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Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project	Project Title	FERC Account	Retirement Amount	Retirement Date
		373	(1,131.89)	6/30/2023
3473312E Total			**(144,391.11)**	
3480087E	WAX-VENSW-OFFSITE PLAN ITEM 15	364	(65,857.01)	6/30/2023
		365	(97,358.50)	6/30/2023
		367	(12,915.00)	6/30/2023
		373	(75.21)	6/30/2023
3480087E Total			**(176,205.72)**	
3483164E	TEM: BELTON TXDOT RELOC AT SL	364	14.45	1/31/2023
		365	(101,448.18)	1/31/2023
		366	(1,617.98)	1/31/2023
		367	(8,862.85)	1/31/2023
		369	1,486.00	1/31/2023
		373	5,725.00	1/31/2023
3483164E Total			**(104,703.56)**	
3486684E	Q2 BIG: P4 OPERATING - IDEN PM	364	(83,832.28)	1/31/2023
		365	(55,271.82)	1/31/2023
3486684E Total			**(139,104.10)**	
3489126E	MCK-PRI-CYPRESS CREEK APTS OFF	364	(2.17)	1/31/2023
		365	(197,809.30)	1/31/2023
3489126E Total			**(197,811.47)**	
3489529E	MID: ENDEAVOR ENERGY- FRONTAGE	364	(129,116.28)	6/30/2023
		365	(11,185.24)	6/30/2023
3489529E Total			**(140,301.52)**	
3490523E	DSW UGCP STHRL0002 REPLACE PIL	367	(127,701.01)	6/30/2023
3490523E Total			**(127,701.01)**	
3493322E	MCK PRI CYPRESS CREEK APTS O	364	(4.14)	1/31/2023
		365	(158,186.70)	1/31/2023
		369	1,487.00	1/31/2023
3493322E Total			**(156,703.84)**	
3500255E	MHN FORGE ENERGY BLK 16 PME OF	364	(101,559.22)	6/30/2023
		365	(405.85)	6/30/2023
3500255E Total			**(101,965.07)**	
3518362E	2021MARL001 SYCRK4512 FHLSW13	364	(135,332.72)	6/30/2023
		365	(136,251.31)	6/30/2023
3518362E Total			**(271,584.03)**	
3519240E	DESOTO TXDOT LOOP 9 RELOCATION	364	(26,952.27)	5/31/2023
		365	(8,066.11)	5/31/2023
		369	(522,360.88)	5/31/2023
		371	(4,034.43)	5/31/2023
3519240E Total			**(561,413.69)**	
3520649E	DESOTO TXDOT LOOP 9 RELOCATION	364	(1.58)	1/31/2023
		365	(4,315.18)	1/31/2023
		369	(166,668.60)	1/31/2023
		371	(0.54)	1/31/2023
3520649E Total			**(170,985.90)**	
3529565E	TXDOT IH635 GARLAND RD REDESIG	364	(5.26)	1/31/2023
		365	(1,740.29)	1/31/2023
		366	(697.91)	1/31/2023
		367	(140.56)	1/31/2023
		369	(139,916.78)	1/31/2023
3529565E Total			**(142,500.80)**	
3530307E	ARL- MANSFIELD DAY MIAR RD REL	364	(85,198.75)	6/30/2023
		365	(82,192.27)	6/30/2023
		366	(1,286.95)	6/30/2023
		367	(85,656.64)	6/30/2023
3530307E Total			**(254,334.61)**	
3533358E	FWN: BURSEY RD & WHITLEY RD RE	364	(14,335.79)	5/31/2023
		365	(29,122.00)	5/31/2023
		367	(2,263.95)	5/31/2023
		369	(56,259.20)	5/31/2023
		371	(558.11)	5/31/2023
3533358E Total			**(102,539.05)**	
3538888E	DES-CEDAR HIL BEAUTIFICATION P	364	(2,361.18)	1/31/2023
		365	(956.63)	1/31/2023

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Project	Project Title	FERC Account	Retirement Amount	Retirement Date
		369	(823,664.00)	1/31/2023
		373	(2,330.97)	1/31/2023
3538888E Total			**(829,312.78)**	
3541313E	CLE-21-P043-PM-CLE-DCDAM2001-D	364	(22,353.46)	6/30/2023
		365	(105,132.05)	6/30/2023
3541313E Total			**(127,485.51)**	
3541760E	DNE:UGCP_LOMAL0004- REPLACE PI	367	(142,588.92)	6/30/2023
3541760E Total			**(142,588.92)**	
3541786E	DNE:UGCP_LOMAL0011- REPLACE PI	367	(104,571.87)	6/30/2023
3541786E Total			**(104,571.87)**	
3556456E	BGS H2O MIDSTREAM BEACH SWD PM	364	(108.20)	1/31/2023
		365	(126,943.17)	1/31/2023
3556456E Total			**(127,051.37)**	
3560400E	RRK: COME NS BLESSING RV PARK	364	(1.76)	1/31/2023
		365	1.06	1/31/2023
		369	(572,081.20)	1/31/2023
		371	0.04	1/31/2023
3560400E Total			**(572,081.86)**	
3569939E	2022 NHIL002 ISP WEST P1 S1 PA	364	67.36	1/31/2023
		365	(174,575.24)	1/31/2023
3569939E Total			**(174,507.88)**	
3572942E	BGS LAREDO PETROLEUM SATNIN AD	364	(109,527.34)	6/30/2023
		365	(65,189.80)	6/30/2023
3572942E Total			**(174,717.14)**	
3572980E	BGS LAREDO PETROLEUM ABC PME	364	(14,936.67)	3/31/2023
		365	(146,639.40)	3/31/2023
3572980E Total			**(161,576.07)**	
3573880E	2022NTAY002 TAYLOR W SUB P1/P2	364	(165,987.03)	6/30/2023
		365	(294,231.69)	6/30/2023
		367	(30,687.68)	6/30/2023
		371	(534.26)	6/30/2023
3573880E Total			**(491,440.66)**	
3578336E	SUL M AND F WESTERN WAREHOUSE	369	(1,292,427.00)	6/30/2023
3578336E Total			**(1,292,427.00)**	
3579236E	MHN VESTS3121 REMOVE IDLE FACI	364	(43,039.70)	6/30/2023
		365	(110,250.05)	6/30/2023
3579236E Total			**(153,289.75)**	
3580138E	WATUSI ENERGY OUT OF SPEC FAUL	369	(972,161.20)	1/31/2023
3580138E Total			**(972,161.20)**	
3580964E	TYL KEITH ISAAC 11024 CR 152 B	364	(685.40)	4/30/2023
		369	(216,476.00)	4/30/2023
3580964E Total			**(217,161.40)**	
3581046E	ARL-CPG(PS,OH) 1880 NE GREEN O	369	(131,137.60)	6/30/2023
3581046E Total			**(131,137.60)**	
3582689E	MSQ GARLAND BOBTOWN RD RECONST	364	(0.09)	1/31/2023
		365	19.23	1/31/2023
		366	5.14	1/31/2023
		367	177.90	1/31/2023
		369	(110,967.00)	1/31/2023
3582689E Total			**(110,764.82)**	
3597876E	WAC:AXTL SERVE AG BARN AXTELL	364	(1,499.46)	3/31/2023
		365	(1,083.70)	3/31/2023
		369	(97,596.80)	3/31/2023
		371	(108.96)	3/31/2023
3597876E Total			**(100,288.92)**	
3598606E	BEN DRM OH/UG 2251 SILVER CREE	364	(925.19)	4/30/2023
		369	(120,069.75)	4/30/2023
3598606E Total			**(120,994.94)**	
3604098E	TEX DEN BIG COIN LAUNDRY CF	364	(1,138.63)	4/30/2023
		365	(750.75)	4/30/2023
		369	(133,259.20)	4/30/2023
3604098E Total			**(135,148.58)**	
3604518E	BEN - CV - HMPHL2721 - PIE TAP	365	(167.20)	6/30/2023
		369	(113,395.51)	6/30/2023

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3604518E Total			**(113,562.71)**	
3606015E	TEX DEN PARISH ELECTRIC CO 302	369	(321,006.40)	5/31/2023
3606015E Total			**(321,006.40)**	
3607563E	MHN 2 NOVA 2022 RECLOSER PH 4	364	(7,215.26)	6/30/2023
		365	(114,154.65)	6/30/2023
3607563E Total			**(121,369.91)**	
3609372E	TNER AGREEMENT 120828	360	(575,247.81)	6/30/2023
3609372E Total			**(575,247.81)**	
3609418E	CEL GRNVLE RM IDLE SEC 2162 CR	364	(42.26)	1/31/2023
		365	(0.55)	1/31/2023
		369	(175,345.56)	1/31/2023
3609418E Total			**(175,388.37)**	
3612378E	RRK: COME NS 108 MCNUTT RD LLC	364	(3,018.63)	5/31/2023
		365	(192.96)	5/31/2023
		369	(271,923.00)	5/31/2023
3612378E Total			**(275,134.59)**	
3612856E	TEX DEN CORRECT SUB STD CLEARA	369	(128,345.43)	4/30/2023
3612856E Total			**(128,345.43)**	
3614659E	MDL: RM1555 TXDOT RELOCATE FA	364	(111,205.32)	1/31/2023
		365	(17,179.80)	1/31/2023
3614659E Total			**(128,385.12)**	
ICCM2301	Cust. Care & Billing License	303	(17,186,642.29)	6/30/2023
ICCM2301 Total			**(17,186,642.29)**	
IT2023RT	Intangible Retirement for 2023	303	(4,455,200.79)	3/31/2023
IT2023RT Total			**(4,455,200.79)**	
IWFS2301	FIM Enterprise License	303	(227,792.64)	6/30/2023
IWFS2301 Total			**(227,792.64)**	
Grand Total			**(74,227,907.38)**	

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Project	Project Title	FERC Account	Retirement Amount	Retirement Date
Total for Projects <$100,000 by FERC Account		FERC Account	DCRF Retirements	
		303 - 5	-	
		303 - 7	-	
		303 - 8	-	
		303 - 15	-	
		353	(344,347.26)	
		360	(85,603.84)	
		361	(3,227.83)	
		362	(1,920,039.21)	
		364	(7,734,466.28)	
		365	(5,334,740.90)	
		366	(475,309.98)	
		367	(5,126,072.45)	
		368	(244,867.83)	
		369	(6,633,185.30)	
		370	(98,590.38)	
		371	(64,071.16)	
		373	(2,276,661.21)	
		391	-	
		397 Oth-Amort	-	
		397 Oth-Depr	(71,715.62)	
		397 Equipment Routers	(1,829.94)	
			(30,414,729.19)	
		Six Months Ending June 30, 2023 DCRF Retirements	(104,642,636.57)	
		ix months ending December 31, 2023 DCRF Retirements from WP/Schedule B-5/1/6 ME 12312023	(149,470,516.59)	
		Total 2022 DCRF Retirements from WP/B-5/1/2022	(325,449,298.91)	
		Six months ending June 30, 2024 DCRF Retirements from WP/Schedule B-5/1/6 ME 06302024	(127,829,411.42)	
		Total DCRF Retirements for January 1, 2022 through June 30, 2024, Sch B-5, Col 3, Line 24	(707,391,863.49)	

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Project	Project Title	FERC Account	Retirement Amount	Retirement Date
0PT43164	Bowie Sub Demo and Retire Stat	361	(2,494.05)	10/31/2023
		362	(250,140.48)	10/31/2023
0PT43164 Total			**(252,634.53)**	
0PT43794	Temple Sub Relay Upgrade on	353	(12,370.21)	10/31/2023
			(136,435.02)	11/30/2023
0PT43794 Total			**(148,805.23)**	
0PT44233	Bangs Sub Rebuild station by	362	(333,283.42)	7/31/2023
0PT44233 Total			**(333,283.42)**	
0PT44273	Terrell Switch Establish a new	353	(211,935.90)	12/31/2023
0PT44273 Total			**(211,935.90)**	
0PT44341	Buntin Drive Sub Convert Stat	361	(2,370.99)	7/31/2023
		362	(584,113.63)	7/31/2023
0PT44341 Total			**(586,484.62)**	
0PT44343	Cedar Crest Sub Convert subst	361	(36,833.80)	10/31/2023
		362	(830,609.87)	10/31/2023
			(57,811.82)	11/30/2023
0PT44343 Total			**(925,255.49)**	
0PT45131	Grand Prairie Sub Rebuild Ent	361	(54,787.31)	7/31/2023
		362	(1,412,525.47)	7/31/2023
0PT45131 Total			**(1,467,312.79)**	
0PT45832	Richardson Spring Creek Sub R	362	(89,101.12)	10/31/2023
			(25,603.94)	11/30/2023
0PT45832 Total			**(114,705.06)**	
0PT45885	Proctor Sub Decommission and	361	(5,854.66)	10/31/2023
		362	(340,273.88)	10/31/2023
0PT45885 Total			**(346,128.54)**	
0PT46258	Fink Sub Relay Upgrade on Fee	362	(209,865.47)	10/31/2023
0PT46258 Total			**(209,865.47)**	
0PT46533	City View Sub Relay Upgrade o	362	(117,490.59)	10/31/2023
0PT46533 Total			**(117,490.59)**	
0PT46543	Hillsboro Sub Relay Upgrade o	353	(145,000.89)	10/31/2023
0PT46543 Total			**(145,000.89)**	
0PT46587	Mustang Sub Install 47 MVA 13	362	(156,922.61)	8/31/2023
0PT46587 Total			**(156,922.61)**	
0PT46726	Salt Lake Substation install	362	(103,696.50)	10/31/2023
0PT46726 Total			**(103,696.50)**	
0PT47227	Blanket Sub Decommission and	362	(517,437.22)	10/31/2023
0PT47227 Total			**(517,437.22)**	
0PT47310	Rhome Sub Replace 138249 kV 10	362	(357,416.49)	10/31/2023
0PT47310 Total			**(357,416.49)**	
0PT47858	Bellevue Sub Demo and Retire S	361	(8,135.53)	12/31/2023
		362	(356,882.59)	12/31/2023
0PT47858 Total			**(365,018.12)**	
0PT47947	Lavon Sub Install voltage red	362	(272,577.11)	12/31/2023
0PT47947 Total			**(272,577.11)**	
0PT48908	Parkerville Road Sub Relay U	362	(110,786.15)	10/31/2023
0PT48908 Total			**(110,786.15)**	
0PT49671	Holliday Sub Disconnect and de	353	(331,097.06)	10/31/2023
0PT49671 Total			**(331,097.06)**	
0PT50089	Webb Sub Replace Failed Trans	362	(743,570.88)	11/30/2023
0PT50089 Total			**(743,570.88)**	
0PT50308	Celeste Sub Replace Failed T	362	(736,503.17)	10/31/2023
0PT50308 Total			**(736,503.17)**	
0PT51512	Round Rock Northeast Sub Repl	362	(694,443.59)	10/31/2023
0PT51512 Total			**(694,443.59)**	
0PT51646	Centerville Road Switch Repla	353	(178,556.59)	12/31/2023
0PT51646 Total			**(178,556.59)**	
0PT51854	Harker Heights Sub Replace fe	362	(112,880.94)	11/30/2023
0PT51854 Total			**(112,880.94)**	
1011817W	TRAMMELL CROW STORM LINE RELOC	366	(11,746.67)	8/31/2023
		367	(98,325.63)	8/31/2023
1011817W Total			**(110,072.30)**	
1013166W	2023NSTN083 Blue Acres Sub P1	364	(84,235.51)	12/31/2023
		365	(12,364.20)	12/31/2023
		367	(7,776.86)	12/31/2023
1013166W Total			**(104,376.57)**	
1015979W	MCK UGCP RENSW3124 P REPLACE U	367	(160,073.37)	9/30/2023

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1015979W Total			**(180,073.37)**	
1024062W	LUF 3 NOVA 2023 RECLOSER PH 1	364	(1,577.35)	10/31/2023
		365	(99,907.40)	10/31/2023
1024062W Total			**(101,484.75)**	
1032238W	MDL TARGA COWDEN ELECTRIC COMP	364	(190,262.27)	8/31/2023
		365	(146,613.12)	8/31/2023
1032238W Total			**(336,875.39)**	
1034781W	MSQ Offsite MESQT1306 PH 2 for	365	(115,412.37)	9/30/2023
		367	(10,305.30)	9/30/2023
1034781W Total			**(125,717.67)**	
1051130W	TXDOT I35E PH2 BA UAAA4 LINE R	364	(90,251.44)	12/31/2023
		365	(26,002.66)	12/31/2023
		367	(2,398.16)	12/31/2023
1051130W Total			**(118,652.26)**	
23CAPCTR	CAPACITOR - INSTALL & REPLACE	368	(290,859.00)	7/31/2023
			(25,540.94)	8/31/2023
			(450,660.52)	9/30/2023
			(328,375.42)	10/31/2023
			(294,099.47)	11/30/2023
			(178,451.52)	12/31/2023
23CAPCTR Total			**(1,567,986.87)**	
23GRDLGT	GUARDLIGHTS - REPLACE/REMOVE	371	(448,316.61)	12/31/2023
23GRDLGT Total			**(448,316.61)**	
23METADV	ADVANCE ELECTRIC METERS	370	(33,055.69)	7/31/2023
			41,987.53	8/31/2023
			(1,642.01)	9/30/2023
			1,602.13	10/31/2023
			(74,846.41)	11/30/2023
			(148,072.03)	12/31/2023
23METADV Total			**(214,026.48)**	
23METERS	ELECTRIC METERS	370	(401,014.06)	7/31/2023
			(547,191.19)	8/31/2023
			(282,072.90)	9/30/2023
			(268,358.58)	10/31/2023
			(420,094.75)	11/30/2023
			(403,862.70)	12/31/2023
23METERS Total			**(2,322,594.18)**	
23METHRD	METER RELATED HARDWARE	370	(72,900.29)	7/31/2023
			(80,256.06)	8/31/2023
			(169,535.60)	9/30/2023
			(163,068.51)	10/31/2023
			(413,259.64)	11/30/2023
			(571,625.21)	12/31/2023
23METHRD Total			**(1,470,645.31)**	
23REGULT	DISTRIBUTION REGULATORS	368	82,962.03	7/31/2023
			6,364.92	8/31/2023
			5,795.34	9/30/2023
			(169,050.77)	10/31/2023
			369.28	11/30/2023
			(44,390.03)	12/31/2023
23REGULT Total			**(117,949.23)**	
23REMAMG	RETIRE FUNCTION AMG EQUIPMENT	391	(14,949,717.34)	12/31/2023
23REMAMG Total			**(14,949,717.34)**	
23REMAMS	RETIRE FUNCTION AMS METERS	370	(2,879,339.60)	7/31/2023
			(2,568,908.51)	8/31/2023
			(1,312,884.76)	9/30/2023
			(1,286,868.08)	10/31/2023
			(1,782,078.96)	11/30/2023
			(1,633,531.21)	12/31/2023
23REMAMS Total			**(11,463,611.12)**	
23XFRMER	TRANSFORMERS - INSTALL & REPL	368	(2,689,035.91)	7/31/2023
			(3,055,714.46)	8/31/2023
			(1,669,412.24)	9/30/2023
			(2,068,550.46)	10/31/2023
			(718,568.78)	11/30/2023
			(2,308,030.44)	12/31/2023
23XFRMER Total			**(12,509,312.29)**	

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3470855E	NET: 480V VAULT PROTECTIVE SYS	367	(384,142.31)	12/31/2023
3470855E Total			**(384,142.31)**	
3473000E	PAL: 4-NOVA-2020 RECLOSER PH1-	364	(5,624.97)	9/30/2023
		365	(95,666.09)	9/30/2023
3473000E Total			**(101,291.06)**	
3482467E	WAX VEN OFFSITE FOR PATRIOT ES	364	(109,416.31)	8/31/2023
		365	(96,413.40)	8/31/2023
		367	(62,336.34)	8/31/2023
		369	(3,331.20)	8/31/2023
			3,289.56	12/31/2023
		371	(106.70)	8/31/2023
3482467E Total			**(268,314.39)**	
3484562E	RRK:RELOCATION DOWNTOWN REVITA	364	17,271.67	7/31/2023
			(27,977.56)	9/30/2023
			(3,307.65)	10/31/2023
		365	5,683.50	7/31/2023
			(10,815.06)	10/31/2023
		366	5.24	7/31/2023
			(36.67)	10/31/2023
		367	46.20	7/31/2023
			(323.39)	10/31/2023
		369	7,688.65	7/31/2023
			(739,039.01)	10/31/2023
			458,510.38	12/31/2023
		373	235.13	7/31/2023
			(235.58)	10/31/2023
3484562E Total			**(292,294.15)**	
3484900E	DES:DES:WESTMORELAND RD IMPROV	364	(76,125.94)	9/30/2023
		365	(110,493.75)	9/30/2023
		366	(807.64)	9/30/2023
		367	(8,722.67)	9/30/2023
		369	(2,208.54)	9/30/2023
		371	(172.51)	9/30/2023
		373	(4,901.87)	9/30/2023
3484900E Total			**(203,432.92)**	
3542825E	MYRICK PRINCETON	364	(32,446.43)	12/31/2023
		365	(58,268.62)	12/31/2023
		366	(2,548.98)	12/31/2023
		367	(46,921.65)	12/31/2023
		369	(5,991.63)	12/31/2023
3542825E Total			**(146,177.31)**	
3545138E	LDL INCR-SEAS-PREP CRNTH2402-2	364	(105,530.62)	9/30/2023
		365	(145,415.19)	9/30/2023
3545138E Total			**(250,945.81)**	
3551393E	MHN SHIFTING SANDS-WINK TUB RE	364	(11,895.37)	9/30/2023
		365	(264,608.60)	9/30/2023
3551393E Total			**(276,503.97)**	
3553054E	MCK 2021MMCK102DAN INST INTELL	364	(793.78)	9/30/2023
		365	(139,031.32)	9/30/2023
3553054E Total			**(139,825.10)**	
3554488E	RRK: SWITCH PRIME RELOCATE URD	367	(143,960.94)	9/30/2023
3554488E Total			**(143,960.94)**	
3558024E	MCK AUTO 2022-P-031-RS-PWEST13	364	(8,457.87)	7/31/2023
		365	(119,426.34)	7/31/2023
3558024E Total			**(127,884.21)**	
3559897E	MCK/PRI BRIDGEWATER PHASE 3 OF	364	(17,231.97)	9/30/2023
			(4,911.40)	10/31/2023
		365	(153,268.50)	9/30/2023
			103.03	10/31/2023
3559897E Total			**(175,308.84)**	
3561405E	RRK: CR 111 PH 2 RELOCATION TD	364	(130,358.69)	9/30/2023
		365	(39,845.90)	9/30/2023
		366	(223.13)	9/30/2023
		367	(322.77)	9/30/2023
		369	(822.10)	9/30/2023
3561405E Total			**(171,572.59)**	
3566594E	2022MTER004 LAWRENCE SUB P1 S4	364	(41,072.12)	9/30/2023

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Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project	Project Title	FERC Account	Retirement Amount	Retirement Date
		365	(73,581.26)	9/30/2023
3566594E Total			**(114,653.38)**	
3573851E	2022NATH006ISP CROSS ROADS DAS	364	(41,629.93)	9/30/2023
		365	(61,477.89)	9/30/2023
		373	(76.04)	9/30/2023
3573851E Total			**(103,183.86)**	
3575059E	BGS BIRCH OPERATING PME 11 OFF	364	(183,893.53)	12/31/2023
		365	(34,861.06)	12/31/2023
3575059E Total			**(218,754.59)**	
3577191E	FWN/ FTW: 6850 JIM WRIGHT FWY	365	(111,153.89)	9/30/2023
3577191E Total			**(111,153.89)**	
3578819E	2022MDSW083 WALL STREET JEM P1	364	(5,182.38)	11/30/2023
		365	(181.22)	11/30/2023
		367	(352,270.47)	11/30/2023
3578819E Total			**(357,634.07)**	
3580203E	MSQ AMAZON EV EASTGATE TXDOT R	364	(95,717.23)	12/31/2023
		365	(29,158.67)	12/31/2023
3580203E Total			**(124,875.90)**	
3589195E	STN TARGA RESOURCES COX COMPRE	364	(198,935.01)	12/31/2023
		365	(32,796.02)	12/31/2023
3589195E Total			**(231,731.03)**	
3591095E	TER 2022MTER005 CO RD 269 P1P2	365	(129,082.27)	9/30/2023
			(1,029.62)	10/31/2023
3591095E Total			**(130,111.89)**	
3597133E	22-P129-UF-KIL-CPRCV1403-CPRCV	364	(28,575.74)	9/30/2023
		365	(89,278.97)	9/30/2023
3597133E Total			**(117,854.71)**	
3614290E	DNO:UGCP_SCHRD0005_REPLACE PIL	367	(102,348.18)	9/30/2023
3614290E Total			**(102,348.18)**	
3614814E	2022MDSW181-S1,2,3,4-COMPTON S	367	(102,037.30)	11/30/2023
3614814E Total			**(102,037.30)**	
AR15G23D	AR15 RETIREMENTS YEAR 2023	391	(39,395,952.71)	12/31/2023
		397	(16,013.98)	12/31/2023
AR15G23D Total			**(39,411,966.69)**	
AR15G23T	AR15 RETIREMENTS YEAR 2023	391	(137,214.32)	12/31/2023
		397	(198,456.66)	12/31/2023
AR15G23T Total			**(335,670.98)**	
IT2023RT	Intangible Retirement for 2023	303	(45,227,224.36)	9/30/2023
IT2023RT Total			**(45,227,224.36)**	
Grand Total			**(145,052,075.13)**	

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Project	Project Title	FERC Account	Retirement Amount	Retirement Date
	Total for Projects <$100K by FERC Account	FERC Account	DCRF Retirements	
		303 - 5	(65,576.14)	
		303 - 7	-	
		303 - 8	-	
		303 - 15	(1,977,145.12)	
		303 - 25	1,977,145.12	
		353	(835,095.73)	
		360	(110,836.32)	
		361	(13,759.14)	
		362	(2,800,349.73)	
		364	(8,500,108.73)	
		365	(4,846,876.80)	
		366	(277,830.32)	
		367	(4,159,514.83)	
		368	(263,406.78)	
		369	19,834,519.02	
		370	(5,862.33)	
		371	(73,807.53)	
		373	(2,169,541.15)	
		391	-	
		397 Oth-Amort	-	
		397 Oth-Depr	(90,139.79)	
		397 Equipment Routers	(38,255.16)	
			(4,418,441.46)	
	Six Months Ending December 31, 2023 DCRF Retirements		(149,470,516.59)	
	Six months ending June 30, 2023 DCRF Retirements from WP/Schedule B-5/1/6 ME 06302023		(104,642,636.57)	
	Total 2022 DCRF Retirements from WP/B-5/1/2022		(325,449,298.91)	
	Six months ending June 30, 2024 DCRF Retirements from WP/Schedule B-5/1/6 ME 06302024		(127,829,411.42)	
	Total DCRF Retirements for January 1, 2022 through June 30, 2024, Sch B-5, Col 3, Line 24		(707,391,863.49)	

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Project	Project Title	FERC Account	Retirement Amount	Retirement Date
0PT39309	Sycamore Creek Sub Install t	361	(2,915.74)	5/31/2024
		362	(157,209.03)	5/31/2024
0PT39309 Total			**(160,124.77)**	
0PT42593	Caddo Mills Explorer Sub Remo	361	(7,767.32)	6/30/2024
		362	(504,622.89)	6/30/2024
0PT42593 Total			**(512,390.21)**	
0PT44314	Blackwell Sub Disconnect and d	361	(422.48)	6/30/2024
		362	(289,043.88)	6/30/2024
0PT44314 Total			**(289,466.36)**	
0PT44344	Cedar Crest 138 kV Switch Rem	353	(152,831.76)	4/30/2024
			351.20	5/31/2024
0PT44344 Total			**(152,480.56)**	
0PT44870	Wink Switch Convert 69kV Port	353	(191,450.30)	4/30/2024
0PT44870 Total			**(191,450.30)**	
0PT45784	Addison Sub Relay Upgrade on	362	(135,133.14)	4/30/2024
0PT45784 Total			**(135,133.14)**	
0PT45826	Plano West Sub Relay Upgrade	353	(118,999.27)	4/30/2024
0PT45826 Total			**(118,999.27)**	
0PT46003	Lamesa Switch Rebuildconvert	353	(861,924.25)	4/30/2024
0PT46003 Total			**(861,924.25)**	
0PT46277	Sherman Northwest Sub Relay U	362	(284,295.10)	4/30/2024
0PT46277 Total			**(284,295.10)**	
0PT46302	Cumby Tap Switch Reconfigure	353	(222,940.32)	4/30/2024
0PT46302 Total			**(222,940.32)**	
0PT46441	Copperas Cove Sub Relay Upgra	362	(152,106.76)	1/31/2024
0PT46441 Total			**(152,106.76)**	
0PT47143	Eddy Sub Rebuild to 13869 kV S	361	(43,759.00)	4/30/2024
		362	(796,025.16)	4/30/2024
0PT47143 Total			**(839,784.16)**	
0PT47362	Venus Switch Replace Station 4	353	(543,255.04)	4/30/2024
0PT47362 Total			**(543,255.04)**	
0PT47363	Plano Sub Rebuild Station	361	(24,369.80)	4/30/2024
		362	(1,814,356.88)	4/30/2024
0PT47363 Total			**(1,838,726.68)**	
0PT47544	Cedar Crest Sub Remove 69 kV	362	(195,290.55)	6/30/2024
0PT47544 Total			**(195,290.55)**	
0PT47647	Taylor West Sub Install Trans	362	(107,632.46)	4/30/2024
0PT47647 Total			**(107,632.46)**	
0PT48011	Greenville Ave Sub Rebuild Di	362	(538,273.58)	4/30/2024
			91,873.15	5/31/2024
0PT48011 Total			**(446,400.43)**	
0PT48070	Thorndale North Sub Install 13	361	(1,283.81)	4/30/2024
		362	(566,677.18)	4/30/2024
0PT48070 Total			**(567,960.98)**	
0PT48388	Roanoke Switch Replace bank 1	353	(411,547.53)	4/30/2024
0PT48388 Total			**(411,547.53)**	
0PT48716	Edwards Sub Rebuild station w	361	(11,127.32)	4/30/2024
		362	(528,718.11)	4/30/2024
0PT48716 Total			**(539,845.43)**	
0PT49968	Lorena Sub Decommission and	361	(8,063.94)	6/30/2024
		362	(658,636.32)	6/30/2024
0PT49968 Total			**(666,700.26)**	
0PT51815	Cheyenne Sub Replace Failed	361	(1,210.54)	4/30/2024
		362	(169,544.78)	4/30/2024
0PT51815 Total			**(170,755.31)**	
0PT51994	Valley Ranch Sub Replace Fai	362	(1,400,662.34)	4/30/2024
0PT51994 Total			**(1,400,662.34)**	
0PT52524	Murdock Sub Replace Failed Tr	362	(165,062.95)	6/30/2024
0PT52524 Total			**(165,062.95)**	

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Project	Project Title	FERC Account	Retirement Amount	Retirement Date
0PT52697	Hackberry Sub Retire failed T	353	(496,903.58)	4/30/2024
0PT52697 Total			**(496,903.58)**	
0PT52881	Eagle Mountain Switch Replace	353	(122,877.38)	4/30/2024
0PT52881 Total			**(122,877.38)**	
1016838W	FCC - [Cust Info] OPERATING PM	364	(68,587.63)	5/31/2024
		365	(46,634.56)	5/31/2024
1016838W Total			**(115,222.19)**	
1017711W	DES: WILMER 1500 OFFSITE NIKE	364	(33,488.50)	5/31/2024
		365	(70,099.87)	5/31/2024
		367	(5,251.14)	5/31/2024
		371	(178.69)	5/31/2024
1017711W Total			**(109,018.20)**	
1020672W	WAC WACO 200 COMMERCE DR - DH	364	(896.17)	1/31/2024
		369	(591,723.20)	1/31/2024
1020672W Total			**(592,619.37)**	
1023910W	TEM 1 NOVA 2023 RECLOSER PH 1	364	(685.40)	3/31/2024
		365	(167,567.03)	3/31/2024
1023910W Total			**(168,252.43)**	
1024064W	TAY 4 NOVA 2023 RECLOSER PH 1	364	(685.40)	3/31/2024
		365	(115,064.16)	3/31/2024
1024064W Total			**(115,749.56)**	
1024067W	GAN 2 TS 1 NOVA 2023 TRIPSAVER	364	(921.69)	3/31/2024
		365	(167,567.03)	3/31/2024
1024067W Total			**(168,488.72)**	
1024975W	22-P141-QK-ODE-CRANE0311-CRANE	364	(121,363.22)	3/31/2024
		365	(12,672.06)	3/31/2024
		367	(1,134.00)	3/31/2024
		373	(2,854.62)	3/31/2024
1024975W Total			**(138,023.90)**	
1031775W	TEM: CITY OF TEMPLE OUTER LOOP	364	(122,489.01)	3/31/2024
		365	(67,411.16)	3/31/2024
		373	(2,848.48)	3/31/2024
1031775W Total			**(192,748.65)**	
1033046W	BEN [Cust Info] Relocation OA	364	(25,213.72)	5/31/2024
		365	(37,728.63)	5/31/2024
		366	(4,147.43)	5/31/2024
		367	(39,662.91)	5/31/2024
1033046W Total			**(106,752.69)**	
1037296W	FCC MHN [Cust Info] JIM ED OFF	364	(91,689.94)	3/31/2024
		365	(29,363.31)	3/31/2024
1037296W Total			**(121,053.25)**	
1037872W	WAC WACO 8100 WOODWAY DR ADDED	369	(105,505.60)	1/31/2024
1037872W Total			**(105,505.60)**	
1050230W	MDL [Cust Info] HALL PME ADDED	364	(270,649.26)	5/31/2024
			(446.55)	6/30/2024
		365	(5,134.19)	5/31/2024
1050230W Total			**(276,230.00)**	
1056842W	OMS Work Order, LUTHR, 2104, D	364	(201,894.44)	3/31/2024
1056842W Total			**(201,894.44)**	
1062288W	50	364	(29,347.44)	4/30/2024
		365	(117,798.60)	4/30/2024
1062288W Total			**(147,146.04)**	
1064095W	MDL OH ADDED LOAD EXTRACT 1081	369	(373,723.76)	1/31/2024
1064095W Total			**(373,723.76)**	
1066137W	[Cust Info] 2015 Lamar St DC	364	(1,878.01)	1/31/2024
		365	(281.60)	1/31/2024
		369	(109,482.50)	1/31/2024
1066137W Total			**(111,642.11)**	
1066335W	[Cust Info] 6113 S County Roa	364	(4,438.53)	1/31/2024

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		369	(163,902.35)	1/31/2024
1066335W Total			**(168,340.88)**	
1071286W	[Cust Info], Line Relocation R	364	(10,733.10)	2/29/2024
		365	(135,922.88)	2/29/2024
1071286W Total			**(146,655.98)**	
1078267W	BIG OH VMOOR 2102 Poles and Fa	364	(73,186.31)	3/31/2024
		365	(32,396.40)	3/31/2024
1078267W Total			**(105,582.71)**	
1092999W	OMS Work Order, CNTRD, 0003, U	367	(187,058.76)	2/29/2024
1092999W Total			**(187,058.76)**	
1093172W	OMS Work Order, FRMNT, 0002, U	367	(167,796.88)	2/29/2024
1093172W Total			**(167,796.88)**	
1097764W	DSD/DSC23029 Capex Asbuilts -	364	(242,217.80)	1/31/2024
1097764W Total			**(242,217.80)**	
1098600W	OMS Work Order, ALLNC, 6422, U	367	(102,834.48)	2/29/2024
1098600W Total			**(102,834.48)**	
1099613W	OMS Work Order, ELZCK, 4911, U	367	(134,426.53)	2/29/2024
1099613W Total			**(134,426.53)**	
1107161W	OMS Work Order, ELZCK, 4911, U	367	(142,601.11)	4/30/2024
1107161W Total			**(142,601.11)**	
1108622W	OMS Work Order, EMPCT, 0004, U	367	(639,373.26)	6/30/2024
1108622W Total			**(639,373.26)**	
1111213W	ET - PUCHASE SECTION LINES SOU	365	(108,463.29)	6/30/2024
1111213W Total			**(108,463.29)**	
1141021W	[Cust Info] Sale of Facilities	364	(156,205.38)	6/30/2024
		365	(172,039.68)	6/30/2024
		366	(5,274.24)	6/30/2024
		367	(20,267.64)	6/30/2024
1141021W Total			**(353,786.94)**	
23CAPCTR	CAPACITOR - INSTALL & REPLACE	368	(90,292.76)	1/31/2024
			(267,942.53)	2/29/2024
			(538,276.42)	3/31/2024
			(201,203.39)	4/30/2024
23CAPCTR Total			**(1,097,715.10)**	
24CAPCTR	CAPACITOR - INSTALL & REPLACE	368	(435,581.69)	5/31/2024
			(172,750.35)	6/30/2024
24CAPCTR Total			**(608,332.04)**	
24METERS	ELECTRIC METERS	370	(215,954.21)	1/31/2024
			(370,975.88)	2/29/2024
			(217,065.75)	3/31/2024
			(380,881.43)	4/30/2024
			(352,235.76)	5/31/2024
			(359,445.47)	6/30/2024
24METERS Total			**(1,896,558.50)**	
24METHRD	METER RELATED HARDWARE	370	(245,722.85)	1/31/2024
			(349,148.29)	2/29/2024
			(233,227.80)	3/31/2024
			(206,907.57)	4/30/2024
			(260,404.64)	5/31/2024
			(285,834.25)	6/30/2024
24METHRD Total			**(1,581,245.40)**	
24REGULT	DISTRIBUTION REGULATORS	368	(27,686.15)	1/31/2024
			(82,784.25)	2/29/2024
			(62.35)	3/31/2024
			27,416.28	4/30/2024
			(18,736.29)	5/31/2024
			(46,368.01)	6/30/2024
24REGULT Total			**(148,220.77)**	
24REMAMG	RETIRE FUNCTION AMG EQUIPMENT	391	(580,038.82)	1/31/2024

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24REMAMG Total			**(580,038.82)**	
24REMAMS	RETIRE FUNCTION AMS METERS	370	(1,091,458.23)	1/31/2024
			(1,374,667.52)	2/29/2024
			(1,073,752.23)	3/31/2024
			(1,711,823.92)	4/30/2024
			(1,361,742.59)	5/31/2024
			(1,758,670.77)	6/30/2024
24REMAMS Total			**(8,372,115.26)**	
24RMSVOH	OVERHEAD SEVICES-SRV EXISTING	369	(96,343.17)	1/31/2024
			(100,638.37)	2/29/2024
			(107,476.43)	3/31/2024
			(112,755.93)	4/30/2024
			(94,560.01)	5/31/2024
			(90,825.68)	6/30/2024
24RMSVOH Total			**(602,599.59)**	
24XFRMER	TRANSFORMERS - INSTALL & REPL	368	(2,080,249.13)	1/31/2024
			(2,176,388.61)	2/29/2024
			(1,440,272.54)	3/31/2024
			(1,363,926.87)	4/30/2024
			(1,825,087.30)	5/31/2024
			(2,761,371.27)	6/30/2024
24XFRMER Total			**(11,647,295.72)**	
3498984E	MID:[Cust Info]-GREATHOUSE 1,	364	(90,487.27)	3/31/2024
		365	(60,657.99)	3/31/2024
3498984E Total			**(151,145.26)**	
3505459E	WFS WFCC PHASE 8 FACILITIES RE	364	(97.99)	3/31/2024
		366	(99,481.38)	3/31/2024
		367	(562,685.01)	3/31/2024
		369	(2,678.53)	3/31/2024
3505459E Total			**(664,942.91)**	
3519780E	MCK/PLA-REWORK 2WAY FEED FOR C	367	(274,793.10)	2/29/2024
3519780E Total			**(274,793.10)**	
3524815E	2021 MTER012 P2 BUFFALO CREEK	364	(99,072.15)	3/31/2024
		365	(16,776.90)	3/31/2024
		367	(21,284.65)	3/31/2024
3524815E Total			**(137,133.70)**	
3528636E	DES - EMJ CONST OFFSITE- 3001	364	(112,432.95)	4/30/2024
		365	(12,879.86)	4/30/2024
		369	(41.94)	4/30/2024
		371	(64.73)	4/30/2024
3528636E Total			**(125,419.48)**	
3559647E	FAIR PARK LINK ONCOR RELOCATES	364	(61,900.93)	5/31/2024
		365	(12,637.27)	5/31/2024
		367	(23,787.15)	5/31/2024
		369	(7,353.52)	5/31/2024
		373	(58.84)	5/31/2024
3559647E Total			**(105,737.71)**	
3565146E	2022 MWAX001 WAX SUB P2 S9 S4-	364	(2,268.78)	5/31/2024
		365	(173,693.69)	5/31/2024
3565146E Total			**(175,962.47)**	
3565159E	2022 NBIG003 BIG SPRING SWITCH	364	(83,318.11)	1/31/2024
		365	(24,310.77)	1/31/2024
3565159E Total			**(107,628.88)**	
3569941E	2022 NHIL002 ISP WEST P1 S1 PA	364	(55,282.36)	3/31/2024
		365	(169,419.97)	3/31/2024
		366	(1,122.75)	3/31/2024
		367	(2,083.77)	3/31/2024
3569941E Total			**(227,908.85)**	
3570800E	SNY [Cust Info] PS4 OFFSITE-AC	364	(18,278.01)	4/30/2024

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Distribution Plant - Accumulated Depreciation
Listing of Distribution Retirements Over $100,000 During Six Months Ending 06/30/2024
Update Period 01/01/2022 - 06/30/2024
Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project	Project Title	FERC Account	Retirement Amount	Retirement Date
		365	(94,010.28)	4/30/2024
3570800E Total			**(112,288.29)**	
3576988E	LAS BIRCH [Cust Info] PME 10 O	364	(86,871.02)	3/31/2024
		365	(17,737.04)	3/31/2024
3576988E Total			**(104,608.06)**	
3577283E	2022NLUF001 ISP P1 S1,2,3,5	364	(22,380.20)	3/31/2024
		365	(32,115.06)	3/31/2024
		366	(11,446.98)	3/31/2024
		367	(40,446.51)	3/31/2024
3577283E Total			**(106,388.75)**	
3580653E	TER 2022NCEL003 P1 S1 GROUP 1	364	(75,860.91)	1/31/2024
		365	(35,875.49)	1/31/2024
		373	(208.78)	1/31/2024
3580653E Total			**(111,945.18)**	
3582413E	MHN [Cust Info] PME 5 OFFSITE-	364	(275,412.97)	3/31/2024
		365	(114,060.85)	3/31/2024
3582413E Total			**(389,473.82)**	
3583258E	NET: VLT PROT SYS UPGRADES DAL	368	(202,877.93)	6/30/2024
3583258E Total			**(202,877.93)**	
3583259E	NET: VLT PROTECTIVE SYS UPGRAD	368	(198,009.68)	6/30/2024
3583259E Total			**(198,009.68)**	
3586384E	FBSC - CO COPPELL ONCOR SL REM	366	(20,256.39)	5/31/2024
		367	(360.48)	5/31/2024
		373	(120,082.37)	5/31/2024
3586384E Total			**(140,699.24)**	
3586723E	MDL [Cust Info] PME ADDED LD R	364	(5,673.65)	6/30/2024
		365	(174,482.46)	6/30/2024
3586723E Total			**(180,156.11)**	
3591315E	CATS WO:060DNO2022041910242233	369	(110,930.40)	1/31/2024
3591315E Total			**(110,930.40)**	
3592050E	KIL: SALSW3001 TMP FDR MAINTEN	364	(0.68)	5/31/2024
		365	(1.13)	5/31/2024
		369	(149,580.00)	5/31/2024
3592050E Total			**(149,581.81)**	
3593760E	AND SH115ATFM181 GASLD4221 REL	364	(85,848.10)	3/31/2024
		365	(69,535.43)	3/31/2024
3593760E Total			**(155,383.53)**	
3596060E	2022 NTAY001 BIRD NEST SUB P3	364	(180,990.02)	3/31/2024
		365	(31,224.06)	3/31/2024
		366	(82.20)	3/31/2024
		367	(10,335.98)	3/31/2024
		373	(137.34)	3/31/2024
3596060E Total			**(222,769.60)**	
3602191E	2023 NAND003R01 MUSTANG SUB P1	364	(68,601.44)	5/31/2024
		365	(42,659.09)	5/31/2024
3602191E Total			**(111,260.53)**	
3603828E	CATS WO:070GRH2022071814291582	364	(33,269.88)	1/31/2024
		365	(4,963.39)	1/31/2024
		369	(67,070.60)	1/31/2024
3603828E Total			**(105,303.87)**	
3605040E	2023 MWAX006 CRISP SUB P1 S1 P	364	(82,324.82)	4/30/2024
		365	(34,660.50)	4/30/2024
		369	(1,405.29)	4/30/2024
3605040E Total			**(118,390.61)**	
3607450E	ARL 4 NOVA 2022 RECLOSER PH 4	364	(269.03)	3/31/2024
		365	(133,235.01)	3/31/2024
3607450E Total			**(133,504.04)**	
3607820E	MDL THE STACKS APTS OFFSITE RB	364	(58,544.96)	1/31/2024
		365	(134,119.31)	1/31/2024

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Distribution Plant - Accumulated Depreciation
Listing of Distribution Retirements Over $100,000 During Six Months Ending 06/30/2024
Update Period 01/01/2022 - 06/30/2024
Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project	Project Title	FERC Account	Retirement Amount	Retirement Date
		373	(112.59)	1/31/2024
3607820E Total			**(192,776.86)**	
3617573E	CATS WO:080FBR2022102709444129	367	(124,907.76)	1/31/2024
3617573E Total			**(124,907.76)**	
IT2024RE	Intangible Retirement for 2024	303	(20,402,377.98)	3/31/2024
IT2024RE Total			**(20,402,377.98)**	
IT2024RT	Intangible Retirement for 2024	303	(10,956,844.54)	3/31/2024
			(5,483,896.84)	6/30/2024
IT2024RT Total			**(16,440,741.38)**	
IT24RETI	Intangible Retirement for 2024	303	(181,977.27)	3/31/2024
IT24RETI Total			**(181,977.27)**	
Grand Total			**(85,639,071.92)**	

Total for Projects <$100K by FERC Account	FERC Account	DCRF Retirements
	303 - 5	-
	303 - 7	-
	303 - 8	-
	303 - 15	-
	303 - 25	-
	353	(346,109.12)
	360	-
	361	(45,538.89)
	362	(1,970,198.99)
	364	(10,451,845.57)
	365	(9,106,293.75)
	366	(560,602.90)
	367	(7,511,427.61)
	368	(103,065.36)
	369	(2,186,218.22)
	370	(54,238.19)
	371	(148,790.32)
	373	(8,915,605.63)
	391	-
	397 Oth-Amort	(775,203.68)
	397 Oth-Depr	(15,201.26)
	397 Equipment Routers	-
		(42,190,339.50)

Six Months Ending June 30, 2024 DCRF Retirements	(127,829,411.42)
Six months ending December 31, 2023 DCRF Retirements from WP/Schedule B-5/1/6 ME 12312023	(149,470,516.59)
Six months ending June 30, 2023 DCRF Retirements from WP/Schedule B-5/1/6 ME 06302023	(104,642,636.57)
Total 2022 DCRF Retirements from WP/B-5/1/2022	(325,449,298.91)
Total DCRF Retirements for January 1, 2022 through June 30, 2024, Sch B-5, Col 3, Line 24	(707,391,863.49)

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Distribution Plant - Accumulated Depreciation
Listing of Distribution Retirements Over $100,000 During Six Months Ending 06/30/2024
Update Period 01/01/2022 - 06/30/2024
Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project	Project Title	FERC Account	Retirement Amount	Retirement Date

Listing of Retirement Related Adjustments by FERC Account for January 1, 2022 through June 30, 2024:

Account	Description	B-1 Retirements / Adjustments	B-5 Retirements	B-1 Adjustments
303	Intangible 3 year life	905,872	-	905,872
303	Intangible 5 year life	(4,813,137)	(6,255,768)	1,442,632
303	Intangible 8 year life	(64,180,002)	(59,123,233)	(5,056,769)
303	Intangible 15 year life	(39,105,460)	(39,977,602)	872,142
303	Intangible AMS 7 year life	(65,154,418)	(65,154,418)	-
303	Sub-total	(172,347,145)	(170,511,021)	(1,836,123)
352	Structures and Improvements	-	-	-
353	Station Equipment	(14,766,707)	(12,778,225)	(1,988,482)
353	Station Equipment - DC Tie	11,956,670	-	11,956,670
353	Station Equipment - SVC	2,289,908	-	2,289,908
	Sub-total	(520,130)	(12,778,225)	12,258,096
360	Land and Land Rights (Substation)	(321,019)	-	(321,019)
360	Land and Land Rights	(1,019,890)	(1,019,890)	(0)
361	Structures and Improvements	1,058,759	(506,480)	1,565,239
362	Station Equipment	(14,082,927)	(41,184,357)	27,101,430
363	Storage Battery Equipment	-	-	-
364	Poles, Towers & Fixtures	(64,364,639)	(64,038,656)	(325,983)
365	OH Conductor & Devices	(45,575,489)	(45,798,752)	223,263
366	Underground Conduit	(2,616,843)	(2,725,039)	108,196
367	UG Conductors & Devices	(40,696,880)	(40,741,893)	45,012
368	Line Transformers	(77,022,308)	(76,117,777)	(904,531)
369	Services	(13,983,763)	(13,983,763)	0
370	Meters	(10,522,319)	(10,522,319)	0
370	Meters (IDR)	(7,077,834)	(7,077,834)	0
370	Meters (AMR/AMS)	(55,077,029)	(55,077,029)	-
371	Install on Customer Premise	(1,018,607)	(1,018,607)	(0)
372	Leased Prop. On Cust. Premises	-	-	-
373	Street Lights	(22,299,699)	(22,299,699)	0
374	Land Owned in Fee	(6,581,680)	-	(6,581,680)
	Sub-total	(361,202,166)	(382,112,095)	20,909,929
391	Office Furniture and Equipment - Computers	(121,306,377)	(121,306,377)	(0)
391	Office Furniture and Equipment - Computers (AMS)	(16,170,086)	(16,170,086)	-
397	Communication Equipment (amortized)	(2,779,543)	(2,956,213)	176,671
397	Communication Equipment Dkt 53601 Disallowance	0	-	0
397	Communication Equipment (depreciated)	(513,110)	(698,349)	185,239
397	Communication Equipment (routers)	(859,495)	(859,495)	(0)
	Sub-total	(141,628,612)	(141,990,522)	361,910
	Total	(675,698,052)	(707,391,863)	31,693,811

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Distribution Plant - Accumulated Depreciation
Listing of Distribution Retirements Over $100,000 During Six Months Ending 06/30/2024
Update Period 01/01/2022 - 06/30/2024
Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project	Project Title	FERC Account	Retirement Amount	Retirement Date
Explanations for Schedule B-1 Adjustments for January 1, 2022 through June 30, 2024:				
Correction of functionalization and life of intangible assets (including Interim Order in DCRF Docket No. 55190)				(1,253,794)
Intangible project IGMS0003 addition functionalized to Transmission for six months ending December 31, 2023				(582,330)
Project 0PT51500 addition functionalized to Transmission for six months ending December 31, 2023				(325,968)
Re-allocation of common assets driven by changes in TRAN/DIST split at substations				37,144,532
Transfers of Distribution line transformers to serve substations				(550,387)
Property transfers				(1,184,249)
Land retirements				(11,866)
Transfer of Account 374 land addition to Account 105 Plant Held for Future Use for six months ending June 30, 2024 - 0PT50256				(9,211)
Transfer of Account 374 land addition to Account 105 Plant Held for Future Use for six months ending June 30, 2024 - 0PT50908				(224)
Transfer of Account 374 land addition to Account 105 Plant Held for Future Use for six months ending June 30, 2024 - 0PT53378				(109,748)
Transfer of Account 374 land addition to Account 105 Plant Held for Future Use for six months ending June 30, 2024 - 0PT48324				(68,150)
Transfer of Account 374 land addition to Account 105 Plant Held for Future Use for six months ending June 30, 2024 - 0PT50579				(132,007)
Transfer of Account 374 land addition to Account 105 Plant Held for Future Use for six months ending June 30, 2024 - 0PT46927				(289,477)
Transfer of Account 374 land addition to Account 105 Plant Held for Future Use for six months ending June 30, 2024 - 0PT49966				(933,308)
			Total	31,693,811

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Property Unit Descriptions for Projects with Retirements > $100,000 for 2022
Update Period 01/01/2022 - 06/30/2024
Sponsors: W. Alan Ledbetter and Colin D. Shelleman

Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
06000504	(280,632.78)				MICROWAVE EQUIPMENT	NETWORK COMMUNICATION EQUIPMENT - CEN REGION	1/31/2022
06000504		(280,632.78)	397	0155	MICROWAVE EQUIPMENT		
OPT03980	(103,445.01)				FAIRLIE-SUB 138KV TERMINAL UPG	FAIRLIE-SUB 138KV TERMINAL UPG	2/28/2022
OPT03980		(24,923.81)	362	0040	BUS ASSEMBLY - RETIREMENT OF OLD EQUIPMENT ONLY		
OPT03980		(78,521.57)	362	0170	STRUCTURES		
OPT39289	(614,966.39)				Wylie Sub - Replace the 138 kV	Wylie Sub - Replace the 138 kV	2/28/2022
OPT39289		(2,469.30)	353	0210	TRANSFORMER - AUXILIARY AND STATION SERVICE		
OPT39289		(1,018.54)	353	0250	FENCES, PROTECTIVE		
OPT39289		(376.99)	353	1090	FUSE EQUIPMENT 0-60 KV		
OPT39289		(2,704.92)	353	1110	LIGHTNING ARRESTOR 0-69 KV		
OPT39289		(14,368.89)	353	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT39289		(25,066.59)	353	1140	RELAY SWITCHBOARD 0-60 KV		
OPT39289		(1,413.39)	353	1150	REACTOR OR RESISTOR 0-60 KV (OBSOLETE JUN 2009)		
OPT39289		(21,340.68)	353	1180	SWITCH 0-60 KV		
OPT39289		(50,034.13)	353	118C	SWITCH, DISCONNECT, 0-60KV		
OPT39289		(60,354.60)	353	118E	SWITCH, VAC INTERRUPTER, 0-60KV		
OPT39289		(8,808.25)	353	121C	ENCLOSURE, LOAD TAP CHANGER, POWER TRANSFORMER		
OPT39289		(1,893.61)	353	1290	TRANSFORMER, INSTRUMENT 0-60 KV		
OPT39289		(188,467.27)	353	3210	TRANSFORMER, POWER 138 KV		
OPT39289		(76,929.39)	353	3213	BUSHING, 138KV TRANSFORMER		
OPT39289		(28,788.53)	353	3214	PUMP, POWER TRANSFORMER, 138KV		
OPT39290	(19,194.19)				Lake Bridgeport Sub - Replace	Lake Bridgeport Sub - Replace	2/28/2022
OPT39290		(11,451.18)	361	0020	YARD IMPROVEMENTS AND SURFACING		
OPT39290		(3,577.48)	362	0030	BATTERY CHARGING SET		
OPT39290		(15,415.65)	362	0040	BUS ASSEMBLY - RETIREMENT OF OLD EQUIPMENT ONLY		
OPT39290		(844.94)	362	0050	CONDUIT OR DUCT SYSTEM		
OPT39290		(21,382.56)	362	0060	CAPACITOR BANK STATION		
OPT39290		(89.12)	362	0100	YARD LIGHTING SYSTEM		
OPT39290		(2,122.30)	362	013A	POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV		
OPT39290		(9,191.61)	362	0160	STORAGE BATTERY		
OPT39290		(14,946.19)	362	0170	STRUCTURES		
OPT39290		(4,091.48)	362	0200	STATION METERING		
OPT39290		(648.01)	362	0210	TRANSFORMER - AUXILIARY AND STATION SERVICE		
OPT39290		(2,145.58)	362	0250	FENCES, PROTECTIVE		
OPT39290		(14,216.79)	362	0280	SUPERVISORY CONTROL EQUIPMENT		
OPT39290		(5,528.05)	362	1090	FUSE EQUIPMENT - 0-60 KV		
OPT39290		(1,517.28)	362	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT39290		(22,314.55)	362	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT39290		(14,327.35)	362	114A	SWITCHBOARD PANEL, STATION METERING, 0-60KV		
OPT39290		(9,023.03)	362	114H	SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV		
OPT39290		(7,758.08)	362	1180	SWITCH 0-60 KV		
OPT39290		(46,458.05)	362	1230	VOLTAGE REGULATOR		
OPT39290		(1,371.38)	362	1290	TRANSFORMER, INSTRUMENT 0-60 KV		
OPT39290		(96,805.22)	362	2210	TRANSFORMER, POWER 69 KV		
OPT39290		(6,494.96)	362	2220	MOBILE SUBSTATION 69 KV		
OPT39290		(4,591.53)	362	3213	TRANSFORMER TANK AND COMPONENTS, POWER 138KV		
OPT39293	(139,218.23)				Bridgeport Sub - Replace Xfmr	Bridgeport Sub - Install Transformer	2/28/2022
OPT39293		(7,289.72)	362	0030	BATTERY CHARGING SET		
OPT39293		(20,582.58)	362	0040	BUS ASSEMBLY - RETIREMENT OF OLD EQUIPMENT ONLY		
OPT39293		(2,464.23)	362	0050	CONDUIT OR DUCT SYSTEM		
OPT39293		(21,643.69)	362	0060	CAPACITOR BANK STATION		
OPT39293		(2,612.25)	362	0090	FUSE EQUIPMENT - STATION EQUIP.		
OPT39293		(21.38)	362	0100	YARD LIGHTING SYSTEM		
OPT39293		(7,289.72)	362	0160	STORAGE BATTERY		
OPT39293		(12,454.49)	362	0170	STRUCTURES		
OPT39293		(9,439.75)	362	0200	STATION METERING		
OPT39293		(792.19)	362	0210	TRANSFORMER - AUXILIARY AND STATION SERVICE		
OPT39293		(145.75)	362	0260	BUILDING, ELECTRICAL EQUIPMENT		
OPT39293		(27,335.55)	362	0280	SUPERVISORY CONTROL EQUIPMENT		
OPT39293		(2,203.64)	362	1090	FUSE EQUIPMENT - 0-60 KV		
OPT39293		(4,697.55)	362	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT39293		(20,736.57)	362	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT39293		(2,418.76)	362	1140	RELAY SWITCHBOARD 0-60 KV		
OPT39293		(3,910.51)	362	1180	SWITCH 0-60 KV		
OPT39293		(19,805.30)	362	1230	VOLTAGE REGULATOR		
OPT39293		(1,384.70)	362	1290	TRANSFORMER, INSTRUMENT 0-60 KV		
OPT39293		(48,788.58)	362	2210	TRANSFORMER, POWER 69 KV		
OPT39492	(118,918.33)				Richardson Sub - Upgrade Xfmr	Richardson Sub - Upgrade Xfmr	3/31/2022
OPT39492		(118,999.26)	362	0060	CAPACITOR BANK STATION		
OPT39492		(630.84)	362	0170	STRUCTURES		
OPT39492		(12,331.06)	362	1141	Relays, 0-69 KV Relay Panel		
OPT39492		(4,755.72)	362	1180	SWITCH, MOTOR OPERATOR, 0-60KV		
OPT39690	(267,268.22)				Weatherford Sub - Install the station	Weatherford Sub - Install the station	3/31/2022
OPT39690		(267,268.22)	362	3210	TRANSFORMER, POWER 138 KV		
OPT39692	(159,415.53)				Tyler Sub - Install xfmr	Tyler Sub - Install Xfmr	3/31/2022
OPT39692		(159,415.53)	362	3210	TRANSFORMER, POWER 138 KV		
OPT40740	(113,483.39)				McKinney Sub - Install Xfmr	McKinney Sub - Install Xfmr	4/30/2022
OPT40740		(4,421.03)	353	1180	SWITCH 0-60 KV		
OPT40740		(109,059.39)	353	1190	SWITCHGEAR, METAL ENCLOSED 0-60 KV		
OPT40781	(192,384.70)				McKinney Sub - Install Xfmr	McKinney Sub - Install Xfmr	7/31/2022
OPT40781		(6,661.06)	362	114B	SWITCHBOARD PANEL, BUS DIFFERENTIAL, 0-60KV		
OPT40781		(185,704.14)	362	114D	SWITCHBOARD PANEL, 1 FEEDER, 0-60KV		
OPT41045	(118,637.04)				Cleveland Sub - Retire and remove	Cleveland Sub - Retire and remove	8/31/2022
OPT41045		(3,645.99)	361	0010	HVAC		
OPT41045		(571.76)	361	0020	YARD IMPROVEMENTS AND SURFACING		
OPT41045		(354.27)	361	0030	FENCE		
OPT41045		(473.32)	361	0040	SERVICE BUILDING		
OPT41045		(40.73)	361	0070	OUTDOOR LIGHTING SYSTEM		
OPT41045		(514.78)	361	0130	ELECTRICAL SYSTEM		
OPT41045		(3,732.79)	362	0030	BATTERY CHARGING SET		
OPT41045		(6,493.95)	362	0040	BUS ASSEMBLY - RETIREMENT OF OLD EQUIPMENT ONLY		
OPT41045		(631.23)	362	0090	FUSE EQUIPMENT - STATION EQUIP.		
OPT41045		(3,732.79)	362	0160	STORAGE BATTERY		
OPT41045		(10,936.96)	362	0170	STRUCTURES		
OPT41045		(8,462.46)	362	0200	STATION METERING		
OPT41045		(924.94)	362	0210	TRANSFORMER - AUXILIARY AND STATION SERVICE		
OPT41045		(7,978.72)	362	0280	SUPERVISORY CONTROL EQUIPMENT		
OPT41045		(452.01)	362	1090	FUSE EQUIPMENT - 0-60 KV		
OPT41045		(4,384.64)	362	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT41045		(11,785.19)	362	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT41045		(26,592.78)	362	114A	SWITCHBOARD PANEL, STATION METERING, 0-60KV		
OPT41045		(4,904.19)	362	114H	SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV		
OPT41045		(1,886.27)	362	1180	SWITCH 0-60 KV		
OPT41045		(30,232.28)	362	2210	TRANSFORMER, POWER 69 KV		
OPT42161	(208,433.39)				Salem Southwest Sub - Replace	Salem Southwest Sub - Replace	2/28/2022
OPT42161		(25,041.19)	362	114B	SWITCHBOARD PANEL, BUS DIFFERENTIAL, 0-60KV		

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Sponsors: W. Alan Ledbetter and Colin D. Snellenan

Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
OPT42161		(25,041.19)	362	114C	SWITCHBOARD PANEL, 2 FEEDER, 0-60KV		
OPT42161		(37,727.70)	362	114E	SWITCHBOARD PANEL, FEEDER BYPASS-BUS TIE, 0-60KV		
OPT42161		(121,053.91)	362	3210	TRANSFORMER, POWER 138 KV		
OPT42377	(778,259.65)				Carrollton Northwest Station, R	Carrollton Northwest Station, R	1/31/2022
OPT42377		(778,259.65)	353	4210	TRANSFORMER, POWER 345 KV		
OPT42516	(264,704.17)				Wilkins Road Sub, Install one	Wilkins Road Sub, Install one	10/1/2022
OPT42516		(264,704.17)	362	4210	TRANSFORMER, POWER 345 KV		
OPT42651	(23,956.82)				Fernwood Sub, Remove the old	Fernwood Sub, Remove the old	7/31/2021
OPT42651		23,956.82	362	0040	BUS ASSEMBLY - RETIREMENT OF OLD EQUIPMENT ONLY		
OPT42651		(17,354.71)	362	0170	STRUCTURES		
OPT42651		(10,238.58)	362	0210	TRANSFORMER - AUXILIARY AND STATION SERVICE		
OPT42651		(3,537.39)	362	1090	FUSE EQUIPMENT - 0-60 KV		
OPT42651		(8,185.40)	362	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT42651		(252,096.22)	362	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT42651		(4,610.61)	362	1180	SWITCH 0-60 KV		
OPT42651		(3,933.83)	362	118C	SWITCH, DISCONNECT, 0-60KV		
OPT42885	(110,479.93)				Lake Hill Dairy Road Sub, Rel	Lake Hill Dairy Road Sub, Rel	4/1/2022
OPT42885		(29,471.94)	362	113A	POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV		
OPT42885		(43,356.12)	362	113D	POWER CIRCUIT BREAKER 0-60 KV		
OPT42885		(44,718.98)	362	113A	POWER CIRCUIT BREAKER, 1200 AMPERE, 25KV		
OPT42885		(23,361.19)	362	114D	RELAY SWITCHBOARD 0-60 KV		
OPT42885		(9,021.72)	362	114H	SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV		
OPT42953	(102,474.38)				Rocky Bar, Relay Upgrade on	Rocky Bar, Relay Upgrade on	4/1/2022
OPT42953		(677.65)	362	113A	POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV		
OPT42953		(102,792.70)	362	113D	POWER CIRCUIT BREAKER 0-60 KV		
OPT43030	(107,231.94)				Brookridge Sub, Decommission	Brookridge Sub, Decommission	4/1/2022
OPT43030		(449.29)	353	1040	BUSS ASSEMBLY - 0 - 60KV		
OPT43030		(2,364.96)	353	1090	FUSE EQUIPMENT 0-60 KV		
OPT43030		(14,538.58)	353	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT43030		(50,068.94)	353	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT43030		(107,276.90)	353	1140	RELAY SWITCHBOARD 0-60 KV		
OPT43030		(6,584.09)	353	1141	RELAYS, 0-69KV		
OPT43030		(3,976.27)	353	114H	SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV		
OPT43030		(29,476.08)	353	117A	STRUCTURES, 0-60KV		
OPT43030		(46,231.63)	353	1180	SWITCH 0-60 KV		
OPT43030		(2,466.81)	353	118A	SWITCH, AIRBREAK, 0-60KV		
OPT43030		(33,066.52)	353	118C	SWITCH, DISCONNECT, 0-60KV		
OPT43030		(15,796.89)	353	121A	CONTACTS, LOAD TAP CHANGER, POWER TRANSFORMER		
OPT43030		(46,399.69)	353	1230	VOLTAGE REGULATOR		
OPT43030		(10,616.80)	353	1290	TRANSFORMER, INSTRUMENT 0-60 KV		
OPT43030		(178,054.00)	353	2210	TRANSFORMER, POWER 69 KV		
OPT43030		(19,634.55)	353	2213	BUSHING, 69KV TRANSFORMER		
OPT43030		(165,108.97)	353	3210	TRANSFORMER, POWER 138 KV		
OPT43030		(45,891.43)	353	3211	TRANSFORMER TANK AND COMPONENTS, POWER 138KV		
OPT43030		(25,649.38)	353	3213	BUSHING, 138KV TRANSFORMER		
OPT43030		(234,177.59)	353	321D	TRANSFORMER GASKET SET, POWER 138KV		
OPT43419	(132,893.31)				Canton Sub, Relay Upgrade on	Canton Sub, Relay Upgrade on	7/1/2022
OPT43419		(128,893.17)	353	013A	POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV		
OPT43419		(3,295.56)	353	1140	RELAY SWITCHBOARD 0-60 KV		
OPT43419		(1,420.09)	353	1141	RELAYS, 0-69KV		
OPT43638	(119,399.61)				Midland Operations Sub, Replace	Midland Operations Sub, Replace	7/31/2021
OPT43638		(14,962.12)	362	0170	STRUCTURES		
OPT43638		(20,461.39)	362	113D	POWER CIRCUIT BREAKER 0-60 KV		
OPT43638		(255,566.40)	362	3210	TRANSFORMER, POWER 138 KV		
OPT43660	(44,334.20)				Palmer Sub, Install a new	Palmer Sub, Install a new	1/2/2021
OPT43660		(6,466.67)	361	0010	HVAC		
OPT43660		(163.35)	361	0030	FENCE		
OPT43660		(26,046.70)	361	0050	ENVIRONMENTAL PROTECTION EQUIPMENT		
OPT43660		(174.59)	362	0030	BATTERY CHARGING SET		
OPT43660		(56,746.74)	362	0040	BUS ASSEMBLY - RETIREMENT OF OLD EQUIPMENT ONLY		
OPT43660		(2,901.27)	362	0050	CONDUIT OR DUCT SYSTEM		
OPT43660		(2,390.97)	362	0100	YARD LIGHTING SYSTEM		
OPT43660		(9,568.07)	362	0160	STORAGE BATTERY		
OPT43660		(71,562.38)	362	0170	STRUCTURES		
OPT43660		(2,992.70)	362	0200	STATION METERING		
OPT43660		(7,060.54)	362	0210	TRANSFORMER - AUXILIARY AND STATION SERVICE		
OPT43660		(16,202.52)	362	0250	FENCES, PROTECTIVE		
OPT43660		(9,730.80)	362	0260	BUILDING, ELECTRICAL EQUIPMENT		
OPT43660		(12,325.86)	362	0280	SUPERVISORY CONTROL EQUIPMENT		
OPT43660		(12,937.93)	362	1090	FUSE EQUIPMENT - 0-60 KV		
OPT43660		(5,069.06)	362	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT43660		(37,397.22)	362	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT43660		(3,805.30)	362	1140	RELAY SWITCHBOARD 0-60 KV		
OPT43660		(20,789.81)	362	1180	SWITCH 0-60 KV		
OPT43660		(3,816.46)	362	118C	SWITCH, DISCONNECT, 0-60KV		
OPT43660		(102,001.25)	362	1230	VOLTAGE REGULATOR		
OPT43660		(5,495.04)	362	1290	TRANSFORMER, INSTRUMENT 0-60 KV		
OPT43660		(46,982.78)	362	2210	TRANSFORMER, POWER 69 KV		
OPT43663	(200,718.89)				Canton Sub, Replace failed	Canton Sub, Replace failed	7/30/2022
OPT43663		(200,718.89)	362	4210	TRANSFORMER, POWER 345 KV		
OPT43745	(137,674.14)				Carrollton Sub, Relay Upgrade	Carrollton Sub, Relay Upgrade	4/22/2022
OPT43745		(127,660.93)	362	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT43745		(10,013.47)	362	118D	SWITCH, MOTOR OPERATOR, 0-60KV		
OPT43756	(47,304.10)				Irving Sub, Relay Upgrade on	Irving Sub, Relay Upgrade on	11/7/2021
OPT43756		(151,682.70)	362	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT43756		(6,221.40)	362	1141	Relays, 0-69 KV Relay Panel		
OPT43788	(114,644.59)				Wetmore Sub, Relay Upgrade on	Wetmore Sub, Relay Upgrade on	11/7/2021
OPT43788		(104,719.39)	362	1140	RELAY SWITCHBOARD 0-60 KV		
OPT43788		(9,925.11)	362	1141	Relays, 0-69 KV Relay Panel		
OPT44112	(220,408.07)				Reagan Street Sub, Replace fai	Reagan Street Sub, Replace fai	3/30/2022
OPT44112		(220,408.07)	362	3210	TRANSFORMER, POWER 138 KV		
OPT44243	(188,044.03)				Kisberg Sub, Replace transform	Kisberg Sub, Replace transform	9/1/2021
OPT44243		(17,087.01)	361	0030	FENCE		
OPT44243		(732.45)	361	0070	OUTDOOR LIGHTING SYSTEM		
OPT44243		(11,688.39)	361	0120	PLUMBING SYSTEM		
OPT44243		(3,133.50)	361	0130	ELECTRICAL SYSTEM		
OPT44243		(88,433.64)	362	0040	BUS ASSEMBLY - RETIREMENT OF OLD EQUIPMENT ONLY		
OPT44243		(7,112.48)	362	0050	CONDUIT OR DUCT SYSTEM		
OPT44243		(143,339.01)	362	0060	CAPACITOR BANK STATION		
OPT44243		(1,052.76)	362	0100	YARD LIGHTING SYSTEM		
OPT44243		(34,620.55)	362	013A	POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV		
OPT44243		(186,786.53)	362	0170	STRUCTURES		
OPT44243		(14,168.43)	362	0210	TRANSFORMER - AUXILIARY AND STATION SERVICE		
OPT44243		(48,414.51)	362	0280	SUPERVISORY CONTROL EQUIPMENT		
OPT44243		(2,245.36)	362	1040	BUSS ASSEMBLY - 0 - 60KV		
OPT44243		(5,011.40)	362	1110	LIGHTNING ARRESTOR 0-60 KV		

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Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
OPT44243		(12,737.53)	362	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT44243		(108,795.25)	362	1140	RELAY SWITCHBOARD 0-60 KV		
OPT44243		(3,244.80)	362	1141	Relays, 0-69 KV Relay Panel		
OPT44243		(8,144.96)	362	114A	SWITCHBOARD PANEL, STATION METERING, 0-60KV		
OPT44243		(11,402.95)	362	114H	SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV		
OPT44243		(90,387.26)	362	1180	SWITCH 0-60 KV		
OPT44243		(9,222.40)	362	1190	SWITCHGEAR, METAL ENCLOSED 0-60 KV		
OPT44243		(157,286.84)	362	3210	TRANSFORMER, POWER 138 KV		
OPT44371	(105,437.60)				Goodyear Sub Replace Switchgear	Goodyear Sub Replace Switchgear	7/1/2022
OPT44371		(1,074.07)	361	0010	HVAC		
OPT44371		(2,118.39)	361	0040	SERVICE BUILDING		
OPT44371		(5,713.09)	362	0030	BATTERY CHARGING SET		
OPT44371		(171,658.72)	362	0060	BUS ASSEMBLY - RETIREMENT OF OLD EQUIPMENT ONLY		
OPT44371		(125,304.89)	362	013A	POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV		
OPT44371		(14,085.23)	362	013B	POWER CIRCUIT BREAKER, 2000 AMPERE, 15KV		
OPT44371		(1,661.88)	362	0160	STORAGE BATTERY		
OPT44371		(38,529.86)	362	0170	STRUCTURES		
OPT44371		(1,283.32)	362	0210	TRANSFORMER - AUXILIARY AND STATION SERVICE		
OPT44371		(16,229.62)	362	0280	SUPERVISORY CONTROL EQUIPMENT		
OPT44371		(206.41)	362	1090	FUSE EQUIPMENT - 0-60 KV		
OPT44371		(4,810.51)	362	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT44371		(22,729.69)	362	1140	RELAY SWITCHBOARD 0-60 KV		
OPT44371		(8,666.94)	362	1141	Relays, 0-69 KV Relay Panel		
OPT44371		(159.94)	362	114H	SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV		
OPT44999	(167,227.53)				Bowman Switch Relay Upgrade	Bowman Switch Relay Upgrade	7/1/2022
OPT44999		(286,015.89)	353	1150	REACTOR OR RESISTOR 0-60 KV (OBSOLETE JUN 2009)		
OPT44999		(1,211.17)	353	1180	SWITCH 0-60 KV		
OPT45025	(106,188.48)				Odessa 69 KV Switch Relay Upg	Odessa 69 KV Switch Relay Upg	7/1/2022
OPT45025		(17.75)	353	0210	TRANSFORMER - AUXILIARY AND STATION SERVICE		
OPT45025		(106,122.10)	353	117A	STRUCTURES, 0-60KV		
OPT45121	(1,700,188.38)				West Elyria Sub Replace Kit	West Elyria Sub Replace Kit	6/30/2022
OPT45121		(696.51)	361	0070	OUTDOOR LIGHTING SYSTEM		
OPT45121		(3,677.63)	362	0030	BATTERY CHARGING SET		
OPT45121		(2.44)	362	0050	CONDUIT OR DUCT SYSTEM		
OPT45121		(579,810.80)	362	013A	POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV		
OPT45121		(14,188.21)	362	0160	STORAGE BATTERY		
OPT45121		(2,392.27)	362	0170	STRUCTURES		
OPT45121		(14,070.68)	362	0280	SUPERVISORY CONTROL EQUIPMENT		
OPT45121		(8,455.51)	362	1040	BUSS ASSEMBLY - 0 - 60KV		
OPT45121		(344,384.77)	362	1140	RELAY SWITCHBOARD 0-60 KV		
OPT45121		(242,926.61)	362	114C	SWITCHBOARD PANEL, 2 FEEDER, 0-60KV		
OPT45121		(915.65)	362	1160	SWITCH 0-60 KV		
OPT45121		(86,073.99)	362	118C	SWITCH, DISCONNECT, 0-60KV		
OPT45121		(91,489.83)	362	2210	TRANSFORMER, POWER 69 KV		
OPT45376	(135,521.53)				Lima Northeast Sub Replace	Lima Northeast Sub Replace	7/1/2022
OPT45376		(135,521.53)	362	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT45556	(121,177.58)				Clinton Line 69 KV Sub Rep Ka	Clinton Line 69 KV Sub Rep Ka	7/1/2022
OPT45556		(121,177.58)	362	2210	TRANSFORMER, POWER 69 KV		
OPT45741	(98,284.35)				Wolf Creek Substation Rep 1	Wolf Creek Substation Rep 1	7/1/2022
OPT45741		(43,886.48)	362	013A	POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV		
OPT45741		(2,853.93)	362	0210	TRANSFORMER - AUXILIARY AND STATION SERVICE		
OPT45741		(35,799.72)	362	0280	SUPERVISORY CONTROL EQUIPMENT		
OPT45741		(77,873.77)	362	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT45741		(56,016.48)	362	1140	RELAY SWITCHBOARD 0-60 KV		
OPT45741		(10,819.99)	362	1141	Relays, 0-69 KV Relay Panel		
OPT45741		(8,745.68)	362	114B	SWITCHBOARD PANEL, BUS DIFFERENTIAL, 0-60KV		
OPT45741		(62,206.48)	362	3210	TRANSFORMER, POWER 138 KV		
OPT45742	(1,093,793.28)				Prairie Creek Sub Replace Kit	Prairie Creek Sub Replace Kit	7/1/2022
OPT45742		(4,831.09)	362	0030	BATTERY CHARGING SET		
OPT45742		(50,313.20)	362	0040	BUS ASSEMBLY - RETIREMENT OF OLD EQUIPMENT ONLY		
OPT45742		(9,611.93)	362	0050	CONDUIT OR DUCT SYSTEM		
OPT45742		(45,634.94)	362	0060	CAPACITOR BANK STATION		
OPT45742		(71.57)	362	0080	FIRE PROTECTION SYSTEM		
OPT45742		(821.03)	362	0100	YARD LIGHTING SYSTEM		
OPT45742		(32,229.17)	362	0150	Security System		
OPT45742		(12,416.65)	362	0160	STORAGE BATTERY		
OPT45742		(16,781.74)	362	0170	STRUCTURES		
OPT45742		(14,649.61)	362	0260	BUILDING, ELECTRICAL EQUIPMENT		
OPT45742		(1,695.85)	362	026B	CONTROL CENTER FOUNDATION		
OPT45742		(97,282.37)	362	0280	SUPERVISORY CONTROL EQUIPMENT		
OPT45742		(11,719.70)	362	0600	Station Communication Equipment		
OPT45742		(3,366.15)	362	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT45742		(7,793.67)	362	1140	RELAY SWITCHBOARD 0-60 KV		
OPT45742		(35,936.28)	362	1141	Relays, 0-69 KV Relay Panel		
OPT45742		(120,877.65)	362	114D	SWITCHBOARD PANEL, 1 FEEDER, 0-60KV		
OPT45742		(24,215.89)	362	114H	SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV		
OPT45742		(6,447.85)	362	1180	SWITCH 0-60 KV		
OPT45742		(7,639.38)	362	1185	CIRCUIT INTERRUPTER 0-60 KV		
OPT45742		(277,255.22)	362	119D	SWITCHGEAR, METAL ENCLOSED 0-60 KV		
OPT45742		(28,454.62)	362	121A	CONTACTS, LOAD TAP CHANGER, POWER TRANSFORMER		
OPT45742		(6,599.34)	362	121C	ENCLOSURE, LOAD TAP CHANGER, POWER TRANSFORMER		
OPT45742		(293,412.45)	362	2210	TRANSFORMER, POWER 69 KV		
OPT45742		(3,762.26)	362	3210	TRANSFORMER, POWER 138 KV		
OPT45766	(108,188.38)				2021 Equipment Support Mobile	2021 Equipment Support Mobile	7/1/2022
OPT45766		(45,722.57)	362	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT45766		(20,542.00)	362	1213	BUSHING, 0-60KV TRANSFORMER		
OPT45766		(42,441.79)	362	1220	MOBILE SUBSTATION 0-60 KV		
OPT46273	(108,188.38)				Fairlawn North Sub Relay Upgrade	Fairlawn North Sub Relay Upgrade	7/1/2022
OPT46273		(26,404.49)	362	013A	POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV		
OPT46273		(67,578.72)	362	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT46273		(6,601.16)	362	118A	SWITCH, AIRBREAK, 0-60KV		
OPT46273		(26,404.49)	362	118D	SWITCH, MOTOR OPERATOR, 0-60KV		
OPT46362	(413,964.28)				BORF Salvage Spare Transformer	BORF Salvage Spare Transformer	7/1/2022
OPT46362		(413,964.28)	353	3210	TRANSFORMER, POWER 138 KV		
OPT46734	(108,293.43)				BRELYN SUB REPLACE FAILED BUSH	BRELYN SUB REPLACE FAILED BUSH	7/1/2022
OPT46734		(108,293.43)	362	3210	TRANSFORMER, POWER 138 KV		
OPT47306	(127,692.13)				800980 Network Sub Battery Ch	800980 Network Sub Battery Ch	8/1/2022
OPT47306		(127,692.13)	353	0030	BATTERY CHARGING SET		
OPT48685	(48,984.23)				Bear Creek 138 KV Sub Replace	Bear Creek 138 KV Sub Replace	7/1/2022
OPT48685		(5,074.75)	362	0170	STRUCTURES		
OPT48685		(852.23)	362	0210	TRANSFORMER - AUXILIARY AND STATION SERVICE		
OPT48685		(668.10)	362	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT48685		(36,954.26)	362	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT48685		(24,956.52)	362	1140	RELAY SWITCHBOARD 0-60 KV		
OPT48685		(94,647.82)	362	1148	SWITCHBOARD PANEL, BUS DIFFERENTIAL, 0-60KV		
OPT48685		(3,041.96)	362	1180	SWITCH 0-60 KV		

Oncor Electric Delivery Company LLC
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Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
OPT48685		(11,549.27)	362	1180	SWITCH, AIRBREAK, 0-60KV		
OPT48685		(11,549.27)	362	1180	SWITCH, MOTOR OPERATOR, 0-60KV		
OPT48685		(460,620.81)	362	3210	TRANSFORMER, POWER 138 KV		
OPT49504	(152,037.97)				Dealer Accept Replace Failed	Dealer Accept Replace Failed	12/1/2022
OPT49504		(152,037.97)	362	2110	TRANSFORMER, POWER 69 KV		
22CAPCTR	(2,324,844.24)				CAPACITOR - INSTALL & REPLACE	CAPACITOR - INSTALLATION AND/OR REPLACEMENT	12/1/2022
22CAPCTR		(236,811.80)	368	1000	CAPACITORS, 100 KVAR AND BELOW		
22CAPCTR		(45,814.42)	368	1005	CAPACITORS, 150 KVAR		
22CAPCTR		(2,241,625.34)	368	1010	CAPACITORS, 200 KVAR		
22CAPCTR		(415,029.09)	368	1015	CAPACITORS, 300 KVAR		
22CAPCTR		(23,264.59)	368	1020	CAPACITORS, 400 KVAR		
22METADV	(98,185.49)				ADVANCE ELECTRIC METERS	ADVANCE ELECTRIC METERS	1/1/2022
22METADV		(30,437.08)	370	0040	SEPARATE DEMAND METER - GRP,MAG,TAPE,ELECT PULSE		
22METADV		(0.01)	370	0060	OTHER SPECIAL HIGH COST METER NOT OTHERWISE CLASS		
22METADV		(1,936.77)	370	0100	INSTRUMENT TRANSFORMERS, 600 VOLTS AND UNDER		
22METADV		(52.71)	370	0101	SHU INSTRUMENT TRANSFORMERS, 600 VOLTS AND UNDER		
22METADV		(7,345.63)	370	0121	SHU INSTRUMENT TRANSFORMERS, 601 VOLT TO 25KV		
22METADV		(293,593.33)	370	0170	Advance Meters		
22METADV		(316,049.52)	370	0181	Internal Communication Device for Meters		
22METADV		(156,446.41)	370	0190	Recording Device for Meters		
22METERS	(2,691,884.49)				ELECTRIC METERS	ELECTRIC METERS	1/1/2022
22METERS		(5,182.47)	370	0004	Conventional Meters Sharyland		
22METERS		(3,015,089.07)	370	0410	RF, SELF CONTAINED METER W/INTERNAL DISCONNECT		
22METERS		(772,953.86)	370	0411	SHU RF, SELF CONTAINED METER W/INTERNAL DISCONNECT		
22METERS		(189,459.72)	370	0420	RF,SELF CONTAINED METER W/O INTERNAL DISCONNECT		
22METERS		(319,927.59)	370	0421	SHU RF,SELF CONTAINED METER W/O INTERNAL DISCONNEC		
22METERS		(105,389.47)	370	0430	RF, INSTRUMENT RATED METER		
22METERS		(35,652.25)	370	0431	SHU RF, INSTRUMENT RATED METER		
22METHRD	(1,837,367.61)				METER RELATED HARDWARE	METER RELATED HARDWARE	1/1/2022
22METHRD		(380,097.53)	370	0100	INSTRUMENT TRANSFORMERS, 600 VOLTS AND UNDER		
22METHRD		(1,257.89)	370	0101	SHU INSTRUMENT TRANSFORMERS, 600 VOLTS AND UNDER		
22METHRD		(781,435.65)	370	0120	INSTRUMENT TRANSFORMERS, 601 VOLT TO 25KV		
22METHRD		(23,776.04)	370	0121	SHU INSTRUMENT TRANSFORMERS, 601 VOLT TO 25KV		
22METHRD		(1,621.00)	370	0140	INSTRUMENT TRANSFORMERS, ABOVE 25KV		
22METHRD		(104,611.79)	370	0150	PRIMARY METERING PACKAGE		
22METHRD		(529,427.74)	370	0160	TRANSOCKET		
22REGULT	(98,185.49)				VOLTAGE REGULATORS	METALC / REPLACE / REMOVE VOLTAGE REGULATOR	1/1/2022
22REGULT		(79,771.39)	368	1300	REGULATOR - 8 KV & BELOW, 50 AMP & BELOW, 1 PHASE		
22REGULT		(214,354.87)	368	1500	REGULATOR - 8 KV & BELOW, 51-200 AMP, 1 PHASE		
22REGULT		(126,918.48)	368	1550	REGULATOR - 8 KV & BELOW, ABOVE 200 AMP, 1 PHASE		
22REGULT		(165,388.14)	368	1605	REGULATOR - ABOVE 8 KV, 51-350 AMP, 1 PHASE		
22REMAMS	(1,444,117.78)				METER FUNCTION AMS METERS	METER FUNCTION AMS METERS	1/1/2022
22REMAMS		(22,744,999.45)	370	0350	AMS,RF, SELF CONTAINED METER W/INTERNAL DISCONNECT		
22REMAMS		(1,156,014.74)	370	0360	AMS,RF,SELF CONTAINED METER W/O INTERNAL DISCONNEC		
22REMAMS		(1,593,132.87)	370	0370	AMS, RF, INSTRUMENT RATED METER		
22RMSVOH	(1,461,187.61)				OVERHEAD SERVICE REMOVE/RETIRE	OVERHEAD SERVICE REMOVE/RETIRE	1/1/2022
22RMSVOH		(3,740,934.52)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
22RMSVOH		(20,835.43)	369	0200	SERVICE, OVERHEAD, GREATER THEN 4/0, SINGLE PHASE		
22RMSVOH		(96,039.40)	369	0300	SERVICE, OVERHEAD, 4/0 AND LESS, 3 PHASE		
22RMSVOH		(83,532.66)	369	0400	SERVICE, OVERHEAD, GREATER THAN 4/0, 3 PHASE		
22RMSVUG	(1,641,155.37)				UNDERGROUND SERVICES REMOVE	UNDERGROUND SERVICES REMOVE	1/1/2022
22RMSVUG		(1,286,495.81)	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
22RMSVUG		(144,996.45)	369	1200	SERVICE, UNDERGROUND, GREATER THAN 4/0, SINGLE PH		
22RMSVUG		(108,648.80)	369	1300	SERVICE, UNDERGROUND, 4/0 AND LESS,3 PHASES		
22RMSVUG		(113,197.86)	369	1400	SERVICE, UNDERGROUND, GREATER THAN 4/0, 3 PHASES		
22XFRMER	(3,924,334.74)				TRANSFORMER - INSTALL & REPL	TRANSFORMER - INSTALLATION AND/OR REPLACEMENT	1/1/2022
22XFRMER		(966,155.93)	368	0005	10 KVA AND BELOW OVERHEAD TRANSFORMERS,SINGLE PHAS		
22XFRMER		(7,110,516.84)	368	0010	15 KVA TO 25 KVA OVERHEAD TRANSFORMERS,SINGLE PHAS		
22XFRMER		(4,958,659.51)	368	0015	37.5 KVA TO 50 KVA OVERHEAD TRANSFORMERS,SINGLE PH		
22XFRMER		(1,155,674.63)	368	0020	75 KVA OVERHEAD TRANSFORMERS,SINGLE PHASE		
22XFRMER		(575,071.10)	368	0025	100 KVA OVERHEAD TRANSFORMERS,SINGLE PHASE		
22XFRMER		(392,834.05)	368	0035	167 KVA OVERHEAD TRANSFORMERS,SINGLE PHASE		
22XFRMER		(148,422.33)	368	0040	250 KVA OVERHEAD TRANSFORMERS,SINGLE PHASE		
22XFRMER		(38,576.37)	368	0045	333 KVA OVERHEAD TRANSFORMERS,SINGLE PHASE		
22XFRMER		(224,452.24)	368	0047	500 KVA OVERHEAD TRANSFORMERS,SINGLE PHASE		
22XFRMER		(17,627.63)	368	0055	833 KVA OVERHEAD TRANSFORMERS,SINGLE PHASE		
22XFRMER		(8,642.51)	368	0060	1000 KVA OVERHEAD TRANSFORMERS,SINGLE PHASE		
22XFRMER		(732,595.43)	368	0070	25 KVA AND BELOW PADMOUNT TRANSFORMERS,SINGLE PHAS		
22XFRMER		(3,002,978.72)	368	0075	37.5 TO 50 KVA PADMOUNT TRANSFORMERS, SINGLE PHASE		
22XFRMER		(3,227,378.56)	368	0080	75 KVA PADMOUNT TRANSFORMERS, SINGLE PHASE		
22XFRMER		(2,345,454.32)	368	0085	100 KVA PADMOUNT TRANSFORMERS, SINGLE PHASE		
22XFRMER		(1,439,467.19)	368	0095	167 KVA PADMOUNT TRANSFORMERS, SINGLE PHASE		
22XFRMER		(78,154.11)	368	0100	250 KVA PADMOUNT TRANSFORMERS, SINGLE PHASE		
22XFRMER		(5,069.51)	368	0105	333 KVA PADMOUNT TRANSFORMERS, SINGLE PHASE		
22XFRMER		(13,905.52)	368	0125	833 KVA PADMOUNT TRANSFORMERS, SINGLE PHASE		
22XFRMER		(12,253.31)	368	0126	1667 KVA AUTO TRANSFORMERS, SINGLE PHASE		
22XFRMER		(344,472.89)	368	0127	3000 KVA AUTO TRANSFORMERS, SINGLE PHASE		
22XFRMER		(8,947.72)	368	0130	75 KVA AND BELOW OVERHEAD TRANSFORMERS,THREE PHASE		
22XFRMER		(3,953.20)	368	0135	112 KVA OVERHEAD TRANSFORMERS, THREE PHASE		
22XFRMER		(3,976.56)	368	0140	150 KVA OVERHEAD TRANSFORMERS, THREE PHASE		
22XFRMER		(1,863.11)	368	0145	225 KVA OVERHEAD TRANSFORMERS, THREE PHASE		
22XFRMER		(33,327.62)	368	0150	300 KVA OVERHEAD TRANSFORMERS, THREE PHASE		
22XFRMER		(3,244.22)	368	0155	500 KVA OVERHEAD TRANSFORMERS, THREE PHASE		
22XFRMER		13,746.97	368	0165	1000 KVA OVERHEAD TRANSFORMERS, THREE PHASE		
22XFRMER		(22,441.76)	368	0170	1500 KVA OVERHEAD TRANSFORMERS, THREE PHASE		
22XFRMER		(58,589.48)	368	0200	75 KVA AND BELOW PADMOUNT TRANSFORMERS,THREE PHASE		
22XFRMER		(150,246.43)	368	0205	112 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
22XFRMER		(157,551.05)	368	0210	150 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
22XFRMER		(234,145.53)	368	0215	225 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
22XFRMER		(278,817.51)	368	0220	300 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
22XFRMER		(579,000.12)	368	0225	500 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
22XFRMER		(547,550.89)	368	0230	750 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
22XFRMER		(388,485.18)	368	0235	1000 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
22XFRMER		(308,527.99)	368	0240	1500 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
22XFRMER		(264,457.85)	368	0245	2000 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
22XFRMER		(423,446.98)	368	0250	2500 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
22XFRMER		(3,542.03)	368	0260	5000 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
22XFRMER		(24,596.69)	368	0300	1500 KVA AUTO TRANSFORMERS, THREE PHASE		
22XFRMER		(81,207.05)	368	0310	2500 KVA AUTO TRANSFORMERS, THREE PHASE		
22XFRMER		(131,200.86)	368	0325	5000 KVA AUTO TRANSFORMERS, THREE PHASE		
22XFRMER		(186,110.65)	368	0330	7500 KVA AUTO TRANSFORMERS, THREE PHASE		
22XFRMER		(75,561.91)	368	0430	300 KVA NETWORK TRANSFORMERS, THREE PHASE		
22XFRMER		(150,230.11)	368	0435	500 KVA NETWORK TRANSFORMERS, THREE PHASE		
22XFRMER		(46,909.86)	368	0450	1000 KVA NETWORK TRANSFORMERS, THREE PHASE		
22XFRMER		(78,666.50)	368	0465	2000 KVA NETWORK TRANSFORMERS, THREE PHASE		
22XFRMER		(33,719.89)	368	0470	2500 KVA NETWORK TRANSFORMERS, THREE PHASE		

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Sponsors: W. Alan Ledbetter and Colar D. Snelleman

Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
3327946E	(111,164.74)				DFW OH ADD 3RD 345 2D AMPERE LOOP	DFWAP - BLADE RD 345 2D AMPERE LOOP RELOCATION PROJECT	7/11/2022
3327946E		(7,614.31)	364	0001	SINGLE CROSSARM		
3327946E		(2,982.28)	364	0002	DOUBLE CROSSARMS		
3327946E		(1,680.69)	364	0240	POLE, WOOD, 35'		
3327946E		(1,427.62)	364	0260	POLE, WOOD, 40'		
3327946E		(21,541.28)	364	0280	POLE, WOOD, 45'		
3327946E		(3,521.82)	364	0335	POLE, WOOD, 60'		
3327946E		(810.39)	364	0380	POLE, WOOD, 75'		
3327946E		(21,435.64)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3327946E		(55,072.77)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3327946E		(3,929.34)	365	1000	FAULT INDICATOR		
3327946E		(2,760.64)	366	1010	CONDUIT		
3327946E		(9,320.28)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3327946E		(252.64)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3350260E	(84,293.78)				FSR, MERCER CROSSING CH TO DG-MO	FSR, MERCER CROSSING CH TO DG-MO	7/11/2022
3350260E		(730.53)	364	0001	SINGLE CROSSARM		
3350260E		(1,406.80)	364	0002	DOUBLE CROSSARMS		
3350260E		(1,843.22)	364	0260	POLE, WOOD, 40'		
3350260E		(36,109.89)	364	0280	POLE, WOOD, 45'		
3350260E		(7,410.67)	364	0300	POLE, WOOD, 50'		
3350260E		(3,503.19)	364	0320	POLE, WOOD, 55'		
3350260E		(3,457.41)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3350260E		(84,370.20)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3350260E		(9,893.78)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3350260E		(2,433.02)	366	1010	CONDUIT		
3350260E		(4,378.95)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
3350260E		(19,210.86)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3350260E		(2,279.40)	373	0020	CONDUCTOR, ALUMINUM, OVERHEAD		
3350260E		(374.57)	373	0025	CONDUCTOR, ALUMINUM, UNDERGROUND		
3350260E		(503.54)	373	1210	LUMINAIRE, OTHER, 150W		
3350260E		(1,188.98)	373	1220	LUMINAIRE, OTHER, 250W		
3350260E		(4.48)	373	1375	CONDUIT		
3350260E		(3,993.40)	373	1380	CONTROLLER, PRIMARY SWITCH		
3350260E		(1,900.43)	373	1520	STANDARD, METAL, ABOVE 25'		
3412701E	(84,178.74)				OPSITE 2011 KV 138W 2501	OPSITE 2011 KV 138W 2501	7/11/2022
3412701E		(2,603.32)	364	0001	SINGLE CROSSARM		
3412701E		(2,812.84)	364	0002	DOUBLE CROSSARMS		
3412701E		(50,826.84)	364	0260	POLE, WOOD, 40'		
3412701E		(12,289.98)	364	0280	POLE, WOOD, 45'		
3412701E		(2,077.69)	364	0300	POLE, WOOD, 50'		
3412701E		(188,860.14)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3412701E		(2,027.44)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3412701E		(23,272.50)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
3416957E	(98,489.00)				138 KV KOSSA BLADO SUBSTATION	138 KV KOSSA BLADO SUBSTATION REPLACE 2 X 80 MVAR RECLOSER	7/18/2022
3416957E		(529.00)	364	0001	SINGLE CROSSARM		
3416957E		(4,222.00)	364	0320	POLE, WOOD, 55'		
3416957E		(1.00)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3416957E		(12.00)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3416957E		(71,474.00)	365	6030	RECLOSER,2 OR 3 PHASE,OVER 13.2KV,0-3000 AMP		
3416957E		(30,128.00)	365	6032	RECLOSER,2 OR 3 PHASE,OVER 13.2KV,OVER 3000 AMP		
3418094E	(34,736.95)				FWY FTW HARMON ROAD WIDENING	FWY FTW HARMON ROAD WIDENING FTW PHASE 1 SPH 109118 MAC	7/11/2022
3418094E		(17,736.00)	364	0001	SINGLE CROSSARM		
3418094E		(3,519.00)	364	0002	DOUBLE CROSSARMS		
3418094E		(21,908.00)	364	0260	POLE, WOOD, 40'		
3418094E		(45,940.00)	364	0280	POLE, WOOD, 45'		
3418094E		(33,777.00)	364	0300	POLE, WOOD, 50'		
3418094E		(3,817.00)	364	0320	POLE, WOOD, 55'		
3418094E		(24.00)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3418094E		(30.00)	366	1010	CONDUIT		
3418094E		(45.00)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3428938E	(93,931.00)				DOE OPEX DISCOVERY OPER APAC	DOE DISCOVERY OPERATING APACHE HOLZGRAF 1 PHASE	7/12/2022
3428938E		(5,114.00)	364	0001	SINGLE CROSSARM		
3428938E		(13,862.00)	364	0002	DOUBLE CROSSARMS		
3428938E		(1,274.00)	364	0240	POLE, WOOD, 35'		
3428938E		(95,366.00)	364	0260	POLE, WOOD, 40'		
3428938E		(3,635.00)	364	0280	POLE, WOOD, 45'		
3428938E		(264.00)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3428938E		(1,026.00)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3434087E	(111,983.97)				BGS CHECK OKLAHOMA PUMP STATION	BGS CHECK OKLAHOMA PUMP STATION ADDED LOAD CNG	7/11/2022
3434087E		(748.29)	364	0220	POLE, WOOD, 30'		
3434087E		(1,070.80)	364	0240	POLE, WOOD, 35'		
3434087E		(65,147.25)	364	0260	POLE, WOOD, 40'		
3434087E		(7,411.60)	364	0280	POLE, WOOD, 45'		
3434087E		(36,667.98)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3452146E	(84,914.38)				BIG TXDOT OH 138 AT 80 337 RE	BIG TXDOT OH 138 AT 80 337 RELOCATE CNG	7/11/2022
3452146E		(27,565.68)	364	0001	SINGLE CROSSARM		
3452146E		(59,764.53)	364	0260	POLE, WOOD, 40'		
3452146E		(3,306.17)	364	0280	POLE, WOOD, 45'		
3452146E		(29,469.12)	364	0300	POLE, WOOD, 50'		
3452146E		(28,840.31)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3452146E		(45,123.45)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3452146E		(27,486.31)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
3452146E		(2,798.40)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3452146E		(207.36)	373	0020	CONDUCTOR, ALUMINUM, OVERHEAD		
3459447E	(248,310.23)				2020NOD002 JACK RABBIT EST SUB	2020NOD002 JACK RABBIT EST SUB RECOND NDT 2 7/8	8/11/2022
3459447E		(19,774.90)	364	0001	SINGLE CROSSARM		
3459447E		(3,390.21)	364	0002	DOUBLE CROSSARMS		
3459447E		(640.29)	364	0240	POLE, WOOD, 35'		
3459447E		(34,395.36)	364	0260	POLE, WOOD, 40'		
3459447E		(43,628.80)	364	0280	POLE, WOOD, 45'		
3459447E		(3,795.20)	364	0320	POLE, WOOD, 55'		
3459447E		(76,677.10)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3459447E		(40,725.93)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3459447E		(17,282.70)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
3461605E	(118,203.00)				2020MAE001A FATE SUB - RECOND	2020MAE001A FATE SUB - RECONDUCTOR PART 1	11/11/2022
3461605E		(16,849.00)	364	0001	SINGLE CROSSARM		
3461605E		(478.00)	364	0002	DOUBLE CROSSARMS		
3461605E		(5,004.00)	364	0260	POLE, WOOD, 40'		
3461605E		(54,665.00)	364	0280	POLE, WOOD, 45'		
3461605E		(6,134.00)	364	0300	POLE, WOOD, 50'		
3461605E		(2,751.00)	364	0335	POLE, WOOD, 60'		
3461605E		(664.00)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3461605E		(30,063.00)	365	6032	RECLOSER,2 OR 3 PHASE,OVER 13.2KV,OVER 3000 AMP		

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Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
3470048E	(173,799.87)				MID PARKLEY ENERGY JACK 24 14	MID PARKLEY ENERGY JACK 24 14 BLACK ADD LOAD OFFSITE -NW-PP	4/15/2022
3470048E		(52,985.94)	364	0001	SINGLE CROSSARM		
3470048E		(411.75)	364	0002	DOUBLE CROSSARMS		
3470048E		(7,972.93)	364	0240	POLE, WOOD, 35'		
3470048E		(38,287.38)	364	0260	POLE, WOOD, 40'		
3470048E		(118,243.08)	364	0280	POLE, WOOD, 45'		
3470048E		(33,058.72)	364	0300	POLE, WOOD, 50'		
3470048E		(42,419.08)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3470048E		(50,728.23)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3470048E		(3,649.08)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3470048E		(4,042.58)	365	6015	RECLOSER,SINGLE PHASE,13.2KV AND UNDER,0-3000 AMP		
3470048E		(22,936.90)	365	6027	RECLOSER,2 OR 3 PHASE,13.2KV AND UNDER,OVR3000 AMP		
3470048E		(474.00)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3472685E	(724,884.34)				7818 CAPEX CANKYDYKE DEMO REP	7818 CAPEX CANKYDYKE DEMO REP 1 PHASE REPLACEMENT	7/8/2022
3472685E		(60,412.00)	367	0035	CONDUCTOR, COPPER, 2/0 AND GREATER		
3472685E		(16,746.00)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
3472685E		(47,970.00)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3472685E		(598,934.00)	367	0035	CONDUCTOR, COPPER,LEAD SHIELDED,AWG500 AND GREATER		
3478408E	(199,987.33)				MCK COLL IN CREEK MALL REHO DI	MCK COLL IN CREEK MALL REHO DI	3/10/2022
3478408E		(5,577.80)	366	1010	CONDUIT		
3478408E		(1,481.42)	366	1400	PADS OR FOUNDATIONS, SMALL, LESS THAN 50 SQ FT		
3478408E		(926.11)	366	1410	PADS OR FOUNDATIONS, MEDIUM, 50-100 SQ FT		
3478408E		(153.72)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
3478408E		(29,692.92)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3478408E		(39,057.80)	367	5145	SWITCHGEAR, PADMOUNT, 15KV		
3478408E		(30,077.62)	367	5190	SWITCHGEAR, PADMOUNT, 25KV		
3482791E	(143,983.18)				TEX NOVA 2228 REL LOBERG DR	TEX NOVA 2228 REL LOBERG DR: TEXOMA FEEDERS -CR	3/8/2022
3482791E		(2,446.02)	364	0001	SINGLE CROSSARM		
3482791E		(1,367.08)	364	0260	POLE, WOOD, 40'		
3482791E		(5,907.48)	364	0280	POLE, WOOD, 45'		
3482791E		(913.12)	364	0300	POLE, WOOD, 50'		
3482791E		(440.61)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3482791E		(13.86)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3482791E		(40,553.72)	365	5650	DIST AUTOMATION CONTROL OVERHEAD		
3482791E		(16,041.16)	365	6027	RECLOSER,2 OR 3 PHASE,13.2KV AND UNDER,OVR3000 AMP		
3482791E		(55,425.09)	365	6032	RECLOSER,2 OR 3 PHASE,OVER 13.2KV,OVER 3000 AMP		
3483164E	(93,497.30)				TEM BELTON TXDOT REL OC AT #1	TEM BELTON TXDOT REL OC AT #1 FROM FM439 TO HWY 190 SFP	4/20/2022
3483164E		(4,197.00)	364	0001	SINGLE CROSSARM		
3483164E		(16,339.00)	364	0002	DOUBLE CROSSARMS		
3483164E		(3,183.00)	364	0260	POLE, WOOD, 40'		
3483164E		(93,896.00)	364	0280	POLE, WOOD, 45'		
3483164E		(30,677.00)	364	0300	POLE, WOOD, 50'		
3483164E		(47,322.00)	364	0310	POLE, CONCRETE, 50'		
3483164E		(8,988.00)	364	0320	POLE, WOOD, 55'		
3483164E		(6,973.00)	364	0335	POLE, WOOD, 60'		
3483164E		(57.00)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3483164E		(3,100.00)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3483164E		(9,843.00)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3483164E		(10.00)	366	1010	CONDUIT		
3483164E		(66.00)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3483164E		(184.00)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3483164E		(1,302.00)	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
3483164E		(25.00)	373	0025	CONDUCTOR, ALUMINUM, UNDERGROUND		
3483164E		(630.00)	373	1220	LUMINAIRE, OTHER, 250W		
3483164E		(4,408.00)	373	1515	STANDARD, METAL, 25' AND UNDER		
3483164E		(662.00)	373	1840	MANHOLE (USED EXCLUSIVELY FOR STREET LIGHTING)		
3484301E	(129,348.34)				MC ARTHUR JUNCTION OPERATING CME	MC ARTHUR JUNCTION OPERATING CME X OFFSITE -NW-PP	1/31/2022
3484301E		(5,808.53)	364	0001	SINGLE CROSSARM		
3484301E		(105,105.94)	364	0260	POLE, WOOD, 40'		
3484301E		(3,160.29)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3484301E		(9,881.57)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3484617E	(214,183.46)				GE STANTON OFFSITE ENDEAVOR	STANTON OFFSITE ENDEAVOR: NE VERBACK JAN'S CME	3/31/2022
3484617E		(141,539.69)	364	0001	SINGLE CROSSARM		
3484617E		(37,585.69)	364	0260	POLE, WOOD, 40'		
3484617E		(8,248.16)	364	0280	POLE, WOOD, 45'		
3484617E		(1.54)	364	0300	POLE, WOOD, 50'		
3484617E		(22,667.98)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3484617E		(955.35)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3484617E		(3,393.05)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3487229E	(172,114.47)				AN: NATIONAL MEDAL OF HONOR MU	AN: NATIONAL MEDAL OF HONOR MU	3/28/2022
3487229E		(1,058.14)	366	1010	CONDUIT		
3487229E		(162.88)	366	1400	PADS OR FOUNDATIONS, SMALL, LESS THAN 50 SQ FT		
3487229E		(923.02)	366	1410	PADS OR FOUNDATIONS, MEDIUM, 50-100 SQ FT		
3487229E		(18.06)	366	1440	PADS OR FOUNDATIONS, DONATED		
3487229E		(14,413.52)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
3487229E		(51,601.99)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3487229E		(1,087.99)	367	0100	FAULT INDICATOR		
3487229E		(42,087.99)	367	5190	SWITCHGEAR, PADMOUNT, 25KV		
3487229E		(80.84)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3489104E	(115,737.69)				ATO ENERGY BLALOCK 4314 CME	ATO ENERGY BLALOCK 4314 CME ADDED LOAD OFFSITE -NW-PP	6/30/2022
3489104E		(52,840.85)	364	0001	SINGLE CROSSARM		
3489104E		(36,653.45)	364	0260	POLE, WOOD, 40'		
3489104E		(3,308.81)	364	0280	POLE, WOOD, 45'		
3489104E		(4,971.53)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3489104E		(3,393.05)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3489398E	(119,081.47)				2020NMW.01.OFAN 3801 RECONDUCT	2020NMW.01.OFAN 3801 RECONDUCTOR	3/4/2022
3489398E		(31,592.66)	364	0001	SINGLE CROSSARM		
3489398E		(2,140.88)	364	0240	POLE, WOOD, 35'		
3489398E		(69,156.82)	364	0260	POLE, WOOD, 40'		
3489398E		(16,543.42)	364	0280	POLE, WOOD, 45'		
3489398E		(10,061.72)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3489398E		(307.35)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3489398E		(281.62)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3490661E	(109,216.03)				WAX WAX 1600 OFFSITE VISTA M	WAX WAX 1600 OFFSITE VISTA MARK (NH) DWY-287 CROSSING	2/28/2022
3490661E		(982.32)	364	0001	SINGLE CROSSARM		
3490661E		(2,251.09)	364	0260	POLE, WOOD, 40'		
3490661E		(35,132.71)	364	0280	POLE, WOOD, 45'		
3490661E		(1,943.78)	364	0300	POLE, WOOD, 50'		
3490661E		(6,728.09)	364	0320	POLE, WOOD, 55'		
3490661E		(2,062.54)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3490661E		(43,089.96)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3490661E		(8,055.53)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3493366E	(102,113.34)				MID MEJIEZ MOBILE HOME PARK O	MID MEJIEZ MOBILE HOME PARK OFFSITE 2-PV-80	7/31/2022
3493366E		(27,080.06)	364	0001	SINGLE CROSSARM		
3493366E		(49,373.09)	364	0260	POLE, WOOD, 40'		

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Property Unit Descriptions for Projects with Retirements > $100,000 for 2022
Update Period 01/01/2022 - 06/30/2024
Sponsors: W. Alan Ledbetter and Colin D. Shelleman

Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
3493366E		(12,928.16)	364	0260	POLE, WOOD, 45'		
3493366E		(48,214.55)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3496514E	(98,474.00)				67N CROWNQUEST LITTLE ROCK HOR	67N CROWNQUEST LITTLE ROCK HOR	7/21/2023
3496514E		(97,175.00)	364	0001	SINGLE CROSSARM		
3496514E		(158,675.00)	364	0260	POLE, WOOD, 40'		
3496514E		(29,459.00)	364	0280	POLE, WOOD, 45'		
3496514E		(11,022.00)	364	0300	POLE, WOOD, 50'		
3496514E		(4,143.00)	364	0320	POLE, WOOD, 55'		
3506063E	(97,485.28)				96N FRIO ENERGY SLK 74 PHL AD	96N FRIO ENERGY SLK 74 PHL ADDED LOAD OFFSITE RE SMRT PE	6/15/2023
3506063E		(15,412.28)	364	0001	SINGLE CROSSARM		
3506063E		(14,392.95)	364	0002	DOUBLE CROSSARMS		
3506063E		(2,454.78)	364	0240	POLE, WOOD, 35'		
3506063E		(22,420.04)	364	0260	POLE, WOOD, 40'		
3506063E		(108,380.61)	364	0280	POLE, WOOD, 45'		
3506063E		(6,796.13)	364	0300	POLE, WOOD, 50'		
3506063E		(51,932.34)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3506063E		(138,564.18)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3506063E		(2,152.16)	387	3010	AMS ROUTER RADIO		
3512393E	(114,496.00)				99E1 NKL TRIDAM RTADECOACH P1	99E1 NKL TRIDAM RTADECOACH P1	4/8/2022
3512393E		(22,021.00)	364	0002	DOUBLE CROSSARMS		
3512393E		(89,500.00)	364	0280	POLE, WOOD, 45'		
3512393E		(2,962.00)	364	0300	POLE, WOOD, 50'		
3512393E		(88.00)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3512393E		(27.00)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3516629E	(119,293.45)				70N MINDER THORNTONVILLE PH 1	70N MINDER THORNTONVILLE PH 1	3/01/2022
3516629E		(20,232.00)	364	0001	SINGLE CROSSARM		
3516629E		(8,840.28)	364	0240	POLE, WOOD, 35'		
3516629E		(43,414.10)	364	0260	POLE, WOOD, 40'		
3516629E		(21,923.22)	364	0280	POLE, WOOD, 45'		
3516629E		(24,801.80)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3516629E		(30.49)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3517954E	(117,560.67)				22N RETNOREL ATLAND PX 11	22N RETNOREL ATLAND PX 11	7/01/2022
3517954E		(57,560.07)	364	0001	SINGLE CROSSARM		
3517954E		(2,150.92)	364	0240	POLE, WOOD, 35'		
3517954E		(80,673.67)	364	0260	POLE, WOOD, 40'		
3517954E		(22,164.00)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3518339E	(113,478.70)				3KV V CONV RANKIN VIST AL TO CONV	3KV V CONV RANKIN VIST AL TO CONV RANKIN WEST RDS P JUNCT PR	4/14/2022
3518339E		(4,586.00)	364	0001	SINGLE CROSSARM		
3518339E		(1,552.00)	364	0002	DOUBLE CROSSARMS		
3518339E		(1,554.00)	364	0220	POLE, WOOD, 30'		
3518339E		(25,337.00)	364	0240	POLE, WOOD, 35'		
3518339E		(19,053.00)	364	0260	POLE, WOOD, 40'		
3518339E		(1,636.00)	364	0280	POLE, WOOD, 45'		
3518339E		(4,034.00)	364	0300	POLE, WOOD, 50'		
3518339E		(86.00)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3518339E		(62.00)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3518339E		(46.00)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3518339E		(12,763.00)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3518339E		(22,966.00)	365	6027	RECLOSER,2 OR 3 PHASE,13.2KV AND UNDER,OVR3000 AMP		
3518339E		(4,575.00)	365	1410	PADS OR FOUNDATIONS, MEDIUM, 50-100 SQ FT		
3518339E		(463.00)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3518339E		(109.00)	371	0010	GUARD LITE		
3518339E		(3.00)	373	0020	CONDUCTOR, ALUMINUM, OVERHEAD		
3518339E		(409.00)	373	1100	LUMINAIRE, HISTORICAL, 100W		
3518339E		(3,799.00)	373	1200	LUMINAIRE, OTHER, 100W		
3518339E		(152.00)	373	1210	LUMINAIRE, OTHER, 150W		
3518339E		(733.00)	373	1220	LUMINAIRE, OTHER, 250W		
3519074E	(104,753.04)				22N HRKORE FARMVILLE PH 1	22N HRKORE FARMVILLE PH 1	4/29/2022
3519074E		(104,753.04)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3520339E	(99,191.50)				20N HRKORE ALCATRAZ PA 01	20N HRKORE ALCATRAZ PA 01	10/31/2022
3520339E		(529.12)	364	0001	SINGLE CROSSARM		
3520339E		(910.10)	364	0002	DOUBLE CROSSARMS		
3520339E		(3,204.35)	364	0300	POLE, WOOD, 50'		
3520339E		(3,499.58)	364	0320	POLE, WOOD, 55'		
3520339E		(27,264.60)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3520339E		(71,474.05)	365	6030	RECLOSER,2 OR 3 PHASE,OVER 13.2KV,0-3000 AMP		
3520625E	(133,146.86)				CWN COFWN RIVERSIDE DRIVE 69	CWN COFWN RIVERSIDE DRIVE 69/567/RELOCATE	3/1/2022
3520625E		(2,180.05)	364	0001	SINGLE CROSSARM		
3520625E		(1,332.77)	364	0002	DOUBLE CROSSARMS		
3520625E		(6,347.36)	364	0260	POLE, WOOD, 40'		
3520625E		(7,266.64)	364	0280	POLE, WOOD, 45'		
3520625E		(56,217.42)	364	0300	POLE, WOOD, 50'		
3520625E		(2,519.45)	364	0320	POLE, WOOD, 55'		
3520625E		(9,437.37)	364	0335	POLE, WOOD, 60'		
3520625E		(4,161.72)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3520625E		(28,394.74)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3520625E		(3,929.34)	365	1000	FAULT INDICATOR		
3520625E		(937.44)	366	1010	CONDUIT		
3520625E		(12,523.47)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3520625E		(2,392.17)	367	0100	FAULT INDICATOR		
3520975E	(103,176.90)				2021NLUF002R01 P3 03 07 03 3	2021NLUF002R01 P3 03 07 03 3 03 07 01	4/30/2022
3520975E		(4,066.52)	364	0001	SINGLE CROSSARM		
3520975E		(1,322.64)	364	0002	DOUBLE CROSSARMS		
3520975E		(4,755.29)	364	0240	POLE, WOOD, 35'		
3520975E		(28,637.04)	364	0260	POLE, WOOD, 40'		
3520975E		(975.25)	364	0280	POLE, WOOD, 45'		
3520975E		(4,777.22)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3520975E		(56,301.96)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3520975E		(26.10)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3520975E		(6,058.10)	365	6017	RECLOSER,SINGLE PHASE,13.2KV AND UNDER,OV 3000 AMP		
3520975E		(455.68)	371	0010	GUARD LITE		
3521876E	(103,751.98)				PAL 2021NPAL10 ELKHART SUB	PAL 2021NPAL10 ELKHART SUB P3 01 02 03 3CF	4/30/2022
3521876E		(1,746.92)	364	0002	DOUBLE CROSSARMS		
3521876E		(90.62)	364	0220	POLE, WOOD, 30'		
3521876E		(832.46)	364	0240	POLE, WOOD, 35'		
3521876E		(7,731.16)	364	0260	POLE, WOOD, 40'		
3521876E		(123.23)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3521876E		(1,207.51)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3521876E		(44.63)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3521876E		(187,075.99)	365	6032	RECLOSER,2 OR 3 PHASE,OVER 13.2KV,OVER 3000 AMP		
3521876E		(919.44)	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
3522531E	(122,283.97)				DEB 21P009 PO DEB CDHR 1613-C	DEB 21P009 PO DEB CDHR 1613-2 CDHCR2061 CO HCR2012 DA PWR	3/1/2022
3522531E		(62.79)	364	0001	SINGLE CROSSARM		
3522531E		(2,860.28)	364	0002	DOUBLE CROSSARMS		
3522531E		(122.77)	364	0240	POLE, WOOD, 35'		

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Sponsors: W. Alan Ledbetter and Colin D. Snelleman

Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
3522531E		(823.09)	364	0260	POLE, WOOD, 40'		
3522531E		(15,084.55)	364	0280	POLE, WOOD, 45'		
3522531E		(7,881.83)	364	0300	POLE, WOOD, 50'		
3522531E		(21,728.68)	365	5645	DIST AUTOMATION COMMUNICATION UNIT RF ON		
3522531E		(16,517.91)	365	5650	DIST AUTOMATION CONTROL OVERHEAD		
3522531E		(6,023.32)	365	5660	DIST AUTOMATION POWER SUPPLY UNIT OH		
3522531E		(52,317.45)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
[illegible]	[illegible]				[illegible]	[illegible]	[illegible]
3525014E		(2,751.00)	364	0001	SINGLE CROSSARM		
3525014E		(801.95)	364	0002	DOUBLE CROSSARMS		
3525014E		(5,059.86)	364	0280	POLE, WOOD, 45'		
3525014E		(17,160.44)	364	0330	POLE, CONCRETE, 55'		
3525014E		(26,634.71)	364	0345	POLE, OTHER, 60'		
3525014E		(58,936.28)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3525014E		(3,700.80)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3525014E		(21,627.03)	365	6027	RECLOSER,2 OR 3 PHASE,13.2KV AND UNDER,OVR3000 AMP		
[illegible]	[illegible]				[illegible]	[illegible]	[illegible]
3527943E		(133,528.04)	365	6027	RECLOSER,2 OR 3 PHASE,13.2KV AND UNDER,OVR3000 AMP		
[illegible]	[illegible]				[illegible]	[illegible]	[illegible]
3527959E		(36,770.44)	365	6027	RECLOSER,2 OR 3 PHASE,13.2KV AND UNDER,OVR3000 AMP		
3527959E		(64,270.46)	365	6032	RECLOSER,2 OR 3 PHASE,OVER 13.2KV,OVER 3000 AMP		
[illegible]	[illegible]				[illegible]	[illegible]	[illegible]
3529558E		(249.60)	366	1020	CONDUIT, DONATED		
3529558E		(1,334.99)	366	1300	ENCLOSURE, EQUIPMENT		
3529558E		(351.60)	366	1400	PADS OR FOUNDATIONS, SMALL, LESS THAN 50 SQ FT		
3529558E		(1.96)	366	1440	PADS OR FOUNDATIONS, DONATED		
3529558E		(1,080.00)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
3529558E		(19,267.48)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3529558E		(1,095.67)	367	0100	FAULT INDICATOR		
3529558E		(12,879.70)	367	5045	SWITCH, GROUNDING		
3529558E		(47,382.03)	367	5050	SWITCH, VACUUM, THREE PHASE		
3529558E		(31,508.78)	367	5190	SWITCHGEAR, PADMOUNT, 25KV		
3529558E		(2,451.15)	367	5700	1600 AMP BREAKER ENCLOSURE		
3529558E		(60.48)	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
[illegible]	[illegible]				[illegible]	[illegible]	[illegible]
3532195E		(181,084.01)	367	0015	CONDUCTOR, COPPER, 2/0 AND GREATER		
3532195E		(17,225.82)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3532195E		(331,273.68)	367	0035	CONDUCTOR, COPPER,LEAD SHIELDED,AWG500 AND GREATER		
[illegible]	[illegible]				[illegible]	[illegible]	[illegible]
3533301E		(7,583.37)	364	0001	SINGLE CROSSARM		
3533301E		(430.17)	364	0002	DOUBLE CROSSARMS		
3533301E		(565.09)	364	0220	POLE, WOOD, 30'		
3533301E		(4,082.14)	364	0240	POLE, WOOD, 35'		
3533301E		(5,110.15)	364	0260	POLE, WOOD, 40'		
3533301E		(31,125.13)	364	0280	POLE, WOOD, 45'		
3533301E		(40,600.16)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3533301E		(2,457.32)	366	1010	CONDUIT		
3533301E		(26,581.59)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
[illegible]	[illegible]				[illegible]	[illegible]	[illegible]
3533778E		(2,853.10)	364	0002	DOUBLE CROSSARMS		
3533778E		(450.05)	364	0220	POLE, WOOD, 30'		
3533778E		(27,023.89)	364	0240	POLE, WOOD, 35'		
3533778E		(11,781.57)	364	0260	POLE, WOOD, 40'		
3533778E		(14,065.97)	364	0280	POLE, WOOD, 45'		
3533778E		(3,922.59)	364	0300	POLE, WOOD, 50'		
3533778E		(3,817.61)	364	0335	POLE, WOOD, 60'		
3533778E		(8,068.28)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3533778E		(183.00)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3533778E		(4,708.26)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3533778E		(1,854.96)	365	0040	CONDUCTOR, OTHER THAN ALUMINUM, 2/0 AND GREATER		
3533778E		(20,079.05)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3533778E		(2,905.49)	369	0200	SERVICE, OVERHEAD, GREATER THEN 4/0, SINGLE PHASE		
3533778E		(667.93)	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
3533778E		(2,773.04)	371	0010	GUARD LITE		
3533778E		(567.58)	373	0010	CONDUCTOR, OTHER THAN ALUMINUM, OVERHEAD		
3533778E		(1,360.86)	373	0020	CONDUCTOR, ALUMINUM, OVERHEAD		
3533778E		(9,655.53)	373	1200	LUMINAIRE, OTHER, 100W		
3533778E		(246.56)	373	1210	LUMINAIRE, OTHER, 150W		
3533778E		(3,286.78)	373	1220	LUMINAIRE, OTHER, 250W		
3533778E		3,132.10	373	1380	CONTROLLER, PRIMARY SWITCH		
[illegible]	[illegible]				[illegible]	[illegible]	[illegible]
3535304E		(1,006.00)	364	0001	SINGLE CROSSARM		
3535304E		(5,321.00)	364	0260	POLE, WOOD, 40'		
3535304E		(6,295.00)	364	0280	POLE, WOOD, 45'		
3535304E		(4,644.00)	364	0300	POLE, WOOD, 50'		
3535304E		(507.00)	364	0335	POLE, WOOD, 60'		
3535304E		(2,690.00)	364	0350	POLE, WOOD, 65'		
3535304E		(1,340.00)	364	0365	POLE, WOOD, 70'		
3535304E		(8,691.00)	364	0380	POLE, WOOD, 75'		
3535304E		(26,772.00)	364	0395	POLE, WOOD, 80'		
3535304E		(64,934.00)	364	0400	POLE, OTHER, 80'		
3535304E		(52.00)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3535304E		(1,767.00)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3535304E		(11,254.00)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3535304E		(565.00)	373	1520	STANDARD, METAL, ABOVE 25'		
[illegible]	[illegible]				[illegible]	[illegible]	[illegible]
3535430E		(925.19)	364	0260	POLE, WOOD, 40'		
3535430E		(33.50)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3535430E		(16,041.15)	365	6027	RECLOSER,2 OR 3 PHASE,13.2KV AND UNDER,OVR3000 AMP		
3535430E		(127,331.34)	365	6030	RECLOSER,2 OR 3 PHASE,OVER 13.2KV,0-3000 AMP		
[illegible]	[illegible]				[illegible]	[illegible]	[illegible]
3535579E		(60,848.63)	367	0015	CONDUCTOR, COPPER, 2/0 AND GREATER		
3535579E		(30,913.03)	367	0030	CONDUCTOR, COPPER,LEAD SHIELDED,LESS THAN AWG 500		
3535579E		(32,606.64)	367	0035	CONDUCTOR, COPPER,LEAD SHIELDED,AWG500 AND GREATER		
[illegible]	[illegible]				[illegible]	[illegible]	[illegible]
3537495E		(16,459.41)	364	0002	SINGLE CROSSARM		
3537495E		(1,578.45)	364	0002	DOUBLE CROSSARMS		
3537495E		(2,103.01)	364	0240	POLE, WOOD, 35'		
3537495E		(5,006.17)	364	0260	POLE, WOOD, 40'		
3537495E		(69,225.66)	364	0280	POLE, WOOD, 45'		
3537495E		(9,517.43)	364	0300	POLE, WOOD, 50'		
[illegible]	[illegible]				[illegible]	[illegible]	[illegible]
3537903E		(17,397.24)	364	0001	SINGLE CROSSARM		
3537903E		(881.76)	364	0002	DOUBLE CROSSARMS		

Oncor Electric Delivery Company LLC
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Sponsors: W. Alan Ledbetter and Colin D. Snelleman

Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
3537903E		(39.16)	364	0240	POLE, WOOD, 35'		
3537903E		(53,549.35)	364	0260	POLE, WOOD, 40'		
3537903E		(14,622.04)	364	0280	POLE, WOOD, 45'		
3537903E		(17,351.81)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3538713E	(188,346.20)				DWI OFF-SITE RACKETPARK PH	DWI OFF-SITE RACKETPARK PH U RACKETPARK BORWD 1C 18-18/TD	1/3/2022
3538713E		(4,398.55)	364	0001	SINGLE CROSSARM		
3538713E		(2,620.38)	364	0002	DOUBLE CROSSARMS		
3538713E		(930.45)	364	0240	POLE, WOOD, 35'		
3538713E		(39,050.88)	364	0260	POLE, WOOD, 40'		
3538713E		(8,255.32)	364	0280	POLE, WOOD, 45'		
3538713E		(6,699.93)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3538713E		(1,694.55)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3538713E		(11,254.47)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3538713E		(64,990.87)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
3538713E		(48,484.80)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3541045E	(185,446.00)				DWI AUTO 2011 FTE 17 4 PROJ 481	DWI AUTO 2011 FTE 17 4 PROJ 481 AUTOMATE SUBSTATION	1/3/2022
3541045E		(781.00)	364	0001	SINGLE CROSSARM		
3541045E		(873.00)	364	0002	DOUBLE CROSSARMS		
3541045E		(98.00)	364	0240	POLE, WOOD, 35'		
3541045E		(5,222.00)	364	0260	POLE, WOOD, 40'		
3541045E		(14,659.00)	364	0280	POLE, WOOD, 45'		
3541045E		(1,565.00)	364	0320	POLE, WOOD, 55'		
3541045E		(144,630.00)	365	6000	DIST AUTOMATION SWITCH OVERHEAD		
3541045E		(36,038.00)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3541577E	(180,766.28)				DNO UGCP 2 CHRDDEN REPLACE PL	DNO UGCP 2 CHRDDEN REPLACE PL CABLE 1011 CHRDDEN RD	1/17/2022
3541577E		(7,045.04)	367	0015	CONDUCTOR, COPPER, 2/0 AND GREATER		
3541577E		(173,715.72)	367	0035	CONDUCTOR, COPPER,LEAD SHIELDED,AWG500 AND GREATER		
3541681E	(93,837.01)				DNO UGCP 2 CHRDDEN REPLACE PL	DNO UGCP 2 CHRDDEN REPLACE PL CABLE 1011 CHRDDEN RD	1/17/2022
3541681E		(93,136.72)	367	0015	CONDUCTOR, COPPER, 2/0 AND GREATER		
3541681E		(57,514.29)	367	0035	CONDUCTOR, COPPER,LEAD SHIELDED,AWG500 AND GREATER		
3541817E	(280,480.00)				DNE UGCP 1 CONALBIN REPLACE PL	DNE UGCP 1 CONALBIN REPLACE PL CABLE 1010 CONDALTO DR	1/18/2022
3541817E		(105,274.00)	367	0015	CONDUCTOR, COPPER, 2/0 AND GREATER		
3541817E		(155,324.00)	367	0035	CONDUCTOR, COPPER,LEAD SHIELDED,AWG500 AND GREATER		
3543409E	(104,893.73)				MOI INCR REAR PREP TO RV 1931 P	MOI INCR REAR PREP TO RV 1931 TRCCK 1 AND LAND ACC	1/18/2022
3543409E		(19,843.84)	364	0001	SINGLE CROSSARM		
3543409E		(65,085.59)	364	0260	POLE, WOOD, 40'		
3543409E		(3,325.97)	364	0280	POLE, WOOD, 45'		
3543409E		(102,414.33)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3544072E	(13,084.87)				DRW UGCP 2 HUMBLE 20 REPLACE	DRW UGCP 2 HUMBLE 20 REPLACE CABLE 1101 CHRD RD	1/17/2022
3544072E		(13,340.45)	367	0015	CONDUCTOR, COPPER, 2/0 AND GREATER		
3544072E		(210,711.12)	367	0035	CONDUCTOR, COPPER,LEAD SHIELDED,AWG500 AND GREATER		
3544099E	(104,958.79)				DRW UGCP 1 TALLOWBEND REPLACE PL	DRW UGCP 1 TALLOWBEND REPLACE PL CABLE 1101 N ST AUGUSTINE	1/18/2022
3544099E		(52,922.12)	367	0015	CONDUCTOR, COPPER, 2/0 AND GREATER		
3544099E		(645.12)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
3544099E		(85,248.55)	367	0035	CONDUCTOR, COPPER,LEAD SHIELDED,AWG500 AND GREATER		
3544105E	(189,479.72)				DRW UGCP 1 TALLOWBEND REPLACE PL	DRW UGCP 1 TALLOWBEND REPLACE PL CABLE 1101 N ST AUGUSTINE	1/18/2022
3544105E		(26,570.55)	367	0015	CONDUCTOR, COPPER, 2/0 AND GREATER		
3544105E		(76,109.22)	367	0035	CONDUCTOR, COPPER,LEAD SHIELDED,AWG500 AND GREATER		
3544116E	(373,899.97)				DRW UGCP WA 11 REPLACE PL	DRW UGCP WA 11 REPLACE PL CABLE 2100 N TAMARLOT	1/18/2022
3544116E		(67,968.69)	367	0015	CONDUCTOR, COPPER, 2/0 AND GREATER		
3544116E		(305,556.38)	367	0035	CONDUCTOR, COPPER,LEAD SHIELDED,AWG500 AND GREATER		
3545582E	(111,816.14)				DNE INCR REAR PREP RV 1731	DNE INCR REAR PREP RV 1731 1 INST PDM RVVND DRI	1/18/2022
3545582E		(86,127.73)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
3545582E		(25,827.61)	367	5190	SWITCHGEAR, PADMOUNT, 25KV		
3546316E	(11,199.36)				2012 MOI 381 MOI 2ND EAST SWITCH	2012 MOI 381 MOI 2ND EAST SWITCH PT 1 RT 81 TO 81	1/17/2022
3546316E		(647.33)	364	0001	SINGLE CROSSARM		
3546316E		(4,529.14)	364	0002	DOUBLE CROSSARMS		
3546316E		(4,062.34)	364	0240	POLE, WOOD, 35'		
3546316E		(2,577.46)	364	0260	POLE, WOOD, 40'		
3546316E		(14,313.35)	364	0280	POLE, WOOD, 45'		
3546316E		(2,538.70)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3546316E		(11,433.24)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3546316E		(14,064.16)	366	1010	CONDUIT		
3546316E		(1,486.88)	366	1100	PRIMARY BOX		
3546316E		(1,447.75)	366	1240	MANHOLE, OVER 400 CU FT		
3546316E		(74,285.40)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3549338E	(127,417.48)				DRE 3 DARNELL TOWER FACE REMO	DRE 3 DARNELL TOWER FACE REMOVAL REQ	1/18/2022
3549338E		(370.89)	364	0220	POLE, WOOD, 30'		
3549338E		(152.92)	364	0240	POLE, WOOD, 35'		
3549338E		(34.48)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3549338E		(12.24)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3549338E		(7,437.57)	366	1010	CONDUIT		
3549338E		(5,557.41)	366	1100	PRIMARY BOX		
3549338E		(89.42)	366	1400	PADS OR FOUNDATIONS, SMALL, LESS THAN 50 SQ FT		
3549338E		(1,816.64)	366	1410	PADS OR FOUNDATIONS, MEDIUM, 50-100 SQ FT		
3549338E		(56.26)	366	1440	PADS OR FOUNDATIONS, DONATED		
3549338E		(49,417.68)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
3549338E		(30,077.62)	367	5180	SWITCHGEAR, PADMOUNT, 25KV		
3549338E		(32,268.52)	367	5200	SWITCHGEAR, PADMOUNT, 25KV, AUTOMATED		
3549338E		(395.75)	371	0010	GUARD LITE		
3551239E	(116,910.72)				FNO UGCP 9 PRD 4811 (R) REPLACE	FNO UGCP 9 PRD 4811 (R) REPLACE UG CABLE 4000 E BROADWAY	1/11/2022
3551239E		(116,910.72)	367	0010	CONDUCTOR, COPPER, LESS THEN 2/0		
3557285E	(210,423.43)				NEB OPV OFF SITE TO BLAN PRESER	NEB OPV OFF SITE TO BLAN PRESERVE/BLN	1/13/2022
3557285E		(8,129.32)	366	1100	PRIMARY BOX		
3557285E		(210,292.17)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3558174E	(127,987.39)				MOI PIONEER LEONNA MILES OFF SITE	MOI PIONEER LEONNA MILES OFF SITE RECONDUCTOR PT 1 ENC BG	1/13/2022
3558174E		(18,344.20)	364	0001	SINGLE CROSSARM		
3558174E		(1,605.32)	364	0002	DOUBLE CROSSARMS		
3558174E		(59,443.51)	364	0260	POLE, WOOD, 40'		
3558174E		(10,002.61)	364	0280	POLE, WOOD, 45'		
3558174E		(17,256.02)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3558174E		(21,155.64)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3563034E	(17,319.09)				BTN PETROLEGACY 3X6W OFFSITE	BTN PETROLEGACY 3X6W OFFSITE MG BG	1/13/2022
3563034E		(966.95)	364	0001	SINGLE CROSSARM		
3563034E		(97,517.80)	364	0260	POLE, WOOD, 40'		
3563034E		(59,823.12)	364	0280	POLE, WOOD, 45'		
3563034E		(21,312.57)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3563034E		2,302.39	365	6022	RECLOSER,SINGLE PHASE,OVER 13.2KV,OVER 3000 AMP		
3565185E	(116,382.00)				2022 MMCK309 MURPHY RD 2762 PT	2022 MMCK309 MURPHY RD 2762 PT 51 63	1/5/2022
3565185E		(2,301.18)	364	0001	SINGLE CROSSARM		
3565185E		(873.46)	364	0002	DOUBLE CROSSARMS		

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Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
3565185E		(1,630.38)	364	0240	POLE, WOOD, 35'		
3565185E		(3,827.44)	364	0260	POLE, WOOD, 40'		
3565185E		(1,305.03)	364	0280	POLE, WOOD, 45'		
3565185E		(10,151.70)	364	0300	POLE, WOOD, 50'		
3565185E		(14,549.42)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3565185E		(22,928.73)	365	6030	RECLOSER,2 OR 3 PHASE,OVER 13.2KV,0-3000 AMP		
3565185E		(54,641.83)	365	6032	RECLOSER,2 OR 3 PHASE,OVER 13.2KV,OVER 3000 AMP		
3565185E		(65.04)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
3565185E		(741.33)	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
3565185E		(2,566.41)	369	1300	SERVICE, UNDERGROUND, 4/0 AND LESS,3 PHASES		
[illegible]	(111,[illegible])				[illegible]	[illegible]	[illegible]
3566325E		(117,309.60)	367	0035	CONDUCTOR, COPPER,LEAD SHIELDED,AWG500 AND GREATER		
[illegible]	(171,[illegible])				[illegible]	[illegible]	[illegible]
3567308E		(17,654.56)	364	0001	SINGLE CROSSARM		
3567308E		(860.62)	364	0002	DOUBLE CROSSARMS		
3567308E		(15,156.89)	364	0280	POLE, WOOD, 45'		
3567308E		(23,252.30)	364	0300	POLE, WOOD, 50'		
3567308E		(793.64)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3567308E		(7,285.08)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3567308E		(7,102.18)	366	1100	PRIMARY BOX		
3567308E		(45,402.12)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
[illegible]	(11[illegible])				[illegible]	[illegible]	[illegible]
3569012E		(2,217.92)	364	0280	POLE, WOOD, 45'		
3569012E		(403.20)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3569012E		(2,613.48)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3569012E		(111,153.90)	365	6030	RECLOSER,2 OR 3 PHASE,OVER 13.2KV,0-3000 AMP		
[illegible]	(11[illegible])				[illegible]	[illegible]	[illegible]
3573014E		(29,609.32)	367	5190	SWITCHGEAR, PADMOUNT, 25KV		
3573014E		(88,743.18)	367	5200	SWITCHGEAR, PADMOUNT, 25KV, AUTOMATED		
[illegible]	(117,[illegible])				[illegible]	[illegible]	[illegible]
3574179E		(153.00)	364	0240	POLE, WOOD, 35'		
3574179E		(269.00)	364	0260	POLE, WOOD, 40'		
3574179E		(212,157.00)	365	6032	RECLOSER,2 OR 3 PHASE,OVER 13.2KV,OVER 3000 AMP		
[illegible]	(11[illegible])				[illegible]	[illegible]	[illegible]
3577207E		(110,526.44)	367	5190	SWITCHGEAR, PADMOUNT, 25KV		
[illegible]	(11[illegible])				[illegible]	[illegible]	[illegible]
3584201E		(22,862.00)	365	6027	RECLOSER,2 OR 3 PHASE,13.2KV AND UNDER,OVR3000 AMP		
3584201E		(66,811.00)	365	6032	RECLOSER,2 OR 3 PHASE,OVER 13.2KV,OVER 3000 AMP		
[illegible]	(177,[illegible])				[illegible]	[illegible]	[illegible]
3584228E		(1,305.98)	364	0240	POLE, WOOD, 35'		
3584228E		(143.96)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3584228E		(321,007.20)	369	1200	SERVICE, UNDERGROUND, GREATER THAN 4/0, SINGLE PH		
[illegible]	(1[illegible])				[illegible]	[illegible]	[illegible]
3586485E		(7,565.13)	364	0001	SINGLE CROSSARM		
3586485E		(2,872.85)	364	0220	POLE, WOOD, 30'		
3586485E		(21,252.94)	364	0240	POLE, WOOD, 35'		
3586485E		(40,218.36)	364	0260	POLE, WOOD, 40'		
3586485E		(27,289.88)	364	0280	POLE, WOOD, 45'		
3586485E		(7,101.22)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3586485E		(519.12)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3586485E		(4,774.86)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3586485E		(215.30)	371	0010	GUARD LITE		
[illegible]	(1[illegible])				[illegible]	[illegible]	[illegible]
3589528E		(64,067.85)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3589528E		(36,461.16)	367	5190	SWITCHGEAR, PADMOUNT, 25KV		
[illegible]	(1[illegible])				[illegible]	[illegible]	[illegible]
3594146E		(14,318.23)	364	0001	SINGLE CROSSARM		
3594146E		(2,792.31)	364	0002	DOUBLE CROSSARMS		
3594146E		(2,524.15)	364	0220	POLE, WOOD, 30'		
3594146E		(9,354.76)	364	0240	POLE, WOOD, 35'		
3594146E		(24,219.76)	364	0260	POLE, WOOD, 40'		
3594146E		(64,160.77)	364	0280	POLE, WOOD, 45'		
3594146E		(11,050.92)	364	0300	POLE, WOOD, 50'		
3594146E		(4,985.03)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3594146E		(1,465.67)	365	6015	RECLOSER,SINGLE PHASE,13.2KV AND UNDER,0-3000 AMP		
3594146E		(81.28)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
[illegible]	(1[illegible])				[illegible]	[illegible]	[illegible]
3609054E		(116,762.62)	366	1020	CONDUIT, DONATED		
3609054E		(40,993.68)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
[illegible]	(1[illegible])				[illegible]	[illegible]	[illegible]
3610040E		(90,471.91)	366	1020	CONDUIT, DONATED		
3610040E		(10,387.50)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
[illegible]	(1[illegible])				[illegible]	[illegible]	[illegible]
3611161E		(54,171.60)	364	0001	SINGLE CROSSARM		
3611161E		(102,947.32)	364	0300	POLE, WOOD, 50'		
AR15G22D	(337,[illegible])				AR15 RETIREMENTS FOR FUNCTION G FOR TRD FOR YEAR 2022	AR15 RETIREMENTS FOR FUNCTION G FOR TRD FOR YEAR 2022	12/31/2022
AR15G22D		(57,129.86)	391	0215	COMPUTER EQUIPMENT		
AR15G22D		(729,850.53)	397	9996	UNCLASSIFIED FOR CONVERSION		
AR15G22D		(150,713.98)	397	9999	UNCLASSIFIED		
DS3601GD	(1,[illegible])				DOCKET NO.53601 AR15 RETIREMENT	Implementation of Docket No.53601 AR15 for General Plant	PROFORMA
DS3601GD		(80,270,643.82)	391	0215	COMPUTER EQUIPMENT		
DS3601GD		(14,384.46)	397	0035	BROAD BAND COAXIAL CABLE EQUIPMENT		
DS3601GD		(69,193.17)	397	0160	MOBILE RADIO EQUIPMENT		
DS3601GD		(59,478.94)	397	0165	Satellite Training System		
DS3601GD		(30,855.27)	397	0310	TELEPHONE SYSTEM		
DS3601GD		(495,323.25)	397	0400	MULTIPLEX SYSTEM		
DS3601GD		(12,863.13)	397	1000	CONDUCTOR		
DS3601GD		(630,303.00)	397	9996	UNCLASSIFIED FOR CONVERSION		
DS3601GD		(94,236.36)	397	9999	UNCLASSIFIED		
DS3601GT	(1,[illegible])				DOCKET NO.53601 AR15 RETIREMENT	Implementation of Docket No.53601 AR15 for General Plant	PROFORMA
DS3601GT		(3,421,932.22)	391	0215	COMPUTER EQUIPMENT		
DS3601GT		(2,835.49)	397	0010	ANTENNA		
DS3601GT		(168,775.34)	397	0320	COMMUNICATION TOWER		
DS3601GT		(211,577.33)	397	0025	POWER SUPPLY		
DS3601GT		(7,272.31)	397	0035	BROAD BAND COAXIAL CABLE EQUIPMENT		
DS3601GT		(2,676.63)	397	0160	MOBILE RADIO EQUIPMENT		
DS3601GT		(1,697.61)	397	0170	STATIONARY RADIO EQUIPMENT		
DS3601GT		(1,032.06)	397	0310	TELEPHONE SYSTEM		
DS3601GT		(71,115.13)	397	0400	MULTIPLEX SYSTEM		
DS3601GT		(8,672.55)	397	1000	CONDUCTOR		
DS3601GT		(654.50)	397	9999	UNCLASSIFIED		
IM322RET	(44,[illegible])				Various AMS Intangible Retirements for 2022	Intangible Retirement for 2022 per review by technology	12/31/2022
IM322RET		(44,752,040.15)	303	1000	INTANGIBLE		
IT2022RT	(21,[illegible])				Various Intangible Retirements for 2022	Intangible Retirement for 2022 per review by technology	12/31/2022
IT2022RT		(21,571,448.48)	303	1000	INTANGIBLE		

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Property Unit Descriptions for Projects with Retirements > $100,000 for 2022
Update Period 01/01/2022 - 06/30/2024
Sponsors: W. Alan Ledbetter and Color D. Snelleman

Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
	(249,922,881.86)	(249,922,881.86)	2022 DCRF Retirements for Projects > $100,000				
	(76,626,417.06)	2022 DCRF Retirements for Projects < $100,000					
	(326,449,298.91)	2022 DCRF Retirements					
	(154,642,526.57)	Retirements for Six Months Ending June 30, 2023					
	(143,470,516.53)	Retirements for Six Months Ending December 31, 2023					
	(127,828,411.42)	Retirements for Six Months Ending June 30, 2024					
	(707,391,853.48)	Total DCRF Retirements for January 1, 2022 through June 30, 2024, Sch B-5, Col 3, Line 24					

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Property Unit Descriptions for Projects with Retirements > $100,000 for Six Months Ending June 30, 2023
Update Period 01/01/2022 - 06/30/2024
Sponsors: W. Alan Ledbetter and Color D. Snelleman

Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
OPT41016	(846,394.76)				Duval Sub Remove 69 KV Station	Duval Sub Remove 69 KV Station	2/28/2023
OPT41016		(17,748.86)	353	0020	GENERATOR SET		
OPT41016		(2,096.37)	353	0030	BATTERY CHARGING SET		
OPT41016		(4,830.64)	353	0050	CONDUIT OR DUCT SYSTEM		
OPT41016		(187,480.07)	353	013A	POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV		
OPT41016		(38,984.61)	353	013B	POWER CIRCUIT BREAKER, 2000 AMPERE, 15KV		
OPT41016		(14,881.60)	353	0160	STORAGE BATTERY		
OPT41016		(434.71)	353	0210	TRANSFORMER - AUXILIARY AND STATION SERVICE		
OPT41016		(238.11)	353	0260	BUILDING, ELECTRICAL EQUIPMENT		
OPT41016		(8,464.93)	353	0280	SUPERVISORY CONTROL EQUIPMENT		
OPT41016		(297.37)	353	1090	FUSE EQUIPMENT 0-60 KV		
OPT41016		(11,024.16)	353	1110	LIGHTNING ARRESTOR 0-69 KV		
OPT41016		(770.72)	353	1140	RELAY SWITCHBOARD 0-60 KV		
OPT41016		(40,757.05)	353	1141	RELAYS, 0-69KV		
OPT41016		(10,447.36)	353	114H	SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV		
OPT41016		(34,344.32)	353	1180	SWITCH 0-60 KV		
OPT41016		(7,802.45)	353	118D	MOTOR OPERATORS, 0-60KV		
OPT41016		(14,304.50)	353	118E	SWITCH, VAC INTERRUPTER, 0-60KV		
OPT41016		(38,986.79)	353	1213	BUSHING, 0-60KV TRANSFORMER		
OPT41016		(32,934.29)	353	121C	ENCLOSURE, LOAD TAP CHANGER, POWER TRANSFORMER		
OPT41016		(42,232.44)	353	1230	VOLTAGE REGULATOR		
OPT41016		(4,595.32)	353	1290	TRANSFORMER, INSTRUMENT 0-60 KV		
OPT41016		(349,881.70)	353	2210	TRANSFORMER, POWER 69 KV		
OPT41016		(53,878.00)	353	2213	BUSHING, 69KV TRANSFORMER		
OPT41016		(30,980.40)	353	221D	TRANSFORMER GASKET SET, POWER 69KV		
OPT42596	(267,025.91)				Naylandville Sub Remove and R	Naylandville Sub Remove and R	1/31/2023
OPT42596		(5,318.64)	361	0020	YARD IMPROVEMENTS AND SURFACING		
OPT42596		(1,958.41)	361	0105	DRIVEWAY OR ROADWAY (IN STATION PROTECTIVE FENCE)		
OPT42596		(944.73)	361	013B	GROUNDING SYSTEM		
OPT42596		(330.93)	362	0030	BATTERY CHARGING SET		
OPT42596		(24,175.90)	362	0040	BUS ASSEMBLY - RETIREMENT OF OLD EQUIPMENT ONLY		
OPT42596		(3,760.35)	362	0050	CONDUIT OR DUCT SYSTEM		
OPT42596		(74.66)	362	0070	CRANE OR HOIST		
OPT42596		(12.47)	362	0100	YARD LIGHTING SYSTEM		
OPT42596		(1,272.23)	362	0160	STORAGE BATTERY		
OPT42596		(3,533.32)	362	0170	STRUCTURES		
OPT42596		(1,031.16)	362	0200	STATION METERING		
OPT42596		(1.52)	362	0250	FENCES, PROTECTIVE		
OPT42596		(766.37)	362	0260	BUILDING, ELECTRICAL EQUIPMENT		
OPT42596		(175.78)	362	0280	SUPERVISORY CONTROL EQUIPMENT		
OPT42596		(7,187.45)	362	1040	BUSS ASSEMBLY - 0 - 60KV		
OPT42596		(4,326.27)	362	1090	FUSE EQUIPMENT - 0-60 KV		
OPT42596		(1,807.38)	362	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT42596		(61,518.58)	362	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT42596		(1,187.06)	362	1140	RELAY SWITCHBOARD 0-60 KV		
OPT42596		(1,286.89)	362	114A	SWITCHBOARD PANEL, STATION METERING, 0-60KV		
OPT42596		(10,856.14)	362	114G	SWITCHBOARD PANEL, CUSTOMER METERING, 0-60KV		
OPT42596		(3,593.72)	362	114H	SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV		
OPT42596		(6,429.47)	362	117A	STRUCTURES, 0-60KV		
OPT42596		(1,928.42)	362	1180	SWITCH 0-60 KV		
OPT42596		(53,709.24)	362	1230	VOLTAGE REGULATOR		
OPT42596		(14,904.08)	362	1290	TRANSFORMER, INSTRUMENT 0-60 KV		
OPT42596		(21,187.92)	362	2210	TRANSFORMER, POWER 69 KV		
OPT42596		(28,749.82)	362	3220	MOBILE SUBSTATION 138 KV		
OPT42929	(768,847.24)				Compton Street Sub Replace tr	Compton Street Sub Replace tr	2/28/2023
OPT42929		(3,161.08)	361	0040	SERVICE BUILDING		
OPT42929		(246.68)	361	0070	OUTDOOR LIGHTING SYSTEM		
OPT42929		(821.47)	361	0130	ELECTRICAL SYSTEM		
OPT42929		(51,815.18)	362	0020	GENERATOR SET		
OPT42929		(36,557.95)	362	0040	BUS ASSEMBLY - RETIREMENT OF OLD EQUIPMENT ONLY		
OPT42929		(2,427.34)	362	0050	CONDUIT OR DUCT SYSTEM		
OPT42929		(22,122.54)	362	0060	CAPACITOR BANK STATION		
OPT42929		(146.02)	362	0080	FIRE PROTECTION SYSTEM		
OPT42929		(1,742.99)	362	0100	YARD LIGHTING SYSTEM		
OPT42929		(97,002.39)	362	013A	POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV		
OPT42929		(5,587.66)	362	0160	STORAGE BATTERY		
OPT42929		(9,142.33)	362	0170	STRUCTURES		
OPT42929		(18,319.05)	362	0280	SUPERVISORY CONTROL EQUIPMENT		
OPT42929		(6,770.84)	362	1141	Relays, 0-69 KV Relay Panel		
OPT42929		(7,252.07)	362	1180	SWITCH 0-60 KV		
OPT42929		(100,582.85)	362	1190	SWITCHGEAR, METAL ENCLOSED 0-60 KV		
OPT42929		(213,136.84)	362	2210	TRANSFORMER, POWER 69 KV		
OPT42929		(182,011.96)	362	3210	TRANSFORMER, POWER 138 KV		
OPT43760	(121,855.09)				Liggett Switch Relay Upgrade	Liggett Switch Relay Upgrade	1/31/2023
OPT43760		(121,855.09)	353	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT44246	(116,050.76)				Temple Northwest Sub Replace	Temple Northwest Sub Replace	4/30/2023
OPT44246		(607.06)	361	0010	HVAC		
OPT44246		(2,762.63)	362	0030	BATTERY CHARGING SET		
OPT44246		(35,876.11)	362	0040	BUS ASSEMBLY - RETIREMENT OF OLD EQUIPMENT ONLY		
OPT44246		(6,485.51)	362	0260	BUILDING, ELECTRICAL EQUIPMENT		
OPT44246		(8,324.39)	362	0280	SUPERVISORY CONTROL EQUIPMENT		
OPT44246		(11,803.79)	362	0600	Station Communication Equipment		
OPT44246		(1,949.31)	362	1110	LIGHTNING ARRESTOR 0-60 KV		

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Property Unit Descriptions for Projects with Retirements > $100,000 for Six Months Ending June 30, 2023
Update Period 01/01/2022 - 06/30/2024
Sponsors: W. Alan Ledbetter and Colar D. Snelleman

Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
OPT44246		(11,294.37)	362	1140	RELAY SWITCHBOARD 0-60 KV		
OPT44246		(215.48)	362	114D	SWITCHBOARD PANEL, 1 FEEDER, 0-60KV		
OPT44246		(2,637.91)	362	114H	SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV		
OPT44246		(16,776.45)	362	117A	STRUCTURES, 0-60KV		
OPT44246		(5,791.26)	362	118C	SWITCH, DISCONNECT, 0-60KV		
OPT44246		(5,343.06)	362	118D	SWITCH, MOTOR OPERATOR, 0-60KV		
OPT44246		(5,163.42)	362	1290	TRANSFORMER, INSTRUMENT 0-60 KV		
OPT44887	(125,481.63)				Waco MM Main Sub Install bank	Waco MM Main Sub Add a 3rd	1/31/2023
OPT44887		(4,423.60)	362	0030	BATTERY CHARGING SET		
OPT44887		(4,604.18)	362	0160	STORAGE BATTERY		
OPT44887		(4,057.03)	362	0200	STATION METERING		
OPT44887		(4,808.90)	362	0260	BUILDING, ELECTRICAL EQUIPMENT		
OPT44887		(2,899.48)	362	0270	HEATING - VENTILATING - AIR CONDITIONING SYSTEM		
OPT44887		(532.88)	362	1090	FUSE EQUIPMENT - 0-60 KV		
OPT44887		(2,000.08)	362	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT44887		(29,865.51)	362	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT44887		(19,869.49)	362	1140	RELAY SWITCHBOARD 0-60 KV		
OPT44887		(52,392.96)	362	1141	Relays, 0-69 KV Relay Panel		
OPT44887		(27.42)	362	114H	SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV		
OPT45122	(296,229.70)				Calmont Sub Add transformer 4	Calmont Sub Add transformer 4	4/30/2023
OPT45122		(8,267.96)	353	1190	SWITCHGEAR, METAL ENCLOSED 0-60 KV		
OPT45122		(286,961.74)	353	3210	TRANSFORMER, POWER 138 KV		
OPT45394	(456,859.27)				Midlothian South Sub Replace	Midlothian South Sub Replace	4/30/2023
OPT45394		(121,709.08)	362	013A	POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV		
OPT45394		(19,238.06)	362	1090	FUSE EQUIPMENT - 0-60 KV		
OPT45394		(136,962.61)	362	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT45394		(26,885.73)	362	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT45394		(72,985.21)	362	117A	STRUCTURES, 0-60KV		
OPT45394		(19,038.57)	362	1180	SWITCH 0-60 KV		
OPT45394		(20,106.61)	362	118A	SWITCH, AIRBREAK, 0-60KV		
OPT45394		(28,880.10)	362	118C	SWITCH, DISCONNECT, 0-60KV		
OPT45394		(10,053.30)	362	118D	SWITCH, MOTOR OPERATOR, 0-60KV		
OPT46097	(172,844.51)				Coupland Sub Retire and remov	Coupland Sub Retire and remov	4/30/2023
OPT46097		(17,954.35)	362	0040	BUS ASSEMBLY - RETIREMENT OF OLD EQUIPMENT ONLY		
OPT46097		(3,388.44)	362	0170	STRUCTURES		
OPT46097		(2,551.06)	362	0200	STATION METERING		
OPT46097		(9,128.96)	362	1090	FUSE EQUIPMENT - 0-60 KV		
OPT46097		(519.88)	362	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT46097		(9,412.62)	362	1140	RELAY SWITCHBOARD 0-60 KV		
OPT46097		(3,556.20)	362	114H	SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV		
OPT46097		(24,347.23)	362	117A	STRUCTURES, 0-60KV		
OPT46097		(5,446.03)	362	1213	BUSHING, 0-60KV TRANSFORMER		
OPT46097		(1,583.60)	362	1290	TRANSFORMER, INSTRUMENT 0-60 KV		
OPT46097		(94,290.41)	362	2210	TRANSFORMER, POWER 69 KV		
OPT46097		(765.83)	362	3220	MOBILE SUBSTATION 138 KV		
OPT46329	(115,705.48)				Breckenridge North Sub Replac	Breckenridge North Sub Replac	4/30/2023
OPT46329		(115,705.48)	362	3210	TRANSFORMER, POWER 138 KV		
OPT46587	(376,435.93)				Mustang Sub Install 47 MVA #3	Mustang Sub Install 47 MVA #3	1/28/2023
OPT46587		(39,408.11)	361	0010	HVAC		
OPT46587		(25,292.29)	361	0020	YARD IMPROVEMENTS AND SURFACING		
OPT46587		(9,614.61)	361	0030	FENCE		
OPT46587		(4,716.77)	361	0040	SERVICE BUILDING		
OPT46587		(41.70)	361	0070	OUTDOOR LIGHTING SYSTEM		
OPT46587		(8,430.75)	361	013B	GROUNDING SYSTEM		
OPT46587		(279.39)	362	0050	CONDUIT OR DUCT SYSTEM		
OPT46587		(9,853.62)	362	0160	STORAGE BATTERY		
OPT46587		(86,349.75)	362	0170	STRUCTURES		
OPT46587		(258.66)	362	0200	STATION METERING		
OPT46587		(823.23)	362	0210	TRANSFORMER - AUXILIARY AND STATION SERVICE		
OPT46587		(2,392.23)	362	0250	FENCES, PROTECTIVE		
OPT46587		(2,162.23)	362	0260	BUILDING, ELECTRICAL EQUIPMENT		
OPT46587		(1,519.06)	362	0270	HEATING - VENTILATING - AIR CONDITIONING SYSTEM		
OPT46587		(26,398.66)	362	0280	SUPERVISORY CONTROL EQUIPMENT		
OPT46587		(15,095.52)	362	0600	Station Communication Equipment		
OPT46587		(9,384.21)	362	1040	BUSS ASSEMBLY - 0 - 60KV		
OPT46587		(482.60)	362	1090	FUSE EQUIPMENT - 0-60 KV		
OPT46587		(20,240.88)	362	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT46587		(6,300.29)	362	1140	RELAY SWITCHBOARD 0-60 KV		
OPT46587		(3,409.79)	362	114H	SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV		
OPT46587		(13,299.05)	362	117A	STRUCTURES, 0-60KV		
OPT46587		(250.06)	362	1180	SWITCH 0-60 KV		
OPT46587		(936.46)	362	118C	SWITCH, DISCONNECT, 0-60KV		
OPT46587		(89,556.00)	362	3210	TRANSFORMER, POWER 138 KV		
OPT46858	(966,694.97)				Marlin SES Sub Remove and rel	Marlin SES Sub Remove and rel	4/30/2023
OPT46858		(827.55)	353	0050	CONDUIT OR DUCT SYSTEM		
OPT46858		(157,790.91)	353	013A	POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV		
OPT46858		(31,412.92)	353	1040	BUSS ASSEMBLY - 0 - 60KV		
OPT46858		(1,260.76)	353	1090	FUSE EQUIPMENT 0-60 KV		
OPT46858		(2,205.00)	353	1110	LIGHTNING ARRESTOR 0-69 KV		
OPT46858		(19,713.11)	353	113A	POWER CIRCUIT BREAKER, 1200 AMPERE, 25KV		
OPT46858		(81,933.82)	353	1140	RELAY SWITCHBOARD 0-60 KV		
OPT46858		(71,579.68)	353	114C	SWITCHBOARD PANEL, 2 FEEDER, 0-60KV		
OPT46858		(129,224.36)	353	114H	SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV		

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Property Unit Descriptions for Projects with Retirements > $100,000 for Six Months Ending June 30, 2023
Update Period 01/01/2022 - 06/30/2024
Sponsors: W. Alan Ledbetter and Colin D. Snellaman

Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
OPT46858		(53,162.09)	353	117A	STRUCTURES, 0-60KV		
OPT46858		(93,063.65)	353	118A	SWITCH, AIRBREAK, 0-60KV		
OPT46858		(17,640.02)	353	118C	SWITCH, DISCONNECT, 0-60KV		
OPT46858		(6,242.47)	353	118D	MOTOR OPERATORS, 0-60KV		
OPT46858		(2,646.01)	353	118F	LIVE PARTS, 0-60KV SWITCH		
OPT46858		(100,272.91)	353	1230	VOLTAGE REGULATOR		
OPT46858		(134,893.18)	353	2210	TRANSFORMER, POWER 69 KV		
OPT46858		(62,726.53)	353	2213	BUSHING, 69KV TRANSFORMER		
OPT46892	(281,640.67)				Sandhills Sub Replace Bank 1 w	Sandhills Sub Replace bank 1	1/31/2023
OPT46892		(686.22)	361	0040	SERVICE BUILDING		
OPT46892		(62.10)	361	0070	OUTDOOR LIGHTING SYSTEM		
OPT46892		(277.01)	362	0030	BATTERY CHARGING SET		
OPT46892		(3,885.70)	362	0040	BUS ASSEMBLY - RETIREMENT OF OLD EQUIPMENT ONLY		
OPT46892		(32,007.56)	362	013A	POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV		
OPT46892		(3,196.51)	362	0150	Security System		
OPT46892		(13,444.02)	362	0170	STRUCTURES		
OPT46892		(4,652.66)	362	0200	STATION METERING		
OPT46892		9.77	362	0210	TRANSFORMER - AUXILIARY AND STATION SERVICE		
OPT46892		(116,313.65)	362	1040	BUSS ASSEMBLY - 0 - 60KV		
OPT46892		(146.93)	362	1090	FUSE EQUIPMENT - 0-60 KV		
OPT46892		(17,152.24)	362	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT46892		(83,387.86)	362	118C	SWITCH, DISCONNECT, 0-60KV		
OPT46892		(1,432.70)	362	1290	TRANSFORMER, INSTRUMENT 0-60 KV		
OPT46892		(4,905.18)	362	3220	MOBILE SUBSTATION 138 KV		
OPT48313	(104,633.84)				Rose Hill Sub Demo and Retire	Rose Hill Sub Demo and Retire	1/31/2023
OPT48313		(5,275.14)	361	0020	YARD IMPROVEMENTS AND SURFACING		
OPT48313		(3,239.65)	361	0095	DRIVEWAY OR ROADWAY (OUT STATION PROTECTIVE FENCE)		
OPT48313		(30,412.33)	362	0040	BUS ASSEMBLY - RETIREMENT OF OLD EQUIPMENT ONLY		
OPT48313		(2,023.35)	362	0050	CONDUIT OR DUCT SYSTEM		
OPT48313		(1,204.84)	362	0100	YARD LIGHTING SYSTEM		
OPT48313		(48,580.46)	362	0170	STRUCTURES		
OPT48313		(3,339.34)	362	0200	STATION METERING		
OPT48313		(4,691.31)	362	0250	FENCES, PROTECTIVE		
OPT48313		(5,278.11)	362	0260	BUILDING, ELECTRICAL EQUIPMENT		
OPT48313		(588.76)	362	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT48313		(0.27)	362	1140	RELAY SWITCHBOARD 0-60 KV		
OPT48313		(0.28)	362	114G	SWITCHBOARD PANEL, CUSTOMER METERING, 0-60KV		
OPT48840	(249,719.21)				Graham Plant 8E8 Switch Repla	Graham Plant 8E8 Switch Repla	2/28/2023
OPT48840		(249,719.21)	353	4213	BUSHING, 345KV TRANSFORMER		
OPT49504	(121,200.19)				Oakley Street Replace Failed	Oakley Street Replace Failed	6/30/2023
OPT49504		(121,200.19)	362	3210	TRANSFORMER, POWER 138 KV		
OPT50089	(680,112.32)				Webb Sub Replace Failed Trans	Webb Sub Replace Failed Trans	6/31/2023
OPT50089		(680,112.32)	362	4210	TRANSFORMER, POWER 345 KV		
1003900W	(918,888.84)				ARL MNP 02842 CREEKWOOD CHURCH	ARL MNP 02842 CREEKWOOD CHURCH TOK	4/30/2023
1003900W		(2,403.90)	364	0001	SINGLE CROSSARM		
1003900W		(7,292.52)	364	0260	POLE, WOOD, 40'		
1003900W		(5,931.42)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1003900W		(903,260.80)	369	1400	SERVICE, UNDERGROUND, GREATER THAN 4/0, 3 PHASES		
1016541W	(174,616.02)				OMS Work Order, CHROW, 0006 C	OMS Work Order, CHROW, 0006 Conductor	3/31/2023
1016541W		(1,108.62)	364	0280	POLE, WOOD, 45'		
1016541W		(172,406.40)	369	0300	SERVICE, OVERHEAD, 4/0 AND LESS, 3 PHASE		
1025192W	(161,325.12)				DSD/DSC22014 Capex Asbuilts	DSD/DSC22014 Capex Asbuilts - Farmers Branch District	1/31/2023
1025192W		(703.21)	364	0002	DOUBLE CROSSARMS		
1025192W		(804.45)	364	0260	POLE, WOOD, 40'		
1025192W		(209.26)	364	0280	POLE, WOOD, 45'		
1025192W		(160,104.20)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
1025681W	(193,449.60)				DSD/DSC22016 Capex Asbuilts Fa	DSD/DSC22016 Capex Asbuilts - Farmers Branch District	1/31/2023
1025681W		(193,449.60)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
1025993W	(228,943.17)				DSD/DSC22014 Capex Asbuilts fo	DSD/DSC22014 Capex Asbuilts 16F East District/Area	1/31/2023
1025993W		(2,775.57)	364	0260	POLE, WOOD, 40'		
1025993W		(162.00)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1025993W		(226,005.60)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
1027679W	(127,436.47)				DSD/DSC22016 - MCK District	DSD/DSC22016 - MCK District	1/31/2023
1027679W		(3,570.87)	364	0001	SINGLE CROSSARM		
1027679W		(8,572.68)	364	0260	POLE, WOOD, 40'		
1027679W		(115,291.62)	367	5190	SWITCHGEAR, PADMOUNT, 25KV		
1028159W	(272,085.74)				DSD/DSC22015 Capex Asbuilts	DSD/DSC22015 Capex Asbuilts - East District/Area	1/31/2023
1028159W		(3,496.88)	364	0240	POLE, WOOD, 35'		
1028159W		(6,166.86)	364	0260	POLE, WOOD, 40'		
1028159W		(262,422.00)	369	1200	SERVICE, UNDERGROUND, GREATER THAN 4/0, SINGLE PH		
1028662W	(207,437.19)				MIKE SWINSON 4339 PIKE RD BLDG	MIKE SWINSON 4339 PIKE RD BLDG MAIN 76450	6/30/2023
1028662W		(1,891.67)	364	0240	POLE, WOOD, 35'		
1028662W		(426.72)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
1028662W		(48,244.80)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
1028662W		(206,874.00)	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
1028822W	(148,362.33)				DSD/DSC22019 Capex Asbuilts -	DSD/DSC22019 Capex Asbuilts - East District/Area	1/31/2023

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Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
1028822W		(309.83)	364	0220	POLE, WOOD, 30'		
1028822W		(844.49)	364	0240	POLE, WOOD, 35'		
1028822W		(4,077.45)	364	0260	POLE, WOOD, 40'		
1028822W		(141.58)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1028822W		(5.75)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
1028822W		(1,451.29)	366	1410	PADS OR FOUNDATIONS, MEDIUM, 50-100 SQ FT		
1028822W		(71,612.00)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
1028822W		(69,850.40)	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
1028822W		(59.54)	371	0010	GUARD LITE		
1030555W	(144,356.00)				OMS Work Order, ADMOS, 4521, U	OMS Work Order, ADMOS, 4521, UG Service	6/30/2023
1030555W		(144,356.00)	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
1032223W	(110,120.00)				OMS Work Order, NCBTH, 1801, O	OMS Work Order, NCBTH, 1801, OH Equipment Damaged	6/31/2023
1032223W		(110,120.00)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
1032988W	(139,324.80)				OMS Work Order, MOBSW, 4812, U	OMS Work Order, MOBSW, 4812, UG Service	6/31/2023
1032988W		(139,324.80)	369	1200	SERVICE, UNDERGROUND, GREATER THAN 4/0, SINGLE PH		
1035741W	(181,661.60)				DSD/DSC 22021 - CAPEX ASBUILTS	DSD/DSC 22021 - CAPEX ASBUILTS - DES District	2/28/2023
1035741W		(381.22)	364	0220	POLE, WOOD, 30'		
1035741W		(1,053.43)	364	0240	POLE, WOOD, 35'		
1035741W		(3,267.94)	364	0260	POLE, WOOD, 40'		
1035741W		(2,102.67)	364	0280	POLE, WOOD, 45'		
1035741W		(211.50)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1035741W		(95.20)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
1035741W		(184,569.60)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
1036778W	(110,335.22)				JOEY GABBANELLI 78852	JOEY GABBANELLI 78852	5/31/2023
1036778W		(276.62)	364	0260	POLE, WOOD, 40'		
1036778W		(110,058.60)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
1037323W	(189,886.64)				DSD/DSC22024 Capex Asbuilts	DSD/DSC22024 Capex Asbuilts - MDL/DTN Area	2/28/2023
1037323W		(731.15)	364	0001	SINGLE CROSSARM		
1037323W		(457.52)	364	0002	DOUBLE CROSSARMS		
1037323W		(276.62)	364	0260	POLE, WOOD, 40'		
1037323W		(2,821.95)	364	0280	POLE, WOOD, 45'		
1037323W		(1,020.15)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1037323W		(184,679.25)	369	1300	SERVICE, UNDERGROUND, 4/0 AND LESS,3 PHASES		
1040984W	(101,769.95)				DSD/DSC22024 Capex Asbuilts	DSD/DSC22024 Capex Asbuilts - Farmers Branch District	3/31/2023
1040984W		(32,659.36)	367	5190	SWITCHGEAR, PADMOUNT, 25KV		
1040984W		(69,101.60)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
1041001W	(133,745.73)				Fred Book Reactive Removal Idl	Fred Book Reactive Removal Idle Facilities	4/30/2023
1041001W		(952.75)	364	0260	POLE, WOOD, 40'		
1041001W		(3.34)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1041001W		(132,443.40)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
1041001W		(349.74)	373	0020	CONDUCTOR, ALUMINUM, OVERHEAD		
1041702W	(363,096.80)				MCK/ANNA ARDEN PARK RELOCATE	MCK/ANNA ARDEN PARK RELOCATE	6/30/2023
1041702W		(3,975.40)	364	0260	POLE, WOOD, 40'		
1041702W		(686.40)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1041702W		(358,432.80)	369	1200	SERVICE, UNDERGROUND, GREATER THAN 4/0, SINGLE PH		
1042016W	(134,701.97)				DSD/DSC22026 Capex Asbuilts	DSD/DSC22026 Capex Asbuilts - East District/Area	3/31/2023
1042016W		(725.49)	364	0220	POLE, WOOD, 30'		
1042016W		(1,126.65)	364	0240	POLE, WOOD, 35'		
1042016W		(2,538.50)	364	0260	POLE, WOOD, 40'		
1042016W		(3,285.83)	364	0280	POLE, WOOD, 45'		
1042016W		(54.00)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1042016W		(861.90)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
1042016W		(56,259.20)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
1042016W		(69,850.40)	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
1042206W	(403,612.16)				ARLBRTRD7311 AMERICAN CARTON	ARLBRTRD7311 AMERICAN CARTON ADDED LOAD TOK	6/30/2023
1042206W		(353.52)	366	1010	CONDUIT		
1042206W		(1,920.24)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
1042206W		(7,749.60)	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
1042206W		(140,969.60)	369	1200	SERVICE, UNDERGROUND, GREATER THAN 4/0, SINGLE PH		
1042206W		(252,619.20)	369	1400	SERVICE, UNDERGROUND, GREATER THAN 4/0, 3 PHASES		
1042401W	(196,991.20)				Tex Liella Svc to Scott Renfro	Tex Liella Svc to Scott Renfro House 3924 Liella Rd	6/30/2023
1042401W		(196,991.20)	369	1300	SERVICE, UNDERGROUND, 4/0 AND LESS,3 PHASES		
1044758W	(1,568,108.80)				OMS Work Order, MDESA, 4541, U	OMS Work Order, MDESA, 4541, UG Service	4/30/2023
1044758W		(1,568,108.80)	369	1400	SERVICE, UNDERGROUND, GREATER THAN 4/0, 3 PHASES		
1050288W	(153,818.32)				DSD/DSC 22030 CAPEX ASBUILTS	DSD/DSC 22030 Capex Asbuilts - ABC District	4/30/2023
1050288W		(490.80)	364	0001	SINGLE CROSSARM		
1050288W		(1,175.69)	364	0220	POLE, WOOD, 30'		
1050288W		(1,128.47)	364	0240	POLE, WOOD, 35'		
1050288W		(2,935.48)	364	0260	POLE, WOOD, 40'		
1050288W		(89.38)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1050288W		(101.40)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
1050288W		(147,897.60)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		

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1050293W	(371,748.94)				DSD/DSC 22028 Capex Asbuilts -	DSD/DSC 22028 CAPEX ASBUILTS - DEB District	6/30/2023
1050293W		(554.17)	364	0002	DOUBLE CROSSARMS		
1050293W		(165.84)	364	0220	POLE, WOOD, 30'		
1050293W		(1,862.47)	364	0240	POLE, WOOD, 35'		
1050293W		(1,275.31)	364	0260	POLE, WOOD, 40'		
1050293W		(2,205.95)	364	0280	POLE, WOOD, 45'		
1050293W		(383.20)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1050293W		(5.00)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
1050293W		(7,190.00)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
1050293W		(24,084.00)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
1050293W		(134,024.00)	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
1060247W	(121,198.33)				DSD/DSC23001 - Capex As-Builts	DSD/DSC23001 - Capex As-Builts - FWH District	6/30/2023
1060247W		(120.36)	364	0220	POLE, WOOD, 30'		
1060247W		(269.01)	364	0260	POLE, WOOD, 40'		
1060247W		(58.30)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1060247W		(316.01)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
1060247W		(34,167.20)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
1060247W		(86,960.00)	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
1062245W	(137,852.48)				DSD/DSC23001 Capex Asbuilts	DSD/DSC23001 Capex Asbuilts - Round Rock District/Area	6/30/2023
1062245W		(1,730.71)	364	0001	SINGLE CROSSARM		
1062245W		(776.63)	364	0220	POLE, WOOD, 30'		
1062245W		(5,797.53)	364	0240	POLE, WOOD, 35'		
1062245W		(15,563.49)	364	0260	POLE, WOOD, 40'		
1062245W		(11,213.43)	364	0280	POLE, WOOD, 45'		
1062245W		(4,147.98)	364	0300	POLE, WOOD, 50'		
1062245W		(14,164.44)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1062245W		(3,851.58)	365	6015	RECLOSER,SINGLE PHASE,13.2KV AND UNDER,0-3000 AMP		
1062245W		(140,606.59)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
1062400W	(128,264.48)				DSD/DSC23001-4 Capex Asbuilts	DSD/DSC23001-4 Capex Asbuilts - East District/Area	6/30/2023
1062400W		(62.79)	364	0001	SINGLE CROSSARM		
1062400W		(403.48)	364	0220	POLE, WOOD, 30'		
1062400W		(2,709.22)	364	0240	POLE, WOOD, 35'		
1062400W		(478.65)	364	0260	POLE, WOOD, 40'		
1062400W		(291.95)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1062400W		(118.80)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
1062400W		(40,359.20)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
1062400W		(84,840.00)	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
1062427W	(100,957.51)				DSD/DSC23001-5 Capex Asbuilts	DSD/DSC23001-5 Capex Asbuilts - East District/Area	6/30/2023
1062427W		(756.42)	364	0001	SINGLE CROSSARM		
1062427W		(624.73)	364	0220	POLE, WOOD, 30'		
1062427W		(1,007.22)	364	0240	POLE, WOOD, 35'		
1062427W		(3,155.71)	364	0260	POLE, WOOD, 40'		
1062427W		(2,583.94)	364	0280	POLE, WOOD, 45'		
1062427W		(30.50)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1062427W		(503.00)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
1062427W		(119.79)	366	1400	PADS OR FOUNDATIONS, SMALL, LESS THAN 50 SQ FT		
1062427W		(92,186.20)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
1062556W	(107,513.75)				DSD/DSC23001-8 Capex Asbuilts	DSD/DSC23001-8 Capex Asbuilts - East District/Area	6/30/2023
1062556W		(1,174.66)	364	0240	POLE, WOOD, 35'		
1062556W		(1,926.11)	364	0260	POLE, WOOD, 40'		
1062556W		(2,207.56)	364	0280	POLE, WOOD, 45'		
1062556W		(9.50)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1062556W		(7.50)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
1062556W		(35.22)	366	1150	SECONDARY BOX		
1062556W		(102,283.20)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
1062558W	(542,900.84)				DSD/DSC23001-7 Capex Asbuilts	DSD/DSC23001-7 Capex Asbuilts - East District/Area	6/30/2023
1062558W		(480.78)	364	0001	SINGLE CROSSARM		
1062558W		(377.95)	364	0220	POLE, WOOD, 30'		
1062558W		(999.16)	364	0240	POLE, WOOD, 35'		
1062558W		(3,221.75)	364	0260	POLE, WOOD, 40'		
1062558W		(2,810.20)	364	0280	POLE, WOOD, 45'		
1062558W		(402.00)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1062558W		(13,601.60)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
1062558W		(321,007.20)	369	1200	SERVICE, UNDERGROUND, GREATER THAN 4/0, SINGLE PH		
1062605W	(167,671.70)				DSD/DSC23002 - Capex As-Builts	DSD/DSC23002 - Capex As-Builts - FWH District	6/30/2023
1062605W		(5,735.60)	364	0001	SINGLE CROSSARM		
1062605W		(1,988.56)	364	0002	DOUBLE CROSSARMS		
1062605W		(664.74)	364	0220	POLE, WOOD, 30'		
1062605W		(6,331.43)	364	0240	POLE, WOOD, 35'		
1062605W		(18,311.03)	364	0260	POLE, WOOD, 40'		
1062605W		(21,535.09)	364	0280	POLE, WOOD, 45'		
1062605W		(12,448.04)	364	0300	POLE, WOOD, 50'		
1062605W		(10,229.03)	364	0310	POLE, CONCRETE, 50'		
1062605W		(2,599.00)	364	0320	POLE, WOOD, 55'		
1062605W		(4,629.28)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1062605W		(320.00)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		

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1062605W		(170.20)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
1062605W		(457.25)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
1062605W		(369.60)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
1062605W		(81,782.85)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
22XFRMER	(334,012.38)				TRANSFORMERS - INSTALL & REPL	TRANSFORMERS - INSTALLATION AND/OR REPLACEMENT	1/31/2023
22XFRMER		(195,590.84)	368	0005	10 KVA AND BELOW OVERHEAD TRANSFORMERS,SINGLE PHAS		
22XFRMER		(58,169.92)	368	0010	15 KVA TO 25 KVA OVERHEAD TRANSFORMERS,SINGLE PHAS		
22XFRMER		(19,319.43)	368	0015	37.5 KVA TO 50 KVA OVERHEAD TRANSFORMERS,SINGLE PH		
22XFRMER		(4,021.26)	368	0020	75 KVA OVERHEAD TRANSFORMERS,SINGLE PHASE		
22XFRMER		(4,153.40)	368	0025	100 KVA OVERHEAD TRANSFORMERS,SINGLE PHASE		
22XFRMER		5,890.40	368	0035	167 KVA OVERHEAD TRANSFORMERS,SINGLE PHASE		
22XFRMER		6,329.15	368	0045	333 KVA OVERHEAD TRANSFORMERS,SINGLE PHASE		
22XFRMER		(5,711.58)	368	0070	25 KVA AND BELOW PADMOUNT TRANSFORMERS,SINGLE PHAS		
22XFRMER		(21,747.90)	368	0075	37.5 TO 50 KVA PADMOUNT TRANSFORMERS, SINGLE PHASE		
22XFRMER		(24,631.96)	368	0080	75 KVA PADMOUNT TRANSFORMERS, SINGLE PHASE		
22XFRMER		(16,160.99)	368	0085	100 KVA PADMOUNT TRANSFORMERS, SINGLE PHASE		
22XFRMER		(10,823.61)	368	0095	167 KVA PADMOUNT TRANSFORMERS, SINGLE PHASE		
22XFRMER		4,356.11	368	0200	75 KVA AND BELOW PADMOUNT TRANSFORMERS,THREE PHASE		
22XFRMER		10,525.05	368	0205	112 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
22XFRMER		(1,683.70)	368	0225	500 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
23CAPCTR	(1,952,089.01)				CAPACITOR - INSTALL & REPLACE	CAPACITOR - INSTALLATION AND/OR REPLACEMENT	1/31/2023
23CAPCTR		(215,730.84)	368	1000	CAPACITORS, 100 KVAR AND BELOW		
23CAPCTR		(35,290.18)	368	1005	CAPACITORS, 150 KVAR		
23CAPCTR		(1,394,004.16)	368	1010	CAPACITORS, 200 KVAR		
23CAPCTR		(297,962.77)	368	1015	CAPACITORS, 300 KVAR		
23CAPCTR		(26,101.06)	368	1020	CAPACITORS, 400 KVAR		
23GTCRET	(203,277.77)				RETIR project for function GTC	RETIR project for RETIRE COMMUNICATION EQUIPMENT PER REVIEW	4/30/2023
23GTCRET		(203,277.77)	397	0155	MICROWAVE EQUIPMENT		
23METERS	(1,853,632.26)				ELECTRIC METERS	ELECTRIC METERS	1/31/2023
23METERS		(1,314,549.30)	370	0410	RF, SELF CONTAINED METER W/INTERNAL DISCONNECT		
23METERS		(308,348.39)	370	0411	SHU RF, SELF CONTAINED METER W/INTERNAL DISCONNECT		
23METERS		(84,877.41)	370	0420	RF,SELF CONTAINED METER W/O INTERNAL DISCONNECT		
23METERS		(96,683.31)	370	0421	SHU RF,SELF CONTAINED METER W/O INTERNAL DISCONNEC		
23METERS		(53,582.44)	370	0430	RF, INSTRUMENT RATED METER		
23METERS		(1,471.40)	370	0431	SHU RF, INSTRUMENT RATED METER		
23METHRD	(1,222,190.24)				METER RELATED HARDWARE	METER RELATED HARDWARE	1/31/2023
23METHRD		(170,371.85)	370	0100	INSTRUMENT TRANSFORMERS, 600 VOLTS AND UNDER		
23METHRD		(597.55)	370	0101	SHU INSTRUMENT TRANSFORMERS, 600 VOLTS AND UNDER		
23METHRD		(591,860.31)	370	0120	INSTRUMENT TRANSFORMERS, 601 VOLT TO 25KV		
23METHRD		(6,800.63)	370	0121	SHU INSTRUMENT TRANSFORMERS, 601 VOLT TO 25KV		
23METHRD		(85,695.25)	370	0150	PRIMARY METERING PACKAGE		
23METHRD		(366,864.65)	370	0160	TRANSOCKET		
23REMAMG	(640,330.09)				RETIRE FUNCTION AMG EQUIPMENT	RETIRE FUNCTION AMG EQUIPMENT	1/31/2023
23REMAMG		(640,330.09)	391	0215	COMPUTER EQUIPMENT		
23REMAMS	(9,888,445.79)				RETIRE FUNCTION AMS METERS	RETIRE FUNCTION AMS METERS	1/31/2023
23REMAMS		(8,128,964.74)	370	0350	AMS,RF, SELF CONTAINED METER W/INTERNAL DISCONNECT		
23REMAMS		(505,555.34)	370	0360	AMS,RF,SELF CONTAINED METER W/O INTERNAL DISCONNEC		
23REMAMS		(1,054,929.71)	370	0370	AMS, RF, INSTRUMENT RATED METER		
23RMSVOH	(590,662.26)				OVERHEAD SEVICES-SRV EXISTING	OVERHEAD SEVICES-SRV EXISTING	1/31/2023
23RMSVOH		(539,269.06)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
23RMSVOH		(5,253.02)	369	0200	SERVICE, OVERHEAD, GREATER THEN 4/0, SINGLE PHASE		
23RMSVOH		(12,047.04)	369	0300	SERVICE, OVERHEAD, 4/0 AND LESS, 3 PHASE		
23RMSVOH		(33,984.14)	369	0400	SERVICE, OVERHEAD, GREATER THAN 4/0, 3 PHASE		
23XFRMER	(10,398,301.29)				TRANSFORMERS - INSTALL & REPL	TRANSFORMERS - INSTALLATION AND/OR REPLACEMENT	1/31/2023
23XFRMER		(544,683.33)	368	0005	10 KVA AND BELOW OVERHEAD TRANSFORMERS,SINGLE PHAS		
23XFRMER		(2,584,036.52)	368	0010	15 KVA TO 25 KVA OVERHEAD TRANSFORMERS,SINGLE PHAS		
23XFRMER		(1,671,946.32)	368	0015	37.5 KVA TO 50 KVA OVERHEAD TRANSFORMERS,SINGLE PH		
23XFRMER		(331,307.62)	368	0020	75 KVA OVERHEAD TRANSFORMERS,SINGLE PHASE		
23XFRMER		(158,765.41)	368	0025	100 KVA OVERHEAD TRANSFORMERS,SINGLE PHASE		
23XFRMER		(146,629.33)	368	0035	167 KVA OVERHEAD TRANSFORMERS,SINGLE PHASE		
23XFRMER		(141,886.12)	368	0040	250 KVA OVERHEAD TRANSFORMERS,SINGLE PHASE		
23XFRMER		(17,838.84)	368	0045	333 KVA OVERHEAD TRANSFORMERS,SINGLE PHASE		
23XFRMER		(58,109.15)	368	0047	500 KVA OVERHEAD TRANSFORMERS,SINGLE PHASE		
23XFRMER		(211,634.67)	368	0070	25 KVA AND BELOW PADMOUNT TRANSFORMERS,SINGLE PHAS		
23XFRMER		(880,474.98)	368	0075	37.5 TO 50 KVA PADMOUNT TRANSFORMERS, SINGLE PHASE		
23XFRMER		(991,304.69)	368	0080	75 KVA PADMOUNT TRANSFORMERS, SINGLE PHASE		
23XFRMER		(753,674.15)	368	0085	100 KVA PADMOUNT TRANSFORMERS, SINGLE PHASE		
23XFRMER		(599,838.13)	368	0095	167 KVA PADMOUNT TRANSFORMERS, SINGLE PHASE		
23XFRMER		(13,843.53)	368	0100	250 KVA PADMOUNT TRANSFORMERS, SINGLE PHASE		
23XFRMER		(98,420.84)	368	0127	3000 KVA AUTO TRANSFORMERS, SINGLE PHASE		
23XFRMER		(5,066.60)	368	0130	75 KVA AND BELOW OVERHEAD TRANSFORMERS,THREE PHASE		
23XFRMER		(1,439.49)	368	0140	150 KVA OVERHEAD TRANSFORMERS, THREE PHASE		
23XFRMER		(10,270.79)	368	0160	750 KVA OVERHEAD TRANSFORMERS, THREE PHASE		
23XFRMER		(14,074.18)	368	0185	ABOVE 2500 KVA OVERHEAD TRANSFORMERS, THREE PHASE		
23XFRMER		(10,297.43)	368	0200	75 KVA AND BELOW PADMOUNT TRANSFORMERS,THREE PHASE		
23XFRMER		(85,100.52)	368	0205	112 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
23XFRMER		(55,633.18)	368	0210	150 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
23XFRMER		(118,489.01)	368	0215	225 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
23XFRMER		(131,475.58)	368	0220	300 KVA PADMOUNT TRANSFORMERS, THREE PHASE		

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Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
23XFRMER		(196,656.21)	368	0225	500 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
23XFRMER		(167,110.93)	368	0230	750 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
23XFRMER		(71,663.93)	368	0235	1000 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
23XFRMER		(79,657.62)	368	0240	1500 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
23XFRMER		(61,487.08)	368	0245	2000 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
23XFRMER		(73,712.30)	368	0250	2500 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
23XFRMER		(109,772.73)	368	0335	10000 KVA AUTO TRANSFORMERS, THREE PHASE		
3428938E	(224,602.80)				ODE: OFFBT-DISCOVERY OPE- APAC	ODE-DISCOVERY OPERATING APACHE HOLZGRAF 14 PME AL DO/PWR	1/31/2023
3428938E		0.22	364	0001	SINGLE CROSSARM		
3428938E		(3.19)	364	0002	DOUBLE CROSSARMS		
3428938E		0.52	364	0240	POLE, WOOD, 35'		
3428938E		9.57	364	0260	POLE, WOOD, 40'		
3428938E		0.21	364	0280	POLE, WOOD, 45'		
3428938E		(47,529.88)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3428938E		(177,080.25)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3445166E	(259,724.39)				TER: TXDOT RELOCATE FACILITIES	TER: TXDOT RELOCATE FACILITIES US 80, SH 205, FM 148, RA	1/31/2023
3445166E		0.17	364	0001	SINGLE CROSSARM		
3445166E		0.74	364	0002	DOUBLE CROSSARMS		
3445166E		(0.95)	364	0240	POLE, WOOD, 35'		
3445166E		(0.38)	364	0260	POLE, WOOD, 40'		
3445166E		1.20	364	0280	POLE, WOOD, 45'		
3445166E		0.32	364	0300	POLE, WOOD, 50'		
3445166E		(0.21)	364	0320	POLE, WOOD, 55'		
3445166E		(3.96)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3445166E		(11.10)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3445166E		(0.86)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3445166E		(0.05)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3445166E		0.18	366	1400	PADS OR FOUNDATIONS, SMALL, LESS THAN 50 SQ FT		
3445166E		0.10	366	1440	PADS OR FOUNDATIONS, DONATED		
3445166E		(259,720.00)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3445166E		0.41	371	0010	GUARD LITE		
3460121E	(236,336.08)				HOT WAC TXDOT SH 6/SOUTH LOOP	HOT WAC TXDOT SH 6/SOUTH LOOP 349 RELOCATION JFP	1/31/2023
3460121E		0.15	364	0240	POLE, WOOD, 35'		
3460121E		0.20	364	0280	POLE, WOOD, 45'		
3460121E		(0.21)	364	0300	POLE, WOOD, 50'		
3460121E		(0.19)	364	0320	POLE, WOOD, 55'		
3460121E		(0.38)	364	0335	POLE, WOOD, 60'		
3460121E		(0.29)	364	0350	POLE, WOOD, 65'		
3460121E		(0.48)	364	0380	POLE, WOOD, 75'		
3460121E		(151.32)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3460121E		(10,087.48)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3460121E		(111,113.80)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3460121E		(165,249.60)	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
3460121E		(232.28)	373	0020	CONDUCTOR, ALUMINUM, OVERHEAD		
3473312E	(144,391.43)				MSQ: ROWLETT-MILLER RD (GLEN HI	MSQ: ROWLETT-MILLER RD (GLEN HILL TO DALROCK) TJR	6/30/2023
3473312E		(16,849.84)	364	0001	SINGLE CROSSARM		
3473312E		(8,131.21)	364	0002	DOUBLE CROSSARMS		
3473312E		(3,935.27)	364	0240	POLE, WOOD, 35'		
3473312E		(12,578.76)	364	0260	POLE, WOOD, 40'		
3473312E		(20,495.13)	364	0280	POLE, WOOD, 45'		
3473312E		(26,552.99)	364	0300	POLE, WOOD, 50'		
3473312E		(22,539.31)	364	0320	POLE, WOOD, 55'		
3473312E		(2,999.28)	364	0335	POLE, WOOD, 60'		
3473312E		(81.76)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3473312E		(630.93)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3473312E		(25,592.95)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3473312E		(10.96)	366	1010	CONDUIT		
3473312E		(3.16)	366	1020	CONDUIT, DONATED		
3473312E		(1,173.28)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
3473312E		(1,400.97)	367	0100	FAULT INDICATOR		
3473312E		(283.42)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3473312E		(661.25)	373	1200	LUMINAIRE, OTHER, 100W		
3473312E		(470.64)	373	1220	LUMINAIRE, OTHER, 250W		
3480087E	(176,205.72)				WAX-VENSW-OFFSITE PLAN ITEM 15	WAX-VENSW-OFFSITE PLAN ITEM 1500_2020MWAX61-NORTH STAR AD-KT	6/30/2023
3480087E		(1,193.86)	364	0001	SINGLE CROSSARM		
3480087E		(2,471.46)	364	0002	DOUBLE CROSSARMS		
3480087E		(1,630.51)	364	0260	POLE, WOOD, 40'		
3480087E		(49,520.52)	364	0280	POLE, WOOD, 45'		
3480087E		(4,800.04)	364	0300	POLE, WOOD, 50'		
3480087E		(6,240.62)	364	0320	POLE, WOOD, 55'		
3480087E		(1.49)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3480087E		(97,039.86)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3480087E		(317.15)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3480087E		(12,915.00)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3480087E		(75.21)	373	0010	CONDUCTOR, OTHER THAN ALUMINUM, OVERHEAD		
3483164E	(104,703.56)				TEM: BELTON TXDOT RELOC AT BL	TEM: BELTON TXDOT RELOC AT BL 121 FROM FM439 TO HWY 190-JFP	1/31/2023

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3483164E		1.96	364	0001	SINGLE CROSSARM		
3483164E		2.70	364	0002	DOUBLE CROSSARMS		
3483164E		(0.09)	364	0260	POLE, WOOD, 40'		
3483164E		12.79	364	0280	POLE, WOOD, 45'		
3483164E		(1.05)	364	0300	POLE, WOOD, 50'		
3483164E		(0.87)	364	0310	POLE, CONCRETE, 50'		
3483164E		(0.26)	364	0320	POLE, WOOD, 55'		
3483164E		(0.73)	364	0335	POLE, WOOD, 60'		
3483164E		(3,672.50)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3483164E		(97,745.03)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3483164E		(30.33)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3483164E		(0.32)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3483164E		(1,617.98)	366	1010	CONDUIT		
3483164E		(8,862.85)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3483164E		184.00	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3483164E		1,302.00	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
3483164E		25.00	373	0025	CONDUCTOR, ALUMINUM, UNDERGROUND		
3483164E		630.00	373	1220	LUMINAIRE, OTHER, 250W		
3483164E		4,408.00	373	1515	STANDARD, METAL, 25' AND UNDER		
3483164E		662.00	373	1640	MANHOLE (USED EXCLUSIVELY FOR STREET LIGHTING)		
3486684E	(138,194.10)				Q2 DIG: P4 OPERATING - IDEN PM	Q2 DIG: P4 OPERATING - IDEN PME ADDED LOAD-OFFSITE	1/31/2023
3486684E		(23,769.84)	364	0001	SINGLE CROSSARM		
3486684E		(53,446.31)	364	0260	POLE, WOOD, 40'		
3486684E		(6,617.13)	364	0280	POLE, WOOD, 45'		
3486684E		(55,271.82)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3489126E	(197,811.47)				MCK PRI-CYPRESS CREEK AP TB OFF	MCK PRI-CYPRESS CREEK APTS OFFSITE	1/31/2023
3489126E		(1.66)	364	0001	SINGLE CROSSARM		
3489126E		(1.12)	364	0002	DOUBLE CROSSARMS		
3489126E		0.85	364	0280	POLE, WOOD, 45'		
3489126E		(0.24)	364	0300	POLE, WOOD, 50'		
3489126E		(197,809.30)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3489529E	(140,301.62)				MID: ENDEAVOR ENERGY FRONTAGE	MID: ENDEAVOR ENERGY FRONTAGE ROAD PME OFF-SITE 1-3W-PWR	5/30/2023
3489529E		(21,708.47)	364	0001	SINGLE CROSSARM		
3489529E		(428.86)	364	0002	DOUBLE CROSSARMS		
3489529E		(7,886.33)	364	0240	POLE, WOOD, 35'		
3489529E		(65,171.20)	364	0260	POLE, WOOD, 40'		
3489529E		(33,921.42)	364	0280	POLE, WOOD, 45'		
3489529E		(11,185.24)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3490523E	(127,701.01)				DBW UGCP BTHRL0002 REPLACE PIL	DBW UGCP BTHRL0002 REPLACE PILC CABLE 4410 BARDENT RD	6/30/2023
3490523E		(96,242.01)	367	0015	CONDUCTOR, COPPER, 2/0 AND GREATER		
3490523E		(31,459.00)	367	0035	CONDUCTOR, COPPER,LEAD SHIELDED,AWG500 AND GREATER		
3493322E	(158,703.24)				MCK PRI CYPRESS CREEK APTS O	MCK PRI CYPRESS CREEK APTS OFFSITE NUMBER 2	1/31/2023
3493322E		(0.27)	364	0001	SINGLE CROSSARM		
3493322E		(1.12)	364	0002	DOUBLE CROSSARMS		
3493322E		(0.22)	364	0220	POLE, WOOD, 30'		
3493322E		(2.53)	364	0280	POLE, WOOD, 45'		
3493322E		(134.84)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3493322E		(158,051.86)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3493322E		123.00	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3493322E		1,364.00	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
3500255E	(101,865.07)				MHN FORGE ENERGY BLK 16 PME OF	MHN FORGE ENERGY BLK 16 PME OFFSITE 2-MRB-PWR	6/30/2023
3500255E		(11,855.26)	364	0001	SINGLE CROSSARM		
3500255E		(1,883.15)	364	0002	DOUBLE CROSSARMS		
3500255E		(22,661.01)	364	0240	POLE, WOOD, 35'		
3500255E		(28,308.33)	364	0260	POLE, WOOD, 40'		
3500255E		(36,851.47)	364	0280	POLE, WOOD, 45'		
3500255E		(306.82)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3500255E		(99.03)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3518362E	(274,564.03)				2021MARL001-SYCRK4512 FHLSW13	2021MARL001-SYCRK4512 FHLSW1351 OAKHL3052 RECOND 84 86 3MB	6/30/2023
3518362E		(20,768.57)	364	0001	SINGLE CROSSARM		
3518362E		(2,572.93)	364	0002	DOUBLE CROSSARMS		
3518362E		(377.95)	364	0220	POLE, WOOD, 30'		
3518362E		(8,502.58)	364	0240	POLE, WOOD, 35'		
3518362E		(51,649.03)	364	0260	POLE, WOOD, 40'		
3518362E		(44,574.03)	364	0280	POLE, WOOD, 45'		
3518362E		(6,887.65)	364	0300	POLE, WOOD, 50'		
3518362E		(34,905.88)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3518362E		(46,528.35)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3518362E		(390.72)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3518362E		(19,108.07)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3518362E		(35,318.29)	365	6030	RECLOSER,2 OR 3 PHASE,OVER 13.2KV,0-3000 AMP		
3519240E	(561,413.69)				DESOTO TXDOT LOOP 9 RELOCATION	DESOTO TXDOT LOOP 9 RELOCATION I35E INTERCHANGE	6/31/2023
3519240E		(2,185.21)	364	0220	POLE, WOOD, 30'		
3519240E		(12,972.77)	364	0240	POLE, WOOD, 35'		

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3519240E		(7,050.88)	364	0260	POLE, WOOD, 40'		
3519240E		(4,743.41)	364	0280	POLE, WOOD, 45'		
3519240E		(7,963.67)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3519240E		(102.44)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3519240E		(522,360.88)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3519240E		(4,034.43)	371	0010	GUARD LITE		
3520649E	(170,885.50)				DESOTO TXDOT LOOP 9 RELOCATION	DESOTO TXDOT LOOP 9 RELOCATION MCBRIDE RD	1/31/2023
3520649E		(2.45)	364	0240	POLE, WOOD, 35'		
3520649E		0.44	364	0260	POLE, WOOD, 40'		
3520649E		0.43	364	0280	POLE, WOOD, 45'		
3520649E		(4,206.68)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3520649E		(108.50)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3520649E		(166,668.60)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3520649E		(0.54)	371	0010	GUARD LITE		
3529565E	(142,600.50)				TXDOT IH635 GARLAND RD REDESIGN	TXDOT IH635 GARLAND RD REDESIGN RA	1/31/2023
3529565E		(0.39)	364	0001	SINGLE CROSSARM		
3529565E		0.09	364	0280	POLE, WOOD, 45'		
3529565E		(3.21)	364	0300	POLE, WOOD, 50'		
3529565E		(0.03)	364	0335	POLE, WOOD, 60'		
3529565E		(1.72)	364	0380	POLE, WOOD, 75'		
3529565E		(67.80)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3529565E		(1,672.49)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3529565E		(697.91)	366	1010	CONDUIT		
3529565E		(140.56)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
3529565E		(139,916.78)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3530307E	(256,334.61)				ARL MANSFIELD DAY MIAR RD REL	ARL MANSFIELD DAY MIAR RD RELOCATE	6/30/2023
3530307E		(4,324.32)	364	0001	SINGLE CROSSARM		
3530307E		(11,398.33)	364	0002	DOUBLE CROSSARMS		
3530307E		(29,085.33)	364	0260	POLE, WOOD, 40'		
3530307E		(16,957.62)	364	0280	POLE, WOOD, 45'		
3530307E		(11,529.83)	364	0300	POLE, WOOD, 50'		
3530307E		(7,928.87)	364	0320	POLE, WOOD, 55'		
3530307E		(3,974.45)	364	0335	POLE, WOOD, 60'		
3530307E		(10,216.16)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3530307E		(58,550.12)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3530307E		(13,425.99)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3530307E		(1,286.95)	366	1010	CONDUIT		
3530307E		(75,588.30)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
3530307E		(10,068.34)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3533358E	(102,639.05)				FWN BURSEY RD & WHITLEY RD RE	FWN BURSEY RD & WHITLEY RD RELOCATION	6/31/2023
3533358E		(1,111.85)	364	0001	SINGLE CROSSARM		
3533358E		(1,439.62)	364	0240	POLE, WOOD, 35'		
3533358E		(6,967.91)	364	0260	POLE, WOOD, 40'		
3533358E		(4,816.41)	364	0280	POLE, WOOD, 45'		
3533358E		(2,450.85)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3533358E		(17,661.90)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3533358E		(9,009.25)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3533358E		(2,263.95)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
3533358E		(56,259.20)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3533358E		(558.11)	371	0010	GUARD LITE		
3538888E	(829,312.78)				DES CEDAR HIL BEAUTIFICATION P	DES CEDAR HIL BEAUTIFICATION PHASE 1 UG	1/31/2023
3538888E		(1,652.66)	364	0240	POLE, WOOD, 35'		
3538888E		(708.52)	364	0260	POLE, WOOD, 40'		
3538888E		(271.19)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3538888E		(685.44)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3538888E		(55,916.00)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3538888E		(20,555.20)	369	0200	SERVICE, OVERHEAD, GREATER THEN 4/0, SINGLE PHASE		
3538888E		(88,557.60)	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
3538888E		(658,635.20)	369	1200	SERVICE, UNDERGROUND, GREATER THAN 4/0, SINGLE PH		
3538888E		(180.60)	373	0010	CONDUCTOR, OTHER THAN ALUMINUM, OVERHEAD		
3538888E		(602.92)	373	0025	CONDUCTOR, ALUMINUM, UNDERGROUND		
3538888E		(187.14)	373	1220	LUMINAIRE, OTHER, 250W		
3538888E		(1,279.76)	373	1250	LUMINAIRE, LED, 40W TO 150W		
3538888E		(80.55)	373	1375	CONDUIT		
3541313E	(127,485.51)				CLE-21-P043-PM-CLE-DCDAM2001-D	CLE-21-P043-PM-CLE-DCDAM2001-DCDAM2002-DA-PWR	6/30/2023
3541313E		(1,978.70)	364	0001	SINGLE CROSSARM		
3541313E		(1,639.12)	364	0002	DOUBLE CROSSARMS		
3541313E		(2,589.87)	364	0260	POLE, WOOD, 40'		
3541313E		(16,145.77)	364	0280	POLE, WOOD, 45'		
3541313E		(17,025.92)	365	5650	DIST AUTOMATION CONTROL OVERHEAD		
3541313E		(12,281.40)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3541313E		(41,114.82)	365	6030	RECLOSER,2 OR 3 PHASE,OVER 13.2KV,0-3000 AMP		
3541313E		(34,709.91)	365	6032	RECLOSER,2 OR 3 PHASE,OVER 13.2KV,OVER 3000 AMP		
3541760E	(142,588.92)				DNE UGCP LOMAL0004 REPLACE PI	DNE UGCP LOMAL0004 REPLACE PILC CABLE 5919 LOMO ALTO DR	6/30/2023
3541760E		(36,228.06)	367	0015	CONDUCTOR, COPPER, 2/0 AND GREATER		
3541760E		(106,360.86)	367	0035	CONDUCTOR, COPPER,LEAD SHIELDED,AWG500 AND GREATER		

Oncor Electric Delivery Company LLC
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Sponsors: W. Alan Ledbetter and Coler D. Snellaman

Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
3541786E	(104,571.87)				DNE-UGCP LOMA0611-REPLACE PI	DNE-UGCP LOMA0611-REPLACE PILC CABLE-6611 LOMO ALTO DR	6/30/2023
3541786E		(104,571.87)	367	0015	CONDUCTOR, COPPER, 2/0 AND GREATER		
3556456E	(137,051.27)				BGS H2O MIDSTREAM BEACH SWD PM	BGS H2O MIDSTREAM BEACH SWD PME ADDED LOAD OFFSITE-MS-PE	1/31/2023
3556456E		(64.63)	364	0001	SINGLE CROSSARM		
3556456E		1.79	364	0260	POLE, WOOD, 40'		
3556456E		(45.36)	364	0280	POLE, WOOD, 45'		
3556456E		(25,967.42)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3556456E		(100,975.75)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3560400E	(572,081.68)				RRK- COME NS BLESSING RV PARK	RRK- COME NS BLESSING RV PARK PH 2 - BLESSING AVE, RRK - LS	1/31/2023
3560400E		(0.41)	364	0220	POLE, WOOD, 30'		
3560400E		0.75	364	0240	POLE, WOOD, 35'		
3560400E		(2.10)	364	0260	POLE, WOOD, 40'		
3560400E		1.06	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3560400E		(572,081.20)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3560400E		0.04	371	0010	GUARD LITE		
3569939E	(176,667.65)				2022 NHL002 HIP WEST P1 S1 PA	2022 NHL002 HIP WEST P1 S1 PART 1	1/31/2023
3569939E		(2.07)	364	0001	SINGLE CROSSARM		
3569939E		83.09	364	0002	DOUBLE CROSSARMS		
3569939E		(3.10)	364	0280	POLE, WOOD, 45'		
3569939E		(10.72)	364	0300	POLE, WOOD, 50'		
3569939E		0.16	364	0320	POLE, WOOD, 55'		
3569939E		(13,249.27)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3569939E		(161,325.97)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3572942E	(174,717.14)				BGS LAREDO PETROLEUM SATNIN AD	BGS LAREDO PETROLEUM SATNIN ADDED LOAD OFFSITE #2-AO-PE	6/30/2023
3572942E		(23,104.44)	364	0001	SINGLE CROSSARM		
3572942E		(20,265.67)	364	0260	POLE, WOOD, 40'		
3572942E		(66,157.23)	364	0280	POLE, WOOD, 45'		
3572942E		(65,189.80)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3572980E	(181,476.07)				BGS LAREDO PETROLEUM ABC PME	BGS LAREDO PETROLEUM ABC PME ADDED LOAD OFFSITE #1 AO/BG	3/31/2023
3572980E		(11,628.92)	364	0260	POLE, WOOD, 40'		
3572980E		(3,307.75)	364	0280	POLE, WOOD, 45'		
3572980E		(11,521.15)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3572980E		(135,118.25)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3573880E	(491,149.18)				2022NTAY002 TAYLOR W BUB P1/P2	2022NTAY002 TAYLOR W BUB P1/P2 TBD	6/30/2023
3573880E		(19,449.26)	364	0001	SINGLE CROSSARM		
3573880E		(3,745.01)	364	0002	DOUBLE CROSSARMS		
3573880E		(485.84)	364	0220	POLE, WOOD, 30'		
3573880E		(8,386.08)	364	0240	POLE, WOOD, 35'		
3573880E		(33,331.87)	364	0260	POLE, WOOD, 40'		
3573880E		(87,298.67)	364	0280	POLE, WOOD, 45'		
3573880E		(7,882.85)	364	0300	POLE, WOOD, 50'		
3573880E		(1,993.04)	364	0320	POLE, WOOD, 55'		
3573880E		(3,414.41)	364	0335	POLE, WOOD, 60'		
3573880E		(86,111.71)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3573880E		(123,162.21)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3573880E		(78.01)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3573880E		(1,697.21)	365	1000	FAULT INDICATOR		
3573880E		(6,852.08)	365	5635	DIST AUTOMATION REPEATER OVERHEAD		
3573880E		(58,745.64)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3573880E		(17,584.83)	365	6027	RECLOSER,2 OR 3 PHASE,13.2KV AND UNDER,OVR3000 AMP		
3573880E		(5,889.77)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
3573880E		(17,284.13)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3573880E		(7,513.78)	367	0100	FAULT INDICATOR		
3573880E		(534.26)	371	0010	GUARD LITE		
3578336E	(1,292,427.00)				SUL M AND F WESTERN WAREHOUSE	SUL M AND F WESTERN WAREHOUSE	6/30/2023
3578336E		(1,292,427.00)	369	1400	SERVICE, UNDERGROUND, GREATER THAN 4/0, 3 PHASES		
3579236E	(153,259.75)				MHN VE6TS3121 REMOVE IDLE FACI	MHN VE6TS3121 REMOVE IDLE FACILITIES FIRE HAZARD	6/30/2023
3579236E		(5,925.19)	364	0001	SINGLE CROSSARM		
3579236E		(293.91)	364	0240	POLE, WOOD, 35'		
3579236E		(2,252.28)	364	0260	POLE, WOOD, 40'		
3579236E		(28,159.02)	364	0280	POLE, WOOD, 45'		
3579236E		(6,409.30)	364	0300	POLE, WOOD, 50'		
3579236E		(1,786.76)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3579236E		(31,818.47)	365	5650	DIST AUTOMATION CONTROL OVERHEAD		
3579236E		(76,644.82)	365	6030	RECLOSER,2 OR 3 PHASE,OVER 13.2KV,0-3000 AMP		
3580138E	(972,161.20)				WATUSI ENERGY OUT OF SPEC FAUL	WATUSI ENERGY OUT OF SPEC FAULT DAMAGED FACILITIES REACTIVE	1/31/2023
3580138E		(972,161.20)	369	1300	SERVICE, UNDERGROUND, 4/0 AND LESS,3 PHASES		
3580964E	(217,161.40)				TYL KEITH ISAAC 11024 CR 152 B	TYL KEITH ISAAC 11024 CR 152 BULLARD DM	4/30/2023
3580964E		(685.40)	364	0260	POLE, WOOD, 40'		
3580964E		(216,476.00)	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
3581046E	(131,137.60)				ARL-CPG(PS,OH) 1880 NE GREEN O	ARL-CPG(PS,OH) 1880 NE GREEN OAKS BLVD-O SPEEDWASH	6/30/2023

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Sponsors: W. Alan Ledbetter and Colin D. Snelleman

Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
3581046E		(131,137.60)	369	1200	SERVICE, UNDERGROUND, GREATER THAN 4/0, SINGLE PH		
3582689E	(110,764.82)				MSQ GARLAND BOBTOWN RD RECONST	MSQ GARLAND BOBTOWN RD RECONSTRUCTION TJR	1/31/2023
3582689E		(0.84)	364	0001	SINGLE CROSSARM		
3582689E		0.62	364	0002	DOUBLE CROSSARMS		
3582689E		(0.16)	364	0260	POLE, WOOD, 40'		
3582689E		0.29	364	0280	POLE, WOOD, 45'		
3582689E		2.94	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3582689E		16.29	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3582689E		5.14	366	1010	CONDUIT		
3582689E		177.84	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
3582689E		0.06	367	0100	FAULT INDICATOR		
3582689E		(110,967.00)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3597876E	(106,288.92)				WAC AXTL SERVE AG BARN AXTELL	WAC AXTL SERVE AG BARN AXTELL IBD - JOL	3/31/2023
3597876E		(463.23)	364	0220	POLE, WOOD, 30'		
3597876E		(1,036.23)	364	0260	POLE, WOOD, 40'		
3597876E		(1,083.70)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3597876E		(97,596.80)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3597876E		(108.96)	371	0010	GUARD LITE		
3598606E	(120,884.94)				BEN DRM OH/UG 2261 SILVER CREE	BEN DRM OH/UG 2261 SILVER CREEK RD	4/30/2023
3598606E		(925.19)	364	0260	POLE, WOOD, 40'		
3598606E		(120,069.75)	369	1300	SERVICE, UNDERGROUND, 4/0 AND LESS,3 PHASES		
3604098E	(135,249.68)				TEX DEN BIG COIN LAUNDRY CF	TEX DEN BIG COIN LAUNDRY CF	4/30/2023
3604098E		(713.31)	364	0220	POLE, WOOD, 30'		
3604098E		(425.32)	364	0260	POLE, WOOD, 40'		
3604098E		(750.75)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3604098E		(133,259.20)	369	0200	SERVICE, OVERHEAD, GREATER THEN 4/0, SINGLE PHASE		
3604518E	(113,562.71)				BEN CV HMPHL2721 PIE TAP	BEN CV HMPHL2721 PIE TAP	6/30/2023
3604518E		(167.20)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3604518E		(113,395.51)	369	1300	SERVICE, UNDERGROUND, 4/0 AND LESS,3 PHASES		
3606015E	(321,006.40)				TEX DEN PARISH ELECTRIC CO 302	TEX DEN PARISH ELECTRIC CO 302N TEXOMA DR CF	6/31/2023
3606015E		(321,006.40)	369	1200	SERVICE, UNDERGROUND, GREATER THAN 4/0, SINGLE PH		
3607563E	(121,365.91)				MHN 2 NOVA 2022 RECLOSER PH 4	MHN 2 NOVA 2022 RECLOSER PH 4 MONAHANS FEEDERS BA	6/30/2023
3607563E		(650.29)	364	0001	SINGLE CROSSARM		
3607563E		(411.91)	364	0002	DOUBLE CROSSARMS		
3607563E		(6,153.06)	364	0280	POLE, WOOD, 45'		
3607563E		(114,154.65)	365	6032	RECLOSER,2 OR 3 PHASE,OVER 13.2KV,OVER 3000 AMP		
3609372E	(575,247.81)				TNER AGREEMENT 120828	TNER AGREEMENT 120828	6/30/2023
3609372E		(575,247.81)	360	0010	RIGHT OF WAY/EASEMENT		
3609418E	(175,556.87)				CEL GRNVLE RM IDLE SEP 2162 ICR	PROJECT DID NOT CLOSE BECAUSE THE APPROPRIATE CHARGES DO NOT NET ZERO	4/41/2023
3609418E		(42.26)	364	0240	POLE, WOOD, 35'		
3609418E		(0.55)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3609418E		(175,345.56)	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
3612378E	(276,154.69)				RRK COME NB 105 MCNUTT RD LLC	RRK COME NB 105 MCNUTT RD LLC 105 MCNUTT RD HUTTO - LB	6/31/2023
3612378E		(888.83)	364	0260	POLE, WOOD, 40'		
3612378E		(2,129.80)	364	0280	POLE, WOOD, 45'		
3612378E		(192.96)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3612378E		(271,923.00)	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
3612856E	(128,345.43)				TEX DEN CORRECT SUB STD CLEARA	TEX DEN CORRECT SUB STD CLEARANCE AT 1312 W MORGAN ST BTB	4/30/2023
3612856E		(128,345.43)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3614659E	(129,355.12)				MDL RM1556 TXDOT RELOCATE FA	MDL RM1556 TXDOT RELOCATE FACILITIES	1/31/2023
3614659E		(24,499.44)	364	0001	SINGLE CROSSARM		
3614659E		(3,609.93)	364	0280	POLE, WOOD, 45'		
3614659E		(56,545.05)	364	0300	POLE, WOOD, 50'		
3614659E		(26,550.90)	364	0320	POLE, WOOD, 55'		
3614659E		(17,179.80)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
ICCM2301	(17,186,642.29)				Cust. Care & Billing License	Purchased new database licenses for the Distribution Customer Care & Billing functionality.	6/30/2023
ICCM2301		(17,186,642.29)	303	1000	INTANGIBLE		
IT2023RT	(4,455,200.79)				Intangible Retirement for 2023	Intangible Retirement for 2023 per review by technology	3/31/2023
IT2023RT		(4,455,200.79)	303	1000	INTANGIBLE		

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Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
IWFS2301	(227,792.64)				FIM Enterprise License	Purchased new software licenses for Oncor's Financial Information Management application used to manage Transmission and Distribution financial transactions.	6/30/2023
IWFS2301		(227,792.64)	303	1000	INTANGIBLE		
	(74,227,907.38)	(74,227,907.38)	DCRF Retirements for Projects > $100,000				

(30,414,729.19)	DCRF Retirements for Projects <$100,000
(104,642,636.57)	Six Months Ending June 30, 2023 DCRF Retirements
(149,470,516.59)	Six Months Ending December 31, 2023 DCRF Retirements
(127,829,411.42)	Six Months Ending June 30, 2024 DCRF Retirements
(325,449,298.91)	2022 DCRF Retirements
(707,391,863.48)	Total DCRF Retirements for January 1, 2022 through June 30, 2024, Sch B-5, Col 3, Line 24

Oncor Electric Delivery Company LLC
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Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
OPT43164	(262,634.53)				Bowie Sub Demo and Retire Stat	Bowie Sub Demo and Retire Stat	10/31/2023
OPT43164		(359.10)	361	0020	YARD IMPROVEMENTS AND SURFACING		
OPT43164		(1,385.52)	361	0040	SERVICE BUILDING		
OPT43164		(27.20)	361	0070	OUTDOOR LIGHTING SYSTEM		
OPT43164		(722.23)	361	013B	GROUNDING SYSTEM		
OPT43164		(411.67)	362	0030	BATTERY CHARGING SET		
OPT43164		(10,538.84)	362	0040	BUS ASSEMBLY - RETIREMENT OF OLD EQUIPMENT ONLY		
OPT43164		(4,168.83)	362	0050	CONDUIT OR DUCT SYSTEM		
OPT43164		(860.49)	362	0060	CAPACITOR BANK STATION		
OPT43164		(81.80)	362	0070	CRANE OR HOIST		
OPT43164		(136.66)	362	0090	FUSE EQUIPMENT - STATION EQUIP.		
OPT43164		(3,816.45)	362	0160	STORAGE BATTERY		
OPT43164		(16,031.40)	362	0170	STRUCTURES		
OPT43164		(691.77)	362	0200	STATION METERING		
OPT43164		(1,421.53)	362	0210	TRANSFORMER - AUXILIARY AND STATION SERVICE		
OPT43164		(4,745.08)	362	0270	HEATING - VENTILATING - AIR CONDITIONING SYSTEM		
OPT43164		(31,073.22)	362	0280	SUPERVISORY CONTROL EQUIPMENT		
OPT43164		(4,009.13)	362	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT43164		(51,145.06)	362	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT43164		(4,505.06)	362	1140	RELAY SWITCHBOARD 0-60 KV		
OPT43164		(233.10)	362	1180	SWITCH 0-60 KV		
OPT43164		(2,498.77)	362	1290	TRANSFORMER, INSTRUMENT 0-60 KV		
OPT43164		(62,458.77)	362	2210	TRANSFORMER, POWER 69 KV		
OPT43164		(9,577.13)	362	114A	SWITCHBOARD PANEL, STATION METERING, 0-60KV		
OPT43164		(7,561.88)	362	114H	SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV		
OPT43164		(25,188.89)	362	117A	STRUCTURES, 0-60KV		
OPT43164		(8,984.94)	362	118F	Live Parts, 0-60 KV Switch		
OPT43794	(12,370.21)				Temple Sub Relay Upgrade on	Temple Sub Relay Upgrade on	10/31/2023
OPT43794	(136,435.02)				Temple Sub Relay Upgrade on	Temple Sub Relay Upgrade on	11/30/2023
OPT43794		(136,435.02)	353	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT43794		(12,370.21)	353	1140	RELAY SWITCHBOARD 0-60 KV		
OPT44233	(332,263.47)				Bangs Sub Rebuild station by	Bangs Sub Rebuild station by	7/31/2023
OPT44233		(511.16)	362	0090	FUSE EQUIPMENT - STATION EQUIP.		
OPT44233		(47,595.27)	362	0170	STRUCTURES		
OPT44233		(16,865.95)	362	0210	TRANSFORMER - AUXILIARY AND STATION SERVICE		
OPT44233		(11,887.92)	362	1040	BUSS ASSEMBLY - 0 - 60KV		
OPT44233		(1,619.24)	362	1090	FUSE EQUIPMENT - 0-60 KV		
OPT44233		(3,630.23)	362	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT44233		(15,854.35)	362	1135	Bushing, 0-60 KV Circuit Breaker		
OPT44233		(9,867.36)	362	1180	SWITCH 0-60 KV		
OPT44233		(182,238.80)	362	1230	VOLTAGE REGULATOR		
OPT44233		(16,484.94)	362	1290	TRANSFORMER, INSTRUMENT 0-60 KV		
OPT44233		(26,728.20)	362	117A	STRUCTURES, 0-60KV		
OPT44273	(271,936.80)				Terrell Switch Establish a new	Terrell Switch Establish a new	12/31/2023
OPT44273		(7,441.69)	353	0210	TRANSFORMER - AUXILIARY AND STATION SERVICE		
OPT44273		(46,267.30)	353	0280	SUPERVISORY CONTROL EQUIPMENT		
OPT44273		(2,312.96)	353	1040	BUSS ASSEMBLY - 0 - 60KV		
OPT44273		(4,012.73)	353	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT44273		(93,201.83)	353	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT44273		(439.62)	353	1140	RELAY SWITCHBOARD 0-60 KV		
OPT44273		(11,233.15)	353	1180	SWITCH 0-60 KV		
OPT44273		(25,435.95)	353	1230	VOLTAGE REGULATOR		
OPT44273		(1,238.99)	353	1290	TRANSFORMER, INSTRUMENT 0-60 KV		
OPT44273		(2,954.18)	353	221D	TRANSFORMER, POWER 69 KV		
OPT44273		(4,597.69)	353	013A	POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV		
OPT44273		(12,799.81)	353	118A	SWITCH, AIRBREAK, 0-60KV		
OPT44341	(686,484.92)				Bunkin Drive Sub Convert Stat	Bunkin Drive Sub Convert Stat	7/31/2023
OPT44341		(2,370.99)	361	0040	SERVICE BUILDING		
OPT44341		(2,865.99)	362	0030	BATTERY CHARGING SET		
OPT44341		(28,223.80)	362	0040	BUS ASSEMBLY - RETIREMENT OF OLD EQUIPMENT ONLY		
OPT44341		(433.27)	362	0100	YARD LIGHTING SYSTEM		
OPT44341		(6,458.57)	362	0160	STORAGE BATTERY		
OPT44341		(7,458.42)	362	0170	STRUCTURES		
OPT44341		(464.71)	362	0210	TRANSFORMER - AUXILIARY AND STATION SERVICE		
OPT44341		(26,169.02)	362	0280	SUPERVISORY CONTROL EQUIPMENT		
OPT44341		(3,516.77)	362	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT44341		(303.87)	362	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT44341		(24,621.78)	362	1141	Relays, 0-69 KV Relay Panel		
OPT44341		(15,101.74)	362	1180	SWITCH 0-60 KV		
OPT44341		(152,041.76)	362	1190	SWITCHGEAR, METAL ENCLOSED 0-60 KV		
OPT44341		(19,411.13)	362	1213	BUSHING, 0-60KV TRANSFORMER		
OPT44341		(166,054.98)	362	2210	TRANSFORMER, POWER 69 KV		
OPT44341		(25,986.36)	362	2213	BUSHING, 69KV TRANSFORMER		
OPT44341		(3,161.00)	362	3213	BUSHING, 138KV TRANSFORMER		
OPT44341		(32,213.93)	362	013A	POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV		
OPT44341		(9,715.39)	362	114H	SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV		
OPT44341		(41,880.90)	362	121A	CONTACTS, LOAD TAP CHANGER, POWER TRANSFORMER		
OPT44341		(5,911.55)	362	121B	BARRIER BOARD, LOAD TAP CHANGER,POWER TRANSFORMER		
OPT44341		(12,118.69)	362	121C	ENCLOSURE, LOAD TAP CHANGER, POWER TRANSFORMER		
OPT44343	(867,443.67)				Cedar Crest Sub Convert subst	Cedar Crest Sub Convert subst	10/31/2023

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Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
OPT44343	(67,811.02)				Cedar Crest Sub Convert subst	Cedar Crest Sub Convert subst	11/30/2023
OPT44343		(2,050.27)	361	0030	FENCE		
OPT44343		(5,271.24)	361	0130	ELECTRICAL SYSTEM		
OPT44343		(29,512.30)	361	013B	GROUNDING SYSTEM		
OPT44343		(17,956.79)	362	0040	BUS ASSEMBLY - RETIREMENT OF OLD EQUIPMENT ONLY		
OPT44343		(5,045.93)	362	0050	CONDUIT OR DUCT SYSTEM		
OPT44343		(102,990.25)	362	0060	CAPACITOR BANK STATION		
OPT44343		(914.61)	362	0080	FIRE PROTECTION SYSTEM		
OPT44343		(2,564.82)	362	0100	YARD LIGHTING SYSTEM		
OPT44343		(101,327.87)	362	0170	STRUCTURES		
OPT44343		(1,548.31)	362	0210	TRANSFORMER - AUXILIARY AND STATION SERVICE		
OPT44343		(34,802.09)	362	1040	BUSS ASSEMBLY - 0 - 60KV		
OPT44343		(38,089.76)	362	1120	MANHOLE 0-60 KV		
OPT44343		(123,597.38)	362	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT44343		(56,030.40)	362	1140	RELAY SWITCHBOARD 0-60 KV		
OPT44343		(53,937.03)	362	1141	Relays, 0-69 KV Relay Panel		
OPT44343		(42,334.23)	362	1180	SWITCH 0-60 KV		
OPT44343		(100,852.26)	362	1190	SWITCHGEAR, METAL ENCLOSED 0-60 KV		
OPT44343		(57,811.82)	362	3210	TRANSFORMER, POWER 138 KV		
OPT44343		(34,802.09)	362	013B	POWER CIRCUIT BREAKER, 2000 AMPERE, 15KV		
OPT44343		(39,853.92)	362	114H	SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV		
OPT44343		(34,802.09)	362	117A	STRUCTURES, 0-60KV		
OPT44343		(34,802.09)	362	118A	SWITCH, AIRBREAK, 0-60KV		
OPT44343		(4,357.95)	362	118C	SWITCH, DISCONNECT, 0-60KV		
OPT45131	(1,467,312.73)				Grand Prairie Sub Rebuild Ent	Grand Prairie Sub Rebuild Ent	7/31/2023
OPT45131		(1,898.22)	361	0030	FENCE		
OPT45131		(2,466.18)	361	0040	SERVICE BUILDING		
OPT45131		(788.26)	361	0070	OUTDOOR LIGHTING SYSTEM		
OPT45131		(29,683.82)	361	013A	ELECTRICAL SYSTEM		
OPT45131		(19,950.84)	361	013B	GROUNDING SYSTEM		
OPT45131		(22,104.32)	362	0020	GENERATOR SET		
OPT45131		(5,891.97)	362	0030	BATTERY CHARGING SET		
OPT45131		(234,403.12)	362	0040	BUS ASSEMBLY - RETIREMENT OF OLD EQUIPMENT ONLY		
OPT45131		(22,520.08)	362	0050	CONDUIT OR DUCT SYSTEM		
OPT45131		(9,499.85)	362	0160	STORAGE BATTERY		
OPT45131		(64,447.42)	362	0170	STRUCTURES		
OPT45131		(6,981.47)	362	0200	STATION METERING		
OPT45131		(267.40)	362	0210	TRANSFORMER - AUXILIARY AND STATION SERVICE		
OPT45131		(8,602.48)	362	0250	FENCES, PROTECTIVE		
OPT45131		(32.83)	362	0260	BUILDING, ELECTRICAL EQUIPMENT		
OPT45131		(5,157.47)	362	0270	HEATING - VENTILATING - AIR CONDITIONING SYSTEM		
OPT45131		(121,492.52)	362	0280	SUPERVISORY CONTROL EQUIPMENT		
OPT45131		(10,036.57)	362	0500	HARDENED NETWORK ROUTER		
OPT45131		(75,039.16)	362	0600	Station Communication Equipment		
OPT45131		(80,791.36)	362	1040	BUSS ASSEMBLY - 0 - 60KV		
OPT45131		(249.15)	362	1090	FUSE EQUIPMENT - 0-60 KV		
OPT45131		(3,568.13)	362	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT45131		(946.51)	362	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT45131		(61,364.92)	362	1140	RELAY SWITCHBOARD 0-60 KV		
OPT45131		(13,118.52)	362	1141	Relays, 0-69 KV Relay Panel		
OPT45131		(26,584.89)	362	1180	SWITCH 0-60 KV		
OPT45131		(10,804.52)	362	1290	TRANSFORMER, INSTRUMENT 0-60 KV		
OPT45131		(246,044.67)	362	3210	TRANSFORMER, POWER 138 KV		
OPT45131		(21,260.58)	362	3214	PUMP, POWER TRANSFORMER, 138KV		
OPT45131		(123,622.82)	362	013A	POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV		
OPT45131		(3,062.81)	362	026A	CONTROL CENTER AND ELECTRICAL EQUIP.		
OPT45131		(51,289.97)	362	114H	SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV		
OPT45131		(19,410.71)	362	117B	FOUNDATIONS, 0-60KV		
OPT45131		(3,509.30)	362	118C	SWITCH, DISCONNECT, 0-60KV		
OPT45131		(75,377.60)	362	118E	SWITCH, VAC INTERRUPTER, 0-60KV		
OPT45131		(85,042.35)	362	321D	TRANSFORMER GASKET SET, POWER 138KV		
OPT45832	(39,101.12)				Richardson Spring Creek Sub R	Richardson Spring Creek Sub R	10/31/2023
OPT45832	(25,603.94)				Richardson Spring Creek Sub R	Richardson Spring Creek Sub R	11/30/2023
OPT45832		(84,499.62)	362	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT45832		(4,601.50)	362	1180	SWITCH 0-60 KV		
OPT45832		(25,603.94)	362	013A	POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV		
OPT45885	(346,128.64)				Proctor Sub Decommission and	Proctor Sub Decommission and	10/31/2023
OPT45885		(5,854.66)	361	013A	ELECTRICAL SYSTEM		
OPT45885		(21,592.73)	362	0020	GENERATOR SET		
OPT45885		(4,142.89)	362	0030	BATTERY CHARGING SET		
OPT45885		(16,574.80)	362	0040	BUS ASSEMBLY - RETIREMENT OF OLD EQUIPMENT ONLY		
OPT45885		(1,012.52)	362	0050	CONDUIT OR DUCT SYSTEM		
OPT45885		(1,509.89)	362	0100	YARD LIGHTING SYSTEM		
OPT45885		(7,403.21)	362	0160	STORAGE BATTERY		
OPT45885		(15,087.44)	362	0170	STRUCTURES		
OPT45885		(3,572.74)	362	0200	STATION METERING		
OPT45885		(25,549.12)	362	0250	FENCES, PROTECTIVE		
OPT45885		(532.54)	362	0260	BUILDING, ELECTRICAL EQUIPMENT		
OPT45885		(3,562.19)	362	0270	HEATING - VENTILATING - AIR CONDITIONING SYSTEM		
OPT45885		(18,447.93)	362	0280	SUPERVISORY CONTROL EQUIPMENT		

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OPT45885		(70,772.38)	362	0600	Station Communication Equipment		
OPT45885		(1,569.32)	362	1090	FUSE EQUIPMENT - 0-60 KV		
OPT45885		(363.54)	362	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT45885		(7,212.92)	362	1140	RELAY SWITCHBOARD 0-60 KV		
OPT45885		(2,262.53)	362	1180	SWITCH 0-60 KV		
OPT45885		(7,628.95)	362	1230	VOLTAGE REGULATOR		
OPT45885		(2,675.71)	362	1290	TRANSFORMER, INSTRUMENT 0-60 KV		
OPT45885		(23,103.36)	362	2210	TRANSFORMER, POWER 69 KV		
OPT45885		151.17	362	9996	UNCLASSIFIED FOR CONVERSION		
OPT45885		(38,252.12)	362	013A	POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV		
OPT45885		(38,252.11)	362	013B	POWER CIRCUIT BREAKER, 2000 AMPERE, 15KV		
OPT45885		(2,512.90)	362	114H	SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV		
OPT45885		(26,831.21)	362	117A	STRUCTURES, 0-60KV		
OPT46258	(209,865.47)				Fink Sub Relay Upgrade on Fee	Fink Sub Relay Upgrade on Fee	10/31/2023
OPT46258		(117,143.54)	362	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT46258		(68,792.46)	362	1140	RELAY SWITCHBOARD 0-60 KV		
OPT46258		(23,929.47)	362	114D	SWITCHBOARD PANEL, 1 FEEDER, 0-60KV		
OPT46533	(117,490.53)				City View Sub Relay Upgrade o	City View Sub Relay Upgrade o	10/31/2023
OPT46533		(91,926.08)	362	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT46533		(25,564.51)	362	1140	RELAY SWITCHBOARD 0-60 KV		
OPT46543	(145,000.89)				Hillsboro Sub Relay Upgrade o	Hillsboro Sub Relay Upgrade o	10/31/2023
OPT46543		(109,650.73)	353	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT46543		(77.63)	353	1140	RELAY SWITCHBOARD 0-60 KV		
OPT46543		(13,243.00)	353	013A	POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV		
OPT46543		(22,029.53)	353	013B	POWER CIRCUIT BREAKER, 2000 AMPERE, 15KV		
OPT46587	(156,922.61)				Mustang Sub Install 47 MVA 13	Mustang Sub Install 47 MVA 13	8/31/2023
OPT46587		(156,922.61)	362	3210	TRANSFORMER, POWER 138 KV		
OPT46726	(103,696.50)				Salt Lake Substation Install	Salt Lake Substation Install	10/31/2023
OPT46726		(69,131.02)	362	013A	POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV		
OPT46726		(34,565.48)	362	013B	POWER CIRCUIT BREAKER, 2000 AMPERE, 15KV		
OPT47227	(517,497.22)				Blanket Sub Decommission and	Blanket Sub Decommission and	10/31/2023
OPT47227		(8,213.64)	362	0030	BATTERY CHARGING SET		
OPT47227		(16,261.24)	362	0040	BUS ASSEMBLY - RETIREMENT OF OLD EQUIPMENT ONLY		
OPT47227		(7,286.85)	362	0050	CONDUIT OR DUCT SYSTEM		
OPT47227		(10.63)	362	0090	FUSE EQUIPMENT - STATION EQUIP.		
OPT47227		(1,292.82)	362	0100	YARD LIGHTING SYSTEM		
OPT47227		(8,213.63)	362	0160	STORAGE BATTERY		
OPT47227		(100,203.90)	362	0170	STRUCTURES		
OPT47227		(1,740.71)	362	0200	STATION METERING		
OPT47227		(308.99)	362	0260	BUILDING, ELECTRICAL EQUIPMENT		
OPT47227		(3,205.79)	362	0270	HEATING - VENTILATING - AIR CONDITIONING SYSTEM		
OPT47227		(17,326.56)	362	0280	SUPERVISORY CONTROL EQUIPMENT		
OPT47227		(69,557.24)	362	0600	Station Communication Equipment		
OPT47227		(14,172.26)	362	1090	FUSE EQUIPMENT - 0-60 KV		
OPT47227		(9,383.16)	362	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT47227		(23,754.36)	362	1140	RELAY SWITCHBOARD 0-60 KV		
OPT47227		(3,170.68)	362	1180	SWITCH 0-60 KV		
OPT47227		(27,941.16)	362	1230	VOLTAGE REGULATOR		
OPT47227		(10,622.06)	362	1290	TRANSFORMER, INSTRUMENT 0-60 KV		
OPT47227		(164,648.04)	362	2210	TRANSFORMER, POWER 69 KV		
OPT47227		(2,571.76)	362	114H	SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV		
OPT47227		(27,551.74)	362	117A	STRUCTURES, 0-60KV		
OPT47310	(367,419.49)				Rhome Sub Replace 138249 KV 10	Rhome Sub Replace 138249 KV 10	10/31/2023
OPT47310		(478.99)	362	0030	BATTERY CHARGING SET		
OPT47310		(503.45)	362	0160	STORAGE BATTERY		
OPT47310		(40,091.10)	362	0210	TRANSFORMER - AUXILIARY AND STATION SERVICE		
OPT47310		(5,352.66)	362	0260	BUILDING, ELECTRICAL EQUIPMENT		
OPT47310		(76,995.55)	362	0280	SUPERVISORY CONTROL EQUIPMENT		
OPT47310		(5,800.56)	362	1090	FUSE EQUIPMENT - 0-60 KV		
OPT47310		(23,467.80)	362	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT47310		(11,197.96)	362	1140	RELAY SWITCHBOARD 0-60 KV		
OPT47310		(41,806.29)	362	1230	VOLTAGE REGULATOR		
OPT47310		(1,316.38)	362	1290	TRANSFORMER, INSTRUMENT 0-60 KV		
OPT47310		(36,764.22)	362	3210	TRANSFORMER, POWER 138 KV		
OPT47310		(14,138.87)	362	013A	POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV		
OPT47310		(30,332.09)	362	113A	POWER CIRCUIT BREAKER, 1200 AMPERE, 25KV		
OPT47310		(24,652.38)	362	113B	POWER CIRCUIT BREAKER, 2000 AMPERE, 25KV		
OPT47310		(25,135.76)	362	114D	SWITCHBOARD PANEL, 1 FEEDER, 0-60KV		
OPT47310		(13,474.21)	362	117A	STRUCTURES, 0-60KV		
OPT47310		(5,908.23)	362	118E	SWITCH, VAC INTERRUPTER, 0-60KV		
OPT47858	(366,018.12)				Bellevue Sub Demo and Retire S	Bellevue Sub Demo and Retire S	12/31/2023
OPT47858		(333.61)	361	0040	SERVICE BUILDING		
OPT47858		(189.80)	361	0070	OUTDOOR LIGHTING SYSTEM		
OPT47858		(7,612.12)	361	0130	ELECTRICAL SYSTEM		
OPT47858		(3,735.82)	362	0030	BATTERY CHARGING SET		
OPT47858		(12,664.76)	362	0040	BUS ASSEMBLY - RETIREMENT OF OLD EQUIPMENT ONLY		
OPT47858		(488.17)	362	0050	CONDUIT OR DUCT SYSTEM		
OPT47858		(8,087.14)	362	0160	STORAGE BATTERY		
OPT47858		(1,522.69)	362	0170	STRUCTURES		
OPT47858		(45.15)	362	0200	STATION METERING		

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Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
OPT47858		(316.75)	362	0210	TRANSFORMER - AUXILIARY AND STATION SERVICE		
OPT47858		(122.60)	362	0260	BUILDING, ELECTRICAL EQUIPMENT		
OPT47858		(1,220.43)	362	0270	HEATING - VENTILATING - AIR CONDITIONING SYSTEM		
OPT47858		(18,625.89)	362	0280	SUPERVISORY CONTROL EQUIPMENT		
OPT47858		(380.40)	362	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT47858		(3,496.98)	362	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT47858		(2,949.07)	362	1140	RELAY SWITCHBOARD 0-60 KV		
OPT47858		(2,008.15)	362	1180	SWITCH 0-60 KV		
OPT47858		(36,943.23)	362	1230	VOLTAGE REGULATOR		
OPT47858		(898.91)	362	1290	TRANSFORMER, INSTRUMENT 0-60 KV		
OPT47858		(50,888.19)	362	2210	TRANSFORMER, POWER 69 KV		
OPT47858		(19,378.84)	362	2213	BUSHING, 69KV TRANSFORMER		
OPT47858		(189,544.10)	362	2220	MOBILE SUBSTATION 69 KV		
OPT47858		(3,565.32)	362	118C	SWITCH, DISCONNECT, 0-60KV		
OPT47947	(272,577.11)				Lyon Sub Install voltage reg	Lyon Sub Install voltage reg	12/31/2023
OPT47947		(272,577.11)	362	3210	TRANSFORMER, POWER 138 KV		
OPT48908	(110,746.16)				Parkerville Road Sub Relay U	Parkerville Road Sub Relay U	10/31/2023
OPT48908		(29,329.60)	362	113A	POWER CIRCUIT BREAKER, 1200 AMPERE, 25KV		
OPT48908		(29,329.65)	362	113B	POWER CIRCUIT BREAKER, 2000 AMPERE, 25KV		
OPT48908		(52,126.90)	362	114C	SWITCHBOARD PANEL, 2 FEEDER, 0-60KV		
OPT49671	(331,097.00)				Holliday Sub Disconnect and de	Holliday Sub Disconnect and de	10/31/2023
OPT49671		(91.42)	353	0210	TRANSFORMER - AUXILIARY AND STATION SERVICE		
OPT49671		(12,251.45)	353	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT49671		(10,481.78)	353	1180	SWITCH 0-60 KV		
OPT49671		(109,293.08)	353	2210	TRANSFORMER, POWER 69 KV		
OPT49671		(72,716.62)	353	013A	POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV		
OPT49671		(99,123.14)	353	114C	SWITCHBOARD PANEL, 2 FEEDER, 0-60KV		
OPT49671		(27,139.57)	353	114H	SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV		
OPT50089	(743,570.88)				Webb Sub Replace Failed Trans	Webb Sub Replace Failed Trans	11/30/2023
OPT50089		(743,570.88)	362	4210	TRANSFORMER, POWER 345 KV		
OPT50308	(736,503.17)				Celeste Sub Replace Failed T	Celeste Sub Replace Failed T	10/31/2023
OPT50308		(110,830.32)	362	1230	VOLTAGE REGULATOR		
OPT50308		(625,672.85)	362	3210	TRANSFORMER, POWER 138 KV		
OPT51512	(694,443.59)				Round Rock Northeast Sub Repl	Round Rock Northeast Sub Repl	10/31/2023
OPT51512		(694,443.59)	362	3210	TRANSFORMER, POWER 138 KV		
OPT51646	(178,556.59)				Centerville Road Switch Repla	Centerville Road Switch Repla	12/31/2023
OPT51646		(178,556.59)	353	1213	BUSHING, 0-60KV TRANSFORMER		
OPT51854	(112,880.94)				Parker Heights Sub Replace fa	Parker Heights Sub Replace fa	11/30/2023
OPT51854		(112,880.94)	362	013A	POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV		
1011817W	(110,072.30)				TRAMMELL CROW STORM LINE RELOC	TRAMMELL CROW STORM LINE RELOCATIONS	6/31/2023
1011817W		(9,537.83)	366	1010	CONDUIT		
1011817W		(2,208.84)	366	1300	ENCLOSURE, EQUIPMENT		
1011817W		(98,325.63)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
1013166W	(104,476.57)				2023NS7N083 Blue Acres Sub P1	2023NS7N083 Blue Acres Sub P1 81-82 83-84 - PWR	12/31/2023
1013166W		(12,474.57)	364	0001	SINGLE CROSSARM		
1013166W		(51,872.44)	364	0260	POLE, WOOD, 40'		
1013166W		(19,888.50)	364	0280	POLE, WOOD, 45'		
1013166W		(2,296.50)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1013166W		(10,067.70)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
1013166W		(4,347.98)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
1013166W		(3,428.88)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
1015979W	(180,073.37)				MCK UGCP RENSW3124 P REPLACE U	MCK UGCP RENSW3124 P REPLACE UG CABLE - 5213 BLACKHAWK DR	9/30/2023
1015979W		(180,073.37)	367	0010	CONDUCTOR, COPPER, LESS THEN 2/0		
1024062W	(101,484.75)				LUF 3 NOVA 2023 RECLOSER PH1	LUF 3 NOVA 2023 RECLOSER PH1 LUFKIN FEEDER3 BA	10/31/2023
1024062W		(783.57)	364	0260	POLE, WOOD, 40'		
1024062W		(793.78)	364	0280	POLE, WOOD, 45'		
1024062W		(21,865.04)	365	6025	RECLOSER,2 OR 3 PHASE,13.2KV AND UNDER,0-3000 AMP		
1024062W		(78,042.36)	365	6032	RECLOSER,2 OR 3 PHASE,OVER 13.2KV,OVER 3000 AMP		
1032238W	(336,875.39)				MDL TARGA COWDEN ELECTRIC COMP	MDL TARGA COWDEN ELECTRIC COMP STATION OFFSITE CS-PWR	9/31/2023
1032238W		(31,865.68)	364	0001	SINGLE CROSSARM		
1032238W		(2,884.07)	364	0002	DOUBLE CROSSARMS		
1032238W		(147,925.96)	364	0280	POLE, WOOD, 45'		
1032238W		(7,586.56)	364	0300	POLE, WOOD, 50'		
1032238W		(146,613.12)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1034781W	(125,717.67)				MSQ Offsite MESQT1305 PH 2 for	MSQ Offsite MESQT1305 PH 2 for Dalfen	9/30/2023
1034781W		(3,496.51)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1034781W		(95,175.89)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
1034781W		(16,739.97)	365	6015	RECLOSER,SINGLE PHASE,13.2KV AND UNDER,0-3000 AMP		
1034781W		(10,305.30)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
1051130W	(118,652.26)				TXDOT 135E PH2 BA UAAA4 LINE R	TXDOT 135E PH2 BA UAAA4 LINE REBUILD AND ROW ADJUSTMENTS	12/31/2023
1051130W		(2,170.50)	364	0001	SINGLE CROSSARM		
1051130W		(12,462.91)	364	0002	DOUBLE CROSSARMS		
1051130W		(6,587.60)	364	0260	POLE, WOOD, 40'		
1051130W		(47,431.81)	364	0280	POLE, WOOD, 45'		

Oncor Electric Delivery Company LLC
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Sponsors: W. Alan Ledbetter and Colar D. Snelleman

Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
1051130W		(21,598.62)	364	0300	POLE, WOOD, 50'		
1051130W		(283.25)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1051130W		(122.13)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
1051130W		(25,597.28)	365	0010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
1051130W		(2,398.16)	367	0100	FAULT INDICATOR		
23CAPCTR	(250,859.00)				CAPACITOR - INSTALL & REPLACE	CAPACITOR - INSTALLATION AND/OR REPLACEMENT	7/31/2023
23CAPCTR	(28,640.94)				CAPACITOR - INSTALL & REPLACE	CAPACITOR - INSTALLATION AND/OR REPLACEMENT	8/31/2023
23CAPCTR	(450,690.52)				CAPACITOR - INSTALL & REPLACE	CAPACITOR - INSTALLATION AND/OR REPLACEMENT	9/30/2023
23CAPCTR	(325,376.42)				CAPACITOR - INSTALL & REPLACE	CAPACITOR - INSTALLATION AND/OR REPLACEMENT	10/31/2023
23CAPCTR	(284,018.47)				CAPACITOR - INSTALL & REPLACE	CAPACITOR - INSTALLATION AND/OR REPLACEMENT	11/30/2023
23CAPCTR	(178,451.52)				CAPACITOR - INSTALL & REPLACE	CAPACITOR - INSTALLATION AND/OR REPLACEMENT	12/31/2023
23CAPCTR		(100,003.06)	368	1000	CAPACITORS, 100 KVAR AND BELOW		
23CAPCTR		(22,776.74)	368	1005	CAPACITORS, 150 KVAR		
23CAPCTR		(1,316,750.82)	368	1010	CAPACITORS, 200 KVAR		
23CAPCTR		(105,448.11)	368	1015	CAPACITORS, 300 KVAR		
23CAPCTR		(23,008.14)	368	1020	CAPACITORS, 400 KVAR		
23GRDLGT	(443,316.61)				GUARDLIGHTS - REPLACE/REMOVE	GUARDLIGHTS - REPLACE/REMOVE	12/31/2023
23GRDLGT		(370,611.93)	371	0010	GUARD LITE		
23GRDLGT		(77,704.68)	371	0015	FLOOD LITE		
23METADV	(83,055.69)				ADVANCE ELECTRIC METERS	ADVANCE ELECTRIC METERS	7/31/2023
23METADV	41,687.83				ADVANCE ELECTRIC METERS	ADVANCE ELECTRIC METERS	8/31/2023
23METADV	(6,842.01)				ADVANCE ELECTRIC METERS	ADVANCE ELECTRIC METERS	9/30/2023
23METADV	1,402.13				ADVANCE ELECTRIC METERS	ADVANCE ELECTRIC METERS	10/31/2023
23METADV	(74,640.41)				ADVANCE ELECTRIC METERS	ADVANCE ELECTRIC METERS	11/30/2023
23METADV	(145,072.02)				ADVANCE ELECTRIC METERS	ADVANCE ELECTRIC METERS	12/31/2023
23METADV		(51,768.05)	370	0040	SEPARATE DEMAND METER - GRP,MAG,TAPE,ELECT PULSE		
23METADV		(8,322.06)	370	0060	OTHER SPECIAL HIGH COST METER NOT OTHERWISE CLASS		
23METADV		(352.14)	370	0100	INSTRUMENT TRANSFORMERS, 600 VOLTS AND UNDER		
23METADV		(13.91)	370	0101	SHU INSTRUMENT TRANSFORMERS, 600 VOLTS AND UNDER		
23METADV		(778.71)	370	0121	SHU INSTRUMENT TRANSFORMERS, 601 VOLT TO 25KV		
23METADV		(39,096.10)	370	0170	Advance Meters		
23METADV		(29,552.04)	370	0181	Internal Communication Device for Meters		
23METADV		(84,143.47)	370	0190	Recording Device for Meters		
23METERS	(401,074.09)				ELECTRIC METERS	ELECTRIC METERS	7/31/2023
23METERS	(547,191.12)				ELECTRIC METERS	ELECTRIC METERS	8/31/2023
23METERS	(282,072.90)				ELECTRIC METERS	ELECTRIC METERS	9/30/2023
23METERS	(265,868.68)				ELECTRIC METERS	ELECTRIC METERS	10/31/2023
23METERS	(420,094.76)				ELECTRIC METERS	ELECTRIC METERS	11/30/2023
23METERS	(403,862.70)				ELECTRIC METERS	ELECTRIC METERS	12/31/2023
23METERS		(17,965.91)	370	0004	Conventional Meters Sharyland		
23METERS		(1,313,471.90)	370	0410	RF, SELF CONTAINED METER W/INTERNAL DISCONNECT		
23METERS		(487,911.23)	370	0411	SHU RF, SELF CONTAINED METER W/INTERNAL DISCONNECT		
23METERS		(151,150.66)	370	0420	RF,SELF CONTAINED METER W/O INTERNAL DISCONNECT		
23METERS		(246,471.66)	370	0421	SHU RF,SELF CONTAINED METER W/O INTERNAL DISCONNEC		
23METERS		(100,113.52)	370	0430	RF, INSTRUMENT RATED METER		
23METERS		(5,509.30)	370	0431	SHU RF, INSTRUMENT RATED METER		
23METHRD	(72,900.29)				METER RELATED HARDWARE	METER RELATED HARDWARE	7/31/2023
23METHRD	(80,256.05)				METER RELATED HARDWARE	METER RELATED HARDWARE	8/31/2023
23METHRD	(169,635.80)				METER RELATED HARDWARE	METER RELATED HARDWARE	9/30/2023
23METHRD	(163,098.51)				METER RELATED HARDWARE	METER RELATED HARDWARE	10/31/2023
23METHRD	(411,259.14)				METER RELATED HARDWARE	METER RELATED HARDWARE	11/30/2023
23METHRD	(571,625.21)				METER RELATED HARDWARE	METER RELATED HARDWARE	12/31/2023
23METHRD		(336,801.76)	370	0100	INSTRUMENT TRANSFORMERS, 600 VOLTS AND UNDER		
23METHRD		(859.08)	370	0101	SHU INSTRUMENT TRANSFORMERS, 600 VOLTS AND UNDER		
23METHRD		(505,588.03)	370	0120	INSTRUMENT TRANSFORMERS, 601 VOLT TO 25KV		
23METHRD		(26,735.06)	370	0121	SHU INSTRUMENT TRANSFORMERS, 601 VOLT TO 25KV		
23METHRD		(5,081.59)	370	0140	INSTRUMENT TRANSFORMERS, ABOVE 25KV		
23METHRD		60,542.10	370	0150	PRIMARY METERING PACKAGE		
23METHRD		(656,121.89)	370	0160	TRANSOCKET		
23REGULT	82,962.03				DISTRIBUTION REGULATORS	INSTALL / REPLACE / REMOVE DISTRIBUTION REGULATORS	7/31/2023
23REGULT	6,364.92				DISTRIBUTION REGULATORS	INSTALL / REPLACE / REMOVE DISTRIBUTION REGULATORS	8/31/2023
23REGULT	5,795.34				DISTRIBUTION REGULATORS	INSTALL / REPLACE / REMOVE DISTRIBUTION REGULATORS	9/30/2023
23REGULT	(189,060.77)				DISTRIBUTION REGULATORS	INSTALL / REPLACE / REMOVE DISTRIBUTION REGULATORS	10/31/2023
23REGULT	369.28				DISTRIBUTION REGULATORS	INSTALL / REPLACE / REMOVE DISTRIBUTION REGULATORS	11/30/2023
23REGULT	(44,390.03)				DISTRIBUTION REGULATORS	INSTALL / REPLACE / REMOVE DISTRIBUTION REGULATORS	12/31/2023
23REGULT		(20,999.13)	368	1300	REGULATOR - 8 KV & BELOW, 50 AMP & BELOW, 1 PHASE		
23REGULT		(41,997.79)	368	1500	REGULATOR - 8 KV & BELOW, 51-200 AMP, 1 PHASE		
23REGULT		43,970.74	368	1550	REGULATOR - 8 KV & BELOW, ABOVE 200 AMP, 1 PHASE		
23REGULT		(98,923.05)	368	1605	REGULATOR - ABOVE 8 KV, 51-350 AMP, 1 PHASE		
23REMAMG	(14,949,717.34)				RETIRE FUNCTION AMG EQUIPMENT	RETIRE FUNCTION AMG EQUIPMENT	12/31/2023

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23REMAMG		(14,949,717.34)	391	0215	COMPUTER EQUIPMENT		
23REMAMS	(2,579,335.60)				RETIRE FUNCTION AMS METERS	RETIRE FUNCTION AMS METERS	7/31/2023
23REMAMS	(2,568,908.61)				RETIRE FUNCTION AMS METERS	RETIRE FUNCTION AMS METERS	8/31/2023
23REMAMS	(1,312,894.76)				RETIRE FUNCTION AMS METERS	RETIRE FUNCTION AMS METERS	9/30/2023
23REMAMS	(1,268,885.05)				RETIRE FUNCTION AMS METERS	RETIRE FUNCTION AMS METERS	10/31/2023
23REMAMS	(1,782,078.98)				RETIRE FUNCTION AMS METERS	RETIRE FUNCTION AMS METERS	11/30/2023
23REMAMS	(1,532,531.21)				RETIRE FUNCTION AMS METERS	RETIRE FUNCTION AMS METERS	12/31/2023
23REMAMS		(9,827,418.85)	370	0350	AMS,RF, SELF CONTAINED METER W/INTERNAL DISCONNECT		
23REMAMS		(614,979.07)	370	0360	AMS,RF,SELF CONTAINED METER W/O INTERNAL DISCONNEC		
23REMAMS		(1,021,213.20)	370	0370	AMS, RF, INSTRUMENT RATED METER		
23XFRMER	(2,588,035.81)				TRANSFORMERS - INSTALL & REPL	TRANSFORMERS - INSTALLATION AND/OR REPLACEMENT	7/31/2023
23XFRMER	(3,058,714.46)				TRANSFORMERS - INSTALL & REPL	TRANSFORMERS - INSTALLATION AND/OR REPLACEMENT	8/31/2023
23XFRMER	(1,699,412.24)				TRANSFORMERS - INSTALL & REPL	TRANSFORMERS - INSTALLATION AND/OR REPLACEMENT	9/30/2023
23XFRMER	(2,068,560.48)				TRANSFORMERS - INSTALL & REPL	TRANSFORMERS - INSTALLATION AND/OR REPLACEMENT	10/31/2023
23XFRMER	(718,568.76)				TRANSFORMERS - INSTALL & REPL	TRANSFORMERS - INSTALLATION AND/OR REPLACEMENT	11/30/2023
23XFRMER	(2,408,030.44)				TRANSFORMERS - INSTALL & REPL	TRANSFORMERS - INSTALLATION AND/OR REPLACEMENT	12/31/2023
23XFRMER		(455,034.75)	368	0005	10 KVA AND BELOW OVERHEAD TRANSFORMERS,SINGLE PHAS		
23XFRMER		(2,909,583.22)	368	0010	15 KVA TO 25 KVA OVERHEAD TRANSFORMERS,SINGLE PHAS		
23XFRMER		(2,295,248.27)	368	0015	37.5 KVA TO 50 KVA OVERHEAD TRANSFORMERS,SINGLE PH		
23XFRMER		(533,063.18)	368	0020	75 KVA OVERHEAD TRANSFORMERS,SINGLE PHASE		
23XFRMER		(230,707.42)	368	0025	100 KVA OVERHEAD TRANSFORMERS,SINGLE PHASE		
23XFRMER		(120,691.39)	368	0035	167 KVA OVERHEAD TRANSFORMERS,SINGLE PHASE		
23XFRMER		(30,541.29)	368	0040	250 KVA OVERHEAD TRANSFORMERS,SINGLE PHASE		
23XFRMER		(75,411.98)	368	0045	333 KVA OVERHEAD TRANSFORMERS,SINGLE PHASE		
23XFRMER		(60,982.08)	368	0047	500 KVA OVERHEAD TRANSFORMERS,SINGLE PHASE		
23XFRMER		(8,372.02)	368	0060	1000 KVA OVERHEAD TRANSFORMERS,SINGLE PHASE		
23XFRMER		(214,152.01)	368	0070	25 KVA AND BELOW PADMOUNT TRANSFORMERS,SINGLE PHAS		
23XFRMER		(1,151,166.07)	368	0075	37.5 TO 50 KVA PADMOUNT TRANSFORMERS, SINGLE PHASE		
23XFRMER		(1,277,558.11)	368	0080	75 KVA PADMOUNT TRANSFORMERS, SINGLE PHASE		
23XFRMER		(951,024.82)	368	0085	100 KVA PADMOUNT TRANSFORMERS, SINGLE PHASE		
23XFRMER		(462,718.33)	368	0095	167 KVA PADMOUNT TRANSFORMERS, SINGLE PHASE		
23XFRMER		(30,883.05)	368	0100	250 KVA PADMOUNT TRANSFORMERS, SINGLE PHASE		
23XFRMER		(24,977.60)	368	0126	1667 KVA AUTO TRANSFORMERS, SINGLE PHASE		
23XFRMER		(4,908.72)	368	0130	75 KVA AND BELOW OVERHEAD TRANSFORMERS,THREE PHASE		
23XFRMER		(1,358.24)	368	0135	112 KVA OVERHEAD TRANSFORMERS, THREE PHASE		
23XFRMER		(1,973.81)	368	0140	150 KVA OVERHEAD TRANSFORMERS, THREE PHASE		
23XFRMER		(4,101.82)	368	0145	225 KVA OVERHEAD TRANSFORMERS, THREE PHASE		
23XFRMER		(10,790.97)	368	0150	300 KVA OVERHEAD TRANSFORMERS, THREE PHASE		
23XFRMER		(44,466.63)	368	0170	1500 KVA OVERHEAD TRANSFORMERS, THREE PHASE		
23XFRMER		(8,298.58)	368	0180	2500 KVA OVERHEAD TRANSFORMERS, THREE PHASE		
23XFRMER		(2,123.08)	368	0200	75 KVA AND BELOW PADMOUNT TRANSFORMERS,THREE PHASE		
23XFRMER		(42,181.34)	368	0205	112 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
23XFRMER		(65,875.37)	368	0210	150 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
23XFRMER		(140,431.81)	368	0215	225 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
23XFRMER		(140,304.18)	368	0220	300 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
23XFRMER		(278,777.77)	368	0225	500 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
23XFRMER		(252,138.19)	368	0230	750 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
23XFRMER		(140,436.58)	368	0235	1000 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
23XFRMER		(123,205.58)	368	0240	1500 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
23XFRMER		(52,598.90)	368	0245	2000 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
23XFRMER		(239,181.96)	368	0250	2500 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
23XFRMER		(31,093.25)	368	0315	3750 KVA AUTO TRANSFORMERS, THREE PHASE		
23XFRMER		(88,768.78)	368	0325	5000 KVA AUTO TRANSFORMERS, THREE PHASE		
23XFRMER		(4,181.14)	368	0435	500 KVA NETWORK TRANSFORMERS, THREE PHASE		
3470855E	(384,142.31)				NET 480V VAULT PROTECTIVE SYS	LIBRARY	12/31/2023
3470855E		(1,936.41)	367	0030	CONDUCTOR, COPPER,LEAD SHIELDED,LESS THAN AWG 500		
3470855E		(382,205.90)	367	5050	SWITCH, VACUUM, THREE PHASE		
3473000E	(101,291.06)				PAL-4-NOVA-2020 RECLOSER PH1-	PAL-4NOVA-2020 RECLOSER PH1-PALESTINE FEEDERS CB	9/30/2023
3473000E		(673.97)	364	0260	POLE, WOOD, 40'		
3473000E		(2,577.43)	364	0280	POLE, WOOD, 45'		
3473000E		(2,373.57)	364	0320	POLE, WOOD, 55'		
3473000E		(33.28)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3473000E		(11.58)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3473000E		(6.02)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3473000E		(95,615.21)	365	6032	RECLOSER,2 OR 3 PHASE,OVER 13.2KV,OVER 3000 AMP		
3482467E	(273,603.95)				WAX-VEN-OFFSITE FOR PATRIOT-EB	WAX-VEN-OFFSITE FOR PATRIOT ESTATES PH8-KT	8/31/2023
3482467E	3,289.55				WAX-VEN-OFFSITE FOR PATRIOT-EB	WAX-VEN-OFFSITE FOR PATRIOT ESTATES PH8-KT	12/31/2023
3482467E		(4,752.50)	364	0001	SINGLE CROSSARM		
3482467E		(16,835.01)	364	0002	DOUBLE CROSSARMS		
3482467E		(483.53)	364	0220	POLE, WOOD, 30'		
3482467E		(4,344.91)	364	0240	POLE, WOOD, 35'		
3482467E		(28,847.55)	364	0260	POLE, WOOD, 40'		

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Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
3482467E		(54,152.81)	364	0280	POLE, WOOD, 45'		
3482467E		(254.75)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3482467E		(93,240.87)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3482467E		(2,917.78)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3482467E		(62,336.34)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
3482467E		(41.64)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3482467E		(106.70)	371	0010	GUARD LITE		
3484562E	30,930.88				RRK-RELOCATION DOWNTOWN REVITA	RRK-RELOCATION FOR LIBRARY	7/31/2023
3484562E	(27,877.86)				RRK-RELOCATION DOWNTOWN REVITA	RRK-RELOCATION FOR LIBRARY	8/30/2023
3484562E	(783,757.36)				RRK-RELOCATION DOWNTOWN REVITA	RRK-RELOCATION FOR LIBRARY	10/31/2023
3484562E	456,510.30				RRK-RELOCATION DOWNTOWN REVITA	RRK-RELOCATION FOR LIBRARY	12/31/2023
3484562E		(928.93)	364	0001	SINGLE CROSSARM		
3484562E		376.54	364	0002	DOUBLE CROSSARMS		
3484562E		(0.02)	364	0240	POLE, WOOD, 35'		
3484562E		(10,153.48)	364	0260	POLE, WOOD, 40'		
3484562E		(3,307.65)	364	0280	POLE, WOOD, 45'		
3484562E		(1,669.65)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3484562E		(2,832.19)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3484562E		(675.34)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3484562E		45.62	365	6015	RECLOSER,SINGLE PHASE,13.2KV AND UNDER,0-3000 AMP		
3484562E		(31.43)	366	1010	CONDUIT		
3484562E		(277.19)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3484562E		(92,639.51)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3484562E		(52,808.92)	369	0300	SERVICE, OVERHEAD, 4/0 AND LESS, 3 PHASE		
3484562E		(95,208.51)	369	0400	SERVICE, OVERHEAD, GREATER THAN 4/0, 3 PHASE		
3484562E		(32,183.04)	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
3484562E		(0.45)	373	1210	LUMINAIRE, OTHER, 150W		
3484900E	(203,432.92)				DEB-DEB-WESTMORELAND RD IMPROV.	DEB-DEB-WESTMORELAND RD IMPROVEMENTS TJR	8/30/2023
3484900E		(490.89)	364	0001	SINGLE CROSSARM		
3484900E		(11,028.21)	364	0002	DOUBLE CROSSARMS		
3484900E		(2,521.28)	364	0240	POLE, WOOD, 35'		
3484900E		(12,024.96)	364	0260	POLE, WOOD, 40'		
3484900E		(32,971.43)	364	0280	POLE, WOOD, 45'		
3484900E		(11,771.78)	364	0300	POLE, WOOD, 50'		
3484900E		(5,317.39)	364	0320	POLE, WOOD, 55'		
3484900E		(7,475.91)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3484900E		(97,971.30)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3484900E		(5.07)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3484900E		(3,193.37)	365	5635	DIST AUTOMATION REPEATER OVERHEAD		
3484900E		(1,848.10)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3484900E		(807.64)	366	1010	CONDUIT		
3484900E		(8,722.67)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
3484900E		(129.56)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3484900E		(2,078.98)	369	1200	SERVICE, UNDERGROUND, GREATER THAN 4/0, SINGLE PH		
3484900E		(172.51)	371	0010	GUARD LITE		
3484900E		(1,744.96)	373	0020	CONDUCTOR, ALUMINUM, OVERHEAD		
3484900E		(221.17)	373	0025	CONDUCTOR, ALUMINUM, UNDERGROUND		
3484900E		(165.58)	373	1220	LUMINAIRE, OTHER, 250W		
3484900E		(2,770.16)	373	1520	STANDARD, METAL, ABOVE 25'		
3542825E	(145,177.31)				MYRICK PRINCETON	MYRICK PRINCETON	12/31/2023
3542825E		(1,418.49)	364	0001	SINGLE CROSSARM		
3542825E		(2,627.90)	364	0002	DOUBLE CROSSARMS		
3542825E		(640.63)	364	0240	POLE, WOOD, 35'		
3542825E		(7,013.50)	364	0260	POLE, WOOD, 40'		
3542825E		(10,575.10)	364	0280	POLE, WOOD, 45'		
3542825E		(10,170.81)	364	0300	POLE, WOOD, 50'		
3542825E		(6,508.09)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3542825E		(51,760.53)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3542825E		(2,548.98)	366	1010	CONDUIT		
3542825E		(42,930.15)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
3542825E		(3,991.50)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3542825E		(4,101.12)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3542825E		(1,890.51)	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
3545138E	(250,945.61)				LDL-INCR-BEAS-PREP-CRNTH2402-2	LDL-INCR-BEAS-PREP-CRNTH2402-2404 RECONDUCTOR OH-2	9/30/2023
3545138E		(12,844.51)	364	0001	SINGLE CROSSARM		
3545138E		(1,881.79)	364	0002	DOUBLE CROSSARMS		
3545138E		(739.33)	364	0240	POLE, WOOD, 35'		
3545138E		(25,503.61)	364	0260	POLE, WOOD, 40'		
3545138E		(63,285.15)	364	0280	POLE, WOOD, 45'		
3545138E		(1,276.23)	364	0300	POLE, WOOD, 50'		
3545138E		(17,256.18)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3545138E		(117,173.97)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3545138E		(10,985.04)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3551393E	(276,503.97)				MHN SHIFTING SANDS-WINK TUB RE	MHN SHIFTING SANDS-WINK TUB REBUILD NORTH	9/30/2023
3551393E		(2,530.14)	364	0001	SINGLE CROSSARM		
3551393E		(1,322.64)	364	0002	DOUBLE CROSSARMS		
3551393E		(90.63)	364	0220	POLE, WOOD, 30'		

Oncor Electric Delivery Company LLC
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Sponsors: W. Alan Ledbetter and Colin D. Snelleman

Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
3551393E		(7,703.38)	364	0240	POLE, WOOD, 35'		
3551393E		(248.58)	364	0260	POLE, WOOD, 40'		
3551393E		(69,129.14)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3551393E		(187,551.60)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3551393E		(7,927.86)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3553054E	(133,826.10)				MCK 2021MMCK102DAN INST INTELL	MCK 2021MMCK102DAN INST INTELL FRISCO	9/30/2023
3553054E		(793.78)	364	0280	POLE, WOOD, 45'		
3553054E		(683.24)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3553054E		(96,648.66)	365	6000	DIST AUTOMATION SWITCH OVERHEAD		
3553054E		(41,699.42)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3554488E	(143,960.94)				RRK: SWITCH PRIME RELOCATE URD	RRK: SWITCH PRIME RELOCATE URD 3 PH JK	9/30/2023
3554488E		(143,960.94)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3558024E	(127,814.21)				MCK AUTO 2022-P-031-R8-PWEST114	MCK AUTO 2022-P-031-R8-PWEST1301 PWEST1301-CA	7/31/2023
3558024E		(1,811.55)	364	0002	DOUBLE CROSSARMS		
3558024E		(6,646.32)	364	0280	POLE, WOOD, 45'		
3558024E		(119,426.34)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3559897E	(179,600.47)				MCK/PRI: BRIDGEWATER PHASE 3 OF	MCK/PRI: BRIDGEWATER PHASE 3 OFFSITE PORTION 1: MW	8/30/2023
3559897E	(4,806.57)				MCK/PRI: BRIDGEWATER PHASE 3 OF	MCK/PRI: BRIDGEWATER PHASE 3 OFFSITE PORTION 1: MW	10/31/2023
3559897E		(484.46)	364	0001	SINGLE CROSSARM		
3559897E		(326.05)	364	0240	POLE, WOOD, 35'		
3559897E		(3,815.72)	364	0260	POLE, WOOD, 40'		
3559897E		(12,109.46)	364	0280	POLE, WOOD, 45'		
3559897E		(5,407.68)	364	0300	POLE, WOOD, 50'		
3559897E		(10,137.69)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3559897E		(86,141.49)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3559897E		(56,886.29)	365	6032	RECLOSER,2 OR 3 PHASE,OVER 13.2KV,OVER 3000 AMP		
3561405E	(171,672.69)				RRK: CR 111 PH 2 RELOCATION TO	RRK: CR 111 PH 2 RELOCATION TO	9/30/2023
3561405E		(15,351.47)	364	0001	SINGLE CROSSARM		
3561405E		(8,580.48)	364	0002	DOUBLE CROSSARMS		
3561405E		(640.41)	364	0240	POLE, WOOD, 35'		
3561405E		(28,892.14)	364	0260	POLE, WOOD, 40'		
3561405E		(60,644.10)	364	0280	POLE, WOOD, 45'		
3561405E		(12,835.68)	364	0300	POLE, WOOD, 50'		
3561405E		(3,414.41)	364	0335	POLE, WOOD, 60'		
3561405E		(174.83)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3561405E		(560.70)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3561405E		(2.48)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3561405E		(4,062.25)	365	5645	DIST AUTOMATION COMMUNICATION UNIT RF OH		
3561405E		(17,024.88)	365	5650	DIST AUTOMATION CONTROL OVERHEAD		
3561405E		(6,766.29)	365	5660	DIST AUTOMATION POWER SUPPLY UNIT OH		
3561405E		(11,254.47)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3561405E		(22.51)	366	1010	CONDUIT		
3561405E		(200.62)	366	1020	CONDUIT, DONATED		
3561405E		(191.71)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
3561405E		(131.06)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3561405E		(822.10)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3566594E	(114,051.38)				2022MTER004 LAWRENCE SUB P1 S4	2022MTER004 LAWRENCE SUB P1 S4 S6	9/30/2023
3566594E		(4,910.76)	364	0001	SINGLE CROSSARM		
3566594E		(4,116.39)	364	0240	POLE, WOOD, 35'		
3566594E		(21,112.77)	364	0260	POLE, WOOD, 40'		
3566594E		(10,932.20)	364	0280	POLE, WOOD, 45'		
3566594E		(7,993.56)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3566594E		(17,901.85)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3566594E		(26,552.06)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3566594E		(21,133.79)	365	6032	RECLOSER,2 OR 3 PHASE,OVER 13.2KV,OVER 3000 AMP		
3573851E	(103,133.58)				2022NATH006SP CROSS ROADS DAS	2022NATH006SP CROSS ROADS DAS P1 - S7	9/30/2023
3573851E		(326.05)	364	0240	POLE, WOOD, 35'		
3573851E		(23,589.72)	364	0260	POLE, WOOD, 40'		
3573851E		(11,723.64)	364	0280	POLE, WOOD, 45'		
3573851E		(5,990.52)	364	0300	POLE, WOOD, 50'		
3573851E		(19,839.14)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3573851E		(668.08)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3573851E		(40,970.67)	365	6017	RECLOSER,SINGLE PHASE,13.2KV AND UNDER,OV 3000 AMP		
3573851E		(76.04)	373	0010	CONDUCTOR, OTHER THAN ALUMINUM, OVERHEAD		
3575059E	(213,754.59)				BGS BIRCH OPERATING PME 11 OFF	BGS BIRCH OPERATING PME 11 OFFSITE-CS-PE	12/31/2023
3575059E		(46,524.16)	364	0001	SINGLE CROSSARM		
3575059E		(5,016.58)	364	0260	POLE, WOOD, 40'		
3575059E		(99,203.94)	364	0280	POLE, WOOD, 45'		
3575059E		(29,392.29)	364	0300	POLE, WOOD, 50'		
3575059E		(3,756.55)	364	0320	POLE, WOOD, 55'		
3575059E		(17,801.29)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3575059E		(17,059.77)	365	5650	DIST AUTOMATION CONTROL OVERHEAD		

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Sponsors: W. Alan Ledbetter and Color D. Snelleman

Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
3577191E	(111,153.89)				FWN FTW. 6850 JIM WRIGHT FWY	FWN FTW. 6850 JIM WRIGHT FWY OFFSITE	9/30/2023
3577191E		(111,153.89)	365	6030	RECLOSER,2 OR 3 PHASE,OVER 13.2KV,0-3000 AMP		
3578819E	(357,434.07)				2022MDSW053 WALL STREET JEM P1	2022MDSW053 WALL STREET JEM P1,P2 - 820	11/30/2023
3578819E		(756.46)	364	0001	SINGLE CROSSARM		
3578819E		(1,406.42)	364	0002	DOUBLE CROSSARMS		
3578819E		(3,019.50)	364	0300	POLE, WOOD, 50'		
3578819E		(70.20)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3578819E		(23.66)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3578819E		(87.36)	365	0040	CONDUCTOR, OTHER THAN ALUMINUM, 2/0 AND GREATER		
3578819E		(48,424.53)	367	0015	CONDUCTOR, COPPER, 2/0 AND GREATER		
3578819E		(303,845.94)	367	0035	CONDUCTOR, COPPER,LEAD SHIELDED,AWG500 AND GREATER		
3580203E	(124,875.90)				MSQ AMAZON EV EASTGATE TXDOT R	MSQ AMAZON EV EASTGATE TXDOT REBUILD DBL CKT EAST	12/31/2023
3580203E		(2,590.78)	364	0001	SINGLE CROSSARM		
3580203E		(1,011.60)	364	0002	DOUBLE CROSSARMS		
3580203E		(2,465.33)	364	0260	POLE, WOOD, 40'		
3580203E		(88,365.15)	364	0280	POLE, WOOD, 45'		
3580203E		(1,284.37)	364	0300	POLE, WOOD, 50'		
3580203E		(11,918.54)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3580203E		(3,626.70)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3580203E		(13,613.43)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3589195E	(231,731.03)				6TN TARGA RESOURCES COX COMPRE	6TN TARGA RESOURCES COX COMPRESSOR STATION OFFSITE AC-SE	12/31/2023
3589195E		(51,217.70)	364	0001	SINGLE CROSSARM		
3589195E		(141,089.31)	364	0260	POLE, WOOD, 40'		
3589195E		(6,628.00)	364	0280	POLE, WOOD, 45'		
3589195E		(27,416.25)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3589195E		(7,300.64)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3589195E		1,920.87	365	6022	RECLOSER,SINGLE PHASE,OVER 13.2KV,OVER 3000 AMP		
3591095E	(129,052.27)				TER 2022MTER006 CO RD 289 P1P2	TER 2022MTER006 CO RD 289 P1P2 01A	9/30/2023
3591095E	(1,026.82)				TER 2022MTER006 CO RD 289 P1P2	TER 2022MTER006 CO RD 289 P1P2 01A	10/31/2023
3591095E		(15,524.99)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3591095E		(114,586.90)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3597133E	(117,854.71)				22-P129-UF-KIL-CPRCV1403-CPRCV	22-P129-UF-KIL-CPRCV1403-CPRCV1403-RECON	9/30/2023
3597133E		(927.57)	364	0001	SINGLE CROSSARM		
3597133E		(4,863.31)	364	0002	DOUBLE CROSSARMS		
3597133E		(611.60)	364	0240	POLE, WOOD, 35'		
3597133E		(4,280.76)	364	0260	POLE, WOOD, 40'		
3597133E		(15,814.80)	364	0280	POLE, WOOD, 45'		
3597133E		(2,077.70)	364	0300	POLE, WOOD, 50'		
3597133E		(799.65)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3597133E		(88,479.32)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3614290E	(102,345.15)				DND UGCP SCHRD0005 REPLACE PIL	DND UGCP SCHRD0005 REPLACE PILC CABLE - 12513 SCHROEDER RD	9/30/2023
3614290E		(3,903.24)	367	0015	CONDUCTOR, COPPER, 2/0 AND GREATER		
3614290E		(98,444.94)	367	0035	CONDUCTOR, COPPER,LEAD SHIELDED,AWG500 AND GREATER		
3614814E	(102,037.30)				2022MDSW181-S1,2,3,4-COMPTON 6	2022MDSW181-S1,2,3,4-COMPTON SUBFEEDER EXITS-ELECTRIC ONLY	11/30/2023
3614814E		(89,068.27)	367	0015	CONDUCTOR, COPPER, 2/0 AND GREATER		
3614814E		(12,969.03)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
AR15G23D	(39,411,969.89)				AR15 RETIREMENTS YEAR 2023	AR15 RETIREMENTS FOR FUNCTION G FOR ESD FOR YEAR 2023	12/31/2023
AR15G23D		(39,395,952.71)	391	0215	COMPUTER EQUIPMENT		
AR15G23D		(16,013.98)	397	0160	MOBILE RADIO EQUIPMENT		
AR15G23T	(336,070.59)				AR15 RETIREMENTS YEAR 2023	AR15 RETIREMENTS FOR FUNCTION G FOR TRN FOR YEAR 2023	12/31/2023
AR15G23T		(137,214.32)	391	0215	COMPUTER EQUIPMENT		
AR15G23T		(15,347.15)	397	0010	ANTENNA		
AR15G23T		(41,590.97)	397	0020	COMMUNICATION TOWER		
AR15G23T		(77,040.93)	397	0025	POWER SUPPLY		
AR15G23T		(1,558.26)	397	0160	MOBILE RADIO EQUIPMENT		
AR15G23T		(62,919.35)	397	0400	MULTIPLEX SYSTEM		
IT2023RT	(45,227,224.36)				Intangible Retirement for 2023	Intangible Retirement for 2023 per review by technology	9/30/2023
IT2023RT		(45,227,224.36)	303	1000	INTANGIBLE		

(145,052,075.13)	(145,052,075.13)	DCRF Retirements for Projects > $100,000
	(4,418,441.46)	DCRF Retirements for Projects < $100,000
	(149,470,516.59)	6 Months Ending December 31, 2023 DCRF Retirements
	(104,642,636.57)	6 Months Ending June 30, 2023 DCRF Retirements
	(127,829,411.42)	6 Months Ending June 30, 2024 DCRF Retirements
	(325,449,298.91)	Total 2022 DCRF Retirements
	(707,391,863.48)	Total DCRF Retirements for January 1, 2022 through June 30, 2024, Sch B-5, Col 3, Line 24

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Property Unit Descriptions for Projects with Retirements > $100,000 for Six Months Ending June 30, 2024
Update Period 01/01/2022 - 06/30/2024
Sponsors: W. Alan Ledbetter and Color D. Snelleman

Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
OPT39309	(160,124.77)				Sycamore Creek Sub - Install 1	Sycamore Creek Sub - Install 1	5/31/2024
OPT39309		(2,915.74)	361	0060	MASONRY WALL		
OPT39309		(157,209.03)	362	4210	TRANSFORMER, POWER 345 KV		
OPT42593	(512,390.21)				Caddo Mills Explorer Sub Remo	Caddo Mills Explorer Sub Remo	6/30/2024
OPT42593		(2,394.96)	361	0030	FENCE		
OPT42593		(2,179.07)	361	0040	SERVICE BUILDING		
OPT42593		(3,193.28)	361	0130	ELECTRICAL SYSTEM		
OPT42593		(1,086.64)	362	0030	BATTERY CHARGING SET		
OPT42593		(2,643.12)	362	0050	CONDUIT OR DUCT SYSTEM		
OPT42593		(41.13)	362	0090	FUSE EQUIPMENT - STATION EQUIP.		
OPT42593		(206.36)	362	0100	YARD LIGHTING SYSTEM		
OPT42593		(3,112.45)	362	0160	STORAGE BATTERY		
OPT42593		(35,912.50)	362	0170	STRUCTURES		
OPT42593		(8,411.67)	362	0200	STATION METERING		
OPT42593		(3,001.32)	362	0210	TRANSFORMER - AUXILIARY AND STATION SERVICE		
OPT42593		(2,583.36)	362	0250	FENCES, PROTECTIVE		
OPT42593		(792.39)	362	0260	BUILDING, ELECTRICAL EQUIPMENT		
OPT42593		(495.24)	362	0270	HEATING - VENTILATING - AIR CONDITIONING SYSTEM		
OPT42593		(36,208.02)	362	0280	SUPERVISORY CONTROL EQUIPMENT		
OPT42593		(9,381.93)	362	1040	BUSS ASSEMBLY - 0 - 60KV		
OPT42593		(5,716.35)	362	1090	FUSE EQUIPMENT - 0-60 KV		
OPT42593		(22,412.81)	362	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT42593		(10,383.89)	362	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT42593		(4,553.45)	362	1140	RELAY SWITCHBOARD 0-60 KV		
OPT42593		(3,242.93)	362	1142	Metering, 0-69 KV		
OPT42593		(14,429.63)	362	1180	SWITCH 0-60 KV		
OPT42593		(43,207.34)	362	1230	VOLTAGE REGULATOR		
OPT42593		(9,459.73)	362	1290	TRANSFORMER, INSTRUMENT 0-60 KV		
OPT42593		(116,129.21)	362	2210	TRANSFORMER, POWER 69 KV		
OPT42593		(12,569.10)	362	2213	BUSHING, 69KV TRANSFORMER		
OPT42593		(65,673.56)	362	3220	MOBILE SUBSTATION 138 KV		
OPT42593		(35,880.94)	362	113A	POWER CIRCUIT BREAKER, 1200 AMPERE, 25KV		
OPT42593		(6,425.38)	362	114H	SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV		
OPT42593		(5,629.16)	362	117A	STRUCTURES, 0-60KV		
OPT42593		(45,033.27)	362	118A	SWITCH, AIRBREAK, 0-60KV		
OPT44314	(289,456.88)				Blackwell Sub Disconnect and d	Blackwell Sub Disconnect and d	5/30/2024
OPT44314		(422.48)	361	0030	FENCE		
OPT44314		(18,767.70)	362	0040	BUS ASSEMBLY - RETIREMENT OF OLD EQUIPMENT ONLY		
OPT44314		(77.05)	362	0070	CRANE OR HOIST		
OPT44314		(3,820.31)	362	0170	STRUCTURES		
OPT44314		(979.48)	362	0200	STATION METERING		
OPT44314		(338.43)	362	0210	TRANSFORMER - AUXILIARY AND STATION SERVICE		
OPT44314		(47,192.58)	362	0280	SUPERVISORY CONTROL EQUIPMENT		
OPT44314		(22,178.14)	362	0600	Station Communication Equipment		
OPT44314		(19,403.04)	362	1040	BUSS ASSEMBLY - 0 - 60KV		
OPT44314		(11,162.84)	362	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT44314		(4,009.43)	362	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT44314		(4,417.60)	362	1141	Relays, 0-69 KV Relay Panel		
OPT44314		(1,049.20)	362	1180	SWITCH 0-60 KV		
OPT44314		(9,302.87)	362	1290	TRANSFORMER, INSTRUMENT 0-60 KV		
OPT44314		(106,608.74)	362	2210	TRANSFORMER, POWER 69 KV		
OPT44314		(8,800.66)	362	2213	BUSHING, 69KV TRANSFORMER		
OPT44314		(16,492.61)	362	3210	TRANSFORMER, POWER 138 KV		
OPT44314		(2,805.53)	362	114H	SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV		
OPT44314		(11,637.67)	362	117A	STRUCTURES, 0-60KV		
OPT44344	(162,631.76)				Cedar Crest 138 KV Switch Rem	Cedar Crest 138 KV Switch Rem	4/30/2024
OPT44344	351.20				Cedar Crest 138 KV Switch Rem	Cedar Crest 138 KV Switch Rem	5/31/2024
OPT44344		(5.83)	353	0020	GENERATOR SET		
OPT44344		(0.44)	353	0030	BATTERY CHARGING SET		
OPT44344		(12.79)	353	0050	CONDUIT OR DUCT SYSTEM		
OPT44344		(1.29)	353	0070	CRANE OR HOIST		
OPT44344		(0.06)	353	0080	FIRE PROTECTION SYSTEM		
OPT44344		(0.65)	353	0100	YARD LIGHTING SYSTEM		
OPT44344		(2.39)	353	0160	STORAGE BATTERY		
OPT44344		(1.10)	353	0260	BUILDING, ELECTRICAL EQUIPMENT		
OPT44344		(2.46)	353	0280	SUPERVISORY CONTROL EQUIPMENT		
OPT44344		(2,732.37)	353	1040	BUSS ASSEMBLY - 0 - 60KV		
OPT44344		(7,042.01)	353	1141	RELAYS, 0-60KV		
OPT44344		(11,405.98)	353	3211	TRANSFORMER TANK AND COMPONENTS, POWER 138KV		
OPT44344		(22,244.78)	353	013A	POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV		
OPT44344		(106,750.02)	353	114D	SWITCHBOARD PANEL, 1 FEEDER, 0-60KV		
OPT44344		(2,278.40)	353	114H	SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV		
OPT44870	(191,450.30)				Wink Switch Convert 69kV Port	Wink Switch Convert 69kV Port	4/30/2024
OPT44870		(18,101.11)	353	0210	TRANSFORMER - AUXILIARY AND STATION SERVICE		
OPT44870		(143,011.85)	353	1090	FUSE EQUIPMENT 0-60 KV		
OPT44870		(3,033.74)	353	117A	STRUCTURES, 0-60KV		
OPT44870		(27,303.60)	353	118A	SWITCH, AIRBREAK, 0-60KV		
OPT45784	(135,133.14)				Addison Sub Relay Upgrade on	Addison Sub Relay Upgrade on	4/30/2024
OPT45784		(27,237.85)	362	0280	SUPERVISORY CONTROL EQUIPMENT		
OPT45784		(107,895.29)	362	1130	POWER CIRCUIT BREAKER 0-60 KV		

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Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
OPT45826	(116,998.27)				Plano West Sub Relay Upgrade	Plano West Sub Relay Upgrade	4/30/2024
OPT45826		(3,765.29)	353	0280	SUPERVISORY CONTROL EQUIPMENT		
OPT45826		(115,233.98)	353	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT46003	(591,924.25)				Lamesa Switch Rebuildconvert	Lamesa Switch Rebuildconvert	4/30/2024
OPT46003		(2,038.16)	353	1090	FUSE EQUIPMENT 0-60 KV		
OPT46003		(278,166.59)	353	1140	RELAY SWITCHBOARD 0-60 KV		
OPT46003		(8,995.24)	353	1150	REACTOR OR RESISTOR 0-60 KV (OBSOLETE JUN 2009)		
OPT46003		(33,393.36)	353	1180	SWITCH 0-60 KV		
OPT46003		(40,751.74)	353	1213	BUSHING, 0-60KV TRANSFORMER		
OPT46003		(15,714.39)	353	1290	TRANSFORMER, INSTRUMENT 0-60 KV		
OPT46003		(92,183.35)	353	2210	TRANSFORMER, POWER 69 KV		
OPT46003		(9,002.88)	353	2211	TRANSFORMER TANK AND COMPONENTS, POWER 69KV		
OPT46003		(9,177.69)	353	3211	TRANSFORMER TANK AND COMPONENTS, POWER 138KV		
OPT46003		(77,685.42)	353	013A	POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV		
OPT46003		(92,428.80)	353	114A	SWITCHBOARD PANEL, STATION METERING, 0-60KV		
OPT46003		(70,945.09)	353	114C	SWITCHBOARD PANEL, 2 FEEDER, 0-60KV		
OPT46003		(73,780.90)	353	114H	SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV		
OPT46003		(27,416.96)	353	117A	STRUCTURES, 0-60KV		
OPT46003		(30,243.68)	353	118A	SWITCH, AIRBREAK, 0-60KV		
OPT46277	(284,296.10)				Sherman Northwest Sub Relay U	Sherman Northwest Sub Relay U	4/30/2024
OPT46277		(86,047.32)	362	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT46277		(198,247.78)	362	013A	POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV		
OPT46302	(222,910.32)				Cumby Tap Switch Reconfigure	Cumby Tap Switch Reconfigure	4/30/2024
OPT46302		(472.95)	353	0030	BATTERY CHARGING SET		
OPT46302		(6,086.67)	353	0050	CONDUIT OR DUCT SYSTEM		
OPT46302		(99.28)	353	0100	YARD LIGHTING SYSTEM		
OPT46302		(3,486.06)	353	0160	STORAGE BATTERY		
OPT46302		(47.06)	353	0210	TRANSFORMER - AUXILIARY AND STATION SERVICE		
OPT46302		(2,018.58)	353	0250	FENCES, PROTECTIVE		
OPT46302		(807.54)	353	0260	BUILDING, ELECTRICAL EQUIPMENT		
OPT46302		(314.42)	353	0270	HEATING - VENTILATING - AIR CONDITIONING SYSTEM		
OPT46302		(7,803.85)	353	0280	SUPERVISORY CONTROL EQUIPMENT		
OPT46302		(4,620.71)	353	1090	FUSE EQUIPMENT 0-60 KV		
OPT46302		(1,583.12)	353	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT46302		(4,546.91)	353	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT46302		(2,261.16)	353	1140	RELAY SWITCHBOARD 0-60 KV		
OPT46302		(2,725.72)	353	1290	TRANSFORMER, INSTRUMENT 0-60 KV		
OPT46302		(64,998.90)	353	2210	TRANSFORMER, POWER 69 KV		
OPT46302		(32,065.78)	353	3213	BUSHING, 138KV TRANSFORMER		
OPT46302		(5,104.46)	353	114H	SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV		
OPT46302		(28,150.52)	353	117A	STRUCTURES, 0-60KV		
OPT46302		(55,746.62)	353	117B	FOUNDATIONS, 0-60KV		
OPT46441	(162,106.76)				Copperas Cove Sub Relay Upgra	Copperas Cove Sub Relay Upgra	1/31/2024
OPT46441		(142,196.89)	362	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT46441		(9,909.87)	362	1141	Relays, 0-69 KV Relay Panel		
OPT47143	(539,784.16)				Eddy Sub Rebuild to 13869 kV 8	Eddy Sub Rebuild to 13869 kV 8	4/30/2024
OPT47143		(10,778.28)	361	0070	OUTDOOR LIGHTING SYSTEM		
OPT47143		(32,980.72)	361	013A	ELECTRICAL SYSTEM		
OPT47143		(3,153.28)	362	0030	BATTERY CHARGING SET		
OPT47143		(13,470.28)	362	0040	BUS ASSEMBLY - RETIREMENT OF OLD EQUIPMENT ONLY		
OPT47143		(3,430.72)	362	0160	STORAGE BATTERY		
OPT47143		(1,875.27)	362	0210	TRANSFORMER - AUXILIARY AND STATION SERVICE		
OPT47143		(8,078.96)	362	0260	BUILDING, ELECTRICAL EQUIPMENT		
OPT47143		(899.77)	362	0270	HEATING - VENTILATING - AIR CONDITIONING SYSTEM		
OPT47143		(56,086.60)	362	0280	SUPERVISORY CONTROL EQUIPMENT		
OPT47143		(44,506.42)	362	1040	BUSS ASSEMBLY - 0 - 60KV		
OPT47143		(12,735.22)	362	1090	FUSE EQUIPMENT - 0-60 KV		
OPT47143		(5,125.74)	362	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT47143		(10,122.35)	362	1141	Relays, 0-69 KV Relay Panel		
OPT47143		(4,754.78)	362	1230	VOLTAGE REGULATOR		
OPT47143		(12,001.73)	362	1290	TRANSFORMER, INSTRUMENT 0-60 KV		
OPT47143		(4,400.39)	362	2213	BUSHING, 69KV TRANSFORMER		
OPT47143		(78,120.17)	362	3210	TRANSFORMER, POWER 138 KV		
OPT47143		(30,198.37)	362	026A	CONTROL CENTER AND ELECTRICAL EQUIP.		
OPT47143		(8,078.96)	362	026B	CONTROL CENTER FOUNDATION		
OPT47143		(47,888.20)	362	113A	POWER CIRCUIT BREAKER, 1200 AMPERE, 25KV		
OPT47143		(24,128.48)	362	114C	SWITCHBOARD PANEL, 2 FEEDER, 0-60KV		
OPT47143		(27,986.32)	362	114D	SWITCHBOARD PANEL, 1 FEEDER, 0-60KV		
OPT47143		(13,999.92)	362	114H	SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV		
OPT47143		(328,725.12)	362	117A	STRUCTURES, 0-60KV		
OPT47143		(24,253.49)	362	118A	SWITCH, AIRBREAK, 0-60KV		
OPT47143		(22,878.30)	362	118C	SWITCH, DISCONNECT, 0-60KV		
OPT47143		(9,126.32)	362	118D	SWITCH, MOTOR OPERATOR, 0-60KV		
OPT47362	(543,255.04)				Venus Switch Replace Station 4	Venus Switch Replace Station 4	4/30/2024
OPT47362		(2,037.08)	353	0210	TRANSFORMER - AUXILIARY AND STATION SERVICE		
OPT47362		(7,460.33)	353	1040	BUSS ASSEMBLY - 0 - 60KV		
OPT47362		(34,380.14)	353	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT47362		(12,283.65)	353	1140	RELAY SWITCHBOARD 0-60 KV		
OPT47362		(27,616.68)	353	1180	SWITCH 0-60 KV		
OPT47362		(407,228.61)	353	3212	TRANSFORMER WINDINGS AND COMPONENTS, POWER 138KV		

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OPT47362		(52,248.55)	353	113A	POWER CIRCUIT BREAKER, 1200 AMPERE, 25KV		
OPT47363	(1,835,726.66)				Plano Sub Rebuild Station	Plano Sub Rebuild Station	4/30/2024
OPT47363		(4,456.78)	361	0010	HVAC		
OPT47363		(310.82)	361	0030	FENCE		
OPT47363		(19,602.21)	361	013B	GROUNDING SYSTEM		
OPT47363		(4,473.12)	362	0030	BATTERY CHARGING SET		
OPT47363		(48,545.30)	362	0040	BUS ASSEMBLY - RETIREMENT OF OLD EQUIPMENT ONLY		
OPT47363		(32,038.91)	362	0050	CONDUIT OR DUCT SYSTEM		
OPT47363		(59,954.08)	362	0060	CAPACITOR BANK STATION		
OPT47363		(188.57)	362	0090	FUSE EQUIPMENT - STATION EQUIP.		
OPT47363		(413.06)	362	0100	YARD LIGHTING SYSTEM		
OPT47363		(16,170.88)	362	0160	STORAGE BATTERY		
OPT47363		(43,801.28)	362	0170	STRUCTURES		
OPT47363		(30,175.57)	362	0200	STATION METERING		
OPT47363		(9,284.11)	362	0210	TRANSFORMER - AUXILIARY AND STATION SERVICE		
OPT47363		(2,768.75)	362	0250	FENCES, PROTECTIVE		
OPT47363		(7,801.68)	362	0260	BUILDING, ELECTRICAL EQUIPMENT		
OPT47363		(194,096.06)	362	0280	SUPERVISORY CONTROL EQUIPMENT		
OPT47363		(52,085.87)	362	0600	Station Communication Equipment		
OPT47363		(114,730.63)	362	1040	BUSS ASSEMBLY - 0 - 60KV		
OPT47363		(7,509.35)	362	1090	FUSE EQUIPMENT - 0-60 KV		
OPT47363		(24,664.38)	362	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT47363		(35,215.02)	362	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT47363		(10,253.04)	362	1140	RELAY SWITCHBOARD 0-60 KV		
OPT47363		(17,589.87)	362	1141	Relays, 0-69 KV Relay Panel		
OPT47363		(1,374.21)	362	1150	REACTOR OR RESISTOR 0-60 KV (OBSOLETE JUN 2009)		
OPT47363		(49,192.88)	362	1180	SWITCH 0-60 KV		
OPT47363		(7,672.81)	362	1290	TRANSFORMER, INSTRUMENT 0-60 KV		
OPT47363		(10,963.34)	362	3210	TRANSFORMER, POWER 138 KV		
OPT47363		(44,065.48)	362	3214	PUMP, POWER TRANSFORMER, 138KV		
OPT47363		(613,223.64)	362	013A	POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV		
OPT47363		(135,572.76)	362	114H	SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV		
OPT47363		(40,879.27)	362	117A	STRUCTURES, 0-60KV		
OPT47363		(5,529.89)	362	118A	SWITCH, AIRBREAK, 0-60KV		
OPT47363		(10,377.42)	362	118C	SWITCH, DISCONNECT, 0-60KV		
OPT47363		(17,982.95)	362	118D	SWITCH, MOTOR OPERATOR, 0-60KV		
OPT47363		(17,982.94)	362	118E	SWITCH, VAC INTERRUPTER, 0-60KV		
OPT47363		(37,102.73)	362	121A	CONTACTS, LOAD TAP CHANGER, POWER TRANSFORMER		
OPT47363		(49,578.79)	362	121C	ENCLOSURE, LOAD TAP CHANGER, POWER TRANSFORMER		
OPT47363		(66,098.23)	362	321D	TRANSFORMER GASKET SET, POWER 138KV		
OPT47544	(195,250.55)				Cedar Crest Sub Remove 69 KV	Cedar Crest Sub Remove 69 KV	5/30/2024
OPT47544		(8,160.23)	362	0020	GENERATOR SET		
OPT47544		(13,113.16)	362	0030	BATTERY CHARGING SET		
OPT47544		(56,701.29)	362	0040	BUS ASSEMBLY - RETIREMENT OF OLD EQUIPMENT ONLY		
OPT47544		(54,519.83)	362	0050	CONDUIT OR DUCT SYSTEM		
OPT47544		(4,968.96)	362	0160	STORAGE BATTERY		
OPT47544		(6,549.39)	362	0210	TRANSFORMER - AUXILIARY AND STATION SERVICE		
OPT47544		(20,820.20)	362	0280	SUPERVISORY CONTROL EQUIPMENT		
OPT47544		(30,457.48)	362	0600	Station Communication Equipment		
OPT47647	(107,632.45)				Taylor West Sub Install Trans	Taylor West Sub Install Trans	4/30/2024
OPT47647		(53,816.24)	362	013A	POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV		
OPT47647		(26,908.11)	362	013B	POWER CIRCUIT BREAKER, 2000 AMPERE, 15KV		
OPT47647		(26,908.11)	362	114B	SWITCHBOARD PANEL, BUS DIFFERENTIAL, 0-60KV		
OPT48011	(638,273.03)				Greenville Ave Sub Rebuild D	Greenville Ave Sub Rebuild D	4/30/2024
OPT48011	91,874.16				Greenville Ave Sub Rebuild D	Greenville Ave Sub Rebuild D	5/31/2024
OPT48011		(220.53)	362	0050	CONDUIT OR DUCT SYSTEM		
OPT48011		(1,878.16)	362	0210	TRANSFORMER - AUXILIARY AND STATION SERVICE		
OPT48011		(52,601.68)	362	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT48011		(81,331.09)	362	1290	TRANSFORMER, INSTRUMENT 0-60 KV		
OPT48011		(302,243.88)	362	2210	TRANSFORMER, POWER 69 KV		
OPT48011		(8,125.09)	362	114H	SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV		
OPT48070	(607,980.95)				Thorndale North Sub Install 12	Thorndale North Sub Install 12	4/30/2024
OPT48070		(1,283.81)	361	0010	HVAC		
OPT48070		(2,283.61)	362	0030	BATTERY CHARGING SET		
OPT48070		(5,328.43)	362	0160	STORAGE BATTERY		
OPT48070		(12,607.90)	362	0170	STRUCTURES		
OPT48070		(169.43)	362	0200	STATION METERING		
OPT48070		(4,436.27)	362	0250	FENCES, PROTECTIVE		
OPT48070		(11,341.55)	362	0260	BUILDING, ELECTRICAL EQUIPMENT		
OPT48070		(64,820.18)	362	0280	SUPERVISORY CONTROL EQUIPMENT		
OPT48070		(5,004.37)	362	1090	FUSE EQUIPMENT - 0-60 KV		
OPT48070		(17,219.79)	362	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT48070		(1,015.83)	362	1140	RELAY SWITCHBOARD 0-60 KV		
OPT48070		(1,405.56)	362	1141	Relays, 0-69 KV Relay Panel		
OPT48070		(12,920.35)	362	1150	REACTOR OR RESISTOR 0-60 KV (OBSOLETE JUN 2009)		
OPT48070		(4,150.67)	362	1180	SWITCH 0-60 KV		
OPT48070		(9,409.88)	362	1290	TRANSFORMER, INSTRUMENT 0-60 KV		
OPT48070		(157,468.51)	362	3210	TRANSFORMER, POWER 138 KV		
OPT48070		(233,609.47)	362	013A	POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV		
OPT48070		(2,645.91)	362	114A	SWITCHBOARD PANEL, STATION METERING, 0-60KV		

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OPT48070		(20,839.47)	362	114H	SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV		
OPT48388	(414,547.53)				Roanoke Switch: Replace bank 1	Roanoke Switch: Replace bank 1	4/30/2024
OPT48388		(37,577.78)	353	113D	POWER CIRCUIT BREAKER 0-60 KV		
OPT48388		(234,670.17)	353	3210	TRANSFORMER, POWER 138 KV		
OPT48388		(15,381.13)	353	113A	POWER CIRCUIT BREAKER, 1200 AMPERE, 25KV		
OPT48388		(15,381.13)	353	113B	POWER CIRCUIT BREAKER, 2000 AMPERE, 25KV		
OPT48388		(7,690.56)	353	114A	SWITCHBOARD PANEL, STATION METERING, 0-60KV		
OPT48388		(56,977.10)	353	114B	SWITCHBOARD PANEL, BUS DIFFERENTIAL, 0-60KV		
OPT48388		(12,321.63)	353	114C	SWITCHBOARD PANEL, 2 FEEDER, 0-60KV		
OPT48388		(7,690.56)	353	114E	SWITCHBOARD PANEL, FEEDER BYPASS-BUS TIE, 0-60KV		
OPT48388		(20,012.19)	353	114H	SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV		
OPT48388		(3,845.28)	353	118A	SWITCH, AIRBREAK, 0-60KV		
OPT48716	(639,845.43)				Edwards Sub: Rebuild station w	Edwards Sub: Rebuild station w	4/30/2024
OPT48716		(4,167.25)	361	0010	HVAC		
OPT48716		(112.99)	361	0070	OUTDOOR LIGHTING SYSTEM		
OPT48716		(4,493.61)	361	0105	DRIVEWAY OR ROADWAY (IN STATION PROTECTIVE FENCE)		
OPT48716		(2,353.47)	361	013B	GROUNDING SYSTEM		
OPT48716		(7,133.15)	362	0030	BATTERY CHARGING SET		
OPT48716		(5,219.07)	362	0040	BUS ASSEMBLY - RETIREMENT OF OLD EQUIPMENT ONLY		
OPT48716		(2,353.47)	362	0050	CONDUIT OR DUCT SYSTEM		
OPT48716		(2,289.31)	362	0080	FIRE PROTECTION SYSTEM		
OPT48716		(2,353.47)	362	0150	Security System		
OPT48716		(7,133.17)	362	0160	STORAGE BATTERY		
OPT48716		(10,866.08)	362	0170	STRUCTURES		
OPT48716		(8,598.41)	362	0200	STATION METERING		
OPT48716		(3,381.25)	362	0210	TRANSFORMER - AUXILIARY AND STATION SERVICE		
OPT48716		(37,573.87)	362	0280	SUPERVISORY CONTROL EQUIPMENT		
OPT48716		(126,867.00)	362	1040	BUSS ASSEMBLY - 0 - 60KV		
OPT48716		(3,381.25)	362	1090	FUSE EQUIPMENT - 0-60 KV		
OPT48716		(9,226.94)	362	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT48716		(8,736.14)	362	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT48716		(3,381.25)	362	1140	RELAY SWITCHBOARD 0-60 KV		
OPT48716		(13,501.84)	362	1180	SWITCH 0-60 KV		
OPT48716		(13,524.99)	362	1290	TRANSFORMER, INSTRUMENT 0-60 KV		
OPT48716		(143,023.93)	362	3210	TRANSFORMER, POWER 138 KV		
OPT48716		(3,381.25)	362	3220	MOBILE SUBSTATION 138 KV		
OPT48716		(25,498.55)	362	114H	SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV		
OPT48716		(54,099.98)	362	117A	STRUCTURES, 0-60KV		
OPT48716		(33,812.48)	362	118C	SWITCH, DISCONNECT, 0-60KV		
OPT48716		(3,381.25)	362	118E	SWITCH, VAC INTERRUPTER, 0-60KV		
OPT49968	(666,700.26)				Lorena Sub: Decommission and	Lorena Sub: Decommission and	6/30/2024
OPT49968		(277.61)	361	0020	YARD IMPROVEMENTS AND SURFACING		
OPT49968		(38.79)	361	0030	FENCE		
OPT49968		(7,747.54)	361	013B	GROUNDING SYSTEM		
OPT49968		(4,478.53)	362	0030	BATTERY CHARGING SET		
OPT49968		(18,508.95)	362	0040	BUS ASSEMBLY - RETIREMENT OF OLD EQUIPMENT ONLY		
OPT49968		(4,827.47)	362	0050	CONDUIT OR DUCT SYSTEM		
OPT49968		(1,382.31)	362	0090	FUSE EQUIPMENT - STATION EQUIP.		
OPT49968		(127.48)	362	0100	YARD LIGHTING SYSTEM		
OPT49968		(8,227.69)	362	0160	STORAGE BATTERY		
OPT49968		(16,682.49)	362	0170	STRUCTURES		
OPT49968		(1,455.14)	362	0200	STATION METERING		
OPT49968		(37,494.84)	362	0210	TRANSFORMER - AUXILIARY AND STATION SERVICE		
OPT49968		(9,100.78)	362	0250	FENCES, PROTECTIVE		
OPT49968		(2,401.67)	362	0260	BUILDING, ELECTRICAL EQUIPMENT		
OPT49968		(82,477.21)	362	0280	SUPERVISORY CONTROL EQUIPMENT		
OPT49968		(31,851.82)	362	1040	BUSS ASSEMBLY - 0 - 60KV		
OPT49968		(1,712.12)	362	1090	FUSE EQUIPMENT - 0-60 KV		
OPT49968		(15,639.49)	362	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT49968		(1,333.40)	362	1140	RELAY SWITCHBOARD 0-60 KV		
OPT49968		(4,130.85)	362	1141	Relays, 0-69 KV Relay Panel		
OPT49968		(6,473.97)	362	1180	SWITCH 0-60 KV		
OPT49968		(115,642.45)	362	1230	VOLTAGE REGULATOR		
OPT49968		(10,044.06)	362	1290	TRANSFORMER, INSTRUMENT 0-60 KV		
OPT49968		(102,462.43)	362	2210	TRANSFORMER, POWER 69 KV		
OPT49968		(18,400.41)	362	2220	MOBILE SUBSTATION 69 KV		
OPT49968		(20,793.29)	362	3220	MOBILE SUBSTATION 138 KV		
OPT49968		(21,205.00)	362	013A	POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV		
OPT49968		(6,626.54)	362	114H	SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV		
OPT49968		(7,078.18)	362	117A	STRUCTURES, 0-60KV		
OPT49968		(63,057.27)	362	117B	FOUNDATIONS, 0-60KV		
OPT49968		(28,719.61)	362	118C	SWITCH, DISCONNECT, 0-60KV		
OPT49968		(16,300.87)	362	118F	Live Parts, 0-60 KV Switch		
OPT51815	(170,755.31)				Cheyenne Sub: Replace Failed	Cheyenne Sub: Replace Failed	4/30/2024
OPT51815		(1,210.54)	361	0040	SERVICE BUILDING		
OPT51815		(84,880.20)	362	0040	BUS ASSEMBLY - RETIREMENT OF OLD EQUIPMENT ONLY		
OPT51815		(7,724.03)	362	0170	STRUCTURES		
OPT51815		(89.48)	362	0210	TRANSFORMER - AUXILIARY AND STATION SERVICE		
OPT51815		(20,647.60)	362	0280	SUPERVISORY CONTROL EQUIPMENT		
OPT51815		(416.36)	362	1090	FUSE EQUIPMENT - 0-60 KV		

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Sponsors: W. Alan Ledbetter and Color D. Snelleman

Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
OPT51815		(3,676.63)	362	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT51815		(1,355.23)	362	1140	RELAY SWITCHBOARD 0-60 KV		
OPT51815		(50,755.25)	362	3210	TRANSFORMER, POWER 138 KV		
OPT51994	(1,400,662.34)				Valley Ranch Sub Replace Fail	Valley Ranch Sub Replace Fail	4/30/2024
OPT51994		(1,400,662.34)	362	3210	TRANSFORMER, POWER 138 KV		
OPT52524	(166,062.56)				Murdock Sub Replace Failed Tr	Murdock Sub Replace Failed Tr	6/30/2024
OPT52524		(10,819.82)	362	0170	STRUCTURES		
OPT52524		(3,413.27)	362	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT52524		(7,326.88)	362	1180	SWITCH 0-60 KV		
OPT52524		(143,502.98)	362	2210	TRANSFORMER, POWER 69 KV		
OPT52697	(496,903.58)				Hackberry Sub Retire failed T	Hackberry Sub Retire failed T	4/30/2024
OPT52697		(794.51)	353	0210	TRANSFORMER - AUXILIARY AND STATION SERVICE		
OPT52697		(2,989.48)	353	1090	FUSE EQUIPMENT 0-60 KV		
OPT52697		(5,155.27)	353	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT52697		(108,836.19)	353	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT52697		(6,485.04)	353	1150	REACTOR OR RESISTOR 0-60 KV (OBSOLETE JUN 2009)		
OPT52697		(27,725.32)	353	1180	SWITCH 0-60 KV		
OPT52697		(42,936.31)	353	1280	VOLTAGE REGULATOR		
OPT52697		(5,332.86)	353	1290	TRANSFORMER, INSTRUMENT 0-60 KV		
OPT52697		(292,929.89)	353	3210	TRANSFORMER, POWER 138 KV		
OPT52697		(3,718.71)	353	118A	SWITCH, AIRBREAK, 0-60KV		
OPT52881	(122,877.98)				Eagle Mountain Switch Replace	Eagle Mountain Switch Replace	4/30/2024
OPT52881		(38.54)	353	0210	TRANSFORMER - AUXILIARY AND STATION SERVICE		
OPT52881		(122,838.84)	353	117A	STRUCTURES, 0-60KV		
1016838W	(116,222.18)				RCO - [Cust Info] OPERATING PME	RCO - [Cust Info] OPERATING PME 12 OFFSITE CS PE	6/31/2024
1016838W		(13,488.53)	364	0001	SINGLE CROSSARM		
1016838W		(30,147.11)	364	0260	POLE, WOOD, 40'		
1016838W		(18,418.65)	364	0280	POLE, WOOD, 45'		
1016838W		(6,533.94)	364	0300	POLE, WOOD, 50'		
1016838W		(46,634.56)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1017711W	(109,016.20)				DES WILMER 1500 OFFSITE NIKE	DES WILMER 1500 OFFSITE NIKE	6/31/2024
1017711W		(9,545.60)	364	0001	SINGLE CROSSARM		
1017711W		(1,485.73)	364	0240	POLE, WOOD, 35'		
1017711W		(10,961.77)	364	0260	POLE, WOOD, 40'		
1017711W		(11,495.40)	364	0280	POLE, WOOD, 45'		
1017711W		(16,958.16)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1017711W		(50,286.24)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
1017711W		(2,855.47)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
1017711W		(5,251.14)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
1017711W		(178.69)	371	0010	GUARD LITE		
1020672W	(592,819.37)				WAC WACO 200 COMMERCE DR DH	WAC WACO 200 COMMERCE DR DH	1/31/2024
1020672W		(896.17)	364	0260	POLE, WOOD, 40'		
1020672W		(591,723.20)	369	1200	SERVICE, UNDERGROUND, GREATER THAN 4/0, SINGLE PH		
1023910W	(168,252.43)				TEM 1 NOVA 2023 RECLOSER PH 1	TEM 1 NOVA 2023 RECLOSER PH 1 TEMPLE FEEDERS BA	3/31/2024
1023910W		(685.40)	364	0260	POLE, WOOD, 40'		
1023910W		(167,567.03)	365	6032	RECLOSER,2 OR 3 PHASE,OVER 13.2KV,OVER 3000 AMP		
1024064W	(115,749.65)				TAY 4 NOVA 2023 RECLOSER PH 1	TAY 4 NOVA 2023 RECLOSER PH 1 TAYLOR FEEDERS BA	3/31/2024
1024064W		(685.40)	364	0260	POLE, WOOD, 40'		
1024064W		(43,839.20)	365	6027	RECLOSER,2 OR 3 PHASE,13.2KV AND UNDER,OVR3000 AMP		
1024064W		(71,224.96)	365	6032	RECLOSER,2 OR 3 PHASE,OVER 13.2KV,OVER 3000 AMP		
1024067W	(169,468.72)				GAN 2 TS 1 NOVA 2023 TRIPSAVER	GAN 2 TS 1 NOVA 2023 TRIPSAVER REC PH 1 GAINSVILLE FEEDERS BA	3/31/2024
1024067W		(921.69)	364	0260	POLE, WOOD, 40'		
1024067W		(167,567.03)	365	6032	RECLOSER,2 OR 3 PHASE,OVER 13.2KV,OVER 3000 AMP		
1024975W	(135,023.90)				22-P141-OK-ODE-CRANE0311-CRANE	22-P141-OK-ODE-CRANE0311-CRANE0311-REODN	3/31/2024
1024975W		(37,289.15)	364	0001	SINGLE CROSSARM		
1024975W		(1,143.05)	364	0240	POLE, WOOD, 35'		
1024975W		(82,785.96)	364	0260	POLE, WOOD, 40'		
1024975W		(145.06)	364	0280	POLE, WOOD, 45'		
1024975W		(11,251.58)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1024975W		(821.70)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
1024975W		(598.78)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
1024975W		(1,134.00)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
1024975W		(65.28)	373	0010	CONDUCTOR, OTHER THAN ALUMINUM, OVERHEAD		
1024975W		(2,789.34)	373	0020	CONDUCTOR, ALUMINUM, OVERHEAD		
1031775W	(192,746.65)				TEM CITY OF TEMPLE OUTER LOOP	TEM CITY OF TEMPLE OUTER LOOP OLD WACO RD PH 4 FP	3/31/2024
1031775W		(23,645.90)	364	0001	SINGLE CROSSARM		
1031775W		(1,294.18)	364	0002	DOUBLE CROSSARMS		
1031775W		(5,501.07)	364	0240	POLE, WOOD, 35'		
1031775W		(26,738.93)	364	0260	POLE, WOOD, 40'		
1031775W		(35,600.79)	364	0280	POLE, WOOD, 45'		
1031775W		(29,708.14)	364	0300	POLE, WOOD, 50'		
1031775W		(56,487.40)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1031775W		(765.60)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
1031775W		(318.85)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
1031775W		(1,685.93)	365	1000	FAULT INDICATOR		

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Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
1031775W		(8,153.38)	365	6015	RECLOSER,SINGLE PHASE,13.2KV AND UNDER,0-3000 AMP		
1031775W		(2,848.48)	373	1520	STANDARD, METAL, ABOVE 25'		
1033046W	(106,752.69)				BEN [Cust Info] Relocation OA	BEN [Cust Info] Relocation OA	5/31/2024
1033046W		(1,796.97)	364	0001	SINGLE CROSSARM		
1033046W		(97.99)	364	0240	POLE, WOOD, 35'		
1033046W		(8,491.74)	364	0260	POLE, WOOD, 40'		
1033046W		(6,135.62)	364	0280	POLE, WOOD, 45'		
1033046W		(8,331.94)	364	0300	POLE, WOOD, 50'		
1033046W		(359.46)	364	0320	POLE, WOOD, 55'		
1033046W		(1,146.21)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1033046W		(20,594.67)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
1033046W		(15,987.75)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
1033046W		(4,147.43)	366	1010	CONDUIT		
1033046W		(39,662.91)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
1037296W	(121,051.22)				FCC MHN [Cust Info] JIM ED OFF	FCC MHN [Cust Info] JIM ED OFFSITE MB-PE	4/31/2024
1037296W		(24,863.40)	364	0001	SINGLE CROSSARM		
1037296W		(40,266.10)	364	0260	POLE, WOOD, 40'		
1037296W		(26,560.44)	364	0280	POLE, WOOD, 45'		
1037296W		(13,252.27)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1037296W		(16,111.04)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
1037872W	(105,505.60)				WAC WACO 6100 WOODWAY DR ADDED	WAC WACO 6100 WOODWAY DR ADDED LOAD OH	1/31/2024
1037872W		(105,505.60)	369	1400	SERVICE, UNDERGROUND, GREATER THAN 4/0, 3 PHASES		
1050230W	(275,793.45)				MDL [Cust Info] HALL PME ADDED	MDL [Cust Info] HALL PME ADDED - OFFSITE AG-BG	6/31/2024
1050230W	(448.88)				MDL [Cust Info] HALL PME ADDED	MDL [Cust Info] HALL PME ADDED - OFFSITE AG-BG	6/30/2024
1050230W		(66,079.00)	364	0001	SINGLE CROSSARM		
1050230W		(2,033.62)	364	0260	POLE, WOOD, 40'		
1050230W		(3,668.39)	364	0280	POLE, WOOD, 45'		
1050230W		(199,314.80)	364	0300	POLE, WOOD, 50'		
1050230W		(5,134.19)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1056842W	(201,894.44)				OMS Work Order, LUTHR, 2104, D	OMS Work Order, LUTHR, 2104, Damaged Pole Bottom	3/31/2024
1056842W		(68,764.85)	364	0001	SINGLE CROSSARM		
1056842W		(105,348.28)	364	0320	POLE, WOOD, 55'		
1056842W		(20,103.16)	364	0335	POLE, WOOD, 60'		
1056842W		(7,678.15)	364	0350	POLE, WOOD, 65'		
1062288W	(147,146.04)				60	2023MMCK201 Ivy League P1-P4 - 93, 94, 95, 96 - Reconductor along 462 and 952	4/30/2024
1062288W		(29,347.44)	364	0280	POLE, WOOD, 45'		
1062288W		(3,523.53)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1062288W		(114,275.07)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
1064095W	(373,723.76)				MDL OH ADDED LOAD EXTRACT 1081	MDL OH ADDED LOAD EXTRACT 10810 WCR 77 NAK	1/31/2024
1064095W		(373,723.76)	369	1300	SERVICE, UNDERGROUND, 4/0 AND LESS,3 PHASES		
1066137W	(111,642.11)				[Cust Info] 2015 Lamar St DC	[Cust Info] 2015 Lamar St DC	1/31/2024
1066137W		(1,878.01)	364	0240	POLE, WOOD, 35'		
1066137W		(281.60)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1066137W		(109,482.50)	369	0300	SERVICE, OVERHEAD, 4/0 AND LESS, 3 PHASE		
1066335W	(166,340.68)				[Cust Info] 6113 S County Rds	[Cust Info] 6113 S County Road 1273 79705	1/31/2024
1066335W		(780.80)	364	0001	SINGLE CROSSARM		
1066335W		(3,657.73)	364	0280	POLE, WOOD, 45'		
1066335W		(163,902.35)	369	1400	SERVICE, UNDERGROUND, GREATER THAN 4/0, 3 PHASES		
1071286W	(148,805.88)				[Cust Info] Line Relocation R	[Cust Info] Line Relocation Request, FM 35 to FM 1510	2/29/2024
1071286W		(780.80)	364	0001	SINGLE CROSSARM		
1071286W		(1,376.28)	364	0240	POLE, WOOD, 35'		
1071286W		(8,576.02)	364	0260	POLE, WOOD, 40'		
1071286W		(36,369.32)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1071286W		(99,553.56)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
1078267W	(105,642.71)				BIG OH VMOOR 2102 Poles and Fa	BIG OH VMOOR 2102 Poles and Facilities Removal RG	3/31/2024
1078267W		(73,186.31)	364	0260	POLE, WOOD, 40'		
1078267W		(32,396.40)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1092999W	(187,058.75)				OMS Work Order, CNTRD, 0003, U	OMS Work Order, CNTRD, 0003, UG Primary Cable Failure	2/29/2024
1092999W		(143,772.60)	367	0015	CONDUCTOR, COPPER, 2/0 AND GREATER		
1092999W		(43,286.16)	367	0035	CONDUCTOR, COPPER,LEAD SHIELDED,AWG500 AND GREATER		
1093172W	(107,735.88)				OMS Work Order, FRMNT, 0002, U	OMS Work Order, FRMNT, 0002, UG Primary Cable Failure	2/29/2024
1093172W		(163,620.40)	367	0015	CONDUCTOR, COPPER, 2/0 AND GREATER		
1093172W		(4,176.48)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
1097764W	(242,217.80)				DSD/DSC23029 Capex Asbuilts	DSD/DSC23029 Capex Asbuilts - Min District/Area	1/31/2024
1097764W		(64,255.08)	364	0001	SINGLE CROSSARM		
1097764W		(5,881.85)	364	0002	DOUBLE CROSSARMS		
1097764W		(285.46)	364	0240	POLE, WOOD, 35'		
1097764W		(2,360.30)	364	0260	POLE, WOOD, 40'		

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Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
1097764W		(42,450.75)	364	0280	POLE, WOOD, 45'		
1097764W		(46,384.95)	364	0300	POLE, WOOD, 50'		
1097764W		(53,224.37)	364	0320	POLE, WOOD, 55'		
1097764W		(13,670.88)	364	0335	POLE, WOOD, 60'		
1097764W		(13,704.16)	364	0350	POLE, WOOD, 65'		
1098600W	(102,834.48)				OMS Work Order, ALLNC, 6422, U	OMS Work Order, ALLNC, 6422, UG Switch Damaged	2/28/2024
1098600W		(102,834.48)	367	5200	SWITCHGEAR, PADMOUNT, 25KV, AUTOMATED		
1099613W	(134,426.53)				OMS Work Order, ELZCK, 4911, U	OMS Work Order, ELZCK, 4911, UG Switch Damaged	2/28/2024
1099613W		(134,426.53)	367	5200	SWITCHGEAR, PADMOUNT, 25KV, AUTOMATED		
1107161W	(142,601.11)				OMS Work Order, ELZCK, 4911, U	OMS Work Order, ELZCK, 4911, UG Equipment Damaged	4/30/2024
1107161W		(142,601.11)	367	5200	SWITCHGEAR, PADMOUNT, 25KV, AUTOMATED		
1108622W	(639,373.26)				OMS Work Order, EMPCT, 6004, U	OMS Work Order, EMPCT, 6004, UG Primary Cable Failure	6/30/2024
1108622W		(639,373.26)	367	0010	CONDUCTOR, COPPER, LESS THEN 2/0		
1111213W	(106,464.29)				ET - PUCHASE SECTION LINES SOU	ET - PUCHASE SECTION LINES SOUTH PANTHER PLANTS TO ET (EQUIPMENT REMOVAL)	6/30/2024
1111213W		(31,818.47)	365	5650	DIST AUTOMATION CONTROL OVERHEAD		
1111213W		(76,644.82)	365	6030	RECLOSER,2 OR 3 PHASE,OVER 15.2KV,0-3000 AMP		
1141021W	(353,766.84)				(Cust Info) Sale of Facilities	(Cust Info) Sale of Facilities	6/30/2024
1141021W		(29,778.12)	364	0001	SINGLE CROSSARM		
1141021W		(2,472.36)	364	0002	DOUBLE CROSSARMS		
1141021W		(104,354.88)	364	0280	POLE, WOOD, 45'		
1141021W		(19,600.02)	364	0300	POLE, WOOD, 50'		
1141021W		(18,722.60)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1141021W		(119,932.44)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
1141021W		(33,384.64)	365	5650	DIST AUTOMATION CONTROL OVERHEAD		
1141021W		(5,274.24)	366	1010	CONDUIT		
1141021W		(20,267.64)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
23CAPCTR	(90,285.78)				CAPACITOR - INSTALL & REPLACE	CAPACITOR - INSTALLATION AND/OR REPLACEMENT	1/31/2024
23CAPCTR	(247,947.53)				CAPACITOR - INSTALL & REPLACE	CAPACITOR - INSTALLATION AND/OR REPLACEMENT	2/29/2024
23CAPCTR	(538,274.42)				CAPACITOR - INSTALL & REPLACE	CAPACITOR - INSTALLATION AND/OR REPLACEMENT	3/31/2024
23CAPCTR	(201,203.39)				CAPACITOR - INSTALL & REPLACE	CAPACITOR - INSTALLATION AND/OR REPLACEMENT	4/30/2024
23CAPCTR		(142,949.85)	368	1000	CAPACITORS, 100 KVAR AND BELOW		
23CAPCTR		(22,861.73)	368	1005	CAPACITORS, 150 KVAR		
23CAPCTR		(853,280.31)	368	1010	CAPACITORS, 200 KVAR		
23CAPCTR		(76,816.69)	368	1015	CAPACITORS, 300 KVAR		
23CAPCTR		(1,806.52)	368	1020	CAPACITORS, 400 KVAR		
24CAPCTR	(435,551.69)				CAPACITOR - INSTALL & REPLACE	CAPACITOR - INSTALLATION AND/OR REPLACEMENT	5/31/2024
24CAPCTR	(172,750.35)				CAPACITOR - INSTALL & REPLACE	CAPACITOR - INSTALLATION AND/OR REPLACEMENT	6/30/2024
24CAPCTR		(44,646.64)	368	1000	CAPACITORS, 100 KVAR AND BELOW		
24CAPCTR		(24,066.08)	368	1005	CAPACITORS, 150 KVAR		
24CAPCTR		(467,098.12)	368	1010	CAPACITORS, 200 KVAR		
24CAPCTR		(70,653.74)	368	1015	CAPACITORS, 300 KVAR		
24CAPCTR		(1,867.46)	368	1020	CAPACITORS, 400 KVAR		
24METERS	(215,854.21)				ELECTRIC METERS	ELECTRIC METERS	1/31/2024
24METERS	(370,875.86)				ELECTRIC METERS	ELECTRIC METERS	2/29/2024
24METERS	(217,088.75)				ELECTRIC METERS	ELECTRIC METERS	3/31/2024
24METERS	(360,881.43)				ELECTRIC METERS	ELECTRIC METERS	4/30/2024
24METERS	(382,235.79)				ELECTRIC METERS	ELECTRIC METERS	5/31/2024
24METERS	(353,445.47)				ELECTRIC METERS	ELECTRIC METERS	6/30/2024
24METERS		(1,279,698.74)	370	0410	RF, SELF CONTAINED METER W/INTERNAL DISCONNECT		
24METERS		(302,383.82)	370	0411	SHU RF, SELF CONTAINED METER W/INTERNAL DISCONNECT		
24METERS		(106,927.19)	370	0420	RF,SELF CONTAINED METER W/O INTERNAL DISCONNECT		
24METERS		(121,070.70)	370	0421	SHU RF,SELF CONTAINED METER W/O INTERNAL DISCONNEC		
24METERS		(74,633.90)	370	0430	RF, INSTRUMENT RATED METER		
24METERS		(11,844.15)	370	0431	SHU RF, INSTRUMENT RATED METER		
24METHRD	(245,722.85)				METER RELATED HARDWARE	METER RELATED HARDWARE	1/31/2024
24METHRD	(349,148.29)				METER RELATED HARDWARE	METER RELATED HARDWARE	2/29/2024
24METHRD	(235,227.80)				METER RELATED HARDWARE	METER RELATED HARDWARE	3/31/2024
24METHRD	(206,907.67)				METER RELATED HARDWARE	METER RELATED HARDWARE	4/30/2024
24METHRD	(280,404.64)				METER RELATED HARDWARE	METER RELATED HARDWARE	5/31/2024
24METHRD	(285,934.25)				METER RELATED HARDWARE	METER RELATED HARDWARE	6/30/2024
24METHRD		(347,141.70)	370	0100	INSTRUMENT TRANSFORMERS, 600 VOLTS AND UNDER		
24METHRD		(1,591.33)	370	0101	SHU INSTRUMENT TRANSFORMERS, 600 VOLTS AND UNDER		
24METHRD		(629,643.61)	370	0120	INSTRUMENT TRANSFORMERS, 601 VOLT TO 25KV		
24METHRD		(18,299.10)	370	0121	SHU INSTRUMENT TRANSFORMERS, 601 VOLT TO 25KV		
24METHRD		(47,510.01)	370	0150	PRIMARY METERING PACKAGE		
24METHRD		(535,238.00)	370	0160	TRANSOCKET		
24METHRD		(1,721.65)	370	0161	SHU TRANSOCKET		
24REGULT	(27,686.16)				DISTRIBUTION REGULATORS	INSTALL / REPLACE / REMOVE DISTRIBUTION REGULATORS	1/31/2024
24REGULT	(82,784.25)				DISTRIBUTION REGULATORS	INSTALL / REPLACE / REMOVE DISTRIBUTION REGULATORS	2/29/2024

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Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
24REGULT	(82.25)				DISTRIBUTION REGULATORS	INSTALL / REPLACE / REMOVE DISTRIBUTION REGULATORS	3/31/2024
24REGULT	27,416.28				DISTRIBUTION REGULATORS	INSTALL / REPLACE / REMOVE DISTRIBUTION REGULATORS	4/30/2024
24REGULT	(18,738.23)				DISTRIBUTION REGULATORS	INSTALL / REPLACE / REMOVE DISTRIBUTION REGULATORS	5/31/2024
24REGULT	(46,161.01)				DISTRIBUTION REGULATORS	INSTALL / REPLACE / REMOVE DISTRIBUTION REGULATORS	6/30/2024
24REGULT		(17,622.15)	368	1300	REGULATOR - 8 KV & BELOW, 50 AMP & BELOW, 1 PHASE		
24REGULT		(50,695.98)	368	1500	REGULATOR - 8 KV & BELOW, 51-200 AMP, 1 PHASE		
24REGULT		(43,315.59)	368	1550	REGULATOR - 8 KV & BELOW, ABOVE 200 AMP, 1 PHASE		
24REGULT		(36,587.05)	368	1605	REGULATOR - ABOVE 8 KV, 51-350 AMP, 1 PHASE		
24REMAMG	(580,038.82)				RETIRE FUNCTION AMG EQUIPMENT	RETIRE FUNCTION AMG EQUIPMENT	1/31/2024
24REMAMG		(580,038.82)	391	0215	COMPUTER EQUIPMENT		
24REMAMS	(1,031,458.23)				RETIRE FUNCTION AMS METERS	RETIRE FUNCTION AMS METERS	1/31/2024
24REMAMS	(1,374,587.82)				RETIRE FUNCTION AMS METERS	RETIRE FUNCTION AMS METERS	2/29/2024
24REMAMS	(1,078,783.23)				RETIRE FUNCTION AMS METERS	RETIRE FUNCTION AMS METERS	3/31/2024
24REMAMS	(1,711,823.92)				RETIRE FUNCTION AMS METERS	RETIRE FUNCTION AMS METERS	4/30/2024
24REMAMS	(1,981,742.53)				RETIRE FUNCTION AMS METERS	RETIRE FUNCTION AMS METERS	5/31/2024
24REMAMS	(1,768,970.77)				RETIRE FUNCTION AMS METERS	RETIRE FUNCTION AMS METERS	6/30/2024
24REMAMS		(6,658,976.50)	370	0350	AMS,RF, SELF CONTAINED METER W/INTERNAL DISCONNECT		
24REMAMS		(629,683.70)	370	0360	AMS,RF,SELF CONTAINED METER W/O INTERNAL DISCONNEC		
24REMAMS		(1,083,455.06)	370	0370	AMS, RF, INSTRUMENT RATED METER		
24RMSVOH	(88,343.17)				OVERHEAD SEVICES-SRV EXISTING	OVERHEAD SEVICES-SRV EXISTING	1/31/2024
24RMSVOH	(100,838.37)				OVERHEAD SEVICES-SRV EXISTING	OVERHEAD SEVICES-SRV EXISTING	2/29/2024
24RMSVOH	(107,476.45)				OVERHEAD SEVICES-SRV EXISTING	OVERHEAD SEVICES-SRV EXISTING	3/31/2024
24RMSVOH	(112,786.92)				OVERHEAD SEVICES-SRV EXISTING	OVERHEAD SEVICES-SRV EXISTING	4/30/2024
24RMSVOH	(84,690.01)				OVERHEAD SEVICES-SRV EXISTING	OVERHEAD SEVICES-SRV EXISTING	5/31/2024
24RMSVOH	(90,825.85)				OVERHEAD SEVICES-SRV EXISTING	OVERHEAD SEVICES-SRV EXISTING	6/30/2024
24RMSVOH		(530,566.32)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
24RMSVOH		(3,688.31)	369	0200	SERVICE, OVERHEAD, GREATER THEN 4/0, SINGLE PHASE		
24RMSVOH		(20,253.75)	369	0300	SERVICE, OVERHEAD, 4/0 AND LESS, 3 PHASE		
24RMSVOH		(48,091.21)	369	0400	SERVICE, OVERHEAD, GREATER THAN 4/0, 3 PHASE		
24XFRMER	(2,080,245.13)				TRANSFORMERS - INSTALL & REPL	TRANSFORMERS - INSTALLATION AND/OR REPLACEMENT	1/31/2024
24XFRMER	(2,176,889.61)				TRANSFORMERS - INSTALL & REPL	TRANSFORMERS - INSTALLATION AND/OR REPLACEMENT	2/29/2024
24XFRMER	(1,440,272.64)				TRANSFORMERS - INSTALL & REPL	TRANSFORMERS - INSTALLATION AND/OR REPLACEMENT	3/31/2024
24XFRMER	(1,183,975.87)				TRANSFORMERS - INSTALL & REPL	TRANSFORMERS - INSTALLATION AND/OR REPLACEMENT	4/30/2024
24XFRMER	(1,826,037.35)				TRANSFORMERS - INSTALL & REPL	TRANSFORMERS - INSTALLATION AND/OR REPLACEMENT	5/31/2024
24XFRMER	(2,761,974.17)				TRANSFORMERS - INSTALL & REPL	TRANSFORMERS - INSTALLATION AND/OR REPLACEMENT	6/30/2024
24XFRMER		(422,123.08)	368	0005	10 KVA AND BELOW OVERHEAD TRANSFORMERS,SINGLE PHAS		
24XFRMER		(2,716,620.32)	368	0010	15 KVA TO 25 KVA OVERHEAD TRANSFORMERS,SINGLE PHAS		
24XFRMER		(1,819,492.33)	368	0015	37.5 KVA TO 50 KVA OVERHEAD TRANSFORMERS,SINGLE PH		
24XFRMER		(372,172.24)	368	0020	75 KVA OVERHEAD TRANSFORMERS,SINGLE PHASE		
24XFRMER		(124,675.10)	368	0025	100 KVA OVERHEAD TRANSFORMERS,SINGLE PHASE		
24XFRMER		(144,277.10)	368	0035	167 KVA OVERHEAD TRANSFORMERS,SINGLE PHASE		
24XFRMER		(113,831.94)	368	0040	250 KVA OVERHEAD TRANSFORMERS,SINGLE PHASE		
24XFRMER		(54,599.22)	368	0045	333 KVA OVERHEAD TRANSFORMERS,SINGLE PHASE		
24XFRMER		(98,838.38)	368	0047	500 KVA OVERHEAD TRANSFORMERS,SINGLE PHASE		
24XFRMER		(154,059.86)	368	0070	25 KVA AND BELOW PADMOUNT TRANSFORMERS,SINGLE PHAS		
24XFRMER		(835,658.66)	368	0075	37.5 TO 50 KVA PADMOUNT TRANSFORMERS, SINGLE PHASE		
24XFRMER		(1,096,526.47)	368	0080	75 KVA PADMOUNT TRANSFORMERS, SINGLE PHASE		
24XFRMER		(932,300.01)	368	0085	100 KVA PADMOUNT TRANSFORMERS, SINGLE PHASE		
24XFRMER		(499,175.71)	368	0095	167 KVA PADMOUNT TRANSFORMERS, SINGLE PHASE		
24XFRMER		(32,292.59)	368	0100	250 KVA PADMOUNT TRANSFORMERS, SINGLE PHASE		
24XFRMER		(49,210.42)	368	0127	3000 KVA AUTO TRANSFORMERS, SINGLE PHASE		
24XFRMER		(6,151.80)	368	0130	75 KVA AND BELOW OVERHEAD TRANSFORMERS,THREE PHASE		
24XFRMER		(2,330.56)	368	0140	150 KVA OVERHEAD TRANSFORMERS, THREE PHASE		
24XFRMER		(2,597.71)	368	0145	225 KVA OVERHEAD TRANSFORMERS, THREE PHASE		
24XFRMER		(10,830.05)	368	0150	300 KVA OVERHEAD TRANSFORMERS, THREE PHASE		
24XFRMER		(5,121.98)	368	0155	500 KVA OVERHEAD TRANSFORMERS, THREE PHASE		
24XFRMER		(40,228.61)	368	0160	750 KVA OVERHEAD TRANSFORMERS, THREE PHASE		
24XFRMER		(6,592.99)	368	0170	1500 KVA OVERHEAD TRANSFORMERS, THREE PHASE		
24XFRMER		(41,490.44)	368	0185	ABOVE 2500 KVA OVERHEAD TRANSFORMERS, THREE PHASE		
24XFRMER		(20,284.00)	368	0200	75 KVA AND BELOW PADMOUNT TRANSFORMERS,THREE PHASE		
24XFRMER		(83,201.04)	368	0205	112 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
24XFRMER		(57,351.33)	368	0210	150 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
24XFRMER		(151,415.38)	368	0215	225 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
24XFRMER		(157,855.51)	368	0220	300 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
24XFRMER		(278,481.51)	368	0225	500 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
24XFRMER		(207,601.07)	368	0230	750 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
24XFRMER		(94,650.25)	368	0235	1000 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
24XFRMER		(162,325.03)	368	0240	1500 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
24XFRMER		(308,029.63)	368	0245	2000 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
24XFRMER		(230,164.54)	368	0250	2500 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
24XFRMER		(4,186.43)	368	0310	2500 KVA AUTO TRANSFORMERS, THREE PHASE		
24XFRMER		(310,552.43)	368	0330	7500 KVA AUTO TRANSFORMERS, THREE PHASE		

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Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
3498984E	(151,148.26)				MID:(Cost Info) GREATHOUSE 1,	MID:(Cost Info) GREATHOUSE 1, 2 B OFF SITE IWO PWR	5/31/2024
3498984E		(26,074.32)	364	0001	SINGLE CROSSARM		
3498984E		(3,713.90)	364	0240	POLE, WOOD, 35'		
3498984E		(40,352.45)	364	0260	POLE, WOOD, 40'		
3498984E		(20,346.60)	364	0280	POLE, WOOD, 45'		
3498984E		(30,339.05)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3498984E		(15,747.34)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3498984E		(14,571.60)	365	6015	RECLOSER,SINGLE PHASE,13.2KV AND UNDER,0-3000 AMP		
3505459E	(654,842.91)				WFB WFCC PHASE II FACILITIES RE	WFB WFCC PHASE II FACILITIES REPLACEMENT PROJECT AVW	5/31/2024
3505459E		(97.99)	364	0240	POLE, WOOD, 35'		
3505459E		(4,190.88)	366	1010	CONDUIT		
3505459E		(17,252.61)	366	1100	PRIMARY BOX		
3505459E		(719.85)	366	1150	SECONDARY BOX		
3505459E		(76,077.68)	366	1240	MANHOLE, OVER 400 CU FT		
3505459E		(529.18)	366	1400	PADS OR FOUNDATIONS, SMALL, LESS THAN 50 SQ FT		
3505459E		(711.18)	366	1410	PADS OR FOUNDATIONS, MEDIUM, 50-100 SQ FT		
3505459E		(514,533.30)	367	0010	CONDUCTOR, COPPER, LESS THEN 2/0		
3505459E		(1,528.37)	367	0015	CONDUCTOR, COPPER, 2/0 AND GREATER		
3505459E		(35,258.53)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
3505459E		(5,806.00)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3505459E		(5,558.81)	367	5020	CABINET, PRIMARY		
3505459E		(668.86)	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
3505459E		(2,009.67)	369	1200	SERVICE, UNDERGROUND, GREATER THAN 4/0, SINGLE PH		
3519780E	(274,733.18)				MCKPLA REWORK 2WAY FEED FOR C	MCKPLA REWORK 2WAY FEED FOR CHILDRENS MED CENTER MA	5/29/2024
3519780E		(25,401.18)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
3519780E		(128,651.33)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3519780E		(120,740.59)	367	5190	SWITCHGEAR, PADMOUNT, 25KV		
3524815E	(137,133.70)				2021 MTER012 P2 BUFFALO CREEK	2021 MTER012 P2 BUFFALO CREEK SUB 1 C	5/31/2024
3524815E		(6,139.19)	364	0001	SINGLE CROSSARM		
3524815E		(7,546.51)	364	0002	DOUBLE CROSSARMS		
3524815E		(742.56)	364	0260	POLE, WOOD, 40'		
3524815E		(76,368.95)	364	0280	POLE, WOOD, 45'		
3524815E		(5,272.40)	364	0300	POLE, WOOD, 50'		
3524815E		(3,002.54)	364	0335	POLE, WOOD, 60'		
3524815E		(11,884.62)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3524815E		(4,880.76)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3524815E		(11.52)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3524815E		(2,622.82)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
3524815E		(18,661.83)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3528636E	(125,419.48)				DES - EMJ CONST OFFSITE 2001	DES - EMJ CONST OFFSITE 2001 MIDPOINT DR LANDASTER DT	4/30/2024
3528636E		(1,541.91)	364	0001	SINGLE CROSSARM		
3528636E		(222.00)	364	0220	POLE, WOOD, 30'		
3528636E		(282.53)	364	0240	POLE, WOOD, 35'		
3528636E		(98,456.62)	364	0260	POLE, WOOD, 40'		
3528636E		(11,929.89)	364	0280	POLE, WOOD, 45'		
3528636E		(12,536.38)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3528636E		(292.80)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3528636E		(50.68)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3528636E		(41.94)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3528636E		(64.73)	371	0010	GUARD LITE		
3559647E	(106,737.71)				FAIR PARK LINK ONCOR RELOCATES	FAIR PARK LINK ONCOR RELOCATES	5/31/2024
3559647E		(3,187.53)	364	0001	SINGLE CROSSARM		
3559647E		(6,475.23)	364	0002	DOUBLE CROSSARMS		
3559647E		(3,960.98)	364	0300	POLE, WOOD, 50'		
3559647E		(41,777.49)	364	0320	POLE, WOOD, 55'		
3559647E		(6,499.70)	364	0335	POLE, WOOD, 60'		
3559647E		(1,898.56)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3559647E		(10,564.29)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3559647E		(174.42)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3559647E		(11,066.40)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
3559647E		(12,720.75)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3559647E		(374.50)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3559647E		(6,979.02)	369	0300	SERVICE, OVERHEAD, 4/0 AND LESS, 3 PHASE		
3559647E		(1.57)	373	0020	CONDUCTOR, ALUMINUM, OVERHEAD		
3559647E		(57.27)	373	1220	LUMINAIRE, OTHER, 250W		
3565146E	(175,952.47)				2022 MWAX001 WAX SUB P2 SB	2022 MWAX001 WAX SUB P2 SB	5/31/2024
3565146E		(0.16)	364	0001	SINGLE CROSSARM		
3565146E		(0.20)	364	0002	DOUBLE CROSSARMS		
3565146E		(2,268.40)	364	0260	POLE, WOOD, 40'		
3565146E		(0.01)	364	0280	POLE, WOOD, 45'		
3565146E		(0.01)	364	0350	POLE, WOOD, 65'		
3565146E		(2,072.21)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3565146E		(151,827.50)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3565146E		(19,793.98)	365	6027	RECLOSER,2 OR 3 PHASE,13.2KV AND UNDER,OVR3000 AMP		

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Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
3565159E	(107,828.85)				2022 NBIG001 BIG SPRING SWITCH	2022 NBIG001 BIG SPRING SWITCH 0523 P1 S1-3	1/31/2024
3565159E		(16,506.51)	364	0001	SINGLE CROSSARM		
3565159E		(966.30)	364	0002	DOUBLE CROSSARMS		
3565159E		(181.28)	364	0220	POLE, WOOD, 30'		
3565159E		(2,235.45)	364	0240	POLE, WOOD, 35'		
3565159E		(31,251.53)	364	0260	POLE, WOOD, 40'		
3565159E		(21,715.99)	364	0280	POLE, WOOD, 45'		
3565159E		(1,939.22)	364	0300	POLE, WOOD, 50'		
3565159E		(207.19)	364	0320	POLE, WOOD, 55'		
3565159E		(8,314.64)	364	0365	POLE, WOOD, 70'		
3565159E		(6,722.69)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3565159E		(796.50)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3565159E		(99.26)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3565159E		(16,692.32)	365	5650	DIST AUTOMATION CONTROL OVERHEAD		
3569941E	(227,908.15)				2022 NHIL002 IBP WEST P1 S1 PA	2022 NHIL002 IBP WEST P1 S1 PART 2 S2-3	1/31/2024
3569941E		(1,410.85)	364	0001	SINGLE CROSSARM		
3569941E		(9,199.15)	364	0002	DOUBLE CROSSARMS		
3569941E		(277.11)	364	0260	POLE, WOOD, 40'		
3569941E		(31,988.93)	364	0280	POLE, WOOD, 45'		
3569941E		(8,884.50)	364	0300	POLE, WOOD, 50'		
3569941E		(3,521.82)	364	0335	POLE, WOOD, 60'		
3569941E		(2,755.78)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3569941E		(166,645.29)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3569941E		(18.90)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3569941E		(1,122.75)	366	1410	PADS OR FOUNDATIONS, MEDIUM, 50-100 SQ FT		
3569941E		(2,083.77)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3570800E	(112,788.20)				BNY [Cust Info] P84 OFFSITE-AC	BNY [Cust Info] P84 OFFSITE-AC-PWR	4/30/2024
3570800E		(969.78)	364	0001	SINGLE CROSSARM		
3570800E		(2,641.16)	364	0220	POLE, WOOD, 30'		
3570800E		(14,667.07)	364	0260	POLE, WOOD, 40'		
3570800E		(94,010.28)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3576988E	(104,608.06)				LAS BIRCH [Cust Info] PME 10 O	LAS BIRCH [Cust Info] PME 10 OFFSITE - 3 - CR-PE	3/31/2024
3576988E		(20,249.59)	364	0001	SINGLE CROSSARM		
3576988E		(1,561.19)	364	0002	DOUBLE CROSSARMS		
3576988E		(2,230.20)	364	0240	POLE, WOOD, 35'		
3576988E		(50,786.18)	364	0260	POLE, WOOD, 40'		
3576988E		(5,924.86)	364	0280	POLE, WOOD, 45'		
3576988E		(6,119.00)	364	0300	POLE, WOOD, 50'		
3576988E		(1,345.41)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3576988E		(482.40)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3576988E		(15,909.23)	365	5650	DIST AUTOMATION CONTROL OVERHEAD		
3577283E	(106,388.75)				2022NLUF001 IBP P1 S1 2,3,6	2022NLUF001 IBP P1 S1 2,3,6	3/31/2024
3577283E		(484.46)	364	0001	SINGLE CROSSARM		
3577283E		(11,039.60)	364	0002	DOUBLE CROSSARMS		
3577283E		(1,331.93)	364	0260	POLE, WOOD, 40'		
3577283E		(9,524.21)	364	0280	POLE, WOOD, 45'		
3577283E		(491.00)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3577283E		(31,624.06)	365	6032	RECLOSER,2 OR 3 PHASE,OVER 13.2KV,OVER 3000 AMP		
3577283E		(4,125.65)	366	1010	CONDUIT		
3577283E		(7,321.33)	366	1100	PRIMARY BOX		
3577283E		(40,446.51)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3580653E	(111,945.18)				TER 2022NCEL003 P1 S1 GROUP 1	TER 2022NCEL003 P1 S1 GROUP 1 BMB	1/31/2024
3580653E		(6,005.95)	364	0001	SINGLE CROSSARM		
3580653E		(4,808.26)	364	0240	POLE, WOOD, 35'		
3580653E		(65,046.70)	364	0260	POLE, WOOD, 40'		
3580653E		(35,875.49)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3580653E		(208.78)	373	0020	CONDUCTOR, ALUMINUM, OVERHEAD		
3582413E	(389,473.82)				MIN [Cust Info] PME 6 OFFSITE	MIN [Cust Info] PME 6 OFFSITE- RCJ	3/31/2024
3582413E		(63,518.06)	364	0001	SINGLE CROSSARM		
3582413E		(428.99)	364	0002	DOUBLE CROSSARMS		
3582413E		(6,086.49)	364	0280	POLE, WOOD, 45'		
3582413E		(201,633.30)	364	0300	POLE, WOOD, 50'		
3582413E		(3,746.13)	364	0320	POLE, WOOD, 55'		
3582413E		(29,792.49)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3582413E		(12,794.91)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3582413E		(71,474.05)	365	6030	RECLOSER,2 OR 3 PHASE,OVER 13.2KV,0-3000 AMP		
3583258E	(202,877.93)				NET: VLT PROT SYS UPGRADES DAL	NET: VLT PROT SYS UPGRADES DALLAS 7-11 TOWER VC2510	6/30/2024
3583258E		(202,877.93)	368	1170	480 VOLT, 3000 AMP NETWORK PROTECTORS,SECD,3 PHASE		
3583259E	(198,009.68)				NET: VLT PROTECTIVE SYS UPGRAD	NET: VLT PROTECTIVE SYS UPGRADE DALLAS VC1140	6/30/2024
3583259E		(198,009.68)	368	1180	480 VOLT, 3500 AMP NETWORK PROTECTORS,SECD,3 PHASE		
3586384E	(140,699.24)				FBSC - CO COPPELL ONCOR SL REM	PROJECT DID NOT CLOSE BECAUSE THE APPROPRIATE CHARGES DO NOT NET ZERO	5/31/2024
3586384E		(1,008.77)	366	1010	CONDUIT		

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Property Unit Descriptions for Projects with Retirements > $100,000 for Six Months Ending June 30, 2024
Update Period 01/01/2022 - 06/30/2024
Sponsors: W. Alan Ledbetter and Color D. Snelleman

Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
3586384E		(19,247.62)	366	1020	CONDUIT, DONATED		
3586384E		(360.48)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
3586384E		(11,011.80)	373	0025	CONDUCTOR, ALUMINUM, UNDERGROUND		
3586384E		(53,968.15)	373	1020	LUMINAIRE, RECTANGULAR, 250W		
3586384E		(1,610.25)	373	1220	LUMINAIRE, OTHER, 250W		
3586384E		(2,439.99)	373	1375	CONDUIT		
3586384E		(50,716.70)	373	1520	STANDARD, METAL, ABOVE 25'		
3586384E		(335.48)	373	1640	MANHOLE (USED EXCLUSIVELY FOR STREET LIGHTING)		
3586723E	(180,166.11)				MDL [Cost Info] PME ADDED LD R	MDL [Cost Info] PME ADDED LD RECONDUCTOR	6/30/2024
3586723E		(1,612.33)	364	0001	SINGLE CROSSARM		
3586723E		(423.15)	364	0002	DOUBLE CROSSARMS		
3586723E		(722.21)	364	0240	POLE, WOOD, 35'		
3586723E		(2,915.96)	364	0260	POLE, WOOD, 40'		
3586723E		(45,419.16)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3586723E		(129,063.30)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3591315E	(110,930.40)				CATS WO:060DNO202204181074222B	CATS WO:060DNO202204181074222B2021B 8028A	1/31/2024
3591315E		(110,930.40)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3592050E	(149,581.81)				KIL SALSW3001 TMP FOR MAINTEN	KIL SALSW3001 TMP FOR MAINTENANCE RELIABILITY - LB	5/31/2024
3592050E		(0.05)	364	0240	POLE, WOOD, 35'		
3592050E		(0.46)	364	0260	POLE, WOOD, 40'		
3592050E		(0.17)	364	0280	POLE, WOOD, 45'		
3592050E		(1.13)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3592050E		(149,580.00)	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
3593760E	(165,383.52)				AND BH118ATFM181 GASLD4221 REL	AND BH118ATFM181 GASLD4221 RELOCATEPOLE8	3/31/2024
3593760E		(4,251.58)	364	0001	SINGLE CROSSARM		
3593760E		(7,336.26)	364	0002	DOUBLE CROSSARMS		
3593760E		(2,990.23)	364	0240	POLE, WOOD, 35'		
3593760E		(17,446.02)	364	0260	POLE, WOOD, 40'		
3593760E		(27,710.00)	364	0280	POLE, WOOD, 45'		
3593760E		(26,114.01)	364	0300	POLE, WOOD, 50'		
3593760E		(9,418.58)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3593760E		(60,116.85)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3596060E	(222,769.80)				2022 NTAY001 BIRD NEST SUB P3	2022 NTAY001 BIRD NEST SUB P3 85 7 REV1	3/31/2024
3596060E		(2,436.02)	364	0001	SINGLE CROSSARM		
3596060E		(20,307.35)	364	0002	DOUBLE CROSSARMS		
3596060E		(1,940.34)	364	0240	POLE, WOOD, 35'		
3596060E		(4,513.28)	364	0260	POLE, WOOD, 40'		
3596060E		(85,509.10)	364	0280	POLE, WOOD, 45'		
3596060E		(18,504.90)	364	0300	POLE, WOOD, 50'		
3596060E		(27,970.00)	364	0320	POLE, WOOD, 55'		
3596060E		(8,242.44)	364	0335	POLE, WOOD, 60'		
3596060E		(11,566.59)	364	0350	POLE, WOOD, 65'		
3596060E		(21,323.94)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3596060E		(9,900.12)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3596060E		(82.20)	366	1010	CONDUIT		
3596060E		(7,638.77)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
3596060E		(2,697.21)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3596060E		(137.34)	373	0025	CONDUCTOR, ALUMINUM, UNDERGROUND		
3602191E	(111,260.53)				2023 NAND003R01 MUSTANG SUB P1	2023 NAND003R01 MUSTANG SUB P1 85 86 87 88 S10 M8	5/31/2024
3602191E		(17,167.20)	364	0001	SINGLE CROSSARM		
3602191E		(11,801.35)	364	0240	POLE, WOOD, 35'		
3602191E		(31,093.78)	364	0260	POLE, WOOD, 40'		
3602191E		(8,539.11)	364	0280	POLE, WOOD, 45'		
3602191E		(9,463.25)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3602191E		(10,802.88)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3602191E		(22,392.96)	365	6015	RECLOSER,SINGLE PHASE,13.2KV AND UNDER,0-3000 AMP		
3603828E	(105,303.87)				CATS WO:070GRH202207131429158	CATS WO:070GRH202207131429158215540182155	1/31/2024
3603828E		(3,524.14)	364	0001	SINGLE CROSSARM		
3603828E		(2,379.45)	364	0002	DOUBLE CROSSARMS		
3603828E		(3,237.88)	364	0240	POLE, WOOD, 35'		
3603828E		(7,906.95)	364	0260	POLE, WOOD, 40'		
3603828E		(7,752.64)	364	0280	POLE, WOOD, 45'		
3603828E		(3,978.95)	364	0300	POLE, WOOD, 50'		
3603828E		(4,489.87)	364	0320	POLE, WOOD, 55'		
3603828E		(4,963.39)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3603828E		(67,070.60)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3605040E	(118,390.61)				2023 MWAX006 CRISP SUB P1 81 P	2023 MWAX006 CRISP SUB P1 81 P2 S2 M8	4/30/2024
3605040E		(17,278.00)	364	0001	SINGLE CROSSARM		
3605040E		(3,695.83)	364	0240	POLE, WOOD, 35'		
3605040E		(19,470.49)	364	0260	POLE, WOOD, 40'		
3605040E		(41,880.50)	364	0280	POLE, WOOD, 45'		

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Property Unit Descriptions for Projects with Retirements > $100,000 for Six Months Ending June 30, 2024
Update Period 01/01/2022 - 06/30/2024
Sponsors: W. Alan Ledbetter and Color D. Snelleman

Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
3605040E		(5,675.00)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3605040E		(27,557.77)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3605040E		(1,427.73)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3605040E		(1,405.29)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3607450E	(133,504.04)				ARL 4 NOVA 2022 RECLOBER PH 4	ARL 4 NOVA 2022 RECLOBER PH 4 ARLINGTON FEEDERS BA	3/31/2024
3607450E		(269.03)	364	0260	POLE, WOOD, 40'		
3607450E		(133,235.01)	365	6092	RECLOSER,2 OR 3 PHASE,OVER 13.2KV,OVER 3000 AMP		
3607820E	(192,776.69)				MDL THE STACKS APTS OFFSITE RB	MDL THE STACKS APTS OFFSITE RB	1/31/2024
3607820E		(13,549.85)	364	0001	SINGLE CROSSARM		
3607820E		(422.94)	364	0002	DOUBLE CROSSARMS		
3607820E		(3,072.98)	364	0240	POLE, WOOD, 35'		
3607820E		(21,595.32)	364	0260	POLE, WOOD, 40'		
3607820E		(3,874.63)	364	0280	POLE, WOOD, 45'		
3607820E		(9,611.90)	364	0300	POLE, WOOD, 50'		
3607820E		(6,417.34)	364	0335	POLE, WOOD, 60'		
3607820E		(134,119.31)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3607820E		(112.59)	373	0020	CONDUCTOR, ALUMINUM, OVERHEAD		
3617573E	(124,907.76)				CATS WO-080FBR20221027084412	CATS WO-080FBR20221027084412887860123 9/7/88	3/31/2024
3617573E		(124,907.76)	367	5200	SWITCHGEAR, PADMOUNT, 25KV, AUTOMATED		
IT2024RE	(20,402,377.98)				Intangible Retirement for 2024	Intangible Retirement for 2024 per review by technology	3/31/2024
IT2024RE		(20,402,377.98)	303	1000	INTANGIBLE		
IT2024RT	(10,954,844.54)				Intangible Retirement for 2024	Intangible Retirement for 2024 per review by technology	3/31/2024
IT2024RT	(5,485,896.84)				Intangible Retirement for 2024	Intangible Retirement for 2024 per review by technology	6/30/2024
IT2024RT		(16,440,741.38)	303	1000	INTANGIBLE		
IT24RETI	(181,977.27)				Intangible Retirement for 2024	Intangible Retirement for 2024 per review by technology	3/31/2024
IT24RETI		(181,977.27)	303	1000	INTANGIBLE		
	(85,639,071.92)	(85,639,071.92)					

(42,190,339.50)	DCRF Retirements for Projects <$100,000
(127,829,411.42)	6 Months Ending June 30, 2024 DCRF Retirements
(149,470,516.59)	6 Months Ending December 31, 2023 DCRF Retirements
(104,642,636.57)	6 Months Ending June 30, 2023 DCRF Retirements
(325,449,298.91)	Total 2022 DCRF Retirements
(707,391,863.48)	Total DCRF Retirements for January 1, 2022 through June 30, 2024, Sch B-5, Col 3, Line 24

Oncor Electric Delivery Company LLC
Docket No. 55190 (DCRF Application filed June 29, 2023) Proforma Retirements for A391 - Computer Equipment and A397 - Communication Equipment (AR-15 Property)
Driven by Amortization Rates Approved in Docket No. 53601
Sponsor: W. Alan Ledbetter

Proforma Retirements Included in DCRF Sch B-1 and B-5 for Docket No. 55190	Total	TRAN	DIST	
A391 Computer Equipment - from Docket No. 46957 rate of 6.67% (15-year life) to Docket No. 53601 rate of 14.29% (7-year life)				
Docket No. 53601 - retirements vintage years 2008 through 2014	$ 92,232,608	$ 21,390,419	$ 70,842,189	Docket No. 53601 Bates page 870
2022 retirements vintage year 2015	$ 14,231,584	$ 3,300,563	$ 10,931,021	
Total proforma retirements - A391 computer equipment	$ 106,464,192	$ 24,690,982	$ 81,773,210	DIST shown on Docket No. 55190 - DCRF Sch B-5, Col (3), line no. 21a

After retirements, seven vintage years, 2016 through 2022, remained at 12-31-2022 consistent with Docket No. 53601 approved 7-year life.

A397 Communication Equipment - from Docket No. 46957 rate of 5.26% (20-year life) to Docket No. 53601 rate of 6.67% (15-year life)				
Docket No. 53601 - retirements vintage years 2003 through 2006	$ 3,017,141	$ 420,393	$ 2,596,748	Docket No. 53601 Bates page 870
2022 retirements vintage year 2007	$ 188,196	$ 52,935	$ 135,261	
Total proforma retirements - A397 telecommunication equipment	$ 3,205,337	$ 473,328	$ 2,732,009	DIST shown on Docket No. 55190 DCRF Sch B-5, Col (3), line no. 22a

After retirements, 15 vintage years, 2008 through 2022, remained at 12-31-2022 consistent with Docket No. 53601 approved 15-year life.

The proforma retirements for 2022 reflected in Docket No. 55190 (DCRF Application filed June 29, 2023) were recorded in 2023 effective May 1, 2023 with Docket No. 53601 base rates. Actual retirements were recorded as a debit to accumulated depreciation with an offsetting credit to plant in service (distribution plant - gross) and are reflected in the DCRF applications after Docket No. 55190.

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
AMS Related Amortization Expense
As of June 30, 2024
Sponsor: W. Alan Ledbetter

Accounts with AMS assets have a specific annual amortization schedule, as approved in Docket No. 53601 (2022 rate case).

Account	Description	Year 2021	Year 2022	12 Months Ending June 30, 2023	Year 2023	Year 2024
303	Intangible Plant - AMS 7 year Life	1,083,338	1,083,338	1,083,338	974,340	
391	AMS Computer Equipment	2,310,705	2,310,012	2,297,063	2,251,326	6,905
	Total AMS Amortization Expense	3,394,043	3,393,350	3,380,401	3,225,666	6,905

AMS Assets in Accounts 303, 391, and 397 are fully amortized at June 30, 2024.

DOCKET NO. 53601 - 2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
DEPRECIATION & AMORTIZATION RATES & ACCRUALS
FOR THE TEST PERIOD ENDED DECEMBER 31, 2021
Sponsor: W. Alan Ledbetter

Account	Description	Approved Annual Accrual %, $
Intangible		
303	Intangible 3 year	31.65%
303	Intangible 5 year	19.18%
303	Intangible 8 year	11.26%
303	Intangible 15 year	6.46%
Transmission		
350	Land and Land Rights	0.98%
352	Structures and Improvements	2.65%
353	Station Equipment	2.15%
354	Towers and Fixtures	1.96%
355	Poles and Fixtures	3.13%
356	Overhead Conductor	2.19%
357	Underground Conduit	1.76%
358	Underground Conductor and Devices	2.28%
352	DC Tie	2.55%
353	DC Tie	2.81%
352	SVC	5.38%
353	SVC	3.71%
Distribution Substations		
360	Land and Land Rights	1.38%
361	Structures and Improvements	2.08%
362	Station Equipment	2.09%
Distribution		
360	Land and Land Rights	1.24%
364	Poles, Towers, and Fixtures	3.55%
365	Overhead Conductor and Devices	3.18%
366	Underground Conduit	2.18%
367	Underground Conductor and Devices	2.22%
368	Line Transformers	2.27%
369	Services	3.04%
370	Meters (Post AMS)	5.23%
370	IDR Meters	4.13%
371	Installation on Customer Premises	4.38%
373	Street Lighting	4.80%
General Plant		
389	Land and Land Rights	2.05%
390	Structures and Improvements	1.96%
397	Communication Equipment	4.67%
Amortized Accounts (Retire Assets > ASL)		
391	Office Furniture and Equipment	5.00%
391	Computer Equipment	14.29%
392	Auto/Light Trucks	11.43%
392	Heavy Trucks	8.00%
392	Trailers	5.33%
393	Stores Equipment	2.50%
394	Large Tools	2.86%
394	Small Tools	10.00%
395	Laboratory Equipment	4.00%
396	Power Operated Equipment	5.33%
397	Communication Equipment	6.67%
398	Miscellaneous Equipment	4.55%

General Plant Reserve Imbalance (8-year recovery period, DCRF WP/Sch E-1/3)		$	12,475,110
	Other Assets:		
390	General Plant Leasehold Improvements (3)	6.67%	
303	Intangible (AMS)	$	1,083,338
362	Mobile Generators (7 Year Life/lease)		
370	AMS Meters (1)		
370	AMR Meters (1)		
387	AMS Communication Equipment (1)		
391	Office Furniture and Equipment (AMS computer equipment)	$	2,310,705
349	Fee Land (2)		
374	Fee Land (2)		
388	Fee Land (2)		

(1) Asset Fully Accrued
(2) Non Depreciable
(3) Leased assets amortized over lease term. Asset in service December 2020

Oncor's Proposed Annual Accrual rates (%) and amounts ($) were shown in the RFP in Docket No. 53601, Bates pages 872- 874.

Docket No. 53601 SOAH PFD approved Oncor's Proposed Annual Accrual rates for depreciation & amortization except for the depreciation rates for transmission accounts 353 (station equipment) and 356 (overhead conductor). See page 224 of the PFD for the A353 rate and page 238 of the PFD for discussion of the A356 rate.

March 14, 2023 Commission Request for Number Runs Based on March 9, 2023 Open Meeting Discussion Regarding Proposal for Decision in Docket No. 53601, Application of Oncor Electric Delivery Company for Authority to Change Rates reflected no changes to the PFD for depreciation.

D&A rates and accruals approved in Docket No. 53601 Order on Rehearing.

Docket No. 53601 - 2022 Rate Case
Oncor Electric Delivery Company LLC - General Plant Reserve Imbalance & Related Amortization for T&D
Docket No. 53601 Order on Rehearing Finding of Fact No. 219
Sponsor: W. Alan Ledbetter

	Reserve Imbalance	TRAN	DIST+MET+TDCS	DIST+MET+TDCS DCRF Baseline Sch E-1	TRAN	DIST+MET+TDCS	TRAN D&A	TRAN Plant	D&A rate	D&A expense	DIST+MET+TDCS	DIST	MET	TDCS	Total Oncor	TRAN plant %	DIST+MET+TDCS plant %
391	334,158	143,011	191,147		42.80%	57.20%	586,454	8,868,850	5.00%	143,011	11,853,979	9,631,001	1,229,057	993,921	20,722,829	42.8%	57.2%
391 AMG		-	-				-			-	16,170,086	-	16,170,086		16,170,086	0.0%	100.0%
391 Computer	7,455,224	1,729,002	5,726,222	Line No. 21c	23.19%	76.81%	8,120,634	44,741,421	14.29%	1,729,002	148,177,565	58,495,926	33,523,899	56,157,741	192,918,986	23.2%	76.8%
392 Heavy Trucks	38,338	3,487	34,851		9.10%	90.90%	10,445	86,975	8.00%	3,487	869,155	869,155			956,129	9.1%	90.9%
392 Light Trucks	125,676	3,659	122,017		2.91%	97.09%	10,558	60,365	11.43%	3,659	2,012,960	2,012,960			2,073,325	2.9%	97.1%
392 Plane																	
392 Trailer	287,491	150,244	137,247		52.26%	47.74%	609,537	8,611,741	5.33%	150,244	7,866,793	7,866,793			16,478,534	52.3%	47.7%
393	153,521	36,661	116,860		23.88%	76.12%	66,491	1,193,182	2.50%	36,661	3,803,355	3,228,206	575,149		4,996,537	23.9%	76.1%
394 Large Tools	523,611	174,899	348,711		33.40%	66.60%	349,330	6,105,077	2.86%	174,899	12,172,185	10,983,975	1,188,210		18,277,262	33.4%	66.6%
394 Small Tools	334,598	123,659	210,938		36.96%	63.04%	632,039	5,083,797	10.00%	123,659	8,671,954	7,924,860	747,094		13,755,751	37.0%	63.0%
395	1,293,486	758,471	535,016		58.64%	41.36%	1,976,031	30,439,016	4.00%	758,471	21,471,308	17,734,119	3,737,189		51,910,324	58.6%	41.4%
396	220,013	53,806	166,207		24.46%	75.54%	175,257	2,277,199	5.33%	53,806	7,034,228	6,235,290	798,937		9,311,426	24.5%	75.5%
397G	1,515,156	1,023,654	491,503	Line No. 22c	67.56%	32.44%	4,106,483	46,242,442	6.67%	1,023,654	22,203,098	18,261,072	2,439,750	1,502,276	68,445,540	67.6%	32.4%
397 Depr GTC		-	-				1,639,614	35,081,287	4.67%	-	42,233,356	40,676,395	1,556,963		77,314,645	45.4%	54.6%
398	193,836	88,099	105,738		45.45%	54.55%	351,223	5,788,727	4.55%	88,099	6,947,719	5,763,894	1,183,826		12,736,447	45.5%	54.5%
Total D&A expense	12,475,110	4,288,653	8,186,457	Annual amortization		Total	18,634,096	194,580,079		4,288,653	311,487,743	189,683,645	63,150,159	58,653,938	506,067,822		
Over 8 years	8	8	8														
Reserve Imbalance	99,800,877	34,309,225	65,491,652			Docket No. 53601 RFP	Bates 4619	Bates 4615	Bates 4617		Bates 4615	Bates 4615	Bates 4615	Bates 4615			

Docket No. 53601 RFP Bates page 4617 (amortize reserve imbalance over eight-years)
Data source: Docket No. 53601 RFP WP II-E-1_03 Proposed Expense 4 6 22.xls

The following assets were reflected as retired for calculating the related AR-15 D&A expense including the reserve imbalance in Docket No. 53601:

	Reserve Difference Reserve Imbalance	Assets to Retire at 12-31-2021 *
391	2,673,268	
391 AMG	-	
391 Computer	59,641,792	92,232,608
392 Heavy Trucks	306,706	84,180
392 Light Trucks	1,005,411	2,293,107
392 Plane	-	
392 Trailer	2,299,929	
393	1,228,165	
394 Large Tools	4,188,886	
394 Small Tools	2,676,783	11,312,221
395	10,347,891	
396	1,760,104	3,228,020
397G	12,121,252	3,017,141
397 Depr GTC	-	
398	1,550,690	
	99,800,877	112,167,277

Docket No. 53601 Bates page 870
* These assets were identified and considered to be retired in calculating the D&A expense proposed and approved in Docket No. 53601. These asset retirements were not reflected in Docket No. 53601 for net plant as proposed D&A rates and expense including the reserve imbalance were pending approval in Docket No. 53601. These asset retirements were processed in 2023 consistent with the order on rehearing approved in Docket No. 53601 which included approval of the reserve imbalance amortization over eight years (FoF No. 219).

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Ad Valorem Taxes
As of June 30, 2024
Sponsor: Bonnie L. Clutter

Ad Valorem Taxes Functionalized to Distribution Functions, Docket No. 53601

Oncor Ad Valorem Taxes, Distribution Functions, Docket No. 53601 (12 Months Ended 12/31/2021)			$ 140,471,714	Schedule E-2, Column 1
Oncor Distribution Net Plant, 12/31/2021	10,164,709,293			Sch B, Col 1, Line 3
Oncor Distribution General Plant, 12/31/2021	262,412,268			Sch B, Col 1, Line 4
Oncor Distribution Net Plant in Service, Docket No. 53601 (12/31/2021)		10,427,121,561		
Distribution Ad Valorem Tax Effective Rate, Docket No. 53601			1.3471763%	

Ad Valorem Taxes Functionalized to Distribution Functions, Update Period

Incremental Distribution net Plant Additions, Update Period Ended 06/30/2024	3,272,713,569	Sch B, Col 5, Line 3
Times Docket No. 53601 Ad Valorem Tax Effective Rate	1.3471763%	
Incremental Ad Valorem Taxes for January 2022 - June 2024 Distribution Net Plant Additions	44,089,223	Sch E-2, Col 4, Line 1

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Texas Gross Margin Tax
As of June 30, 2024
Sponsor: Bonnie L. Clutter

Incremental Calculation for Texas Gross Margin Tax

Revenue Requirement	4,659,575,720	Sch A, Col 5, Line 6
Less 30% TGMT Deduction	1,397,872,716	
TX Gross Margin Tax Base	3,261,703,004	
Texas Gross Margin Tax Rate	0.75%	
TX Gross Margin Tax - DCRF	24,462,773	Sch E-2, Col 5, Line 3
Less TX Gross Margin Tax Docket No. 53601	22,048,617	Sch E-2, Col 1, Line 3
Incremental Annual TX Gross Margin Tax - DCRF	2,414,156	Sch E-2, Col 4, Line 3

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Federal Income Tax
As of June 30, 2024
Sponsors: Bonnie L. Clutter & W. Alan Ledbetter

Incremental Calculation for Federal Income Tax - Synchronized Interest

Change In DCRF Rate Base	3,176,811,471	Sch B, Col 5, Line 12
Debt Capital Structure, Docket No. 53601	57.5%	
Incremental DCRF Rate Base Funded by Debt	1,826,666,596	
Average Cost of Debt, Docket No. 53601	4.39%	
Synchronized Interest, DCRF	80,214,490	Sch E-3, Col 4, Line 6

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Accumulated Deferred Federal Income Tax
As of June 30, 2024
Sponsor: Bonnie L. Clutter

Allocation of Accumulated Deferred Federal Income Tax

Oncor ADFIT Balance, 06/30/2024	(2,646,432,466)	WP/Schedule E-3.7/2
Less Non-Plant ADFIT, 06/30/2024	54,286,052	WP/Schedule E-3.7/2
Less NTU Plant-Related ADFIT, 06/30/2024	(159,237,903)	WP/Schedule E-3.7/2
Oncor, excluding NTU, Plant-Related ADFIT, 06/30/2024	(2,541,480,616)	
Plant-Related ADFIT for Plant in Service Allocator	(2,385,511,492)	WP/Schedule E-3.7/2
Plant-Related ADFIT for Intangibles Allocator	(155,969,123)	WP/Schedule E-3.7/2
Oncor, excluding NTU, TRAN Net Plant at 06/30/2024	11,320,244,084	WP/Schedule E-3.7/3
Oncor, excluding NTU, DIST Net Plant at 06/30/2024	13,770,746,820	WP/Schedule E-3.7/3
Total Oncor, excluding NTU, Net Plant at 06/30/2024	25,090,990,903	
Distribution Net Plant Allocation Factor at 06/30/2024	54.8832%	Sch E-3.7, Col 2, Line 1
Oncor, excluding NTU, TRAN Intangible Net Plant at 06/30/2024	193,611,487	WP/Schedule E-3.7/3
Oncor, excluding NTU, DIST Intangible Net Plant at 06/30/2024	597,543,698	WP/Schedule E-3.7/3
Total Oncor, excuiding NTU, Intangible Net Plant at 06/30/2024	791,155,185	
Distribution Intangible Net Plant Allocation Factor at 06/30/2024	75.5280%	Sch E-3.7, Col 2, Line 2

Ancor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Accumulated Deferred Federal Income Tax
As of June 30, 2024
Sponsor: Bonnie L. Clutter

Description	Plant?	Book Balance	Non Reg/Adjustment	Adjusted Balance	Adjustment Explanation	Assignment Factor	TCOS	Retail T&D	NTU TCOS	NTU DIST	ADFIT Approved in Dkt 53601	Dkt 53601 DCRF Baseline
Pension/OPEB - Unrecognized Exp	No	(50,749,783)	50,749,783	-	Exclude, offsetting reg A/L						-	-
Pension/OPEB - FAS109	No	50,749,783	(50,749,783)		Exclude, offsetting reg A/L							-
ADFIT - FJ09 - EPIS - Flow Through	Plant	(37,388,170)	37,388,170		Exclude, offsetting reg A/L							-
ADFIT - FJ09 - CWIP - Flow Through	Plant	(7,539,171)	7,539,171		Exclude, offsetting reg A/L						-	-
Operating Lease Asset	Plant	(26,777,343)		(26,777,343)		Net Plant	(12,081,072)	(14,696,271)			(29,212,844)	(15,633,992)
Operating Lease Obligation	No	26,777,343		26,777,343		Net Plant	12,081,072	14,696,271			29,212,844	15,633,992
Reverse Flow Through	Plant	(1,385,154)		(1,385,154)		Net Plant	(624,937)	(760,217)			(529,246)	(283,239)
Bad Debts	No	3,283,733		3,283,733		Direct	46,461	3,237,272			2,467,144	2,298,967
Prepaid Insurance	No	(11,895,998)		(11,895,998)		Direct	(4,949,788)	(6,946,210)			(2,139,615)	(1,943,094)
Deferred Revenue - AMS - TGMT	No	(291,815)		(291,815)		Direct		(291,815)			140,348	140,348
Vacation Pay Accrual	No	1,489,865		1,489,865		Payroll	346,692	1,143,174			776,266	605,331
Performance Enhancement Plan	No	14,527,994	(245,459)	14,282,535	Dkt 53601 Disallowance (CY EAIP*25%)	Payroll	3,323,546	10,958,989			9,798,136	7,640,571
Rate Case Expense	No	(2,410,099)		(2,410,099)		Direct		(2,410,099)			(1,799,151)	(1,799,151)
Deferred Unbilled TCRF/AMCRF Reg Liability	No	21,370,799		21,370,799		Direct		21,370,799			14,031,342	14,031,342
Deferred Unbilled EECRF Reg Liability	No	1,156,374	(1,156,374)	-	Exclude until next rate case						-	-
Cap Structure Refund Reg Liability	No	(13,174)		(13,174)		Direct		(13,174)			(17,145)	(17,145)
FIT Refund Reg Liability	No	(382,323)		(382,323)		Direct		(382,323)			(497,344)	(497,344)
Interest Rate Savings Reg Liability	No	5,426	(5,426)		Exclude	Direct					-	-
Reg Liability - COVID19 - Retail Surcharge	No	(3)		(3)		Direct	-	(3)			-	-
Reg Liability - Deferred OPEB Cost	No	12,827,356		12,827,356		Payroll	2,984,926	9,842,430			8,350,720	5,882,456
Reg Liability - Over-Collection of Int Asset Amort	No	3,244,629		3,244,629		Direct	37,296	3,207,333			2,842,758	2,508,503
Provision for Self Insurance	No	(184,185,830)		(184,185,830)		Direct	(8,911,579)	(174,687,698)	(586,453)		(123,594,588)	(118,179,212)
IBNR - Medical/PIPD	No	3,223,059		3,223,059		Payroll	750,006	2,473,053			3,053,114	2,393,144
Supplemental Retirement Plan	No	9,520,208	(9,520,208)	-	Dkt 53601 Disallowance						10,002,622	7,131,497
LTIP Amortization	No	10,931,838	(1,421,139)	9,510,699	Dkt 53601 Disallowance (13%)	Payroll	2,213,140	7,297,559			7,316,787	5,216,597
OPEB FAS 106	No	143,884,169		143,884,169		Payroll	33,481,846	110,402,323			153,678,921	109,567,350
OPEB FAS 112	No	4,509,052	(1,766,887)	2,742,165	Exclude offset in Workers Comp	Payroll	638,102	2,104,063			2,685,714	1,914,814
Salary Deferral Plan	No	11,697,598		11,697,598		Payroll	2,722,031	8,975,567			10,881,674	8,735,321
Pension Plan Contributions/Expense	No	53,399,504		53,399,504		Payroll	12,426,158	40,973,346			45,117,330	32,166,977
R&D Non-Service Cost (CWIP&PIS)	Plant	(23,617,004)	(2,110,504)	(25,727,507)	Exclude PACSA amo	Net Plant	(11,607,420)	(14,120,088)			(25,610,263)	(13,705,080)
G/L on Interest Rate Swaps	No	(5,395,124)		(5,395,124)		Net Plant	(2,434,106)	(2,961,019)			(5,526,275)	(3,053,726)
Amortization of Organizational Expenditures	No			-		Net Plant	-				11,159	8,559
Deferred FICA Payments	No	-		-		Payroll		-			2,020,819	1,630,418
Deferred Revenue - AMS Fed	No	(14,775,432)		(14,775,432)		Direct		(14,775,432)			(26,732,956)	(26,732,956)
Regulatory Asset for Employee Benefit	No	(7,689,954)		(7,689,954)		Payroll	(1,789,452)	(5,900,501)			(36,614,253)	(26,104,599)
Regulatory Asset - HB 2483 Long Lead Materials	No	(67,317)		(67,317)		Net Plant	(28,115)	(34,202)			-	-
Reg Asset Costs - AMS Meters	No			-		Direct		-			(122,655)	(122,655)
Regulatory Asset for Efficiency Performance Bonus	No	(3,899,454)	3,899,454	-	Exclude ee perf bonus						-	
Regulatory Asset - HB 2483 Mbl Gens & Relocs Costs	No	(1,254,024)	1,254,024		Exclude, separate rider						(5,478)	-
Debt Recall Premium and Expense	No	3,362,655		3,362,655		Net Plant	1,517,121	1,845,534			1,392,841	769,660
Contra-Debt Amortization (FRNDS)	No	(5,179,854)		(5,179,854)		Net Plant	(2,336,583)	(2,842,872)			(5,638,249)	(3,315,601)
NTU Book/Tax Depreciation	Plant	(159,237,503)		(159,237,503)		NTU Net Plant	-	-	(147,362,389)	(11,875,514)	(140,031,798)	-
Software Development Costs	Plant	(252,807,479)		(252,807,479)		Intangible	(61,867,043)	(190,940,436)			(220,710,391)	(175,073,385)
Software Amortization	Plant	96,838,356		96,838,356		Intangible	23,698,281	73,140,075			51,776,074	39,290,006
Book Depreciation	Plant	1,134,586,984	2,110,504	1,136,697,487	Exclude RACSA book depreciation	Net Plant	512,841,165	623,856,322			696,355,436	372,618,709
Tax Depreciation	Plant	(2,875,368,955)	(404,619)	(2,875,773,574)	Exclude MG GP, 777 LHI, Plane	Net Plant	(1,297,456,083)	(1,578,317,491)			(2,312,257,564)	(1,217,463,125)
Tax Depreciation - Bonus	Plant	(168,795,700)		(168,795,700)		Net Plant	(76,155,164)	(92,640,536)			(168,795,700)	(90,335,288)
Casualty Losses	Plant	(5,190,675)		(5,190,675)		Net Plant	(2,341,865)	(2,848,810)			(5,190,675)	(2,777,921)
Repair Expense	Plant	(286,288,985)		(286,288,985)		Net Plant	(129,164,335)	(157,124,648)			(164,293,029)	(87,925,571)
Sec 481(a) Adjustment - Repair Expense	Plant	(3,050,732)		(3,050,732)		Net Plant	(1,380,678)	(1,679,554)			(5,810,181)	(3,109,465)
Cost of Removal	Plant	(154,126,261)		(154,126,261)		Net Plant	(69,536,787)	(84,589,474)			(101,505,570)	(54,323,174)
Self Constructed Assets (Mixed Service Costs)	Plant	(54,331,887)		(54,331,887)		Net Plant	(24,512,791)	(29,819,096)			(33,828,460)	(18,109,503)
CIAC and RELO Expenses	Plant	106,793,696		106,793,696		Net Plant	48,184,571	58,615,125			60,441,600	32,346,894
Capitalized Interest - Tax	Plant	40,395,455		40,395,455		Net Plant	18,225,124	22,170,332			21,461,339	11,485,574
AFUDC Debt	Plant	(29,759,492)		(29,759,492)		Net Plant	(13,426,521)	(16,332,971)			(15,771,870)	(8,440,715)
Merger Transaction Costs	No	1,358,196	(1,358,196)	-	Exclude Inter/REIT transaction costs						-	
Gain/(Loss) on Disposition of Assets	Plant	(51,648,211)		(51,648,211)		Net Plant	(23,302,004)	(28,346,208)			(16,872,658)	(9,029,830)
Reg Asset - TCRF	No	(12,522,194)		(12,522,194)		Direct		(12,522,194)			(12,246,046)	(12,246,046)
Reg Liability - Energy EII Program Cost	No	(44,227)	44,227	-	Exclude until next rate case						-	
Reg Asset - Defaulted REPs	No	(1,817,366)		(1,817,366)		Direct		(1,817,366)			(1,755,338)	(1,755,338)
Reg Asset - Maryland Wholesale Dist Sub Tariff	No	(18,023,115)		(18,023,115)		Direct		(18,023,115)			(15,806,085)	(15,806,085)
Reg Asset - Maryland Residential Interim Rates	No	(101,319)		(101,319)		Direct		(101,319)			(131,746)	(131,746)
Reg Asset - Rocky Mound Series Compensator	No	(244,543)		(244,543)		Direct	(244,543)				(318,969)	
Reg Asset - NTU Transition Costs	No	389,946		389,946		Direct			389,946		408,658	
Reg Asset - Power Line Safety	No	(1,876,622)		(1,876,622)		Direct	(1,677,171)	(105,943)	(93,509)		(1,577,614)	(128,274)
Reg Asset - COVID19 - Incremental Expense	No	(6,093,885)		(6,093,885)		Direct	(677,921)	(5,415,964)			(7,269,912)	(6,638,523)
Leased Assets	No	1,293,906		1,293,906		Net Plant	583,769	710,138			611,550	327,286
Reg Asset - Other Reg Assets by Project	No			-		Direct		-			-	-
Dckt 53601 Disallowances Contra	Plant	13,460,889		(13,460,889	Plant disallowance (capitalized benefits)	Net Plant	6,073,118	7,387,771			-	-
Reg Asset Workers Comp	No	(1,766,887)	1,766,887	-	Exclude offset in FAS 112							
Interim ETR Adjustment	No	1,537,933	(1,537,933)	-	Exclude interim adjustment						-	-
Non-plant EDFIT Asset	No	(16,411,187)	16,411,187	-	Exclude, offsetting reg A/L - excess						-	-
Non-plant EDFIT Liability	No	16,033,956	(16,033,956)	-	Exclude, offsetting reg A/L - excess						-	-
Protected EDFIT	Plant	245,513,903	(245,513,903)	-	Exclude, offsetting reg A/L - excess						-	-
Unprotected Plant EDFIT	Plant	26,478,426	(26,478,426)	-	Exclude, offsetting reg A/L - excess						-	-
Protected EDFIT Tracker	Plant	(3,160,904)	3,160,904	-	Exclude, offsetting reg A/L - excess						-	-
ITC-Deferred Tax-Permanent	Plant	606,130	(606,130)	-	Exclude, offsetting reg A/L						-	-
Mark-to-Market- Other	No	14,466,657		14,466,657		Net Plant	6,526,888	7,939,769			9,624,786	5,318,494
Total ADFIT		**(2,411,847,835)**	**(234,584,632)**	**(2,646,432,466)**			**(1,057,305,146)**	**(1,429,099,402)**	**(147,652,485)**	**(11,875,514)**	**(2,347,493,773)**	**(1,254,529,480)**

		Book Balance	Non Reg/Adjustment	Adjusted Balance	TCOS	Retail T&D	NTU TCOS	NTU DIST	ADFIT Approved In Dkt 53601	Total ADFIT Change
Plant related ADFIT	Plant	(2,475,803,685)	(224,914,833)	(2,700,718,519)	(1,114,434,441)	(1,427,046,175)	(147,362,389)	(11,875,514)	(2,420,495,727)	(280,222,792)
Non-plant related ADFIT	No	63,955,850	(9,669,798)	54,286,052	56,629,295	(2,053,227)	(290,016)	-	72,601,055	(18,315,003)
Protected Excess DFIT	Plant	(1,169,113,825)	245,513,903	(923,599,922)	(408,702,853)	(469,445,957)	(42,015,286)	(3,435,826)	(966,395,377)	42,796,455
Non-protected Plant Excess DFIT	Plant	(111,035,814)	23,317,521	(87,718,293)	(38,590,925)	(42,386,083)	(6,231,686)	(509,600)	(174,813,115)	87,094,822
Non-protected Non-plant Excess DFIT	No	1,796,338	(377,231)	1,419,107	12,150,023	(11,600,790)	619,235	50,638	2,408,724	(989,617)
Total		(3,690,201,136)	33,869,562	(3,656,331,574)	(1,492,948,900)	(1,952,332,232)	(195,280,141)	(15,770,302)	(3,486,694,539)	(169,637,035)

									Dkt 53601 DCRF Baseline	Change from Baseline
Plant related ADFIT		(2,475,803,685)	(224,914,833)	(2,700,718,519)	(1,114,434,441)	(1,427,046,175)	(147,362,389)	(11,875,514)	(2,260,470,111)	(166,576,064)
Protected Excess DFIT		(1,169,113,825)	245,513,903	(923,599,922)	(408,702,853)	(469,445,957)	(42,015,286)	(3,435,826)	(491,578,167)	22,132,210
Non-protected Plant Excess DFIT		(111,035,814)	23,317,521	(87,718,293)	(38,590,925)	(42,386,083)	(6,231,686)	(509,600)	(88,849,874)	46,453,791
Plant related ADFIT and Excess		(3,755,953,324)	43,916,591	(3,712,036,734)	(1,561,728,218)	(1,938,878,215)	(195,609,360)	(15,820,941)	(2,840,898,152)	(97,990,063)
Non-plant related ADFIT		63,955,850	(9,669,798)	54,286,052	56,629,295	(2,053,227)	(290,016)	-	5,949,630	(8,002,857)
Non-protected Non-plant Excess DFIT		1,796,338	(377,231)	1,419,107	12,150,023	(11,600,790)	619,235	50,638	(16,918,069)	5,517,300
Non-plant related ADFIT and Excess		65,752,188	(10,047,029)	55,705,159	68,779,318	(13,654,017)	329,219	50,638	(10,968,439)	(2,485,558)

ADFIT RECAP	Oncor Total	TCOS	Retail T&D	NTU TCOS	NTU DIST
ADFIT Allocated - Net Plant	(2,544,798,894)	(1,076,265,679)	(1,309,245,813)	(147,362,389)	(11,925,013)
ADFIT Allocated - Intangible	(155,919,624)	(38,168,762)	(117,800,361)	-	49,499
ADFIT Non-Plant	54,286,052	56,629,295	(2,053,227)	(290,016)	-
Excess ADFIT - Protected	(923,599,922)	(408,702,853)	(469,445,957)	(42,015,286)	(3,435,826)
Excess ADFIT - Unprotected Plant	(87,718,293)	(38,590,925)	(42,386,083)	(6,231,686)	(509,600)
Excess ADFIT - Non-Plant	1,419,107	12,150,023	(11,600,790)	619,235	50,638
ADFIT & Excess Totals	(3,656,331,574)	(1,492,948,900)	(1,952,332,232)	(195,280,141)	(15,770,302)

Oncor Net Plant	45.1168%	54.8832%
NTU Net Plant	92.5135%	7.4865%
Oncor Intangible	24.4720%	75.5280%
NTU Intangible	0.0000%	100.0000%
Payroll	23.2700%	76.7300%

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Net Plant and Net Intangibles Factors for Accumulated Deferred Federal Income Tax
As of June 30, 2024
Sponsor: W. Alan Ledbetter

Trial Balance Excluding ARO 108.1299, 108.1399 & SAR 1160000

Unit	Description	Amount as of 06-30-24 Per Books	Transmission Function	Distribution Function	Excluded From DCRF	06-30-24 DCRF Amount	Distribution Function	06-30-24 DCRF Amount
ESD	1010300-EPIS - Distr System	15,829,079,958.49		15,829,079,958.49		15,829,079,958.49		
ESD	1010301-EPIS - Distr Fee Land	259,936.91		259,936.91		259,936.91		
ESD	1010302-EPIS - Distr - Conv&AMR	24,974.03		24,974.03		24,974.03		
ESD	1010303-EPIS - Distr - AMS	156,093,562.78		156,093,562.78		156,093,562.78		
ESD	1010304-EPIS - Distr - IDR	191,767,394.68		191,767,394.68		191,767,394.68		
ESD	1010700-EPIS - Gen Plant-Fee Land	33,110,871.27	1,496,758.01	31,614,113.26	31,614,113.26	0.00		
ESD	1010730-EPIS - Transportation Equip	13,143,008.01		13,143,008.01	13,143,008.01	0.00		
ESD	1010770-EPIS - Gen Plt-Comm Equip	28,807,439.06	12,308,933.74	16,498,505.32		16,498,505.32		
ESD	1010795-EPIS - Gen Plt-L_Hold Improv	20,190,808.68		20,190,808.68	20,190,808.68	0.00		
ESD	1010796-EPIS - Gen Plt - AMS	32,282,597.47		32,282,597.47		32,282,597.47		
ESD	1010798-EPIS - Gen Plt	468,636,763.96	59,131,268.57	409,505,495.39	303,429,911.68	106,075,583.73		
ESD	1010900-EPIS - Intangible Plant	996,862,773.39	149,012,029.76	847,840,743.63		847,840,743.63		
ESD	1010903-EPIS - Intangible Plant - AMS	81,013,398.08		81,013,398.08		81,013,398.08		
ESD	1080300-APFD - RWIP - Distr System	58,035,059.18		58,035,059.18		58,035,059.18		
ESD	1080302-APFD - RWIP - Distr - Conv&AMR	2,248.30		2,248.30		2,248.30		
ESD	1080303-APFD - RWIP - Distr - AMS	703,615.93		703,615.93		703,615.93		
ESD	1080304-APFD - RWIP - Distr - IDR	405,460.14		405,460.14		405,460.14		
ESD	1081300-APFD - Distr System	(221,927,465.48)		(221,927,465.48)		(221,927,465.48)		
ESD	1081304-APFD - Distr - IDR	(3,885,082.59)		(3,885,082.59)		(3,885,082.59)		
ESD	1081730-APFD - Transportation Equip	(670,119.72)		(670,119.72)	(670,119.72)	0.00		
ESD	1081770-APFD - Communication Equip	(670,126.66)	(286,281.28)	(383,845.38)	(383,845.38)	0.00		
ESD	1081795-APFD - Leasehold Improvements	(816,723.00)		(816,723.00)	(816,723.00)	0.00		
ESD	1081796-APFD - Depr - General Plt- AMS	(6,905.22)		(6,905.22)		(6,905.22)		
ESD	1081798-APFD - Gen Plt	(16,060,632.67)	(2,539,597.25)	(13,521,035.42)	(13,521,035.42)	0.00		
ESD	1082300-APFD - Ret - Distr System	65,469,709.04		65,469,709.04		65,469,709.04		
ESD	1082302-APFD - Ret - Distr Conv&AMR	567.66		567.66		567.66		
ESD	1082303-APFD - Ret - Distr - AMS	8,372,115.26		8,372,115.26		8,372,115.26		
ESD	1082304-APFD - Ret - Distr - IDR	1,634,915.93		1,634,915.93		1,634,915.93		
ESD	1082770-APFD - Ret - Comm Equipment	26,534.35	11,335.60	15,198.75	15,198.75	0.00		
ESD	1082796-APFD - Ret - Gen Plt - AMS	1,355,242.50		1,355,242.50		1,355,242.50		
ESD	1082798-APFD - Ret - Gen Plt	2,867,009.77	456,349.60	2,410,660.17	2,410,660.17	0.00		
ESD	1083300-APFD - Salv - Distr System	(2,786,041.10)		(2,786,041.10)		(2,786,041.10)		
ESD	1084300-APFD - Oth Rec - Distr System	(10,053,845.64)		(10,053,845.64)		(10,053,845.64)		
ESD	1084730-APFD - Oth Rec - Transp Equip	(136,121.00)		(136,121.00)	(136,121.00)	0.00		
ESD	1086300-APFD - Beg Bal-Distr	(5,465,788,568.99)		(5,465,788,568.99)		(5,465,788,568.99)		
ESD	1086301-APFD - Beg Bal-Nondepr Distr	6,326.30		6,326.30		6,326.30		
ESD	1086302-APFD - Beg Bal-Distr- Conv&AMR	(5,356,744.22)		(5,356,744.22)		(5,356,744.22)		
ESD	1086303-APFD - Beg Bal-Distr - AMS	(165,751,403.85)		(165,751,403.85)		(165,751,403.85)		
ESD	1086304-APFD - Beg Bal-Distr - IDR	(97,057,564.21)		(97,057,564.21)		(97,057,564.21)		
ESD	1086305-APFD - Beg Bal-Distr - SUB	(1,942,199.34)		(1,942,199.34)		(1,942,199.34)		
ESD	1086700-APFD - Beg Bal-Nondep GenPlt	498,930.73	22,553.88	476,376.85	476,376.85	0.00		
ESD	1086730-APFD - Beg Bal-Transp Equip	(7,187,364.78)		(7,187,364.78)	(7,187,364.78)	0.00		
ESD	1086770-APFD - Beg Bal-Comm Equip	27,120,969.05	11,586,206.17	15,534,762.88	15,534,762.88	0.00		
ESD	1086795-APFD - Beg Bal-Leasehold Imp	(4,899,349.91)		(4,899,349.91)	(4,899,349.91)	0.00		
ESD	1086796-APFD - Beg Bal-Gen Plt - AMS	(34,832,290.39)		(34,832,290.39)		(34,832,290.39)		
ESD	1086798-APFD - Beg Bal-Gen Plt	(51,485,480.69)	(8,195,081.35)	(43,290,399.34)	(8,054,002.57)	(35,236,396.77)		
ESD	1142000-PAA - Plt Acq Adj - Sharyland	(2,020,670.04)		(2,020,670.04)	(2,020,670.04)	0.00		
ESD	1161000-EPA - Dkt53601 disallow contra	(36,251,668.38)		(36,251,668.38)		(36,251,668.38)		
ESD	1161100-EPA - Dkt53601 disallow amort	2,944,826.10		2,944,826.10		2,944,826.10		
ESD	1111000-APFA - Amortization - Plant	(47,282,470.39)	(11,927,146.72)	(35,355,321.67)		(35,355,321.67)		
ESD	1111003-APFA - Plant - AMS	(101,415,776.06)		(101,415,776.06)		(101,415,776.06)		
ESD	1112900-APFA - Retire Gen Plt Intangib	27,789,408.39	7,009,963.82	20,779,444.57		20,779,444.57		
ESD	1112903-APFA - Retire Intangible AMS	20,402,377.98		20,402,377.98		20,402,377.98		
ESD	1116900-APFA - Beg Bal-Gen Plt Intang	(266,405,328.89)	(67,201,564.35)	(199,203,764.54)		(199,203,764.54)		
TRN	1010200-EPIS - Trans	8,934,304,051.48	8,934,304,051.48			0.00		
TRN	1010201-EPIS - Trans Fee Land	46,409,475.15	46,409,475.15			0.00		
TRN	1010202-EPIS - Trans Sandow	107,969.30	107,969.30			0.00		
TRN	1010211-EPIS - Trans Substation	4,570,789,802.70	4,174,078,970.04	396,710,832.66		396,710,832.66		
TRN	1010212-EPIS - Trans Substation Land	75,122,316.52	75,122,316.52			0.00		
TRN	1010214-EPIS - Trans Substation SVC	292,982,116.37	239,290,662.76	53,691,453.61		53,691,453.61		
TRN	1010215-EPIS - Trans Substation DC Tie	33,200,374.53	21,243,654.28	11,956,720.27		11,956,720.27		
TRN	1010310-EPIS - Distr-Substation	3,382,663,043.59	888,399,481.29	2,494,263,562.30	1,864,979.83	2,492,398,582.47		
TRN	1010311-EPIS - Land in Fee Dist Subst	119,845,257.59	32,445,324.23	87,399,933.36	37,971.43	87,361,961.93		
TRN	1010700-EPIS - Gen Plant-Fee Land	7,201,688.49	6,728,600.69	473,087.81	473,087.81	0.00		
TRN	1010730-EPIS - Transportation Equip	9,676,776.76	9,676,776.76			0.00		
TRN	1010770-EPIS - Gen Plt-Comm Equip	59,999,957.81	27,641,267.81	32,358,690.00		32,358,690.00		
TRN	1010795-EPIS - Gen Plt-L_Hold Improv	5,649,624.38	5,649,624.38			0.00		
TRN	1010796-EPIS - Gen Plt - AMS	8,406,411.66		8,406,411.66		8,406,411.66		
TRN	1010798-EPIS - Gen Plt	272,721,384.60	203,665,737.46	69,055,627.44	18,060,749.74	50,994,877.70		
TRN	1011310-EPIS - Cap_Fin Lease_MblGen	4,969,701.61		4,969,701.61	4,969,701.61	0.00		
TRN	1010900-EPIS - Intangible Plant	133,871,333.52	130,256,763.01	3,614,570.51		3,614,570.51		
TRN	1080200-APFD - RWIP - Trans	15,718,776.92	15,718,776.92			0.00		
TRN	1080211-APFD - RWIP - Trans Subst	5,115,216.77	5,115,216.77			0.00		
TRN	1080212-APFD - RWIP - Trans Subst Land	7,720.76	7,720.76			0.00		
TRN	1080310-APFD - RWIP - Distr Substat	5,317,249.29	5,317,249.29			0.00		
TRN	1080798-APFD - RWIP - Gen Plt	(13,804.95)	(8,762.50)	(5,042.45)	(5,042.45)	0.00		
TRN	1081000-APFD - ROUA - Cap Lease-MblGen	(1,754,118.82)		(1,754,118.82)	(1,754,118.82)	0.00		
TRN	1081200-APFD - Trans	(105,719,086.15)	(105,719,086.15)			0.00		
TRN	1081202-APFD - Trans-Sandow	(958.38)	(958.38)			0.00		
TRN	1081211-APFD - Trans Substation	(47,762,577.97)	(47,762,577.97)			0.00		
TRN	1081214-APFD - Trans Substation SVC	(5,437,952.53)	(5,437,952.53)			0.00		
TRN	1081215-APFD - Trans Substation DC Tie	(464,263.50)	(464,263.50)			0.00		
TRN	1081310-APFD - Distr Substation	(33,837,226.83)	(33,837,226.83)			0.00		
TRN	1081730-APFD - Transportation Equip	(415,087.88)	(415,087.88)			0.00		
TRN	1081770-APFD - Communication Equip	(1,400,650.98)	(638,684.16)	(761,966.82)	(761,966.82)	0.00		
TRN	1081795-APFD - Leasehold Improvements	(49,469.88)	(49,469.88)			0.00		
TRN	1081798-APFD - Gen Plt	(10,550,524.47)	(6,696,798.25)	(3,853,726.22)	(3,853,726.22)	0.00		
TRN	1082200-APFD - Ret - Trans	17,249,463.35	17,249,463.35			0.00		
TRN	1082211-APFD - Ret - Trans Substation	23,641,586.76	23,641,586.76			0.00		
TRN	1082212-APFD - Ret - Trans Subst Land	124,487.65	124,487.65			0.00		
TRN	1082214-APFD - Ret - Trans Subst SVC	1,377,107.93	1,377,107.93			0.00		
TRN	1082310-APFD - Ret - Distr Subst	15,795,068.54	15,795,068.54			0.00		
TRN	1082730-APFD - Ret - Transp Equipment	5,076.58	5,076.58			0.00		
TRN	1082798-APFD - Ret - Gen Plt	33,463.24	21,240.32	12,222.92	12,222.92	0.00		
TRN	1083200-APFD - Salv - Trans	(906,202.31)	(906,202.31)			0.00		
TRN	1083211-APFD - Salv - Trans Substation	(802,227.78)	(802,227.78)			0.00		
TRN	1083310-APFD - Salv - Distr Substation	(250,067.97)	(250,067.97)			0.00		
TRN	1083798-APFD - Salv - Gen Plt	(1,813.64)	(1,151.18)	(662.46)	(662.46)	0.00		
TRN	1084200-APFD - Oth Rec - Trans	(433,853.59)	(433,853.59)			0.00		
TRN	1084212-APFD - Oth Rec - Tran Subs Lan	61,858.07	61,858.07			0.00		
TRN	1084310-APFD - Oth Rec - Distr Substa	(150,550.36)	(150,550.36)			0.00		
TRN	1084730-APFD - Oth Rec - Transp Equip	88,298.74	88,298.74			0.00		
TRN	1086200-APFD - Beg Bal-Trans	(2,637,688,080.17)	(2,637,688,080.17)			0.00		
TRN	1086201-APFD - Beg Bal-Nondepr Trans	(8,542,982.41)	(8,542,982.41)			0.00		
TRN	1086202-APFD - Beg Bal-Trans - Sandow	(98,407.55)	(98,407.55)			0.00		
TRN	1086211-APFD - Beg Bal-Trans Subst	(622,539,681.67)	(536,872,991.25)	(85,666,690.42)		(85,666,690.42)		
TRN	1086212-APFD - Beg Bal-Nondep TranSubs	7,952,270.40	7,952,270.40			0.00		
TRN	1086213-APFD - Beg Bal-Trans Subs AMR	(470,678.18)		(470,678.18)	(470,678.18)	0.00		
TRN	1086214-APFD - Beg Bal-Trans Subs SVC	(108,997,968.64)	(81,748,194.07)	(27,249,774.57)		(27,249,774.57)		
TRN	1086215-APFD - Beg Bal-Tran Subs DCTie	(19,810,305.99)	(9,916,265.14)	(9,894,040.85)		(9,894,040.85)		
TRN	1086300-APFD - Beg Bal-Distr	115,964.79	115,964.79			0.00		
TRN	1086302-APFD - Beg Bal-Distr- Conv&AMR	(1,773,009.07)		(1,773,009.07)	(1,773,009.07)	0.00		
TRN	1086310-APFD - Beg Bal-Distr Subst	(671,497,207.45)	(131,433,697.64)	(540,063,509.81)	(25,769.40)	(540,037,740.21)		
TRN	1086311-APFD - Beg Bal-Nondep Dist Sub	219,466.21	219,466.21			0.00		
TRN	1086700-APFD - Beg Bal-Nondep GenPlt	(1,570.73)	(1,560.98)	(105.75)	(105.75)	0.00		
TRN	1086730-APFD - Beg Bal-Transp Equip	(1,171,241.09)	(1,171,241.09)			0.00		
TRN	1086770-APFD - Beg Bal-Comm Equip	(20,885,509.45)	(9,523,785.61)	(11,362,123.88)	(461,958.29)	(10,900,165.59)		
TRN	1086795-APFD - Beg Bal-Leasehold Imp	(296,819.28)	(296,819.28)			0.00		
TRN	1086796-APFD - Beg Bal-Gen Plt - AMS	(8,406,375.46)		(8,406,375.46)		(8,406,375.46)		
TRN	1086798-APFD - Beg Bal-Gen Plt	(87,616,128.07)	(55,504,805.50)	(32,113,322.57)	(32,113,322.57)	0.00		
TRN	1141000-PAA - Acq Adj-Andrews Cnty Lin	551,761.07	551,761.07			0.00		
TRN	1161000-EPA - Dkt53601 disallow contra	(21,220,923.09)	(21,220,923.09)			0.00		
TRN	1161100-EPA - Dkt53601 disallow amort	2,428,293.98	2,428,293.98			0.00		
TRN	1111000-APFA - Amortization - Plant	(5,956,081.96)	(1,502,440.02)	(4,453,641.96)		(4,453,641.96)		
TRN	1112900-APFA - Retire Gen Plt Intangib	345,911.78	87,257.31	258,654.47		258,654.47		
TRN	1116900-APFA - Beg Bal-Gen Plt Intang	(48,060,360.63)	(12,123,373.92)	(35,936,986.71)		(35,936,986.71)		
		25,690,990,903.27	11,320,244,083.65	13,770,746,819.62	333,323,957.55	13,437,422,862.07	Plant in service	20,751,962,749.54	20,360,199,087.55
							Acc. depr. reserve	(6,981,216,929.92)	(6,922,776,225.48)
							Net Plant	13,770,746,819.62	13,437,422,862.07
	Net plant factors for TRAN and DIST		45.1168%	54.8832%				
ESD	1010900-EPIS - Intangible Plant	996,862,773.39	149,012,029.76	847,840,743.63	-	847,840,743.63		
ESD	1010903-EPIS - Intangible Plant - AMS	81,013,398.08	-	81,013,398.08	-	81,013,398.08		
ESD	1111000-APFA - Amortization - Plant	(47,282,470.39)	(11,927,146.72)	(35,355,321.67)	-	(35,355,321.67)		
ESD	1111003-APFA - Plant - AMS	(101,415,776.06)	-	(101,415,776.06)	-	(101,415,776.06)		
ESD	1112900-APFA - Retire Gen Plt Intangib	27,789,408.39	7,009,963.82	20,779,444.57	-	20,779,444.57		
ESD	1112903-APFA - Retire Intangible AMS	20,402,377.98	-	20,402,377.98	-	20,402,377.98		
ESD	1116900-APFA - Beg Bal-Gen Plt Intang	(266,405,328.89)	(67,201,564.35)	(199,203,764.54)	-	(199,203,764.54)		
TRN	1010900-EPIS - Intangible Plant	133,871,333.52	130,256,763.01	3,614,570.51	-	3,614,570.51		
TRN	1111000-APFA - Amortization - Plant	(5,956,081.96)	(1,502,440.02)	(4,453,641.96)	-	(4,453,641.96)		
TRN	1112900-APFA - Retire Gen Plt Intangib	345,911.78	87,257.31	258,654.47	-	258,654.47		
TRN	1116900-APFA - Beg Bal-Gen Plt Intang	(48,060,360.63)	(12,123,373.92)	(35,936,986.71)	-	(35,936,986.71)		
	Intangible net plant	791,155,185.19	193,611,486.89	597,543,698.30	-	597,543,698.30		
	Net intangible factors for TRAN and DIST		24.4720%	75.5280%				

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
SUMMARY OF BILLING UNITS
AS OF JUNE 30, 2024
SPONSOR: JANICE I. FENNELL

Line	Description	Billing Unit Type (1)	Oncor Billing Units approved in Docket No. 53601 (2)	Oncor Twelve Months Ended June 30, 2024 Unadjusted[1] Billing Units at Meter (3)	Oncor Twelve Months Ended June 30, 2024 Billing Unit[2] Weather Adjustment (4)	Oncor Twelve Months Ended June 30, 2024 Adjusted Billing Units at Meter (5)=(3)+(4)	Oncor Twelve Months Ended June 30, 2024 YE Customer[3] Adjustment (6)	Oncor Twelve Months Ended June 30, 2024 Adjusted Billing Units (7)=(5)+(6)	Change in Billing Units (8)=(7)-(2)	Percent Change (9)=(8)/(2)
1	Residential Service	kWh	46,057,336,770	48,406,519,516	(2,623,254,298)	45,783,265,218	516,361,586	46,299,626,804	242,290,034	0.5
2										
3	Secondary Service									
4	10 kW and Below	kWh	1,879,492,852	1,658,908,906	12,487,885	1,671,396,791	(26,513,144)	1,644,883,647	(234,609,205)	(12.5)
5	Greater than 10 kW	kW	154,748,884	163,871,704	(6,454,692)	157,417,012	3,874,806	161,291,818	6,542,934	4.2
6										
7	Primary Service									
8	10 kW and Below	kWh	27,825,268	26,970,961	0	26,970,961	(215,728)	26,755,233	(1,070,035)	(3.8)
9	Greater than 10 kW									
10	Distribution Line	kW	39,469,464	45,013,200	(267,402)	44,745,798	1,563,140	46,308,938	6,839,474	17.3
11										
12	Substation	kW	12,298,888	18,171,320	0	18,171,320	519,512	18,690,832	6,391,944	52.0
13										
14	Transmission Service	kW	43,125,273	63,511,142	0	63,511,142	1,818,232	65,329,374	22,204,101	51.5
15										
16	Lighting Service	kWh	379,980,295	361,380,664	0	361,380,664	(7,745,912)	353,634,752	(26,345,543)	(6.9)
17										
18	Wholesale Service									
19	Substation	kW	1,579,356	1,674,063	0	1,674,063	118,620	1,792,683	213,327	13.5
20	Distribution Line	kW	1,821,139	1,848,805	0	1,848,805	81,415	1,930,220	109,081	6.0

[1] WP/H/1, page 1, column (b) & (c)
[2] WP/H/1, page 1, column (h) & (i)
[3] WP/H/1, page 1, column (e) & (f)

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
CUSTOMER AND WEATHER ADJUSTMENTS TO BILLING DETERMINANTS
AS OF JUNE 30, 2024
SPONSOR: JANICE I. FENNELL

Line No.	Rate Class	Unadjusted Billing Units Billing Units			Customer Adjustments Billing Units			Weather Adjustments Billing Units			Total Adjusted Billing Units		
		Bills	kWh	Distribution Billing KW	Bills	kWh	Distribution Billing KW	Bills	kWh	Distribution Billing KW	Bills	kWh	Distribution Billing KW
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)=(a)+(d)+(g)	(k)=(b)+(e)+(h)	(l)=(c)+(f)+(i)
1	Residential Service	40,726,969	48,406,519,516	-	383,639	516,361,586	-	0	(2,623,254,298)	-	41,110,608	46,299,626,804	-
2													
3	Secondary Service												
4	10 kW and Below	3,458,059	1,658,908,906	-	(49,243)	(26,513,144)	-	0	12,487,885	-	3,408,816	1,644,883,647	-
5	Greater than 10 kW	2,741,604	-	163,871,704	78,924	-	3,874,806	0	-	(6,454,692)	2,820,528	-	161,291,818
6													
7	Primary Service												
8	10 kW and Below	37,319	26,970,961		(287)	(215,728)	-	0	0	-	37,032	26,755,233	-
9	Greater than 10 kW												
10	Distribution Line	85,075	-	45,013,200	(187)	-	1,563,140	0	-	(267,402)	84,888	-	46,308,938
11													
12	Substation	1,808	-	18,171,320	52	-	519,512	0	-	0	1,860	-	18,690,832
13													
14	Transmission Service	3,800	-	63,511,142	112	-	1,818,232	0	-	0	3,912	-	65,329,374
15													
16	Lighting Service	628,506	361,380,664	-	(5,766)	(7,745,912)	-	0	0	-	622,740	353,634,752	-
17													
18	Wholesale Service												
19	Substation	204	-	1,674,063	24	-	118,620	0	-	0	228	-	1,792,683
20	Distribution Line	605	-	1,848,805	19	-	81,415	0	-	0	624	-	1,930,220

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
MONTHLY SALES DATA
AS OF JUNE 30, 2024
SPONSOR: JANICE I. FENNELL

LISTING OF DATA BY INDIVIDUAL RATE CLASS

RESIDENTIAL

LINE NO.	MONTH	CUSTOMERS BILLED (a)	CUSTOMERS TEST YEAR (b)	BOOKED kWH (c)	ADJUSTMENT TO KWH SALES FOR CHANGE IN: WEATHER (d)*	CUSTOMERS (e) = [(b)-(a)]/(a)*(c)	TOTAL (f) = (d)+(e)	FINAL ADJUSTED KWH (g) = (c)+(f)
1	JUL 23	3,363,549	3,425,884	5,388,148,628	(406,065,795)	99,855,910	(306,209,885)	5,081,938,743
2								
3	AUG	3,370,508	3,425,884	6,145,696,910	(974,138,134)	100,971,163	(873,166,971)	5,272,529,939
4								
5	SEP	3,374,094	3,425,884	6,096,638,292	(1,287,263,175)	93,579,164	(1,193,684,010)	4,902,954,282
6								
7	OCT	3,378,661	3,425,884	4,383,290,472	(537,651,235)	61,264,544	(476,386,690)	3,906,903,782
8								
9	NOV	3,384,752	3,425,884	2,858,988,009	(65,514,062)	34,742,839	(30,771,223)	2,828,216,786
10								
11	DEC	3,389,585	3,425,884	2,978,973,130	270,345,770	31,901,765	302,247,535	3,281,220,665
12								
13	JAN 24	3,396,604	3,425,884	3,884,799,069	195,494,451	33,488,425	228,982,876	4,113,781,945
14								
15	FEB	3,401,024	3,425,884	4,369,476,711	(296,689,687)	31,938,966	(264,750,721)	4,104,725,990
16								
17	MAR	3,407,140	3,425,884	2,864,895,715	628,013,444	15,760,904	643,774,347	3,508,670,062
18								
19	APR	3,413,927	3,425,884	2,567,719,084	171,467,239	8,993,226	180,460,465	2,748,179,549
20								
21	MAY	3,421,241	3,425,884	2,847,728,240	(82,916,112)	3,864,680	(79,051,432)	2,768,676,808
22								
23	JUN	3,425,884	3,425,884	4,020,165,256	(238,337,002)	0	(238,337,002)	3,781,828,254
24								
25	TOTAL	40,726,969	41,110,608	48,406,519,516	(2,623,254,298)	516,361,586	(2,106,892,712)	46,299,626,804

*WP/H/4, page 1, column (w)

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
MONTHLY SALES DATA
AS OF JUNE 30, 2024
SPONSOR: JANICE I. FENNELL

LISTING OF DATA BY INDIVIDUAL RATE CLASS

SECONDARY SERVICE - 10 KW AND BELOW

LINE NO.	MONTH	CUSTOMERS BILLED (a)	CUSTOMERS TEST YEAR (b)	BOOKED kWH (c)	ADJUSTMENT TO KWH SALES FOR CHANGE IN: WEATHER (d)*	CUSTOMERS (e) = [(b)-(a)]/(a)*(c)	TOTAL (f) = (d)+(e)	FINAL ADJUSTED KWH (g) = (c)+(f)
1	JUL 23	295,238	284,068	166,033,704	(5,856,076)	(6,281,700)	(12,137,776)	153,895,928
2								
3	AUG	294,520	284,068	173,328,389	(13,602,955)	(6,151,122)	(19,754,076)	153,574,313
4								
5	SEP	293,968	284,068	172,614,373	(17,874,046)	(5,813,158)	(23,687,203)	148,927,170
6								
7	OCT	293,901	284,068	148,534,415	(7,831,146)	(4,969,493)	(12,800,639)	135,733,776
8								
9	NOV	290,059	284,068	123,849,516	(1,107,071)	(2,558,040)	(3,665,111)	120,184,405
10								
11	DEC	287,406	284,068	123,674,101	4,548,444	(1,436,380)	3,112,065	126,786,166
12								
13	JAN 24	284,930	284,068	134,257,971	14,862,835	(406,171)	14,456,663	148,714,634
14								
15	FEB	282,336	284,068	139,887,812	10,334,741	858,147	11,192,888	151,080,700
16								
17	MAR	283,192	284,068	118,473,906	14,875,754	366,476	15,242,231	133,716,137
18								
19	APR	283,989	284,068	114,874,325	5,846,292	31,956	5,878,248	120,752,573
20								
21	MAY	284,452	284,068	113,825,311	3,128,156	(153,660)	2,974,496	116,799,807
22								
23	JUN	284,068	284,068	129,555,083	5,162,956	0	5,162,956	134,718,039
24								
25	TOTAL	3,458,059	3,408,816	1,658,908,906	12,487,885	(26,513,144)	(14,025,259)	1,644,883,647

*WP/H/4, page 1, column (x)

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
MONTHLY SALES DATA
AS OF JUNE 30, 2024
SPONSOR: JANICE I. FENNELL

LISTING OF DATA BY INDIVIDUAL RATE CLASS

PRIMARY SERVICE - 10 KW AND BELOW

LINE NO.	MONTH	CUSTOMERS BILLED (a)	CUSTOMERS TEST YEAR (b)	BOOKED KWH (c)	ADJUSTMENT TO KWH SALES FOR CHANGE IN: WEATHER (d)*	CUSTOMERS (e) = [(b)-(a)]/(a)*(c)	TOTAL (f) = (d)+(e)	FINAL ADJUSTED KWH (g) = (c)+(f)
1	JUL 23	3,143	3,086	2,115,963	0	(38,374)	(38,374)	2,077,589
2								
3	AUG	3,130	3,086	2,236,236	0	(31,436)	(31,436)	2,204,800
4								
5	SEP	3,121	3,086	2,120,377	0	(23,779)	(23,779)	2,096,598
6								
7	OCT	3,119	3,086	2,244,077	0	(23,743)	(23,743)	2,220,334
8								
9	NOV	3,113	3,086	3,113,129	0	(27,001)	(27,001)	3,086,128
10								
11	DEC	3,121	3,086	2,200,576	0	(24,678)	(24,678)	2,175,898
12								
13	JAN 24	3,151	3,086	2,586,812	0	(53,362)	(53,362)	2,533,450
14								
15	FEB	3,086	3,086	2,004,241	0	0	0	2,004,241
16								
17	MAR	3,096	3,086	2,043,802	0	(6,601)	(6,601)	2,037,201
18								
19	APR	3,074	3,086	2,059,549	0	8,040	8,040	2,067,589
20								
21	MAY	3,079	3,086	2,290,076	0	5,206	5,206	2,295,282
22								
23	JUN	3,086	3,086	1,956,123	0	0	0	1,956,123
24								
25	TOTAL	37,319	37,032	26,970,961	0	(215,728)	(215,728)	26,755,233

*WP/H/4, page 1, column (aa)

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
MONTHLY SALES DATA
AS OF JUNE 30, 2024
SPONSOR: JANICE I. FENNELL

LISTING OF DATA BY INDIVIDUAL RATE CLASS

SL - UNMETERED

LINE NO.	MONTH	CUSTOMERS BILLED	CUSTOMERS TEST YEAR	BOOKED kWH	ADJUSTMENT TO KWH SALES FOR CHANGE IN: WEATHER	CUSTOMERS	TOTAL	FINAL ADJUSTED KWH
		(a)	(b)	(c)	(d)*	(e) = (c23)-(c)	(f) = (d)+(e)	(g) = (c)+(f)
1	JUL 23	2,996	3,091	22,699,786	0	(510,546)	(510,546)	22,189,240
2								
3	AUG	2,996	3,091	22,672,343	0	(483,103)	(483,103)	22,189,240
4								
5	SEP	2,996	3,091	22,669,561	0	(480,321)	(480,321)	22,189,240
6								
7	OCT	2,994	3,091	22,607,807	0	(418,567)	(418,567)	22,189,240
8								
9	NOV	2,994	3,091	22,562,835	0	(373,595)	(373,595)	22,189,240
10								
11	DEC	2,995	3,091	22,555,485	0	(366,245)	(366,245)	22,189,240
12								
13	JAN 24	3,004	3,091	22,524,641	0	(335,401)	(335,401)	22,189,240
14								
15	FEB	3,044	3,091	22,448,557	0	(259,317)	(259,317)	22,189,240
16								
17	MAR	3,059	3,091	22,376,763	0	(187,523)	(187,523)	22,189,240
18								
19	APR	3,088	3,091	22,295,054	0	(105,814)	(105,814)	22,189,240
20								
21	MAY	3,091	3,091	22,244,716	0	(55,476)	(55,476)	22,189,240
22								
23	JUN	3,091	3,091	22,189,240	0	0	0	22,189,240
24								
25	TOTAL	36,348	37,092	269,846,788	0	(3,575,908)	(3,575,908)	266,270,880

*WP/H/4, page 1, column (ff)

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
MONTHLY SALES DATA
AS OF JUNE 30, 2024
SPONSOR: JANICE I. FENNELL

LISTING OF DATA BY INDIVIDUAL RATE CLASS

SL - METERED (NON COMPANY OWNED)

LINE NO.	MONTH	CUSTOMERS BILLED (a)	CUSTOMERS TEST YEAR (b)	BOOKED kWH (c)	ADJUSTMENT TO KWH SALES FOR CHANGE IN: WEATHER (d)*	CUSTOMERS (e) = [(b)-(a)]/(a)*(c)	TOTAL (f) = (d)+(e)	FINAL ADJUSTED KWH (g) = (c)+(f)
1	JUL 23	740	725	597,734	0	(12,116)	(12,116)	585,618
2								
3	AUG	738	725	589,520	0	(10,384)	(10,384)	579,136
4								
5	SEP	740	725	657,579	0	(13,329)	(13,329)	644,250
6								
7	OCT	739	725	723,895	0	(13,714)	(13,714)	710,181
8								
9	NOV	739	725	755,260	0	(14,308)	(14,308)	740,952
10								
11	DEC	738	725	833,923	0	(14,690)	(14,690)	819,233
12								
13	JAN 24	738	725	874,420	0	(15,403)	(15,403)	859,017
14								
15	FEB	738	725	816,464	0	(14,382)	(14,382)	802,082
16								
17	MAR	735	725	795,115	0	(10,818)	(10,818)	784,297
18								
19	APR	735	725	773,208	0	(10,520)	(10,520)	762,688
20								
21	MAY	725	725	705,337	0	0	0	705,337
22								
23	JUN	725	725	671,188	0	0	0	671,188
24								
25	TOTAL	8,830	8,700	8,793,643	0	(129,665)	(129,665)	8,663,978

*WP/H/4, page 1, column (ff)

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
MONTHLY SALES DATA
AS OF JUNE 30, 2024
SPONSOR: JANICE I. FENNELL

LISTING OF DATA BY INDIVIDUAL RATE CLASS

SL - METERED (COMPANY OWNED)

LINE NO.	MONTH	CUSTOMERS BILLED (a)	CUSTOMERS TEST YEAR (b)	BOOKED kWH (c)	ADJUSTMENT TO KWH SALES FOR CHANGE IN: WEATHER (d)*	CUSTOMERS (e) = [(b)-(a)]/(a)*(c)	TOTAL (f) = (d)+(e)	FINAL ADJUSTED KWH (g) = (c)+(f)
1	JUL 23	63	63	15,045	0	0	0	15,045
2								
3	AUG	63	63	14,858	0	0	0	14,858
4								
5	SEP	63	63	16,133	0	0	0	16,133
6								
7	OCT	63	63	18,170	0	0	0	18,170
8								
9	NOV	63	63	17,104	0	0	0	17,104
10								
11	DEC	63	63	18,599	0	0	0	18,599
12								
13	JAN 24	63	63	21,865	0	0	0	21,865
14								
15	FEB	63	63	22,384	0	0	0	22,384
16								
17	MAR	63	63	21,494	0	0	0	21,494
18								
19	APR	63	63	20,046	0	0	0	20,046
20								
21	MAY	63	63	16,507	0	0	0	16,507
22								
23	JUN	63	63	15,685	0	0	0	15,685
24								
25	TOTAL	756	756	217,890	0	0	0	217,890

*WP/H/4, page 1, column (ff)

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
MONTHLY SALES DATA
AS OF JUNE 30, 2024
SPONSOR: JANICE I. FENNELL

LISTING OF DATA BY INDIVIDUAL RATE CLASS

OUTDOOR LIGHTING

LINE NO.	MONTH	CUSTOMERS BILLED (a)	CUSTOMERS TEST YEAR (b)	BOOKED kWH (c)	ADJUSTMENT TO KWH SALES FOR CHANGE IN: WEATHER (d)*	CUSTOMERS (e) = (c23)-(c)	TOTAL (f) = (d)+(e)	FINAL ADJUSTED KWH (g) = (c)+(f)
1	JUL 23	49,123	48,016	7,003,096	0	(462,929)	(462,929)	6,540,167
2								
3	AUG	49,053	48,016	6,983,453	0	(443,286)	(443,286)	6,540,167
4								
5	SEP	48,977	48,016	6,980,034	0	(439,867)	(439,867)	6,540,167
6								
7	OCT	48,785	48,016	6,964,302	0	(424,135)	(424,135)	6,540,167
8								
9	NOV	48,668	48,016	6,932,447	0	(392,280)	(392,280)	6,540,167
10								
11	DEC	48,593	48,016	6,910,871	0	(370,704)	(370,704)	6,540,167
12								
13	JAN 24	48,481	48,016	6,915,951	0	(375,784)	(375,784)	6,540,167
14								
15	FEB	48,357	48,016	6,841,248	0	(301,081)	(301,081)	6,540,167
16								
17	MAR	48,270	48,016	6,842,856	0	(302,689)	(302,689)	6,540,167
18								
19	APR	48,165	48,016	6,821,359	0	(281,192)	(281,192)	6,540,167
20								
21	MAY	48,084	48,016	6,786,559	0	(246,392)	(246,392)	6,540,167
22								
23	JUN	48,016	48,016	6,540,167	0	0	0	6,540,167
24								
25	TOTAL	582,572	576,192	82,522,343	0	(4,040,339)	(4,040,339)	78,482,004

*WP/H/4, page 1, column (ff)

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
ADJUSTMENTS TO BILLING DEMANDS
AS OF JUNE 30, 2024
SPONSOR: JANICE I. FENNELL

LINE NO.	RATE CLASS	BILLED KW DISTRIBUTION (a)	BILLED KW ADJUSTMENTS CUSTOMER DISTRIBUTION (b)	BILLED KW ADJUSTMENTS WEATHER DISTRIBUTION (c)	ADJUSTED BILLED KW DISTRIBUTION (d)=(a)+(b)+(c)
1	Residential Service	-	-	-	-
2					
3	Secondary Service				
4	10 kW and Below	-	-	-	-
5	Greater than 10 kW	163,871,704	3,874,806	(6,454,692)	161,291,818
6					
7	Primary Service				
8	10 kW and Below	-	-	-	-
9	Greater than 10 kW				
10	Distribution Line	45,013,200	1,563,140	(267,402)	46,308,938
11					
12	Substation	18,171,320	519,512	0	18,690,832
13					
14	Transmission Service	63,511,142	1,818,232	0	65,329,374
15					
16	Lighting Service				
17	SL (Unmetered)	-	-	-	-
18	SL (Metered/Non-Co)	-	-	-	-
19	SL (Metered/Co)	-	-	-	-
20	Outdoor	-	-	-	-
21	Total Lighting	-	-	-	-
22					
23	Wholesale Service				
24	Substation	1,674,063	118,620	0	1,792,683
25	Distribution Line	1,848,805	81,415	0	1,930,220
26					
27	TOTAL	294,090,234	7,975,725	(6,722,094)	295,343,865

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
ADJUSTMENTS TO BILLING DEMANDS
AS OF JUNE 30, 2024
SPONSOR: JANICE I. FENNELL

CUSTOMER AND WEATHER ADJUSTMENTS

SECONDARY SERVICE > 10 - NON-IDR

DISTRIBUTION

Line No.	Month	Customers	Distribution Billed kW	kWh	kWh to kW Ratio	Customer kWh Adjustment*	Customer kW Adjustment	Weather kWh Adjustment**	Weather kW Adjustment
		(a)	(b)	(c)	(d)=(c)/(b)	(e)	(f)=(e)/(d)	(g)	(h)=(g)/(d)
1	Jul 23	213,077	9,675,114	2,935,543,436	303.411767	224,274,378	739,175	(131,309,367)	(432,776)
2	Aug	214,445	9,912,322	3,149,589,926	317.744916	219,000,375	689,233	(331,492,786)	(1,043,267)
3	Sep	215,803	10,036,328	3,188,632,058	317.709032	200,254,539	630,308	(441,184,588)	(1,388,644)
4	Oct	216,374	9,645,346	2,721,358,176	282.142100	163,275,957	578,701	(182,238,878)	(645,912)
5	Nov	220,365	9,290,756	2,115,815,286	227.733382	86,326,301	379,067	(33,256,935)	(146,035)
6	Dec	223,505	9,224,894	1,956,897,401	212.132237	51,228,414	241,493	47,352,195	223,220
7	Jan 24	225,820	9,422,502	2,084,514,076	221.227236	32,640,341	147,542	31,713,038	143,351
8	Feb	228,780	9,759,945	2,208,290,507	226.260548	5,559,819	24,573	(26,537,028)	(117,285)
9	Mar	228,741	9,392,632	2,004,090,589	213.368371	5,388,259	25,253	11,272,108	52,829
10	Apr	228,730	9,288,705	1,995,516,212	214.832553	5,461,431	25,422	(9,932,124)	(46,232)
11	May	228,854	9,314,754	2,122,032,481	227.814120	4,654,759	20,432	(107,431,154)	(471,574)
12	Jun	229,356	9,609,895	2,537,541,941	264.055116	0	0	(183,455,845)	(694,763)
13	Total	2,673,850	114,573,193	29,019,822,089		998,064,573	3,501,200	(1,356,501,366)	(4,567,087)

*(DCRF Update Period Ended Customers - Current Month Customers)/Current Month Customers * Current Month kWh
**WP/H/4, page 1, column (z)

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
ADJUSTMENTS TO BILLING DEMANDS
AS OF JUNE 30, 2024
SPONSOR: JANICE I. FENNELL

CUSTOMER AND WEATHER ADJUSTMENTS

SECONDARY SERVICE > 10 - IDR

DISTRIBUTION

Line No.	Month	Customers	Distribution Billed kW	kWh	kWh to kW Ratio	Customer kWh Adjustment*	Customer kW Adjustment	Weather kWh Adjustment**	Weather kW Adjustment
		(a)	(b)	(c)	(d)=(c)/(b)	(e)	(f)=(e)/(d)	(g)	(h)=(g)/(d)
1	Jul 23	5,591	4,200,531	1,780,886,575	423.967012	30,897,156	72,876	(75,290,472)	(177,586)
2	Aug	5,585	4,200,655	1,841,119,163	438.293353	33,954,391	77,470	(184,520,319)	(420,997)
3	Sep	5,582	4,245,723	1,845,918,975	434.771410	35,053,280	80,625	(244,875,698)	(563,229)
4	Oct	5,578	4,127,247	1,730,630,238	419.318310	34,128,599	81,391	(111,489,934)	(265,884)
5	Nov	5,673	4,026,708	1,529,655,938	379.877542	4,044,569	10,647	(23,162,079)	(60,972)
6	Dec	5,660	4,010,039	1,479,093,460	368.847650	7,317,070	19,838	35,049,995	95,026
7	Jan 24	5,679	4,073,291	1,492,735,008	366.469032	2,365,666	6,455	22,395,241	61,111
8	Feb	5,675	4,114,522	1,506,024,424	366.026582	3,449,924	9,425	(18,093,799)	(49,433)
9	Mar	5,674	4,025,943	1,491,444,468	370.458416	3,679,983	9,934	8,386,853	22,639
10	Apr	5,673	4,020,306	1,515,063,060	376.852672	4,005,984	10,630	(7,540,105)	(20,008)
11	May	5,696	4,046,889	1,513,871,427	374.082765	(2,126,224)	(5,684)	(76,366,910)	(204,144)
12	Jun	5,688	4,206,657	1,679,481,052	399.243640	0	0	(121,420,896)	(304,127)
13	Total	67,754	49,298,511	19,405,923,788		156,770,398	373,606	(796,928,123)	(1,887,605)

*(DCRF Update Period Ended Customers - Current Month Customers)/Current Month Customers * Current Month kWh
**WP/H/4, page 1, column (y)

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
ADJUSTMENTS TO BILLING DEMANDS
AS OF JUNE 30, 2024
SPONSOR: JANICE I. FENNELL

CUSTOMER AND WEATHER ADJUSTMENTS

PRIMARY SERVICE > 10 - NON-IDR - DISTRIBUTION LINE

DISTRIBUTION

Line No.	Month	Customers	Distribution Billed kW	kWh	kWh to kW Ratio	Customer kWh Adjustment*	Customer kW Adjustment	Weather kWh Adjustment**	Weather kW Adjustment
		(a)	(b)	(c)		(e)	(f)=(e)/(d)	(g)	(h)=(g)/(d)
1	Jul 23	5,291	214,546	34,655,090	161.527551	(1,093,820)	(6,772)	(318,425)	(1,971)
2	Aug	5,282	596,326	222,659,564	373.385638	(6,660,396)	(17,838)	(3,173,507)	(8,499)
3	Sep	5,279	588,944	223,550,149	379.577938	(6,563,795)	(17,292)	(4,118,201)	(10,849)
4	Oct	5,297	453,248	155,753,816	343.639279	(5,086,919)	(14,803)	(1,529,362)	(4,450)
5	Nov	5,254	668,074	240,711,609	360.306806	(5,955,940)	(16,530)	(516,731)	(1,434)
6	Dec	5,256	502,461	179,965,228	358.167555	(4,519,675)	(12,619)	219,528	613
7	Jan 24	5,179	449,006	159,511,720	355.255208	(1,693,984)	(4,768)	71,948	203
8	Feb	5,183	458,720	141,685,660	308.871774	(1,612,860)	(5,222)	35,055	113
9	Mar	5,177	282,674	54,954,202	194.408407	(562,599)	(2,894)	(273,717)	(1,408)
10	Apr	5,172	441,318	147,642,591	334.549216	(1,370,233)	(4,096)	(75,583)	(226)
11	May	5,124	393,103	122,442,100	311.475873	0	0	(496,162)	(1,593)
12	Jun	5,124	456,188	148,161,541	324.781759	0	0	(795,285)	(2,449)
13	Total	62,618	5,504,608	1,831,693,270		(35,120,220)	(102,834)	(10,970,444)	(31,951)
14									

*(DCRF Update Period Ended Customers - Current Month Customers)/Current Month Customers * Current Month kWh
**WP/H/4, page 1, column (dd)

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
ADJUSTMENTS TO BILLING DEMANDS
AS OF JUNE 30, 2024
SPONSOR: JANICE I. FENNELL

CUSTOMER AND WEATHER ADJUSTMENTS

PRIMARY SERVICE > 10 - IDR - DISTRIBUTION LINE SERVICE

DISTRIBUTION

Line No.	Month	Customers	Distribution Billed kW	kWh	kWh to kW Ratio	Customer kWh Adjustment*	Customer kW Adjustment	Weather kWh Adjustment**	Weather kW Adjustment
		(a)	(b)	(c)	(d)=(c)/(b)	(e)	(f)=(e)/(d)	(g)	(h)=(g)/(d)
1	Jul 23	1,820	3,063,557	1,443,563,952	471.205188	103,111,711	218,826	(14,674,673)	(31,143)
2	Aug	1,816	3,303,838	1,626,748,437	492.381417	120,035,402	243,785	(25,664,134)	(52,122)
3	Sep	1,813	3,263,521	1,591,412,044	487.636526	120,255,626	246,609	(32,485,877)	(66,619)
4	Oct	1,807	3,264,720	1,613,446,380	494.206664	127,682,807	258,359	(17,673,539)	(35,761)
5	Nov	1,857	3,234,072	1,537,863,103	475.519130	77,017,377	161,965	(3,554,586)	(7,475)
6	Dec	1,852	3,221,705	1,528,408,137	474.409711	80,876,888	170,479	2,013,630	4,244
7	Jan 24	1,899	3,454,021	1,672,071,164	484.094093	44,905,545	92,762	782,753	1,617
8	Feb	1,903	3,501,009	1,636,791,716	467.519997	40,425,229	86,467	419,743	898
9	Mar	1,898	2,932,026	1,374,492,571	468.785942	37,657,331	80,329	(7,106,412)	(15,159)
10	Apr	1,893	3,476,414	1,666,181,567	479.281687	50,170,285	104,678	(886,886)	(1,850)
11	May	1,949	3,340,569	1,451,344,173	434.460169	744,661	1,714	(5,884,178)	(13,544)
12	Jun	1,950	3,453,140	1,676,588,618	485.525817	0	0	(8,999,403)	(18,535)
13	Total	22,457	39,508,592	18,818,911,862		802,882,862	1,665,974	(113,713,564)	(235,450)

*(DCRF Update Period Ended Customers - Current Month Customers)/Current Month Customers * Current Month kWh
**WP/H/4, page 1, column (bb)

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
ADJUSTMENTS TO BILLING DEMANDS
AS OF JUNE 30, 2024
SPONSOR: JANICE I. FENNELL

CUSTOMER AND WEATHER ADJUSTMENTS

PRIMARY SERVICE > 10 - SUBSTATION

DISTRIBUTION

Line No.	Month	Customers	Distribution Billed kW	kWh	kWh to kW Ratio	Customer kWh Adjustment*	Customer kW Adjustment	Weather kWh Adjustment**	Weather kW Adjustment
		(a)	(b)	(c)		(e)	(f)=(e)/(d)	(g)	(h)=(g)/(d)
1	Jul 23	143	1,394,885	707,666,287	507.329484	59,384,584	117,053	0	0
2	Aug	142	1,711,751	999,706,526	584.025671	91,522,428	156,710	0	0
3	Sep	146	1,335,767	703,142,433	526.396020	43,344,397	82,342	0	0
4	Oct	149	1,322,127	727,352,848	550.138412	29,289,376	53,240	0	0
5	Nov	149	1,518,445	823,785,810	542.519360	33,172,583	61,145	0	0
6	Dec	151	1,512,771	837,485,223	553.610046	22,185,039	40,073	0	0
7	Jan 24	151	1,327,239	760,814,668	573.231097	20,154,031	35,159	0	0
8	Feb	152	1,261,305	691,893,196	548.553439	13,655,787	24,894	0	0
9	Mar	154	2,112,647	1,187,200,324	561.949215	7,709,093	13,718	0	0
10	Apr	157	1,541,301	807,261,095	523.753047	(10,283,581)	(19,634)	0	0
11	May	159	1,796,253	913,646,439	508.640174	(22,984,816)	(45,189)	0	0
12	Jun	155	1,336,829	802,188,948	600.068481	0	0	0	0
13	Total	1,808	18,171,320	9,962,143,797		287,148,921	519,512	0	0

*(DCRF Update Period Ended Customers - Current Month Customers)/Current Month Customers * Current Month kWh
**WP/H/4, page 1, column (cc)

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
ADJUSTMENTS TO BILLING DEMANDS
AS OF JUNE 30, 2024
SPONSOR: JANICE I. FENNELL

CUSTOMER AND WEATHER ADJUSTMENTS

TRANSMISSION

DISTRIBUTION

Line No.	Month	Customers	Distribution Billed kW	kWh	kWh to kW Ratio	Customer kWh Adjustment*	Customer kW Adjustment	Weather kWh Adjustment**	Weather kW Adjustment
		(a)	(b)	(c)	(d)=(c)/(b)	(e)	(f)=(e)/(d)	(g)	(h)=(g)/(d)
1	Jul 23	305	4,856,143	2,401,187,919	494.464005	165,327,693	334,357	0	0
2	Aug	308	4,863,493	2,486,037,851	511.163037	145,287,926	284,230	0	0
3	Sep	309	4,873,416	2,413,743,388	495.287779	132,794,944	268,117	0	0
4	Oct	313	5,103,413	2,536,879,881	497.094764	105,365,618	211,963	0	0
5	Nov	315	5,013,677	2,609,604,604	520.497153	91,129,050	175,081	0	0
6	Dec	317	5,464,736	2,668,166,718	488.251714	75,752,367	155,150	0	0
7	Jan 24	319	5,115,580	2,705,572,549	528.888718	59,369,931	112,254	0	0
8	Feb	320	5,558,386	2,569,752,323	462.319875	48,182,856	104,220	0	0
9	Mar	322	5,322,276	2,664,130,914	500.562337	33,094,794	66,115	0	0
10	Apr	322	5,801,414	2,783,303,939	479.763027	34,575,204	72,067	0	0
11	May	324	5,617,809	2,744,259,450	488.492836	16,939,873	34,678	0	0
12	Jun	326	5,920,799	2,918,352,748	492.898467	0	0	0	0
13	Total	3,800	63,511,142	31,500,992,284		907,820,256	1,818,232	0	0

*(DCRF Update Period Ended Customers - Current Month Customers)/Current Month Customers * Current Month kWh
**WP/H/4, page 1, column (ee)

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
ADJUSTMENTS TO BILLING DEMANDS
AS OF JUNE 30, 2024
SPONSOR: JANICE I. FENNELL

CUSTOMER AND WEATHER ADJUSTMENTS

WHOLESALE - SUBSTATION

DISTRIBUTION

Line No.	Month	Customers (a)	Distribution Billed kW (b)	Customer kW Adjustment* (c)	Weather kW Adjustment (d)
1	Jul 23	15	131,486	19,770	0
2	Aug	15	135,618	19,770	0
3	Sep	15	132,865	19,770	0
4	Oct	15	134,247	19,770	0
5	Nov	15	134,227	19,770	0
6	Dec	15	116,394	19,770	0
7	Jan 24	19	140,611	0	0
8	Feb	19	152,865	0	0
9	Mar	19	151,002	0	0
10	Apr	19	149,228	0	0
11	May	19	150,419	0	0
12	Jun	19	145,101	0	0
13	Total	204	1,674,063	118,620	0

*Adjusted for June ended customers' recurrent kW

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
ADJUSTMENTS TO BILLING DEMANDS
AS OF JUNE 30, 2024
SPONSOR: JANICE I. FENNELL

CUSTOMER AND WEATHER ADJUSTMENTS

WHOLESALE - DISTRIBUTION LINE

DISTRIBUTION

Line No.	Month	Customers (a)	Distribution Billed kW (b)	Customer kW Adjustment* (c)	Weather kW Adjustment (d)
1	Jul 23	49	157,705	12,913	0
2	Aug	49	160,775	12,913	0
3	Sep	49	153,427	12,913	0
4	Oct	49	151,694	12,913	0
5	Nov	49	151,140	12,913	0
6	Dec	49	130,131	12,913	0
7	Jan 24	51	172,118	3,937	0
8	Feb	52	163,175	0	0
9	Mar	52	155,751	0	0
10	Apr	52	150,717	0	0
11	May	52	149,941	0	0
12	Jun	52	152,231	0	0
13	Total	605	1,848,805	81,415	0

*Adjusted for June ended customers' recurrent kW

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
WEATHER ADJUSTMENTS
AS OF JUNE 30, 2024

SPONSOR: JANICE I. FENNELL

Weather Adjustment (MWH) By Class (based on 10-year average weather 2013-2022)

Line No.	Year	Month	Residential (a)	SECLE10 (b)	SECGT10_IDR (c)	SECGT10_NIDR (d)	PRMLE10 (e)	PRMGT10_IDR_NoSUB (f)	PRMGT10_IDR_SUB (g)	PRMGT10_NIDR (h)	Transmission (i)	Lighting (j)	Total (k)
1	2023	7	(398,677)	(6,086)	(74,007)	(121,989)	0	(13,696)	0	(329)	0	0	(614,785)
2	2023	8	(958,392)	(14,103)	(181,179)	(309,942)	0	(23,901)	0	(3,271)	0	0	(1,490,788)
3	2023	9	(1,267,803)	(18,497)	(240,312)	(415,114)	0	(30,204)	0	(4,243)	0	0	(1,976,173)
4	2023	10	(530,240)	(8,102)	(109,334)	(171,924)	0	(16,377)	0	(1,581)	0	0	(837,558)
5	2023	11	(64,727)	(1,130)	(23,101)	(31,953)	0	(3,385)	0	(530)	0	0	(124,827)
6	2023	12	267,481	4,602	34,877	46,144	0	1,912	0	225	0	0	355,242
7	2024	1	193,824	14,908	22,360	31,224	0	792	0	73	0	0	263,150
8	2024	2	(294,537)	10,272	(18,052)	(26,470)	0	410	0	35	0	0	(328,343)
9	2024	3	624,577	14,830	8,365	11,242	0	(6,917)	0	(277)	0	0	651,822
10	2024	4	170,869	5,845	(7,520)	(9,965)	0	(861)	0	(76)	0	0	158,351
11	2024	5	(82,804)	3,132	(76,474)	(107,195)	0	(5,881)	0	(496)	0	0	(269,719)
12	2024	6	(238,337)	5,163	(121,421)	(183,456)	0	(8,999)	0	(795)	0	0	(547,845)
13	Total		(2,578,767)	10,832	(785,797)	(1,289,339)	0	(107,137)	0	(11,265)	0	0	(4,761,473)

Customer Count

Year	Month	Residential (l)	SECLE10 (m)	SECGT10 IDR (n)	SECGT10 NIDR (o)	PRMLE10 (p)	PRMGT10 IDR NoSUB (q)	PRMGT10 IDR SUB (r)	PRMGT10 NIDR (s)	Transmission (t)	Lighting (u)	Total (v)
2023	7	3,363,549	295,238	5,591	213,077	3,143	1,820	143	5,291	305	52,922	3,941,079
2023	8	3,370,508	294,520	5,585	214,445	3,130	1,816	142	5,282	308	52,850	3,948,586
2023	9	3,374,094	293,968	5,582	215,803	3,121	1,813	146	5,279	309	52,776	3,952,891
2023	10	3,378,661	293,901	5,578	216,374	3,119	1,807	149	5,297	313	52,581	3,957,780
2023	11	3,384,752	290,059	5,673	220,365	3,113	1,857	149	5,254	315	52,464	3,964,001
2023	12	3,389,585	287,406	5,660	223,505	3,121	1,852	151	5,256	317	52,389	3,969,242
2024	1	3,396,604	284,930	5,679	225,820	3,151	1,899	151	5,179	319	52,286	3,976,018
2024	2	3,401,024	282,336	5,675	228,780	3,086	1,903	152	5,183	320	52,202	3,980,661
2024	3	3,407,140	283,192	5,674	228,741	3,096	1,898	154	5,177	322	52,127	3,987,521
2024	4	3,413,927	283,989	5,673	228,730	3,074	1,893	157	5,172	322	52,051	3,994,988
2024	5	3,421,241	284,452	5,696	228,854	3,079	1,949	159	5,124	324	51,963	4,002,841
2024	6	3,425,884	284,068	5,688	229,356	3,086	1,950	155	5,124	326	51,895	4,007,532
Total												

Customer-Adjusted Weather*

Year	Month	Residential (w)	SECLE10 (x)	SECGT10_IDR (y)	SECGT10_NIDR (z)	PRMLE10 (aa)	PRMGT10_IDR_NoSUB (bb)	PRMGT10_IDR_SUB (cc)	PRMGT10_NIDR (dd)	Transmission (ee)	Lighting (ff)	Total (gg)
2023	7	(406,066)	(5,856)	(75,290)	(131,309)	0	(14,675)	0	(318)	0	0	(633,515)
2023	8	(974,138)	(13,603)	(184,520)	(331,493)	0	(25,664)	0	(3,174)	0	0	(1,532,592)
2023	9	(1,287,263)	(17,874)	(244,876)	(441,185)	0	(32,486)	0	(4,118)	0	0	(2,027,802)
2023	10	(537,651)	(7,831)	(111,490)	(182,239)	0	(17,674)	0	(1,529)	0	0	(858,414)
2023	11	(65,514)	(1,107)	(23,162)	(33,257)	0	(3,555)	0	(517)	0	0	(127,111)
2023	12	270,346	4,548	35,050	47,352	0	2,014	0	220	0	0	359,530
2024	1	195,494	14,863	22,395	31,713	0	783	0	72	0	0	265,320
2024	2	(296,690)	10,335	(18,094)	(26,537)	0	420	0	35	0	0	(330,531)
2024	3	628,013	14,876	8,387	11,272	0	(7,106)	0	(274)	0	0	655,168
2024	4	171,467	5,846	(7,540)	(9,932)	0	(887)	0	(76)	0	0	158,879
2024	5	(82,916)	3,128	(76,367)	(107,431)	0	(5,884)	0	(496)	0	0	(269,966)
2024	6	(238,337)	5,163	(121,421)	(183,456)	0	(8,999)	0	(795)	0	0	(547,845)
Total		(2,623,254)	12,488	(796,928)	(1,356,501)	0	(113,714)	0	(10,970)	0	0	(4,888,880)

*By Class, DCRF Update Period Ended Customer Count/Current Month*Current Month Weather Adjustment MWH

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
WEATHER ADJUSTMENTS
AS OF JUNE 30, 2024

SPONSOR: JANICE I. FENNELL

Residential Weather Adjustment (MWH)

Line	Year	Month	CDD Model Coefficient (a)	CDD Model Scaler CoolIndex (b)	CoolUse (c)	Customer (d)	CDD Coefficient (e) = (a*b*c*d)/1000	Actual CDD (f)	Normal CDD (g)	CDD Deviation (h)=g-f	CDD MWH Adjustment (i)=e*h
1	2023	7	2.171	0.8200	1.0600	3,363,549	6,347	437.926	380.795	(57.131)	(362,619)
2	2023	8	2.171	0.8200	1.0500	3,370,508	6,300	576.914	438.560	(138.354)	(871,667)
3	2023	9	2.171	0.8200	1.0500	3,374,094	6,307	569.299	386.435	(182.865)	(1,153,321)
4	2023	10	2.171	0.8200	1.0400	3,378,661	6,255	309.074	230.497	(78.578)	(491,531)
5	2023	11	2.171	0.8200	1.0500	3,384,752	6,327	75.491	64.619	(10.872)	(68,785)
6	2023	12	2.171	0.8200	1.0500	3,389,585	6,336	8.098	9.048	0.950	6,019
7	2024	1	2.171	0.8100	1.0500	3,396,604	6,272	0.464	2.815	2.351	14,748
8	2024	2	2.171	0.8100	1.0500	3,401,024	6,280	0.063	1.786	1.723	10,818
9	2024	3	2.171	0.8100	1.0500	3,407,140	6,291	14.651	6.258	(8.393)	(52,804)
10	2024	4	2.171	0.8100	1.0500	3,413,927	6,304	23.654	25.681	2.027	12,776
11	2024	5	2.171	0.8100	1.0500	3,421,241	6,317	91.768	73.500	(18.268)	(115,400)
12	2024	6	2.171	0.8100	1.0600	3,425,884	6,386	245.980	211.259	(34.722)	(221,730)
13	Total							2,353	1,831	(522.132)	(3,293,496)

14											
15											
16	Year	Month	HDD Model Coefficient (j)	HDD Model Scaler HeatIndex (k)	HeatUse (l)	Customer (m)	HDD Coefficient (n) = (j*k*l*m)/1000	Actual HDD (o)	Normal HDD (p)	HDD Deviation (q)=p-o	HDD MWH Adjustment (r)=n*q
17											
18											
19	2023	7	1.994	1.0100	1.0600	3,363,549	7.180	0.000	0.003	0.003	20
20	2023	8	1.994	1.0100	1.0500	3,370,508	7.127	0.000	0.000	0.000	0
21	2023	9	1.994	1.0100	1.0500	3,374,094	7.135	0.000	0.037	0.037	266
22	2023	10	1.994	1.0100	1.0400	3,378,661	7.077	0.776	2.217	1.441	10,195
23	2023	11	1.994	1.0100	1.0500	3,384,752	7.158	33.162	34.685	1.523	10,902
24	2023	12	1.994	1.0100	1.0500	3,389,585	7.168	87.457	123.851	36.394	260,863
25	2024	1	1.994	1.0100	1.0500	3,396,604	7.183	197.363	222.080	24.716	177,527
26	2024	2	1.994	1.0100	1.0500	3,401,024	7.192	262.991	220.375	(42.616)	(306,491)
27	2024	3	1.994	1.0100	1.0500	3,407,140	7.205	67.213	162.000	94.787	682,927
28	2024	4	1.994	1.0100	1.0500	3,413,927	7.219	26.342	48.055	21.713	156,752
29	2024	5	1.994	1.0100	1.0500	3,421,241	7.235	4.756	10.937	6.181	44,716
30	2024	6	1.994	1.0100	1.0700	3,425,884	7.382	0.005	0.910	0.905	6,679
31	Total							680	825	145.084	1,044,354

32			
33			
34	Year	Month	Total (s)=i+r
35			
36			
37	2023	7	(362,599)
38	2023	8	(871,667)
39	2023	9	(1,153,056)
40	2023	10	(481,336)
41	2023	11	(57,884)
42	2023	12	266,882
43	2024	1	192,275
44	2024	2	(295,673)
45	2024	3	630,123
46	2024	4	169,527
47	2024	5	(70,684)
48	2024	6	(215,051)
49	Total		(2,249,142)

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
WEATHER ADJUSTMENTS
AS OF JUNE 30, 2024

SPONSOR: JANICE I. FENNELL

Residential Weather Adjustment (MWH)

Line	Year	Month	CDD Model Coefficient (a)	Trend (b)	CDD Model Scaler CoolIndex (c)	CoolUse (d)	Customer (e)	CDD Coefficient (f) = (a*b*c*d*e)/1000	Actual CDD (g)	Normal CDD (h)	CDD Deviation (i)=h-g	CDD MWH Adjustment (j)=f*i
1	2023	7	0.012	18	0.8200	1.0600	3,363,549	631	437.926	380.795	(57.131)	(36,078)
2	2023	8	0.012	18	0.8200	1.0500	3,370,508	627	576.914	438.560	(138.354)	(86,725)
3	2023	9	0.012	18	0.8200	1.0500	3,374,094	628	569.299	386.435	(182.865)	(114,748)
4	2023	10	0.012	18	0.8200	1.0400	3,378,661	622	309.074	230.497	(78.578)	(48,904)
5	2023	11	0.012	18	0.8200	1.0500	3,384,752	629	75.491	64.619	(10.872)	(6,844)
6	2023	12	0.012	18	0.8200	1.0500	3,389,585	630	8.098	9.048	0.950	599
7	2024	1	0.012	19	0.8100	1.0500	3,396,604	659	0.464	2.815	2.351	1,549
8	2024	2	0.012	19	0.8100	1.0500	3,401,024	660	0.063	1.786	1.723	1,136
9	2024	3	0.012	19	0.8100	1.0500	3,407,140	661	14.651	6.258	(8.393)	(5,546)
10	2024	4	0.012	19	0.8100	1.0500	3,413,927	662	23.654	25.681	2.027	1,342
11	2024	5	0.012	19	0.8100	1.0500	3,421,241	663	91.768	73.500	(18.268)	(12,119)
12	2024	6	0.012	19	0.8100	1.0600	3,425,884	671	245.980	211.259	(34.722)	(23,286)
13	Total								2,353	1,831	(522.132)	(329,624)

Line	Year	Month	HDD Model Coefficient (k)	(l)	HDD Model Scaler HeatIndex (m)	HeatUse (n)	Customer (o)	HDD Coefficient (p) = (k*l*m*no)/1000	Actual HDD (q)	Normal HDD (r)	HDD Deviation (s)=r-q	HDD MWH Adjustment (t)=p*s
19	2023	7	0.000	0	1.0100	1.0600	3,363,549	0	0.000	0.003	0.003	0
20	2023	8	0.000	0	1.0100	1.0500	3,370,508	0	0.000	0.000	0.000	0
21	2023	9	0.000	0	1.0100	1.0500	3,374,094	0	0.000	0.037	0.037	0
22	2023	10	0.000	0	1.0100	1.0400	3,378,661	0	0.776	2.217	1.441	0
23	2023	11	0.000	0	1.0100	1.0500	3,384,752	0	33.162	34.685	1.523	0
24	2023	12	0.000	0	1.0100	1.0500	3,389,585	0	87.457	123.851	36.394	0
25	2024	1	0.000	0	1.0100	1.0500	3,396,604	0	197.363	222.080	24.716	0
26	2024	2	0.000	0	1.0100	1.0500	3,401,024	0	262.991	220.375	(42.616)	0
27	2024	3	0.000	0	1.0100	1.0500	3,407,140	0	67.213	162.000	94.787	0
28	2024	4	0.000	0	1.0100	1.0500	3,413,927	0	26.342	48.055	21.713	0
29	2024	5	0.000	0	1.0100	1.0500	3,421,241	0	4.756	10.937	6.181	0
30	2024	6	0.000	0	1.0100	1.0700	3,425,884	0	0.005	0.910	0.905	0
31	Total								680	825	145.084	0

Line	Year	Month	Total (u)=j+t
37	2023	7	(36,078)
38	2023	8	(86,725)
39	2023	9	(114,748)
40	2023	10	(48,904)
41	2023	11	(6,844)
42	2023	12	599
43	2024	1	1,549
44	2024	2	1,136
45	2024	3	(5,546)
46	2024	4	1,342
47	2024	5	(12,119)
48	2024	6	(23,286)
49	Total		(329,624)

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
WEATHER ADJUSTMENTS
AS OF JUNE 30, 2024

SPONSOR: JANICE I. FENNELL

Secondary Service Less Than or Equal to 10 KW Weather Adjustment (MWH)

Line No.	Year	Month	CDD Model Coefficient (a)	Customer (b)	CDD Coefficient (c) = (a*b)/1000	Actual CDD (d)	Normal CDD (e)	CDD Deviation (f)=e-d	CDD MWH Adjustment (g)=c*f
1	2023	7	0.346	295.238	102	476.343	416.757	(59.586)	(6.087)
2	2023	8	0.346	294.520	102	611.838	473.439	(138.400)	(14.103)
3	2023	9	0.346	293.968	102	601.633	419.705	(181.927)	(18.504)
4	2023	10	0.346	293.901	102	336.637	255.010	(81.627)	(8.301)
5	2023	11	0.346	290.059	100	85.482	73.486	(11.996)	(1.204)
6	2023	12	0.346	287.406	99	9.481	10.730	1.249	124
7	2024	1	0.346	284.930	99	0.297	3.495	3.198	315
8	2024	2	0.346	282.336	98	0.046	2.184	2.139	209
9	2024	3	0.346	283.192	98	9.607	7.556	(2.050)	(201)
10	2024	4	0.346	283.989	98	16.112	30.807	14.695	1,444
11	2024	5	0.346	284.452	98	65.955	86.378	20.423	2,010
12	2024	6	0.346	284.068	98	187.142	238.438	51.296	5,042
13	Total					2,401	2,018	(382.588)	(39,256)

Line No.	Year	Month	HDD Model Coefficient (h)	Customer (i)	HDD Coefficient (j) = (h*i)/1000	Actual HDD (k)	Normal HDD (l)	HDD Deviation (m)=l-k	HDD MWH Adjustment (n)=j*m
19	2023	7	0.212	295,238	63	0.000	0.008	0.008	1
20	2023	8	0.212	294,520	62	0.000	0.000	0.000	0
21	2023	9	0.212	293,968	62	0.000	0.119	0.119	7
22	2023	10	0.212	293,901	62	1.685	4.870	3.184	198
23	2023	11	0.212	290,059	61	73.034	74.230	1.196	74
24	2023	12	0.212	287,406	61	189.212	262.701	73.489	4,478
25	2024	1	0.212	284,930	60	221.593	463.174	241.580	14,593
26	2024	2	0.212	282,336	60	286.517	454.635	168.119	10,063
27	2024	3	0.212	283,192	60	75.450	325.810	250.360	15,031
28	2024	4	0.212	283,989	60	27.453	100.548	73.096	4,401
29	2024	5	0.212	284,452	60	4.889	23.501	18.611	1,122
30	2024	6	0.212	284,068	60	0.000	2.013	2.013	121
31						880	1,712	831.775	50,088

Line No.	Year	Month	Total (o)=g+n
37	2023	7	(6,086)
38	2023	8	(14,103)
39	2023	9	(18,497)
40	2023	10	(8,102)
41	2023	11	(1,130)
42	2023	12	4,602
43	2024	1	14,908
44	2024	2	10,272
45	2024	3	14,830
46	2024	4	5,845
47	2024	5	3,132
48	2024	6	5,163
49	Total		10,832

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
WEATHER ADJUSTMENTS
AS OF JUNE 30, 2024

SPONSOR: JANICE I. FENNELL

Secondary Service Greater Than 10 KW Weather Adjustment (MWH)

Line No.	Year	Month	CDD Model Coefficient (a)	Customer (b)	CDD Coefficient (c) = (a*b)/1000	Actual CDD (d)	Normal CDD (e)	CDD Deviation (f)=e-d	CDD MWH Adjustment (g)=c*f
1	2023	7	16.224	218,668	3.548	481.346	426.100	(55.246)	(195.996)
2	2023	8	16.224	220,030	3.570	619.836	482.258	(137.578)	(491.121)
3	2023	9	16.224	221,385	3.592	613.504	431.021	(182.482)	(655.430)
4	2023	10	16.224	221,952	3.601	352.381	274.029	(78.352)	(282.141)
5	2023	11	16.224	226,038	3.667	104.354	88.719	(15.635)	(57.338)
6	2023	12	16.224	229,165	3.718	13.350	16.612	3.262	12.129
7	2024	1	16.224	231,499	3.756	2.375	5.789	3.414	12.821
8	2024	2	16.224	234,455	3.804	1.174	4.007	2.832	10.774
9	2024	3	16.224	234,415	3.803	36.286	12.604	(23.682)	(90.067)
10	2024	4	16.224	234,403	3.803	52.903	43.512	(9.391)	(35.712)
11	2024	5	16.224	234,550	3.805	153.070	104.355	(48.716)	(185.380)
12	2024	6	16.224	235,044	3.813	335.004	255.042	(79.962)	(304.924)
13	Total					2,766	2,144	(621.536)	(2,262,385)
14									
15									
16	Year	Month	HDD Model Coefficient (h)	Customer (i)	HDD Coefficient (j) = (h*i)/1000	Actual HDD (k)	Normal HDD (l)	HDD Deviation (m)=l-k	HDD MWH Adjustment (n)=j*m
17									
18									
19	2023	7	5.721	218,668	1.251	0.000	0.000	0.000	0
20	2023	8	5.721	220,030	1.259	0.000	0.000	0.000	0
21	2023	9	5.721	221,385	1.267	0.000	0.003	0.003	4
22	2023	10	5.721	221,952	1.270	0.000	0.696	0.696	884
23	2023	11	5.721	226,038	1.293	15.871	17.637	1.766	2,284
24	2023	12	5.721	229,165	1.311	24.051	76.599	52.548	68,893
25	2024	1	5.721	231,499	1.324	133.765	164.543	30.778	40,763
26	2024	2	5.721	234,455	1.341	204.702	163.476	(41.226)	(55,297)
27	2024	3	5.721	234,415	1.341	37.143	118.923	81.781	109,675
28	2024	4	5.721	234,403	1.341	8.843	22.479	13.637	18,287
29	2024	5	5.721	234,550	1.342	0.788	2.062	1.274	1,709
30	2024	6	5.721	235,044	1.345	0.000	0.035	0.035	47
31	Total					425	566	141.291	187,248
32									
33									
34	Year	Month							Total (o)=g+n
35									
36									
37	2023	7							(195,996)
38	2023	8							(491,121)
39	2023	9							(655,427)
40	2023	10							(281,258)
41	2023	11							(55,054)
42	2023	12							81,022
43	2024	1							53,584
44	2024	2							(44,523)
45	2024	3							19,608
46	2024	4							(17,425)
47	2024	5							(183,670)
48	2024	6							(304,877)
49	Total								(2,075,136)

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
WEATHER ADJUSTMENTS
AS OF JUNE 30, 2024

SPONSOR: JANICE I. FENNELL

Secondary Service Greater Than 10 KW IDR and Non-IDR Weather Adjustment (MWH)

Line	Year	Month	SECGT10 IDR KWH (a)	SECGT10 NIDR KWH (b)	SECGT10 Large KWH (c)	SECGT10 IDR KWH Share (d)=a/c	SECGT10 NIDR KWH Share (e)=b/c
1	2023	7	1,760,886,575	2,935,543,436	4,716,430,011	0.378	0.622
2	2023	8	1,841,119,163	3,149,589,926	4,990,709,089	0.369	0.631
3	2023	9	1,845,918,975	3,188,632,058	5,034,551,033	0.367	0.633
4	2023	10	1,730,630,238	2,721,358,176	4,451,988,414	0.389	0.611
5	2023	11	1,529,655,938	2,115,815,286	3,645,471,224	0.420	0.580
6	2023	12	1,479,093,460	1,956,897,401	3,435,990,861	0.430	0.570
7	2024	1	1,492,735,008	2,084,514,076	3,577,249,084	0.417	0.583
8	2024	2	1,506,024,424	2,208,290,507	3,714,314,931	0.405	0.595
9	2024	3	1,491,444,468	2,004,090,589	3,495,535,057	0.427	0.573
10	2024	4	1,515,063,060	1,995,516,212	3,510,579,272	0.432	0.568
11	2024	5	1,513,871,427	2,122,032,481	3,635,903,908	0.416	0.584
12	2024	6	1,679,491,052	2,537,541,941	4,217,022,993	0.398	0.602
13	Total		19,405,923,788	29,019,822,089	48,425,745,877		
14							
15							
16	Year	Month	SECGT10 KWH Adjustment	SECGT10 IDR KWH Adjustment	SECGT10 NIDR KWH Adjustment		
17			(f)	(g)=f*d	(h)=f-g		
18							
19	2023	7	(195,996)	(74,007)	(121,989)		
20	2023	8	(491,121)	(181,179)	(309,942)		
21	2023	9	(655,427)	(240,312)	(415,114)		
22	2023	10	(281,258)	(109,334)	(171,924)		
23	2023	11	(55,054)	(23,101)	(31,953)		
24	2023	12	81,022	34,877	46,144		
25	2024	1	53,584	22,360	31,224		
26	2024	2	(44,523)	(18,052)	(26,470)		
27	2024	3	19,608	8,366	11,242		
28	2024	4	(17,425)	(7,520)	(9,905)		
29	2024	5	(183,670)	(76,474)	(107,196)		
30	2024	6	(304,877)	(121,421)	(183,456)		
31	Total		(2,075,136)	(785,797)	(1,289,339)		

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
WEATHER ADJUSTMENTS
AS OF JUNE 30, 2024

SPONSOR: JANICE I. FENNELL

Primary Service Greater Than 10 KW Weather Adjustment (MWH)

Line	Year	Month	CDD Model Coefficient (a)	Actual CDD (b)	Normal CDD (c)	CDD Deviation (d)=c-b	CDD MWH Adjustment (e)=a*d
1	2023	7	195.592	682.554	610.848	(71.705)	(14,025)
2	2023	8	195.592	798.070	659.148	(138.921)	(27,172)
3	2023	9	195.592	777.176	601.063	(176.113)	(34,446)
4	2023	10	195.592	508.022	416.206	(91.816)	(17,958)
5	2023	11	195.592	180.244	160.228	(20.016)	(3,915)
6	2023	12	195.592	26.897	37.826	10.929	2,138
7	2024	1	195.592	9.904	13.273	4.269	835
8	2024	2	195.592	7.773	10.049	2.276	445
9	2024	3	195.592	68.488	31.711	(36.778)	(7,193)
10	2024	4	195.592	105.040	100.248	(4.792)	(937)
11	2024	5	195.592	241.639	209.034	(32.605)	(6,377)
12	2024	6	195.592	468.599	418.522	(50.077)	(9,795)
13	Total			3,874	3,268	(605.351)	(118,402)
14							
15			HDD Model				HDD MWH
16	Year	Month	Coefficient (f)	Actual HDD (g)	Normal HDD (h)	HDD Deviation (i)=h-g	Adjustment (j)=f*i
17							
18							
19	2023	7	0.000	0.000	0.000	0.000	0
20	2023	8	0.000	0.000	0.000	0.000	0
21	2023	9	0.000	0.000	0.000	0.000	0
22	2023	10	0.000	0.000	0.000	0.000	0
23	2023	11	0.000	0.000	0.000	0.000	0
24	2023	12	0.000	0.000	0.000	0.000	0
25	2024	1	0.000	0.000	0.000	0.000	0
26	2024	2	0.000	0.000	0.000	0.000	0
27	2024	3	0.000	0.000	0.000	0.000	0
28	2024	4	0.000	0.000	0.000	0.000	0
29	2024	5	0.000	0.000	0.000	0.000	0
30	2024	6	0.000	0.000	0.000	0.000	0
31	Total		0	0	0	0.000	0
32							
33							
34	Year	Month					Total
35							(k)=e+j
36							
37	2023	7					(14,025)
38	2023	8					(27,172)
39	2023	9					(34,446)
40	2023	10					(17,958)
41	2023	11					(3,915)
42	2023	12					2,138
43	2024	1					835
44	2024	2					445
45	2024	3					(7,193)
46	2024	4					(937)
47	2024	5					(6,377)
48	2024	6					(9,795)
49	Total						(118,402)

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
WEATHER ADJUSTMENTS
AS OF JUNE 30, 2024

SPONSOR: JANICE I. FENNELL

Primary Service Greater Than 10 KW IDR and Non-IDR Weather Adjustment (MWH)

Line No.	Year	Month	PRMGT10_IDR _NoSUB KWH (a)	PRMGT10 NIDR KWH (b)	PRMGT10 Large KWH (c)	PRMGT10 IDR KWH Share (d)=a/c	PRMGT10 NIDR KWH Share (e)=b/c
1	2023	7	1,443,563,952	34,655,090	1,478,219,042	0.977	0.023
2	2023	8	1,626,748,437	222,659,564	1,849,408,001	0.880	0.120
3	2023	9	1,591,412,044	223,550,149	1,814,962,193	0.877	0.123
4	2023	10	1,613,446,380	155,753,816	1,769,200,196	0.912	0.088
5	2023	11	1,537,863,103	240,711,609	1,778,574,712	0.865	0.135
6	2023	12	1,528,408,137	179,965,228	1,708,373,365	0.895	0.105
7	2024	1	1,672,071,164	159,511,720	1,831,582,884	0.913	0.087
8	2024	2	1,636,791,716	141,685,660	1,778,477,376	0.920	0.080
9	2024	3	1,374,492,571	54,954,202	1,429,446,773	0.962	0.038
10	2024	4	1,666,181,567	147,642,591	1,813,824,158	0.919	0.081
11	2024	5	1,451,344,173	122,442,100	1,573,786,273	0.922	0.078
12	2024	6	1,676,588,618	148,161,541	1,824,750,159	0.919	0.081
13	Total		18,818,911,862	1,831,693,270	20,650,605,132		
14							
15							
16	Year	Month	PRMGT10 Large KWH Adjustment (f)	PRMGT10 IDR KWH Adjustment (g)=f*d	PRMGT10 NIDR KWH Adjustment (h)=f-g		
17							
18							
19	2023	7	(14,025)	(13,696)	(329)		
20	2023	8	(27,172)	(23,901)	(3,271)		
21	2023	9	(34,446)	(30,204)	(4,243)		
22	2023	10	(17,958)	(16,377)	(1,581)		
23	2023	11	(3,915)	(3,385)	(530)		
24	2023	12	2,138	1,912	225		
25	2024	1	835	762	73		
26	2024	2	445	410	35		
27	2024	3	(7,193)	(6,917)	(277)		
28	2024	4	(937)	(861)	(76)		
29	2024	5	(6,377)	(5,881)	(496)		
30	2024	6	(9,795)	(8,999)	(795)		
31	Total		(118,402)	(107,137)	(11,265)		

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
WEATHER ADJUSTMENTS
MODEL INFORMATION
AS OF JUNE 30, 2024

SPONSOR: JANICE I. FENNELL

Version 7.0 of MetrixND, a product of Itron North America, was used to develop the Company's models. MetrixND is a statistical program for analysis and forecasting time-series data.

Estimation algorithms include: Ordinary Least Square, Exponential Smoothing, Linear Regression Models, Artificial Neural Networks, ARIMA, Linear Regression with ARIMA Error, and Artificial Neural Networks with ARIMA error.

This written narrative discusses the models used to calculate the weather adjustments for the weather-sensitive rate classes.

The following information is provided on the accompanying excel sheet:

1) For each independent variable, the estimated coefficient, standard error, t-statistic, and P-value are provided.
2) The R-Squared and Adjusted R-Squared are provided.
3) The Durbin-Watson "d" statistic is provided.
4) The Sum of Squared Residual is titled on the attached as the Sum of the Squared Errors.
5) The Standard Error is titled on the attached as the Std. Error of Regression.
6) The Number of Observations is provided.
7) The sample period is provided. The periodicity of each model is monthly.

Please note that models include AR and MA terms/variables to correct for the presence of autocorrelation. Variables for each "After Corrective Procedures for Autocorrelation" model are described as follows:

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
WEATHER ADJUSTMENTS
MODEL INFORMATION
AS OF JUNE 30, 2024

SPONSOR: JANICE I. FENNELL

Residential Model

Dependent variable:

Res UPC Day is monthly Residential class kWh, divided by monthly Residential customers, divided by average monthly billing days.

Independent variables:

XHeat is Heat use * Heat Index * HDD spline

Where:

Heat Use is the product of household size, household income, and electric prices and their respective elasticities.

Heat Index is the product of equipment efficiency and electric and gas prices and their respective elasticities.

HDD spline is the multi-base heating degree days weighted specifically for the Residential class as detailed in Schedule II-H-5.2.

XCool is Cool Use * Cool Index * CDD spline

Where:

Cool Use is the product of household size, household income, and electric prices and their respective elasticities.

Cool Index is the product of equipment efficiency and electric price and their respective elasticities.

CDD spline is the multi-base heating degree days weighted specifically for the Residential class as detailed in schedule II-H-5.2.

XOther is Residential NonHVAC Component defined as sum of usage from water heater, cooking, refrigerator 1, refrigerator 2, freezer, dishwasher, clothes washer, clothes dryer, TV, lighting, and miscellaneous. Each appliance is the product of that appliance's usage index and efficiency index which incorporates household sizes, incomes and electric prices.