

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
WEATHER ADJUSTMENTS
MODEL INFORMATION
AS OF JUNE 30, 2024

SPONSOR: JANICE I. FENNELL

- 1
- 2 Jan is Binary 1 in January (1 in January, 0 otherwise).
- 3 Feb is Binary1 in February (1 in February, 0 otherwise).
- 4 Mar is Binary 1 in March (1 in March, 0 otherwise).
- 5 Apr is Binary 1 in April (1 in April, 0 otherwise).
- 6 May is Binary 1 in May (1 in May, 0 otherwise)
- 7 Jun is Binary 1 in June (1 in June, 0 otherwise).
- 8 Jul is Binary 1 in July (1 in July, 0 otherwise).
- 9 Aug is Binary 1 in August (1 in August, 0 otherwise).
- 10 Sep is Binary 1 in September (1 in September, 0 otherwise).
- 11 Oct is Binary 1 in October (1 in October, 0 otherwise).
- 12 Nov is Binary 1 in November (1 in November, 0 otherwise).
- 13 Dec is Binary 1 in December (1 in December, 0 otherwise).
- 14 XCool Trend is XCool times slope trend, where slope trend is time trend incremented 1 for each year.
- 15 XOtherTrend is XOther times slope trend, where slope trend is time trend incremented 1 for each year.
- 16 COVID-19 is a variable constructed to capture the impacts of COVID-19 on consumption.

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1 Secondary Service Less Than or Equal to 10 kW Model

2 Dependent variable:

3 SS UPC Day is monthly Secondary Service Less Than or Equal to 10
4 kW class kWh, divided by monthly Secondary Service Less Than or
5 Equal to 10 kW customers, divided by average monthly billing days.

6 Independent variables:

7 SS HDD is the multi-base cooling degree days weighted specifically
8 for the Secondary Service Less Than or Equal to 10 kW class, as
9 detailed in Schedule II-H-5.2.

10 SS CDD is the multi-base heating degree days weighted specifically
11 for the Secondary Service Less Than or Equal to 10 kW class, as
12 detailed in Schedule II-H-5.2.

13 Jan is Binary 1 in January (1 in January, 0 otherwise).

14 Feb is Binary 1 in February (1 in February, 0 otherwise).

15 Mar is Binary 1 in March (1 in March, 0 otherwise).

16 Apr is Binary 1 in April (1 in April, 0 otherwise).

17 May is Binary 1 in May (1 in May, 0 otherwise).

18 Jun is Binary 1 in June (1 in June, 0 otherwise).

19 Jul is Binary 1 in July (1 in July, 0 otherwise).

20 Aug is Binary 1 in August (1 in August, 0 otherwise).

21 Sep is Binary 1 in September (1 in September, 0 otherwise).

22 Oct is Binary 1 in October (1 in October, 0 otherwise).

23 Nov is Binary 1 in November (1 in November, 0 otherwise).

24 Dec is Binary 1 in December (1 in December, 0 otherwise).

25 DFW ESRV is DFW area employment in the service sector.

26 JUNE2015 is Binary 1 in June 2015 (1 in June 2015, 0 otherwise).

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1

2 Secondary Service Greater Than 10 kW Model

3 Dependent variable:

4 LS UPC Day is monthly Secondary Service Greater Than 10 kW class kWh,
5 divided by monthly Secondary Service Greater Than 10 kW customers,
6 divided by average monthly billing days.

7 Independent variables:

8 LS_CDD is the multi-base heating degree days weighted specifically for the
9 Secondary Service Greater Than 10 kW class as detailed in Schedule II-H-
10 5.2.

11 LS_HDD is the multi-base heating degree days weighted specifically for the
12 Secondary Service Greater Than 10 kW class, as detailed in Schedule II-H-
13 5.2.

14 EMFGONCOR is Service area employment in the manufacturing sector:
15 Jan is Binary 1 in January (1 in January, 0 otherwise).

16 Feb is Binary 1 in February (1 in February, 0 otherwise).

17 Mar is Binary 1 in March (1 in March, 0 otherwise).

18 Apr is Binary 1 in April (1 in April, 0 otherwise).

19 May is Binary 1 in May (1 in May, 0 otherwise).

20 Jun is Binary 1 in June (1 in June, 0 otherwise).

21 Jul is Binary 1 in July (1 in July, 0 otherwise).

22 Aug is Binary 1 in August (1 in August, 0 otherwise).

23 Sep is Binary 1 in September (1 in September, 0 otherwise).

24 Oct is Binary 1 in October (1 in October, 0 otherwise).

25 Nov is Binary 1 in November (1 in November, 0 otherwise).

26 Dec is Binary 1 in December (1 in December, 0 otherwise).

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1

2 Primary Service Greater Than 10 kW Distribution Model

3 Dependent variable:

4 DP UPD is monthly Primary Service Greater Than 10 kW class kWh divided
5 by average monthly billing days.

6 Independent variables:

7 LP_CDD is the multi-base heating degree days weighted specifically for the
8 Primary Service Greater Than 10 kW Distribution class, as detailed in
9 Schedule II-H-5.2.

10 GMPR is Real Gross Metropolitan Product (2012\$), Dallas-Fort Worth-
11 Arlington, TX Metropolitan Statistical Area.

12 Jan is Binary 1 in January (1 in January, 0 otherwise).

13 Feb is Binary 1 in February (1 in February, 0 otherwise).

14 Mar is Binary 1 in March (1 in March, 0 otherwise).

15 Apr is Binary 1 in April (1 in April, 0 otherwise).

16 May is Binary 1 in May (1 in May, 0 otherwise).

17 Jun is Binary 1 in June (1 in June, 0 otherwise).

18 Jul is Binary 1 in July (1 in July, 0 otherwise).

19 Aug is Binary 1 in August (1 in August, 0 otherwise).

20 Sep is Binary 1 in September (1 in September, 0 otherwise).

21 Oct is Binary 1 in October (1 in October, 0 otherwise).

22 Nov is Binary 1 in November (1 in November, 0 otherwise).

23 Dec is Binary 1 in December (1 in December, 0 otherwise).

24 NOV2015 is Binary 1 in November 2015 (1 in November 2015, 0 otherwise).

25 Mar2021 is Binary 1 in March 2021 (1 in March 2021, 0 otherwise).

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1 Description of Chosen Regression Variables

2 Oncor used the same methodology in this DCRF proceeding as employed in
3 previous dockets. The Company believes that to approximate "normal" weather
4 impacts on rate class billing determinants, variables that are primary focused on
5 heating and cooling degree days due to experienced temperature, as well as other
6 variables, such as economic indicators, are appropriate. The Regression also
7 includes monthly binaries that capture seasonal load variations.

8 For the Residential rate class, which is the most weather-sensitive
9 rate class, the XHeat, XCool, and XOther variables account for factors
10 that impact the amount of energy necessary to heat and cool a
11 residential premise, as well as other factors. These include the
12 experienced temperatures, the size of the household, economic
13 conditions, the type and efficiency of equipment, and both equipment
14 in the household that is sensitive to the experienced temperature, and
15 that is non-weather sensitive. XOtherTrend tests and captures the
16 overall trend in non-weather sensitive appliances not captured in the
17 construct of the XOther variable. The XCoolTrend tests and captures
18 the overall trend in cooling not captured in the structured XCool
19 variable. COVID-19 variable is included to capture the impacts of A
20 COVID-19 on consumption.

21 For the Secondary Service Less Than or Equal to 10 kW rate class,
22 the SS HDD, SS CDD, and DFW ESRV variables account for the
23 factors that most directly impact the amount of energy that is
24 consumed, as well as other factors. These factors primarily are
25 focused on the heating and cooling degree days related to the
26 experienced temperatures. Additionally, area employment in the

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1 service sector is incorporated as economic viability impacts the levels
2 of business conducted, and thus the energy consumed.
3 For the Secondary Service Greater Than 10 kW rate class, the
4 LS_HDD, LS_CDD, and EMFGONCOR variables account for the
5 factors that most directly impact the amount of energy that is
6 consumed, as well as other factors. These factors primarily are
7 focused on the heating and cooling degree days related to the
8 experienced temperatures. Additionally, area employment in the
9 manufacturing sector is incorporated as economic viability impacts the
10 levels of business conducted, and thus the energy consumed.
11 For the Primary Service Greater Than 10 kW – Distribution rate class,
12 the LP_CDD and GMPR variables account for the factors that most
13 directly impact the amount of energy that is consumed, as well as
14 other factors. These factors primarily are focused on the cooling
15 degree days related the experienced temperatures. Additionally, real
16 gross metropolitan product for the Dallas-Fort Worth-Arlington area is
17 incorporated as a proxy for the economic viability of the Primary rate
18 class. This impacts the levels of business conducted, and thus the
19 energy consumed.

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RESIDENTIAL MODEL

Line No.	(a)	(b)	(c)	(d)	(e)
1	After Corrective Procedures for Autocorrelation				
2	Dependent Variable:	Res_UPC_Day			
3	Estimation Begins	Jan-2010			
4	Estimation Ends	Jun-2022			
5					
6	Variable	Coefficient	Std Err	T-Stat	P-Value
7	Cyc_WthrT.XHeat	1.994	0.039	50.856	0.00%
8	Cyc_WthrT.XCool	2.171	0.057	38.159	0.00%
9	ResVars.XOther	0.231	0.195	1.184	23.84%
10	CalVars.Jan	20.312	5.026	4.042	0.01%
11	CalVars.Feb	19.848	4.996	3.973	0.01%
12	CalVars.Mar	19.056	4.953	3.847	0.02%
13	CalVars.Apr	18.485	4.872	3.794	0.02%
14	CalVars.May	18.896	4.852	3.894	0.02%
15	CalVars.Jun	20.370	4.872	4.181	0.01%
16	CalVars.Jul	21.538	4.819	4.469	0.00%
17	CalVars.Aug	21.547	4.807	4.482	0.00%
18	CalVars.Sep	21.277	4.822	4.413	0.00%
19	CalVars.Oct	20.582	4.832	4.260	0.00%
20	CalVars.Nov	18.566	4.874	3.809	0.02%
21	CalVars.Dec	18.692	4.982	3.752	0.03%
22	ResVars.XCoolTrend	0.012	0.004	2.732	0.72%
23	ResVars.XOtherTrend	-0.006	0.002	-2.933	0.40%
24	Covid_Impact	1.023	0.504	2.029	4.45%
25	AR(1)	0.508	0.076	6.643	0.00%
26					
27					
28	Model Statistics				
29	Adjusted Observations	149			
30	Deg. of Freedom for Error	130			
31	R-Squared	0.997			
32	Adjusted R-Squared	0.997			
33	Model Sum of Squares	16,282.62			
34	Sum of Squared Errors	47.73			
35	Mean Squared Error	0.37			

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SECONDARY SERVICE LESS THAN OR EQUAL TO 10 KW MODEL

Line No.	(a)	(b)	(c)	(d)	(e)
1	After Corrective Procedures for Autocorrelation				
2	Dependent Variable:	SS_UPC_Day			
3	Estimation Begins	Jan-2010			
4	Estimation Ends	Jun-2022			
5					
6	Variable	Coefficient	Std Err	T-Stat	P-Value
7	Cyc_WthrT.SS_HDD	0.212	0.012	17.732	0.00%
8	Cyc_WthrT.SS_CDD	0.346	0.025	13.686	0.00%
9	CalVars.Jan	8.155	5.296	1.540	12.60%
10	CalVars.Feb	8.298	5.294	1.568	11.94%
11	CalVars.Mar	8.064	5.279	1.528	12.90%
12	CalVars.Apr	7.765	5.258	1.477	14.21%
13	CalVars.May	7.699	5.249	1.467	14.48%
14	CalVars.Jun	7.617	5.249	1.451	14.92%
15	CalVars.Jul	8.013	5.258	1.524	13.00%
16	CalVars.Aug	8.336	5.267	1.583	11.59%
17	CalVars.Sep	8.346	5.266	1.585	11.54%
18	CalVars.Oct	8.462	5.263	1.608	11.03%
19	CalVars.Nov	8.102	5.268	1.538	12.65%
20	CalVars.Dec	7.907	5.282	1.497	13.68%
21	Economic_Demogr_Data.DFW_ESRV	0.016	0.012	1.302	19.52%
22	Constant_Shifts.JUNE2015	1.172	0.304	3.855	0.02%
23	AR(1)	0.963	0.030	32.011	0.00%
24	MA(1)	-0.238	0.092	-2.577	1.11%
25					
26	Model Statistics				
27	Adjusted Observations	149			
28	Deg. of Freedom for Error	131			
29	R-Squared	0.970			
30	Adjusted R-Squared	0.966			
31	Model Sum of Squares	542.64			
32	Sum of Squared Errors	16.82			
33	Mean Squared Error	0.13			

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SECONDARY SERVICE GREATER THAN 10 KW MODEL

Line No.	(a)	(b)	(c)	(d)	(e)
1	After Corrective Procedures for Autocorrelation				
2	Dependent Variable:	LS_UPC_Day			
3	Estimation Begins	Jan-2013			
4	Estimation Ends	Jun-2022			
5					
6	Variable	Coefficient	Std Err	t Stat	P-Value
7	Cyc_WthrT.LS_CDD	16.224	1.179	13.763	0.00%
8	Cyc_WthrT.LS_HDD	5.721	0.696	8.223	0.00%
9	Economic_Demogr_Data.EMFGONCOR	6.634	3.347	1.982	5.03%
10	CalVars.Jan	-2108.185	1336.983	-1.577	11.81%
11	CalVars.Feb	-2093.315	1337.067	-1.566	12.07%
12	CalVars.Mar	-2097.681	1337.121	-1.569	12.00%
13	CalVars.Apr	-2108.880	1337.117	-1.577	11.80%
14	CalVars.May	-2104.865	1337.098	-1.574	11.87%
15	CalVars.Jun	-2097.612	1337.023	-1.569	11.99%
16	CalVars.Jul	-2092.070	1337.012	-1.565	12.09%
17	CalVars.Aug	-2079.395	1337.008	-1.555	12.31%
18	CalVars.Sep	-2069.019	1337.012	-1.547	12.50%
19	CalVars.Oct	-2073.420	1337.035	-1.551	12.42%
20	CalVars.Nov	-2089.669	1337.071	-1.563	12.13%
21	CalVars.Dec	-2105.694	1337.051	-1.575	11.85%
22	AR(1)	0.873	0.050	17.563	0.00%
23					
24					
25	Model Statistics				
26	Adjusted Observations	113			
27	Deg. of Freedom for Error	97			
28	R-Squared	0.987			
29	Adjusted R-Squared	0.985			
30	Model Sum of Squares	747,385.23			
31	Sum of Squared Errors	9,700.61			
32	Mean Squared Error	100.01			
33	Std. Error of Regression	10.00			
34	Mean Abs. Dev. (MAD)	6.47			
35	Mean Abs. % Err. (MAPE)	1.06%			
36	Durbin-Watson Statistic	2.012			
37	Ljung-Box Statistic	18.63			
38	Prob (Ljung-Box)	0.7717			

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MODEL INFORMATION
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SPONSOR: JANICE I. FENNELL

PRIMARY SERVICE GREATER THAN 10 KW DISTRIBUTION MODEL

Line No.	(a)	(b)	(c)	(d)	(e)
1	After Corrective Procedures for Autocorrelation				
2	Dependent Variable:	DP_UPD			
3	Estimation Begins	Jan-2010			
4	Estimation Ends	Jun-2022			
5					
6	Variable	Coefficient	StdErr	T-Stat	P-Value
7	Cyc_WthrT_LP_CDD	195.592	82.591	2.368	1.93%
8	DATAforSales4cast.GMPR	0.117	0.017	7.074	0.00%
9	CalVars.Jan	-17628.995	7534.808	-2.340	2.08%
10	CalVars.Feb	-16240.603	7511.603	-2.162	3.24%
11	CalVars.Mar	-16709.785	7483.889	-2.233	2.72%
12	CalVars.Apr	-16369.963	7465.161	-2.193	3.01%
13	CalVars.May	-16785.144	7472.900	-2.246	2.63%
14	CalVars.Jun	-17396.081	7552.241	-2.303	2.28%
15	CalVars.Jul	-17428.486	7656.283	-2.276	2.44%
16	CalVars.Aug	-17375.425	7718.701	-2.251	2.60%
17	CalVars.Sep	-17457.732	7689.184	-2.270	2.48%
18	CalVars.Oct	-16321.698	7592.567	-2.150	3.34%
19	CalVars.Nov	-16328.023	7540.196	-2.165	3.21%
20	CalVars.Dec	-17026.808	7535.297	-2.260	2.55%
21	Constant_Shifts.NOV2015	-8775.557	1069.752	-8.203	0.00%
22	Constant_Shifts.Mar2021	-5874.069	1066.561	-5.507	0.00%
23	AR(1)	0.896	0.039	23.180	0.00%
24					
25	Model Statistics				
26	Adjusted Observations	149			
27	Deg. of Freedom for Error	132			
28	R-Squared	0.969			
29	Adjusted R-Squared	0.965			
30	Model Sum of Squares	7,866,497,643.91			
31	Sum of Squared Errors	251,416,189.21			
32	Mean Squared Error	1,904,668.10			
33	Std. Error of Regression	1,380.10			
34	Mean Abs. Dev. (MAD)	882.09			
35	Mean Abs. % Err. (MAPE)	2.48%			
36	Durbin-Watson Statistic	2.635			
37	Ljung-Box Statistic	43.09			
38	Prob (Ljung-Box)	0.0097			

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
POWER FACTOR ADJUSTMENTS TO BILLING DEMANDS
AS OF JUNE 30, 2024
SPONSOR: JANICE I. FENNELL

Line No.	Month	Secondary Service > 10 - NON-IDR			Secondary Service > 10 - IDR			
		Distribution Billed kW	Power Factor Billing kW	Adjusted Distribution Billed kW	Distribution Billed kW	Power Factor Billing kW	Adjusted Distribution Billed kW	
		(a)	(b)	(c)	(d)=(b)-(c)	(e)	(f)	(g)=(e)-(f)
1	Jul 23	9,869,822	184,708	9,675,114	4,417,200	216,669	4,200,531	
2	Aug	10,102,634	190,312	9,912,322	4,421,497	220,842	4,200,655	
3	Sep	10,215,460	179,132	10,036,328	4,456,247	210,524	4,245,723	
4	Oct	9,827,910	182,564	9,645,346	4,337,596	210,349	4,127,247	
5	Nov	9,457,229	166,473	9,290,756	4,214,970	188,252	4,026,708	
6	Dec	9,367,125	142,231	9,224,894	4,182,137	172,098	4,010,039	
7	Jan 24	9,544,589	122,087	9,422,502	4,224,883	151,592	4,073,291	
8	Feb	9,872,729	112,784	9,759,945	4,256,223	141,701	4,114,522	
9	Mar	9,532,156	139,524	9,392,632	4,190,639	164,696	4,026,943	
10	Apr	9,441,264	152,559	9,288,705	4,194,802	174,496	4,020,306	
11	May	9,486,620	171,866	9,314,754	4,238,974	192,085	4,046,889	
12	Jun	9,796,215	186,320	9,609,895	4,415,564	208,907	4,206,657	
13	Total	116,513,753	1,940,560	114,573,193	51,550,732	2,252,221	49,298,511	
14								
15		Primary Service > 10 - NON-IDR			Primary Service > 10 - IDR			
16		Distribution Line		Distribution Line Service				
17		Distribution Billed kW	Power Factor Billing kW	Adjusted Distribution Billed kW	Distribution Billed kW	Power Factor Billing kW	Adjusted Distribution Billed kW	
18		(a)	(b)	(c)	(d)=(b)-(c)	(e)	(f)	(g)=(e)-(f)
19								
20	Month							
21	(a)							
22	Jul 23	239,339	24,793	214,546	3,216,037	152,480	3,063,557	
23	Aug	622,679	26,353	596,326	3,462,211	158,373	3,303,838	
24	Sep	615,719	26,775	588,944	3,410,434	146,913	3,263,521	
25	Oct	480,616	27,368	453,248	3,412,858	148,138	3,264,720	
26	Nov	694,248	26,174	668,074	3,380,066	145,994	3,234,072	
27	Dec	527,986	25,525	502,461	3,360,509	138,804	3,221,705	
28	Jan 24	474,285	25,279	449,006	3,594,197	140,176	3,454,021	
29	Feb	484,458	25,738	458,720	3,638,254	137,245	3,501,009	
30	Mar	308,693	26,019	282,674	3,069,149	137,123	2,932,026	
31	Apr	466,676	25,358	441,318	3,619,377	142,963	3,476,414	
32	May	417,845	24,742	393,103	3,485,832	145,263	3,340,569	
33	Jun	481,979	25,791	456,188	3,602,090	148,950	3,453,140	
34	Total	5,814,523	309,915	5,504,608	41,251,014	1,742,422	39,508,592	
35								
36		Primary Service > 10 - Substation						
37		Distribution Billed kW	Power Factor Billing kW	Adjusted Distribution Billed kW				
38		(a)	(b)	(c)				
39								
40	Month							
41	(a)							
42	Jul 23	1,430,840	35,955	1,394,885				
43	Aug	1,750,647	38,896	1,711,751				
44	Sep	1,371,945	36,178	1,335,767				
45	Oct	1,356,097	33,970	1,322,127				
46	Nov	1,554,698	36,253	1,518,445				
47	Dec	1,540,115	27,344	1,512,771				
48	Jan 24	1,363,219	35,980	1,327,239				
49	Feb	1,290,391	29,086	1,261,305				
50	Mar	2,138,778	26,131	2,112,647				
51	Apr	1,573,316	32,015	1,541,301				
52	May	1,823,621	27,368	1,796,253				
53	Jun	1,364,005	27,176	1,336,829				
54	Total	18,557,672	386,352	18,171,320				
55								
56		Transmission						
57		Distribution Billed kW	Power Factor Billing kW	Adjusted Distribution Billed kW				
58		(a)	(b)	(c)				
59								
60	Month							
61	(a)							
62	Jul 23	5,101,249	245,106	4,856,143				
63	Aug	5,135,310	271,817	4,863,493				
64	Sep	5,133,940	260,524	4,873,416				
65	Oct	5,329,703	226,290	5,103,413				
66	Nov	5,216,451	202,774	5,013,677				
67	Dec	5,733,878	269,142	5,464,736				
68	Jan 24	5,367,087	251,507	5,115,580				
69	Feb	5,779,844	221,458	5,556,386				
70	Mar	5,544,868	222,592	5,322,276				
71	Apr	6,028,845	227,431	5,801,414				
72	May	5,833,654	215,845	5,617,809				
73	Jun	6,173,504	252,705	5,920,799				
74	Total	66,378,333	2,867,191	63,511,142				

Oncor Electric Delivery Company LLC (including Oncor NTU)
12 Months Ending December 31, 2023

Workpapers for Earnings Report (EMR)



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY LLC

CONSOLIDATING INCOME STATEMENT

Year to Date Ended: December 31, 2023

Business Unit Tree = EBD_D_BASE

Run: January 31, 2024 at 07:30

Elapsed time: 00:10:10

EMR WPSch I-1

	TRNDS	X0342	ARSPF	ESD	TRN	X0343	Oncor T&D	INTUSU	North Texas Partnership	North Texas Delivery
Affiliated										
Residential Sales - CC	4405001	-	-	-	470,148,931.23	(470,148,931.23)	-	-	68,638,037.42	68,638,037.42
Residential Sales-MC	4405002	-	-	-	474,294.57	-	474,294.57	-	9,595,444.91	9,595,444.91
Residential Sales-DSC	4405003	-	-	-	7,284,623.21	-	7,284,623.21	-	7,390.01	7,390.01
Residential Sales-TCRF	4405007	-	-	-	-	-	-	-	-	-
Residential Sales - DCRF	4405008	-	-	-	-	-	-	-	-	-
AMCRF - Residential Sales	4405009	-	-	-	477,907,508.11	(470,148,931.23)	7,758,916.88	78,234,032.04	78,231,802.04	-
EECF - Residential Sales	4405010	-	-	-	50,278,137.65	-	50,278,137.65	-	-	-
Residential Sales - RC	4405013	-	-	-	108,860,546.65	-	-	-	108,860,546.65	-
Residential Sales-35717Demand	4405015	-	-	-	1,432,867,068.65	-	-	-	1,432,867,068.65	-
Residential Sales-MobileGen	4405016	-	-	-	791,922,212.31	-	-	-	791,922,212.31	-
Small SecSales-IDR-CC	4425001	-	-	-	57,195,923.28	-	-	-	57,195,923.28	-
Small SecSales-IDR-MC	4425002	-	-	-	(13,390,764.99)	-	-	-	(13,390,764.99)	-
Small SecSales-IDR-DSC	4425003	-	-	-	45,817,705.65	-	-	-	45,817,705.65	-
Small SecSales-IDP-TCPF	4425007	-	-	-	1,032,564.29	-	-	-	1,032,564.29	-
Small SecSales-IDR-DCRF	4425008	-	-	-	1,98	-	-	-	1,98	-
Gen/Small SecSales-AMCRF	4425009	-	-	-	372,219.77	-	-	-	372,219.77	-
Small SecSales-IDR-ECIF	4425010	-	-	-	1,440.18	-	-	-	1,440.18	-
Small SecSales-IDR-RCEX	4425013	-	-	-	3,333.73	-	-	-	3,333.73	-
Small SecSales-MobileGen	4425016	-	-	-	(22,552.29)	-	-	-	(22,552.29)	-
Small SecSales-IDR-OC	4425007	-	-	-	6,919.48	-	-	-	6,919.48	-
Small SecSales-IDR-DCRF	4425008	-	-	-	763.56	-	-	-	763.56	-
Small SecSales-NDR-AMCRF	4425009	-	-	-	(2,041,678.24)	-	-	-	(2,041,678.24)	-
Small SecSales-IDR-ECIF	4425010	-	-	-	(258,399.15)	-	-	-	(258,399.15)	-
Small SecSales-IDR-RCEX	4425013	-	-	-	20.75	-	-	-	20.75	-
Small SecSales-MobileGen	4425016	-	-	-	3.40	-	-	-	3.40	-
Small SecSales-IDR-OC	4425001	-	-	-	7,805,950.21	-	-	-	7,805,950.21	-
Small SecSales-IDR-MC	4425002	-	-	-	18,289,326.03	-	-	-	18,289,326.03	-
Small SecSales-IDR-DSC	4425003	-	-	-	37,295,414.26	-	-	-	37,295,414.26	-
Small SecSales-IDR-TCPF	4425007	-	-	-	21,353,161.25	-	-	-	21,353,161.25	-
Small SecSales-IDR-DCRF	4425008	-	-	-	2,397,278.93	-	-	-	2,397,278.93	-
Small SecSales-IDR-EECF	4425010	-	-	-	1,050,572.03	-	-	-	1,050,572.03	-
Small SecSales-IDR-RCEX	4425013	-	-	-	63,223.35	-	-	-	63,223.35	-
Small Sec Sales-NDR-MobileGen	4425216	-	-	-	10,395.60	-	-	-	10,395.60	-
Small PrcSales-IDR-CC	4426001	-	-	-	3,285.14	-	-	-	3,285.14	-
Small PrcSales-IDR-MC	4426010	-	-	-	7,449.95	-	-	-	7,449.95	-
Small PrcSales-IDP-DSC	4426003	-	-	-	165.87	-	-	-	165.87	-
Small PrcSales-IDR-TCRF	4426007	-	-	-	2,036.89	-	-	-	2,036.89	-
Small PrcSales-IDR-DCRF	4426008	-	-	-	234.51	-	-	-	234.51	-
Gen/Small SecSales-IDR-AMCRF	4426009	-	-	-	(7,173.15)	-	-	-	(7,173.15)	-
Small PrcSales-IDP-EECF	4426010	-	-	-	(5,32)	-	-	-	(5,32)	-
Small PrcSales-IDR-RCEX	4426013	-	-	-	12.07	-	-	-	12.07	-
Small PrcSales-MobileGen	4426016	-	-	-	1.85	-	-	-	1.85	-
Small PrcSales-IDR-OC	4426201	-	-	-	309,917.00	-	-	-	309,917.00	-
Small PrcSales-IDR-MC	4426202	-	-	-	717,544.97	-	-	-	717,544.97	-
Small PrcSales-IDR-DSC	4426203	-	-	-	220,189.28	-	-	-	220,189.28	-
Small PrcSales-IDR-TCRF	4426207	-	-	-	24,306.62	-	-	-	24,306.62	-
Small PrcSales-IDR-EECF	4426210	-	-	-	(425.41)	-	-	-	(425.41)	-
Small PrcSales-IDR-RCEX	4426213	-	-	-	1,272.73	-	-	-	1,272.73	-



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY LLC

CONSOLIDATING INCOME STATEMENT

Year to Date Ended: December 31, 2023

Business Unit Tree = F_BU_D_BASE

Run: January 31, 2024 at 07:30

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	TRNDS	X0342	ASPE	ESD	TRN	X0343	ONCOR T&D	INTUSU	North Texas Partnership	North Texas Delivery
Small F/H Sales-NIDR-MobileGen	4426216					134,741.14			134,741.14	
Large-SecSales-IDR-CC	4427601					703,961.49			703,961.49	
Large-SecSales-IDR-MC	4427602					1,654,459.67			1,654,459.67	
Large-SecSales-IDR-USC	4427603					244,523,924.40			244,523,924.40	
Large-SecSales-IDR-TCRF	4427607					201,134,531.39			201,134,531.39	
Large-SecSales-IDR-DCRF	4427608					13,555,545.56			13,555,545.56	
General Large-SecSales-AM-GRF	4427609					(6,262,281.66)			(6,252,281.66)	
Large-SecSales-IDR-EFCRF	4427610					10,577,879.82			10,577,879.82	
Large-SecSales-IDR-RCEX	4427613					410,027.82			410,027.82	
Large Sec Sales-35717(Remaind	4427615					1,299.21			1,299.21	
Large Sec Sales-MobileGen	4427616					80,083.66			80,083.66	
Large-SecSales-IDR-COC	4427621					26,393,107.42			26,393,107.42	
Large-SecSales-IDR-MC	4427622					51,557,058.57			51,557,058.57	
Large-SecSales-IDR-OSC	4427623					553,373,152.00			553,373,152.00	
Large-SecSales-IDR-TCRF	4427627					436,057,124.31			436,057,124.31	
Large-SecSales-NIDR-DCRF	4427630					30,795,395.94			30,795,395.94	
Large-SecSales-IDR-EFCRF	4427631					16,091,824.08			16,091,824.08	
Large-SecSales-IDR-RCEX	4427613					918,956.32			918,956.32	
Large Sec Sales-IDR-MobileGen	4427216					201,998.74			201,998.74	
Large-Presales-IDR-CC	4428001					333,392.45			333,392.45	
Large-Presales-IDR-MC	4428002					934,204.54			934,204.54	
Large-Presales-IDR-OSC	4428003					149,750,499.39			149,750,499.39	
Large-Presales-IDR-TCRF	4428007					130,334,902.87			130,334,902.87	
Large-Presales-IDR-DCRF	4428008					5,105,285.49			5,105,285.49	
General Large-SecSales-AMGRF	4428009					(1,754,375.23)			(1,754,375.23)	
Large-Presales-IDR-EFCRF	4428010					2,204,285.49			2,204,285.49	
Large-Presales-IDR-RCEX	4428013					228,186.92			228,186.92	
Large-PrimMobileGen	4428016					61,905.53			61,905.53	
Large-SunSales-IDR-CC	4428018					292,939.51			292,939.51	
Large-SunSales-IDR-OSC	4428019					503,630.49			503,630.49	
Large-SunSales-IDR-TCRF	4428020					12,313,421.20			12,313,421.20	
Large-SunSales-IDR-DCRF	4428023					46,236,889.66			46,236,889.66	
Large-SunSales-IDR-RCEX	4428027					47,095,31.31			47,095,31.31	
Large-SunSales-IDR-TCRF	4428028					(45,011.11)			(45,011.11)	
General Service Lrg Sml AMGRF	4428109					147,303.29			147,303.29	
Large-SunSales-IDR-EFCRF	4428110					55,625.41			55,625.41	
Large-SunSales-IDR-RCEX	4428113					21,077.49			21,077.49	
Large-SunSales-IDR-CC	4428120					22,275.84			22,275.84	
Large-SunSales-IDR-OSC	4428121					39,208.83			39,208.83	
Large-SunSales-IDR-TCRF	4428122					1,051,515.67			1,051,515.67	
Large-SunSales-IDR-DCRF	4428123					5,505,840.45			5,505,840.45	
Large-SunSales-IDR-EFCRF	4428127					50,433.02			50,433.02	
Large-SunSales-IDR-RCEX	4428133					4,835.80			4,835.80	
Large-PrimSales-IDR-CC	4428134					978,420.38			978,420.38	
Large-PrimSales-IDR-MC	4428135					2,739,215.08			2,739,215.08	
Large-PrimSales-IDR-OSC	4428136					23,252,454.95			23,252,454.95	
Large-PrimSales-IDR-TCRF	4428157					16,076,772.51			16,076,772.51	
Large-PrimSales-IDR-DCRF	4428208					606,644.93			606,644.93	
Large-PrimSales-IDR-EFCRF	4428210					325,379.33			325,379.33	
Large-PrimSales-IDR-RCEX	4428213					38,165.23			38,165.23	
Large-PrimSales-IDR-TCRF	4428216					10,509.65			10,509.65	



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY LLC

CONSOLIDATING INCOME STATEMENT

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Business Unit Tree = F_BU_D_BASE

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	TRNS	ARPE	X0342	TRN	X0343	ED	ONCOR	NTUSU	TAD	North Texas Partnership	North Texas Delivery
Large-TRNSales-IDR-CG											718,993.93
Large-TRNSales-IDP-MC											1,139,804.41
Large-TRNSales-IDP-QSC											25,674,764.63
Large-TRNSales-IDP-TCRF											14,714,534.70
Large-TRNSales-IDP-DCRF											161,275.90
GenSvLarge-Tm-AMCRF											(96,590.58)
Large-TRNSales-IDP-EECRF											114,324.01
Large-TRNSales-IDP-RCEX											175,795.63
UnilightSrv-CG											240,752.47
UnilightSrv-DSC											45,879,771.93
UnilightSrv-DCRF											974,108.40
UnilightSrv-PCEX											34,105.77
Unilight-Mobile Gen											1,904.19
MellLightSrv-CG											25,010.97
MellLightSrv-MC											71,313.48
MellLightSrv-QSC											191,254.80
MellLightSrv-DCRF											34,032.37
MellLightSrv-AMCRF											(15,673.48)
MellLightSrv-PCFX											1,029.82
MellLight-MobileGen											55.52
GuardLightSrv-CG											745,939.40
GuardLightSrv-DSC											8,795,299.12
GuardLightSrv-DCRF											305,351.44
GuardLightSrv-Other											32,175.30
GuardLight-MobileGen											10,594.60
Transmission Service											595.01
Wholesale XMR											837,372,681.23
Wholesale DLS Charge											1,059,189.53
Wholesale XMR Cost Charge											5,063,317.03
Wholesale DLS Charge											25,415.97
Wholesale XMR Cost Charge											63,669.81
Wholesale XMR Meter Charge											52,877.03
Wholesale DLS Meter Charge											133,113.20
Wholesale XMR Rate Case Exp											1,377.85
Wholesale DLS Rate Case Exp											6,044.27
Wholesale DLS Curf Charge											62,257.42
WholesaleDLS-DCRF											364,652.18
WholesaleDLS-QSC											3,625.97
Rent_Elec Property-Other											513,996.50
Rent_Elec Property-Other											4,820,974.07
Unbilled CFS Revenue											644,721.73
Miscellaneous Service Revenues											23,668,030.00
Discretionary Charges											9,454,120.33
Rent_Elec Property-Pole Contact											1,219,863.23
Rent_Elec Property-Pole Optics											35,849.01
Rent_Elec Property-Other											12,951,694.92
Unbilled Revenue											4,820,974.07
Service Revenues-Asics-Cos											279,394.82
Discretionary Charges											5,105,401.21
Other Rev - Other											5,334,547.06
Other Rev - Eng and Operations											937,000.00
TCRF over/under billed											21,224,850.45
Unbilled Revenue Recom Tariffs											34,209,052.55
Service Revenues-Asics-Cos											3,427,633.16
											(517,876.10)

(517,876.10)



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY LLC

CONSOLIDATING INCOME STATEMENT

Year to Date Ended: December 31, 2023

Business Unit Tree = F_BLD_BASE

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Total operating revenues

	TRNDS	ASPE	ESD	TRN	X0343	OnCor	T&D	INTUSU	North Texas	North Texas Delivery
Nonaffiliated	517,876.10	(517,876.10)	4,590,639,713.39	4,590,639,713.39	1,354,436,040.77	(470,148,991.23)	5,457,387,846.05	5,465,146,762.93	129,043,232.40	129,043,232.40
Total operating revenues	4,593,638.79	(4,539,638.79)							207,275,034.44	207,275,034.44
Operating expenses:										
Fuel and purchased power										
Supervision & Engineering	56100000		8,910,64	5,131,824,94			5,140,805,53	210,069,71	210,069,71	210,069,71
Load Dispatching	56100000		31,015,86	18,294,725,55			18,295,801,41	1,382,279,21	1,382,279,21	1,382,279,21
Station Expenses	56200000			3,767,710,25			3,767,710,25	195,909,08	195,909,08	195,909,08
Overhead Lines Expenses	56300000			4,920,235,76			4,920,235,76	379,774,39	379,774,39	379,774,39
Underground Lines Expenses	56400000		(4,574,21)	2,379,91		(470,148,991.23)	(470,148,991.23)	(2,194,35)		
Trans-Electricity By Others	56500000		1,829,755,079.11	61,835,028,95		62,695,311,46		1,091,660,51	1,091,660,51	1,091,660,51
Misc Transmission Expenses	56600000		750,281,51	395,784,29		395,784,29				
Rents	56700000			289,635,87			289,635,87	7,005,20	7,005,20	7,005,20
Maint-Supervision&Engineering	56800000			30,452,93			30,452,93	6,672,95	6,672,95	6,672,95
Maint-Structures	56900000			142,89			6,742,578,51	1,610,033,38	1,610,033,38	1,610,033,38
Maint-Station Equipment	57000000			4,724,71			19,961,169,10	985,950,26	985,950,26	985,950,26
Maint-Overhead Lines	57100000						33,203,51			
Maint-Underground Lines	57200000						1,437,979,51	4,096,02	4,096,02	4,096,02
Maint-Misc. Transmission Plant	57300000			10,176,387,10			460,240,10	10,658,627,29	17,566,92	17,566,92
Open-Supervision&Engineering	57400000			10,915,755,25				10,915,755,25	117,205,51	117,205,51
Load Dispatching	58100000			4,176,535,66				4,176,535,66		
Station Expenses	58200000			18,349,633,43				18,349,633,43		
Overhead Lines Expenses	58300000			7,930,747,49				7,930,747,49		
Underground Lines Expenses	58400000			32,610,61				32,610,61		
Street Light & Signal System	58500000			32,789,073,17				32,789,073,17		
Meter Expenses	58600000			1,768,134,32				1,768,134,32		
Customer Installation Expenses	58700000			79,503,077,74				80,023,078,46	56,47	56,47
Misc Distribution Expenses	58800000			9,566,414,61				9,565,414,61		
Wholesale Distri Exp	58910000			907,551,44				907,551,44		
Rents	59000000			1,344,755,25				1,333,485,32	680,50	680,50
Maint-Supervision&Engineering	59100000			8,700,05				15,679,05		
Maint-Structures	59200000			16,619,05				8,495,154,99	214,565,75	214,565,75
Maint-Station Equipment	59300000			80,822,92				108,491,783,07	60,51	60,51
Maint-Overhead Lines	59400000			8,404,332,07				27,178,723,59		
Maint-Underground Lines	59401000			108,427,081,09						
Maint-Linc Transformers	59500000			4,701,98						
Maint-Street Light & Signal	59600000			27,178,723,59						
Maint-Meters	59700000									
Maint-Distribution Plant	59800000									
Supervisor-Customer Accounts	59910000									
Meter Reading Expenses	94020000			3,531,14						
Customer Records & Collections	90300000			(4,350,29)						
Customer Services - Affiliate	90307002			24,220,84						
Uncollectible Accounts	90400000									
Customer Assistance Expense	92000000			22,249,371,20						
Administrative & Gen Salaries	92100000			4,539,638,79						
Office Supplies & Expenses	92200000			1,175,745,86						
Outside Services Employed	92300000			275,774,16						
Property Insurance	92400000			56,011,535,38						
Injuries & Damages - Insurance	92500000			14,235,751,67						
Employee Pensions & Benefits	92600000			17,082,627,45						



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY LLC

CONSOLIDATING INCOME STATEMENT

Year to Date Ended: December 31, 2023

Business Unit Tree = F_BLD_BASE

Run: January 31, 2024 at 07:30

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	TRNDS	X0342	ASPE	X0343	TRN	ESO	TAD	NTUSU	North Texas Partnership	North Texas Delivery
Regulatory Commission Expense				4,190,672.12				4,190,672.12		4,190,672.12
General Advertising Expenses				1,559,733.10				1,559,733.10		1,559,733.10
Misc. General Expenses				10,663,519.97				10,663,519.97		10,663,519.97
Credit Line Fees - Regulated				(53,55)				(53,55)		(53,55)
Rents-Administrative & General				1,208,673.90				1,208,673.90		1,208,673.90
Maintenance of General Plant				3,650,445.39				3,650,445.39		3,650,445.39
Maind-General Plant-Elec				1,396,592.67				1,396,592.67		1,396,592.67
Operation and maintenance	6,452,786.43	(4,539,638.79)								
Dep-Transmission Plant				5,564,397.03				5,564,397.03		5,564,397.03
Dep-Transmission-Sanflow				2,645,097,971.65				2,645,097,971.65		2,645,097,971.65
Dept Exp - Transm Substitution				2,759,162.28				2,759,162.28		2,759,162.28
Dep Exp-Tran Substitution SVC				2,167,769.74				2,167,769.74		2,167,769.74
Dep-Eqp-Tran Substation DC Tls				404,574,974.85				404,574,974.85		404,574,974.85
Dep-Transmission System				7,281,323.15				7,281,323.15		7,281,323.15
Dep - Distribution - IDR				55,975,255.67				55,975,255.67		55,975,255.67
Dep-Dist Substitution				745,404.42				745,404.42		745,404.42
Dep Exp-Transportation Equipment				1,184,099.59				1,184,099.59		1,184,099.59
Gen Pk-Commun Equip				1,416,939.21				1,416,939.21		1,416,939.21
Dept - Leasehold Improvements				247,829.36				247,829.36		247,829.36
Dept - General Plant - AMS				2,251,325.54				2,251,325.54		2,251,325.54
Dept-General Plant				36,503,702.73				36,503,702.73		36,503,702.73
Dep Exp - Dep36911 Disallow				(1,550,748.82)				(1,550,748.82)		(1,550,748.82)
Dept Conta Distribution										
Dept Conta Transportation										
Electric Plant				77,703,845.63				77,703,845.63		77,703,845.63
Amortization Expense - AMS				974,340.15				974,340.15		974,340.15
Amort Elec Plant-Acq Adj				(98,256.20)				(98,256.20)		(98,256.20)
Amort-Prom Losses - Unrecd Plant				(1,751,396.13)				(1,751,396.13)		(1,751,396.13)
Depreciation and amortization	403,179.00	(403,179.00)								
FICA -				529,738,922.11				529,738,922.11		529,738,922.11
Federal - Unemployment				408,332.29				408,332.29		408,332.29
Federal - Other				11,465,065.25				11,465,065.25		11,465,065.25
Allocated Taxes FICA - Credit				34,214,450.23				34,214,450.23		34,214,450.23
Allocated Taxes FUTA - Credit				105,991.91				105,991.91		105,991.91
Payroll Taxes Allocated				4,092,100				4,092,100		4,092,100
State - Unemployment				210,241.57				210,241.57		210,241.57
Local Gross Receipts				231,961,021.75				231,961,021.75		231,961,021.75
Local Gross Receipts				615,689.53				615,689.53		615,689.53
Ad Valorem - PD Chrgs				105,076,361.46				105,076,361.46		105,076,361.46
Ad Valorem - ED Dist Operating				(194,860.59)				(194,860.59)		(194,860.59)
Allocated Taxes SUTA - Credit				413,430,960.47				413,430,960.47		413,430,960.47
Taxes, other than income				131,997,331.01				131,997,331.01		131,997,331.01
Total operating expenses	6,452,786.43	(4,539,638.79)								
Operating income (loss)	(1,913,147.64)									
Revenue-Non Utility Operations				(5,664,307.05)				(5,664,307.05)		(5,664,307.05)
Expense-Non Utility Operations										
ArFUDC- Equity										
Disposition Of Property-Gain										
Other Misc Nonoperating Income										
Other income										



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY LLC

CONSOLIDATING INCOME STATEMENT

Year to Date Ended: December 31, 2023

Business Unit Tree = E_BU_D_BASE

Run: January 31, 2024 at 07:30

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	TRNDS	X0342	ASPE	ESD	TRN	X0343	Onco T&D	INTSU	North Texas Partnership	North Texas Delivery
Disposition Of Property-Loss					1,629,81		1,629,81			
Miscellaneous Amortization					56,567,32		353,019,05		883,469,72	
Reg Asset Amortization										
Penalties	4263000	7,15			2,228,784,00		2,228,784,00			
PAC	4264100				29,490,00		29,490,00			
Lobbying - Other-Non Operating	4264500				7,108,249,15		7,108,249,15			
Lobbying - PAC - Non Operating	4254600				367,047,34		367,047,34			
Other Deductions - Dies	4265000				49,52		49,52			
Other Deductible Impairment Losses	4265100	(2,495,727,57)			6,655,807,05		14,812,663,09			
Other Deductible-Non Operating	4265500	(2,496,720,42)			228,810,00		62,395,36		281,205,35	
Other deductions					18,412,667,59		6,779,393,55		25,192,067,24	
Interest & Dividend Inc-Misc	4191010	1,236,269,49			5,750,302,72		5,934,737,83		11,685,180,55	
Interest Income/Associated Cos	4196220	40,772,167,98								
Interest income		42,008,457,47			5,750,302,72		5,934,737,83		11,685,180,55	
Interest expense and related charges:										
Other Interest Expense	4310100	10,939,505,23			12,415,777,61		1,062,575,35		13,637,016,54	
Commercial Paper	4311030	4,105,019,74								
Senior Notes	4314090	523,523,945,22			13,416,777,51		1,062,675,36		13,637,076,54	
Interest expense - Trade	538,569,861,19				157,353,57		1,062,675,36		2,307,62	
Interest On Debt To Assoc Cos		(40,772,167,98)								
Interest expenses - affiliates		(40,772,167,98)								
AFLDC	4321050									
Capitalized interest										
Amnt-Credit Discrepancy & Expense	4280200	8,393,616,31								
Amnt-Loss On Reacquired Debt	4281090	4,450,525,40								
Amnt-Gain Recovt Debt-Credit	4281109	(790,926,72)								
Debt amortization expense		12,553,214,99								
Total interest expense and related charges		551,123,076,18			(40,772,167,98)		(12,415,777,61)		(15,145,865,38)	
Income (loss) before income taxes		(508,501,164,66)			(17,981,094,69)		812,171,570,98		1,443,736,770,40	
Income tax expense (benefit):										
Current FIT - DLU Open Income	4091010	(119,205,562,58)			6,661,155,28		127,241,653,52		53,167,323,39	
State Income Taxes-Open Income	4091100	(286,476,47)					23,378,065,54		4,624,995,35	
Current FIT - Other Income	4092090	8,913,092,14			(8,562,155,28)		(182,301,33)		2,074,355,60	
State Income Taxes-Hon Opn	4092110	3,108,16					24,379,48		53,801,97	
Interest - GAAP Tax	4310400	593,657,00							78,187,45	
Current		(110,010,351,75)								
Def FIT - Utility Open Income	4101030	296,031,091,68					150,459,728,21		206,824,276,75	
Deferred - State Income Taxes	4101100						320,749,951,51		555,053,008,19	
Def FIT - Other Income	4102090						(124,631,43)		(124,631,43)	
Def FIT - Utility Open Income	4111100	(285,312,975,54)							(493,061,730,03)	
Def FIT - Non Operating Income	4112090								(1,110,663,43)	
Deferred		780,116,14							557,555,983,25	
Investment Tax Credit	4114090								(527,171,51)	
Total income taxes		(109,240,235,61)			(3,775,021,75)		143,345,311,36		26,053,088,49	
Income (loss) from continuing operations		(399,270,929,05)			(14,205,056,91)		653,031,237,62		1,177,683,681,91	
Income (loss) from discontinued operations, net of tax ei									85,813,561,11	



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY LLC

CONSOLIDATING INCOME STATEMENT

Year to Date Ended: December 31, 2023

Business Unit Tree = E_BLD_BASE

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Extraordinary gain (loss), net of tax effect

Cum effect of changes in accdg principles, net of tax effe

	FRNDS	X0312	ASPE	ESD	TRN	X0343	OTC	ITUSU	North Texas Partnership	North Texas Partnership Delivery	North Texas Partnership Delivery
Extraordinary gain (loss), net of tax effect											
Cum effect of changes in accdg principles, net of tax effe											
Net income (loss)											
Net income (loss)	(399,270,929.05)	-	(1,235,055.31)	938,931,237.62	\$23,037,501.20	-	1,177,683,681.91	\$5,813,561.11	85,813,561.11	85,813,561.11	85,813,561.11
Current FIT - ICI	475,207.72	-	-	-	-	-	-	-	-	-	-
Previous (loss) NCI	42,565.00	-	-	-	-	-	-	-	-	-	-
Net income (loss) attributable to noncontrolling interests	-	-	-	-	-	-	-	-	-	-	-
Preferred stock dividends	-	-	-	-	-	-	-	-	-	-	-
Net income (loss) available for common stock	(399,270,929.05)	-	(1,235,055.31)	938,931,237.62	\$23,037,501.20	-	1,177,683,681.91	\$5,813,561.11	85,813,561.11	85,813,561.11	85,813,561.11



ONCOR ELECTRIC DELIVERY HOLDINGS
CONSOLIDATING INCOME STATEMENT
Year to Date Ended: December 31, 2023
Business Unit Tree = F_BU_D_BASE

Run: January 31, 2024 at 07:30

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ONCOR

EMR.WPISCH.1-1

	Eliminations X-0505	Non-Tax X-0505	Eliminations X-0505	Operating In \$	Non-Op/Interest in \$	Total Company EMR.Sch.1
Operating revenues:						
Transmissions Services	44,758,965	(65,632,587,42)				
Wholesale XFR	44,719,025	(5,969,414,51)				
Ran_L_Elec_Supply_City	45,429,965	(475,234,57)	(674,294,57)			62,427,59
Other Rev - Other	45,532,035	(7,231,761,72)	(235,041,72)			
Service Revenues-Reson 1,005	45,707,719	(85,930,578,39)	(7,706,778,29)			52,140,59
Affiliated						55,278,337,95
Residential Sales - CC	44,207,1					105,959,245,93
Residential Sales-MSC	44,076,72					1,132,657,034,56
Residential Sales-OTC	44,069,03					791,322,212,31
Residential Sales-TCE	44,057,67					51,105,392,529
Residential Sales - DCPE	44,056,93					(13,269,254,20)
AMCPF - Residential Sales	44,056,01					45,617,105,15
EECPF - Residential Sales	44,056,01					1,932,564,33
Residential Sales - EC	44,056,11					3,721,19,77
Residential Sales-357711Remaind	44,056,15					1,420,11
Residential Sales-MobileCom	44,056,06					3,373,73
Small-Sales-APC-CC	44,255,91					(27,55,2,29)
Small-Sales-APC-MSC	44,255,70					5,119,43
Small-Sales-APC-OTC	44,255,01					354,35
Small-Sales-APC-TCE	44,255,04					(2,641,278,24)
ContraSmall-Sales-APC-CC	44,255,09					1,258,539,15
Small-Sales-APC-SECP	44,255,11					20,75
Small-Sales-APC-RECE	44,255,13					3,46
Small-Sales-APC-Wind	44,254,11					* 505,340,21
Small-Sales-APC-C	44,253,91					18,295,574,03
Small-Sales-APC-TRMC	44,253,92					37,655,414,23
Small-Sales-APC-DG5	44,253,93					21,335,111,35
Small-Sales-APC-TCE	44,253,97					2,337,376,93
Small-Sales-APC-GRPF	44,253,98					1,680,47,703
Small-Sales-APC-TRCE	44,253,10					63,533,35
Small-Sales-APC-CEK	44,253,11					19,925,60
Small-Sales-APC-Total-3m	44,253,15					3,255,11
Small-PISales-APC-CC	44,253,11					7,220,95
Small-PISales-APC-EC	44,253,02					12,67
Small-PISales-APC-RECE	44,253,03					1,55
Small-PISales-APC-Wind	44,253,05					399,987,03
Small-PISales-APC-C	44,253,01					717,544,97
Small-PISales-APC-TRCE	44,253,02					239,182,28
Small-PISales-APC-GRPF	44,253,03					239,985,55
Small-PISales-APC-TRCE	44,253,05					24,705,92
Small-PISales-APC-CEK	44,253,10					4,45,441
Small-PISales-APC-SECP	44,253,13					1,372,73



ONCOR ELECTRIC DELIVERY HOLDINGS
CONSOLIDATING INCOME STATEMENT
Year to Date Ended: December 31, 2023

Business Unit Tree = F_BU_D_BASE

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Eliminations

	North America	Operating Income	Total Company E&MR Sch I
	in \$s	in \$s	in \$s
10-k Millions			
104.74			
703,351.49			
1,624,663.67			
264,593,534.40			
201,184,631.30			
13,556,545.55			
16,289,171.71			
10,537,570.42			
410,277.82			
1,330,21			
28,923.65			
26,330,167.43			
61,587,056.57			
533,338,152.69			
438,657,174.31			
30,725,266.54			
19,761,524.15			
318,326.32			
261,970.74			
313,382.46			
674,356.54			
145,756,493.28			
130,334,702.97			
5,195,275.45			
(1,791,375.23)			
2,204,235.43			
223,165.42			
5,195,53			
232,269.51			
503,020.42			
12,313,421.20			
45,258,263.55			
679,205.31			
(4,510,111)			
147,295.29			
56,653.44			
21,317.49			
22,275.24			
32,268.23			
1,651,575.67			
5,505,810.45			
53,435.52			
4,835,80			
45,259.27			
335,579.23			
35,165.23			
10,502.85			

	North America	Operating Income	Total Company E&MR Sch I
	in \$s	in \$s	in \$s
10-k Millions			
134.74			
703,351.49			
1,624,663.67			
264,593,534.40			
201,184,631.30			
13,556,545.55			
16,289,171.71			
10,537,570.42			
410,277.82			
1,330,21			
28,923.65			
26,330,167.43			
61,587,056.57			
533,338,152.69			
438,657,174.31			
30,725,266.54			
19,761,524.15			
318,326.32			
261,970.74			
313,382.46			
674,356.54			
145,756,493.28			
130,334,702.97			
5,195,275.45			
(1,791,375.23)			
2,204,235.43			
223,165.42			
5,195,53			
232,269.51			
503,020.42			
12,313,421.20			
45,258,263.55			
679,205.31			
(4,510,111)			
147,295.29			
56,653.44			
21,317.49			
22,275.24			
32,268.23			
1,651,575.67			
5,505,810.45			
53,435.52			
4,835,80			
45,259.27			
335,579.23			
35,165.23			
10,502.85			



ONCOR ELECTRIC DELIVERY HOLDINGS
CONSOLIDATING INCOME STATEMENT
Year to Date Ended: December 31, 2023

Business Unit Tree = F_BLD_BASE

Run: January 31, 2024 at 0730

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EMR WkSch I-1

Statement of Earnings

	Eliminations to 1030	Northgate Gas	Other Gas	Eliminations to 1030	Onward Sales	10-K Millions	Operating in \$s	Non-Oper Interests in \$s	Total Company EMR Sch I
Large-Term Sales IP2-OC	4429651	-	-	-	-	718,995.93	-	-	1,395,944.41
Large-Term Sales IP3-OC	4429295	-	-	-	-	25,672,754.69	-	-	144,714,534.79
Large-Term Sales IP3-OC	4429132	-	-	-	-	19,127.69	-	-	(95,930.53)
Large-Term Sales IP3-OC	4429067	-	-	-	-	34,165.77	-	-	17,432.91
Large-Term Sales IP3-OC	4429295	-	-	-	-	175,735.65	-	-	42,375,771.98
Large-Term Sales IP3-OC	4429295	-	-	-	-	912,198.49	-	-	182,294.35
Converge-Term-Pool	4429295	-	-	-	-	34,165.77	-	-	1,054.19
Large-Term Sales IP3-OC	4429119	-	-	-	-	29,019.37	-	-	4,019.37
Large-Term Sales IP3-OC	4429119	-	-	-	-	71,313.45	-	-	10,013.45
Uniflight-Gas-CG	4429595	-	-	-	-	18,216.35	-	-	3,016.35
Uniflight-Gas-CG	4429595	-	-	-	-	34,073.37	-	-	(15,673.49)
Uniflight-Gas-CG	4429595	-	-	-	-	1,013.62	-	-	52.52
Uniflight-Gas-CG	4429595	-	-	-	-	72,5,639.40	-	-	9,715,232.12
Uniflight-Gas-CG	4429595	-	-	-	-	375,351.44	-	-	5,693,317.03
Uniflight-Gas-CG	4429595	-	-	-	-	32,115.20	-	-	19,524.50
Uniflight-Gas-CG	4429595	-	-	-	-	19,524.50	-	-	550,01
GrandLight-Elec-2C	4429791	-	-	-	-	353,353,993.72	-	-	7,781,419.46
GrandLight-Elec-2C	4429793	-	-	-	-	7,781,419.46	-	-	5,693,317.03
GrandLight-Elec-2C	4429793	-	-	-	-	25,415.37	-	-	53,639.31
GrandLight-Elec-2C	4429793	-	-	-	-	5,2,877.97	-	-	13,113.20
Transmission Service	4429663	-	-	-	-	1,371,345.46	-	-	1,371,345.46
Wholesale-EPIC	4429108	-	-	-	-	5,644.37	-	-	54,721.73
Wholesale EPIC Charge	4429108	-	-	-	-	27,635,263.91	-	-	10,771,652.41
Wholesale EPIC Charge	4429108	-	-	-	-	354,699.16	-	-	21,220,261,45
Wholesale EPIC Charge	4429108	-	-	-	-	3,925.37	-	-	34,601,952.55
Wholesale EPIC Charge	4429108	-	-	-	-	4,826,974.97	-	-	1,427,533.16
Rebilled Previews	4429296	-	-	-	-	27,5,324.82	-	-	4,096,945.00
Miscellaneous Service Revenue	4429103	-	-	-	-	10,771,652.41	-	-	1,395,944.41
Distribution Charges	4429103	-	-	-	-	21,220,261,45	-	-	1,371,345.46
Rent_Elec Proprietary Contracts	4429102	-	-	-	-	34,601,952.55	-	-	1,371,345.46
Rent_Elec Proprietary Contracts	4429105	-	-	-	-	12,995,532.33	-	-	1,371,345.46
Rent_Elec Proprietary Contracts	4429105	-	-	-	-	4,826,974.97	-	-	1,371,345.46
Unbilled Gas Revenue	4429110	-	-	-	-	27,5,324.82	-	-	4,096,945.00
Distribution Units	4429102	-	-	-	-	10,771,652.41	-	-	1,395,944.41
Other Rev - Eng and Operations	4429102	-	-	-	-	21,220,261,45	-	-	1,371,345.46
TCPF Non-Residential Sales	4429094	-	-	-	-	34,601,952.55	-	-	1,371,345.46
Unbilled Revenue - Retail Tariffs	4429095	-	-	-	-	1,427,533.16	-	-	1,371,345.46
Service Revenue - Asset Crys	4429101	-	-	-	-	4,096,945.00	-	-	1,395,944.41



ONCOR ELECTRIC DELIVERY HOLDINGS
CONSOLIDATING INCOME STATEMENT
Year to Date Ended: December 31, 2023

Business Unit Tree = F_BLD_BASE

Run: January 31, 2024 at 07:30

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Total operating revenues

	Operating Expenses:	Operating In \$	10-K Millions	Operating In \$	Non-Oper/Interest in \$	Total Company EMR Sch I
Fuel and purchased power						line 6
Supervision & Engineering	\$296,295,736	5,771,955				
Louis Cogeneration	(1,270,455,023)	11,754,19				
Station Expenses	(626,918,92)	291,45				
Overhead Lines Expenses	(132,451,54)	247,16,25				
Underground Lines Expenses	(642,020)	(7,6,622,087,42)				
TransFestivals By Others	(57,953,006)	67,523,57				
Misc Transportation Expenses	(1,024,52,816)					
Rent	(57,749,75)					
Supervision & Engineering	(59,020,22)	447,65				
Wtah Structures	(5,161,32)	70,51				
Wtah-Station Equipment	(5,70,702)	9,725,38				
Wtah-Overhead Lines	(919,40,45)	66,346,21				
Wtah-Underground Lines	(5,270,663)					
Wtah-Transmission Plant	(1,7,72,45,	542,17				
Over-Supervision & Engineering	(58,009,50)	(17,76,71)	22,51			
Load Dispatching	(51,010,42)					
Station Expenses	(56,260,01)	(1,20,53,5)				
Overhead Lines Expenses	(4,00,012)					
Underground Lines Expenses	(59,44,026)					
Street Light & Right System	(50,40,46)					
R&E Expenses	(60,60,70)					
Customer Installation Expenses	(51,70,05)					
Other Distribution Expenses	(58,65,5)	3,75				
Voice Data/Hip Exp	(54,10,22)	(9,325,44,51)	(4,458,44,51)			
Rents	(55,957,55)					
Wtah-Supervision & Engineering	(56,760,69)	(5,12,90)	(2,7,4)			
Wtah-Structures	(57,115,01)					
Wtah-Station Equipment	(58,231,03)	(209,1,74,4)	5,321,41			
Wtah-Overhead Lines	(59,329,99)	(55,32)	4,63			
Wtah-Underground Lines	(59,450,10)					
Wtah-Transf	(59,507,55)					
Main-Street Light & Signal	(59,597,55)					
Main-Meters	(59,629,77)					
Maint-Data Transmission Plant	(60,10,22)	(1,15)				
Supervision-Customer Accounts	(60,219,42)					
Meter Reading Expenses	(60,219,42)					
Customer Receipts & Collections	(60,30,02)					
Customer Services - Affiliate	(60,30,02)					
Uncollectable Accounts	(60,45,93)					
Customer Assistance Expenses	(60,50,02)					
Administration & Gen. Salaries	(60,50,02)					
Office Supplies & Expenses	(60,50,02)	(1,35,75,72)	1,49,14			
Outside Services Explored	(60,50,02)	(1,34,75,72)	3,716,17			
Property Insurance	(60,50,02)	(6,6,67,51)	26,398,461,59			
Injuries & Damages, Insurance	(60,50,02)					
Employee Benefits & Benefits	(60,50,02)					
			(1,3,150,74,53)	(29,150,74,53)		



ONCOR ELECTRIC DELIVERY HOLDINGS
CONSOLIDATING INCOME STATEMENT
Year to Date Ended: December 31, 2023

Business Unit Tree = F_BU_D_Base

Run: January 31, 2024 at 07:30

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	Eliminations Xxx500	Non-Interest Equity	Rates Xxx500	Other Xxx500	Operating Income Xxx500	Non-Operating Income in \$s	Total Company EMR Sch 1
Regulatory Compliance Expenses	4269726		422,535.16				4,358,310.23
General Advertising Expenses	9314536		(747)	3,35			1,553,135.16
Other General Expenses	4901456						12,265,445.22
Great Lakes - Purchased	5955411						4,625,723.23
Power-Administrative & General	4314530						2,379,725.31
Transmissions Of General Plant	5428330						5,423.72
Mobile-General Plant-Bldgs	6335930		48,74,65	(76,50,096.11)			4,031,924.65
Operation and maintenance	(85,935,578.33)				(29,150,056.85)		2,496,167,748.87
Ferry-Transmission Plant	40,33260			73,45,72,92			245,235,13.13
Dep-Transmission-Sandusky	4813202						2,065.35
Dep Env - Tensas Substation	40,14,211			9,43,5,35			104,322,715.22
Dep Env-Tensas Substation SWC	40,342,14			1,52,2,42,41			9,109,31.25
Dep Env-Tensas Substation DC-Tip	40,3,215						6,17,69,74
Dom-Distribution System	40,21350			1,28,1,05,04			4,04,695,30.29
Env - Distribution - IOC	40,0,3,204			3,57,1,05,29			7,23,1,02,3.15
Dep-Local Substations	40,3,42,6						30,247,242.57
Dep Env-Transportation Equipment	40,3,17,0			8,2,37,1,35			2,45,328,5.35
Gen-Env-Common Equip	40,3,47,5						4,37,0,95.13
Depr - Leased Long-term Assets	40,3,17,9						44,1,079,12
Depr - Leased Pmts - A/R	40,3,17,95						2,35,1,325.34
Dep-Central Plant	40,3,1,02			1,47,2,72,57			53,62,351.17
Dep Env - Geologic Drills/w	40,3,17,96						1,02,2,328.25
Depr - Central Distribution	40,3,18,0			1,0,92,112,2,71			11,95,1,12,67
Depr - Central Transportation	40,3,18,2				(39,2,355,3,1)		(32,1,553,51)
Electric Plant	40,4,1,06						51,615,69,21
Amortization Expenses - A/R\$	40,4,1,07						97,1,240.15
Amort Ebsc Fin Actv Adj	40,4,1,07,1						(20,75,3,82)
Amort-Prom Losses - Unload Plant	40,4,1,07,1						(1,57,0,22,64)
Depreciation and amortization	40,3,47,5			43,513,830.20	(7,35,7,55,59)		978,430,284.90
FICA							45,49,5,153.55
Federal - Unemployment	40,2,11,6						22,7,50,12
Federal - Office	40,3,19,6						4,98,5,65
Allocated Taxes F/TA - Credit	40,8,17,0						(4,7,35,75,1,5)
Allocated Taxes F/TA - Credit	40,8,17,0						(4,28,69,5,51)
Payroll Taxes-Allocated	40,9,19,6						22,319,470,21
State - Employment	40,9,2,19						20,6,23,43
Local Gross Receipts	40,8,24,10						28,1,65,3,71,75
Local Gross Receipts - DC Charge	40,9,24,15						6,1,65,3,71,75
Ad Valorem - E/11/D/1/Interest	40,8,26,27			6,7,2,33,6,46			2,1,65,3,11,72
Allocated Taxes SLT/TA - Credit	40,2,11,6						(77,351,65)
Taxes other than income	6,702,616,90						562,221,410,38
Total operating expenses	(65,938,578.33)		(26,154,649.01)	(31,504,862,83)			4,026,819,444.15
Operating income/(loss)			147,531,105.12	31,504,862,83			1,559,663,774.89
Revenue-By-Plant Operations	4175659						1,010,451,35
Expense-By-Plant Operations	4175510						(15,2,301,41,7)
APJOC Equity	419,10,5						4,3,716,307,31
Disposition of Property/Gain	4175656						3,75,8,735,74
Other-Wise Revenues and Income	4175510						3,1,025,54
Other income							59,566,718,40
							\$ 9,676,411,09
							line 24
							line 25
							line 24
							line 24
							Page 12 of 14



ONCOR ELECTRIC DELIVERY HOLDINGS
CONSOLIDATING INCOME STATEMENT
Year to Date Ended: December 31, 2023

Business Unit Tree = F_BU_D_BASE

Run: January 31, 2024 at 07:30

Elapsed time: 00:00:10

NONCONTINUING
OPERATIONS

	Eliminations XNSOP	Non-Continuing Operations XNSOP	RFSAT	Other	Eliminations XNSOP	Non-Continuing Operations XNSOP	Other	10-K Settlements	Operating in \$s	Non-Oper/Interest in \$s	Total Company EMR Sch I
Disposition - Proprietary Assets	-	828,459,12	-	2,354,755,95	-	2,354,755,39	-	-	1,529,81	-	
Interdepartmental Amortizations	425,030	-	-	-	-	-	-	-	1,341,628,78	-	
Fwd-Accr Accruals	425,030	-	-	-	-	-	-	-	2,365,755,39	-	
Revolv	-	-	-	-	-	-	-	-	2,222,71,15	-	
Pdc	4,254,755	-	-	-	-	-	-	-	2,425,69	-	
Lobbying - Collection Creating	-	-	-	-	-	-	-	-	2,035,42,15	-	
Lobbying - Exp. - Non Accounting	-	-	-	-	-	-	-	-	355,057,34	-	
Other Deductions - Fines	-	-	-	-	-	-	-	-	45,62	-	
Other Intellectual Property Licenses	-	-	-	-	-	-	-	-	14,51,55,10	-	
Other Liabilities-Associated Licenses	-	-	-	-	-	-	-	-	25,244,174,64	-	
Other Liabilities-Associated Licenses	425,030	-	34,150,525,65	34,150,000,00	-	-	-	-	55,088,679,37	\$ (55,088,679,37)	line 24 (flip sign)
Other Liabilities-Associated Licenses	425,030	-	34,150,525,83	31,504,852,83	-	-	-	-	41	\$ (55,088,679,37)	line 24 (flip sign)
Other deductions	-	888,468,72	-	-	-	-	-	-	12,821,470,04	-	
Interest & Dividend Income	-	-	-	-	-	-	-	-	12,821,470,04	\$ (13)	
Interest Income-Associated Ccs	419,760	-	-	-	-	-	-	-	-	-	
Interest Income	419,760	-	-	-	-	-	-	-	-	-	
Interest expense and related charges:	-	-	2,354,755,39	-	-	-	-	-	-	-	
Other Interest Expense	4,138,53	-	-	-	-	-	-	-	24,579,450,38	-	
Contractor Payables	4,311,379	-	-	-	-	-	-	-	4,106,612,74	-	
Supplier Payables	4,714,470	-	-	-	-	-	-	-	502,733,335,72	-	
Interest expense - Trade	-	2,307,62	-	-	-	-	-	-	552,209,245,35	-	
Interest in Fwd to Accts/Ccs	5,172,165,52	-	-	-	-	-	-	-	(28,782,94,92)	-	
Interest expense - affiliates	40,772,167,98	-	-	-	-	-	-	-	(28,782,94,92)	-	
A/F/DC	-	-	-	-	-	-	-	-	-	-	
Capitalized interest	-	-	-	-	-	-	-	-	-	-	
Amort/Expn-Debt & Expenses	4,296,71	-	-	-	-	-	-	-	8,923,315,31	-	
Amort/Loss on Retired/Deflt'd Debt	4,28,717,3	-	-	-	-	-	-	-	4,452,525,43	-	
Amort/Gain Reserve/Deflt/Credit	429,717,3	-	-	-	-	-	-	-	(237,926,72)	-	
Debt amortization expense	-	40,774,775,60	-	-	-	-	-	-	12,653,214,99	-	
Total interest expense and related charges	-	105,868,159,80	-	-	-	-	-	-	535,979,518,42	\$ 536	\$ 564,762,460,34
Income (loss) before income taxes	-	-	-	-	-	-	-	-	-	-	\$ (518,560,009,35)
Income tax expense (benefit):	-	-	-	-	-	-	-	-	-	-	
Current FIT - Util-Cust Income	46,317,02	-	5,376,362,17	5,224,745,43	-	5,224,745,43	-	-	57,458,554,44	\$ 87,408,994,44	line 17
State Income Taxes-Cust Income	46,317,02	-	322,374,17	322,374,17	-	322,374,17	-	-	28,338,164,00	\$ 28,236,164,00	line 16
Current FIT - Other Income	46,317,02	-	(7,97,765,45)	(7,97,765,45)	-	(7,97,765,45)	-	-	(237,926,72)	\$ (28,069,03)	line 24 (tax benefit)
State Income Taxes-Non Cust	46,317,02	-	-	-	-	-	-	-	81,956,21	\$ 81,295,61	line 24 (tax benefit)
Interest - GRAT Tax	4,116,506	-	-	-	-	-	-	-	85,935,7,01	\$ 85,935,7,01	line 17
Current	-	15,311,350,65	-	5,079,175,87	-	5,079,175,87	-	-	116,105,052,62	\$ 86,665,67,00	line 17
Ex-FIT - Util/Cust Income	4,116,506	-	(4,2,343,22)	(4,2,343,22)	-	(4,2,343,22)	-	-	850,247,44,91	\$ 850,247,44,91	line 16
Deferred State Income Taxes	4,116,506	-	-	-	-	-	-	-	(124,631,43)	\$ (124,631,43)	line 16
Ex-FIT - Other Income	4,116,506	-	(12,737,737,42)	(12,737,737,42)	-	(12,737,737,42)	-	-	(7,481,341,526,91)	\$ (7,481,341,526,91)	line 17
Ex-FIT - Util/Cust Income	4,116,506	-	(6,371,934,57)	(6,371,934,57)	-	(6,371,934,57)	-	-	(7,481,712,10)	\$ (7,481,712,10)	line 24 (tax Benefit)
Defn FIT - Non Operating Income	4,116,506	-	(3,615,776,00)	(3,615,776,00)	-	(3,615,776,00)	-	-	61,289,570,47	\$ 61,289,570,47	line 17
Deferred	-	4,743,246,04	-	-	-	-	-	-	(527,717,51)	\$ (527,717,51)	line 17
Investment Tax Credit	4,116,506	-	-	-	-	-	-	-	(527,717,51)	\$ (527,717,51)	line 17
Investment tax credits	-	20,054,598,99	-	9,01	-	9,01	-	-	176,877,451,58	\$ 177	\$ 184,555,937,10
Total income taxes	-	85,813,561,11	-	(0,01)	-	(0,01)	-	-	864,226,313,95	\$ 864	\$ 1,375,097,937,79
Income (loss) from continuing operations	-	-	-	-	-	-	-	-	-	-	\$ (510,871,523,83)
Income (loss) from discontinued operations, net of tax et al	-	-	-	-	-	-	-	-	-	-	\$ (326,326,313,95)



ONCOR ELECTRIC DELIVERY HOLDINGS
CONSOLIDATING INCOME STATEMENT
Year to Date Ended: December 31, 2023

Business Unit Tree = F_BU_D_BASE

Run: January 31, 2024 at 07:30

Elapsed time: 00:00:10

Cum effect of changes in acctg principles, net of tax effect

Extraordinary gain (loss), net of tax effect

Cum effect of changes in acctg principles, net of tax effect

Extraordinary gain (loss), net of tax effect

Net income (loss)

Current FII -4,473

Interest: 10,511,111 (-1,133)

Net income (loss) attributable to noncontrolling interests

Preferred stock dividends

Net income (loss) available for common stock

	Terminations	North Texas	RASA	Other	Eliminations	Office	Electric Delivery	10-K Smillions	Operating in \$s	Non-Oper/Interest in \$s	Total Company in \$s	EMR Sch I
Net Income (Loss)	85,813,561.11	(0.01)	(0.01)	-	-	-	-	\$ 864,226,313.96	\$ 1,375,097,537.79	\$ (510,871,523.83)	\$ 864,226,313.96	
Current FII	4,473	4,473	4,473	-	-	-	-	\$ 28,111,533.17	\$ 156,454,403.93	\$ 25,107,994.59	\$ 78,693,249.23	AEUJDC - line 25
Interest: 10,511,111 (-1,133)	-	-	-	-	-	-	-	\$ 78,693,249.23	\$ 78,693,249.23	\$ 78,693,249.23	\$ 78,693,249.23	line 16
Net income (loss) attributable to noncontrolling interests	-	-	-	-	-	-	-	\$ 78,693,249.23	\$ 78,693,249.23	\$ 78,693,249.23	\$ 78,693,249.23	line 17
Preferred stock dividends	-	-	-	-	-	-	-	\$ 78,693,249.23	\$ 78,693,249.23	\$ 78,693,249.23	\$ 78,693,249.23	line 24 post-tax income
Net income (loss) available for common stock	85,813,561.11	(0.01)	(0.01)	-	-	-	-	\$ 864,226,313.96	\$ 1,375,097,537.79	\$ (510,871,523.83)	\$ 864,226,313.96	Total=Non-Oper. Inc

ENR WPISch 1-1

Oncor Electric Delivery Company LLC (including Oncor NetU)
EMR Schedule Ia-1
12 Months Ending December 31, 2023

	TCOS	Retail T&D base Base Unbilled	TCRF	T&D Misc + Disc	DCRF billed	MGR+WMGR	EECRF	RCE&Demand related	Total
Premise-based									284,532,062.56
kWh volume based DSC		265,592,052.56							1,223,162,807.75
kW demand based DSC		1,228,684,807.75							1,003,355,804.11
kWh volume based DSC/TCRF		1,003,954,804.11							813,485,205.58
kW demand based DSC/TCRF		813,485,205.58							982,661,575.58
TCRF									111,791,686.32
Mobile Generator Surcharge (MGR)									748,411.17
Mobile Generator Surcharge (WMGR)									3,625.97
EECRF									55,626,317.31
EECRF performance bonus accrued									20,545,284.00
RCE-related									3,775,250.08
Discretionary billed									23,369,910.00
Fulfilled discounts									2,340,000.00
TCRF under recovery - TRN+NTUSU									34,209,052.55
TCO/INTS 3rd party (TRN+NTUSU)		959,393,062.72							513,295.50
Base unbilled (distribution)									
Dispositionality unbilled		8,248,607.23							
279,391.82									
Miscellaneous service revenues									
Doc. No. 4889767452601 bfr recovery - ATUs under-recovery rfa		(23,722,648.55)							
64,721.73									
64,721.73									
Miscellaneous service revenues									
Rebated surcharge									
Wholesale DLS & XMR									
WDOSS									
Miscellaneous revenues									
Total		5,586,483,219.04							57,714,076.30
Addback elimination - TRN billing to NTUSU									
Addback elimination - TCOS At447NTS A595		538,787,076.65							
Total Electric		1,498,180,141.37	2,501,429,045.87		8,528,002.05	1,829,755,913.93	102,152,138.03	752,037.14	(276,171,601.31)
Check Total		6,132,984,373.59				Sch 6 line 7	Nisc revenues	Sch 6 line 9	
5,586,483,219.04									
EECRF performance bonus accrued									
EECRF perf bonus due for recharge		4,503,127,925.97							
EECRF performance bonus accrued		4,523,672,209.97							
EECRF performance bonus accrued		20,545,284.00							
EECRF performance bonus accrued		24,593,127,925.97							
EECRF revenue recovery for interest on under-recovery									24,271.00
Less Doc. No. 53871 - performance bonus offset in 2023 recognized revenue									(20,545,284.00)
Doc. No. 53074 - performance bonus recognized (EMR expansion)									(76,171,601.31)
EECRF billing									83,656,050.31
EECRF A998 pmt funding expense									55,802,046.31
EECRF revenue recovery for interest on under-recovery									
EECRF X adjustment									(24,271.00)
EECRF X adjustment									(20,545,284.00)

EMR Sch 5 line 2 is the EECRF perf bonus due for recharge
 EMR Sch 5 line 3 is the EECRF perf bonus accrued
 EMR Sch 5 line 4 is the EECRF performance bonus offset in 2023 recognized revenue

Account 2417000-Premise Related Collections [Nuclear Decommissioning Collections Net of Remittances]

Sum of Monetary Amount For 00000000	Service Line	Internal Line Description	Period	Collections			Remittances			@12-31-2023 EMR WPSch In-INDC Page 1 of 1			
				1	2	3	4	5	6	7	8	9	(\$1,361,055)
<u>UE Total</u>	<u>Small business clearing</u>												
<u>NSC</u>	<u>(Bank)</u>	<u>(\$1,096,812.36)</u>	<u>(\$1,221,251.39)</u>	<u>(\$1,704,775.59)</u>	<u>(\$1,607,934.34)</u>	<u>(\$1,811,807.34)</u>	<u>(\$2,171,728.50)</u>	<u>(\$2,319,505.36)</u>	<u>(\$2,391,266.07)</u>	<u>(\$1,991,190.10)</u>	<u>(\$1,664,535.41)</u>	<u>(\$1,003,523.57)</u>	<u>\$23,182,073.22)</u>
<u>NSCF FUNDS</u>													
<u>NSC Total</u>													
<u>NSC Total</u>	<u>Small business clearing</u>												
<u>PUR</u>	<u>(Bank)</u>	<u>(\$1,181,672.34)</u>	<u>(\$1,249,759.17)</u>	<u>(\$1,704,775.59)</u>	<u>(\$1,607,934.34)</u>	<u>(\$1,811,807.34)</u>	<u>(\$2,171,728.50)</u>	<u>(\$2,319,505.36)</u>	<u>(\$2,391,266.07)</u>	<u>(\$1,991,190.10)</u>	<u>(\$1,664,535.41)</u>	<u>(\$1,003,523.57)</u>	<u>\$23,182,073.22)</u>
<u>PUR Total</u>													
<u>PUR Total</u>	<u>Small business clearing</u>												
<u>UE Total</u>	<u>Small business clearing</u>												
<u>UE Total</u>	<u>Recognized revenue</u>												
<u>UE Total</u>	<u>(\$18,556)</u>	<u>(\$1,49)</u>	<u>(\$22,14)</u>	<u>(\$9,45)</u>	<u>(\$20,00)</u>	<u>(\$5,49)</u>	<u>(\$3,91)</u>	<u>(\$16,52)</u>	<u>(\$5,89)</u>	<u>(\$10,65)</u>	<u>(\$6,110)</u>	<u>\$514,565</u>	<u>\$</u>
<u>UE Total</u>	<u>(\$176,817.95)</u>	<u>(\$35,881.30)</u>	<u>(\$22,677.77)</u>	<u>(\$122,228.39)</u>	<u>(\$66,950.70)</u>	<u>(\$20,529.45)</u>	<u>(\$359,889.71)</u>	<u>(\$32,133,597.09)</u>	<u>(\$2,751,226.81)</u>	<u>(\$307,244.59)</u>	<u>(\$17,082,89)</u>	<u>\$23,182,073.22)</u>	<u>\$1,361,055</u>
<u>NSCF FUNDS Total</u>													
<u>SBFF FUNDS</u>													
<u>SBFF FUNDS Total</u>													
<u>ISBF FUNDS Total</u>													
<u>ISAPRING Total</u>													
<u>ISAPRING Total</u>	<u>Small business clearing</u>												
<u>ISAPRING Total</u>	<u>UE Total</u>												
<u>ISAPRING Total</u>	<u>(\$176,817.95)</u>	<u>(\$35,881.30)</u>	<u>(\$22,677.77)</u>	<u>(\$122,228.39)</u>	<u>(\$66,950.70)</u>	<u>(\$20,529.45)</u>	<u>(\$359,889.71)</u>	<u>(\$2,313,357.09)</u>	<u>(\$2,352,291.73)</u>	<u>(\$27,120.81)</u>	<u>(\$307,244.59)</u>	<u>(\$17,082,89)</u>	<u>\$1,361,055</u>
<u>Grand Total</u>													
CO&E & tampering collections													
Remittances one month lag													
Net g/c zero													
<u>Grand Total</u>													

"Total billed" Dec 2022 \$ 1,361,055.62) Reference A2417000 accrue for Dec 2022

Jan 2023 remittance of Dec 2022 collections	\$ 1,806,814.55	To be remitted Jan 2024
Dec 2022 collections	\$ 1,703,553.62	
Dec 2022 collections less Jan 2023 remittances	\$ 300.54	Dec 2022 JE \$70,394
Nov 2023 Difference	\$ 1,501,563.05	Aug 2023 JE \$70,394
2023 activity summarized	\$ 1,511,135.51	Reference A2417000 accrue for Dec 2022
Difference - Dec 2022 collection less Jan 2023 remittances	\$ 1,703,553.62	To be remitted Jan 2024
Dec 2022 collection less Jan 2023 remittances	\$ 300.54	Dec 2022 JE \$70,394
Nov 2023 Difference	\$ 1,501,563.05	Aug 2023 JE \$70,394
2023 activity summarized	\$ 1,511,135.51	Reference A2417000 accrue for Dec 2022
2021 true-up elected to REP Defaults	\$ 1,221,511	Balance @ 12-31-2023 \$ 1,361,055.62) Reference A2417000 accrue for Dec 2022
Balance	\$ 1,361,055.62	

Interest-rate Savings Refund (ISR & WISR - Docket Nos. 54735 & 55453)

Account 2541351 Projects INTS by class

EMR WPSch 1a-ISR
Page 1 of 1

Sum of Monetary Amount	Unit	Source	TRN	Grand Total	YTD 12-31-2023
Journal Line Description	ESD	ESD Total	LIE	Riders ISR & WISR	
reverse Reg Liab - Dkt 54735		\$2,447,235.51	\$2,447,235.51	\$	2,447,235.51 TRN WISR - billed Jun 2023
reverse Reg Liab - Dkt 55453		\$868,157.02	\$868,157.02	\$	868,157.02 TRN WISR - billed Dec 2023
Grand Total	\$0.00	\$1,991,372.80	\$3,315,392.53	\$3,315,392.53	\$1,991,372.80 CC&B
					\$5,305,765.33
					\$5,305,765.33 EMR Schedule B refund Line No 12
					(5,305,765.33) Final Interest Rate Savings Docket No. 55453

Oncor Electric Delivery Company LLC
O&M Expense Reconciliation (GAAP to EMR)
YTD December 31, 2023

Per Consol. Income Statement (GAAP O&M)
EMR Total Electric
EMR Total Electric > Consol. Income Stmt

\$ 2,496,167,749
\$ 3,012,465,274
\$ 516,297,525

EMR adjustments reflect the following:

- Affiliate DSP's NTS expense from Oncor TSPs (transmission matrix)
- Affiliate TRN billing to NTU for operating agreement
- Excludes RACSA credit - GAAP reclass for NSC pension/OPEBs
- Exclude write-off for Dkt 53601 disallowed costs previously capitalized
- Exclude non-recoverable O&M for GAAP
- Exclude social club dues
- Rounding - EMR in \$, zero cents

EMR Total Electric > GAAP O&M

The following EMR adjustments functionalized:

	Account	Acct Key	TRAN	DIST	NTU-T	NTU-D	Total	%/fFactor for TRAN
Exclude write-off for Dkt 53601 disallowed costs previously capitalized	92000000	A920	(12,201,236.06)	(40,231,036.39)			(52,432,272.45)	23.27%
Exclude write-off for Dkt 53601 disallowed costs previously capitalized	92600000	A926	(518,381.36)	(1,709,254.66)			(2,227,636.02)	23.27%
Exclude non-recoverable O&M for GAAP	92000000	A920	(1,103,707.13)	(3,639,244.56)			(4,742,951.69)	23.27%
Exclude non-recoverable O&M for GAAP	92600000	A926	72,215.74	238,116.37			310,332.11	23.27%
Exclude non-recoverable O&M for GAAP	92300000	A923	(786.95)	(9,942.05)			(10,729.00)	7.33%
Exclude social club dues	56600000	A566	(388.00)				(388.00)	100.00%
Exclude social club dues	58800000	A588		(4,448.00)			(4,448.00)	0.00%
Exclude social club dues	92100000	A921	(57,149.25)	(188,437.75)			(245,587.00)	23.27%
Exclude social club dues	93020000	A930.2	(10,47)	(34.53)			(45.00)	23.27%
			(13,809,443.48)	(45,544,281.57)			(59,353,725.05)	

Oncor Electric Delivery Company LLC (including Oncor NTU)

Account	Activity	Project	EC 303 by O&M account			Social Club Dues And Fees YTD 12-31-2023
			Unit	Unit	Grand Total	
			TRN	ESD		EMR Sch II O&M Exclusion
56660000	9020	0000SUPT	\$388.25		\$388.25	
	9020 Total		\$388.25		\$388.25	
56660000 Total			\$388.25		\$388.25	
58880000	4500	00004500	\$4,448.16		\$4,448.16	
	4500 Total		\$4,448.16		\$4,448.16	
58880000 Total			\$4,448.16		\$4,448.16	
92100000	4500	00004500	\$134,884.93		\$134,884.93	
	ITOMSS501		\$90.00		\$90.00	
	MRKTRAK1		\$186.65		\$186.65	
4500 Total			\$135,161.58		\$135,161.58	
5100	00005100		\$110,425.77		\$110,425.77	
	5100 Total		\$110,425.77		\$110,425.77	
92100000 Total			\$245,587.35		\$245,587.35	
93020000	4500	00004500	\$45.00		\$45.00	
	4500 Total		\$45.00		\$45.00	
93020000 Total			\$45.00		\$45.00	
Grand Total			\$388.25		\$250,468.76	

Oncor Electric Delivery Company LLC
 O&M Expense - Disallowed, Non-recoverable, and Transaction Costs to be Excluded from EMR
 YTD December 31, 2023

EMR WP/Sch II-3
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Expense Code	Description	Administrative & Gen Salaries	Employee Pensions & Benefits	
	Account	92000000	92600000	
114	Incentive Plans - Annual	43,759,563.13	0.00	43,759,563.13
325	Long Term Incentive Compen Pln	8,672,709.32	0.00	8,672,709.32
562	Supplemental Retirement Plan	0.00	1,665,596.00	1,665,596.00
590	Other Employee Benefits	0.00	562,040.02	562,040.02
Total		\$52,432,272.45	\$2,227,636.02	\$54,659,908.47

Expense Code	Description	FICA	Administrative & Gen Salaries	Employee Pensions & Benefits	
	Account	40810000	92000000	92600000	
114	Incentive Plans - Annual	0.00	1,662,984.54	0.00	1,662,984.54
325	Long Term Incentive Compen Pln	0.00	3,079,967.15	0.00	3,079,967.15
562	Supplemental Retirement Plan	0.00	0.00	4,208,238.00	4,208,238.00
565	Supplemental Retirement - COLI	0.00	0.00	(4,838,440.11)	(4,838,440.11)
570	Payroll Taxes	68,772.77	0.00	0.00	68,772.77
597	Other Misc Benefits_Non loadbl	0.00	0.00	319,870.00	319,870.00
Total		\$68,772.77	\$4,742,951.69	(\$310,332.11)	\$4,501,392.35

Expense Code	Description	Outside Services Employed	
	Account	92300000	
413	OS Legal Cost-Intfrm Legal	10,729.00	10,729.00
Total		\$10,729.00	\$10,729.00

Oncor Electric Delivery Company LLC
YTD December 31, 2023 O&M Expense Functionalized for EMR

Acct Key	Description	TRAN	DIST	NTU-T	NTU-D	Total	Wholesale Transmission % ⁶⁵
A560	Operation Supervision and Engineering	5,108,020.66	32,784.92	210,069.71	-	5,360,875.29	
A561	Load Dispatching	18,295,801.41	-	1,374,937.76	7,291.45	19,678,030.62	
A562	Station Expenses	3,011,914.86	755,855.40	195,909.08	-	3,963,679.34	
A563	Overhead Line Expenses	4,920,235.76	-	379,774.39	-	5,300,010.15	
A564	Underground Line Expenses	(2,194.36)	-	-	-	(2,194.36)	
A565	Transmission of Electricity by Others	-	1,829,755,879.11	-	-	1,829,755,879.11	
A566	Miscellaneous Transmission Expenses	62,064,202.77	540,720.69	1,088,713.61	2,954.90	63,696,591.97	
A567	Rents	395,784.29	-	-	-	395,784.29	
		93,794,765.39	1,831,085,240.12	3,249,404.55	10,246.35	1,928,139,656.41	Excl. A565
							98.64%
A568	Maintenance Supervision and Engineering	215,952.61	72,683.26	4,220.52	2,785.78	295,642.15	
A569	Maintenance of Structures	23,875.01	6,477.92	2,604.10	4,068.85	37,125.88	
A570	Maintenance of Station Equipment	6,674,156.20	68,422.31	1,608,763.60	1,269.78	8,352,611.89	
A571	Maintenance of Overhead Lines	19,943,561.76	22,352.05	975,265.34	10,684.92	20,951,864.07	
A572	Maintenance of Underground Lines	333,203.51	-	-	-	333,203.51	
A573	Maintenance of Miscellaneous Transmission Plant	1,429,547.23	8,432.38	4,096.02	-	1,442,075.63	
		28,620,396.32	178,367.92	2,594,949.56	18,809.31	31,412,523.13	99.37%
A580	Operation Supervision and Engineering	2.57	10,638,624.63	-	17,586.92	10,656,214.12	
A581	Load Dispatching	-	10,915,785.26	-	-	10,915,785.26	
A582	Station Expenses	270,564.70	3,905,971.16	-	117,205.51	4,293,742.37	
A583	Overhead Line Expenses	-	18,349,693.48	-	-	18,349,693.48	
A584	Underground Line Expenses	-	7,930,747.49	-	-	7,930,747.49	
A585	Street Lighting and Signal System Expenses	-	32,610.61	-	-	32,610.61	
A586	Meter Expenses	-	32,789,073.17	-	-	32,789,073.17	
A587	Customer Installation Expenses	-	1,768,134.32	-	-	1,768,134.32	
A588	Miscellaneous Distribution Expenses	49,078.88	79,969,511.59	18.41	40.06	80,018,548.94	
A589	Rents	-	907,551.44	-	-	907,551.44	
		319,646.15	167,207,703.15	18.41	134,833.49	167,662,201.20	0.19%
A590	Maintenance Supervision and Engineering	10,807.33	1,342,687.99	341.57	338.83	1,354,175.82	
A591	Maintenance of Structures	12,730.36	3,948.70	-	-	16,679.06	
A592	Maintenance of Station Equipment	779,127.31	7,715,027.68	832.86	213,732.89	8,709,720.74	
A593	Maintenance of Overhead Lines	1,450.74	108,430,332.33	60.51	-	108,431,843.58	
A594	Maintenance of Underground Lines	-	27,178,729.59	-	-	27,178,729.59	
A595	Maintenance of Line Transformers	-	4,629,809.51	-	-	4,629,809.51	
A596	Maintenance of Street Lighting and Signal Systems	-	9,377,075.74	-	-	9,377,075.74	
A597	Maintenance of Meters	-	16,923,683.01	-	-	16,923,683.01	
A598	Maintenance of Miscellaneous Distribution Plant	966.35	2,271,895.33	-	1.15	2,272,862.83	
		805,082.09	179,874,189.88	1,234.94	214,072.97	180,894,579.88	0.45%
A901	Supervision	-	(4,380.29)	-	-	(4,380.29)	
A902	Meter Reading Expenses	-	24,220.84	-	-	24,220.84	
A903	Customer Records and Collection Expenses	-	22,549,971.20	-	-	22,549,971.20	
A904	Uncollectible Accounts	-	1,455,521.02	-	-	1,455,521.02	
		-	24,025,352.77	-	-	24,025,352.77	0.00%
A907	Supervision	-	-	-	-	-	
A908	Customer Assistance Expenses	-	56,011,535.38	-	-	56,011,535.38	
A910	Miscellaneous Customer Service and Informational Expenses	-	-	-	-	56,011,535.38	
		-	56,011,535.38	-	-	56,011,535.38	0.00%
A911	Supervision	-	-	-	-	-	
A912	Demonstrating and Selling Expenses	-	-	-	-	-	
A913	Advertising Expenses	-	-	-	-	-	#DIV/0!
211,844,606.75	2,791,183,186.65	8,953,812.49	483,669.73	3,012,465,275.62			7.33%
7,03%	92.65%	10.30%	0.02%				

Oncor Electric Delivery Company LLC including Oncor NTU
 Support for EMR Depreciation and Amortization Expense for Wholesale Transmission and Retail T&D
 12 Months Ending December 31, 2023

EMR WP/Sch I-2
 Page 1 of 1

Description	Account	YTD as of 12-31-23	Transmission	Distribution	Comment
Depr-Transmission Plant	4031200	216,788,288.50	216,788,288.50		
Depr-Transmission-Sandow	4031202	2,051.95	2,051.95		
Depr Exp - Transm Substation	4031211	94,913,109.58	86,613,278.11	8,289,831.47	Allocated based on investment at 12-31-23
Dep Exp-Tran Substation SVC	4031214	7,217,364.82	5,922,906.82	1,294,458.00	Allocated based on investment at 12-31-23
Dep Exp-Tran Substation DC Tie	4031215	617,769.74	395,287.31	222,482.43	Allocated based on investment at 12-31-23
Depr-Distribution System,	4031300	404,574,974.85		404,574,974.85	
Depr - Distribution - IDR	4031304	7,287,323.15	7,287,323.15	7,287,323.15	
Depr-Dist Substation	4031310	56,976,236.67	14,734,443.28	42,241,793.39	Allocated based on investment at 12-31-23
Depn Exp-Transportation Equipm	4031730	1,928,414.01	744,404.42	1,184,009.59	Directly Assigned to owner BU
Gen Plt-Commun Equip	4031770	4,470,955.13	2,011,609.57	2,459,345.56	Allocated based on investment at 12-31-23
Depr - Leasehold Improvements	4031795	441,789.12	98,939.76	342,849.36	Directly Assigned to owner BU
Depr - General Plant - AMS	4031796	2,251,325.54		2,251,325.54	
Depr-General Plant	4031798	53,833,205.08	19,094,461.51	34,733,743.57	Allocated based on investment at 12-31-23
Dep Exp - Dkt535801 Disallow	4031799	(3,022,538.26)	(1,371,789.44)	(1,650,748.82)	Directly Assigned to owner BU
Electric Plant	4041000	89,615,968.21	22,308,311.72	67,307,566.49	Allocated based on investment at 12-31-23
Amortization Expense - AMS	4041003	974,340.15		974,340.15	
Amort Elec Pint Acq Adj	4050000	(30,673.62)	67,562.58	(98,236.20)	Directly Assigned to owner BU
Amort-Prop Losses_Uncvd Plant	4070000	(1,570,623.94)	180,772.19	(1,751,356.13)	Directly Assigned to owner BU
Total Oncor excl. Oncor NTU		937,271,220.68	367,603,528.28	569,667,632.40	

Oncor Electric Delivery Company LLC - Oncor NTU
 Depreciation and Amortization
 January to December 2023

Description	Account	YTD as of 12-31-23	Transmission	Distribution	Comment
Depr-Transmission Plant	4031200	28,469,024.93	28,469,024.93		
Depr Exp - Transm Substation	4031211	9,409,606.35	8,093,246.94	1,316,359.41	Allocated based on Investment at 12-31-23
Dep Exp-Tran Substation SVC	4031214	1,892,569.44	1,892,569.44		
Depr-Dist Substation System	4031300	120,516.04		120,516.04	
Depr-Dist Substation	4031310	3,371,106.30	1,309,631.24	2,061,475.06	Allocated based on Investment at 12-31-23
Depn Exp-Transportation Equipm	4031730	85,271.05	85,271.05		
Depr-General Plant	4031798	165,756.09	165,756.09		
Total - Oncor NTU		43,513,830.20	40,015,479.69	3,498,350.51	

Oncor including Oncor NTU

Amortization Expense	88,988,950.80	22,556,646.49	66,432,304.31	EMR Sch I, Line 12
Depreciation Expense	891,796,100.08	385,062,361.48	506,733,738.60	EMR Sch I, Line 13
Amortization Expense				EMR Sch I, Line 12, Column (6)
Depreciation Expense				EMR Sch I, Line 13, Column (6)
Wholesale Transmission %		25.35%		
		43.18%		

Oncor Electric Delivery Company LLC (Including Oncor NTU) Interest on Customer Deposits (Account 4310100)
YTD 12-31-2023

Period	Unit	ESD	TRN	Grand Total
1		\$186.93		\$186.93
2		\$168.84		\$168.84
3		\$186.93		\$186.93
4		\$180.90		\$180.90
5		\$186.93		\$186.93
6		\$180.90		\$180.90
7		\$186.93		\$186.93
8		\$186.93		\$186.93
9		\$180.90		\$180.90
10		\$186.93		\$186.93
11		\$180.90		\$180.90
12		\$186.93		\$186.93
		\$2,200.95		\$2,200.95
			Retail T&D	
			\$2,201.00	EMR Sch I line 14

Oncor Electric Delivery Company LLC (including Oncor NTU)
 Wholesale Transmission Assignments for 2023 EMR Taxes other than Income Taxes - Schedule I
 2023 EMR

EMR WP/Sch I-4
 Page 1 of 1

Income Statement line item	Account	12 Months ending 12-31-2023	Allocation	
FICA	4081000	4081123	Per Income Statement adjusted	
Federal - Unemployment	4081100	45,611,740.76	PAYXAG	
Federal - Other	4081900	222,259.10	PAYXAG	
Allocated Taxes FICA - Credit	4081970	4,086.68	PAYXAG	
Allocated Taxes FUTA - Credit	4081980	(47,986,751.51)	PAYXAG	
Payroll Taxes Allocated	4081990	(838,908.51)	PAYXAG	
State - Unemployment	4082100	22,078,470.91	PAYXAG	
Local Gross Receipts	4082410	290,293.53	PAYXAG	
Local Gross Receipt - DD Chrgs	4082415	291,903,021.75	Retail T&D	
Ad Valorem - EN Del Operating	4082602	615,869.53	Retail T&D	
Allocated Taxes SUTA - Credit	4082980	240,908,391.57	12-31-2022 net plant	
Taxes, other than income taxes		(774,381.65)	PAYXAG	
		552,024,912.16		

Assignment of payroll and ad valorem taxes:

PAYXAG

Oncor PLTSVC-N at 12-31-2022

Exclusion Ad valorem tax - non-utility property

applies to payroll taxes
 applies to ad valorem taxes
 Oncor PLTSVC-N at 12-31-2022
 applies to adj. 2023 ad valorem taxes (EMR 12 months ending 12-31-2022)
 (127,725)

Wholesale Transmission allocation percentage Column (6)

	Wholesale Transmission	Retail T&D	Total
	10,614,066.30	34,997,674.46	45,611,740.76
	51,720.74	170,588.36	222,259.10
	950.99	3,155.69	4,086.68
	(11,169,069.50)	(36,827,682.01)	(47,986,751.51)
	(195,217.95)	(643,680.56)	(838,908.51)
	5,137,986.58	16,941,474.33	22,078,470.91
	67,552.67	222,740.86	290,293.53
	291,903,021.75	291,903,021.75	291,903,021.75
	615,869.53	615,869.53	615,869.53
	124,128,819.04	240,908,391.57	240,908,391.57
	(180,202.25)	(594,179.40)	(774,381.65)
	121,107,370.10	430,917,542.06	552,024,912.16

Wholesale Transmission
 Allocation
 PAYXAG

Retail T&D
 PAYXAG

Total
 45,611,740.76

Wholesale Transmission
 Allocation
 PAYXAG

Dkt No. 54451

21.94% EMR Sch I line 15

Oncor Electric Delivery Company LLC (including Oncor NTU)
 State Income Taxes - TGMT
 2023 EMR

Income Statement line item	12 ME 12-31-2023				Total
	Account	Per Income Statement	Wholesale Transmission	Retail T&D	
State Income Taxes-Oper Income	4091100	28,236,164.60	5,000,281.53	23,235,883.07	28,236,164.60
Deferred State Income taxes	4101100	(124,631.43)	-	(124,631.43)	(124,631.43)
State Income Taxes - TGMT		28,111,533.17	5,000,281.53	23,111,251.64	28,111,533.17

Oncor - TRN
 Oncor NTU
 Total Oncor incl. NTU for Wholesale TRAN
 Oncor NTU revenue (nonaffiliate)
 less Oncor NTU WDSS revenue
 Oncor NTU revenue - Wholesale Transmission
 Oncor NTU TGMT

	129,050,532.41	Oncor NTU excl. WDSS
	6,692,229.77	
	122,358,302.64	94.81%
	322,136.17	305,431.01
Corporate (TRNDS) reflects R&D credit (net plant factor)	(286,476.47)	(129,647.84)
Oncor excl. NTU net plant at 12-31-2023		45.26%
		54.74%

Wholesale Transmission allocation percentage Column (6) 7.79% EMR Sch I line 16

ONCOR
SEGMENT CONSOLIDATING BALANCE SHEET

December 31, 2023

Business Unit Tree - F-BU-D-BASE

Run: January 31, 2024 at 07:30

Elapsed time: 00:00:11

Segment	Assets	North Texas Division			Midwest Division			South Division			West Division		
		Current Assets	Long-term Assets	Total Assets	Current Assets	Long-term Assets	Total Assets	Current Assets	Long-term Assets	Total Assets	Current Assets	Long-term Assets	Total Assets
1012100 AFTERMARKET Products					65,731,305								
1012110 Aftermarket Sales, Equipment					2,033,255,97								
1012120 Aftermarket Sales, Services					1,476,533,1								
1012130 Aftermarket Sales, Software					1,073,465,3								
1012140 Aftermarket Services					2,231,285,5								
1012150 Aftermarket Software					38,563,26,72								
1012160 Auto Parts, Tools & Equipment					17,261,46,59								
1012170 Auto Sales, Non-Deluxe					18,503,78,72								
1012180 Auto Sales, Premium					17,207,77,99								
1012190 Auto Stores, Non-Deluxe					16,538,53,32								
1012200 Auto Stores, Premium					16,265,43,3								
1012210 Auto Stores, Supercenter					12,935,54,71								
1012220 Auto Stores, Supercenter					15,942,02,73								
1012230 Auto Stores, Supercenter					15,210,22,79								
1012240 Auto Stores, Supercenter					11,230,15,91								
1012250 Auto Stores, Supercenter					11,230,15,91								
1012260 Auto Stores, Supercenter					11,230,15,91								
1012270 Auto Stores, Supercenter					11,230,15,91								
1012280 Auto Stores, Supercenter					11,230,15,91								
1012290 Auto Stores, Supercenter					11,230,15,91								
1012300 Auto Stores, Supercenter					11,230,15,91								
1012310 Auto Stores, Supercenter					11,230,15,91								
1012320 Auto Stores, Supercenter					11,230,15,91								
1012330 Auto Stores, Supercenter					11,230,15,91								
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1012970 Auto Stores, Supercenter					11,230,15,91								
1012980 Auto Stores, Supercenter					11,230,15,91								
1012990 Auto Stores, Supercenter					11,230,15,91								
1013000 Auto Stores, Supercenter					11,230,15,91								
1013010 Auto Stores, Supercenter					11,230,15,91								
1013020 Auto Stores, Supercenter					11,230,15,91								
1013030 Auto Stores, Supercenter					11,230,15,91								
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1013070 Auto Stores, Supercenter					11,230,15,91								
1013080 Auto Stores, Supercenter					11,230,15,91								
1013090 Auto Stores, Supercenter					11,230,15,91								
1013100 Auto Stores, Supercenter					11,230,15,91								
1013110 Auto Stores, Supercenter					11,230,15,91								
1013120 Auto Stores, Supercenter					11,230,15,91								
1013130 Auto Stores, Supercenter					11,230,15,91								
1013140 Auto Stores, Supercenter					11,230,15,91								
1013150 Auto Stores, Supercenter					11,230,15,91								
1013160 Auto Stores, Supercenter					11,230,15,91								
1013170 Auto Stores, Supercenter					11,230,15,91								
1013180 Auto Stores, Supercenter					11,230,15,91								
1013190 Auto Stores, Supercenter					11,230,15,91								
1013200 Auto Stores, Supercenter					11,230,15,91								
1013210 Auto Stores, Supercenter					11,230,15,91								
1013220 Auto Stores, Supercenter					11,230,15,91								
1013230 Auto Stores, Supercenter					11,230,15,91								
1013240 Auto Stores, Supercenter					11,230,15,91								
1013250 Auto Stores, Supercenter					11,230,15,91								
1013260 Auto Stores, Supercenter					11,230,15,91								
1013270 Auto Stores, Supercenter					11,230,15,91								
1013280 Auto Stores, Supercenter					11,230,15,91								
1013290 Auto Stores, Supercenter					11,230,15,91								
1013300 Auto Stores, Supercenter					11,230,15,91								
1013310 Auto Stores, Supercenter					11,230,15,91								
1013													

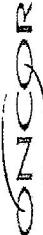


ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY
SEGMENT CONSOLIDATING BALANCE SHEET

December 31, 2023
 Business Unit Tree - F_BULD.BASE
 Run: January 31, 2024 at 07:30
 Elapsed time: 00:00:11

EHR WIPRsch III-1

	Assets	Liabilities	Equity	Net Assets
1. Current Assets				
1.1 Cash and cash equivalents	103,396,145.00			103,396,145.00
1.2 Accounts receivable, net	5,915,321,425.00			5,915,321,425.00
1.3 Inventories	12,678,937,145.00			12,678,937,145.00
1.4 Prepaid expenses and other current assets	19,444,051,721.00			19,444,051,721.00
1.5 Total current assets	37,423,655,671.00			37,423,655,671.00
2. Non-current Assets				
2.1 Property, plant and equipment	170,932,415.00			170,932,415.00
2.2 Intangible assets	170,705,157.00			170,705,157.00
2.3 Goodwill	1,972,341,432.00			1,972,341,432.00
2.4 Other non-current assets	2,539,105,844.00			2,539,105,844.00
2.5 Total non-current assets	4,483,120,422.00			4,483,120,422.00
3. Total Assets	60,439,740,516.00			60,439,740,516.00
4. Current Liabilities				
4.1 Accounts payable	137,755,192,552.00			137,755,192,552.00
4.2 Accrued expenses	3,132,325,525.00			3,132,325,525.00
4.3 Deferred revenue	123,562,725,531.00			123,562,725,531.00
4.4 Total current liabilities	247,449,985,598.00			247,449,985,598.00
5. Non-current Liabilities				
5.1 Long-term debt due within one year	7,117,595,014.00			7,117,595,014.00
5.2 Long-term debt due after one year	7,657,310,210.00			7,657,310,210.00
5.3 Long-term debt due after one year	7,535,125,172.00			7,535,125,172.00
5.4 Deferred taxes	1,451,831,011.00			1,451,831,011.00
5.5 Total non-current liabilities	17,754,520,235.00			17,754,520,235.00
6. Total Liabilities	88,194,515,833.00			88,194,515,833.00
7. Shareholders' Equity				
7.1 Common stock	1,500,000,000.00			1,500,000,000.00
7.2 Preferred stock	45,513,151,721.00			45,513,151,721.00
7.3 Retained earnings	(8,513,387,797.97)			(8,513,387,797.97)
7.4 Total shareholders' equity	1,544,187,924.03			1,544,187,924.03
8. Total Assets and Shareholders' Equity	60,439,740,516.00			60,439,740,516.00



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY
SEGMENT CONSOLIDATING BALANCE SHEET
December 31, 2023
Business Unit Tree F_BLD_BASE
Run: January 31, 2024 at 07:30
Elapsed time: 00:00:11

EHR WP/Sch II-1

	Assets	Liabilities	Equity
Accumulated other comprehensive income (loss)	(160,523,80,61)	22,200,59,00	(17,523,52,52)
Total shareholders' equity	14,207,144,69,88	(15,841,32,53,41)	542,029,58,21
216,383,0 CBL&C, deferred tax - net		3,292,029,317,13	4,080,45,92,13
216,383,0 Other effects deferred tax - net			
216,383,0 CBL&C, deferred tax - net			
22,200,61 CBL&C, deferred tax - net			
259,959,1 Non-controlling interests - net			
423,975,0 Capitalized software - net			
423,975,0 Capitalized software - net			
532,719 Noncontrolling interests			
Total equity	14,207,144,69,88	(15,841,32,53,41)	542,029,58,21
Total liabilities and shareholders' equity	28,627,319,32,25	(25,245,389,93,06)	31,288,809,458,78



ONCDE ELECTRIC DELIVERY HOLDINGS
SEGMENT CONSOLIDATING BALANCE SHEET
December 31, 2023
Business Unit Tax = F-BUD-BASE
Run: January 31, 2024 at 10:30
Elapsed time: 00:00:11

EMR WPS/Sch III-1

	Current Assets	Short-Term Investments	Long-Term Investments	Inventories	Other Current Assets	Total Assets	Current Liabilities	Short-Term Investments	Long-Term Investments	Inventories	Other Current Assets	Total Liabilities	Equity	Total Liabilities & Shareholders' Equity
1049803 Government Reg. Taxes														
1054901 Business Owners' Payables														
1057203 Int'l - Curr.														
1057900 Bond Payables - Current Liabilities														
1057901 R&D Assets - Current Liabilities														
1058000 UPA - Current Liabilities - Current Liabilities														
1058101 MEA - Current Liabilities - Current Liabilities														
1058300 SEP - Japanese Co. Assets - Current Liabilities														
1058400 SEP - U.S. Assets - Current Liabilities														
1058420 Acquired Fwd. Contract Transac.														
Other contingent														
Other receivable														
Total assets														
	1,231,423,303.95	11,932,495.20	(1,153,346.72)	12,455,495.20	(1,176,545,494.72)	25,539,170.05	21,123,757.69	28,123,757.69	21,123,757.69	(89,386,199.12)	36,193,775,567.11	\$	36,194	142,786,856.94
LIABILITIES AND SHAREHOLDERS' EQUITY														
Current Liabilities														
2030000 Advances From Fx Soc.														
2030100 Short-term borrowings														
Advances from affiliates - Imp														
Lendership debt due currently														
3202000 Curr. Accruals Payable														
3211000 FG&T Trust Liab.														
3211010 FED - OH&O - Special														
3211020 Other Liab.														
3211030 PFD - Fwd. Contract Liab.														
3211032 PFD Fwd. Fwd. Contract Liab.														
3221000 FG&T Advances														
3221010 Total FG&T Advances														
3231010 Voluntary Benefits														
3231020 Employees														
3232000 Purchases & Expenses														
3232010 Parts, Fuel														
3232011 C/S - General - R&D														
3232012 C/S - General - Mktg.														
3232013 C/S - General - Admin.														
3232014 C/S - General - Other														
3232015 C/S - General - Other														
3232016 C/S - General - Other														
3232017 C/S - General - Other														
3232018 C/S - General - Other														
Trade accounts payable														
Accounts payable - Affiliates														
Notes or other liabilities due to affiliates														
Cash flow hedges and other derivative liabilities														
Accrued taxes														
Income taxes														
2030000 Taxes Accrued/Def. Attributed														
Current Federal														
Current State														
Current Foreign														
2251000 FICA - Empl-Soc														
2251100 Accrued/Borrowed/Uncollectible Tax														
2251110 Accrued State Unemployment Tax														
2252010 Local - Gross Receipts Tax														
2252015 Local Gross Receipts Tax - Domestic														
2252020 State-Accrued Income Tax														
2252030 Shared Income Tax														
2252040 State-Sales Tax														
2252050 Local - Sales Tax														
2252060 Local - Sales Tax - Domestic														
2252070 Local - Other - Domestic														
2252080 Local - Other - Other														
Other than income														
Accrued taxes														
Accrued/borrowed/uncollectible taxes:														
ADTL Federal														
ADTL State														
	32,187,753.08	3,894,176.37	3,975,776.97	3,651,019.84	288,453,406.70		261,432,584.52	\$	261					261,432,584.52

**ONCOR ELECTRIC DELIVERY HOLDINGS I
SEGMENT CONSOLIDATING BALANCE SHEET**

2023

December 31, 2023
Business Unit Tree F_BULD_BASERun: January 31, 2024 at 07:30
Elapsed time: 0d 00:11225200 Unearned Revenue - Long Term
2252012 User Fee ReceiptsLong-term debt, less amounts due currently
Other noncurrent liabilities and deferred credits.

Intangible assets

2272000 Oil & Gas CGT, IAC

2273000 Con. Franchise Income - NC

2291000 Customer Refund Reserve - NC

2391000 Interg. & Distr. Capital Res. 1

23951010 IRB - Interim Reg. Capital

23931000 Regulatory Assets

2395200 Settlements - Financial Items

2395300 E&G 1125 Settlements - G & S 1124

2752100 Energy Mktg. Res.

2331000 Super Dealer Policy Reserves

2333000 Sales Distrib. 2021 Financial

2333300 Sales Distr. Policy Reserves

2333500 Sales Distr. Policy Reserves - Fwd

2359100 Other Deferred Taxes

2551250 Dist. Off-Site Generators

2879100 Other - Term Leases

Other NC Liabilities

Other noncurrent liabilities and deferred credits

Total Liabilities

Preferred securities of subsidiaries

Equity

Preference stock

Common stock

2111020 Nonredeemable Interest

2111102 Nonredeemable Interest - DCF 2024

Additional paid-in capital

Retained earnings

2101200 Unappropriated Retained Earnings

2101300 Surplus Appropriation 2024 - 2027

Beginning balance

Net income

Equity earnings of subsidiaries

Other

Other

Other

Other

Retained earnings (deficit)

Accumulated other comprehensive income (loss):

Nonreinvestment of net income on investments

2113020 Common Stock - Preferred

2113100 Common Stock - Preferred - D

2113200 Common Stock - Preferred - P

4322000 Capital Reserves - Preferred

Minimum payment liability adjustments

2113300 Common Stock - Non-Preferred

4313020 Common Stock - Preferred - C

4313100 Common Stock - Preferred - D

4313200 Common Stock - Preferred - P

4353010 Cash Flow Hedges - Hedged Derivatives

2115200 Commodity Price Contracts

4373010 Commodity Price Contracts

Cash flow hedges - hedged derivatives

Cash flow hedges - risk on redesignated derivatives

		Segment Eliminations		Segment Reconciliations		Other		Total Liabilities		10K Simulations	
Segment	Amount	Segment	Amount	Segment	Amount	Segment	Amount	Total Liabilities	Amount	10K Simulations	
225200 Unearned Revenue - Long Term	\$0.00							(\$5,375,571.51)	(\$100,500,607.11)	(\$100,500,607.11)	
2252012 User Fee Receipts											
Long-term debt, less amounts due currently											
Other noncurrent liabilities and deferred credits.											
Intangible assets											
2272000 Oil & Gas CGT, IAC											
2273000 Con. Franchise Income - NC											
2291000 Customer Refund Reserve - NC											
2391010 IRB - Interim Reg. Capital											
2393100 Regulatory Assets											
23951010 Settlements - Financial Items											
2395200 Settlements - G & S 1124											
2395300 Energy Mktg. Res.											
2331000 Super Dealer Policy Reserves											
2333000 Sales Distr. 2021 Financial											
2333300 Sales Distr. Policy Reserves - Fwd											
2333500 Sales Distr. Policy Reserves											
2359100 Other Deferred Taxes											
2551250 Dist. Off-Site Generators											
2879100 Other - Term Leases											
Other NC Liabilities											
Other noncurrent liabilities and deferred credits											
Total Liabilities											
Preferred securities of subsidiaries											
Equity											
Preference stock											
Common stock											
2111020 Nonredeemable Interest											
2111102 Nonredeemable Interest - DCF 2024											
Additional paid-in capital											
Retained earnings											
2101200 Unappropriated Retained Earnings											
2101300 Surplus Appropriation 2024 - 2027											
Beginning balance											
Net income											
Net income											
Net income											
Net income											
Net income											
Net income											
Net income											
Equity earnings of subsidiaries											
Other											
Other											
Other											
Retained earnings (deficit)											
Accumulated other comprehensive income (loss):											
Nonreinvestment of net income on investments											
2113020 Common Stock - Preferred											
2113100 Common Stock - Preferred - D											
2113200 Common Stock - Preferred - P											
4322000 Capital Reserves - Preferred											
Minimum payment liability adjustments											
2113300 Common Stock - Non-Preferred											
4313020 Common Stock - Preferred - C											
4313100 Common Stock - Preferred - D											
4313200 Common Stock - Preferred - P											
4353010 Cash Flow Hedges - Hedged Derivatives											
2115200 Commodity Price Contracts											
4373010 Commodity Price Contracts											
Cash flow hedges - risk on redesignated derivatives											
Cash flow hedges - risk on derivatives											

ONCOR ELECTRIC DELIVERY HOLDINGS
SEGMENT CONSOLIDATING BALANCE SH
December 31, 2023
Business Unit Tree F-BU-D-BASE
Run: January 31, 2024 at 07:30
Elapsed time: 00:00:11

EMR WPF/Sch-H-1

	Revenue	Cost of Revenue	Gross Profit	Sales Tax	Net Income Before Taxes	Income Tax	Net Income	Net Income per Share	EPS
	(in \$)	(in \$)	(in \$)	(in \$)	(in \$)	(in \$)	(in \$)	(in \$)	(in \$)
Accumulated other comprehensive income (loss)									
Total shareholders' equity	1214,462,585,92	11,395,553,59	111,032,535,65	1,214,558,465,20	(1,159,555,081,05)	1,214,558,465,20	0,00	0,00	
2163501: ONCOR Electric Delivery Holdings, Inc.									
2163502: ONCOR Electric Delivery Holdings, Inc.									
2629610: Retaining interest									
2629611: Noncontrolling interest									
4212601: ONCOR Electric Delivery Holdings, Inc.									
42126011: Other equity instruments									
Noncontrolling interests	1,214,462,585,92	11,395,553,59	111,032,535,65	1,214,558,465,20	(1,159,555,081,05)	1,214,558,465,20	0,00	0,00	
Total equity	1,214,462,585,92	11,395,553,59	111,032,535,65	1,214,558,465,20	(1,159,555,081,05)	1,214,558,465,20	0,00	0,00	
Total liabilities and shareholders' equity									

Line	EHR(1) GAPPS/C Total Company	Revenue Recovery NSC NonOperable	Remove Recovery Mobile Gen. & PRTA 3.1(b)	Remove Recovery NTUA141 Assets	Remove Recovery E&I removal costs	Remove Recovery Non-Cust Attestation	Remove Recovery E&I	Remove Recovery Long-Led Time Basis	Remove Recovery Additional E&I	Remove Recovery E&I E&I	Balance Sheet Testistic Other Adjustments	EHR(2) Non-Regulated or Non-Electric or Other Adjustments	EHR(3) Total Electric	Balance Sheet Testistic Difference			
1	Plant In-Service	\$ 25,597,649,932.81	\$ 118,329,238.74	\$ 4,988,701.51	\$ (21,555,915.21)	\$ (1,516,553,659.21)	\$ 6,615,639,379	\$ (19,265,020.00)	\$ 16,686,402.11	\$ 35,020,125,914.92	\$ 1,526,134,162.11	\$ (10,271,430,647.45)	\$ 11,494,381,702.10	\$ 25,221,245,897.57	\$ (15,379,610.05)		
2	Asterniated Depreciation (Note 2)	\$ 26,650,146,047.50	\$ 108,210,240.62	\$ 3,567,857.33	\$ (21,555,318.21)	\$ (1,516,553,659.21)	\$ (5,015,239,927)	\$ (19,279,103.00)	\$ -	\$ -	\$ -	\$ -	\$ 641,875,481	\$ 123,495,234.11	\$ 56,452,431,231		
3	Non-stand-in Service Gross (Note 2)	\$ 26,650,146,047.50	\$ 108,210,240.62	\$ 3,567,857.33	\$ (21,555,318.21)	\$ (1,516,553,659.21)	\$ (5,015,239,927)	\$ (19,279,103.00)	\$ -	\$ -	\$ -	\$ -	\$ 641,875,481	\$ 123,495,234.11	\$ 56,452,431,231		
4	Contribution In-Service Gross (Note 2)	\$ 1,338,844,220.61	\$ 64,185,481	\$ 2,041,205,000	\$ 1,338,844,220.61	\$ 64,185,481	\$ 2,041,205,000	\$ 1,338,844,220.61	\$ 64,185,481	\$ 2,041,205,000	\$ 1,338,844,220.61	\$ 64,185,481	\$ 2,041,205,000	\$ 1,338,844,220.61	\$ 64,185,481	\$ 2,041,205,000	
5	Plant Hold For Future Use	\$ 56,452,431.37	\$ 63,390,539.00	\$ 1,341,185,312.54	\$ 56,452,431.37	\$ 63,390,539.00	\$ 1,341,185,312.54	\$ 56,452,431.37	\$ 63,390,539.00	\$ 1,341,185,312.54	\$ 56,452,431.37	\$ 63,390,539.00	\$ 1,341,185,312.54	\$ 56,452,431.37	\$ 63,390,539.00	\$ 1,341,185,312.54	
6	Working Cash And Accounts (Dashed No. 536501)	\$ 1,341,185,312.54	\$ 101,381,232.70	\$ 1,131,020,544,859	\$ 1,341,185,312.54	\$ 101,381,232.70	\$ 1,131,020,544,859	\$ 1,341,185,312.54	\$ 101,381,232.70	\$ 1,131,020,544,859	\$ 1,341,185,312.54	\$ 101,381,232.70	\$ 1,131,020,544,859	\$ 1,341,185,312.54	\$ 101,381,232.70	\$ 1,131,020,544,859	
7	Materials and Supplies	\$ 101,381,232.70	\$ 63,390,539.00	\$ 1,131,020,544,859	\$ 101,381,232.70	\$ 63,390,539.00	\$ 1,131,020,544,859	\$ 101,381,232.70	\$ 63,390,539.00	\$ 1,131,020,544,859	\$ 101,381,232.70	\$ 63,390,539.00	\$ 1,131,020,544,859	\$ 101,381,232.70	\$ 63,390,539.00	\$ 1,131,020,544,859	
8	Prepayments & Contingent Advances (Note 11)	\$ 11,267,316.13	\$ 526,874.71	\$ 223,657.44	\$ 11,267,316.13	\$ 526,874.71	\$ 223,657.44	\$ 11,267,316.13	\$ 526,874.71	\$ 223,657.44	\$ 11,267,316.13	\$ 526,874.71	\$ 223,657.44	\$ 11,267,316.13	\$ 526,874.71	\$ 223,657.44	
9	Dividend Premium	\$ 11,267,316.13	\$ 526,874.71	\$ 223,657.44	\$ 11,267,316.13	\$ 526,874.71	\$ 223,657.44	\$ 11,267,316.13	\$ 526,874.71	\$ 223,657.44	\$ 11,267,316.13	\$ 526,874.71	\$ 223,657.44	\$ 11,267,316.13	\$ 526,874.71	\$ 223,657.44	
10	Management Fee Contribution (Note 2)	\$ 11,267,316.13	\$ 526,874.71	\$ 223,657.44	\$ 11,267,316.13	\$ 526,874.71	\$ 223,657.44	\$ 11,267,316.13	\$ 526,874.71	\$ 223,657.44	\$ 11,267,316.13	\$ 526,874.71	\$ 223,657.44	\$ 11,267,316.13	\$ 526,874.71	\$ 223,657.44	
11	Plants Under Construction (Note 2)	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	
12	Property Insurance Reserve (Note 2)	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	
13	Customer Energy Programs (Note 2)	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	
14	Unclaimed Dividends (Note 2)	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	
15	Other Investment Capital Contributions (Note 3)	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	
16	Retired Assets	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	
17	Other Investment Capital Contributions (Note 3)	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	
18	Other Investment Capital Contributions (Note 3)	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	
19	Other Investment Capital Contributions (Note 3)	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	\$ 1,653,984,152.64	
20	TOTAL INVESTED CAPITAL (Line 4 thru 17)	\$ 24,524,216,056.76	\$ -	\$ 4,698,405.44	\$ (21,555,318.21)	\$ -	\$ (1,516,553,659.23)	\$ 277,052.41	\$ 129,693,172.46	\$ (15,379,610.03)	\$ 63,511,214.24	\$ 24,416,794,712.22	\$ 63,511,214.24	\$ 24,416,794,712.22	\$ 24,416,794,712.22	\$ 24,416,794,712.22	
21	Less: CIMP and PHPU (Phase 4)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
22	Total Ending Cash In Rate Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
23	TOTAL INVESTED CAPITAL ADJUSTED	\$ 26,056,641,628.57	\$ 191,593,265.13	\$ 3,667,659.23	\$ 211,565,318.22	\$ (1,516,553,659.23)	\$ (6,615,639.52)	\$ 115,379,610.03	\$ 24,524,216,056.76	\$ 129,693,172.46	\$ (15,379,610.03)	\$ 24,416,794,712.22	\$ 24,416,794,712.22	\$ 24,416,794,712.22	\$ 24,416,794,712.22	\$ 24,416,794,712.22	\$ 24,416,794,712.22
24	Balance sheet presentation			Revised Net Non-Prod. CIMP Reserves		GAP/Ptch Reserves	GAP/Ptch Reserves										
25	EMR presentation Note					GAP/Ptch Reserves	GAP/Ptch Reserves										
						On 1/26/2017 for Rate Case Hearings	On 1/26/2017 for Rate Case Hearings										

Oncor Electric Delivery Company LLC (including Oncor NTU)
12 months ending December 31, 2023 - EMR Leasehold Improvement Exclusion from Net Plant (consistent with Docket No. 53601)

EMR WP/Sch III-4
Page 1 of 1

Unit Asset ID	Crntwrk	Descr.	Account	Plant Code	Plant Accr.	Sub Acct	Prop Unit	Description	Trans Type	Project	Long Yr Net Amt	Period
ESD 00620013 L000777	LEASED: 777 Main St - Ft Worth 1010795 GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS		AD	G2000375 2020	14,941,327.20		12/31/2020	
ESD 00620013 L000777	LEASED: 777 Main St - Ft Worth 1010795 GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS		SA	G2000375 2021	871,332.85		1/31/2021	
ESD 00620013 L000777	LEASED: 777 Main St - Ft Worth 1010795 GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS		SA	G2000375 2021	485,178.49		2/28/2021	
ESD 00620013 L000777	LEASED: 777 Main St - Ft Worth 1010795 GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS		SA	G2000375 2021	172,121.29		3/31/2021	
ESD 00620013 L000777	LEASED: 777 Main St - Ft Worth 1010795 GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS		SA	G2000375 2021	55,846.49		4/30/2021	
ESD 00620013 L000777	LEASED: 777 Main St - Ft Worth 1010795 GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS		SA	G2000375 2021	(1,73,717.00)		5/31/2021	
ESD 00620013 L000777	LEASED: 777 Main St - Ft Worth 1010795 GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS		SA	G2000375 2021	(1,272,755.73)		6/30/2021	
ESD 00620013 L000777	LEASED: 777 Main St - Ft Worth 1010795 GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS		SA	G2000375 2021	(75,079.03)		7/31/2021	
ESD 00620013 L000777	LEASED: 777 Main St - Ft Worth 1010795 GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS		SA	G2000375 2021	1,623,419.89		8/31/2021	
ESD 00620013 L000777	LEASED: 777 Main St - Ft Worth 1010795 GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS		SA	G2000375 2021	1,613,910.85		9/30/2021	
ESD 00620013 L000777	LEASED: 777 Main St - Ft Worth 1010795 GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS		SA	G2000375 2021	(1,613,958.10)		10/31/2021	
ESD Total							AD	LHD777A 2020	4,173,772.80		12/31/2020	
TRN 00728510 L000777	LEASED: 777 Main St - Ft Worth 1010795 GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS				4,173,772.80			
Grand Total									19,251,400.00	LHI exclusion		

[10] \$29,721 Monthly amortization
(3,871,789.92) Total excluded to-date amortization
15,379,610.08 Net plant

EMR Sch III Line 1 exclusion \$ (19,251,400) Plant in service - Leasehold Improvements (777 Main where offset is operating lease obligation)

EMR Sch III Line 2 exclusion \$ 3,871,780 Accumulated depreciation - LHI
Net plant exclusion \$ (15,379,610)

Verified PEZ journal 944376

21.68% Wholesale Transmission %

Oncor Electric Delivery Company LLC
Electric Plant Held for Future Use (Account 105)
As of December 31, 2023

EMR WP/Sch III-Future Use
Page 1 of 1

Unit	Function	Location	Description	County	Year of Acquisition	FERC Row #	Purpose	Estimated In-service Date	Investment at 12-31-23	TCOS %	Wholesale Transmission (TCOS) Amount	Distribution (DCRF) Amount
TRN	AFT	0101429	Fee land	Dallas	1983	10	Future Substation Site	Beyond 2033	987,050.64	25.51%	251,794.61	735,256.03
ESD	AFD	0000967	Fee land	Dallas	2009	12	Future Service Center	Beyond 2033	716,379.73	0.00%	0.00	716,379.73
ESD	AFD	0003877	Fee land	Erath	2022	15	Future Pole Yard	Beyond 2033	638,728.63	0.00%	0.00	638,728.63
TRN	AFT	0000518	Fee land	Dallas	1988	20	Future Substation Site	Beyond 2033	405,910.52	25.51%	103,546.95	302,363.57
TRN	AFT	0005274	Fee land	Tarrant	1992	30	Expansion of Substation Site	Beyond 2033	185,287.52	25.51%	47,266.47	138,021.05
TRN	AFT	0005631	Fee land	Loving	2018	30	Future Substation Site	Beyond 2033	130,889.66	25.51%	33,389.69	97,499.97
TRN	AFT	0000593	Fee land	Dallas	1984-1991	30	Future Substation Site	Beyond 2033	47,978.87	25.51%	12,239.31	35,739.56
TRN	AFT	0001489	Fee land	McLennan	1976	30	Future Substation Site	Beyond 2033	44,209.65	25.51%	11,277.79	32,931.86
TRN	AFT	0000706	Fee land	Dallas	1985	30	Future Substation Site	Beyond 2033	8,860.66	25.51%	2,260.34	6,600.32
TRN	AFT	0401450	Fee land	Bell	1988	30	Future Substation Site	Beyond 2033	6,280.55	25.51%	2,112.35	6,168.20
TRN	AFT	0000587	Fee land	Dallas	1983	30	Future Substation Site	Beyond 2033	8,279.06	25.51%	2,111.97	6,167.09
TRN	AFT	0000598	Fee land	Dallas	1983	30	Future Substation Site	Beyond 2033	8,129.36	25.51%	2,073.78	6,055.58
TRN	AFT	0000596	Fee land	Dallas	1984	30	Future Substation Site	Beyond 2033	5,638.10	25.51%	1,438.27	4,199.83
TRN	AFT	0401453	Fee land	Bell	1964	30	Future Substation Site	Beyond 2033	4,582.75	25.51%	1,169.05	3,413.70

Total Beyond 2033 (10-year construction window)

3,200,205.70

470,680.58

2,729,525.12

Unit	Function	Location	Description	County	Year of Acquisition	FERC Row #	Purpose	Estimated In-service Date	Investment at 12-31-23	TCOS %	TCOS Amount	DCRF Amount
TRN	AFT	0100483	ROW	Denton	1993	5	Transmission Line ROW	2030	4,325,670.87	100%	4,325,670.87	0.00
TRN	AFT	0101489	Fee land	Denton	1993	6	Future Switching Station Site	2030	4,219,129.17	100%	4,219,129.17	0.00
TRN	AFT	0005350	Fee land	Tarrant	1987	8	Future Switching Station Site	2030	1,158,333.84	100%	1,158,333.84	0.00
TRN	AFT	0005375	Fee land	Tarrant	1986	9	Future Switching Station Site	2030	1,115,517.50	100%	1,115,517.50	0.00
TRN	AFT	0007223	ROW	Tarrant	1989	11	Transmission Line ROW	2030	721,467.09	100%	721,467.09	0.00
TRN	AFT	0101532	Fee land	Tarrant	1973	30	Future Substation Site	2030	242,421.83	25.51%	61,841.32	180,580.51
TRN	AFT	0007224	ROW	Parker	1989	30	Transmission Line ROW	2030	137,245.04	100%	137,245.04	0.00
TRN	AFT	0007145	ROW	Tarrant	1983	30	Transmission Line ROW	2030	5,326.63	100%	5,326.63	0.00
TRN	AFT	0005458	Fee land	Scurry	2018	30	Future Switching Station Site	2027	197,260.81	100%	197,260.81	0.00
TRN	AFT	0401552	Fee land	Williamson	2022	1	Future Switching Station Site	2026	12,736,507.27	100%	12,736,507.27	0.00
TRN	AFT	0501414	Fee land	Denton	2021	16	Future Substation Site	2026	516,581.62	25.51%	131,778.92	384,802.70
TRN	AFT	0007640	Fee land	Ector	1987	19	Transmission Line Land	2026	412,573.78	100%	412,573.78	0.00
TRN	AFT	0005526	Fee land	Martin	2023	30	Future Substation Site	2026	128,680.20	25.51%	32,827.08	95,857.12
TRN	AFT	0007292	Fee land	Nolan	2022	30	Future Switching Station Site	2026	95,115.99	100%	95,115.99	0.00
TRN	AFT	0401306	Fee land	Milam	2022	30	Expansion of Substation Site	2026	35,059.64	25.51%	8,943.64	26,116.00
TRN	AFT	0200001	Fee land	Smith	1980	30	Future Substation Site	2026	25,282.22	25.51%	6,449.44	18,832.78
TRN	AFT	0401941	Fee land	McLennan	2022	30	Future Switching Station Site	2026	15,237.02	100%	15,237.02	0.00
TRN	AFT	0501412	Fee land	Denton	2021	3	Future Switching Station Site	2025	7,621,669.57	100%	7,621,669.57	0.00
TRN	AFT	0401379	Fee land	Williamson	2022	23	Future Substation Site	2025	321,308.17	25.51%	81,195.06	239,343.11
TRN	AFT	0101538	Fee land	Ellis	2021	30	Future Switching Station Site	2025	240,206.52	100%	240,206.52	0.00
TRN	AFT	0301521	Fee land	Lamar	2022	30	Future Substation Site	2025	155,469.31	25.51%	39,659.91	115,809.40
TRN	AFT	02031906	Fee land	Anderson	2022	30	Future Substation Expansion	2025	141,544.07	26%	36,107.60	105,436.47
TRN	AFT	0501350	Fee land	Wichita	2016	30	Future Substation Site	2025	116,016.96	25.51%	29,595.69	86,421.27
TRN	AFT	0203139	Fee land	Leon	2022	30	Future Substation Site	2025	91,046.87	25.51%	23,225.87	67,821.00
TRN	AFT	0401467	Fee land	Henderson	2022	30	Expansion of Substation Site	2025	83,814.95	25.51%	21,381.02	62,433.93
TRN	AFT	0005132	Fee land	Eastland	2023	30	Future Substation Site	2025	57,624.96	25.51%	14,700.01	42,924.95
TRN	AFT	0301334	Fee land	Jack	2023	30	Future Substation Site	2025	43,733.85	25.51%	11,156.42	32,577.44
TRN	AFT	0401382	Fee land	Williamson	2022	7	Future Switching Station Site	2026	1,401,253.29	100%	1,401,253.29	0.00
TRN	AFT	0005528	Fee land	Mitchell	2022	13	Expansion of Switching Station	2026	667,676.30	100%	667,676.30	0.00
TRN	AFT	0005498	Fee land	Noland	2017	17	Future Switching Station Site	2026	439,473.61	100%	439,473.61	0.00
TRN	AFT	0201519	Fee land	Smith	2018	22	Future Switching Station Site	2026	333,339.31	100%	333,339.31	0.00
TRN	AFT	0203461	Fee land	Henderson	2022	30	Expansion of Substation Site	2026	171,750.66	25.51%	43,813.24	127,937.42
TRN	AFT	0501416	Fee land	Wise	2022	2	Future Switching Station Site	2025	8,809,244.54	100%	8,809,244.54	0.00
TRN	AFT	0101541	Fee land	Kaufman	2022	4	Future Switching Station Site	2025	4,921,533.97	100%	4,921,533.97	0.00
TRN	AFT	0501343	Fee land	Wichita	2023	18	Future Switching Station Site	2025	417,376.11	100%	417,376.11	0.00
TRN	AFT	0101558	Fee land	Howard	2023	30	Future Substation Site	2025	104,125.43	25.51%	26,562.18	77,563.23
TRN	AFT	0501615	Fee land	Denton	2018	14	Expansion of Substation Site	2024	660,766.90	25.51%	168,560.29	492,206.61
TRN	AFT	0401526	Fee land	Bell	2018	21	Future Substation Site	2024	365,835.81	25.51%	93,323.97	272,511.84

Total within 10-year construction window

53,252,225.67

50,623,049.89

2,429,175.78

Total Electric Plant Held for Future Use

56,452,431.37

51,293,730.47

5,158,700.90

EMR Sch III, Col (1), Line 6

EMR Sch III, Col (7), Line 6

PUBLIC UTILITY COMMISSION OF TEXAS
ONCOR ELECTRIC DELIVERY COMPANY LLC
COMMISSION FUNCTIONAL COST OF SERVICE SUMMARY
TEST YEAR ENDING 12/31/2021
DOCKET 53601

Attachment B.1
Page 2 of 2

Description	Reported TOTAL COMPANY	COMMISSION ADJUSTMENTS TO TOTAL COMPANY	FUNCTIONALIZATION						ERICO TEXAS	
			TEAM		STU TEAM		TDC TEAM			
			TEAM	TOTAL COMPANY	STU	TEAM	TDC	TEAM		
Original Cost of Plant	29,933,087,618	(3,116,117)	29,933,087,618	1,18,26,37,215	1,730,304,247	32,539,118	15,139,867,610	75,440,196	310,409,375	29,979,841,411
Central Plant	957,664,883	0	957,664,883	305,42,3,727	5,5,0,0,0,75	0	391,669,948	150,415,183	101,655,649	957,664,883
Total Plant	30,910,751,201	(3,116,117)	30,910,751,201	1,12,13,664,883	1,736,14,1322	32,539,118	15,712,337,538	909,861,679	112,061,834	30,910,751,201
Mines, Accumulated Depreciation	(8,970,96,5163)	0	(8,970,96,5163)	(1,055,986,093)	(1,22,63,867,91)	(20,956,727)	(5,869,20,991)	(5,75,012,5967)	(126,331,353)	(8,970,96,5163)
Adjustment to Revenue Capitalized Income Comp	0	(6,129,62,286)	(6,129,62,286)	(125,472,235)	(3,614,517)	(665,123)	(11,599,1,497)	(1,910,161)	(885,221)	(6,129,62,286)
Net Plant in Service	20,969,759,981	(68,116,433)	20,969,759,981	2,0,9,3,117,7,093	1,109,869,227	11,514,068	9,859,1,25,960	3,32,928,251	281,668,150	20,969,759,981
Other Rate Base Items										
CFRP	0	0	0	0	0	0	0	0	0	0
Cash Working Capital	(7,2,315,095)	3,831,096	(6,590,959)	(1,7,360,6,94)	(6,15,1,307)	(6,66,824)	(1,3,15,1,307)	(4,0,2,50)	276,414	(68,960,959)
Equipment	115,153,306	0	115,153,306	10,576,23	0	0	(10,1,21,672)	3,514,810	930,192	115,153,306
Materials & Supplies	15,269,874	0	15,269,874	7,24,23,53	0	0	7,4,980,405	105,783	0	15,269,874
Other Rate Base Items	21,076,659	0	(2,2,7,6,617)	729,666	0	0	(7,4,28,294)	(668,329)	0	(2,2,7,6,617)
ABTF	(2,317,308,213)	5,178	(2,317,308,213)	(951,63,3,685)	(1,29,92,1,293)	(1,22,6,987)	(1,13,2,03,1,717)	(6,656,4,71)	(85,810,289)	(2,317,308,213)
Customer Deposits	0	0	0	0	0	0	0	0	0	0
Plant Int'lifice Under Use	12,215,018	0	12,215,018	21,169,068	0	0	1,7,45,27,0	0	0	21,215,018
Regulatory Assets	(156,217,526)	(6,193,1,74)	(164,411,090)	(124,658,395)	(45,45,658,395)	(6,12,3,39)	(1,62,1,068,715)	(119,831,616)	4,277,682	(16,411,000)
Subtotal	12,215,018	(4,75,2,999)	(1,2,83,063,566)	(1,3,1,123,73)	(1,83,712,687)	(1,93,6,148)	(7,89,2,53,647)	(86,567,660)	(10,232,992)	(2,285,963,516)
TOTAL RATE BASE	15,215,021,113	(7,058)	15,215,021,113	(7,058)	1,21,26,3,7,239	9,53,7,220	9,019,992,091	419,49,591	20,1,942,259	1,61,610,011
DETERMINATE RATE BASE	1,219,803,009	(1,264,443)	1,235,137,566	514,647,090	(1,235,137,566)	636,012	3,092,128,093	27,390,674	1,3,381,760	1,235,137,566
Rate of Return	7.05%	-0.10%	6.64%	6.64%	6.64%	6.64%	6.64%	6.64%	6.64%	6.64%

Decided No. 53601 Order on Rehearing F&F No. 49

Oncor Electric Delivery Company LLC (including Oncor NTU)
 Wholesale Transmission Assignments for 2023 EMR Prepayments at 12-31-2023

EMR WP/Sch III-Prepays
 Page 1 of 1

	<u>Transmission (TRN)</u>	<u>Distribution (ESD)</u>
1652100 Insurance	4,039,555.03	4,579,660.19
1653910 Gross Receipts Taxes	-	78,377,572.05
1655100 Interest	534,379.14	307,891.70
1659000 Other Prepayments	876,963.56	9,460,405.09
Total current prepayments	<u>5,450,897.73</u>	<u>92,725,529.03</u>
1861747 Long-Term Prepayment	\$ 1,314,687.50	2,387,160.49
Total prepayments	<u>6,765,585.23</u>	<u>95,112,689.52</u>

Wholesale Transmission factor

6.64% EMR Sch III, Col (6), line 9

Based on CWP/P

Oncor Electric Delivery Company LLC (excluding Oncor NYU) Revolving Asset & Liability Summary (e) E&LR										E&LR Wkshp Sh-1 Page 1 of 4 10-X Semisons		
December 31, 2023	GRAPE	For E&LR Plan in service	For E&LR Acc Depreciation	For E&LR Invested Cap Addition	For E&LR Pmt of CFT	For E&LR Proprietary Reserve	For E&LR Invested Cap Addition	For E&LR E&LR Scht Linc 13	For E&LR E&LR Scht Linc 17	For E&LR E&LR Scht Linc 11	Approved 4d Occt/24, FOF No. 377 Schedule VII-VII-D	Note
Revolving Assets:	Balanced Sheet/Balance:	\$ 31,985,933.72	\$ 6,681,482,658	\$ 30,673,933.72	\$ 19,289,479,65	\$ 10,203,243.64	\$	\$	\$	Sch II-C-24, FOF No. 377 Schedule VII-VII-D		
182301 FAIS 106 E&LR-Dates Differences.	\$ 19,167,923.58	\$ 10,154,442.03	\$ 5	\$ 19,289,479,65	\$							
182301 FAIS 106 E&LR-Dates Differences.	\$ 10,154,442.03	\$ 6,855,372.50	\$ 5	\$ 19,289,479,65	\$							
182306 Unaudited Estimates Ass't Grt's:	\$ 19,289,479,65	\$ 465,387.05	\$ 5	\$ 19,289,479,65	\$							
Tax Reconciliation:	\$ 31,910,716.26	\$ 1,165,337.44	\$ 5	\$ 19,289,479,65	\$							
1891000 Demand Loss-Rec'd Deb't/PAB	\$ 10,203,243.64	\$ 1,318,522.50	\$ 5	\$ 19,289,479,65	\$							
Unaudited loss on unexpired risk 106	\$ 10,203,243.64	\$ 1,318,522.50	\$ 5	\$ 19,289,479,65	\$							
1823050 Rocky Mountain State Comptroller	\$ 18,210.00	\$ 49,336,373.11	\$ 5	\$ 19,289,479,65	\$							
1823050 CDT 743 Risk Accum. Net Assets	\$ 18,210.00	\$ 49,336,373.11	\$ 5	\$ 19,289,479,65	\$							
1823050 CDT 743 Risk Accum. Net Assets	\$ 18,210.00	\$ 49,336,373.11	\$ 5	\$ 19,289,479,65	\$							
1823050 Re-Acc'd - Detailed RERPs.	\$ 18,210.00	\$ 6,924,244.76	\$ 5	\$ 19,289,479,65	\$							
1823075 CDT 743 Re-Retirement Expense	\$ 18,210.00	\$ 16,240,262.32	\$ 5	\$ 19,289,479,65	\$							
1823080 Pension - OPEB Reg Acc't-ONCOR	\$ 18,210.00	\$ 55,887,778.15	\$ 5	\$ 19,289,479,65	\$							
1823080 CDT 743 Non-Servic. Cash	\$ 18,210.00	\$ 18,210.00	\$ 5	\$ 19,289,479,65	\$							
1823080 CDT 743 Non-Servic. Cash	\$ 18,210.00	\$ 18,210.00	\$ 5	\$ 19,289,479,65	\$							
1823080 CDT 743 Non-Servic. Cash	\$ 18,210.00	\$ 18,210.00	\$ 5	\$ 19,289,479,65	\$							
1823080 Ring Rec'd Under Received A/Rs	\$ 18,210.00	\$ 83,024,758.26	\$ 5	\$ 19,289,479,65	\$							
1824300 Story Watchless Oktv. Sub Serv	\$ 91,351,683.41	\$ 93,351,602.61	\$ 5	\$ 19,289,479,65	\$							
1842400 Shady Creek Transf'r to Camp	\$ 18,210.00	\$ 2,655,205.52	\$ 5	\$ 19,289,479,65	\$							
1842400 Shady Creek Transf'r to Camp	\$ 18,210.00	\$ 2,655,205.52	\$ 5	\$ 19,289,479,65	\$							
1842400 Shady Creek Transf'r to Camp	\$ 18,210.00	\$ 2,655,205.52	\$ 5	\$ 19,289,479,65	\$							
1851100 Power Acc'ts by Paged	\$ 18,210.00	\$ 16,211,272.76	\$ 5	\$ 19,289,479,65	\$							
1851100 Power Acc'ts by Paged	\$ 18,210.00	\$ 16,211,272.76	\$ 5	\$ 19,289,479,65	\$							
1851100 Jei On-The-Rain Care-Gra Ercp	\$ 18,210.00	\$ 9,741,416.14	\$ 5	\$ 19,289,479,65	\$							
1866010 Workers Compensation	\$ 8,431,741.65	\$ 83,320,707,946.34	\$ 5	\$ 19,289,479,65	\$							
Others:	\$ 1,553,708.65	\$ 1,553,708.65	\$ 5	\$ 19,289,479,65	\$							
Revolving Assets:												
Rental/Mkt. Liebsh:												
2562031 FGIS 109,Whmblnd/Bldg ITYC	\$ 91,184,600.49	\$ 91,184,600.49	\$ 5	\$ 19,289,479,65	\$							
2562033 FGIS 109,Whmblnd/Bldg ITYC	\$ 10,935,111.78	\$ 10,935,111.78	\$ 5	\$ 19,289,479,65	\$							
2562043 Unaudited Events-L. Grossup	\$ 18,846,228.86	\$ 18,846,228.86	\$ 5	\$ 19,289,479,65	\$							
2562050 Events PRT	\$ 61,117,400.05	\$ 61,117,400.05	\$ 5	\$ 19,289,479,65	\$							
2541420 Events Rev-Lordl	\$ 2,770,136,386	\$ 2,770,136,386	\$ 5	\$ 19,289,479,65	\$							
2621400 Unaudited Events- Cpts'DR	\$ 12,655,885.86	\$ 12,655,885.86	\$ 5	\$ 19,289,479,65	\$							
2621410 Events Cpt Trckrs Grossup	\$ 3,234,749.42	\$ 3,234,749.42	\$ 5	\$ 19,289,479,65	\$							
2244000 Account Prov'c Cpts' Acc'n	\$ 1,930,038.40	\$ 1,930,038.40	\$ 5	\$ 19,289,479,65	\$							
2411200 Accumulated Depreciation-Accn	\$ 1,518,553,658.20	\$ 1,518,553,658.20	\$ 5	\$ 19,289,479,65	\$							
2341300 In Acct OverAllocation	\$ 10,896,208.66	\$ 10,896,208.66	\$ 5	\$ 19,289,479,65	\$							
7241300 Over Allocation Ercp/Cpt	\$ 66,259,385.29	\$ 66,259,385.29	\$ 5	\$ 19,289,479,65	\$							
2321000 Unaudited Cpts'-Reserve Dlt	\$ 1,663,167,751.60	\$ 1,663,167,751.60	\$ 5	\$ 19,289,479,65	\$							
ICC Unaudited gain in non-capitalized debt	\$ 2,429,252.21	\$ 2,429,252.21	\$ 5	\$ 19,289,479,65	\$							
Revolving Balances:	\$ 1,553,708.65	\$ 1,553,708.65	\$ 5	\$ 19,289,479,65	\$							
Revolving Assets Total - Total:	\$ 1,553,708.65	\$ 1,553,708.65	\$ 5	\$ 19,289,479,65	\$							
A/R101 Rcd L-Ncce	\$ 31,476,981.21	\$ 31,476,981.21	\$ 5	\$ 19,289,479,65	\$							
New Construction over RCD	\$ 17,971.77	\$ 17,971.77	\$ 5	\$ 19,289,479,65	\$							
Trunk OCF23N	\$ 2,931,371.71	\$ 2,931,371.71	\$ 5	\$ 19,289,479,65	\$							
Trunk EDocket 348601	\$ 2,925,787.03	\$ 2,925,787.03	\$ 5	\$ 19,289,479,65	\$							
Total account 1861101	\$ 9,741,770.21	\$ 9,741,770.21	\$ 5	\$ 19,289,479,65	\$							
Revolving Assets Total - Total:	\$ 9,741,770.21	\$ 9,741,770.21	\$ 5	\$ 19,289,479,65	\$							
A/R101 Rcd L-Ncce	\$ 10,476,981.21	\$ 10,476,981.21	\$ 5	\$ 19,289,479,65	\$							
Interest Income	\$ 10,476,981.21	\$ 10,476,981.21	\$ 5	\$ 19,289,479,65	\$							
Interest on Savings	\$ 13,876,699.89	\$ 13,876,699.89	\$ 5	\$ 19,289,479,65	\$							
Total Assets	\$ 26,352,681.09	\$ 26,352,681.09	\$ 5	\$ 19,289,479,65	\$							
Subsidies	\$ 14,311,878.91	\$ 14,311,878.91	\$ 5	\$ 19,289,479,65	\$							
TCRF Under Recovery in base rates	\$ 11,029,834.66	\$ 11,029,834.66	\$ 5	\$ 19,289,479,65	\$							
TCRF Unpaid interest	\$ 1,015,269,520.51	\$ 1,015,269,520.51	\$ 5	\$ 19,289,479,65	\$							
Total Account 1861101	\$ 1,026,734,881.31	\$ 1,026,734,881.31	\$ 5	\$ 19,289,479,65	\$							
Recoveries from Service costs for non-OPCBs reduced to Cntrb and net plan (from Gaap-View to repository view)	\$ 67,648,126.95	\$ 67,648,126.95	\$ 5	\$ 19,289,479,65	\$							
Total for Step 1 Sch 13 and 1112	\$ 299,730,711	\$ 299,730,711	\$ 5	\$ 19,289,479,65	\$							
ER&R Schedule 10:	\$ 269,537,647	\$ 269,537,647	\$ 5	\$ 19,289,479,65	\$							
Difference = Recoveries on multiple plans 1 LT LM (GAAP treatment)	\$ 63,456,657	\$ 63,456,657	\$ 5	\$ 19,289,479,65	\$							

* Recoveries from Service costs for non-OPCBs reduced to Cntrb and net plan (from Gaap-View to repository view)

Took for Step 1 Sch 13 and 1112

ER&R Schedule 10

Difference = Recoveries on multiple plans 1 LT LM (GAAP treatment)

Oncor Electric Delivery Company, LLC (including Oncor NTU)
 Wholesale Transmission Assignments for 2023 EMR (12 ME 12-31-2023)
 EMR Schedule III Invested Capital Additions & Deductions

	<u>TRAN</u>	<u>Total</u>	<u>EMR %</u>	<u>EMR Input</u>	<u>EMR Sch III</u>	<u>EMR Line</u>	<u>Source for TRAN amounts</u>	<u>Factor</u>	<u>Wholesale Transmission</u>
<u>Reg assets/Invested cap addns:</u>									
Retirement Plan Costs	12,999,531	55,862,779					PAYXAG		23.27%
Advanced Metering Costs Under Recovery	-	83,084,758					Payroll factor		
Bard Debt Expenses	-	6,984,245					Retail T&D (Metering)		
Wholesale Distribution Substation Service (Docket Nos. 46957 & 48929)	-	9,351,063					Retail T&D (REP default)		
Study Costs/Transition to Comp	1,471,190	2,033,434					Retail T&D		
Power Line Safety Act (PURPA 36,066)	9,778,079	10,343,880					Docket No. 53601	%	72.35%
COVID-19 Incremental Expenses (Docket No. 50864)	7,558,333	32,480,362					Per book - 12-31-2023 balance (TRAN-TRN & NTU)	%	
Mobile Generators (HB 2463 & PURA 39,918)	-	4,565,357					Payroll factor		23.27%
Long-Lead Time Materials (HB 2483 & PURA 39,918)	424,344	424,344					Retail T&D		
Sharyland Interim Residential Rate	-	545,206					Transmission		
Rocky Mound Series Compensation	1,316,378	1,316,378					Retail T&D		
Rate-Case Expenses not to be recovered within first year	-	3,497,416					Retail T&D		
Dkt 48522 Capital structure refund (over-refund)	-	70,898					Retail T&D		
Dkt 48325 FIT refund - rate (over-refund)	-	2,057,416					Retail T&D		
Total invested capital additions	<u>35,547,885</u>	<u>296,557,547</u>							
<u>Reg liabilities/Invested cap deductions:</u>									
Other Post-Employment Benefit Costs	(14,579,505)	(62,652,388)					Payroll factor		
Over-amortization of intangible investment	(193,910)	(16,804,309)					Per book - 12-31-2023 balance (TRN)		
Total invested capital deductions	<u>(14,773,415)</u>	<u>(79,456,697)</u>							

KR WP/Sch III-ADFIT
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Oncor Electric Delivery Company LLC (including Oncor NTU)
 EMR Advances for Construction
 For 12 Months Ending December 31, 2023

EMR WP/Sch III-Const Adv
 Page 1 of 1

	Customer Advances for Construction	TRAN	Retail T&D
Current A2520110	\$ (24,476,955)	\$ (24,314,855)	\$ (162,100)
Non-current A2520100	\$ (105,232,218)	\$ (105,232,218)	\$ -
Customer Advances for Construction	<u>\$ (129,709,172)</u>	<u>\$ (129,547,072)</u>	<u>\$ (162,100)</u>
Net of amount in restricted cash *	\$ 129,699,172	\$ 129,547,072	\$ 152,100
Advances for construction	\$ (10,000)	\$ -	\$ (10,000) EMR Sch III line 12

*Restricted cash accounts 1340009 (current) and 1280009 (non-current)
 Docket No. 53601 Order on Rehearing Fof Nos. 125-129

Federal Consolidating Report by Month - Report #51004			
2023 Actuals Case			
January Through December Current Year Activity			
	Oncor	Total	
Book Income	\$876,155,458.97	\$876,155,458.97	
Tax Items	\$0.00	\$0.00	
Book Income Before Tax	\$876,155,458.97	\$876,155,458.97	(31,504,862.83)
Current			EMR Adjusted
10100T10100T-BadDebts	\$1,362,406.92	\$1,362,406.92	\$1,362,406.92 Line 21
10130T10130T-PrepaidInsurance	(\$1,125,143.45)	(\$1,125,143.45)	(\$1,125,143.45) Line 21
10200T10200T-VacationPayAccrual	\$3,404,613.86	\$3,404,613.86	\$3,404,613.86 Line 21
10220T10220T-PerformanceEnhancementPlan	\$11,722,548.82	\$11,722,548.82	\$11,722,548.82 Line 21
Total Current	\$15,364,426.15	\$15,364,426.15	
Employee Benefits			Line on Sch IV
20510T 20510T - Supplemental Retirement Plan	(\$2,582,077.89)	(\$2,582,077.89)	(\$2,582,077.89) Line 21
20520T 20520T - LTIP Amortization	\$5,232,272.12	\$5,232,272.12	\$5,232,272.12 Line 21
20530T 20530T - OPEB FAS 106	(\$28,345,400.11)	(\$28,345,400.11)	(\$28,345,400.11) Line 21
20531T 20531T - OPEB FAS 112	(\$1,910,400.15)	(\$1,910,400.15)	(\$1,910,400.15) Line 21
20550T 20550T - Salary Deferral Plan	\$5,144,542.13	\$5,144,542.13	\$5,144,542.13 Line 21
20590T 20590T - Pension Plan Contributions	(\$24,700,000.02)	(\$24,700,000.02)	(\$24,700,000.02) Line 21
20595T 20595T - Pension Plan Expense	\$19,378,053.00	\$19,378,053.00	\$19,378,053.00 Line 21
20597T - P&O Non-Service Cost (CWIP&PIS)			18,459,751.51 Line 21
Total Employee Benefits	(\$27,783,010.92)	(\$27,783,010.92)	
Non Current			
20200T 20200T - Rate Case Expense	\$1,639,425.29	\$1,639,425.29	\$1,639,425.29 Line 21
20201T 20201T - Deferred Unbilled TCRF/ECCR Reg Liability	(\$3,363,993.93)	(\$3,363,993.93)	(\$3,363,993.93) Line 21
20203T 20203T - Interest Rate Savings Reg Liability	(\$2,424,203.22)	(\$2,424,203.22)	(\$2,424,203.22) Line 21
20205T 20205T - Reg Liability - Deferred OPEB Cost	\$2,264,317.94	\$2,264,317.94	\$2,264,317.94 Line 21
20206T 20206T - Reg Liability - Over-Collection of Int Asset Amort	(\$546,760.04)	(\$546,760.04)	(\$464,760.04) Line 21
20210T 20210T - Provision for Self Insurance	(\$140,540,340.54)	(\$140,540,340.54)	(\$140,540,340.54) Line 21
20220T 20220T - IBNR - Medical/PIP	\$613,860.00	\$613,860.00	\$613,860.00 Line 21
20270T 20270T - G/L on Interest Rate Swaps	(\$2,006,598.79)	(\$2,006,598.79)	(\$2,006,598.79) Line 21
20780T 20780T - Amortization of Organizational Expenditures - Temp	(\$24,152.88)	(\$24,152.88)	(\$24,152.88) Line 21
20810T 20810T - Deferred Revenue - AMS Fed	\$23,739,319.31	\$23,739,319.31	\$23,739,319.31 Line 21
40120T 40120T - Regulatory Asset for Employee Benefit	\$63,313,036.63	\$63,313,036.63	\$63,313,036.63 Line 21
40122T 40122T - Regulatory Asset - HB 2483 Long Lead Materials	(\$146,387.05)	(\$146,387.05)	(\$424,344.46) Line 21
40128T 40128T - Regulatory Asset for Efficiency Performance Bonus	\$7,484,449.00	\$7,484,449.00	\$0.00 Exclude energy efficiency
40129T 40129T - Regulatory Asset - HB 2483 Mbl Gens & Reloc Costs	(\$1,994,190.00)	(\$1,994,190.00)	(\$2,207,795.96) Line 21
40130T 40130T - Debt Recall Premium and Expense	\$3,659,598.68	\$3,659,598.68	\$3,659,598.68 Line 21
40131T 40131T - Contra-Debt Amortization (TRNDS)	\$873,131.76	\$873,131.76	\$873,131.76 Line 21
40750T 40750T - Merger Transaction Costs	(\$617,899.08)	(\$617,899.08)	\$0.00 Exclude merger transactions costs
40945T 40945T - Reg Asset - TCRF	(\$34,209,052.55)	(\$34,209,052.55)	(\$34,209,052.55) Line 21
40946T 40946T - Reg Liability - Energy Eff Program Cost	\$2,583,688.64	\$2,583,688.64	\$0.00 Exclude energy efficiency
40947T 40947T - Reg Asset - Defaulted REPs	\$1,187,594.18	\$1,187,594.18	\$1,187,594.18 Line 21
40951T 40951T - Reg Asset - Sharyland Whsle Dist Sub Tariff	\$3,164,511.64	\$3,164,511.64	\$3,164,511.64 Line 21
40952T 40952T - Reg Asset - Sharyland Residential Interim Rates	\$82,157.37	\$82,157.37	\$82,157.37 Line 21
40953T 40953T - Reg Asset - Rocky Mound Series Compensator	\$202,519.68	\$202,519.68	\$202,519.68 Line 21
40963T 40963T - Reg Asset - Power Line Safety	(\$150,109.55)	(\$150,109.55)	(\$150,109.55) Line 21
40966T 40966T - Reg Asset - COVID19 - Incremental Expense	\$4,460,363.59	\$4,460,363.59	\$4,460,363.59 Line 21
40967T 40967T - Leased Assets	\$1,394,794.93	\$1,394,794.93	\$1,394,794.93 Line 21
40968T 40968T - Reg Asset - Other Reg Assets by Project	(\$16,176.26)	(\$16,176.26)	(\$16,176.26) Line 21
40969T 40969T - Dctk 53601 Disallowances Contra	\$51,637,370.21	\$51,637,370.21	\$51,637,370.21 Exclude disallowance
50544T 50544T - Reg Asset Workers Comp	(\$95,831.86)	(\$95,831.86)	\$0.00 Exclude worker's comp liability
Total Non Current	(\$17,753,556.90)	(\$17,753,556.90)	
Permanent			
50100P 50100P - Meals & Entertainment	\$3,590,798.58	\$3,590,798.58	\$3,590,798.58 Line 15
50200P 50200P - Supplemental Retirement Insurance Premium	(\$4,838,440.11)	(\$4,838,440.11)	(\$4,838,440.11) Line 19
50300P 50300P - Social Club Dues and Fees	\$252,611.28	\$252,611.28	\$0.00 Exclude social club dues
50310P 50310P - Split-Dollar Life Insurance Premiums	(\$996.75)	(\$996.75)	(\$996.75) Line 19
50330P 50330P - Commuter Expenses	\$1,569,069.85	\$1,569,069.85	\$1,569,069.85 Line 19
50595P 50595P - Non-recoverable Pension & OPEB - Ops	\$3,740,656.00	\$3,740,656.00	\$3,740,656.00 Exclude disallowed costs - suppl retire
50795P 50795P - Amortization of Organizational Expend. Perm	(\$100,305.36)	(\$100,305.36)	(\$100,305.36) Line 19
60400R 60400R - Deductible State Income Tax	\$27,547.58	\$27,547.58	\$27,547.58 Exclude
Total Permanent	\$4,240,941.07	\$4,240,941.07	
PP&E			
40300T 40300T - Software Development Costs	(\$48,336,618.80)	(\$48,336,618.80)	(\$48,336,618.80) Line 21
40310T 40310T - Software Amortization	\$90,590,248.36	\$90,590,248.36	\$90,590,248.36 Line 21
40610T 40610T - Book Depreciation	\$848,919,368.54	\$848,919,368.54	\$851,274,134.52 Line 20
40620T 40620T - Tax Depreciation	(\$1,096,172,623.67)	(\$1,096,172,623.67)	(\$1,096,172,623.67) Line 20
40660T 40660T - Repair Expense	(\$202,054,704.61)	(\$202,054,704.61)	(\$202,054,704.61) Line 21
40661T 40661T - Sec 481(a) Adjustment - Repair Expense	\$5,570,738.64	\$5,570,738.64	\$5,570,738.64 Line 21
40670T 40670T - Cost of Removal	(\$154,524,482.22)	(\$154,524,482.22)	(\$154,524,482.22) Line 21
40690T 40690T - Self Constructed Assets (Mixed Service Costs)	(\$46,040,379.88)	(\$46,040,379.88)	(\$46,040,379.88) Line 21
40700T 40700T - CIAC and RELO Expenses	\$82,328,999.90	\$82,328,999.90	\$82,328,999.90 Line 21
40720T 40720T - Capitalized Interest - Tax	\$38,177,000.01	\$38,177,000.01	\$38,177,000.01 Line 21
40730T 40730T - AFUDC Debt	(\$28,782,941.92)	(\$28,782,941.92)	(\$28,782,941.92) Line 21
40800T 40800T - Gain/(Loss) on Disposition of Assets	(\$5,849,931.33)	(\$5,849,931.33)	(\$5,849,931.33) Line 21
Total PP&E	(\$516,175,326.98)	(\$516,175,326.98)	
Taxable Income Before State Tax	\$334,048,931.39	\$334,048,931.39	
State and Local Current Tax	\$28,596,076.20	\$28,596,076.20	(725,383.59)
Federal Taxable Income	\$305,452,855.19	\$305,452,855.19	\$27,870,692.61
Statutory Tax Rate	0.21	0.21	
Calculated Tax	\$64,145,099.59	\$64,145,099.59	
Current Period True-Up	\$0.01	\$0.01	
Current Federal Tax Before Credits	\$64,145,099.60	\$64,145,099.60	
Credits and Adjustments	\$80,122.15	\$80,122.15	
Current Federal Tax	\$64,064,977.45	\$64,064,977.45	\$80,122.15 Line 39 (Flip sign for EMR Sch IV)
Other Items Impacting Current Tax	\$2,145,099.00	\$2,145,099.00	
Total Current Tax With Other Adjustments	\$66,210,076.45	\$66,210,076.45	

Oncor Electric Delivery Company LLC
For the period ended December 31, 2023
Schedule IV - Federal Income Taxes
Supplemental Detail

	Allocation Factor	TRAN	DIST	TOTAL
Oncor	NTU	Total		
		(4.838,440.11)	\$1,125,827.74	(4,838,440.11)
(\$1,096,172,631.67)		(\$5,396.75)	(531.05)	(5,396.75)
\$1,563,069.85		\$1,569,089.85	1,764.80	1,569,099.85
(\$100,305.36)		(\$100,305.36)	1,203.93	1,000.00
(3,370,672.37)		(3,370,672.37)	(45,911.15)	(3,370,672.37)
PAYAG PLTSVC INTANGIBLE		PAYAG PAYAG PLTSVC	466,348,353.45 (566,534,800.00)	469,328,080.99 (605,918,227.44)
				895,676,434.44 (1,174,453,027.94)
Additional Tax Depreciation (line 19):				
40610T - Book Depreciation		\$851,274,134.52	\$44,402,299.92	\$895,676,434.44
40620T - Placed in Service Tax Depreciation - Prior Assets		(\$1,096,172,631.67)	(\$78,280,404.27)	(\$1,125,827.74)
40625T - Tax Depreciation - Bonus		\$80.00	\$0.00	\$0.00
Additional Tax Depreciation (line 19)		(244,981,489.15)	(35,378,104.35)	(287,776,593.50) Flip sign for EMR Sch IV
Other Permanent Differences (line 19):				
50200P - Supplemental Retirement Insurance Premium		\$1,362,406.92	\$1,362,406.92	\$1,362,406.92
50310P - Split-Dollar Life Insurance Premiums		(\$1,123,143.45)	(\$1,123,143.45)	(\$1,123,143.45)
50330P - Computer Expenses		\$11,722,548.82	\$11,722,548.82	\$11,722,548.82
50705P - Amortization of Organizational Expend. Perm		(\$2,921,077.95)	(\$2,921,077.95)	(\$2,582,077.89)
Other Permanent Differences (line 19)		(2,232,272.12)	(2,232,272.12)	5,232,272.12
Other Timing Differences Differences (line 21):				
10100T - Bad Debts		\$1,362,406.92	Direct	\$1,060,047.46
10130T - Prepaid Insurance		(\$1,123,143.45)	Direct	(\$578,507.71)
10200T - Vacation Pay Accrual		\$3,404,613.86	PAYAG	2,727,892.64
10220T - Performance Enhancement Plan		\$11,722,548.82	PAYAG	8,994,656.24
20510T - Supplemental Retirement Insurance Premium		(\$2,921,077.95)	PAYAG	2,614,216.24
20520T - LTIP Amortization		\$55,222,272.12	PAYAG	1,217,574.30
20530T - SFPEB FAS 06...		(\$28,345,400.11)	PAYAG	4,014,697.82
20531T - SFPEB FAS 112		(\$20,000,232.01)	PAYAG	6,556,107.74
20550T - Salary Deferral Plan		\$5,144,542.13	PAYAG	(21,749,400.11)
20580T - Pension Plan Contributions		(\$8,144,542.13)	PAYAG	(5,593,372.40)
20585T - Pension Plan Expenses		\$19,378,053.00	PAYAG	1,186,689.05
20597T - F&O Non-Employee Cos (CMVP&PIS)		(\$24,700,000.02)	PAYAG	14,509,353.55
20600T - Future Case Unpaid TORCF/ECRF Reg Liability		18,455,755.51	PAYAG	18,455,755.51
20201T - Deferred Unpaid TORCF/ECRF Reg Liability		(\$1,639,425.29)	PLTSVC	10,056,603.22
20203T - Interest Rate Savings Reg Liability		(\$3,463,993.93)	Direct (ESD)	1,639,425.29
20205T - Reg Liability - Deferred OPEB Cost		(\$2,424,203.22)	Direct	(\$3,363,993.93)
20206T - Reg Liability - Over-Collection of Int Asset Amort		\$2,264,317.94	Direct	(\$3,363,993.93)
20210T - Provision for Self-Insurance		(\$1,647,760.04)	Direct	(\$1,647,760.04)
20220T - IBUR - Medical/PID		(\$61,386.00)	Direct	(\$61,386.00)
20220T - F&O Non-Employee Cos (CMVP&PIS)		(\$2,006,598.79)	Direct	(\$2,006,598.79)
202780T - Sale on Interest Rate Swaps		(\$24,152.88)	PLTSVC	(\$10,930.63)
202810T - Amortization of Organizational Expenditures - Temp		(\$23,739,319.31)	PLTSVC	(13,222.25)
20810T - Deferred Revenue - AUS Fed		\$63,313,038.63	PLTSVC	23,739,319.31
40120T - Regulatory Asset for Employee Benefit		(\$312,134.46)	PLTSVC	14,733,240.99
40122T - Regulatory Asset for Long Lead Materials		(\$424,344.46)	PLTSVC	48,579,785.64
40123T - Regulatory Asset for Deferred Depreciation		\$0.00	PLTSVC	\$0.00
40128T - Regulatory Asset for Efficiency Performance Bonus		\$0.00	PLTSVC	
40130T - Debt Recall Premium and Expense		(\$2,207,793.96)	PLTSVC	
40131T - Conta-Debt Amortization (FDNDS)		(\$3,659,599.68)	PLTSVC	
40295T - Regulatory Asset - HB 2483 Mbs Gen & Reloc Costs		(\$73,131.76)	PLTSVC	
40296T - Regulatory Asset - HB 2483 Mbs Gen & Reloc Costs		(\$34,209,052.55)	PLTSVC	
40297T - Regulatory Asset - HB 2483 Mbs Gen & Reloc Costs		(\$1,187,594.18)	PLTSVC	
40298T - Regulatory Asset - HB 2483 Mbs Gen & Reloc Costs		(\$1,164,511.64)	PLTSVC	
40299T - Regulatory Asset - HB 2483 Mbs Gen & Reloc Costs		(\$82,157.37)	PLTSVC	
40300T - Regulatory Asset - HB 2483 Mbs Gen & Reloc Costs		(\$202,519.68)	PLTSVC	
40301T - Software Development Costs		(\$45,336,618.80)	PLTSVC	
40302T - Software Amortization		(\$80,580,248.36)	PLTSVC	
40303T - Software Amortization		(\$80,580,248.36)	PLTSVC	
40304T - Repair Expenses		(\$30,054,704.81)	PLTSVC	
40845T - Reg Asset - Defaulted REPs		(\$5,570,738.64)	PLTSVC	
40847T - Reg Asset - Shariyah Whistl Dist Sub Tariff		(\$1,154,324,482.22)	PLTSVC	
40850T - Reg Asset - Standard Residential Internateline Rates		(\$8,156,195,019.12)	PLTSVC	
40855T - Reg Asset - Rocky Mound Series Compensator		(\$82,328,998.90)	PLTSVC	
40305T - Capitalized Interest - Tax		(\$35,177,000.01)	PLTSVC	
40730T - AFUDC Debt		(\$23,732,941.92)	PLTSVC	
40860T - Repair Expenses		(\$1,075,747.13)	PLTSVC	
40861T - Sec 481(a) Adjustment - Repair Expenses		(\$3,670,536.90)	PLTSVC	
40862T - Cost of Removal		(\$3,555,379.88)	PLTSVC	
40863T - Self Constructed Assets (Mixed Service Costs)		(\$45,028,998.90)	PLTSVC	
40700T - CMC and RELO Expenses		(\$38,177,000.01)	PLTSVC	
40720T - Capitalized Interest - Tax		(\$28,732,941.92)	PLTSVC	
40730T - AFUDC Debt		(\$1,075,747.13)	PLTSVC	
40800T - Gain/(Loss) on Disposition of Assets		(\$35,335,76)	PLTSVC	
40862T - Reg Asset - NITU Transition Costs		\$246,734.00	PLTSVC	
40863T - Reg Asset - Power Line Safety		(\$1,150,199.55)	PLTSVC	
40865T - COVID-19 - Incremental Expense		\$4,460,363.59	PLTSVC	
40867T - Leased Assets		\$1,394,794.83	PLTSVC	
40868T - Reg Asset - Other Reg Assets by Project		(\$1,262,176.26)	PLTSVC	
Other Timing Differences (line 21):				
(\$342,213,618.15)		(\$1,457,523.59)	(\$1,457,523.59)	(\$343,617,161.74)
Oncor Electric Delivery Company LLC For the period ended December 31, 2023 Schedule IV - Federal Income Taxes Supplemental Detail				

ONCOR ELECTRIC DELIVERY COMPANY LLC

	2019	2020	2021	2022	2023
1) Total Debt as a Percent of Total Capital					
Numerator:					
Long-Term Debt Due Currently	508	0	882	100	57.37%
+ Long-Term Debt Less Due Currently	8,017	9,229	9,150	11,126	0
- Notes Payable	46	70	215	198	13,294
- Notes Payable	(46)	(70)	(215)	(198)	282
- Transition Bonds Outstanding	0	0	0	0	(282)
TOTAL DEBT	8,625	9,229	10,032	11,228	0
Denominator:					
Total Debt	8,625	9,229	10,032	11,228	13,294
+ Preferred Stock	0	0	0	0	0
+ Preferred Trust Securities	0	0	0	0	0
+ Common Equity	10,799	11,932	12,588	13,462	14,208
+ Adjustment to Common Equity For OCI and Docket Nos.					
34077 & 48929					
TOTAL CAPITAL	15,054	(4,370)	(4,358)	(4,379)	(4,330)
2) Total CWIP as a Percent of Net Plant					
Numerator:					
Total Construction Work in Progress	585	563	557	953	4.77%
Denominator:					
Total Utility Plant	25,749	28,948	31,029	33,256	35,963
- Accumulated Depreciation and Amortization	(7,986)	(8,336)	(8,659)	(9,054)	(9,301)
+ CWIP	585	593	557	953	1,339
+ Property Held for Future Use	22	20	27	48	56
NET PLANT	19,370	21,225	22,954	25,203	28,057
3) Construction Expenditures as a Percent of Average Total Capital					
Numerator:					
Capital Expenditures (See Note 1)	2,067	2,540	2,497	3,049	3,824
- AFUDC Equity	(10)	(29)	(27)	(36)	(50)
- AFUDC Debt	(16)	(19)	(13)	(18)	(29)
CASH CONSTRUCTION EXPENDITURES	2,071	2,492	2,457	2,995	3,745
Denominator:					
Beginning Total Capital	11,225	15,054	16,803	18,241	20,342
Ending Total Capital	15,054	16,803	18,241	20,342	23,172
AVERAGE TOTAL CAPITAL	13,140	15,929	17,522	19,292	21,757

4) Pre-Tax Interest Coverage

Numerator:	Income From Continuing Operations +/- Nonrecurring Items (Before Tax) - AFUDC Equity + Income Taxes + Interest Incurred (excl. AFUDC debt) - Interest Incurred on Transition Bonds PRE-TAX INCOME	2.95 651 0 (10) 123 391 0 <u>1,155</u>	2.93 713 0 (29) 135 424 0 <u>1,244</u>	3.10 770 0 (27) 153 426 0 <u>1,322</u>	3.29 905 0 (36) 191 463 0 <u>1,523</u>	2.75 864 0 (50) 177 565 0 <u>1,556</u>
Denominator:	Interest Incurred (See Note 2) - Interest Incurred on Transition Bonds INTEREST INCURRED	0 391 <u>391</u>	0 424 <u>424</u>	0 426 <u>426</u>	0 463 <u>463</u>	0 565 <u>565</u>

5) Funds From Operations / Total Debt

Numerator:	CF from Ops (Before Working Cap Changes - See Note 3) - AFUDC Equity - AFUDC Debt TOTAL FUNDS FROM OPERATIONS	1,505 (10) (16) <u>1,483</u>	1,610 (29) (19) <u>1,562</u>	1,738 (27) (13) <u>1,698</u>	1,917 (36) (18) <u>1,863</u>	2.101 (50) (29) <u>2,022</u>
Denominator:	TOTAL DEBT	8,625	9,229	10,032	11,228	13,294

6) Fixed Charge Coverage Ratio

Numerator:	Income From Continuing Operations +/- Nonrecurring Items (Before Tax) - AFUDC Equity + Income Taxes + Interest Incurred (See Note 2) - Interest Incurred on Transition Bonds + 1/3 of Rental Expenses	651 0 (10) 123 391 0 <u>1,158</u>	713 0 (29) 136 424 0 <u>1,247</u>	770 0 (27) 153 426 0 <u>1,325</u>	905 0 (36) 191 463 0 <u>1,526</u>	864 0 (50) 177 565 0 <u>1,559</u>
Denominator:	Interest Incurred (Less Transition Bond Interest) + 1/3 of Rental Expenses	391 3 <u>394</u>	424 3 <u>427</u>	426 3 <u>429</u>	463 3 <u>466</u>	565 3 <u>568</u>

7) Fixed Charge Coverage Ratio (Incl. Dist on Pref Trust Securities)

Numerator:	Income From Continuing Operations +/- Nonrecurring Items (Before Tax) - AFUDC Equity + Income Taxes + Interest Incurred (See Note 2) - Interest Incurred on Transition Bonds + 1/3 of Rental Expenses + Distributions related to Pref Trust Securities	651 0 (10) 123 391 0 3 0 <u>1,158</u>	713 0 (29) 136 424 0 3 0 <u>1,247</u>	770 0 (27) 153 426 0 3 0 <u>1,325</u>	905 0 (36) 191 463 0 3 0 <u>1,526</u>	864 0 (50) 177 565 0 3 0 <u>1,559</u>
Denominator:					3.27	2.74

Denominator:	Interest Incurred (See Note 2)	391	424	426	463	565
	- Interest Incurred on Transition Bonds	0	0	0	0	0
	+ 1/3 of Rental Expenses	3	3	3	3	3
	+ Distributions related to Pref Trust Securities	0	0	0	0	0
		<u>394</u>	<u>427</u>	<u>429</u>	<u>466</u>	<u>568</u>
8) Funds From Operations Interest Coverage		4.73	4.64	4.95	4.98	4.50
Numerator:	CF from Ops (Before Working Cap Charges - See Note 3)	1,483	1,562	1,698	1,863	2,022
	+ Cash Interest Paid	368	406	409	441	519
	TOTAL FUNDS FROM OPS	<u>1,851</u>	<u>1,968</u>	<u>2,107</u>	<u>2,304</u>	<u>2,541</u>
Denominator:	Interest Incurred (less Transition bond interest)	391	424	426	463	565
9) Net Cash Flow / Capital Outlays		56.20%	48.39%	34.96%	48.01%	39.25%
Numerator:	CF from Ops (Before Working Cap Charges - See Note 3)	1,483	1,562	1,698	1,863	2,022
	- Preferred Dividends	0	0	0	0	0
	- Common Dividends	(319)	(356)	(339)	(425)	(552)
	NET CASH FLOW	<u>1,164</u>	<u>1,206</u>	<u>859</u>	<u>1,438</u>	<u>1,470</u>
Denominator:	Cash Construction Expenditures/Capex	2,071	2,492	2,457	2,995	3,745
10) Cash Coverage of Common Dividends		4.65	4.39	2.02	4.38	3.66
Numerator:	CF from Ops (Before Working Cap Charges - See Note 3)	1,483	1,562	1,698	1,863	2,022
	- Preferred Dividends	0	0	0	0	0
	NET CASH FLOW	<u>1,483</u>	<u>1,562</u>	<u>1,698</u>	<u>1,863</u>	<u>2,022</u>
Denominator:	Common Dividends	319	356	839	425	552
11) Return on Average Common Equity		11.61%	10.18%	9.76%	10.45%	9.10%
Numerator:	Net Income after Preferred Dividends	651	713	770	905	864
Denominator:	Beginning Common Equity	4,790	6,429	7,574	8,209	9,114
	Ending Common Equity	6,429	7,574	8,209	9,114	9,878
	AVERAGE COMMON EQUITY	<u>5,610</u>	<u>7,002</u>	<u>7,892</u>	<u>8,662</u>	<u>9,496</u>
12) AFUDC as a Percentage of Net Income for Common Shareholders		3.99%	6.73%	5.19%	5.97%	9.14%
Numerator:	Total AFUDC (See Note 4)	10	29	27	36	50
	+ AFUDC Equity	16	19	13	18	29
	+ AFUDC Debt					
	+ Deferred Carrying Costs (See Note 5)					
		<u>26</u>	<u>48</u>	<u>40</u>	<u>54</u>	<u>79</u>
Denominator:	Net Income after Preferred Dividends	651	713	770	905	864