	306,004,014.52	65,972,509.96	-	371,976,524.48	-	-	466,405.95	-	466,405.95	-
Noncurrent Federal	745,980.42	-	-	471,349,733.97	191,874,812.38	-	663,224,546.35	-	-	14,848,461.67	-	14,848,461.67	-
Noncurrent State	-	-	-	-	-	-	-	-	-	-	-	-	-
Noncurrent Foreign	-	-	-	-	-	-	-	-	-	-	-	-	-
Accumulated deferred income taxes	745,980.42	-	-	471,349,733.97	191,874,812.38	-	663,224,546.35	-	-	14,848,461.67	-	14,848,461.67	-
Other noncurrent assets:	-	-	-	-	-	-	-	-	-	-	-	-	-
1810000 Bonds, Stocks & Notes	98,973,227.37	-	1,533,379.74	-	-	-	1,533,379.74	-	-	-	-	-	-
1863010 Unamortized Debt Expense	6,093,931.05	-	-	-	-	-	-	-	-	-	-	-	-
Unamortized debt expense	105,067,158.42	-	1,533,379.74	-	-	-	1,533,379.74	-	-	-	-	-	-
1841100 Transportation-Fuel	-	-	-	7,403,206.80	21,627.68	-	7,424,834.48	-	-	-	-	-	-
1841110 Fleet Card Expense	-	-	-	10,363,916.21	-	-	10,363,916.21	-	-	-	-	-	-
1841200 Transportation-Maintenance	-	-	-	20,946,140.19	500,614.63	-	21,446,754.82	-	-	-	-	-	-
1841300 Transportation-Vehicle Depr	-	-	-	3,024,348.53	194,967.27	-	3,219,315.80	-	-	-	-	-	-
1841400 Transportation-Lease & Rental	-	-	-	37,367,470.04	(17,558.55)	-	37,379,911.49	-	-	-	-	-	-
1841600 Fleet Maintenance-Operation	-	-	-	6,495.57	-	-	6,495.57	-	-	-	-	-	-
1841700 Transportation - Hydraul Maint	-	-	-	3,890,537.17	-	-	3,890,537.17	-	-	-	-	-	-
1841800 Transportation-Credit	-	-	-	(83,025,618.94)	(699,851.03)	-	(83,725,269.97)	-	-	-	-	-	-
1842400 Variable Time Loading	-	-	-	296,876,866.04	94,546,470.41	-	391,423,336.45	-	-	-	-	-	-
1842409 Variable Time Loading (Credit)	-	-	-	(296,876,866.04)	(94,546,470.41)	-	(391,423,336.45)	-	-	-	-	-	-
1860100 Misc Deferred Debt - Other	3,409.87	-	(941.45)	3,818,282.64	3,525.95	-	3,820,867.14	-	-	-	-	-	-
1860400 Uncleared medical/dental paymt	37,501.85	-	-	(1,495.53)	-	-	(1,495.53)	-	-	-	-	-	-
1861747 Long-Term Prepayment	-	-	-	2,387,160.49	1,314,687.50	-	3,701,847.99	-	-	-	-	-	-



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY
SEGMENT CONSOLIDATING BALANCE SHEET
December 31, 2023

Business Unit Tree = F_BU_D_BASE

Run: January 31, 2024 at 07:30

Elapsed time: 00:00:11

EMR WP/Sch III-1

	TRNDS	X0342	ARSPE	ESD	TRN	X0343	Oncor TSD	NTUIC	NTULP	NTUSU	X0354	North Texas Partnership	NTUGP
1862010 Convenience Bill - Lease	-	-	-	(258,094.48)	-	-	(258,094.48)	-	-	-	-	-	-
1862600 Payroll Labor Accruals	-	-	-	193,396.00	4,148.00	-	197,544.00	-	-	-	-	-	-
1862700 Job Orders	-	-	-	6,945,391.49	740,261.54	-	7,685,653.03	-	-	-	-	-	-
1867000 ROU Asset-Operating Lease	-	-	-	126,879,257.18	-	-	126,879,257.18	-	-	-	-	-	-
1867001 ROU Asset- Contra-Op Lease	-	-	-	(8,404,082.01)	-	-	(8,404,082.01)	-	-	-	-	-	-
1868100 HRA Contributions Commitment	-	-	-	720,098.97	160,618.35	-	880,717.32	-	-	-	-	-	-
1868101 HRA Contributions - Contra	-	-	-	(720,098.97)	(160,618.35)	-	(880,717.32)	-	-	-	-	-	-
1868550 SDP Unamort Co Match-7Yr Found	-	-	-	3,872,814.42	962,565.34	-	4,835,379.76	-	-	-	-	-	-
1868560 SDP Unamort Co Match Retiree	-	-	-	2,528,143.84	743,885.42	-	3,271,829.26	-	-	-	-	-	-
1869920 Approved PCard Transactions	-	-	-	(382,640.09)	(436,535.17)	-	(819,175.26)	-	-	-	-	-	-
Other noncurrent	-	-	(941.45)	137,584,619.52	3,332,338.58	-	140,916,016.65	-	-	-	-	-	-
Other noncurrent assets	105,108,070.14	-	1,532,438.29	137,584,619.52	3,332,338.58	-	142,449,396.39	-	-	-	-	-	-
Total assets	28,627,324,780.62	(25,285,389,893.06)	640,090,157.65	15,121,425,302.48	15,655,857,844.20	(128,509,303.91)	31,288,864,000.42	1,159,544,425.16	1,159,555,061.05	2,475,519,613.29	(2,317,392,949.12)	2,477,226,150.38	115,955.52

LIABILITIES AND SHAREHOLDERS' EQUITY

Current liabilities													
2310100 Commercial Paper	282,000,000.00	-	-	-	-	-	-	-	-	-	-	-	-
Short-term borrowings	282,000,000.00	-	-	-	-	-	-	-	-	-	-	-	-
2230000 Advances from Assoc Cos - MP	758,857,288.15	(8,513,387,797.97)	-	574,924,741.00	7,179,605,768.82	-	7,754,530,509.82	-	-	-	-	-	-
Advances from affiliates - MP	758,857,288.15	(8,513,387,797.97)	-	574,924,741.00	7,179,605,768.82	-	7,754,530,509.82	-	-	-	-	-	-
Long-term debt due currently	-	-	-	-	-	-	-	-	-	-	-	-	-
2320300 Other Accounts Payable	-	-	-	7,905,310.23	397,014.89	-	8,302,325.12	-	-	-	-	-	-
2321900 PED - Thrift Loans	-	-	-	225,122.67	75,848.20	-	300,970.87	-	-	-	-	-	-
2321903 PED - Child Support	-	-	-	(311.54)	-	-	(311.54)	-	-	-	-	-	-
2321912 Vision Care	-	-	-	(9,016.81)	(2,152.16)	-	(11,168.97)	-	-	-	-	-	-
2321920 PED - Thrift Plan Contribution	-	-	-	1,522,877.06	507,997.58	-	2,030,874.64	-	-	-	-	-	-
2321922 ROTH IRA Plan Payroll Withhold	-	-	-	198,179.98	103,139.86	-	299,319.84	-	-	-	-	-	-
2321927 PED - Alimony	-	-	-	311.54	-	-	311.54	-	-	-	-	-	-
2321930 Thrift Plan - Employer Match	-	-	-	883,668.83	330,566.76	-	1,214,235.59	-	-	-	-	-	-
2321931 Voluntary Benefits	-	-	-	(184.58)	-	-	(184.58)	-	-	-	-	-	-
2321940 PED - Health Spending Account	-	-	-	471.73	50.00	-	521.73	-	-	-	-	-	-
2323000 Retentions	-	-	-	698,244.61	1,539,367.25	-	2,237,611.86	-	-	-	-	-	-
2324000 Trade Payables & Vouchers	89,623.97	-	-	122,416,544.81	51,528,941.79	-	173,945,486.60	-	-	-	-	-	-
2324700 Payroll Fund	(2,781.46)	-	-	-	-	-	-	-	-	-	-	-	-
2328901 O_S Checks-Money Pool Oncor	4,959.50	-	-	6,914,533.48	6,337,121.99	-	13,251,655.47	-	-	-	-	-	-
2328951 EDI Payments Outstanding Oncor	32,400.00	-	-	15,474,220.39	14,539,511.52	-	30,013,731.91	-	-	-	-	-	-
2329000 Miscellaneous Accounts Payable	2,074,875.31	-	172,222.22	-	-	-	172,222.22	-	-	-	-	-	-
2423900 Other Accrued Payables	131,440.00	-	-	20,726,715.19	48,656,588.50	-	69,383,303.69	-	-	-	-	-	-
2423940 AP_Maximo_Recvd_Not_Invoiced	-	-	-	153,178.43	-	-	153,178.43	-	-	-	-	-	-
2428200 General Contractor - Other	-	-	-	162,344,088.12	134,105,792.02	-	296,449,870.14	-	-	-	-	-	-
Trade accounts payable	2,330,517.32	-	172,222.22	338,451,954.14	258,119,778.20	-	597,743,954.56	-	-	-	-	-	-
2340000 A_P - Associated Companies	332,889.38	(4,036,575.45)	-	126,594,933.07	16,558,919.91	(128,509,303.91)	14,644,549.07	-	-	6,154,570.67	-	6,154,570.67	-
Accounts payable - affiliates	332,889.38	(4,036,575.45)	-	126,594,933.07	16,558,919.91	(128,509,303.91)	14,644,549.07	-	-	6,154,570.67	-	6,154,570.67	-
Notes or other liabilities due to affiliates	-	-	-	-	-	-	-	-	-	-	-	-	-
Cash flow hedges and other derivative liabilities	-	-	-	-	-	-	-	-	-	-	-	-	-
Accrued taxes:	-	-	-	-	-	-	-	-	-	-	-	-	-
Income													
2369000 Taxes Accrued-Federal Income	(197,536,766.45)	-	(3,776,027.78)	123,585,587.01	55,383,617.09	-	175,193,176.32	-	-	14,712,793.32	-	14,712,793.32	-
Current Federal	(197,536,766.45)	-	(3,776,027.78)	123,585,587.01	55,383,617.09	-	175,193,176.32	-	-	14,712,793.32	-	14,712,793.32	-
2362500 State - Franchise	(99,533,085.88)	-	-	103,385,815.14	19,957,852.23	-	123,343,667.37	-	-	3,208,240.19	-	3,208,240.19	-
Current State	(99,533,085.88)	-	-	103,385,815.14	19,957,852.23	-	123,343,667.37	-	-	3,208,240.19	-	3,208,240.19	-
Current Foreign	-	-	-	-	-	-	-	-	-	-	-	-	-
2361000 FICA - Employer	-	-	-	4,898,758.02	1,576,816.66	-	6,475,574.68	-	-	-	-	-	-
2361100 Accord Federal Unemployment Tax	-	-	-	224.00	75.00	-	299.00	-	-	-	-	-	-
2362100 Accrued State Unemployment Tax	-	-	-	299.00	82.00	-	381.00	-	-	-	-	-	-
2362410 Local - Gross Receipts	-	-	-	21,365,602.97	-	-	21,365,602.97	-	-	-	-	-	-
2362415 Local Gross Receipt - DD Chrgs	-	-	-	777,805.21	-	-	777,805.21	-	-	-	-	-	-
2362600 State-Ad Valorem-Current Year	-	-	-	82,748,842.45	128,189,923.14	-	210,938,765.59	-	-	10,756,474.90	-	10,756,474.90	-
2362610 State-Ad Valorem-Prior Year	-	-	-	-	-	-	-	-	-	3,510,284.67	-	3,510,284.67	-
2362700 State - Other - Full Accrual	-	-	-	2,027.10	940.77	-	2,967.87	-	-	-	-	-	-
2362710 State - Other - State Accrual	44.49	-	-	2,866,154.40	3,026,357.61	-	5,892,512.01	-	-	-	-	-	-
2362720 Local - Other - City Accrual	7.12	-	-	494,500.34	561,481.26	-	1,055,981.60	-	-	-	-	-	-
2362730 Local - Other - MTA Accrual	7.11	-	-	207,873.79	221,016.07	-	428,889.86	-	-	-	-	-	-
2362740 Local - Other - County Accrual	-	-	-	17,123.57	59,580.63	-	76,704.20	-	-	-	-	-	-
2362750 Local - Other - SPD Accrual	-	-	-	116,199.55	36,082.69	-	152,282.24	-	-	-	-	-	-
Other than income	58.72	-	-	113,495,410.40	133,672,355.83	-	247,167,768.23	-	-	14,266,759.57	-	14,266,759.57	-
Accrued taxes	(297,069,793.61)	-	(3,776,027.78)	340,466,812.55	209,013,825.15	-	545,704,609.92	-	-	32,187,793.08	-	32,187,793.08	-
Accumulated deferred income taxes:													
ADTL Federal	-	-	-	-	-	-	-	-	-	-	-	-	-
ADTL State	-	-	-	-	-	-	-	-	-	-	-	-	-



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY
SEGMENT CONSOLIDATING BALANCE SHEET
December 31, 2023

Business Unit Tree = F_BU_D_BASE

Run: January 31, 2024 at 07:30

Elapsed time: 00:00:11

EMR WP/Sch III-1

	TRNDS	X0342	ARSPE	ESD	TRN	X0343	Oncor T&D	NTUIC	NTULP	NTUSU	X0354	North Texas Partnership	NTUGP
ADTL Foreign	-	-	-	-	-	-	-	-	-	-	-	-	-
Accumulated deferred income taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
2370000 Interest Accrued	115,866,938.73	-	-	10,472.38	1,329,615.38	-	1,340,087.76	-	-	-	-	-	-
Interest accrued	115,866,938.73	-	-	10,472.38	1,329,615.38	-	1,340,087.76	-	-	-	-	-	-
2411000 FICA Withheld	-	-	-	(29,179.62)	(217.83)	-	(29,397.45)	-	-	-	-	-	-
2412460 Local Gross Receipts - CIAC	-	-	-	2,203,565.60	-	-	2,203,565.60	-	-	-	-	-	-
2412710 State - Other - Accrual - State	-	-	-	(3,663.12)	8,305.49	-	4,642.37	-	-	-	-	-	-
2412720 State - Other - Accrual - City	-	-	-	(5,594.75)	790.60	-	(4,814.15)	-	-	-	-	-	-
2412730 State - Other - Accrual - MTA	-	-	-	5,405.80	753.71	-	6,159.51	-	-	-	-	-	-
2412740 State - Other - Accrual-County	-	-	-	-	(12,585.76)	-	(12,585.76)	-	-	-	-	-	-
2412750 State - Other - Accrual - SPD	-	-	-	-	(121.64)	-	(121.64)	-	-	-	-	-	-
2417000 Premise Related Collections	-	-	-	1,748,234.22	-	-	1,748,234.22	-	-	-	-	-	-
2423310 FSA Dependent Care	-	-	-	162,784.06	85,496.08	-	248,280.14	-	-	-	-	-	-
2423320 FSA Health Care	-	-	-	20,210.79	10,223.77	-	30,434.56	-	-	-	-	-	-
2423400 Vacation	-	-	-	5,276,398.97	1,818,199.29	-	7,094,598.26	-	-	-	-	-	-
2424000 Payroll Accrual	-	-	-	7,249,327.00	2,459,069.00	-	9,708,396.00	-	-	-	-	-	-
2424100 Accrued Incentive Plans	-	-	-	54,863,530.43	18,375,010.09	-	73,238,540.52	-	-	-	-	-	-
2424400 Oncor Benefit Plans	722,795.00	-	-	13,986,877.00	3,594,749.00	-	17,581,626.00	-	-	-	-	-	-
2429300 Corporate Accruals	112,212.10	-	-	5,800,779.06	1,603,778.27	-	7,404,557.33	-	-	-	-	-	-
2429500 Transmission Services	-	-	-	158,517,691.36	-	-	158,517,691.36	-	-	-	-	-	-
2432000 Op Lease Oblig - cur	-	-	-	34,575,910.00	-	-	34,575,910.00	-	-	-	-	-	-
2433000 Cap_Fin Lease Oblig Curr	-	-	-	-	596,289.05	-	596,289.05	-	-	-	-	-	-
2520110 Customer Adv For Constr - Curr	-	-	-	162,100.00	24,314,854.62	-	24,476,954.62	-	-	-	-	-	-
Other current liabilities	835,007.10	-	-	294,534,376.80	52,854,582.74	-	337,388,959.54	-	-	-	-	-	-
Total current liabilities	863,152,847.07	(8,517,424,373.42)	(3,603,805.56)	1,665,983,289.94	7,717,482,490.20	(128,509,303.91)	9,251,352,670.67	-	-	38,342,363.75	-	38,342,363.75	-
Accumulated deferred income taxes:	-	-	-	-	-	-	-	-	-	-	-	-	-
2822015 ADFIT-F109-EPIS-Flow Through	-	-	-	10,962,415.80	20,912,967.92	-	31,875,383.72	-	-	-	-	-	-
2822016 ADFIT-F109-CWIP-Flow Through	-	-	-	2,315,419.70	3,779,472.98	-	6,094,892.68	-	-	-	-	-	-
2822021 Unrecog. Exp - Pension/OPEB	-	-	-	34,645,896.21	4,763,761.77	-	39,409,657.98	-	-	-	-	-	-
2826100 Def Tax Liability - Non-Curren	-	-	-	1,124,188,244.34	1,327,045,408.80	-	2,451,233,654.14	-	-	155,111,585.75	-	155,111,585.75	-
2827000 Unrecognized Exp - Gross-up	-	-	-	9,209,688.61	1,266,316.42	-	10,475,985.03	-	-	-	-	-	-
2830000 Accum Defd Federal Income Tax	(1,124,834.49)	-	-	248,122,954.66	12,743,851.93	-	260,866,806.59	-	-	695,029.27	-	695,029.27	-
2832000 ADFIT-Other	-	-	-	-	-	-	-	-	-	-	-	-	-
2832006 DTL Unprotected Excess Asset	-	-	-	13,229,412.91	5,858,772.90	-	19,088,185.81	-	-	-	-	-	-
2834000 ADSIT - State	-	-	-	436,194.98	-	-	436,194.98	-	-	201,293.84	-	201,293.84	-
ADTL Federal	(1,124,834.49)	-	-	1,443,110,207.21	1,376,370,553.72	-	2,819,480,760.93	-	-	156,007,908.86	-	156,007,908.86	-
ADTL State	-	-	-	-	-	-	-	-	-	-	-	-	-
ADTL Foreign	-	-	-	-	-	-	-	-	-	-	-	-	-
Accumulated deferred income taxes	(1,124,834.49)	-	-	1,443,110,207.21	1,376,370,553.72	-	2,819,480,760.93	-	-	156,007,908.86	-	156,007,908.86	-
2551000 Accumulated Deferred ITC	-	-	-	154,177,914.48	61,856,304.15	-	216,034,218.63	-	-	-	-	-	-
2553000 Rate Base Amortization	-	-	-	(154,177,914.49)	(59,336,337.67)	-	(213,514,252.16)	-	-	-	-	-	-
Investment tax credits	-	-	-	(0.01)	2,519,966.48	-	2,519,966.47	-	-	-	-	-	-
Regulatory liabilities:	-	-	-	-	-	-	-	-	-	-	-	-	-
2540001 FAS 109 - Unamortized ITC	-	-	-	-	669,864.51	-	669,864.51	-	-	-	-	-	-
2540003 Nonstat Excess DFIT	-	-	-	62,960,395.99	8,044,815.79	-	70,905,211.78	-	-	-	-	-	-
2540004 Unprotected Excess L Grossup	-	-	-	16,709,725.52	2,138,495.34	-	18,848,220.86	-	-	-	-	-	-
2541001 Excess DFIT	-	-	-	473,237,486.61	411,995,976.08	-	885,233,462.69	-	-	46,483,340.36	-	46,483,340.36	-
2541002 Excess Rev Reg Level	-	-	-	142,380,891.01	124,231,327.43	-	266,612,218.44	-	-	12,398,538.16	-	12,398,538.16	-
2541004 Unprotected Plant Excess DFIT	-	-	-	62,365,865.29	55,350,448.19	-	117,736,311.48	-	-	158,779.40	-	158,779.40	-
2541005 Excess DFIT Tracker	-	-	-	(11,114,794.73)	(9,042,495.34)	-	(20,157,290.07)	-	-	7,461,904.16	-	7,461,904.16	-
2541006 Excess DFIT Tracker Gross-up	-	-	-	(2,954,565.69)	(2,403,701.29)	-	(5,358,266.98)	-	-	1,983,517.56	-	1,983,517.56	-
2541520 Pension/OPEB - FAS 109	-	-	-	34,645,896.21	4,763,761.77	-	39,409,657.98	-	-	-	-	-	-
2541530 Pension/OPEB - Gross-up	-	-	-	9,209,688.61	1,266,316.42	-	10,475,985.03	-	-	-	-	-	-
NC Tax related	-	-	-	787,360,568.82	597,014,806.90	-	1,384,375,375.72	-	-	68,485,979.64	-	68,485,979.64	-
2284000 Accum Prov-Misc Oper	-	-	-	(1,933,085.40)	-	-	(1,933,085.40)	-	-	-	-	-	-
2541200 Accumulated Depreciation-ARO	-	-	-	512,709,026.99	877,650,176.39	-	1,390,359,203.38	-	-	128,194,655.85	-	128,194,655.85	-
2541300 Int Asset Over-Amortization	-	-	-	16,610,398.74	193,909.84	-	16,804,308.58	-	-	-	-	-	-
2541351 Reg L - Misc	-	-	-	94,096,379.93	0.10	-	94,096,380.03	-	-	-	-	-	-
2543700 Deferred OPEB Cost	-	-	-	43,543,359.70	19,109,028.58	-	62,652,388.28	-	-	-	-	-	-
NC Other	-	-	-	685,026,079.96	896,953,114.91	-	1,581,979,194.87	-	-	128,194,655.85	-	128,194,655.85	-
2570000 Unamort Gain - Reacquired Debt	24,508,906.23	-	-	-	-	-	-	-	-	-	-	-	-
NC Unamortized gain on reacquired debt	24,508,906.23	-	-	-	-	-	-	-	-	-	-	-	-
Regulatory liabilities	24,508,906.23	-	-	1,452,386,648.78	1,493,967,921.81	-	2,946,354,570.59	-	-	196,680,635.49	-	196,680,635.49	-
2230100 Lng Trm NPay to Assoc Cos	-	(928,640,181.23)	-	-	-	-	-	-	-	926,640,181.23	-	926,640,181.23	-
2232000 Non-curr Advances from AssocCo	28,597,141.76	-	-	-	-	-	-	-	-	-	-	-	-
Notes or other liabilities due to affiliates	28,597,141.76	(928,640,181.23)	-	-	-	-	-	-	-	926,640,181.23	-	926,640,181.23	-
Long-term debt held by affiliate	-	-	-	-	-	-	-	-	-	-	-	-	-
2210100 Bonds - Contra	(25,102,539.11)	-	-	-	-	-	-	-	-	-	-	-	-
2240000 Other Long Term Debt	13,445,132,000.00	-	-	-	-	-	-	-	-	-	-	-	-
2250000 Unamort Premium On Lt Debt	29,738,981.07	-	-	-	-	-	-	-	-	-	-	-	-



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY
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	TRNDS	X0342	ARSPE	ESD	TRN	X0343	Oncor T&D	NTUIC	NTULP	NTUSU	X0354	North Texas Partnership	NTUGP
2260000 Unamort Discount On LT Debt	(55,037,621.75)	-	-	-	-	-	-	-	-	-	-	-	-
2260002 Debt Fee Reclass	-	-	-	-	-	-	-	-	-	-	-	-	-
Long-term debt, less amounts due currently	13,394,731,920.21	-	-	-	-	-	-	-	-	-	-	-	-
Other noncurrent liabilities and deferred credits:													
Intangible liabilities	-	-	-	-	-	-	-	-	-	-	-	-	-
2272000 Op Lease Oblig - NC	-	-	-	108,848,787.66	-	-	108,848,787.66	-	-	-	-	-	-
2273000 Cap_Fin Lease Oblig NC	-	-	-	-	3,313,669.94	-	3,313,669.94	-	-	-	-	-	-
2520100 Customer Adv For Constr - NC	-	-	-	-	105,232,217.86	-	105,232,217.86	-	-	-	-	-	-
2531000 IBNR - Medical & Dental Claims	-	-	-	6,694,438.15	1,832,161.85	-	8,516,600.00	-	-	-	-	-	-
2531010 IBNR - Pers Injury Prop Damage	-	-	-	5,920,700.00	-	-	5,920,700.00	-	-	-	-	-	-
2533300 Retirement Plan	95,807,947.67	-	-	503,575,982.56	115,914,281.06	-	619,490,263.62	-	-	-	-	-	-
2533400 Supplemental Retirement Plan	3,465,084.45	-	-	55,404,684.80	13,257,954.89	-	68,662,639.69	-	-	-	-	-	-
2533500 ASC 712 (formerly FAS 112)	-	-	-	14,719,640.12	6,776,609.58	-	21,496,249.70	-	-	-	-	-	-
2533900 OPEB-FAS 106	6,936,001.47	-	-	425,918,800.93	92,235,632.81	-	518,154,433.74	-	-	-	-	-	-
2535300 Salary Deferral-Retire Annuity	-	-	-	67,920.02	-	-	67,920.02	-	-	-	-	-	-
2535500 Salary Deferral-7Yr Foundation	-	-	-	18,698,082.94	4,813,086.74	-	23,511,169.68	-	-	-	-	-	-
2535600 Salary Deferr-Retire Foundation	-	-	-	24,885,919.31	7,419,262.64	-	32,305,181.95	-	-	-	-	-	-
2535650 Salary Def Retiree Annuity Fou	-	-	-	570,731.84	1,005,053.30	-	1,575,785.14	-	-	-	-	-	-
2535930 Comp Deferral-LTIP	-	-	-	45,470,140.85	4,773,673.71	-	50,243,814.56	-	-	-	-	-	-
2539000 Other Deferred Credits	-	-	-	17,569,964.66	7,625,250.99	-	25,195,215.65	-	-	-	-	-	-
2539050 Defer Cr-Cust Contributions	-	-	-	38,962,773.90	10,837,194.82	-	49,799,968.72	-	-	-	-	-	-
2539180 Other Long Term Liabilities	4,159,714.00	-	-	-	-	-	-	-	-	-	-	-	-
Other NC Liabilities	110,368,747.59	-	-	1,267,298,567.74	375,036,049.19	-	1,642,334,616.93	-	-	-	-	-	-
Other noncurrent liabilities and deferred credits	110,368,747.59	-	-	1,267,298,567.74	375,036,049.19	-	1,642,334,616.93	-	-	-	-	-	-
Total liabilities	14,420,234,628.37	(9,444,064,554.85)	(3,603,805.56)	5,828,778,713.66	10,965,376,981.40	(128,509,303.91)	16,662,042,585.59	-	-	1,317,671,089.33	-	1,317,671,089.33	-
Preferred securities of subsidiaries	-	-	-	-	-	-	-	-	-	-	-	-	-
Equity													
Preference stock	-	-	-	-	-	-	-	-	-	-	-	-	-
Common stock	-	-	-	-	-	-	-	-	-	-	-	-	-
2113000 Membership Interest	20,155,667,855.59	(1,786,643,924.21)	657,899,020.12	-	-	-	657,899,020.12	1,073,730,864.05	1,073,824,802.30	1,072,034,962.85	(2,145,765,826.90)	1,073,824,802.30	107,374.15
2113100 Membership Interest-Distribut	(6,632,596,935.01)	-	-	-	-	-	-	-	-	-	-	-	-
Additional paid-in capital	13,523,070,920.58	(1,786,643,924.21)	657,899,020.12	-	-	-	657,899,020.12	1,073,730,864.05	1,073,824,802.30	1,072,034,962.85	(2,145,765,826.90)	1,073,824,802.30	107,374.15
Retained earnings:													
2160000 Unappropriated Ret Earnings	-	(10,845,221,621.37)	-	6,384,819,321.08	4,460,402,300.29	-	10,845,221,621.37	-	(83,302.36)	-	-	(83,302.36)	-
2160207 Purchase Accounting Adj - 2007	-	(1,968,163,192.80)	-	2,256,882,309.29	(288,719,116.49)	-	1,968,163,192.80	-	-	-	-	-	-
Beginning balance	-	(12,813,384,814.17)	-	8,641,701,630.37	4,171,683,183.80	-	12,813,384,814.17	-	(83,302.36)	-	-	(83,302.36)	-
Net income	(399,270,929.05)	-	(14,205,056.91)	688,831,237.62	523,057,501.20	-	1,177,683,681.91	-	-	85,813,561.11	-	85,813,561.11	-
Net income	-	-	-	-	-	-	-	-	-	-	-	-	-
Net income	-	-	-	-	-	-	-	-	-	-	-	-	-
Net income	-	-	-	-	-	-	-	-	-	-	-	-	-
Net income	-	-	-	-	-	-	-	-	-	-	-	-	-
Net income	-	-	-	-	-	-	-	-	-	-	-	-	-
4181000 Equity - Subsidiary Earnings	1,263,497,243.02	(1,263,497,243.03)	-	-	-	-	-	85,813,561.11	85,813,561.11	-	(171,627,122.22)	-	8,581.37
Equity earnings of subsidiaries	1,263,497,243.02	(1,263,497,243.03)	-	-	-	-	-	85,813,561.11	85,813,561.11	-	(171,627,122.22)	-	8,581.37
Other	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-	-	-	-	-	-
Retained earnings (deficit)	864,226,313.97	(14,076,882,057.20)	(14,205,056.91)	9,310,532,867.99	4,694,740,985.00	-	13,991,068,496.08	85,813,561.11	85,730,258.75	85,813,561.11	(171,627,122.22)	85,730,258.75	8,581.37
Accumulated other comprehensive income (loss):													
Unrealized holding gains (losses) on investments	-	-	-	-	-	-	-	-	-	-	-	-	-
2163200 Compr Income R/E-Pensions	(128,149,770.00)	-	-	-	-	-	-	-	-	-	-	-	-
2163201 Compr Income R/E-Pensions- Ta	-	-	-	-	-	-	-	-	-	-	-	-	-
4393200 Other Compr Income- Pensions	(18,166,375.00)	22,200,643.00	-	(17,940,820.80)	(4,259,822.20)	-	(22,200,643.00)	-	-	-	-	-	-
4393201 OCI - Pension / OPEB - Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Minimum pension liability adjustments	(146,318,145.00)	22,200,643.00	-	(17,940,820.80)	(4,259,822.20)	-	(22,200,643.00)	-	-	-	-	-	-
2163300 Compr Inc-Gain_Loss Derivative	(42,448,227.76)	-	-	-	-	-	-	-	-	-	-	-	-
4393300 OCI-Gain_Loss on Derivatives	(382,652.64)	-	-	-	-	-	-	-	-	-	-	-	-
Cash flow hedges - gain/loss on derivatives	(42,830,880.40)	-	-	-	-	-	-	-	-	-	-	-	-
2163301 Compr Inc-Tax Effect Derivative	8,914,127.88	-	-	-	-	-	-	-	-	-	-	-	-
4393301 OCI-Tax Effect on Derivatives	80,357.05	-	-	-	-	-	-	-	-	-	-	-	-
Cash flow hedges - tax effect on derivatives	8,994,484.73	-	-	-	-	-	-	-	-	-	-	-	-
Cash flow hedges - dedesignated derivatives	-	-	-	-	-	-	-	-	-	-	-	-	-
Cash flow hedges - tax on dedesignated derivatives	-	-	-	-	-	-	-	-	-	-	-	-	-



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY
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	TRNDS	X0342	ARSPE	ESD	TRN	X0343	Oncor T&D	NTUIC	NTULP	NTUSU	X0354	North Texas Partnership	NTUGP
Accumulated other comprehensive income (loss)	(180,152,540.67)	22,200,643.00	-	(17,940,820.80)	(4,259,822.20)	-	(22,200,643.00)	-	-	-	-	-	-
Total shareholders' equity	14,207,144,693.88	(15,841,325,338.41)	643,693,963.21	9,292,592,047.19	4,690,480,862.80	-	14,626,766,873.20	1,159,544,425.16	1,159,555,061.05	1,157,848,523.96	(2,317,392,949.12)	1,159,555,061.05	115,955.52
2163600 OCI-G/L derivatives - NCI	-	-	-	-	-	-	-	-	-	-	-	-	-
2163601 OCI-tax effect derivatives-NCI	-	-	-	-	-	-	-	-	-	-	-	-	-
2163610 OCI-Pensions-NCI	-	-	-	-	-	-	-	-	-	-	-	-	-
2529600 Noncontrolling interest	-	-	-	-	-	-	-	-	-	-	-	-	-
2529601 Noncontrolling interest - adj	-	-	-	-	-	-	-	-	-	-	-	-	-
4393600 OCI-G/L derivatives - NCI	-	-	-	-	-	-	-	-	-	-	-	-	-
4393601 OCI-tax effect derivatives-NCI	-	-	-	-	-	-	-	-	-	-	-	-	-
4393610 OCI-Pensions-NCI	-	-	-	-	-	-	-	-	-	-	-	-	-
Noncontrolling interests	-	-	-	-	-	-	-	-	-	-	-	-	-
Total equity	14,207,144,693.88	(15,841,325,338.41)	643,693,963.21	9,292,592,047.19	4,690,480,862.80	-	14,626,766,873.20	1,159,544,425.16	1,159,555,061.05	1,157,848,523.96	(2,317,392,949.12)	1,159,555,061.05	115,955.52
Total liabilities and shareholders' equity	28,627,379,322.25	(25,285,389,893.06)	640,090,157.85	15,121,370,760.85	15,855,857,844.20	(128,509,303.91)	31,288,809,458.79	1,159,544,425.16	1,159,555,061.05	2,475,519,613.29	(2,317,392,949.12)	2,477,226,150.38	115,955.52



ONCOR ELECTRIC DELIVERY HOLDINGS
SEGMENT CONSOLIDATING BALANCE SH
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Business Unit Tree = F_BU_D_BASE

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										Legal Entity			
												10-K \$millions	in \$s
ASSETS	NTUHC	NTUHP	X0352	North Texas Delivery	Eliminations X0350	North Texas T&D	RACSA	Other	Eliminations X0306, ZONCF	Oncor Electric Delivery			
Current assets													
1310473 Cash-Chase-Oncor Concentration	-	-	-	-	-	-	-	-	-	315,636.62			
1313381 Cash Chase Oncor Payroll	-	-	-	-	-	-	-	-	-	48,070.42			
1314541 Mellon Bank 001_4541	-	-	-	-	-	-	-	-	-	1,000.00			
1315735 Cash-Chase-COPS-Sweep to Chase	-	-	-	-	-	-	-	-	-	10,000.00			
1317338 JPMC_Oncor_771057338	-	-	-	-	-	-	-	-	-	-			
1317510 Cash-Chase-9791-Misc AR	-	-	-	-	-	-	-	-	-	683,456.66			
1362000 Short-Term Investments	-	-	-	-	-	-	-	-	-	17,746,539.31			
Cash and cash equivalents	-	-	-	-	-	-	-	-	-	18,802,703.01	\$	19	18,802,703.01
1340009 Restricted Cash - Customer Dep	-	-	-	-	-	-	-	-	-	24,466,954.62			
Restricted cash	-	-	-	-	-	-	-	-	-	24,466,954.62	\$	24	24,466,954.62
1231000 Advances To Assoc Cos - MP	10,809.15	-	-	10,809.15	-	758,857,288.15	-	-	-	-			
Advances to affiliates - MP	10,809.15	-	-	10,809.15	-	758,857,288.15	-	-	-	-			
Trade accounts receivable - net:													
1420000 Customer Accounts Receivable	-	-	-	-	-	636.58	-	-	-	106,917,056.17			
1421000 Electric-REP	-	-	-	-	-	-	-	-	-	893,319,563.28			
1421001 Electric-REP (Contra)	-	-	-	-	-	-	-	-	-	(345,785,694.53)			
1429000 Customer Rec AR Module Only	-	-	-	-	-	-	-	-	-	48,856,336.67			
1730000 Accrued Utility Revenues	-	-	-	-	-	-	-	-	-	585,542,109.66			
1730001 Accrued Utility Rev (Contra)	-	-	-	-	-	-	-	-	-	(292,771,054.83)			
Customers	-	-	-	-	-	636.58	-	-	-	797,078,346.42			
1430100 Other Misc Accounts Receivable	-	-	-	-	-	404,413.60	-	-	-	135,821,862.51			
1431000 Payroll Deduction - Other	-	-	-	-	-	-	-	-	-	(4,958.84)			
1431060 Energy Conservation	-	-	-	-	-	-	-	-	-	183,962.27			
1431110 Appliances	-	-	-	-	-	-	-	-	-	303,031.73			
1439000 Misc Rec AR Module Only	-	-	-	-	-	208,412.63	-	-	-	24,331,787.46			
1729000 Rent Rec - A_R Module	-	-	-	-	-	-	-	-	-	173,258.30			
Other	-	-	-	-	-	612,826.23	-	-	-	160,808,943.43			
1440100 Uncollectible Accounts-Misc	-	-	-	-	-	-	-	-	-	(14,254,364.85)			
Allowance for uncollectible accounts	-	-	-	-	-	-	-	-	-	(14,254,364.85)			
Trade accounts receivable - net	-	-	-	-	-	613,462.81	-	-	-	943,632,925.00	\$	944	943,632,925.00
1437000 Federal Income Tax Receivable	-	-	-	-	-	-	-	-	3,651,019.84	3,651,019.84			
Income taxes receivable - net	-	-	-	-	-	-	-	-	3,651,019.84	3,651,019.84	\$	4	3,651,019.84
1460000 A_R - Associated Companies	-	-	-	-	(16,990,433.67)	(2,715,624.52)	-	-	-	10,666.27			
Accounts receivable - affiliates	-	-	-	-	(16,990,433.67)	(2,715,624.52)	-	-	-	10,666.27			
Notes or other receivables due from affiliates	-	-	-	-	-	-	-	-	-	-			
Inventories:													
1545000 Materials & Supp-PMMS Normal	-	-	-	-	-	-	-	-	-	300,722,348.06			
1548988 Mat & Supp-Maximo-In-transit	-	-	-	-	-	-	-	-	-	6,027,738.98			
1631100 Purchasing & Stores	-	-	-	-	-	-	-	-	-	16,206,638.45			
1634000 Stores Sales & Use Tax	-	-	-	-	-	-	-	-	-	18,241,637.05			
Materials and supplies	-	-	-	-	-	-	-	-	-	341,198,362.54			
Fuel stock	-	-	-	-	-	-	-	-	-	-			
Gas stored underground	-	-	-	-	-	-	-	-	-	-			
Inventories	-	-	-	-	-	-	-	-	-	341,198,362.54	\$	341	341,198,362.54
Cash flow hedges and other derivative assets	-	-	-	-	-	-	-	-	-	-			
Accumulated deferred income taxes:													
Federal	-	-	-	-	-	-	-	-	-	-			
State	-	-	-	-	-	-	-	-	-	-			
Foreign	-	-	-	-	-	-	-	-	-	-			
Accumulated deferred income taxes	-	-	-	-	-	-	-	-	-	-			
1652100 Insurance	-	-	-	-	-	-	-	-	-	8,619,215.22			
1653910 Gross Receipts Taxes	-	-	-	-	-	-	-	-	-	78,377,572.05			
1655100 Interest	-	-	-	-	-	-	-	-	-	842,270.84			
1659000 Other Prepayments	-	-	-	-	-	-	-	-	-	10,337,368.65			
Prepayments	-	-	-	-	-	-	-	-	-	98,176,426.76			
1343100 Workers Compensation	-	-	-	-	-	-	-	-	-	212,113.00			
1343300 Long Term Disability - MetLife	-	-	-	-	-	-	-	-	-	11,800.00			
1348304 Health Providers Reserve	-	-	-	-	-	-	-	-	-	55,793.81			
1740000 Misc Current & Accrued Assets	-	-	-	-	-	-	-	-	-	2,368,904.55			
1746000 Home Purchase Plan	-	-	-	-	-	-	-	-	-	482,279.67			
1748988 M&S-Maximo-Intra unit transfer	-	-	-	-	-	-	-	-	-	10.79			
Other current assets	-	-	-	-	-	-	-	-	-	3,128,901.72	\$	101	101,305,328.48
Total current assets	10,809.15	-	-	10,809.15	(16,990,433.67)	756,755,126.44	-	-	3,651,019.84	1,433,067,959.76	\$	1,433	1,433,067,959.76
1280009 Restricted Cash - Customer Dep	-	-	-	-	-	-	-	-	-	107,859,319.37			
Restricted noncurrent cash	-	-	-	-	-	-	-	-	-	107,859,319.37	\$	108	107,859,319.37
1230250 Investment in Affiliated Comp	-	-	-	-	-	-	-	-	-	-			



ONCOR ELECTRIC DELIVERY HOLDINGS
SEGMENT CONSOLIDATING BALANCE SH
December 31, 2023

Business Unit Tree = F_BU_D_BASE

Run: January 31, 2024 at 07:30

Elapsed time: 00:00:11

EMR WP/Sch III-1

January 31, 2024 at 07:30										Legal Entity			
Elapsed time: 00:00:11													
	NTUHC	NTUHP	X0352	North Texas Delivery	Eliminations X0350	North Texas T&D	RACSA	Other	Eliminations X0306, ZONCF	Oncor Electric Delivery	10-K \$millions	in \$s	
1231250 Common Stock	-	-	-	-	-	-	-	-	(393,561,119.72)	-			
1231300 Undistributed Earnings	1,159,439,105.54	11,595,550.59	(11,595,550.60)	1,159,555,061.05	(1,159,555,061.05)	-	-	-	393,561,119.72	-			
1231307 Purchase Accounting Adj - 2007	-	-	-	-	-	-	-	-	-	-			
1231310 Other Comprehensive Income	-	-	-	-	-	-	-	-	-	-			
Investments in affiliated companies	1,159,439,105.54	11,595,550.59	(11,595,550.60)	1,159,555,061.05	(1,159,555,061.05)	-	-	-	-	-			
Investments in unconsolidated subsidiaries	-	-	-	-	-	-	-	-	-	-			
1210000 Nonutility Property	-	-	-	-	-	-	-	-	-	18,675,707.78			
1240000 Other Investments	-	-	-	-	-	-	-	-	-	0.01			
1241200 Other - Misc Investments	-	-	-	-	-	1,628,073.17	-	-	-	1,628,073.17			
1243200 Split \$ Life Ins	-	-	-	-	-	-	-	-	-	268,841.36			
1243300 Supplemental Retirement Plan	-	-	-	-	-	-	-	-	-	69,641,857.55			
1245500 Salary Deferral-7Yr Foundation	-	-	-	-	-	-	-	-	-	37,398,177.85			
1245600 Salary Defer-Retire Foundation	-	-	-	-	-	-	-	-	-	30,043,676.34			
Other investments	-	-	-	-	-	1,628,073.17	-	-	-	157,656,334.06	\$	158	157,656,334.06
Property, plant and equipment - net:													
In service:													
Production	-	-	-	-	-	-	-	-	-	-			
1010200 IS-Transmission	-	-	-	-	-	1,257,747,547.78	-	-	-	9,810,873,716.92			
1010201 IS-Transmission Fee Land	-	-	-	-	-	19,943,491.53	-	-	-	66,353,786.63			
1010202 IS-Transmission-Sandow	-	-	-	-	-	-	-	-	-	107,969.30			
1010211 IS - Transmission Substation	-	-	-	-	-	372,167,876.00	-	-	-	4,671,172,657.85			
1010212 IS-Transmission Substation Lan	-	-	-	-	-	2,594,130.71	-	-	-	91,151,442.98			
1010214 IS - Trans Substation SVC	-	-	-	-	-	73,053,989.97	-	-	-	359,363,237.00			
1010215 IS - Trans Substation DC Tie	-	-	-	-	-	-	-	-	-	33,200,374.53			
Transmission	-	-	-	-	-	1,725,507,034.99	-	-	-	15,032,223,185.21			
1010300 IS-Distribution System	-	-	-	-	-	4,149,549.14	-	-	-	15,121,821,385.23			
1010301 Distribution Fee Land	-	-	-	-	-	-	-	-	-	258,936.91			
1010302 IS - Distribution - Conv&AMR	-	-	-	-	-	-	-	-	-	25,541.69			
1010303 IS - Distribution - AMS	-	-	-	-	-	-	-	-	-	164,465,678.04			
1010304 IS - Distribution - IDR	-	-	-	-	-	-	-	-	-	196,447,554.21			
1010310 IS-Distribution-Substation	-	-	-	-	-	141,215,917.76	-	-	-	3,303,903,258.50			
1010311 IS-Land in Fee Distb Substatio	-	-	-	-	-	179,969.10	-	-	-	120,815,077.50			
1160000 Other Elect Plant Adjustments	-	-	-	-	-	-	-	-	-	5,816,939.52			
1161000 Dkt53601 Plt disallow contra	-	-	-	-	-	-	-	-	-	(69,472,591.47)			
Distribution	-	-	-	-	-	145,545,436.00	-	-	-	18,833,982,680.13			
1010700 IS-Gen Plant-Fee Land	-	-	-	-	-	370,948.76	-	-	-	39,890,408.66			
1010730 IS-Transportation Equipment	-	-	-	-	-	648,109.14	-	-	-	23,400,170.14			
1010770 IS-Gen Pnt-Comm Equip	-	-	-	-	-	-	-	-	-	88,510,880.45			
1010795 IS-Gen Pnt-Leasehold Improv	-	-	-	-	-	-	-	-	-	25,840,433.06			
1010796 IS - General Plant - AMS	-	-	-	-	-	-	-	-	-	42,044,251.63			
1010798 IS-General Plant	-	-	-	-	-	4,023,531.11	-	-	-	736,748,909.74			
1011310 Capital_Finance Lease	-	-	-	-	-	-	(4,969,701.61)	(4,969,701.61)	-	-			
1013801 PIS Contra Distribution	-	-	-	-	-	-	(97,091,481.54)	(97,091,481.54)	-	(97,091,481.54)			
1013802 PIS Contra Transmission	-	-	-	-	-	-	(21,288,776.70)	(21,288,776.70)	-	(21,288,776.70)			
1141000 Plt Acq Adj - Andrews Cnty Lin	-	-	-	-	-	-	-	-	-	585,542.36			
1142000 Plt Acq Adj - Sharyland	-	-	-	-	-	-	-	-	-	(2,069,788.14)			
1143000 Plt Acq Adj - SPS	-	-	-	-	-	21,586,318.22	-	-	-	21,586,318.22			
PIS Other	-	-	-	-	-	26,628,907.23	(123,349,959.85)	(123,349,959.85)	-	858,156,867.88			
Total	-	-	-	-	-	1,897,681,378.22	(123,349,959.85)	(123,349,959.85)	-	34,724,362,733.22			
1080200 RWIP-Transmission	-	-	-	-	-	(2,980,633.21)	-	-	-	(27,117,455.26)			
1080201 Non Depr - Transmission	-	-	-	-	-	-	-	-	-	(29.02)			
1080211 RWIP-Transmission Substation	-	-	-	-	-	(106,389.19)	-	-	-	(7,167,555.05)			
1080212 RWIP-Trans Substation Land	-	-	-	-	-	-	-	-	-	(1,630.75)			
1080214 RWIP-Trans Substation SVC	-	-	-	-	-	-	-	-	-	(9,304.24)			
1080215 RWIP-Trans Substation DC Tie	-	-	-	-	-	-	-	-	-	(125.09)			
1080300 RWIP-Distribution System	-	-	-	-	-	-	-	-	-	(112,616,395.66)			
1080302 RWIP - Distribution - Conv&AMR	-	-	-	-	-	-	-	-	-	(3,691.04)			
1080303 RWIP - Distribution - AMS	-	-	-	-	-	-	-	-	-	(1,657,778.50)			
1080304 RWIP - Distribution - IDR	-	-	-	-	-	-	-	-	-	(643,849.46)			
1080310 RWIP-Distribution Substations	-	-	-	-	-	(583,514.50)	-	-	-	(8,818,540.44)			
1080700 RWIP - Gen Plant Fee Land	-	-	-	-	-	-	-	-	-	(49,322.18)			
1080798 RWIP-General Plant	-	-	-	-	-	-	-	-	-	(109,342.43)			
1081000 ROU Asset - Fin - Acc Depr	-	-	-	-	-	-	(1,402,075.28)	(1,402,075.28)	-	-			
1081200 APFD-Transmission	-	-	-	-	-	28,469,024.93	-	-	-	245,304,109.47			
1081202 APFD-Transmission-Sandow	-	-	-	-	-	-	-	-	-	2,051.95			
1081211 APFD-Transmission Substation	-	-	-	-	-	9,409,806.35	-	-	-	103,900,029.61			
1081214 APFD-Trans Substation SVC	-	-	-	-	-	1,892,549.44	-	-	-	9,109,514.26			
1081215 APFD-Trans Substation DC Tie	-	-	-	-	-	-	-	-	-	617,769.74			
1081298 APFD Contra Transmission	-	-	-	-	-	-	(1,825,618.79)	(1,825,618.79)	-	(1,825,618.79)			
1081299 APFD-ARO Reclass	-	-	-	-	-	(128,194,655.85)	-	-	-	(1,005,844,832.24)			
1081300 APFD-Distribution System	-	-	-	-	-	120,516.04	-	-	-	404,688,440.36			
1081304 APFD - Distribution - IDR	-	-	-	-	-	-	-	-	-	7,281,323.15			
1081310 APFD-Distribution Substations	-	-	-	-	-	3,371,106.30	-	-	-	60,781,155.99			
1081398 APFD Contra Distribution	-	-	-	-	-	-	(8,224,398.83)	(8,224,398.83)	-	(8,224,398.83)			



ONCOR ELECTRIC DELIVERY HOLDINGS I
SEGMENT CONSOLIDATING BALANCE SH
December 31, 2023

Business Unit Tree = F_BU_D_BASE

Run: January 31, 2024 at 07:30

Elapsed time: 00:00:11

EMR WP/Sch III-1

										Legal Entity		
	NTUHC	NTUHP	X0352	North Texas Delivery	Eliminations X0350	North Texas T&D	RACSA	Other	Eliminations X0306, ZONCF	Oncor Electric Delivery	10-K \$millions	in \$s
1081399 APFD-ARO Reclass	-	-	-	-	-	-	-	-	-	(512,709,026.99)		
1081730 APFD-Transportation Equipment	-	-	-	-	-	85,271.05	-	-	-	2,354,937.03		
1081770 APFD-Communication Equipment	-	-	-	-	-	-	-	-	-	4,470,955.13		
1081795 APFD-Leasehold Improvements	-	-	-	-	-	-	-	-	-	1,732,385.76		
1081796 Depr - General Plant - AMS	-	-	-	-	-	-	-	-	-	2,251,325.54		
1081798 APFD-General Plant	-	-	-	-	-	165,756.09	-	-	-	54,031,481.78		
1082200 Retr - Transmission	-	-	-	-	-	(3,003,653.52)	-	-	-	(26,031,380.54)		
1082201 Retr- Non Depr - Transmission	-	-	-	-	-	-	-	-	-	(5,414.65)		
1082211 Retr-Transmission Substation	-	-	-	-	-	(116,109.61)	-	-	-	(22,980,044.42)		
1082212 Retr-Trans Substation Land	-	-	-	-	-	-	-	-	-	(510,960.24)		
1082215 Retr-Trans Substation DC Tie	-	-	-	-	-	-	-	-	-	(61,408.91)		
1082300 Retr - Distribution System	-	-	-	-	-	-	-	-	-	(85,423,253.88)		
1082302 Retr - Distribution Conv&AMR	-	-	-	-	-	-	-	-	-	(6,895.88)		
1082303 Retr - Distribution - AMS	-	-	-	-	-	-	-	-	-	(21,153,060.91)		
1082304 Retr - Distribution - IDR	-	-	-	-	-	-	-	-	-	(3,004,628.86)		
1082310 Retr-Distribution Substations	-	-	-	-	-	(1,478,113.18)	-	-	-	(28,389,161.00)		
1082700 Retr-Non Depr - General Plant	-	-	-	-	-	-	-	-	-	(58,027.01)		
1082730 Retr-Transportation Equipment	-	-	-	-	-	(739,442.89)	-	-	-	(6,545,393.89)		
1082770 Retr- Communication Equipment	-	-	-	-	-	-	-	-	-	(282,524.42)		
1082796 Retr - General Plant - AMS	-	-	-	-	-	-	-	-	-	(15,642,012.53)		
1082798 Retr - General Plant	-	-	-	-	-	(58,042.50)	-	-	-	(188,631,954.66)		
1083200 Salv - Transmission	-	-	-	-	-	66,567.71	-	-	-	3,413,711.38		
1083211 Salv-Transmission Substation	-	-	-	-	-	-	-	-	-	895,394.06		
1083300 Salv - Distribution System	-	-	-	-	-	-	-	-	-	5,549,357.82		
1083310 Salv-Distribution Substations	-	-	-	-	-	(1,542.84)	-	-	-	154,188.91		
1084200 Oth Rec - Transmission	-	-	-	-	-	-	-	-	-	205,064.01		
1084201 Oth Rec- Non Depr-Transmission	-	-	-	-	-	-	-	-	-	19,495,770.33		
1084212 Oth Rec-Trans Substation Land	-	-	-	-	-	-	-	-	-	(18,977,735.67)		
1084300 Oth Rec - Distribution System	-	-	-	-	-	-	-	-	-	16,111,160.10		
1084304 Oth Rec - Distribution - IDR	-	-	-	-	-	-	-	-	-	2,485.00		
1084700 Oth Rec-Non Depr-General Plant	-	-	-	-	-	-	-	-	-	107,349.19		
1084730 Oth Rec-Transportation Equipme	-	-	-	-	-	-	-	-	-	694,157.16		
1086200 Transmission - Beg Bal	-	-	-	-	-	282,486,819.95	-	-	-	2,746,952,156.97		
1086201 Nondepr Transmission - Beg Bal	-	-	-	-	-	-	-	-	-	(10,947,344.25)		
1086202 Transm - Sandow - Beg Bal	-	-	-	-	-	-	-	-	-	96,355.80		
1086211 Trans Substations-Beg Bal	-	-	-	-	-	71,480,901.43	-	-	-	628,599,898.45		
1086212 Nondepr Trns Subst-Beg Bal	-	-	-	-	-	-	-	-	-	11,538,055.26		
1086213 Trans Substation AMR- Beg Bal	-	-	-	-	-	-	-	-	-	470,678.18		
1086214 Trans Substation SVC-Beg Bal	-	-	-	-	-	13,167,851.23	-	-	-	114,957,759.29		
1086215 Tran Substation DC Tie-Beg Bal	-	-	-	-	-	-	-	-	-	19,254,070.25		
1086300 Distribution - Beg Bal	-	-	-	-	-	1,012,526.57	-	-	-	5,238,496,337.87		
1086301 Nondepr Distrib - Beg Bal	-	-	-	-	-	-	-	-	-	(6,326.30)		
1086302 Distribution-Conv&AMR Beg Bal	-	-	-	-	-	-	-	-	-	7,142,130.21		
1086303 Distribution - AMS - Beg Bal	-	-	-	-	-	-	-	-	-	188,562,243.26		
1086304 Distribution - IDR - Beg Bal	-	-	-	-	-	-	-	-	-	93,422,234.38		
1086305 Distribution - SUB - Beg Bal	-	-	-	-	-	-	-	-	-	1,942,199.34		
1086310 Distrib Substations - Beg Bal	-	-	-	-	-	34,084,320.41	-	-	-	683,171,820.18		
1086311 Nondepr Distr Subst - Beg Bal	-	-	-	-	-	-	-	-	-	(219,466.21)		
1086700 Nondepr Gen Plant - Beg Bal	-	-	-	-	-	-	-	-	-	(487,260.00)		
1086730 Transp Equip-Beg Bal	-	-	-	-	-	609,739.93	-	-	-	11,810,472.66		
1086770 Communication Equip - Beg Bal	-	-	-	-	-	(1,323,964.71)	-	-	-	(11,747,474.98)		
1086795 Leasehold Impr-Beg Bal	-	-	-	-	-	-	-	-	-	3,463,783.43		
1086796 General Plant - AMS Beg Bal	-	-	-	-	-	-	-	-	-	56,629,355.84		
1086798 Gen Plant - Beg Bal	-	-	-	-	-	(7,477,802.68)	-	-	-	266,743,334.98		
1161100 Dkt53601 Plt disallow amort	-	-	-	-	-	-	-	-	-	(3,022,538.26)		
Less accumulated depreciation	-	-	-	-	-	300,358,671.75	(11,452,092.90)	(11,452,092.90)	-	8,885,414,419.64		
Utility plant, less accumulated depreciation	-	-	-	-	-	1,597,322,706.47	(111,897,866.95)	(111,897,866.95)	-	25,838,948,313.58		
1070000 Construction Work In Progress	-	-	-	-	-	4,779,741.26	-	-	-	33,402,590,562.80		
1073801 CWIP Contra Distribution	-	-	-	-	-	-	271,273.31	271,273.31	-	271,273.31		
1073802 CWIP Contra Transmission	-	-	-	-	-	-	76,602.18	76,602.18	-	76,602.18		
1079000 Construction-Credit to Plant	-	-	-	-	-	(4,779,741.26)	-	-	-	(32,064,094,228.68)		
Construction work in progress	-	-	-	-	-	-	347,875.49	347,875.49	-	1,338,844,209.61		
Nuclear fuel	-	-	-	-	-	-	-	-	-	-		
Less accumulated amortization	-	-	-	-	-	-	-	-	-	-		
Nuclear fuel, less accumulated amortization	-	-	-	-	-	-	-	-	-	-		
1051000 Property Held For Future Use	-	-	-	-	-	-	-	-	-	56,452,431.37		
Held for future use	-	-	-	-	-	-	-	-	-	56,452,431.37		
Utility plant, less accumulated depreciation and amortiz	-	-	-	-	-	1,597,322,706.47	(111,549,991.46)	(111,549,991.46)	-	27,234,244,954.56		
Less reserve for regulatory allowances	-	-	-	-	-	-	-	-	-	-		
Property, plant and equipment - net	-	-	-	-	-	1,597,322,706.47	(111,549,991.46)	(111,549,991.46)	-	27,234,244,954.56	\$	
1230000 Lng Trm NRec Frm Affiliated Co	-	-	-	-	-	-	-	-	-	-	28,057	
1232000 Non-curr Advances to Assoc Cos	-	-	-	-	-	-	28,597,141.76	28,597,141.76	(28,597,141.76)	-	28,056,641,688.57	
Notes or other receivables due from affiliates	-	-	-	-	-	-	28,597,141.76	28,597,141.76	(28,597,141.76)	-		



ONCOR ELECTRIC DELIVERY HOLDINGS
SEGMENT CONSOLIDATING BALANCE SH
December 31, 2023

Business Unit Tree = F_BU_D_BASE

Run: January 31, 2024 at 07:30

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EMR WP/Sch III-1

										Legal Entity		
	NTUHC	NTUHP	X0352	North Texas Delivery	Eliminations X0350	North Texas T&D	RACSA	Other	Eliminations X0306, ZONCF	Oncor Electric Delivery	10-K \$millions	in \$s
1231750 Goodwill	-	-	-	-	-	-	-	-	-	4,063,838,671.81		
1231751 Goodwill InfraREIT	54,892,595.00	-	-	54,892,595.00	-	138,383,114.12	-	-	-	676,053,910.54		
Goodwill	54,892,595.00	-	-	54,892,595.00	-	138,383,114.12	-	-	-	4,738,892,582.35	\$	4,740
1010900 IS-Intangible Plant	-	-	-	-	-	-	-	-	-	1,136,862,423.53		4,739,892,582.35
1010903 IS-Intangible Plant - AMS	-	-	-	-	-	-	-	-	-	101,415,776.06		
1111000 Amortization - Plant	-	-	-	-	-	-	-	-	-	(89,615,908.21)		
1111003 Amortization - Plant - AMS	-	-	-	-	-	-	-	-	-	(101,415,776.06)		
1112900 Retire Gen Plt Intangible	-	-	-	-	-	-	-	-	-	117,968,974.74		
1116900 Amort Gen Plt Intang Beg Bal	-	-	-	-	-	-	-	-	-	(342,818,756.05)		
Intangible assets - net	-	-	-	-	-	-	-	-	-	822,396,734.01		
Regulatory assets - net:												
1821500 Pension/OPEB - UnrecognizedExp	-	-	-	-	-	-	-	-	(39,409,657.98)	-		
1821600 Unrecognized Exp - Gross-up	-	-	-	-	-	-	-	-	(10,475,985.03)	-		
1823001 FAS 109-EPIS-Basis Differences	-	-	-	-	-	-	-	-	-	31,875,383.72		
1823002 FAS 109-CWIP-Flow Through	-	-	-	-	-	-	-	-	-	6,094,892.68		
1823005 Unprotected Excess DFIT Asset	-	-	-	-	-	757,248.24	-	-	(91,854,665.00)	(19,289,479.65)		
1823006 Unprotected Excess Asset Gross	-	-	-	-	-	201,293.84	-	-	-	19,289,479.65		
Tax related	-	-	-	-	-	958,542.08	-	-	(141,740,308.01)	37,970,276.40		
1891000 Unamort Loss-Reacq Debt-FMB	-	-	-	-	-	-	-	-	-	10,203,243.64		
Unamortized loss on reacquired debt	-	-	-	-	-	-	-	-	-	10,203,243.64		
1822050 Rocky Mound Series Compensator	-	-	-	-	-	-	-	-	-	1,316,378.04		
1823200 HB 2483 Mbl Gens & rel. costs	-	-	-	-	-	-	(528,878.71)	(528,878.71)	-	4,056,478.38		
1823201 HB 2483 Long Lead Materials	-	-	-	-	-	-	(277,957.41)	(277,957.41)	-	146,387.05		
1823300 Energy Efficiency Perf Bonus	-	-	-	-	-	-	-	-	-	20,545,284.00		
1823400 TCRF Update Subst Rule 25193	-	-	-	-	-	-	-	-	(26,209,093.08)	-		
1823500 Reg Asset - Defaulted REPs	-	-	-	-	-	-	-	-	-	6,904,244.76		
1823575 COVID-19-Incremental Expense	-	-	-	-	-	-	-	-	-	32,480,362.32		
1823600 Deferred Retirement Plan Costs	-	-	-	-	-	-	-	-	-	55,962,779.15		
1823900 Pension & OPEB Reg Asset-ONCOR	-	-	-	-	-	-	-	-	-	187,685,039.00		
1823901 CWIP Dist Non-Service Cost	-	-	-	-	-	-	(271,273.31)	(271,273.31)	-	(271,273.31)		
1823902 CWIP Tran Non-Service Cost	-	-	-	-	-	-	(76,602.18)	(76,602.18)	-	(76,602.18)		
1823903 PIS Dist Non-Service Cost	-	-	-	-	-	-	88,867,082.71	88,867,082.71	-	88,867,082.71		
1823904 PIS Tran Non-Service Cost	-	-	-	-	-	-	19,463,157.91	19,463,157.91	-	19,463,157.91		
1824200 Reg Asset_Under-Recovered AMS	-	-	-	-	-	-	-	-	-	83,084,758.28		
1824300 Shary Wholesale Distr Sub Serv	-	-	-	-	-	-	-	-	-	93,351,063.41		
1824400 Shary Residential Interim Rate	-	-	-	-	-	-	-	-	-	545,205.62		
1824500 Study Costs/Transition to Comp	-	-	-	-	-	2,033,433.74	-	-	-	2,033,433.74		
1824700 PowerLineSafetyAct PURA 36066	-	-	-	-	-	517,029.36	-	-	-	10,343,889.67		
1825300 Other Reg Assets-by Project	-	-	-	-	-	-	-	-	-	16,223.26		
1861101 Job Order-Rate Case-Gen Exp	-	-	-	-	-	-	-	-	-	8,741,720.21		
1868400 Self-Insurance	-	-	-	-	-	2,792,633.81	-	-	-	893,207,948.34		
1868410 Workers Compensation	-	-	-	-	-	-	-	-	-	8,413,747.66		
Other	-	-	-	-	-	5,343,096.91	107,175,529.01	107,175,529.01	(26,209,093.08)	1,507,697,306.02		
Regulatory assets	-	-	-	-	-	6,301,638.99	107,175,529.01	107,175,529.01	(167,949,401.09)	1,555,870,826.06	\$	1,556
Accumulated deferred income taxes:												1,555,870,826.06
1902022 DTA Excess DFIT Tracker	-	-	-	-	-	1,983,517.56	-	-	-	(3,374,749.42)		
1902032 ADFIT-Excess Rev Req Level	-	-	-	-	-	12,398,538.16	-	-	-	279,010,756.61		
1902033 ADFIT-Unamortized ITC	-	-	-	-	-	-	-	-	-	989,864.51		
1902034 DTA Unprotect Excess Liability	-	-	-	-	-	-	-	-	-	18,948,220.86		
1902052 Pension/OPEB - Gross-up	-	-	-	-	-	-	-	-	-	10,475,985.03		
1903000 ADFIT-Noncurrent	-	-	-	-	-	-	-	-	(678,876,860.28)	(678,876,860.28)		
1908100 Deferred Tax Asset - Non-Crmt	-	-	-	-	-	466,405.95	57,871.84	57,871.84	-	373,246,782.69		
Noncurrent Federal	-	-	-	-	-	14,848,461.67	57,871.84	57,871.84	(678,876,860.28)	(0.00)		
Noncurrent State	-	-	-	-	-	-	-	-	-	-		
Noncurrent Foreign	-	-	-	-	-	-	-	-	-	-		
Accumulated deferred income taxes	-	-	-	-	-	14,848,461.67	57,871.84	57,871.84	(678,876,860.28)	(0.00)		
Other noncurrent assets:												
1810000 Bonds, Stocks & Notes	-	-	-	-	-	-	-	-	(100,506,607.11)	-		
1863010 Unamortized Debt Expense	-	-	-	-	-	-	-	-	-	6,093,931.05		
Unamortized debt expense	-	-	-	-	-	-	-	-	(100,506,607.11)	6,093,931.05		
1841100 Transportation-Fuel	-	-	-	-	-	-	-	-	-	7,424,834.48		
1841110 Fleet Card Expense	-	-	-	-	-	-	-	-	-	10,363,916.21		
1841200 Transportation-Maintenance	-	-	-	-	-	-	-	-	-	21,446,754.82		
1841300 Transportation-Vehicle Depr	-	-	-	-	-	-	-	-	-	3,219,315.80		
1841400 Transportation-Lease & Rental	-	-	-	-	-	-	-	-	-	37,379,911.49		
1841600 Fleet Maintenance-Operation	-	-	-	-	-	-	-	-	-	6,485.67		
1841700 Transportation - Hydraul Maint	-	-	-	-	-	-	-	-	-	3,890,637.17		
1841800 Transportation-Credit	-	-	-	-	-	-	-	-	-	(83,725,269.97)		
1842400 Variable Time Loading	-	-	-	-	-	-	-	-	-	391,423,336.45		
1842409 Variable Time Loading (Credit)	-	-	-	-	-	-	-	-	-	(391,423,336.45)		
1860100 Misc Deferred Debt - Other	-	-	-	-	-	-	-	-	-	3,824,277.01		
1860400 Uncleared medical/dental paymt	-	-	-	-	-	-	-	-	-	36,006.32		
1861747 Long-Term Prepayment	-	-	-	-	-	-	-	-	-	3,701,847.99		



ONCOR ELECTRIC DELIVERY HOLDINGS
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EMR WP/Sch III-1

										Legal Entity		
	NTUHC	NTUHP	X0352	North Texas Delivery	Eliminations X0350	North Texas T&D	RACSA	Other	Eliminations X0306, ZONCF	Oncor Electric Delivery	10-K \$millions	in \$s
1862010 Convenience Bill - Lease	-	-	-	-	-	-	-	-	-	(258,094.48)		
1862600 Payroll Labor Accruals	-	-	-	-	-	-	-	-	-	197,544.00		
1862700 Job Orders	-	-	-	-	-	-	-	-	-	7,685,653.03		
1867000 ROU Asset-Operating Lease	-	-	-	-	-	-	3,843,206.54	3,843,206.54	-	130,722,463.72		
1867001 ROU Asset- Contra-Op Lease	-	-	-	-	-	-	-	-	-	(8,404,082.01)		
1868100 HRA Contributions Commitment	-	-	-	-	-	-	-	-	-	880,717.32		
1868101 HRA Contributions - Contra	-	-	-	-	-	-	-	-	-	(880,717.32)		
1868550 SDP Unamort Co Match-7Yr Found	-	-	-	-	-	-	-	-	(4,835,379.76)	-		
1868560 SDP Unamort Co Match Retiree	-	-	-	-	-	-	-	-	(3,271,829.26)	-		
1869920 Approved PCard Transactions	-	-	-	-	-	-	-	-	-	(819,175.26)		
Other noncurrent	-	-	-	-	-	-	3,843,206.54	3,843,206.54	(8,107,209.02)	136,682,925.89		
Other noncurrent assets	-	-	-	-	-	-	3,843,206.54	3,843,206.54	(108,813,816.13)	142,786,856.94	\$ 142	142,786,856.94
Total assets	1,214,442,509.69	11,595,550.59	(11,595,550.60)	1,214,558,465.20	(1,176,545,494.72)	2,515,239,120.86	28,123,757.69	28,123,757.69	(980,386,199.42)	36,193,775,567.11	\$ 36,194	36,193,775,567.11
LIABILITIES AND SHAREHOLDERS' EQUITY												
Current liabilities												
2310100 Commercial Paper	-	-	-	-	-	-	-	-	-	282,000,000.00		
Short-term borrowings	-	-	-	-	-	-	-	-	-	282,000,000.00	\$ 282	282,000,000.00
2230000 Advances from Assoc Cos - MP	-	-	-	-	-	-	-	-	-	-		
Advances from affiliates - MP	-	-	-	-	-	-	-	-	-	-		
Long-term debt due currently	-	-	-	-	-	-	-	-	-	-		
2320300 Other Accounts Payable	-	-	-	-	-	-	-	-	-	8,302,325.12		
2321900 PED - Thrift Loans	-	-	-	-	-	-	-	-	-	300,970.87		
2321903 PED - Child Support	-	-	-	-	-	-	-	-	-	(311.54)		
2321912 Vision Care	-	-	-	-	-	-	-	-	-	(11,168.97)		
2321920 PED - Thrift Plan Contribution	-	-	-	-	-	-	-	-	-	2,030,874.64		
2321922 ROTH IRA Plan Payroll Withhold	-	-	-	-	-	-	-	-	-	299,319.94		
2321927 PED - Alimony	-	-	-	-	-	-	-	-	-	311.54		
2321930 Thrift Plan - Employer Match	-	-	-	-	-	-	-	-	-	1,214,235.59		
2321931 Voluntary Benefits	-	-	-	-	-	-	-	-	-	(184.58)		
2321940 PED - Health Spending Account	-	-	-	-	-	-	-	-	-	521.73		
2323000 Retentions	-	-	-	-	-	-	-	-	-	2,237,611.86		
2324000 Trade Payables & Vouchers	-	-	-	-	-	-	-	-	-	174,035,110.57		
2324700 Payroll Fund	-	-	-	-	-	-	-	-	-	(2,781.46)		
2328901 O_S Checks-Money Pool Oncor	-	-	-	-	-	-	-	-	-	13,256,614.97		
2328951 EDI Payments Outstanding Oncor	-	-	-	-	-	-	-	-	-	30,046,131.91		
2329000 Miscellaneous Accounts Payable	-	-	-	-	-	-	-	-	-	2,247,097.53		
2423900 Other Accrued Payables	-	-	-	-	-	-	-	-	-	69,514,743.89		
2423940 AP_Maximo_Recvd_Not_Invoiced	-	-	-	-	-	-	-	-	-	153,178.43		
2428200 General Contractor- Other	-	-	-	-	-	-	-	-	-	296,449,870.14		
Trade accounts payable	-	-	-	-	-	-	-	-	-	600,074,471.88	\$ 600	600,179,471.88
2340000 A_P - Associated Companies	-	-	-	-	(16,990,433.67)	(10,835,863.00)	-	-	-	105,000.00		
Accounts payable - affiliates	-	-	-	-	(16,990,433.67)	(10,835,863.00)	-	-	-	105,000.00		
Notes or other liabilities due to affiliates	-	-	-	-	-	-	-	-	-	-		
Cash flow hedges and other derivative liabilities	-	-	-	-	-	-	-	-	-	-		
Accrued taxes:												
Income												
2366000 Taxes Accrued-Federal Income	-	-	-	-	-	14,712,793.32	3,979,776.97	3,979,776.97	3,651,019.84	0.00		
Current Federal	-	-	-	-	-	14,712,793.32	3,979,776.97	3,979,776.97	3,651,019.84	0.00		
2362500 State - Franchise	-	-	-	-	-	3,208,240.19	-	-	-	27,018,821.68		
Current State	-	-	-	-	-	3,208,240.19	-	-	-	27,018,821.68	\$ 27	27,018,821.68
Current Foreign	-	-	-	-	-	-	-	-	-	-		
2361000 FICA - Employer	-	-	-	-	-	-	-	-	-	6,475,574.88		
2361100 Accord Federal Unemployment Tax	-	-	-	-	-	-	-	-	-	299.00		
2362100 Accrued State Unemployment Tax	-	-	-	-	-	-	-	-	-	381.00		
2362410 Local - Gross Receipts	-	-	-	-	-	-	-	-	-	21,365,602.97		
2362415 Local Gross Receipt - DD Chrgs	-	-	-	-	-	-	-	-	-	777,805.21		
2362600 State-Ad Valorem-Current Year	-	-	-	-	-	10,756,474.90	-	-	-	221,695,240.49		
2362610 State-Ad Valorem-Prior Year	-	-	-	-	-	3,510,284.67	-	-	-	3,510,284.67		
2362700 State - Other - Full Accrual	-	-	-	-	-	-	-	-	-	2,967.87		
2362710 State - Other - State Accrual	-	-	-	-	-	-	-	-	-	5,892,556.50		
2362720 Local - Other - City Accrual	-	-	-	-	-	-	-	-	-	1,055,988.72		
2362730 Local - Other - MTA Accrual	-	-	-	-	-	-	-	-	-	428,896.97		
2362740 Local - Other - County Accrual	-	-	-	-	-	-	-	-	-	76,704.20		
2362750 Local - Other - SPD Accrual	-	-	-	-	-	-	-	-	-	152,282.24		
Other than income	-	-	-	-	-	14,266,759.57	-	-	-	261,434,584.52	\$ 261	261,434,584.52
Accrued taxes	-	-	-	-	-	32,187,793.08	3,979,776.97	3,979,776.97	3,651,019.84	288,453,406.20		
Accumulated deferred income taxes:												
ADTL Federal	-	-	-	-	-	-	-	-	-	-		
ADTL State	-	-	-	-	-	-	-	-	-	-		



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										Legal Entity		
	NTUHC	NTUHP	X0352	North Texas Delivery	Eliminations X0350	North Texas T&D	RACSA	Other	Eliminations X0306, ZONCF	Oncor Electric Delivery	10-K \$millions	in \$s
ADTL Foreign	-	-	-	-	-	-	-	-	-	-		
Accumulated deferred income taxes	-	-	-	-	-	-	-	-	-	-		
2370000 Interest Accrued	-	-	-	-	-	-	-	-	-	117,207,026.49		
Interest accrued	-	-	-	-	-	-	-	-	-	117,207,026.49	\$ 117	117,207,026.49
2411000 FICA Withheld	-	-	-	-	-	-	-	-	-	(29,397.45)		
2412460 Local Gross Receipts - CIAC	-	-	-	-	-	-	-	-	-	2,203,565.60		
2412710 State - Other - Accrual - State	-	-	-	-	-	-	-	-	-	4,842.37		
2412720 State - Other - Accrual - City	-	-	-	-	-	-	-	-	-	(4,814.15)		
2412730 State - Other - Accrual - MTA	-	-	-	-	-	-	-	-	-	6,159.51		
2412740 State - Other - Accrual-County	-	-	-	-	-	-	-	-	-	(12,585.76)		
2412750 State - Other - Accrual - SPD	-	-	-	-	-	-	-	-	-	(121.64)		
2417000 Premise Related Collections	-	-	-	-	-	-	-	-	-	1,748,234.22		
2423310 FSA Dependent Care	-	-	-	-	-	-	-	-	-	248,280.14		
2423320 FSA Health Care	-	-	-	-	-	-	-	-	-	30,434.56		
2423400 Vacation	-	-	-	-	-	-	-	-	-	7,094,598.26		
2424000 Payroll Accrual	-	-	-	-	-	-	-	-	-	9,708,396.00		
2424100 Accrued Incentive Plans	-	-	-	-	-	-	-	-	-	73,238,540.52		
2424400 Oncor Benefit Plans	-	-	-	-	-	-	-	-	-	18,304,421.00		
2429300 Corporate Accruals	-	-	-	-	-	-	-	-	-	7,516,769.43		
2429500 Transmission Services	-	-	-	-	-	-	-	-	-	158,517,691.36		
2432000 Op Lease Oblig - cur	-	-	-	-	-	-	587,861.72	587,861.72	-	35,163,771.72		
2433000 Cap_Fin Lease Oblig Curr	-	-	-	-	-	-	(596,288.05)	(596,288.05)	-	-		
2520110 Customer Adv For Constr - Curr	-	-	-	-	-	-	-	-	-	24,476,954.62		
Other current liabilities	-	-	-	-	-	-	(8,426.33)	(8,426.33)	-	338,215,540.31	\$ 338	338,215,540.31
Total current liabilities	-	-	-	-	(16,990,433.67)	21,351,930.08	3,971,350.64	3,971,350.64	3,651,019.84	1,626,055,444.88	\$ 1,625	1,626,055,444.88
Accumulated deferred income taxes:												
2822015 ADFIT-F109-EPIS-Flow Through	-	-	-	-	-	-	-	-	-	31,875,383.72		
2822016 ADFIT-F109-CWIP-Flow Through	-	-	-	-	-	-	-	-	-	6,094,892.68		
2822021 Unrecog. Exp - Pension/OPEB	-	-	-	-	-	-	-	-	-	39,409,657.98		
2826100 Def Tax Liability - Non-Curren	-	-	-	-	-	155,111,585.75	24,844,672.22	24,844,672.22	-	2,631,189,912.11		
2827000 Unrecognized Exp - Gross-up	-	-	-	-	-	-	-	-	-	10,475,985.03		
2830000 Accum Defd Federal Income Tax	-	-	-	-	-	695,029.27	(169,435.59)	(169,435.59)	-	260,287,565.78		
2832000 ADFIT-Other	-	-	-	-	-	-	-	-	(678,876,860.28)	(678,876,860.28)		
2832006 DTL Unprotected Excess Asset	-	-	-	-	-	-	-	-	-	19,289,479.65		
2834000 ADSIT - State	-	-	-	-	-	201,293.84	-	-	-	436,194.98		
ADTL Federal	-	-	-	-	-	156,007,908.86	24,675,236.63	24,675,236.63	(678,876,860.28)	2,320,162,211.65		
ADTL State	-	-	-	-	-	-	-	-	-	-		
ADTL Foreign	-	-	-	-	-	-	-	-	-	-		
Accumulated deferred income taxes	-	-	-	-	-	156,007,908.86	24,675,236.63	24,675,236.63	(678,876,860.28)	2,320,162,211.65	\$ 2,320	2,320,162,211.65
2551000 Accumulated Deferred ITC	-	-	-	-	-	-	-	-	-	216,034,218.63		
2553000 Rate Base Amortization	-	-	-	-	-	-	-	-	-	(213,514,252.16)		
Investment tax credits	-	-	-	-	-	-	-	-	-	2,519,966.47		
Regulatory liabilities:												
2540001 FAS 109 - Unamortized ITC	-	-	-	-	-	-	-	-	(91,854,665.00)	(91,184,800.49)		
2540003 Nonstat Excess DFIT	-	-	-	-	-	-	-	-	-	70,905,211.78		
2540004 Unprotected Excess L Grossup	-	-	-	-	-	-	-	-	-	18,848,220.86		
2541001 Excess DFIT	-	-	-	-	-	46,483,340.36	-	-	-	931,716,803.05		
2541002 Excess Rev Req Level	-	-	-	-	-	12,398,538.16	-	-	-	279,010,758.80		
2541004 Unprotected Plant Excess DFIT	-	-	-	-	-	159,779.40	-	-	-	117,895,089.88		
2541005 Excess DFIT Tracker	-	-	-	-	-	7,461,804.16	-	-	-	(12,695,805.91)		
2541006 Excess DFIT Tracker Gross-up	-	-	-	-	-	1,983,517.56	-	-	-	(3,374,749.42)		
2541520 Pension/OPEB - FAS 109	-	-	-	-	-	-	-	-	(39,409,657.98)	-		
2541530 Pension/OPEB - Gross-up	-	-	-	-	-	-	-	-	(10,475,985.03)	-		
NC Tax related	-	-	-	-	-	68,485,979.64	-	-	(141,740,308.01)	1,311,121,047.35		
2284000 Accum Prov-Misc Oper	-	-	-	-	-	-	-	-	-	(1,933,085.40)		
2541200 Accumulated Depreciation-ARO	-	-	-	-	-	128,194,655.85	-	-	-	1,518,553,859.23		
2541300 Int Asset Over-Amortization	-	-	-	-	-	-	-	-	-	16,804,308.58		
2541351 Reg L - Misc	-	-	-	-	-	-	-	-	(26,209,093.08)	67,887,286.95		
2543700 Deferred OPEB Cost	-	-	-	-	-	-	-	-	-	62,652,388.28		
NC Other	-	-	-	-	-	128,194,655.85	-	-	(26,209,093.08)	1,663,964,757.64		
2570000 Unamort Gain - Reacquired Debt	-	-	-	-	-	-	-	-	-	24,508,906.23		
NC Unamortized gain on reacquired debt	-	-	-	-	-	-	-	-	-	24,508,906.23		
Regulatory liabilities	-	-	-	-	-	196,680,635.49	-	-	(167,949,401.09)	2,999,594,711.22	\$ 3,000	2,999,594,711.22
2230100 Lng Trm NPay to Assoc Cos	-	-	-	-	-	926,640,181.23	-	-	-	-		
2232000 Non-curr Advances from AssocCo	-	-	-	-	-	-	-	-	(28,597,141.76)	-		
Notes or other liabilities due to affiliates	-	-	-	-	-	926,640,181.23	-	-	(28,597,141.76)	-		
Long-term debt held by affiliate	-	-	-	-	-	-	-	-	-	-		
2210100 Bonds - Contra	-	-	-	-	-	-	-	-	-	(25,102,539.11)		
2240000 Other Long Term Debt	-	-	-	-	-	-	-	-	-	13,445,132,000.00		
2250000 Unamort Premium On Lt Debt	-	-	-	-	-	-	-	-	-	29,739,981.07		



ONCOR ELECTRIC DELIVERY HOLDINGS
SEGMENT CONSOLIDATING BALANCE SH
December 31, 2023

Business Unit Tree = F_BU_D_BASE

Run: January 31, 2024 at 07:30

Elapsed time: 00:00:11

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										Legal Entity		
	NTUHC	NTUHP	X0352	North Texas Delivery	Eliminations X0350	North Texas T&D	RACSA	Other	Eliminations X0306, ZONCF	Oncor Electric Delivery	10-K \$millions	in \$s
2260000 Unamort Discount On LT Debt	-	-	-	-	-	-	-	-	-	(56,037,821.76)		
2260002 Debt Fee Reclass	-	-	-	-	-	-	-	-	(100,506,607.11)	(100,506,607.11)		
Long-term debt, less amounts due currently	-	-	-	-	-	-	-	-	(100,506,607.11)	13,294,225,213.10	\$ 13,294	13,294,225,213.10
Other noncurrent liabilities and deferred credits:												
Intangible liabilities	-	-	-	-	-	-	-	-	-	-		
2272000 Op Lease Oblig - NC	-	-	-	-	-	-	3,255,344.82	3,255,344.82	-	112,104,132.48		
2273000 Cap_Fin Lease Oblig NC	-	-	-	-	-	-	(3,313,668.94)	(3,313,668.94)	-	-		
2520100 Customer Adv For Constr - NC	-	-	-	-	-	-	-	-	-	105,232,217.86		
2531000 IBNR - Medical & Dental Claims	-	-	-	-	-	-	-	-	-	8,516,600.00		
2531010 IBNR - Pers Injury Prop Damage	-	-	-	-	-	-	-	-	-	5,920,700.00		
2533300 Retirement Plan	-	-	-	-	-	-	-	-	-	715,298,211.29		
2533400 Supplemental Retirement Plan	-	-	-	-	-	-	-	-	-	72,127,724.14		
2533500 ASC 712 (formerly FAS 112)	-	-	-	-	-	-	-	-	-	21,496,249.70		
2533900 OPEB-FAS 106	-	-	-	-	-	-	-	-	-	525,090,435.21		
2535300 Salary Deferral-Retire Annuity	-	-	-	-	-	-	-	-	-	67,920.02		
2535500 Salary Deferral-7Yr Foundation	-	-	-	-	-	-	-	-	(4,835,379.76)	18,675,789.92		
2535600 Salary Deferr-Retire Foundation	-	-	-	-	-	-	-	-	(3,271,829.26)	29,033,352.69		
2535650 Salary Def Retiree Annuity Fou	-	-	-	-	-	-	-	-	-	1,575,785.14		
2535930 Comp Deferral-LTIP	-	-	-	-	-	-	-	-	-	50,243,814.56		
2539000 Other Deferred Credits	-	-	-	-	-	-	(464,505.46)	(464,505.46)	-	24,730,710.19		
2539050 Defer Cr-Cust Contributions	-	-	-	-	-	-	-	-	-	49,799,968.72		
2539180 Other Long Term Liabilities	-	-	-	-	-	-	-	-	-	4,159,714.00		
Other NC Liabilities	-	-	-	-	-	-	(522,829.58)	(522,829.58)	(8,107,209.02)	1,744,073,325.92		
Other noncurrent liabilities and deferred credits	-	-	-	-	-	-	(522,829.58)	(522,829.58)	(8,107,209.02)	1,744,073,325.92	\$ 1,747	1,746,593,292.39
Total liabilities	-	-	-	-	(16,990,433.67)	1,300,680,655.66	28,123,757.69	28,123,757.69	(980,386,199.42)	21,986,630,873.24	\$ 21,986	21,986,630,873.24
Preferred securities of subsidiaries	-	-	-	-	-	-	-	-	-	-		
Equity												
Preference stock	-	-	-	-	-	-	-	-	-	-		
Common stock	-	-	-	-	-	-	-	-	-	-		
2113000 Membership Interest	1,128,637,529.94	10,737,414.98	(10,737,414.98)	1,128,744,904.09	(1,073,824,802.30)	1,128,744,904.09	-	-	-	20,155,667,855.59		
2113100 Membership Interest-Distributi	-	-	-	-	-	-	-	-	-	(6,632,596,935.01)		
Additional paid-in capital	1,128,637,529.94	10,737,414.98	(10,737,414.98)	1,128,744,904.09	(1,073,824,802.30)	1,128,744,904.09	-	-	-	13,523,070,920.58	\$ 14,388	14,387,297,234.54
Retained earnings:												
2160000 Unappropriated Ret Earnings	-	-	-	-	83,302.36	-	0.01	0.01	(0.01)	-		
2160207 Purchase Accounting Adj - 2007	-	-	-	-	-	-	-	-	-	-		
Beginning balance	-	-	-	-	83,302.36	-	0.01	0.01	(0.01)	-		
Net income	-	-	-	-	0.00	85,813,561.11	(0.01)	(0.01)	-	864,226,313.96		
Net income	-	-	-	-	-	-	-	-	-	-		
Net income	-	-	-	-	-	-	-	-	-	-		
Net income	-	-	-	-	-	-	-	-	-	-		
Net income	-	-	-	-	-	-	-	-	-	-		
4181000 Equity - Subsidiary Earnings	85,804,979.75	858,135.61	(858,135.62)	85,813,561.11	(85,813,561.11)	-	-	-	0.01	(0.00)		
Equity earnings of subsidiaries	85,804,979.75	858,135.61	(858,135.62)	85,813,561.11	(85,813,561.11)	-	-	-	0.01	(0.00)		
Other	-	-	-	-	-	-	-	-	-	-		
Other	-	-	-	-	-	-	-	-	-	-		
Other	-	-	-	-	-	-	-	-	-	-		
Other	-	-	-	-	-	-	-	-	-	-		
Other	-	-	-	-	-	-	-	-	-	-		
Retained earnings (deficit)	85,804,979.75	858,135.61	(858,135.62)	85,813,561.11	(85,730,258.75)	85,813,561.11	0.00	0.00	-	864,226,313.96		
Accumulated other comprehensive income (loss):												
Unrealized holding gains (losses) on investments	-	-	-	-	-	-	-	-	-	-		
2163200 Comprh Income R/E-Pensions	-	-	-	-	-	-	-	-	-	(128,149,770.00)		
2163201 Compr Income R/E-Pensions - Ta	-	-	-	-	-	-	-	-	-	-		
4393200 Other Comprh Income- Pensions	-	-	-	-	-	-	-	-	-	(18,166,375.00)		
4393201 OCI - Pension / OPEB - Tax	-	-	-	-	-	-	-	-	-	-		
Minimum pension liability adjustments	-	-	-	-	-	-	-	-	-	(146,316,145.00)		
2163300 Compr Inc-Gain_Loss Derivative	-	-	-	-	-	-	-	-	-	(42,448,227.76)		
4393300 OCI-Gain_Loss on Derivatives	-	-	-	-	-	-	-	-	-	(382,652.64)		
Cash flow hedges - gain/loss on derivatives	-	-	-	-	-	-	-	-	-	(42,830,880.40)		
2163301 Compr Inc-Tax Effct Derivative	-	-	-	-	-	-	-	-	-	8,914,127.68		
4393301 OCI-Tax Effect on Derivatives	-	-	-	-	-	-	-	-	-	80,357.05		
Cash flow hedges - tax effect on derivatives	-	-	-	-	-	-	-	-	-	8,994,484.73		
Cash flow hedges - dedesignated derivatives	-	-	-	-	-	-	-	-	-	-		
Cash flow hedges - tax on dedesignated derivatives	-	-	-	-	-	-	-	-	-	-		



ONCOR ELECTRIC DELIVERY HOLDINGS I
SEGMENT CONSOLIDATING BALANCE SH
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	Legal Entity											
	NTUHC	NTUHP	X0352	North Texas Delivery	Eliminations X0350	North Texas T&D	RACSA	Other	Eliminations X0306, ZONCF	Oncor Electric Delivery	10-K \$millions	in \$s
Accumulated other comprehensive income (loss)	-	-	-	-	-	-	-	-	-	(180,152,540.67)	\$ (180)	(180,152,540.67)
Total shareholders' equity	1,214,442,509.69	11,595,550.59	(11,595,550.60)	1,214,558,465.20	(1,159,555,061.05)	1,214,558,465.20	0.00	0.00	-	14,207,144,693.87		
2163600 OCI-G/L derivatives - NCI	-	-	-	-	-	-	-	-	-	-		
2163601 OCI-tax effect derivatives-NCI	-	-	-	-	-	-	-	-	-	-		
2163610 OCI-Pensions-NCI	-	-	-	-	-	-	-	-	-	-		
2529600 Noncontrolling interest	-	-	-	-	-	-	-	-	-	-		
2529601 Noncontrolling interest - adj	-	-	-	-	-	-	-	-	-	-		
4393600 OCI-G/L derivatives - NCI	-	-	-	-	-	-	-	-	-	-		
4393601 OCI-tax effect derivatives-NCI	-	-	-	-	-	-	-	-	-	-		
4393610 OCI-Pensions-NCI	-	-	-	-	-	-	-	-	-	-		
Noncontrolling interests	-	-	-	-	-	-	-	-	-	-		
Total equity	1,214,442,509.69	11,595,550.59	(11,595,550.60)	1,214,558,465.20	(1,159,555,061.05)	1,214,558,465.20	0.00	0.00	-	14,207,144,693.87	\$ 14,208	14,207,144,693.87
Total liabilities and shareholders' equity	1,214,442,509.69	11,595,550.59	(11,595,550.60)	1,214,558,465.20	(1,176,545,494.72)	2,515,239,120.86	28,123,757.69	28,123,757.69	(980,386,199.42)	36,193,775,567.11	\$ 36,194	36,193,775,567.11

Line		EMR (1) GAAP/SEC		Remove Reclass NSC pension/OPFBs	Remove Reclass Mobile Gens (PURA 39 918)	Remove NTU A114 Acq Adj	Remove Reclass Est. removal costs	Remove Non-reg A1160000	Remove LHI	Remove Reclass Long-Lead Time Mat'ls	Remove Advances in Escrow	Remove EMR Exclusions	EMR (2)	EMR (3)	Balance sheet link check	Difference=LHI excl.
		Total Company											Non-Regulated or Non-Electric or Other Adjustments	EMR - Total Electric		
1	Plant In Service	\$ 35,962,640,932.61	\$	118,380,258.24	\$	4,969,701.61	\$	(21,586,318.22)	\$	(5,816,839.52)	\$	(19,251,400.00)	\$ 76,695,402.11	\$ 36,039,336,334.92		
2	Accumulated Depreciation (Note 2)	\$ (9,301,295,885.22)	\$	(10,050,017.62)	\$	(1,402,075.29)	\$	(1,518,553,859.23)	\$	3,871,789.92			\$ (1,526,134,162.21)	\$ (10,627,430,047.43)		
3																
4	Net Plant In Service (lines 1 thru 2)	\$ 26,661,345,047.59	\$	108,330,240.62	\$	3,567,626.33	\$	(21,586,318.22)	\$	(1,518,553,859.23)	\$	(15,379,610.08)	\$ (1,449,438,760.10)	\$ 25,211,906,287.49	ESD+TRN+NTUSU	
5	Construction Work In Progress	\$ 1,338,644,209.61	\$	(347,875.49)									\$ (347,875.49)	\$ 1,338,496,334.12	25,227,285,897.57	\$ (15,379,610.08)
6	Plant Held For Future Use	\$ 56,452,431.37											\$ -	\$ 56,452,431.37		
7	Working Cash Allowance (Docket No. 53601)	\$ (68,980,959.00)											\$ -	\$ (68,980,959.00)		
8	Materials and Supplies	\$ 341,198,362.54											\$ -	\$ 341,198,362.54		
9	Prepayments	\$ 101,878,274.75											\$ -	\$ 101,878,274.75		
10	Other Invested Capital Additions (Note 1)	\$ 624,499,359.68	\$	(107,982,365.13)		526,878.71				\$ 277,957.41		\$ (222,884,597.99)	\$ (330,060,127.00)	\$ 294,429,232.68		
11	Deferred Federal Income Taxes (Note 2)	\$ (83,602,544.656)											\$ -	\$ (83,602,544.656)		
12	Advances For Construction (Note 2)	\$ (129,709,172.48)											\$ 129,699,172.48	\$ (10,000.00)		
13	Property Insurance Reserve (Note 2)	\$ 883,207,946.34									\$ 129,699,172.48		\$ -	\$ 883,207,946.34		
14	Injuries and Damages Reserve (Note 2)												\$ -	\$ -		
15	Customer Energy Prepayments (Note 2)												\$ -	\$ -		
16	Unclaimed Dividends (Note 2)												\$ -	\$ -		
17	Other Invested Capital Deductions (Note 3)	\$ (1,663,964,757.64)					\$ 1,518,553,859.23					\$ 68,082,516.34	\$ 1,586,636,375.57	\$ (77,328,382.07)		
18																
19																
20	TOTAL INVESTED CAPITAL (lines 4 thru 17)	\$ 24,542,216,086.76	\$	-	\$	4,096,505.04	\$	(21,586,318.22)	\$	-	\$	(5,816,839.52)	\$ (15,379,610.08)	\$ 24,478,704,872.22	Before CWIP & EPHFU exclusion beyond 2033	
21															\$24,478,704,874	
22	Less: CWIP and PHFU (Note 4)													\$ 1,341,696,540.12		
23	Plus: Ending CWIP in Rate Base															
24																
25	TOTAL INVESTED CAPITAL--ADJUSTED													\$ 23,137,008,332.10	After CWIP & EPHFU exclusion beyond 2033	
															\$23,137,008,333	
	Net plant + CWIP + PHFU (lines 4-6)	\$ 28,056,641,688.57	\$	107,982,365.13	\$	3,567,626.33	\$	(21,586,318.22)	\$	(1,518,553,859.23)	\$	(5,816,839.52)	\$ (15,379,610.08)	\$ 26,606,855,052.98	26,606,855,054	
	Balance sheet presentation															
	EMR presentation															
	Note			Reg asset Net plant, CWIP Reclass	GAAP Oper lease Cap lease-net plant, return Dkt 53601 FoF Nos. 77 & 79A	GAAP Plant in service Exclusion Dkt 53601 FoF No. 59	Reg liability Acc. depr. reserve Reclass	GAAP Plant in service Exclusion Non-regulated	Net plant Exclusion Dkt 53601	Non-GAAP return Inclusion PURA 39 918 (i)	Balance in Escrow Exclusion Dkt 53601	GAAP Exclusion Exclusion EMR & Dkt 53601				

Oncor Electric Delivery Company LLC (including Oncor NTU)
Net Plant Functionalization for EMR
As of December 31, 2023

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Oncor excluding Oncor NTU

Trial Balance Excluding ARO 108.1299 (GAAP), 108.1399 (GAAP) & SAR 1160000

Unit	Description	Amount as of 12/31/23 Per Books	Transmission Function	Distribution Function	Excluded From DCRF	DCRF Amount as of 12/31/2023	Total Oncor	Wholesale Transmission	Retail T&D
ESD	1010300-IS-Distribution System	\$ 15,117,871.836.09		\$ 15,117,871.836.09		\$ 15,117,871.836.09			
ESD	1010301-Distribution Fee Land	\$ 259,936.91		\$ 259,936.91		\$ 259,936.91			
ESD	1010302-IS - Distribution - Conv&AMR	\$ 25,541.69		\$ 25,541.69		\$ 25,541.69			
ESD	1010303-IS - Distribution - AMS	\$ 164,465,678.04		\$ 164,465,678.04		\$ 164,465,678.04			
ESD	1010304-IS - Distribution - IDR	\$ 186,447,554.21		\$ 186,447,554.21		\$ 186,447,554.21			
ESD	1010700-IS-Gen Plant-Fee Land	\$ 33,174,409.31	\$ 1,496,758.01	\$ 31,677,651.30	\$ 31,677,651.30	\$ -			
ESD	1010730-IS-Transportation Equipment	\$ 13,086,192.49		\$ 13,086,192.49	\$ 13,086,192.49	\$ -			
ESD	1010770-IS-Gen Plant-Comm Equip	\$ 28,635,221.49	\$ 12,192,666.88	\$ 16,242,554.60	\$ -	\$ 16,242,554.60			
ESD	1010795-IS-Gen Plant-Leasehold Improv	\$ 20,190,808.68		\$ 20,190,808.68	\$ 20,190,808.68	\$ -			
ESD	1010796-IS - General Plant - AMS	\$ 33,637,839.97		\$ 33,637,839.97	\$ -	\$ 33,637,839.97			
ESD	1010798-IS-General Plant	\$ 461,325,749.60	\$ 57,547,315.42	\$ 403,778,434.27	\$ 301,239,542.74	\$ 102,538,891.53			
ESD	1010900-IS-Intangible Plant	\$ 1,002,729,044.53	\$ 152,865,169.53	\$ 850,063,874.90	\$ -	\$ 850,063,874.90	Plant in service	Plant in service	Plant in service
ESD	1010903-IS-Intangible Plant - AMS	\$ 101,415,776.06		\$ 101,415,776.06	\$ -	\$ 101,415,776.06	\$ 34,182,492.675	\$ 14,291,715.374	\$ 19,890,777.301
ESD	1161000-D453601 Plt disallow contra	\$ (38,251,668.38)		\$ (38,251,668.38)	\$ -	\$ (38,251,668.38)			
ESD	1086300-Distribution - Beg Bal	\$ (5,465,789,589.98)		\$ (5,465,789,589.98)	\$ -	\$ (5,465,789,589.98)			
ESD	1086301-Nondepr Distrib - Beg Bal	\$ 6,326.39		\$ 6,326.39	\$ -	\$ 6,326.39			
ESD	1086302-Distribution-Conv&AMR Beg Bal	\$ (5,359,744.22)		\$ (5,359,744.22)	\$ -	\$ (5,359,744.22)			
ESD	1086303-Distribution - AMS - Beg Bal	\$ (165,751,403.85)		\$ (165,751,403.85)	\$ -	\$ (165,751,403.85)			
ESD	1086304-Distribution - IDR - Beg Bal	\$ (87,057,584.21)		\$ (87,057,584.21)	\$ -	\$ (87,057,584.21)			
ESD	1086305-Distribution - SUB - Beg Bal	\$ (1,842,189.34)		\$ (1,842,189.34)	\$ -	\$ (1,842,189.34)			
ESD	1086700-Nondepr Gen Plant - Beg Bal	\$ 499,930.73	\$ 22,510.88	\$ 476,420.05	\$ -	\$ 476,420.05			
ESD	1086730-Transp Equip-Beg Bal	\$ (7,187,364.78)		\$ (7,187,364.78)	\$ -	\$ (7,187,364.78)			
ESD	1086770-Communication Equip - Beg Bal	\$ 27,120,969.05	\$ 9,575,807.77	\$ 17,545,161.28	\$ -	\$ 17,545,161.28			
ESD	1086795-Leasehold Impr-Beg Bal	\$ (4,899,349.91)		\$ (4,899,349.91)	\$ -	\$ (4,899,349.91)			
ESD	1086796-General Plant - AMS Beg Bal	\$ (34,832,290.38)		\$ (34,832,290.38)	\$ -	\$ (34,832,290.38)	Acc depr reserve	Acc depr reserve	Acc depr reserve
ESD	1086798-Gen Plant - Beg Bal	\$ (51,465,480.69)	\$ (18,178,372.06)	\$ (33,307,108.63)	\$ (19,784,694.86)	\$ (13,522,413.97)	\$ (10,402,748.510)	\$ (3,533,576.150)	\$ (6,869,172.359)
ESD	1142000-Plt Acq Adj - Sharyland	\$ (2,069,788.14)		\$ (2,069,788.14)	\$ -	\$ (2,069,788.14)			
ESD	1161100-D453601 Plt disallow amort	\$ 1,650,748.82		\$ 1,650,748.82	\$ -	\$ 1,650,748.82			
ESD	1111003-Amortization - Plant - AMS	\$ (101,415,776.06)		\$ (101,415,776.06)	\$ -	\$ (101,415,776.06)			
ESD	1116900-Amort Gen Plt Intang Beg Bal	\$ (286,455,328.69)	\$ (83,768,761.39)	\$ (202,616,567.50)	\$ -	\$ (202,616,567.50)			
TRN	1010200-IS-Transmission	\$ 8,553,126,169.14	\$ 8,553,126,169.14			\$ -			
TRN	1010201-IS-Transmission Fee Land	\$ 46,410,295.10		\$ 46,410,295.10		\$ -			
TRN	1010202-IS-Transmission-Sandow	\$ 107,969.30		\$ 107,969.30		\$ -			
TRN	1010211-IS - Transmission Substation	\$ 4,269,004,791.85	\$ 3,923,071,398.27	\$ 375,933,475.58		\$ 375,933,475.58			
TRN	1010212-IS-Transmission Substation Lan	\$ 88,557,312.27		\$ 88,557,312.27		\$ -			
TRN	1010214-IS - Trans Substation SVC	\$ 266,309,249.03	\$ 234,958,747.55	\$ 51,350,500.48		\$ 51,350,500.48			
TRN	1010215-IS-Trans Substation DC Tie	\$ 23,203,274.52		\$ 23,203,274.52		\$ 11,956,720.27			
TRN	1010310-IS-Distribution-Substation	\$ 3,162,587,340.74	\$ 819,192,618.06	\$ 2,344,394,722.68		\$ 2,344,394,722.68			
TRN	1010311-IS-Land in Fee Dist Substatio	\$ 120,635,108.40	\$ 31,180,429.72	\$ 89,454,678.68		\$ 89,454,678.68			
TRN	1010700-IS-Gen Plant-Fee Land	\$ 6,345,050.59	\$ 5,901,098.47	\$ 443,962.12	\$ 443,962.12	\$ -			
TRN	1010730-IS-Transportation Equipment	\$ 9,665,978.51		\$ 9,665,978.51	\$ -	\$ -			
TRN	1010770-IS-Gen Plant-Comm Equip	\$ 59,975,659.97	\$ 27,830,889.53	\$ 32,344,769.44		\$ 32,344,769.44			
TRN	1010795-IS-Gen Plant-Leasehold Improv	\$ 5,649,624.38		\$ 5,649,624.38	\$ -	\$ -			
TRN	1010796-IS - General Plant - AMS	\$ 8,406,411.66		\$ 8,406,411.66	\$ -	\$ 8,406,411.66			
TRN	1010798-IS-General Plant	\$ 271,389,828.94	\$ 202,416,031.43	\$ 69,893,597.51	\$ 18,059,780.22	\$ 50,923,817.29			
TRN	1011310-Capital Finance Lease	\$ 4,969,701.61		\$ 4,969,701.61	\$ -	\$ -			
TRN	1010900-IS-Intangible Plant	\$ 134,133,379.00	\$ 130,339,831.22	\$ 3,796,547.78	\$ -	\$ 3,796,547.78			
TRN	1161000-D453601 Plt disallow contra	\$ (31,220,923.09)		\$ (31,220,923.09)	\$ -	\$ -			
TRN	1081000-ROU Asset - Fin - Acc Depr	\$ (1,402,075.28)		\$ (1,402,075.28)	\$ (1,402,075.28)	\$ -			
TRN	1086200-Transmission - Beg Bal	\$ (2,637,688,080.17)	\$ (2,637,688,080.17)	\$ -		\$ -			
TRN	1086201-Nondepr Transmission - Beg Bal	\$ (8,542,982.41)	\$ (8,542,982.41)	\$ -		\$ -			
TRN	1086202-Transm - Sandow - Beg Bal	\$ (89,407.55)	\$ (89,407.55)	\$ -		\$ -			
TRN	1086211-Trans Substations-Beg Bal	\$ (622,539,681.67)	\$ (538,258,175.16)	\$ (84,281,506.51)		\$ (84,281,506.51)			
TRN	1086212-Nondepr Trns Subst-Beg Bal	\$ 7,852,270.40	\$ 7,852,270.40	\$ -		\$ -			
TRN	1086213-Trans Substation AMR Beg Bal	\$ (470,678.19)		\$ (470,678.19)	\$ -	\$ (470,678.19)			
TRN	1086214-Trans Substation SVC-Beg Bal	\$ (109,997,869.64)	\$ (82,604,109.18)	\$ (26,393,859.46)		\$ (26,393,859.46)			
TRN	1086215-Trans Substation DC Tie-Beg Bal	\$ (19,810,305.99)	\$ (10,049,660.88)	\$ (9,760,625.11)		\$ (9,760,625.11)			
TRN	1086300-Distribution - Beg Bal	\$ 115,964.79	\$ 115,964.79	\$ -		\$ -			
TRN	1086302-Distribution-Conv&AMR Beg Bal	\$ (1,773,009.07)		\$ (1,773,009.07)	\$ -	\$ (1,773,009.07)			
TRN	1086310-Distrib Substations - Beg Bal	\$ (871,497,207.45)	\$ (142,231,810.18)	\$ (529,265,397.27)		\$ (529,265,397.27)			
TRN	1086311-Nondepr Distr Subst - Beg Bal	\$ 219,466.21	\$ 219,466.21	\$ -		\$ -			
TRN	1086700-Nondepr Gen Plant - Beg Bal	\$ (1,670.73)	\$ (1,553.93)	\$ (116.80)	\$ (116.80)	\$ -			
TRN	1086730-Transp Equip-Beg Bal	\$ (1,171,241.09)	\$ (1,171,241.09)	\$ -		\$ -			
TRN	1086770-Communication Equip - Beg Bal	\$ (20,885,909.49)	\$ (7,374,347.65)	\$ (13,511,561.84)	\$ (8,025,978.13)	\$ (5,485,583.71)			
TRN	1086795-Leasehold Impr-Beg Bal	\$ (296,819.28)	\$ (296,819.28)	\$ -		\$ -			
TRN	1086796-General Plant - AMS Beg Bal	\$ (8,406,379.46)		\$ (8,406,379.46)	\$ -	\$ (8,406,379.46)			
TRN	1086798-Gen Plant - Beg Bal	\$ (87,918,128.07)	\$ (31,041,925.25)	\$ (56,876,202.82)	\$ (33,784,829.18)	\$ (23,091,273.64)			
TRN	1141000-Plt Acq Adj - Andrews Cnty Lin	\$ 585,542.36		\$ 585,542.36	\$ -	\$ -			
TRN	1161100-D453601 Plt disallow amort	\$ 1,371,769.44		\$ 1,371,769.44	\$ -	\$ -			
TRN	1116900-Amort Gen Plt Intang Beg Bal	\$ (48,060,360.63)	\$ (11,507,693.52)	\$ (36,552,667.11)	\$ -	\$ (36,552,667.11)			
Net Plant for Oncor (excl. Oncor NTU)							Net plant	Net plant	Net plant
							\$ 23,779,744,165.17	\$ 10,758,139,224.11	\$ 13,021,804,941.06

EMR exclusion for 777 Main LHI (net plant) \$ (429,578,610) \$ 3,334,355 \$ 12,045,255
Adjusted net plant - Oncor \$ 23,764,364,555 \$ 10,754,904,869 \$ 13,009,559,686

Oncor NTU

Trial Balance Excluding ARO 108.1299 (GAAP)

As of 12-31-23

Unit	Description	Amount as of 12-31-23	Transmission Function	Distribution (WDSS) Function					
NTUSU	1010200-IS-Transmission	1,267,747,547.78	1,267,747,547.78	-					
NTUSU	1010201-IS-Transmission Fee Land	19,943,491.53		19,943,491.53					
NTUSU	1010211-IS - Transmission Substation	372,167,876.00	320,103,350.76	52,064,525.24					
NTUSU	1010212-IS-Transmission Substation Lan	2,594,130.71		2,594,130.71					
NTUSU	1010214-IS - Trans Substation SVC	73,063,889.97	73,063,889.97						
NTUSU	1010300-IS-Distribution System	4,149,549.14		4,149,549.14					
NTUSU	1010310-IS-Distribution-Substation	141,215,817.78	54,860,559.45	86,355,358.31					
NTUSU	1010311-IS-Land in Fee Dist Substatio	179,969.10		179,969.10					
NTUSU	1010700-IS-Gen Plant-Fee Land	370,948.76		370,948.76					
NTUSU	1010730-IS-Transportation Equipment	648,109.14		648,109.14					
NTUSU	1010798-IS-General Plant	4,023,531.11		4,023,531.11					
NTUSU	1086200-Transmission - Beg Bal	(305,039,125.86)	(305,039,125.86)	-					
NTUSU	1086211-Trans Substations-Beg Bal	(80,689,008.98)	(69,237,639.40)	(11,430,369.58)					
NTUSU	1086214-Trans Substation SVC-Beg Bal	(15,060,400.67)	(15,060,400.67)	-					
NTUSU	1086300-Distribution - Beg Bal	(1,133,042.61)		(1,133,042.61)					
NTUSU	1086310-Distrib Substations - Beg Bal	(35,392,256.19)	(13,056,206.05)	(22,339,048.14)					
NTUSU	1086730-Transp Equip-Beg Bal	44,432.81		44,432.81					
NTUSU	1086770-Communication Equip - Beg Bal	1,323,984.71		1,323,984.71					
NTUSU	1086796-Gen Plant - Beg Bal	7,370,089.08		7,370,089.08					
NTUSU	1143000-Plt Acq Adj - SFS	21,586,316.22	21,586,316.22	-					
					Plant in service	Plant in service	Plant in service	NTU Wholesale Transmission %	
					1,876,095,060.00	1,793,384,739.43	142,700,320.57	92.39%	
					Acc depr reserve	Acc depr reserve	Acc depr reserve		
					(426,553,327.80)	(383,653,867.27)	(34,899,460.33)		
					Net plant	Net plant	Net plant		
					1,447,541,732.40	1,339,740,872.16	107,800,860.24	91.86%	
					Oncor NTU excluding account 11430000			92.65%	
					Oncor including Oncor NTU - plant in service excluding LHI	38,039,336,334.92	16,020,936,341.05	20,018,999,993.87	44.45%
					Oncor including Oncor NTU - acc. depr. reserve excluding LHI	(10,827,430,047.43)	(3,626,390,698.59)	(6,901,039,447.84)	36.20%
					Oncor including Oncor NTU - net plant excluding LHI	25,211,906,287.49	12,094,545,741.46	13,117,960,546.03	47.97%
								Wholesale Transmission % for LHI exclusion	

Unit	Asset ID	CnstrWrkLc	Descr	Account	Func.code	Plant Acct	Sub-Acct	Prop Unit	Descr	Trans Type	Project	Vntg Yr	Net Amt	Posted
ESD	00620013	L000777	LEASED: 777 Main St - Ft Worth	1010795	GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS	AD	G2000375	2020	14,941,327.20	12/31/2020
ESD	00620013	L000777	LEASED: 777 Main St - Ft Worth	1010795	GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS	SA	G2000375	2021	871,332.85	1/31/2021
ESD	00620013	L000777	LEASED: 777 Main St - Ft Worth	1010795	GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS	SA	G2000375	2021	485,178.49	2/28/2021
ESD	00620013	L000777	LEASED: 777 Main St - Ft Worth	1010795	GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS	SA	G2000375	2021	172,121.29	3/31/2021
ESD	00620013	L000777	LEASED: 777 Main St - Ft Worth	1010795	GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS	SA	G2000375	2021	55,846.49	4/30/2021
ESD	00620013	L000777	LEASED: 777 Main St - Ft Worth	1010795	GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS	SA	G2000375	2021	(1,723,717.00)	5/31/2021
ESD	00620013	L000777	LEASED: 777 Main St - Ft Worth	1010795	GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS	SA	G2000375	2021	(1,272,755.73)	6/30/2021
ESD	00620013	L000777	LEASED: 777 Main St - Ft Worth	1010795	GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS	SA	G2000375	2021	(75,079.03)	7/31/2021
ESD	00620013	L000777	LEASED: 777 Main St - Ft Worth	1010795	GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS	SA	G2000375	2021	1,623,419.89	8/31/2021
ESD	00620013	L000777	LEASED: 777 Main St - Ft Worth	1010795	GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS	SA	G2000375	2021	1,613,910.85	9/30/2021
ESD	00620013	L000777	LEASED: 777 Main St - Ft Worth	1010795	GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS	SA	G2000375	2021	(1,613,958.10)	10/31/2021
ESD Total													15,077,627.20	
TRN	00728510	L000777	LEASED: 777 Main St - Ft Worth	1010795	GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS	AD	LHLD777A	2020	4,173,772.80	12/31/2020
TRN Total													4,173,772.80	
Grand Total													19,251,400.00	LHI exclusion

(107,549.72) Monthly amortization
(3,871,789.92) Total excluded to-date amortization
15,379,610.08 Net plant

EMR Sch III Line 1 exclusion \$ (19,251,400) Plant in service - Leasehold improvements (777 Main where offset is operating lease obligation)

EMR Sch III Line 2 exclusion \$ 3,871,790 Accumulated depreciation - LHI
Net plant exclusion \$ (15,379,610)
Verified PEZ journal 944376
21.68% Wholesale Transmission %
Acc depr reserve on Sch III is shown as a negative number.

Oncor Electric Delivery Company LLC
Electric Plant Held for Future Use (Account 105)
As of December 31, 2023

EMR WP/Sch III-Future Use
Page 1 of 1

Unit	Function	Location	Description	County	Year of Acquisition	FERC Row #	Purpose	Estimated In-service Date	Investment at 12-31-23	TCOS %	Wholesale Transmission (TCOS) Amount	Distribution (DCRF) Amount
TRN	AFT	0101429	Fee land	Dallas	1983	10	Future Substation Site	Beyond 2033	987,050.64	25.51%	251,794.61	735,256.03
ESD	AFD	0000967	Fee land	Dallas	2009	12	Future Service Center	Beyond 2033	716,379.73	0.00%	0.00	716,379.73
ESD	AFD	0003877	Fee land	Erath	2022	15	Future Pole Yard	Beyond 2033	638,728.63	0.00%	0.00	638,728.63
TRN	AFT	0000518	Fee land	Dallas	1988	20	Future Substation Site	Beyond 2033	405,910.52	25.51%	103,546.95	302,363.57
TRN	AFT	0005274	Fee land	Tarrant	1992	30	Expansion of Substation Site	Beyond 2033	185,287.52	25.51%	47,266.47	138,021.05
TRN	AFT	0005631	Fee land	Loving	2018	30	Future Substation Site	Beyond 2033	130,889.66	25.51%	33,389.69	97,499.97
TRN	AFT	0000593	Fee land	Dallas	1984-1991	30	Future Substation Site	Beyond 2033	47,978.87	25.51%	12,239.31	35,739.56
TRN	AFT	0401489	Fee land	McLennon	1976	30	Future Substation Site	Beyond 2033	44,209.65	25.51%	11,277.79	32,931.86
TRN	AFT	0000706	Fee land	Dallas	1985	30	Future Substation Site	Beyond 2033	8,860.66	25.51%	2,260.34	6,600.32
TRN	AFT	0401450	Fee land	Bell	1988	30	Future Substation Site	Beyond 2033	8,280.55	25.51%	2,112.35	6,168.20
TRN	AFT	0000587	Fee land	Dallas	1983	30	Future Substation Site	Beyond 2033	8,279.06	25.51%	2,111.97	6,167.09
TRN	AFT	0000598	Fee land	Dallas	1983	30	Future Substation Site	Beyond 2033	8,129.36	25.51%	2,073.78	6,055.58
TRN	AFT	0000596	Fee land	Dallas	1984	30	Future Substation Site	Beyond 2033	5,638.10	25.51%	1,438.27	4,199.83
TRN	AFT	0401453	Fee land	Bell	1964	30	Future Substation Site	Beyond 2033	4,582.75	25.51%	1,169.05	3,413.70
Total Beyond 2033 (10-year construction window)									3,200,205.70		470,680.58	2,729,525.12

Unit	Function	Location	Description	County	Year of Acquisition	FERC Row #	Purpose	Estimated In-service Date	Investment at 12-31-23	TCOS %	TCOS Amount	DCRF Amount
TRN	AFT	0100483	ROW	Denton	1993	5	Transmission Line ROW	2030	4,325,670.87	100%	4,325,670.87	0.00
TRN	AFT	0101489	Fee land	Denton	1993	6	Future Switching Station Site	2030	4,219,129.17	100%	4,219,129.17	0.00
TRN	AFT	0005350	Fee land	Tarrant	1987	8	Future Switching Station Site	2030	1,158,333.84	100%	1,158,333.84	0.00
TRN	AFT	0005375	Fee land	Tarrant	1986	9	Future Switching Station Site	2030	1,115,517.50	100%	1,115,517.50	0.00
TRN	AFT	0007223	ROW	Tarrant	1989	11	Transmission Line ROW	2030	721,467.09	100%	721,467.09	0.00
TRN	AFT	0101532	Fee land	Tarrant	1973	30	Future Substation Site	2030	242,421.83	25.51%	61,841.32	180,580.51
TRN	AFT	0007214	ROW	Parker	1989	30	Transmission Line ROW	2030	137,245.04	100%	137,245.04	0.00
TRN	AFT	0007145	ROW	Tarrant	1983	30	Transmission Line ROW	2030	5,326.63	100%	5,326.63	0.00
TRN	AFT	0005458	Fee land	Scurry	2018	30	Future Switching Station Site	2027	197,260.81	100%	197,260.81	0.00
TRN	AFT	0401552	Fee land	Williamson	2022	1	Future Switching Station Site	2026	12,736,507.27	100%	12,736,507.27	0.00
TRN	AFT	0501414	Fee land	Denton	2021	16	Future Substation Site	2026	516,581.62	25.51%	131,778.92	384,802.70
TRN	AFT	0007640	Fee land	Ector	1987	19	Transmission Line Land	2026	412,573.78	100%	412,573.78	0.00
TRN	AFT	0005526	Fee land	Martin	2023	30	Future Substation Site	2026	128,684.20	25.51%	32,827.08	95,857.12
TRN	AFT	0007292	Fee land	Nolan	2022	30	Future Switching Station Site	2026	95,115.99	100%	95,115.99	0.00
TRN	AFT	0401306	Fee land	Milam	2022	30	Expansion of Substation Site	2026	35,059.64	25.51%	8,943.64	26,116.00
TRN	AFT	7200001	Fee land	Smith	1980	30	Future Substation Site	2026	25,282.22	25.51%	6,449.44	18,832.78
TRN	AFT	0401941	Fee land	McLennan	2022	30	Future Switching Station Site	2026	15,237.02	100%	15,237.02	0.00
TRN	AFT	0501412	Fee land	Denton	2021	3	Future Switching Station Site	2025	7,621,669.57	100%	7,621,669.57	0.00
TRN	AFT	0401379	Fee land	Williamson	2022	23	Future Substation Site	2025	321,308.17	25.51%	81,965.06	239,343.11
TRN	AFT	0101538	Fee land	Ellis	2021	30	Future Switching Station Site	2025	240,206.52	100%	240,206.52	0.00
TRN	AFT	0301521	Fee land	Lamar	2022	30	Future Substation Site	2025	155,469.31	25.51%	39,659.91	115,809.40
TRN	AFT	0201906	Fee land	Anderson	2022	30	Future Substation Expansion	2025	141,544.07	26%	36,107.60	105,436.47
TRN	AFT	0501350	Fee land	Wichita	2016	30	Future Substation Site	2025	116,016.96	25.51%	29,595.69	86,421.27
TRN	AFT	0201339	Fee land	Leon	2022	30	Future Substation Site	2025	91,046.87	25.51%	23,225.87	67,821.00
TRN	AFT	0401467	Fee land	Henderson	2022	30	Expansion of Substation Site	2025	83,814.95	25.51%	21,381.02	62,433.93
TRN	AFT	0005132	Fee land	Eastland	2023	30	Future Substation Site	2025	57,624.96	25.51%	14,700.01	42,924.95
TRN	AFT	0301334	Fee land	Jack	2023	30	Future Substation Site	2025	43,733.86	25.51%	11,156.42	32,577.44
TRN	AFT	0401382	Fee land	Williamson	2022	7	Future Switching Station Site	2026	1,401,253.29	100%	1,401,253.29	0.00
TRN	AFT	0005528	Fee land	Mitchell	2022	13	Expansion of Switching Station	2026	667,676.30	100%	667,676.30	0.00
TRN	AFT	0005498	Fee land	Noland	2017	17	Future Switching Station Site	2026	439,473.61	100%	439,473.61	0.00
TRN	AFT	0201519	Fee land	Smith	2018	22	Future Switching Station Site	2026	333,339.31	100%	333,339.31	0.00
TRN	AFT	0201461	Fee land	Henderson	2022	30	Expansion of Substation Site	2026	171,750.66	25.51%	43,813.24	127,937.42
TRN	AFT	0501416	Fee land	Wise	2022	2	Future Switching Station Site	2025	8,809,244.54	100%	8,809,244.54	0.00
TRN	AFT	0101541	Fee land	Kaufman	2022	4	Future Switching Station Site	2025	4,921,533.97	100%	4,921,533.97	0.00
TRN	AFT	0501343	Fee land	Wichita	2023	18	Future Switching Station Site	2025	417,376.11	100%	417,376.11	0.00
TRN	AFT	0101558	Fee land	Howard	2023	30	Future Substation Site	2025	104,125.41	25.51%	26,562.18	77,563.23
TRN	AFT	0501615	Fee land	Denton	2018	14	Expansion of Substation Site	2024	660,766.90	25.51%	168,560.29	492,206.61
TRN	AFT	0401526	Fee land	Bell	2018	21	Future Substation Site	2024	365,835.81	25.51%	93,323.97	272,511.84
Total within 10-year construction window									53,252,225.67		50,823,049.89	2,429,175.78

Total Electric Plant Held for Future Use	56,452,431.37	51,293,730.47	5,158,700.90
EMR Sch III, Col (1), Line 6		EMR Sch III, Col (7), Line 6	

PUBLIC UTILITY COMMISSION OF TEXAS
ONCOR ELECTRIC DELIVERY COMPANY LLC
COMMISSION FUNCTIONAL COST OF SERVICE SUMMARY
TEST YEAR ENDING 12/31/2021
DOCKET 53601

Attachment B.1
Page 2 of 2

Description	1 Requested TOTAL COMPANY	2 COMMISSION ADJUSTMENTS TO TOTAL COMPANY	3 COMMISSION- ADJUSTED TOTAL COMPANY	FUNCTIONALIZATION						
				TRAN	NTU TRAN	DC Tie	DIST	MET	TDCS	ERCOT TEXAS
Original Cost of Plant	29,983,087,618	(3,146,147)	29,979,941,471	11,826,372,125	1,730,304,247	32,539,118	15,320,867,610	759,449,196	310,409,175	29,979,941,471
General Plant	957,654,883	0	957,654,883	308,273,727	5,840,075	0	391,469,948	150,415,483	101,655,649	957,654,883
Total Plant	30,940,742,501	(3,146,147)	30,937,596,354	12,134,645,852	1,736,144,322	32,539,118	15,712,337,558	909,864,679	412,064,824	30,937,596,354
Minus: Accumulated Depreciation	(9,970,962,518)	0	(9,970,962,518)	(3,055,988,801)	(322,638,679)	(20,956,727)	(5,869,820,991)	(575,025,967)	(126,531,353)	(9,970,962,518)
Adjustment to Remove Capitalized Incentive Comp	0	(64,960,286)	(64,960,286)	(25,479,357)	(3,645,417)	(68,323)	(32,991,507)	(1,910,461)	(865,221)	(64,960,286)
Net Plant In Service	20,969,779,983	(68,106,433)	20,901,673,550	9,053,177,694	1,409,860,227	11,514,068	9,809,525,060	332,928,251	284,668,250	20,901,673,550
Other Rate Base Items:										
CWIP	0	0	0	0	0	0	0	0	0	0
Cash Working Capital	(72,815,955)	3,834,996	(68,980,959)	(47,860,645)	(8,154,807)	(66,821)	(13,615,350)	440,250	276,414	(68,980,959)
Prepayments	115,153,396	0	115,153,396	10,576,723	0	0	100,121,672	3,524,809	930,192	115,153,396
Materials & Supplies	152,038,741	0	152,038,741	77,242,553	0	0	74,690,405	105,783	0	152,038,741
Other Rate Base Items	21,076,650	0	(2,376,017)	720,668	0	0	(2,428,361)	(668,324)	0	(2,376,017)
ADIT	(2,337,308,223)	5,478	(2,337,302,745)	(951,633,685)	(129,921,592)	(1,226,987)	(1,132,053,717)	(36,656,474)	(85,810,289)	(2,337,302,745)
Customer Deposits	0	0	0	0	0	0	0	0	0	0
Plant Held for Future Use	23,215,048	0	23,215,048	21,469,068	0	0	1,745,979	0	0	23,215,048
Regulatory Assets	(156,217,526)	(8,593,474)	(164,811,000)	(424,638,395)	(45,636,288)	(642,339)	182,006,715	119,821,616	4,277,692	(164,811,000)
Subtotal	(2,254,857,870)	(4,752,999)	(2,283,063,536)	(1,314,123,713)	(183,712,687)	(1,936,148)	(789,532,657)	86,567,660	(80,325,992)	(2,283,063,536)
TOTAL RATE BASE	18,714,922,113	(96,312,099)	18,618,610,014	7,739,053,981	1,226,147,539	9,577,920	9,019,992,404	419,495,911	204,342,259	18,618,610,014
Rate of Return	7.05%	-0.40%	6.65%	6.65%	6.65%	6.65%	6.65%	6.65%	6.65%	
RETURN ON RATE BASE	1,319,402,009	(81,264,443)	1,238,137,566	514,647,090	81,538,811	636,932	599,829,495	27,896,478	13,588,760	1,238,137,566

EMR Sch III, line 7
Docket No. 53601 Cash Working Capital

Wholesale		
Oncor	Transmission	Retail T&D
\$ (68,980,959)	\$ (56,082,273)	\$ (12,898,686)
81.30%		

Docket No. 53601 Order on Rehearing FoF No. 49

Oncor Electric Delivery Company LLC (including Oncor NTU)
Wholesale Transmission Assignments for 2023 EMR Prepayments at 12-31-2023

EMR WP/Sch III-Prepays
Page 1 of 1

	Transmission (TRN)	Distribution (ESD)	
1652100 Insurance	4,039,555.03	4,579,660.19	
1653910 Gross Receipts Taxes	-	78,377,572.05	
1655100 Interest	534,379.14	307,891.70	Based on CWIP
1659000 Other Prepayments	876,963.56	9,460,405.09	
Total current prepayments	5,450,897.73	92,725,529.03	
1861747 Long-Term Prepayment	\$ 1,314,687.50	2,387,160.49	
Total prepayments	6,765,585.23	95,112,689.52	101,878,274.75

Wholesale Transmission factor 6.64% EMR Sch III, Col (6), line 9

	GAAP Balance Sheet Balance	For EMR Plant in service EMR Sch III Line 1	For EMR Acc Depreciation EMR Sch III Line 2	For EMR Invested Cap Addition EMR Sch III Line 10	For EMR Part of DFIT EMR Sch III Line 11	For EMR Property Insurance Reserve EMR Sch III Line 13	For EMR Invested Cap Deduction EMR Sch III Line 17	For EMR LT Debt EMR Schedule VII	EMR Adjustment or Exclusion	Approved in Docket No. 53601	Note	10-K \$millions
Regulatory Assets												
1823001 FAS 109-EBS-Basis Differences	\$ 31,875,383.72				\$ 31,875,383.72					For No. 121	Reference Tax/DFIT support	
1823002 FAS 109-CWIP-Flow Through	\$ 6,094,892.68				\$ 6,094,892.68					For No. 121	Reference Tax/DFIT support	
1823005 Unprotected Excess DFIT Asset	\$ (19,289,479.65)				\$ (19,289,479.65)						Reference Tax/DFIT support	
1823006 Unprotected Excess Asset Gross	\$ 19,289,479.65				\$ 19,289,479.65						Reference Tax/DFIT support	
Tax related	\$ 37,970,276.40											
1891000 Unamort Loss-Reacq Debt-FMB	\$ 10,203,243.64								\$ 10,203,243.64	Sch II-C-2.4, For No. 377	Schedule VII, Villa - LT debt	38
Unamortized loss on reacquired debt	\$ 10,203,243.64											10
1822050 Rocky Mount Series Compensator	\$ 1,316,378.04			\$ 1,316,378.04						For No. 377	Approved in Docket No. 53601	
1823200 HB 2483 Mtl Gens & rel. costs	\$ 4,056,478.38			\$ 4,056,478.38						For No. 79A	HB 2483 and PURA 39.918	
1823201 HB 2483 Long Lead Materials	\$ 146,387.05			\$ 146,387.05							PURA Sec. 39.918 LLTM	
1823300 Energy Efficiency Perf Bonus	\$ 20,545,294.00								\$ 20,545,294.00	DM 53601 exclusion	EMR Exclusion & EECRF Exclusion (16 TAC § 25.181); Docket No. 55074	21
1823500 Reg Asset - Defaulted REPs	\$ 6,904,244.76			\$ 6,904,244.76						For No. 160	16 TAC § 25.107	7
1823575 COVID19-Incremental Expense	\$ 32,480,362.32			\$ 32,480,362.32						For No. 157	Authorized in Docket No. 50664	32
1823600 Deferred Retirement Plan Costs	\$ 55,862,779.15			\$ 55,862,779.15						For No. 377	PURA 36.065	
1823800 Pension & OPEB Reg Asset-ONCOR	\$ 187,665,039.00								\$ 187,665,039.00	DM 53601 exclusion	Exclusion of employee retirement liability	188
1823801 CWIP Dist Non-Service Cost	\$ (271,273.31)								\$ (271,273.31)	DM 53601 exclusion	GAAP regulatory asset for NSC pension/OPEBs (reg. PP&E - CWIP, PURA 36.065)*	
1823802 CWIP Tran Non-Service Cost	\$ (76,602.18)								\$ (76,602.18)	DM 53601 exclusion	GAAP regulatory asset for NSC pension/OPEBs (reg. PP&E - CWIP, PURA 36.065)*	
1823803 PIS Dist Non-Service Cost	\$ 88,867,082.71	\$ 97,091,481.54	\$ (8,224,398.83)							DM 53601 net plant	GAAP regulatory asset for NSC pension/OPEBs (reg. PP&E - net plant, PURA 36.065)*	
1823804 PIS Tran Non-Service Cost	\$ 19,463,157.91	\$ 21,288,776.70	\$ (1,825,618.79)							DM 53601 net plant	GAAP regulatory asset for NSC pension/OPEBs (reg. PP&E - net plant, PURA 36.065)*	164
1824200 Reg Asset_Lunder-Recovered AMS	\$ 83,084,758.28			\$ 83,084,758.28						For No. 240	Docket No. 48957 Order Finding of Fact Nos. 48 & 49	83
1824300 Shary Wholesale Distr Sub Serv	\$ 93,351,063.41			\$ 93,351,063.41						For No. 377	Paragraph No. 10	
1824400 Shary Residential Interim Rate	\$ 545,205.62			\$ 545,205.62						For No. 377	Docket No. 47469 Ordering Paragraph No. 10	
1824500 Study Costs/Transition to Comp	\$ 2,033,433.74			\$ 2,033,433.74						For No. 377	Docket No. 41474 (NTU acquisition)	
1824700 PowerLineSafetyAct PURA 36.066	\$ 10,343,899.67			\$ 10,343,899.67						For No. 377	PURA 36.066	
1825300 Other Reg Assets-by Project	\$ 16,223.26								\$ 16,223.26	For No. 377	Credit card program began Sep 2022	
1861101 Job Order-Rate Case-Gen Exp	\$ 9,741,720.21	\$ -	\$ -	\$ -	\$ 3,497,416.14	\$ -	\$ -	\$ -	\$ 6,244,304.07	For No. 164	Detailed shown below	
1866400 Self-Insurance	\$ 883,207,946.34					\$ 883,207,946.34				For No. 143	PURA 36.064 (property & liability), reviewed & unreviewed	892
1866410 Workers Compensation	\$ 8,413,747.66								\$ 8,413,747.66	DM 53601 exclusion	Accruals w/ offset FAS 112 liability (related payments ind. in self-insurance reg asset)	
Other	\$ 1,555,870,826.06											28
Regulatory assets	\$ 1,555,870,826.06											
Regulatory Liabilities												
2540001 FAS 109 - Unamortized ITC	\$ 91,194,900.49				\$ 91,194,900.49					For No. 121	Reference Tax/DFIT support	
2540003 Nonstat Excess DFIT	\$ (70,905,211.78)				\$ (70,905,211.78)					For No. 121	Reference Tax/DFIT support	
2540004 Unprotected Excess L Grossup	\$ (18,848,220.88)				\$ (18,848,220.88)					For No. 121	Reference Tax/DFIT support	
2541001 Excess DFIT	\$ (931,716,803.05)				\$ (931,716,803.05)					For No. 121	Reference Tax/DFIT support	
2541002 Excess Rev Reg Level	\$ (279,010,756.50)				\$ (279,010,756.50)					For No. 121	Reference Tax/DFIT support	
2541004 Unprotected Plant Excess DFIT	\$ (117,895,090.58)				\$ (117,895,090.58)					For No. 121	Reference Tax/DFIT support	
2541005 Excess DFIT Tracker	\$ 12,695,485.91				\$ 12,695,485.91					For No. 121	Reference Tax/DFIT support	
2541006 Excess DFIT Tracker Gross-up	\$ 3,374,749.42				\$ 3,374,749.42					For No. 121	Reference Tax/DFIT support	
NC Tax related	\$ (1,311,121,047.35)											(1,311)
2560000 Accum Prov-Misc Oper	\$ 1,933,085.40								\$ 1,933,085.40	DM 53601 exclusion	EMR exclusion - part of EECRF	
2541200 Accumulated Depreciation-ARO	\$ (1,518,553,859.23)									DM 53601 net plant	Regulatory view - est. removal costs in acc depreciation (reg liability for GAAP)	(1,519)
2541300 Int Asset Over-Amortization	\$ (16,804,308.58)								\$ (16,804,308.58)	For No. 377	Over-collection of intangible amortization - Dist/DCRF and NTS	
2541351 Reg L - Misc	\$ (67,887,286.95)	\$ -	\$ -	\$ 2,128,314.79	\$ -	\$ -		\$ -	\$ (70,015,601.74)		Detailed shown below	(19)
2543700 Deferred OPEB Cost	\$ (62,652,388.28)								\$ (62,652,388.28)	For No. 377	PURA 36.065	(126)
NC Other	\$ (1,663,924,157.64)											
2570000 Unamort Gain - Reacquired Debt	\$ (24,508,906.23)								\$ (24,508,906.23)	Sch II-C-2.4, For No. 377	Schedule VII, Villa - LT debt	(25)
NC Unamortized gain on reacquired debt	\$ (24,508,906.23)											
Regulatory liabilities	\$ (2,993,594,711.22)											
Regulatory asset/(liability) net - Total	\$ (1,443,723,885.16)	\$ 118,380,258.24	\$ (1,528,603,676.85)	\$ 295,750,711.35	\$ (1,273,150,770.95)	\$ 883,207,946.34	\$ (79,456,696.86)	\$ (14,305,662.59)	\$ 154,454,206.16			
Non-tax net - total	\$ (170,573,114.21)											\$ (1,444)
A1861101 Job Order-Rate Case-Gen Exp												
Non-stb metering svc RCE	\$ 17,071.77								\$ 17,071.77	DM 53601 exclusion	Docket No. 41890 Order Finding of Fact No. 29	
Track DCRF 2023	\$ 578,371.71			\$ 578,371.71						For No. 162	DCRF Docket No. 55190, request recovery in future rate proceeding	
Track DCRF 23JN	\$ 293,257.40			\$ 293,257.40						For No. 162	DCRF Docket No. 55525, request recovery in future rate proceeding	
2021 ED DOCKET 53601	\$ 2,625,787.03			\$ 2,625,787.03						For No. 162 & 165	Deferral/cutoff authorized in Docket No. 53601, request recovery in future rate proceeding	
Docket 53601	\$ 6,227,232.30								\$ 6,227,232.30	For No. 165	D4 53601 recovery through Riders RCE and WRCE	
Total account 1861101	\$ 9,741,720.21	\$ -	\$ -	\$ 3,497,416.14	\$ -	\$ -	\$ -	\$ -	\$ 6,244,304.07			
A2541351 Reg L - Misc												
Capital structure refund	\$ 70,898.88			\$ 70,898.88						For No. 377	Docket Nos. 46957 and 48522 (over-refund of reg liability)	
FIT refund - rate	\$ 2,057,415.91			\$ 2,057,415.91						For No. 377	Docket Nos. 46957 and 48325 (over-refund of reg liability)	
Interest rate savings	\$ (33,826.69)								\$ (33,826.69)	DM 53601 exclusion	Docket Nos. 47675 (commitment), Docket No. 55453 (final)	
TCRF Update Subst Rule 25193	\$ 26,209,093.08								\$ 26,209,093.08	DM 53601 exclusion	TCRF ADJ - considered in setting of TCRF tariffs	
GAAP unbilled revenue accrual deferrals												
EECRF	\$ (4,331,873.93)								\$ (4,331,873.93)	DM 53601 exclusion	EMR exclusion - GAAP unbilled EECRF (reconcilable)	
TCRF	\$ (90,309,834.66)								\$ (90,309,834.66)	DM 53601 exclusion	EMR exclusion - GAAP unbilled TCRF (reconcilable)	
AMS under-recovery in base rates	\$ (1,233,869.00)								\$ (1,233,869.00)	DM 53601 exclusion	EMR Exclusion - GAAP unbilled (recovery of AMS under-recovery approved in Docket No. 53601)	
RCE	\$ (315,290.54)								\$ (315,290.54)		EMR exclusion - GAAP unbilled RCE (reconcilable)	
GAAP Unbilled deferrals	\$ (96,190,888.13)								\$ (96,190,888.13)			
Total account 2541351	\$ (67,887,286.95)	\$ 0.00	\$ 0.00	\$ 2,128,314.79	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ (70,015,601.74)			
* Recoverable non-service costs for pension/OPEBs reclassified to CMP and net plant (from GAAP view to regulatory view)												
Totals for Suppl Sch III-1 and III-2				\$ 295,750,711			\$ (79,456,697)					
EMR Schedule links				\$ 296,557,547			\$ (79,456,697)					
Difference				\$ 806,836			\$ (0)					
Difference = return/taxes on mobile gens & LLTM (GAAP exclusion)				\$ 806,836								

	TRAN	Total	EMR Input TRAN %	EMR Sch III EMR Line	Source for TRAN amounts	Factor	Wholesale Transmission
<u>Reg assets/invested cap addns:</u>							
Retirement Plan Costs	12,999,531	55,862,779			Payroll factor	PAYXAG	23.27%
Advanced Metering Costs Under-Recovery	-	83,084,758			Retail T&D (Metering)		
Bad Debt Expenses	-	6,904,245			Retail T&D (REP default)		
Wholesale Distribution Substation Service (Docket Nos. 46957 & 48929)	-	93,351,063			Retail T&D		
Study Costs/Transition to Comp	1,471,190	2,033,434			Docket No. 53601	%	72.35%
Power Line Safety Act (PURA 36.066)	9,778,079	10,343,890			Per book - 12-31-2023 balance (TRAN-TRN & NTU)		
COVID-19 Incremental Expenses (Docket No. 50664)	7,558,333	32,480,362			Payroll factor	PAYXAG	23.27%
Mobile Generators (HB 2483 & PURA 39.918)	-	4,585,357			Retail T&D		
Long-Lead Time Materials (HB 2483 & PURA 39.918)	424,344	424,344			Transmission		
Sharyland Interim Residential Rate	-	545,206			Retail T&D		
Rocky Mound Series Compensator	1,316,378	1,316,378			Transmission		
Rate-Case Expenses not to be recovered within first year	-	3,497,416			Retail T&D		
Dkt 48522 Capital structure refund (over-refund)	-	70,899			Retail T&D		
Dkt 48325 FIT refund - rate (over-refund)	-	2,057,416			Retail T&D		
Total invested capital additions	33,547,855	296,557,547	11.31%	10			
<u>Reg liabilities/invested cap deductions:</u>							
Other Post-Employment Benefit Costs	(14,579,505)	(62,652,388)			Payroll factor	PAYXAG	23.27%
Over-amortization of intangible investment	(193,910)	(16,804,309)			Per book - 12-31-2023 balance (TRN)		
Total invested capital deductions	(14,773,415)	(79,456,697)	18.59%	17			

Deferred Tax Rollforward by Month Type - Report #51852

2023 Actuals Case

Onco Cancel

All January Through December Activity

EMR WP518-BLADIT

Page 1 of 1

	Reg Balance	Current Year	RTP - Fed	Reclass	End Balance	Cumulative FY 48	Balance (excl FPN 48)	Adjustments	Balance for EMR	Comment (adjustment column)	Allocation Factor	TRN %	ESD %		TRN	Retail TAD	Total		
																ESD			
0 1021500 Pension/OPEB - Unrecognized Exp	(\$41,359,844.97)	(\$7,252,798.04)	\$0.00	\$0.00	(\$48,612,643.01)		(49,865,643)	49,865,643	-	Exclude due to offsetting reg AL							-		
0 2541020 Pension/OPEB - FAS109	\$41,855,844.97	\$7,925,798.04	\$0.00	\$0.00	\$49,781,643.01		49,865,643	(49,865,643)	-	Exclude due to offsetting reg AL							-		
0 401021 - ADPIT - F109 - ERS - Flow Through	(\$21,145,821.68)	(\$7,749,401.00)	\$0.00	\$0.00	(\$28,895,222.68)		(31,875,384)	31,875,384	-	Exclude due to offsetting reg AL							-		
0 401351 - ADPIT - F109 - CMP - Flow Through	(\$3,855,074.15)	(\$2,303,953.81)	\$66,136.28	\$0.00	(\$6,121,164.14)		(6,094,953)	6,094,953	-	Exclude due to offsetting reg AL							-		
0 405101 - Operating Lease Asset / Obligation	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		-	-	-								-		
0 405201 - Capital Lease Asset / Obligation	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		-	-	-								-		
6 030306 - Reverse Flow Through	(\$10,254,444.09)	(\$24,677,745.00)	\$10,950.55	\$0.00	(\$1,261,767.00)		(1,261,767)	(1,261,767)	-		PLTSVC	45.26%	54.74%	100.00%	(571,025)	(690,742)	(1,261,767)		
101001 101001 - Bad Debts	\$2,707,311.17	\$286,105.45	\$0.00	\$0.00	\$2,993,416.62		2,993,417	2,993,417	-		Direct			0.00%	92,742	\$2,900,674.60	2,993,417		
101001 101001 - Prepaid Insurance	(\$15,745,544.88)	(\$26,260,131.90)	\$0.00	\$0.00	(\$41,810,036.01)		(41,810,036)	(41,810,036)	-		Direct			0.00%	(848,306)	(\$961,728.64)	(1,810,036)		
101104 200101 - Deferred Revenue - AMS - TGMT	(\$44,454,621.86)	(\$44,454,621.86)	\$0.00	\$0.00	(\$88,909,243.72)		(88,909,244)	88,909,244	-		PAYAVG	23.27%	76.73%	100.00%	(344,594)	(84,454,621.86)	(84,454,621.86)		
102001 102001 - Vacation Pay Accrual	\$774,896.47	\$14,968.92	\$0.00	\$0.00	\$789,865.39		1,489,865	1,489,865	-		PAYAVG	23.27%	76.73%	100.00%	346,899	1,143,167	1,489,865		
102001 102001 - Performance Enhancement Plan	\$12,918,768.26	\$244,736.25	\$0.00	\$0.00	\$13,163,504.51		15,390,094	(349,227)	15,039,867	Exclude nonrecoverable 20% EAIP to expense per DckE3601	PAYAVG	23.27%	76.73%	100.00%	3,497,753	11,533,113	15,039,867		
200001 200001 - Rate Case Expenses	(\$2,930,940.54)	\$44,279.92	\$0.00	\$0.00	(\$2,886,660.62)		(2,886,661)	(2,886,661)	-		Direct (ESD)			0.00%	(670)	(\$2,044,791.48)	(2,046,761)		
202011 202011 - Deferred Unbilled TRFEECRF Reg Liability	\$205,546,913.84	(\$70,643.73)	\$0.00	\$0.00	\$199,903,270.11		19,960,481	(19,960,481)	-		Direct			0.00%	79,528	\$19,780,953.33	19,960,481		
202031 202031 - Interest Rate Savings Reg Liability	\$516,186.28	\$0.00	\$0.00	\$0.00	\$516,186.28		7,104	(7,104)	-		Direct			0.00%	0	\$7,103.58	7,104		
202041 202041 - Reg Liability - COVID19 - Retail Surcharge	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		-	-	-		Direct			0.00%	-	-	-		
202051 202051 - Reg Liability - Deferred OPEB Cost	\$12,681,494.77	\$475,506.19	\$0.00	\$0.00	\$13,157,000.96		13,157,002	13,157,002	-		PAYAVG	23.27%	76.73%	100.00%	3,061,696	10,095,305	13,157,002		
202061 202061 - Reg Liability - Over-Collection of Int Asset Amort	\$3,626,504.41	(\$97,599.63)	\$0.00	\$0.00	\$3,528,904.78		3,528,904	(3,528,904)	-		Direct			0.00%	40,721	\$3,488,183.74	3,528,904		
202101 202101 - Provision for Self Insurance	(\$156,141,062.95)	(\$53,926,605.78)	\$0.00	\$0.00	(\$210,067,668.73)		(185,473,669)	(185,473,669)	-		Direct			0.00%	(4,498,132)	(\$175,575,535.53)	(185,473,669)		
202021 202021 - Reg Liability - Deferred OPEB Cost	\$2,802,922.40	\$128,360.60	\$0.00	\$0.00	\$2,931,283.00		2,931,283	2,931,283	-		PAYAVG	23.27%	76.73%	100.00%	765,522	2,165,761	2,931,283		
2050101 2050101 - Supplemental Retirement Plan	\$1,607,037.26	(\$31,014,007.85)	\$0.00	\$0.00	(\$30,406,970.59)		9,969,629	(9,969,629)	-	Exclude nonrecoverable SFP to expense per DckE3601	PAYAVG	23.27%	76.73%	100.00%	0	2,326,311	0		
2050201 2050201 - LTIP Amortization	\$9,452,424.91	\$1,096,777.15	\$0.00	\$0.00	\$10,549,202.06		10,551,201	(1,055,120)	\$9,496,080.95	Exclude nonrecoverable 10% LTIP to expense per DckE3601	PAYAVG	23.27%	76.73%	100.00%	2,209,783	7,286,298	9,496,081		
205031 205031 - OPEB FAS 106	\$147,828,888.71	(\$3,393,425.11)	\$0.00	\$0.00	\$144,435,463.60		144,435,523	(144,435,523)	-	Exclude NonOp	PAYAVG	23.27%	76.73%	100.00%	33,610,825	110,824,638	144,435,523		
20503101 20503101 - OPEB FAS 112	\$4,915,296.46	(\$40,118,038.00)	\$0.00	\$0.00	(\$35,202,741.52)		4,514,212	(4,514,212)	-	Exclude offsetting amount for 5054AT - Workers Comp	PAYAVG	23.27%	76.73%	100.00%	33,610,825	2,108,010	35,718,835		
205051 205051 - Salary Deferral Plan	\$9,283,744.18	\$3,863,864.00	\$0.00	\$0.00	\$13,147,608.03		10,364,098	(10,364,098)	-		PAYAVG	23.27%	76.73%	100.00%	2,411,774	7,952,324	10,364,098		
205901 205901 - Pension Plan Contributions	(\$175,166,449.52)	(\$51,172,000.01)	\$0.00	\$0.00	(\$226,338,449.53)		(180,353,450)	(180,353,450)	-	Exclude NonOp	PAYAVG	23.27%	76.73%	100.00%	(41,869,095)	(138,354,355)	(180,353,450)		
205911 205911 - Pension Plan Expense	\$228,623,075.75	\$4,005,981.13	\$0.00	\$0.00	\$232,629,056.88		232,692,467	(232,692,467)	-	Exclude NonOp	PAYAVG	23.27%	76.73%	100.00%	\$4,195,171	178,897,296	232,692,467		
205911 205911 - PBO Non-Service Cost (CMP/PS)	(\$27,941,345.80)	\$0.00	\$0.00	\$0.00	(\$27,941,345.80)		(22,679,287)	(22,679,287)	-	Exclude RACS reg asset amort	PLTSVC	45.26%	54.74%	100.00%	(1,217,519)	(1,049,892)	(24,788,800)		
207021 207021 - GA, on Interest Rate Swaps	(\$3,180,324.70)	(\$1,185,741.00)	\$0.00	\$0.00	(\$4,366,065.71)		(6,602,306)	(6,602,306)	-		PLTSVC	45.26%	54.74%	100.00%	(2,536,361)	(3,066,526)	(6,602,306)		
207091 207091 - Amortization of Organizational Expenditures - Temp	\$5,072.26	(\$5,072.10)	\$0.00	\$0.00	\$0.16		0	(0)	-		PLTSVC	45.26%	54.74%	100.00%	0	0	0		
208000 208001 - Deferred PFC Payments	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		-	-	-		Direct			0.00%	-	-	-		
209101 209101 - Deferred Revenue - AMS Fed	(\$22,493,056.19)	\$4,985,257.05	\$0.00	\$0.00	(\$17,507,799.14)		(17,447,799)	(17,447,799)	-		PAYAVG	23.27%	76.73%	100.00%	(2,739,902)	(9,001,282)	(11,731,184)		
401021 401021 - Regulatory Asset for Employee Benefit	(\$25,026,921.31)	\$1,826,737.69	\$0.00	\$0.00	(\$23,199,183.62)		(11,731,184)	(11,731,184)	-		Direct			0.00%	(89,112)	\$0.00	(89,112)		
401221 401221 - Regulatory Asset - HB 2483 Long Lead Materials	\$0.00	(\$3,041.26)	\$0.00	\$0.00	(\$3,041.26)		(3,041.21)	(3,041.21)	-	(58,371)	Direct			0.00%	(89,112)	\$0.00	(89,112)		
401261 401261 - Reg Asset Costs - AMS Meters	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		-	-	-								0		
401281 401281 - Regulatory Asset for Efficiency Performance Bonus	(\$5,886,243.99)	\$157,714.29	\$0.00	\$0.00	(\$5,728,529.70)		(4,314,510)	(4,314,510)	-	Exclude energy efficiency	Direct			0.00%	-	(0)	-		
401291 401291 - Regulatory Asset - HB 2483 Mbl Gens & Retco Costs	(\$406,078.04)	\$14,677.93	\$0.00	\$0.00	(\$391,390.11)		(826,659)	(826,659)	-	(937,922)	Exclude RACS HB2483 Mbl Gen cost	Direct		0.00%	(621,721)	(416,201)	(937,922)		
403001 403001 - Debt Recall Payments and Expense	\$2,226,678.47	\$78,815.72	\$0.00	\$0.00	\$2,305,494.19		3,094,108	(3,094,108)	-		PLTSVC	45.26%	54.74%	100.00%	1,259,576	1,544,613	3,094,108		
4030101 4030101 - Contra Debt Amortization (FNDIS)	(\$5,454,890.85)	\$183,367.67	\$0.00	\$0.00	(\$5,271,523.21)		(5,271,533)	(5,271,533)	-		PLTSVC	45.26%	54.74%	100.00%	(2,365,695)	(2,895,847)	(5,271,533)		
4030201 4030201 - Software Development Costs	(\$239,364,937.82)	(\$115,069,936.00)	\$28,100.09	\$0.00	(\$354,404,873.91)		(244,096,528)	(244,096,528)	-		Intangible			25.26%	74.74%	100.00%	(61,646,738)	(182,490,790)	(244,096,528)
4030101 4030101 - Software Amortization	\$66,683,806.85	\$1,902,935.16	\$0.00	\$0.00	\$68,586,742.01		85,707,759	(85,707,759)	-		Intangible			25.26%	74.74%	100.00%	21,833,435	64,024,324.14	85,707,759
4030201 4030201 - Book Depreciation	\$986,222,947.70	\$107,972,950.97	\$3,300,84.67	\$0.00	\$1,094,205,762.24		1,810,138,286	(1,810,138,286)	-	Exclude RACS depr exp	PLTSVC	45.26%	54.74%	100.00%	61,939,549	673,048,707	1,085,188,256		
4030201 4030201 - Tax Depreciation - Bonus	(\$2,669,515,680.59)	\$0.00	\$0.00	\$0.00	(\$2,669,515,680.59)		(2,935,707,395)	(2,935,707,395)	-	Exclude 777 Mbl LTI improvement	PLTSVC	45.26%	54.74%	100.00%	(1,421,605,213)	(1,515,073,213)	(2,936,678,344)		
4030251 4030251 - Tax Depreciation - Bonus	(\$16,736,699.03)	\$0.00	\$0.00	\$0.00	(\$16,736,699.03)		(16,736,700)	(16,736,700)	-		PLTSVC	45.26%	54.74%	100.00%	(76,380,211)	(62,405,489)	(138,785,700)		
4030401 403041 - Casualty Losses	(\$51,103,678.68)	\$0.00	\$0.00	\$0.00	(\$51,103,678.68)		(51,103,678)	(51,103,678)	-		PLTSVC	45.26%	54.74%	100.00%	(2,346,093)	(2,341,882)	(51,103,678)		
406001 406001 - Repair Expense	(\$21,758,034.94)	(\$4,243,847.97)	\$94,727.86	\$0.00	(\$25,901,882.85)		(26,095,105)	(26,095,105)	-		PLTSVC	45.26%	54.74%	100.00%	(117,242,548)	(141,822,557)	(26,095,105)		
406011 406011 - Sec 481(a) Adjustment - Repair Expense	(\$4,622,301.39)	\$1,168,855.12	\$0.00	\$0.00	(\$3,453,446.27)		(4,452,447)	(4,452,447)	-		PLTSVC	45.26%	54.74%	100.00%	(1,562,440)	(1,890,007)	(4,452,447)		
406071 406071 - Cost of Removal	(\$104,142,394.26)	(\$3,220,394.02)	(\$0.05)	\$0.00	(\$107,362,788.28)		(137,303,948)	(137,303,948)	-		PLTSVC	45.26%	54.74%	100.00%	(82,365,452)	(75,198,496)	(137,303,948)		
406091 406091 - Self-Constructed Assets (Mead Service																			

Oncor Electric Delivery Company LLC (including Oncor NTU)
EMR Advances for Construction
For 12 Months Ending December 31, 2023

EMR WP/Sch III-Const Adv
Page 1 of 1

	<u>Customer Advances for Construction</u>	<u>TRAN</u>	<u>Retail T&D</u>
Current A2520110	\$ (24,476,955)	\$ (24,314,855)	\$ (162,100)
Non-current A2520100	\$ (105,232,218)	\$ (105,232,218)	\$ -
Customer Advances for Construction	\$ (129,709,172)	\$ (129,547,072)	\$ (162,100)
Net of amount in restricted cash *	\$ 129,699,172	\$ 129,547,072	\$ 152,100
Advances for construction	\$ (10,000)	\$ -	\$ (10,000)

EMR Sch III line 12

* Restricted cash accounts 1340009 (current) and 1280009 (non-current)
Docket No. 53601 Order on Rehearing FoF Nos. 125-129

Federal Consolidating Report by Month - Report #51004

2023 Actuals Case

January Through December Current Year Activity

	Oncor	Total	Adjustments	EMR Adjstuted	Line on Sch IV
Book Income	\$876,155,458.97	\$876,155,458.97			
Tax Items	\$0.00	\$0.00			
Book Income Before Tax	\$876,155,458.97	\$876,155,458.97	(31,504,862.83)	\$844,650,596.14	include RACSA BTL PTBI
=====					
Current					
10100T10100T-BadDebts	\$1,362,406.92	\$1,362,406.92		\$1,362,406.92	Line 21
10130T10130T-PrepaidInsurance	(\$1,125,143.45)	(\$1,125,143.45)		(\$1,125,143.45)	Line 21
10200T10200T-VacationPayAccrual	\$3,404,613.86	\$3,404,613.86		\$3,404,613.86	Line 21
10220T10220T-PerformanceEnhancementPlan	\$11,722,548.82	\$11,722,548.82		\$11,722,548.82	Line 21
Total Current	\$15,364,426.15	\$15,364,426.15			
=====					
Employee Benefits					
20510T 20510T - Supplemental Retirement Plan	(\$2,582,077.89)	(\$2,582,077.89)		(\$2,582,077.89)	Line 21
20520T 20520T - LTIP Amortization	\$5,232,272.12	\$5,232,272.12		\$5,232,272.12	Line 21
20530T 20530T - OPEB FAS 106	(\$28,345,400.11)	(\$28,345,400.11)		(\$28,345,400.11)	Line 21
20531T 20531T - OPEB FAS 112	(\$1,910,400.15)	(\$1,910,400.15)	\$95,831.86	(\$2,006,232.01)	Line 21
20550T 20550T - Salary Deferral Plan	\$5,144,542.13	\$5,144,542.13		\$5,144,542.13	Line 21
20590T 20590T - Pension Plan Contributions	(\$24,700,000.02)	(\$24,700,000.02)		(\$24,700,000.02)	Line 21
20595T 20595T - Pension Plan Expense	\$19,378,053.00	\$19,378,053.00		\$19,378,053.00	Line 21
20597T - P&O Non-Service Cost (CWIP&PIS)			18,459,751.51	18,459,751.51	Line 21
Total Employee Benefits	(\$27,783,010.92)	(\$27,783,010.92)			
=====					
Non Current					
20200T 20200T - Rate Case Expense	\$1,639,425.29	\$1,639,425.29		\$1,639,425.29	Line 21
20201T 20201T - Deferred Unbilled TCRF/EECRF Reg Liability	(\$3,363,993.93)	(\$3,363,993.93)		(\$3,363,993.93)	Line 21
20203T 20203T - Interest Rate Savings Reg Liability	(\$2,424,203.22)	(\$2,424,203.22)		(\$2,424,203.22)	Line 21
20205T 20205T - Reg Liability - Deferred OPEB Cost	\$2,264,317.94	\$2,264,317.94		\$2,264,317.94	Line 21
20206T 20206T - Reg Liability - Over-Collection of Int Asset Amort	(\$464,760.04)	(\$464,760.04)		(\$464,760.04)	Line 21
20210T 20210T - Provision for Self Insurance	(\$140,540,340.54)	(\$140,540,340.54)		(\$140,540,340.54)	Line 21
20220T 20220T - IBNR - Medical/PIPD	\$613,860.00	\$613,860.00		\$613,860.00	Line 21
20720T 20720T - G/L on Interest Rate Swaps	(\$2,006,598.79)	(\$2,006,598.79)		(\$2,006,598.79)	Line 21
20780T 20780T - Amortization of Organizational Expenditures - Temp	(\$24,152.88)	(\$24,152.88)		(\$24,152.88)	Line 21
20810T 20810T - Deferred Revenue - AMS Fed	\$23,739,319.31	\$23,739,319.31		\$23,739,319.31	Line 21
40120T 40120T - Regulatory Asset for Employee Benefit	\$63,313,036.63	\$63,313,036.63		\$63,313,036.63	Line 21
40122T 40122T - Regulatory Asset - HB 2483 Long Lead Materials	(\$146,387.05)	(\$146,387.05)	\$277,957.41	(\$424,344.46)	Line 21
40128T 40128T - Regulatory Asset for Efficiency Performance Bonus	\$7,484,449.00	\$7,484,449.00	\$7,484,449.00	\$0.00	Exclude energy efficiency
40129T 40129T - Regulatory Asset - HB 2483 Mbl Gens & Reloc Costs	(\$1,994,190.00)	(\$1,994,190.00)	\$213,609.96	(\$2,207,799.96)	Line 21
40130T 40130T - Debt Recall Premium and Expense	\$3,659,598.68	\$3,659,598.68		\$3,659,598.68	Line 21
40131T 40131T - Contra-Debt Amortization (TRNDS)	\$873,131.76	\$873,131.76		\$873,131.76	Line 21
40750T 40750T - Merger Transaction Costs	(\$617,899.08)	(\$617,899.08)	(\$617,899.08)	\$0.00	Exclude merger transactions costs
40945T 40945T - Reg Asset - TCRF	(\$34,209,052.55)	(\$34,209,052.55)		(\$34,209,052.55)	Line 21
40946T 40946T - Reg Liability - Energy Eff Program Cost	\$2,583,688.64	\$2,583,688.64	\$2,583,688.64	\$0.00	Exclude energy efficiency
40947T 40947T - Reg Asset - Defaulted REPs	\$1,187,594.18	\$1,187,594.18		\$1,187,594.18	Line 21
40951T 40951T - Reg Asset - Sharyland Whlsle Dist Sub Tariff	\$3,164,511.64	\$3,164,511.64		\$3,164,511.64	Line 21
40952T 40952T - Reg Asset - Sharyland Residential Interim Rates	\$82,157.37	\$82,157.37		\$82,157.37	Line 21
40953T 40953T - Reg Asset - Rocky Mound Series Compensator	\$202,519.68	\$202,519.68		\$202,519.68	Line 21
40963T 40963T - Reg Asset - Power Line Safety	(\$150,109.55)	(\$150,109.55)		(\$150,109.55)	Line 21
40966T 40966T - Reg Asset - COVID19 - Incremental Expense	\$4,460,363.59	\$4,460,363.59		\$4,460,363.59	Line 21
40967T 40967T - Leased Assets	\$1,394,794.93	\$1,394,794.93		\$1,394,794.93	Line 21
40968T 40968T - Reg Asset - Other Reg Assets by Project	(\$16,176.26)	(\$16,176.26)		(\$16,176.26)	Line 21
40969T 40969T - Dckt 53601 Disallowances Contra	\$51,637,370.21	\$51,637,370.21		\$51,637,370.21	Exclude disallowance
50544T 50544T - Reg Asset Workers Comp	(\$95,831.86)	(\$95,831.86)	(\$95,831.86)	\$0.00	Exclude worker's comp liability
Total Non Current	(\$17,753,556.90)	(\$17,753,556.90)			
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Permanent					
50100P 50100P - Meals & Entertainment	\$3,590,798.58	\$3,590,798.58		\$3,590,798.58	Line 15
50200P 50200P - Supplemental Retirement Insurance Premium	(\$4,838,440.11)	(\$4,838,440.11)		(\$4,838,440.11)	Line 19
50300P 50300P - Social Club Dues and Fees	\$252,611.28	\$252,611.28	(\$252,611.28)	\$0.00	Exclude social club dues
50310P 50310P - Split-Dollar Life Insurance Premiums	(\$996.75)	(\$996.75)		(\$996.75)	Line 19
50330P 50330P - Commuter Expenses	\$1,569,069.85	\$1,569,069.85		\$1,569,069.85	Line 19
50595P 50595P - Non-recoverable Pension & OPEB - Ops	\$3,740,656.00	\$3,740,656.00		\$3,740,656.00	Exclude disallowed costs - suppl retire
50795P 50795P - Amortization of Organizational Expend. Perm	(\$100,305.36)	(\$100,305.36)		(\$100,305.36)	Line 19
60400R 60400R - Deductible State Income Tax	\$27,547.58	\$27,547.58		\$27,547.58	Exclude
Total Permanent	\$4,240,941.07	\$4,240,941.07			
=====					
PP&E					
40300T 40300T - Software Development Costs	(\$48,336,618.80)	(\$48,336,618.80)		(\$48,336,618.80)	Line 21
40310T 40310T - Software Amortization	\$90,590,248.36	\$90,590,248.36		\$90,590,248.36	Line 21
40610T 40610T - Book Depreciation	\$848,919,368.54	\$848,919,368.54	(\$2,354,765.98)	\$851,274,134.52	Line 20
40620T 40620T - Tax Depreciation	(\$1,096,172,623.67)	(\$1,096,172,623.67)		(\$1,096,172,623.67)	Line 20
40660T 40660T - Repair Expense	(\$202,054,704.61)	(\$202,054,704.61)		(\$202,054,704.61)	Line 21
40661T 40661T - Sec 481(a) Adjustment - Repair Expense	\$5,570,738.64	\$5,570,738.64		\$5,570,738.64	Line 21
40670T 40670T - Cost of Removal	(\$154,524,482.22)	(\$154,524,482.22)		(\$154,524,482.22)	Line 21
40690T 40690T - Self Constructed Assets (Mixed Service Costs)	(\$46,040,379.88)	(\$46,040,379.88)		(\$46,040,379.88)	Line 21
40700T 40700T - CIAC and RELO Expenses	\$82,328,999.90	\$82,328,999.90		\$82,328,999.90	Line 21
40720T 40720T - Capitalized Interest - Tax	\$38,177,000.01	\$38,177,000.01		\$38,177,000.01	Line 21
40730T 40730T - AFUDC Debt	(\$28,782,941.92)	(\$28,782,941.92)		(\$28,782,941.92)	Line 21
40800T 40800T - Gain/(Loss) on Disposition of Assets	(\$5,849,931.33)	(\$5,849,931.33)		(\$5,849,931.33)	Line 21
Total PP&E	(\$516,175,326.98)	(\$516,175,326.98)			
=====					
Taxable Income Before State Tax	\$334,048,931.39	\$334,048,931.39			
State and Local Current Tax	\$28,596,076.20	\$28,596,076.20	(725,383.59)	\$27,870,692.61	
Federal Taxable Income	\$305,452,855.19	\$305,452,855.19			
Statutory Tax Rate	0.21	0.21			
Calculated Tax	\$64,145,099.59	\$64,145,099.59			
Current Period True-Up	\$0.01	\$0.01			
Current Federal Tax Before Credits	\$64,145,099.60	\$64,145,099.60			
Credits and Adjustments	\$80,122.15	\$80,122.15		\$80,122.15	Line 39 (Flip sign for EMR Sch IV)
Current Federal Tax	\$64,064,977.45	\$64,064,977.45			
Other Items Impacting Current Tax	\$2,145,099.00	\$2,145,099.00			
Total Current Tax With Other Adjustments	\$66,210,076.45	\$66,210,076.45			
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Oncor Electric Delivery Company LLC
For the period ended December 31, 2023
Schedule IV - Federal Income Taxes
Supplemental Detail

PAYXAG	23.27%	76.73%	100%
PLTSVC	45.26%	54.74%	100%
INTANGIBLE	25.26%	74.74%	100%

Other Permanent Differences (line 19) :	Oncor	NTU	Total	Allocation Factor	TRAN	DIST	TOTAL
50200P - Supplemental Retirement Insurance Premium	(\$4,838,440.11)		(\$4,838,440.11)	PAYXAG	(1,125,927.74)	(3,712,512.37)	(4,838,440.11)
50310P - Split-Dollar Life Insurance Premiums	(\$996.75)		(\$996.75)	PAYXAG	(231.95)	(764.80)	(996.75)
50330P - Commuter Expenses	\$1,569,069.85		\$1,569,069.85	PAYXAG	365,129.92	1,203,939.93	1,569,069.85
50795P - Amortization of Organizational Expend. Perm	(\$100,305.36)		(\$100,305.36)	PLTSVC	(45,394.21)	(54,911.15)	(100,305.36)
Other Permanent Differences (line 19)	(3,370,672.37)	-	(3,370,672.37)	Flip sign for EMR Sch IV	(806,423.97)	(2,564,248.40)	(3,370,672.37)

Additional Tax Depreciation (line 20):

40610T - Book Depreciation	\$851,274,134.52	\$44,402,299.92	\$895,676,434.44	PLTSVC	426,348,353.45	469,328,080.99	895,676,434.44
40620T - Placed in Service Tax Depreciation - Prior Assets	(\$1,096,172,623.67)	(\$78,280,404.27)	(\$1,174,453,027.94)	PLTSVC	(568,534,800.50)	(605,918,227.44)	(1,174,453,027.94)
40625T - Tax Depreciation - Bonus	\$0.00	\$0.00	\$0.00	PLTSVC	-	-	-
Additional Tax Depreciation (line 20)	(244,898,489.15)	(33,878,104.35)	(278,776,593.50)	Flip sign for EMR Sch IV	(142,186,447.06)	(136,590,146.44)	(278,776,593.50)

Other Timing Differences Differences (line 21) :

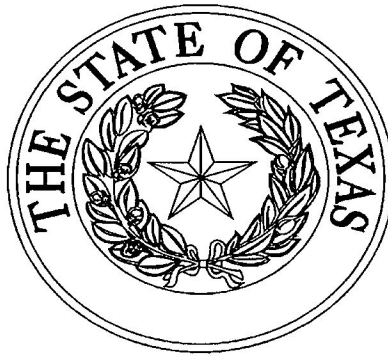
10100T - Bad Debts	\$1,362,406.92		\$1,362,406.92	Direct	\$302,359.46	\$1,060,047.46	1,362,406.92
10130T - Prepaid Insurance	(\$1,125,143.45)		(\$1,125,143.45)	Direct	(\$546,635.74)	(\$578,507.71)	(1,125,143.45)
10200T - Vacation Pay Accrual	\$3,404,613.86		\$3,404,613.86	PAYXAG	792,269.64	2,612,344.22	3,404,613.86
10220T - Performance Enhancement Plan	\$11,722,548.82		\$11,722,548.82	PAYXAG	2,727,892.17	8,994,656.65	11,722,548.82
20510T - Supplemental Retirement Plan	(\$2,582,077.89)		(\$2,582,077.89)	PAYXAG	(600,861.65)	(1,981,216.24)	(2,582,077.89)
20520T - LTIP Amortization	\$5,232,272.12		\$5,232,272.12	PAYXAG	1,217,574.30	4,014,697.82	5,232,272.12
20530T - OPEB FAS 106	(\$28,345,400.11)		(\$28,345,400.11)	PAYXAG	(6,596,107.74)	(21,749,292.37)	(28,345,400.11)
20531T - OPEB FAS 112	(\$2,006,232.01)		(\$2,006,232.01)	PAYXAG	(466,859.61)	(1,539,372.40)	(2,006,232.01)
20550T - Salary Deferral Plan	\$5,144,542.13		\$5,144,542.13	PAYXAG	1,197,159.12	3,947,383.01	5,144,542.13
20590T - Pension Plan Contributions	\$19,378,053.00		\$19,378,053.00	PAYXAG	4,509,363.95	14,868,689.05	19,378,053.00
20595T - Pension Plan Expense	(\$24,700,000.02)		(\$24,700,000.02)	PAYXAG	(5,747,806.01)	(18,952,194.01)	(24,700,000.02)
20597T - P&O Non-Service Cost (CWIP&PIS)	\$18,459,751.51		\$18,459,751.51	PLTSVC	8,354,148.29	10,105,603.22	18,459,751.51
20200T - Rate Case Expense	\$1,639,425.29		\$1,639,425.29	Direct (ESD)	-	1,639,425.29	1,639,425.29
20201T - Deferred Unbilled TCRF/EECRF Reg Liability	(\$3,363,993.93)		(\$3,363,993.93)	Direct	\$0.00	(\$3,363,993.93)	(3,363,993.93)
20203T - Interest Rate Savings Reg Liability	(\$2,424,203.22)		(\$2,424,203.22)	Direct	(\$1,614,069.14)	(\$810,134.08)	(2,424,203.22)
20205T - Reg Liability - Deferred OPEB Cost	\$2,264,317.94		\$2,264,317.94	PAYXAG	526,917.42	1,737,400.52	2,264,317.94
20206T - Reg Liability - Over-Collection of Int Asset Amort	(\$464,760.04)		(\$464,760.04)	Direct	(\$8,050.86)	(\$456,709.18)	(464,760.04)
20210T - Provision for Self Insurance	(\$140,540,340.54)	\$861,265.42	(\$139,679,075.12)	Direct	(\$18,582,840.11)	(\$121,096,235.01)	(139,679,075.12)
20220T - IBNR - Medical/PIPD	\$613,860.00		\$613,860.00	PAYXAG	142,848.11	471,011.89	613,860.00
20720T - G/L on Interest Rate Swaps	(\$2,006,598.79)		(\$2,006,598.79)	PLTSVC	(908,106.69)	(1,098,492.10)	(2,006,598.79)
20780T - Amortization of Organizational Expenditures - Temp	(\$24,152.88)		(\$24,152.88)	PLTSVC	(10,930.63)	(13,222.25)	(24,152.88)
20810T - Deferred Revenue - AMS Fed	\$23,739,319.31		\$23,739,319.31	Direct		23,739,319.31	23,739,319.31
40120T - Regulatory Asset for Employee Benefit	\$63,313,036.63		\$63,313,036.63	PAYXAG	14,733,240.99	48,579,795.64	63,313,036.63
40122T - Regulatory Asset - HB 2483 Long Lead Materials	(\$424,344.46)		(\$424,344.46)	Direct	(\$424,344.46)	\$0.00	(424,344.46)
40127T - Regulatory Asset for Deferred Depreciation	\$0.00		\$0.00	Direct		-	-
40128T - Regulatory Asset for Efficiency Performance Bonus	\$0.00		\$0.00	Direct		-	-
40129T - Regulatory Asset - HB 2483 Mbl Gens & Reloc Costs	(\$2,207,799.96)		(\$2,207,799.96)		(999,162.33)	(\$1,208,637.63)	(2,207,799.96)
40130T - Debt Recall Premium and Expense	\$3,659,598.68		\$3,659,598.68	PLTSVC	1,656,188.60	2,003,410.08	3,659,598.68
40131T - Contra-Debt Amortization (TRNDS)	\$873,131.76		\$873,131.76	PLTSVC	395,144.66	477,987.10	873,131.76
40945T - Reg Asset - TCRF	(\$34,209,052.55)		(\$34,209,052.55)	Direct		(34,209,052.55)	(34,209,052.55)
40947T - Reg Asset - Defaulted REPs	\$1,187,594.18		\$1,187,594.18	Direct		1,187,594.18	1,187,594.18
40951T - Reg Asset - Sharyland Whistle Dist Sub Tariff	\$3,164,511.64		\$3,164,511.64	Direct		3,164,511.64	3,164,511.64
40952T - Reg Asset - Sharyland Residential Interim Rates	\$82,157.37		\$82,157.37	Direct	\$0.00	\$82,157.37	82,157.37
40953T - Reg Asset - Rocky Mound Series Compensator	\$202,519.68		\$202,519.68	Direct	\$202,519.68	\$0.00	202,519.68
40300T - Software Development Costs	(\$48,336,618.80)		(\$48,336,618.80)	Intangible	(12,207,944.78)	(36,128,674.02)	(48,336,618.80)
40310T - Software Amortization	\$90,590,248.36		\$90,590,248.36	Intangible	22,879,563.72	67,710,684.64	90,590,248.36
40660T - Repair Expense	(\$202,054,704.61)		(\$202,054,704.61)	PLTSVC	(91,441,911.52)	(110,612,793.09)	(202,054,704.61)
40661T - Sec 481(a) Adjustment - Repair Expense	\$5,570,738.64		\$5,570,738.64	PLTSVC	2,521,094.43	3,049,644.21	5,570,738.64
40670T - Cost of Removal	(\$154,524,462.22)	(\$3,670,536.90)	(\$158,195,019.12)	PLTSVC	(73,328,811.85)	(84,866,207.27)	(158,195,019.12)
40690T - Self Constructed Assets (Mixed Service Costs)	(\$46,040,379.88)		(\$46,040,379.88)	PLTSVC	(20,836,042.16)	(25,204,337.72)	(46,040,379.88)
40700T - CIAC and RELO Expenses	\$82,328,999.90		\$82,328,999.90	PLTSVC	37,258,826.21	45,070,173.69	82,328,999.90
40720T - Capitalized Interest - Tax	\$38,177,000.01		\$38,177,000.01	PLTSVC	17,277,389.62	20,899,610.39	38,177,000.01
40730T - AFUDC Debt	(\$28,782,941.92)		(\$28,782,941.92)	PLTSVC	(13,026,013.10)	(15,756,928.82)	(28,782,941.92)
40800T - Gain/(Loss) on Disposition of Assets	(\$5,849,931.33)	\$1,075,974.13	(\$4,773,957.20)	PLTSVC	(1,651,601.39)	(3,122,355.81)	(4,773,957.20)
40962T - Reg Asset - NTU Transition Costs	\$0.00	\$35,039.76	\$35,039.76	Direct	35,039.76		35,039.76
40963T - Reg Asset - Power Line Safety	(\$150,109.55)	\$240,734.00	\$90,624.45	Direct	\$6,854.44	\$83,770.01	90,624.45
40966T - Reg Asset - COVID19 - Incremental Expense	\$4,460,363.59		\$4,460,363.59	Direct	\$381,785.37	\$4,078,578.22	4,460,363.59
40967T - Leased Assets	\$1,394,794.93		\$1,394,794.93	Direct	\$0.00	\$1,394,794.93	1,394,794.93
40968T - Reg Asset - Other Reg Assets by Project	(\$16,176.26)		(\$16,176.26)	Direct	\$0.00	(\$16,176.26)	(16,176.26)
Other Timing Differences (line 21)	(\$342,213,638.15)	(\$1,457,523.59)	(\$343,671,161.74)	Flip sign for EMR Sch IV	(\$131,879,919.85)	(\$211,791,241.89)	(\$343,671,161.74)

ONCOR ELECTRIC DELIVERY COMPANY LLC

	2019	2020	2021	2022	2023
1) Total Debt as a Percent of Total Capital	57.29%	54.92%	55.00%	55.20%	57.37%
Numerator: Long-Term Debt Due Currently	608	0	882	100	0
+ Long-Term Debt Less Due Currently	8,017	9,229	9,150	11,128	13,294
+ Notes Payable	46	70	215	198	282
- Notes Payable	(46)	(70)	(215)	(198)	(282)
- Transition Bonds Outstanding	0	0	0	0	0
TOTAL DEBT	8,625	9,229	10,032	11,228	13,294
Denominator: Total Debt	8,625	9,229	10,032	11,228	13,294
+ Preferred Stock	0	0	0	0	0
+ Preferred Trust Securities	0	0	0	0	0
+ Common Equity	10,799	11,932	12,588	13,462	14,208
- Adjustment to Common Equity For OCI and Docket Nos. 34077 & 48929	(4,370)	(4,358)	(4,379)	(4,348)	(4,330)
TOTAL CAPITAL	15,054	16,803	18,241	20,342	23,172
2) Total CWIP as a Percent of Net Plant	3.02%	2.79%	2.43%	3.78%	4.77%
Numerator: Total Construction Work in Progress	585	593	557	953	1,339
Denominator: Total Utility Plant	26,749	28,948	31,029	33,256	35,963
- Accumulated Depreciation and Amortization	(7,986)	(8,336)	(8,659)	(9,054)	(9,301)
+ CWIP	585	593	557	953	1,339
+ Property Held for Future Use	22	20	27	48	56
NET PLANT	19,370	21,225	22,954	25,203	28,057
3) Construction Expenditures as a Percent of Average Total Capital	15.76%	15.64%	14.02%	15.52%	17.21%
Numerator: Capital Expenditures (See Note 1)	2,097	2,540	2,497	3,049	3,824
- AFUDC Equity	(10)	(29)	(27)	(36)	(50)
- AFUDC Debt	(16)	(19)	(13)	(18)	(29)
CASH CONSTRUCTION EXPENDITURES	2,071	2,492	2,457	2,995	3,745
Denominator: Beginning Total Capital	11,225	15,054	16,803	18,241	20,342
Ending Total Capital	15,054	16,803	18,241	20,342	23,172
AVERAGE TOTAL CAPITAL	13,140	15,929	17,522	19,292	21,757

4) Pre-Tax Interest Coverage	2.95	2.93	3.10	3.29	2.75
Numerator: Income From Continuing Operations	651	713	770	905	864
+/- Nonrecurring Items (Before Tax)	0	0	0	0	0
- AFUDC Equity	(10)	(29)	(27)	(36)	(50)
+ Income Taxes	123	136	153	191	177
+ Interest Incurred (excl. AFUDC debt)	391	424	426	463	565
- Interest Incurred on Transition Bonds	0	0	0	0	0
PRE-TAX INCOME	<u>1,155</u>	<u>1,244</u>	<u>1,322</u>	<u>1,523</u>	<u>1,556</u>
Denominator: Interest Incurred (See Note 2)	391	424	426	463	565
- Interest Incurred on Transition Bonds	0	0	0	0	0
INTEREST INCURRED	<u>391</u>	<u>424</u>	<u>426</u>	<u>463</u>	<u>565</u>
5) Funds From Operations / Total Debt	17.19%	16.92%	16.93%	16.59%	15.21%
Numerator: CF from Ops (Before Working Cap Changes - See Note 3)	1,509	1,610	1,738	1,917	2,101
- AFUDC Equity	(10)	(29)	(27)	(36)	(50)
- AFUDC Debt	(16)	(19)	(13)	(18)	(29)
TOTAL FUNDS FROM OPERATIONS	<u>1,483</u>	<u>1,562</u>	<u>1,698</u>	<u>1,863</u>	<u>2,022</u>
Denominator: TOTAL DEBT	8,625	9,229	10,032	11,228	13,294
6) Fixed Charge Coverage Ratio	2.94	2.92	3.09	3.27	2.74
Numerator: Income From Continuing Operations	651	713	770	905	864
+/- Nonrecurring Items (Before Tax)	0	0	0	0	0
- AFUDC Equity	(10)	(29)	(27)	(36)	(50)
+ Income Taxes	123	136	153	191	177
+ Interest Incurred (See Note 2)	391	424	426	463	565
- Interest Incurred on Transition Bonds	0	0	0	0	0
+ 1/3 of Rental Expenses	3	3	3	3	3
	<u>1,158</u>	<u>1,247</u>	<u>1,325</u>	<u>1,526</u>	<u>1,559</u>
Denominator: Interest Incurred (Less Transition Bond Interest)	391	424	426	463	565
+ 1/3 of Rental Expenses	3	3	3	3	3
	<u>394</u>	<u>427</u>	<u>429</u>	<u>466</u>	<u>568</u>
7) Fixed Charge Coverage Ratio (incl. Dist on Pref Trust Securities)	2.94	2.92	3.09	3.27	2.74
Numerator: Income From Continuing Operations	651	713	770	905	864
+/- Nonrecurring Items (Before Tax)	0	0	0	0	0
- AFUDC Equity	(10)	(29)	(27)	(36)	(50)
+ Income Taxes	123	136	153	191	177
+ Interest Incurred (See Note 2)	391	424	426	463	565
- Interest Incurred on Transition Bonds	0	0	0	0	0
+ 1/3 of Rental Expenses	3	3	3	3	3
+ Distributions related to Pref Trust Securities	0	0	0	0	0
	<u>1,158</u>	<u>1,247</u>	<u>1,325</u>	<u>1,526</u>	<u>1,559</u>

Denominator: Interest Incurred (See Note 2)	391	424	426	463	565
- Interest Incurred on Transition Bonds	0	0	0	0	0
+ 1/3 of Rental Expenses	3	3	3	3	3
+ Distributions related to Pref Trust Securities	0	0	0	0	0
	<u>394</u>	<u>427</u>	<u>429</u>	<u>466</u>	<u>568</u>
8) Funds From Operations Interest Coverage	4.73	4.64	4.95	4.98	4.50
Numerator: CF from Ops (Before Working Cap Charges - See Note 3)	1,483	1,562	1,698	1,863	2,022
+ Cash Interest Paid	368	406	409	441	519
TOTAL FUNDS FROM OPS	<u>1,851</u>	<u>1,968</u>	<u>2,107</u>	<u>2,304</u>	<u>2,541</u>
Denominator: Interest Incurred (less Transition bond interest)	391	424	426	463	565
9) Net Cash Flow / Capital Outlays	56.20%	48.39%	34.96%	48.01%	39.25%
Numerator: CF from Ops (Before Working Cap Charges - See Note 3)	1,483	1,562	1,698	1,863	2,022
- Preferred Dividends	0	0	0	0	0
- Common Dividends	(319)	(356)	(839)	(425)	(552)
NET CASH FLOW	<u>1,164</u>	<u>1,206</u>	<u>859</u>	<u>1,438</u>	<u>1,470</u>
Denominator: Cash Construction Expenditures/Capex	2,071	2,492	2,457	2,995	3,745
10) Cash Coverage of Common Dividends	4.65	4.39	2.02	4.38	3.66
Numerator: CF from Ops (Before Working Cap Charges - See Note 3)	1,483	1,562	1,698	1,863	2,022
- Preferred Dividends	0	0	0	0	0
	<u>1,483</u>	<u>1,562</u>	<u>1,698</u>	<u>1,863</u>	<u>2,022</u>
Denominator: Common Dividends	319	356	839	425	552
11) Return on Average Common Equity	11.61%	10.18%	9.76%	10.45%	9.10%
Numerator: Net Income after Preferred Dividends	651	713	770	905	864
Denominator: Beginning Common Equity	4,790	6,429	7,574	8,209	9,114
Ending Common Equity	6,429	7,574	8,209	9,114	9,878
AVERAGE COMMON EQUITY	<u>5,610</u>	<u>7,002</u>	<u>7,892</u>	<u>8,662</u>	<u>9,496</u>
12) AFUDC as a Percentage of Net Income for Common Shareholders	3.99%	6.73%	5.19%	5.97%	9.14%
Numerator: Total AFUDC (See Note 4)					
+ AFUDC Equity	10	29	27	36	50
+ AFUDC Debt	16	19	13	18	29
+ Deferred Carrying Costs (See Note 5)					
	<u>26</u>	<u>48</u>	<u>40</u>	<u>54</u>	<u>79</u>
Denominator: Net Income after Preferred Dividends	651	713	770	905	864



**ELECTRIC INVESTOR-OWNED UTILITIES
(Transmission & Distribution Service Providers in ERCOT)**

EARNINGS REPORT

OF

Oncor Electric Delivery Company LLC (including Oncor NTU)

TO THE

PUBLIC UTILITY COMMISSION OF TEXAS

FOR THE

12 Months Ending December 31, 2023

Check one:

This is an original submission ☒

This is a revised submission ☐

Date of submission: March 1, 2024

GENERAL QUESTIONS

If additional space is required, please attach pages providing the requested information.

1. State the exact name of the utility.
Oncor Electric Delivery Company LLC ("Oncor"), including Oncor Electric Delivery Company NTU LLC ("Oncor NTU") Pursuant to the Order in Docket No. 48929, Ordering Paragraph No. 17, Oncor must consolidate the North Texas Utility (Oncor NTU) with Oncor for the purposes of calculation and reporting of its earnings-monitoring report and for the purposes of compliance with finding of fact 56 of the final order in Docket No. 47675.
2. State the date when the utility was originally organized.
November 16, 2001 - Oncor Electric Delivery Company LLC
Originally June 28, 2006, as Sharyland Transmission Services, LP (name changed to Oncor Electric Delivery Company NTU LLC on May 16, 2019 upon acquisition by Oncor Electric Delivery Company LLC)
3. Report any change in name during the most recent year and state the effective date.

Not Applicable
4. State the name, title, phone number, email address, and office address of the officer of the utility to whom correspondence should be addressed concerning this report.

W. Alan Ledbetter
Vice President and Controller
(214) 486-3265 William.Ledbetter@oncor.com
1616 Woodall Rodgers Freeway
Dallas, Texas 75202
- 4a. State the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

Matthew Troxle
Vice President - Regulatory
(214) 486-5743 Matthew.Troxle@oncor.com
1616 Woodall Rodgers Freeway
Dallas, Texas 75202
5. State the location of the office where the Company's accounts and records are kept.

Oncor Electric Delivery Company LLC
1616 Woodall Rodgers Freeway
Dallas, Texas 75202
6. State the name, address, phone number, and email address of the individual or firm, if other than a utility employee, preparing this report.

Not applicable

Oncor Electric Delivery Company LLC (including Oncor NTU)
12 Months Ending December 31, 2023

General Questions
Page 2 of 2

7. Please indicate the filing status of the Company regarding federal income taxes, e.g., S-Corps, Corporations, Partnerships, Individuals, etc.

As of November 5, 2008, Oncor Electric Delivery Company LLC is a partnership for federal income tax purposes. As such, it is no longer eligible to file as part of a consolidated income tax return.
Since May 16, 2019, Oncor NTU's taxable income has been included in Oncor NTU Partnership LP's partnership return.

8. Please provide:

a. The period-ending number of utility
employees (total company): 4,834

- b. The period-ending number of Electric Points of Delivery:

Total Company: 3,969,242

Texas Jurisdictional: 3,969,242

9. Will the Company have a rate proceeding pending before this commission on the due date of this Earnings Monitoring Report?

Yes or No ==> No

10. IF THIS IS A REVISED REPORT, provide the schedule number, line number, and column designation where each change input data appears.

SUMMARY OF REVENUES AND EXPENSES

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			Non-Regulated or Non-Electric or Other Adjustments*	Total Electric (1)+(2)	Allocation Percentage (5)/(3)	Tx Jurisdictional: Wholesale and Retail	Wholesale Transmission Allocation Percentage**	Wholesale Transmission***	Retail T&D
Line		Total Company							
1	TOTAL REVENUES:								
2	Energy Delivery Revenues (Note 1)	\$4,523,673,210	\$0	\$4,523,673,210	100.00%	\$4,523,673,210	N/A	\$0	\$4,523,673,210
3	Miscellaneous Service Revenues	1,062,810,009	525,931,599	1,588,741,608	100.00%	1,588,741,608	N/A	\$1,545,432,430	\$43,309,178
4	Revenue Sub-total	\$5,586,483,219	\$525,931,599	\$6,112,414,818		\$6,112,414,818		\$1,545,432,430	\$4,566,982,388
5									
6	Total Revenues	\$5,586,483,219	\$525,931,599	\$6,112,414,818	100.00%	\$6,112,414,818		\$1,545,432,430	\$4,566,982,388
7									
8									
9	EXPENSES:								
10									
11	Operations and Maintenance Expense (Note 2)	2,496,167,748	516,297,526	3,012,465,274	100.00%	3,012,465,274	7.33%	\$220,798,419	\$2,791,666,855
12	Amortization Expense (Note 3)	88,988,950	0	88,988,950	100.00%	88,988,950	25.35%	\$22,556,646	\$66,432,304
13	Depreciation Expense	889,441,334	2,354,766	891,796,100	100.00%	\$891,796,100	43.18%	\$385,062,361	\$506,733,739
14	Interest on REP/CR Deposits	2,201	0	2,201	100.00%	\$2,201	0.00%	\$0	\$2,201
15	Taxes Other Than Income Taxes	552,221,410	(196,498)	552,024,912	100.00%	\$552,024,912	21.94%	\$121,107,370	\$430,917,542
16	State Income Taxes	28,111,533	0	28,111,533	100.00%	\$28,111,533	17.79%	\$5,000,282	\$23,111,251
17	Federal Income Taxes (Note 4)	156,454,404	(10,188,034)	146,266,370	100.00%	146,266,370	58.76%	\$85,944,148	\$60,322,222
18	Deferred Expenses	0	0	0	0.00%	\$0	0.00%	\$0	\$0
19	Nonbypassable charges (Note 5)	0	0	0	0.00%	\$0	0.00%	\$0	\$0
20	Other Expenses (Note 6)	0	0	0	0.00%	0	0.00%	\$0	\$0
21	TOTAL EXPENSES (lines 11 thru 20)	\$4,211,387,580	\$508,267,760	\$4,719,655,340	100.00%	\$4,719,655,340	17.81%	\$840,469,226	\$3,879,186,113
22	Return (line 6 minus line 21)	1,375,095,639	17,663,839	\$1,392,759,478	100.00%	\$1,392,759,478	50.62%	\$704,963,204	\$687,796,274
23									
24	Non-Operating Income	25,107,995	(21,957,965)	3,150,030	100.00%	3,150,030			
25	AFUDC (Debt and Equity)	78,693,249	0	78,693,249	100.00%	78,693,249			

* Include supporting documentation for "other adjustments."

** No inputs are made into the revenue (top) portion of this column; revenues for wholesale transmission are directly input into the top part of column 7. See Schedule I instructions for additional details on calculating the percentage inputs in the bottom portion of this column.

*** The revenues in this column should reflect the payments received from others for wholesale transmission service per the commission's wholesale transmission matrix. See instructions for additional details.

Note 1: See instructions for details regarding the reporting of revenues. Additionally, note that column 8 of this line should correspond to Schedule X.1a, line 13, column 12.

Note 2: This amount will be carried automatically from Schedule II, line 12.

Note 3: Columns 1, 3, and 5 for this line will be carried automatically from Supplementary Schedule I-1: Amortization Expense, line 2.

Note 4: Columns 3, 5, 7, and 8 of this line will be carried automatically from Schedule IV, line 41.

Note 5: This amount will be carried automatically from Schedule Ia, line 18, and includes only the NBP expenses included in the utility's T&D revenue requirement (i.e., not collected through a separate rider).

Note 6: This amount will be carried automatically from Supplementary Schedule I-2: Other Expenses, line 22.

[X] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

SUMMARY OF OTHER NONBYPASSABLE CHARGES

Line		Texas Jurisdictional
1	<u>REVENUES RELATED TO NONBYPASSABLE CHARGES</u>	
2	Nuclear Decommissioning Expense	\$23,186,348
3	Competition Transition Charge (CTC)	\$0
4	Municipal Franchise Fees	\$0
5	System Benefit Fund	\$0
6	Rate Case Expense	\$3,775,250
7	Transmission Cost Recovery Factor (TCRF)	\$1,829,755,914
8	Energy Efficiency Cost Recovery Factor (EECRF)	\$76,171,601
9	Distribution Cost Recovery Factor (DCRF)	\$112,238,643
10	Mobile Generation Riders (MGR & WMGR - Docket Nos. 53601 & 54817)	\$752,037
11	Remand Surcharge (Docket Nos. 46884 & 46957)	\$1,301
12	Interest-rate Savings Refund (ISR & WISR - Docket Nos. 54735 & 55453)	<u>(\$5,306,765)</u>
13	Subtotal	\$2,040,574,329
14		
15	Transition Charges (related to securitized costs)	<u>\$0</u>
16	TOTAL NONBYPASSABLE CHARGES	\$2,040,574,329
17		
18		
19	Amounts related to above NBP charges to be reflected in Sched I revenue requirement	
20	(actual amounts of expenses incurred during monitoring period):	
21	Nuclear Decommissioning Charges	\$0
22	Municipal Franchise Fees	\$0
23	System Benefit Fund	<u>\$0</u>
24	Total (Note 1)	\$0
25		

Note 1: The amount on line 18 is carried automatically to Schedule I, line 19.

[X] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

OPERATIONS AND MAINTENANCE EXPENSE

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line		Total Company	Non-Regulated or Non-Electric or Other Adjustments*	Total Electric (1)+(2)	Allocation Percentage (5)/(3)	Tx Jurisdictional: Wholesale and Retail	Wholesale Transmission Allocation Percentage**	Wholesale Transmission	Retail T&D
1	Transmission Operations Expenses	95,457,898.00	\$2,925,878	98,383,776	100.00%	\$98,383,776	98.64%	\$97,044,169	\$1,339,607
2	Transmission Maintenance Expenses	28,875,277.00	\$2,537,246	31,412,523	100.00%	\$31,412,523	99.37%	\$31,215,346	\$197,177
3	Distribution Operations Expense	167,531,824.00	\$130,378	167,662,202	100.00%	\$167,662,202	0.19%	\$319,665	\$167,342,537
4	Distribution Maintenance Expenses	180,684,637.00	\$209,943	180,894,580	100.00%	\$180,894,580	0.45%	\$806,318	\$180,088,262
5	Customer Accounts Expense	24,025,353.00	\$0	24,025,353	100.00%	\$24,025,353	0.00%	\$0	\$24,025,353
6	Customer Service and Informational Expense	56,011,535.00	\$0	56,011,535	100.00%	\$56,011,535	0.00%	\$0	\$56,011,535
7	Sales Expense	\$0	\$0	0	0.00%	\$0	0.00%	\$0	\$0
8	Wholesale transmission matrix payments to others	1,290,968,800.00	\$538,787,078	1,829,755,878	N/A	\$1,829,755,878	N/A	N/A	\$1,829,755,878
9	Admin. and General Operations Expenses	648,526,195.00	(\$28,341,732)	620,184,463	100.00%	\$620,184,463	14.43%	\$89,513,400	\$530,671,062
10	Admin. and General Maintenance Expenses	4,086,229.00	\$48,735	4,134,964	100.00%	\$4,134,964	45.94%	\$1,899,521	\$2,235,443
11									
12	TOTAL OPERATIONS AND MAINTENANCE EXP	\$2,496,167,748	\$516,297,526	\$3,012,465,274	100.00%	\$3,012,465,274	7.33%	\$220,798,419	\$2,791,666,855

* Include supporting documentation for "other adjustments."

** See instructions for Schedule II to calculate this column.

[X] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

INVESTED CAPITAL AT END OF REPORTING PERIOD

Line		(1) Total Company	(2) Non-Regulated or Non-Electric or Other Adjustments*	(3) Total Electric (1)+(2)	(4) Allocation Percentage (5)/(3)	(5) Tx Jurisdictional: Wholesale and Retail	(6) Wholesale Transmission Allocation Percentage**	(7) Wholesale Transmission	(8) Retail T&D
1	Plant In Service	\$35,962,640,933	\$76,695,402	\$36,039,336,335	100.00%	\$36,039,336,335	44.45%	\$16,020,936,341	\$20,018,399,994
2	Accumulated Depreciation (Note 2)	(\$9,301,295,885)	(\$1,526,134,162)	(10,827,430,047)	100.00%	(\$10,827,430,047)	36.26%	(\$3,926,390,599)	(\$6,901,039,448)
3									
4	Net Plant In Service (lines 1 thru 2)	26,661,345,048	(1,449,438,760)	25,211,906,288	100.00%	25,211,906,288	47.97%	\$12,094,545,742	\$13,117,360,546
5	Construction Work In Progress	\$1,338,844,210	(\$347,875)	1,338,496,335	100.00%	\$1,338,496,335	63.45%	\$849,209,651	\$489,286,684
6	Plant Held For Future Use	\$56,452,431	\$0	56,452,431	100.00%	\$56,452,431	90.86%	\$51,293,730	\$5,158,701
7	Working Cash Allowance	(\$68,980,959)	\$0	(68,980,959)	100.00%	(\$68,980,959)	81.30%	(\$56,082,273)	(\$12,898,686)
8	Materials and Supplies	\$341,198,363	\$0	341,198,363	100.00%	\$341,198,363	57.40%	\$195,854,954	\$145,343,409
9	Prepayments	\$101,878,275	\$0	101,878,275	100.00%	\$101,878,275	6.64%	\$6,765,585	\$95,112,690
10	Other Invested Capital Additions (Note 1)	403,733,077	(107,175,530)	296,557,547	100.00%	296,557,547	11.31%	\$33,547,855	\$263,009,692
11	Deferred Federal Income Taxes (Note 2)	(\$3,602,544,656)	\$0	(3,602,544,656)	100.00%	(\$3,602,544,656)	46.17%	(\$1,663,304,210)	(\$1,939,240,446)
12	Advances For Construction (Note 2)	(\$129,709,172)	\$129,699,172	(10,000)	100.00%	(\$10,000)	0.00%	\$0	(\$10,000)
13	Property Insurance Reserve (Note 2)	\$883,207,946	\$0	883,207,946	100.00%	\$883,207,946	5.12%	\$45,229,201	\$837,978,745
14	Injuries and Damages Reserve (Note 2)	\$0	\$0	0	0.00%	\$0	0.00%	\$0	\$0
15	Customer Energy Prepayments (Note 2)	\$0	\$0	0	0.00%	\$0	0.00%	\$0	\$0
16	Unclaimed Dividends (Note 2)	\$0	\$0	0	0.00%	\$0	0.00%	\$0	\$0
17	Other Invested Capital Deductions (Note 3)	(1,598,010,556)	1,518,553,859	(79,456,697)	100.00%	(79,456,697)	18.59%	(\$14,773,415)	(\$64,683,282)
18									
19									
20	TOTAL INVESTED CAPITAL (lines 4 thru 17)	\$24,387,414,007	\$91,290,867	\$24,478,704,874	100.00%	\$24,478,704,874		\$11,542,286,820	\$12,936,418,054
21									
22	Less: CWIP and PHFU (Note 4)			\$1,341,696,541		\$1,341,696,541	63.33%	\$849,680,332	\$492,016,209
23	Plus: Ending CWIP in Rate Base			\$0		\$0	0.00%	\$0	\$0
24									
25	TOTAL INVESTED CAPITAL--ADJUSTED			\$23,137,008,333		\$23,137,008,333		\$10,692,606,488	\$12,444,401,844
26									
27	Return (Schedule I, line 22)			\$1,392,759,478		\$1,392,759,478		\$704,963,204	\$687,796,274
28	Rate of Return (line 27 / line 25)			6.02%		6.02%		6.59%	5.53%
29	Earned Return on Ending Equity (based on reported capital structure in Sch. V)			8.08%		8.08%		9.42%	6.92%
30	(Line 28 will automatically calculate correctly only after Schedules I, II,								
31	III, IV, and V are ALL completed.)								
32									
33	Weather-Adjusted Data								
34	Return (Schedule I, line 22, adjusted)			\$1,345,962,151		\$1,345,962,151		\$704,963,204	\$640,998,946
35	Rate of Return (line 34 / line 25)			5.82%		5.82%		6.59%	5.15%
36	Earned Return on Ending Equity (based on reported capital structure in Sch. V)			7.60%		7.60%		9.42%	6.04%
37	(Line 36 will automatically calculate correctly only after Schedules I, II,								
38	III, IV, and V are ALL completed.)								

* Include supporting documentation for "other adjustments."

** See instructions for Schedule III to calculate this column.

Note 1: This amount will be carried automatically from Supplementary Schedule III-1: Other Rate Base Additions, line 22.

Note 2: These items are typically DEDUCTIONS from invested capital and thus should normally be entered as NEGATIVE amounts.

Note 3: This amount will be carried automatically from Supplementary Schedule III-2: Other Rate Base Deductions, line 22.

Note 4: Include the appropriate amounts from lines 5 and 6 (only PHFU balances falling outside the 10-year construction window are excluded).

[X] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

FEDERAL INCOME TAXES

Line No.	(1) Total Electric	(2) Allocation Percentage (3)/(1)	(3) Texas Jurisdictional	(4) Wholesale Transmission	(5) Retail
1 TOTAL REVENUES (Note 1)	\$6,112,414,818	100.00%	\$6,112,414,818	\$1,545,432,430	\$4,566,982,388
2 LESS:					
3 Operations and Maintenance Expense	\$3,012,465,274	100.00%	\$3,012,465,274	\$220,798,419	\$2,791,666,855
4 Amortization Expense	\$88,988,950	100.00%	\$88,988,950	\$22,556,646	\$66,432,304
5 Depreciation Expense	\$891,796,100	100.00%	\$891,796,100	\$385,062,361	\$506,733,739
6 Interest on Customer Deposits	\$2,201	100.00%	\$2,201	\$0	\$2,201
7 Taxes Other Than Income Taxes	\$552,024,912	100.00%	\$552,024,912	\$121,107,370	\$430,917,542
8 State Income Taxes	\$28,111,533	100.00%	\$28,111,533	\$5,000,282	\$23,111,251
9 Deferred Expenses	\$0	0.00%	\$0	\$0	\$0
10 Other Expenses	\$0	0.00%	\$0	\$0	\$0
11 Nonbypassable charges (from Schedule I)	\$0	0.00%	\$0	\$0	\$0
12 Interest Included in Return (Note 2)	\$596,934,815	100.00%	\$596,934,815	\$275,869,247	\$321,065,568
13 ADD:					
14 Depreciation Addback - Permanent Differences	0	0.00%	0	0	0
15 Business Meals Not Deductible	3,590,799	100.00%	3,590,799	785,467	2,805,332
16 Other Permanent Differences	0	0.00%	0	0	0
17 LESS:					
18 Preferred Dividend Exclusion	0	0.00%	0	0	0
19 Other Permanent Differences (Attach Detail)	3,370,672	100.00%	3,370,672	806,424	2,564,248
20 Additional Tax Depreciation (Note 3)	278,776,594	100.00%	278,776,594	142,186,447	136,590,147
21 Other Timing Differences (Attach Detail)	343,671,162	100.00%	343,671,162	131,879,920	211,791,242
22					
23 OTHER:					
24 Other adj. not shown elsewhere (Notes 8 & 9)	0	0.00%	0	0	0
25					
26 TAXABLE INCOME	319,863,404		319,863,404	240,950,782	78,912,623
27 TAX RATE	21%		21%	21%	21%
28					
29 CURRENT FEDERAL INCOME TAXES (Note 4)	67,171,315	100.00%	67,171,315	50,599,664	16,571,651
30 ADD:					
31 Current Provision for Deferred Taxes (Note 5)	130,714,029	100.00%	130,714,029	57,553,937	73,160,092
32 Adjustment for Prior Flowthrough (Note 6)	246,773	100.00%	246,773	111,680	135,094
33 LESS:					
34 Amortization of Investment Tax Credits	527,172	100.00%	527,172	527,172	0
35 Amortization of Excess Deferred Taxes					
36 a. Protected (Note 7)	17,204,259	100.00%	17,204,259	8,921,195	8,283,064
37 b. Unprotected (Attach Detail)	34,054,194	100.00%	34,054,194	12,836,506	21,217,688
38 OTHER:					
39 Other adj. not shown elsewhere (Notes 8 & 9)	(80,122)	100.00%	(80,122)	(36,260)	(43,862)
40					
41 TOTAL FEDERAL INCOME TAXES	\$146,266,370	100.00%	\$146,266,370	\$85,944,148	\$60,322,222

Note 1: Lines 1 through 11 will be carried automatically from Schedule I.

Note 2: This amount will be calculated automatically by applying the weighted cost of debt to the total invested capital.

Note 3: Excess of tax depreciation over depreciation claimed on Schedule I adjusted to remove the effects of Line 14 for all plant reflected in Schedule III.

Note 4: This amount will be calculated automatically by applying the applicable statutory tax rate for the report period on line 27 to the taxable income found on Line 26.

Note 5: This amount will be calculated automatically by applying the applicable statutory tax rate for the report period on line 27 to the total of Lines 20 and 21.

Note 6: This amount will be derived by multiplying non-normalized timing differences times the applicable statutory tax rate for the report period on line 27.

Note 7: This amount may reflect the most recent year end balance

Note 8: Enter additions as positive amounts and deductions as negative amounts.

Note 9: Include detailed accounting of this line's components on Supplemental Schedule IV.

[X] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Weighted Average Cost of Capital

Line	(a) Balance	(b) Percent of Total	(c) Cost	(d) Weighted Cost
1 Common Equity	\$ 9,878,177,056	42.60%	9.70% *	4.13%
2 Preferred Stock		0.00%	0.00%	0.00%
3 Long-Term Debt	13,312,440,832	57.40%	4.50%	2.58%
4 Short-Term Debt		0.00%	0.00%	0.00%
5				
6 Total	\$23,190,617,889	100.00%		6.71%

*This return on equity was
allowed in Docket No: 53601
The final order was issued on: 6/30/2023

Notes: The costs and balances of preferred stock, long-term debt, and short-term debt
should correspond with those provided on Schedules VI, VIa, VII, VIIa, and VIII.

[X] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

(a) Adjustments to Equity:	
Membership interests (10-K \$14,207 million)	\$ 14,207,144,694
Excluding the effects of the 2007 merger (Docket No. 34077) and impacts of OCI	(3,652,913,727)
Regulated equity - compliance with Oncor's debt-to-equity ratio requirement (Docket No. 48929)	\$ 10,554,230,967
Less Docket No. 48929 equity contribution supporting Oncor NTU acquisition goodwill	(676,053,911)
Regulated equity	\$ 9,878,177,056

Docket No. 48929 Order, Ordering Paragraph No. 25: Oncor and the North Texas Utility (Oncor NTU) must not seek recovery of the goodwill recorded as an asset on Oncor's books as a result of the proposed transactions through Oncor's rates and must exclude that goodwill amount from Oncor's rate base.

* Docket No. 46957 rates were in effect through April 2023. Allowed return on equity of 9.7% was approved in the Order on Rehearing in Docket No. 53601 on June 30, 2023. Docket No. 53601 rates were effective beginning May 1, 2023.

Weighted Average Cost of Capital

<u>Line</u>	(a)	(b)
	<u>Balance</u>	<u>Percent of Total</u>
1 Common Equity	\$ 10,554,230,967	44.22%
2 Preferred Stock		0.00%
3 Long-Term Debt	13,312,440,832	55.78%
4 Short-Term Debt		0.00%
5		
6 Total	\$23,866,671,799	100.00%

Return on equity of 9.70% was

allowed in Docket No: 53601

The final order was issued on: 6/30/2023

Notes: The costs and balances of preferred stock, long-term debt, and short-term debt should correspond with those provided on Schedules VI, VIa, VII, VIIa, and VIII.

[X] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

(a) Adjustments to Equity:

Membership interests (10-K \$14,207 million)	\$ 14,207,144,694
Excluding the effects of the 2007 merger (Docket No. 34077) and impacts of OCI	<u>(3,652,913,727)</u>
Regulated equity - compliance with Oncor's debt-to-equity ratio requirement (Docket No. 48929)	\$ 10,554,230,967

Docket No. 48929 Order, Ordering Paragraph No. 18: The cash equity contributions invested by Oncor's owners used to directly finance the transactions contemplated by the asset exchange agreement dated October 18, 2018 must be included in the calculations reported in Oncor's earnings-monitoring report solely for purposes of determining compliance with Oncor's debt-to-equity ratio requirement as set by finding of fact 56 in the final order in Docket No. 47675.