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Project No. 41381

In Compliance With P.U.C. Substantive Rule §25.96 Like Steam 125.

Entergy Texas, Inc.

Vegetation Management Report

Planning Year 2013

May 1, 2013

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In compliance with P.U.C. Substantive Rule §25.96, Entergy Texas, Inc. ("ETI") files its Vegetation Management Report. ETI's report contains the required information under §25.96(f)(1) and generally follows the outline of this subsection of the rule.

§25.96(f)(1)(A & H)

Vegetation Management Program Goals and Measurements

The mission of the Vegetation Management Program is to support Entergy's customer service aspirations of exceeding established service targets with least cost expenditures. This will be accomplished with an aggressive program and contract strategies that maximize productivity and utilize new technologies, designed to reduce future workload. Specific Goals and Measures are as follows:

A. Ensure Safety to ETI's Customers:

• Customer and employee safety is the most important goal at ETI. This goal is best accomplished by obtaining proper clearances, removal of danger trees and an effective education and communication program.

B. Provide Reliable Electric Service to ETI's Customers:

 Proper maintenance scheduling and obtaining appropriate clearances from trimming operations are necessary in order to maintain reliable electric service to ETI's customers.

C. Manage the Vegetation in a cost effective and environmentally sound manner:

• By utilizing planning procedures to ensure the proper utilization of equipment, material and personnel, a balance can be maintained between cost effectiveness and environmentally sound treatments.

D. To Reduce Future Maintenance Costs:

Incorporating proper clearances, sound pruning practices, removal of high
maintenance trees, and a safe and effective herbicide program will reduce future
costs.

E. Measures:

- Cycle Program 2013 plan is to complete 2,003 line miles. ETI monitors line
 mile progress weekly and makes adjustments as necessary to insure completion
 of the plan.
- Reliability: ETI develops a customer view SAIFI target and vegetation performance is monitored monthly to identify any negative trends and we respond accordingly.

§25.96(f)(1)(F)

As of December 31, 2012, ETI has 11,229 miles of overhead distribution miles in its system, excluding service drops.

§25.96(f)(1)(G)

As of December 31, 2012, ETI served 417,570 meters.

§25.96(f)(1)(I)

In order to implement ETI's 2013 Vegetation Management Plan, ETI has budgeted:

A. O&M:

Scheduled Maintenance: \$5,876,947Unscheduled Maintenance: \$500,000

B. Capital:

Danger Tree \$3,132,341

C. Storm/Post Storm Activities:

- Smaller storms are funded from the Unscheduled Maintenance.
- Larger storms are funded by ETI's storm reserves.

§25.96(f)(1)(B-E)

A summary of ETI's Vegetation Management Plan, which at minimum includes the items included in §25.96(e) and follows the outline of this subsection, is as follows:

§25.96(e)(1) tree pruning methodology, trimming clearances, and scheduling approach;

ETI has a comprehensive Vegetative Management Plan that covers tree pruning methodologies and pruning cycles, hazard tree identification and mitigation plans, and customer education and notification practices as explained in the following paragraphs.

ETI's distribution vegetation management program uses a multi-tiered approach to total ROW management in order to strive to provide safe and continuous electrical service to its customers, and is recognized by the Arbor Day Foundation as a Tree Line USA utility. ETI employs six Operations Coordinators ("OCs") to oversee the vegetation management program in 13 regional zones or networks. These subprograms include:

Proactive (planned) Maintenance Program –

Also referred to as cycle maintenance, this program is the backbone of ETI's Vegetation Management Plan. ETI assigns a tailored cycle time (time between trims) to each feeder based on such factors as growth rates, type and density of side and floor vegetation, vegetation-related outage information, time from last maintenance trim, and other reliability

metrics. Field inspections also play a vital role in cycle assignment and adjustment. Target pruning cycles can range from two (2) to eight (8) years. Actual ROW work is conducted by trained professional contractors using an Entergy-standard trimming specification that complies with the ANSI A300 (Part 1) Standard-2008 Revision. ETI inspects 100% of all proactive work performed annually. ETI's detailed Trim Specifications can be viewed in appendix A. Below are ETI's Trim Specification Clearances:

Minimum Accep	table Tree t	o Primary W	Vire Clearances – Below and Side Clearances
Rate of Tree Growth	Urban (ft.)	Rural (ft.)	Example Tree Species
Slow	6	10	conifers, live oak, eastern red cedar, southern magnolia
Fast	10	15	sugarberry (hackberry), sweetgum, elm, water oak, sycamore, willow, chinese tallow. pecan, maple, ash, hickory, black cherry

Reactive (unplanned) Maintenance Program –

A reactive component is essential to address unplanned safety or reliability concerns affecting distribution lines in a timely fashion. ETI's reactive maintenance program addresses customer requests for trimming, emergency situations, and other maintenance needs outside the annual trim plan. For tracking purposes, these work types are split into several categories:

- > SR TRIM Service Request from External Customer.
 - o Inspected by ETI service personnel for validity.
 - Service personnel will trim if work can be completed within 30 minutes.
- > SR VEGE Service Request from External Customer that cannot be completed within 30 minutes by service personnel.
- SR VINT Service request from internal customer, such as service or network personnel.
- ➤ SR VTAC Service request triggered by TACTICS program (Targeted Approach Centered towards Improving Customer Satisfaction, TACTICS threshold is 2 outages in a month or 4 in a year per specific line device.)

• Hazard Tree ID & Removal Program -

In 2002 Entergy, on behalf of ETI and other Entergy operating companies, developed the system-standard Danger Tree Patrol Process. This guideline identifies the timeline for hazard tree patrols and the physical attributes OCs will look for while conducting patrols:

1. Timeline

- Weekly- ETI maintains a weekly reliability analysis tool for Vegetation Management, allowing for fast response to increased hazard tree outages. In addition, a listing is kept of historically poor performing distribution circuits for automatic annual inspection.
- April Patrols begin on a per-circuit basis to coincide with leaf-out. Work is passed to contractors upon completion of each feeder patrol.
- ➤ July 15- All danger tree removals complete.

2. Criteria

- > Dead trees with overhang
- > Dead trees straight up or leaning toward the line
- > Trees with a lean toward the line
- > Trees uprooting toward the line
- Trees in decline, diseased or decaying (e.g.: lighting, base rotting, or weakened)
- > Broken limbs overhanging the line
- ➤ Bad crotch/Co-dominant stems that have branches overhanging the line or angle towards the line
- > Dead branches on a live tree that overhangs the line
- ➤ Vines ¾ or more up the pole
- Trees that are in imminent danger (e.g.: within one or two days) of falling into a conductor, use the reactive process discussed above

Patrols are not limited to the criteria listed above. For example, in August 2009, ETI Vegetation Management personnel recognized a severe threat to continued reliability due to post-hurricane tree stress, drought conditions in the Western portion of its service territory, and an Ips pine beetle infestation. OCs conducted multiple patrols on various feeders and ETI added several additional hazard tree removal crews for the remainder of 2009. Additional hazard tree funding was also provided to help mitigate the threat. A direct dialing message was also developed at this time to inform customers of ETI's response to this epidemic. As these situations evolve in the future, ETI will increase its efforts accordingly.

• "Skyline" Overhang Removal Program -

"Skylining" refers to the removal of any limb capable of falling or hinging down upon energized conductors. ETI uses skylining on a limited basis, primarily on the main trunk of feeders, to decrease the potential for outages on these high customer-count line segments. This work is usually conducted in conjunction with normal cycle maintenance but is also performed as needed reactively when conditions merit.

Herbicide Application Program –

OCs identify areas where vines are a recurring problem, create maps, and hand off to spray crews. Patrols begin in March and continue through the main part of the growing season as needed. In addition, ETI uses foliar and basal applications within the ROW to control woody species. The herbicide floor work is bid out yearly on a circuit-by-circuit base. Bids normally go out in Mid-April and work would commence by Late Spring/Early Summer.

Guidelines for Herbicide Treatment:

- A. All work will be performed according to federal, state and local regulations. All products must be used consistent with label. THE LABEL IS THE LAW.
- B. The contractor is responsible for all applications, record keeping and disposal of containers.
- C. Herbicides are to be applied by qualified applicators. A qualified applicator is a person who has been trained regarding the product, application methods and meets all federal and state requirements.
- D. The use of herbicides to control undesirable vegetation is utilized as a means of making Entergy's vegetation management program more effective.
- E. The following application methods are approved for use on the Entergy distribution system:
 - 1. High/Low Volume Foliar Applications
 - 2. Cut Stump Treatments
 - 3. Basal Applications
 - 4. Soil Applications

• Tree Growth Regulator ("TGR") Program -

Using a basal drench application technique and customized chemical amounts per Diameter Breast Height ("DBH") and tree species as specified by Utility Application Guide published by Rainbow Treecare Scientific Enhancements, ETI has concluded that the treatment cycle times can be safely increased without negatively affecting reliability in urban or otherwise maintained areas. This program is in the developmental stages. ETI uses the application specifications below for treatment candidates:

- > Any woody species with DBH greater than eight inches capable of growing into overhead primary conductors
- > Any woody species directly under the overhead conductors that have traditionally been "V" trimmed

Any woody species with large structural branches directly under the overhead conductors where re-growth could impact the overhead conductors. Any woody species not fitting the above descriptions but deemed as good treatment candidates by Contractor are addressed with local designated company representative on a case-by-case basis.

§25.96(e)(2) methods used to mitigate threats posed by vegetation to applicable distribution assets;

Various methods are currently utilized by ETI vegetation to mitigate threats posed by vegetation. ETI's Cycle based maintenance program is the backbone of the Vegetation Management plan and a majority of the threats posed by vegetation are mitigated at the time the feeder is trimmed. ETI's goal is commence work on feeders just before trees would grow into the conductors. ETI realizes our Cycle based maintenance program cannot mitigate every potential vegetation threat, so ETI relies heavily on its Distribution Line Groups, Internal and External Customers to inform the vegetation management group of threats posed by vegetation. This is ETI's Reactive Program. Please refer to section (1) sub-section titled Reactive (unplanned) Maintenance Program for additional information.

ETI requests that our external customers to call 1-800-ENTERGY if they view a potential vegetation issue. Entergy Customer Service Center (CSC) agents are the first point of contact for any customer with a tree concern. Being on the frontline gives the CSC agents excellent opportunities to inform customers about Entergy's Vegetation Management policies.

The CSC agents receive approximately thousands of tree-related requests annually. For any call, the first goal of the CSC agent is to determine the nature of the request. Emergencies are immediately forwarded to the DOC's for dispatch.

Non-emergency requests go through a question-and-answer process to determine what the customer needs, and what ETI can provide. For all reasonable requests, the CSC agent creates either an SR TRIM for trimming related requests or an SR VEGE for tree removal requests. All SR TRIMs go to the appropriate local service center for scheduling and inspection.

Servicemen are scheduled 30 minutes per each vegetation customer request. This time period includes inspection, some light trimming to satisfy the customer, or to inform the customer that their request is not something ETI can accommodate.

However, if the trimming is necessary but cannot be handled by the serviceman, he/she makes contact to inform the customer, and turns it over to Vegetation Management for completion.

Once an SR TRIM is turned over to Vegetation Management, it becomes an SR VEGE. All SR VEGEs are inspected by trained tree trimming contractors for validity, and schedule the work accordingly.

ETI's tree trimming contractors are required to inspect, contact the customer, and complete all necessary work within a 10 day commit timeframe.

§25.96(e)(3) tree risk management program;

ETI's goal is to improve and promote long term distribution reliability and safety at a minimum cost by reducing the number of defective trees from falling near or into electrical distribution facilities. ETI's Vegetation Tree Risk Management program attempts to mitigate this threat by targeting:

- ➤ Dead trees with overhang
- > Dead trees straight up or leaning toward the line
- > Trees with a lean toward the line
- > Trees uprooting toward the line
- > Trees in decline, diseased or decaying (e.g.: lighting, base rotting, insect infestations or weakened)
- > Broken limbs overhanging the line
- ➤ Bad crotch/Co-dominant stems that have branches overhanging the line or angle towards the line
- > Dead branches on a live tree that overhangs the line
- Trees that are in imminent danger (e.g.: within one or two days) of falling into a conductor, use the reactive process discussed above

§25.96(e)(4) participation in continuing education by the utility's internal vegetation management personnel;

ETI's management supports all Vegetation Management Operations Coordinators "OC's" in obtaining credentials that support the continued advancement of Integrated Vegetation Management (IVM). Examples of this include: Arborist Certification, Texas Department of Agriculture Pesticide Certification, Utility Arborist Certification, industry trade qualification or associated education.

§25.96(e)(5) estimate of the miles of circuits along which vegetation is to be trimmed or method for planning trimming work for the coming year;

Every circuit in the ETI has its own cycle. Cycles are calculated by determining the Voltage, the amount of clearance obtained from last trim cycle, the percentage of fast growing Tree Species, Tree Species re-growth rates, vegetation-related outage information, other reliability metrics, and the last Trim date. Target pruning cycles can range from two (2) to eight (8) years. Vegetation Personnel works with the state Vegetation Manager & line personnel to adjust cycles to maximize reliability and/or customer satisfaction. In 2013, ETI plans to trim just over 2,000 Distribution Line Miles.

§25.96(e)(6) plan to remediate vegetation-caused issues on feeders which are on the worst vegetation-caused performing feeder list for the preceding

calendar year's System Average Interruption Duration Index (SAIDI) and System Average Interruption Frequency Index (SAIFI); and

In the last Quarter of each year, ETI vegetation management will view all reliability data for the previous 12 month period on every ETI feeder. Through this process, ETI vegetation management will select the feeders that are responsible for 50% of the Customer Interruptions (SAIFI) and Customer Minute durations (SAIDI). The feeders chosen from this selection process makes up ETI's WOW feeder list (Worst of the Worst). Each OC has from January to March to inspect these feeders and determine the work that needs to be completed. Once the inspection is done, the work is handed off to ETI contractors, who have until June to complete the identified work.

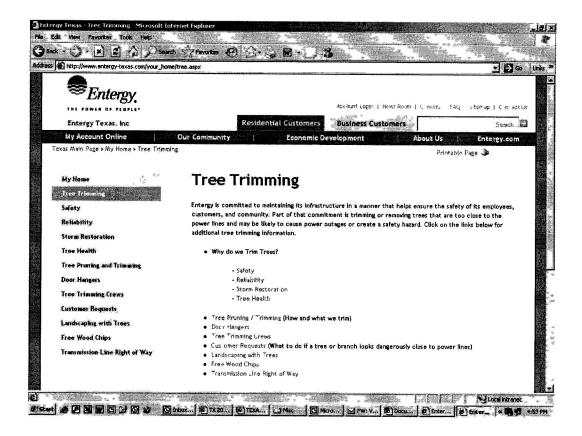
§25.96(e)(7) customer education, notification, and outreach practices related to vegetation management.

ETI employs a multi-tiered approach to customer contact and education with regard to Vegetation Management ("VM"), with the goal of keeping our customers informed. This includes:

A. Direct Customer (internal and external) Contact:

- 1. VM personnel maintain a working plan for all maintenance work to be completed within a calendar year. As a project is queued to begin, the VM field operative informs internal customers of the work scope via email.
- 2. Using the work scope email, all customers on the feeder to be trimmed are notified via an automated phone messaging system with a standardized message: "This is a courtesy call from Entergy to inform you that an authorized Entergy contractor will be trimming the vegetation near the power lines that serve you neighborhood. These improvements are necessary to maintain safe and reliable service to our customers. The improvements will take place over the next few weeks. We do not anticipate power outages; however, it is possible you could experience momentary interruptions. Entergy appreciates the opportunity to serve you and hopes you will enjoy these reliability improvements."
- 3. At the same time, Communications Specialists draft and circulate a news release with pertinent information in local newspapers.
- 4. As the VM crews move into the work project area, they go door to door notifying customers of the impending work. If the customer is not at home, a green door hanger is left at the residence. A contact name and number is included on the card for customers with questions regarding their property.
- 5. At the end of the day, if VM crews were unable to complete the daily cleanup, the orange door hanger is used to let the customer know they will return to complete the cleanup the next day.
- 6. For non-maintenance related customer concerns regarding vegetation, personal contact is attempted as well. However, if the customer cannot be contacted, the VM personnel still completes the site assessment and completes any work ETI is responsible for that can be completed at the time. If ETI needs to return another day for

- the work, the customer is notified of this. If the customer is not at home, a red door card is used to inform them of the site assessment and what has been done and/or needs to be completed, as well as who is responsible for completing the work.
- 7. During maintenance and non-maintenance customer visits, ETI VM personnel also use two booklets (see enclosures): 1) Pruning Trees
 Near Electric Utility Lines by Dr. Alex Shigo and 2) a tree planting guide created by Entergy entitled What to Plant and Where to Plant It: a Guide from the Vegetation Management Department at Entergy.
 Both of these booklets are very helpful in educating the public.
- B. Web-Based Communication: Entergy maintains an extensive website to keep customers informed. This website can be viewed at: http://www.entergy-texas.com/your_home/tree.aspx.



Topics covered at this site include:

1. Tree trimming: The reasons ETI maintains the vegetation within and around the right of way (ROW), which includes safety, reliability, storm restoration, and tree health.

- 2. Door hangers: Allows customers to verify the door card on their door is an actual ETI approved door card.
- 3. Tree trimming crews: Discusses the tree trimming contractors ETI employs.
- 4. Customer requests: How to contact an ETI representative regarding a tree concern.
- 5. Landscaping with trees: A request to LOOK UP before you plant.
- 6. Free wood chips: A great mulch alternative for free.
- 7. Transmission Line Right of Way: Discusses ETI's transmission line obligations.
- C. Public Forum: ETI meets on a periodic basis with community leaders and public officials. The topics discussed in these meetings vary, and will include vegetation management when appropriate.

Entergy Texas, Inc.
PROJECT NO. 38257 - §25.96. Vegetation Management
SAIDI scores for vegetation-caused interruptions by month at both the company and feeder level

2013 - Vegetation	2013 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIDI	58.2	1.7	3.5	1.8	2.9	12.4	6.1	4.1	5.6	4.7	6.9	1.2	7.3

System SAIDI	•			1.7	0.0	1.0	2.0	12.7	0.1	4.1	3.0	4.7	0.5	1.2	7.0
ETI Feeders	1														
0	Feeder	Number of	2013 Veg	1	F. L	Na h	A	D4	Tourse	for fee		04	0.4	New	B
Substation Identification	Identification	Customers	SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
AMELIA BULK	180AM	1,342	1.5	-	-	-	-		-	1.3	-	0.2	-	-	
AMELIA BULK	181AM	2,021	17.2	-	-	-		17.2	-	-	-	·	-	-	-
BEVIL	155BE	3,966	23.1		0.7	-	0.2	0.4	0.1	19.8	0.2	0.0	0.2	-	1.5
BEVIL	156BE	665	16.0		-		-	7.0	0.8	2.5	5.7	-		-	-
BRIARCLIFF	30BRC	2,379	21.5	-	17.2	-	0.1	-	-	0.0	-	3.2	0.3	-	0.5
BRIARCLIFF	32BRC	1,302	10.9	-	-	-	4.4		-	1.3	-	-	-	5.3	-
CHEEK	159CH	536	3.6	-	0.7	-	-	-	2.8	-	-	-	-	-	-
CHEEK	165CH	110	0.5	-		-		-	-	-	-		*	0.5	-
CHEEK	166CH	561	14.9	-	-	-	14.9	-	•	-	- 47.0	-	-	-	-
CHINA	92CHI	641	18.5	-	- 04	0.7	-	0.8	-	- 45	17.0	-	-	-	-
CHINA	93CHI 195CR	1,269 975	6.8 310.0	0.5	0.1 294.9	-	0.9 12.1	0.2 3.0	-	4.5	0.4	0.3	-	-	-
CROCKETT	198CR	214	6.1		234.3	-	- 12.1	-	-		-	6.1	-		-
CROCKETT	64CRK	1,022	0.2	-	-	-	-	-	0.1	-	-	0.1	-		-
CROCKETT	65CRK	555	33.3	-	-	-	-	0.8	32.0	-	-	0.3	0.3	-	-
ELIZABETH	120EL	1,378	15.4	-	-	4.6	-	-	-	-	10.8	-	-	0.0	-
ELIZABETH	121EL	1,158	33.8	-	-	-	-	2.5	0.3	-	-	0.2	-	30.8	-
ELIZABETH	122EL	987	2.2	0.8	-	-	0.9	-	-	0.5	-	-	-	-	-
ELIZABETH	123EL	2,490	5.1	-	-	1.9	0.4	-	-	-	3.0	-	-	-	-
HUMPHREY (TX)	107HM	867	9.8	-	-	-	-	-	-	-	-	9.8	-	-	-
JIROÚ	77JRU	322	29.2	-	-	-	29.2	:-	-	-	-	-	-	-	-
LINDBERGH	40LNB	1,613	26.9	6.1	3.1	-	0.2	8.7	-	1.3	1.9	0.2	1.0	3.9	0.6
LINDBERGH	41LNB	1,714	1.1	0.2	-	-		-	0.6	0.3	-	-	-	-	-
LINDBERGH	42LNB	309	5.4		-	-		•	-		•		•		5.4
LINDBERGH	43LNB	770	4.3	-	0.3	-	-	-	-	-	-	0.1	-	4.0	-
LOVELLS LAKE	141LV	733	18.3	-	-	-	17.3	-	0.7	-	-	0.2	-	-	-
LOVELLS LAKE	142LV	343	6.5	-	-	-	-	1.3	1.6	-	-	-	1.7	-	1.8
MAPLE	90MPL	343	197.1	-	-	193.1	-	-	-	-	-	-	-	3.9	-
MCHALE	110MC	1,041	3.8		-	-	2.7	-	-	-	-	-	-	1.1	-
MCHALE	111MC	555	42.6	18.4	-	-	-	23.1	- 05.4	-	0.5	0.5	-	-	-
MCHALE	112MC	814	223.3	-	-	-	0.1	4.6	25.4	-	193.2	-	-		-
MCHALE	113MC	615	30.5	-	-	-	- 44	- 40	-	30.5	-	-	-:	-	-
NECHES NECHES	193NE 197NE	1,515 164	6.1 8.2	-	4.0	-	1.1	1.0	-	2.8	-	- 5.4	-	-	-
NORTH END	21NOE	1,971	1.4	0.1	0.3	-	0.1	-	1.0	2.8	-	5.4	-	-	-
NORTH END	28NOE	180	114.5	114.5	-	-	-		-	-	-	-	-		-
PANSY	184PS	418	3.0	114.5	1.5	1.5				-	-	-			
PANSY	185PS	1,278	116.4	-	-	-		116.1	-	-	-	0.3	-		-
PARKDALE	176PR	542	3.1	-	-	-	-	-	3.2	-	-	-	-	-	-
ROSEDALE (TX)	151RS	1,261	1.8	-	-	-	-	-	-		-	-		-	1.8
ROSEDALE (TX)	152RS	736	39.7	1.3	-	-	-	-	38.4	-	-	-	-	-	-
ROSEDALE (TX)	153RS	755	9.9	-	-	-	1.7	-	-	-		-	-	8.3	-
SOUR LAKE	104SL	339	7.4	-	7.0	-	-	-	-	-	0.5	-	-	-	-
SOUR LAKE	105SL	1,223	18.0	-	-	3.7	-	-	0.6	13.1	0.5	0.0	-	0.1	-
TANGLEWOOD	134TG	2,188	25.0	0.4			21.2		-	-		2.0	1.4		
TANGLEWOOD	136TG	619	4.4	0.7	-	1.8	1.6	-	0.3	-	-	-	-	-	-
TANGLEWOOD	137TG	1,530	3.8		-	0.1	-		-	3.7	-	-	-	-	-
TRANSCO	48TCO	191	211.5	-	180.6	30.9	-	-	-	-	-	-	-	-	-
TYRRELL	37TYR	507	0.6	-	-		0.6	-	-	-	-	-	-	-	-
VIRGINIA	130VI	1,005	1.4	-	-	- 40	-	-	1.4	- 45	- 0.4	-	-	-	-
VIRGINIA	131VI	1,398	4.0		0.5	1.3	0.4	0.2	- 42	1.5	0.1	-	-	-	-
VIRGINIA WEST END	132VI 85WED	579 528	10.8	1.2	-	-	-	4.6	4.2	-	1.3	0.3	-	3.4	-
WEST END	0.0000000000000000000000000000000000000	482	3.2	-	-	-	-	-	-		3.2	-	-	-	-
WEST END		892	2.4	-	-	-	-	-	-	2.4	-	-	-		
YANKEE DOODLE		2,092	4.3	-	-		2.3	-	0.6	0.4	0.1	-	-	1.0	
YANKEE DOODLE		579	142.3	-	142.3	-	-	-	-	-	-	-	-	-	-
CLEVELAND (TX)		1,457	75.8	-	-	-	0.1	0.3	-	1.9	68.5	5.2	-	-	-
CLEVELAND (TX)		1,727	13.9	-	0.1	-	0.1	-	-	2.8	1.4	7.0	0.0	0.3	2.2
CLEVELAND (TX)		1,986	244.4	5.9	0.6	3.9	8.2	25.4	58.0	3.6	2.9	95.9	24.3	10.3	5.4
CLEVELAND (TX)		1,518	56.2	6.0	12.1	-	0.8	7.8	2.0	0.9	2.1	10.3	10.0	2.6	1.6
CLEVELAND (TX)		2,022	130.5	0.5	1.7	-	17.5	0.0	4.4	8.2	31.1	21.8	29.8	0.1	15.4
CLEVELAND (TX)		2,947	328.1	21.4	30.7	0.2	30.0	7.5	43.6	3.3	33.4	52.8	96.5	1.9	6.8
SPLENDORA	307SP	1,446	341.1	0.3	-	0.3	-	2.7	295.2	3.0	12.0	-	27.7	-	0.1
SPLENDORA		2,210	73.9	6.1	0.1	0.1	0.4	24.4	29.2	0.6	4.6	1.7	2.0	4.6	-
SPLENDORA		1,285	276.2	0.7	15.6	-	1.4	30.2	24.0	7.6	177.9	11.7	1.9	3.4	1.9
BENTWATER		1,697	91.9		0.2	-	0.1	12.8	0.4	10.0	27.8	39.5	-	0.5	0.6
BENTWATER		1,900	111.7	6.9	-	17.0	-	•	0.2	-		-		•	87.7
CONAIR	511CN	1,591	14.2	0.1	-	-	4.8	-	-	8.9	0.3	-		-	-

Entergy Texas, Inc.
PROJECT NO. 38257 - §25.96. Vegetation Management
SAIDI scores for vegetation-caused interruptions by month at both the company and feeder level

2013 - Vegetation	2013 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIDI	58.2	1.7	3.5	1.8	2.9	12.4	6.1	4.1	5.6	4.7	6.9	1.2	7.3

CONARS 913CN 1,549 310 13 0.3 0.1 197 0.1 0.3 0.1 9 CONARS 914CN 1,439 14.3 1.3 0.3 0.1 197 0.1 0.3 0.1 9 CONARS 915CN 1,540 14.3 4.6 1.4 0.7 - 3.4 0.2 1.5 4.6	System SAIDI			58.2	1.7	3.5	1.8	2.9	12.4	6.1	4.1	5.6	4.7	6.9	1.2	7.3
Substation Mentification Nember 2013 Veg June Feb March Agril May June July Aug Sept Oct Nov December Substation Mentification 1200	ETI Feeders															
COMMR 5150N 1588 018 0 2 2 0 1	That we say that the second second	Feeder	Number of	2013 Veg	lan	Eab	Moreh	Amril	May	luna	lube	Aum	Cant	Ont	Neu	Doo
COMAR 613CN 1,5/18 310 1,3 0,3 0,1 197 0.1 - 0,3 - 0,1 9 COMAR 615CN 1,439 143 0,4 6,5 14,6 14,0 - 2,4 0,2 1,5 1,6	6300 SAVARY CONSTRUCTOR AND THE PLANT SHAPE TO A PROCESSION AND THE STUDY OF A PROCESSION AND THE STUDY OF A P				3000100000	E 40000	VALUE OF ACTUAL	Apm		00 15444/505	July		Sept	Oct	NOV	Dec
CONARS 914CN 1,438 14.3 0.2 - 8.4 2.5 1.7 1.5															-	-
CONNAR 916CN 1580 34.6 4.6 14.0 - 2.4 0.2 15.0 4.8 CONNOR BULK 95CN 518 34.6 0.7 0.5 - 0.7 0.4 2 CONNOR BULK 95CN 12,113 30.6 0.2 0.7 0.5 - 0.7 0.4 2 CONNOR BULK 95CN 12,113 30.6 0.2 0.7 0.5 0.7 0.4 2 CONNOR BULK 95CN 12,113 30.6 0.2 0.7 0.5																9.1
CONNARE BULK 950CN 1,358 75 - 3									000,000		-			500,000		_
CONROE BULK 696CN 1,1388 7.5 - 3.0 - 0. 0.7 0.3 - 0.7 - 0.4 - 2 CONROE BULK 696CN 2,113 308 0 - 0. 0. 0. 6. 3 0. 0.7 - 0.4 - 2 CONROE BULK 67CN 2,113 308 0 - 0. 0. 0. 6. 0. 1 5.0 3.7 - 18.2 0.0 - 0. 0.1 64 CONROE BULK 77CN 1,346 6.8 - 0.0 0. 0. 0. 1 5.0 3.7 - 18.2 0.0 - 0. 0.1 64 CONROE BULK 77CN 1,346 6.8 - 0.0 0. 0. 0. 0. 1 5.0 3.7 - 18.2 0.0 - 0. 0.1 64 CONROE BULK 77CN 1,346 6.8 - 0.0 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0.	10.00.000.0000.0000.0000.0000.0000.0000.0000															-
CONROG BULK 597CN 2,089 2114 0.2 8.0 0.6 0.1 180 3.7 . 18.2 0.0 . 0.1 164 CONROG BULK 574CN 1,366 6.8 . 0.4 0.2 5.7 . 0.3 . . . 0.2 . . 0.2 CONROG BULK 574CN 736 0.3 0.3 	CONROE BULK	505CN	1,358	7.5		3.0		-	0.7	0.5	×	0.7		0.4		2.2
CONROE BULK 57CN 1,596 7.8 0.3																302.6
CONROCE BULK 574CN 1,558 7,8 0.3 0.9 4.8 0.6 1.2 0.1		10,000,000,000,000											20000000		255000000	164.4
CONROE BULK 575CN 736 0.3							_							-		_
CONROE BULK 575CN 1,102 487							_									-
CRYSTAL SGCR 1,494 4109 90.6 12.1 28.5 22.2 304.2 25.0 0.8 - 6.4 0.3						-	-	37.6	-		1.1		0.3	6.0	8.0	3.9
CRYSTAL 567CR 1,257 CR 300 155.4 - 1.0 14.0 58.3 1.8 49 127												-			-	-
CRYSTAL 570CR 885 155.4 0.5 0.8 1277 25.7 1.0																-
DOBBIN 51900 1,529 154,2 32,1 2.4							_									30.3
EGYPT 550EP 991 7.7 -							-									90.4
EGYPT 551EP 2,256 20,9 20,0 0.0 . 16.6 10,0 02 - 0.1 0.3 0.1 - 0.0 EGYPT S52EP 529 11129 16.6 - 43.7 - 32.1 1.2 19.3							_	-								_
JOHNSTOWN 544JT 2,623 41,2 - 1,1 0,0 - 0,5 10,6 6.8 12 2,2 10,0 6.4 2.5 LACON 537LA 1,346 5.0 13 0,1 2,5 0,9 - 0,1 - 0,0 0,1 2,3 0,0 LACON 538LA 1,382 6.0 0,2 - 2,2 2,0 4 0,1 0,0 0,1 2,3 0,0 LACON 539LA 1,388 49,8 2,00 2,7 0,5 1,5 1,8 1,8 20,6 0,6 - 0,0 LACON 549LA 913 141,0 10,3 - 14,5 0,1 110,5 1,1 0,2 4,2 1,0 1,1 1,0 1,1 0,2 4,2 1,0 1,1 1,0 1,1 0,2 4,2 - - 1,0 1,1 1,0 1,1 0,2 4,2 - - 1,0 1,1 1,0 1,1 0,2 4,2 - - 1,0 1,1 1,0 1,1 0,2 4,2 -		551EP	2,256	20.9	2.0	0.0	-	16.6	1.0	0.2	·	0.1	0.3	0.1	•	0.6
LACON 537LA 1946 5.0 1.3 - 0.01 2.5 0.9 - 0.1 - 0.2 - 1.2 LACON LACON 538LA 1.382 6.0 0.2 - 2.2 0.4 - 0.1 0.0 0.1 2.3 0.0 LACON 538LA 1.382 6.0 0.2 - 2.2 0.4 - 0.1 0.0 0.1 2.3 0.0 LACON 538LA 1.388 49.8 - 2.0 0.2 7.0 5.15 1.5 1.8 1.8 1.8 20.6 0.6 - 0.0 LACON 538LA 1.388 49.8 - 2.0 0.1 0.3 - 1.45 0.1 1.105 1.1 0.2 4.2 - 1.2 LONGNIRE 580LM 1.755 54.9 - 0.0 1.0 3.4 - 1.5 0.1 1.5 1.0 2.4 2 1.2 LONGNIRE 580LM 1.755 54.9 - 0.0 1.0 3.4 - 3.5 1.79 - 0.1 - 0.1 - 0.2 1.2 1.2 1.2 1.2 1.2 1.2 1.2 1.2 1.2 1					-			16.6								
LACON 53BLA 1,382 6.0 0.2 2.2 0.4 0.1 0.0 0.1 2.3 0.0 LACON 53BLA 1,382 6.0 0.2 2.0 2.0 2.7 0.5 1.5 1.8 1.8 2.0 6 0.5 - 0.0 LACON 540LA 913 141.0 - 1.0 1.3 - 1.1 1.0 1.8 1.8 1.8 1.8 1.8 1.8 1.8 1.8 1.8 1.8						7.		-								2.3
LACON 539LA 1,888 49.8 - 20.0 2.7 0.5 1.5 1.8 1.8 1.8 20.6 0.6 - 0.0 LACON 540LA 913 141-10 - 10.3 1-15 1.15 1.1 1.0 2 4.2																0.7
LACON 540LA 913 1410 10.3 - 14.5 0.1 110.5 1.1 0.2 4.2																0.7
LONGMIRE \$801.M														20000000		-
LONGMIRE \$83LM					-	-		0.1							-	-
LONGMIRE \$83LM					$\overline{}$	-	-	-	-	-	-					-
LONGMIRE 584LM							-								1000	
PANORAMA 525PA 1,352 59.6 - 3.4 - 44.8 7,7 4.2 7,7 4.2						-	_		14.3				1.2			0.5
PLANTATION (TX) 545PL 1,077 34.2 - 2.3 1.2 4.5 2.5 4.1 9.9 0.1 - 9						31	_						42			
PLANTATION (TX)																9.6
SHEAWILL 536SH 1,224 100,5 - - - - 0.1 - - 0.2 - - 100			837	0.7	-		-	-		-			-	-	-	-
TAMINA 598TA 799 188.1 0.2 0.2 173.4 8.0 4.9 0.4 1.0 - WALDEN 563WD 1,796 27.6 27.1 0.2 0.0 0.1 0.9 0.3 0.0 0.1 0.9					-	-		-		-	1.3			-		
WALDEN 563WD 1,796 27.6 - 27.1 0.2 - - - 0.3 - - BATSON 558MD 394 19.1 0.1 0.4 0.5 1.7 0.1 - 7.5 6.7 1.0 0.1 - 1.0 0.1 - 1.0 0.1 - 1.0 0.1 - 1.0 0.1 - 1.0 0.1 - 1.0 0.1 - 1.1 0.1 0.1 0.1 0.1 0.1 1.1 0.1 0.1 0.1 0.1 1.1 0.0 1.1 0.1 0.1 1.1 0.0 1.1 0.2 - - 0.0 1.0 1.2 1.1 0.2 1.2 1.0 1.0 1.2 1.0 1.0 1.2 1.0 1.0 1.2 1.0 1.0 1.2 1.0 1.0 1.2 1.0 1.0 1.2 1.0 1.2 1.0 1.0 1.2 </td <td></td> <td>100.1</td>																100.1
WALDEN 564WD 2,497 1.0 - - - - - 0.0 - 0.1 0.9 - - - - BATSON 53BAT 894 19.1 0.1 0.4 0.5 1.7 0.1 - 7.5 6.7 1.0 0.1 - 1.1 1		200000000000000000000000000000000000000												1,505,050	200.00	
BATSON 53BAT 884 19.1 0.1 0.4 0.5 1.7 0.1 - 7.5 6.7 1.0 0.1 - 1 DAISETTA 74DA 767 91.3 - 5.3 - 11.6 14.0 57.9 0.8 0.2 1.4 0.2																
DAISETTA																1.1
DAYTON BULK 723DY 955 45.0 0.4 - - 3.8 8.3 6.6 0.5 9.1 4.7 1.8 - 9 9 9 9 9 9 1.5 43.2 1.5 5.1 0.7 3.8 11.2 2.9 - 1.8 9.3 - 1.0 5 5 5 5 5 5 5 5 5			365	67.0	-	-	-		5.2	-			·	-	7.1	-
DAYTON BULK 724DY						5.3	-								-	-
DAYTON BULK 725DY																9.8
DAYTON BULK 726DY																5.9
DAYTON BULK 727DY 775 2.4 0.4 - 2.0																6.0
HARDIN 35HDN 787 93.1 21.5 13.4 - - 9.2 - - 45.7 - 1.3 2.0 -					-				-							-
MAGNOLIA AMES	EASTGATE	781EG	1,272	66.1	0.2		-	7.5	0.5	-	-	57.3	0.4	-		0.2
RAYWOOD 73RAY 513 94.6 28.1 45.6 20.9 RAYWOOD 74RAY 1,178 12.9 12.0 0.8 20.9					21.5		-			-					2.0	-
RAYWOOD 74RAY 1,178 12.9 12.0 0.8															-	_
SARATOGA 761SA 435 55.4 5.0 2.8 0.8 19.6 1.1 - 19.9 - 4.0 1.1 1.2 - SOUTH LIBERTY 714SL 121 57.2 1.0 - 42.6 7.3 6 CORRIGAN BULK 238CR 603 151.3 0.6 2.8 0.2 72.9 2.9 71 CORRIGAN BULK 239CR 495 525.1 - 8.9 - 0.7 - 62.2 453 GEORGIA 670GE 489 342.8 10.5 35.6 20.2 5.9 - 9.1 9.5 82.5 4.9 9.3 - 155 GOREE 681GR 684 57.9 0.1 44.9 12.9										_						
SOUTH LIBERTY 714SL 121 57.2 1.0 - 42.6 7.3 6 CORRIGAN BULK 238CR 603 151.3 0.6 2.8 0.2 72.9 2.9 71 CORRIGAN BULK 239CR 495 525.1 - 8.9 - 0.7 - 62.2 453 GEORGIA 670GE 489 342.8 10.5 35.6 20.2 5.9 - 9.1 9.5 82.5 4.9 9.3 - 15 GOREE 681GR 684 57.9 0.1 44.9 12.9																-
CORRIGAN BULK 239CR 495 525.1 - 8.9 - 0.7 - 62.2 453 GEORGIA 670GE 489 342.8 10.5 35.6 20.2 5.9 - 9.1 9.5 82.5 4.9 9.3 - 155 GOREE 681GR 684 57.9 0.1 44.9 12.9																6.3
GEORGIA 670GE 489 342.8 10.5 35.6 20.2 5.9 - 9.1 9.5 82.5 4.9 9.3 - 155 GOREE 681GR 684 57.9 0.1 44.9 12.9	CORRIGAN BULK	238CR	603	151.3	-		_			2.8	0.2	72.9	2.9	-		71.9
GOREE 681GR 684 57.9 0.1 44.9 12.9											-					453.4
GOREE 682GR 1,164 71.6 43.7 24.0 0.3 3.4 0.2 - 0.2 - 0.0 HUNTSVILLE 600HU 1,977 105.4 16.9 1.9 5.1 10.6 38.7 10.2 2.2 2.3 2.3 11.8 0.9 2 HUNTSVILLE 607HU 3,303 122.3 0.4 - 2.1 - 0.7 0.3 0.9 - 0.2 0.1 - 117 HUNTSVILLE 608HU 3,183 2.3 0.2 0.4 0.1 0.1 - 1 HUNTSVILLE 610HU 1,916 5.8 3.5 - 1.8 - 0.1 0.1 - 1 HUNTSVILLE 610HU 1,916 5.8 3.5 - 1.8 - 0.1 0.4 - 0.4 HUNTSVILLE 611HU 1,533 86.5 23.1 - 12.4 0.5 0.3 3.9 2.7 4.0 1.6 8.2 7.1 22 KICKAPOO 251KP 1,282 238.6 2.0 0.1 2.9 6.6 150.9 25.1 8.9 4.3 0.1 8.3 - 29 PEE DEE 806PD 2,506 16.6 0.6 0.3 1.8 - 2.1 - 9.1 0.1 0.7 0.2 0.1 1 PEE DEE 808PD 8,565 4.2 0.1 - 0.1 1.2 1.3 1.5 PEE DEE 809PD 1,563 231.0 7.1 - 2.5 12.0 3.4 195.5 3.7 1.2 5.1 0.4 - PEE DEE 809PD 1,563 231.0 7.1 - 2.5 12.0 3.4 195.5 3.7 1.2 5.1 0.4 - RIVTRIN 268RV 2,544 460.0 0.1 3.9 - 1.5 425.1 1.9 4.9 1.8 4.7 12.9 0.2 3		SALS AL BEAU AL	4		2000000											155.4
HUNTSVILLE 600HU 1,977 105.4 16.9 1.9 5.1 10.6 38.7 10.2 2.2 2.3 2.3 11.8 0.9 2 HUNTSVILLE 607HU 3,303 122.3 0.4 - 2.1 - 0.7 0.3 0.9 - 0.2 0.1 - 117 HUNTSVILLE 608HU 3,183 2.3 0.2 0.4 0.1 1.4 HUNTSVILLE 610HU 1,916 5.8 3.5 - 1.8 - 0.1 0.4 0.4 HUNTSVILLE 611HU 1,533 86.5 23.1 - 12.4 0.5 0.3 3.9 2.7 4.0 1.6 8.2 7.1 22 KICKAPOO 251KP 1,282 238.6 2.0 0.1 2.9 6.6 150.9 25.1 8.9 4.3 0.1 8.3 - 29 PEE DEE 806PD 2,506 16.6 0.6 0.3 1.8 - 2.1 - 9.1 0.1 0.7 0.2 0.1 1 PEE DEE 808PD 895 4.2 0.1 - 0.1 1.2 1.3 1.5 PEE DEE 809PD 1,563 231.0 7.1 - 2.5 12.0 3.4 195.5 3.7 1.2 5.1 0.4 - PEE DEE 809PD 1,563 23.0 7.1 - 2.5 12.0 3.4 195.5 3.7 1.2 5.1 0.4 - RIVTRIN 268RV 2,544 460.0 0.1 3.9 - 1.5 425.1 1.9 4.9 1.8 4.7 12.9 0.2 3					-											0.1
HUNTSVILLE 607HU 3,303 122.3 0.4 - 2.1 - 0.7 0.3 0.9 - 0.2 0.1 - 117 HUNTSVILLE 608HU 3,183 2.3 0.2 0.4 0.1 - 1.1 HUNTSVILLE 610HU 1,916 5.8 3.5 - 1.8 - 0.1 0.4 - 0.4 HUNTSVILLE 611HU 1,533 86.5 23.1 - 12.4 0.5 0.3 3.9 2.7 4.0 1.6 8.2 7.1 22 KICKAPOO 251KP 1,282 238.6 2.0 0.1 2.9 6.6 150.9 25.1 8.9 4.3 0.1 8.3 - 29 PEE DEE 806PD 2,506 16.6 0.6 0.3 1.8 - 2.1 - 9.1 0.1 0.7 0.2 0.1 1 PEE DEE 808PD 895 4.2 0.1 - 0.1 1.2 1.3 1.5 PEE DEE 809PD 1,563 231.0 7.1 2.5 12.0 3.4 195.5 3.7 1.2 5.1 0.4 - RIVTRIN 268RV 2,544 460.0 0.1 3.9 - 1.5 425.1 1.9 4.9 1.8 4.7 12.9 0.2 3														-		2.5
HUNTSVILLE 610HU 1,916 5.8 - - - 3.5 - 1.8 - 0.1 - - 0.4 - HUNTSVILLE 611HU 1,533 86.5 23.1 - 12.4 0.5 0.3 3.9 2.7 4.0 1.6 8.2 7.1 22 KICKAPOO 251KP 1,282 238.6 2.0 0.1 2.9 6.6 150.9 25.1 8.9 4.3 0.1 8.3 - 29 PEE DEE 806PD 2,506 16.6 0.6 0.3 1.8 - 2.1 - 9.1 0.1 0.7 0.2 0.1 1 PEE DEE 808PD 895 4.2 - - - 0.1 - 0.1 1.2 1.3 1.5 - - - PEE DEE 809PD 1,563 231.0 7.1 - - 2.5 12.0 3.4 195.5 3.7 1.2 5.1 0.4 - RIVTRIN 268RV 2,544																117.7
HUNTSVILLE 611HU 1,533 86.5 23.1 - 12.4 0.5 0.3 3.9 2.7 4.0 1.6 8.2 7.1 22 KICKAPOO 251KP 1,282 238.6 2.0 0.1 2.9 6.6 150.9 25.1 8.9 4.3 0.1 8.3 - 29 PEE DEE 806PD 2,506 16.6 0.6 0.3 1.8 - 2.1 - 9.1 0.1 0.7 0.2 0.1 1 PEE DEE 808PD 895 4.2 - - - 0.1 - 0.1 1.2 1.3 1.5 - - - PEE DEE 809PD 1,563 231.0 7.1 - - 2.5 12.0 3.4 195.5 3.7 1.2 5.1 0.4 - RIVTRIN 268RV 2,544 460.0 0.1 3.9 - 1.5 425.1 1.9 4.9 1.8 4.7 12.9 0.2 3							-						-	0.1		1.6
KICKAPOO 251KP 1,282 238.6 2.0 0.1 2.9 6.6 150.9 25.1 8.9 4.3 0.1 8.3 - 29 PEE DEE 806PD 2,506 16.6 0.6 0.3 1.8 - 2.1 - 9.1 0.1 0.7 0.2 0.1 1 PEE DEE 808PD 895 4.2 - - - 0.1 1.2 1.3 1.5 - - - PEE DEE 809PD 1,563 231.0 7.1 - - 2.5 12.0 3.4 195.5 3.7 1.2 5.1 0.4 - RIVTRIN 268RV 2,544 460.0 0.1 3.9 - 1.5 425.1 1.9 4.9 1.8 4.7 12.9 0.2 3												2000000				-
PEE DEE 806PD 2,506 16.6 0.6 0.3 1.8 - 2.1 - 9.1 0.1 0.7 0.2 0.1 1 PEE DEE 808PD 895 4.2 - - - 0.1 1.2 1.3 1.5 - - - PEE DEE 809PD 1,563 231.0 7.1 - - 2.5 12.0 3.4 195.5 3.7 1.2 5.1 0.4 - RIVTRIN 268RV 2,544 460.0 0.1 3.9 - 1.5 425.1 1.9 4.9 1.8 4.7 12.9 0.2 3																22.8
PEE DEE 808PD 895 4.2 - - 0.1 - 0.1 1.2 1.3 1.5 - - - - PEE DEE 809PD 1,563 231.0 7.1 - - 2.5 12.0 3.4 195.5 3.7 1.2 5.1 0.4 - RIVTRIN 268RV 2,544 460.0 0.1 3.9 - 1.5 425.1 1.9 4.9 1.8 4.7 12.9 0.2 3										∠5.1						29.6 1.5
PEE DEE 809PD 1,563 231.0 7.1 2.5 12.0 3.4 195.5 3.7 1.2 5.1 0.4 - RIVTRIN 268RV 2,544 460.0 0.1 3.9 - 1.5 425.1 1.9 4.9 1.8 4.7 12.9 0.2 3							_			0.1						1.0
RIVTRIN 268RV 2,544 460.0 0.1 3.9 - 1.5 425.1 1.9 4.9 1.8 4.7 12.9 0.2 3							_									-
RIVTRIN 269RV 2,956 863.2 24.9 11.2 4.0 3.3 476.7 22.8 5.5 123.5 4.8 175.9 1.2 9	100 VO 000 N N	200,000,000,000				3.9				1.9	4.9	1.8	4.7	12.9	2000	3.0
	RIVTRIN	269RV	2,956	863.2	24.9	11.2	4.0	3.3	476.7	22.8	5.5	123.5	4.8	175.9	1.2	9.3

SAIDI scores for vegetation-caused interruptions by month at both the company and feeder level

Note: Results are for Distribution assets operating at less than 60 kV, for which ETI needs to perform vegetation maintenance. Thus results exclude substations, underground facilities, and service drops. Feeder list shows Distribution feeders on Texas System with 10 or more customers that had vegetation-caused interruptions .

Oct

6.9

Nov

1.2

Dec

7.3

	2013 - Vegetation	2013 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept
[System SAIDI	58.2	1.7	3.5	1.8	2.9	12.4	6.1	4.1	5.6	4.7

ETI Feeders	1														
Substation Identification	Feeder	Number of	2013 Veg	Jan	Feb	March	April	Mov	June	July	Aug	Sept	Oct	Nov	Dec
9805 \$4404 TOUR SOURCES WAS ARRESTED FOR THE TOUR TOUR TOUR TOUR TOUR TOUR TOUR TOUR	Identification		SAIDI	30000000000	Len	8.444889 2000	2002 • Pacini	May	00 15100/5020		10000 HILL -		40/56/700/600	8/4/20/06	00-700070-600
TEMCO	627TE	1,053	295.3	17.1	-	1.0	2.2	2.6	10.1	22.8	8.2	7.5	157.3	1.1	65.5
TEMCO WYNTEX	628TE 632WT	368 883	295.6 50.6	-	4.0	0.2	85.7 0.2	12.4 28.8	69.4 15.8	1.2 4.2		61.8	32.4	17.9	11.0 1.3
WYNTEX	633WT	605	4.2	-		-	- 0.2	-	-	0.1		-	4.1		-
WYNTEX	634WT	1,256	108.1	0.2	-	5.6	-	32.6	4.4	0.4	3.0	47.7	13.0	-	1.2
CALDWELL INDUSTRIAL	138CI	675	7.3	-	-	4.4	-	0.2	0.8	-	-	-	1.6	0.2	-
CALVERT	4CAL	2,114	8.0		2.3	0.8	1.5	1.9	-	-	1.3	-	0.1	0.1	-
CALVERT	6CAL	1,578	16.8	-	-	-	0.0	15.9	0.1	-	0.9	-	-	-	
DOBBIN GRIMES	920DO 883GR	1,672 882	127.5 6.4	5.9	5.3	4.0	3.5	0.2	1.8	3.0 0.3	0.9 4.1	29.0 1.3	45.9 -	0.2	27.7 0.8
GRIMES	981GR	324	417.9			1.1	-	-		62.2	- 4.1	-	153.5	78.3	122.8
GRIMES	982GR	735	93.6	0.1	0.1	-	-	0.5	0.2	0.5	9.3	21.9	3.4	-	57.7
HEARNE	25HRN	232	5.2	-	-	0.2	-			-	5.0	-	-	-	-
HEARNE	29HRN	319	4.5	-		-	-	-	-	-		4.5	-	-	.=
NAVASOTA	901NA	293	0.9	-:	-	0.9	-	1=	-	-	-	-	-	-	-
NAVASOTA NAVASOTA	904NA 905NA	1,435 2,124	0.3 72.7	4.7	44.5	-	7.4	1.6	0.1 0.0	3.2	-	1.1	9.9	0.2	0.3
NAVASOTA	969NA	846	82.6	- 4.7	9.4	-		-	0.6	-	0.3	- 1.1	-		72.3
SOMERVILLE	126SO	837	6.5	-	-	-	-	-	-	-	-	-	6.5	-	
SOMERVILLE	127SO	461	0.3		-	-		-	-	-	0.3	-	-	-	-
APOLLO	320AP	1,795	303.7	16.8	0.1	43.4	0.3	1.4	214.7	1.4	1.1	5.6	13.1	5.6	-
APOLLO	321AP	939	92.7	2.0	1.9	-	-	13.3	1.3	20.4	0.1	52.9	0.8	-	-
HICKORY RIDGE JOHNSTOWN	341HI 342JT	1,414 649	76.5 100.9	6.9	0.0	0.7 11.3	0.2	2.9	26.3 81.1	0.9	1.6 0.6	11.4	4.8	-	27.8
JOHNSTOWN	342JT	1,477	78.1	14.5	- 0.6	2.0	0.2 36.7	0.8	11.4	0.3	11.0	0.1	-	-	1.4
JOHNSTOWN	345JT	1,162	127.3	7.2	0.1	0.1	-	62.7	23.0	0.1	11.8	10.0	0.5	-	11.8
NEW CANEY	304NC	1,623	99.3	0.3	25.4	0.3	-	1.0	22.4	4.8	34.7	-	2.9	1.4	6.2
NEW CANEY	333NC	4,519	34.5	0.9	-	-	0.0	3.5	11.9	1.1	3.4	1.1	1.0	0.2	11.5
NEW CANEY	334NC	5,884	34.6	1.1	1.0	3.5	0.7	1.3	10.0	1.2	6.2	1.3	1.8	6.3	0.1
NEW CANEY	335NC	1,890	47.0	1.5	.=	-	0.2	1.3	0.2	4.0	20.4	2.6	0.8	4.4	11.6
NEW CANEY NEW CANEY	336NC 337NC	4,156 556	178.1 85.9	44.2	-	-	20.2	-	29.7 3.5	0.1 7.2	0.1	-	148.2 10.8	-	-
NEW CANEY	338NC	2,226	32.3	- 44.2		-	7.0	1.0	22.2	-	1.0	0.5	0.1	0.1	0.5
TAMINA	316TA	309	35.3	0.2	4.4	-	0.1	-	-	0.8	0.6	0.5	27.2	-	1.4
TAMINA	317TA	1,105	30.0	-	-	-	0.2	-	1.0	1.6	21.2	4.0	0.9	1.1	-
TAMINA	599TA	435	144.7	5.9	-	6.8	-	-	31.1	-	15.1	9.7	76.1	1-	-
ADAMS BAYOU	330AD	150	109.4	-	-	-	2.8	-	106.6	-	-	-	-	-	-
ADAMS BAYOU ADAMS BAYOU	331AD 332AD	198 567	77.8 0.2	-	-	-	-	68.4	-	9.5 0.2	-	-	-	-	-
BRIDGE CITY	360BD	983	56.1	-		-	-	53.9	-	1.6	0.1	0.4	-	-	-
BRIDGE CITY	361BD	1,066	0.8	-	-	-	-	0.8	-	-	-	-	-	-	
BRIDGE CITY	362BD	1,149	2.5	-	-	-	0.6	-	0.1	1.0	-	0.7	-	-	-
BRIDGE CITY	363BD	1,919	10.7	4.7	-	-	-	2.2	0.3	0.7	0.7	1.9	-	-	0.3
CORDREY	324CO	1,568	138.4	0.1	118.2	-	10.5	0.1	0.1			6.0	3.2	0.2	
CORDREY	325CO	1,483	47.9	0.2	0.6	-	25.4	0.2	11.1	5.6	3.3	-	1.5	-	0.2
CORDREY	326CO 327CO	1,215 984	5.0 3.3	-	-	2.9 1.4	0.1	-	0.6	-	-	-	2.0	-	1.3
ECHO	70ECH	1,628	17.1	0.2	-	3.2	10.1	-	-	-	÷	-	-	3.5	0.1
ECHO	71ECH	694	4.4	4.2	-	-	-	0.3	-	-	-	-	-	-	-
ECHO	72ECH	503	23.0	-	-	8	1.3	0.7	-	9.0	•	8.0	4.0	Œ	-
ECHO	73ECH	787	17.4	7.1	-	1.0	8.5	-	0.0	-	-	0.9	-	-	-
FRONT STREET		369	10.2		-	0.6	-	-	-	-	-	9.5	-	-	-
FRONT STREET	310FR 158HA	573	116.0 158.3	-	0.1	121.2	1.2	-	0.2	-	-	116.0 25.6	- 10.1	-	-
HAMPTON MAYHAW	671MA	1,126 1,822	24.2	3.7	4.5	121.2	4.6	0.3	1.0	-	0.3	3.9	0.9	4.9	0.1
MCLEWIS	380MC	2,353	50.4	-	0.2	20.1	0.8	0.0	19.8	9.6	-	0.1	-	-	-
MCLEWIS	381MC	1,193	91.4	0.2	-	-	59.9	0.9	0.4	0.2	-	10.1	-	19.7	0.1
MCLEWIS	382MC	804	9.7	1-	-	9.4	-	-	-	-	-	-	-	0.3	-
MERLIN	374MR	524	120.9	-	-	-	-	-	5.7	17.8	-	97.5	-	-	•
MERLIN	375MR	843	6.0	- 0.2	- 12	-	- 10	4.2	- 00	- 0.1	0.5	- 25 C	- 0.2	1.4	
ORANGE	345OI 350ON	1,357 860	125.2 4.7	0.3	1.2	-	1.0	-	0.9 1.8	0.1 0.5	84.3 2.0	35.6	0.2	1.7 0.4	0.1
ORANGE	352ON	919	14.8	9.8	-	-	-	-	-	-	-	3.8	-	1.3	-
VIDOR	161VD	620	1.1	-	-	-	-	1.1	-	-	-	-	-	-	-
VIDOR	162VD	1,854	9.5	5.4	-	-	-	0.5	1.2	0.0	1.5	0.9	-	-	
VIDOR	163VD	1,670	8.8	1.2	-	0.2	0.5	-	H	6.9		-	-	-	_=_
VIDOR	164VD	885	54.0	0.1	31.8	-		- 0.4	4.3	3.4	-	10.5	0.1	-	3.9
VIWAY	681VI 682VI	918 1,806	2.6 225.9	3.5	-	-	0.7	0.4	0.7	1.1 57.9	0.0 1.0	0.5 161.5	-	0.3	0.6
VIVVAY	I DOZVI	1,806	220.9	ა.ე	-	-	0.7	0.0	0.7	⊎.1c	1.0	101.5	-	0.3	-

Entergy Texas, Inc.
PROJECT NO. 38257 - §25.96. Vegetation Management
SAIDI scores for vegetation-caused interruptions by month at both the company and feeder level

2013 - Vegetation	2013 V SAII	- lan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIDI	5	8.2 1.7	3.5	1.8	2.9	12.4	6.1	4.1	5.6	4.7	6.9	1.2	7.3

System SAIDI	J		58.2	1.7	3.5	1.8	2.9	12.4	6.1	4.1	5.6	4.7	6.9	1.2	7.3
ETI Feeders	l														
Lillecuels	Feeder	Number of	2013 Veg			I									
Substation Identification	Identification		SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
WEST ORANGE	393WO	666	0.6	-	-	-	-	-	-	0.6		-	-	-	
WINFREE	340WN	438	87.2	-	-	-	-	-	-	-	-	-	-	-	87.2
WINFREE	341WN	701	1.0	-	_	-	-	-	-	-	1.0	-	-	-	-
WINFREE	342WN	1,137	1.8	-	0.1	-	-		-	1.3	-	-	-	0.5	-
CENTRAL	133CE	1,587	1.3	-	-	-	0.6	-	0.7	-	-	-	-	-	-
CROWDER	102CD	1,666	1.8		-	0.3	-	0.5	-	-	-	-	-	1.1	-
CROWDER	103CD	1,418	1.7	=1	-	1.7	-	-	-	-	-	-	-	-	-
CROWDER	104CD	1,586	128.2		-	-	0.9	43.3	-	-		84.0		-	-
CROWDER	105CD	882	14.9	-	-	-	-	-	-	-	-	14.9	-	-	-
FORT WORTH	7FTW	1,217	1.2	-	-	1.2	-	-	-	-	-	-	-	-	-
GROVES-EGSI	59GRO	1,699	46.3	-	-	-	-	45.3	-	-	-	-	1.1	-	-
GROVES-EGSI	61GRO	931	10.9	0.1	-	-	-	-	-	-	-	10.8	-	-	-
GROVES-EGSI GROVES-EGSI	62GRO 63GRO	1,525 1,305	5.7 17.2	-	-	-	-	-	3.9 1.0	- 12.7	-	1.7 1.2	2.3	-	-
HANKS	22HKS	1,151	8.4	0.7	6.9	H -	-	-	-	- 12.7	0.1	0.4	-	0.4	-
HANKS	23HKS	1,131	161.7	-	-	-	-		-	161.7	-		-	-	
HANKS	24HKS	831	107.4	0.4	-	-	100.3	1.0	-	1.2	1.1	3.4	-	-	-
HANKS	25HKS	903	1.0	-	-	-		-	-	-	-	1.0	-	-	-
HUMPHREY (TX)	106HM	1,130	1.6	-	-	-	0.9		0.3	-	-	0.0	-	-	0.3
KOLBS	34KOL	1,204	1.1	-	-	-	0.8		-	-	-	-		0.3	-
KOLBS	35KOL	1,081	5.1	-	-	-	-	-	-	-	-	5.1	-	-	-
KOLBS	36KOL	1,345	4.9	•			-	-	-	3.1	0.2	0.1	-	-	1.4
KOLBS	37KOL	707	14.4		-	-	-	-	-	-		-	2.3	12.2	-
LAKEVIEW	80LAV	684	0.5	-	-	-	-	-	-	-	0.5	-	-		-
LAKEVIEW	81LAV	1,286	17.7	-	6.0	0.2		4.5	1.2	5.8	-	-	-	-	-
MANCHESTER MANCHESTER	66MAN 67MAN	2,066 1,021	0.7 4.9	-	0.3	-1	-	-	-	-	-	4.9	-	0.3	-
PORT ACRES SUB	67PTA	571	0.3	-	-	-	-	-	-	-	-	4.5	0.3	-	-
PORT NECHES	46PTN	1,238	3.2	-	0.8	-	-	-	-	-	0.2	2.2	-	-	-
SPURLOCK	98SPU	670	2.8	-	-	-	-		-	2.8	-	-	-	-	-
STONEGATE	92STG	2,009	34.8	-	-	-	0.2	-	0.8	0.2	-	-	-	33.6	-
WESTSIDE	111WS	355	1.9	-	-	-	-		1.9	-	-	-	-	-	-
BEVIL	154BE	2,289	25.5	1.4	0.4	0.1		0.4	-	5.7	0.1	17.5		-	
FLETCHER	456FL	815	54.5	2.8		-	-	34.3	2.9	0.1	4.1	7.3	-	-	2.9
FLETCHER	457FL	1,469	18.7	-	-	-	-	12.5	-	-	-	-	1.4	4.9	-
KOUNTZE BULK KOUNTZE BULK	432KT 435KT	846 48	48.1 234.9	8.6	0.3	-	1.2 0.5	1.6	-	222.3	12.0	26.0	-	0.5	10.0
KOUNTZE BULK	451KT	1,035	3.6	1.3		-	-	0.3	0.1	-	12.0	-	0.8	1.2	-
LILLARD	490LI	284	51.6	7.1	-	-		-	-	30.6	11.0	2.8	-	- 1.2	-
LOEB	17LOB	892	19.6	0.6	-	-	-	-	-	10.5	2.6	5.0	-	0.8	-
LOEB	18LOB	550	5.8	0.2	-	2.4	-	-	-	1.5	-	1.7	-	-	-
LUMBERTON	441LU	4,028	7.5	0.6	-	0.1	-	-	0.0	0.0	-	6.5	0.3	-	-
MCDONALD	476MD	966	10.4	2.9	•	0.2	-		2.0	1.3	1.2	-	1.0	0.2	1.7
MCDONALD	477MD	1,563	33.5	6.7	5.5	0.4	14.3	0.1	1.6	0.1	4.0	0.8		-	-
MCDONALD	478MD	635	12.5	1.2	-	4.1	-	-	-	-	0.8	6.3	-	-	0.1
MCDONALD	479MD	756	77.4	0.3	-	-	3.1	-	-	5.0	-	-	-	69.0	-
NORTH SILSBEE	471NS	1,100	6.0	0.1	0.3	3.2	0.2	1.1	0.2	0.3	0.1	0.0	0.6	-	-
NORTH SILSBEE SILSBEE	472NS 461SI	341 523	3.0 59.5	-	-	-	-	-	-	0.2	-	25.8	3.0	-	33.5
SILSBEE	462SI	780	3.7	-	-	-	-	0.8	-	1.0	-	0.5	1.4	-	-
SILSBEE	463SI	733	8.5	-	2.6	-	-	-	1.1	3.6	-	1.2	-	-	-
BAYOU FANNETT	250BY	289	66.8	-	-	-	-	-	-	-	-	-	-	-	66.8
BAYSHORE	211BA	1,017	0.8	-	0.5	-	-	0.3	0.1	-	•	-	-	-	-
BAYSHORE	213BA	1,675	0.8	-		-	-	0.1	0.3	-	0.4				0.1
BROOKS CREEK	270BC	51	149.1	-	-	-		-	-	141.4	7.8	-		-	-
HANKAMER	206HA	629	39.1	2.8	5.6	- 45.0	0.2	0.8	0.6	-	4.4	-	24.7	0.1	-
HANKAMER	207HA	733	49.9	-	-	15.3	-	0.1	25.5	-	-	- 0.6	-	9.0	-
STOWELL STOWELL	231ST 232ST	989 1,110	124.1 272.1	-	-	-	-	123.6 271.1	-	-	0.7	0.6 0.3	-	-	-
STOWELL	232ST	635	0.2	-	-	-	-	-	-	-	-	-	0.3	-	-
WINSHIRE	240WS	907	4.4	3.5	-	0.1	-	0.8	-			-	-	-	
WINSHIRE	241WS	1,051	84.8	-	-	-	-	84.7	-	-	-	-	-	0.1	-
Alden Bridge	762AL	4,406	74.8	0.0	0.9		0.8	0.1	1.1	41.9	23.2	2.1	0.0	4.8	-
Alden Bridge	765AL	798	83.6	2.2	7.6	-	1.8	-	3.9	0.4	55.5	1.2	11.0	-	-
METRO	719ME	1,784	0.5	-	-	-	-	0.4	-	0.2	-	-	-	-	-
METRO	723ME	685	0.4	-	-	0.4	-	-	-	-	-	-	-	-	-
OAK RIDGE (TX)	740OK	1,198	29.8	-	2.2	0.6	0.2	0.3	-	2.1	-	3.5	20.9	-	-
OAK RIDGE (TX)	7410K	830	42.8	0.1	-	-	40.7	-	400	-	1.0	-	41.7	-	-
OAK RIDGE (TX)	742OK	231	58.1	-	-	-	40.7	-	16.9	-	-	0.5	-	-	-

Entergy Texas, Inc.
PROJECT NO. 38257 - §25.96. Vegetation Management
SAIDI scores for vegetation-caused interruptions by month at both the company and feeder level

2013 - Vegetation	
System SAIDI	

2013 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
58.2	1.7	3.5	1.8	2.9	12.4	6.1	4.1	5.6	4.7	6.9	1.2	7.3

ETI Feeders															
Substation Identification	Feeder	Number of		Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
Substation identification	Identification	Customers	SAIDI	o di	- 60	Waren	τpiii	way	o u i i	ouly	Aug	Sept	OCI	100	Dec
OAK RIDGE (TX)	743OK	3,516	35.7	3.3	15.3	3.3	-	0.4	-	1.3	1.4	0.0	10.5	-	0.2
OAK RIDGE (TX)	7440K	2,734	185.7	0.3	2.5	1.4	1	0.1		-	0.3	-	181.0	-	-
OAK RIDGE (TX)	745OK	1,817	112.6	-	-	-	-	2.0	-	0.2	90.7	18.2	1.1	0.4	-
DOUCETTE	568DC	583	13.8	0.7	•	-	ı	4.4	0.3	2.2	0.6	5.1	0.4	•	-
DOUCETTE	569DC	186	209.5	1.0	-	-	•	65.6	1	-	-	7.6	1.0	-	134.3
DOUCETTE	570DC	1,118	84.0	8.9	3.1		8.9	ı	5.9	3.5	13.3	19.9	3.8	•	16.9
WARREN	506WR	1,371	72.0	1.4	2.1	3.2	0.5	5.3	7.7	7.8	13.3	4.1	3.6	10.3	12.6
WARREN	592WR	2,100	54.5	1.2	1.6	0.1	5.7	14.3	3.5	9.5	2.1	3.8	0.1	11.4	1.1
WOODVILLE (TX)	593WD	711	19.6	-	-	-	9.8	-	9.8	-	-	-		-	-
WOODVILLE (TX)	594WD	1,155	44.4	2.5	2.1	-	5.0		•	11.3	0.1	8.8	2.5	-	12.2

SAIFI scores for vegetation-caused interruptions by month at both the company and feeder level

2013 - Vegetation	
System SAIFI	

2013 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
0.329	0.013	0.025	0.016	0.025	0.042	0.034	0.032	0.033	0.036	0.041	0.010	0.022

System SAIT	ı		01020		0.023	0.010	01020	01012	0,001	01002	0.000	0,000	0.011	0.010	0.022
ETI Feeders															
C-1-4-6 1146	Feeder	Number of	2013 Veg	1	F.G	Na	A	N4	Tourse	factor.		04	0-4	NI	B
Substation Identification	Identification	Customers	SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
AMELIA BULK	180AM	1,342	0.025	-	-	-				0.022	-	0.002	-	-	:-
AMELIA BULK	181AM	2,021	0.077	-	-	-	×	0.077		-	-	-	-	-	н
BEVIL	155BE	3,966	0.127	-	0.008	-	0.003	0.010	0.001	0.089	0.004	0.000	0.001	-	0.011
BEVIL	156BE	665	0.104	-	-	-	-	0.059	0.003	0.015	0.027	-	-	-	-
BRIARCLIFF	30BRC	2,379	0.194	-	0.167		0.003	-	-	0.002		0.014	0.006	-	0.002
BRIARCLIFF	32BRC	1,302	0.098	-	-	-	0.073		-	0.008	-	-	-	0.017	-
CHEEK	159CH	536	0.052	-	0.009	-	-	-	0.043	-	-	-	-	-	-
CHEEK	165CH	110 561	0.009		-	-	0.087			-	-		-	0.009	-
CHEEK	166CH 92CHI	641	0.087	-	-	0.002	0.067	0.016		-	- 0.187		-	-	-
CHINA	93CHI	1,269	0.204	0.003	0.001	-	0.015	0.010	-	0.078	0.003	0.006	-	-	-
CROCKETT	195CR	975	0.970	-	0.905	-	0.050	0.002	-	-	-	-	-	-	-
CROCKETT	198CR	214	0.061	-	-	-	-	-	-	-	-	0.061	_	-	-
CROCKETT	64CRK	1,022	0.003	-	-	-	-	-	0.002	-	-	0.001	-	-	-
CROCKETT	65CRK	555	0.186	-	-	-	-	0.007	0.171	-	-	0.004	0.004	-	-
ELIZABETH	120EL	1,378	0.082	-	-	0.021	-	-	-	-	0.060	-	-	0.001	-
ELIZABETH	121EL	1,158	0.139	-	-	-	-	0.045	0.006	-	-	0.002	-	0.086	-
ELIZABETH	122EL	987	0.017	0.006	-	-	0.009	-	-	0.002	-	-	-	-	-
ELIZABETH	123EL	2,490	0.083	-	-	0.040	0.011	-	-	-	0.032	-	-	-	-
HUMPHREY (TX)	107HM	867	0.055	-	-	-	-	-	-	-	-	0.055	-	-	-
JIROU	77JRU	322	0.516	-	-	-	0.516		-	-	-	-	-	-	-
LINDBERGH	40LNB	1,613	0.164	0.030	0.026	-	0.005	0.035	-	0.015	0.027	0.001	0.011	0.010	0.004
LINDBERGH	41LNB	1,714	0.010	0.002	-	-	-	-	0.005	0.002	-	-	-	-	-
LINDBERGH	42LNB	309	0.036	-	-	-		-	-	-		-	-		0.036
LINDBERGH	43LNB	770	0.083	-	0.003	-	-	-	-	-	-	0.004	-	0.077	
LOVELLS LAKE	141LV	733	0.124	-		-	0.119	-	0.004	-	-	0.001	-	-	-
LOVELLS LAKE	142LV	343	0.073	-	-	- 4 040	-	0.012	0.023	-		-	0.023	-	0.015
MAPLE	90MPL	343	1.087	-	-	1.012	0.022	-	-	-	-	-	-	0.076	-
MCHALE MCHALE	110MC 111MC	1,041 555	0.050 0.546	- 0.126	-	-	0.032	0.405		-	0.007	0.007	-	0.018	-
MCHALE	111MC	814	1.101	0.126	-	 	0.001	0.403	0.064	-	0.007	-	-	-	-
MCHALE	113MC	615	1.016	-		 	-	0.043	0.004	1.016	-			-	-
NECHES	193NE	1,515	0.078	-	0.057	-	0.015	0.007	-		-	-	-	-	-
NECHES	197NE	164	0.122	 -	-	-	-	-	-	0.031	-	0.092	_	-	-
NORTH END	21NOE	1,971	0.019	0.002	0.006	-	0.003	-	0.009	-	-	-	-	-	-
NORTH END	28NOE	180	0.378	0.378	-	-	-	-	-	-	-	-	-	-	-
PANSY	184PS	418	0.026	-	0.010	0.017	-		-	-	-	-	-	-	-
PANSY	185PS	1,278	0.518	-	-	-	-	0.516	-	-	-	0.002	-	-	-
PARKDALE	176PR	542	0.057	-	-	-			0.057	-	-	-	-	1-	-
ROSEDALE (TX)	151RS	1,261	0.017	-	-	-	-	-	-	-	-	-	-	-	0.017
ROSEDALE (TX)	152RS	736	0.266	0.023	-	-	-	-	0.243	-	-	-	-	-	-
ROSEDALE (TX)	153RS	755	0.075	-	-	-	0.021	-	-	-	-	-	-	0.054	-
SOUR LAKE	104SL	339	0.080	-	0.077	-	-	-	-	-	0.003	-	-	-	-
SOUR LAKE	105SL	1,223	0.121	0.002	-	0.016	0.278	-	0.003	0.074	0.026	0.002	0.015	0.001	-
TANGLEWOOD TANGLEWOOD	134TG 136TG	2,188	0.339		-	- 0.042		-	0.007	-	-	0.044		-	-
TANGLEWOOD	1361G 137TG	619 1,530	0.065 0.041	0.007	-	0.013	0.039	-	0.007	0.040	-		-	-	-
TRANSCO	48TCO	1,330	1.209	-	1.110	0.100		-	-	-	-		-	-	-
TYRRELL	37TYR	507	0.002	-	-		0.002	-		-	-		-	-	-
VIRGINIA	130VI	1,005	0.002	l -	-	-	-	-	0.013	-	-	-	-	-	-
VIRGINIA	131VI	1,398	0.037	-	0.004	0.009	0.004	0.006	-	0.013	0.002	-	-	-	-
VIRGINIA	132VI	579	0.047	-	-	-	-	-	0.047	-	-	-	-	-	-
WEST END	85WED	528	0.258	0.150	-	-	-	0.046	-	-	0.011	0.010	-	0.042	-
WEST END	86WED	482	0.019	-	-	-	-	-	-	-	0.019	-	-	-	-
WEST END	88WED	892	0.033	-	-	-	-	-	-	0.033	-	-	-	-	-
YANKEE DOODLE	22YAN	2,092	0.028			-	0.014		0.005	0.004	0.001			0.004	
YANKEE DOODLE	23YAN	579	0.988	-	0.988	-		-	-	-	-	•	=1	-	-
CLEVELAND (TX)	403CV	1,457	0.333	-	-	-	0.001	0.003	-	0.015	0.291	0.023	-	-	-
CLEVELAND (TX)	404CV	1,727	0.100	-	0.001	-	0.003	-	-	0.035	0.019	0.031	0.001	0.009	0.002
CLEVELAND (TX)	405CV	1,986	1.515	0.084	0.020	0.032	0.100	0.128	0.072	0.012	800.0	0.778	0.176	0.032	0.074
CLEVELAND (TX)	406CV	1,518	0.435	0.020	0.126	-	0.007	0.078	0.017	0.006	0.021	0.062	0.078	0.020	0.001
CLEVELAND (TX)	425CV	2,022	0.908	0.005	0.002	-	0.095	0.001	0.010	0.070	0.190	0.106	0.413	0.001	0.015
CLEVELAND (TX)	426CV	2,947	1.931	0.100	0.128	0.003	0.146	0.087	0.396	0.055	0.377	0.178	0.427	0.019	0.014
SPLENDORA SPLENDORA	307SP	1,446	1.587	0.002	- 0.002	0.003	0.004	0.010	0.435	0.022	0.125	0.040	0.989	0.025	0.001
SPLENDORA SPLENDORA	308SP 309SP	2,210 1,285	0.297 1.125	0.034	0.002	0.001	0.001	0.053 0.126	0.119	0.019	0.010 0.281	0.019 0.132	0.015	0.025	0.014
BENTWATER	520BW	1,285	0.582	-	0.346	-	0.010	0.126	0.073	0.077	0.281	0.132	0.032	0.033	0.014
BENTWATER	521BW	1,900	0.382	0.029	-	0.112	-	-	0.002	-	-	-	-	-	0.008
CONAIR	511CN	1,500	0.214	0.029		0.112	0.027	-		0.049	0.004	-		-	- 0.073
CONAIR	U I I U I I	1,001	0.002	0.001			U.UZ1			0.040	0.004				

Entergy Texas, Inc.

PROJECT NO. 38257 - §25.96. Vegetation Management

SAIFI scores for vegetation-caused interruptions by month at both the company and feeder level

2013 - Vegetation	2013 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIFI	0.329	0.013	0.025	0.016	0.025	0.042	0.034	0.032	0.033	0.036	0.041	0.010	0.022

System SAIT	1		0.020	0.010	0.023	0.010	0.020	0.012	0.004	0.002	0.000	0.000	0.041	0.010	UIULL
ETI Feeders	<u> </u>														
Substation Identification	Feeder	Number of		Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
100 04 White 04 Are 44 Are			SAIFI	\$200,000,000	0. 22000	2000000 2000	Дріп	1.220.	00 151111/500	July	Aug	Jept	Oct	1407	Dec
CONAIR	512CN	1,258	0.208	0.021	0.003	0.002	-	0.156	0.016	-	0.011	-	-	-	-
CONAIR	513CN	1,518	0.081	-	-	0.013	0.005	0.001	0.052	0.001	-	0.002	-	0.001	0.006
CONAIR	514CN 515CN	1,439 1,607	0.035 0.126	-	-	0.001 0.017	0.021	0.014	0.004 0.025	0.013	0.033	0.027	0.005	-	-
CONAIR	516CN	518	0.126	-		0.017	0.021	-	0.025	0.003	-	0.027	-	-	-
CONROE BULK	505CN	1,358	0.041	-	0.004		- 0.004	0.003	0.004	-	0.005	-	0.002		0.021
CONROE BULK	506CN	2,113	0.993	-	-	-	0.002	0.008	-	-	-	-	-	-	0.983
CONROE BULK	507CN	2,089	0.451	0.003	0.024	0.006	0.002	0.077	0.060	- 1	0.057	0.002	-	0.001	0.218
CONROE BULK	572CN	1,346	0.056	-	0.007	0.001	0.043	-	0.004	- 1	-	-	0.002	-	-
CONROE BULK	574CN	1,559	0.124	0.001	-	-	-	0.008	0.011		0.009	0.093	0.001	-	-
CONROE BULK		736	0.007	-	-	-			0.007	-	-	-	-	-	
CONROE BULK		1,102	0.284		•	-	0.187	×	-	0.005	-	0.003	0.058	0.023	0.008
CONROE BULK	577CN 566CR	217 1,404	0.023 1.662	0.095	0.014	1.056	0.044	0.336	0.023	0.009	-	0.029	0.005		-
CRYSTAL CRYSTAL	567CR	1,404	0.607	- 0.095	0.014	0.113	0.044	0.002	0.074	0.009	0.049	0.029	0.003	-	0.025
CRYSTAL	570CR	805	0.749		0.010	0.113	0.003	0.002	0.657	- 0.023	0.043	0.080	0.003		0.023
DOBBIN	519DO	1,529	0.441	0.103	0.023	-	0.038	0.063	-	0.036	0.007	0.003	0.020	0.079	0.069
EGYPT	550EP	901	0.036	-	-	-	-	0.016	-	-	0.020	-	-	-	-
EGYPT	551EP	2,256	0.132	0.011	0.001	-	0.086	0.009	0.001	-	0.000	0.010	0.001	-	0.012
EGYPT	552EP	529		-	-	-	0.210	-	0.159	-	0.365	0.068	0.338	-	-
JOHNSTOWN	544JT	2,623	0.299	-	0.006	0.000	-	0.002	0.038	0.093	0.007	0.029	0.055	0.049	0.020
LACON	537LA	1,946	0.072	0.012	-	-	0.001	0.047	0.009	-	0.001	-	0.002	-	-
LACON	538LA	1,382	0.075	0.001	-	- 0.004	0.046 0.026	0.006	- 0.005	- 0.046	0.001 0.015	0.001	0.001	0.018	0.001
LACON	539LA 540LA	1,888 913	0.272 1.166	-	-	0.091	0.026	0.007 0.124	0.005 0.001	0.016 0.974	0.015	0.107	0.005	-	0.001
LONGMIRE	580LM	1,795	0.520	-		0.042	0.002	0.124	- 0.001	0.017	0.014	-	0.011		-
LONGMIRE	581LM	2,121	0.003	0.002	-	-	-	-	-		0.001	-	-	-	-
LONGMIRE	582LM	863	0.088	-	0.052	-	0.007	-	-	0.020	0.009	-	-	-	-
LONGMIRE	583LM	1,276	0.328	-	-	-	0.013	0.077	0.140	0.012	0.019	0.009	-	0.052	0.006
LONGMIRE	584LM	1,383	0.087	-	-	-	0.006	-	0.017	-	0.056	-	0.007	-	-
PANORAMA	525PA	1,352	0.416	-	0.075	-	0.246	-	-	-	0.061	0.034	-	-	-
PLANTATION (TX)	545PL	1,077	0.374	-	0.040	0.088	-	-	0.008	0.043	0.059	0.116	0.003	-	0.018
PLANTATION (TX)	546PL	837	0.012	-	-		-	-	-	0.012	-	-	-	-	-
SHEAWILL SHEAWILL	535SH 536SH	676 1,224	0.019 0.078	-	-	-	-	0.003	-	0.019	0.007	-	-	-	0.069
TAMINA	598TA	799	0.078	0.003		-	0.003	0.706	0.016	-	- 0.007	0.034	0.001	0.009	0.069
WALDEN	563WD	1,796	0.288	-	-	0.274	0.011	-	-	-	-	-	0.003	-	-
WALDEN	564WD	2,497	0.011	-	-	-	-	l e	0.005	-	0.000	0.005	-	-	-
BATSON	53BAT	894	0.160	0.001	0.002	0.003	0.011	0.002	-	0.071	0.043	0.013	0.001	-	0.012
DAISETTA	743DA	365	1.159	-	-	-	0.019	0.022	-	1.030		-	-	0.088	-
DAISETTA	744DA	767	0.780	-	0.039	-	0.038	0.080	0.591	0.005	0.001	0.025	0.001		-
DAYTON BULK	723DY	955	0.320	0.007	-	-	0.040	0.060	0.045	0.008	0.059	0.034	0.025	-	0.043
DAYTON BULK DAYTON BULK	724DY 725DY	2,176 1,402	0.298 0.041	0.015 0.014	0.046	0.011	0.007	0.058	0.027		0.010	0.092	-	0.006	0.025
DAYTON BULK	726DY	1,488	1.323	0.014	0.014	0.004	0.033	0.005	0.022	0.083	0.002	0.001	0.011	-	0.029
DAYTON BULK	727DY	775	0.031	-	-	- 0.011	-	- 0.003	-	-	0.008	-	0.023	-	-
EASTGATE	781EG	1,272	0.313	0.002	-	-	0.024	0.002	-	-	0.278	0.004	-	-	0.002
HARDIN	35HDN	787	0.461	0.137	0.133	-	-	0.088	-	-	0.057	-	0.034	0.011	-
MAGNOLIA AMES	711MG	780	0.959	-	0.282	-	0.026	0.010	-	0.506	0.089	0.036	0.010	-	-
RAYWOOD		513	0.386	-	-	-	0.105	0.125	-	-	-	0.156	=	-	-
RAYWOOD	74RAY	1,178	0.037	-	-	-	0.035	0.002	-		-	-	-	-	-
SARATOGA		435	0.216	0.023	0.023	0.012	0.037	0.012	- 0.000	0.078	-	0.016	0.009	0.007	0.40=
SOUTH LIBERTY CORRIGAN BULK		121 603	0.256 0.798	-	-	0.008	-	0.107 0.003	0.033	0.003	- 0.567	0.032	-	-	0.107 0.189
CORRIGAN BULK		495		-	0.016	-	0.028	- 0.003	0.003	0.003	0.367	0.032	-	-	0.189
GEORGIA		489	1.851	0.055	0.421	0.115	0.025	-	0.080	0.061	0.317	0.053	0.055		0.659
GOREE	ALC A CILL O	684	0.541	-	-	0.002	-	-	0.406	0.133	-	-	-	-	-
GOREE		1,164		-	-	-	0.390	0.500	0.007	0.023	-	-	0.003		0.001
HUNTSVILLE	600HU	1,977	0.830	0.092	0.022	0.038	0.059	0.440	0.024	0.029	0.025	0.027	0.049	0.006	0.018
HUNTSVILLE		3,303		0.004		0.004	-	0.011	0.002	0.005	-	0.001	0.002	-	0.337
HUNTSVILLE		3,183		-	-	-	-	0.003	0.004	-	-	-	0.001	-	0.007
HUNTSVILLE		1,916	0.061	- 0.054	-		0.030	-	0.025	-	0.001	-	-	0.005	-
HUNTSVILLE		1,533	0.363	0.054	- 0.004	0.053	0.005	0.008	0.016	0.028	0.032	0.009	0.052	0.025	0.083
KICKAPOO PEE DEE		1,282 2,506	0.654 0.201	0.014 0.011	0.001	0.025 0.039	0.045	0.223 0.013	0.084	0.144 0.108	0.036	0.001 0.015	0.052	0.002	0.029
PEE DEE		895	0.201	0.011	0.003	0.008	0.003	0.013	0.003	0.108	0.001	0.015	0.002	0.002	- 0.008
PEE DEE		1,563	0.816	0.038		-	0.035	0.086	0.003	0.575	0.003	0.009	0.028	0.001	-
RIVTRIN	200000000000000000000000000000000000000	2,544		0.002	0.042	-	0.004	0.372	0.017	0.031	0.008	0.028	0.177	0.004	0.023
RIVTRIN	269RV	2,956	2.251	0.286	0.051	0.028	0.018	0.677	0.143	0.051	0.319	0.035	0.602	0.007	0.034

SAIFI scores for vegetation-caused interruptions by month at both the company and feeder level

2013 - Vegetation	2013 SAI	.lan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIFI	0.	329 0.013	0.025	0.016	0.025	0.042	0.034	0.032	0.033	0.036	0.041	0.010	0.022

System SAIFI	J		0.329	0.013	0.025	0.016	0.025	0.042	0.034	0.032	0.033	0.036	0.041	0.010	0.022
ETI Feeders	1														
EliFeeders	Feeder	Number of	2013 Veg												
Substation Identification	more property and		-	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
751100	Identification		SAIFI	0.050		0.040	0.040	0.000	0.407	0.404	0.050	0.000	0.504	0.004	2 222
TEMCO	627TE	1,053	1.051	0.056		0.018	0.012	0.006	0.137	0.104	0.050	0.038	0.524	0.021	0.086
TEMCO	628TE	368	1.641	-	0.022		0.408	0.111	0.288	0.003	-	0.397	0.201	0.193	0.019
WYNTEX	632WT	883	0.183	-	-	0.005	0.002	0.035	0.090	0.043	-	-	-	-	0.009
WYNTEX	633WT	605	0.041	-	-	-	-	-	-	0.002	-	-	0.040	-	-
WYNTEX	634WT	1,256	1.689	0.002	-	0.047	-	0.209	0.026	0.008	0.025	1.236	0.120	-	0.016
CALDWELL INDUSTRIAL	138CI	675	0.047		-	0.025	- 1	0.003	0.006		-	-	0.012	0.002	
CALVERT	4CAL	2,114	0.061	-	0.016	0.006	0.013	0.015	-	-	0.008	-	0.001	0.003	-
CALVERT	6CAL	1,578	0.245	-	-	-	0.001	0.228	0.001	-	0.016	-	-	-	-
DOBBIN	920DO	1,672	1.114	0.068	0.031	0.051	0.052	0.002	0.017	0.035	0.005	0.471	0.124	0.005	0.254
GRIMES	883GR	882	0.034	-	-	-	-	-	•	0.001	0.016	0.008			0.009
GRIMES	981GR	324	3.438	-	-	0.012	-	-		1.003	-	-	1.003	0.790	0.630
GRIMES	982GR	735	0.493	0.001	0.001	-		0.004	0.003	0.007	0.053	0.186	0.015		0.222
HEARNE	25HRN	232	0.073	-	-	0.004	-	-	-	-	0.069	-	-	-	-
HEARNE	29HRN	319	0.066	-	-	-	-		-	-	-	0.066	-	-	1-
NAVASOTA	901NA	293	0.010	-	-	0.010	-	1.	-	-	-	-	-	-	-
NAVASOTA	904NA	1,435	0.005	-	-	-	-	-	0.003	-	-	-	-	0.002	-
NAVASOTA	905NA	2,124	0.484	0.048	0.268	-	0.046	0.019	0.001	0.029	-	0.002	0.070		0.003
NAVASOTA	969NA	846	0.574	-	0.132	-	-	-	0.012	-	0.002	-		-	0.428
SOMERVILLE	126SO	837	0.031	-	-	-	-	-	-		-	-	0.031	-	-
SOMERVILLE	127SO	461	0.002	-	-	-	-	-	-	-	0.002	-	-	-	-
APOLLO	320AP	1,795	1.586	0.090	0.001	0.173	0.028	0.014	1.055	0.020	0.025	0.071	0.091	0.020	-
APOLLO	321AP	939	0.602	0.069	0.021	-	-	0.189	0.013	0.027	0.002	0.207	0.014	0.020	-
HICKORY RIDGE	341HI	1,414	0.471	-	0.001	0.006	0.001	0.021	0.071	0.015	0.002	0.087	0.071		0.184
JOHNSTOWN	342JT	649	1.200	0.057	0.001	0.083	0.001	0.021	1.037	0.005	0.015	0.007	- 0.071		0.104
JOHNSTOWN	343JT	1,477	1.361	0.037	-	0.009	0.002	0.013	0.084	0.003	0.015	0.001	-		0.005
JOHNSTOWN	345JT		0.923	0.036	0.002	0.003		0.013	0.064	0.003	0.035		0.005		0.060
		1,162					-					0.114			
NEW CANEY	304NC	1,623	0.651	0.003	0.198	0.001		0.010	0.070	0.046	0.230		0.008	0.013	0.072
NEW CANEY	333NC	4,519	0.232	0.006	-	-	0.000	0.040	0.055	0.011	0.013	0.009	0.009	0.002	0.087
NEW CANEY	334NC	5,884	0.340	0.010	0.004	0.013	0.011	0.029	0.060	0.009	0.126	0.021	0.018	0.039	0.000
NEW CANEY	335NC	1,890	0.325	0.033		-	0.003	0.023	0.004	0.060	0.067	0.044	0.029	0.031	0.030
NEW CANEY	336NC	4,156	1.395	-	-	-	-	-	0.509	0.001	0.001	-	0.882	-	•
NEW CANEY	337NC	556	0.806	0.112	-	-	0.218	-	0.016	0.124	-	-	0.336	-	-
NEW CANEY	338NC	2,226	0.138	-	-	-	0.034	0.050	0.042		0.005	0.003	0.001	0.001	0.002
TAMINA	316TA	309	0.168	0.003	0.029	-	0.003	-	-	0.013	0.016	0.007	0.084	-	0.013
TAMINA	317TA	1,105	0.290	-	-	-	0.004		0.006	0.015	0.160	0.088	0.010	0.007	-
TAMINA	599TA	435	0.772	0.067	-	0.138	-	-	0.218	-	0.090	0.060	0.200	-	-
ADAMS BAYOU	330AD	150	0.960	-	-	-	0.020	-	0.940	-	-	-	-	-	-
ADAMS BAYOU	331AD	198	1.071	-	-	-	-	0.950	-	0.121	-	-	-	-	-
ADAMS BAYOU	332AD	567	0.004	-	-	-	-	-	-	0.004			-	-	-
BRIDGE CITY	360BD	983	0.467		•	-	-	0.446	·	0.016	0.002	0.003	•	-	-
BRIDGE CITY	361BD	1,066	0.014		-	-	-	0.014	-	-	-		-	-	
BRIDGE CITY	362BD	1,149	0.027	-	-	-	0.010	-	0.003	0.010	-	0.004	-	-	-
BRIDGE CITY	363BD	1,919	0.148	0.072	-	-	-	0.033	0.002	0.006	0.003	0.028			0.004
CORDREY	324CO	1,568	1.157	0.001	0.989	-	0.085	0.002	0.001			0.058	0.018	0.004	
CORDREY	325CO	1,483	0.321	0.002	0.006	-	0.145	0.003	0.043	0.075	0.020	-	0.024	.=	0.004
CORDREY	326CO	1,215	0.057	-	-	0.025	0.001	-	-	-	-	-	0.031	-	-
CORDREY	327CO	984	0.028	-	-	0.012	-	-	0.002	-	-	-	-	-	0.014
ECHO	70ECH	1,628	0.111	0.003	-	0.033	0.033	-	-	-	-	-	-	0.041	0.001
ECHO	71ECH	694	0.039	0.035	-	-	-	0.004	-	-	-	-	-	-	-
ECHO	72ECH	503	0.449	-	-	-	0.016	0.028	-	0.143	-	0.171	0.092	-	-
ECHO	73ECH	787	0.202	0.066	-	0.033	0.089	-	0.003	-	-	0.011	-	-	-
FRONT STREET	308FR	369	0.022	-	-	0.008	-	-	-	-	-	0.014	-	-	_
FRONT STREET	310FR	573	0.365		-	-	-	-		-	-	0.365	-	-	-
HAMPTON	158HA	1,126	1.332	-	0.001	0.993	0.016		0.004		-	0.303	0.088		-
MAYHAW	671MA	1,120	0.278	0.045	0.001	0.993	0.047	0.006	0.004		0.004	0.251	0.014	0.058	0.002
MCLEWIS	380MC	2,353	0.278	0.045	0.023	0.190	0.047	0.000	0.015	0.122	0.004	0.000	0.014	0.000	0.002
MCLEWIS	381MC		1.403	0.005			1.090		0.194	0.122				0.420	0.001
MCLEWIS	382MC	1,193 804	0.187		-	0.182		0.011			-	0.152	-	0.138	
				-	-	0.182	-	-	0.450	0.005	-	0.404		0.005	-
MERLIN	374MR	524	0.744		-	-	-	2000	0.158	0.095	3793	0.491	-	0.050	-
MERLIN	375MR	843	0.130	- 0.000	- 0.004	-	- 0.000	0.063	- 0.000	- 0.000	0.010	- 0.004	- 0.004	0.058	-
OILLA	345OI	1,357	1.146	0.008	0.004		0.020		0.008	0.002	0.996	0.091	0.004	0.014	- 0.004
ORANGE	350ON	860	0.052	-	-	-	-	-	0.020	0.015	0.012		-	0.005	0.001
ORANGE	352ON	919	0.100	0.069	-	-	-	-	-	-	-	0.026	-	0.005	-
VIDOR	161VD	620	0.015	-	-	-	-	0.015	-	-	-	-	-	-	-
VIDOR	162VD	1,854	0.106	0.040	•		-	0.004	0.011	0.001	0.032	0.018	-	-	-
VIDOR	163VD	1,670	0.068	0.035	-	0.002	0.002	-	-	0.029	-	-	-	-	-
VIDOR	164VD	885	0.888	0.002	0.620	-	-	-	0.060	0.025	-	0.138	0.001	-	0.042
VIWAY	681VI	918	0.036	-	-			0.003	-	0.015	0.001	0.007	-	-	0.010
VIWAY	682VI	1,806	2.126	0.043	-	-	0.003	0.009	0.012	1.002	0.022	1.028	-	0.007	-

SAIFI scores for vegetation-caused interruptions by month at both the company and feeder level

2013 - Vegetation	2013 SAI	.lan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIFI	0.	329 0.013	0.025	0.016	0.025	0.042	0.034	0.032	0.033	0.036	0.041	0.010	0.022

Substation Merification Feeder Substation Merification Customer Substation Merification Customer Substation Merification Customer Substation Merification	System SAIL1	•				0.025	0.010				0.002				0.010	0.022
WISTOR Montification Common Supple Montification Common Supple Montification Common	ETI Feeders	1			_											
WEST CANNOT SERVICE SAME AND SERVICE SAM	Substation Identification	Feeder	Number of	2013 Veg	lan	Eah	March	Anril	May	luno	lukz	Aug	Sont	Oct	Nov	Doc
WHEREE 3400N	Substation identification	Identification	Customers	SAIFI	Vali	ren	Watch	April	iviay	Julie	July	Aug	Sept	Oct	NOV	Dec
WINFREE 341WN							-	-	-	-	0.012	-	-	-	-	200
WHIFFRE 342WN													_		_	_
CENTRAL 133CE 1,587 0.916 - 0 - 0 - 0.004 - 0.012 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 -		150.000								-		AND DESCRIPTION OF THE PARTY OF				
CROWDER 102CD			-	110000000000000000000000000000000000000				_		-					0.007	
CROWDER 103CO															- 0.004	_
CROWDER 194CD 1,586 0,591 . . . 0,095 0,255 . . 0,095 									0.008				-	-	0.004	_
CROWDER 195CO 882 0.985 								2007	0.235				0.261		-	
FORTWORTH 7FTW 1217		200000 1000 1000					_		3.3500000					_		_
GROVES-EGSI SSGRO 1,699 0,325 0, 0, 0, 0,319 0, 0, 0, 0,007 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0,									-				-			
GROVES-EOSI 616RO 931 0.046 0.07 0.020 . 0.045 									0.319				_	0.007		
GROVES-EOSI 625RO 1,1525 0,024					0.001	-	-	-		-		-	0.045		-	
HANKS 22HKS 1,151 0,159 0,004 0,144 - 0 - 0 - 0 - 0,002 0,003 - 0,007 - 1 HANKS 24HKS 1,311 1,112 0,010 - 0 - 0 - 1,007 0,010 0,010 0,046 - 0 - 0 HANKS 24HKS 831 1,112 0,010 - 0 - 0 - 0,011 0,010 0,010 0,046 - 0 - 0 HANKS 24HKS 833 0,011 - 0 - 0 - 0 - 0 - 0 - 0 0,011 0,010 0,010 0,010 0,010 0,010 0,010 HUMPHREY (TX) 106HM 1,130 0,025 - 0 - 0 - 0,006 - 0,010 - 0 - 0,001 - 0 - 0,005 KOLBS 3KOL 1,081 0,024 0,011 - 0 - 0 - 0,006 - 0 - 0 - 0 - 0 - 0 - 0,005 KOLBS 3KOL 1,081 0,024 0,011 - 0 - 0 - 0,005 - 0 - 0 - 0 - 0 - 0 - 0 - 0,005 KOLBS 3KOL 1,081 0,024 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0				0.024		-	-	-		0.020	-	-		-	-	-
HANKS 23HKS 83HKS 903 0.010 - 0 - 0 - 0.027 0.0000 0.000 0.000 0.000 0.0000 0.0000 0.0000 0.000 0.000 0.0000 0.0000 0.000 0.000 0.000 0.00	GROVES-EGSI	63GRO	1,305	0.085	-	-	-	-	-	0.008	0.061	-	0.005	0.010	-	-
HANKS 24HKS 831 1.112 0.010 - 0 1.027 0.011	HANKS	22HKS	1,151	0.159	0.004	0.144	-	-	1-	-	-	0.002	0.003	-	0.007	-
HAMNS 25HKS 903 0.011 0.06 - 0.010 0.0011 0.008 HUPPHREYTY) 106HM 1,130 0.025 0.006 - 0.010 - 0.0001 - 0.0008 KOLBS 34KOL 1,204 0.011 0.006 - 0.006 - 0.010 - 0.0008 KOLBS 35KOL 1,1345 0.051 0.007 - 0.008 - 0.007 - 0.002 - 0.008 KOLBS 35KOL 1,1345 0.051 0.007 - 0.008 - 0.007 0.009 0.007 KOLBS 35KOL 1,1345 0.051 0.008 - 0.008 0.005 0.002 - 0.000 0.007 KOLBS 37KOL 707 0.109 0.008 0.005 0.002 - 0.00 0.009 0.007 LAKEWIEW 30LAV 684 0.009 0.009 0.005 0.002 - 0.00 0.009 0.007 LAKEWIEW 30LAV 684 0.009 0.009 0.005 0.002 - 0.00 0.009 0.000 MANCHESTER 68MAN 2,668 0.014 - 0.0002 0.009 0.000 0.000 0.001 0.000 0.000 MANCHESTER 68MAN 2,668 0.014 - 0.0002 0.009 0.0000 0.000 0.000 0.0000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	HANKS	23HKS	1,290	1.007	-	•	-	-		•	1.007	-		-	-	-
HUMPHREYITX 109HM	HANKS	24HKS		1.112	0.010	-	-	1.027	0.011	•	0.010	0.010	0.046	-	-	-
MOLIS 34KOL 1,204 0,011 - - - 0,006 - - - - 0,006 - - - - 0,006 -						-	-		_					_	-	
KOLBS 35KOL 1,081 0,024 - - - - - - - - -		60000 MW. 11100		100 300 - 300 300			_	1-07-030-01-07-030							-	35,7620-0703-0033
KOLBS 38KOL 1,345 0.051 - - - - - 0.039 0.095 0.002 - 0.000 0.005 0.00					-										100,000,000	
KOLBS 37KOL 707 0.109 0. 0. 0. 0. 0. 0. 0.					-		-							<u> </u>	-	
LAKEVIEW 80.AV 684 0.099 0 - 0.045 0.049 0.098 0 0.009 0.009 0.009 0.009					-	5747			290					- 0.040		
LAKEVEW 81LAV						100	100		1000			3000				
MANCHESTER 68MAN 2,066 0,014 . 0,002 															-	_
MANCHESTER 67MAN		18. 6 - 6.55							0.045						0.012	_
PORT NECHES 48PTN 1,238 0,026 - 0,012 0,002 0,012 0,000 0,012 0,000 0,012 0,000 0,012 0,000 0,012 0,000 0,012 0,000 0,012 0,012 0,012 0,014 0,000 0,000 0,012 0,014 0,000 0,000 0,012 0,014 0,000 0,00									-							-
PORT NECHES							_					77.0			000	
SPURLOCK 98SPU 670 0.019 0.002 - 0.016 0.00 0.019 0.010 0.019 0.010 0.014 0.017 - 0.014 0.017 - 0.014 0.017 - 0.014 0.017 - 0.014 0.017 - 0.014 0.017 - 0.014 0.017 - 0.014 0.017 - 0.014 0.017 - 0.014 0.017 - 0.014 0.017 - 0.014 0.017 - 0.014 0.017 - 0.014 0.017 0.014						0.012				77.0		0.002		_		
STONEGATE 925TG 2,099 0.214 - - 0.002 - 0.016 0.005 - - 0.191 - -								-		-	0.019			-	-	-
WESTSIDE 111WS 355 0.014 0.02 0.002 0.001 0.002 0.001 0.007 0.001 0.007 0.001 0.00			1,000		-	-	-	0.002	-	0.016		-	-	-	0.191	-
FLETCHER 456FL 1469 0.124 0.173 0.063 0.03 0.027 0.092 0.044 FLETCHER 457FL 1.469 0.124 0.012 0.015 0.016 0.050 0.001 0.055 0.001 0.055 0.001 0.055 0.001 0.055 0.001 0.055 0.001 0.055 0.001 0.055 0.001 0.055 0.001 0.055 0.001 0.055	WESTSIDE	111WS	355		-	-	-	-	-	0.014	-	-	-	-	-	-
FLETCHER	BEVIL	154BE	2,289	0.149	0.029	0.002	0.001	-	0.002	-	0.037	0.001	0.077	-	-	-
KOUNTZE BULK 432KT 846 0.395 0.119 0.004 - 0.012 0.015 - - - 0.081 0.076	FLETCHER	456FL	815	0.418	0.017	-	-		0.173	0.063	0.003	0.027	0.092	- 4	-	0.044
KOUNTZE BULK		457FL		0.124		-	-	ī	0.064	·	-			0.010		-
KOUNTZE BULK		100010070000000000000000000000000000000			0.119	0.004	-		0.015	-			0.161	-	0.008	0.076
LILLARD 490LI 284 0.465 0.081 0.159 0.204 0.021																
LOEB							_						77.07			-
LOBB							-							_		
LUMBERTON		102			2017/03/2010/03											
MCDONALD 476MD 966															-	_
MCDONALD				570,000,000	-					-			77-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-		0.004	
MCDONALD						272							2000			
MCDONALD																
NORTH SILSBEE								0.045						_	1.000	
NORTH SILSBEE								750000000000000000000000000000000000000								
SILSBEE 461SI 523 0.256 0.010 - 0.151 0.096 SILSBEE 462SI 780 0.063 0.017 - 0.033 - 0.003 0.010 BAYOU FANNETT 250BY 289 0.997 0.002 0.006 0.063 - 0.003 - 0.003 BAYSHORE 211BA 1,017 0.005 - 0.002 0.002 0.001 0.007 BAYSHORE 213BA 1,675 0.008 0.002 0.001 0.005 - 0.005 BROOKS CREEK 270BC 51 2.118 0.001 0.002 - 0.005 - 0.018 0.001 BROOKS CREEK 270BC 51 2.118 2.000 0.018 0.001 HANKAMER 206HA 629 0.464 0.064 0.029 - 0.005 0.006 0.014 - 0.032 - 0.313 0.002 - 0.005 HANKAMER 207HA 733 0.165 0.055 - 0.007 0.068 0.036 0.036 STOWELL 231ST 989 1.014 1.008 0.005 0.006 0.0	NORTH SILSBEE			0.032										0.032	-	
SILSBEE 463Si 733 0.094 - 0.023 - - 0.006 0.063 - 0.003 - - - 0.997	SILSBEE		523	0.256	-	-	-	_	-	-	0.010	-	0.151		-	0.096
BAYOU FANNETT 250BY 289 0.997 - 0.001 0.002 - 0.005 0.001 0.002 0.003 - - - - - - - 0.001 0.002 0.004 - - - - - - - - -					-		-	-	0.017		0.033	-		0.010	-	
BAYSHORE 211BA 1,017 0.005 - 0.002 0.002 0.001 0.001 BROKS CREEK 213BA 1,675 0.008 0.001 0.002 - 0.005 0.001 BROKS CREEK 270BC 51 2.118 2.000 0.118 0.001 HANKAMER 206HA 629 0.464 0.064 0.029 - 0.005 0.006 0.014 - 0.032 - 0.313 0.002 - 0.005 HANKAMER 207HA 733 0.165 0.055 - 0.007 0.068 0.032 - 0.313 0.002 - 0.005 STOWELL 231ST 989 1.014 1.008 0.006 0.066 0.036 - 0.006 STOWELL 232ST 1,110 1.285 1.008 0.005 0.006 0.005 0.005 STOWELL 233ST 635 0.003 1.274 - 0.005 0.005 0.005 0.005 0.005 STOWILL 233ST 635 0.003 0.001 - 0.007 0.003 0.003 0.005 WINSHIRE 240WS 907 0.028 0.020 - 0.001 - 0.007 0.005 0.005 0.001 - 0.007 MINSHIRE 241WS 1,051 0.738 0.001 - 0.077 0.001 - 0.001 - 0.007 Alden Bridge 762AL 4,406 0.473 0.000 0.007 - 0.022 0.001 0.020 0.119 0.246 0.040 0.001 0.018 - 0.001 Alden Bridge 765AL 798 0.491 0.031 0.084 - 0.013 - 0.016 0.003 0.253 0.014 0.078 METRO 723ME 685 0.010 0.0010	SILSBEE		733	0.094	-	0.023	-	-	-	0.006	0.063	-	0.003	-	-	
BAYSHORE 213BA 1,675 0.008 0.001 0.002 - 0.005 0.001 BROOKS CREEK 270BC 51 2.118 2.000 0.118 2.000 0.118						-	-	-	-	-		-	-	-	-	
BROOKS CREEK 270BC 51 2.118 2.000 0.118						0.002	-				-		-	-	-	
HANKAMER 206HA 629 0.464 0.064 0.029 - 0.005 0.006 0.014 - 0.032 - 0.313 0.002 - HANKAMER 207HA 733 0.165 - - 0.055 - 0.007 0.068 - - - 0.036 - STOWELL 231ST 989 1.014 - - - 1.008 - - - 0.006 - - - - - 0.005 0.006 - - - - - - 0.005 0.005 - - - - - - - - 0.005 0.005 -						-							-	-	-	0.001
HANKAMER 207HA 733 0.165 0.055 - 0.007 0.068 0.006 0.036 - STOWELL 231ST 989 1.014 1.008 1.008 0.006 1.008 0.006 1.008 0.006 1.008 1.008 1.008 1.008 1.008																-
STOWELL 231ST 989 1.014 - - - - - 0.006 -					0.064	0.029		0.005				0.032	-	0.313		
STOWELL 232ST 1,110 1.285 - - - - 1.274 - - 0.005 0.005 - <t< td=""><td></td><td></td><td></td><td></td><td></td><td>-</td><td></td><td></td><td></td><td></td><td></td><td></td><td>0.006</td><td></td><td></td><td>-</td></t<>						-							0.006			-
STOWELL 233ST 635 0.003 0.003																_
WINSHIRE 240WS 907 0.028 0.020 - 0.001 - 0.007 - - - - - - 0.007 -																
WINSHIRE 241WS 1,051 0.738 - - - - 0.737 - - - - 0.001 - Alden Bridge 762AL 4,406 0.473 0.000 0.007 - 0.022 0.001 0.020 0.119 0.246 0.040 0.001 0.018 - Alden Bridge 765AL 788 0.491 0.031 0.084 - 0.013 - 0.016 0.003 0.253 0.014 0.078 - - - METRO 719ME 1,784 0.007 - - - - 0.004 - 0.003 0.253 0.014 0.078 - - - - 0.004 - 0.003 0.253 0.014 0.078 - - - - 0.004 - 0.003 0.253 0.014 0.078 - - - - 0.003 0.253 0.014 0.078 - -<							0.001		0.007							
Alden Bridge 762AL 4,406 0.473 0.000 0.007 - 0.022 0.001 0.020 0.119 0.246 0.040 0.001 0.018 - Alden Bridge 765AL 798 0.491 0.031 0.084 - 0.013 - 0.016 0.003 0.253 0.014 0.078 METRO 719ME 1,784 0.007 0.004 - 0.003 METRO 723ME 685 0.010 0.010					-								_			
Alden Bridge 765AL 798 0.491 0.031 0.084 - 0.013 - 0.016 0.003 0.253 0.014 0.078	NOT NOT THE REAL PROPERTY OF THE				0.000		-									-
METRO 719ME 1,784 0.007 0.004 - 0.003	-						-									-
METRO 723ME 685 0.010 0.010							-	-	0.004	-					-	-
OAK RIDGE (TX) 7410K 830 0.176 0.004 0.004 - 0.169		723ME	685	0.010		-	0.010		1			14	-	=	Œ	
						0.008	0.015	0.002	0.007	-	0.016		0.017		-	-
OAK RIDGE (TX) 7420K 231 0.407 - - - 0.169 - 0.225 - - 0.013 - - -					0.004	-	-		-			0.004	-	0.169	-	
	OAK RIDGE (TX)	7420K	231	0.407	-	-	-	0.169	-	0.225	-	-	0.013	-	-	-

SAIFI scores for vegetation-caused interruptions by month at both the company and feeder level

2013 - Vegetation	2013 V SAIF	g Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIFI	0.33	9 0.013	0.025	0.016	0.025	0.042	0.034	0.032	0.033	0.036	0.041	0.010	0.022

ETI Feeders				_											
Substation Identification	Feeder	Number of		Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
oubstation lacinimitation	Identification	Customers	SAIFI	• an		ina.	, 4	inay	•		5	oop.	•		
OAK RIDGE (TX)	743OK	3,516	0.245	0.021	0.104	0.019	-	0.008		0.007	0.007	0.000	0.075	•	0.005
OAK RIDGE (TX)	7440K	2,734	1.063	0.003	0.045	0.019	1	0.003	٠		0.002		0.992	•	-
OAK RIDGE (TX)	745OK	1,817	0.467	-	-	-	i	0.027	-	0.002	0.330	0.101	0.005	0.002	
DOUCETTE	568DC	583	0.129	0.015	•	-	i	0.019	0.003	0.026	0.005	0.041	0.019	•	-
DOUCETTE	569DC	186	1.269	0.011	-	-	•	0.296	1		•	0.102	0.005	•	0.855
DOUCETTE	570DC	1,118	0.823	0.073	0.057		0.045	·	0.090	0.052	0.116	0.215	0.028	•	0.148
WARREN	506WR	1,371	0.699	0.020	0.020	0.024	0.018	0.043	0.080	0.072	0.111	0.095	0.055	0.109	0.053
WARREN	592WR	2,100	0.382	0.013	0.029	0.003	0.067	0.041	0.034	0.088	0.022	0.019	0.001	0.062	0.004
WOODVILLE (TX)	593WD	711	0.142	-	-	-	0.089	-	0.053	-	-		-	-	-
WOODVILLE (TX)	594WD	1,155	0.499	0.012	0.029	-	0.032	-	-	0.099	0.010	0.211	0.027	-	0.079

Project No. 41381 In Compliance With P.U.C. Substantive Rule §25.96

Entergy Texas, Inc.

Vegetation Management Report

Planning Year 2014

May 1, 2014

Contact Information

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In compliance with P.U.C. Subst. R. §25.96, Entergy Texas, Inc. ("ETI") files its Vegetation Management Report. ETI's report contains the required information under P.U.C. Subst. R. §25.96(f)(1) and generally follows the outline of this subsection of the rule.

P.U.C. SUBST. R. §25.96(f)(1)(A & H) Vegetation Management Program Goals and Measurements

The mission of the Vegetation Management Program is to support ETI's customer service aspirations of exceeding established service targets with least cost expenditures. This will be accomplished with an aggressive program and contract strategies that maximize productivity and utilize new technologies, designed to reduce future workload. Specific Goals and Measures are as follows:

A. Ensure Safety to ETI's Customers:

• Customer and employee safety is the most important goal at ETI. This goal is best accomplished by obtaining proper clearances, removal of danger trees and an effective education and communication program.

B. Provide Reliable Electric Service to ETI's Customers:

 Proper maintenance scheduling and obtaining appropriate clearances from trimming operations are necessary in order to maintain reliable electric service to ETI's customers.

C. Manage the Vegetation in a cost effective and environmentally sound manner:

• By utilizing planning procedures to ensure the proper utilization of equipment, material and personnel, a balance can be maintained between cost effectiveness and environmentally sound treatments.

D. To Reduce Future Maintenance Costs:

• Incorporating proper clearances, sound pruning practices, removal of high maintenance trees, and a safe and effective herbicide program will reduce future costs.

E. Measures:

- Cycle Program 2014 plan is to complete an estimated 1,878 distribution line miles. ETI monitors line mile progress weekly and makes adjustments as necessary to insure completion of the plan.
- Reliability: ETI develops a customer view SAIFI target and vegetation performance is monitored monthly to identify any negative trends and we respond accordingly.

§25.96(f)(1)(F)

As of December 31, 2013, ETI has 11,229 miles of overhead distribution miles in its system, excluding service drops.

§25.96(f)(1)(G)

As of December 31, 2013, ETI served 421,752 meters.

§25.96(f)(1)(I)

In order to implement ETI's 2014 Vegetation Management Plan, ETI has budgeted:

A 0&M

• Scheduled Maintenance

\$6,015,947

• Unscheduled Maintenance (including danger tree removal):

Herbicide/Reactive \$940,543Skyline/Hazard Tree \$500,000

B. Storm/Post Storm Activities:

- Smaller storms are funded from the Unscheduled Maintenance.
- Larger storms are funded by ETI's storm reserves.

$\S25.96(f)(1)(B-E)$

A summary of ETI's Vegetation Management Plan, which at minimum includes the items included in §25.96(e) and follows the outline of this subsection, is as follows:

§25.96(e)(1) Tree pruning methodology, trimming clearances, and scheduling approach;

ETI has a comprehensive Vegetative Management Plan that covers tree pruning methodologies and pruning cycles, hazard tree identification and mitigation plans, and customer education and notification practices as explained in the following paragraphs.

ETI's distribution vegetation management program uses a multi-tiered approach to total ROW management in order to strive to provide safe and continuous electrical service to its customers, and is recognized by the Arbor Day Foundation as a Tree Line USA utility. ETI employs six Operations Coordinators ("OCs") to oversee the vegetation management program in 12 regional zones or networks. These subprograms include:

• Proactive (planned) Maintenance Program;

Also referred to as cycle maintenance, this program is the backbone of ETI's Vegetation Management Plan. ETI assigns a tailored cycle time (time between trims) to each feeder based on such factors as growth rates, type and density of side and floor vegetation, vegetation-related outage information, time from last maintenance trim, and other reliability metrics. Field inspections also play a vital role in cycle assignment and adjustment. Target pruning cycles can range from two (2) to eight (8) years. Actual ROW work is conducted by trained

professional contractors using an Entergy-standard trimming specification that complies with the ANSI A300 (Part 1) Standard-2008 Revision. ETI inspects 100% of all proactive work performed annually. ETI's detailed Trim Specifications can be viewed in appendix A. Below are ETI's Trim Specification Clearances:

Minimum Acceptable	e Tree to	Primary W	Fire Clearances – Below and Side Clearances
Rate of Tree	Urban	Rural	Example Tree Species
Growth	(ft.)	(ft.)	
Slow	6	10	conifers, live oak, eastern red cedar, southern magnolia
Fast	10	15	sugarberry (hackberry), sweetgum, elm, water oak, sycamore, willow, chinese tallow. pecan, maple, ash, hickory, black cherry

• Reactive (unplanned) Maintenance Program;

A reactive component is essential to address unplanned safety or reliability concerns affecting distribution lines in a timely fashion. ETI's reactive maintenance program addresses customer requests for trimming, emergency situations, and other maintenance needs outside the annual trim plan. For tracking purposes, these work types are split into several categories:

- ➤ SR TRIM Service Request from External Customer.
 - Inspected by ETI service personnel for validity.
 - o Service personnel will trim if work can be completed within 30 minutes.
- ➤ SR VEGE Service Request from External Customer that cannot be completed within 30 minutes by service personnel.
- ➤ SR VINT Service request from internal customer, such as service or network personnel.
- ➤ SR VTAC Service request triggered by TACTICS program (Targeted Approach Centered towards Improving Customer Satisfaction, TACTICS threshold is 2 outages in a month or 4 in a year per specific line device.)

• Hazard Tree ID & Removal Program;

In 2002 Entergy, on behalf of ETI and other Entergy operating companies, developed the system-standard Danger Tree Patrol Process. This guideline identifies the timeline for hazard tree patrols and the physical attributes OCs will look for while conducting patrols:

1. Timeline

➤ Weekly—ETI maintains a weekly reliability analysis tool for Vegetation Management, allowing for fast response to increased hazard tree outages. In addition, a listing is kept of historically poor performing distribution circuits for automatic annual inspection.

- April Patrols begin on a per-circuit basis to coincide with leaf-out. Work is passed to contractors upon completion of each feeder patrol.
- ➤ July 15- All danger tree removals complete.

2. Criteria

- > Dead trees with overhang
- ➤ Dead trees straight up or leaning toward the line
- > Trees with a lean toward the line
- > Trees uprooting toward the line
- ➤ Trees in decline, diseased or decaying (e.g.: lighting, base rotting, or weakened)
- ➤ Broken limbs overhanging the line
- ➤ Bad crotch/Co-dominant stems that have branches overhanging the line or angle towards the line
- > Dead branches on a live tree that overhangs the line
- ➤ Vines ¾ or more up the pole
- Trees that are in imminent danger (e.g.: within one or two days) of falling into a conductor, use the reactive process discussed above

• "Skyline" Overhang Removal Program;

"Skylining" refers to the removal of any limb capable of falling or hinging down upon energized conductors. ETI uses skylining on a limited basis, primarily on the main trunk of feeders, to decrease the potential for outages on these high customer-count line segments. This work is usually conducted in conjunction with normal cycle maintenance but is also performed as needed reactively when conditions merit.

• Herbicide Application Program;

OCs identify areas where vines are a recurring problem, create maps, and hand off to spray crews. Patrols begin in March and continue through the main part of the growing season as needed. In addition, ETI uses foliar and basal applications within the ROW to control woody species. The herbicide floor work is bid out yearly on a circuit-by-circuit base. Bids normally go out in Mid-April and work would commence by Late Spring/Early Summer.

Guidelines for Herbicide Treatment:

- A. All work will be performed according to federal, state and local regulations. All products must be used consistent with label. THE LABEL IS THE LAW.
- B. The contractor is responsible for all applications, record keeping and disposal of containers.
- C. Herbicides are to be applied by qualified applicators. A qualified applicator is a person who has been trained regarding the product, application methods and meets all federal and state requirements.

- D. The use of herbicides to control undesirable vegetation is utilized as a means of making ETI's vegetation management program more effective.
- E. The following application methods are approved for use on the ETI distribution system:
 - 1. High/Low Volume Foliar Applications
 - 2. Cut Stump Treatments
 - 3. Basal Applications
 - 4. Soil Applications

• Tree Growth Regulator ("TGR") Program;

Using a basal drench application technique and customized chemical amounts per Diameter Breast Height ("DBH") and tree species as specified by Utility Application Guide published by Rainbow Treecare Scientific Enhancements, ETI has concluded that the treatment cycle times can be safely increased without negatively affecting reliability in urban or otherwise maintained areas. This program is in the developmental stages. ETI uses the application specifications below for treatment candidates:

- Any woody species with DBH greater than eight inches capable of growing into overhead primary conductors
- Any woody species directly under the overhead conductors that have traditionally been "V" trimmed
- Any woody species with large structural branches directly under the overhead conductors where re-growth could impact the overhead conductors. Any woody species not fitting the above descriptions but deemed as good treatment candidates by Contractor are addressed with local designated company representative on a case-by-case basis.

§25.96(e)(2) methods used to mitigate threats posed by vegetation to applicable distribution assets;

Various methods are currently utilized by ETI to mitigate threats posed by vegetation. ETI's Cycle based maintenance program is the backbone of the Vegetation Management plan and a majority of the threats posed by vegetation are mitigated at the time the feeder is trimmed. ETI's goal is commence work on feeders just before trees would grow into the conductors. ETI realizes that its cycle based maintenance program cannot mitigate every potential vegetation threat, so ETI also relies on its Distribution Line Groups, Internal and External Customers to inform the vegetation management group of threats posed by vegetation. This is ETI's Reactive Program. Please refer to section (1) sub-section below titled **Reactive (unplanned) Maintenance Program** for additional information.

ETI requests that its external customers to call 1-800-ENTERGY if they view a potential vegetation issue. Entergy Customer Service Center ("CSC") agents are the first point of contact for any customer with a tree concern. Being on the frontline gives the CSC agents excellent opportunities to inform customers about ETI's Vegetation Management

policies.

The CSC agents receive thousands of tree-related requests annually. For any call, the first goal of the CSC agent is to determine the nature of the request. Emergencies are immediately forwarded to the Distribution Operation Center (DOC) for dispatch.

Non-emergency requests go through a question-and-answer process to determine what the customer needs, and what ETI can provide. For all reasonable requests, the CSC agent creates either an SR TRIM for trimming related requests or an SR VEGE for tree removal requests. All SR TRIMs go to the appropriate local service center for scheduling and inspection.

Servicemen are scheduled 30 minutes per each vegetation customer request. This time period includes inspection, some light trimming to satisfy the customer, or to inform the customer that their request is not something ETI can accommodate.

However, if the trimming is necessary but cannot be handled by the serviceman, he/she makes contact to inform the customer, and turns it over to Vegetation Management for completion.

Once an SR TRIM is turned over to Vegetation Management, it becomes an SR VEGE. All SR VEGEs are inspected by trained tree trimming contractors for validity, and schedule the work accordingly.

ETI's tree trimming contractors are required to inspect, contact the customer, and complete all necessary work within a 10 day commit timeframe.

§25.96(e)(3) tree risk management program;

ETI's goal is to improve and promote long term distribution reliability and safety at a minimum cost by reducing the number of defective trees from falling near or into electrical distribution facilities. ETI's Vegetation Tree Risk Management program attempts to mitigate this threat by targeting:

- > Dead trees with overhang
- ➤ Dead trees straight up or leaning toward the line
- > Trees with a lean toward the line
- > Trees uprooting toward the line
- Trees in decline, diseased or decaying (e.g.: lighting, base rotting, insect infestations or weakened)
- > Broken limbs overhanging the line
- ➤ Bad crotch/Co-dominant stems that have branches overhanging the line or angle towards the line
- > Dead branches on a live tree that overhangs the line
- Trees that are in imminent danger (e.g.: within one or two days) of falling into a conductor, use the reactive process discussed above

§25.96(e)(4) participation in continuing education by the utility's internal vegetation management personnel;

ETI's management supports all Vegetation Management Operations Coordinators "OC's" in obtaining credentials that support the continued advancement of Integrated Vegetation Management ("IVM"). Examples of this include: Arborist Certification, Texas Department of Agriculture Pesticide Certification, Utility Arborist Certification, Texas Vegetation Management Association involvement, Tree Risk Assessment Qualifications, and other industry trade qualification or associated education.

§25.96(e)(5) estimate of the miles of circuits along which vegetation is to be trimmed or method for planning trimming work for the coming year;

Every circuit in the ETI has its own cycle. Cycles are calculated by determining the voltage, the amount of clearance obtained from last trim cycle, the percentage of fast growing tree species, Tree Species re-growth rates, vegetation-related outage information, other reliability metrics, and the last trim date. Target pruning cycles can range from two (2) to eight (8) years. Vegetation Personnel work with the state Vegetation Manager and line personnel to adjust cycles to maximize reliability and/or customer satisfaction. In 2014, ETI plans to trim just over 1,850 Distribution Line Miles.

§25.96(e)(6) plan to remediate vegetation-caused issues on feeders which are on the worst vegetation-caused performing feeder list for the preceding calendar year's System Average Interruption Duration Index ("SAIDI") and System Average Interruption Frequency Index ("SAIFI"); and

In the last Quarter of each year, ETI vegetation management will view all reliability data for the previous 12 month period on every ETI feeder. Through this process, ETI vegetation management will select the feeders that are responsible for 50% of the Customer Interruptions (SAIFI) and Customer Minute durations (SAIDI). The feeders chosen from this selection process makes up ETI's WOW feeder list (Worst of the Worst). Each OC has from January to March to inspect these feeders and determine the work that needs to be completed. Once the inspection is done, the work is handed off to ETI contractors, who have until June to complete the identified work.

§25.96(e)(7) customer education, notification, and outreach practices related to vegetation management.

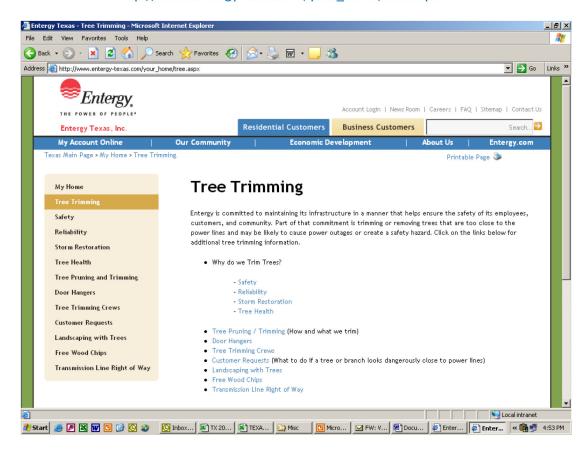
ETI employs a multi-tiered approach to customer contact and education with regard to Vegetation Management ("VM"), with the goal of keeping our customers informed. This includes:

A. Direct Customer (internal and external) Contact:

1. VM personnel maintain a working plan for all maintenance work to be completed within a calendar year. As a project is queued to begin, the VM field operative informs internal customers of the work scope via email.

- 2. Communications Specialists draft and circulate a news release with pertinent information in local newspapers and social media channels.
- 3. As the VM crews move into the work project area, they go door to door notifying customers of the impending work. If the customer is not at home, a green door hanger is left at the residence. A contact name and number is included on the card for customers with questions regarding their property.
- 4. To the extent the VM crews were unable to complete the daily cleanup, the orange door hanger is used to let the customer know they will return to complete the cleanup the next day.
- 5. For non-maintenance related customer concerns regarding vegetation, personal contact is attempted as well. However, if the customer cannot be contacted, the VM personnel still completes the site assessment and completes any work ETI is responsible for that can be completed at the time. If ETI needs to return another day for the work, the customer is notified of this. If the customer is not at home, a red door card is used to inform them of the site assessment and what has been done and/or needs to be completed, as well as who is responsible for completing the work.
- 6. During maintenance and non-maintenance customer visits, ETI VM personnel also use two booklets:
 - 1. Best Management Practices Series Utility Pruning of Trees
 - 2. A tree planting guide created by Entergy entitled What to Plant and Where to Plant It. Both of these booklets are very helpful in educating the public.

B. Web-Based Communication: ETI maintains an extensive website to keep customers informed. This website can be viewed at: http://www.entergy-texas.com/your_home/tree.aspx.



Topics covered at this site include:

- 1. Tree trimming: The reasons ETI maintains the vegetation within and around the right of way ("ROW"), which includes safety, reliability, storm restoration, and tree health.
- 2. Door hangers: Allows customers to verify the door card on their door is an actual ETI approved door card.
- 3. Tree trimming crews: Discusses the tree trimming contractors ETI employs.
- 4. Customer requests: How to contact an ETI representative regarding a tree concern.
- 5. Landscaping with trees: A request to LOOK UP before you plant.
- 6. Free wood chips: A great mulch alternative for free.
- 7. Transmission Line Right of Way: Discusses ETI's transmission line obligations.

C. Public Forum: ETI meets on a periodic basis with community leaders and public officials. The topics discussed in these meetings vary, and will include vegetation management when appropriate.

(2) 2013 Vegetation Implementation Summary

- (A) whether the utility met its vegetation maintenance goals and how its goals have changed for the coming calendar year based on the results:
 - ETI met the goals listed on page 2. Goals set for the coming year will be based on the same measures.
- (B) successes and challenges with the utility's strategy, including obstacles faced, such as property owner interference, and methods employed to overcome them:
 - Additional funding allowed in 2013 for Hazard Tree work was a proven success in improving reliability. Preplanning routine work alerts the property owners of upcoming work and mitigates many customer issues.
- (C) the progress and obstacles to remediating issues on the vegetation-caused, worst performing feeders list as submitted in the preceding year's Report:
 - Removing historic levels of dead trees allowed a positive performance from the preceding year.
- (D) the number of continuing education hours logged for the utility's internal vegetation management personnel, if applicable:
 - As stated on page 8 of this document, ETI's management supports all Vegetation Management Operations Coordinators "OC's" in obtaining credentials that support the continued advancement of IVM. Examples of this include but is not limited to: Arborist Certification, Texas Department of Agriculture Pesticide Certification, Utility Arborist Certification, Texas Vegetation Management Association involvement, Tree Risk Assessment Qualifications, and other industry trade qualification or associated education. ETI Vegetation personnel is 100% compliant on all mandated training and achieved 24 hours of continuing education hours in 2013.
- (E) the amount of vegetation management work the utility accomplished to achieve its vegetation management goals described in paragraph (1)(A) of this subsection:
 - ETI completed 100% of the line miles planned in the 2013 cycle program. Reliability improved due to the removal of historic levels of hazard trees based on increased funding.
- (F) the separate SAIDI and SAIFI scores for vegetation-caused interruptions for each month and as reported for the calendar year in its Service Quality Report filed pursuant to P.U.C. SUBST. R. §25.52 of this title (relating to Reliability and Continuity of Service) and P.U.C. SUBST. R. §25.81 of this title (relating to Service Quality Reports), at both the feeder and company level;
 - See Attachment A for SAIDI
 - See Attachment B for SAIFI

- (G) the vegetation management budget, including, at a minimum:
 - (i) a single table with columns representing:
 - (For subsection I IV, See Table Below)
 - (I) the budget for each category and subcategory that the utility provided in the preceding year pursuant to paragraph (1)(I) of this subsection, with totals for each category and subcategory;
 - (II) the actual expenditures for each category and subcategory listed pursuant to subclause (I) of this clause, with totals for each category or subcategory;
 - (III) the percentage of actual expenditures over or under the budget for each category or subcategory listed pursuant to subclause (I) of this clause; and
 - (IV) the actual expenditures for the preceding reporting year for each category and subcategory listed pursuant to subclause (I) of this clause, with totals for each category or subcategory:
 - (ii) an explanation of the variation from the preceding year's vegetation management budget where actual expenditures in any category or subcategory fell below 98 percent or increased above 110 percent of the budget for that category:
 - See table footnote 2 below
 - (iii) the total vegetation management expenditures divided by the number of electric points of delivery on the utility's system, excluding service drops:
 - o i.e. (11,194,017 1,398,303) / 421,752 = \$23.23 (excludes storm reserve expenditures)
 - (iii) the total vegetation management expenditures, including expenditures from the storm reserve, divided by the number of customers the utility served:
 - o i.e. \$11,194,017 / 421,752 = \$26.54 (includes storm reserve expenditures)
 - (iv) the vegetation management budget from the utility's last base-rate case:
 - ETI's 2013 base-rate case filing, which is pending approval, included \$5,956,880 for O&M distribution vegetation management. ETI implemented interim rates on April 1, 2014.

Category	Subcategory	2013 Actuals		2013 Budget		% Variance (2013 Actuals vs. 2013 Budget)		2014 Budget	
Scheduled	Proactive Cycle Trim	\$	5,498,284	\$	5,601,947	-1.9%		\$	6,015,947
Storm	Storm		1,398,303		-	100.0%	(1)		-
Unscheduled	Herbicide / Reactive		783,480		834,213	-6.1%	(2)		940,543
	Skyline/Hazard Tree		3,513,950		3,132,341	12.2%	(2)		500,000
Grand Total		\$	11,194,017	\$	9,568,501	17.0%		\$	7,456,490

⁽¹⁾ Budgeted storm dollars are not allocated to specific type of restoration activities (i.e. vegetation), but are instead managed as a whole due to the unpredictability of resources needed for each storm.

⁽²⁾ Dollars budgeted for Unscheduled work are based on historical use and funding levels for each subcategory. Management of execution within a year can shift between categories depending on the need and availability of contractors.

2014 - Vegetation	2014 V SAID	- lan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIDI	5	3.1 2.	0.9	14.0	2.6	5.6	6.6	4.4	7.2	3.3	8.0	1.3	2.1

System SAIDI	ı		0011	2.1	0.5	14.0	2.0	5.0	0.0	7.7	1.2	0.0	0.0	1.0	2.1
ETI Feeders	1														
	Feeder	Number of	2014 Veg										- 1		
Substation Identification	Identification	Customers	SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
AMELIA BULK	180AM	1,378	2.6	-		-	0.2	0.2		-	2.3	•	-	-	
AMELIA BULK	181AM	2,068	4.6	-	-	-	4.5	-		-	0.1			-	-
AMELIA BULK	182AM	959	2.0		•	-	-	0.4		0.3	-	1.4		-	
BEVIL	155BE	4,007	13.6	8.1	-	0.2	1.3	0.4	0.2	0.6	0.3	0.9	1.1	0.6	-
BEVIL	156BE	657	17.4	-	-	-	4.9	-	1.7	-	-	0.3	-	-	10.5
BRIARCLIFF	30BRC	2,383	18.5	-	0.2	-	-		-	4.8	0.7	0.2	0.1	12.6	1-
BRIARCLIFF	31BRC	852	7.3	-	-	-	-	-	6.4	0.8	-	-	-	-	-
BRIARCLIFF	32BRC	1,255	3.8			1.1	-	-	-	-	0.4	1.7		0.6	- 1
BRIARCLIFF	33BRC	301	25.5	-	-	-	-	-	-	3.9	17.6	4.0	-	-	-
CHEEK	159CH	534	5.5	-	-	-	-	-	3.0	0.8	-	1.7	-	-	-
CHINA	92CHI	646	13.7	-	-		-	4.9	-	-	8.8	-	-		-
CHINA	93CHI	1,269	3.4	0.3	-	-	0.2	0.1	-	2.8	-	-	-	-	-
CROCKETT	195CR	980	1.2	1.2	-	-		- 40.5	-		-	-	-	-	-
CROCKETT	65CRK	559	13.3		-	-	-	10.5	1.6	-	-	1.3	- 04	-	-
ELIZABETH	120EL	1,377	5.1	-	0.2	-	-	0.0	3.4	-	- 0.7	-	0.1	0.5	0.9
ELIZABETH	121EL 122EL	1,176 980	2.9 15.2	0.2	-	-		1.2	0.1	- 7.4	0.7	-	0.2	- 7.6	0.7
ELIZABETH					- 0.4	-		1	-			-	-		- 40
HUMPHREY (TX)	123EL 107HM	2,584 901	1.3 2.8	-	0.1	-	-	-		0.3	2.8	-		-	1.0
JIROU	77JRU	324	2.8	-	-	-	-	-	8.8	-	12.1	-	-	-	-
LINCOLN	16LCN	295	1.9	-		-	-	-		-	12.1		1.9	-	-
LINDBERGH	40LNB	1,628	104.0	0.3	-	6.7	1.2	0.3	-	9.5	-	-	79.1	4.8	2.1
LINDBERGH	41LNB	1,719	5.4	-		0.1	- 1.2	1.5	-	9.5	0.6		3.2	4.0	- 2.1
LINDBERGH	43LNB	775	2.1	-			-	-	1.8	-	-	0.3	-	-	-
LOVELLS LAKE	141LV	743	1.2	-		-		-	-	-	-	-	0.7	0.5	-
LOVELLS LAKE	141LV	346	93.2	-		-	-				93.2			- 0.3	-
MAPLE	90MPL	346	6.1	-	-	-	-	-	-	4.2	2.0	-	-		-
MAPLE	91MPL	247	80.3	-							80.3				
MCHALE	110MC	1,038	11.4			-		0.2	6.6	3.0	0.1			1.7	-
MCHALE	111MC	661	5.8	-	-	-	1.2	1.7	-	-	2.0	0.9	-		-
MCHALE	112MC	812	28.9	-		-	- 1.2		8.8	2.3	-	0.5	16.5	0.8	
MCHALE	113MC	618	112.0	<u> </u>		-	-	-	-	-	-	2.6	108.7	-	0.7
NECHES	193NE	1,506	18.0	-	9.8	-	5.6	-	2.5	-	0.1	-	-	-	-
NECHES	194NE	10	11.6		-	-	-		-	-	-	-	11.6	-	_
NECHES	197NE	157	7.6	-	-	-	-	-	6.2	-	1.4	-	-	-	-
NORTH END	21NOE	1,904	14.7	-	-	-	0.9	-	0.7	-	1.8	11.3	-	-	-
NORTH END	26NOE	318	5.0	-	-	-	-	-	-	3.6	-	-	-	1.4	-
NORTH END	29NOE	357	0.7	-	-	-	-	-	-		-	-	-	-	0.7
PANSY	184PS	430	3.4	-	-	-	-	-	-	-	3.0	-	-	-	0.4
PANSY	185PS	1,296	3.1	-	-	-	-	-	-	2.2		-	0.9	0.0	-
PARKDALE	171PR	700	0.8	-	-	-	0.4	-	-	-		0.5	-	-	-
ROSEDALE (TX)	151RS	1,265	14.1	-	-	-	0.6	-	-	-	5.4	-	8.1	-	-
ROSEDALE (TX)	152RS	735	5.1	-	-	-	-	-	-	0.8	0.3	-	4.0	-	-
ROSEDALE (TX)	153RS	760	8.8	1.9	-	0.2	0.1	-	0.3	-	6.3	-	-	-	-
SOUR LAKÉ	104SL	350	116.3	-	1.5	-	-	113.6	0.6	-		-	0.6	-	-
SOUR LAKE	105SL	1,214	18.0	0.2	-	-	0.5	-	-	12.9	-	-	4.4	-	-
TANGLEWOOD	134TG	2,197	1.8	-	-	-	-	-	-	-	1.8	-	-	-	-
TANGLEWOOD	136TG	618	4.0	-	-	-	0.6	1.3	-	-	-	-	1.0	1.1	-
TANGLEWOOD	137TG	1,531	14.7	-	-	-	-	-	4.4	-	10.3	-	-	-	-
TYRRELL	37TYR	509	1.9	-	-	-	-	1.9	-	-	-	-	-	-	-
VIRGINIA	129VI	601	21.9			-	-	20.9	1.1	-	-		-		-
VIRGINIA	130VI	1,002	3.4	-		-	-	.=.	-	-	-	-		-	3.4
VIRGINIA	131VI	1,411	0.8	-		-	-	-	į	-	-	0.8	-	-	-
WEST END	80WED	267	17.4	-	-	-	-	-	-	-	17.4	-	-	-	-
WEST END		485	3.0	į	·	-	-	-	,	3.0		•	-	-	-
WEST END		527	9.6			-	-	-		-	0.7	0.2	8.7	-	-
WEST END		900	0.5	-	-	-	-	-	-	-	0.5	-	-	1-	-
YANKEE DOODLE		2,094	6.7	-	-	-	-	0.2	4.3	0.9	1.3	-	0.0	-	-
YANKEE DOODLE		168	6.1	-	-	-	-	-	6.1	-	-	-	-	-	-
CLEVELAND (TX)		1,440	201.1	-	-	0.3	1.7	-	-	137.1	6.9	15.9	4.2	34.3	0.7
CLEVELAND (TX)		1,748	74.3	-	-	0.3	1.0	9.2		49.0	10.0	-	2.2	2.1	0.6
CLEVELAND (TX)		1,804	43.4	0.7	2.0	3.4	4.0	1.3	8.0	1.7	0.6	5.1	5.1	0.5	11.0
CLEVELAND (TX)		1,553	110.2	5.8	1.3	-	1.1	0.5	8.4	85.2	5.9	0.7	1.4	0.1	-
CLEVELAND (TX)		2,319	180.4	1.5	9.7	6.3	4.1	14.7	104.2	3.0	10.9	5.2	3.1	17.3	0.4
CLEVELAND (TX)		2,942	76.8	2.6	0.1	2.9	10.2	6.7	8.9	1.2	14.5	12.7	10.1	1.0	6.0
SPLENDORA		1,481	249.3	-	-	25.3	0.1	5.3	0.6	-	0.1	0.6	201.2	16.1	0.1
SPLENDORA		2,303	73.8	0.1	-	3.5	16.2	1.8	0.9	6.1	37.8	1.6	3.9	1.0	1.1
SPLENDORA		1,290	116.1	0.0	-	0.1	1.4	0.2	7.5	-	80.2	4.2	19.1	1.3	2.2
APRIL	591AP	1,578	0.2		-	-	-	-	-	-	-	-	0.2	-	-

2014 - Vegetation	2014 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIDI	58.1	2.1	0.9	14.0	2.6	5.6	6.6	4.4	7.2	3.3	8.0	1.3	2.1

System SAIDI			58.7	2.1	0.9	14.0	2.6	5.6	6.6	4.4	7.2	3.3	8.0	1.3	2.1
ETI Feeders	l														
	Feeder	Number of	2014 Veg		F. b	Na	0	N	Towns	for the	W	0 4	0.4	Maria	B
Substation Identification	Identification	Customers	SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BENTWATER	520BW	1,805	28.7	0.1	-	3.5	1.1	5.5	0.6	-	11.2	0.7	5.4	0.7	-
BENTWATER	521BW	1,951	12.7		-	-	2.6	8.0	-	0.9	1.3	-		-	-
CONAIR	511CN	1,587	8.4	4.7		-	3.7		-	-	-		-	-	-
CONAIR	512CN	1,270	6.8	-	0.3	0.5	- 0.2	0.7	- 07	-	-	0.5	4.3	0.1	0.4
CONAIR CONAIR	513CN 514CN	1,656 1,436	24.0 26.4	-	0.1	-	0.3	15.1 24.2	8.7 2.1	-	-	-	-	-	-
CONAIR	515CN	1,450	14.1	1.2	-	-	2.5	0.7	-	-	1.2	7.9	-	0.7	-
CONAIR	516CN	571	66.3	4.4	-	-	-	61.8	-	-		-	0.1	-	-
CONROE BULK	505CN	1,363	6.2	-		-	-	-	-	-	0.6	5.7	-	-	-
CONROE BULK	506CN	2,124	0.6	-	-	-	0.5	-	•	-	-	0.2	-	-	•
CONROE BULK	507CN	2,137	40.2	•		2.2	6.8	0.2	5.4	1.7	-	23.6	0.1	-	0.3
CONROE BULK	572CN	1,358	18.3	•		14.3	-	4.0	-			-	-	-	-
CONROE BULK	574CN 575CN	1,601	0.1 6.2	0.1	-	-	-	5.8	-	-	-	- 0.4	-	-	
CONROE BULK	575CN 576CN	776 1,129	10.4	-	-	-	-	9.8	-	- 0.4	0.2	0.4	-	-	-
CRYSTAL	566CR	1,123	329.1	-	-	0.8	-	103.7	222.1	0.4	-	0.8	0.9	0.7	-
CRYSTAL	567CR	1,269	138.2	-	-	6.3	0.1	0.6	3.2	0.5	-	114.1	13.6	-	-
CRYSTAL	570CR	942	239.1	8.4	6.0	9.9	0.0	0.2	204.9	0.3	0.6	0.1	3.7	3.9	1.1
DOBBIN	519DO	1,583	201.5	0.3	0.2	-	0.3	189.9	-	-	0.5	3.8	1.0	5.3	0.1
EGYPT	550EP	937	7.0	-	-	-	0.2	6.8	-	-	-	-	-	-	-
EGYPT	551EP	2,326	67.9	1.8	-	-	-	54.0	-	0.1	0.1	-	-	11.9	-
EGYPT	552EP	550	0.8		-	-	-	-	-	-	-	0.8	-	-	-
JOHNSTOWN LACON	544JT 537LA	2,515 2,031	31.1 42.7	4.9	3.4	0.2	0.2	- 15.2	8.9 11.6	0.1 0.5	4.8 1.2	4.7 0.2	8.6	9.2	-
LACON	537LA 538LA	1,413	141.9	4.9		-	5.4	123.3	6.5	3.1	0.3	2.9	0.4	- 9.2	
LACON	539LA	1,914	66.7	-	0.1	-		8.8	52.9	4.8	-	-	0.1	0.1	-
LACON	540LA	949	20.3	-	-	1.1	-	8.7	1.4	1.1	-	0.2	-	0.7	7.1
LONGMIRE	580LM	1,923	27.7	0.2	-	0.4	0.3	19.6	-			7.3	-		
LONGMIRE	581LM	2,210	0.1	-	-	-	-	0.1		-	-	-	_	-	
LONGMIRE	582LM	925	10.4			-	-	1.7	•	-	6.4	0.1	0.2	2.0	-
LONGMIRE	583LM	1,280	34.3	-	-	-	-	0.1	1.1	0.6	-	31.8	-	0.7	-
LONGMIRE	584LM 525PA	1,384	1.7	-	-	0.1	0.3	- 50.0	1.3	-	-	-	- 00.0	-	-
PANORAMA PLANTATION (TX)	525PA 545PL	1,364 1,099	79.7 81.8	-	0.5	21.6	8.6 0.0	50.3 0.3	33.3	- 4.1	0.2 14.6	-	20.6 4.7		2.7
PLANTATION (TX)	546PL	855	153.4	-	-	-	-	-	-	0.3	124.0	20.5	8.6	-	-
SHEAWILL	535SH	682	17.9	-	-	-	-	15.6	-	-	-	-	2.3	-	-
SHEAWILL	536SH	1,258	0.9	0.3	0.2	-	-	-	-	-	-	0.5	-	-	-
TAMINA	598TA	832	48.2	-		1.7	-	12.7	28.3	0.4	1.7	0.3	0.2	2.5	0.5
WALDEN	563WD	1,851	1.7	-	-	-	-	0.7	-	1.0	-	-	-	-	-
WALDEN	564WD	2,560	1.3	-		-	-	-	-	0.0	1.2	-	-	-	-
BATSON DAISETTA	53BAT 741DA	907	303.1 10.5	46.3	4.4	0.1	1.3	0.1	4.8	1.5	178.3	1.2	60.8	0.4	4.0
DAISETTA	741DA 743DA	163 352	13.4	-	1.5	-	7.1	-	-	-	-	-	-	3.4 2.4	9.6
DAISETTA	744DA	773	29.7	-	0.2	-	1.6	-	-	-	-		18.2	9.7	-
DAYTON BULK	723DY	959	262.5	-	-	-	0.7	6.7	231.3	10.0	8.3	2.6	0.1	-	2.7
DAYTON BULK	724DY	2,151	61.5	1.2	-	0.1	-	1.1	5.4	0.9	0.1	29.4	23.2	-	-
DAYTON BULK	725DY	1,457	21.7	-	-	0.1	-	-	4.2	4.3	0.1	12.5	0.3	0.2	-
DAYTON BULK	726DY	1,529	38.9	8.0	-	3.0	0.2	-	3.0	0.4	3.7	5.5	21.7	0.4	0.3
DAYTON BULK	727DY	781	4.9	-	-	-	1.5	0.1	-	0.2	0.4	-	- 00.4	2.6	0.1
EASTGATE HARDIN	781EG	1,328 801	30.3 11.7	0.3 1.7	•	-	0.1	0.1	1.7	4.0	0.3	2.3	29.1	0.3	0.2
MAGNOLIA AMES	35HDN 711MG	785	59.9	3.8	-	3.6	1.4 2.9	3.9	1.7	27.3	0.8	7.1	0.5	0.7	8.7
RAYWOOD	73RAY	518	18.1	-		-	-	4.0	4.3	0.5	9.2		-	-	-
RAYWOOD	74RAY	1,191	43.7	0.1	-	-	5.6	0.1	24.0	1.2	1.1	-	2.1	9.5	-
SARATOGA	761SA	430	175.8	4.6	-	5.1	89.7	3.8	24.8	-	18.8	-	27.4	1.6	0.1
CEDAR	698CE	23	518.4	-	-	-	-	-	-	-	-	-	518.4	-	-
CORRIGAN BULK	238CR	612	359.2	-	2.2	-	46.8	-	0.5	6.9	0.5	1.8	144.5	-	156.1
CORRIGAN BULK	239CR	499	83.3	-	-	- 0.2	0.3	0.4	0.9	75.7	45.5	- 0.5	6.1	1-	-
GEORGIA GOREE	670GE 681GR	496 700	105.0 720.0		-	0.3	6.8 0.5	1.3 75.7	51.6 9.8	0.2 390.2	15.5	72.0	28.9		171.5
GOREE	682GR	1,173	316.1	4.4	124.9	-	1.1	127.3	0.1	390.2	-	- 12.0	0.2	-	58.1
HUNTSVILLE	600HU	1,985	100.8	-	0.3	72.9	3.1	6.2	3.5	0.5	1.7	1.0	1.8	2.2	7.4
HUNTSVILLE	607HU	3,313	203.0	0.1	-	10.7	-	27.1	13.3	0.2	1.0	143.2	6.5	0.8	-
HUNTSVILLE	608HU	3,183	341.3	1.0	-	332.7	-	0.4	-	5.8	1.0	0.1	0.3	0.0	0.1
HUNTSVILLE	610HU	1,930	2.8	-	-	-	1.9	-	-	-	-	0.1	0.8	-	-
HUNTSVILLE	611HU	1,555	1,428.1	0.3	-	#####	4.2	21.4	19.5	6.5	3.7	8.6	1.6	-	77.3
KICKAPOO	251KP	1,279	162.4	16.8	4.3	6.1	0.7	3.9	99.6	0.3	16.3	3.5	9.2	1.3	0.5
PEE DEE	806PD	2,545	14.6	-	-	0.8	-	0.2	0.2	6.9	0.1	0.1	6.5	-	-
PEE DEE	808PD	890	196.8	-	-	12.1	-	93.4	0.4	15.2	0.3	6.7	68.7	0.2	-

2014 - Vegetation	2014 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIDI	58.1	2.1	0.9	14.0	2.6	5.6	6.6	4.4	7.2	3.3	8.0	1.3	2.1

System SAIDI	1		0011	2.1	0.5	14.0	2.0	5.0	0.0	7.7	7.2	0.0	0.0	110	2.1
ETI Feeders	1														
Cubatatian Idantification	Feeder	Number of	2014 Veg	lan	F.L	March	A will	Mari	Tomas	Luke	A	C4	0-4	Nau	Dan
Substation Identification	Identification	Customers	SAIDI	Jan	Feb	Warch	April	May	June	July	Aug	Sept	Oct	Nov	Dec
PEE DEE	809PD	1,570	91.0	2.5	-	-	23.1	4.9	2.6	2.0	8.2	0.3	-	-	47.4
RIVTRIN	268RV	2,574	88.8	-	0.1	7.4	0.7	0.8	18.0	38.0	0.9	0.4	6.8	0.5	15.3
RIVTRIN	269RV	2,966	779.4	0.0	0.6	539.5	27.3	5.5	14.9	36.7	3.1	3.4	80.5	3.6	64.4
TEMCO	627TE	1,060	539.1	165.6	-	153.6	12.6	124.8	14.9	38.2	26.2	1.5	1.5	0.1	0.1
TEMCO	628TE	374	167.9	3.1			3.6	15.9	2.8	3.3	-	4.5	3.0	82.7	49.0
WYNTEX	632WT	870	15.0	-	-	7.8	1.7	3.4	-	-	1.4	0.5	0.2	-	-
WYNTEX	633WT	612	0.2	=	-	-		-	0.2	-		-	=	-	-
WYNTEX	634WT	1,268	22.8	-	-	12.3	9.8		-	0.3	-	0.3	-	-	0.0
CALDWELL INDUSTRIAL	138CI	682	3.3	0.5	-	-	1.7	Ŀ	-		0.4	-	-	0.8	-
CALVERT	4CAL	2,123	10.4	-	-	0.3	-	0.7	0.2	0.7	-	-	6.8	1.6	0.1
CALVERT	6CAL	1,571	34.6	-	5.5	-	-	0.1	0.3	-	27.6	-	1.2	-	-
DOBBIN	920DO	1,720	151.0	7.2	0.3	1.9	1.0	18.6	47.5	1.4	16.6	14.4	20.1	14.7	7.4
GRIMES	883GR	871	11.4			5.4	0.5	0.1	1.9	0.5	.=	1.3		-	1.9
GRIMES	981GR	325	81.7	68.9	-	-	-	9.7	-	-	-	3.2	-	-	-
GRIMES	982GR	742	76.9	0.8	-	1.1	0.1	65.6	5.0	-	-	0.6	-		3.7
HEARNE	25HRN	227	144.4	-			-	-	104.3	-	37.4	-		2.7	<u> </u>
HEARNE	29HRN	320	25.6	-	-	-	-	- 0.4	-	-	-	-	25.6	-	-
NAVASOTA	901NA	295	0.9	-	-		- 0.2	0.4	- 44.0	0.6	-	-	-	-	-
NAVASOTA	904NA	1,436	15.1	- 27	-		0.3	-	11.6	0.9	2.3		-	<u> </u>	-
NAVASOTA	905NA	2,132	14.2	3.7	-	0.5	0.6	9.2	- 24	0.0	0.2	-	-	- 24.5	-
NAVASOTA SOMERVILLE	969NA 126SO	857 857	49.0	-	-	-	2.4	12.8 21.2	2.4	- 15.0	-	-	1.0	31.5	-
		460	37.2 60.3	-	-	-		21.2	-	15.0	0.3	50 4	1.0		-
SOMERVILLE	127SO 320AP	1,848	212.5	26.2	37.5	5.2	12.9	4.9	-	30.0	87.0	58.1 6.2	1.0	2.0 1.2	0.5
APOLLO	320AP 321AP	1,848	212.5	26.2	5.2	0.3	12.9 5.6	1.4	- 0.8	30.0	87.0	6.2	0.4	1.2	- 0.5
HICKORY RIDGE	341HI	1,470	146.0	H -	-	6.8	-	5.0	8.4	-	0.6	-	125.4	-	-
JOHNSTOWN	342JT	674	10.8	-	-	0.9	1.3	-	0.9	-	-	-	7.7	-	-
JOHNSTOWN	343JT	1,520	236.7	0.0	-	1.2	1.1	4.7	0.5	3.2	71.1	2.7	119.3	32.8	-
JOHNSTOWN	345JT	1,115	166.1	-	1.8	1.2	0.2	35.1	10.4	0.5		16.7	96.0	4.3	-
NEW CANEY	304NC	1,620	128.9	-	-	1.1	1.6	0.2	0.0	108.7	1.5	2.0	13.0	0.8	-
NEW CANEY	333NC	4,867	4.6	0.5	1.4		0.1	0.4	-	-	0.5	0.1	1.7	-	-
NEW CANEY	334NC	6,163	105.3	0.3	0.1	0.4	4.4	3.6	0.4	1.8	3.4	0.7	88.6	-	1.7
NEW CANEY	335NC	1,950	64.5	0.8	2.5	-	0.1	0.1	0.4	42.3	1.4	0.9	14.7	1.3	0.1
NEW CANEY	336NC	4,252	38.5	-	-	-	-	-	37.8	0.1	0.4	-	0.2		-
NEW CANEY	337NC	568	5.5	-	-		-	-	3.5	-	-	-	2.0	-	-
NEW CANEY	338NC	2,314	49.0	-	9.0	0.5	0.6	1.0	14.7	17.5	1.3	1.8	2.4	0.1	-
TAMINA	316TA	312	265.0	-	-	117.3	-	-	-	51.5	88.4	1.2	6.7	-	-
TAMINA	317TA	1,114	27.5	8.8	-	0.2	1.5	0.3	2.3	1.0	0.1	-	13.3	-	-
TAMINA	599TA	446	108.2	0.4	-	4.0	3.5	0.3	88.9	=	-	-	11.0	-	-
ADAMS BAYOU	331AD	194	133.3	-	-	-	-	-	133.3	-	-	-	-	-	-
ADAMS BAYOU	332AD	569	4.7	-	-	1.2	-	0.4	3.1	-	-	- 1	-	-	-
BRIDGE CITY	360BD	1,007	7.0	-	1.0	-	-	-	0.6	1.8	1.7	0.1	1.8	-	-
BRIDGE CITY	361BD	1,072	22.8	-	-	-	22.8		-	-		-	-	-	-
BRIDGE CITY	362BD	1,157	1.2	-			-		0.1		0.1	0.1	0.9	-	-
BRIDGE CITY	363BD	1,957	22.4	2.1	0.5	-	2.3	1.4	0.6	1.8	0.9	0.2	11.5	0.2	1.1
CORDREY	320CO	84	42.6	-	1.5	-	-	-	-	-	-	-	41.1	-	-
CORDREY	324CO	1,578	23.2	-	-	-	-	-	6.9	0.9	1.0	-	12.8	1.6	-
CORDREY	325CO	1,480	42.4	-	-	-	1.9	-	-	6.9	24.8	-	8.6	0.2	-
CORDREY	326CO	1,210	175.1	123.2	1.3	-	0.7		46.0	-	2.4	0.8	0.2	0.6	-
CORDREY	327CO	975	7.5	-	2.8	-	0.3	0.8	1.7	-	·	-	0.4	1.4	-
ECHO	70ECH	1,644	18.8	-	-	0.4	2.5	-	7.5	-	8.0	0.4	-		-
ECHO	71ECH	643	525.6		-	505.7	-	19.5	-	-	0.4	-	-	-	
ЕСНО		505	38.2	-	21.3	16.6	-	-	-	-	-	-	0.3	-	-
ЕСНО		783	65.3	-	-	3.3	0.2	54.8		-	le le		7.1	Œ	-
FRONT STREET	307FR	506	38.7	-	-	- 1		×	-		Œ	-	34.5	4.0	0.1
FRONT STREET	310FR	577	0.8	-	-	-			0.8	-	-		-	-	-
HAMPTON	158HA	1,123	11.4	-	0.0		-	-	0.0	0.1	5.5	4.7	0.7	0.3	0.1
MAYHAW		1,837	60.3	1-	0.7	0.1	0.2	5.2	8.3	3.0	4.1	0.8	36.5	1.5	-
MCLEWIS	380MC	2,388	7.7	0.1	0.1	0.2	0.1	-	0.1	0.1	0.3	2.9	3.5	0.3	0.2
MCLEWIS	381MC	1,209	10.9	0.2	-	-	5.1	0.5	0.5	1.7	1.1	1.1		0.7	0.2
MCLEWIS	382MC	817	29.2		-		0.4	3.4	0.4	1.7	0.4	-	21.9	0.9	-
MERLIN		533	50.2	-	-	-	-	0.1		2.2	35.6	12.3	0.1	-	-
MERLIN	375MR	858	13.2	-		5.6	2.5	2.2	-	-		-	2.0	0.2	0.7
OILLA	34501	1,385	37.1	-	-	-	-	0.3	1.9	5.3	-	3.7	19.9	6.1	-
ORANGE	350ON	870	7.7	-	-	-	-	-	0.5	2.1	-	-	2.4	2.7	-
ORANGE	352ON	919	12.1	-	0.8		-	•		1.3	0.3	0.3	9.1	-	0.2
	1 4C4VD	610	21.5	-	-		-	-	0.2	16.2	0.1	- 1	4.8	0.3	-
VIDOR	161VD	9/4 (1897)							50,000,000	F-1707					,
VIDOR VIDOR VIDOR	162VD	1,870	5.8 10.0	-	-	0.1	-	4.3	5.5 2.9	-	0.1 0.3	- 0.5	0.1 0.7	- 1.3	-

2014 - Vegetation	2014 Veç SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIDI	58.1	2.1	0.9	14.0	2.6	5.6	6.6	4.4	7.2	3.3	8.0	1.3	2.1

System SAIDI	J		58.1	2.1	0.9	14.0	2.6	5.6	6.6	4.4	7.2	3.3	8.0	1.3	Ζ.
ETI Feeders	1														
NAME OF THE OWNERS OF THE OWNE	Feeder	Number of	2014 Veg	1	F.L	March	A	Mari	Tomas	Luder	A	C4	0-4	Nau	Bas
Substation Identification	Identification	Customers	SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
VIDOR	164VD	880	36.2	2.1	-	0.0	1.0	0.4	0.3	26.8	3.1	1.0	0.4	1.1	
VIWAY	681VI	954	3.0	1.1	•	-	-	-	8.0	-	-		1.2	-	
VIWAY	682VI	1,798	28.7	0.8	0.0		1.2	4.5	0.7	1.2	10.9	0.1	1.7	6.4	1.
WEST ORANGE	392WO	653	11.2	-	-	2.6	-	-	8.6	-	-	-	-	-	-
WEST ORANGE WINFREE	393WO 340WN	671 448	0.3 1.6	-	1.6	-	-	0.3	-	-	-	-	-	-	-
WINFREE	341WN	703	26.1	-	-	-	-	-	-	-	26.1	-	-	-	-
WINFREE	342WN	1,134	0.6	0.1	-			-		-	0.4		-	0.1	-
CENTRAL	130CE	719	0.8	-	-	-	-	-	0.8	-	-	-	-	-	-
CENTRAL	132CE	1,770	67.5	-	-	-	-	-	-	-	-	-	67.5	-	-
CENTRAL	133CE	1,588	10.3	-		-	5.9	0.1	-	-	3.6	0.3	0.5	-	-
CROWDER	102CD	1,687	14.3		•	-	5.6		-	1.5		0.2	7.0	-	•
CROWDER	103CD	1,429	9.5	-	-	-	-		-		9.5	-	-	-	-
CROWDER	104CD	1,594	4.3	-		-			3.3	0.9	0.2		-	-	-
FORT WORTH	12FTW	1,516	55.6	-	-	-	-	-	-	-	-	7.4	48.2	- 2 5	-
FORT WORTH	567FT 7FTW	473 1,220	3.5 0.5	-	-	-	-	-	-	-	0.4	-	0.1	3.5	-
GROVES-EGSI	59GRO	1,711	6.9	0.3		-	6.1			-	0.4	0.6			-
GROVES-EGSI	62GRO	1,525	0.7	-	0.1	H	0.1	0.1	-		-	-	-	-	
GROVES-EGSI	63GRO	1,297	46.6	-	-	<u> </u>	0.3	-	0.0	-	-	46.3	-	-	-
HANKS	22HKS	1,159	10.5	-	-	-	-	0.8	-	-	4.2	-	5.6	-	-
HANKS	23HKS	1,299	0.4		-		-	-	-	-	-	0.4		-	
HANKS	24HKS	829	4.5	=	-	-	=	-	-	4.5	-	-	=	-	-
HUMPHREY (TX)	106HM	1,115	0.4	-	-	-	-	-	-		0.4	-	-	-	-
KOLBS	34KOL	1,207	1.0	-	-	-	1.0	-	-	-	-	-	-	1-	-
KOLBS	35KOL	1,096	4.3	-	-	-	-	0.5	3.2	-	1-	-	0.7	1-	-
KOLBS	36KOL	1,354	10.6	-	-	-	-	-	-	-	-	-	10.6	-	-
MANCHESTER	66MAN 67MAN	2,084	3.3	-	-			-	-	0.9	0.2		2.2	•	-
MANCHESTER PORT ACRES SUB	68PTA	1,018 1,253	2.4 8.1	-	-	-	-	-	3.7	2.4 0.1	-	-	4.3	-	-
PORT NECHES	45PTN	909	1.2	-		-			1.2	- 0.1	-		-	-	-
PORT NECHES	46PTN	1,251	2.8	-	-		-		- 1.2	-	2.8		-	-	-
SPURLOCK	98SPU	693	97.0	97.0	-	-	-		-		-	-	-	-	-
SPURLOCK	99SPU	694	1.6	-	-	-	-	-	1.6	-	-	-	-	-	-
WESTSIDE	111WS	354	1.6	-	-	-	-	-	-	-	-		1.6	-	-
BEVIL	154BE	2,340	88.0	1.5	-	-	3.0	0.4	57.0	-	20.0	-	6.2	0.1	-
DOUCETTE	568DC	591	134.9	-	0.2	3.0	10.0	0.3	0.8	-	2.9	-	111.4	6.3	-
DOUCETTE	569DC	191	37.5	-	-		-	8.0	19.5	1.3	2.5	-	6.2	-	-
DOUCETTE	570DC	1,128	150.6	0.1	-	23.6	7.6	5.8	13.9	7.3	22.4	4.2	59.1	6.5	0
FLETCHER FLETCHER	456FL 457FL	812 1,477	45.5 32.1	-	-	0.5	1.0 3.7	1.3	38.8 2.7	-	0.6 3.4	- 17.4	4.4 0.1	3.1	-
KOUNTZE BULK	437FL 432KT	842	16.5	-	-	- 0.5	3.1	4.2	1.3	- 1.5	5.0	0.6	1.5	1.8	- 0
KOUNTZE BULK	435KT	48	1,525.8				#####	11.7	- 1.5	- 1.5	-	-	36.6	- 1.0	-
KOUNTZE BULK	451KT	1,028	185.7	7.5	-	-	3.5	-	149.5	19.4	5.3	-	0.6	-	-
LILLARD	490LI	293	85.8	-	-	-	2.2	1.5	-	-	78.2	-	3.0	0.9	-
LOEB	17LOB	891	11.6	-	0.2	-	3.9	4.9	1.1	-	0.4	-	-	1.2	-
LOEB	18LOB	569	40.1	0.5			-	-	-	39.6	:=	•	-	-	-
LUMBERTON	441LU	4,139	20.0	0.4	-	0.2	2.9	1.9	3.8	0.0	3.1	0.3	7.4	-	-
MCDONALD	476MD	1,025	24.4	-	-	-	-	-	14.1	-	2.3	1.3	1.7	4.8	0
MCDONALD	477MD	1,568	18.6	0.3	3.2	0.8	0.4	2.5	0.4	1.5	8.9	0.5	0.1	-	-
MCDONALD	478MD	637	7.1	-	-	3.8	-	2.7	-	- 0.4	-	- 0.4	0.6		-
MCDONALD	479MD	765	1.3	0.5	-	0.2	- 0.4	- 02	- 40	0.4	7.4	0.1		- 40	-
NORTH SILSBEE	471NS 472NS	1,096 340	14.5 20.0	-	-	0.3	2.1 1.8	0.2	1.8	- 18.1	7.4	-	-	1.9	-
SILSBEE	472NS 461SI	528	17.2	0.7	-	-	1.0	0.8	-	1.6	-	5.2	4.2	4.6	
SILSBEE	462SI	796	61.4	-	1.1	23.1	0.3	0.8	3.8	24.6	-	1.6	4.7	1.3	-
SILSBEE	463SI	750	19.8	-	-	9.3	0.6	-	6.3	-	1.5	2.1	-	-	_
WARREN	506WR	1,394	256.4	2.5	8.1	12.1	204.0	1.8	2.5	8.2	11.5	0.4	-	-	5
WARREN	592WR	2,112	208.0	1.2	2.0	15.7	35.8	0.7	5.3	16.8	105.3	0.9	24.0		C
WOODVILLE (TX)	593WD	706	148.8	14.6	-	60.5		-	-	1.3	0.1		-	72.1	-
WOODVILLE (TX)	594WD	1,147	96.7	-	0.1	78.8	-	5.7	0.5	0.7	0.8	5.8	1.6	2.7	-
BAYSHORE	211BA	1,027	3.6	-	-	-	3.0		-	0.4	-	-	0.2	1=	
BAYSHORE	213BA	1,706	2.4	-	-	0.3	-	1.5	-	-	-	-	-	0.6	-
BROOKS CREEK	270BC	53	17.8	-	-	-	11.5	-	-	4.3	-	-	1.9	-	
HANKAMER	206HA	642	20.5	-	- 44	-	- 44	-	- 0.0	1.5	-	-	18.2	0.8	-
HANKAMER	207HA	731	21.8	-	1.4	-	1.1	-	9.2	-	-	-	10.1	-	-
HIMEX STOWELL	223HI 232ST	4,126 1,124	5.1 13.4	12.7	-	-	5.1	-	-	-	-	0.4	0.4	-	-
STOWELL	232ST	640	26.2	26.0	-	H	-	0.2	-	-	-	- 0.4	-	-	-
SIOVVELL	20001	040	20.2	20.0			_	U.Z	_	-	_			-	

Attachment A

Entergy Texas, Inc.
PROJECT NO. 41381 - §25.96. Vegetation Management
SAIFI scores for vegetation-caused interruptions by month at both the company and feeder level

2014 - Vegetation
System SAIDI

2014 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
58.1	2.1	0.9	14.0	2.6	5.6	6.6	4.4	7.2	3.3	8.0	1.3	2.1

ETI Feeders				_											
Substation Identification	Feeder Identification	Number of Customers		Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
WINSHIRE		918	0.5	-	-	0.3		-	-	-	-	-	Η.	-	0.2
WINSHIRE	241WS	1,049	55.8	35.8	1.1	-	-	-	-	2.7	16.2	-	0.1	-	-
Alden Bridge	762AL	4,866	17.2	-	-	-	0.9	5.2	3.2	0.2	1.0	4.9	1.9		
Alden Bridge	765AL	816	88.8	25.0	-	1.4		49.6	2.9	-		0.2	9.7		-
GOSLIN	704GL	1,683	25.7	-	-			-	í	1.8	23.9		ſ		-
OAK RIDGE (TX)	740OK	1,221	965.5	51.9	-	-	0.7	29.3	1.4	0.7	881.3	-		0.2	-
OAK RIDGE (TX)	7420K	233	0.6	-	-	-	0.6	-		-		-			-
OAK RIDGE (TX)	743OK	3,729	28.9	2.2	-	0.9	0.2	6.1	8.6	1.1	7.3	0.7	0.9		0.9
OAK RIDGE (TX)	7440K	2,760	6.2	-	-	1.0	0.5	4.0	0.1	0.0	0.6	-			-
OAK RIDGE (TX)	745OK	1,829	7.2	-	-	-	0.7	0.3	0.1	3.9	0.6	0.5	0.2	1.1	-

2014 - Vegetation	2014 Ve SAIFI	J Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIFI	0.30	0.016	0.007	0.028	0.017	0.033	0.051	0.017	0.041	0.019	0.054	0.012	0.012

System SAIFI	J		0.307	0.016	0.007	0.026	0.017	0.033	0.051	0.017	0.041	0.019	0.054	0.012	0.012
ETI E d	1														
ETI Feeders			004414												
Substation Identification	Feeder	Number of		Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
5000 SANUAR CONTROL (\$100 A) AND	Identification		SAIFI	1000000	2. (2.22)	***************************************			5 55.55	Elm.		(8)(8)(1)(8)	10 (10 (10)	2.5/3/3	0-0-0-0
AMELIA BULK	180AM	1,378	0.034	-	-	-	0.002	0.002	-	-	0.030	-	-	-	-
AMELIA BULK	181AM	2,068	0.064	-	-	-	0.063	-	-		0.001	-	-	-	-
AMELIA BULK	182AM	959	0.016		-	-		0.005	-	0.005	-	0.005			-
BEVIL	155BE	4,007	0.117	0.063	-	0.003	0.007	0.005	0.003	0.004	0.004	0.015	0.010	0.004	-
BEVIL	156BE	657	0.120	-	-	-	0.037	-	0.009	-	-	0.005	-	-	0.070
BRIARCLIFF	30BRC	2,383	0.112	-	0.003	-	-	-	-	0.026	0.007	0.002	0.003	0.071	-
BRIARCLIFF	31BRC	852	0.028	-	-	-	-	-	0.020	0.008	-	-	-	-	-
BRIARCLIFF	32BRC	1,255	0.027	-	-	0.006	-	-	-	-	0.003	0.011		0.006	-
BRIARCLIFF	33BRC	301	0.292	-	-	-	-	_	-	0.030	0.223	0.040	-	-	-
CHEEK	159CH	534	0.047	-	-	-	-	7-	0.021	0.002	-	0.024	-	-	-
CHINA	92CHI	646	0.093	-	-			0.036	0.021	0.002	0.057	0.024	-	-	-
CHINA	93CHI	1,269	0.030	0.003	-	-	0.003	0.002	-	0.012	-	-			-
CROCKETT	195CR	980	0.020	0.003	-	_			-	- 0.012	-	-	-		
					5783	-	-	- 0.442	9.0	1979	950	0.044	190		-
CROCKETT	65CRK	559	0.163		-		-	0.143	0.005	-	-	0.014			
ELIZABETH	120EL	1,377	0.038	-	0.003	-	-	0.001	0.018	-	-	-	0.002	0.005	0.009
ELIZABETH	121EL	1,176	0.035	-	-	-	-	0.009	0.003	-	0.007	-	0.003	-	0.014
ELIZABETH	122EL	980	0.047	0.004	-	-	-		-	0.010	-	-	-	0.033	-
ELIZABETH	123EL	2,584	0.032	-	0.002	-	-	-	-	0.005	-	-	-	-	0.026
HUMPHREY (TX)	107HM	901	0.014	-	-	-	-	-	-	-	0.014	-	-	-	-
JIROU	77JRU	324	0.096		-	-	-	-	0.068	-	0.028	-	-	-	-
LINCOLN	16LCN	295	0.037	-		-	·	-	-	-		-	0.037	-	-
LINDBERGH	40LNB	1,628	1.246	0.007	1-	0.018	0.022	0.004	-	0.105	-	-	1.050	0.030	0.009
LINDBERGH	41LNB	1,719	0.067	-	-	0.001	-	0.011	-	-	0.036	-	0.020	-	-
LINDBERGH	43LNB	775	0.055		-	-	*		0.053			0.003	•	-	-
LOVELLS LAKE	141LV	743	0.017	-	-	-	-	-	-	-	-	-	0.012	0.005	-
LOVELLS LAKE	142LV	346	0.277	-		-	-		-		0.278	-	-	-	-
MAPLE	90MPL	346	0.058	-	-	-	-	-	-	0.043	0.015	-	-	-	-
MAPLE	91MPL	247	1.960	-	-	-	-	-	-	-	1.960	-	-	-	-
MCHALE	110MC	1,038	0.104		-	-		0.001	0.037	0.034	0.001	-	-	0.032	-
					-	-			0.037	0.034			-	0.032	-
MCHALE	111MC	661	0.059		0001	1000	0.006	0.021	3.00		0.011	0.021		- 000	
MCHALE	112MC	812	0.197	-	-	-	-	-	0.043	0.043	-	0.011	0.091	0.009	-
MCHALE	113MC	618	0.367	-	-	-	-	-	-	-	-	0.042	0.316	1-	0.010
NECHES	193NE	1,506	0.181	-	0.106	-	0.033	-	0.041	-	0.001	-		-	-
NECHES	194NE	10	0.100		-	-	-	i.e.	-		-		0.100	-	
NECHES	197NE	157	0.121	-	-	-	-	-	0.089		0.032	-	•	-	-
NORTH END	21NOE	1,904	0.067	-	-	-	0.004	-	0.009	-	0.031	0.023	-	-	-
NORTH END	26NOE	318	0.035	-	-	-	-	-	-	0.028	-	-	-	0.006	-
NORTH END	29NOE	357	0.008	-	-	-	-	-	-	-	-	-	-	-	0.008
PANSY	184PS	430	0.012	-	-	-	-	-	-	-	0.007	-	-		0.005
PANSY	185PS	1,296	0.022	-	-	-	-	-		0.018	-	-	0.003	0.001	-
PARKDALE	171PR	700	0.017	-	-	-	0.009	12	-		-	0.009	-	-	-
ROSEDALE (TX)	151RS	1,265	0.074	-	-	-	0.003	-	-		0.017	-	0.054	-	-
ROSEDALE (TX)	152RS	735	0.053	-	-	-	-	-	-	0.010	0.005	-	0.038	-	-
ROSEDALE (TX)	153RS	760	0.107	0.054	-	0.003	0.003	-	0.004	-	0.043	-	-	-	-
SOUR LAKE	104SL	350	0.989	0.007	0.023	-	-	0.920	0.006		-	_	0.040		-
SOUR LAKE	105SL	1,214	0.126	0.003	-	-	0.003	-	-	0.104	-	-	0.017	-	-
TANGLEWOOD	134TG	2,197	0.126				0.003	_		0.104	0.013		0.017	-	
TANGLEWOOD	1341G	618	0.013	-	-	-		0.021	-		0.013	-		0.011	-
	DATE OF THE PARTY	50.575				-	0.011		0.054	-	0.054	-	0.019	0.011	-
TANGLEWOOD	137TG	1,531	0.107	-	-		-	- 0.00	0.054	-	0.054		-		-
TYRRELL	37TYR	509	0.008	-	-	-	-	0.008	- 0.000	-	-	-	-	-	-
VIRGINIA	129VI	601	0.103		-	-	-	0.073	0.030	-	-	-	-	-	
VIRGINIA		1,002	0.024	<u> </u>	-	<u> </u>	-	-	-	-	-	-	-	-	0.024
VIRGINIA	131VI	1,411	0.006	-	-	-	-		-	-	-	0.006	-	-	-
WEST END	80WED	267	0.049		-	-	-	-	-	-	0.049	-	-		-
WEST END	82WED	485	0.019	-	-	-		-	-	0.019	-	-	-		-
WEST END	85WED	527	0.150						-	-	0.011	0.006	0.133		
WEST END	88WED	900	0.006	-	-	-	-	-	-	-	0.006	-	-	-	-
YANKEE DOODLE		2,094	0.063	-	-	-	-	0.001	0.051	0.002	0.007	-	0.001	-	-
YANKEE DOODLE		168	0.030	-	-	-	-	-	0.030	-	-	-	-	-	-
CLEVELAND (TX)	403CV	1,440	0.624	-	-	0.004	0.027	-	-	0.221	0.058	0.046	0.015	0.240	0.013
CLEVELAND (TX)		1,748	0.267		-	0.003	0.005	0.092	-	0.078	0.062	-	0.010	0.013	0.004
CLEVELAND (TX)		1,804	0.554	0.014	0.022	0.003	0.026	0.032	0.173	0.002	0.002	0.070	0.013	0.009	0.115
CLEVELAND (TX)	406CV	1,553	0.340	0.014	0.022		0.020	0.006	0.066	0.002	0.003	0.070	0.033	0.003	
						- 0000									- 000
CLEVELAND (TX)	425CV	2,319	1.240	0.011	0.167	0.038	0.053	0.072	0.329	0.023	0.098	0.101	0.050	0.293	0.008
CLEVELAND (TX)	426CV	2,942	0.552	0.043	0.001	0.013	0.065	0.049	0.114	0.015	0.057	0.108	0.040	0.006	0.043
SPLENDORA	307SP	1,481	1.526	-	-	0.137	0.001	0.056	0.043	-	0.002	0.005	1.145	0.136	0.002
SPLENDORA	308SP	2,303	0.754	0.002	-	0.037	0.158	0.027	0.006	0.006	0.458	0.020	0.014	0.016	0.011
SPLENDORA	309SP	1,290	0.978	0.001	-	0.002	0.019	0.002	0.112	-	0.606	0.064	0.130	0.026	0.015
APRIL	591AP	1,578	0.002	-	-	-	-	-	-	-		-	0.002	-	-

Note: Results are for Distribution assets operating at less than 60 kV, for which ETI needs to perform vegetation maintenance. Thus results exclude substations, underground facilities, and service drops. Feeder list shows Distribution feeders on Texas System with 10 or more customers that had vegetation-caused

interruptions .

	1		2014 Veg			ı									
2014 - Vegetation			SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIFI			0.307	0.016	0.007	0.028	0.017	0.033	0.051	0.017	0.041	0.019	0.054	0.012	0.012
ETI Feeders	1														
Substation Identification	Feeder	Number of	10 to	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BENTWATER	Identification 520BW	Customers 1,805	SAIFI 0.213	0.001	-	0.022	0.012	0.010	0.004	_	0.073	0.006	0.077	0.009	5- Ministra
BENTWATER	521BW	1,951	0.114	-		-	0.035	0.008	-	0.035	0.036	-	-	•	
CONAIR	511CN	1,587	0.042	0.021		-	0.021	-		-	-	-	-	-	-
CONAIR	512CN 513CN	1,270 1,656	0.094 0.048	-	0.005	0.011	0.003	0.010 0.014	0.031	-	-	0.005	0.051	0.002	0.009
CONAIR	514CN	1,436	0.123		0.005	-	-	0.091	0.027	-	-	-	-	-	-
CONAIR	515CN 516CN	1,657 571	0.147 0.602	0.016 0.110	-	-	0.018	0.013	-	-	0.018	0.074	0.002	0.007	-
CONROE BULK	505CN	1,363	0.002	-	-	-	-	-	-	-	0.004	0.043	-	-	-
CONROE BULK	506CN	2,124	0.005	-	-	-	0.004	-	-	-	-	0.001	-	-	-
CONROE BULK	507CN 572CN	2,137 1,358	0.269 0.195	-	-	0.021 0.189	0.027	0.002	0.037	0.016	-	0.160	0.001	-	0.006
CONROE BULK	574CN	1,601	0.001	0.001	-	-	-	-	-	-	-	-	-		-
CONROE BULK	575CN	776	0.008	-	-	-	-	0.005	-	-	-	0.003	-	-	-
CONROE BULK CRYSTAL	576CN 566CR	1,129 1,427	0.074 0.961	-		0.006	-	0.051 0.547	0.394	0.022	0.001	0.006	0.003	0.004	-
CRYSTAL	567CR	1,269	0.487	-	-	0.043	0.001	0.007	0.024	0.010	-	0.361	0.041	-	-
CRYSTAL	570CR	942	1.124	0.047	0.045	0.033	0.001	0.002	0.888	0.003	0.001	0.001	0.041	0.046	0.017
DOBBIN EGYPT	519DO 550EP	1,583 937	0.735 0.094	0.004	0.001	-	0.003	0.637	-	-	0.005	0.028	0.006	0.049	0.001
EGYPT	551EP	2,326	0.303	0.016		-	-	0.239	-	0.001	0.001	-	-	0.046	-
EGYPT	552EP	550	0.015		-	-	-	-	-	-		0.015	-	-	
JOHNSTOWN LACON	544JT 537LA	2,515 2,031	0.175 0.333	0.064	0.016	0.001	0.002	0.068	0.024 0.116	0.001	0.016	0.049	0.064	0.002	-
LACON	537LA 538LA	1,413	0.333	0.064	-	-	0.028	0.615	0.009	0.052	0.008	0.004	0.004	-	-
LACON	539LA	1,914	0.892		0.001	-	-	0.052	0.777	0.058	-	-	0.001	0.003	-
LACON	540LA	949	0.128	- 0.004	-	0.013	- 0.004	0.039	0.005	0.010	-	0.002	-	0.010	0.050
LONGMIRE LONGMIRE	580LM 581LM	1,923 2,210	0.332 0.001	0.001	-	0.003	0.001	0.248	-	-	-	0.080	-	-	-
LONGMIRE	582LM	925	0.135	-	-	-	-	0.011	-	-	0.103	0.001	0.003	0.017	-
LONGMIRE	583LM	1,280	0.122	-	-	-	-	0.004	0.017	0.002	-	0.088		0.010	-
LONGMIRE PANORAMA	584LM 525PA	1,384 1,364	0.021 0.441	-	-	0.003	0.002	0.089	0.016	-	0.004	-	0.276		-
PLANTATION (TX)	545PL	1,004	0.943	-	0.006	0.257	0.001	0.003	0.379	0.042	0.175	-	0.063		0.019
PLANTATION (TX)	546PL	855	1.163	-	-	-	-	-	-	0.004	1.088	0.041	0.030	-	-
SHEAWILL SHEAWILL	535SH 536SH	682 1,258	0.041 0.011	0.006	0.002	-	-	0.012	-	-	-	0.003	0.029	-	-
TAMINA	598TA	832	0.298	-	-	0.016	-	0.028	0.180	0.007	0.030	0.002	0.001	0.031	0.002
WALDEN	563WD	1,851	0.014	-	-	-	=	0.004	-	0.010	-	-	-	-	-
WALDEN BATSON	564WD 53BAT	2,560 907	0.007 0.886	0.181	0.022	0.001	0.019	0.001	0.032	0.000	0.007	0.006	0.214	0.003	0.023
DAISETTA	741DA	163	0.031	-	-	-	0.018	-	-	-	-	-	-	0.012	-
DAISETTA	743DA	352	0.099	-	0.009	-	-		-			-	-	0.023	0.068
DAISETTA DAYTON BULK	744DA 723DY	773 959	0.239 1.462	-	0.001	-	0.009	0.043	1.142	0.095	0.097	0.044	0.180	0.049	0.034
DAYTON BULK	724DY	2,151	0.569	0.014	-	0.004	-	0.043	0.076	0.009	0.001	0.176	0.273	-	-
DAYTON BULK	725DY	1,457	0.256		-	0.001	-	-	0.057	0.044	0.001	0.144	0.006	0.002	-
DAYTON BULK DAYTON BULK		1,529 781	0.373 0.049	0.004	-	0.082	0.002 0.013	0.008	0.021	0.002	0.039	0.115	0.105	0.002 0.018	0.003
EASTGATE		1,328	0.049	0.002		-	0.013	0.001	-	-	0.003		0.285	0.002	0.001
HARDIN	35HDN	801	0.117	0.011	-		0.010	-	0.011	0.033	-	0.033	-	0.020	-
MAGNOLIA AMES RAYWOOD	711MG 73RAY	785 518	0.464 0.131	0.048	-	0.029	0.028	0.024	0.008	0.161	0.005 0.064	0.075	0.004	0.005	0.076
RAYWOOD		1,191	0.131	0.001	-	<u> </u>	0.045	0.033	0.029	0.008	0.064	-	0.027	0.118	-
SARATOGA	761SA	430	0.777	0.016		0.049	0.274	0.044	0.123	-	0.119	-	0.130	0.019	0.002
CEDAR CORDIGAN BULK		23 612	1.696		0.039	-	- 0.217	-	0.003	0.038	- 0.002	- 0.023	1.696		0.637
CORRIGAN BULK CORRIGAN BULK		499	1.418 0.609	-	0.039	-	0.217	0.006	0.003	0.038	0.002	0.023	0.459 0.014	-	0.03/
GEORGIA	670GE	496	0.718			0.004	0.054	0.016	0.208	0.002	0.085	0.002	0.347		
GOREE	681GR 682GR	700 1,173	3.400 1.887	- 0.046	0.594	0.003	0.004	0.880	0.134	0.883		0.889	- 0.001		0.607
GOREE HUNTSVILLE	682GR 600HU	1,173	0.369	0.046	0.594	0.132	0.006	0.804	0.001	0.002	0.016	0.011	0.001	0.033	0.435 0.028
HUNTSVILLE	607HU	3,313	0.940	0.001	-	0.055	-	0.341	0.107	0.001	0.004	0.387	0.038	0.007	-
HUNTSVILLE		3,183	0.400	0.006	-	0.298	- 0.020	0.006	-	0.073	0.010	0.001	0.002	0.001	0.004
HUNTSVILLE HUNTSVILLE		1,930 1,555	0.040 1.808	0.004	-	0.986	0.030	0.124	0.145	0.070	0.020	0.001	0.009		0.369
KICKAPOO	251KP	1,279	1.242	0.067	0.031	0.023	0.005	0.020	0.997	0.004	0.057	0.017	0.016	0.004	0.002
PEE DEE		2,545	0.052	-	-	0.006	-	0.002	0.001	0.031	0.002	0.000	0.009	- 000	-
PEE DEE	808PD	890	0.835	-	-	0.044	-	0.464	0.009	0.065	0.006	0.021	0.224	0.002	-

	2014 - Vegetation	2014 SAI	_	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
[System SAIFI	0.	307	0.016	0.007	0.028	0.017	0.033	0.051	0.017	0.041	0.019	0.054	0.012	0.012

System SAIFI			0.307	0.016	0.007	0.020	0.017	0.000	0.001	01011	0.011	0.0.0	0.001	0.012	0.01
ETI Feeders															
104 W 9 90 000 0000 00000 0000	Feeder	Number of	2014 Vea	_				2121			100				
Substation Identification	Identification	0.00	SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
PEE DEE	809PD	1,570	0.450	0.018	-	-	0.084	0.010	0.015	0.006	0.047	0.003	-	-	0.26
RIVTRIN	268RV	2,574	0.448		0.001	0.035	0.007	0.005	0.133	0.094	0.009	0.003	0.012	0.009	0.14
RIVTRIN	269RV	2,966	1.526	0.000	0.003	0.454	0.200	0.022	0.101	0.112	0.029	0.028	0.280	0.016	0.28
TEMCO	627TE	1,060	2.816	0.462	-	1.634	0.057	0.244	0.158	0.105	0.120	0.019	0.016	0.001	0.0
TEMCO	628TE	374	0.743	0.032	-	-	0.019	0.062	0.013	0.019	-	0.021	0.021	0.300	0.2
WYNTEX	632WT	870	0.149	-	-	0.070	0.037	0.013	-		0.022	0.006	0.002	-	-
WYNTEX	633WT	612	0.002	-	-	-	-	-	0.002	-	-	-	-	-	-
WYNTEX	634WT	1,268	0.106		-	0.054	0.046	-	-	0.003	-	0.003	-	-	0.0
CALDWELL INDUSTRIAL	138CI	682	0.048	0.003	-	-	0.031	-	-	-	0.004	-	-	0.010	-
CALVERT	4CAL	2,123	0.086	-	-	0.009	-	0.010	0.002	0.008	-	-	0.030	0.026	0.0
CALVERT DOBBIN	6CAL 920DO	1,571	0.526	0.035	0.050	- 0.040	0.020	0.002	0.006	0.008	0.444	0.033	0.024	- 0.004	0.0
GRIMES	883GR	1,720 871	1.135 0.092	-	0.001	0.010	0.020	0.129 0.001	0.355	0.005	0.145	0.033	0.256	0.094	0.0
GRIMES	981GR	325	0.052	0.560		-	- 0.017	0.169	-	-	-	0.012	-		0.0
GRIMES	982GR	742	0.716	0.007		0.012	0.001	0.651	0.026	-	-	0.020	-		0.0
HEARNE	25HRN	227	1.286	-	-	-	-	-	0.648	-	0.604	-	-	0.035	0.0
HEARNE	29HRN	320	0.175		-	-	-	-	-	-	-	-	0.175	-	-
NAVASOTA	901NA	295	0.031	-	-			0.020	-	0.010	-	-	-	-	-
NAVASOTA	904NA	1,436	0.460		-	-	0.006		0.387	0.033	0.033	-	-	-	-
NAVASOTA	905NA	2,132	0.101	0.023	-	0.005	0.004	0.066	-	0.001	0.002	-	-	-	-
NAVASOTA	969NA	857	0.583	-	-	-	0.022	0.026	0.036	-	-	-	-	0.499	-
SOMERVILLE	126SO	857	0.090	-	-	-	-	0.044	-	0.043	-	-	0.002	-	-
SOMERVILLE	127SO	460	0.222		-	-	-	-	-	-	0.002	0.172	-	0.048	-
APOLLO	320AP	1,848	2.000	0.337	0.337	0.058	0.182	0.047		0.108	0.846	0.062	0.003	0.015	0.0
APOLLO	321AP	1,029	0.248	-	0.059	0.008	0.109	0.021	0.013	-	0.035	-	0.003	-	
HICKORY RIDGE	341HI	1,470	0.586	-	-	0.150	-	0.044	0.022	-	0.005	-	0.365	-	-
JOHNSTOWN	342JT	674	0.083	-	-	0.019	0.015	-	0.024	-	-	-	0.025	-	-
JOHNSTOWN	343JT	1,520	0.768	0.001	-	0.013	0.013	0.057	0.012	0.003	0.124	0.056	0.254	0.238	-
JOHNSTOWN	345JT	1,115	0.822	-	0.022	0.019	0.001	0.212	0.106	0.004	-	0.179	0.259	0.021	-
NEW CANEY	304NC	1,620	0.373	-		0.012	0.027	0.004	0.001	0.222	0.019	0.014	0.060	0.015	-
NEW CANEY	333NC	4,867	0.074	0.008	0.024	- 0.004	0.001	0.003	- 0.000	- 0.005	0.015	0.001	0.021	-	-
NEW CANEY	334NC 335NC	6,163 1,950	0.657 0.282	0.002 0.012	0.001	0.004	0.024	0.017 0.001	0.003	0.005 0.110	0.012	0.009	0.574	0.016	0.0
NEW CANEY	336NC	4,252	0.282	- 0.012	- 0.012	-	0.002	0.001	0.620	0.001	0.012	0.023	0.000	-	- 0.0
NEW CANEY	337NC	568	0.097	-		-	-	-	0.020	-	-		0.019	-	-
NEW CANEY	338NC	2,314	0.360	-	0.060	0.011	0.014	0.011	0.159	0.054	0.016	0.006	0.017	0.003	-
TAMINA	316TA	312	3.949	-	-	0.962	-	-	-	0.971	1.984	0.010	0.022	-	_
TAMINA	317TA	1,114	0.164	0.069	-	0.001	0.018	0.003	0.032	0.008	0.001	-	0.032	-	-
TAMINA	599TA	446	0.522	0.007	-	0.126	0.056	0.007	0.186	-	19	-	0.141	-	-
ADAMS BAYOU	331AD	194	0.474	-	-	-	-	-	0.474	-	-	-	-		-
ADAMS BAYOU	332AD	569	0.025	-	-	0.007	-	0.004	0.014	-	-	-	-	-	-
BRIDGE CITY	360BD	1,007	0.095		0.008	-	-	•	0.006	0.025	0.023	0.003	0.031	ŀ	-
BRIDGE CITY	361BD	1,072	0.992	-		-	0.992		-	-	-	-	-	-	-
BRIDGE CITY	362BD	1,157	0.019	-	-	-	-	-	0.003		0.001	0.001	0.015	-	-
BRIDGE CITY	363BD	1,957	0.151	0.009	0.005	-	0.017	0.010	0.004	0.019	0.016	0.001	0.056	0.002	0.0
CORDREY	320CO	84	0.595	-	0.024	-	-	-	-	-	-	-	0.571	-	-
CORDREY	324CO	1,578	0.234	-	-	-	- 0.044	-	0.123	0.004	0.004	-	0.084	0.020	-
CORDREY	325CO	1,480	0.326	4 002	0.024	-	0.011	-	0.252	0.028	0.145	0.040	0.138	0.003	-
CORDREY	326CO	1,210 975	1.326	1.002	0.031	-	0.002	0.042	0.253	-	0.012	0.016	0.002	0.010	-
CORDREY ECHO	327CO 70ECH	1,644	0.132 0.131	-	0.063	0.006	0.004	0.013	0.024	-	0.069	0.006	0.008	0.021	-
ECHO	70ECH	1,644	2.896	-	-	2.698	0.026	0.194	0.024	-	0.003	0.006	-	-	
ECHO	72ECH	505	0.188	-	0.093	0.093		0.134			-		0.002		
ECHO	73ECH	783	0.100	-	-	0.033	0.006	0.351		-	-		0.002	-	
FRONT STREET	307FR	506	0.219	-	-	-	-	-	-	-	-	-	0.170	0.047	0.0
FRONT STREET	310FR	577	0.009	-	-	-	-	-	0.009	-	-	-	-	-	-
HAMPTON	158HA	1,123	0.109	-	0.001	-	-	-	0.001	0.001	0.053	0.034	0.013	0.003	0.0
MAYHAW	671MA	1,837	0.647	-	0.006	0.002	0.002	0.077	0.180	0.045	0.045	0.014	0.250	0.028	-
MCLEWIS	380MC	2,388	0.103	0.002	0.002	0.005	0.000	-	0.002	0.000	0.002	0.044	0.040	0.003	0.0
MCLEWIS	381MC	1,209	0.182	0.002	×	-	0.083	0.006	0.003	0.023	0.015	0.027	-	0.019	0.0
MCLEWIS	382MC	817	0.623	-	-		0.002	0.045	0.011	0.011	0.007	-	0.526	0.020	
MERLIN	374MR	533	0.244	•	ı	-		0.002	ı	0.026	0.086	0.128	0.002	-	_
MERLIN	375MR	858	0.136	-	-	0.033	0.013	0.057	-	-	-	-	0.026	0.005	0.0
OILLA	345OI	1,385	0.208	-	-	-	-	0.006	0.017	0.027	-	0.043	0.085	0.030	-
ORANGE	350ON	870	0.070		-	-	-	-	0.007	0.020	-		0.010	0.033	-
ORANGE	352ON	919	0.170	-	0.064	-	-	-	-	0.019	0.009	0.009	0.064	-	0.0
VIDOR	161VD	610	0.274	-	-	-	-	-	0.003	0.190	0.002	-	0.072	0.007	-
															I -
VIDOR VIDOR	162VD 163VD	1,870 1,689	0.050 0.178	1-	-	0.002	-	0.048	0.044	-	0.001	0.017	0.002	0.024	 -

2014 - Vegetation	2014 Ve SAIFI	J Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIFI	0.30	0.016	0.007	0.028	0.017	0.033	0.051	0.017	0.041	0.019	0.054	0.012	0.012

- System SAII I			7.00.	0.0.0	0.001	V.020	4.4		0.001	0.011			0.034	*****	0.012
ETI Feeders	1														
Substation Identification	Feeder	Number of	2014 Veg	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
Substation identification	Identification	Customers	SAIFI	Jan	ren	Watch	April	iviay	Julie	July	Aug	Sept	Oct	NOV	Dec
VIDOR	164VD	880	0.269	0.039	-	0.001	0.017	0.005	0.003	0.063	0.024	0.016	0.010	0.092	-
VIWAY	681VI	954	0.064	0.012	-	-	-	-	0.006	-	-	-	0.046	-	-
VIWAY	682VI	1,798	0.315	0.046	0.001	- 0.047	0.005	0.063	0.003	0.007	0.103	0.002	0.021	0.043	0.022
WEST ORANGE WEST ORANGE	392WO 393WO	653 671	0.078	-	-	0.017	-	0.009	0.061	-	-	-	-	-	-
WINFREE	340WN	448	0.009		0.018		-	-	-	-	-	-	<u> </u>	-	-
WINFREE		703	0.176		-					-	0.176		-	-	-
WINFREE	342WN	1,134	0.010	0.002	-	-	-	-	-	-	0.005	-	-	0.003	-
CENTRAL	130CE	719	0.010	-	-	-	-	-	0.010	-	-	-	-	-	-
CENTRAL	132CE	1,770	1.029	-	-	-	-		-	-	-	-	1.029	-	-
CENTRAL	133CE	1,588	0.099	•	•		0.025	0.002	•		0.061	0.006	0.006	-	-
CROWDER	102CD	1,687	0.173		-	-	0.050	-	-	0.012	-	0.004	0.108	-	
CROWDER		1,429	0.034	-	-	-	-		-	-	0.034	-	-	-	-
CROWDER	104CD	1,594	0.030	-	-	-	-	-	0.022	0.005	0.003	-	-	-	-
FORT WORTH	12FTW	1,516	0.216	-	-	-	-	-	-	-	-	0.031	0.185	- 0.040	-
FORT WORTH	567FT	473 1,220	0.019	-	-	-	-	-	-	-	0.007	-	0.000	0.019	-
FORT WORTH GROVES-EGSI	7FTW 59GRO	1,711	0.009 0.044	0.005			0.026		-		-	0.013	0.002	-	-
GROVES-EGSI	62GRO	1,525	0.044	-	0.007	-	0.026	0.002	-	-	-			-	-
GROVES-EGSI	63GRO	1,323	0.434	-	-	-	0.007	-	0.004			0.429	-	-	-
HANKS	22HKS	1,159	0.167	-	-	-	-	0.007	-	-	0.050	-	0.110	-	-
HANKS	23HKS	1,299	0.008	-	-	-	-	-	-	-	-	0.008	-	-	-
HANKS	24HKS	829	0.069	-	-	-	-	-	-	0.069	-	-	-	-	-
HUMPHREY (TX)	106HM	1,115	0.006	-	-	-	-	-	-	-	0.006	-	-	-	-
KOLBS	34KOL	1,207	0.036	-	-	-	0.037	-	-	-	-	-	-	-	-
KOLBS	35KOL	1,096	0.026	-	-	-	-	0.005	0.012	-	-	-	0.010	-	-
KOLBS	36KOL	1,354	0.192	-	-				-	-	-	-	0.192	-	-
MANCHESTER	66MAN	2,084	0.036	-	-	-		-	-	0.018	0.004		0.013	-	-
MANCHESTER	67MAN	1,018	0.007	-	-	-	-	-	-	0.007		-	-		-
PORT ACRES SUB	68PTA	1,253	0.034	-	-	-	-	-	0.014	0.004	-	-	0.016	-	-
PORT NECHES	45PTN	909	0.025	-	-	-	-	-	0.025	-	-	-	-	-	-
PORT NECHES	46PTN	1,251 693	0.020	- 0.054	-	-	-	-	-	-	0.020	-	-	-	-
SPURLOCK SPURLOCK	98SPU 99SPU	694	0.954 0.009	0.954	-	-	-	-	0.009	-	-	-	-	-	-
WESTSIDE	111WS	354	0.003	-		-	-		0.003			H -	0.051		-
BEVIL	154BE	2,340	1.043	0.053		-	0.021	0.006	0.716		0.170	-	0.075	0.001	-
DOUCETTE	568DC	591	1.090	-	0.012	0.014	0.015	0.003	0.012	_	0.036	-	0.961	0.037	-
DOUCETTE	569DC	191	0.319	-	-	-	-	0.094	0.162	0.026	0.016	-	0.021	-	-
DOUCETTE	570DC	1,128	0.881	0.001	-	0.038	0.022	0.037	0.184	0.033	0.133	0.058	0.309	0.061	0.005
FLETCHER	456FL	812	1.091	-	-	-	0.014	-	1.022	-	0.004	-	0.047		0.005
FLETCHER	457FL	1,477	0.194	•	•	0.013	0.011	0.006	0.018	-	0.015	0.092	0.002	0.037	-
KOUNTZE BULK	432KT	842	0.273		-	-		0.072	0.056	0.029	0.050	0.008	0.019	0.030	0.010
KOUNTZE BULK	435KT	48	6.500	-	-	-	6.000	0.104	-	-	-	-	0.396	-	-
KOUNTZE BULK	451KT	1,028	0.982	0.051	•	-	0.020	-	0.736	0.138	0.034	-	0.002	-	-
LILLARD	490LI	293	1.113	-	- 0.005	-	0.044	0.010	- 0.004	. •	0.990	-	0.058	0.010	-
LOEB	17LOB	891	0.127	- 0.000	0.005	-	0.036	0.038	0.034	0.446	0.005	-	-	0.010	-
LOEB	18LOB	569	0.118	0.002	-	0.002	0.030	0.020	0.019	0.116 0.000	0.026	0.004	0.227	-	-
LUMBERTON MCDONALD	441LU 476MD	4,139 1,025	0.356 0.219	0.019	-	0.002	0.030	0.020	0.019	0.000	0.026	0.004	0.237	0.097	0.002
MCDONALD	476ND 477MD	1,025	0.219	0.005	0.033	0.009	0.002	0.019	0.006	0.015	0.008	0.016	0.012	-	0.002
MCDONALD	477MD	637	0.110	-	-	0.082	-	0.013	-	-	-		0.014	-	-
MCDONALD		765	0.013	0.004	-	0.005	-		-	0.003	-	0.001		-	-
NORTH SILSBEE		1,096	0.112	-	-	0.002	0.032	0.003	0.019	-	0.025	-	-	0.025	0.007
NORTH SILSBEE		340	0.426	-	-	-	0.041	-	-	0.385	-	-	-	-	-
SILSBEE		528	0.186	0.010		-	-	0.008	-	0.021	-	0.040	0.015	0.093	-
SILSBEE		796	0.443		0.024	0.147	0.006	0.003	0.038	0.094	-	0.055	0.060	0.016	-
SILSBEE		750	0.135	-	-	0.056	0.008	-	0.020	-	0.021	0.029	-	-	-
WARREN		1,394	0.880	0.015	0.089	0.034	0.471	0.024	0.056	0.065	0.070	0.004	-	-	0.052
WARREN		2,112	1.017	0.022	0.016	0.042	0.100	0.024	0.064	0.104	0.528	0.008	0.101	-	0.009
WOODVILLE (TX)		706	1.710	0.096	- 0.000	1.007	-	- 0.000	- 0.040	0.017	0.004	- 0.075	- 0.007	0.585	-
WOODVILLE (TX)		1,147	0.301	.=	0.002	0.110	- 0.044	0.033	0.010	0.008	0.005	0.078	0.024	0.032	-
BAYSHORE		1,027	0.053	-	-	- 0.000	0.044	- 0.047	-	0.006	-	-	0.003	- 0.045	-
BAYSHORE BROOKS CREEK		1,706	0.038 0.283	-	-	0.006	0.170	0.017	-	0.094	-	-	0.019	0.015	-
HANKAMER		53 642	0.283	-	-	-	0.170	-	-	0.094	-	-	0.019	0.005	-
HANKAMER		731	0.133	-	0.010	-	0.007	-	0.056	-	-		0.164	- 0.000	-
HIMEX		4,126	0.028	-	-	-	0.007	-	-	-	-	-	-	-	-
STOWELL	232ST	1,124	0.020	0.087		-	-	-	-	-	-	0.004	0.004	-	-
STOWELL	233ST	640	0.164	0.163	-	-	-	0.002	-	-	-		-	-	-

Attachment B

Entergy Texas, Inc.
PROJECT NO. 41381 - §25.96. Vegetation Management

SAIFI scores for vegetation-caused interruptions by month at both the company and feeder level

Note: Results are for Distribution assets operating at less than 60 kV, for which ETI needs to perform vegetation maintenance. Thus results exclude substations, underground facilities, and service drops. Feeder list shows Distribution feeders on Texas System with 10 or more customers that had vegetation-caused interruptions .

Oct

Nov

0.054 0.012 0.012

Dec

2014 - Vegetation	2014 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Γ
System SAIFI	0.307	0.016	0.007	0.028	0.017	0.033	0.051	0.017	0.041	0.019	Γ

ETI Feeders				_											
Substation Identification	Feeder	Number of	2014 Veg	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
Substation identification	Identification	Customers	SAIFI	Van	- 60	Waren	τpiii	way	o u i i	ouly	Aug	Sept	0	1400	Dec
WINSHIRE	240WS	918	0.008	-		0.005	-	-	-	-	-	-	-	-	0.002
WINSHIRE	241WS	1,049	0.422	0.225	0.015	-	1	-		0.021	0.160		0.001	-	
Alden Bridge	762AL	4,866	0.148	-	-	-	0.008	0.044	0.033	0.002	0.010	0.018	0.034		-
Alden Bridge	765AL	816	1.027	0.325	•	0.029	ı	0.463	0.033	ı	-	0.001	0.175	-	
GOSLIN	704GL	1,683	1.008	-	-	-	•	-	1	0.012	0.996	-	-	-	-
OAK RIDGE (TX)	740OK	1,221	1.532	0.355			0.012	0.127	0.007	0.004	1.025	•		0.003	
OAK RIDGE (TX)	7420K	233	0.017	-		-	0.017	-		•	-	-			-
OAK RIDGE (TX)	743OK	3,729	0.157	0.014	•	0.007	0.001	0.022	0.042	0.012	0.035	0.003	0.009	-	0.011
OAK RIDGE (TX)	7440K	2,760	0.041	-	-	0.004	0.009	0.024	0.001	0.000	0.002		-	-	-
OAK RIDGE (TX)	745OK	1,829	0.054	-	-	-	0.005	0.004	0.001	0.028	0.003	0.003	0.004	0.006	-



Control Number: 41381



Item Number: 24

Addendum StartPage: 0

Project No. 41381 In Compliance With P.U.C. Substantive Rule §25.96

Entergy Texas, Inc.
Vegetation Management Report
Planning Year 2015

May 1, 2015

Contact Information

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In compliance with P.U.C. Subst. R. §25.96, Entergy Texas, Inc. ("ETI") files its Vegetation Management Report. ETI's report contains the required information under P.U.C. Subst. R. §25.96(f)(1) and generally follows the outline of this subsection of the rule.

P.U.C. Subst. R. §25.96(f)(1)(A & H) Vegetation Management Program Goals and Measurements

The mission of the Vegetation Management Program is to support ETI's customer service aspirations of exceeding established service targets with least cost expenditures. This will be accomplished with an aggressive program and contract strategies that maximize productivity and utilize new technologies, designed to reduce future workload. Specific Goals and Measures are as follows:

A. Ensure Safety to ETI's Customers:

• Customer and employee safety is the most important goal at ETI. This goal is best accomplished by obtaining proper clearances, removal of danger trees, and an effective education and communication program.

B. Provide Reliable Electric Service to ETI's Customers:

• Proper maintenance scheduling and obtaining appropriate clearances from trimming operations are necessary in order to maintain reliable electric service to ETI's customers.

C. Manage the Vegetation in a cost effective and environmentally sound manner:

• By utilizing planning procedures to ensure the proper utilization of equipment, material and personnel, a balance can be maintained between cost effectiveness and environmentally sound treatments.

D. To Reduce Future Maintenance Costs:

• Incorporating proper clearances, sound pruning practices, removal of high maintenance trees, and a safe and effective herbicide program will reduce future costs.

E. Measures:

- Cycle Program 2015 plan is to complete an estimated 2,060 distribution line miles. ETI monitors line mile progress weekly and makes adjustments as necessary to ensure completion of the plan.
- Reliability: ETI develops a customer view SAIFI target and vegetation performance is monitored monthly to identify any negative trends and we respond accordingly.

§25.96(f)(1)(F)

As of December 31, 2014, ETI has 11,332 miles of overhead distribution miles in its system, excluding service drops.

§25.96(f)(1)(G)

As of December 31, 2014, ETI served 423,304 meters.

§25.96(f)(1)(I)

In order to implement ETI's 2015 Vegetation Management Plan, ETI has budgeted:

A. O&M:

- Scheduled Maintenance: \$6,279,022
- Unscheduled Maintenance (including danger tree removal): Herbicide/Reactive \$945,564
- Skyline/Hazard Tree \$500,000

B. Storm/Post Storm Activities:

- Smaller storms are funded from the Unscheduled Maintenance.
- Larger storms are funded by ETI's storm reserves.

§25.96(f)(1)(B-E)

A summary of ETI's Vegetation Management Plan, which at minimum includes the items included in §25.96(e) and follows the outline of this subsection, is as follows:

§25.96(e)(1) tree pruning methodology, trimming clearances, and scheduling approach;

ETI has a comprehensive Vegetative Management Plan that covers tree pruning methodologies and pruning cycles, hazard tree identification and mitigation plans, and customer education and notification practices as explained in the following paragraphs.

ETI's distribution vegetation management program uses a multi-tiered approach to total ROW management in order to strive to provide safe and continuous electrical service to its customers, and is recognized by the Arbor Day Foundation as a Tree Line USA utility. ETI employs six Operations Coordinators ("OCs") to oversee the vegetation management program in 12 regional zones or networks. These subprograms include:

• Proactive (planned) Maintenance Program –

Also referred to as cycle maintenance, this program is the backbone of ETI's Vegetation Management Plan. ETI assigns a tailored cycle time (time between trims) to each feeder based on such factors as growth rates, type and density of side and floor vegetation, vegetation-related outage information, time from last maintenance trim, and other reliability metrics. Field inspections also play a vital role in cycle assignment and

adjustment. Target pruning cycles can range from two (2) to eight (8) years. Actual ROW work is conducted by trained professional contractors using an Entergy-standard trimming specification that complies with the ANSI A300 (Part 1) Standard-2008 Revision. ETI inspects 100% of all proactive work performed annually. ETI's detailed Trim Specifications can be viewed in appendix A. Below are ETI's Trim Specification Clearances:

Minimum Accepta	ble Tree t	o Primary W	re Clearances – Below and Side Clearances
Rate of Tree Growth	Urban (ft.)	Rural (ft.)	Example Tree Species
Slow	6	10	conifers, live oak, eastern red cedar, southern magnolia
Fast	10	15	sugarberry (hackberry), sweetgum, elm, water oak, sycamore, willow, chinese tallow. pecan, maple, ash, hickory, black cherry

- Reactive (unplanned) Maintenance Program –
 A reactive component is essential to address unplanned safety or
 reliability concerns affecting distribution lines in a timely fashion.
 ETI's reactive maintenance program addresses customer requests for
 trimming, emergency situations, and other maintenance needs outside the
 annual trim plan. For tracking purposes, these work types are split into
 several categories: SR TRIM Service Request from External Customer.
 - o Inspected by ETI service personnel for validity.
 - Service personnel will trim if work can be completed within 30 minutes.
 - > SR VEGE Service Request from External Customer that cannot be completed within 30 minutes by service personnel.
 - > SR VINT Service request from internal customer, such as service or network personnel.
- Hazard Tree ID & Removal Program –
 In 2002 Entergy, on behalf of ETI and other Entergy operating companies, developed the system-standard Danger Tree Patrol Process.

 This guideline identifies the timeline for hazard tree patrols and the physical attributes OCs will look for while conducting patrols:
 - 1. Timeline
 - Weekly- ETI maintains a weekly reliability analysis tool for Vegetation Management, allowing for fast response to increased

- hazard tree outages. In addition, a listing is kept of historically poor performing distribution circuits for automatic annual inspection.
- ➤ April Patrols begin on a per-circuit basis to coincide with leaf-out. Work is passed to contractors upon completion of each feeder patrol.
- > June 30- All danger tree removals complete.

2. Criteria

- > Dead trees with overhang
- > Dead trees straight up or leaning toward the line
- > Trees with a lean toward the line
- > Trees uprooting toward the line
- Trees in decline, diseased or decaying (e.g.: lighting, base rotting, or weakened)
- > Broken limbs overhanging the line
- ➤ Bad crotch/Co-dominant stems that have branches overhanging the line or angle towards the line
- > Dead branches on a live tree that overhangs the line
- ➤ Vines ¾ or more up the pole
- Trees that are in imminent danger (e.g.: within one or two days) of falling into a conductor, use the reactive process discussed above
- "Skyline" Overhang Removal Program —
 "Skylining" refers to the removal of any limb capable of falling or hinging down upon energized conductors. ETI uses skylining on a limited basis, primarily on the main trunk of feeders, to decrease the potential for outages on these high customer-count line segments. This work is usually conducted in conjunction with normal cycle maintenance but is also performed as needed reactively when conditions merit.
- Herbicide Application Program —
 OCs identify areas where vines are a recurring problem, create maps, and
 hand off to spray crews. Patrols begin in March and continue through
 the main part of the growing season as needed. In addition, ETI uses
 foliar and basal applications within the ROW to control woody species.
 The herbicide floor work is bid out yearly on a circuit-by-circuit base.
 Bids normally go out in Mid-April and work would commence by Late
 Spring/Early Summer.

Guidelines for Herbicide Treatment:

A. All work will be performed according to federal, state and local regulations. All products must be used consistent with label. THE LABEL IS THE LAW.

- B. The contractor is responsible for all applications, record keeping and disposal of containers.
- C. Herbicides are to be applied by qualified applicators. A qualified applicator is a person who has been trained regarding the product, application methods and meets all federal and state requirements.
- D. The use of herbicides to control undesirable vegetation is utilized as a means of making ETI's vegetation management program more effective.
- E. The following application methods are approved for use on the ETI distribution system:
 - 1. High/Low Volume Foliar Applications
 - 2. Cut Stump Treatments
 - 3. Basal Applications
 - 4. Soil Applications
- Tree Growth Regulator ("TGR") Program –
 Using a basal drench application technique and customized chemical
 amounts per Diameter Breast Height ("DBH") and tree species as
 specified by Utility Application Guide published by Rainbow Treecare
 Scientific Enhancements, ETI has concluded that the treatment cycle
 times can be safely increased without negatively affecting reliability in
 urban or otherwise maintained areas. This program is in the
 developmental stages. ETI uses the application specifications below for
 treatment candidates:
 - Any woody species with DBH greater than eight inches capable of growing into overhead primary conductors
 - Any woody species directly under the overhead conductors that have traditionally been "V" trimmed
 - Any woody species with large structural branches directly under the overhead conductors where re-growth could impact the overhead conductors. Any woody species not fitting the above descriptions but deemed as good treatment candidates by Contractor are addressed with local designated company representative on a case-by-case basis.

§25.96(e)(2) methods used to mitigate threats posed by vegetation to applicable distribution assets;

Various methods are currently utilized by ETI to mitigate threats posed by vegetation. ETI's Cycle based maintenance program is the backbone of the Vegetation Management plan and a majority of the threats posed by vegetation are mitigated at the time the feeder is trimmed. ETI's goal is commence work on feeders just before trees would grow into the conductors. ETI realizes that its cycle based maintenance program cannot mitigate every

potential vegetation threat, so ETI also relies on its Distribution Line Groups, Internal and External Customers to inform the vegetation management group of threats posed by vegetation. This is ETI's Reactive Program. Please refer to section (1) sub-section below titled Reactive (unplanned) Maintenance Program for additional information.

ETI requests that its external customers call 1-800-ENTERGY if they view potential vegetation issues. Entergy Customer Service Center ("CSC") agents are the first point of contact for any customer with a tree concern. Being on the frontline gives the CSC agents excellent opportunities to inform customers about ETI's Vegetation Management policies.

The CSC agents receive thousands of tree-related requests annually. For any call, the first goal of the CSC agent is to determine the nature of the request. Emergencies are immediately forwarded to the Distribution Operation Center (DOC) for dispatch.

Non-emergency requests go through a question-and-answer process to determine what the customer needs, and what ETI can provide. For all reasonable requests, the CSC agent creates either an SR TRIM for trimming related requests or an SR VEGE for tree removal requests. All SR TRIMs go to the appropriate local service center for scheduling and inspection.

Servicemen are scheduled 30 minutes per each vegetation customer request. This time period includes inspection, some light trimming to satisfy the customer, or to inform the customer that their request is not something ETI can accommodate.

However, if the trimming is necessary but cannot be handled by the serviceman, he/she makes contact to inform the customer, and turns it over to Vegetation Management for completion.

Once an SR TRIM is turned over to Vegetation Management, it becomes an SR VEGE. All SR VEGEs are inspected by trained tree trimming contractors for validity, and schedule the work accordingly.

ETI's tree trimming contractors are required to inspect, contact the customer, and complete all necessary work within a 10 day commit timeframe.

§25.96(e)(3) tree risk management program;

ETI's goal is to improve and promote long term distribution reliability and safety at a minimum cost by reducing the number of defective trees from falling near or into electrical distribution facilities. ETI's Vegetation Tree Risk Management program attempts to mitigate this threat by targeting:

- > Dead trees with overhang
- > Dead trees straight up or leaning toward the line
- > Trees with a lean toward the line
- > Trees uprooting toward the line

- Trees in decline, diseased or decaying (e.g.: lighting, base rotting, insect infestations or weakened)
- > Broken limbs overhanging the line
- ➤ Bad crotch/Co-dominant stems that have branches overhanging the line or angle towards the line
- > Dead branches on a live tree that overhangs the line
- > Trees that are in imminent danger (e.g.: within one or two days) of falling into a conductor, use the reactive process discussed above

§25.96(e)(4) participation in continuing education by the utility's internal vegetation management personnel;

ETI's management supports all Vegetation Management Operations Coordinators "OC's" in obtaining credentials that support the continued advancement of Integrated Vegetation Management ("IVM"). Examples of this include: Arborist Certification, Texas Department of Agriculture Pesticide Certification, Utility Arborist Certification, Texas Vegetation Management Association involvement, Tree Risk Assessment Qualifications, and other industry trade qualification or associated education.

§25.96(e)(5) estimate of the miles of circuits along which vegetation is to be trimmed or method for planning trimming work for the coming year;

Every circuit in the ETI has its own cycle. Cycles are calculated by determining the voltage, the amount of clearance obtained from last trim cycle, the percentage of fast growing tree species, Tree Species re-growth rates, vegetation-related outage information, other reliability metrics, and the last trim date. Target pruning cycles can range from two (2) to eight (8) years. Vegetation Personnel work with the state Vegetation Manager and line personnel to adjust cycles to maximize reliability and/or customer satisfaction. In 2015, ETI plans to trim approximately 2,060 Distribution Line Miles.

§25.96(e)(6) plan to remediate vegetation-caused issues on feeders which are on the worst vegetation-caused performing feeder list for the preceding calendar year's System Average Interruption Duration Index (SAIDI) and System Average Interruption Frequency Index (SAIFI); and

In the last Quarter of each year, ETI vegetation management will view all reliability data for the previous 12 month period on every ETI feeder. Through this process, ETI vegetation management will select the feeders that are responsible for 50% of the Customer Interruptions (SAIFI) and Customer Minute durations (SAIDI). The feeders chosen from this selection process makes up ETI's WOW feeder list (Worst of the Worst). Each OC has from January to March to inspect these feeders and determine the work that needs to be completed. Once the inspection is done, the work is handed off to ETI contractors, who have until June to complete the identified work.

§25.96(e)(7) customer education, notification, and outreach practices related to vegetation management.

ETI employs a multi-tiered approach to customer contact and education with regard to Vegetation Management ("VM"), with the goal of keeping our customers informed. This includes:

- A. Direct Customer (internal and external) Contact:
 - 1. VM personnel maintain a working plan for all maintenance work to be completed within a calendar year. As a project is queued to begin, the VM field operative informs internal customers of the work scope via email.
 - 2. Communications Specialists draft and circulate a news release with pertinent information in local newspapers and social media channels.
 - 3. As the VM crews move into the work project area, they go door to door notifying customers of the impending work. If the customer is not at home, a green door hanger is left at the residence. A contact name and number is included on the card for customers with questions regarding their property.
 - 4. To the extent the VM crews were unable to complete the daily cleanup, the orange door hanger is used to let the customer know they will return to complete the cleanup the next day.
 - 5. For non-maintenance related customer concerns regarding vegetation, personal contact is attempted as well. However, if the customer cannot be contacted, the VM personnel still completes the site assessment and completes any work ETI is responsible for that can be completed at the time. If ETI needs to return another day for the work, the customer is notified of this. If the customer is not at home, a red door card is used to inform them of the site assessment and what has been done and/or needs to be completed, as well as who is responsible for completing the work.
 - 6. During maintenance and non-maintenance customer visits, ETI VM personnel also use two booklets:
 - 1. Best Management Practices Series Utility Pruning of Trees
 - 2. A tree planting guide created by Entergy entitled "What to Plant and Where to Plant it." Both of these booklets are very helpful in educating the public.
- B. Web-Based Communication: ETI maintains an extensive website to keep customers informed. This website can be viewed at: http://www.entergy-texas.com/your_home/tree.aspx.



Topics covered at this site include:

- 3. Tree trimming: The reasons ETI maintains the vegetation within and around the right of way ("ROW"), which includes safety, reliability, storm restoration, and tree health.
- 2. Door hangers: Allows customers to verify the door card on their door is an actual ETI approved door card.
- 3. Tree trimming crews: Discusses the tree trimming contractors ETI employs.
- 4. Customer requests: How to contact an ETI representative regarding a tree concern.
- 5. Landscaping with trees: A request to LOOK UP before you plant.
- 6. Free wood chips: A great mulch alternative for free.
- 7. Transmission Line Right of Way: Discusses ETI's transmission line obligations.

C. Public Forum: ETI meets on a periodic basis with community leaders and public officials. The topics discussed in these meetings vary, and will include vegetation management when appropriate.

§25.96(f)(2) 2014 Vegetation Implementation Summary:

- (A) whether the utility met its vegetation maintenance goals and how its goals have changed for the coming calendar year based on the results:
 - ETI met the goals listed on page 2. Goals set for the coming year will be based on the same measures.
- (B) successes and challenges with the utility's strategy, including obstacles faced, such as property owner interference, and methods employed to overcome them:
 - Additional funding allowed in 2014 for Hazard Tree work was a proven success in improving reliability. Preplanning routine work alerts the property owners of upcoming work and mitigates many customer issues.
- (C) the progress and obstacles to remediating issues on the vegetation-caused, worst performing feeders list as submitted in the preceding year's Report:
 - Removing historic levels of dead trees allowed a positive performance from the preceding year.
- (D) the number of continuing education hours logged for the utility's internal vegetation management personnel, if applicable:
 - As stated on page 8 of this document, ETI's management supports all Vegetation Management Operations Coordinators (OC's) in obtaining credentials that support the continued advancement of IVM. Examples of this include but are not limited to: Arborist Certification, Texas Department of Agriculture Pesticide Certification, Utility Arborist Certification, Texas Vegetation Management Association involvement, Tree Risk Assessment Qualifications, and other industry trade qualification or associated education. ETI Vegetation personnel are 100% compliant on all mandated training and achieved 32 hours of continuing education hours in 2014.
- (E) the amount of vegetation management work the utility accomplished to achieve its vegetation management goals described in paragraph (1)(A) of this subsection:
 - ETI completed 100% of the line miles planned in the 2014 cycle program. Reliability improved due to the removal of historic levels of hazard trees based on increased funding.
- (F) the separate SAIDI and SAIFI scores for vegetation-caused interruptions for each month and as reported for the calendar year in its Service Quality Report filed pursuant to P.U.C. Subst. R. §25.52 of this title (relating to Reliability and Continuity of Service) and P.U.C. Subst. R. §25.81 of this title (relating to Service Quality Reports), at both the feeder and company level:
 - See Attachment A for SAIDI
 - See Attachment B for SAIFI

- (G) the vegetation management budget, including, at a minimum:
 - (i) a single table with columns representing:
 - (I) the budget for each category and subcategory that the utility provided in the preceding year pursuant to paragraph (1)(I) of this subsection, with totals for each category and subcategory;
 - (II) the actual expenditures for each category and subcategory listed pursuant to subclause (I) of this clause, with totals for each category or subcategory;
 - (III) the percentage of actual expenditures over or under the budget for each category or subcategory listed pursuant to subclause (I) of this clause; and
 - (IV) the actual expenditures for the preceding reporting year for each category and subcategory listed pursuant to subclause (I) of this clause, with totals for each category or subcategory:

		2014	2014	% Variance	2015	
Category	Subcategory	Actuals	Budget	(2014 Actuals vs.	Budget	
				2014 Budget)		
Scheduled	Proactive Cycle Trim	\$ 5,616,066	\$ 6,015,947	-6.65%	\$ 6,279,022	
Storm	Storm	1,374,395	-	100.00%	-	
Unscheduled	Herbicide / Reactive	1,181,134	775,000	52.40%	775,000	DPF2N
	Skyline/Hazard Tree	542,138	500,000	8.43%	500,000	
	-	8,713,733	 7,290,947	19.51%	7,554,022	
	Herbicide / Reactive	142 512	165 542	12 240/	170 564	Other JXA
	-	\$ 8,857,246	\$ 7,456,490	-13.31% 18.79%	\$ 7,724,586	Depts.

- (ii) an explanation of the variation from the preceding year's vegetation management budget where actual expenditures in any category or subcategory fell below 98 percent or increased above 110 percent of the budget for that category:
 - o N/A
- (iii) the total vegetation management expenditures divided by the number of electric points of delivery on the utility's system, excluding service drops:
 - o i.e. (11,194,017-1,398,303)/421,752 = \$23.23 (excludes storm reserves expenditures)
- (iv) the total vegetation management expenditures, including expenditures from the storm reserve, divided by the number of customers the utility served:
 - o i.e. \$11,194,017/421,752 = \$26.54 (includes storm reserve expenditures)
- (v) the vegetation management budget from the utility's last base-rate case:
 - ETI's 2013 base-rate case filing included \$5,956,880 for O&M distribution vegetation management.

2014 - Vegetation	2014 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIDI	58.1	2.1	0.9	14.0	2.6	5.6	6.6	4.4	7.2	3.3	8.0	1.3	2.1

BEVIL 156BE 657 BRIARCLIFF 30BRC 2,383 BRIARCLIFF 31BRC 852 BRIARCLIFF 32BRC 1,255 BRIARCLIFF 33BRC 301 CHEEK 159CH 534 CHINA 92CHI 646 CHINA 93CHI 1,269 CROCKETT 195CR 980 CROCKETT 65CRK 559 ELIZABETH 120EL 1,377 ELIZABETH 121EL 1,176	2.6 4.6 2.0 13.6 17.4 18.5 7.3 3.8 25.5 5.5 13.7 3.4 1.2 13.3 5.1	Jan	Feb	March	April 0.2 4.5 - 1.3 4.9	May 0.2 - 0.4 0.4	June 0.2 1.7 - 6.4	July 0.3 0.6 - 4.8 0.8	Aug 2.3 0.1 - 0.3 - 0.7	Sept 1.4 0.9 0.3 0.2 -	Oct	Nov - - - 0.6 - 12.6	Dec 10.5
Substation Identification	2.6 4.6 2.0 13.6 17.4 18.5 7.3 3.8 25.5 5.5 13.7 3.4 1.2 13.3 5.1	- - - - - - - - - - - - - - - - - - -	0.2	- - 0.2 - - - 1.1	0.2 4.5 - 1.3 4.9 - -	0.2 - 0.4 0.4 -	- - 0.2 1.7 - 6.4	- - 0.3 0.6 - 4.8 0.8	2.3 0.1 - 0.3 -	1.4 0.9 0.3 0.2	- - 1.1 - 0.1	- - 0.6 - 12.6	
Customers Customers SA	2.6 4.6 2.0 13.6 17.4 18.5 7.3 3.8 25.5 5.5 13.7 3.4 1.2 13.3 5.1	- - - - - - - - - - - - - - - - - - -	0.2	- - 0.2 - - - 1.1	0.2 4.5 - 1.3 4.9 - -	0.2 - 0.4 0.4 -	- - 0.2 1.7 - 6.4	- - 0.3 0.6 - 4.8 0.8	2.3 0.1 - 0.3 -	1.4 0.9 0.3 0.2	- - 1.1 - 0.1	- - 0.6 - 12.6	
AMELIA BULK 180AM 1,378 AMELIA BULK 181AM 2,068 AMELIA BULK 182AM 959 BEVIL 155BE 4,007 BEVIL 156BE 657 BRIARCLIFF 30BRC 2,383 BRIARCLIFF 31BRC 852 BRIARCLIFF 32BRC 1,255 BRIARCLIFF 32BRC 301 CHEEK 159CH 534 CHINA 92CHI 646 CHINA 93CHI 1,269 CROCKETT 195CR 980 CROCKETT 65CRK 559 ELIZABETH 120EL 1,377 ELIZABETH 121EL 1,176	2.6 4.6 2.0 13.6 17.4 18.5 7.3 3.8 25.5 5.5 13.7 3.4 1.2 13.3 5.1	8.1 - - - - 0.3 1.2	0.2	- 0.2	4.5 - 1.3 4.9 - - -	- 0.4 0.4 - -	- 0.2 1.7 - 6.4	0.3 0.6 - 4.8 0.8	0.1 - 0.3 - 0.7	1.4 0.9 0.3 0.2	- 1.1 - 0.1	0.6 - 12.6	-
AMELIA BULK 181AM 2,068 AMELIA BULK 182AM 959 BEVIL 155BE 4,007 BEVIL 156BE 657 BRIARCLIFF 30BRC 2,383 BRIARCLIFF 31BRC 852 BRIARCLIFF 32BRC 1,255 BRIARCLIFF 32BRC 301 CHEEK 159CH 534 CHINA 92CHI 646 CHINA 93CHI 1,269 CROCKETT 195CR 980 CROCKETT 65CRK 559 ELIZABETH 120EL 1,377 ELIZABETH 121EL 1,176	4.6 2.0 13.6 17.4 18.5 7.3 3.8 25.5 5.5 13.7 3.4 1.2 13.3 5.1 2.9	- 8.1 - - - - - - - 0.3 1.2	0.2	- 0.2	4.5 - 1.3 4.9 - - -	- 0.4 0.4 - -	- 0.2 1.7 - 6.4	0.3 0.6 - 4.8 0.8	0.1 - 0.3 - 0.7	1.4 0.9 0.3 0.2	- 1.1 - 0.1	0.6 - 12.6	-
AMELIA BULK 182AM 959 BEVIL 155BE 4,007 BEVIL 156BE 657 BRIARCLIFF 30BRC 2,383 BRIARCLIFF 31BRC 852 BRIARCLIFF 32BRC 1,256 BRIARCLIFF 33BRC 301 CHEEK 159CH 534 CHINA 92CHI 646 CHINA 93CHI 1,269 CROCKETT 195CR 980 CROCKETT 65CRK 559 ELIZABETH 120EL 1,377 ELIZABETH 121EL 1,176	2.0 13.6 17.4 18.5 7.3 3.8 25.5 5.5 13.7 3.4 1.2 13.3 5.1 2.9	- 8.1 - - - - - - - 0.3 1.2	0.2	1.1	1.3 4.9 -	0.4 - - -	- 0.2 1.7 - 6.4	0.3 0.6 - 4.8 0.8	- 0.3 - 0.7	1.4 0.9 0.3 0.2	- 1.1 - 0.1	0.6 - 12.6	-
BEVIL 155BE 4,007 BEVIL 156BE 657 BRIARCLIFF 30BRC 2,383 BRIARCLIFF 31BRC 852 BRIARCLIFF 31BRC 852 BRIARCLIFF 32BRC 1,256 BRIARCLIFF 33BRC 301 CHEK 159CH 534 CHINA 92CHI 646 CHINA 93CHI 1,269 CROCKETT 195CR 980 CROCKETT 65CK 559 ELIZABETH 120EL 1,377 ELIZABETH 121EL 1,176	13.6 17.4 18.5 7.3 3.8 25.5 5.5 13.7 3.4 1.2 13.3 5.1 2.9	- - - - 0.3 1.2	0.2	1.1	4.9 - - -	0.4 - - -	1.7 - 6.4	0.6 - 4.8 0.8	- 0.7	0.9 0.3 0.2	0.1	- 12.6	-
BEVIL 156BE 657 BRIARCLIFF 30BRC 2,383 BRIARCLIFF 31BRC 852 BRIARCLIFF 32BRC 1,255 BRIARCLIFF 33BRC 301 CHEEK 159CH 534 CHINA 92CHI 646 CHINA 93CHI 1,269 CROCKETT 195CR 980 CROCKETT 65CRK 559 ELIZABETH 120EL 1,377 ELIZABETH 121EL 1,176	17.4 18.5 7.3 3.8 25.5 5.5 13.7 3.4 1.2 13.3 5.1 2.9	- - - - 0.3 1.2	0.2 - - - -	1.1	4.9 - - -		1.7 - 6.4	- 4.8 0.8	- 0.7	0.3 0.2	0.1	- 12.6	
BRIARCLIFF 30BRC 2,383 BRIARCLIFF 31BRC 852 BRIARCLIFF 32BRC 1,255 BRIARCLIFF 33BRC 301 CHEEK 159CH 534 CHINA 92CH 646 CHINA 93CH 1,269 CROCKETT 195CR 980 CROCKETT 65CRK 559 ELIZABETH 120EL 1,377 ELIZABETH 121EL 1,176	18.5 7.3 3.8 25.5 5.5 13.7 3.4 1.2 13.3 5.1 2.9	- - - - 0.3 1.2	0.2 - - - -	1.1	-	-	6.4	4.8 0.8	0.7	0.2	0.1	12.6	
BRIARCLIFF 31BRC 852 BRIARCLIFF 32BRC 1,255 BRIARCLIFF 33BRC 301 CHEEK 159CH 534 CHINA 92CHI 646 CHINA 93CHI 1,269 CROCKETT 195CR 980 CROCKETT 65CKK 559 ELIZABETH 120EL 1,377 ELIZABETH 121EL 1,176	7.3 3.8 25.5 5.5 13.7 3.4 1.2 13.3 5.1 2.9	0.3		1.1	-	-	6.4	0.8					
BRIARCLIFF 32BRC 1,256 BRIARCLIFF 33BRC 301 CHEEK 159CH 534 CHINA 92CHI 646 CHINA 93CHI 1,269 CROCKETT 195CR 980 CROCKETT 65CK 559 ELIZABETH 120EL 1,377 ELIZABETH 121EL 1,176	3.8 25.5 5.5 13.7 3.4 1.2 13.3 5.1 2.9	0.3	•	1.1		1.0						-	-
BRIARCLIFF 33BRC 301 CHEEK 159CH 534 CHINA 92CHI 646 CHINA 93CHI 1,269 CROCKETT 195CR 980 CROCKETT 65CRK 559 ELIZABETH 120EL 1,377 ELIZABETH 121EL 1,176	25.5 5.5 13.7 3.4 1.2 13.3 5.1 2.9	0.3	•		·			-	0.4	1.7		0.6	
CHEEK 159CH 534 CHINA 92CHI 646 CHINA 93CHI 1,269 CROCKETT 195CR 980 CROCKETT 65CRK 559 ELIZABETH 120EL 1,377 ELIZABETH 121EL 1,176	5.5 13.7 3.4 1.2 13.3 5.1 2.9	0.3 1.2	•				-	3.9	17.6	4.0		-	-
CHINA 92CHI 646 CHINA 93CHI 1,269 CROCKETT 195CR 980 CROCKETT 65CRK 559 ELIZABETH 120EL 1,377 ELIZABETH 121EL 1,176	13.7 3.4 1.2 13.3 5.1 2.9	0.3 1.2	-				3.0	0.8	- 17.0	1.7		-	H
CHINA 93CHI 1,269 CROCKETT 195CR 980 CROCKETT 65CK 559 ELIZABETH 120EL 1,377 ELIZABETH 121EL 1,176	3.4 1.2 13.3 5.1 2.9	0.3 1.2			-	4.9	-	-	8.8	- 1.7	-		
CROCKETT 195CR 980 CROCKETT 65CRK 559 ELIZABETH 120EL 1,377 ELIZABETH 121EL 1,176	1.2 13.3 5.1 2.9	1.2		-	0.2	0.1		2.8	- 0.0	-		-	
CROCKETT 65CRK 559 ELIZABETH 120EL 1,377 ELIZABETH 121EL 1,176	13.3 5.1 2.9	-		-	-	-		-	-			-	
ELIZABETH 120EL 1,377 ELIZABETH 121EL 1,176	5.1 2.9					10.5	1.6	-		1.3		-	
ELIZABETH 121EL 1,176	2.9	- 1	0.2	-	-	0.0	3.4	-	-	- 1.3	0.1	0.5	0.9
		-	0.2	-	-	1.2	0.1		0.7		0.1		0.5
	15.2	0.2		-		1.2		7.4	- 0.7	•	-	7.6	
ELIZABETH 123EL 2,584	1.3	-	0.1	-		-	- :	0.3					- 10
HUMPHREY (TX) 107HM 901	2.8	-		-	- <u>:</u> -	÷		- 0.3	100	•	-	•	1.0
	20.9	-					8.8		2.8 12.1	-	-	- 8	-
LINCOLN 16LCN 295	1.9	-: $+$	-:-	-		•	0.8	-	12.7	•	1.9	-	-
	04.0	0.3		6.7	1.2	0.3		9.5		-			2.1
	_		_						-		79.1	4.8	
LINDBERGH 41LNB 1,719 LINDBERGH 43LNB 775	2.1	-	-	0.1		1.5	1.8		0.6	- 0.0	3.2		-
LOVELLS LAKE 141LV 743	1.2	-							-	0.3	-		-
	93.2			-	•	•	•				0.7	0.5	
MAPLE 90MPL 346	6.1	-	-	-	-	-	-	- 10	93.2	-	•	•	
		-	-	-	-	•		4.2	2.0	-			
	80.3	-	-		-	-	-		80.3		•		
	11.4	-			4.0	0.2	6.6	3.0	0.1			1.7	-
	5.8	-	-	•	1.2	1.7		<u> </u>	2.0	0.9	•	•	
	28.9	-	:	•	•		8.8	2.3		0.5	16.5	0.8	•
	12.0	-	-:-	•	-			-	•	2.6	108.7	:	0.7
	18.0	-	9.8		5.6		2.5	_ :	0.1		•		-
	11.6			-	-	-	•	-	-		11.6		:_
	7.6		-				6.2	-	1.4		•		-
	14.7		:		0.9	•	0.7	•	1.8	11.3	-	٠,	
NORTH END 26NOE 318	5.0	-	•		•	-	-	3.6	:_		-	1.4	•
NORTH END 29NOE 357	0.7	•	-		•		-	-	-	-		-	0.7
PANSY 184PS 430	3.4	- 1	·		•		-		3.0	-	•		0.4
	3.1	•	-	-			•	2.2	-	-	0.9	0.0	-
	0.8	•	-		0.4	-	•		•	0.5	•	-	-
	14.1	-		-	0.6	-	-		5.4	-	8.1		-
	5.1	-	·				•	0.8	0.3	-	4.0		-
	8.8	1.9	•	0.2	0.1		0.3		6.3		-		-
	6.3	-	1.5	•	-	113.6	0.6	-	-	-	0.6	•	
	8.0	0.2	•	-	0.5	-	•	12.9	-	-	4.4	-	-
	1.8	-		-		•		•	1.8	-	•	-	-
	4.0	•		•	0.6	1.3	-	-	•	-	1.0	1.1	-
	4.7	-	•	-	·	•	4.4	•	10.3	-	-		-
	1.9	•	-	•	-	1.9	-		-	•		•	
	1.9		•		-	20.9	1.1	-		-	-	•	•
	3.4		-		•				•		•		3.4
	0.8		-		-		-	•	*	0.8	•		-
	7.4		-	-		-	•		17.4	•		· .	
	3.0	•	-			-	<u> </u>	3.0			•		_ :
	9.6		-		-				0.7	0.2	8.7	-	
	0.5		-		-	_:_	-		0.5		-	•	-
	6.7	-	-	•	-	0.2	4.3	0.9	1.3		0.0	•	-
The state of the s	6.1	•	•	-			6.1				•	÷	-0.0
	1.1	-	•	0.3	1.7	-	-	137.1	6.9	15.9	4.2	34.3	0.7
	4.3		-	0.3	1.0	9.2	-	49.0	10.0	-	2.2	2.1	0.6
	3.4	0.7	2.0	3.4	4.0	1.3	8.0	1.7	0.6	5.1	5.1	0.5	11.0
	0.2	5.8	1.3		1.1	0.5	8.4	85.2	5 9	0.7	1.4	0.1	-
	0.4	1.5	9.7	6.3	4.1	14.7	104.2	3.0	10.9	5.2	3.1	17.3	0.4
	6.8	2.6	0.1	2.9	10.2	6.7	8.9	1.2	14.5	12.7	10.1	1.0	6.0
	9.3	-	<u>·</u>	25.3	0.1	5.3	0.6	-	0.1	0.6	201.2	16.1	0.1
	3.8	0.1		3.5	16.2	1.8	0.9	6.1	37.8	1.6	3.9	1.0	1.1
	6.1	0.0	-:-	0.1	1.4	0.2	7.5		80.2	4.2	19.1	1.3	2.2
APRIL 591AP 1,578	0.2		•	•	-			<u> </u>	-	٠	0.2	-	•

Γ	2014 - Vegetation	2014 Ve SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
Г	System SAIDI	58.	2.1	0.9	14.0	2.6	5.6	6.6	4.4	7.2	3.3	8.0	1.3	2.1

Substation Identification Feeder Selectification Selectifi	ETI Feeders	1														
BERTWATER		Feeder	Number of		lan	Feb	March	Anril	May	lune	luk	Aug	Sent	Oct	Nov	Dec
BENTWATER 9:18W 1,985 127	<u> </u>					reb			-		July					Dec
CONARR 610CN 1,587 8.4 47										-			_			-
CONAMR 613CN 1,270 68 - 0.3 0.8 0.7 - 1 0.0 6.8 3.0 0,1 0.4 CONAMR 614CN 1,166 220 0 - 0 - 0.3 0.8 1.0 7.1 - 1 0.8 6.3 0.1 0.4 CONAMR 614CN 1,166 120 1.0 - 0 0.2 0.3 0.8 1.5 1.8 7 - 0 - 0 - 0.8 CONAMR 614CN 1,169 120 1.0 - 0 0.2 0.3 1.5 1.8 7 - 0 - 0 - 0 - 0 0.2 CONAMR 614CN 1,169 120 1.0 - 0 0.2 0.3 1.5 1.8 7 - 0 - 1 0.2 CONAMR 614CN 1,169 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0						 -	 - : -			+	0.3		_	_		-
CONAR						0.3	0.5			_						0.4
CONAR 515CN 1,857 14.1 1.2	CONAIR	513CN	1,656	24.0	-	-	-	0.3	15.1	8.7				•	•	
CONARD BULK 596CN 1,363						0.1				2.1						1.
CONROE BULK 595CN 1,1363 6.2															0.7	
GONROE BULK SOCON 2,1374 0.0 6 0.6 0.2						+	_	•							•	
CONROE BULK 597CN 1,238 18.3 1 14.3 1 4.0 1 1 22.8 6.8 0.2 5.4 1.7 1 22.8 0.1 1 0 0 1 0 1 0 0 1 0 0 0 1 0 0 0 0 1 0								0.5		-	-	0.6		-	-	
CONROE BULK 575CN 776 6.2					_	+				5.4	1.7			0.1	-	0.3
CONROE BULK 575CN 1,129 10.4	CONROE BULK	572CN	1,358	18.3			14.3		4.0	1-	-	-		•	•	
CONNOE BULK						+	-							_		:_
CRYSTAL SECR 1,427 329.1 0.8 103.7 222.1 0.1 0.8 0.9 0.7 CRYSTAL 570CR 1,969 138.2 6.3 0.1 0.0 3.2 0.5 114.1 13.6								_					0.4			
CRYSTAL 567CR 1,269 138,2 - - 6.3 0.1 0.0 32 20.5 - 11.41 13.6 - CRYSTAL 567CR 942 239.1 84 6.0 99 0.0 0.2 20.4 0.3 0.6 0.1 37.3 39 1.1 DOBBIN 151900 1,583 201.6 0.3 0.2 - 0.3 159.9 - 0.5 3.8 10.6 5.0 1.1 EGYPT 651EP 2,326 67.9 1.8 - - 0.2 6.8 - EGYPT 551EP 2,326 67.9 1.8 -						_							0.8		2	
CRYSTAL 570CR 942 2291 84 60 99 00 02 2049 03 05 01 37 33 1.1							-								-	
EGYPT SSGEP 937 7.0	CRYSTAL	570CR	942	239.1	8.4	6.0	9.9	0.0	0.2	204.9	0.3	0.6			3.9	1.1
EGYPT 551EP 2,326 67.9 1.8					0.3	0.2				-		0.5	3.8	1.0	5.3	0.1
EGYPT								_							44.5	
JOHNSTOWN 544JT 2,515 31,1 .												-	- 0 0			-
LACON S37LA 2,031 42,7 4.9									-:							
LACON 539LA					-	 			15.2							
LACON \$491.4 \$494 \$20.3	Market Market Control of the Control			141.9	-		•	5.4	123.3	6.5	3.1	0.3	2.9	0.4		•
LONGMIRE S90LM							177	_				•		0.1		
LONGMIRE 581LM 2,210 0,1 - - - - 0,1 - - - - - - - - -						_		200								
LONGMIRE 582LM 926 10.4 - - - - 1.7 - - 6.4 0.1 0.2 2.0 -												_				
LONGMIRE 581LM 1,280 34.3 .	****							$\overline{}$								
PANDRAMA \$25PA 1,364 79.7						-					0.6					
PLANTATION (TX) 545PL 1,099 61.8 0.5 21.6 0.0 0.3 33.3 4.1 14.6 4.7 2.7					14	-	0.1	0.3	-	1.3	•					
Plantation (TX)																
SHEAWILL 535SH 582 17.9													20.5			
SHEAWILL 638SH 1,268 0,9 0,3 0,2 0,1 0,1 0,5 0						-								-		-
WALDEN 653WD 1,851 1.7						0.2								-		
WALDEN 564WD 2,560 1,3 - - - - - - - - -			832	48.2	•	•	1.7	•	12.7	28.3	0.4	1.7	0.3	0.2	2.5	0.5
BATSON 53BAT 907 303.1 46.3 4.4 0.1 1.3 0.1 4.8 1.5 178.3 1.2 60.8 0.4 4.0 DAISETTA 741DA 163 10.5		F 10000 1000 1000 1000 1000 1000 1000 1			_	-	•		0.7	•				- 1		•
DAISETTA 741DA 153 10.5 3.4								$\overline{}$								
DAISETTA 743DA 352 13.4 - 1.5																
DAISETTA 744DA 773 29.7 . 0.2 . 1.6 18.2 9.7 								- 7.1				_				
DAYTON BULK 724DY 2,151 61.5 1.2 - 0.1 - 1.1 5.4 0.9 0.1 29.4 23.2 DAYTON BULK 725DY 1,457 21.7 0.1 4.2 4.3 0.1 12.5 0.3 0.2 - DAYTON BULK 725DY 1,529 38.9 0.8 - 3.0 0.2 - 3.0 0.4 3.7 5.5 21.7 0.4 0.3 DAYTON BULK 727DY 781 4.9 1.5 0.1 - 0.2 0.4 2.6 0.1					-		-	1.6	-	-						
DAYTON BULK 725DY					-			0.7		231.3	10.0	8.3	2.6	0.1	-	2.7
DAYTON BULK 726DY 1,529 38.9 0.8 - 3.0 0.2 - 3.0 0.4 3.7 5.5 21.7 0.4 0.3						_ :										
DAYTON BULK 727DY 781 4.9 - - - 1.5 0.1 - 0.2 0.4 - - 2.6 0.1						<u> </u>										
EASTGATE 781EG 1,328 30.3 0.3 - 0.1 0.1 - 0.3 - 29.1 0.3 0.2 HARDIN 35HDN 801 11.7 1.7 - 1.4 - 1.7 4.0 - 2.3 - 0.7 - MAGNOLIA AMES 711MG 785 59.9 3.8 - 3.6 2.9 3.9 1.2 27.3 0.8 7.1 0.5 0.2 8.7 RAYWOOD 73RAY 518 18.1 - - - 4.0 4.3 0.5 9.2 - - - - 4.0 4.3 0.5 9.2 - - - - 4.0 4.3 0.5 9.2 - - - - - 4.0 4.3 0.5 9.2 - - - - - 4.0 4.3 0.5 9.2 - - - - - - </td <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td>3.0</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>21.7</td> <td></td> <td></td>						-	3.0							21.7		
HARDIN 35HDN 801 11.7 1.7 . 1.4 . 1.7 4.0 . 2.3 . 0.7 .							-						_	29.1		
RAYWOOD 73RAY 518 18.1 4.0 4.3 0.5 9.2						-		1.4	-			-	2.3		0.7	(=)
RAYWOOD 74RAY 1,191 43.7 0.1 5.6 0.1 24.0 1.2 1.1 - 2.1 9.5 SARATOGA 761SA 430 175.8 4.6 - 5.1 89.7 3.8 24.8 - 18.8 - 27.4 1.6 0.1 CEDAR 698CE 23 518.4					3.8			2.9						0.5	0.2	
SARATOGA 761SA 430 175.8 4.6 - 5.1 89.7 3.8 24.8 - 18.8 - 27.4 1.6 0.1 CEDAR 698CE 23 518.4 518.4 518.4 518.4					^ ^ 4											
CEDAR 698CE 23 518.4 518.4 518.4							1000									
CORRIGAN BULK 238CR 612 359.2 - 2.2 - 46.8 - 0.5 6.9 0.5 1.8 144.5 - 156.1 CORRIGAN BULK 239CR 499 83.3 0.3 0.4 0.9 75.7 6.1 GEORGIA 670GE 496 105.0 0.3 6.8 1.3 51.6 0.2 15.5 0.5 28.9 15.6 GOREE 681GR 700 720.0 0.3 0.5 75.7 9.8 390.2 - 72.0 171.5 GOREE 682GR 1,173 316.1 4.4 124.9 - 1.1 127.3 0.1 0.2 - 58.1 HUNTSVILLE 600HU 1,985 100.8 - 0.3 72.9 3.1 6.2 3.5 0.5 1.7 1.0 1.8 2.2 7.4 HUNTSVILLE 600HU 3,313 203.0 0.1 - 10.7 - 27.1 13.3 0.2 1.0 143.2 6.5 0.8 - HUNTSVILLE 608HU 3,183 341.3 1.0 - 332.7 - 0.4 - 5.8 1.0 0.1 0.3 0.0 0.1 HUNTSVILLE 610HU 1,930 2.8 1.9 0.4 - 5.8 1.0 0.1 0.3 0.0 0.1 HUNTSVILLE 610HU 1,955 1,428.1 0.3 - ##### 4.2 21.4 19.5 6.5 3.7 8.6 1.6 - 77.3 KICKAPOO 251KP 1,279 162.4 16.8 4.3 6.1 0.7 3.9 99.6 0.3 16.3 3.5 9.2 1.3 0.5 1.5 PEE DEE 806PD 2,645 14.6 0.8 - 0.2 0.2 0.2 6.9 0.1 0.1 0.1 6.5						-		-		-4.0	-		-			
GEORGIA 670GE 496 105.0 0.3 6.8 1.3 51.6 0.2 15.5 0.5 28.9 GOREE 681GR 700 720.0 0.3 0.5 75.7 9.8 390.2 - 72.0 171.5 GOREE 682GR 1,173 316.1 4.4 124.9 - 1.1 127.3 0.1 0.2 - 58.1 HUNTSVILLE 600HU 1,985 100.8 - 0.3 72.9 3.1 6.2 3.5 0.5 1.7 1.0 1.8 2.2 7.4 HUNTSVILLE 607HU 3,313 203.0 0.1 - 10.7 - 27.1 13.3 0.2 1.0 143.2 6.5 0.8 - HUNTSVILLE 608HU 3,183 341.3 1.0 - 332.7 - 0.4 - 5.8 1.0 0.1 0.3 0.0 0.1 HUNTSVILLE 610HU 1,930 2.8 1.9 0.1 0.8 0.1 0.8 HUNTSVILLE 611HU 1,555 1,428.1 0.3 - ##### 4.2 21.4 19.5 6.5 3.7 8.6 1.6 - 77.3 KICKAPOO 251KP 1,279 162.4 16.8 4.3 6.1 0.7 3.9 99.6 0.3 16.3 3.5 9.2 1.3 0.5 PEE DEE 806PD 2,645 14.6 0.8 - 0.2 0.2 0.2 6.9 0.1 0.1 6.5				359.2		2.2				0.5		0.5	1.8			156.1
GOREE 681GR 700 720.0 0.3 0.5 75.7 9.8 390.2 - 72.0 171.5 GOREE 682GR 1,173 316.1 4.4 124.9 - 1.1 127.3 0.1 0.2 - 58.1 HUNTSVILLE 600HU 1,985 100.8 - 0.3 72.9 3.1 6.2 3.5 0.5 1.7 1.0 1.8 2.2 7.4 HUNTSVILLE 607HU 3,313 203.0 0.1 - 10.7 - 27.1 13.3 0.2 1.0 143.2 6.5 0.8 - HUNTSVILLE 608HU 3,183 341.3 1.0 - 332.7 - 0.4 - 5.8 1.0 0.1 0.3 0.0 0.1 HUNTSVILLE 610HU 1,930 2.8 1.9 0.1 0.8 0.1 0.8 HUNTSVILLE 611HU 1,555 1,428.1 0.3 - ##### 4.2 21.4 19.5 6.5 3.7 8.6 1.6 - 77.3 KICKAPOO 251KP 1,279 162.4 16.8 4.3 6.1 0.7 3.9 99.6 0.3 16.3 3.5 9.2 1.3 0.5 PEE DEE 806PD 2,645 14.6 0.8 - 0.2 0.2 6.9 0.1 0.1 0.1 6.5							- 1		\longrightarrow							
GOREE 682GR 1,173 316.1 4.4 124.9 - 1.1 127.3 0.1 0.2 - 58.1 HUNTSVILLE 600HU 1,985 100.8 - 0.3 72.9 3.1 6.2 3.5 0.5 1.7 1.0 1.8 2.2 7.4 HUNTSVILLE 607HU 3,313 203.0 0.1 - 10.7 - 27.1 13.3 0.2 1.0 143.2 6.5 0.8 - HUNTSVILLE 608HU 3,183 341.3 1.0 - 332.7 - 0.4 - 5.8 1.0 0.1 0.3 0.0 0.1 HUNTSVILLE 610HU 1,930 2.8 1.9 0.1 0.8 HUNTSVILLE 611HU 1,555 1,428.1 0.3 - ##### 4.2 21.4 19.5 6.5 3.7 8.6 1.6 - 77.3 KICKAPOO 251KP 1,279 162.4 16.8 4.3 6.1 0.7 3.9 99.6 0.3 16.3 3.5 9.2 1.3 0.5 PEE DEE 806PD 2,645 14.6 0.8 - 0.2 0.2 6.9 0.1 0.1 6.5					•	-										
HUNTSVILLE 600HU 1,985 100.8 - 0.3 72.9 3.1 6.2 3.5 0.5 1.7 1.0 1.8 2.2 7.4 HUNTSVILLE 607HU 3,313 203.0 0.1 - 10.7 - 27.1 13.3 0.2 1.0 143.2 6.5 0.8 - HUNTSVILLE 608HU 3,183 341.3 1.0 - 332.7 - 0.4 - 5.8 1.0 0.1 0.3 0.0 0.1 HUNTSVILLE 610HU 1,930 2.8 1.9 0.1 0.8 HUNTSVILLE 611HU 1,555 1,428.1 0.3 - ##### 4.2 21.4 19.5 6.5 3.7 8.6 1.6 - 77.3 KICKAPOO 251KP 1,279 162.4 16.8 4.3 6.1 0.7 3.9 99.6 0.3 16.3 3.5 9.2 1.3 0.5 PEE DEE 806PD 2,645 14.6 0.8 - 0.2 0.2 6.9 0.1 0.1 6.5					44	124 9										
HUNTSVILLE 607HU 3,313 203.0 0.1 - 10.7 - 27.1 13.3 0.2 1.0 143.2 6.5 0.8 - HUNTSVILLE 608HU 3,183 341.3 1.0 - 332.7 - 0.4 - 5.8 1.0 0.1 0.3 0.0 0.1 HUNTSVILLE 610HU 1,930 2.8 1,9 0.1 0.8 - 1 0.1 0.8 - HUNTSVILLE 611HU 1,555 1,428.1 0.3 - ##### 4.2 21.4 19.5 6.5 3.7 8.6 1.6 - 77.3 KICKAPOO 251KP 1,279 162.4 16.8 4.3 6.1 0.7 3.9 99.6 0.3 16.3 3.5 9.2 1.3 0.5 PEE DEE 806PD 2,645 14.6 - 0.8 - 0.2 0.2 6.9 0.1 0.1 6.5														$\overline{}$		
HUNTSVILLE 608HU 3,183 341.3 1.0 - 332.7 - 0.4 - 5.8 1.0 0.1 0.3 0.0 0.1 HUNTSVILLE 610HU 1,930 2.8 - - - 1.9 - - - 0.1 0.8 - - HUNTSVILLE 611HU 1,555 1,428.1 0.3 - ##### 4.2 21.4 19.5 6.5 3.7 8.6 1.6 - 77.3 KICKAPOO 251KP 1,279 162.4 16.8 4.3 6.1 0.7 3.9 99.6 0.3 16.3 3.5 9.2 1.3 0.5 PEE DEE 806PD 2,645 14.6 - - 0.8 - 0.2 0.2 6.9 0.1 0.1 6.5 - -		607HU	3,313	203.0	0.1		10.7									
HUNTSVILLE 611HU 1,555 1,428.1 0.3 - ##### 4.2 21.4 19.5 6.5 3.7 8.6 1.6 - 77.3 KICKAPOO 251KP 1,279 162.4 16.8 4.3 6.1 0.7 3.9 99.6 0.3 16.3 3.5 9.2 1.3 0.5 PEE DEE 806PD 2,645 14.6 - - 0.8 - 0.2 6.9 0.1 0.1 6.5 - -													0.1	0.3	0.0	0.1
KICKAPOO 251KP 1,279 162.4 16.8 4.3 6.1 0.7 3.9 99.6 0.3 16.3 3.5 9.2 1.3 0.5 PEE DEE 806PD 2,645 14.6 - - 0.8 - 0.2 6.9 0.1 0.1 6.5 - -																
PEE DEE 806PD 2,545 14.6 0.8 - 0.2 0.2 6.9 0.1 0.1 6.5													$\overline{}$			
															1.3	
					-				$\overline{}$	-					0.2	

Entergy Texas, Inc. PROJECT NO. 41381 - §25.96. Vegetation Management

SAIFI scores for vegetation-caused interruptions by month at both the company and feeder level

2014 - Vegetation	2014 Ve SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIDI	58.	2.1	0.9	14.0	2.6	5.6	6.6	4.4	7.2	3.3	8.0	1.3	2.1

RIVITIN 269RV 2,966 779.4 00 00 539.8 27.3 5.5 14.9 36.7 31.1 3.4 80.6 TEMCO 262TE 374 167.9 3.1 3.6 15.9 2.8 3.3 4.5 30. 8 WYNTEX 833WT 812 0.2 0.2 1.6 0.5 0.2 WYNTEX 833WT 812 0.2 0.2 0.2	ers SAIDI Jan Feb March April May June July Aug Sept	ril May June July Aug Sept Oct	<u> </u>
Substation Identification	ers SAIDI Jan Feb March April May June July Aug Sept	ril May June July Aug Sept Oct	
PEED EE 899P	ers SAIDI	rii Mav June Julv Aug Sept Oct	
RIVITEIN 258RV 2,574 88.8 . 0.1 7.4 0.7 0.8 18.0 38.0 0.9 0.4 6.8 RIVITEIN 258RV 2,965 779.4 0.0 0.6 5.95.9 27.3 5.5 14.9 36.7 0.3 1 3.4 80.5 ETMOCO 627TE 1,060 539.1 165.6 . 153.6 12.6 124.8 14.9 38.2 28.2 1.6 15. ETMOCO 627TE 1,060 539.1 165.6 . 153.6 12.6 124.8 14.9 38.2 28.2 1.6 15. ETMOCO 627TE 1,060 539.1 165.6 . 153.6 12.6 124.8 14.9 38.2 28.2 1.6 15. ETMOCO 627TE 1,060 539.1 165.6 . 153.6 12.6 124.8 14.9 38.2 28.2 1.6 15. ETMOCO 627TE 1,060 539.1 165.0 7.8 1.7 3.4 1.4 0.5 0.2 0.2			ov Dec
RIVTRIN 289RV	570 91.0 2.5 23.1 4.9 2.6 2.0 8.2 0.3	3.1 4.9 2.6 2.0 8.2 0.3 -	47.4
TEMCO 627TE 1,060 539.1 165.6 . 153.0 12.6 124.8 14.9 38.2 26.2 1.5 1.5 1.5 TEMCO 528TE 374 1679 3.1 3.6 12.6 124.8 14.9 38.2 26.2 1.5 1.5 1.5 TEMCO 528TE 374 1679 3.1 3.6 17.7 3.4 1.4 0.5 0.2 TEMCO 52.0 TE	574 88.8 - 0.1 7.4 0.7 0.8 18.0 38.0 0.9 0.4	0.7 0.8 18.0 38.0 0.9 0.4 6.8	0.5 15.3
TemcO	366 779.4 0.0 0.6 539.5 27.3 5.5 14.9 36.7 3.1 3.4	7.3 5.5 14.9 36.7 3.1 3.4 80.5	3.6 64.4
WYNTEX \$32WT			0.1
WYNTEX S34WT 612 0.2 0.2			2.7 49.0
WYNTEX SAWIT 1,268 22.8 12.3 9.8 . 0.3 0.3			
CALDWELL INDUSTRIAL 138C 682 3.3 0.5 1.7 . 0.4			
CALVERT 6CAL 1,571 34.6 - 0.03 - 0.7 0.2 0.7 - 6.8 CALVERT 6CAL 1,571 34.6 - 5.5 - 0.1 0.3 - 27.8 - 1.2 . DOBBIN 920D0 1,720 151.0 7.2 0.3 1.9 1.0 18.6 47.5 1.4 16.6 14.4 20.1 1 GRIMES 83GR 83GR 371 11.4 5.4 0.5 0.1 19 0.6 - 13.3 GRIMES 83GR 325 81.7 66.9 9.7 3.2 3.2 3.2 . GRIMES 981GR 325 81.7 66.9 9.7 3.2 3.2			0.0
CALVERT SCAL 1,571 34.6 . 5.5 . . 0.1 0.3 . 27.6 . 1.2			0.8 -
DOBBIN 920DO			1.6 0.1
GRINES 833GR 871 11.4 5.4 0.5 0.1 1.9 0.5 1.3			
GRIMES 991GR 325 817 68.9 9.7 3.2			_
GRIMES 982GR 742 76.9 0.8 . 1.1 0.1 65.8 5.0 . . 0.6 .			
HEARNE 25HRN 227 144.4			
HEARNE 29HRN 320 25.6			2.7 -
NAVASOTA 901NA 1,458 15.1			
NAVASOTA 904NA 1,436 15.1 - 0.3 - 11.6 0.9 2.3 -			
NAVASOTA 965NA 2,132 14.2 3.7 0.5 0.6 9.2 . 0.0 0.2			
SOMERVILLE 12/50			
SOMERVILLE 127SO		2.4 12.8 2.4	1.5
APOLLO 320AP 1,848 212.5 26.2 37.5 5.2 12.9 4.9 - 30.0 87.0 6.2 1.0 APOLLO 321AP 1,029 22.2 - 5.2 0.3 5.6 1.4 0.8 - 8.4 - 0.6 - 125.4 - 0.6 APOLLO 321AP 1,029 22.2 - 5.2 0.3 5.6 1.4 0.8 - 8.4 - 0.6 - 125.4 - 0.6 APOLLO 321AP 1,470 146.0 - 6.8 - 5.0 8.4 - 0.6 - 125.4 - 0.6 APOLLO 321AP 1,470 146.0 - 6.8 - 5.0 8.4 - 0.6 - 125.4 - 0.6 APOLLO 321AP 1,470 146.0 6.8 - 5.0 8.4 - 0.6 - 125.4 - 0.6 APOLLO 321AP 1,470 146.0 0.9 7.7 7.7 7.7 - 1.0 APOLLO 343JT 1,520 235.7 0.0 - 1.2 1.1 4.7 0.6 3.2 71.1 2.7 119.3 32 APOLLO 343JT 1,520 235.7 0.0 - 1.2 1.1 4.7 0.6 3.2 71.1 2.7 119.3 32 APOLLO 343JT 1,115 166.1 - 1.8 1.2 0.2 35.1 10.4 0.5 - 16.7 96.0 APOLLO 343JT 1,115 166.1 - 1.8 1.2 0.2 35.1 10.4 0.5 - 16.7 96.0 APOLLO 345JT 1,115 166.1 - 1.8 1.2 0.2 35.1 10.4 0.5 - 16.7 96.0 APOLLO 345JT 1,115 166.1 - 1.8 1.2 0.2 35.1 10.4 0.5 - 16.7 96.0 APOLLO 345JT 1,115 166.1 - 1.8 1.2 0.2 35.1 10.4 0.5 - 16.7 96.0 APOLLO 345JT 1,115 166.1 - 1.8 1.2 0.2 35.1 10.4 0.5 - 16.7 96.0 APOLLO 345JT 1,115 166.1 - 1.8 1.2 0.2 35.1 10.4 0.5 - 16.7 96.0 APOLLO 345JT 1,115 166.1 - 1.8 1.2 0.2 35.1 10.4 0.5 - 16.7 96.0 APOLLO 345JT 1,115 166.1 - 1.8 1.2 0.2 35.1 10.4 0.5 - 16.7 96.0 APOLLO 345JT 1,115 166.1 - 1.8 1.2 0.2 35.1 10.4 0.5 - 16.7 96.0 APOLLO 345JT 1,115 166.1 - 1.8 1.2 0.2 35.1 10.4 0.1 0.4 0.5 - 16.7 96.0 APOLLO 345JT 1,115 166.1 - 1.8 1.2 0.2 0.1 1.2 0.1 0.1 0.4 0.4 0.5 - 16.7 96.0 APOLLO 345JT 1,115 16.1 0.1 0.4 0.4 0.5 - 16.7 96.0 APOLLO 345JT 1,115 16.1 0.1 0.4 0.4 0.5 - 16.7 96.0 APOLLO 345JT 1,115 16.1 0.1 0.4 0.4 0.3 1.4 0.9 APOLLO 345JT 1,115 1.2 0.2 0.1 0.1 0.4 0.4 0.4 0.3 1.4 0.9 APOLLO 345JT 1,115 1.2 0.2 0.1 0.1 0.4 0.4 0.3 1.4 0.9 APOLLO 345JT 1,115 1.2 0.2 0.1 0.1 0.1 0.4 0.4 0.3 1.4 0.9 APOLLO 345JT 1,115 1.2 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1		21.2 - 15.0 1.0	
APOLLO 321AP 1,029 22.2 - 5.2 0.3 5.6 1.4 0.8 - 5.4 - 0.4 - HICKORY RIDGE 341HI 1,470 146.0 - 6.8 - 5.0 8.4 - 0.6 - 125.4 - 5.0 JOHNSTOWN 342JT 674 10.8 - 0.9 1.3 - 0.9 7.77 - JOHNSTOWN 343JT 1,520 236.7 0.0 - 1.2 1.1 4.7 0.6 3.2 71.1 2.7 119.3 32 JOHNSTOWN 343JT 1,115 166.1 - 1.8 1.2 0.2 35.1 10.4 0.5 - 16.7 96.0 4 NEW CANEY 304NC 1,620 128.9 1.1 1.6 0.2 0.0 108.7 1.5 2.0 13.0 0 NEW CANEY 333NC 4,867 4.6 0.5 1.4 - 0.1 0.4 - 0.5 0.1 10.8 7 1.5 2.0 13.0 0 NEW CANEY 333NC 6,163 105.3 0.3 0.1 0.4 4.3 3.4 0.4 1.8 3.4 0.7 85.6 - 0.1 NEW CANEY 335NC 1,950 64.5 0.8 2.5 - 0.1 0.1 0.4 0.4 2.3 1.4 0.9 14.7 1 NEW CANEY 335NC 4,252 38.5 3.7.8 0.1 0.4 42.3 1.4 0.9 14.7 1 NEW CANEY 335NC 4,252 38.5 3.5 3.5 2.0 NEW CANEY 335NC 568 5.5 3.5 3.5 2.0 NEW CANEY 335NC 568 5.5 3.5 2.0 NEW CANEY 335NC 568 5.5 3.5 2.0 NEW CANEY 335NC 568 5.5 17.3 - 51.5 88.4 1.2 6.7 TAMINA 316TA 312 265.0 - 117.3 51.5 88.4 1.2 6.7 TAMINA 316TA 312 265.0 - 117.3 51.5 88.4 1.2 6.7 TAMINA 316TA 312 265.0 - 117.3 51.5 88.4 1.2 6.7 TAMINA 316TA 312 265.0 - 117.3 51.5 88.4 1.2 6.7 NEW CANES 35ND 194 133.3 113.3 110.0 - 10.4 NEW CANES 35ND 194 133.3 110.0 - NEW CANES 35ND 194 133.3 113.3 110.0 - NEW CANES 35ND 194 133.3 113.3 110.0 - NEW CANES 35ND 194 133.3 117.3 51.5 88.4 1.2 6.7 110.0 - NEW CANES 35ND 194 133.3 113.3 110.0 - NEW CANES 35ND 194 133.3 113.3 113.3 110.0 - NEW CANES 35ND 195 195 195 195 195 195 195 195 195 195			2.0 -
HICKORY RIDGE 341H			1.2 0.5
JOHNSTOWN 343JT			-
JOHNSTOWN 343JT 1,520 236.7 0.0 - 1.2 1.1 4.7 0.6 3.2 71.1 2.7 119.3 32 33.4 34.5 34.			
JOHNSTOWN 345JT			
NEW CANEY 304NC 1,620 128.9 1.1 1.6 0.2 0.0 108.7 1.5 2.0 13.0 0 NEW CANEY 333NC 4,867 4.6 0.5 1.4 - 0.1 0.4 0.5 0.1 1.7 - 0.5 0.1 1.7 - 0.5 NEW CANEY 334NC 6,183 105.3 0.3 0.1 0.4 4.4 3.6 0.4 1.8 3.4 0.7 88.6 - 0.5 NEW CANEY 335NC 1,950 64.5 0.8 2.5 - 0.1 0.1 0.4 42.3 1.4 0.9 14.7 1 NEW CANEY 335NC 4,252 38.5 37.8 0.1 0.4 42.3 1.4 0.9 14.7 1 NEW CANEY 335NC 4,252 38.5 37.8 0.1 0.4 42.3 1.4 0.9 14.7 1 NEW CANEY 335NC 568 5.5 37.8 0.1 0.4 42.3 1.4 0.9 14.7 1 NEW CANEY 335NC 568 5.5 37.8 0.1 0.4 42.3 1.4 0.9 14.7 1 NEW CANEY 335NC 568 5.5 37.8 0.1 0.4 - 0.2 - 0.2 - 0.4 1 NEW CANEY 335NC 568 5.5 37.8 0.1 0.4 - 0.2 - 0.2 - 0.4 1 NEW CANEY 335NC 568 5.5 37.8 0.1 0.4 0.2 - 0.2 - 0.4 1 NEW CANEY 335NC 568 5.5 3.5 2.0 - 0.4 1 NEW CANEY 335NC 568 5.5			
NEW CANEY 333NC			1.3 -
NEW CANEY 334NC).8 -
NEW CANEY 335NC 1,950 64.5 0.8 2.5 - 0.1 0.1 0.4 42.3 1.4 0.9 14.7 1 1 1 1 1 1 1 1 1			1.7
NEW CANEY 336NC			1.7
NEW CANEY 337NC 568 5.5 - - - - - 3.5 - - - 2.0 -			
NEW CANEY 338NC 2,314 49.0 - 9.0 0.5 0.6 1.0 14.7 17.5 1.3 1.8 2.4 0.5 TAMINA 318TA 312 265.0 - 117.3 51.5 88.4 1.2 6.7 TAMINA 317TA 1,114 27.5 8.8 - 0.2 1.5 0.3 2.3 1.0 0.1 - 13.3 TAMINA 599TA 446 108.2 0.4 - 4.0 3.5 0.3 88.9 11.0 ADAMS BAYOU 331AD 194 133.3 133.3 ADAMS BAYOU 332AD 569 4.7 1.2 - 0.4 3.1 BRIDGE CITY 360BD 1,007 7.0 - 1.0 0.6 1.8 1.7 0.1 1.8 BRIDGE CITY 361BD 1,072 22.8 22.8 BRIDGE CITY 362BD 1,157 1.2 - 0.1 - 0.1 0.1 0.9 - BRIDGE CITY 363BD 1,957 22.4 2.1 0.5 - 2.3 1.4 0.6 1.8 0.9 0.2 11.5 0.9 CORDREY 320CO 84 42.6 - 1.5 - 41.1 - CORDREY 325CO 1,480 42.4 6.9 0.9 1.0 - 12.8 1 CORDREY 325CO 1,480 42.4 - 6.9 0.9 24.8 - 8.6 0 CORDREY 327CO 975 7.5 - 2.8 - 0.3 0.8 1.7 - - - 0.4 - - ECHO 70ECH 643 525.6 - 505.7 - 19.5 - - - - 0.4 - - - ECHO 72ECH 505 38.2 - 21.3 16.6 - - - - - - - - -			
TAMINA 316TA 312 265.0 117.3 51.5 88.4 1.2 6.7 - 147.3 147.3 151.5 88.4 1.2 6.7 - 147.3 147.3 151.5 88.4 1.2 6.7 - 147.3 147.3 151.5 88.4 1.2 6.7 - 147.3			0.1
TAMINA 599TA 446 108.2 0.4 - 4.0 3.5 0.3 88.9 11.0 - ADAMS BAYOU 331AD 194 133.3 12.0 - 133.3 11.0 - ADAMS BAYOU 332AD 569 4.7 1.2 - 0.4 3.1 18.0			
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ADAMS BAYOU 332AD 569 4.7 - 1.2 - 0.4 3.1		.5 0.3 88.9 11.0	
BRIDGE CITY 360BD 1,007 7.0 - 1.0 - - 0.6 1.8 1.7 0.1 1.8 - BRIDGE CITY 361BD 1,072 22.8 -			
BRIDGE CITY 361BD 1,072 22.8 22.8			
BRIDGE CITY 362BD 1,157 1.2 - - - - 0.1 0.1 0.1 0.9 - BRIDGE CITY 363BD 1,957 22.4 2.1 0.5 - 2.3 1.4 0.6 1.8 0.9 0.2 11.5 0 CORDREY 320CO 84 42.6 - 1.5 -			
BRIDGE CITY 363BD 1,957 22.4 2.1 0.5 - 2.3 1.4 0.6 1.8 0.9 0.2 11.5 0 CORDREY 320CO 84 42.6 - 1.5 41.1 - CORDREY 324CO 1,578 23.2 6.9 0.9 1.0 - 12.8 1 CORDREY 325CO 1,480 42.4 1.9 6.9 0.9 1.0 - 12.8 1 CORDREY 325CO 1,480 42.4 1.9 6.9 24.8 - 8.6 0 CORDREY 325CO 1,210 175.1 123.2 1.3 - 0.7 - 46.0 - 2.4 0.8 0.2 0 CORDREY 327CO 975 7.5 - 2.8 - 0.3 0.8 1.7 0.4 1 ECHO 70ECH 1,644 18.8 0.4 2.5 - 7.5 - 8.0 0.4 ECHO 71ECH 643 525.6 - 505.7 - 19.5 - 0.4 0.4 1 ECHO 72ECH 505 38.2 - 21.3 16.6 0.4 0.3			<u> </u>
CORDREY 320CO 84 42.6 - 1.5 41.1 - CORDREY 324CO 1,578 23.2 6.9 0.9 1.0 - 12.8 1 CORDREY 325CO 1,480 42.4 1.9 6.9 24.8 - 8.6 0 CORDREY 326CO 1,210 175.1 123.2 1.3 - 0.7 - 46.0 - 2.4 0.8 0.2 0 CORDREY 327CO 975 7.5 - 2.8 - 0.3 0.8 1.7 0.4 1 ECHO 70ECH 1,644 18.8 0.4 2.5 - 7.5 - 8.0 0.4 ECHO 71ECH 643 52.6 - 505.7 - 19.5 0.4 0.4 1 ECHO 72ECH 505 38.2 - 21.3 16.6 0.4 0.3 - ECHO 72ECH 505 38.2 - 21.3 16.6 0.3			
CORDREY 324CO 1,578 23.2 - - - - 6.9 0.9 1.0 - 12.8 1 CORDREY 325CO 1,480 42.4 - - - 1.9 - - 6.9 24.8 - 8.6 0 CORDREY 326CO 1,210 175.1 123.2 1.3 - 0.7 - 46.0 - 2.4 0.8 0.2 0 CORDREY 327CO 975 7.5 - 2.8 - 0.3 0.8 1.7 - - - 0.4 1 ECHO 70ECH 1,644 18.8 - 0.4 2.5 - 7.5 - 8.0 0.4 - - ECHO 71ECH 643 525.6 - 505.7 - 19.5 - - 0.4 - - - - - - - - - - <td></td> <td></td> <td>.2 1.1</td>			.2 1.1
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CORDREY 326CO 1,210 175.1 123.2 1.3 - 0.7 - 46.0 - 2.4 0.8 0.2 0 CORDREY 327CO 975 7.5 - 2.8 - 0.3 0.8 1.7 - - 0.4 1 ECHO 70ECH 1,644 18.8 - - 0.4 2.5 - 7.5 - 8.0 0.4 - - ECHO 71ECH 643 525.6 - 505.7 - 19.5 - 0.4 - - ECHO 72ECH 505 38.2 - 21.3 16.6 -		The second secon	
CORDREY 327CO 975 7.5 - 2.8 - 0.3 0.8 1.7 0.4 1 ECHO 70ECH 1,644 18.8 0.4 2.5 - 7.5 - 8.0 0.4 ECHO 71ECH 643 525.6 - 505.7 - 19.5 - 0.4 ECHO 72ECH 505 38.2 - 21.3 16.6 0.4 0.3 -			
ECHO 70ECH 1,644 18.8 0.4 2.5 - 7.5 - 8.0 0.4 ECHO 71ECH 643 525.6 605.7 - 19.5 0.4 ECHO 72ECH 505 38.2 - 21.3 16.6 0.3 -			.4 -
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MERLIN 375MR 888 13.2 5.6 2.5 2.2 2.0 0			
			1 -
ORANGE 3500N 870 7.7 0.5 2.1 2.4 2.			
ORANGE 352ON 919 12.1 - 0.8 1.3 0.3 0.3 9.1 -			0.2
VIDOR 161VD 610 21.5 0.2 16.2 0.1 - 4.8 0.	0 21.5 0.2 16.2 0.1 -		
VIDOR 162VD 1,870 5.8 0.1 - 5.5 - 0.1 - 0.1 -		- 5.5 - 0.1 - 0.1	
VIDOR 163VD 1,689 10.0 4.3 2.9 - 0.3 0.5 0.7 1.	9 10.0 4.3 2.9 - 0.3 0.5	4.3 2.9 - 0.3 0.5 0.7	3 -

Entergy Texas, Inc. PROJECT NO. 41381 - §25.96. Vegetation Management

SAIFI scores for vegetation-caused interruptions by month at both the company and feeder level

2014 - Vegetation	2014 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIDI	58.1	2.1	0.9	14.0	2.6	5.6	6.6	4.4	7.2	3.3	8.0	1.3	2.1

Cystom orabi								1 0.0	, ,,,	1					
ETI Feeders				_											
Substation Identification	Feeder	Number of	2014 Veg	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
Substation identification	Identification	Customers	SAIDI		1.60	MIDICII	April	Way	Julie	July	Aug	Sept	Oct	1404	Dec
VIDOR		880	36.2	2.1		0.0	1.0	0.4	0.3	26.8	3.1	1.0	0,4	1.1	-
VIWAY	681VI	954	3.0	1.1		-	-		0.8		<u> </u>	<u> </u>	1.2	-	-
VIWAY		1,798	28.7	0.8	0.0	-	1.2	4.5	0.7	1.2	10.9	0.1	1.7	6.4	1.3
WEST ORANGE WEST ORANGE		653 671	11.2 0.3	-	-	2.6	-	0.3	8.6	<u> </u>		-	-	-	-
WEST ORANGE		448	1.6		1.6		<u>.</u>	- 0.3	-	-		 			
WINFREE		703	26.1			-	-	-			26.1			-	-
WINFREE		1,134	0.6	0.1		-				-	0.4	-		0.1	-
CENTRAL	130CE	719	0.8			•		-	0.8	-	-		-	-	
CENTRAL	132CE	1,770	67.5			•		-	-		•		67.5		-
CENTRAL	133CE	1,588	10.3				5.9	0.1	-	-	3.6	0.3	0.5		-
CROWDER		1,687	14.3		•	-	5.6		-	1.5	¥	0.2	7.0	•	
CROWDER		1,429	9.5	•	-	<u> </u>		-	-		9.5	-	•	<u> </u>	•
CROWDER		1,594	4.3			•			3.3	0.9	0.2			-	-
FORT WORTH	12FTW 567FT	1,516 473	55.6 3.5	-	-	-	<u> </u>		 	-		7.4	48.2	3.5	
FORT WORTH	7FTW	1,220	0.5		-	-	-	-	-	-	0.4	-	0.1	3.5	-
GROVES-EGSI		1,711	6.9	0.3	-		6.1		-	-		0.6		-	
GROVES-EGSI	62GRO	1,525	0.7	-	0.1		0.5	0.1			-		-	-	-
GROVES-EGSI	63GRO	1,297	46.6		-	-	0.3	•	0.0	-	-	46.3	-	-	-
HANKS	22HKS	1,159	10.5				-	0.8	-		4.2	•	5.6	-	-
HANKS	23HKS	1,299	0.4	•	•						-	0.4	-	•	-
HANKS	24HKS	829	4.5	-				-		4.5					
HUMPHREY (TX)	106HM	1,115	0.4			•		•	-	-	0.4	-	•	-	-
KOLBS	34KOL	1,207	1.0		-		1.0				•	٠		•	-
KOLBS	35KOL	1,096	4.3			•	-	0.5	3.2	· ·	•	-	0.7	-	· ·
KOLBS	36KOL	1,354	10.6					<u> </u>				•	10.6	•	
MANCHESTER MANCHESTER	66MAN 67MAN	2,084 1,018	3.3	•	-	•	-	<u> </u>		0.9	0.2	-	2.2	<u> </u>	
PORT ACRES SUB	68PTA	1,018	8.1	•	-	-	-	-	3.7	0.1	-	-	4.3	-	
PORT NECHES	45PTN	909	1.2	-:	-				1.2	- 0.1			- 4.3	-	-
PORT NECHES	46PTN	1,251	2.8				-		- 1.2	 	2.8	<u> </u>	÷		-
SPURLOCK	98SPU	693	97.0	97.0							-		-		-
SPURLOCK	99SPU	694	1.6	•	-	-	-	-	1.6	-	-	-	-		16
WESTSIDE	111WS	354	1.6	-			-	•			- 1		1.6		
BEVIL	154BE	2,340	88.0	1.5	•		3.0	0.4	57.0	•	20.0	-	6.2	0.1	
DOUCETTE	568DC	591	134.9	•	0.2	3.0	10.0	0.3	0.8		2.9		111.4	6.3	-
DOUCETTE	569DC	191	37.5	-	•		•	8.0	19.5	1.3	2.5		6.2	-	
DOUCETTE	570DC	1,128	150.6	0.1	•	23.6	7.6	5.8	13.9	7.3	22.4	4.2	59.1	6.5	0.3
FLETCHER	456FL	812	45.5				1.0		38.8		0.6		4.4	•	0.8
FLETCHER KOUNTZE BULK	457FL 432KT	1,477 842	32.1 16.5	-	-	0.5	3.7	1.3 4.2	2.7		3.4	17.4	0.1	3.1	-
KOUNTZE BULK	435KT	48	1,525.8	-:	-	•	- #####	11.7	1.3	1.5	5.0	0.6	1.5 36.6	1.8	0.6
KOUNTZE BULK	451KT	1,028	185.7	7.5			3.5	11.7	149.5	19.4	5.3	-	0.6	-	
LILLARD	490LI	293	85.8	- 7.0	-	-	2.2	1.5	140.0	13.4	78.2		3.0	0.9	\div
LOEB	17LOB	891	11.6		0.2	-	3.9	4.9	1.1	-	0.4	-		1.2	
LOEB	18LOB	569	40.1	0.5	-	-			-	39.6			-	- '	
LUMBERTON	441LU	4,139	20.0	0.4	-	0.2	2.9	1.9	3.8	0.0	3.1	0.3	7.4	-	-
MCDONALD	476MD	1,025	24.4	-					14.1		2.3	1.3	1.7	4.8	0.1
MCDONALD	477MD	1,568	18.6	0.3	3.2	0.8	0.4	2.5	0.4	1.5	8.9	0.5	0.1		-
MCDONALD	478MD	637	7.1		-	3.8		2.7		-	-	•	0.6	-	
MCDONALD	479MD	765	1.3	0.5		0.2	•		-:-	0.4	-	0.1	•		-
NORTH SILSBEE	471NS 472NS	1,096 340	14.5	-		0.3	2.1	0.2	1.8	- 40.4	7.4	-	-	1.9	0.9
SILSBEE	4/2NS 461SI		20.0 17.2	0.7		•	1.8	- 0 0		18.1	*		- 40		
SILSBEE	461SI 462SI	528 796	61.4	- 0.7	1.1	23.1	0.3	0.8 0.8	3.8	1.6 24.6	-	1.6	4.2	1.3	-
SILSBEE	463SI	750	19.8	-	- 1.1	9.3	0.6	- 0.6	6.3	- 24.6	1.5	2.1	4.7	1.3	-
WARREN	506WR	1,394	256.4	2.5	8.1	12.1	204.0	1.8	2.5	8.2	11.5	0.4		-:-	5.3
WARREN	592WR	2,112	208.0	1.2	2.0	15.7	35.8	0.7	5.3	16.8	105.3	0.9	24.0	-	0.4
WOODVILLE (TX)	593WD	706	148.8	14.6	•	60.5	-	-6		1.3	0.1		-	72.1	-:-
WOODVILLE (TX)	594WD	1,147	96.7	-	0.1	78.8	-	5.7	0.5	0.7	8.0	5.8	1.6	2.7	-
BAYSHORE	211BA	1,027	3.6		-	-1	3.0	•	-	0.4		-	0.2		-
BAYSHORE	213BA	1,706	2.4	-	-	0.3	-	1.5			·		•	0.6	-
BROOKS CREEK	270BC	53	17.8	-	-	•	11.5		•	4.3	-	•	1.9		•
HANKAMER	206HA	642	20.5			-		-		1.5	-	-	18.2	0.8	-
HANKAMER HIMEX	207HA 223HI	731 4,126	21.8 5.1	-	1.4		11	-	9.2	-			10.1		
STOWELL	232ST	1,124	13.4	12.7		•	5.1	-	-:-	-	-	0.4	0.4	-	
STOWELL	233ST	640	26.2	26.0		-	-:-	0.2			•	- 0.4	- 0.4	-	-
			24.2	_5.0	000		I	7.2		~	-	- 1	-		-

Attachment A

Entergy Texas, Inc.
PROJECT NO. 41381 - §25.96. Vegetation Management
SAIFI scores for vegetation-caused interruptions by month at both the company and feeder level

2014 - Vegetation	2014 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIDI	58.1	2.1	0.9	14.0	2.6	5.6	6.6	4.4	7.2	3.3	8.0	1.3	2.1

ETI Feeders															
Substation Identification	Feeder Identification	Number of Customers	•	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
WINSHIRE	240WS	918	0.5	-		0.3		•	1.	•	,1•1		•	-	0.2
WINSHIRE	241WS	1,049	55.8	35.8	1.1		•	•	•	2.7	16.2	•	0.1		-
Alden Bridge	762AL	4,866	17.2			-	0.9	5.2	3.2	0.2	1.0	4.9	1.9		
Alden Bridge	765AL	816	88.8	25.0		1.4	•	49.6	2.9			0.2	9.7		•
GOSLIN	704GL	1,683	25.7		•			•	•	1.8	23.9	•	•	•	•
OAK RIDGE (TX)	740OK	1,221	965.5	51.9			0.7	29.3	1.4	0.7	881.3	•	•	0.2	
OAK RIDGE (TX)	742OK	233	0.6			•	0.6	•					-		-
OAK RIDGE (TX)	743OK	3,729	28.9	2,2		0.9	0.2	6.1	8.6	1.1	7.3	0.7	0.9		0.9
OAK RIDGE (TX)	7440K	2,760	6.2			1.0	0.5	4.0	0.1	0.0	0.6			-	
OAK RIDGE (TX)	745OK	1,829	7.2			-	0.7	0.3	0.1	3.9	0.6	0.5	0.2	1.1	

Entergy Texas, Inc. PROJECT NO. 41381 - §25.96. Vegetation Management

SAIFI scores for vegetation-caused interruptions by month at both the company and feeder level

2014 - Vegetation	2014 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIFI	0.307	0.016	0.007	0.028	0.017	0.033	0.051	0.017	0.041	0.019	0.054	0.012	0.01

[==:= "-	1														
ETI Feeders	Feeder	Number of	2014 Veg										r -	1	Γ
Substation Identification	Identification		SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
AMELIA BULK	180AM	1,378	0.034	-		-	0.002	0.002	-	-	0.030			-	-
AMELIA BULK	181AM	2,068	0.064	-		-	0.063				0.001	-		-	-
AMELIA BULK	182AM	959	0.016		•	-	-	0.005		0.005		0.005		1.	-
BEVIL	155BE	4,007	0.117	0.063	•	0.003	0.007	0.005	0.003	0.004	0.004	0.015	0.010	0.004	
BEVIL	156BE	657	0.120	•	•	-	0.037		0.009	-	-	0.005	-		0.070
BRIARCLIFF	30BRC	2,383	0.112		0.003		-			0.026	0.007	0.002	0.003	0.071	
BRIARCLIFF	31BRC	852	0.028	•	•	-	•		0.020	0.008		-	-		
BRIARCLIFF	32BRC	1,255	0.027	•	-	0.006		·	<u> </u>		0.003	0.011	-	0.006	•
BRIARCLIFF	33BRC 159CH	301	0.292	-		-	-	-	0.021	0.030	0.223	0.040	-	-	-
CHEEK	92CHI	534 646	0.047	•	•	-		0.036	0.021	- 0.002	0.057	0.024	-	-	-
CHINA	93CHI	1,269	0.033	0.003			0.003	0.002		0.012	0.037	-		-	
CROCKETT	195CR	980	0.011	0.011			- 1			- 0.012					-
CROCKETT	65CRK	559	0.163	-	-	-		0.143	0.005		-	0.014	-		· ·
ELIZABETH	120EL	1,377	0.038	•	0.003			0.001	0.018		-		0.002	0.005	0.009
ELIZABETH	121EL	1,176	0.035					0.009	0.003		0.007	-	0.003	-	0.014
ELIZABETH	122EL	980	0.047	0.004	-	-			-	0.010	•	-	-	0.033	-
ELIZABETH	123EL	2,584	0.032		0.002				-	0.005	-	-	•		0.026
HUMPHREY (TX)	107HM	901	0.014					•	-		0.014		-		
JIROU	77JRU	324	0.096	-	-	•			0.068		0.028	-	-	-	
LINCOLN	16LCN	295	0.037	•				1		-	-	-	0.037	•	
LINDBERGH	40LNB	1,628	1,246	0.007		0.018	0.022	0.004	•	0.105	•	•	1.050	0.030	0.009
LINDBERGH	41LNB	1,719	0.067		-	0.001		0.011			0.036	· ·	0.020	-	-
LINDBERGH	43LNB	775	0.055				-	-	0.053		•	0.003	-	-	
LOVELLS LAKE	141LV	743	0.017			-	-	_ •	<u> </u>		-	-	0.012	0.005	-
LOVELLS LAKE	142LV	346	0.277	•		<u> </u>			-		0.278	-	-	-	-
MAPLE	90MPL	346	0.058	•	-		-	-	· ·	0.043	0.015	<u> </u>	-	•	
MAPLE	91MPL	247	1.960	-		•	•	•		•	1.960	•	-	•	-
MCHALE	110MC	1,038	0.104	-	•	•		0.001	0.037	0.034	0.001		-	0.032	-
MCHALE	111MC	661	0.059				0.006	0.021			0.011	0.021			<u> </u>
MCHALE	112MC	812	0.197	-	-	-	-	-	0.043	0.043	.=	0.011	0.091	0.009	- 0.040
MCHALE	113MC	618	0.367 0.181		- 0.400		. 0.022		0.041		0.001	0.042	0.316		0.010
NECHES NECHES	193NE 194NE	1,506 10	0.100	-	0.106		0.033		0.041		0.001		0.100		
NECHES	197NE	157	0.100		÷		_		0.089		0.032	-	0.100	-	-
NORTH END	21NOE	1,904	0.121	-	-	-	0.004	-	0.009		0.032	0.023	-	-	-
NORTH END	26NOE	318	0.035	-	-		-	-		0.028	0.001	-		0.006	
NORTH END	29NOE	357	0.008	-	-			-			•	-	-	-	0.008
PANSY	184PS	430	0.012				-				0.007	-	-	-	0.005
PANSY	185PS	1,296	0.022		-	-	-	-	-	0.018		-	0.003	0.001	
PARKDALE	171PR	700	0.017		•	-	0.009	-		-		0.009			
ROSEDALE (TX)	151RS	1,265	0.074	•	•		0.003			-	0.017		0.054		
ROSEDALE (TX)	152RS	735	0.053		-	•				0.010	0.005		0.038	-	
ROSEDALE (TX)	153RS	760	0.107	0.054	¥	0.003	0.003	•	0.004	-	0.043		-		-
SOUR LAKE	104\$L	350	0.989		0.023	•	141	0.920	0.006	-			0.040		•
SOUR LAKE	105SL	1,214	0.126	0.003			0.003		-	0.104			0.017		
TANGLEWOOD	134TG	2,197	0.013		•	-	-		-		0.013				•
TANGLEWOOD	136TG	618	0.063				0.011	0.021				-	0.019	0.011	
TANGLEWOOD	137TG	1,531	0.107	-		-	-		0.054		0.054	-	-	-	· ·
TYRRELL	37TYR	509	0.008		-		-	0.008	-		-	-		-	
VIRGINIA	129VI	601	0.103	-	-	-	•	0.073	0.030		•	-	•		
VIRGINIA VIRGINIA	130VI 131VI	1,002	0.024	-		-	· ·			•		0.006	-	-	0.024
WEST END	80WED	1,411 267	0.006			•	•	•			0.049	0.000		•	-
WEST END	82WED	485	0.049	•		-:-	•			0.019	0.049	-	-	•	
WEST END	85WED	527	0.019	-				-: -	-:-	0.019	0.011	0.006	0.133		\vdash
WEST END	88WED	900	0.006		-	-	-				0.006	0.006	0.133	-	
YANKEE DOODLE	22YAN	2,094	0.063	-	-:-			0.001	0.051	0.002	0.007	-	0.001	-	
YANKEE DOODLE	25YAN	168	0.030	-			-	-	0.030	-	-	-			
CLEVELAND (TX)	403CV	1,440	0.624	•		0.004	0.027		-	0.221	0.058	0.046	0.015	0.240	0.013
CLEVELAND (TX)	404CV	1,748	0.267	-	-	0.003	0.005	0.092		0.078	0.062		0.010	0.013	0.004
CLEVELAND (TX)	405CV	1,804	0.554	0.014	0.022	0.041	0.026	0.019	0.173	0.002	0.009	0.070	0.053	0.009	0.115
CLEVELAND (TX)	406CV	1,553	0.340	0.068	0.016		0.022	0.006	0.066	0.093	0.048	0.003	0.014	0.003	
CLEVELAND (TX)	425CV	2,319	1.240	0.011	0.167	0.038	0.053	0.072	0.329	0.023	0.098	0.101	0.050	0.293	0.008
CLEVELAND (TX)	426CV	2,942	0.552	0.043	0.001	0.013	0.065	0.049	0.114	0.015	0.057	0.108	0.040	0.006	0.043
SPLENDORA	307SP	1,481	1.526	-	-	0.137	0.001	0.056	0.043		0.002	0.005	1.145	0.136	0.002
37 LENDOKA				0.000		0.007	0.450	0.007	0.000	0.006	0.450	0.000	0.044	0.016	0.011
SPLENDORA	308SP	2,303	0.754	0.002	-	0.037	0.158	0.027	0.006	0.006	0.458	0.020	0.014	0.016	
	308SP 309SP 591AP	2,303 1,290 1,578	0.754 0.978 0.002	0.002		0.037	0.019	0.002	0.112	-	0.606	0.020	0.014 0.130 0.002	0.016	0.015



2014 - Vegetation	2014 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIFI	0.307	0.016	0.007	0.028	0.017	0.033	0.051	0.017	0.041	0.019	0.054	0.012	0.012

ETI Feeders	1														
Substation Identification	Feeder	Number of		Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
	Identification		SAIFI		100	2000 0 0000				04.7	_	100 -	- 1		
BENTWATER BENTWATER	.	1,805 1,951	0.213 0.114	0.001	-	0.022	0.012	0.010	0.004	0.035	0.073	0.006	0.077	0.009	-
CONAIR	511CN	1,587	0.042	0.021		-	0.021	-		-	-	-		-	-
CONAIR	512CN	1,270	0.094		0.005	0.011	-	0.010		-	-	0.005	0.051	0.002	0.009
CONAIR		1,656	0.048		-		0.003	0.014	0.031	-	-	-	-	-	
CONAIR	514CN	1,436	0.123	-	0.005	•		0.091	0.027	• •			•	•	-
CONAIR	515CN	1,657	0.147	0.016		-	0.018	0.013			0.018	0.074	-	0.007	15.
CONAIR CONROE BULK	516CN 505CN	571 1,363	0.602 0.047	0.110	-	-		0.490	<u>:</u>	-	0.004	0.043	0.002	-	
CONROE BULK		2,124	0.005	-			0.004	-		-	0.004	0.001		-	-
CONROE BULK	507CN	2,137	0.269	-		0.021	0.027	0.002	0.037	0.016		0.160	0.001		0.006
CONROE BULK	572CN	1,358	0.195			0.189	-	0.007		•	-	-	-	-	-
CONROE BULK	574CN	1,601	0.001	0.001	-	-	-	-	-	-	-		-	•	-
CONROE BULK CONROE BULK	575CN 576CN	776	0.008	<u> </u>	-	<u> </u>	-	0.005	-	- 0.000	- 0.004	0.003	-	-	-
CONRUE BULK CRYSTAL	566CR	1,129 1,427	0.074	-	-	0.006		0.051	0.394	0.022	0.001	0.006	0.003	0.004	-
CRYSTAL	567CR	1,269	0.487	-		0.043	0.001	0.007	0.024	0.010	-	0.361	0.041	- 0.004	
CRYSTAL	570CR	942	1.124	0.047	0.045	0.033	0.001	0.002	0.888	0.003	0.001	0.001	0.041	0.046	0.017
DOBBIN	519DO	1,583	0.735	0.004	0.001	-	0.003	0.637	• "	•	0.005	0.028	0.006	0.049	0.001
EGYPT	550EP	937	0.094	-	-	-	0.001	0.093	-				•		
EGYPT	551EP	2,326	0.303	0.016	-	-	-	0.239	•	0.001	0.001			0.046	
EGYPT JOHNSTOWN	552EP 544JT	550 2,515	0.015 0.175	•	0.016	0.001	0.002	-	0.024	0.001	0.016	0.015	0.064	0.002	
LACON	537LA	2,031	0.333	0.064	-	-	-	0.068	0.116	0.007	0.008	0.004	0.004	0.066	-
LACON	538LA	1,413	0.734		-	-	0.028	0.615	0.009	0.052	0.001	0.025	0.004		-
LACON	539LA	1,914	0.892	•	0.001		-	0.052	0.777	0.058			0.001	0.003	-
LACON	540LA	949	0.128	•	Ŀ	0.013	-	0.039	0.005	0.010	·	0.002	•	0.010	0.050
LONGMIRE	580LM	1,923	0.332	0.001		0.003	0.001	0.248		-		0.080	-		
LONGMIRE LONGMIRE	581LM 582LM	2,210	0.001	•	•	<u> </u>		0.001	•	•	- 0.402			- 0.047	
LONGMIRE	583LM	925 1,280	0.135 0.122	- :	•			0.011	0.017	0.002	0.103	0.001	0.003	0.017	÷
LONGMIRE	584LM	1,384	0.021	-	-	0.003	0.002	0.004	0.016	0.002	-	0.000	-	0.010	
PANORAMA	525PA	1,364	0.441			•	0.073	0.089	-		0.004	-	0.276	•	-
PLANTATION (TX)	545PL	1,099	0.943		0.006	0.257	0.001	0.003	0.379	0.042	0.175	-	0.063	*	0.019
PLANTATION (TX)	546PL	855	1.163	-	•		-			0.004	1.088	0.041	0.030	•	
SHEAWILL SHEAWILL	535SH 536SH	682	0.041	0.006	0.002		-	0.012	<u> </u>	•	•	-	0.029	ž	
TAMINA	598TA	1,258 832	0.011	0.006	0.002	0.016		0.028	0.180	0.007	0.030	0.003	0.001	0.031	0.002
WALDEN	563WD	1,851	0.014		-	-	1.	0.004	-	0.010		-		0.001	0.002
WALDEN	564WD	2,560	0.007	-	-	-				0.000	0.007			-	-
BATSON	53BAT	907	0.886	0.181	0.022	0.001	0.019	0.001	0.032	0.003	0.382	0.006	0.214	0.003	0.023
DAISETTA	741DA	163	0.031		-		0.018	1.		-	·	×	•	0.012	
DAISETTA	743DA	352	0.099	•	0.009	-		•	-	•	•			0.023	0.068
DAISETTA DAYTON BULK	744DA 723DY	773 959	0.239 1.462	•	0.001		0.009	0.043	1.142	0.095	0.097	0.044	0.180	0.049	0.034
DAYTON BULK	724DY	2,151	0.569	0.014		0.004	- 0.004	0.043	0.076	0.009	0.001	0.044	0.003	•	0.034
DAYTON BULK	725DY	1,457	0.256	-		0.001	-	-	0.057	0.044	0.001	0.144	0.006	0.002	-
DAYTON BULK	726DY	1,529	0.373	0.004	1-	0.082	0.002		0.021	0.002	0.039	0.115	0.105	0.002	0.003
DAYTON BULK	727DY	781	0.049			•	0.013	0.008		0.003	0.006			0.018	0.001
EASTGATE HARDIN	781EG 35HDN	1,328 801	0.296	0.002		-	0.001	0.001	- 0.044	- 0 0 2 2	0.003	-	0.285	0.002	0.002
MAGNOLIA AMES	711MG	785	0.117 0.464	0.011	-	0.029	0.010	0.024	0.011	0.033 0.161	0.005	0.033	0.004	0.020	0.076
RAYWOOD	73RAY	518	0.131	-	•	-	-	0.033	0.029	0.006	0.064	-	0.004	3.303	-
RAYWOOD	74RAY	1,191	0.474	0.001		•	0.045	0.001	0.255	0.008	0.020	-	0.027	0.118	-
SARATOGA	761SA	430	0.777	0.016		0.049	0.274	0.044	0.123		0.119		0.130	0.019	0.002
CEDAR CORRIGAN BULK	698CE	23	1.696		0.000	•	0.247		- 0.003	-	-		1.696		
CORRIGAN BULK	238CR 239CR	612 499	1.418 0.609	•	0.039	•	0.217	0.006	0.003	0.038	0.002	0.023	0.459	-:-	0.637
GEORGIA	670GE	496	0.718			0.004	0.054	0.016	0.208	0.002	0.085	0.002	0.014	-	
GOREE	681GR	700	3.400		-	0.003	0.004	0.880	0.134	0.883	-	0.889		-	0.607
GOREE	682GR	1,173	1.887	0.046	0.594	-	0.006	0.804	0.001	-	-	-	0.001	•	0.435
HUNTSVILLE	600HU	1,985	0.369		0.005	0.132	0.036	0.056	0.018	0.002	0.016	0.011	0.034	0.033	0.028
HUNTSVILLE	607HU	3,313	0.940	0.001	-	0.055		0.341	0.107	0.001	0.004	0.387	0.038	0.007	
HUNTSVILLE HUNTSVILLE	608HU 610HU	3,183 1,930	0.400	0.006	-:-	0.298	0.030	0.006	-	0,073	0.010	0.001	0.002	0.001	0.004
HUNTSVILLE	611HU	1,555	1.808	0.004	-	0.986	0.036	0.124	0.145	0.070	0.020	0.001	0.009		0.369
KICKAPOO	251KP	1,279	1.242	0.067	0.031	0.023	0.005	0.020	0.997	0.004	0.057	0.017	0.016	0.004	0.002
PEE DEE	806PD	2,545	0.052	-	-	0.006	-	0.002	0.001	0.031	0.002	0.000	0.009		
PEE DEE	808PD	890	0.835	•		0.044	- 1	0.464	0.009	0.065	0.006	0.021	0.224	0.002	-

2014 - Vegetation	2014 Veg	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIFI	0.307	0.016	0.007	0.028	0.017	0.033	0.051	0.017	0.041	0.019	0.054	0.012	0.012

ETI Feeders	Feeder	Number of	2014 Veg			T									
Substation Identification	Identification	Customers	SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
PEE DEE	809PD	1,570	0.450	0.018	-		0.084	0.010	0.015	0.006	0.047	0.003	-	-	0.267
RIVTRIN	268RV	2,574		-	0.001	0.035	0.007	0.005	0.133	0.094	0.009	0.003	0.012	0.009	0.141
RIVTRIN	269RV	2,966		0.000	0.003	0.454	0.200	0.022	0.101	0.112	0.029	0.028	0.280	0.016	0.282
TEMCO	627TE	1,060	2.816	0.462	-	1.634	0.057	0.244	0.158	0.105	0.120	0.019	0.016	0.001	0.001
TEMCO	628TE	374		0.032	-	0.070	0.019	0.062	0.013	0.019	- 0.000	0.021	0.021	0.300	0.257
WYNTEX WYNTEX	632WT 633WT	870 612	0.149 0.002	•	-	0.070	0.037	0.013	0.002		0.022	0.006	0.002	-	-
WYNTEX	634WT	1,268	0.106	-	-	0.054	0.046	H	0.002	0.003	<u> </u>	0.003	-	-	0.001
CALDWELL INDUSTRIAL	138CI	682	0.048	0.003		0.004	0.031			0.000	0.004		-	0.010	
CALVERT	4CAL	2,123	0.086		-	0.009	-	0.010	0.002	0.008		-	0.030	0.026	0.001
CALVERT	6CAL	1,571	0.526		0.050	-	-	0.002	0.006	-	0.444	-	0.024	-	
DOBBIN	920DO	1,720	1.135	0.035	0.001	0.010	0.020	0.129	0.355	0.008	0.145	0.033	0.256	0.094	0.049
GRIMES	883GR	871	0.092	•		0.026	0.017	0.001	0.007	0.005	·	0.012		-	0.024
GRIMES	981GR	325	0.757	0.560	141	-	-	0.169	•	-	-	0.028	-	-	-
GRIMES	982GR	742	0.716	0.007	-	0.012	0.001	0.651	0.026	-	-	0.007	-	-	0.012
HEARNE	25HRN	227 320	1.286	-	-	-	-	-	0.648	-	0.604	-	- 0.475	0.035	<u> </u>
HEARNE NAVASOTA	29HRN 901NA	295	0.175 0.031			-		0.020		0.010		 	0.175		<u> </u>
NAVASOTA	904NA	1,436	0.460	<u>:</u>			0.006	0.020	0.387	0.013	0.033	-	-	-	÷
NAVASOTA	905NA	2,132	0.101	0.023		0.005	0.004	0.066	-	0.001	0.002				<u> </u>
NAVASOTA	969NA	857	0.583		-	-	0.022	0.026	0.036	•	•	·		0.499	
SOMERVILLE	126SO	857	0.090		-	-		0.044		0.043			0.002		-
SOMERVILLE	127SO	460	0.222	•	•		•	•	•		0.002	0.172		0.048	-
APOLLO	320AP	1,848	2.000	0.337	0.337	0.058	0.182	0.047		0.108	0.846	0.062	0.003	0.015	0.007
APOLLO	321AP	1,029	0.248	. •	0.059	0.008	0.109	0.021	0.013		0.035		0.003		
HICKORY RIDGE	341HI	1,470	0.586		<u> </u>	0.150	-	0.044	0.022	•	0.005	•	0.365	•	
JOHNSTOWN	342JT	674	0.083	•	<u> </u>	0.019	0.015		0.024			-	0.025		<u> </u>
JOHNSTOWN	343JT	1,520	0.768	0.001		0.013	0.013	0.057	0.012	0.003	0.124	0.056	0.254	0.238	
JOHNSTOWN NEW CANEY	345JT 304NC	1,115 1,620	0.822 0.373		0.022	0.019	0.001	0.212	0.106	0.004	0.019	0.179	0.259	0.021	-
NEW CANEY	333NC	4,867	0.074	0.008	0.024	0.012	0.027	0.003	- 0.001	0.222	0.015	0.001	0.021	0.015	H
NEW CANEY	334NC	6,163	0.657	0.002	0.001	0.004	0.024	0.003	0.003	0.005	0.012	0.009	0.574	<u>-</u>	0.008
NEW CANEY	335NC	1,950	0.282	0.012	0.012	-	0.002	0.001	0.003	0.110	0.012	0.023	0.088	0.016	0.002
NEW CANEY	336NC	4,252	0.634					•	0.620	0.001	0.003		0.010	•	-
NEW CANEY	337NC	568	0.097	-		-	•	•	0.078				0.019	•	-
NEW CANEY	338NC	2,314	0.360	- 8	0.060	0.011	0.014	0.011	0.159	0.054	0.016	0.006	0.027	0.003	
TAMINA	316TA	312	3.949	-	•	0.962				0.971	1.984	0.010	0.022	•	•
TAMINA	317TA	1,114	0.164	0.069		0.001	0.018	0.003	0.032	0.008	0.001	•	0.032		•
TAMINA	599TA	446 194	0.522	0.007		0.126	0.056	0.007	0.186	•	•	•	0.141	-	-
ADAMS BAYOU ADAMS BAYOU	331AD 332AD	569	0.474 0.025	•	-	0.007	•	0.004	0.474	-		•			-
BRIDGE CITY	360BD	1,007	0.025	-	0.008	-		0.004	0.006	0.025	0.023	0.003	0.031	-	÷
BRIDGE CITY	361BD	1,072	0.992	•	-	-	0.992		-	- 0.020	0.020	0.000	0.001	-	-
BRIDGE CITY	362BD	1,157	0.019	-	-		-	-	0.003		0.001	0.001	0.015	-	
BRIDGE CITY	363BD	1,957	0.151	0.009	0.005		0.017	0.010	0.004	0.019	0.016	0.001	0.056	0.002	0.011
CORDREY	320CO	84	0.595		0.024	•	•	-			•		0.571		•
CORDREY	324CO	1,578	0.234	•		•	•		0.123	0.004	0.004	-	0.084	0.020	
CORDREY	325CO	1,480	0.326			-	0.011	-		0.028	0.145	-	0.138	0.003	•
CORDREY	326CO	1,210	1.326	1.002	0.031	-	0.002		0.253	-	0.012	0.016	0.002	0.010	•
CORDREY	327CO 70ECH	975	0.132	•	0.063		0.004	0.013	0.024	-		0.000	0.008	0.021	•
ECHO	70ECH 71ECH	1,644 643	0.131 2.896			0.006 2.698	0.026	0.194	0.024	-	0.069	0.006	<u> </u>		
ECHO	72ECH	505	0.188	÷	0.093	0.093	-:-	0.154			0.003	-	0.002	-	
ECHO	73ECH	783	0.415	- -	-	0.024	0.006	0.351	-		-	-	0.033	-	-
FRONT STREET	307FR	506	0.219		-		-	-	-			-	0.170	0.047	0.002
FRONT STREET	310FR	577	0.009				-		0.009	-	-	-		•	
HAMPTON	158HA	1,123	0.109	•	0.001	-		-	0.001	0.001	0.053	0.034	0.013	0.003	0.005
MAYHAW	671MA	1,837	0.647		0.006	0.002	0.002	0.077	0.180	0.045	0.045	0.014	0.250	0.028	-
MCLEWIS	380MC	2,388	0.103	0.002	0.002	0.005	0.000	-	0.002	0.000	0.002	0.044	0.040	0.003	0.003
MCLEWIS MCLEWIS	381MC	1,209	0.182	0.002			0.083	0.006	0.003	0.023	0.015	0.027	0.636	0.019	0.004
MERLIN	382MC 374MR	817 533	0.623 0.244	-		•	0.002	0.045	0.011	0.011	0.007	0.128	0.526	0.020	. 8
MERLIN.	375MR	858	0.136	-	-	0.033	0.013	0.002	<u> </u>	0.026	0.086	- 0.128	0.002	0.005	0.004
OILLA	34501	1,385	0.208	· ·	-	- 0.033	0.013	0.006	0.017	0.027		0.043	0.026	0.030	0.004
ORANGE	350ON	870	0.070		-				0.007	0.020	-		0.010	0.033	-
ORANGE	352ON	919	0.170		0.064	-	-		-	0.019	0.009	0.009	0.064	-	0.005
10000	161VD	610	0.274	-			le l		0.003	0.190	0.002		0.072	0.007	•
VIDOR															
VIDOR	162VD	1,870	0.050			0.002			0.044	•	0.001		0.002	-	•



2014 - Vegetation	2014 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIFI	0.307	0.016	0.007	0.028	0.017	0.033	0.051	0.017	0.041	0.019	0.054	0.012	0.012

Substation Identification	Feeder	Number of	2014 Veg	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
VIDOR	Identification 164VD	Customers 880	SAIFI 0.269	0.039		0.001	0.017	0.005	0.003	0.063	0.024	0.016	0.010	0.092	
VIWAY	681VI	954	0.064	0.012	-	-	-	-	0.006	-	-	-	0.046	-	_
VIWAY	682VI	1,798	0.315	0.046	0.001	-	0.005	0.063	0.003	0.007	0.103	0.002	0.021	0.043	0.022
WEST ORANGE	392WO	653	0.078	-	-	0.017	•	-	0.061	•	•		-	•	·
WEST ORANGE	393WO	671	0.009	-	0.018		-	0.009	-			<u> </u>	-	-	H
WINFREE WINFREE	340WN 341WN	448 703	0.018		0.018	-		:		-	0.176	-	-		├
WINFREE	342WN	1,134	0.010	0.002		-	-		-	-	0.005	-	-	0.003	-
CENTRAL	130CE	719	0.010	•	•	-	-		0.010		-	-	-	-	
CENTRAL	132CE	1,770	1.029					-				•	1.029	-	-
CENTRAL	133CE	1,588	0.099	•			0.025	0.002	-	-	0.061	0.006	0.006	-	
CROWDER	102CD	1,687	0.173	-	•	•	0.050	•		0.012		0.004	0.108	-	-
CROWDER CROWDER	103CD 104CD	1,429 1,594	0.034		8	-		· ·	0.022	0.005	0.034				 :
FORT WORTH	104CD	1,516	0.030	<u> </u>		<u> </u>		-	0.022	-	0.003	0.031	0.185		 -
FORT WORTH	567FT	473	0.019	-			-			-	-		-	0.019	
FORT WORTH	7FTW	1,220	0.009		-	•	-				0.007		0.002	-	
GROVES-EGSI	59GRO	1,711	0.044	0.005	-	•	0.026	•	- 18	•		0.013	•		-
GROVES-EGSI	62GRO	1,525	0.015	•	0.007	•	0.007	0.002	٠	•	-	•	-	-	<u> </u>
GROVES-EGSI	63GRO	1,297	0.434	•	_	•	0.002	-	0.004	•		0.429		-	-
HANKS HANKS	22HKS 23HKS	1,159 1,299	0.167 0.008	-			- 1	0.007		-	0.050	0.008	0.110		 :
HANKS	24HKS	829	0.069		-	:-	-	-		0.069		0.008	-	•	- :
HUMPHREY (TX)	106HM	1,115	0.006						-	-	0.006	-			
KOLBS	34KOL	1,207	0.036			•	0.037	-		•	-		-		-
KOLBS	35KQL	1,096	0.026	•		•	. *	0.005	0.012				0.010	•	
KOLBS	36KOL	1,354	0.192			-			-		-	-	0.192	-	•
MANCHESTER	66MAN	2,084	0.036	•	•	-	-			0.018	0.004		0.013		
MANCHESTER PORT ACRES SUB	67MAN 68PTA	1,018 1,253	0.007	-		•	-		0.014	0.007		-	0.016	-	H
PORT NECHES	45PTN	909	0.025	7-1	-	÷	-	-	0.025	0.004		-	0.010		-
PORT NECHES	46PTN	1,251	0.020				-	-		-	0.020	-	-	-	-
SPURLOCK	98SPU	693	0.954	0.954	•	•	-		•	•	-	•	•	•	-
SPURLOCK	99SPU	694	0.009					-	0.009		-	. •			-
WESTSIDE	111WS	354	0.051		-			-	-	•		•	0.051		-
DOUCETTE DOUCETTE	154BE 568DC	2,340 591	1.043	0.053	0.012	0.014	0.021	0.006	0.716 0.012	 -	0.170 0.036	 -	0.075 0.961	0.001	÷
DOUCETTE	569DC	191	0.319		0.012	0.014	0.015	0.003	0.012	0.026	0.036	-	0.961	0.037	H
DOUCETTE	570DC	1,128	0.881	0.001	-	0.038	0.022	0.037	0.184	0.033	0.133	0.058	0.309	0.061	0.005
FLETCHER	456FL	812	1.091	-	-	-	0.014	-	1.022		0.004		0.047		0.005
FLETCHER	457FL	1,477	0.194		•:	0.013	0.011	0.006	0.018		0.015	0.092	0.002	0.037	•
KOUNTZE BULK	432KT	842	0.273		-	-	•	0.072	0.056	0.029	0.050	0.008	0.019	0.030	0.010
KOUNTZE BULK	435KT	48	6.500	-	-	-	6.000	0.104				<u>:</u>	0.396		-
KOUNTZE BULK LILLARD	451KT 490LI	1,028 293	0.982 1.113	0.051	•		0.020	0.010	0.736	0.138	0.034	•	0.002	0.010	-
LOEB	17LOB	891	0.127		0.005		0.036	0.018	0.034		0.005		0.056	0.010	<u> </u>
LOEB	18LOB	569	0.118	0.002	-		-	-		0.116	-	-	-	-	-
LUMBERTON	441LU	4,139	0.356	0.019	•	0.002	0.030	0.020	0.019	0.000	0.026	0.004	0.237		
MCDONALD	476MD	1,025	0.219						0.085	-	0.008	0.016	0.012	0.097	0.002
MCDONALD	477MD	1,568	0.204	0.005	0.033	0.009	0.002	0.019	0.006	0.015	0.107	0.008	0.001	•	
MCDONALD MCDONALD	478MD 479MD	637 765	0.110 0.013	0.004		0.082	-	0.014	•	0.003		0.001	0.014	•	
NORTH SILSBEE	4/9MD 471NS	1,096	0.013	0.004		0.005	0.032	0.003	0.019	0.003	0.025	0.001	-	0.025	0.007
NORTH SILSBEE	472NS	340	0.426	-	-	-	0.041	-	- 0.013	0.385	0.023		-	-	- 0.007
SILSBEE	461SI	528	0.186	0.010		•	-	0.008	-	0.021		0.040	0.015	0.093	-
SILSBEE	462SI	796	0.443	-	0.024	0.147	0.006	0.003	0.038	0.094	-	0.055	0.060	0.016	•
SILSBEE	463SI	750	0.135	-		0.056	0.008		0.020		0.021	0.029	-	•	
WARREN	506WR	1,394	0.880	0.015	0.089	0.034	0.471	0.024	0.056	0.065	0.070	0.004	0.404	٠	0.052
WARREN WOODVILLE (TX)	592WR 593WD	2,112 706	1.017 1.710	0.022	0.016	0.042 1.007	0.100	0.024	0.064	0.104	0.528	0.008	0.101	0.585	0.009
WOODVILLE (TX)	594WD	1,147	0.301	0.096	0.002	0.110	·	0.033	0.010	0.017	0.004	0.078	0.024	0.032	-
BAYSHORE	211BA	1,027	0.053		-		0.044			0.006	-	-	0.003	-	-
BAYSHORE	213BA	1,706	0.038		-	0.006	-	0.017		•			-	0.015	-
BROOKS CREEK	270BC	53	0.283	-	-		0.170			0.094	•	-	0.019	-	
HANKAMER	206HA	642	0.188	•	•	•	•	-	-	0.020	191	•	0.164	0.005	
HANKAMER	207HA	731	0.133	•	0 010	-	0.007	-	0.056			-	0.060	-	
									-	-		- 1	-	-	-
HIMEX STOWELL	223HI 232ST	4,126 1,124	0.028 0.094	0.087	-	-	0.028	-:-	-	-	-	0.004	0.004		-

Attachment B

Entergy Texas, Inc. PROJECT NO. 41381 - §25.96. Vegetation Management

SAIFI scores for vegetation-caused interruptions by month at both the company and feeder level

2014 - Vegetation	
System SAIFI	

2014 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
0.307	0.016	0.007	0.028	0.017	0.033	0.051	0.017	0.041	0.019	0.054	0.012	0.012

ETI Feeders															
Substation Identification	Feeder Identification	Number of Customers	2014 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
WINSHIRE	240WS	918	0.008	-		0.005		-						-	0.002
WINSHIRE	241WS	1,049	0.422	0.225	0.015	-	-		•	0.021	0.160		0.001	•	-
Alden Bridge	762AL	4,866	0.148	•	-		0.008	0.044	0.033	0.002	0.010	0.018	0.034		
Alden Bridge	765AL	816	1.027	0.325	•	0.029	•	0.463	0.033		•	0.001	0.175	-	-
GOSLIN	704GL	1,683	1.008	•				•	•	0.012	0.996	-		-	-
OAK RIDGE (TX)	740OK	1,221	1.532	0.355	-	-	0.012	0.127	0.007	0.004	1.025	-	-	0.003	-
OAK RIDGE (TX)	7420K	233	0.017				0.017				-		-	-	
OAK RIDGE (TX)	743OK	3,729	0.157	0.014	,	0.007	0.001	0.022	0.042	0.012	0.035	0.003	0.009		0.011
OAK RIDGE (TX)	7440K	2,760	0.041		•	0.004	0.009	0.024	0.001	0.000	0.002	-	•	•	
OAK RIDGE (TX)	745OK	1,829	0.054	-	-		0.005	0.004	0.001	0.028	0.003	0.003	0.004	0.006	-



Control Number: 41381



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PUBLIC UTILITY CLIMMISSICH FILLING CLERK

Project No. 41381

In Compliance With P.U.C. Substantive Rule §25.96

Entergy Texas, Inc.
Vegetation Management Report
Planning Year 2016

April 29, 2016

Contact Information

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In compliance with P.U.C. SUBSt. R. §25.96, Entergy Texas, Inc. ("ETI") files its Vegetation Management Report. ETI's report contains the required information under P.U.C. SUBSt. R. §25.96(f)(1) and generally follows the outline of this subsection of the rule.

P.U.C. Subst. R. §25.96(f)(1)(A & H) Vegetation Management Program Goals and Measurements

The mission of the Vegetation Management Program is to support ETI's customer service aspirations of exceeding established service targets with least cost expenditures. This will be accomplished with an aggressive program and contract strategies that maximize productivity and utilize new technologies, designed to reduce future workload. Specific Goals and Measures are as follows:

A. Ensure Safety to ETI's Customers:

• Customer and employee safety is the most important goal at ETI. This goal is best accomplished by obtaining proper clearances, removal of danger trees, and an effective education and communication program.

B. Provide Reliable Electric Service to ETI's Customers:

• Proper maintenance scheduling and obtaining appropriate clearances from trimming operations are necessary in order to maintain reliable electric service to ETI's customers.

C. Manage the Vegetation in a cost effective and environmentally sound manner:

• By utilizing planning procedures to ensure the proper utilization of equipment, material and personnel, a balance can be maintained between cost effectiveness and environmentally sound treatments.

D. To Reduce Future Maintenance Costs:

• Incorporating proper clearances, sound pruning practices, removal of high maintenance trees, and a safe and effective herbicide program will reduce future costs.

E. Measures:

- Cycle Program 2016 plan is to complete trimming of an estimated 1,954 distribution line miles. ETI monitors line mile progress weekly and makes adjustments as necessary to ensure completion of the plan.
- Reliability: ETI develops a customer view SAIFI target and vegetation performance is monitored monthly to identify any negative trends and respond accordingly.

§25.96(f)(1)(F)

As of December 31, 2015, ETI has 11,397.6 miles of overhead distribution miles in its system, excluding service drops.

§25.96(f)(1)(G)

As of December 31, 2015, ETI served 434,653 meters.

§25.96(f)(1)(I)

In order to implement ETI's 2016 Vegetation Management Plan, ETI has budgeted:

A. O&M:

- Scheduled Maintenance: \$6,023,736
- Unscheduled Maintenance (including danger tree removal): Herbicide/Reactive \$783,750
- Skyline/Hazard Tree \$78,000

B. Storm/Post Storm Activities:

- Smaller storms are funded from the Unscheduled Maintenance.
- Larger storms are funded by ETI's storm reserves.

§25.96(f)(1)(B-E)

A summary of ETI's Vegetation Management Plan, which, at a minimum, includes the items under §25.96(e) and follows the outline of this subsection:

§25.96(e)(1) tree pruning methodology, trimming clearances, and scheduling approach;

ETI has a comprehensive Vegetative Management Plan that covers tree pruning methodologies and pruning cycles, hazard tree identification and mitigation plans, and customer education and notification practices as explained in the following paragraphs.

ETI's distribution vegetation management program uses a multi-tiered approach to total ROW management in order to strive to provide safe and continuous electrical service to its customers, and is recognized by the Arbor Day Foundation as a Tree Line USA utility. ETI employs six Operations Coordinators ("OCs") to oversee the vegetation management program in 12 regional zones or networks. These subprograms include:

• Proactive (planned) Maintenance Program -

Also referred to as cycle maintenance, this program is the backbone of ETI's Vegetation Management Plan. ETI assigns a tailored cycle time (time between trims) to each feeder based on such factors as growth rates, type and density of side and floor vegetation, vegetation-related outage information, time from last maintenance trim, and other reliability metrics. Field inspections also play a vital role in cycle assignment and adjustment. Target pruning cycles can range from two (2) to eight (8) years. Actual ROW work is conducted by trained professional contractors using an Entergy-standard trimming specification that

complies with the ANSI A300 (Part 1) Standard-2008 Revision. ETI inspects 100% of all proactive work performed annually. ETI's detailed Trim Specifications can be viewed in Appendix A. Below are ETI's Trim Specification Clearances:

Minimum Accep	otable Tree t	o Primary W	ire Clearances – Below and Side Clearances
Rate of Tree Growth	Urban (ft.)	Rural (ft.)	Example Tree Species
Slow	6	10	conifers, live oak, eastern red cedar, southern magnolia
Fast	10	15	sugarberry (hackberry), sweetgum, elm, water oak, sycamore, willow, chinese tallow. pecan, maple, ash, hickory, black cherry

- Reactive (unplanned) Maintenance Program –
 A reactive component is essential to address unplanned safety or
 reliability concerns affecting distribution lines in a timely fashion.
 ETI's reactive maintenance program addresses customer requests for
 trimming, emergency situations, and other maintenance needs outside the
 annual trim plan. For tracking purposes, these work types are split into
 several categories: SR TRIM Service Request from External Customer.
 - o Inspected by ETI service personnel for validity.
 - o Service personnel will trim if work can be completed within 30 minutes.
 - > SR VEGE Service Request from External Customer that cannot be completed within 30 minutes by service personnel.
 - > SR VINT Service request from internal customer, such as service or network personnel.
- Hazard Tree ID & Removal Program –
 In 2002, Entergy, on behalf of ETI and other Entergy operating
 companies, developed the system-standard Danger Tree Patrol Process.
 This guideline identifies the timeline for hazard tree patrols and the
 physical attributes Operations Coordinators ("OC's" ETI employee who
 performs patrols and oversees vegetation work) will look for while
 conducting patrols:

1. Timeline

Weekly-ETI maintains a weekly reliability analysis tool for Vegetation Management, allowing for fast response to increased hazard tree outages. In addition, ETI maintains a list of historically poor performing distribution circuits for automatic annual inspection.

- ➤ April Patrols begin on a per-circuit basis to coincide with leaf-out (the emergence of leaves on hardwood trees). Work is passed to contractors upon completion of each feeder patrol.
- > June 30- All danger tree removals complete.

2. Criteria

- > Dead trees with overhang
- > Dead trees straight up or leaning toward the line
- > Trees with a lean toward the line
- > Trees uprooting toward the line
- > Trees in decline, diseased or decaying (e.g.: lighting, base rotting, or weakened)
- > Broken limbs overhanging the line
- ➤ Bad crotch/Co-dominant stems that have branches overhanging the line or angle towards the line
- > Dead branches on a live tree that overhangs the line
- ➤ Vines ¾ or more up the pole
- Trees that are in imminent danger (e.g.: within one or two working days) of falling into a conductor, use the reactive process discussed above
- "Skyline" Overhang Removal Program "Skylining" refers to the removal of any limb capable of falling or hinging down upon energized conductors. ETI uses skylining on a limited basis, primarily on the main trunk of feeders, to decrease the potential for outages on these high customer-count line segments. This work is usually conducted in conjunction with normal cycle maintenance but is also performed as needed reactively when conditions merit.
- Herbicide Application Program —
 OCs identify areas where vines are a recurring problem, create maps, and
 hand off to spray crews. Patrols begin in March and continue through
 the main part of the growing season as needed. In addition, ETI uses
 foliar and basal applications within the ROW to control woody species.
 The herbicide floor work is bid out yearly on a circuit-by-circuit base.
 Bids normally go out in Mid-April and work would commence by Late
 Spring/Early Summer.

Guidelines for Herbicide Treatment:

- A. All work will be performed according to federal, state and local regulations. All products must be used consistent with label. THE LABEL IS THE LAW.
- B. The contractor is responsible for all applications, record keeping and disposal of containers.

- C. Herbicides are to be applied by qualified applicators. A qualified applicator is a person who has been trained regarding the product, application methods and meets all federal and state requirements.
- D. The use of herbicides to control undesirable vegetation is utilized as a means of making ETI's vegetation management program more effective.
- E. The following application methods are approved for use on the ETI distribution system:
 - 1. High/Low Volume Foliar Applications
 - 2. Cut Stump Treatments
 - 3. Basal Applications
 - 4. Soil Applications
- Tree Growth Regulator ("TGR") Program Using a basal drench application technique and customized chemical amounts per Diameter Breast Height ("DBH") and tree species as specified by Utility Application Guide published by Rainbow Treecare Scientific Enhancements, ETI has concluded that the treatment cycle times can be safely increased without negatively affecting reliability in urban or otherwise maintained areas. This program is in the developmental stages. ETI uses the application specifications below for treatment candidates:
 - ➤ Any woody species with DBH greater than eight inches capable of growing into overhead primary conductors
 - > Any woody species directly under the overhead conductors that have traditionally been "V" trimmed
 - Any woody species with large structural branches directly under the overhead conductors where re-growth could impact the overhead conductors. Any woody species not fitting the above descriptions but deemed as good treatment candidates by Contractor are addressed with local designated company representative on a case-by-case basis.

§25.96(e)(2) methods used to mitigate threats posed by vegetation to applicable distribution assets;

Various methods are currently utilized by ETI to mitigate threats posed by vegetation. ETI's Cycle based maintenance program is the backbone of the Vegetation Management plan and a majority of the threats posed by vegetation are mitigated at the time the feeder is trimmed. ETI's goal is to commence work on feeders prior to trees growing into the conductors. ETI realizes that its cycle based maintenance program cannot mitigate every potential vegetation threat, so ETI also relies on its Distribution Line Groups, Internal and External Customers to inform the vegetation management group

of threats posed by vegetation. This is ETI's Reactive Program. Please refer to section (1) sub-section below titled Reactive (unplanned) Maintenance Program for additional information.

ETI requests that its external customers call 1-800-ENTERGY if they view potential vegetation issues. Entergy Customer Service Center ("CSC") agents are the first point of contact for any customer with a tree concern. Being on the frontline gives the CSC agents excellent opportunities to inform customers about ETI's Vegetation Management policies.

The CSC agents receive thousands of tree-related requests annually. For any call, the first goal of the CSC agent is to determine the nature of the request. Emergencies are immediately forwarded to the Distribution Operation Center (DOC) for dispatch.

Non-emergency requests go through a question-and-answer process to determine what the customer needs, and what ETI can provide. For all reasonable requests, the CSC agent creates either an SR TRIM for trimming related requests or an SR VEGE for tree removal requests. All SR TRIMs go to the appropriate local service center for scheduling and inspection.

Servicemen are scheduled 30 minutes per each vegetation customer request. This time period includes inspection, some light trimming, and/or to inform the customer that their request is not something ETI can accommodate.

However, if the trimming is necessary but cannot be handled by the serviceman, he/she makes contact to inform the customer, and turns it over to Vegetation Management for completion.

Once an SR TRIM is turned over to Vegetation Management, it becomes an SR VEGE. All SR VEGEs are inspected by trained tree trimming contractors for validity, and schedule the work accordingly.

ETI's tree trimming contractors are required to inspect, contact the customer, and complete all necessary work within a 10 business day commit timeframe.

§25.96(e)(3) tree risk management program;

ETI's goal is to improve and promote long term distribution reliability and safety at a minimum cost by reducing the number of defective trees from falling near or into electrical distribution facilities. ETI's Vegetation Tree Risk Management program attempts to mitigate this threat by targeting:

- > Dead trees with overhang
- > Dead trees straight up or leaning toward the line
- > Trees with a lean toward the line
- > Trees uprooting toward the line
- > Trees in decline, diseased or decaying (e.g.: lighting, base rotting, insect infestations or weakened)
- > Broken limbs overhanging the line

- > Bad crotch/Co-dominant stems that have branches overhanging the line or angle towards the line
- > Dead branches on a live tree that overhangs the line
- > Trees that are in imminent danger (e.g.: within one or two working days) of falling into a conductor, use the reactive process discussed above

§25.96(e)(4) participation in continuing education by the utility's internal vegetation management personnel;

ETI's management supports all Vegetation Management OC's in obtaining credentials that support the continued advancement of Integrated Vegetation Management ("IVM"). Examples of this include: Arborist Certification, Texas Department of Agriculture Pesticide Certification, Utility Arborist Certification, Texas Vegetation Management Association involvement, Tree Risk Assessment Qualifications, and other industry trade qualification or associated education.

§25.96(e)(5) estimate of the miles of circuits along which vegetation is to be trimmed or method for planning trimming work for the coming year;

Every circuit in the ETI has its own cycle. Cycles are calculated by determining the voltage, the amount of clearance obtained from last trim cycle, the percentage of fast growing tree species, Tree Species re-growth rates, vegetation-related outage information, other reliability metrics, and the last trim date. Target pruning cycles can range from two (2) to eight (8) years. Vegetation Personnel work with the state Vegetation Manager and line personnel to adjust cycles to maximize reliability and/or customer satisfaction. In 2016, ETI plans to trim approximately 1,954 Distribution Line Miles.

§25.96(e)(6) plan to remediate vegetation-caused issues on feeders which are on the worst vegetation-caused performing feeder list for the preceding calendar year's System Average Interruption Duration Index (SAIDI) and System Average Interruption Frequency Index (SAIFI); and

In the last Quarter of each year, ETI vegetation management will view all reliability data for the previous 12 month period on every ETI feeder. Through this process, ETI vegetation management will select the feeders that are responsible for 50% of the Customer Interruptions (SAIFI) and Customer Minute durations (SAIDI). The feeders chosen from this selection process makes up ETI's WOW feeder list (Worst of the Worst). Each OC has from January to March to inspect these feeders and determine the work that needs to be completed. Once the inspection is done, the work is handed off to ETI contractors, who have until June to complete the identified work.

§25.96(e)(7) customer education, notification, and outreach practices related to vegetation management.

ETI employs a multi-tiered approach to customer contact and education with regard to Vegetation Management ("VM"), with the goal of keeping our customers informed. This includes:

- A. Direct Customer (internal and external) Contact:
 - 1. VM personnel maintain a working plan for all maintenance work to be completed within a calendar year. As a project is queued to begin, the VM field operative informs internal customers of the work scope via email.
 - 2. Communications Specialists draft and circulate a news release with pertinent information in local newspapers and social media channels.
 - 3. VM utilizes the Predictive Dialer process in order to initiate pre-recorded calls to all customers in the area affected by maintenance trimming, utilizing contact information on their accounts.
 - 4. As the VM crews move into the work project area, they go door to door notifying customers of the impending work. If the customer is not at home, a green door hanger is left at the residence. A contact name and number is included on the card for customers with questions regarding their property.
 - 5. To the extent the VM crews were unable to complete the daily cleanup, the orange door hanger is used to let the customer know when they will return to complete the cleanup.
 - 6. For non-maintenance related customer concerns regarding vegetation, personal contact is attempted as well. However, if the customer cannot be contacted, the VM personnel still completes the site assessment and completes any work ETI is responsible for that can be completed at the time. If ETI needs to return another day for the work, the customer is notified of this. If the customer is not at home, a red door card is used to inform them of the site assessment and what has been done and/or needs to be completed, as well as who is responsible for completing the work.
 - 7. During maintenance and non-maintenance customer visits, ETI VM personnel also use two booklets:
 - 1. Best Management Practices Series Utility Pruning of Trees
 - 2. A tree planting guide created by Entergy entitled "What to Plant and Where to Plant it." Both of these booklets are very helpful in educating the public.
- B. Web-Based Communication: ETI maintains an extensive website to keep customers informed. This website can be viewed at: http://www.entergy-texas.com/your_home/tree.aspx.



Topics covered at this site include:

- 3. Tree trimming: The reasons ETI maintains the vegetation within and around the right of way ("ROW"), which includes safety, reliability, storm restoration, and tree health.
- 2. Door hangers: Allows customers to verify the door card on their door is an actual ETI approved door card.
- 3. Tree trimming crews: Discusses the tree trimming contractors ETI employs.
- 4. Customer requests: How to contact an ETI representative regarding a tree concern.
- 5. Landscaping with trees: A request to LOOK UP before you plant.
- 6. Free wood chips: A great mulch alternative for free.
- 7. Transmission Line Right of Way: Discusses ETI's transmission line obligations.

C. Public Forum: ETI meets on a periodic basis with community leaders and public officials. The topics discussed in these meetings vary, and will include vegetation management when appropriate.

§25.96(f)(2) 2015 Vegetation Implementation Summary:

- (A) whether the utility met its vegetation maintenance goals and how its goals have changed for the coming calendar year based on the results:
 - ETI met the goals listed on page 2. Goals set for the coming year will be based on the same measures.
- (B) successes and challenges with the utility's strategy, including obstacles faced, such as property owner interference, and methods employed to overcome them:
 - Additional funding allowed in 2015 for Hazard Tree work was a proven success in improving reliability. Preplanning routine work alerts the property owners of upcoming work and mitigates many customer issues.
- (C) the progress and obstacles to remediating issues on the vegetation-caused, worst performing feeders list as submitted in the preceding year's Report:
 - Removing historic levels of dead trees allowed a positive performance from the preceding year.
- (D) the number of continuing education hours logged for the utility's internal vegetation management personnel, if applicable:
 - As stated on page 8 of this document, ETI's management supports all Vegetation Management OC's in obtaining credentials that support the continued advancement of IVM. Examples of this include but are not limited to: Arborist Certification, Texas Department of Agriculture Pesticide Certification, Utility Arborist Certification, Texas Vegetation Management Association involvement, Tree Risk Assessment Qualifications, and other industry trade qualification or associated education. ETI Vegetation personnel are 100% compliant on all mandated training and achieved 48 hours of continuing education hours in 2015.
- (E) the amount of vegetation management work the utility accomplished to achieve its vegetation management goals described in paragraph (1)(A) of this subsection:
 - ETI completed 100% of the line miles planned in the 2015 cycle program. Reliability improved due to the removal of historic levels of hazard trees based on increased funding.
- (F) the separate SAIDI and SAIFI scores for vegetation-caused interruptions for each month and as reported for the calendar year in its Service Quality Report filed pursuant to P.U.C. Subst. R. §25.52 of this title

(relating to Reliability and Continuity of Service) and P.U.C. Subst. R. §25.81 of this title (relating to Service Quality Reports), at both the feeder and company level:

- See Attachment A for SAIDI
- See Attachment B for SAIFI
- (G) the vegetation management budget, including, at a minimum:
 - (i) a single table with columns representing:
 - (I) the budget for each category and subcategory that the utility provided in the preceding year pursuant to paragraph
 (1)(I) of this subsection, with totals for each category and subcategory;
 - (II) the actual expenditures for each category and subcategory listed pursuant to subclause (I) of this clause, with totals for each category or subcategory;
 - (III) the percentage of actual expenditures over or under the budget for each category or subcategory listed pursuant to subclause (I) of this clause; and
 - (IV) the actual expenditures for the preceding reporting year for each category and subcategory listed pursuant to subclause (I) of this clause, with totals for each category or subcategory:

7 2 4 5 2 3 5 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		<u>2015</u>	<u>2015</u>	% Variance (2015 Actuals	2016
<u>Category</u>	<u>Subcategory</u>	<u>Actuals</u>	<u>Budget</u>	vs <u>Budget)</u>	<u>Budget</u>
Scheduled	Proactive Cycle Trim	\$6,757,621	\$6,015,947	12.3%	\$6,001,104
Unscheduled	Herbicide / Reactive	\$610,364	\$775,000	-21.2%	\$775,000
Unscheduled	Skyline/Hazard Tree	\$661,899	\$500,000	32.4%	\$500,000
	TOTAL - Vegetation	\$8,029,884	\$7,290,947	10.1%	\$7,276,104
	Management	* 50,025,004 TRACTAL	<i>31,230,34</i>	10:170	**************************************
Unscheduled	Herbicide / Reactive	\$47,030	\$169,693	-72.3%	\$74,384
	TOTAL — including	\$8,076,914	\$7,460,640	8.3%	\$7,350,488
	other ETI Depts		:		
Storm	Storm	\$4,817,769		100%	
	GRAND TOTAL	\$12,894,683	\$7,460,640	72.8%	\$7,350,488

- (ii) an explanation of the variation from the preceding year's vegetation management budget where actual expenditures in any category or subcategory fell below 98 percent or increased above 110 percent of the budget for that category:
- o ETI budgets vegetation maintenance categories and subcategories based on historic expenditures and performance with the goal of maximizing the reliability provided by the overall, total vegetation budget. Each year presents different challenges (i.e. amount of rainfall) that require adjustments or shifts between categories and/or subcategories to address these challenges. However the ultimate goal is provide a high level of reliability to our customers.
 - (iii) the total vegetation management expenditures divided by the number of electric points of delivery on the utility's system, excluding service drops:
- \$12,894,683 \$4,817,769 / 434,653 = \$18.58
 (excludes storm reserves expenditures)
 - (iv) the total vegetation management expenditures, including expenditures from the storm reserve, divided by the number of customers the utility served:
- \$12,894,683/434,653 = \$29.67(includes storm reserve expenditures)
 - (v) the vegetation management budget from the utility's last base-rate case:
- o ETI's 2013 base-rate case filing included \$5,956,880 for O&M distribution vegetation management.

Entergy Texas, Inc.
PROJECT NO. 41381 - §25.96. Vegetation Management
SAIDI scores for vegetation-caused interruptions by month at both the company and feeder level

Note: Results are for Distribution assets operating at less than 60 kV, for which ETI needs to perform vegetation maintenance. Thus results exclude

	2015 - Vegetation)15 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
t	System SAIDI	65.6	2.4	0.6	1.8	9.7	25.3	4.1	6.1	1.1	1.0	5.2	4.8	3.5

System SAIDI	J		05.0	2.4	0.0	1.6	9.7	25.3	4.1	6.1		1.0	5.2	4.0	3.5
ETI Feeders	1														
ETITECUEIS												l			
Substation Identification	Feeder Identification	Number of Customers	2015 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
ADAMS BAYOU	330AD	153	0.9	-			_	-			0.9			-	
ADAMS BAYOU	331AD	194	4.9	•	·		-	-	4.9	-	- 0.9			-	
ADAMS BAYOU	332AD	557	43.9		-	 -			7.3	33.5				10.4	
Alden Bridge	762AL	5,411	116.2	0.4	0.0	4.7	0.2	95.1	0.0	-		0.0	12.2	0.0	3.5
Alden Bridge	765AL	896	4.1	-	-			2.4		2	1.5	-	0.2	-	
AMELIA BULK	180AM	1,379	5.8	-	-		-	-	0.4	1.6	•		3.4	0.5	-
AMELIA BULK	182AM	965	20.7			-	•	20.7	-	-	-	-	-		•
APOLLO	320AP	1,916	45.8	4.1	-	3.7	-	7.6	12.1	7.3	-	-	1.0	3.3	6.6
APOLLO	321AP	1,171	39.6		-			0.6	-	-	10.1	-	19.0	2.3	7.5
APRIL.	592AP	1,094	50.1	-	-	-	-	-	-	50.1	-	-	-	-	•
BATSON	53BAT	903	74.8	0.6	4.9	•	•	10.2	-	32.1	3.4	3.7	1.7	12.8	5.4
BAYOU FANNETT	250BY	292	3.1	<u> </u>	3.1	-	-		-	·	-	-	14		
BAYSHORE	211BA	1,045	64.6	-	-	61.8	.=	-		-	-		2.4	0.3	•
BAYSHORE	213BA	1,727	6.7		0.0	•	-	6.3	-	-	0.1	-	0.3	•	•
BENTWATER	520BW	1,890	85.3	-	-	0.3	5.9	72.7	0.3		3.5	-	1.7	0.2	0.9
BENTWATER	521BW	2,020	897.7	-	-	•	0.6	741.0	<u> </u>	155.4	-	•	0.6		-
BENTWATER	522BW	661	343.0	-	- 2.0		-	343.0	- 76	•	•		-	-	-
BEVIL	154BE	2,349	27.0	- 06	3.2	-	5.9 53.9	0.5 7.9	7.6 4.9	0.0	0.0	0.1	4.8	0.5	4.3
BEVIL BEVIL	155BE 156BE	4,050 671	84.9 140.1	0.6 6.4	8.4	0.2	26.4	22.6	0.2	76.4	0.5	0.9	2.1 7.7	0.3	4.9 0.3
	30BRC		34.1	-	-	- 0.2	4.5	1.6	7.1	0.9	15.2	-	3.3	1.0	0.6
BRIARCLIFF BRIARCLIFF	31BRC	2,385 876	49.6	-:-	-	24.8	4.5	2.0	1.1	0.9		2.7	3.3	0.5	18.5
BRIARCLIFF	32BRC	1,259	46.3		· ·		0.4	0.4	43.8	0.7	-:-	0.6	- : -	0.3	- 10.5
BRIARCLIFF	33BRC	304	2.2	-	-				-	-		1.8	-	0.4	
BRIDGE CITY	360BD	1,015	11.4	-			-		6.9	-	1.2	0.1	1.5	1.6	-
BRIDGE CITY	361BD	1,087	5.6	-				4.0	0.7	-	1.0		1.0	-	-
BRIDGE CITY	362BD	1,171	19.2			8.5	1.3	6.3	•	0.8	0.6	0.6	1.3		-
BRIDGE CITY	363BD	2,041	28.9	-		•	0.3	12.2	8.2	3.1	1.5	•	1.4	2.2	
BROOKS CREEK	270BC	51	18.5				-	18.5	-		-			-	•
CALDWELL INDUSTRIAL	138CI	696	29.8	-	-	-	-	•	0.3	•	14.3			15.2	
CALVERT	4CAL	2,138	12.5		-	5.8	1.3	1.4	2.2	-	0.1	0.1	0.8	0.8	•
CALVERT	6CAL	1,591	6.8	0.5		0.1	•	0.5	4.6	0.1	0.7		0.1		0.1
CEDAR	698CE	23	280.8		-		•	•	157.8		•	•		-	123.0
CENTRAL	130CE	718	11.4		-					-		11.4			-
CENTRAL	132CE	1,780	4.1	-	-	-	-	-	3.5		0.6	-	-	-	-
CHEEK	159CH	538	1.9	-	0.2	-	-	-	-	-	-	•	-	1.7	-
CHINA	92CHI	643	10.9	-	-	-	-	-	-	10.9	-	-		-	-
CHINA	93CHI	1,286	12.0	•		•	•	0.2	0.1		11.8	•			
CLEVELAND (TX)	403CV	1,543	40.7	•	7.6	•	-	31.6	0.5	0.1	-	0.1		0.9	
CLEVELAND (TX)	404CV	1,767	17.8	-	-	-	-	1.3	0.6	12.0		-	0.3	3.3	0.4
CLEVELAND (TX)	405CV	1,887	33.8	0.4	3.2	0.7	0.3	14.7	0.3	0.5	0.1	1.9	8.9	0.9	1.9
CLEVELAND (TX)	406CV 425CV	1,374 2,281	57.3 265.1	1.9 0.5	0.7	1.2 2.5	0.1 2.4	2.8 214.7	1.3 6.2	7.2 7.6	0.1	0.2	1.0 16.2	7.0	41.6 7.0
CLEVELAND (TX) CLEVELAND (TX)	426CV	2,261	147.8	0.3	21.5	12.1	6.2	47.2	0.7	3.5	5.4	0.2	0.2	50.0	0.7
CLEVELAND (TX)	511CN	1,608	4.3	•	21.5	12.1	0.5	47.2	0.7	- 3.5	1.4	- 0.1	- 0.2	- 50.0	- 0.7
CONAIR	512CN	1,275	75.7	3.5	3.0	2.9	-	61.5	1.0		1,-7	. -	3.8		
CONAIR	513CN	1,603	6.3	-	-	0.4		4.1	0.5				•	1.3	-
CONAIR	514CN	1,439	13.4	0.3	-	-	3.2	9.1	0.3	0.4	-	-	0.1	-	-
CONAIR	515CN	1,679	3.9	•			2.9	0.2	0.0	0.6	-	0.2	-	-	
CONAIR	516CN	278	0.5		•			•	0.5	•	-		•	•	-
CONROE BULK	505CN	1,358	39.0	-	-	0.7	7.1	1.2	1.4	-	-	-	-	•	28.6
CONROE BULK	506CN	2,117	126.7	•	•	•	126.7	•	•	•	•	٠	•	•	-
CONROE BULK	507CN	2,143	10.4	•	•	•	•	9.0	-	0.2	0.1	1.1		0.0	
CONROE BULK	572CN	1,364	37.8		•		•	0.0	•	•	-	•	-	•	37.7
CONROE BULK	574CN	1,598	0.3	-	-	•			•	0.3	•	•	-	-	
CONROE BULK	575CN	809	2.9	-	-	-		2.4	0.6	-	40.4	-	- 0.4	-	
CONROE BULK	576CN	1,300	20.4	-	-	-	-	7.7	1.4	-	10.1	-	0.4	0.9	
CONROE BULK	577CN	569	6.7	- 0.5	- 04			6.7	4.2	- 0.6	- 14	- 400	- 20	- 22.6	
CORDREY	324CO 325CO	1,578 1,553	51.8 22.4	0.5	0.1	0.6	-	5.5 1.6	1.2 9.0	0.6	1.4 0.4	18.0	2.0 0.2	22.6	5.0
CORDREY	325CO 326CO	1,225	4.3	 -	-	- 0.6	0.7	2.0	0.1	-	0.4	-	0.2	5.7 0.2	5.0
CORDREY	327CO	972	23.2			-	10.4	2.0	12.6	_	0.0	0.2	-	- 0.2	
CORRIGAN BULK	238CR	609	30.0	7.0	-		1.9	3.9	0.3	0.8	-	0.2	7.8		7.9
CORRIGAN BULK	239CR	489	377.0		-		25.3	143.6	198.2		9.9	-		-	- 1.5
CROCKETT	195CR	981	4.2		-	-				-	4.2	-	-	-	
CROCKETT	198CR	212	2.8	-	-	-	-	2.8	-	-	-	-	-	-	-
CROCKETT	64CRK	1,018	10.4	-	-		-	-	3.3	-	0.5	-	4.1	-	2.5

Substation Identification	Feeder Identification	Number of Customers	2015 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
CROCKETT	65CRK	565	14.6	-	•	-	12.5	2.1	-				-	-	-
CROWDER	102CD	1,703	29.8	-	- 40	-	•		-	29.5		-	0.3	-	-
CROWDER	103CD 104CD	1,432 1,600	1.0 0.5	-	1.0	-	-			-			-	0.5	
CROWDER CRYSTAL	566CR	1,431	119.2	9.5	18.4	0.3	4.6	56.5	0.2	5.7		0.4	23.6	-	0.1
CRYSTAL	567CR	1,282	59.7	6.2	0.8	-	-	35.5	0.3	15.2	1.0		0.7	0.1	-
CRYSTAL	570CR	959	126.3	-	0.7	1.7	0.4	14.4	3.1	101.7	3.8	0.5			-
DAISETTA	743DA	353	21.7	2.6	-	8.0	•	3.6	6.9	6.0	-	-			1.8
DAISETTA	744DA	772	66.9		•		0.3	0.8	0.2	7.6		-	57.6	0.3	
DAYTON BULK	723DY	967	184.4	. •	0.1	0.3	-	120.4	44.2	- 44	10.9	0.4	-	41.7	8.6 3.0
DAYTON BULK	724DY 725DY	2,193 1,485	66.3 4.6	0.0	-	8.0	3.3	7.9 0.2	0.1	1.1 3.1	0.8 0.1	- 0.4	1.1	41.7	3.0
DAYTON BULK DAYTON BULK	726DY	1,465	89.5	-	- - -	-	2.9	62.6	1.5	5.0	3.7	2.3	10.2	0.9	0.5
DAYTON BULK	727DY	793	1.5		-		-	0.1			-	1.3		•	0.0
DOBBIN	519DO	1,648	698.3	0.3	-	17.5	57.1	619.0	1.9	0.1	0.1	-	1.0	-	1.5
DOBBIN	920DO	1,768	326.1	0.8	1.6	8.4	57.6	144.6	4.3	5.8	11.9	1.9	82.2	3.2	3.7
DOUCETTE	568DC	593	15.1	-	•	0.7	-	0.3		-	0.4	0.2	10.8	2.8	
DOUCETTE	569DC	192	10.4	0.2		- 40	5.4	1.5	-	-	-	0.5	2.7	- 35	•
DOUCETTE	570DC	1,128	150.5	15.4	0.4	1.8	7.6	113.4	2.8	2.1	0.2	0.5	3.9 2.9	2.5 14.5	- :
EASTGATE ECHO	781EG 70ECH	1,018 1,668	19.5 34.9	-	÷		0.3	1.4		0.3	12.7		20.6	1.0	-
ECHO	71ECH	736	324.0	-	-	•	2.4	310.7	-	10.5	-	0.4	-	-	-
ECHO	71ECH	503	68.5	-			54.2	-	-	-	-	-		-	14.3
ECHO	73ECH	777	46.1		0.3		34.1	-	4.9	-	-	0.1	-	6.6	•
EGYPT	551EP	2,379	9.6			•		3.1	-	•	0.9	0.5	-	5.2	
EGYPT	552EP	710	11.2	•	-	11.2		•	-		•	•	•	-	-
ELIZABETH	120EL	1,376	47.4	•	-	-	12.8	3.9	11.0	-	-	•	19.7	•	•
ELIZABETH	121EL	1,172	14.3	•		-	1.5	- 20.0	8.4		-	0.6	440.0	- 02	4.4
ELIZABETH	122EL 123EL	982 2,595	189.1 10.2		:	0.2	1.4	39.6	0.1	-		1.0	146.6 7.6	2.3	-
ELIZABETH FLETCHER	456FL	826	34.6		2.8	0.2	1.4	1.4	6.8	4.4	0.4	- 1.0	10.1	6.1	1.9
FLETCHER	457FL	1,491	29.1	-:-	- 2.0	1.2	8.7	5.9	1.2	-	1.0	1.7	0.3	9.0	0.0
FORT WORTH	12FTW	1,466	1.1		-	-		0.2	-	-		•	0.4	-	0.5
FRONT STREET	307FR	501	3.0	•	-	-	-	1.2	•		-	•	•	1.8	
FRONT STREET	308FR	370	0.8	-	-	-	•		0.8		-	•	-	•	
FRONT STREET	310FR	569	5.2	•		-	-	•	•		-	•	5.2		
GEORGIA	670GE	498	173.2	-	-	-	23.2	46.9	28.7	0.3	0.9	16.6	23.7	5.0	27.8
GOREE	681GR	707	802.1	-	•	-	148.9	243.4	409.7 4.5		-	-	-	24.5	-
GOREE GRIMES	682GR 883GR	1,184 870	216.1 131.6	122.4	-	4.8	9.6	177.4	4.5	-		0.1	0.5	24.5	2.2
GRIMES	981GR	316	303.0	144.7	-	-	303.0	-		-		-	-	-	-
GRIMES	982GR	743	284.6	-	-	26.8	-	159.4	59.4	-	-	-	38.9	-	0.1
GROVES-EGSI	59GRO	1,717	37.7	-	-	•	-	-	36.2	-		-	1.4	-	-
GROVES-EGSI	61GRO	934	22.2	-	-		•	-	-		•	-	22.2	-	
GROVES-EGSI	62GRO	1,539	0.9	•	-	-	•	0.9		•	•		•	•	
GROVES-EGSI	63GRO	1,298	4.0	-	•			1.4	2.6	•		-	-	-	0.0
HAMPTON HAMPTON	157HA 158HA	12 1,137	0.0 10.9	-	<u> </u>	-	5.6	1.0	3.8		-	0.2	0.2	0.1	
HANKAMER	206HA	652	20.1	-		9.5	3.2	0.3	0.3		4.5	0.9	-		1.6
HANKAMER	207HA	734	12.6	1.3	-	0.6	-	-	•	9.3	0.9	-	0.5	-	
HANKS	22HKS	1,151	516.4	-	-	-	-	0.3	52.7	-		-	0.2	1.5	461.8
HANKS	23HKS	1,300	16.0	-	-	-	-	0.9	15.1	•			-	-	
HANKS	24HKS	841	14.6	2.6	-	2.0	-	-	8.8		•		1.2	-	
HANKS	25HKS	914	39.4	-			-	-	32.9	4.2	•	1.1	-	-	1.2
HARDIN HEARNE	251154	044	222				2 5	0.0		46 2	9.00	0.0			
PEARITE	35HDN 25HRN	811	32.3	-	-	-	3.5	8.8 30.2	0.8	16.3	-	0.2	<u>-</u>	0.9	1.9
HEARNE	25HRN	223	31.3	-	-	•	3.5	8.8 30.2		16.3 -	-	-	-	0.4	- 1.9
HEARNE HIMEX	25HRN 29HRN			-	- 0.7		•	30.2	0.8 0.7	-		-	1.0		
HEARNE HIMEX HUMPHREY (TX)	25HRN 29HRN 221HI 106HM	223 320 109 1,119	31.3 12.7 1.1 2.7	-	- 0.7 - 0.2	•		30.2	0.8 0.7 - -			-	1.0 1.1 0.3	0.4 11.0 - 1.3	-
HIMEX HUMPHREY (TX) HUNTSVILLE	25HRN 29HRN 221HI 106HM 600HU	223 320 109 1,119 2,012	31.3 12.7 1.1 2.7 215.8	-	0.7 - 0.2 1.5	•	- - - - 40.8	30.2 - - - 90.4	0.8 0.7 - - 1.2	- - - 3.7	0.9	15.0	1.0 1.1 0.3 6.3	0.4 11.0 - 1.3 55.5	- - - 0.1
HIMEX HUMPHREY (TX) HUNTSVILLE HUNTSVILLE	25HRN 29HRN 221HI 106HM 600HU 607HU	223 320 109 1,119 2,012 3,308	31.3 12.7 1.1 2.7 215.8 45.6		0.7 - 0.2 1.5	- - - 1.4	- - - - 40.8 6.0	30.2 - - - 90.4 0.8	0.8 0.7 - - - 1.2 0.1	- - - 3.7 0.2	- - 0.9 -	- - - - 15.0 7.8	1.0 1.1 0.3 6.3 23.0	0.4 11.0 - 1.3 55.5	- - - - 0.1 7.6
HIMEX HUMPHREY (TX) HUNTSVILLE HUNTSVILLE HUNTSVILLE	25HRN 29HRN 221HI 106HM 600HU 607HU 608HU	223 320 109 1,119 2,012 3,308 3,182	31.3 12.7 1.1 2.7 215.8 45.6 41.6		0.7 - 0.2 1.5	1.4	- - - - 40.8 6.0 9.4	30.2 - - - 90.4 0.8 10.9	0.8 0.7 - - - 1.2 0.1 0.5	3.7 0.2 5.5	0.9	- - - 15.0 7.8	1.0 1.1 0.3 6.3 23.0	0.4 11.0 - 1.3 55.5 - 13.8	0.1 7.6
HIMEX HUMPHREY (TX) HUNTSVILLE HUNTSVILLE HUNTSVILLE HUNTSVILLE	25HRN 29HRN 221HI 106HM 600HU 607HU 608HU 610HU	223 320 109 1,119 2,012 3,308 3,182 1,918	31.3 12.7 1.1 2.7 215.8 45.6 41.6 18.5	-	0.7 - 0.2 1.5 -	1.4	- - - 40.8 6.0 9.4 8.1	30.2 - - - 90.4 0.8 10.9	0.8 0.7 - - - 1.2 0.1 0.5	- - - 3.7 0.2	0.9	- - - 15.0 7.8	1.0 1.1 0.3 6.3 23.0 1.5 6.5	0.4 11.0 - 1.3 55.5 - 13.8 2.3	- - - 0.1 7.6
HIMEX HUMPHREY (TX) HUNTSVILLE HUNTSVILLE HUNTSVILLE HUNTSVILLE HUNTSVILLE HUNTSVILLE	25HRN 29HRN 221HI 106HM 600HU 607HU 608HU 610HU 611HU	223 320 109 1,119 2,012 3,308 3,182 1,918 1,591	31.3 12.7 1.1 2.7 215.8 45.6 41.6 18.5 259.7	- - - - - - - - - - - - - - - - - - -	0.7 - 0.2 1.5	- - - 1.4 - -	- - - 40.8 6.0 9.4 8.1 92.4	30.2 - - - 90.4 0.8 10.9	0.8 0.7 - - 1.2 0.1 0.5	3.7 0.2 5.5	0.9	- - - 15.0 7.8	1.0 1.1 0.3 6.3 23.0	0.4 11.0 - 1.3 55.5 - 13.8	0.1 7.6
HIMEX HUMPHREY (TX) HUNTSVILLE HUNTSVILLE HUNTSVILLE HUNTSVILLE	25HRN 29HRN 221HI 106HM 600HU 607HU 608HU 610HU	223 320 109 1,119 2,012 3,308 3,182 1,918	31.3 12.7 1.1 2.7 215.8 45.6 41.6 18.5	-	0.7 - 0.2 1.5 - -	1.4	- - - 40.8 6.0 9.4 8.1	30.2 - - 90.4 0.8 10.9 - 60.9	0.8 0.7 - - 1.2 0.1 0.5 -	- - 3.7 0.2 5.5 1.6	0.9 -	- - - 15.0 7.8 - - 8.0	- 1.0 1.1 0.3 6.3 23.0 1.5 6.5 4.0	0.4 11.0 - 1.3 55.5 - 13.8 2.3 8.6	- - 0.1 7.6 - - 8.5
HIMEX HUMPHREY (TX) HUNTSVILLE HUNTSVILLE HUNTSVILLE HUNTSVILLE HUNTSVILLE HUNTSVILLE INDEPENDENCE (TX)	25HRN 29HRN 221HI 106HM 600HU 607HU 608HU 610HU 611HU 945ID	223 320 109 1,119 2,012 3,308 3,182 1,918 1,591	31.3 12.7 1.1 2.7 215.8 45.6 41.6 18.5 259.7	- - - - - - - - - - - - - - - - - - -	0.7 0.2 1.5	- - - 1.4 - - - - 47.8	- - - 40.8 6.0 9.4 8.1 92.4	30.2 - - 90.4 0.8 10.9 - 60.9	0.8 0.7 - - 1.2 0.1 0.5 - 2.7	- - - 3.7 0.2 5.5 1.6	0.9 6.3	- - - 15.0 7.8 - - 8.0	- 1.0 1.1 0.3 6.3 23.0 1.5 6.5 4.0	0.4 11.0 - 1.3 55.5 - 13.8 2.3 8.6	0.1 7.6 - 8.5
HIMEX HUMPHREY (TX) HUNTSVILLE HUNTSVILLE HUNTSVILLE HUNTSVILLE HUNTSVILLE INDEPENDENCE (TX) JIROU JOHNSTOWN JOHNSTOWN	25HRN 29HRN 221HI 106HM 600HU 607HU 608HU 610HU 945ID 77JRU 342JT 343JT	223 320 109 1,119 2,012 3,308 3,182 1,918 1,591 10 319 687 1,543	31.3 12.7 1.1 2.7 215.8 45.6 41.6 18.5 259.7 47.8 7.2 12.2 84.3	- - - - - - - - - - - - - - - - - - -	- 0.7 - 0.2 1.5 - - -	- - - 1.4 - - - - 47.8	- - - 40.8 6.0 9.4 8.1 92.4 - - - 3.7	30.2 - - 90.4 0.8 10.9 - 60.9 - 6.5 51.0	0.8 0.7 - - 1.2 0.1 0.5 - - 2.7 - - 2.0 0.1	- - - - - - - - - - - - - - - - - - -		- - - - 15.0 7.8 - - - 8.0 - -	- 1.0 1.1 0.3 6.3 23.0 1.5 6.5 4.0	0.4 11.0 - 1.3 55.5 - 13.8 2.3 8.6 - -	- - - 0.1 7.6 - - - - - 7.2 - - 0.3
HIMEX HUMPHREY (TX) HUNTSVILLE HUNTSVILLE HUNTSVILLE HUNTSVILLE HUNTSVILLE HUNTSVILLE INDEPENDENCE (TX) JIROU JOHNSTOWN JOHNSTOWN	25HRN 29HRN 221HI 106HM 600HU 607HU 608HU 610HU 611HU 945ID 77JRU 342JT 343JT 345JT	223 320 109 1,119 2,012 3,308 3,182 1,918 1,591 10 319 687 1,543 1,467	31.3 12.7 1.1 2.7 215.8 45.6 41.6 18.5 259.7 47.8 7.2 12.2 84.3 58.1		- 0.7 - 0.2 1.5 	1.4 - - - - - - - - - - - - - - - - - - -	- - - - - - - - - - - - - - - - - - -	30.2 - - - 90.4 0.8 10.9 - 60.9 - - 6.5 51.0	0.8 0.7 - - 1.2 0.1 0.5 - 2.7 - - 2.0 0.1 41.8	3.7 0.2 5.5 1.6	- - - - - - - - - - - - - - - - - - -	- - - 15.0 7.8 - - - 8.0 - - - - 0.9	- 1.0 1.1 0.3 6.3 23.0 1.5 6.5 4.0 - - - 4.4	0.4 11.0 - 1.3 55.5 - 13.8 2.3 8.6 - - - 0.5	- - 0.1 7.6 - - 8.5 - 7.2 - 0.3 5.6
HIMEX HUMPHREY (TX) HUNTSVILLE HUNTSVILLE HUNTSVILLE HUNTSVILLE HUNTSVILLE INDEPENDENCE (TX) JIROU JOHNSTOWN JOHNSTOWN JOHNSTOWN JOHNSTOWN	25HRN 29HRN 221HI 106HM 600HU 607HU 608HU 611HU 945ID 77JRU 342JT 343JT 345JT 544JT	223 320 109 1,119 2,012 3,308 3,182 1,918 1,591 10 319 687 1,543 1,467 2,745	31.3 12.7 1.1 2.7 215.8 45.6 41.6 18.5 259.7 47.8 7.2 12.2 84.3 58.1	- - - - - - 68.3 - - 1.7 1.4	- 0.7 - 0.2 1.5 - - - - - - - 8.1		- - - 40.8 6.0 9.4 8.1 92.4 - - 3.7 7.2 0.2	30.2 - - - 90.4 0.8 10.9 - 60.9 - - 6.5 51.0 2.2 8.4	0.8 0.7 - - 1.2 0.1 0.5 - - 2.7 - - - 2.0 0.1 41.8	- - - - - - - - - - - - - - - - - - -		- - - 15.0 7.8 - - - 8.0 - - - 0.9	- 1.0 1.1 0.3 6.3 23.0 1.5 6.5 4.0 - - 4.4 0.2 5.8	0.4 11.0 - 1.3 55.5 - 13.8 2.3 8.6 - - - 0.5 5.9	
HIMEX HUMPHREY (TX) HUNTSVILLE HUNTSVILLE HUNTSVILLE HUNTSVILLE HUNTSVILLE HUNTSVILLE INDEPENDENCE (TX) JIROU JOHNSTOWN JOHNSTOWN JOHNSTOWN JOHNSTOWN KICKAPOO	25HRN 29HRN 221HI 106HM 600HU 607HU 608HU 610HU 611HU 945ID 77JRU 342JT 343JT 345JT 544JT 251KP	223 320 109 1,119 2,012 3,308 3,182 1,918 1,591 10 319 687 1,543 1,467 2,745 1,299	31.3 12.7 1.1 2.7 215.8 45.6 41.6 18.5 259.7 47.8 7.2 12.2 84.3 58.1 49.8 63.7		- 0.7 - 0.2 1.5 		- - - - - - - - - - - - - - - - - - -	30.2 - 90.4 0.8 10.9 - 60.9 - 6.5 51.0 2.2 8.4 15.7	0.8 0.7 - - 1.2 0.1 0.5 - 2.7 - - 2.0 0.1 41.8	3.7 0.2 5.5 1.6	0.9 - - - - 6.3 - - - 3.7 0.2 0.2	- - - 15.0 7.8 - - - 8.0 - - - - 0.9	- 1.0 1.1 0.3 6.3 23.0 1.5 6.5 4.0 - - - 4.4	0.4 11.0 - 1.3 55.5 - 13.8 2.3 8.6 - - 0.5 5.9 4.1	
HIMEX HUMPHREY (TX) HUNTSVILLE HUNTSVILLE HUNTSVILLE HUNTSVILLE HUNTSVILLE HUNTSVILLE INDEPENDENCE (TX) JIROU JOHNSTOWN JOHNSTOWN JOHNSTOWN JOHNSTOWN KICKAPOO KOLBS	25HRN 29HRN 221HI 106HM 600HU 607HU 608HU 610HU 945ID 77JRU 342JT 343JT 345JT 544JT 251KP 35KOL	223 320 109 1,119 2,012 3,308 3,182 1,918 1,591 10 319 687 1,543 1,467 2,745 1,299 1,092	31.3 12.7 11.1 2.7 215.8 45.6 41.6 18.5 259.7 47.8 7.2 12.2 84.3 58.1 49.8 63.7 2.5		- 0.7 - 0.2 1.5 	- 1.4 - 1.4 		30.2 	0.8 0.7 - - 1.2 0.1 0.5 - - 2.7 - - 2.0 0.1 41.8 3.0.2	3.7 0.2 5.5 1.6 - - - 6.3 0.4 24.5	0.9	- - - 15.0 7.8 - - - 8.0 - - - 0.9 0.1	- 1.0 1.1 0.3 23.0 1.5 6.5 4.0 - - - 4.4 0.2 5.8 0.3	0.4 11.0 - 1.3 55.5 - 13.8 2.3 8.6 - - 0.5 5.9 10.6 2.5	
HIMEX HUMPHREY (TX) HUNTSVILLE HUNTSVILLE HUNTSVILLE HUNTSVILLE HUNTSVILLE INDEPENDENCE (TX) JIROU JOHNSTOWN JOHNSTOWN JOHNSTOWN JOHNSTOWN KICKAPOO KOLBS KOLBS	25HRN 29HRN 221HI 106HM 600HU 607HU 608HU 611HU 945ID 77.JRU 342JT 343JT 345JT 544JT 251KP 35KOL	223 320 109 1,119 2,012 3,308 3,182 1,918 1,591 10 319 687 1,543 1,467 2,745 1,299 1,092 1,352	31.3 12.7 1.1 2.7 215.8 45.6 41.6 18.5 259.7 47.8 7.2 12.2 84.3 58.1 49.8 63.7 2.5 2.9		- 0.7 - 0.2 1.5 		40.8 6.0 9.4 8.1 92.4 - - 3.7 7.2 0.2 - 19.3	30.2 - 90.4 0.8 10.9 - 60.9 - 6.5 51.0 2.2 8.4 15.7	0.8 0.7 - - 1.2 0.1 0.5 - - 2.7 - - - 2.0 0.1 41.8	- - - - - - - - - - - - - - - - - - -	0.9 	- - - 15.0 7.8 - - - 8.0 - - - 0.9 0.1 - - -	- 1.0 1.1 0.3 6.3 23.0 1.5 6.5 4.0 - - 4.4 0.2 5.8	0.4 11.0 - 1.3 55.5 - 13.8 2.3 8.6 - - 0.5 5.9 4.1	
HIMEX HUMPHREY (TX) HUNTSVILLE HUNTSVILLE HUNTSVILLE HUNTSVILLE HUNTSVILLE INDEPENDENCE (TX) JIROU JOHNSTOWN JOHNSTOWN JOHNSTOWN JOHNSTOWN KICKAPOO KOLBS KOLBS	25HRN 29HRN 221HI 106HM 600HU 607HU 608HU 611HU 945ID 77JRU 342JT 343JT 343JT 544JT 251KP 35KOL 36KOL	223 320 109 1,119 2,012 3,308 3,182 1,918 1,591 10 319 687 1,543 1,447 2,745 1,299 1,092 1,352 705	31.3 12.7 1.1 2.7 215.8 45.6 41.6 18.5 259.7 47.8 7.2 12.2 84.3 58.1 49.8 63.7 2.5 2.9		- 0.7 - 0.2 1.5 			30.2 - 90.4 0.8 10.9 - 60.9 - 51.0 2.2 8.4 15.7 -	0.8 0.7 		0.9	- - - 15.0 7.8 - - - 8.0 - - - 0.9 0.1	- 1.0 1.1 0.3 6.3 23.0 1.5 6.5 4.0 - - 4.4 0.2 5.8 0.3	0.4 11.0 - 1.3 55.5 - 13.8 2.3 8.6 - - 0.5 5.9 4.1 10.6	0.1 7.6 - 8.5 - 7.2 0.3 5.6 0.0 3.4
HIMEX HUMPHREY (TX) HUNTSVILLE HUNTSVILLE HUNTSVILLE HUNTSVILLE HUNTSVILLE INDEPENDENCE (TX) JIROU JOHNSTOWN JOHNSTOWN JOHNSTOWN JOHNSTOWN KICKAPOO KOLBS KOLBS	25HRN 29HRN 221HI 106HM 600HU 607HU 608HU 611HU 945ID 77.JRU 342JT 343JT 345JT 544JT 251KP 35KOL	223 320 109 1,119 2,012 3,308 3,182 1,918 1,591 10 319 687 1,543 1,467 2,745 1,299 1,092 1,352	31.3 12.7 1.1 2.7 215.8 45.6 41.6 18.5 259.7 47.8 7.2 12.2 84.3 58.1 49.8 63.7 2.5 2.9		- 0.7 - 0.2 1.5 			30.2 	0.8 0.7 		0.9 		- 1.0 1.1 0.3 6.3 23.0 1.5 6.5 4.0 - - - 4.4 0.2 5.8 0.3	0.4 11.0 - 1.3 55.5 - 13.8 2.3 8.6 - - - 0.5 5.9 4.1 10.6 2.5	
HIMEX HUMPHREY (TX) HUNTSVILLE HUNTSVILLE HUNTSVILLE HUNTSVILLE HUNTSVILLE HUNTSVILLE INDEPENCE (TX) JIROU JOHNSTOWN JOHNSTOWN JOHNSTOWN JOHNSTOWN KICKAPOO KOLBS KOLBS KOLBS KOLBS KOUNTZE BULK KOUNTZE BULK	25HRN 29HRN 221HI 106HM 600HU 607HU 608HU 611HU 945ID 77JRU 342JT 343JT 343JT 345JT 544JT 251KP 35KOL 37KOL 432KT 435KT	223 320 109 1,119 2,012 3,308 3,182 1,918 1,591 10 319 687 1,543 1,467 2,745 1,299 1,092 1,352 705 850 49 1,033	31.3 12.7 1.1 2.7 215.8 45.6 41.6 18.5 259.7 47.8 7.2 12.2 84.3 58.1 49.8 63.7 2.5 2.9 10.2 57.7		- 0.7 - 0.2 1.5 			30.2 	0.8 0.7 		0.9 		- 1.0 1.1 0.3 6.3 23.0 1.5 6.5 4.0 	0.4 11.0 - 1.3 55.5 - 13.8 2.3 8.6 - 0.5 5.9 4.1 10.6 2.5 - 1.1 60.5	0.1 7.6
HIMEX HUMPHREY (TX) HUNTSVILLE HUNTSVILLE HUNTSVILLE HUNTSVILLE HUNTSVILLE HUNTSVILLE INDEPENDENCE (TX) JIROU JOHNSTOWN JOHNSTOWN JOHNSTOWN KICKAPOO KOLBS KOLBS KOLBS KOLBS KOUNTZE BULK	25HRN 29HRN 221HI 106HM 600HU 607HU 608HU 611HU 945ID 77JRU 342JT 343JT 345JT 544JT 251KP 35KOL 36KOL 37KOL 432KT	223 320 109 1,119 2,012 3,308 3,182 1,591 10 319 687 1,543 1,467 2,745 1,299 1,092 1,352 705 850 49	31.3 12.7 11.1 2.7 215.8 45.6 41.6 18.5 259.7 47.8 7.2 12.2 84.3 58.1 49.8 63.7 2.5 2.9 10.2 57.7		- 0.7 - 0.2 - 1.5 			30.2 	0.8 0.7 		0.9 		- 1.0 1.1 0.3 6.3 23.0 1.5 6.5 4.0 - - - 4.4 0.2 5.8 0.3 - - - - - - - - - - - - - - - - - - -	0.4 11.0 - 1.3 55.5 - 13.8 2.3 8.6 - - 0.5 5.9 4.1 10.6 2.5 - -	

Substation Identification	Feeder Identification	Number of Customers	2015 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
LACON	539LA	1,959	327.9	305.6	0.4	0.2	4.0	8.4	0.2	-	1-		4.0		5.3
LACON	540LA	995	190.7	•	31.4	-	-	159.0		-		-	-	-	0.3
LAKEVIEW	81LAV	1,293	1.4 22.3	-	1.9	9.2	-	-		1.8	0.7 1.1	7-	0.7 1.8	4.9	1.7
LILLARD	490LI 15LCN	303 290	7.3		- 1.5	3.2	-	-	7.3	1.0	1.1		-	-4.5	- 1.7
LINDBERGH	40LNB	1,612	94.1	-	-	-	78.5	-	1.0	5.3	1.9	2.8	4.3	0.3	
LINDBERGH	41LNB	1,717	0.5		•	-	-	-		•	•	•	•	0.5	-
LINDBERGH	42LNB	311	802.9		-	-	801.4	1.4	0.1	-	-		-	-	-
LINDBERGH LOEB	43LNB 17LOB	784 946	2.3 15.6		-	0.2	-	0.9	0.6	0.2	1.9	0.2	4.5	9.0	0.4
LOEB	18LOB	567	187.2		-	-	180.1	- 0.3	6.6	-	-	-	-	-	0.5
LONGMIRE	580LM	1,947	23.4		12.8	0.1	5.8	4.7	0.1	-	-	-	-	-	-
LONGMIRE	582LM	1,033	9.5	6.3	-	-		0.1	1.8	-	•	•	•		1.4
LONGMIRE	583LM	1,266	22.0	0.6	0.4	-	0.5	5.9		9.6	-	-	1.2	•	3.9
LONGMIRE LOVELLS LAKE	584LM 141LV	1,391 743	2.9 7.2		-		1.0	2.1	0.3	•			0.2 4.3	0.3	0.6 1.4
LOVELLS LAKE	141LV	353	81.4			-	- 1.0	1.8		0.5		-	-	79.1	1.4
LUMBERTON	441LU	4,249	10.9		0.4		3.5	0.1	1.3	1.5	0.4	-	1.2	1.4	1.2
MAGNOLIA AMES	711MG	780	94.7		•	0.8	0.7	29.7	1.8	18.9	22.5	18.6	1.8	0.1	•
MANCHESTER	66MAN	2,079	5.5	-	•	•			3.7	-	1.7		-	•	0.1
MAPLE MAYHAW	91MPL 671MA	248 1,851	6.1 31.0	1.3	-	0.1	0.0	0.0	11.5		0.2	•	3.1	6.1	14.6
MCDONALD	476MD	983	38.7	1.3	0.1	-	17.4	0.0	0.1	-	0.2	0.4	-	19.1	-
MCDONALD	477MD	1,570	116.9	-	-	2.6	63.6	-	11.8	-	0.1	33.9	3.0	1.7	0.2
MCDONALD	478MD	640	17.0	2.1	1.4	•	٠	•	-		-	2.0	•	5.6	5.9
MCDONALD	479MD	759	1.8	-	-	-	-	40.0	1.8		-	-		-	-
MCHALE MCHALE	110MC 111MC	1,041 673	51.4 40.3	2.5	-	-	2.0	46.8 2.3	0.9 8.7	-	-	21.0	- 5.8		1.8
MCHALE	112MC	802	40.9	12.2	÷	6.9	2.2	-	13.2	-	-		6.4	0.1	-
MCHALE	113MC	626	34.4	•	•	•	-	4.6	0.6	16.0		0.3	0.5	1.7	10.7
MCLEWIS	380MC	2,406	217.6	0.7		3.9	3.8	192.2	2.9	0.9	10.8	1.1	1.1	•	0.2
MCLEWIS	381MC	1,222	9.4	•	•	2.9		0.2	5.8	•	0.3		-	•	0.2
MCLEWIS	382MC 281ML	822 745	22.4 2.0			-	0.1	2.0	-	-	21.3	0.7	-		
MEMORIAL MERLIN	374MR	535	210.8		-	- - -	40.1	2.0	-	-	0.3	33.2		59.4	77.7
MERLIN	375MR	863	31.7	-	•	-	15.3	0.6	-		-	•	-	10.7	5.2
METRO	723ME	699	0.4	-	•		-	0.4	-	-	1-	-	-	-	-
NAVASOTA	901NA	289	1.5	•	-	-	-	1.5	•		-:-			-	•
NAVASOTA NAVASOTA	904NA 905NA	1,457 2,140	10.6 17.8	-	0.1	0.2	1.1	1.4	15.7	4.7	0.4 0.1	0.1 0.5	•	0.0	
NAVASOTA	969NA	881	23.7	-	-	-:	17.8	5.6	-	-	0.1	-	0.2		-
NECHES	193NE	1,498	0.0		•		-	-	-	0.0	•	•	•	•	-
NEW CANEY	304NC	1,652	139.7	0.3	0.1	•	1.4	45.8	0.0	8.2	-		0.8	83.1	
NEW CANEY	333NC	5,191	62.8	0.3	0.2	6.0	44.7			0.3	0.1	•	8.0	0.0	3.3
NEW CANEY NEW CANEY	334NC 335NC	6,327 2,012	26.4 105.3	0.0	0.1	0.0	0.1	21.9 98.0	0.1 3.1	0.0	0.8	0.6 2.5	0.8 1.7	1.0	0.3
NEW CANEY	336NC	4,588	38.9			-	-	38.9	0.0	0.0		0.0	-		
NEW CANEY	337NC	568	70.6	0.5			-	68.1		0.3	1.0		0.8		
NEW CANEY	338NC	2,342	15.1	0.3	0.0	0.0	-	-	0.9	-	0.5		13.1	0.0	0.1
NORTH END	21NOE	1,892	103.0		-	-	62.2	-	1.1	-		0.4	26.4	0.3	12.5
NORTH END NORTH END	26NOE 28NOE	308 172	0.9 2.7	-	-	-	-	-	-	-	2.7	•	0.9		
NORTH END	29NOE	362	42.7	-	-	-	•	·	-		1.6	-	-	41.1	-
NORTH SILSBEE	471NS	1,091	59.0	0.1	•	46.4	4.4	0.5	0.2	-	1.0	0.1	0.1	6.2	0.1
NORTH SILSBEE	472NS	338	82.8	20.5	-	-					12.6	-	17.6	32.1	-
OAK RIDGE (TX)	740OK	1,242	118.4		1.6	-	31.7	69.0	0.2	0.1		•	6.8	8.9	
OAK RIDGE (TX) OAK RIDGE (TX)	7410K 7430K	824 3,940	1.3 374.5	0.3	-	-	0.4	1.3 4.7	0.7	356.1	7.4	0.1	0.9	-	4.0
OAK RIDGE (TX)	7440K	2,835	8.5			0.1	1.5	0.6	0.9	3.2	0.1		2.1	-	
OAK RIDGE (TX)	745OK	1,861	82.7	-	1.8	0.1	4.5	67.7	2.1	0.2	-		4.2	0.4	1.6
OILLA	34501	1,403	123.5	0.4	0.0	0.1	107.1	9.2	0.1	1.2	0.2	2.3	1.5	-	1.4
ORANGE ORANGE	350ON 351ON	944 509	4.4 8.1	1.5	-		-	0.3	1.0	-	0.2	1.6 7.2		0.8	-
ORANGE	352ON	914	45.2	0.1	0.7	-	2.7	21.3	8.0	2.4	-	0.8	5.6	0.2	3.4
PANORAMA	525PA	1,380	95.5	•	-	0.1	-	92.0	0.2	1.7	•	•	0.9	-	0.6
PANSY	184PS	435	4.7	-	•	•	•		-	-	-	0.3	-	4.4	-
PANSY	185PS 171PR	1,302	0.9	-	-	18.7	-	0.5	-	0.3	•	-	0.1	-	-
PARKDALE PARKWAY	350PW	705 927	18.7 7.8	-	-	18.7	-	<u> </u>		-	-	-	1.4	2.8	3.6
PARKWAY	782PW	334	14.7	-	-	-	-	-	-	-	-	•	14.7	-	-
PEE DEE	806PD	2,553	208.2	3.6		89.5	6.1	1.1	-	0.3	-		99.5	1.5	6.5
PEE DEE	808PD	912	322.7	-	-	-	180.5	136.7	2.5	2.0	0.1	•	•		1.0
PEE DEE	809PD 545PL	1,591 1,100	664.2 13.2		-	0.1	201.4	10.1	1.2 0.7	0.2	•	1.4	5.7	440.2	4.1
PLANTATION (TX) PLANTATION (TX)	545PL 546PL	866	22.8	-	-	15.0	-	3.8	0.7	4.0		-	-	-	-
PORT ACRES BULK	70PAS	828	66.0	-	-	-	•	-	•	-		66.0	•	-	•
PORT ACRES SUB	67PTA	585	56.9	-	•	•	56.4	-	-	-	-	-		-	0.5
PORT ACRES SUB	68PTA	1,263	0.2	•	-:-		-	-	-	- 0 4	- 20 5	-	0.1	-	0.1
PORT NECHES	46PTN	1,266	33.1	-		-	-		0.2	6.4	26.5	-	-	-	-

Substation Identification	Feeder Identification	Number of Customers	2015 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
RAYWOOD	73RAY	521	83.3	32.7	2.2	-	5.1	34.0	2.1	-	-	-	7.2	-	-
RAYWOOD	74RAY	1,084	203.2		-	10.9	0.3	163.9	20.6	1.5	-	-	2.4	1.2	2.5
RAYWOOD	75RAY	122	23.4	•	-	23.4						•	•		•
RIVTRIN	268RV	2,597	69.9		2.4	2.8	0.2	30.8	0.9	12.1	0.2	1.4	15.4	0.6	3.4
RIVTRIN	269RV	3,005	110.9 23.7	0.2	0.0	3.0	28.4	13.6	4.4	2.7	0.5	0.1	3.4	8.8 20.1	45.8 3.7
ROSEDALE (TX) ROSEDALE (TX)	151RS 152RS	1,265 738	47.3	-	-			26.2	20.2	-		-	0.6	0.3	3.7
ROSEDALE (TX)	153RS	763	85.0	21.8	-	-	31.0	0.6	16.1		15.6		-	-	-
SARATOGA	761SA	433	253.0	-	-	7.8	12.1	119.4	11.7		1.7	1.7	87.5	-	11.0
SHEAWILL	535SH	678	6.0	-	1	-	•		•	•	•	-	6.0	•	•
SHEAWILL	536SH	1,303	3.1		•		0.5	0.6	-	1.4	0.1	•	•	•	0.5
SILSBEE	461SI	535	9.3		0.7		-	-	0.7	-		•	7.9	•	-
SILSBEE	462SI	793	19.7	-	-	0.1	•	0.4	3.9	-	0.7	-	9.4	5.3	•
SILSBEE	463SI	755	9.1	-		1.5			2.7	0.6	1.8	2.8	1.9	2.6	•
SOMERVILLE SOMERVILLE	126SO 127SO	865 470	5.5 4.2	-	-		0.3	0.2	0.4 1.5	-	-	2.0	2.6	-:-	-
SOUR LAKE	104SL	357	16.1	-	-	-	-		11.4			4.7	-		-
SOUR LAKE	105SL	1,236	10.7	-	0.4	4.0	-	2.2	2.8	0.2	-	-		1.0	-
SOUTH LIBERTY	714SL	123	1,056.5				-	-	-	27.6	12.4	1.1		-	1,015.4
SPLENDORA	307SP	1,534	61.0	2.0	-	•	0.1	29.2	-	0.5	-	-	-	28.9	0.3
SPLENDORA	308SP	2,398	77.0	-	-	0.4		21.6	37.2	6.1	1.9	-	1.7	1.8	6.3
SPLENDORA	309SP	1,323	15.6	0.4	-	1.3	0.8	3.1		0.7	1.2	0.2	0.6	0.2	7.2
SPURLOCK	98SPU	720	0.1	•	-	-	-		-	-	-		-	-	0.1
STONEGATE	92STG	2,013	3.2	-	•	-	•		•	0.6	0.5	-	-	2.7	
STOWELL STOWELL	231ST 232ST	992 1,136	0.6 2.8	-	-	:-		-		- 0.6	1.5	0.2	0.3	0.8	-
STOWELL	233ST	650	0.3			-		0.0	0.3		1.5	0.2	0.3	0.0	-
TAMINA	316TA	316	368.1	-	-	-	44.9	213.2	2.9	56.4	0.3	3.3	45.6	1.6	
TAMINA	317TA	921	55.6		-		6.3	32.7	-	-	14.4	-	0.4	1.5	0.2
TAMINA	598TA	833	29.0	-	1.1	-	4.3	2.8	6.5	0.2	6.6	0.4	6.6	•	0.5
TAMINA	599TA	449	264.7		-	0.6	1.1	198.0	2.4	•	3.7	3.3	8.3	8.0	39.3
TANGLEWOOD	134TG	2,206	5.3	٠,	•	•		•	2.3	0.1	2.9	-		-	•
TANGLEWOOD	135TG	672	31.2	- 4.0	4	0.3	0.1		•	-	4.7		10	26.1	•
TANGLEWOOD TANGLEWOOD	136TG 137TG	618	2.9 31.3	1.0	-	-	21.5	2.5	2.2	-	3.2	•	1.9		1.9
TANGLEWOOD TEMCO	627TE	1,525 1,065	267.4	0.4	0.5	19.6	191.6	41.1	7.9	0.2	3.2		4.2	0.4	1.5
TEMCO	628TE	381	355.0	-	-	42.8	1.4	142.3	6.9	11.9	58.1	50.1	36.7	-	4.7
TYRRELL	38TYR	42	94.9	-	-	-	94.9	-	•	•			-		-
VIDOR	161VD	608	41.7	-	-			0.7	-	0.1	-	0.0	10.7	30.1	•
VIDOR	162VD	1,899	26.1	-1	-	0.3	0.0	•	6.3	0.1	0.5		3.0	15.7	0.2
VIDOR	163VD	1,689	8.3	-	-	-	3.0	2.6	•	0.1	0.1	0.6	0.1	0.9	0.9
VIDOR	164VD	883	42.6	7.0		1.0	-	-	0.1	0.7	2.4		31.4	-	0.1
VIRGINIA	131VI	1,392	3.0			-	-	-	1.8		•	-	-	2.6 0.3	0.4
VIRGINIA VIWAY	132VI 681VI	605 958	2.1 40.3		-	-	19.9	5.5	1.8	- :	0.5		12.3	0.3	
VIWAY	682VI	1,801	255.4	0.2	0.1	-	16.1	0.2	4.2	1.3	1.0	1.6	230.6	-	0.2
WALDEN	563WD	1,886	2.1	1.6	-		-	0.5		-		-	-	-	-
WALDEN	564WD	2,628	1.4		-	•	-	0.5	1.0	-	•			-	-
WARREN	506WR	1,427	125.3	11.4	0.1	4.2	-	92.3	0.1			0.5	11.7	2.4	2.6
WARREN	592WR	2,136	806.5	5.4	1.0	0.0	147.1	542.2	57.0	14.5	1.4	3.2	22.2	10.5	2.1
WEST END	80WED	274	1.8	•	-		- 40.0	-	-		1.8		•		
WEST END	85WED	526	19.1	-		0.8	13.2	-	4.6		0.1	-	21.0	0.1	0.5
WEST ORANGE WEST ORANGE	392WO 393WO	630 671	21.4 16.7	.	-	-	-	0.2	0.2 0.1	-: -	0.1		3.7	11.7	1.1
WINFREE	340WN	456	4.2	<u> </u>			0.9	-	0.6	-	0.2	2.6	-	-	
WINFREE	341WN	702	11.0	0.1	-		0.3	1.8	5.5	-	-		0.1	1.3	1.9
WINFREE	342WN	1,157	14.3	0.1	-		-	-	-	13.9	0.4	-	-	-	-
WOODVILLE (TX)	593WD	711	19.4		-	2.6	3.8	2.1		8.8		0.2	1.6	0.3	
WOODVILLE (TX)	594WD	1,169	24.5	6.9	1.0	-	0.7	2.8	1.8	•	0.1	2.3	7.7	1.1	0.2
WYNTEX	632WT	891	51.3		0.1	-	51.2		•	•	•			•	
WYNTEX	633WT	611	49.4	-	-	-		405.5		49.4	-		-	-	•
WYNTEX	634WT 22YAN	1,299 2,109	295.5	1.6	-		35.0	100.3	78.7	0.9	1.3	1.3	0.5	75.9	-
VANICE PAARIE !		z. 109	18.5		•	•	0.6	-	1.1	-	-	-	4.9	11.9	-
YANKEE DOODLE YANKEE DOODLE	23YAN	554	84.3		-					•	-	84.3	•		-

Entergy Texas, Inc.
PROJECT NO. 41381 - §25.96. Vegetation Management
SAIFI scores for vegetation-caused interruptions by month at both the company and feeder level

Note: Results are for Distribution assets operating at less than 60 kV, for which ETI needs to perform vegetation maintenance. Thus results exclude

2015 - Vegetation
System SAIFI

	2015 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
Ī	0.333	0.011	0.006	0.011	0.041	0.098	0.031	0.035	0.009	0.010	0.033	0.027	0.021

ETI Feeders	1														
	Feeder	Number of	2015 Veg												
Substation Identification	Identification	Customers	SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
ADAMO BAYOU	330AD	153	0.020			_	-	_			0.020	-	-	-	
ADAMS BAYOU ADAMS BAYOU	331AD	194	0.020			-	-	-	0.098	-	0.020	-		-	<u> </u>
ADAMS BAYOU	332AD	557	0.214	-	-	-	-		-	0.126		•	•	0.088	
Alden Bridge	762AL	5,411	0.836	0.004	0.000	0.034	0.001	0.630	0.000	•	•	0.000	0.044	0.000	0.121
Alden Bridge	765AL	896	0.049	•	-	-	-	0.035	-	-	0.012		0.002	•	
AMELIA BULK	180AM	1,379	0.065	-	•	•	-	-	0.002	0.014	-		0.038	0.012	-
AMELIA BULK	182AM	965	0.192	-	-	-	•	0.192		- 0.054		·	- 0 044		
APOLLO	320AP	1,916	0.442	0.032		0.058	-	0.110	0.087	0.051	0.059	-	0.014	0.060	0.031
APOLLO APRIL	321AP 592AP	1,171 1,094	0.162 0.686	-		:-	-	0.003		0.686	0.059	-	0.045	-	0.045
BATSON	53BAT	903	0.526	0.004	0.037	-		0.023	-	0.236	0.041	0.024	0.012	0.101	0.048
BAYOU FANNETT	250BY	292	0.034	-	0.034	-	-		-	-	•	•	•	•	
BAYSHORE	211BA	1,045	0.196	-	•	0.175	-	-	-		•	Ī	0.017	0.004	-
BAYSHORE	213BA	1,727	0.039	•	0.001	-	•	0.029	-	-	0.002	•	0.008		•
BENTWATER	520BW	1,890	0.246	-	-	0.006	0.023	0.171	0.004	-	0.021		0.006	0.003	0.012
BENTWATER	521BW	2,020	2.441	-		-	0.034	1.522	-	0.873	-	-	0.011	•	•
BENTWATER	522BW	661	0.961	•	- 0.024	-	- 0.024	0.961	- 0.000	0.004	0.000	0.002	0.020	0.005	0.020
BEVIL BEVIL	154BE 155BE	2,349 4,050	0.181 0.284	0.002	0.031	-	0.024	0.006	0.062	0.001	0.000	0.002	0.020	0.005	0.030
BEVIL	155BE 156BE	671	1.094	0.002	0.002	0.003	0.053	0.029	0.003	0.832	0.000	0.024	0.054	0.002	0.002
BRIARCLIFF	30BRC	2,385	0.133	-	-	-	0.020	0.014	0.016	0.007	0.049		0.016	0.006	0.005
BRIARCLIFF	31BRC	876	0.247	-	-	0.083	-	0.027	0.015	•	-	0.031	-	0.006	0.085
BRIARCLIFF	32BRC	1,259	0.388	-	-	-	0.001	0.003	0.367	0.006	-	0.006	•	0.005	-
BRIARCLIFF	33BRC	304	0.033	•	•		-	-	•	•	-	0.023	-	0.010	-
BRIDGE CITY	360BD	1,015	0.115	0.001		•	-	-	0.021	-	0.031	0.002	0.041	0.020	•
BRIDGE CITY	361BD	1,087	0.039			-		0.016	0.011	-	0.012			•	
BRIDGE CITY	362BD	1,171	0.108	-	•	0.031	0.015	0.026		0.016	0.009	0.009	0.003	- 0.045	-
BRIDGE CITY	363BD	2,041	0.197	-		-	0.003	0.084	0.052	0.013	0.018		0.012	0.015	- :
BROOKS CREEK CALDWELL INDUSTRIAL	270BC 138CI	51 696	0.137 0.283	-	÷	-		0.137	0.003	-	0.217			0.063	-
CALVERT	4CAL	2,138	0.109		-	0.063	0.005	0.003	0.007		0.001	0.002	0.016	0.014	-
CALVERT	6CAL	1,591	0.052	0.012	•	0.002	-	0.009	0.016	0.001	0.009	-	0.001	-	0.002
CEDAR	698CE	23	1.957	•	•		-	-	0.957	-	-	-	-	-	1.000
CENTRAL	130CE	718	0.086	•			-	-	•		•	0.086	-		-
CENTRAL	132CE	1,780	0.015	-			-	-	0.010	•	0.005	-	-	-	-
CHEEK	159CH	538	0.019	•	0.013	-	-	-	-	-	•		-	0.006	
CHINA	92CHI	643	0.042	-	-			0.001	0.001	0.042	0.066	-	-		-:-
CHINA CLEVELAND (TX)	93CHI 403CV	1,286 1,543	0.068		0.185	-	-	0.106	0.003	0.001	0.000	0.001	-	0.011	 -
CLEVELAND (TX)	404CV	1,767	0.262	-	-	-	-	0.023	0.022	0.179	-	-	0.002	0.035	0.002
CLEVELAND (TX)	405CV	1,887	0.363	0.004	0.033	0.009	0.006	0.166	0.006	0.004	0.001	0.036	0.054	0.019	0.027
CLEVELAND (TX)	406CV	1,374	0.308	0.014	•	0.034	0.003	0.035	0.026	0.060	0.002	0.004	0.020	-	0.111
CLEVELAND (TX)	425CV	2,281	2.099	0.003	0.011	0.026	0.018	1.464	0.034	0.190	0.000	0.004	0.161	0.086	0.104
CLEVELAND (TX)	426CV	2,975	0.781	0.006	0.187	0.104	0.019	0.100	0.010	0.047	0.025	0.001	0.006	0.269	0.007
CONAIR	511CN	1,608	0.047		0.023	-	0.002	-			0.022	-	-	•	-
CONAIR	512CN	1,275	0.314	0.015	0.051	0.048	- <u>-</u>	0.166	0.008	-			0.027	0.020	-
CONAIR CONAIR	513CN 514CN	1,603 1,439	0.044	0.003	-	0.003	0.029	0.009	0.004	0.004			0.001	0.028	- : -
CONAIR	515CN	1,679	0.038		-	 -	0.025	0.003	0.002	0.017	-	0.001	0.001	-	-
CONAIR	516CN	278	0.004	-	-	-	-		0.004	-	-	-		-	-
CONROE BULK	505CN	1,358	0.138	-	-	0.004	0.039	0.004	0.004	-	-	-	•	-	0.088
CONROE BULK	506CN	2,117	0.998	•	-		0.998		-	•	-	-		-	-
CONROE BULK	507CN	2,143	0.080	•	-		-	0.060	-	0.003	0.001	0.015	-	0.001	-
CONROE BULK	572CN	1,364	0.115	-	-	<u> </u>	-	0.001	-	0.000	<u> </u>		-	-	0.114
CONROE BULK CONROE BULK	574CN 575CN	1,598 809	0.002	•	-		-	0.014	0.006	0.002	-	•	-	•	-
CONROE BULK	575CN 576CN	1,300	0.020	-		-		0.014		-	0.144	•	0.003	0.008	-
CONROE BULK	577CN	569	0.048	-	-	-	-	0.046		-	•			-	<u> </u>
CORDREY	324CO	1,578	0.359	0.004	0.001	-	-	0.109		0.008	0.013	0.115	0.024	0.061	-
CORDREY	325CO	1,553	0.209	-	-	0.007		0.014		-,	0.010		0.003	0.039	0.043
CORDREY	326CO	1,225	0.074	-	-	-	0.007	0.018	0.002	-1	0.031	•	0.015	0.002	•
CORDREY	327CO	972	0.127		-	-	0.038	-	0.085		0.001	0.002		•	9.555
CORRIGAN BULK	238CR	609	0.123	0.025	-	-	0.007	0.026	0.003	0.012		0.002	0.025		0.025
CORRIGAN BULK	239CR 195CR	489	1.427	-	-	<u> </u>	0.045	0.638	0.659	•	0.086	-			
CROCKETT SPLENDORA	195CR 309SP	981 1,323	0.013 0.152	0.002		0.011	0.005	0.005		0.003	0.013	0.002	0.025	0.007	0.046
CROCKETT	198CR	212	0.132	0.002		0.011	-	0.008	-	0.003	-	- 0.002	-	-	-
ONCORETT	100011		0.020					,				·			

CROCKIETT 65CRK 6858 0.966	Substation Identification	Feeder Identification	Number of Customers	2015 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
CROWDER 100CD	CROCKETT	64CRK	1,018	0.095		•		-	-	0.034	-	0.003	-	0.050	-	0.008
CROWDER 194CD 1,4620 0,008 0.096 0.097 0.005 0.0						•	-	0.058	0.007						-	-
CROWDER 194CD 1,690 0,006								-	-			_	•		•	
CRYSTAL 586CR 1,431 0,314 0,391 0,097 0,096 0,022 0,098 0,003 0,033 0,097 0,097 0,097 0,097 0,097 0,097 0,097 0,097 0,097 0,097 0,097 0,097 0,098 0,						0.014		-	_			**				•
CRYSTAL SPCR 1,282 0.227 0.411 0.014 - 0.068 0.092 0.083 0.068 0.015 - 0.012 0.002					0.039	0.057		0.025		0.003			0.007	0.077	0.000	0.003
CRYSTAL STOCR 989 0.868 0.908 0.091 0.090 0.020 0.020 0.071 0.003 0.020 0.071 0.003 0.000 0.008 0.027 0.001 0.003 0.000 0.00							-								0.002	•
DAYTON BULK 7210Y 967 0.898 0.007 0.070 0.094 0.091 0.624 0.093							0.015	0.008					0.015			-
DAYTON BULK 720V 967 0.888 0.002 0.005 0.381 0.148 0.0099 0.03 0.094 0.03 0.094 0.004 0.007 0.019 0.003 0.094 0.004 0.004 0.007 0.019 0.003 0.094 0.004 0.004 0.007 0.019 0.003 0.094 0.005 0.004 0.005 0.005 0.004 0.005 0.	DAISETTA	743DA	353	0.164	0.017	-	0.003	-	0.020	0.071	0.023		•	-	-	0.031
DAYTON BULK 72407 2,193 1,187 . 0.066 0.029 0.053 0.001 0.077 0.079 0.003 0.					-	-	•	0.007			0.051			0.624	0.003	•
DAYTON BULK 72507 1,485 0.099 0.001 					-	0.002		-					1000	<u>-</u>		0.143
DAYTON BULK 72607 1,641 0.066 . . 0.027 0.384 0.005 0.385 0.331 0.043 0.073 0.016 . . . 0.001 . . 0.001 . . 0.001 . 0.001 0.016 . . 0.001 0.008 0.018					0.004	-	A17.00.00.00						CALLED TO THE SECOND	0.003	0.994	0.024
DAYTON BULK															0.013	0.006
DOBBIN 92800 1,848 1.475 0.003 0.101 0.510 0.785 0.078 0.078 0.001 0.001 0.007 0.001 0.0					-	-	-	-		-	-	•		-	-	0.001
DOUGETTE 588DC 593 0,123 . 0,003 . 0,005 . 0,008 0,006 0,004 0,005	DOBBIN	519DO	1,648	1.435	0.003	•	0.101	0.510	0.785	0.018	0.001	0.001		0.007	•	0.009
DOUGETTE 566DC 192 0.177 0.006 0.009 0.226 0.00 0.00 0.001 0.001 0.009 0.009 0.009 0.009 0.001 0.000 0.001 0.001 0.000 0.001					0.005	0.018	-	0.044		0.041	0.048					0.026
DOUGETTE STODE 1,128						-	0.003			-	-	0.008			0.035	•
EASTGATE							0.022					0.004			0.052	
ECHO 79ECH 1,868 0.470 0.005 0.004 0.055 0.378 0.228													0.003			
ECHO 71ECH 736 1.319							-		-							
ECHO							-		1.224				0.005			•
EGYPT		72ECH	503	0.286		-	-	0.093	-	-		•		-	-	0.193
EGYPT					•	0.001	-	0.251		0.030				-		•
ELIZABETH				-		_	-	_	0.021			0.011		-	0.016	-
ELIZABETH 127EL 1,1772 0.141									0.000			•		0.074	-	
ELIZABETH 123EL 982 1.142									0.032				-	0.071		0.035
ELIZABETH								0.033	0 118				0.011	1 002	0.010	0.035
FLETCHER 45FL 1,491 0.212 - 0.016 0.048 0.048 0.048 0.041 0.028 - 0.079 0.056 0 FORTWORTH 12FTW 1,486 0.008 0.001 0.001 0.020 0.007 0.034 0.00							1000	0.010							-	-
FORTWORTH					-	0.006		-	0.004		0.034	0.005			0.056	0.018
FRONT STREET 307FR 501 0.020	FLETCHER	457FL	1,491	0.212	-		0.015	0.048	0.044	0.028	•	0.014	0.020	0.007	0.034	0.001
FRONT STREET 308FR 370 0.011							-			-	-		-	0.005	-	0.002
FRONT STREET 310FR					-		-				•		-	-		-
GEORGIA 670GE 488 0.885 0.086 0.139 0.129 0.002 0.008 0.159 0.116 0.											-				0.00	-
GOREE 68/3GR 707 1.887 0.194 1.098 0.596																0.100
GOREE 682GR 1,184 0,997 0.009 0.552 0,047 0.0389 GRIMES 883GR 870 1,074 1,003 - 0.016 - 0.007 0.001 0.007 0.005 0.005 0.001 0.007 0.005 0.005 0.005 0.001 0.007 0.005 0.005 0.005 0.001 0.007 0.001 0.007 0.005 0.005 0.001 0.007 0.001 0.007 0.001 0.007 0.001 0.007 0.001 0.007 0.001 0.007 0.001 0.007 0.001 0.007 0.001 0.007 0.001 0.001 0.007 0.001 0.007 0.001 0.							-								-	-
GRIMES 981GR 316 0.839 0.839 0.710 -		682GR	1,184	0.997	-	-		0.009	0.552	0.047		•			0.389	-
GRIMES 982GR 743 1,987 - 0,0487 - 0,583 0,746 0,0170 - 0,005 GROVES-EGSI 59GRO 1,717 1,002 0,0998 0,005 - 0,005 GROVES-EGSI 61GRO 934 1,005 1,005					1.003	•	0.015	-	0.007	-	-	-	0.001	0.007	•	0.040
GROVES-EGSI 59GRO 1,717 1,002							- 22		- 2						500	
GROVES-EGSI 61GRO 934 1.005 1.005					-		0.487	•	0.583		•				•	0.001
GROVES-EGSI 63GRO 1,539 0.013 0.013 0.01 0								-	-		-		-			- : -
GROVES-EGS 63GRO																- :
HAMPTON					-	-	-	-		0.011			-	•	-	0.001
HANKAMER	HAMPTON	157HA	12	0.000			-	-	-	-		•	•	•		-
HANKAMER											-			0.003	0.001	
HANKS								0.017	0.002	0.006	-			-		0.011
HANKS								-	0.004	0.205					0.004	2.987
HANKS					-			-			-	-	-	0.003	0.091	2.907
HANKS					0.039	-	0.025	-			-	•	•	0.012	-	-
HARDIN 35HDN 811 0.208 - - 0.031 0.038 0.009 0.104 - 0.003 - 0.004 0.								-			0.023				-	0.010
HEARNE	HARDIN					-		0.031			0.104	•	0.003	•		0.021
HIMEX					_			000	0.300	0.009	-					-
HUMPHREY (TX) 106HM						0.003			•						0.072	
HUNTSVILLE						0.004			_		-				0.025	-
HUNTSVILLE											0.059	- 0.003				0.008
HUNTSVILLE												-			-	0.040
HUNTSVILLE		608HU	3,182	0.163	-			0.046			0.014			0.009		-
INDEPENDENCE (TX) 945ID 10 0.200 - - 0.200 - - - - - - - - -																-
JIROU 77JRU 319 0.031 - - - - - - - - -													0.086			0.059
JOHNSTOWN 342JT 687 0.138 - - - 0.020 0.082 0.036 - - - - - - JOHNSTOWN 343JT 1,543 0.586 0.027 0.045 0.004 0.123 0.229 0.001 0.033 0.059 0.011 0.043 0.007 0. JOHNSTOWN 345JT 1,467 0.319 0.010 - 0.003 0.020 0.223 0.003 0.002 0.001 0.001 0.032 0. JOHNSTOWN 544JT 2,745 0.277 0.000 0.004 0.044 - 0.031 0.023 0.090 0.001 - 0.026 0.055 0.055 KICKAPOO 251KP 1,299 0.266 0.001 0.001 - 0.035 0.063 0.041 0.005 0.008 0.022 0.002 0.054 0. KOLBS 35KOL 1,092 0.008 - - - - - - - 0.008 KOLBS 36KOL 1,352 0.083 - - - - - - - - 0.001 - KOLBS 37KOL 705 0.060 - - - - - - - KOUNTZE BULK 432KT 850 0.200 0.032 - 0.002 0.014 0.025 0.001 - - 0.057 0.009 0													-	_		0.024
JOHNSTOWN 343JT 1,543 0.586 0.027 0.045 0.004 0.123 0.229 0.001 0.038 0.059 0.011 0.043 0.007 0.008 JOHNSTOWN 345JT 1,467 0.319 0.010 - - 0.003 0.020 0.223 0.003 0.002 0.001 0.001 0.032 0.003 0.002 0.001 0.001 0.032 0.008 0.008 0.008 0.004 0.004 0.004 - 0.031 0.023 0.090 0.001 - 0.026 0.055 0.008 0.008 0.008 0.002 0.004 0.005 0.008 0.002 0.004 0.005 0.008 0.002 0.004 0.005 0.008 0.002 0.008 0.00																0.031
JOHNSTOWN 345JT 1,467 0.319 0.010 - - 0.003 0.020 0.223 0.003 0.002 0.001 0.001 0.032 0.001 JOHNSTOWN 544JT 2,745 0.277 0.000 0.004 0.044 - 0.031 0.023 0.090 0.001 - 0.026 0.055 0.001 0.002 0.001 - 0.026 0.055 0.002 0.002 0.002 0.002 0.002 0.002 0.002 0.002 0.002 0.002 0.002 0.002 0.003 0.003 0.004 0.005 0.008 0.002 0.002 0.004 0.005 0.008 0.002 0.004 0.005 0.008 0.002 0.004 0.005 0.008 0.002 0.004 0.005 0.008 0.002 0.008 0.002 0.008 0.002 0.008 0.002 0.008 0.002 0.008 0.003 0.004 0.005 0.005 0.005 0.008 0.002 0.008 0.003 0.004 0.005																0.001
JOHNSTOWN 544JT 2,745 0.277 0.000 0.004 0.044 - 0.031 0.023 0.090 0.001 - 0.026 0.055 0.061 0.055 0.062 0.064 0.065																0.023
KOLBS 35KOL 1,092 0.008 - </td <td>JOHNSTOWN</td> <td>544JT</td> <td>2,745</td> <td>0.277</td> <td>0.000</td> <td></td> <td>0.044</td> <td>-</td> <td></td> <td>0.023</td> <td>0.090</td> <td>0.001</td> <td>-</td> <td></td> <td></td> <td>0.001</td>	JOHNSTOWN	544JT	2,745	0.277	0.000		0.044	-		0.023	0.090	0.001	-			0.001
KOLBS 36KOL 1,352 0.083 - - - 0.073 0.004 0.006 - 0.001 - - KOLBS 37KOL 705 0.060 - </td <td></td> <td></td> <td></td> <td></td> <td>0.001</td> <td>0.001</td> <td></td> <td>0.035</td> <td>0.063</td> <td>0.041</td> <td>0.005</td> <td>800.0</td> <td>0.022</td> <td>0.002</td> <td></td> <td>0.037</td>					0.001	0.001		0.035	0.063	0.041	0.005	800.0	0.022	0.002		0.037
KOLBS 37KOL 705 0.060 0.060 KOUNTZE BULK 432KT 850 0.200 0.032 0.002 0.014 0.025 0.001 0.057 0.009 0.								-	-	- 0.004						•
KOUNTZE BULK 432KT 850 0.200 0.032 0.002 0.014 0.025 0.001 0.057 0.009 0.								•	0.073	0.004	0.006		0.001		•	
					0.032			0.002	0.014	0.025	0.004		-		0.000	0.060
NOONIEE DOEN TOONI TO VIOLE VIOLU " " " " " " " " "	KOUNTZE BULK	435KT	49	0.592	0.020	-		0.002	0.014	0.025		-	-	0.037	0.449	-
											0.006	-	0.002			0.004
LACON 537LA 2,085 0.160 0.156 0.001 0.002 -					-	-	-	-		-		-			-	-

Substation Identification	Feeder Identification	Number of Customers	2015 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
LACON	538LA	1,438	0.125	-	-	_	-	0.026	_	-			0.083	0.017	-
LACON	539LA	1,959	0.780	0.678	0.006	0.005	0.012	0.029	0.004	-	-	-	0.021		0.026
LACON	540LA	995	1.105		0.136	-		0.968	0.004	-	-		0.021	-	0.001
LAKEVIEW	81LAV	1,293	0.014	-	0.100	-	-	0.500	-	-	0.007		0.007	-	- 0.001
LILLARD	490LI	303	0.178	-	0.013	0.056	-	-	-	0.036	0.013	-	0.023	0.023	0.013
LINCOLN	15LCN	290	0.103	-	0.010	-		-	0.103	0.000			0.025	0.020	0.013
LINDBERGH	40LNB	1,612	0.720	-		-	0.596		0.016	0.053	0.021	0.008	0.024	0.002	
LINDBERGH	41LNB	1,717	0.004		-	-	0.030		0.010	0.033		-	0.024	0.002	
LINDBERGH	42LNB	311	0.891	0.003			0.881	0.003	0.003	-			-	0.004	<u> </u>
LINDBERGH	43LNB	784	0.010	0.003	-		0.001	-	0.003	-	0.008	<u> </u>	-		0.003
LOEB	17LOB	946	0.107	-	-	0.001	-	0.009	0.009	0.002	-	0.002	0.051	0.031	0.003
LOEB	18LOB	567	0.107	-	-	0.001	0.471	0.009	0.009	0.002		0.002	0.051	0.031	
LONGMIRE	580LM	1,947	0.510	-	0.131	0.001	0.471	0.025	0.034			-	<u> </u>	•	0.005
	582LM		0.103	0.052	0.131					-		-	<u> </u>	-	-
LONGMIRE		1,033			0.000		- 0.040	0.001	0.053	- 0.042	-	-		-	0.008
LONGMIRE	583LM	1,266	0.134	0.017	0.002	-	0.010	0.041	-	0.043	-	-	0.010	-	0.010
LONGMIRE	584LM	1,391	0.018	-	•			0.011		•	•	-	0.005		0.002
LOVELLS LAKE	141LV	743	0.059	-	-		0.005	0.044	0.004	-	-	•	0.035	0.004	0.011
LOVELLS LAKE	142LV	353	0.298				-	0.014	-	0.003	-	•		0.281	
LUMBERTON	441LU	4,249	0.095		800.0	•	0.013	0.001	0.016	0.012	0.006	•	0.007	0.017	0.014
MAGNOLIA AMES	711MG	780	0.530	•		0.014	0.010	0.164	0.018	0.087	0.112	0.108	0.015	0.001	•
MANCHESTER	66MAN	2,079	0.033	•	•	-		-	0.010	-	0.023	-	•	•	0.001
MAPLE	91MPL	248	0.085			-	-	-	•			-		0.085	-
MAYHAW	671MA	1,851	0.331	0.019	-	0.002	0.001	0.002	0.095		0.001	-	0.010	-	0.200
MCDONALD	476MD	983	0.213	0.022	0.001	-	0.112	0.002	0.002	-	0.002	0.006		0.065	
MCDONALD	477MD	1,570	1.431	-	•	0.036	0.675	-	0.069	-	0.001	0.595	0.031	0.022	0.002
MCDONALD	478MD	640	0.206	0.020	0.016	1-	H	-			•	0.036		0.100	0.034
MCDONALD	479MD	759	0.009	-					0.009	•	-				
MCHALE	110MC	1,041	1.040			-	0.006	0.995	0.010	-	-	-			0.030
MCHALE	111MC	673	0.172	0.019	-	-		0.012	0.070	-	-	0.051	0.021	-	
MCHALE	112MC	802	0.327	0.049		0.044	0.004		0.183	-		-	0.046	0.001	-
MCHALE	113MC	626	0.149			-	-	0.011	0.016	0.051	•	0.003	0.005	0.013	0.050
MCLEWIS	380MC	2,406	1.554	0.002	-	0.021	0.014	1.336	0.103	0.006	0.055	0.013	0.002		0.002
MCLEWIS	381MC	1,222	0.052	•	-	0.012	-	0.003	0.033	•	0.002	-	-		0.003
MCLEWIS	382MC	822	0.086		-	-	0.002	0.002	-	-	0.077	0.005		-	-
MEMORIAL	281ML	745	0.008	-	12	-	-	0.008			0.0	0.000			-
MERLIN	374MR	535	1.705	-	-	-	0.208	-		-	0.004	0.615		0.262	0.617
MERLIN	375MR	863	0.278	-			0.205	0.006	 -		0.004	0.013		0.202	
METRO	723ME	699	0.009	-	-		0.205	0.009						0.034	0.034
NAVASOTA	901NA	289	0.003	-		•		0.003		-		<u> </u>	-		-
NAVASOTA	904NA	1,457	0.007	-	•	0.003	0.008		-	0.020	0.002	0.000	-	•	
NAVASOTA	905NA	2,140	0.128		0.003	0.003	0.000	0.083	0.046	0.030		0.002	-	0.004	
NAVASOTA	969NA	881	0.088	-			0.129	0.012			0.001	0.006		0.001	-
				_ <u>-</u> -			0.129	0.050	-	- 0.004	0.003	-	0.001		-
NECHES	193NE	1,498	0.001	0.004	0.004		0.040		0.004	0.001	-	•	0.040	-	-
NEW CANEY	304NC	1,652	1.201	0.001	0.001		0.016	0.082	0.001	0.745	-	-	0.016	0.340	-
NEW CANEY	333NC	5,191	0.406	0.002	0.001	0.035	0.182			0.011	0.002		0.139	0.000	0.033
NEW CANEY	334NC	6,327	0.112	0.001	0.001	0.000	0.001	0.047	0.002	0.011	0.006	0.015	0.016	0.010	0.003
NEW CANEY	335NC	2,012	0.903	•		•	0.001	0.793	0.051	0.001	-	0.016	0.041	12	-
NEW CANEY	336NC	4,588	0.170	•		•	•	0.168	0.001	0.000	-	0.001	-		-
NEW CANEY	337NC	568	1.056	0.018	-	•	•	1.002		0.005	0.016	•	0.016	-	•
NEW CANEY	338NC	2,342	0.108	0.001	0.000	0.000	-		0.010	•	0.005	-	0.089	0.000	0.002
NORTH END	21NOE	1,892	0.347		-	-	0.173	<u> </u>	0.030	-	-	0.006	0.043	0.002	0.093
NORTH END	26NOE	308	0.029	-	-	-	•	•	-	-	-		0.029	-	•
NORTH END	28NOE	172	0.023	-	-	•		-	-	-	0.023		-		•
NORTH END	29NOE	362	0.108	-	•		-	-	-	-	0.017	•	•	0.091	-
NORTH SILSBEE	471NS	1,091	0.522	0.002	-	0.398	0.044	0.003	0.002		0.005	0.001	0.001	0.066	0.001
NORTH SILSBEE	472NS	338	1.432	0.121	-	-	-	•			0.101	-	0.207	1.003	
OAK RIDGE (TX)	740OK	1,242	0.686	-	0.019	-	0.118	0.411	0.005	0.002	-		0.048	0.085	•
OAK RIDGE (TX)	741OK	824	0.021		-	•	•	0.021	-	-					•
OAK RIDGE (TX)	743OK	3,940	1.504	0.009	•		0.005	0.023	0.011	1.303	0.129	0.000	0.007		0.018
OAK RIDGE (TX)	7440K	2,835	0.090			0.001	0.018	0.007	0.007	0.027	0.001	•	0.030		
OAK RIDGE (TX)	745OK	1,861	0.420	•	0.025	0.002	0.076	0.252	0.035	0.004	•	-	0.016	0.002	0.008
OILLA	345OI	1,403	0.426	0.010	0.001	0.001	0.286	0.051	0.001	800.0	0.001	0.039	0.009		0.020
ORANGE	350ON	944	0.063	0.020	-	-	-	0.006		•	0.002	0.023		0.011	-
ORANGE	351ON	509	0.049	•	•		-	-	0.014			0.035			-
ORANGE	352ON	914	0.469	0.006	0.008		0.064	0.071	0.080	0.079		0.009	0.084	0.014	0.056
PANORAMA	525PA	1,380	0.418	-	-	0.001	•	0.384	0.003	0.013	-	-	0.005	-	0.012
PANSY	184PS	435	0.035		-	-	-	•	•	•	-	0.005	•	0.030	-
PANSY	185PS	1,302	0.009		-	-	-	0.006	-	0.002	-	-	0.001	•	-
PARKDALE	171PR	705	0.024	-	-	0.024	-	-	-		-	-			-
PARKWAY	350PW	927	0.032	-			-	-		-	-		0.008	0.015	0.010
PARKWAY	782PW	334	0.165	-	-		-			-		-	0.165		0.010
PEE DEE	806PD	2,553	0.734	0.010	-	0.339	0.060	0.010		0.002	-		0.103	0.007	0.021
	808PD	912	0.944		-	-	0.462	0.442	0.018	0.002	0.001		0.207		0.004
PEE DEE	809PD	1,591	1.933		-	-	0.980	0.069	0.008	0.002		0.006	0.022	0.836	0.004
PEE DEE PEE DEE		.,001			-	0.003	0.300		0.004	- 0.002	-	0.000	0.022	v.030	
PEE DEE		1 100	0.034	- '											-
PEE DEE PLANTATION (TX)	545PL	1,100 866	0.034		_			0.027							
PEE DEE PLANTATION (TX) PLANTATION (TX)	545PL 546PL	866	0.184	-	-	0.109	-	0.027		0.042	1-	-		-	•
PEE DEE PLANTATION (TX) PLANTATION (TX) PORT ACRES BULK	545PL 546PL 70PAS	866 828	0.184 0.176	-	-	0.109	•	0.034		0.042	-	0.176		-	•
PEE DEE PLANTATION (TX) PLANTATION (TX)	545PL 546PL	866	0.184	-	-	0.109				0.042	1-	-			

Substation Identification	Feeder Identification	Number of Customers	2015 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
PORT NECHES	46PTN	1,266	0.165		-	-	-	-	0.003	0.022	0.140	_	 .	-	
RAYWOOD	73RAY	521	0.428	0.148	0.046		0.021	0.159	0.010	•	-	-	0.044	-	
RAYWOOD	74RAY	1,084	1.082	•	-	0.037	0.003	0.753	0.248	0.010	-	-	0.004	0.004	0.024
RAYWOOD	75RAY	122	0.197	-		0.197					-	-	-		
RIVTRIN	268RV	2,597	0.479	-	0.012	0.037	0.001	0.213	0.014	0.037	0.004	0.022	0.133	0.002	0.006
RIVTRIN	269RV	3,005	0.448	0.001	0.000	0.027	0.070	0.074	0.034	0.015	0.005	0.001	0.026	0.051	0.144
ROSEDALE (TX)	151RS	1,265	0.354	•	-	•	-	- :		-	•	-		0.291	0.063
ROSEDALE (TX) ROSEDALE (TX)	152RS	738	0.149		-	•	-	0.049	0.052	-	•	-	0.047	0.001	
SARATOGA	153RS 761SA	763 433	0.696 0.857	0.102	-	0.044	0.378	0.011	0.104		0.102		-	-	-
SHEAWILL	535SH	678	0.057		<u> </u>	0.044	0.067	0.284	0.007	-	0.012	0.012	0.342	-	0.090
SHEAWILL	536SH	1,303	0.015	-	<u>-</u>	-	0.008	0.007	-	- 0.007	-	-	0.015	-	-:
SILSBEE	461SI	535	0.092		0.009		0.000	0.007	0.006	0.007	0.003	-		-	0.002
SILSBEE	462SI	793	0.129		0.003	0.001	-	0.003	0.027	<u> </u>	0.006		0.077	0.062	
SILSBEE	463SI	755	0.171			0.016		0.003	0.064	0.008	0.052	-	0.029	0.063	<u> </u>
SOMERVILLE	126SO	865	0.135	-		0.010	0.005	0.004	0.004	-	0.032	0.110	0.014	0.032	-
SOMERVILLE	127SO	470	0.062		-	-	-		0.019	-	-	0.110	0.043	-	
SOUR LAKE	104SL	357	0.123	-	-		•	-	0.067	-	-	0.056	0.040		
SOUR LAKE	105SL	1,236	0.100	-	0.002	0.033	-	0.027	0.032	0.002	-	-		0.004	-
SOUTH LIBERTY	714SL	123	1.081	-	-	-	-	•		0.268	0.081	0.016		-	0.715
SPLENDORA	307SP	1,534	0.264	0.024	-	-	0.001	0.102	-	0.002	-	•	-	0.133	0.002
SPLENDORA	308SP	2,398	0.467	•		0.004	-	0.087	0.201	0.091	0.020	-	0.027	0.012	0.024
SPURLOCK	98SPU	720	0.003	•	·	•	-			-	-	-	-	-	0.003
STONEGATE	92STG	2,013	0.030	19		•	- "			-	0.007	-	-	0.024	
STOWELL	231ST	992	0.011			•	-	-	-	0.011	•			-	-
STOWELL	232ST	1,136	0.029	-	•		-	-	-	-	0.016	0.006	0.004	0.004	-
STOWELL	233ST	650	0.008	-		-	-	0.002	0.006	•	-	-	- ,		
TAMINA	316TA	316	2.484	-	-		0.956	0.237	0.035	0.972	0.003	0.044	0.222	0.016	-
TAMINA	317TA	921	0.368	-		•	0.088	0.165		-	0.086		0.004	0.023	0.002
TAMINA TAMINA	598TA	833	0.162	-	0.005		0.031	0.014	0.020	0.006	0.038	0.005	0.038	-	0.004
TANGLEWOOD	599TA 134TG	449	0.724	•	-	0.013	0.011	0.352	0.007	-	0.056	0.049	0.140	0.040	0.056
TANGLEWOOD	135TG	2,206 672	0.080	-	-	0.007		-	0.039	0.002	0.038	•	•	-	
TANGLEWOOD	136TG	618	0.045	0.019	-	0.007	0.010		•	•	0.067	•	•	0.122	-
TANGLEWOOD	137TG	1,525	0.170	0.019	-:-	-	0.073	0.009	0.026	•	0.046		0.026		0.040
TEMCO	627TE	1,065	1.368	0.007	0.007	0.070	1.024	0.009	0.060	0.001	0.046		- 0000	- 0.005	0.016
TEMCO	628TE	381	1.690	-		0.168	0.005	0.375	0.066	0.034	0.226	0.570	0.028	0.005	0.018
TYRRELL	38TYR	42	0.119	-	_	• •	0.119	- 0.070	-	0.034	0.220	0.570	0.231	-	0.016
VIDOR	161VD	608	0.153	- 1			-	0.003		0.002		0.002	0.040	0.107	
VIDOR	162VD	1,899	0.141	-		0.009	0.001	-	0.050	0.001	0.007		0.008	0.061	0.005
VIDOR	163VD	1,689	0.112	- 1		-	0.011	0.056		0.003	0.001	0.002	0.003	0.027	0.008
VIDOR	164VD	883	0.171	0.045	-	0.003		3.	0.001	0.002	0.009	•	0.109		0.001
VIRGINIA	131VI	1,392	0.019	-	•	-		-	-	-	-	-		0.017	0.001
VIRGINIA	132VI	605	0.020		•			-	0.013	-	-	-	-	0.007	-
VIWAY	681VI	958	0.407				0.078	0.066	0.079	•	0.007	•	0.174	0.002	-
VIWAY	682VI	1,801	1.156	0.001	0.001	-	0.027	0.005	0.057	0.010	0.025	0.009	1.002		0.020
WALDEN	563WD	1,886	0.023	0.020	-	-		0.003	•	•	-	-	•		
WALDEN WARREN	564WD	2,628	0.010				•	0.002	0.008	•	-	-	•	•	-
WARREN	506WR 592WR	1,427 2,136	0.589 3.061	0.144	0.002	0.072	0.470	0.219	0.001		-	0.003	0.083	0.040	0.025
WEST END	80WED	274	0.018	0.026	0.016	0.001	0.470	1.654	0.446	0.070	0.019	0.019	0.265	0.060	0.015
WEST END	85WED	526	0.018	-:-		0.011	0.042			-	0.018	-			-
WEST ORANGE	392WO	630	0.075	-:-	- :	0.011	0.042	-	0.059	-	0.000		0.000	0.000	0.006
WEST ORANGE	393WO	671	0.215				-	0.003	0.003	-:-	0.002	•		0.002	0.005
WINFREE	340WN	456	0.042	-	-	-	0.011	0.000	0.003		0.004	0.024	0.009	0.174	0.025
WINFREE	341WN	702	0.086	0.001	-	-	0.001	0.003	0.040		3.004	- 0.024	0.001	0.024	0.014
WINFREE	342WN	1,157	0.078	0.001	-		-		-	0.072	0.005	-	- 0.001	- 0.024	0.014
WOODVILLE (TX)	593WD	711	0.131	l#		0.014	0.024	0.018	-	0.048	-	0.011	0.010	0.006	
WOODVILLE (TX)	594WD	1,169	0.255	0.021	0.014	•	0.004	0.091	0.027	-	0.003	0.020	0.063	0.009	0.003
WYNTEX	632WT	891	0.091	-	0.002		0.089	-	•		-	-	•		-
WYNTEX	633WT	611	0.260	•		-	•		-	0.260	-	-	-	- 1	-
WYNTEX	634WT	1,299	1.460	0.045		-	0.052	0.162	0.980	0.005	0.007	0.013	0.009	0.187	-
YANKEE DOODLE	22YAN	2,109	0.157	-	-	-	0.011	-	0.007	-			0.062	0.076	-
YANKEE DOODLE	23YAN	554	0.968	-	•		¥	•	-	•.	-	0.968			-
YANKEE DOODLE	24YAN	254	1.000	-	-	-	-	-	1.000	•	-	-			



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Project No. 41381

PUBLIC ITTLITY COMMISSION In Compliance With 16 Tex. Admin Code §25.96

Entergy Texas, Inc. Vegetation Management Report: Vegetation Management Plan For 2017 Vegetation Implementation Summary For 2016

April 24, 2017

Contact Information

Carl Olson 919 Congress Avenue Suite 740 Austin, TX 78701 512-487-3985 colson1@entergy.com In compliance with 16 Tex. Admin Code ("TAC") §25.96, Entergy Texas, Inc. ("ETI") files its Vegetation Management Report. ETI's report contains the required information under TAC §25.96(f)(1) and generally follows the outline of this subsection of the rule.

16 TAC §25.96(f)(1)(A & H) Vegetation Management Program Goals and Measurements

The mission of the Vegetation Management Program is to support ETI's customer service aspirations of exceeding established service targets with least cost expenditures. This will be accomplished with an aggressive program and contract strategies that maximize productivity and utilize new technologies, designed to reduce future workload. Specific Goals and Measures are as follows:

- A. Ensure Safety to ETI's Customers:
 - Customer and employee safety is the most important goal at ETI. This goal is best accomplished by obtaining proper clearances, removal of danger trees, and an effective education and communication program.
- B. Provide Reliable Electric Service to ETI's Customers:
 - Proper maintenance scheduling and obtaining appropriate clearances from trimming operations are necessary in order to maintain reliable electric service to ETI's customers.
- C. Manage the Vegetation in a cost effective and environmentally sound manner:
 - By utilizing planning procedures to ensure the proper utilization of equipment, material and personnel, a balance can be maintained between cost effectiveness and environmentally sound treatments.
- D. To Reduce Future Maintenance Costs:
 - Incorporating proper clearances, sound pruning practices, removal of high maintenance trees, and a safe and effective herbicide program will reduce future costs.
- E. Measures:

1

- Cycle Program 2017 plan is to complete trimming of an estimated 2,331 distribution line miles. ETI monitors line mile progress weekly and makes adjustments as necessary to ensure completion of the plan.
- Reliability: ETI develops a customer view SAIFI target and vegetation performance is monitored monthly to identify any negative trends and respond accordingly.

16 TAC §25.96(f)(1)(F)

Total overhead distribution miles in its system, excluding service drops

As of December 31, 2016, ETI has 11,438 miles of overhead distribution miles in its system, excluding service drops.

16 TAC §25.96(f)(1)(G)

Total number of electric points of delivery

As of December 31, 2016, ETI served 443,995 meters.

16 TAC §25.96(f)(1)(I)

Vegetation management budget

In order to implement ETI's 2017 Vegetation Management Plan, ETI has budgeted for the following:

A. O&M:

- Scheduled Maintenance: \$8,177,127
- .Unscheduled Maintenance (including danger tree removal): Herbicide/Reactive \$775,000
- Skyline/Hazard Tree \$500,000

B. Storm/Post Storm Activities:

- Smaller storms are funded from the Unscheduled Maintenance.
- Larger storms are funded by ETI's storm reserves.

16 TAC §25.96(f)(1)(B-E) (this item is addressed in ETI's response to 16 TAC 25.96(e))

Trimming clearances and scheduling approach;

plan to remediate vegetation-caused issues;

tree risk management program;

approach to monitoring, preparing for, and responding to adverse environmental conditions

A summary of ETI's Vegetation Management Plan, which, at a minimum, includes the items under §25.96(e) and follows the outline of this subsection:

16 TAC §25.96(e)(1) tree pruning methodology, trimming clearances, and scheduling approach:

ETI has a comprehensive Vegetative Management Plan that covers tree pruning methodologies and pruning cycles, hazard tree identification and mitigation plans, and customer education and notification practices as explained in the following paragraphs.

ETI's distribution vegetation management program uses a multi-tiered approach to total ROW management in order to strive to provide safe and continuous electrical service to its customers, and is recognized by the

Arbor Day Foundation as a Tree Line USA utility. ETI employs six Operations Coordinators ("OCs") to oversee the vegetation management program in 12 regional zones or networks. These subprograms include:

• Proactive (planned) Maintenance Program -

Also referred to as cycle maintenance, this program is the backbone of ETI's Vegetation Management Plan. ETI assigns a tailored cycle time (time between trims) to each feeder based on such factors as growth rates, type and density of side and floor vegetation, vegetation-related outage information, time from last maintenance trim, and other reliability metrics. Field inspections also play a vital role in cycle assignment and adjustment. Target pruning cycles can range from two (2) to eight (8) years. Actual ROW work is conducted by trained professional contractors using an Entergy-standard trimming specification that complies with the ANSI A300 (Part 1) Standard-2008 Revision. ETI inspects 100% of all proactive work performed annually. ETI's detailed Trim Specifications can be viewed in Appendix A. Below are ETI's Trim Specification Clearances:

Minimum Acceptable Tree to Primary Wire Clearances – Below and Side Clearances							
Rate of Tree	Urban	Rural (ft.)	Example Tree Species				
Growth	(ft.)						
Slow	6	10	conifers, live oak, eastern red cedar, southern magnolia				
Fast *	10	15 ; .	sugarberry (hackberry), sweetgum, elm, water oak, sycamore, willow, chinese tallow. pecan, maple, ash, hickory, black cherry				

- Reactive (unplanned) Maintenance Program –
 A reactive component is essential to address unplanned safety or
 reliability concerns affecting distribution lines in a timely fashion.
 ETI's reactive maintenance program addresses customer requests for
 trimming, emergency situations, and other maintenance needs outside the
 annual trim plan. For tracking purposes, these work types are split into
 several categories: SR TRIM Service Request from External Customer.
 - o Inspected by ETI service personnel for validity.
 - Service personnel will trim if work can be completed within 30 minutes.
 - ➤ SR VEGE Service Request from External Customer that cannot be completed within 30 minutes by service personnel.

- > SR VINT Service request from internal customer, such as service or network personnel.
- Hazard Tree ID & Removal Program –
 In 2002, Entergy, on behalf of ETI and other Entergy operating
 companies, developed the system-standard Danger Tree Patrol Process.
 This guideline identifies the timeline for hazard tree patrols and the
 physical attributes Operations Coordinators ("OC's" ETI employee who
 performs patrols and oversees vegetation work) will look for while
 conducting patrols:

1. Timeline

- ➤ Weekly—ETI maintains a weekly reliability analysis tool for Vegetation Management, allowing for fast response to increased hazard tree outages. In addition, ETI maintains a list of historically poor performing distribution circuits for automatic annual inspection.
- April Patrols begin on a per-circuit basis to coincide with leaf-out (the emergence of leaves on hardwood trees). Work is passed to contractors upon completion of each feeder patrol.
- ➤ June 30- All danger tree removals complete.

2. Criteria

- > Dead trees with overhang
- > Dead trees straight up or leaning toward the line
- > Trees with a lean toward the line
- > Trees uprooting toward the line
- Trees in decline, diseased or decaying (e.g.: lighting, base rotting, or weakened)
- > Broken limbs overhanging the line
- ➤ Bad crotch/Co-dominant stems that have branches overhanging the line or angle towards the line
- Dead branches on a live tree that overhangs the line
- ➤ Vines ¾ or more up the pole
- Trees that are in imminent danger (e.g.: within one or two working days) of falling into a conductor, use the reactive process discussed above
- "Skyline" Overhang Removal Program "Skylining" refers to the removal of any limb capable of falling or hinging down upon energized conductors. ETI uses skylining on a limited basis, primarily on the main trunk of feeders, to decrease the potential for outages on these high customer-count line segments. This work is usually conducted in conjunction with normal cycle maintenance but is also performed as needed reactively when conditions merit.
- Herbicide Application Program –

OCs identify areas where vines are a recurring problem, create maps, and hand off to spray crews. Patrols begin in March and continue through the main part of the growing season as needed. In addition, ETI uses foliar and basal applications within the ROW to control woody species. The herbicide floor work is bid out yearly on a circuit-by-circuit base. Bids normally go out in Mid-April and work would commence by Late Spring/Early Summer.

Guidelines for Herbicide Treatment:

- A. All work will be performed according to federal, state and local regulations. All products must be used consistent with label. THE LABEL IS THE LAW.
- B. The contractor is responsible for all applications, record keeping and disposal of containers.
- C. Herbicides are to be applied by qualified applicators. A qualified applicator is a person who has been trained regarding the product, application methods and meets all federal and state requirements.
- D. The use of herbicides to control undesirable vegetation is utilized as a means of making ETI's vegetation management program more effective.
- E. The following application methods are approved for use on the ETI distribution system:
 - 1. High/Low Volume Foliar Applications
 - 2. Cut Stump Treatments
 - 3. Basal Applications
 - 4. Soil Applications
- Tree Growth Regulator ("TGR") Program Using a basal drench application technique and customized chemical amounts per Diameter Breast Height ("DBH") and tree species as specified by Utility Application Guide published by Rainbow Treecare Scientific Enhancements, ETI has concluded that the treatment cycle times can be safely increased without negatively affecting reliability in urban or otherwise maintained areas. This program is in the developmental stages. ETI uses the application specifications below for treatment candidates:
 - Any woody species with DBH greater than eight inches capable of growing into overhead primary conductors
 - > Any woody species directly under the overhead conductors that have traditionally been "V" trimmed

Any woody species with large structural branches directly under the overhead conductors where re-growth could impact the overhead conductors. Any woody species not fitting the above descriptions but deemed as good treatment candidates by Contractor are addressed with local designated company representative on a case-by-case basis.

16 TAC §25.96(e)(2) methods used to mitigate threats posed by vegetation to applicable distribution assets:

Various methods are currently utilized by ETI to mitigate threats posed by vegetation. ETI's Cycle based maintenance program is the backbone of the Vegetation Management plan and a majority of the threats posed by vegetation are mitigated at the time the feeder is trimmed. ETI's goal is to commence work on feeders prior to trees growing into the conductors. ETI realizes that its cycle based maintenance program cannot mitigate every potential vegetation threat, so ETI also relies on its Distribution Line Groups, Internal and External Customers to inform the vegetation management group of threats posed by vegetation. This is ETI's Reactive Program. Please refer to section (1) sub-section below titled Reactive (unplanned) Maintenance Program for additional information.

ETI requests that its external customers call 1-800-ENTERGY if they view potential vegetation issues. Entergy Customer Service Center ("CSC") agents are the first point of contact for any customer with a tree concern. Being on the frontline gives the CSC agents excellent opportunities to inform customers about ETI's Vegetation Management policies.

The CSC agents receive thousands of tree-related requests annually. For any call, the first goal of the CSC agent is to determine the nature of the request. Emergencies are immediately forwarded to the Distribution Operation Center (DOC) for dispatch.

Non-emergency requests go through a question-and-answer process to determine what the customer needs, and what ETI can provide. For all reasonable requests, the CSC agent creates either an SR TRIM for trimming related requests or an SR VEGE for tree removal requests. All SR TRIMs go to the appropriate local service center for scheduling and inspection.

Servicemen are scheduled 30 minutes per each vegetation customer request. This time period includes inspection, some light trimming, and/or to inform the customer that their request is not something ETI can accommodate.

However, if the trimming is necessary but cannot be handled by the serviceman, he/she makes contact to inform the customer, and turns it over to Vegetation Management for completion.