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In Compliance With P.U.C. Substantive Rule §25.96

Entergy Texas, Inc.
Vegetation Management Report
Planning Year 2013

May 1, 2013

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In compliance with P.U.C. Substantive Rule §25.96, Entergy Texas, Inc. ("ETI") files its Vegetation Management Report. ETI's report contains the required information under §25.96(f)(1) and generally follows the outline of this subsection of the rule.

§25.96(f)(1)(A & H)

Vegetation Management Program Goals and Measurements

The mission of the Vegetation Management Program is to support Entergy's customer service aspirations of exceeding established service targets with least cost expenditures. This will be accomplished with an aggressive program and contract strategies that maximize productivity and utilize new technologies, designed to reduce future workload. Specific Goals and Measures are as follows:

A. Ensure Safety to ETI's Customers:

- Customer and employee safety is the most important goal at ETI. This goal is best accomplished by obtaining proper clearances, removal of danger trees and an effective education and communication program.

B. Provide Reliable Electric Service to ETI's Customers:

- Proper maintenance scheduling and obtaining appropriate clearances from trimming operations are necessary in order to maintain reliable electric service to ETI's customers.

C. Manage the Vegetation in a cost effective and environmentally sound manner:

- By utilizing planning procedures to ensure the proper utilization of equipment, material and personnel, a balance can be maintained between cost effectiveness and environmentally sound treatments.

D. To Reduce Future Maintenance Costs:

- Incorporating proper clearances, sound pruning practices, removal of high maintenance trees, and a safe and effective herbicide program will reduce future costs.

E. Measures:

- Cycle Program – 2013 plan is to complete 2,003 line miles. ETI monitors line mile progress weekly and makes adjustments as necessary to insure completion of the plan.
- Reliability: ETI develops a customer view SAIFI target and vegetation performance is monitored monthly to identify any negative trends and we respond accordingly.

§25.96(f)(1)(F)
As of December 31, 2012, ETI has 11,229 miles of overhead distribution miles in its system, excluding service drops.

§25.96(f)(1)(G)
As of December 31, 2012, ETI served 417,570 meters.

§25.96(f)(1)(I)
In order to implement ETI's 2013 Vegetation Management Plan, ETI has budgeted:

A. O&M:
- Scheduled Maintenance: $5,876,947
- Unscheduled Maintenance: $500,000

B. Capital:
- Danger Tree $3,132,341

C. Storm/Post Storm Activities:
- Smaller storms are funded from the Unscheduled Maintenance.
- Larger storms are funded by ETI's storm reserves.

§25.96(f)(1)(B-E)
A summary of ETI's Vegetation Management Plan, which at minimum includes the items included in §25.96(e) and follows the outline of this subsection, is as follows:

§25.96(e)(1) **tree pruning methodology, trimming clearances, and scheduling approach;**

ETI has a comprehensive Vegetative Management Plan that covers tree pruning methodologies and pruning cycles, hazard tree identification and mitigation plans, and customer education and notification practices as explained in the following paragraphs.

ETI's distribution vegetation management program uses a multi-tiered approach to total ROW management in order to strive to provide safe and continuous electrical service to its customers, and is recognized by the Arbor Day Foundation as a Tree Line USA utility. ETI employs six Operations Coordinators ("OCs") to oversee the vegetation management program in 13 regional zones or networks. These subprograms include:

- **Proactive (planned) Maintenance Program –**

  Also referred to as cycle maintenance, this program is the backbone of ETI's Vegetation Management Plan. ETI assigns a tailored cycle time (time between trims) to each feeder based on such factors as growth rates, type and density of side and floor vegetation, vegetation-related outage information, time from last maintenance trim, and other reliability

metrics. Field inspections also play a vital role in cycle assignment and adjustment. Target pruning cycles can range from two (2) to eight (8) years. Actual ROW work is conducted by trained professional contractors using an Entergy-standard trimming specification that complies with the ANSI A300 (Part 1) Standard-2008 Revision. ETI inspects 100% of all proactive work performed annually. ETI's detailed Trim Specifications can be viewed in appendix A. Below are ETI's Trim Specification Clearances:

Minimum Acceptable Tree to Primary Wire Clearances – Below and Side Clearances			
Rate of Tree Growth	Urban (ft.)	Rural (ft.)	Example Tree Species
Slow	6	10	conifers, live oak, eastern red cedar, southern magnolia
Fast	10	15	sugarberry (hackberry), sweetgum, elm, water oak, sycamore, willow, chinese tallow. pecan, maple, ash, hickory, black cherry

- **Reactive (unplanned) Maintenance Program –**
  A reactive component is essential to address unplanned safety or reliability concerns affecting distribution lines in a timely fashion. ETI's reactive maintenance program addresses customer requests for trimming, emergency situations, and other maintenance needs outside the annual trim plan. For tracking purposes, these work types are split into several categories:

  - SR TRIM – Service Request from External Customer.
    - Inspected by ETI service personnel for validity.
    - Service personnel will trim if work can be completed within 30 minutes.
  - SR VEGE – Service Request from External Customer that cannot be completed within 30 minutes by service personnel.
  - SR VINT – Service request from internal customer, such as service or network personnel.
  - SR VTAC – Service request triggered by TACTICS program (Targeted Approach Centered towards Improving Customer Satisfaction, TACTICS threshold is 2 outages in a month or 4 in a year per specific line device.)

- **Hazard Tree ID & Removal Program –**
  In 2002 Entergy, on behalf of ETI and other Entergy operating companies, developed the system-standard Danger Tree Patrol Process. This guideline identifies the timeline for hazard tree patrols and the physical attributes OCs will look for while conducting patrols:

1. Timeline

- Weekly– ETI maintains a weekly reliability analysis tool for Vegetation Management, allowing for fast response to increased hazard tree outages. In addition, a listing is kept of historically poor performing distribution circuits for automatic annual inspection.
- April – Patrols begin on a per-circuit basis to coincide with leaf-out. Work is passed to contractors upon completion of each feeder patrol.
- July 15- All danger tree removals complete.

2. Criteria

- Dead trees with overhang
- Dead trees straight up or leaning toward the line
- Trees with a lean toward the line
- Trees uprooting toward the line
- Trees in decline, diseased or decaying (e.g.: lighting, base rotting, or weakened)
- Broken limbs overhanging the line
- Bad crotch/Co-dominant stems that have branches overhanging the line or angle towards the line
- Dead branches on a live tree that overhangs the line
- Vines ¾ or more up the pole
- Trees that are in imminent danger (e.g.: within one or two days) of falling into a conductor, use the reactive process discussed above

Patrols are not limited to the criteria listed above. For example, in August 2009, ETI Vegetation Management personnel recognized a severe threat to continued reliability due to post-hurricane tree stress, drought conditions in the Western portion of its service territory, and an Ips pine beetle infestation. OCs conducted multiple patrols on various feeders and ETI added several additional hazard tree removal crews for the remainder of 2009. Additional hazard tree funding was also provided to help mitigate the threat. A direct dialing message was also developed at this time to inform customers of ETI's response to this epidemic. As these situations evolve in the future, ETI will increase its efforts accordingly.

- **"Skyline" Overhang Removal Program –**
"Skylining" refers to the removal of any limb capable of falling or hinging down upon energized conductors. ETI uses skylining on a limited basis, primarily on the main trunk of feeders, to decrease the potential for outages on these high customer-count line segments. This work is usually conducted in conjunction with normal cycle maintenance but is also performed as needed reactively when conditions merit.

- **Herbicide Application Program –**
  OCs identify areas where vines are a recurring problem, create maps, and hand off to spray crews. Patrols begin in March and continue through the main part of the growing season as needed. In addition, ETI uses foliar and basal applications within the ROW to control woody species. The herbicide floor work is bid out yearly on a circuit-by-circuit base. Bids normally go out in Mid-April and work would commence by Late Spring/Early Summer.

  Guidelines for Herbicide Treatment:

  A. All work will be performed according to federal, state and local regulations. All products must be used consistent with label. THE LABEL IS THE LAW.

  B. The contractor is responsible for all applications, record keeping and disposal of containers.

  C. Herbicides are to be applied by qualified applicators. A qualified applicator is a person who has been trained regarding the product, application methods and meets all federal and state requirements.

  D. The use of herbicides to control undesirable vegetation is utilized as a means of making Entergy's vegetation management program more effective.

  E. The following application methods are approved for use on the Entergy distribution system:

     1. High/Low Volume Foliar Applications
     2. Cut Stump Treatments
     3. Basal Applications
     4. Soil Applications

- **Tree Growth Regulator ("TGR") Program –**
  Using a basal drench application technique and customized chemical amounts per Diameter Breast Height ("DBH") and tree species as specified by Utility Application Guide published by Rainbow Treecare Scientific Enhancements, ETI has concluded that the treatment cycle times can be safely increased without negatively affecting reliability in urban or otherwise maintained areas. This program is in the developmental stages. ETI uses the application specifications below for treatment candidates:

  - Any woody species with DBH greater than eight inches capable of growing into overhead primary conductors
  - Any woody species directly under the overhead conductors that have traditionally been "V" trimmed

- Any woody species with large structural branches directly under the overhead conductors where re-growth could impact the overhead conductors. Any woody species not fitting the above descriptions but deemed as good treatment candidates by Contractor are addressed with local designated company representative on a case-by-case basis.

§25.96(e)(2) **methods used to mitigate threats posed by vegetation to applicable distribution assets;**

Various methods are currently utilized by ETI vegetation to mitigate threats posed by vegetation. ETI's Cycle based maintenance program is the backbone of the Vegetation Management plan and a majority of the threats posed by vegetation are mitigated at the time the feeder is trimmed. ETI's goal is commence work on feeders just before trees would grow into the conductors. ETI realizes our Cycle based maintenance program cannot mitigate every potential vegetation threat, so ETI relies heavily on its Distribution Line Groups, Internal and External Customers to inform the vegetation management group of threats posed by vegetation. This is ETI's Reactive Program. Please refer to section (1) sub-section titled **Reactive (unplanned) Maintenance Program** for additional information.

ETI requests that our external customers to call 1-800-ENTERGY if they view a potential vegetation issue. Entergy Customer Service Center (CSC) agents are the first point of contact for any customer with a tree concern. Being on the frontline gives the CSC agents excellent opportunities to inform customers about Entergy's Vegetation Management policies.

The CSC agents receive approximately thousands of tree-related requests annually. For any call, the first goal of the CSC agent is to determine the nature of the request. Emergencies are immediately forwarded to the DOC's for dispatch.

Non-emergency requests go through a question-and-answer process to determine what the customer needs, and what ETI can provide. For all reasonable requests, the CSC agent creates either an SR TRIM for trimming related requests or an SR VEGE for tree removal requests. All SR TRIMs go to the appropriate local service center for scheduling and inspection.

Servicemen are scheduled 30 minutes per each vegetation customer request. This time period includes inspection, some light trimming to satisfy the customer, or to inform the customer that their request is not something ETI can accommodate.

However, if the trimming is necessary but cannot be handled by the serviceman, he/she makes contact to inform the customer, and turns it over to Vegetation Management for completion.

Once an SR TRIM is turned over to Vegetation Management, it becomes an SR VEGE. All SR VEGEs are inspected by trained tree trimming contractors for validity, and schedule the work accordingly.

ETI's tree trimming contractors are required to inspect, contact the customer, and complete all necessary work within a 10 day commit timeframe.

§25.96(e)(3) **tree risk management program;**

ETI's goal is to improve and promote long term distribution reliability and safety at a minimum cost by reducing the number of defective trees from falling near or into electrical distribution facilities. ETI's Vegetation Tree Risk Management program attempts to mitigate this threat by targeting:

- Dead trees with overhang
- Dead trees straight up or leaning toward the line
- Trees with a lean toward the line
- Trees uprooting toward the line
- Trees in decline, diseased or decaying (e.g.: lighting, base rotting, insect infestations or weakened)
- Broken limbs overhanging the line
- Bad crotch/Co-dominant stems that have branches overhanging the line or angle towards the line
- Dead branches on a live tree that overhangs the line
- Trees that are in imminent danger (e.g.: within one or two days) of falling into a conductor, use the reactive process discussed above

§25.96(e)(4) **participation in continuing education by the utility's internal vegetation management personnel;**

ETI's management supports all Vegetation Management Operations Coordinators "OC's" in obtaining credentials that support the continued advancement of Integrated Vegetation Management (IVM). Examples of this include: Arborist Certification, Texas Department of Agriculture Pesticide Certification, Utility Arborist Certification, industry trade qualification or associated education.

§25.96(e)(5) **estimate of the miles of circuits along which vegetation is to be trimmed or method for planning trimming work for the coming year;**

Every circuit in the ETI has its own cycle. Cycles are calculated by determining the Voltage, the amount of clearance obtained from last trim cycle, the percentage of fast growing Tree Species, Tree Species re-growth rates, vegetation-related outage information, other reliability metrics, and the last Trim date. Target pruning cycles can range from two (2) to eight (8) years. Vegetation Personnel works with the state Vegetation Manager & line personnel to adjust cycles to maximize reliability and/or customer satisfaction. In 2013, ETI plans to trim just over 2,000 Distribution Line Miles.

§25.96(e)(6) **plan to remediate vegetation-caused issues on feeders which are on the worst vegetation-caused performing feeder list for the preceding**

calendar year's System Average Interruption Duration Index (SAIDI) and System Average Interruption Frequency Index (SAIFI); and

In the last Quarter of each year, ETI vegetation management will view all reliability data for the previous 12 month period on every ETI feeder. Through this process, ETI vegetation management will select the feeders that are responsible for 50% of the Customer Interruptions (SAIFI) and Customer Minute durations (SAIDI). The feeders chosen from this selection process makes up ETI's WOW feeder list (Worst of the Worst). Each OC has from January to March to inspect these feeders and determine the work that needs to be completed. Once the inspection is done, the work is handed off to ETI contractors, who have until June to complete the identified work.

§25.96(e)(7) **customer education, notification, and outreach practices related to vegetation management.**

ETI employs a multi-tiered approach to customer contact and education with regard to Vegetation Management ("VM"), with the goal of keeping our customers informed. This includes:

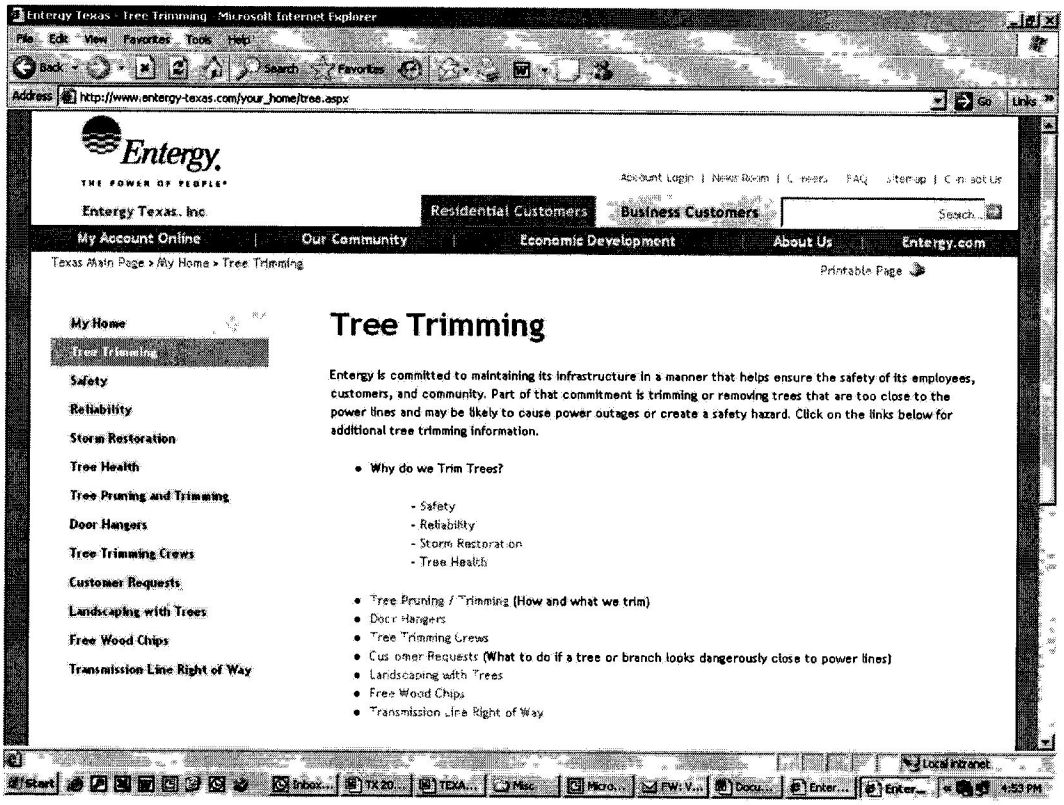
A. **Direct Customer (internal and external) Contact:**

1. VM personnel maintain a working plan for all maintenance work to be completed within a calendar year. As a project is queued to begin, the VM field operative informs internal customers of the work scope via email.
2. Using the work scope email, all customers on the feeder to be trimmed are notified via an automated phone messaging system with a standardized message: *"This is a courtesy call from Entergy to inform you that an authorized Entergy contractor will be trimming the vegetation near the power lines that serve you neighborhood. These improvements are necessary to maintain safe and reliable service to our customers. The improvements will take place over the next few weeks. We do not anticipate power outages; however, it is possible you could experience momentary interruptions. Entergy appreciates the opportunity to serve you and hopes you will enjoy these reliability improvements."*
3. At the same time, Communications Specialists draft and circulate a news release with pertinent information in local newspapers.
4. As the VM crews move into the work project area, they go door to door notifying customers of the impending work. If the customer is not at home, a green door hanger is left at the residence. A contact name and number is included on the card for customers with questions regarding their property.
5. At the end of the day, if VM crews were unable to complete the daily cleanup, the orange door hanger is used to let the customer know they will return to complete the cleanup the next day.
6. For non-maintenance related customer concerns regarding vegetation, personal contact is attempted as well. However, if the customer cannot be contacted, the VM personnel still completes the site assessment and completes any work ETI is responsible for that can be completed at the time. If ETI needs to return another day for

the work, the customer is notified of this. If the customer is not at home, a red door card is used to inform them of the site assessment and what has been done and/or needs to be completed, as well as who is responsible for completing the work.

7. During maintenance and non-maintenance customer visits, ETI VM personnel also use two booklets (see enclosures): 1) Pruning Trees Near Electric Utility Lines by Dr. Alex Shigo and 2) a tree planting guide created by Entergy entitled What to Plant and Where to Plant It: a Guide from the Vegetation Management Department at Entergy. Both of these booklets are very helpful in educating the public.

B. **Web-Based Communication: Entergy maintains an extensive website to keep customers informed.** This website can be viewed at: http://www.entergy-texas.com/your_home/tree.aspx.



Topics covered at this site include:

1. Tree trimming: The reasons ETI maintains the vegetation within and around the right of way (ROW), which includes safety, reliability, storm restoration, and tree health.

2. Door hangers: Allows customers to verify the door card on their door is an actual ETI approved door card.

3. Tree trimming crews: Discusses the tree trimming contractors ETI employs.

4. Customer requests: How to contact an ETI representative regarding a tree concern.

5. Landscaping with trees: A request to LOOK UP before you plant.

6. Free wood chips: A great mulch alternative for free.

7. Transmission Line Right of Way: Discusses ETI's transmission line obligations.

C. **Public Forum: ETI meets on a periodic basis with community leaders and public officials.** The topics discussed in these meetings vary, and will include vegetation management when appropriate.

Entergy Texas, Inc.
PROJECT NO. 38257 - §25.96. Vegetation Management
SAIDI scores for vegetation-caused interruptions by month at both the company and feeder level

Note: Results are for Distribution assets operating at less than 60 kV, for which ETI needs to perform vegetation maintenance. Thus results exclude substations, underground facilities, and service drops. Feeder list shows Distribution feeders on Texas System with 10 or more customers that had vegetation-caused interruptions .

2013 - Vegetation	2013 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIDI	58.2	1.7	3.5	1.8	2.9	12.4	6.1	4.1	5.6	4.7	6.9	1.2	7.3

ETI Feeders															
Substation Identification	Feeder Identification	Number of Customers	2013 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
AMELIA BULK	180AM	1,342	1.5	-	-	-	-	-	-	1.3	-	0.2	-	-	-
AMELIA BULK	181AM	2,021	17.2	-	-	-	-	17.2	-	-	-	-	-	-	-
BEVIL	155BE	3,966	23.1	-	0.7	-	0.2	0.4	0.1	19.8	0.2	0.0	0.2	-	1.5
BEVIL	156BE	665	16.0	-	-	-	-	7.0	0.8	2.5	5.7	-	-	-	-
BRIARCLIFF	30BRC	2,379	21.5	-	17.2	-	0.1	-	-	0.0	-	3.2	0.3	-	0.5
BRIARCLIFF	32BRC	1,302	10.9	-	-	-	4.4	-	-	1.3	-	-	-	5.3	-
CHEEK	159CH	536	3.6	-	0.7	-	-	-	2.8	-	-	-	-	-	-
CHEEK	165CH	110	0.5	-	-	-	-	-	-	-	-	-	-	0.5	-
CHEEK	166CH	561	14.9	-	-	-	14.9	-	-	-	-	-	-	-	-
CHINA	92CHI	641	18.5	-	-	0.7	-	0.8	-	-	17.0	-	-	-	-
CHINA	93CHI	1,269	6.8	0.5	0.1	-	0.9	0.2	-	4.5	0.4	0.3	-	-	-
CROCKETT	195CR	975	310.0	-	294.9	-	12.1	3.0	-	-	-	-	-	-	-
CROCKETT	198CR	214	6.1	-	-	-	-	-	-	-	-	6.1	-	-	-
CROCKETT	64CRK	1,022	0.2	-	-	-	-	-	0.1	-	-	0.1	-	-	-
CROCKETT	65CRK	555	33.3	-	-	-	-	0.8	32.0	-	-	0.3	0.3	-	-
ELIZABETH	120EL	1,378	15.4	-	-	4.6	-	-	-	-	10.8	-	-	0.0	-
ELIZABETH	121EL	1,158	33.8	-	-	-	-	2.5	0.3	-	-	0.2	-	30.8	-
ELIZABETH	122EL	987	2.2	0.8	-	-	0.9	-	-	0.5	-	-	-	-	-
ELIZABETH	123EL	2,490	5.1	-	-	1.9	0.4	-	-	-	3.0	-	-	-	-
HUMPHREY (TX)	107HM	867	9.8	-	-	-	-	-	-	-	-	9.8	-	-	-
JIROU	77JRU	322	29.2	-	-	-	29.2	-	-	-	-	-	-	-	-
LINDBERGH	40LNB	1,613	26.9	6.1	3.1	-	0.2	8.7	-	1.3	1.9	0.2	1.0	3.9	0.6
LINDBERGH	41LNB	1,714	1.1	0.2	-	-	-	-	0.6	0.3	-	-	-	-	-
LINDBERGH	42LNB	309	5.4	-	-	-	-	-	-	-	-	-	-	-	5.4
LINDBERGH	43LNB	770	4.3	-	0.3	-	-	-	-	-	-	0.1	-	4.0	-
LOVELLS LAKE	141LV	733	18.3	-	-	-	17.3	-	0.7	-	-	0.2	-	-	-
LOVELLS LAKE	142LV	343	6.5	-	-	-	-	1.3	1.6	-	-	-	1.7	-	1.8
MAPLE	90MPL	343	197.1	-	-	193.1	-	-	-	-	-	-	-	3.9	-
MCHALE	110MC	1,041	3.8	-	-	-	2.7	-	-	-	-	-	-	1.1	-
MCHALE	111MC	555	42.6	18.4	-	-	-	23.1	-	-	0.5	0.5	-	-	-
MCHALE	112MC	814	223.3	-	-	-	0.1	4.6	25.4	-	193.2	-	-	-	-
MCHALE	113MC	615	30.5	-	-	-	-	-	-	30.5	-	-	-	-	-
NECHES	193NE	1,515	6.1	-	4.0	-	1.1	1.0	-	-	-	-	-	-	-
NECHES	197NE	164	8.2	-	-	-	-	-	-	2.8	-	5.4	-	-	-
NORTH END	21NOE	1,971	1.4	0.1	0.3	-	0.1	-	1.0	-	-	-	-	-	-
NORTH END	28NOE	180	114.5	114.5	-	-	-	-	-	-	-	-	-	-	-
PANSY	184PS	418	3.0	-	1.5	1.5	-	-	-	-	-	-	-	-	-
PANSY	185PS	1,278	116.4	-	-	-	-	116.1	-	-	-	0.3	-	-	-
PARKDALE	176PR	542	3.1	-	-	-	-	-	3.2	-	-	-	-	-	-
ROSEDALE (TX)	151RS	1,261	1.8	-	-	-	-	-	-	-	-	-	-	-	1.8
ROSEDALE (TX)	152RS	736	39.7	1.3	-	-	-	-	38.4	-	-	-	-	-	-
ROSEDALE (TX)	153RS	755	9.9	-	-	-	1.7	-	-	-	-	-	-	8.3	-
SOUR LAKE	104SL	339	7.4	-	7.0	-	-	-	-	-	0.5	-	-	-	-
SOUR LAKE	105SL	1,223	18.0	-	-	3.7	-	-	0.6	13.1	0.5	0.0	-	0.1	-
TANGLEWOOD	134TG	2,188	25.0	0.4	-	-	21.2	-	-	-	-	2.0	1.4	-	-
TANGLEWOOD	136TG	619	4.4	0.7	-	1.8	1.6	-	0.3	-	-	-	-	-	-
TANGLEWOOD	137TG	1,530	3.8	-	-	0.1	-	-	-	3.7	-	-	-	-	-
TRANSCO	48TCO	191	211.5	-	180.6	30.9	-	-	-	-	-	-	-	-	-
TYRRELL	37TYR	507	0.6	-	-	-	0.6	-	-	-	-	-	-	-	-
VIRGINIA	130VI	1,005	1.4	-	-	-	-	-	1.4	-	-	-	-	-	-
VIRGINIA	131VI	1,398	4.0	-	0.5	1.3	0.4	0.2	-	1.5	0.1	-	-	-	-
VIRGINIA	132VI	579	4.2	-	-	-	-	-	4.2	-	-	-	-	-	-
WEST END	85WED	528	10.8	1.2	-	-	-	4.6	-	-	1.3	0.3	-	3.4	-
WEST END	86WED	482	3.2	-	-	-	-	-	-	-	3.2	-	-	-	-
WEST END	88WED	892	2.4	-	-	-	-	-	-	2.4	-	-	-	-	-
YANKEE DOODLE	22YAN	2,092	4.3	-	-	-	2.3	-	0.6	0.4	0.1	-	-	1.0	-
YANKEE DOODLE	23YAN	579	142.3	-	142.3	-	-	-	-	-	-	-	-	-	-
CLEVELAND (TX)	403CV	1,457	75.8	-	-	-	0.1	0.3	-	1.9	68.5	5.2	-	-	-
CLEVELAND (TX)	404CV	1,727	13.9	-	0.1	-	0.1	-	-	2.8	1.4	7.0	0.0	0.3	2.2
CLEVELAND (TX)	405CV	1,986	244.4	5.9	0.6	3.9	8.2	25.4	58.0	3.6	2.9	95.9	24.3	10.3	5.4
CLEVELAND (TX)	406CV	1,518	56.2	6.0	12.1	-	0.8	7.8	2.0	0.9	2.1	10.3	10.0	2.6	1.6
CLEVELAND (TX)	425CV	2,022	130.5	0.5	1.7	-	17.5	0.0	4.4	8.2	31.1	21.8	29.8	0.1	15.4
CLEVELAND (TX)	426CV	2,947	328.1	21.4	30.7	0.2	30.0	7.5	43.6	3.3	33.4	52.8	96.5	1.9	6.8
SPLENDORA	307SP	1,446	341.1	0.3	-	0.3	-	2.7	295.2	3.0	12.0	-	27.7	-	0.1
SPLENDORA	308SP	2,210	73.9	6.1	0.1	0.1	0.4	24.4	29.2	0.6	4.6	1.7	2.0	4.6	-
SPLENDORA	309SP	1,285	276.2	0.7	15.6	-	1.4	30.2	24.0	7.6	177.9	11.7	1.9	3.4	1.9
BENTWATER	520BW	1,697	91.9	-	0.2	-	0.1	12.8	0.4	10.0	27.8	39.5	-	0.5	0.6
BENTWATER	521BW	1,900	111.7	6.9	-	17.0	-	-	0.2	-	-	-	-	-	87.7
CONAIR	511CN	1,591	14.2	0.1	-	-	4.8	-	-	8.9	0.3	-	-	-	-

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2013 - Vegetation	2013 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIDI	58.2	1.7	3.5	1.8	2.9	12.4	6.1	4.1	5.6	4.7	6.9	1.2	7.3

ETI Feeders

Substation Identification	Feeder Identification	Number of Customers	2013 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
CONAIR	512CN	1,258	14.8	0.6	2.4	0.1	-	9.3	1.0	-	1.3	-	-	-	-
CONAIR	513CN	1,518	31.0	-	-	1.3	0.3	0.1	19.7	0.1	-	0.3	-	0.1	9.1
CONAIR	514CN	1,439	14.3	-	-	0.2	-	8.4	2.5	1.7	-	-	1.5	-	-
CONAIR	515CN	1,607	14.8	-	-	4.6	1.4	-	2.4	0.2	1.5	4.6	-	-	-
CONAIR	516CN	518	34.6	-	-	-	0.7	-	3.4	0.1	-	30.5	-	-	-
CONROE BULK	505CN	1,358	7.5	-	3.0	-	-	0.7	0.5	-	0.7	-	0.4	-	2.2
CONROE BULK	506CN	2,113	308.0	-	-	-	0.1	5.3	-	-	-	-	-	-	302.6
CONROE BULK	507CN	2,089	211.4	0.2	6.0	0.6	0.1	18.0	3.7	-	18.2	0.0	-	0.1	164.4
CONROE BULK	572CN	1,346	6.8	-	0.4	0.2	5.7	-	0.3	-	-	-	0.2	-	-
CONROE BULK	574CN	1,559	7.8	0.3	-	-	-	0.9	4.8	-	0.6	1.2	0.1	-	-
CONROE BULK	575CN	736	0.3	-	-	-	-	-	0.3	-	-	-	-	-	-
CONROE BULK	576CN	1,102	49.7	-	-	-	37.6	-	-	1.1	-	0.3	6.0	0.8	3.9
CONROE BULK	577CN	217	1.4	-	-	-	-	-	1.4	-	-	-	-	-	-
CRYSTAL	566CR	1,404	410.9	10.6	12.1	28.5	22.2	304.2	26.0	0.8	-	6.4	0.3	-	-
CRYSTAL	567CR	1,257	129.8	-	1.0	14.0	58.3	1.8	4.9	1.2	12.3	5.6	0.5	-	30.3
CRYSTAL	570CR	805	155.4	-	-	-	0.5	0.6	127.7	-	-	25.7	1.0	-	-
DOBBIN	519DO	1,529	154.2	32.1	2.4	-	3.7	3.3	-	11.7	3.0	0.4	2.0	5.1	90.4
EGYPT	550EP	901	7.7	-	-	-	-	3.3	-	-	4.3	-	-	-	-
EGYPT	551EP	2,256	20.9	2.0	0.0	-	16.6	1.0	0.2	-	0.1	0.3	0.1	-	0.6
EGYPT	552EP	529	112.9	-	-	-	16.6	-	43.7	-	32.1	1.2	19.3	-	-
JOHNSTOWN	544JT	2,623	41.2	-	1.1	0.0	-	0.5	10.6	6.8	1.2	2.2	10.0	6.4	2.3
LACON	537LA	1,946	5.0	1.3	-	-	0.1	2.5	0.9	-	0.1	-	0.2	-	-
LACON	538LA	1,382	6.0	0.2	-	-	2.2	0.4	-	-	0.1	0.0	0.1	2.3	0.7
LACON	539LA	1,888	49.8	-	-	20.0	2.7	0.5	1.5	1.8	1.8	20.6	0.6	-	0.4
LACON	540LA	913	141.0	-	-	10.3	-	14.5	0.1	110.5	1.1	0.2	4.2	-	-
LONGMIRE	580LM	1,795	54.9	-	-	-	0.1	33.4	-	3.5	17.9	-	-	-	-
LONGMIRE	581LM	2,121	0.2	0.1	-	-	-	-	-	-	0.1	-	-	-	-
LONGMIRE	582LM	863	11.0	-	7.4	-	1.1	-	-	1.7	0.7	-	-	-	-
LONGMIRE	583LM	1,276	69.4	-	-	-	1.1	14.3	41.3	1.3	3.4	1.2	-	6.3	0.5
LONGMIRE	584LM	1,383	11.6	-	-	-	2.4	-	2.2	-	6.5	-	0.5	-	-
PANORAMA	525PA	1,352	59.6	-	3.4	-	44.8	-	-	-	7.1	4.2	-	-	-
PLANTATION (TX)	545PL	1,077	34.2	-	2.3	1.2	-	-	4.5	2.5	4.1	9.9	0.1	-	9.6
PLANTATION (TX)	546PL	837	0.7	-	-	-	-	-	-	0.7	-	-	-	-	-
SHEAWILL	535SH	676	1.2	-	-	-	-	-	-	1.3	-	-	-	-	-
SHEAWILL	536SH	1,224	100.5	-	-	-	-	0.1	-	-	0.2	-	-	-	100.1
TAMINA	598TA	799	188.1	0.2	-	-	0.2	173.4	8.0	-	-	4.9	0.4	1.0	-
WALDEN	563WD	1,796	27.6	-	-	27.1	0.2	-	-	-	-	-	0.3	-	-
WALDEN	564WD	2,497	1.0	-	-	-	-	-	0.0	-	0.1	0.9	-	-	-
BATSON	53BAT	894	19.1	0.1	0.4	0.5	1.7	0.1	-	7.5	6.7	1.0	0.1	-	1.1
DAISETTA	743DA	365	67.0	-	-	-	3.6	5.2	-	51.0	-	-	-	7.1	-
DAISETTA	744DA	767	91.3	-	5.3	-	11.6	14.0	57.9	0.8	0.2	1.4	0.2	-	-
DAYTON BULK	723DY	955	45.0	0.4	-	-	3.8	8.3	6.6	0.5	9.1	4.7	1.8	-	9.8
DAYTON BULK	724DY	2,176	43.2	1.5	5.1	0.7	3.8	11.2	2.9	-	1.8	9.3	-	1.0	5.9
DAYTON BULK	725DY	1,402	4.0	1.7	1.0	0.5	-	0.6	-	-	0.1	0.1	-	-	-
DAYTON BULK	726DY	1,488	165.8	2.4	97.9	2.0	5.8	0.8	1.9	16.4	28.8	1.9	1.9	-	6.0
DAYTON BULK	727DY	775	2.4	-	-	-	-	-	-	-	0.4	-	2.0	-	-
EASTGATE	781EG	1,272	66.1	0.2	-	-	7.5	0.5	-	-	57.3	0.4	-	-	0.2
HARDIN	35HDN	787	93.1	21.5	13.4	-	-	9.2	-	-	45.7	-	1.3	2.0	-
MAGNOLIA AMES	711MG	780	127.0	-	54.8	-	2.6	1.1	-	58.0	6.7	2.8	1.1	-	-
RAYWOOD	73RAY	513	94.6	-	-	-	28.1	45.6	-	-	-	20.9	-	-	-
RAYWOOD	74RAY	1,178	12.9	-	-	-	12.0	0.8	-	-	-	-	-	-	-
SARATOGA	761SA	435	55.4	5.0	2.8	0.8	19.6	1.1	-	19.9	-	4.0	1.1	1.2	-
SOUTH LIBERTY	714SL	121	57.2	-	-	1.0	-	42.6	7.3	-	-	-	-	-	6.3
CORRIGAN BULK	238CR	603	151.3	-	-	-	-	0.6	2.8	0.2	72.9	2.9	-	-	71.9
CORRIGAN BULK	239CR	495	525.1	-	8.9	-	0.7	-	62.2	-	-	-	-	-	453.4
GEORGIA	670GE	489	342.8	10.5	35.6	20.2	5.9	-	9.1	9.5	82.5	4.9	9.3	-	155.4
GOREE	681GR	684	57.9	-	-	0.1	-	-	44.9	12.9	-	-	-	-	-
GOREE	682GR	1,164	71.6	-	-	-	43.7	24.0	0.3	3.4	-	-	0.2	-	0.1
HUNTSVILLE	600HU	1,977	105.4	16.9	1.9	5.1	10.6	38.7	10.2	2.2	2.3	2.3	11.8	0.9	2.5
HUNTSVILLE	607HU	3,303	122.3	0.4	-	2.1	-	0.7	0.3	0.9	-	0.2	0.1	-	117.7
HUNTSVILLE	608HU	3,183	2.3	-	-	-	-	0.2	0.4	-	-	-	0.1	-	1.6
HUNTSVILLE	610HU	1,916	5.8	-	-	-	3.5	-	1.8	-	0.1	-	-	0.4	-
HUNTSVILLE	611HU	1,533	86.5	23.1	-	12.4	0.5	0.3	3.9	2.7	4.0	1.6	8.2	7.1	22.8
KICKAPOO	251KP	1,282	238.6	2.0	0.1	2.9	6.6	150.9	25.1	8.9	4.3	0.1	8.3	-	29.6
PEE DEE	806PD	2,506	16.6	0.6	0.3	1.8	-	2.1	-	9.1	0.1	0.7	0.2	0.1	1.5
PEE DEE	808PD	895	4.2	-	-	-	0.1	-	0.1	1.2	1.3	1.5	-	-	-
PEE DEE	809PD	1,563	231.0	7.1	-	-	2.5	12.0	3.4	195.5	3.7	1.2	5.1	0.4	-
RIVTRIN	268RV	2,544	460.0	0.1	3.9	-	1.5	425.1	1.9	4.9	1.8	4.7	12.9	0.2	3.0
RIVTRIN	269RV	2,956	863.2	24.9	11.2	4.0	3.3	476.7	22.8	5.5	123.5	4.8	175.9	1.2	9.3

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System SAIDI	58.2	1.7	3.5	1.8	2.9	12.4	6.1	4.1	5.6	4.7	6.9	1.2	7.3

ETI Feeders

Substation Identification	Feeder Identification	Number of Customers	2013 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
TEMCO	627TE	1,053	295.3	17.1	-	1.0	2.2	2.6	10.1	22.8	8.2	7.5	157.3	1.1	65.5
TEMCO	628TE	368	295.6	-	4.0	-	85.7	12.4	69.4	1.2	-	61.8	32.4	17.9	11.0
WYNTEX	632WT	883	50.6	-	-	0.2	0.2	28.8	15.8	4.2	-	-	-	-	1.3
WYNTEX	633WT	605	4.2	-	-	-	-	-	-	0.1	-	-	4.1	-	-
WYNTEX	634WT	1,256	108.1	0.2	-	5.6	-	32.6	4.4	0.4	3.0	47.7	13.0	-	1.2
CALDWELL INDUSTRIAL	138CI	675	7.3	-	-	4.4	-	0.2	0.8	-	-	-	1.6	0.2	-
CALVERT	4CAL	2,114	8.0	-	2.3	0.8	1.5	1.9	-	-	1.3	-	0.1	0.1	-
CALVERT	6CAL	1,578	16.8	-	-	-	0.0	15.9	0.1	-	0.9	-	-	-	-
DOBBIN	920DO	1,672	127.5	5.9	5.3	4.0	3.5	0.2	1.8	3.0	0.9	29.0	45.9	0.2	27.7
GRIMES	883GR	882	6.4	-	-	-	-	-	-	0.3	4.1	1.3	-	-	0.8
GRIMES	981GR	324	417.9	-	-	1.1	-	-	-	62.2	-	-	153.5	78.3	122.8
GRIMES	982GR	735	93.6	0.1	0.1	-	-	0.5	0.2	0.5	9.3	21.9	3.4	-	57.7
HEARNE	25HRN	232	5.2	-	-	0.2	-	-	-	-	5.0	-	-	-	-
HEARNE	29HRN	319	4.5	-	-	-	-	-	-	-	-	4.5	-	-	-
NAVASOTA	901NA	293	0.9	-	-	0.9	-	-	-	-	-	-	-	-	-
NAVASOTA	904NA	1,435	0.3	-	-	-	-	-	0.1	-	-	-	-	0.2	-
NAVASOTA	905NA	2,124	72.7	4.7	44.5	-	7.4	1.6	0.0	3.2	-	1.1	9.9	-	0.3
NAVASOTA	969NA	846	82.6	-	9.4	-	-	-	0.6	-	0.3	-	-	-	72.3
SOMERVILLE	126SO	837	6.5	-	-	-	-	-	-	-	-	-	6.5	-	-
SOMERVILLE	127SO	461	0.3	-	-	-	-	-	-	-	0.3	-	-	-	-
APOLLO	320AP	1,795	303.7	16.8	0.1	43.4	0.3	1.4	214.7	1.4	1.1	5.6	13.1	5.6	-
APOLLO	321AP	939	92.7	2.0	1.9	-	-	13.3	1.3	20.4	0.1	52.9	0.8	-	-
HICKORY RIDGE	341HI	1,414	76.5	-	0.0	0.7	0.2	2.9	26.3	0.9	1.6	11.4	4.8	-	27.8
JOHNSTOWN	342JT	649	100.9	6.9	0.6	11.3	0.2	-	81.1	0.3	0.6	-	-	-	-
JOHNSTOWN	343JT	1,477	78.1	14.5	-	2.0	36.7	0.8	11.4	0.2	11.0	0.1	-	-	1.4
JOHNSTOWN	345JT	1,162	127.3	7.2	0.1	0.1	-	62.7	23.0	0.1	11.8	10.0	0.5	-	11.8
NEW CANEY	304NC	1,623	99.3	0.3	25.4	0.3	-	1.0	22.4	4.8	34.7	-	2.9	1.4	6.2
NEW CANEY	333NC	4,519	34.5	0.9	-	-	0.0	3.5	11.9	1.1	3.4	1.1	1.0	0.2	11.5
NEW CANEY	334NC	5,884	34.6	1.1	1.0	3.5	0.7	1.3	10.0	1.2	6.2	1.3	1.8	6.3	0.1
NEW CANEY	335NC	1,890	47.0	1.5	-	-	0.2	1.3	0.2	4.0	20.4	2.6	0.8	4.4	11.6
NEW CANEY	336NC	4,156	178.1	-	-	-	-	-	29.7	0.1	0.1	-	148.2	-	-
NEW CANEY	337NC	556	85.9	44.2	-	-	20.2	-	3.5	7.2	-	-	10.8	-	-
NEW CANEY	338NC	2,226	32.3	-	-	-	7.0	1.0	22.2	-	1.0	0.5	0.1	0.1	0.5
TAMINA	316TA	309	35.3	0.2	4.4	-	0.1	-	-	0.8	0.6	0.5	27.2	-	1.4
TAMINA	317TA	1,105	30.0	-	-	-	0.2	-	1.0	1.6	21.2	4.0	0.9	1.1	-
TAMINA	599TA	435	144.7	5.9	-	6.8	-	-	31.1	-	15.1	9.7	76.1	-	-
ADAMS BAYOU	330AD	150	109.4	-	-	-	2.8	-	106.6	-	-	-	-	-	-
ADAMS BAYOU	331AD	198	77.8	-	-	-	-	68.4	-	9.5	-	-	-	-	-
ADAMS BAYOU	332AD	567	0.2	-	-	-	-	-	-	0.2	-	-	-	-	-
BRIDGE CITY	360BD	983	56.1	-	-	-	-	53.9	-	1.6	0.1	0.4	-	-	-
BRIDGE CITY	361BD	1,066	0.8	-	-	-	-	0.8	-	-	-	-	-	-	-
BRIDGE CITY	362BD	1,149	2.5	-	-	-	0.6	-	0.1	1.0	-	0.7	-	-	-
BRIDGE CITY	363BD	1,919	10.7	4.7	-	-	-	2.2	0.3	0.7	0.7	1.9	-	-	0.3
CORDREY	324CO	1,568	138.4	0.1	118.2	-	10.5	0.1	0.1	-	-	6.0	3.2	0.2	-
CORDREY	325CO	1,483	47.9	0.2	0.6	-	25.4	0.2	11.1	5.6	3.3	-	1.5	-	0.2
CORDREY	326CO	1,215	5.0	-	-	2.9	0.1	-	-	-	-	-	2.0	-	-
CORDREY	327CO	984	3.3	-	-	1.4	-	-	0.6	-	-	-	-	-	1.3
ECHO	70ECH	1,628	17.1	0.2	-	3.2	10.1	-	-	-	-	-	-	3.5	0.1
ECHO	71ECH	694	4.4	4.2	-	-	-	0.3	-	-	-	-	-	-	-
ECHO	72ECH	503	23.0	-	-	-	1.3	0.7	-	9.0	-	8.0	4.0	-	-
ECHO	73ECH	787	17.4	7.1	-	1.0	8.5	-	0.0	-	-	0.9	-	-	-
FRONT STREET	308FR	369	10.2	-	-	0.6	-	-	-	-	-	9.5	-	-	-
FRONT STREET	310FR	573	116.0	-	-	-	-	-	-	-	-	116.0	-	-	-
HAMPTON	158HA	1,126	158.3	-	0.1	121.2	1.2	-	0.2	-	-	25.6	10.1	-	-
MAYHAW	671MA	1,822	24.2	3.7	4.5	-	4.6	0.3	1.0	-	0.3	3.9	0.9	4.9	0.1
MCLEWIS	380MC	2,353	50.4	-	0.2	20.1	0.8	0.0	19.8	9.6	-	0.1	-	-	-
MCLEWIS	381MC	1,193	91.4	0.2	-	-	59.9	0.9	0.4	0.2	-	10.1	-	19.7	0.1
MCLEWIS	382MC	804	9.7	-	-	9.4	-	-	-	-	-	-	-	0.3	-
MERLIN	374MR	524	120.9	-	-	-	-	-	5.7	17.8	-	97.5	-	-	-
MERLIN	375MR	843	6.0	-	-	-	-	4.2	-	-	0.5	-	-	1.4	-
OILLA	345OI	1,357	125.2	0.3	1.2	-	1.0	-	0.9	0.1	84.3	35.6	0.2	1.7	-
ORANGE	350ON	860	4.7	-	-	-	-	-	1.8	0.5	2.0	-	-	0.4	0.1
ORANGE	352ON	919	14.8	9.8	-	-	-	-	-	-	-	3.8	-	1.3	-
VIDOR	161VD	620	1.1	-	-	-	-	1.1	-	-	-	-	-	-	-
VIDOR	162VD	1,854	9.5	5.4	-	-	-	0.5	1.2	0.0	1.5	0.9	-	-	-
VIDOR	163VD	1,670	8.8	1.2	-	0.2	0.5	-	-	6.9	-	-	-	-	-
VIDOR	164VD	885	54.0	0.1	31.8	-	-	-	4.3	3.4	-	10.5	0.1	-	3.9
VIWAY	681VI	918	2.6	-	-	-	-	0.4	-	1.1	0.0	0.5	-	-	0.6
VIWAY	682VI	1,806	225.9	3.5	-	-	0.7	0.5	0.7	57.9	1.0	161.5	-	0.3	-

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Note: Results are for Distribution assets operating at less than 60 kV, for which ETI needs to perform vegetation maintenance. Thus results exclude substations, underground facilities, and service drops. Feeder list shows Distribution feeders on Texas System with 10 or more customers that had vegetation-caused interruptions .

2013 - Vegetation	2013 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIDI	58.2	1.7	3.5	1.8	2.9	12.4	6.1	4.1	5.6	4.7	6.9	1.2	7.3

ETI Feeders

Substation Identification	Feeder Identification	Number of Customers	2013 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
WEST ORANGE	393WO	666	0.6	-	-	-	-	-	-	0.6	-	-	-	-	-
WINFREE	340WN	438	87.2	-	-	-	-	-	-	-	-	-	-	-	87.2
WINFREE	341WN	701	1.0	-	-	-	-	-	-	-	1.0	-	-	-	-
WINFREE	342WN	1,137	1.8	-	0.1	-	-	-	-	1.3	-	-	-	0.5	-
CENTRAL	133CE	1,587	1.3	-	-	-	0.6	-	0.7	-	-	-	-	-	-
CROWDER	102CD	1,666	1.8	-	-	0.3	-	0.5	-	-	-	-	-	1.1	-
CROWDER	103CD	1,418	1.7	-	-	1.7	-	-	-	-	-	-	-	-	-
CROWDER	104CD	1,586	128.2	-	-	-	0.9	43.3	-	-	-	84.0	-	-	-
CROWDER	105CD	882	14.9	-	-	-	-	-	-	-	-	14.9	-	-	-
FORT WORTH	7FTW	1,217	1.2	-	-	1.2	-	-	-	-	-	-	-	-	-
GROVES-EGSI	59GRO	1,699	46.3	-	-	-	-	45.3	-	-	-	-	1.1	-	-
GROVES-EGSI	61GRO	931	10.9	0.1	-	-	-	-	-	-	-	10.8	-	-	-
GROVES-EGSI	62GRO	1,525	5.7	-	-	-	-	-	3.9	-	-	1.7	-	-	-
GROVES-EGSI	63GRO	1,305	17.2	-	-	-	-	-	1.0	12.7	-	1.2	2.3	-	-
HANKS	22HKS	1,151	8.4	0.7	6.9	-	-	-	-	-	0.1	0.4	-	0.4	-
HANKS	23HKS	1,290	161.7	-	-	-	-	-	-	161.7	-	-	-	-	-
HANKS	24HKS	831	107.4	0.4	-	-	100.3	1.0	-	1.2	1.1	3.4	-	-	-
HANKS	25HKS	903	1.0	-	-	-	-	-	-	-	-	1.0	-	-	-
HUMPHREY (TX)	106HM	1,130	1.6	-	-	-	0.9	-	0.3	-	-	0.0	-	-	0.3
KOLBS	34KOL	1,204	1.1	-	-	-	0.8	-	-	-	-	-	-	0.3	-
KOLBS	35KOL	1,081	5.1	-	-	-	-	-	-	-	-	5.1	-	-	-
KOLBS	36KOL	1,345	4.9	-	-	-	-	-	-	3.1	0.2	0.1	-	-	1.4
KOLBS	37KOL	707	14.4	-	-	-	-	-	-	-	-	-	2.3	12.2	-
LAKEVIEW	80LAV	684	0.5	-	-	-	-	-	-	-	0.5	-	-	-	-
LAKEVIEW	81LAV	1,286	17.7	-	6.0	0.2	-	4.5	1.2	5.8	-	-	-	-	-
MANCHESTER	66MAN	2,066	0.7	-	0.3	-	-	-	-	-	-	-	-	0.3	-
MANCHESTER	67MAN	1,021	4.9	-	-	-	-	-	-	-	-	4.9	-	-	-
PORT ACRES SUB	67PTA	571	0.3	-	-	-	-	-	-	-	-	-	0.3	-	-
PORT NECHES	46PTN	1,238	3.2	-	0.8	-	-	-	-	-	0.2	2.2	-	-	-
SPURLOCK	98SPU	670	2.8	-	-	-	-	-	-	2.8	-	-	-	-	-
STONEGATE	92STG	2,009	34.8	-	-	-	0.2	-	0.8	0.2	-	-	-	33.6	-
WESTSIDE	111WS	355	1.9	-	-	-	-	-	1.9	-	-	-	-	-	-
BEVIL	154BE	2,289	25.5	1.4	0.4	0.1	-	0.4	-	5.7	0.1	17.5	-	-	-
FLETCHER	456FL	815	54.5	2.8	-	-	-	34.3	2.9	0.1	4.1	7.3	-	-	2.9
FLETCHER	457FL	1,469	18.7	-	-	-	-	12.5	-	-	-	-	1.4	4.9	-
KOUNTZE BULK	432KT	846	48.1	8.6	0.3	-	1.2	1.6	-	-	-	26.0	-	0.5	10.0
KOUNTZE BULK	435KT	48	234.9	-	-	-	0.5	-	-	222.3	12.0	-	-	-	-
KOUNTZE BULK	451KT	1,035	3.6	1.3	-	-	-	0.3	0.1	-	-	-	0.8	1.2	-
LILLARD	490LI	284	51.6	7.1	-	-	-	-	-	30.6	11.0	2.8	-	-	-
LOEB	17LOB	892	19.6	0.6	-	-	-	-	-	10.5	2.6	5.0	-	0.8	-
LOEB	18LOB	550	5.8	0.2	-	2.4	-	-	-	1.5	-	1.7	-	-	-
LUMBERTON	441LU	4,028	7.5	0.6	-	0.1	-	-	0.0	0.0	-	6.5	0.3	-	-
MCDONALD	476MD	966	10.4	2.9	-	0.2	-	-	2.0	1.3	1.2	-	1.0	0.2	1.7
MCDONALD	477MD	1,563	33.5	6.7	5.5	0.4	14.3	0.1	1.6	0.1	4.0	0.8	-	-	-
MCDONALD	478MD	635	12.5	1.2	-	4.1	-	-	-	-	0.8	6.3	-	-	0.1
MCDONALD	479MD	756	77.4	0.3	-	-	3.1	-	-	5.0	-	-	-	69.0	-
NORTH SILSBEE	471NS	1,100	6.0	0.1	0.3	3.2	0.2	1.1	0.2	0.3	0.1	0.0	0.6	-	-
NORTH SILSBEE	472NS	341	3.0	-	-	-	-	-	-	-	-	-	3.0	-	-
SILSBEE	461SI	523	59.5	-	-	-	-	-	-	0.2	-	25.8	-	-	33.5
SILSBEE	462SI	780	3.7	-	-	-	-	0.8	-	1.0	-	0.5	1.4	-	-
SILSBEE	463SI	733	8.5	-	2.6	-	-	-	1.1	3.6	-	1.2	-	-	-
BAYOU FANNETT	250BY	289	66.8	-	-	-	-	-	-	-	-	-	-	-	66.8
BAYSHORE	211BA	1,017	0.8	-	0.5	-	-	0.3	0.1	-	-	-	-	-	-
BAYSHORE	213BA	1,675	0.8	-	-	-	-	0.1	0.3	-	0.4	-	-	-	0.1
BROOKS CREEK	270BC	51	149.1	-	-	-	-	-	-	141.4	7.8	-	-	-	-
HANKAMER	206HA	629	39.1	2.8	5.6	-	0.2	0.8	0.6	-	4.4	-	24.7	0.1	-
HANKAMER	207HA	733	49.9	-	-	15.3	-	0.1	25.5	-	-	-	-	9.0	-
STOWELL	231ST	989	124.1	-	-	-	-	123.6	-	-	-	0.6	-	-	-
STOWELL	232ST	1,110	272.1	-	-	-	-	271.1	-	-	0.7	0.3	-	-	-
STOWELL	233ST	635	0.2	-	-	-	-	-	-	-	-	-	0.3	-	-
WINSHIRE	240WS	907	4.4	3.5	-	0.1	-	0.8	-	-	-	-	-	-	-
WINSHIRE	241WS	1,051	84.8	-	-	-	-	84.7	-	-	-	-	-	0.1	-
Alden Bridge	762AL	4,406	74.8	0.0	0.9	-	0.8	0.1	1.1	41.9	23.2	2.1	0.0	4.8	-
Alden Bridge	765AL	798	83.6	2.2	7.6	-	1.8	-	3.9	0.4	55.5	1.2	11.0	-	-
METRO	719ME	1,784	0.5	-	-	-	-	0.4	-	0.2	-	-	-	-	-
METRO	723ME	685	0.4	-	-	0.4	-	-	-	-	-	-	-	-	-
OAK RIDGE (TX)	740OK	1,198	29.8	-	2.2	0.6	0.2	0.3	-	2.1	-	3.5	20.9	-	-
OAK RIDGE (TX)	741OK	830	42.8	0.1	-	-	-	-	-	-	1.0	-	41.7	-	-
OAK RIDGE (TX)	742OK	231	58.1	-	-	-	40.7	-	16.9	-	-	0.5	-	-	-

Entergy Texas, Inc.
PROJECT NO. 38257 - §25.96. Vegetation Management
SAIDI scores for vegetation-caused interruptions by month at both the company and feeder level

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2013 - Vegetation	2013 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIDI	58.2	1.7	3.5	1.8	2.9	12.4	6.1	4.1	5.6	4.7	6.9	1.2	7.3

ETI Feeders

Substation Identification	Feeder Identification	Number of Customers	2013 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
OAK RIDGE (TX)	743OK	3,516	35.7	3.3	15.3	3.3	-	0.4	-	1.3	1.4	0.0	10.5	-	0.2
OAK RIDGE (TX)	744OK	2,734	185.7	0.3	2.5	1.4	-	0.1	-	-	0.3	-	181.0	-	-
OAK RIDGE (TX)	745OK	1,817	112.6	-	-	-	-	2.0	-	0.2	90.7	18.2	1.1	0.4	-
DOUCETTE	568DC	583	13.8	0.7	-	-	-	4.4	0.3	2.2	0.6	5.1	0.4	-	-
DOUCETTE	569DC	186	209.5	1.0	-	-	-	65.6	-	-	-	7.6	1.0	-	134.3
DOUCETTE	570DC	1,118	84.0	8.9	3.1	-	8.9	-	5.9	3.5	13.3	19.9	3.8	-	16.9
WARREN	506WR	1,371	72.0	1.4	2.1	3.2	0.5	5.3	7.7	7.8	13.3	4.1	3.6	10.3	12.6
WARREN	592WR	2,100	54.5	1.2	1.6	0.1	5.7	14.3	3.5	9.5	2.1	3.8	0.1	11.4	1.1
WOODVILLE (TX)	593WD	711	19.6	-	-	-	9.8	-	9.8	-	-	-	-	-	-
WOODVILLE (TX)	594WD	1,155	44.4	2.5	2.1	-	5.0	-	-	11.3	0.1	8.8	2.5	-	12.2

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2013 - Vegetation	2013 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIFI	0.329	0.013	0.025	0.016	0.025	0.042	0.034	0.032	0.033	0.036	0.041	0.010	0.022

ETI Feeders

Substation Identification	Feeder Identification	Number of Customers	2013 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
AMELIA BULK	180AM	1,342	0.025	-	-	-	-	-	-	0.022	-	0.002	-	-	-
AMELIA BULK	181AM	2,021	0.077	-	-	-	-	0.077	-	-	-	-	-	-	-
BEVIL	155BE	3,966	0.127	-	0.008	-	0.003	0.010	0.001	0.089	0.004	0.000	0.001	-	0.011
BEVIL	156BE	665	0.104	-	-	-	-	0.059	0.003	0.015	0.027	-	-	-	-
BRIARCLIFF	30BRC	2,379	0.194	-	0.167	-	0.003	-	-	0.002	-	0.014	0.006	-	0.002
BRIARCLIFF	32BRC	1,302	0.098	-	-	-	0.073	-	-	0.008	-	-	-	0.017	-
CHEEK	159CH	536	0.052	-	0.009	-	-	-	0.043	-	-	-	-	-	-
CHEEK	165CH	110	0.009	-	-	-	-	-	-	-	-	-	-	0.009	-
CHEEK	166CH	561	0.087	-	-	-	0.087	-	-	-	-	-	-	-	-
CHINA	92CHI	641	0.204	-	-	0.002	-	0.016	-	-	0.187	-	-	-	-
CHINA	93CHI	1,269	0.108	0.003	0.001	-	0.015	0.002	-	0.078	0.003	0.006	-	-	-
CROCKETT	195CR	975	0.970	-	0.905	-	0.050	0.015	-	-	-	-	-	-	-
CROCKETT	198CR	214	0.061	-	-	-	-	-	-	-	-	0.061	-	-	-
CROCKETT	64CRK	1,022	0.003	-	-	-	-	-	0.002	-	-	0.001	-	-	-
CROCKETT	65CRK	555	0.186	-	-	-	-	0.007	0.171	-	-	0.004	0.004	-	-
ELIZABETH	120EL	1,378	0.082	-	-	0.021	-	-	-	-	0.060	-	-	0.001	-
ELIZABETH	121EL	1,158	0.139	-	-	-	-	0.045	0.006	-	-	0.002	-	0.086	-
ELIZABETH	122EL	987	0.017	0.006	-	-	0.009	-	-	0.002	-	-	-	-	-
ELIZABETH	123EL	2,490	0.083	-	-	0.040	0.011	-	-	-	0.032	-	-	-	-
HUMPHREY (TX)	107HM	867	0.055	-	-	-	-	-	-	-	-	0.055	-	-	-
JIROU	77JRU	322	0.516	-	-	-	0.516	-	-	-	-	-	-	-	-
LINDBERGH	40LNB	1,613	0.164	0.030	0.026	-	0.005	0.035	-	0.015	0.027	0.001	0.011	0.010	0.004
LINDBERGH	41LNB	1,714	0.010	0.002	-	-	-	-	0.005	0.002	-	-	-	-	-
LINDBERGH	42LNB	309	0.036	-	-	-	-	-	-	-	-	-	-	-	0.036
LINDBERGH	43LNB	770	0.083	-	0.003	-	-	-	-	-	-	0.004	-	0.077	-
LOVELLS LAKE	141LV	733	0.124	-	-	-	0.119	-	0.004	-	-	0.001	-	-	-
LOVELLS LAKE	142LV	343	0.073	-	-	-	-	0.012	0.023	-	-	-	0.023	-	0.015
MAPLE	90MPL	343	1.087	-	-	1.012	-	-	-	-	-	-	-	0.076	-
MCHALE	110MC	1,041	0.050	-	-	-	0.032	-	-	-	-	-	-	0.018	-
MCHALE	111MC	555	0.546	0.126	-	-	-	0.405	-	-	0.007	0.007	-	-	-
MCHALE	112MC	814	1.101	-	-	-	0.001	0.043	0.064	-	0.993	-	-	-	-
MCHALE	113MC	615	1.016	-	-	-	-	-	-	1.016	-	-	-	-	-
NECHES	193NE	1,515	0.078	-	0.057	-	0.015	0.007	-	-	-	-	-	-	-
NECHES	197NE	164	0.122	-	-	-	-	-	-	0.031	-	0.092	-	-	-
NORTH END	21NOE	1,971	0.019	0.002	0.006	-	0.003	-	0.009	-	-	-	-	-	-
NORTH END	28NOE	180	0.378	0.378	-	-	-	-	-	-	-	-	-	-	-
PANSY	184PS	418	0.026	-	0.010	0.017	-	-	-	-	-	-	-	-	-
PANSY	185PS	1,278	0.518	-	-	-	-	0.516	-	-	-	0.002	-	-	-
PARKDALE	176PR	542	0.057	-	-	-	-	-	0.057	-	-	-	-	-	-
ROSEDALE (TX)	151RS	1,261	0.017	-	-	-	-	-	-	-	-	-	-	-	0.017
ROSEDALE (TX)	152RS	736	0.266	0.023	-	-	-	-	0.243	-	-	-	-	-	-
ROSEDALE (TX)	153RS	755	0.075	-	-	-	0.021	-	-	-	-	-	-	0.054	-
SOUR LAKE	104SL	339	0.080	-	0.077	-	-	-	-	-	0.003	-	-	-	-
SOUR LAKE	105SL	1,223	0.121	-	-	0.016	-	-	0.003	0.074	0.026	0.002	-	0.001	-
TANGLEWOOD	134TG	2,188	0.339	0.002	-	-	0.278	-	-	-	-	0.044	0.015	-	-
TANGLEWOOD	136TG	619	0.065	0.007	-	0.013	0.039	-	0.007	-	-	-	-	-	-
TANGLEWOOD	137TG	1,530	0.041	-	-	0.001	-	-	-	0.040	-	-	-	-	-
TRANSCO	48TCO	191	1.209	-	1.110	0.100	-	-	-	-	-	-	-	-	-
TYRRELL	37TYR	507	0.002	-	-	-	0.002	-	-	-	-	-	-	-	-
VIRGINIA	130VI	1,005	0.013	-	-	-	-	-	0.013	-	-	-	-	-	-
VIRGINIA	131VI	1,398	0.037	-	0.004	0.009	0.004	0.006	-	0.013	0.002	-	-	-	-
VIRGINIA	132VI	579	0.047	-	-	-	-	-	0.047	-	-	-	-	-	-
WEST END	85WED	528	0.258	0.150	-	-	-	0.046	-	-	0.011	0.010	-	0.042	-
WEST END	86WED	482	0.019	-	-	-	-	-	-	-	0.019	-	-	-	-
WEST END	88WED	892	0.033	-	-	-	-	-	-	0.033	-	-	-	-	-
YANKEE DOODLE	22YAN	2,092	0.028	-	-	-	0.014	-	0.005	0.004	0.001	-	-	0.004	-
YANKEE DOODLE	23YAN	579	0.988	-	0.988	-	-	-	-	-	-	-	-	-	-
CLEVELAND (TX)	403CV	1,457	0.333	-	-	-	0.001	0.003	-	0.015	0.291	0.023	-	-	-
CLEVELAND (TX)	404CV	1,727	0.100	-	0.001	-	0.003	-	-	0.035	0.019	0.031	0.001	0.009	0.002
CLEVELAND (TX)	405CV	1,986	1.515	0.084	0.020	0.032	0.100	0.128	0.072	0.012	0.008	0.778	0.176	0.032	0.074
CLEVELAND (TX)	406CV	1,518	0.435	0.020	0.126	-	0.007	0.078	0.017	0.006	0.021	0.062	0.078	0.020	0.001
CLEVELAND (TX)	425CV	2,022	0.908	0.005	0.002	-	0.095	0.001	0.010	0.070	0.190	0.106	0.413	0.001	0.015
CLEVELAND (TX)	426CV	2,947	1.931	0.100	0.128	0.003	0.146	0.087	0.396	0.055	0.377	0.178	0.427	0.019	0.014
SPLENDORA	307SP	1,446	1.587	0.002	-	0.003	-	0.010	0.435	0.022	0.125	-	0.989	-	0.001
SPLENDORA	308SP	2,210	0.297	0.034	0.002	0.001	0.001	0.053	0.119	0.019	0.010	0.019	0.015	0.025	-
SPLENDORA	309SP	1,285	1.125	0.002	0.346	-	0.010	0.126	0.073	0.077	0.281	0.132	0.032	0.033	0.014
BENTWATER	520BW	1,697	0.582	-	0.002	-	0.001	0.079	0.002	0.061	0.095	0.327	-	0.011	0.006
BENTWATER	521BW	1,900	0.214	0.029	-	0.112	-	-	0.001	-	-	-	-	-	0.073
CONAIR	511CN	1,591	0.082	0.001	-	-	0.027	-	-	0.049	0.004	-	-	-	-

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System SAIFI	0.329	0.013	0.025	0.016	0.025	0.042	0.034	0.032	0.033	0.036	0.041	0.010	0.022

ETI Feeders

Substation Identification	Feeder Identification	Number of Customers	2013 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
CONAIR	512CN	1,258	0.208	0.021	0.003	0.002	-	0.156	0.016	-	0.011	-	-	-	-
CONAIR	513CN	1,518	0.081	-	-	0.013	0.005	0.001	0.052	0.001	-	0.002	-	0.001	0.006
CONAIR	514CN	1,439	0.035	-	-	0.001	-	0.014	0.004	0.013	-	-	0.005	-	-
CONAIR	515CN	1,607	0.126	-	-	0.017	0.021	-	0.025	0.003	0.033	0.027	-	-	-
CONAIR	516CN	518	0.164	-	-	-	0.004	-	0.004	0.002	-	0.154	-	-	-
CONROE BULK	505CN	1,358	0.041	-	0.004	-	-	0.003	0.004	-	0.005	-	0.002	-	0.021
CONROE BULK	506CN	2,113	0.993	-	-	-	0.002	0.008	-	-	-	-	-	-	0.983
CONROE BULK	507CN	2,089	0.451	0.003	0.024	0.006	0.002	0.077	0.060	-	0.057	0.002	-	0.001	0.218
CONROE BULK	572CN	1,346	0.056	-	0.007	0.001	0.043	-	0.004	-	-	-	0.002	-	-
CONROE BULK	574CN	1,559	0.124	0.001	-	-	-	0.008	0.011	-	0.009	0.093	0.001	-	-
CONROE BULK	575CN	736	0.007	-	-	-	-	-	0.007	-	-	-	-	-	-
CONROE BULK	576CN	1,102	0.284	-	-	-	0.187	-	-	0.005	-	0.003	0.058	0.023	0.008
CONROE BULK	577CN	217	0.023	-	-	-	-	-	0.023	-	-	-	-	-	-
CRYSTAL	566CR	1,404	1.662	0.095	0.014	1.056	0.044	0.336	0.074	0.009	-	0.029	0.005	-	-
CRYSTAL	567CR	1,257	0.607	-	0.018	0.113	0.287	0.002	0.037	0.025	0.049	0.048	0.004	-	0.025
CRYSTAL	570CR	805	0.749	-	-	-	0.003	0.008	0.657	-	-	0.080	0.003	-	-
DOBBIN	519DO	1,529	0.441	0.103	0.023	-	0.038	0.063	-	0.036	0.007	0.003	0.020	0.079	0.069
EGYPT	550EP	901	0.036	-	-	-	-	0.016	-	-	0.020	-	-	-	-
EGYPT	551EP	2,256	0.132	0.011	0.001	-	0.086	0.009	0.001	-	0.000	0.010	0.001	-	0.012
EGYPT	552EP	529	1.140	-	-	-	0.210	-	0.159	-	0.365	0.068	0.338	-	-
JOHNSTOWN	544JT	2,623	0.299	-	0.006	0.000	-	0.002	0.038	0.093	0.007	0.029	0.055	0.049	0.020
LACON	537LA	1,946	0.072	0.012	-	-	0.001	0.047	0.009	-	0.001	-	0.002	-	-
LACON	538LA	1,382	0.075	0.001	-	-	0.046	0.006	-	-	0.001	0.001	0.001	0.018	0.001
LACON	539LA	1,888	0.272	-	-	0.091	0.026	0.007	0.005	0.016	0.015	0.107	0.005	-	0.001
LACON	540LA	913	1.166	-	-	0.042	-	0.124	0.001	0.974	0.014	0.001	0.011	-	-
LONGMIRE	580LM	1,795	0.520	-	-	-	0.002	0.244	-	0.017	0.257	-	-	-	-
LONGMIRE	581LM	2,121	0.003	0.002	-	-	-	-	-	-	0.001	-	-	-	-
LONGMIRE	582LM	863	0.088	-	0.052	-	0.007	-	-	0.020	0.009	-	-	-	-
LONGMIRE	583LM	1,276	0.328	-	-	-	0.013	0.077	0.140	0.012	0.019	0.009	-	0.052	0.006
LONGMIRE	584LM	1,383	0.087	-	-	-	0.006	-	0.017	-	0.056	-	0.007	-	-
PANORAMA	525PA	1,352	0.416	-	0.075	-	0.246	-	-	-	0.061	0.034	-	-	-
PLANTATION (TX)	545PL	1,077	0.374	-	0.040	0.088	-	-	0.008	0.043	0.059	0.116	0.003	-	0.018
PLANTATION (TX)	546PL	837	0.012	-	-	-	-	-	-	0.012	-	-	-	-	-
SHEAWILL	535SH	676	0.019	-	-	-	-	-	-	0.019	-	-	-	-	-
SHEAWILL	536SH	1,224	0.078	-	-	-	-	0.003	-	-	0.007	-	-	-	0.069
TAMINA	598TA	799	0.771	0.003	-	-	0.003	0.706	0.016	-	-	0.034	0.001	0.009	-
WALDEN	563WD	1,796	0.288	-	-	0.274	0.011	-	-	-	-	-	0.003	-	-
WALDEN	564WD	2,497	0.011	-	-	-	-	-	0.005	-	0.000	0.005	-	-	-
BATSON	53BAT	894	0.160	0.001	0.002	0.003	0.011	0.002	-	0.071	0.043	0.013	0.001	-	0.012
DAISETTA	743DA	365	1.159	-	-	-	0.019	0.022	-	1.030	-	-	-	0.088	-
DAISETTA	744DA	767	0.780	-	0.039	-	0.038	0.080	0.591	0.005	0.001	0.025	0.001	-	-
DAYTON BULK	723DY	955	0.320	0.007	-	-	0.040	0.060	0.045	0.008	0.059	0.034	0.025	-	0.043
DAYTON BULK	724DY	2,176	0.298	0.015	0.046	0.011	0.007	0.058	0.027	-	0.010	0.092	-	0.006	0.025
DAYTON BULK	725DY	1,402	0.041	0.014	0.014	0.004	-	0.006	-	-	0.002	0.001	-	-	-
DAYTON BULK	726DY	1,488	1.323	0.048	0.940	0.011	0.033	0.005	0.022	0.083	0.126	0.016	0.011	-	0.029
DAYTON BULK	727DY	775	0.031	-	-	-	-	-	-	-	0.008	-	0.023	-	-
EASTGATE	781EG	1,272	0.313	0.002	-	-	0.024	0.002	-	-	0.278	0.004	-	-	0.002
HARDIN	35HDN	787	0.461	0.137	0.133	-	-	0.088	-	-	0.057	-	0.034	0.011	-
MAGNOLIA AMES	711MG	780	0.959	-	0.282	-	0.026	0.010	-	0.506	0.089	0.036	0.010	-	-
RAYWOOD	73RAY	513	0.386	-	-	-	0.105	0.125	-	-	-	0.156	-	-	-
RAYWOOD	74RAY	1,178	0.037	-	-	-	0.035	0.002	-	-	-	-	-	-	-
SARATOGA	761SA	435	0.216	0.023	0.023	0.012	0.037	0.012	-	0.078	-	0.016	0.009	0.007	-
SOUTH LIBERTY	714SL	121	0.256	-	-	0.008	-	0.107	0.033	-	-	-	-	-	0.107
CORRIGAN BULK	238CR	603	0.798	-	-	-	-	0.003	0.003	0.003	0.567	0.032	-	-	0.189
CORRIGAN BULK	239CR	495	0.485	-	0.016	-	0.028	-	0.158	-	-	-	-	-	0.283
GEORGIA	670GE	489	1.851	0.055	0.421	0.115	0.035	-	0.080	0.061	0.317	0.053	0.055	-	0.659
GOREE	681GR	684	0.541	-	-	0.002	-	-	0.406	0.133	-	-	-	-	-
GOREE	682GR	1,164	0.924	-	-	-	0.390	0.500	0.007	0.023	-	-	0.003	-	0.001
HUNTSVILLE	600HU	1,977	0.830	0.092	0.022	0.038	0.059	0.440	0.024	0.029	0.025	0.027	0.049	0.006	0.018
HUNTSVILLE	607HU	3,303	0.366	0.004	-	0.004	-	0.011	0.002	0.005	-	0.001	0.002	-	0.337
HUNTSVILLE	608HU	3,183	0.014	-	-	-	-	0.003	0.004	-	-	-	0.001	-	0.007
HUNTSVILLE	610HU	1,916	0.061	-	-	-	0.030	-	0.025	-	0.001	-	-	0.005	-
HUNTSVILLE	611HU	1,533	0.363	0.054	-	0.053	0.005	0.008	0.016	0.028	0.032	0.009	0.052	0.025	0.083
KICKAPOO	251KP	1,282	0.654	0.014	0.001	0.025	0.045	0.223	0.084	0.144	0.036	0.001	0.052	-	0.029
PEE DEE	806PD	2,506	0.201	0.011	0.003	0.039	-	0.013	-	0.108	0.001	0.015	0.002	0.002	0.008
PEE DEE	808PD	895	0.050	-	-	-	0.003	-	0.003	0.005	0.005	0.035	-	-	-
PEE DEE	809PD	1,563	0.816	0.038	-	-	0.035	0.086	0.024	0.575	0.020	0.009	0.028	0.001	-
RIVTRIN	268RV	2,544	0.707	0.002	0.042	-	0.004	0.372	0.017	0.031	0.008	0.028	0.177	0.004	0.023
RIVTRIN	269RV	2,956	2.251	0.286	0.051	0.028	0.018	0.677	0.143	0.051	0.319	0.035	0.602	0.007	0.034

Entergy Texas, Inc.
PROJECT NO. 38257 - §25.96. Vegetation Management
SAIFI scores for vegetation-caused interruptions by month at both the company and feeder level

Note: Results are for Distribution assets operating at less than 60 kV, for which ETI needs to perform vegetation maintenance. Thus results exclude substations, underground facilities, and service drops. Feeder list shows Distribution feeders on Texas System with 10 or more customers that had vegetation-caused interruptions .

2013 - Vegetation	2013 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIFI	0.329	0.013	0.025	0.016	0.025	0.042	0.034	0.032	0.033	0.036	0.041	0.010	0.022

ETI Feeders

Substation Identification	Feeder Identification	Number of Customers	2013 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
TEMCO	627TE	1,053	1.051	0.056	-	0.018	0.012	0.006	0.137	0.104	0.050	0.038	0.524	0.021	0.086
TEMCO	628TE	368	1.641	-	0.022	-	0.408	0.111	0.288	0.003	-	0.397	0.201	0.193	0.019
WYNTEX	632WT	883	0.183	-	-	0.005	0.002	0.035	0.090	0.043	-	-	-	-	0.009
WYNTEX	633WT	605	0.041	-	-	-	-	-	-	0.002	-	-	0.040	-	-
WYNTEX	634WT	1,256	1.689	0.002	-	0.047	-	0.209	0.026	0.008	0.025	1.236	0.120	-	0.016
CALDWELL INDUSTRIAL	138CI	675	0.047	-	-	0.025	-	0.003	0.006	-	-	-	0.012	0.002	-
CALVERT	4CAL	2,114	0.061	-	0.016	0.006	0.013	0.015	-	-	0.008	-	0.001	0.003	-
CALVERT	6CAL	1,578	0.245	-	-	-	0.001	0.228	0.001	-	0.016	-	-	-	-
DOBBIN	920DO	1,672	1.114	0.068	0.031	0.051	0.052	0.002	0.017	0.035	0.005	0.471	0.124	0.005	0.254
GRIMES	883GR	882	0.034	-	-	-	-	-	-	0.001	0.016	0.008	-	-	0.009
GRIMES	981GR	324	3.438	-	-	0.012	-	-	-	1.003	-	-	1.003	0.790	0.630
GRIMES	982GR	735	0.493	0.001	0.001	-	-	0.004	0.003	0.007	0.053	0.186	0.015	-	0.222
HEARNE	25HRN	232	0.073	-	-	0.004	-	-	-	-	0.069	-	-	-	-
HEARNE	29HRN	319	0.066	-	-	-	-	-	-	-	-	0.066	-	-	-
NAVASOTA	901NA	293	0.010	-	-	0.010	-	-	-	-	-	-	-	-	-
NAVASOTA	904NA	1,435	0.005	-	-	-	-	-	0.003	-	-	-	-	0.002	-
NAVASOTA	905NA	2,124	0.484	0.048	0.268	-	0.046	0.019	0.001	0.029	-	0.002	0.070	-	0.003
NAVASOTA	969NA	846	0.574	-	0.132	-	-	-	0.012	-	0.002	-	-	-	0.428
SOMERVILLE	126SO	837	0.031	-	-	-	-	-	-	-	-	-	0.031	-	-
SOMERVILLE	127SO	461	0.002	-	-	-	-	-	-	-	0.002	-	-	-	-
APOLLO	320AP	1,795	1.586	0.090	0.001	0.173	0.028	0.014	1.055	0.020	0.025	0.071	0.091	0.020	-
APOLLO	321AP	939	0.602	0.069	0.021	-	-	0.189	0.013	0.087	0.002	0.207	0.014	-	-
HICKORY RIDGE	341HI	1,414	0.471	-	0.001	0.006	0.001	0.021	0.071	0.015	0.015	0.087	0.071	-	0.184
JOHNSTOWN	342JT	649	1.200	0.057	0.002	0.083	0.002	-	1.037	0.005	0.015	-	-	-	-
JOHNSTOWN	343JT	1,477	1.361	0.213	-	0.009	0.999	0.013	0.084	0.003	0.035	0.001	-	-	0.005
JOHNSTOWN	345JT	1,162	0.923	0.036	0.002	0.001	-	0.161	0.337	0.003	0.205	0.114	0.005	-	0.060
NEW CANEY	304NC	1,623	0.651	0.003	0.198	0.001	-	0.010	0.070	0.046	0.230	-	0.008	0.013	0.072
NEW CANEY	333NC	4,519	0.232	0.006	-	-	0.000	0.040	0.055	0.011	0.013	0.009	0.009	0.002	0.087
NEW CANEY	334NC	5,884	0.340	0.010	0.004	0.013	0.011	0.029	0.060	0.009	0.126	0.021	0.018	0.039	0.000
NEW CANEY	335NC	1,890	0.325	0.033	-	-	0.003	0.023	0.004	0.060	0.067	0.044	0.029	0.031	0.030
NEW CANEY	336NC	4,156	1.395	-	-	-	-	-	0.509	0.001	0.001	-	0.882	-	-
NEW CANEY	337NC	556	0.806	0.112	-	-	0.218	-	0.016	0.124	-	-	0.336	-	-
NEW CANEY	338NC	2,226	0.138	-	-	-	0.034	0.050	0.042	-	0.005	0.003	0.001	0.001	0.002
TAMINA	316TA	309	0.168	0.003	0.029	-	0.003	-	-	0.013	0.016	0.007	0.084	-	0.013
TAMINA	317TA	1,105	0.290	-	-	-	0.004	-	0.006	0.015	0.160	0.088	0.010	0.007	-
TAMINA	599TA	435	0.772	0.067	-	0.138	-	-	0.218	-	0.090	0.060	0.200	-	-
ADAMS BAYOU	330AD	150	0.960	-	-	-	0.020	-	0.940	-	-	-	-	-	-
ADAMS BAYOU	331AD	198	1.071	-	-	-	-	0.950	-	0.121	-	-	-	-	-
ADAMS BAYOU	332AD	567	0.004	-	-	-	-	-	-	0.004	-	-	-	-	-
BRIDGE CITY	360BD	983	0.467	-	-	-	-	0.446	-	0.016	0.002	0.003	-	-	-
BRIDGE CITY	361BD	1,066	0.014	-	-	-	-	0.014	-	-	-	-	-	-	-
BRIDGE CITY	362BD	1,149	0.027	-	-	-	0.010	-	0.003	0.010	-	0.004	-	-	-
BRIDGE CITY	363BD	1,919	0.148	0.072	-	-	-	0.033	0.002	0.006	0.003	0.028	-	-	0.004
CORDREY	324CO	1,568	1.157	0.001	0.989	-	0.085	0.002	0.001	-	-	0.058	0.018	0.004	-
CORDREY	325CO	1,483	0.321	0.002	0.006	-	0.145	0.003	0.043	0.075	0.020	-	0.024	-	0.004
CORDREY	326CO	1,215	0.057	-	-	0.025	0.001	-	-	-	-	-	0.031	-	-
CORDREY	327CO	984	0.028	-	-	0.012	-	-	0.002	-	-	-	-	-	0.014
ECHO	70ECH	1,628	0.111	0.003	-	0.033	0.033	-	-	-	-	-	-	0.041	0.001
ECHO	71ECH	694	0.039	0.035	-	-	-	0.004	-	-	-	-	-	-	-
ECHO	72ECH	503	0.449	-	-	-	0.016	0.028	-	0.143	-	0.171	0.092	-	-
ECHO	73ECH	787	0.202	0.066	-	0.033	0.089	-	0.003	-	-	0.011	-	-	-
FRONT STREET	308FR	369	0.022	-	-	0.008	-	-	-	-	-	0.014	-	-	-
FRONT STREET	310FR	573	0.365	-	-	-	-	-	-	-	-	0.365	-	-	-
HAMPTON	158HA	1,126	1.332	-	0.001	0.993	0.016	-	0.004	-	-	0.231	0.088	-	-
MAYHAW	671MA	1,822	0.278	0.045	0.023	-	0.047	0.006	0.015	-	0.004	0.065	0.014	0.058	0.002
MCLEWIS	380MC	2,353	0.533	-	0.002	0.190	0.025	0.000	0.194	0.122	-	0.000	-	-	-
MCLEWIS	381MC	1,193	1.403	0.005	-	-	1.090	0.011	0.004	0.003	-	0.152	-	0.138	0.001
MCLEWIS	382MC	804	0.187	-	-	0.182	-	-	-	-	-	-	-	0.005	-
MERLIN	374MR	524	0.744	-	-	-	-	-	0.158	0.095	-	0.491	-	-	-
MERLIN	375MR	843	0.130	-	-	-	-	0.063	-	-	0.010	-	-	0.058	-
OILLA	345OI	1,357	1.146	0.008	0.004	-	0.020	-	0.008	0.002	0.996	0.091	0.004	0.014	-
ORANGE	350ON	860	0.052	-	-	-	-	-	0.020	0.015	0.012	-	-	0.005	0.001
ORANGE	352ON	919	0.100	0.069	-	-	-	-	-	-	-	0.026	-	0.005	-
VIDOR	161VD	620	0.015	-	-	-	-	0.015	-	-	-	-	-	-	-
VIDOR	162VD	1,854	0.106	0.040	-	-	-	0.004	0.011	0.001	0.032	0.018	-	-	-
VIDOR	163VD	1,670	0.068	0.035	-	0.002	0.002	-	-	0.029	-	-	-	-	-
VIDOR	164VD	885	0.888	0.002	0.620	-	-	-	0.060	0.025	-	0.138	0.001	-	0.042
VIWAY	681VI	918	0.036	-	-	-	-	0.003	-	0.015	0.001	0.007	-	-	0.010
VIWAY	682VI	1,806	2.126	0.043	-	-	0.003	0.009	0.012	1.002	0.022	1.028	-	0.007	-

Entergy Texas, Inc.
PROJECT NO. 38257 - §25.96. Vegetation Management
SAIFI scores for vegetation-caused interruptions by month at both the company and feeder level

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2013 - Vegetation	2013 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIFI	0.329	0.013	0.025	0.016	0.025	0.042	0.034	0.032	0.033	0.036	0.041	0.010	0.022

ETI Feeders

Substation Identification	Feeder Identification	Number of Customers	2013 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
WEST ORANGE	393WO	666	0.012	-	-	-	-	-	-	0.012	-	-	-	-	-
WINFREE	340WN	438	0.463	-	-	-	-	-	-	-	-	-	-	-	0.464
WINFREE	341WN	701	0.026	-	-	-	-	-	-	-	0.026	-	-	-	-
WINFREE	342WN	1,137	0.034	-	0.001	-	-	-	-	0.026	-	-	-	0.007	-
CENTRAL	133CE	1,587	0.016	-	-	-	0.004	-	0.012	-	-	-	-	-	-
CROWDER	102CD	1,666	0.017	-	-	0.005	-	0.008	-	-	-	-	-	0.004	-
CROWDER	103CD	1,418	0.018	-	-	0.018	-	-	-	-	-	-	-	-	-
CROWDER	104CD	1,586	0.501	-	-	-	0.005	0.235	-	-	-	0.261	-	-	-
CROWDER	105CD	882	0.095	-	-	-	-	-	-	-	-	0.095	-	-	-
FORT WORTH	7FTW	1,217	0.023	-	-	0.023	-	-	-	-	-	-	-	-	-
GROVES-EGSI	59GRO	1,699	0.325	-	-	-	-	0.319	-	-	-	-	0.007	-	-
GROVES-EGSI	61GRO	931	0.046	0.001	-	-	-	-	-	-	-	0.045	-	-	-
GROVES-EGSI	62GRO	1,525	0.024	-	-	-	-	-	0.020	-	-	0.004	-	-	-
GROVES-EGSI	63GRO	1,305	0.085	-	-	-	-	-	0.008	0.061	-	0.005	0.010	-	-
HANKS	22HKS	1,151	0.159	0.004	0.144	-	-	-	-	-	0.002	0.003	-	0.007	-
HANKS	23HKS	1,290	1.007	-	-	-	-	-	-	1.007	-	-	-	-	-
HANKS	24HKS	831	1.112	0.010	-	-	1.027	0.011	-	0.010	0.010	0.046	-	-	-
HANKS	25HKS	903	0.011	-	-	-	-	-	-	-	-	0.011	-	-	-
HUMPHREY (TX)	106HM	1,130	0.025	-	-	-	0.006	-	0.010	-	-	0.001	-	-	0.008
KOLBS	34KOL	1,204	0.011	-	-	-	0.006	-	-	-	-	-	-	0.005	-
KOLBS	35KOL	1,081	0.024	-	-	-	-	-	-	-	-	0.024	-	-	-
KOLBS	36KOL	1,345	0.051	-	-	-	-	-	-	0.039	0.005	0.002	-	-	0.007
KOLBS	37KOL	707	0.109	-	-	-	-	-	-	-	-	-	0.010	0.099	-
LAKEVIEW	80LAV	684	0.009	-	-	-	-	-	-	-	0.009	-	-	-	-
LAKEVIEW	81LAV	1,286	0.236	-	0.068	0.005	-	0.045	0.049	0.068	-	-	-	-	-
MANCHESTER	66MAN	2,066	0.014	-	0.002	-	-	-	-	-	-	-	-	0.012	-
MANCHESTER	67MAN	1,021	0.012	-	-	-	-	-	-	-	-	0.012	-	-	-
PORT ACRES SUB	67PTA	571	0.004	-	-	-	-	-	-	-	-	-	0.004	-	-
PORT NECHES	46PTN	1,238	0.026	-	0.012	-	-	-	-	-	0.002	0.012	-	-	-
SPURLOCK	98SPU	670	0.019	-	-	-	-	-	-	0.019	-	-	-	-	-
STONEGATE	92STG	2,009	0.214	-	-	-	0.002	-	0.016	0.005	-	-	-	0.191	-
WESTSIDE	111WS	355	0.014	-	-	-	-	-	0.014	-	-	-	-	-	-
BEVIL	154BE	2,289	0.149	0.029	0.002	0.001	-	0.002	-	0.037	0.001	0.077	-	-	-
FLETCHER	456FL	815	0.418	0.017	-	-	-	0.173	0.063	0.003	0.027	0.092	-	-	0.044
FLETCHER	457FL	1,469	0.124	-	-	-	-	0.064	-	-	-	-	0.010	0.050	-
KOUNTZE BULK	432KT	846	0.395	0.119	0.004	-	0.012	0.015	-	-	-	0.161	-	0.008	0.076
KOUNTZE BULK	435KT	48	1.063	-	-	-	0.021	-	-	0.958	0.083	-	-	-	-
KOUNTZE BULK	451KT	1,035	0.051	0.021	-	-	-	0.012	0.001	-	-	-	0.004	0.014	-
LILLARD	490LI	284	0.465	0.081	-	-	-	-	-	0.159	0.204	0.021	-	-	-
LOEB	17LOB	892	0.380	0.010	-	-	-	-	-	0.118	0.012	0.234	-	0.006	-
LOEB	18LOB	550	0.069	0.004	-	0.024	-	-	-	0.027	-	0.015	-	-	-
LUMBERTON	441LU	4,028	0.034	0.007	-	0.001	-	-	0.001	0.000	-	0.020	0.004	-	-
MCDONALD	476MD	966	0.128	0.023	-	0.002	-	-	0.023	0.022	0.021	-	0.011	0.004	0.023
MCDONALD	477MD	1,563	0.241	0.081	0.035	0.003	0.081	0.001	0.011	0.001	0.024	0.004	-	-	-
MCDONALD	478MD	635	0.140	0.022	-	0.038	-	-	-	-	0.014	0.065	-	-	0.002
MCDONALD	479MD	756	1.102	0.008	-	-	0.045	-	-	0.049	-	-	-	1.000	-
NORTH SILSBEE	471NS	1,100	0.070	0.002	0.005	0.030	0.001	0.014	0.005	0.005	0.001	0.001	0.008	-	-
NORTH SILSBEE	472NS	341	0.032	-	-	-	-	-	-	-	-	-	0.032	-	-
SILSBEE	461SI	523	0.256	-	-	-	-	-	-	0.010	-	0.151	-	-	0.096
SILSBEE	462SI	780	0.063	-	-	-	-	0.017	-	0.033	-	0.003	0.010	-	-
SILSBEE	463SI	733	0.094	-	0.023	-	-	-	0.006	0.063	-	0.003	-	-	-
BAYOU FANNETT	250BY	289	0.997	-	-	-	-	-	-	-	-	-	-	-	0.997
BAYSHORE	211BA	1,017	0.005	-	0.002	-	-	0.002	0.001	-	-	-	-	-	-
BAYSHORE	213BA	1,675	0.008	-	-	-	-	0.001	0.002	-	0.005	-	-	-	0.001
BROOKS CREEK	270BC	51	2.118	-	-	-	-	-	-	2.000	0.118	-	-	-	-
HANKAMER	206HA	629	0.464	0.064	0.029	-	0.005	0.006	0.014	-	0.032	-	0.313	0.002	-
HANKAMER	207HA	733	0.165	-	-	0.055	-	0.007	0.068	-	-	-	-	0.036	-
STOWELL	231ST	989	1.014	-	-	-	-	1.008	-	-	-	0.006	-	-	-
STOWELL	232ST	1,110	1.285	-	-	-	-	1.274	-	-	0.005	0.005	-	-	-
STOWELL	233ST	635	0.003	-	-	-	-	-	-	-	-	-	0.003	-	-
WINSHIRE	240WS	907	0.028	0.020	-	0.001	-	0.007	-	-	-	-	-	-	-
WINSHIRE	241WS	1,051	0.738	-	-	-	-	0.737	-	-	-	-	-	0.001	-
Alden Bridge	762AL	4,406	0.473	0.000	0.007	-	0.022	0.001	0.020	0.119	0.246	0.040	0.001	0.018	-
Alden Bridge	765AL	798	0.491	0.031	0.084	-	0.013	-	0.016	0.003	0.253	0.014	0.078	-	-
METRO	719ME	1,784	0.007	-	-	-	-	0.004	-	0.003	-	-	-	-	-
METRO	723ME	685	0.010	-	-	0.010	-	-	-	-	-	-	-	-	-
OAK RIDGE (TX)	740OK	1,198	0.171	-	0.008	0.015	0.002	0.007	-	0.016	-	0.017	0.108	-	-
OAK RIDGE (TX)	741OK	830	0.176	0.004	-	-	-	-	-	-	0.004	-	0.169	-	-
OAK RIDGE (TX)	742OK	231	0.407	-	-	-	0.169	-	0.225	-	-	0.013	-	-	-

Entergy Texas, Inc.
PROJECT NO. 38257 - §25.96. Vegetation Management
SAIFI scores for vegetation-caused interruptions by month at both the company and feeder level

Note: Results are for Distribution assets operating at less than 60 kV, for which ETI needs to perform vegetation maintenance. Thus results exclude substations, underground facilities, and service drops. Feeder list shows Distribution feeders on Texas System with 10 or more customers that had vegetation-caused interruptions .

2013 - Vegetation	2013 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIFI	0.329	0.013	0.025	0.016	0.025	0.042	0.034	0.032	0.033	0.036	0.041	0.010	0.022

ETI Feeders

Substation Identification	Feeder Identification	Number of Customers	2013 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
OAK RIDGE (TX)	743OK	3,516	0.245	0.021	0.104	0.019	-	0.008	-	0.007	0.007	0.000	0.075	-	0.005
OAK RIDGE (TX)	744OK	2,734	1.063	0.003	0.045	0.019	-	0.003	-	-	0.002	-	0.992	-	-
OAK RIDGE (TX)	745OK	1,817	0.467	-	-	-	-	0.027	-	0.002	0.330	0.101	0.005	0.002	-
DOUCETTE	568DC	583	0.129	0.015	-	-	-	0.019	0.003	0.026	0.005	0.041	0.019	-	-
DOUCETTE	569DC	186	1.269	0.011	-	-	-	0.296	-	-	-	0.102	0.005	-	0.855
DOUCETTE	570DC	1,118	0.823	0.073	0.057	-	0.045	-	0.090	0.052	0.116	0.215	0.028	-	0.148
WARREN	506WR	1,371	0.699	0.020	0.020	0.024	0.018	0.043	0.080	0.072	0.111	0.095	0.055	0.109	0.053
WARREN	592WR	2,100	0.382	0.013	0.029	0.003	0.067	0.041	0.034	0.088	0.022	0.019	0.001	0.062	0.004
WOODVILLE (TX)	593WD	711	0.142	-	-	-	0.089	-	0.053	-	-	-	-	-	-
WOODVILLE (TX)	594WD	1,155	0.499	0.012	0.029	-	0.032	-	-	0.099	0.010	0.211	0.027	-	0.079

Project No. 41381
In Compliance With P.U.C. Substantive Rule §25.96

Entergy Texas, Inc.
Vegetation Management Report
Planning Year 2014

May 1, 2014

Contact Information

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In compliance with P.U.C. SUBST. R. §25.96, Entergy Texas, Inc. ("ETI") files its Vegetation Management Report. ETI's report contains the required information under P.U.C. SUBST. R. §25.96(f)(1) and generally follows the outline of this subsection of the rule.

P.U.C. SUBST. R. §25.96(f)(1)(A & H)
Vegetation Management Program Goals and Measurements

The mission of the Vegetation Management Program is to support ETI's customer service aspirations of exceeding established service targets with least cost expenditures. This will be accomplished with an aggressive program and contract strategies that maximize productivity and utilize new technologies, designed to reduce future workload. Specific Goals and Measures are as follows:

A. Ensure Safety to ETI's Customers:
- Customer and employee safety is the most important goal at ETI. This goal is best accomplished by obtaining proper clearances, removal of danger trees and an effective education and communication program.

B. Provide Reliable Electric Service to ETI's Customers:

- Proper maintenance scheduling and obtaining appropriate clearances from trimming operations are necessary in order to maintain reliable electric service to ETI's customers.

C. Manage the Vegetation in a cost effective and environmentally sound manner:

- By utilizing planning procedures to ensure the proper utilization of equipment, material and personnel, a balance can be maintained between cost effectiveness and environmentally sound treatments.

D. To Reduce Future Maintenance Costs:

- Incorporating proper clearances, sound pruning practices, removal of high maintenance trees, and a safe and effective herbicide program will reduce future costs.

E. Measures:
- Cycle Program – 2014 plan is to complete an estimated 1,878 distribution line miles. ETI monitors line mile progress weekly and makes adjustments as necessary to insure completion of the plan.
- Reliability: ETI develops a customer view SAIFI target and vegetation performance is monitored monthly to identify any negative trends and we respond accordingly.

§25.96(f)(1)(F)
As of December 31, 2013, ETI has 11,229 miles of overhead distribution miles in its system, excluding service drops.

§25.96(f)(1)(G)
As of December 31, 2013, ETI served 421,752 meters.

§25.96(f)(1)(I)
In order to implement ETI's 2014 Vegetation Management Plan, ETI has budgeted:

A. O&M:
- Scheduled Maintenance $6,015,947
- Unscheduled Maintenance (including danger tree removal):
  - Herbicide/Reactive $940,543
  - Skyline/Hazard Tree $500,000

B. Storm/Post Storm Activities:
- Smaller storms are funded from the Unscheduled Maintenance.
- Larger storms are funded by ETI's storm reserves.

§25.96(f)(1)(B-E)
A summary of ETI's Vegetation Management Plan, which at minimum includes the items included in §25.96(e) and follows the outline of this subsection, is as follows:

§25.96(e)(1) Tree pruning methodology, trimming clearances, and scheduling approach;
ETI has a comprehensive Vegetative Management Plan that covers tree pruning methodologies and pruning cycles, hazard tree identification and mitigation plans, and customer education and notification practices as explained in the following paragraphs.

ETI's distribution vegetation management program uses a multi-tiered approach to total ROW management in order to strive to provide safe and continuous electrical service to its customers, and is recognized by the Arbor Day Foundation as a Tree Line USA utility. ETI employs six Operations Coordinators ("OCs") to oversee the vegetation management program in 12 regional zones or networks. These subprograms include:

- **Proactive (planned) Maintenance Program;**

Also referred to as cycle maintenance, this program is the backbone of ETI's Vegetation Management Plan. ETI assigns a tailored cycle time (time between trims) to each feeder based on such factors as growth rates, type and density of side and floor vegetation, vegetation-related outage information, time from last maintenance trim, and other reliability metrics. Field inspections also play a vital role in cycle assignment and adjustment. Target pruning cycles can range from two (2) to eight (8) years. Actual ROW work is conducted by trained

professional contractors using an Entergy-standard trimming specification that complies with the ANSI A300 (Part 1) Standard-2008 Revision. ETI inspects 100% of all proactive work performed annually. ETI's detailed Trim Specifications can be viewed in appendix A. Below are ETI's Trim Specification Clearances:

Minimum Acceptable Tree to Primary Wire Clearances – Below and Side Clearances			
Rate of Tree Growth	Urban (ft.)	Rural (ft.)	Example Tree Species
Slow	6	10	conifers, live oak, eastern red cedar, southern magnolia
Fast	10	15	sugarberry (hackberry), sweetgum, elm, water oak, sycamore, willow, chinese tallow. pecan, maple, ash, hickory, black cherry

- **Reactive (unplanned) Maintenance Program;**
  A reactive component is essential to address unplanned safety or reliability concerns affecting distribution lines in a timely fashion. ETI's reactive maintenance program addresses customer requests for trimming, emergency situations, and other maintenance needs outside the annual trim plan. For tracking purposes, these work types are split into several categories:

  - SR TRIM – Service Request from External Customer.
    - Inspected by ETI service personnel for validity.
    - Service personnel will trim if work can be completed within 30 minutes.
  - SR VEGE – Service Request from External Customer that cannot be completed within 30 minutes by service personnel.
  - SR VINT – Service request from internal customer, such as service or network personnel.
  - SR VTAC – Service request triggered by TACTICS program (Targeted Approach Centered towards Improving Customer Satisfaction, TACTICS threshold is 2 outages in a month or 4 in a year per specific line device.)

- **Hazard Tree ID & Removal Program;**
  In 2002 Entergy, on behalf of ETI and other Entergy operating companies, developed the system-standard Danger Tree Patrol Process. This guideline identifies the timeline for hazard tree patrols and the physical attributes OCs will look for while conducting patrols:

  1. Timeline

  - Weekly– ETI maintains a weekly reliability analysis tool for Vegetation Management, allowing for fast response to increased hazard tree outages. In addition, a listing is kept of historically poor performing distribution circuits for automatic annual inspection.

- April – Patrols begin on a per-circuit basis to coincide with leaf-out. Work is passed to contractors upon completion of each feeder patrol.
- July 15- All danger tree removals complete.

2. Criteria

- Dead trees with overhang
- Dead trees straight up or leaning toward the line
- Trees with a lean toward the line
- Trees uprooting toward the line
- Trees in decline, diseased or decaying (e.g.: lighting, base rotting, or weakened)
- Broken limbs overhanging the line
- Bad crotch/Co-dominant stems that have branches overhanging the line or angle towards the line
- Dead branches on a live tree that overhangs the line
- Vines ¾ or more up the pole
- Trees that are in imminent danger (e.g.: within one or two days) of falling into a conductor, use the reactive process discussed above

- **"Skyline" Overhang Removal Program;**
  "Skylining" refers to the removal of any limb capable of falling or hinging down upon energized conductors. ETI uses skylining on a limited basis, primarily on the main trunk of feeders, to decrease the potential for outages on these high customer-count line segments. This work is usually conducted in conjunction with normal cycle maintenance but is also performed as needed reactively when conditions merit.

- **Herbicide Application Program;**
  OCs identify areas where vines are a recurring problem, create maps, and hand off to spray crews. Patrols begin in March and continue through the main part of the growing season as needed. In addition, ETI uses foliar and basal applications within the ROW to control woody species. The herbicide floor work is bid out yearly on a circuit-by-circuit base. Bids normally go out in Mid-April and work would commence by Late Spring/Early Summer.

  Guidelines for Herbicide Treatment:

  A. All work will be performed according to federal, state and local regulations. All products must be used consistent with label. THE LABEL IS THE LAW.

  B. The contractor is responsible for all applications, record keeping and disposal of containers.

  C. Herbicides are to be applied by qualified applicators. A qualified applicator is a person who has been trained regarding the product, application methods and meets all federal and state requirements.

D. The use of herbicides to control undesirable vegetation is utilized as a means of making ETI's vegetation management program more effective.

E. The following application methods are approved for use on the ETI distribution system:

1. High/Low Volume Foliar Applications
2. Cut Stump Treatments
3. Basal Applications
4. Soil Applications

- **Tree Growth Regulator ("TGR") Program;**
Using a basal drench application technique and customized chemical amounts per Diameter Breast Height ("DBH") and tree species as specified by Utility Application Guide published by Rainbow Treecare Scientific Enhancements, ETI has concluded that the treatment cycle times can be safely increased without negatively affecting reliability in urban or otherwise maintained areas. This program is in the developmental stages. ETI uses the application specifications below for treatment candidates:

  - Any woody species with DBH greater than eight inches capable of growing into overhead primary conductors
  - Any woody species directly under the overhead conductors that have traditionally been "V" trimmed
  - Any woody species with large structural branches directly under the overhead conductors where re-growth could impact the overhead conductors. Any woody species not fitting the above descriptions but deemed as good treatment candidates by Contractor are addressed with local designated company representative on a case-by-case basis.

§25.96(e)(2) methods used to mitigate threats posed by vegetation to applicable distribution assets;

Various methods are currently utilized by ETI to mitigate threats posed by vegetation. ETI's Cycle based maintenance program is the backbone of the Vegetation Management plan and a majority of the threats posed by vegetation are mitigated at the time the feeder is trimmed. ETI's goal is commence work on feeders just before trees would grow into the conductors. ETI realizes that its cycle based maintenance program cannot mitigate every potential vegetation threat, so ETI also relies on its Distribution Line Groups, Internal and External Customers to inform the vegetation management group of threats posed by vegetation. This is ETI's Reactive Program. Please refer to section (1) sub-section below titled **Reactive (unplanned) Maintenance Program** for additional information.

ETI requests that its external customers to call 1-800-ENTERGY if they view a potential vegetation issue. Entergy Customer Service Center ("CSC") agents are the first point of contact for any customer with a tree concern. Being on the frontline gives the CSC agents excellent opportunities to inform customers about ETI's Vegetation Management

policies.

The CSC agents receive thousands of tree-related requests annually. For any call, the first goal of the CSC agent is to determine the nature of the request. Emergencies are immediately forwarded to the Distribution Operation Center (DOC) for dispatch.

Non-emergency requests go through a question-and-answer process to determine what the customer needs, and what ETI can provide. For all reasonable requests, the CSC agent creates either an SR TRIM for trimming related requests or an SR VEGE for tree removal requests. All SR TRIMs go to the appropriate local service center for scheduling and inspection.

Servicemen are scheduled 30 minutes per each vegetation customer request. This time period includes inspection, some light trimming to satisfy the customer, or to inform the customer that their request is not something ETI can accommodate.

However, if the trimming is necessary but cannot be handled by the serviceman, he/she makes contact to inform the customer, and turns it over to Vegetation Management for completion.

Once an SR TRIM is turned over to Vegetation Management, it becomes an SR VEGE. All SR VEGEs are inspected by trained tree trimming contractors for validity, and schedule the work accordingly.

ETI's tree trimming contractors are required to inspect, contact the customer, and complete all necessary work within a 10 day commit timeframe.

§25.96(e)(3) tree risk management program;

ETI's goal is to improve and promote long term distribution reliability and safety at a minimum cost by reducing the number of defective trees from falling near or into electrical distribution facilities. ETI's Vegetation Tree Risk Management program attempts to mitigate this threat by targeting:

- Dead trees with overhang
- Dead trees straight up or leaning toward the line
- Trees with a lean toward the line
- Trees uprooting toward the line
- Trees in decline, diseased or decaying (e.g.: lighting, base rotting, insect infestations or weakened)
- Broken limbs overhanging the line
- Bad crotch/Co-dominant stems that have branches overhanging the line or angle towards the line
- Dead branches on a live tree that overhangs the line
- Trees that are in imminent danger (e.g.: within one or two days) of falling into a conductor, use the reactive process discussed above

§25.96(e)(4) participation in continuing education by the utility's internal vegetation management personnel;

ETI's management supports all Vegetation Management Operations Coordinators "OC's" in obtaining credentials that support the continued advancement of Integrated Vegetation Management ("IVM"). Examples of this include: Arborist Certification, Texas Department of Agriculture Pesticide Certification, Utility Arborist Certification, Texas Vegetation Management Association involvement, Tree Risk Assessment Qualifications, and other industry trade qualification or associated education.

§25.96(e)(5) estimate of the miles of circuits along which vegetation is to be trimmed or method for planning trimming work for the coming year;

Every circuit in the ETI has its own cycle. Cycles are calculated by determining the voltage, the amount of clearance obtained from last trim cycle, the percentage of fast growing tree species, Tree Species re-growth rates, vegetation-related outage information, other reliability metrics, and the last trim date. Target pruning cycles can range from two (2) to eight (8) years. Vegetation Personnel work with the state Vegetation Manager and line personnel to adjust cycles to maximize reliability and/or customer satisfaction. In 2014, ETI plans to trim just over 1,850 Distribution Line Miles.

§25.96(e)(6) plan to remediate vegetation-caused issues on feeders which are on the worst vegetation-caused performing feeder list for the preceding calendar year's System Average Interruption Duration Index ("SAIDI") and System Average Interruption Frequency Index ("SAIFI"); and

In the last Quarter of each year, ETI vegetation management will view all reliability data for the previous 12 month period on every ETI feeder. Through this process, ETI vegetation management will select the feeders that are responsible for 50% of the Customer Interruptions (SAIFI) and Customer Minute durations (SAIDI). The feeders chosen from this selection process makes up ETI's WOW feeder list (Worst of the Worst). Each OC has from January to March to inspect these feeders and determine the work that needs to be completed. Once the inspection is done, the work is handed off to ETI contractors, who have until June to complete the identified work.

§25.96(e)(7) customer education, notification, and outreach practices related to vegetation management.

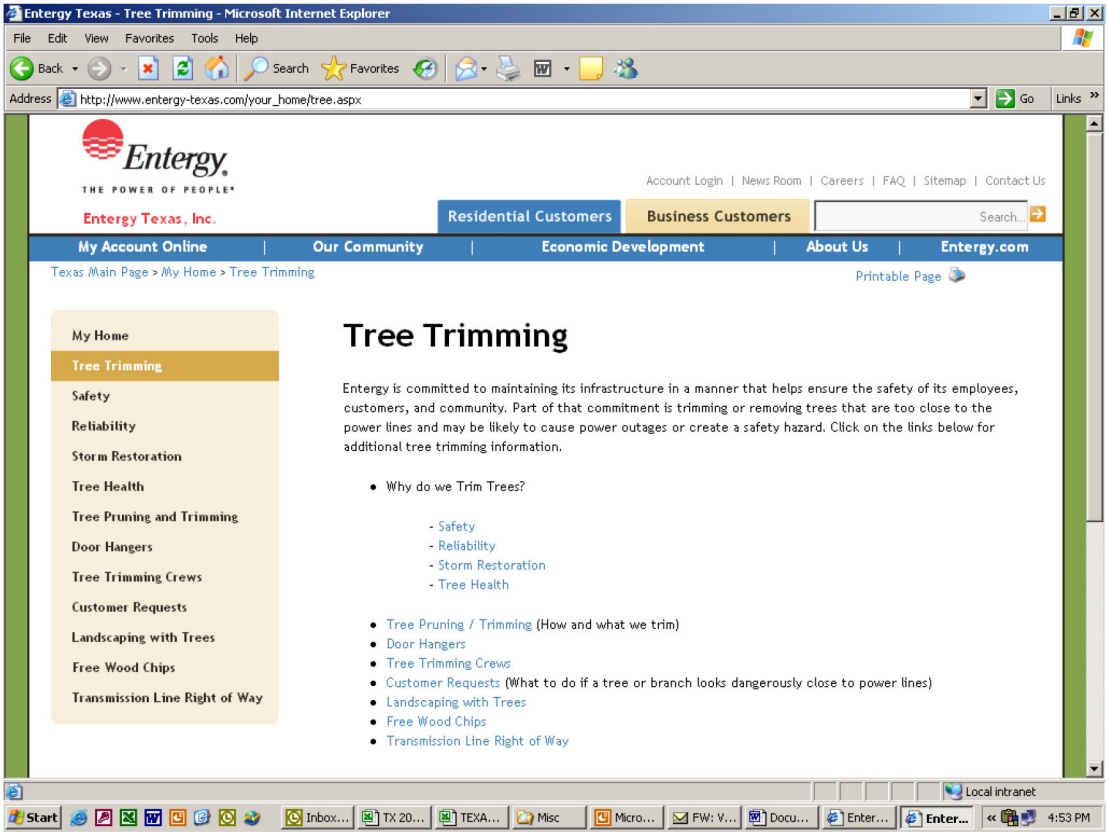
ETI employs a multi-tiered approach to customer contact and education with regard to Vegetation Management ("VM"), with the goal of keeping our customers informed. This includes:

A. **Direct Customer (internal and external) Contact:**

1. VM personnel maintain a working plan for all maintenance work to be completed within a calendar year. As a project is queued to begin, the VM field operative informs internal customers of the work scope via email.

2. Communications Specialists draft and circulate a news release with pertinent information in local newspapers and social media channels.
3. As the VM crews move into the work project area, they go door to door notifying customers of the impending work. If the customer is not at home, a green door hanger is left at the residence. A contact name and number is included on the card for customers with questions regarding their property.
4. To the extent the VM crews were unable to complete the daily cleanup, the orange door hanger is used to let the customer know they will return to complete the cleanup the next day.
5. For non-maintenance related customer concerns regarding vegetation, personal contact is attempted as well. However, if the customer cannot be contacted, the VM personnel still completes the site assessment and completes any work ETI is responsible for that can be completed at the time. If ETI needs to return another day for the work, the customer is notified of this. If the customer is not at home, a red door card is used to inform them of the site assessment and what has been done and/or needs to be completed, as well as who is responsible for completing the work.
6. During maintenance and non-maintenance customer visits, ETI VM personnel also use two booklets:
    1. Best Management Practices Series – Utility Pruning of Trees
    2. A tree planting guide created by Entergy entitled What to Plant and Where to Plant It. Both of these booklets are very helpful in educating the public.

B. **Web-Based Communication: ETI maintains an extensive website to keep customers informed.** This website can be viewed at: http://www.entergy-texas.com/your_home/tree.aspx.



Topics covered at this site include:

1. Tree trimming: The reasons ETI maintains the vegetation within and around the right of way ("ROW"), which includes safety, reliability, storm restoration, and tree health.

2. Door hangers: Allows customers to verify the door card on their door is an actual ETI approved door card.

3. Tree trimming crews: Discusses the tree trimming contractors ETI employs.

4. Customer requests: How to contact an ETI representative regarding a tree concern.

5. Landscaping with trees: A request to LOOK UP before you plant.

6. Free wood chips: A great mulch alternative for free.

7. Transmission Line Right of Way: Discusses ETI's transmission line obligations.

C. **Public Forum: ETI meets on a periodic basis with community leaders and public officials.** The topics discussed in these meetings vary, and will include vegetation management when appropriate.

(2) **2013 Vegetation Implementation Summary**

(A) whether the utility met its vegetation maintenance goals and how its goals have changed for the coming calendar year based on the results:

- ETI met the goals listed on page 2. Goals set for the coming year will be based on the same measures.

(B) **successes and challenges with the utility's strategy, including obstacles faced, such as property owner interference, and methods employed to overcome them**:

- Additional funding allowed in 2013 for Hazard Tree work was a proven success in improving reliability. Preplanning routine work alerts the property owners of upcoming work and mitigates many customer issues.

(C) **the progress and obstacles to remediating issues on the vegetation-caused, worst performing feeders list as submitted in the preceding year's Report:**

- Removing historic levels of dead trees allowed a positive performance from the preceding year.

(D) **the number of continuing education hours logged for the utility's internal vegetation management personnel, if applicable:**

- As stated on page 8 of this document, ETI's management supports all Vegetation Management Operations Coordinators "OC's" in obtaining credentials that support the continued advancement of IVM. Examples of this include but is not limited to: Arborist Certification, Texas Department of Agriculture Pesticide Certification, Utility Arborist Certification, Texas Vegetation Management Association involvement, Tree Risk Assessment Qualifications, and other industry trade qualification or associated education. ETI Vegetation personnel is 100% compliant on all mandated training and achieved 24 hours of continuing education hours in 2013.

(E) **the amount of vegetation management work the utility accomplished to achieve its vegetation management goals described in paragraph (1)(A) of this subsection**:

- ETI completed 100% of the line miles planned in the 2013 cycle program. Reliability improved due to the removal of historic levels of hazard trees based on increased funding.

(F) **the separate SAIDI and SAIFI scores for vegetation-caused interruptions for each month and as reported for the calendar year in its Service Quality Report filed pursuant to P.U.C. SUBST. R. §25.52 of this title (relating to Reliability and Continuity of Service) and P.U.C. SUBST. R. §25.81 of this title (relating to Service Quality Reports), at both the feeder and company level**;

- See Attachment A for SAIDI
- See Attachment B for SAIFI

(G) **the vegetation management budget, including, at a minimum**:

(i) a single table with columns representing:

- (For subsection I – IV, See Table Below)

(I) the budget for each category and subcategory that the utility provided in the preceding year pursuant to paragraph (1)(I) of this subsection, with totals for each category and subcategory;

(II) the actual expenditures for each category and subcategory listed pursuant to subclause (I) of this clause, with totals for each category or subcategory;

(III) the percentage of actual expenditures over or under the budget for each category or subcategory listed pursuant to subclause (I) of this clause; and

(IV) the actual expenditures for the preceding reporting year for each category and subcategory listed pursuant to subclause (I) of this clause, with totals for each category or subcategory:

(ii) an explanation of the variation from the preceding year's vegetation management budget where actual expenditures in any category or subcategory fell below 98 percent or increased above 110 percent of the budget for that category:

- See table footnote 2 below

(iii) the total vegetation management expenditures divided by the number of electric points of delivery on the utility's system, excluding service drops:

- i.e. (11,194,017 – 1,398,303) / 421,752 = $23.23 (excludes storm reserve expenditures)

(iii) the total vegetation management expenditures, including expenditures from the storm reserve, divided by the number of customers the utility served:

- i.e. $11,194,017 / 421,752 = $26.54 (includes storm reserve expenditures)

(iv) the vegetation management budget from the utility's last base-rate case:

- ETI's 2013 base-rate case filing, which is pending approval, included $5,956,880 for O&M distribution vegetation management. ETI implemented interim rates on April 1, 2014.

Category	Subcategory	2013 Actuals	2013 Budget	% Variance (2013 Actuals vs. 2013 Budget)		2014 Budget
Scheduled	Proactive Cycle Trim	$ 5,498,284	$ 5,601,947	-1.9%		$ 6,015,947
Storm	Storm	1,398,303	-	100.0%	(1)	-
Unscheduled	Herbicide / Reactive	783,480	834,213	-6.1%	(2)	940,543
	Skyline/Hazard Tree	3,513,950	3,132,341	12.2%	(2)	500,000
Grand Total		**$ 11,194,017**	**$ 9,568,501**	**17.0%**		**$ 7,456,490**

(1) Budgeted storm dollars are not allocated to specific type of restoration activities (i.e. vegetation), but are instead managed as a whole due to the unpredictability of resources needed for each storm.

(2) Dollars budgeted for Unscheduled work are based on historical use and funding levels for each subcategory. Management of execution within a year can shift between categories depending on the need and availability of contractors.

Entergy Texas, Inc.
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Note: Results are for Distribution assets operating at less than 60 kV, for which ETI needs to perform vegetation maintenance. Thus results exclude substations, underground facilities, and service drops. Feeder list shows Distribution feeders on Texas System with 10 or more customers that had vegetation-caused interruptions .

2014 - Vegetation	2014 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIDI	58.1	2.1	0.9	14.0	2.6	5.6	6.6	4.4	7.2	3.3	8.0	1.3	2.1

ETI Feeders

Substation Identification	Feeder Identification	Number of Customers	2014 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
AMELIA BULK	180AM	1,378	2.6	-	-	-	0.2	0.2	-	-	2.3	-	-	-	-
AMELIA BULK	181AM	2,068	4.6	-	-	-	4.5	-	-	-	0.1	-	-	-	-
AMELIA BULK	182AM	959	2.0	-	-	-	-	0.4	-	0.3	-	1.4	-	-	-
BEVIL	155BE	4,007	13.6	8.1	-	0.2	1.3	0.4	0.2	0.6	0.3	0.9	1.1	0.6	-
BEVIL	156BE	657	17.4	-	-	-	4.9	-	1.7	-	-	0.3	-	-	10.5
BRIARCLIFF	30BRC	2,383	18.5	-	0.2	-	-	-	-	4.8	0.7	0.2	0.1	12.6	-
BRIARCLIFF	31BRC	852	7.3	-	-	-	-	-	6.4	0.8	-	-	-	-	-
BRIARCLIFF	32BRC	1,255	3.8	-	-	1.1	-	-	-	-	0.4	1.7	-	0.6	-
BRIARCLIFF	33BRC	301	25.5	-	-	-	-	-	-	3.9	17.6	4.0	-	-	-
CHEEK	159CH	534	5.5	-	-	-	-	-	3.0	0.8	-	1.7	-	-	-
CHINA	92CHI	646	13.7	-	-	-	-	4.9	-	-	8.8	-	-	-	-
CHINA	93CHI	1,269	3.4	0.3	-	-	0.2	0.1	-	2.8	-	-	-	-	-
CROCKETT	195CR	980	1.2	1.2	-	-	-	-	-	-	-	-	-	-	-
CROCKETT	65CRK	559	13.3	-	-	-	-	10.5	1.6	-	-	1.3	-	-	-
ELIZABETH	120EL	1,377	5.1	-	0.2	-	-	0.0	3.4	-	-	-	0.1	0.5	0.9
ELIZABETH	121EL	1,176	2.9	-	-	-	-	1.2	0.1	-	0.7	-	0.2	-	0.7
ELIZABETH	122EL	980	15.2	0.2	-	-	-	-	-	7.4	-	-	-	7.6	-
ELIZABETH	123EL	2,584	1.3	-	0.1	-	-	-	-	0.3	-	-	-	-	1.0
HUMPHREY (TX)	107HM	901	2.8	-	-	-	-	-	-	-	2.8	-	-	-	-
JIROU	77JRU	324	20.9	-	-	-	-	-	8.8	-	12.1	-	-	-	-
LINCOLN	16LCN	295	1.9	-	-	-	-	-	-	-	-	-	1.9	-	-
LINDBERGH	40LNB	1,628	104.0	0.3	-	6.7	1.2	0.3	-	9.5	-	-	79.1	4.8	2.1
LINDBERGH	41LNB	1,719	5.4	-	-	0.1	-	1.5	-	-	0.6	-	3.2	-	-
LINDBERGH	43LNB	775	2.1	-	-	-	-	-	1.8	-	-	0.3	-	-	-
LOVELLS LAKE	141LV	743	1.2	-	-	-	-	-	-	-	-	-	0.7	0.5	-
LOVELLS LAKE	142LV	346	93.2	-	-	-	-	-	-	-	93.2	-	-	-	-
MAPLE	90MPL	346	6.1	-	-	-	-	-	-	4.2	2.0	-	-	-	-
MAPLE	91MPL	247	80.3	-	-	-	-	-	-	-	80.3	-	-	-	-
MCHALE	110MC	1,038	11.4	-	-	-	-	0.2	6.6	3.0	0.1	-	-	1.7	-
MCHALE	111MC	661	5.8	-	-	-	1.2	1.7	-	-	2.0	0.9	-	-	-
MCHALE	112MC	812	28.9	-	-	-	-	-	8.8	2.3	-	0.5	16.5	0.8	-
MCHALE	113MC	618	112.0	-	-	-	-	-	-	-	-	2.6	108.7	-	0.7
NECHES	193NE	1,506	18.0	-	9.8	-	5.6	-	2.5	-	0.1	-	-	-	-
NECHES	194NE	10	11.6	-	-	-	-	-	-	-	-	-	11.6	-	-
NECHES	197NE	157	7.6	-	-	-	-	-	6.2	-	1.4	-	-	-	-
NORTH END	21NOE	1,904	14.7	-	-	-	0.9	-	0.7	-	1.8	11.3	-	-	-
NORTH END	26NOE	318	5.0	-	-	-	-	-	-	3.6	-	-	-	1.4	-
NORTH END	29NOE	357	0.7	-	-	-	-	-	-	-	-	-	-	-	0.7
PANSY	184PS	430	3.4	-	-	-	-	-	-	-	3.0	-	-	-	0.4
PANSY	185PS	1,296	3.1	-	-	-	-	-	-	2.2	-	-	0.9	0.0	-
PARKDALE	171PR	700	0.8	-	-	-	0.4	-	-	-	-	0.5	-	-	-
ROSEDALE (TX)	151RS	1,265	14.1	-	-	-	0.6	-	-	-	5.4	-	8.1	-	-
ROSEDALE (TX)	152RS	735	5.1	-	-	-	-	-	-	0.8	0.3	-	4.0	-	-
ROSEDALE (TX)	153RS	760	8.8	1.9	-	0.2	0.1	-	0.3	-	6.3	-	-	-	-
SOUR LAKE	104SL	350	116.3	-	1.5	-	-	113.6	0.6	-	-	-	0.6	-	-
SOUR LAKE	105SL	1,214	18.0	0.2	-	-	0.5	-	-	12.9	-	-	4.4	-	-
TANGLEWOOD	134TG	2,197	1.8	-	-	-	-	-	-	-	1.8	-	-	-	-
TANGLEWOOD	136TG	618	4.0	-	-	-	0.6	1.3	-	-	-	-	1.0	1.1	-
TANGLEWOOD	137TG	1,531	14.7	-	-	-	-	-	4.4	-	10.3	-	-	-	-
TYRRELL	37TYR	509	1.9	-	-	-	-	1.9	-	-	-	-	-	-	-
VIRGINIA	129VI	601	21.9	-	-	-	-	20.9	1.1	-	-	-	-	-	-
VIRGINIA	130VI	1,002	3.4	-	-	-	-	-	-	-	-	-	-	-	3.4
VIRGINIA	131VI	1,411	0.8	-	-	-	-	-	-	-	-	0.8	-	-	-
WEST END	80WED	267	17.4	-	-	-	-	-	-	-	17.4	-	-	-	-
WEST END	82WED	485	3.0	-	-	-	-	-	-	3.0	-	-	-	-	-
WEST END	85WED	527	9.6	-	-	-	-	-	-	-	0.7	0.2	8.7	-	-
WEST END	88WED	900	0.5	-	-	-	-	-	-	-	0.5	-	-	-	-
YANKEE DOODLE	22YAN	2,094	6.7	-	-	-	-	0.2	4.3	0.9	1.3	-	0.0	-	-
YANKEE DOODLE	25YAN	168	6.1	-	-	-	-	-	6.1	-	-	-	-	-	-
CLEVELAND (TX)	403CV	1,440	201.1	-	-	0.3	1.7	-	-	137.1	6.9	15.9	4.2	34.3	0.7
CLEVELAND (TX)	404CV	1,748	74.3	-	-	0.3	1.0	9.2	-	49.0	10.0	-	2.2	2.1	0.6
CLEVELAND (TX)	405CV	1,804	43.4	0.7	2.0	3.4	4.0	1.3	8.0	1.7	0.6	5.1	5.1	0.5	11.0
CLEVELAND (TX)	406CV	1,553	110.2	5.8	1.3	-	1.1	0.5	8.4	85.2	5.9	0.7	1.4	0.1	-
CLEVELAND (TX)	425CV	2,319	180.4	1.5	9.7	6.3	4.1	14.7	104.2	3.0	10.9	5.2	3.1	17.3	0.4
CLEVELAND (TX)	426CV	2,942	76.8	2.6	0.1	2.9	10.2	6.7	8.9	1.2	14.5	12.7	10.1	1.0	6.0
SPLENDORA	307SP	1,481	249.3	-	-	25.3	0.1	5.3	0.6	-	0.1	0.6	201.2	16.1	0.1
SPLENDORA	308SP	2,303	73.8	0.1	-	3.5	16.2	1.8	0.9	6.1	37.8	1.6	3.9	1.0	1.1
SPLENDORA	309SP	1,290	116.1	0.0	-	0.1	1.4	0.2	7.5	-	80.2	4.2	19.1	1.3	2.2
APRIL	591AP	1,578	0.2	-	-	-	-	-	-	-	-	-	0.2	-	-

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2014 - Vegetation	2014 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIDI	58.1	2.1	0.9	14.0	2.6	5.6	6.6	4.4	7.2	3.3	8.0	1.3	2.1

ETI Feeders

Substation Identification	Feeder Identification	Number of Customers	2014 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BENTWATER	520BW	1,805	28.7	0.1	-	3.5	1.1	5.5	0.6	-	11.2	0.7	5.4	0.7	-
BENTWATER	521BW	1,951	12.7	-	-	-	2.6	8.0	-	0.9	1.3	-	-	-	-
CONAIR	511CN	1,587	8.4	4.7	-	-	3.7	-	-	-	-	-	-	-	-
CONAIR	512CN	1,270	6.8	-	0.3	0.5	-	0.7	-	-	-	0.5	4.3	0.1	0.4
CONAIR	513CN	1,656	24.0	-	-	-	0.3	15.1	8.7	-	-	-	-	-	-
CONAIR	514CN	1,436	26.4	-	0.1	-	-	24.2	2.1	-	-	-	-	-	-
CONAIR	515CN	1,657	14.1	1.2	-	-	2.5	0.7	-	-	1.2	7.9	-	0.7	-
CONAIR	516CN	571	66.3	4.4	-	-	-	61.8	-	-	-	-	0.1	-	-
CONROE BULK	505CN	1,363	6.2	-	-	-	-	-	-	-	0.6	5.7	-	-	-
CONROE BULK	506CN	2,124	0.6	-	-	-	0.5	-	-	-	-	0.2	-	-	-
CONROE BULK	507CN	2,137	40.2	-	-	2.2	6.8	0.2	5.4	1.7	-	23.6	0.1	-	0.3
CONROE BULK	572CN	1,358	18.3	-	-	14.3	-	4.0	-	-	-	-	-	-	-
CONROE BULK	574CN	1,601	0.1	0.1	-	-	-	-	-	-	-	-	-	-	-
CONROE BULK	575CN	776	6.2	-	-	-	-	5.8	-	-	-	0.4	-	-	-
CONROE BULK	576CN	1,129	10.4	-	-	-	-	9.8	-	0.4	0.2	-	-	-	-
CRYSTAL	566CR	1,427	329.1	-	-	0.8	-	103.7	222.1	0.1	-	0.8	0.9	0.7	-
CRYSTAL	567CR	1,269	138.2	-	-	6.3	0.1	0.6	3.2	0.5	-	114.1	13.6	-	-
CRYSTAL	570CR	942	239.1	8.4	6.0	9.9	0.0	0.2	204.9	0.3	0.6	0.1	3.7	3.9	1.1
DOBBIN	519DO	1,583	201.5	0.3	0.2	-	0.3	189.9	-	-	0.5	3.8	1.0	5.3	0.1
EGYPT	550EP	937	7.0	-	-	-	0.2	6.8	-	-	-	-	-	-	-
EGYPT	551EP	2,326	67.9	1.8	-	-	-	54.0	-	0.1	0.1	-	-	11.9	-
EGYPT	552EP	550	0.8	-	-	-	-	-	-	-	-	0.8	-	-	-
JOHNSTOWN	544JT	2,515	31.1	-	3.4	0.2	0.2	-	8.9	0.1	4.8	4.7	8.6	0.3	-
LACON	537LA	2,031	42.7	4.9	-	-	-	15.2	11.6	0.5	1.2	0.2	-	9.2	-
LACON	538LA	1,413	141.9	-	-	-	5.4	123.3	6.5	3.1	0.3	2.9	0.4	-	-
LACON	539LA	1,914	66.7	-	0.1	-	-	8.8	52.9	4.8	-	-	0.1	0.1	-
LACON	540LA	949	20.3	-	-	1.1	-	8.7	1.4	1.1	-	0.2	-	0.7	7.1
LONGMIRE	580LM	1,923	27.7	0.2	-	0.4	0.3	19.6	-	-	-	7.3	-	-	-
LONGMIRE	581LM	2,210	0.1	-	-	-	-	0.1	-	-	-	-	-	-	-
LONGMIRE	582LM	925	10.4	-	-	-	-	1.7	-	-	6.4	0.1	0.2	2.0	-
LONGMIRE	583LM	1,280	34.3	-	-	-	-	0.1	1.1	0.6	-	31.8	-	0.7	-
LONGMIRE	584LM	1,384	1.7	-	-	0.1	0.3	-	1.3	-	-	-	-	-	-
PANORAMA	525PA	1,364	79.7	-	-	-	8.6	50.3	-	-	0.2	-	20.6	-	-
PLANTATION (TX)	545PL	1,099	81.8	-	0.5	21.6	0.0	0.3	33.3	4.1	14.6	-	4.7	-	2.7
PLANTATION (TX)	546PL	855	153.4	-	-	-	-	-	-	0.3	124.0	20.5	8.6	-	-
SHEAWILL	535SH	682	17.9	-	-	-	-	15.6	-	-	-	-	2.3	-	-
SHEAWILL	536SH	1,258	0.9	0.3	0.2	-	-	-	-	-	-	0.5	-	-	-
TAMINA	598TA	832	48.2	-	-	1.7	-	12.7	28.3	0.4	1.7	0.3	0.2	2.5	0.5
WALDEN	563WD	1,851	1.7	-	-	-	-	0.7	-	1.0	-	-	-	-	-
WALDEN	564WD	2,560	1.3	-	-	-	-	-	-	0.0	1.2	-	-	-	-
BATSON	53BAT	907	303.1	46.3	4.4	0.1	1.3	0.1	4.8	1.5	178.3	1.2	60.8	0.4	4.0
DAISETTA	741DA	163	10.5	-	-	-	7.1	-	-	-	-	-	-	3.4	-
DAISETTA	743DA	352	13.4	-	1.5	-	-	-	-	-	-	-	-	2.4	9.6
DAISETTA	744DA	773	29.7	-	0.2	-	1.6	-	-	-	-	-	18.2	9.7	-
DAYTON BULK	723DY	959	262.5	-	-	-	0.7	6.7	231.3	10.0	8.3	2.6	0.1	-	2.7
DAYTON BULK	724DY	2,151	61.5	1.2	-	0.1	-	1.1	5.4	0.9	0.1	29.4	23.2	-	-
DAYTON BULK	725DY	1,457	21.7	-	-	0.1	-	-	4.2	4.3	0.1	12.5	0.3	0.2	-
DAYTON BULK	726DY	1,529	38.9	0.8	-	3.0	0.2	-	3.0	0.4	3.7	5.5	21.7	0.4	0.3
DAYTON BULK	727DY	781	4.9	-	-	-	1.5	0.1	-	0.2	0.4	-	-	2.6	0.1
EASTGATE	781EG	1,328	30.3	0.3	-	-	0.1	0.1	-	-	0.3	-	29.1	0.3	0.2
HARDIN	35HDN	801	11.7	1.7	-	-	1.4	-	1.7	4.0	-	2.3	-	0.7	-
MAGNOLIA AMES	711MG	785	59.9	3.8	-	3.6	2.9	3.9	1.2	27.3	0.8	7.1	0.5	0.2	8.7
RAYWOOD	73RAY	518	18.1	-	-	-	-	4.0	4.3	0.5	9.2	-	-	-	-
RAYWOOD	74RAY	1,191	43.7	0.1	-	-	5.6	0.1	24.0	1.2	1.1	-	2.1	9.5	-
SARATOGA	761SA	430	175.8	4.6	-	5.1	89.7	3.8	24.8	-	18.8	-	27.4	1.6	0.1
CEDAR	698CE	23	518.4	-	-	-	-	-	-	-	-	-	518.4	-	-
CORRIGAN BULK	238CR	612	359.2	-	2.2	-	46.8	-	0.5	6.9	0.5	1.8	144.5	-	156.1
CORRIGAN BULK	239CR	499	83.3	-	-	-	0.3	0.4	0.9	75.7	-	-	6.1	-	-
GEORGIA	670GE	496	105.0	-	-	0.3	6.8	1.3	51.6	0.2	15.5	0.5	28.9	-	-
GOREE	681GR	700	720.0	-	-	0.3	0.5	75.7	9.8	390.2	-	72.0	-	-	171.5
GOREE	682GR	1,173	316.1	4.4	124.9	-	1.1	127.3	0.1	-	-	-	0.2	-	58.1
HUNTSVILLE	600HU	1,985	100.8	-	0.3	72.9	3.1	6.2	3.5	0.5	1.7	1.0	1.8	2.2	7.4
HUNTSVILLE	607HU	3,313	203.0	0.1	-	10.7	-	27.1	13.3	0.2	1.0	143.2	6.5	0.8	-
HUNTSVILLE	608HU	3,183	341.3	1.0	-	332.7	-	0.4	-	5.8	1.0	0.1	0.3	0.0	0.1
HUNTSVILLE	610HU	1,930	2.8	-	-	-	1.9	-	-	-	-	0.1	0.8	-	-
HUNTSVILLE	611HU	1,555	1,428.1	0.3	-	#####	4.2	21.4	19.5	6.5	3.7	8.6	1.6	-	77.3
KICKAPOO	251KP	1,279	162.4	16.8	4.3	6.1	0.7	3.9	99.6	0.3	16.3	3.5	9.2	1.3	0.5
PEE DEE	806PD	2,545	14.6	-	-	0.8	-	0.2	0.2	6.9	0.1	0.1	6.5	-	-
PEE DEE	808PD	890	196.8	-	-	12.1	-	93.4	0.4	15.2	0.3	6.7	68.7	0.2	-

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2014 - Vegetation	2014 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIDI	58.1	2.1	0.9	14.0	2.6	5.6	6.6	4.4	7.2	3.3	8.0	1.3	2.1

ETI Feeders															
Substation Identification	Feeder Identification	Number of Customers	2014 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
PEE DEE	809PD	1,570	91.0	2.5	-	-	23.1	4.9	2.6	2.0	8.2	0.3	-	-	47.4
RIVTRIN	268RV	2,574	88.8	-	0.1	7.4	0.7	0.8	18.0	38.0	0.9	0.4	6.8	0.5	15.3
RIVTRIN	269RV	2,966	779.4	0.0	0.6	539.5	27.3	5.5	14.9	36.7	3.1	3.4	80.5	3.6	64.4
TEMCO	627TE	1,060	539.1	165.6	-	153.6	12.6	124.8	14.9	38.2	26.2	1.5	1.5	0.1	0.1
TEMCO	628TE	374	167.9	3.1	-	-	3.6	15.9	2.8	3.3	-	4.5	3.0	82.7	49.0
WYNTEX	632WT	870	15.0	-	-	7.8	1.7	3.4	-	-	1.4	0.5	0.2	-	-
WYNTEX	633WT	612	0.2	-	-	-	-	-	0.2	-	-	-	-	-	-
WYNTEX	634WT	1,268	22.8	-	-	12.3	9.8	-	-	0.3	-	0.3	-	-	0.0
CALDWELL INDUSTRIAL	138CI	682	3.3	0.5	-	-	1.7	-	-	-	0.4	-	-	0.8	-
CALVERT	4CAL	2,123	10.4	-	-	0.3	-	0.7	0.2	0.7	-	-	6.8	1.6	0.1
CALVERT	6CAL	1,571	34.6	-	5.5	-	-	0.1	0.3	-	27.6	-	1.2	-	-
DOBBIN	920DO	1,720	151.0	7.2	0.3	1.9	1.0	18.6	47.5	1.4	16.6	14.4	20.1	14.7	7.4
GRIMES	883GR	871	11.4	-	-	5.4	0.5	0.1	1.9	0.5	-	1.3	-	-	1.9
GRIMES	981GR	325	81.7	68.9	-	-	-	9.7	-	-	-	3.2	-	-	-
GRIMES	982GR	742	76.9	0.8	-	1.1	0.1	65.6	5.0	-	-	0.6	-	-	3.7
HEARNE	25HRN	227	144.4	-	-	-	-	-	104.3	-	37.4	-	-	2.7	-
HEARNE	29HRN	320	25.6	-	-	-	-	-	-	-	-	-	25.6	-	-
NAVASOTA	901NA	295	0.9	-	-	-	-	0.4	-	0.6	-	-	-	-	-
NAVASOTA	904NA	1,436	15.1	-	-	-	0.3	-	11.6	0.9	2.3	-	-	-	-
NAVASOTA	905NA	2,132	14.2	3.7	-	0.5	0.6	9.2	-	0.0	0.2	-	-	-	-
NAVASOTA	969NA	857	49.0	-	-	-	2.4	12.8	2.4	-	-	-	-	31.5	-
SOMERVILLE	126SO	857	37.2	-	-	-	-	21.2	-	15.0	-	-	1.0	-	-
SOMERVILLE	127SO	460	60.3	-	-	-	-	-	-	-	0.3	58.1	-	2.0	-
APOLLO	320AP	1,848	212.5	26.2	37.5	5.2	12.9	4.9	-	30.0	87.0	6.2	1.0	1.2	0.5
APOLLO	321AP	1,029	22.2	-	5.2	0.3	5.6	1.4	0.8	-	8.4	-	0.4	-	-
HICKORY RIDGE	341HI	1,470	146.0	-	-	6.8	-	5.0	8.4	-	0.6	-	125.4	-	-
JOHNSTOWN	342JT	674	10.8	-	-	0.9	1.3	-	0.9	-	-	-	7.7	-	-
JOHNSTOWN	343JT	1,520	236.7	0.0	-	1.2	1.1	4.7	0.6	3.2	71.1	2.7	119.3	32.8	-
JOHNSTOWN	345JT	1,115	166.1	-	1.8	1.2	0.2	35.1	10.4	0.5	-	16.7	96.0	4.3	-
NEW CANEY	304NC	1,620	128.9	-	-	1.1	1.6	0.2	0.0	108.7	1.5	2.0	13.0	0.8	-
NEW CANEY	333NC	4,867	4.6	0.5	1.4	-	0.1	0.4	-	-	0.5	0.1	1.7	-	-
NEW CANEY	334NC	6,163	105.3	0.3	0.1	0.4	4.4	3.6	0.4	1.8	3.4	0.7	88.6	-	1.7
NEW CANEY	335NC	1,950	64.5	0.8	2.5	-	0.1	0.1	0.4	42.3	1.4	0.9	14.7	1.3	0.1
NEW CANEY	336NC	4,252	38.5	-	-	-	-	-	37.8	0.1	0.4	-	0.2	-	-
NEW CANEY	337NC	568	5.5	-	-	-	-	-	3.5	-	-	-	2.0	-	-
NEW CANEY	338NC	2,314	49.0	-	9.0	0.5	0.6	1.0	14.7	17.5	1.3	1.8	2.4	0.1	-
TAMINA	316TA	312	265.0	-	-	117.3	-	-	-	51.5	88.4	1.2	6.7	-	-
TAMINA	317TA	1,114	27.5	8.8	-	0.2	1.5	0.3	2.3	1.0	0.1	-	13.3	-	-
TAMINA	599TA	446	108.2	0.4	-	4.0	3.5	0.3	88.9	-	-	-	11.0	-	-
ADAMS BAYOU	331AD	194	133.3	-	-	-	-	-	133.3	-	-	-	-	-	-
ADAMS BAYOU	332AD	569	4.7	-	-	1.2	-	0.4	3.1	-	-	-	-	-	-
BRIDGE CITY	360BD	1,007	7.0	-	1.0	-	-	-	0.6	1.8	1.7	0.1	1.8	-	-
BRIDGE CITY	361BD	1,072	22.8	-	-	-	22.8	-	-	-	-	-	-	-	-
BRIDGE CITY	362BD	1,157	1.2	-	-	-	-	-	0.1	-	0.1	0.1	0.9	-	-
BRIDGE CITY	363BD	1,957	22.4	2.1	0.5	-	2.3	1.4	0.6	1.8	0.9	0.2	11.5	0.2	1.1
CORDREY	320CO	84	42.6	-	1.5	-	-	-	-	-	-	-	41.1	-	-
CORDREY	324CO	1,578	23.2	-	-	-	-	-	6.9	0.9	1.0	-	12.8	1.6	-
CORDREY	325CO	1,480	42.4	-	-	-	1.9	-	-	6.9	24.8	-	8.6	0.2	-
CORDREY	326CO	1,210	175.1	123.2	1.3	-	0.7	-	46.0	-	2.4	0.8	0.2	0.6	-
CORDREY	327CO	975	7.5	-	2.8	-	0.3	0.8	1.7	-	-	-	0.4	1.4	-
ECHO	70ECH	1,644	18.8	-	-	0.4	2.5	-	7.5	-	8.0	0.4	-	-	-
ECHO	71ECH	643	525.6	-	-	505.7	-	19.5	-	-	0.4	-	-	-	-
ECHO	72ECH	505	38.2	-	21.3	16.6	-	-	-	-	-	-	0.3	-	-
ECHO	73ECH	783	65.3	-	-	3.3	0.2	54.8	-	-	-	-	7.1	-	-
FRONT STREET	307FR	506	38.7	-	-	-	-	-	-	-	-	-	34.5	4.0	0.1
FRONT STREET	310FR	577	0.8	-	-	-	-	-	0.8	-	-	-	-	-	-
HAMPTON	158HA	1,123	11.4	-	0.0	-	-	-	0.0	0.1	5.5	4.7	0.7	0.3	0.1
MAYHAW	671MA	1,837	60.3	-	0.7	0.1	0.2	5.2	8.3	3.0	4.1	0.8	36.5	1.5	-
MCLEWIS	380MC	2,388	7.7	0.1	0.1	0.2	0.1	-	0.1	0.1	0.3	2.9	3.5	0.3	0.2
MCLEWIS	381MC	1,209	10.9	0.2	-	-	5.1	0.5	0.5	1.7	1.1	1.1	-	0.7	0.2
MCLEWIS	382MC	817	29.2	-	-	-	0.4	3.4	0.4	1.7	0.4	-	21.9	0.9	-
MERLIN	374MR	533	50.2	-	-	-	-	0.1	-	2.2	35.6	12.3	0.1	-	-
MERLIN	375MR	858	13.2	-	-	5.6	2.5	2.2	-	-	-	-	2.0	0.2	0.7
OILLA	345OI	1,385	37.1	-	-	-	-	0.3	1.9	5.3	-	3.7	19.9	6.1	-
ORANGE	350ON	870	7.7	-	-	-	-	-	0.5	2.1	-	-	2.4	2.7	-
ORANGE	352ON	919	12.1	-	0.8	-	-	-	-	1.3	0.3	0.3	9.1	-	0.2
VIDOR	161VD	610	21.5	-	-	-	-	-	0.2	16.2	0.1	-	4.8	0.3	-
VIDOR	162VD	1,870	5.8	-	-	0.1	-	-	5.5	-	0.1	-	0.1	-	-
VIDOR	163VD	1,689	10.0	-	-	-	-	4.3	2.9	-	0.3	0.5	0.7	1.3	-

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2014 - Vegetation		2014 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIDI		58.1	2.1	0.9	14.0	2.6	5.6	6.6	4.4	7.2	3.3	8.0	1.3	2.1

ETI Feeders															
Substation Identification	Feeder Identification	Number of Customers	2014 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
VIDOR	164VD	880	36.2	2.1	-	0.0	1.0	0.4	0.3	26.8	3.1	1.0	0.4	1.1	-
VIWAY	681VI	954	3.0	1.1	-	-	-	-	0.8	-	-	-	1.2	-	-
VIWAY	682VI	1,798	28.7	0.8	0.0	-	1.2	4.5	0.7	1.2	10.9	0.1	1.7	6.4	1.3
WEST ORANGE	392WO	653	11.2	-	-	2.6	-	-	8.6	-	-	-	-	-	-
WEST ORANGE	393WO	671	0.3	-	-	-	-	0.3	-	-	-	-	-	-	-
WINFREE	340WN	448	1.6	-	1.6	-	-	-	-	-	-	-	-	-	-
WINFREE	341WN	703	26.1	-	-	-	-	-	-	-	26.1	-	-	-	-
WINFREE	342WN	1,134	0.6	0.1	-	-	-	-	-	-	0.4	-	-	0.1	-
CENTRAL	130CE	719	0.8	-	-	-	-	-	0.8	-	-	-	-	-	-
CENTRAL	132CE	1,770	67.5	-	-	-	-	-	-	-	-	-	67.5	-	-
CENTRAL	133CE	1,588	10.3	-	-	-	5.9	0.1	-	-	3.6	0.3	0.5	-	-
CROWDER	102CD	1,687	14.3	-	-	-	5.6	-	-	1.5	-	0.2	7.0	-	-
CROWDER	103CD	1,429	9.5	-	-	-	-	-	-	-	9.5	-	-	-	-
CROWDER	104CD	1,594	4.3	-	-	-	-	-	3.3	0.9	0.2	-	-	-	-
FORT WORTH	12FTW	1,516	55.6	-	-	-	-	-	-	-	-	7.4	48.2	-	-
FORT WORTH	567FT	473	3.5	-	-	-	-	-	-	-	-	-	-	3.5	-
FORT WORTH	7FTW	1,220	0.5	-	-	-	-	-	-	-	0.4	-	0.1	-	-
GROVES-EGSI	59GRO	1,711	6.9	0.3	-	-	6.1	-	-	-	-	0.6	-	-	-
GROVES-EGSI	62GRO	1,525	0.7	-	0.1	-	0.5	0.1	-	-	-	-	-	-	-
GROVES-EGSI	63GRO	1,297	46.6	-	-	-	0.3	-	0.0	-	-	46.3	-	-	-
HANKS	22HKS	1,159	10.5	-	-	-	-	0.8	-	-	4.2	-	5.6	-	-
HANKS	23HKS	1,299	0.4	-	-	-	-	-	-	-	-	0.4	-	-	-
HANKS	24HKS	829	4.5	-	-	-	-	-	-	4.5	-	-	-	-	-
HUMPHREY (TX)	106HM	1,115	0.4	-	-	-	-	-	-	-	0.4	-	-	-	-
KOLBS	34KOL	1,207	1.0	-	-	-	1.0	-	-	-	-	-	-	-	-
KOLBS	35KOL	1,096	4.3	-	-	-	-	0.5	3.2	-	-	-	0.7	-	-
KOLBS	36KOL	1,354	10.6	-	-	-	-	-	-	-	-	-	10.6	-	-
MANCHESTER	66MAN	2,084	3.3	-	-	-	-	-	-	0.9	0.2	-	2.2	-	-
MANCHESTER	67MAN	1,018	2.4	-	-	-	-	-	-	2.4	-	-	-	-	-
PORT ACRES SUB	68PTA	1,253	8.1	-	-	-	-	-	3.7	0.1	-	-	4.3	-	-
PORT NECHES	45PTN	909	1.2	-	-	-	-	-	1.2	-	-	-	-	-	-
PORT NECHES	46PTN	1,251	2.8	-	-	-	-	-	-	-	2.8	-	-	-	-
SPURLOCK	98SPU	693	97.0	97.0	-	-	-	-	-	-	-	-	-	-	-
SPURLOCK	99SPU	694	1.6	-	-	-	-	-	1.6	-	-	-	-	-	-
WESTSIDE	111WS	354	1.6	-	-	-	-	-	-	-	-	-	1.6	-	-
BEVIL	154BE	2,340	88.0	1.5	-	-	3.0	0.4	57.0	-	20.0	-	6.2	0.1	-
DOUCETTE	568DC	591	134.9	-	0.2	3.0	10.0	0.3	0.8	-	2.9	-	111.4	6.3	-
DOUCETTE	569DC	191	37.5	-	-	-	-	8.0	19.5	1.3	2.5	-	6.2	-	-
DOUCETTE	570DC	1,128	150.6	0.1	-	23.6	7.6	5.8	13.9	7.3	22.4	4.2	59.1	6.5	0.3
FLETCHER	456FL	812	45.5	-	-	-	1.0	-	38.8	-	0.6	-	4.4	-	0.8
FLETCHER	457FL	1,477	32.1	-	-	0.5	3.7	1.3	2.7	-	3.4	17.4	0.1	3.1	-
KOUNTZE BULK	432KT	842	16.5	-	-	-	-	4.2	1.3	1.5	5.0	0.6	1.5	1.8	0.6
KOUNTZE BULK	435KT	48	1,525.8	-	-	-	#####	11.7	-	-	-	-	36.6	-	-
KOUNTZE BULK	451KT	1,028	185.7	7.5	-	-	3.5	-	149.5	19.4	5.3	-	0.6	-	-
LILLARD	490LI	293	85.8	-	-	-	2.2	1.5	-	-	78.2	-	3.0	0.9	-
LOEB	17LOB	891	11.6	-	0.2	-	3.9	4.9	1.1	-	0.4	-	-	1.2	-
LOEB	18LOB	569	40.1	0.5	-	-	-	-	-	39.6	-	-	-	-	-
LUMBERTON	441LU	4,139	20.0	0.4	-	0.2	2.9	1.9	3.8	0.0	3.1	0.3	7.4	-	-
MCDONALD	476MD	1,025	24.4	-	-	-	-	-	14.1	-	2.3	1.3	1.7	4.8	0.1
MCDONALD	477MD	1,568	18.6	0.3	3.2	0.8	0.4	2.5	0.4	1.5	8.9	0.5	0.1	-	-
MCDONALD	478MD	637	7.1	-	-	3.8	-	2.7	-	-	-	-	0.6	-	-
MCDONALD	479MD	765	1.3	0.5	-	0.2	-	-	-	0.4	-	0.1	-	-	-
NORTH SILSBEE	471NS	1,096	14.5	-	-	0.3	2.1	0.2	1.8	-	7.4	-	-	1.9	0.9
NORTH SILSBEE	472NS	340	20.0	-	-	-	1.8	-	-	18.1	-	-	-	-	-
SILSBEE	461SI	528	17.2	0.7	-	-	-	0.8	-	1.6	-	5.2	4.2	4.6	-
SILSBEE	462SI	796	61.4	-	1.1	23.1	0.3	0.8	3.8	24.6	-	1.6	4.7	1.3	-
SILSBEE	463SI	750	19.8	-	-	9.3	0.6	-	6.3	-	1.5	2.1	-	-	-
WARREN	506WR	1,394	256.4	2.5	8.1	12.1	204.0	1.8	2.5	8.2	11.5	0.4	-	-	5.3
WARREN	592WR	2,112	208.0	1.2	2.0	15.7	35.8	0.7	5.3	16.8	105.3	0.9	24.0	-	0.4
WOODVILLE (TX)	593WD	706	148.8	14.6	-	60.5	-	-	-	1.3	0.1	-	-	72.1	-
WOODVILLE (TX)	594WD	1,147	96.7	-	0.1	78.8	-	5.7	0.5	0.7	0.8	5.8	1.6	2.7	-
BAYSHORE	211BA	1,027	3.6	-	-	-	3.0	-	-	0.4	-	-	0.2	-	-
BAYSHORE	213BA	1,706	2.4	-	-	0.3	-	1.5	-	-	-	-	-	0.6	-
BROOKS CREEK	270BC	53	17.8	-	-	-	11.5	-	-	4.3	-	-	1.9	-	-
HANKAMER	206HA	642	20.5	-	-	-	-	-	-	1.5	-	-	18.2	0.8	-
HANKAMER	207HA	731	21.8	-	1.4	-	1.1	-	9.2	-	-	-	10.1	-	-
HIMEX	223HI	4,126	5.1	-	-	-	5.1	-	-	-	-	-	-	-	-
STOWELL	232ST	1,124	13.4	12.7	-	-	-	-	-	-	-	0.4	0.4	-	-
STOWELL	233ST	640	26.2	26.0	-	-	-	0.2	-	-	-	-	-	-	-

Entergy Texas, Inc.
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2014 - Vegetation	2014 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIDI	58.1	2.1	0.9	14.0	2.6	5.6	6.6	4.4	7.2	3.3	8.0	1.3	2.1

ETI Feeders															
Substation Identification	Feeder Identification	Number of Customers	2014 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
WINSHIRE	240WS	918	0.5	-	-	0.3	-	-	-	-	-	-	-	-	0.2
WINSHIRE	241WS	1,049	55.8	35.8	1.1	-	-	-	-	2.7	16.2	-	0.1	-	-
Alden Bridge	762AL	4,866	17.2	-	-	-	0.9	5.2	3.2	0.2	1.0	4.9	1.9	-	-
Alden Bridge	765AL	816	88.8	25.0	-	1.4	-	49.6	2.9	-	-	0.2	9.7	-	-
GOSLIN	704GL	1,683	25.7	-	-	-	-	-	-	1.8	23.9	-	-	-	-
OAK RIDGE (TX)	740OK	1,221	965.5	51.9	-	-	0.7	29.3	1.4	0.7	881.3	-	-	0.2	-
OAK RIDGE (TX)	742OK	233	0.6	-	-	-	0.6	-	-	-	-	-	-	-	-
OAK RIDGE (TX)	743OK	3,729	28.9	2.2	-	0.9	0.2	6.1	8.6	1.1	7.3	0.7	0.9	-	0.9
OAK RIDGE (TX)	744OK	2,760	6.2	-	-	1.0	0.5	4.0	0.1	0.0	0.6	-	-	-	-
OAK RIDGE (TX)	745OK	1,829	7.2	-	-	-	0.7	0.3	0.1	3.9	0.6	0.5	0.2	1.1	-

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2014 - Vegetation	2014 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIFI	0.307	0.016	0.007	0.028	0.017	0.033	0.051	0.017	0.041	0.019	0.054	0.012	0.012

ETI Feeders

Substation Identification	Feeder Identification	Number of Customers	2014 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
AMELIA BULK	180AM	1,378	0.034	-	-	-	0.002	0.002	-	-	0.030	-	-	-	-
AMELIA BULK	181AM	2,068	0.064	-	-	-	0.063	-	-	-	0.001	-	-	-	-
AMELIA BULK	182AM	959	0.016	-	-	-	-	0.005	-	0.005	-	0.005	-	-	-
BEVIL	155BE	4,007	0.117	0.063	-	0.003	0.007	0.005	0.003	0.004	0.004	0.015	0.010	0.004	-
BEVIL	156BE	657	0.120	-	-	-	0.037	-	0.009	-	-	0.005	-	-	0.070
BRIARCLIFF	30BRC	2,383	0.112	-	0.003	-	-	-	-	0.026	0.007	0.002	0.003	0.071	-
BRIARCLIFF	31BRC	852	0.028	-	-	-	-	-	0.020	0.008	-	-	-	-	-
BRIARCLIFF	32BRC	1,255	0.027	-	-	0.006	-	-	-	-	0.003	0.011	-	0.006	-
BRIARCLIFF	33BRC	301	0.292	-	-	-	-	-	-	0.030	0.223	0.040	-	-	-
CHEEK	159CH	534	0.047	-	-	-	-	-	0.021	0.002	-	0.024	-	-	-
CHINA	92CHI	646	0.093	-	-	-	-	0.036	-	-	0.057	-	-	-	-
CHINA	93CHI	1,269	0.020	0.003	-	-	0.003	0.002	-	0.012	-	-	-	-	-
CROCKETT	195CR	980	0.011	0.011	-	-	-	-	-	-	-	-	-	-	-
CROCKETT	65CRK	559	0.163	-	-	-	-	0.143	0.005	-	-	0.014	-	-	-
ELIZABETH	120EL	1,377	0.038	-	0.003	-	-	0.001	0.018	-	-	-	0.002	0.005	0.009
ELIZABETH	121EL	1,176	0.035	-	-	-	-	0.009	0.003	-	0.007	-	0.003	-	0.014
ELIZABETH	122EL	980	0.047	0.004	-	-	-	-	-	0.010	-	-	-	0.033	-
ELIZABETH	123EL	2,584	0.032	-	0.002	-	-	-	-	0.005	-	-	-	-	0.026
HUMPHREY (TX)	107HM	901	0.014	-	-	-	-	-	-	-	0.014	-	-	-	-
JIROU	77JRU	324	0.096	-	-	-	-	-	0.068	-	0.028	-	-	-	-
LINCOLN	16LCN	295	0.037	-	-	-	-	-	-	-	-	-	0.037	-	-
LINDBERGH	40LNB	1,628	1.246	0.007	-	0.018	0.022	0.004	-	0.105	-	-	1.050	0.030	0.009
LINDBERGH	41LNB	1,719	0.067	-	-	0.001	-	0.011	-	-	0.036	-	0.020	-	-
LINDBERGH	43LNB	775	0.055	-	-	-	-	-	0.053	-	-	0.003	-	-	-
LOVELLS LAKE	141LV	743	0.017	-	-	-	-	-	-	-	-	-	0.012	0.005	-
LOVELLS LAKE	142LV	346	0.277	-	-	-	-	-	-	-	0.278	-	-	-	-
MAPLE	90MPL	346	0.058	-	-	-	-	-	-	0.043	0.015	-	-	-	-
MAPLE	91MPL	247	1.960	-	-	-	-	-	-	-	1.960	-	-	-	-
MCHALE	110MC	1,038	0.104	-	-	-	-	0.001	0.037	0.034	0.001	-	-	0.032	-
MCHALE	111MC	661	0.059	-	-	-	0.006	0.021	-	-	0.011	0.021	-	-	-
MCHALE	112MC	812	0.197	-	-	-	-	-	0.043	0.043	-	0.011	0.091	0.009	-
MCHALE	113MC	618	0.367	-	-	-	-	-	-	-	-	0.042	0.316	-	0.010
NECHES	193NE	1,506	0.181	-	0.106	-	0.033	-	0.041	-	0.001	-	-	-	-
NECHES	194NE	10	0.100	-	-	-	-	-	-	-	-	-	0.100	-	-
NECHES	197NE	157	0.121	-	-	-	-	-	0.089	-	0.032	-	-	-	-
NORTH END	21NOE	1,904	0.067	-	-	-	0.004	-	0.009	-	0.031	0.023	-	-	-
NORTH END	26NOE	318	0.035	-	-	-	-	-	-	0.028	-	-	-	0.006	-
NORTH END	29NOE	357	0.008	-	-	-	-	-	-	-	-	-	-	-	0.008
PANSY	184PS	430	0.012	-	-	-	-	-	-	-	0.007	-	-	-	0.005
PANSY	185PS	1,296	0.022	-	-	-	-	-	-	0.018	-	-	0.003	0.001	-
PARKDALE	171PR	700	0.017	-	-	-	0.009	-	-	-	-	0.009	-	-	-
ROSEDALE (TX)	151RS	1,265	0.074	-	-	-	0.003	-	-	-	0.017	-	0.054	-	-
ROSEDALE (TX)	152RS	735	0.053	-	-	-	-	-	-	0.010	0.005	-	0.038	-	-
ROSEDALE (TX)	153RS	760	0.107	0.054	-	0.003	0.003	-	0.004	-	0.043	-	-	-	-
SOUR LAKE	104SL	350	0.989	-	0.023	-	-	0.920	0.006	-	-	-	0.040	-	-
SOUR LAKE	105SL	1,214	0.126	0.003	-	-	0.003	-	-	0.104	-	-	0.017	-	-
TANGLEWOOD	134TG	2,197	0.013	-	-	-	-	-	-	-	0.013	-	-	-	-
TANGLEWOOD	136TG	618	0.063	-	-	-	0.011	0.021	-	-	-	-	0.019	0.011	-
TANGLEWOOD	137TG	1,531	0.107	-	-	-	-	-	0.054	-	0.054	-	-	-	-
TYRRELL	37TYR	509	0.008	-	-	-	-	0.008	-	-	-	-	-	-	-
VIRGINIA	129VI	601	0.103	-	-	-	-	0.073	0.030	-	-	-	-	-	-
VIRGINIA	130VI	1,002	0.024	-	-	-	-	-	-	-	-	-	-	-	0.024
VIRGINIA	131VI	1,411	0.006	-	-	-	-	-	-	-	-	0.006	-	-	-
WEST END	80WED	267	0.049	-	-	-	-	-	-	-	0.049	-	-	-	-
WEST END	82WED	485	0.019	-	-	-	-	-	-	0.019	-	-	-	-	-
WEST END	85WED	527	0.150	-	-	-	-	-	-	-	0.011	0.006	0.133	-	-
WEST END	88WED	900	0.006	-	-	-	-	-	-	-	0.006	-	-	-	-
YANKEE DOODLE	22YAN	2,094	0.063	-	-	-	-	0.001	0.051	0.002	0.007	-	0.001	-	-
YANKEE DOODLE	25YAN	168	0.030	-	-	-	-	-	0.030	-	-	-	-	-	-
CLEVELAND (TX)	403CV	1,440	0.624	-	-	0.004	0.027	-	-	0.221	0.058	0.046	0.015	0.240	0.013
CLEVELAND (TX)	404CV	1,748	0.267	-	-	0.003	0.005	0.092	-	0.078	0.062	-	0.010	0.013	0.004
CLEVELAND (TX)	405CV	1,804	0.554	0.014	0.022	0.041	0.026	0.019	0.173	0.002	0.009	0.070	0.053	0.009	0.115
CLEVELAND (TX)	406CV	1,553	0.340	0.068	0.016	-	0.022	0.006	0.066	0.093	0.048	0.003	0.014	0.003	-
CLEVELAND (TX)	425CV	2,319	1.240	0.011	0.167	0.038	0.053	0.072	0.329	0.023	0.098	0.101	0.050	0.293	0.008
CLEVELAND (TX)	426CV	2,942	0.552	0.043	0.001	0.013	0.065	0.049	0.114	0.015	0.057	0.108	0.040	0.006	0.043
SPLENDORA	307SP	1,481	1.526	-	-	0.137	0.001	0.056	0.043	-	0.002	0.005	1.145	0.136	0.002
SPLENDORA	308SP	2,303	0.754	0.002	-	0.037	0.158	0.027	0.006	0.006	0.458	0.020	0.014	0.016	0.011
SPLENDORA	309SP	1,290	0.978	0.001	-	0.002	0.019	0.002	0.112	-	0.606	0.064	0.130	0.026	0.015
APRIL	591AP	1,578	0.002	-	-	-	-	-	-	-	-	-	0.002	-	-

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System SAIFI	0.307	0.016	0.007	0.028	0.017	0.033	0.051	0.017	0.041	0.019	0.054	0.012	0.012

ETI Feeders

Substation Identification	Feeder Identification	Number of Customers	2014 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BENTWATER	520BW	1,805	0.213	0.001	-	0.022	0.012	0.010	0.004	-	0.073	0.006	0.077	0.009	-
BENTWATER	521BW	1,951	0.114	-	-	-	0.035	0.008	-	0.035	0.036	-	-	-	-
CONAIR	511CN	1,587	0.042	0.021	-	-	0.021	-	-	-	-	-	-	-	-
CONAIR	512CN	1,270	0.094	-	0.005	0.011	-	0.010	-	-	-	0.005	0.051	0.002	0.009
CONAIR	513CN	1,656	0.048	-	-	-	0.003	0.014	0.031	-	-	-	-	-	-
CONAIR	514CN	1,436	0.123	-	0.005	-	-	0.091	0.027	-	-	-	-	-	-
CONAIR	515CN	1,657	0.147	0.016	-	-	0.018	0.013	-	-	0.018	0.074	-	0.007	-
CONAIR	516CN	571	0.602	0.110	-	-	-	0.490	-	-	-	-	0.002	-	-
CONROE BULK	505CN	1,363	0.047	-	-	-	-	-	-	-	0.004	0.043	-	-	-
CONROE BULK	506CN	2,124	0.005	-	-	-	0.004	-	-	-	-	0.001	-	-	-
CONROE BULK	507CN	2,137	0.269	-	-	0.021	0.027	0.002	0.037	0.016	-	0.160	0.001	-	0.006
CONROE BULK	572CN	1,358	0.195	-	-	0.189	-	0.007	-	-	-	-	-	-	-
CONROE BULK	574CN	1,601	0.001	0.001	-	-	-	-	-	-	-	-	-	-	-
CONROE BULK	575CN	776	0.008	-	-	-	-	0.005	-	-	-	0.003	-	-	-
CONROE BULK	576CN	1,129	0.074	-	-	-	-	0.051	-	0.022	0.001	-	-	-	-
CRYSTAL	566CR	1,427	0.961	-	-	0.006	-	0.547	0.394	0.001	-	0.006	0.003	0.004	-
CRYSTAL	567CR	1,269	0.487	-	-	0.043	0.001	0.007	0.024	0.010	-	0.361	0.041	-	-
CRYSTAL	570CR	942	1.124	0.047	0.045	0.033	0.001	0.002	0.888	0.003	0.001	0.001	0.041	0.046	0.017
DOBBIN	519DO	1,583	0.735	0.004	0.001	-	0.003	0.637	-	-	0.005	0.028	0.006	0.049	0.001
EGYPT	550EP	937	0.094	-	-	-	0.001	0.093	-	-	-	-	-	-	-
EGYPT	551EP	2,326	0.303	0.016	-	-	-	0.239	-	0.001	0.001	-	-	0.046	-
EGYPT	552EP	550	0.015	-	-	-	-	-	-	-	-	0.015	-	-	-
JOHNSTOWN	544JT	2,515	0.175	-	0.016	0.001	0.002	-	0.024	0.001	0.016	0.049	0.064	0.002	-
LACON	537LA	2,031	0.333	0.064	-	-	-	0.068	0.116	0.007	0.008	0.004	-	0.066	-
LACON	538LA	1,413	0.734	-	-	-	0.028	0.615	0.009	0.052	0.001	0.025	0.004	-	-
LACON	539LA	1,914	0.892	-	0.001	-	-	0.052	0.777	0.058	-	-	0.001	0.003	-
LACON	540LA	949	0.128	-	-	0.013	-	0.039	0.005	0.010	-	0.002	-	0.010	0.050
LONGMIRE	580LM	1,923	0.332	0.001	-	0.003	0.001	0.248	-	-	-	0.080	-	-	-
LONGMIRE	581LM	2,210	0.001	-	-	-	-	0.001	-	-	-	-	-	-	-
LONGMIRE	582LM	925	0.135	-	-	-	-	0.011	-	-	0.103	0.001	0.003	0.017	-
LONGMIRE	583LM	1,280	0.122	-	-	-	-	0.004	0.017	0.002	-	0.088	-	0.010	-
LONGMIRE	584LM	1,384	0.021	-	-	0.003	0.002	-	0.016	-	-	-	-	-	-
PANORAMA	525PA	1,364	0.441	-	-	-	0.073	0.089	-	-	0.004	-	0.276	-	-
PLANTATION (TX)	545PL	1,099	0.943	-	0.006	0.257	0.001	0.003	0.379	0.042	0.175	-	0.063	-	0.019
PLANTATION (TX)	546PL	855	1.163	-	-	-	-	-	-	0.004	1.088	0.041	0.030	-	-
SHEAWILL	535SH	682	0.041	-	-	-	-	0.012	-	-	-	-	0.029	-	-
SHEAWILL	536SH	1,258	0.011	0.006	0.002	-	-	-	-	-	-	0.003	-	-	-
TAMINA	598TA	832	0.298	-	-	0.016	-	0.028	0.180	0.007	0.030	0.002	0.001	0.031	0.002
WALDEN	563WD	1,851	0.014	-	-	-	-	0.004	-	0.010	-	-	-	-	-
WALDEN	564WD	2,560	0.007	-	-	-	-	-	-	0.000	0.007	-	-	-	-
BATSON	53BAT	907	0.886	0.181	0.022	0.001	0.019	0.001	0.032	0.003	0.382	0.006	0.214	0.003	0.023
DAISETTA	741DA	163	0.031	-	-	-	0.018	-	-	-	-	-	-	0.012	-
DAISETTA	743DA	352	0.099	-	0.009	-	-	-	-	-	-	-	-	0.023	0.068
DAISETTA	744DA	773	0.239	-	0.001	-	0.009	-	-	-	-	-	0.180	0.049	-
DAYTON BULK	723DY	959	1.462	-	-	-	0.004	0.043	1.142	0.095	0.097	0.044	0.003	-	0.034
DAYTON BULK	724DY	2,151	0.569	0.014	-	0.004	-	0.017	0.076	0.009	0.001	0.176	0.273	-	-
DAYTON BULK	725DY	1,457	0.256	-	-	0.001	-	-	0.057	0.044	0.001	0.144	0.006	0.002	-
DAYTON BULK	726DY	1,529	0.373	0.004	-	0.082	0.002	-	0.021	0.002	0.039	0.115	0.105	0.002	0.003
DAYTON BULK	727DY	781	0.049	-	-	-	0.013	0.008	-	0.003	0.006	-	-	0.018	0.001
EASTGATE	781EG	1,328	0.296	0.002	-	-	0.001	0.001	-	-	0.003	-	0.285	0.002	0.002
HARDIN	35HDN	801	0.117	0.011	-	-	0.010	-	0.011	0.033	-	0.033	-	0.020	-
MAGNOLIA AMES	711MG	785	0.464	0.048	-	0.029	0.028	0.024	0.008	0.161	0.005	0.075	0.004	0.005	0.076
RAYWOOD	73RAY	518	0.131	-	-	-	-	0.033	0.029	0.006	0.064	-	-	-	-
RAYWOOD	74RAY	1,191	0.474	0.001	-	-	0.045	0.001	0.255	0.008	0.020	-	0.027	0.118	-
SARATOGA	761SA	430	0.777	0.016	-	0.049	0.274	0.044	0.123	-	0.119	-	0.130	0.019	0.002
CEDAR	698CE	23	1.696	-	-	-	-	-	-	-	-	-	1.696	-	-
CORRIGAN BULK	238CR	612	1.418	-	0.039	-	0.217	-	0.003	0.038	0.002	0.023	0.459	-	0.637
CORRIGAN BULK	239CR	499	0.609	-	-	-	0.004	0.006	0.012	0.573	-	-	0.014	-	-
GEORGIA	670GE	496	0.718	-	-	0.004	0.054	0.016	0.208	0.002	0.085	0.002	0.347	-	-
GOREE	681GR	700	3.400	-	-	0.003	0.004	0.880	0.134	0.883	-	0.889	-	-	0.607
GOREE	682GR	1,173	1.887	0.046	0.594	-	0.006	0.804	0.001	-	-	-	0.001	-	0.435
HUNTSVILLE	600HU	1,985	0.369	-	0.005	0.132	0.036	0.056	0.018	0.002	0.016	0.011	0.034	0.033	0.028
HUNTSVILLE	607HU	3,313	0.940	0.001	-	0.055	-	0.341	0.107	0.001	0.004	0.387	0.038	0.007	-
HUNTSVILLE	608HU	3,183	0.400	0.006	-	0.298	-	0.006	-	0.073	0.010	0.001	0.002	0.001	0.004
HUNTSVILLE	610HU	1,930	0.040	-	-	-	0.030	-	-	-	-	0.001	0.009	-	-
HUNTSVILLE	611HU	1,555	1.808	0.004	-	0.986	0.026	0.124	0.145	0.070	0.020	0.030	0.035	-	0.369
KICKAPOO	251KP	1,279	1.242	0.067	0.031	0.023	0.005	0.020	0.997	0.004	0.057	0.017	0.016	0.004	0.002
PEE DEE	806PD	2,545	0.052	-	-	0.006	-	0.002	0.001	0.031	0.002	0.000	0.009	-	-
PEE DEE	808PD	890	0.835	-	-	0.044	-	0.464	0.009	0.065	0.006	0.021	0.224	0.002	-

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2014 - Vegetation	2014 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIFI	0.307	0.016	0.007	0.028	0.017	0.033	0.051	0.017	0.041	0.019	0.054	0.012	0.012

ETI Feeders

Substation Identification	Feeder Identification	Number of Customers	2014 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
PEE DEE	809PD	1,570	0.450	0.018	-	-	0.084	0.010	0.015	0.006	0.047	0.003	-	-	0.267
RIVTRIN	268RV	2,574	0.448	-	0.001	0.035	0.007	0.005	0.133	0.094	0.009	0.003	0.012	0.009	0.141
RIVTRIN	269RV	2,966	1.526	0.000	0.003	0.454	0.200	0.022	0.101	0.112	0.029	0.028	0.280	0.016	0.282
TEMCO	627TE	1,060	2.816	0.462	-	1.634	0.057	0.244	0.158	0.105	0.120	0.019	0.016	0.001	0.001
TEMCO	628TE	374	0.743	0.032	-	-	0.019	0.062	0.013	0.019	-	0.021	0.021	0.300	0.257
WYNTEX	632WT	870	0.149	-	-	0.070	0.037	0.013	-	-	0.022	0.006	0.002	-	-
WYNTEX	633WT	612	0.002	-	-	-	-	-	0.002	-	-	-	-	-	-
WYNTEX	634WT	1,268	0.106	-	-	0.054	0.046	-	-	0.003	-	0.003	-	-	0.001
CALDWELL INDUSTRIAL	138CI	682	0.048	0.003	-	-	0.031	-	-	-	0.004	-	-	0.010	-
CALVERT	4CAL	2,123	0.086	-	-	0.009	-	0.010	0.002	0.008	-	-	0.030	0.026	0.001
CALVERT	6CAL	1,571	0.526	-	0.050	-	-	0.002	0.006	-	0.444	-	0.024	-	-
DOBBIN	920DO	1,720	1.135	0.035	0.001	0.010	0.020	0.129	0.355	0.008	0.145	0.033	0.256	0.094	0.049
GRIMES	883GR	871	0.092	-	-	0.026	0.017	0.001	0.007	0.005	-	0.012	-	-	0.024
GRIMES	981GR	325	0.757	0.560	-	-	-	0.169	-	-	-	0.028	-	-	-
GRIMES	982GR	742	0.716	0.007	-	0.012	0.001	0.651	0.026	-	-	0.007	-	-	0.012
HEARNE	25HRN	227	1.286	-	-	-	-	-	0.648	-	0.604	-	-	0.035	-
HEARNE	29HRN	320	0.175	-	-	-	-	-	-	-	-	-	0.175	-	-
NAVASOTA	901NA	295	0.031	-	-	-	-	0.020	-	0.010	-	-	-	-	-
NAVASOTA	904NA	1,436	0.460	-	-	-	0.006	-	0.387	0.033	0.033	-	-	-	-
NAVASOTA	905NA	2,132	0.101	0.023	-	0.005	0.004	0.066	-	0.001	0.002	-	-	-	-
NAVASOTA	969NA	857	0.583	-	-	-	0.022	0.026	0.036	-	-	-	-	0.499	-
SOMERVILLE	126SO	857	0.090	-	-	-	-	0.044	-	0.043	-	-	0.002	-	-
SOMERVILLE	127SO	460	0.222	-	-	-	-	-	-	-	-	0.002	0.172	-	0.048	-
APOLLO	320AP	1,848	2.000	0.337	0.337	0.058	0.182	0.047	-	0.108	0.846	0.062	0.003	0.015	0.007
APOLLO	321AP	1,029	0.248	-	0.059	0.008	0.109	0.021	0.013	-	0.035	-	0.003	-	-
HICKORY RIDGE	341HI	1,470	0.586	-	-	0.150	-	0.044	0.022	-	0.005	-	0.365	-	-
JOHNSTOWN	342JT	674	0.083	-	-	0.019	0.015	-	0.024	-	-	-	0.025	-	-
JOHNSTOWN	343JT	1,520	0.768	0.001	-	0.013	0.013	0.057	0.012	0.003	0.124	0.056	0.254	0.238	-
JOHNSTOWN	345JT	1,115	0.822	-	0.022	0.019	0.001	0.212	0.106	0.004	-	0.179	0.259	0.021	-
NEW CANEY	304NC	1,620	0.373	-	-	0.012	0.027	0.004	0.001	0.222	0.019	0.014	0.060	0.015	-
NEW CANEY	333NC	4,867	0.074	0.008	0.024	-	0.001	0.003	-	-	0.015	0.001	0.021	-	-
NEW CANEY	334NC	6,163	0.657	0.002	0.001	0.004	0.024	0.017	0.003	0.005	0.012	0.009	0.574	-	0.008
NEW CANEY	335NC	1,950	0.282	0.012	0.012	-	0.002	0.001	0.003	0.110	0.012	0.023	0.088	0.016	0.002
NEW CANEY	336NC	4,252	0.634	-	-	-	-	-	0.620	0.001	0.003	-	0.010	-	-
NEW CANEY	337NC	568	0.097	-	-	-	-	-	0.078	-	-	-	0.019	-	-
NEW CANEY	338NC	2,314	0.360	-	0.060	0.011	0.014	0.011	0.159	0.054	0.016	0.006	0.027	0.003	-
TAMINA	316TA	312	3.949	-	-	0.962	-	-	-	0.971	1.984	0.010	0.022	-	-
TAMINA	317TA	1,114	0.164	0.069	-	0.001	0.018	0.003	0.032	0.008	0.001	-	0.032	-	-
TAMINA	599TA	446	0.522	0.007	-	0.126	0.056	0.007	0.186	-	-	-	0.141	-	-
ADAMS BAYOU	331AD	194	0.474	-	-	-	-	-	0.474	-	-	-	-	-	-
ADAMS BAYOU	332AD	569	0.025	-	-	0.007	-	0.004	0.014	-	-	-	-	-	-
BRIDGE CITY	360BD	1,007	0.095	-	0.008	-	-	-	0.006	0.025	0.023	0.003	0.031	-	-
BRIDGE CITY	361BD	1,072	0.992	-	-	-	0.992	-	-	-	-	-	-	-	-
BRIDGE CITY	362BD	1,157	0.019	-	-	-	-	-	0.003	-	0.001	0.001	0.015	-	-
BRIDGE CITY	363BD	1,957	0.151	0.009	0.005	-	0.017	0.010	0.004	0.019	0.016	0.001	0.056	0.002	0.011
CORDREY	320CO	84	0.595	-	0.024	-	-	-	-	-	-	-	0.571	-	-
CORDREY	324CO	1,578	0.234	-	-	-	-	-	0.123	0.004	0.004	-	0.084	0.020	-
CORDREY	325CO	1,480	0.326	-	-	-	0.011	-	-	0.028	0.145	-	0.138	0.003	-
CORDREY	326CO	1,210	1.326	1.002	0.031	-	0.002	-	0.253	-	0.012	0.016	0.002	0.010	-
CORDREY	327CO	975	0.132	-	0.063	-	0.004	0.013	0.024	-	-	-	0.008	0.021	-
ECHO	70ECH	1,644	0.131	-	-	0.006	0.026	-	0.024	-	0.069	0.006	-	-	-
ECHO	71ECH	643	2.896	-	-	2.698	-	0.194	-	-	0.003	-	-	-	-
ECHO	72ECH	505	0.188	-	0.093	0.093	-	-	-	-	-	-	0.002	-	-
ECHO	73ECH	783	0.415	-	-	0.024	0.006	0.351	-	-	-	-	0.033	-	-
FRONT STREET	307FR	506	0.219	-	-	-	-	-	-	-	-	-	0.170	0.047	0.002
FRONT STREET	310FR	577	0.009	-	-	-	-	-	0.009	-	-	-	-	-	-
HAMPTON	158HA	1,123	0.109	-	0.001	-	-	-	0.001	0.001	0.053	0.034	0.013	0.003	0.005
MAYHAW	671MA	1,837	0.647	-	0.006	0.002	0.002	0.077	0.180	0.045	0.045	0.014	0.250	0.028	-
MCLEWIS	380MC	2,388	0.103	0.002	0.002	0.005	0.000	-	0.002	0.000	0.002	0.044	0.040	0.003	0.003
MCLEWIS	381MC	1,209	0.182	0.002	-	-	0.083	0.006	0.003	0.023	0.015	0.027	-	0.019	0.004
MCLEWIS	382MC	817	0.623	-	-	-	0.002	0.045	0.011	0.011	0.007	-	0.526	0.020	-
MERLIN	374MR	533	0.244	-	-	-	-	0.002	-	0.026	0.086	0.128	0.002	-	-
MERLIN	375MR	858	0.136	-	-	0.033	0.013	0.057	-	-	-	-	0.026	0.005	0.004
OILLA	345OI	1,385	0.208	-	-	-	-	0.006	0.017	0.027	-	0.043	0.085	0.030	-
ORANGE	350ON	870	0.070	-	-	-	-	-	0.007	0.020	-	-	0.010	0.033	-
ORANGE	352ON	919	0.170	-	0.064	-	-	-	-	0.019	0.009	0.009	0.064	-	0.005
VIDOR	161VD	610	0.274	-	-	-	-	-	0.003	0.190	0.002	-	0.072	0.007	-
VIDOR	162VD	1,870	0.050	-	-	0.002	-	-	0.044	-	0.001	-	0.002	-	-
VIDOR	163VD	1,689	0.178	-	-	-	-	0.048	0.072	-	0.002	0.017	0.015	0.024	-

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2014 - Vegetation	2014 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIFI	0.307	0.016	0.007	0.028	0.017	0.033	0.051	0.017	0.041	0.019	0.054	0.012	0.012

ETI Feeders

Substation Identification	Feeder Identification	Number of Customers	2014 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
VIDOR	164VD	880	0.269	0.039	-	0.001	0.017	0.005	0.003	0.063	0.024	0.016	0.010	0.092	-
VIWAY	681VI	954	0.064	0.012	-	-	-	-	0.006	-	-	-	0.046	-	-
VIWAY	682VI	1,798	0.315	0.046	0.001	-	0.005	0.063	0.003	0.007	0.103	0.002	0.021	0.043	0.022
WEST ORANGE	392WO	653	0.078	-	-	0.017	-	-	0.061	-	-	-	-	-	-
WEST ORANGE	393WO	671	0.009	-	-	-	-	0.009	-	-	-	-	-	-	-
WINFREE	340WN	448	0.018	-	0.018	-	-	-	-	-	-	-	-	-	-
WINFREE	341WN	703	0.176	-	-	-	-	-	-	-	0.176	-	-	-	-
WINFREE	342WN	1,134	0.010	0.002	-	-	-	-	-	-	0.005	-	-	0.003	-
CENTRAL	130CE	719	0.010	-	-	-	-	-	0.010	-	-	-	-	-	-
CENTRAL	132CE	1,770	1.029	-	-	-	-	-	-	-	-	-	1.029	-	-
CENTRAL	133CE	1,588	0.099	-	-	-	0.025	0.002	-	-	0.061	0.006	0.006	-	-
CROWDER	102CD	1,687	0.173	-	-	-	0.050	-	-	0.012	-	0.004	0.108	-	-
CROWDER	103CD	1,429	0.034	-	-	-	-	-	-	-	0.034	-	-	-	-
CROWDER	104CD	1,594	0.030	-	-	-	-	-	0.022	0.005	0.003	-	-	-	-
FORT WORTH	12FTW	1,516	0.216	-	-	-	-	-	-	-	-	0.031	0.185	-	-
FORT WORTH	567FT	473	0.019	-	-	-	-	-	-	-	-	-	-	0.019	-
FORT WORTH	7FTW	1,220	0.009	-	-	-	-	-	-	-	0.007	-	0.002	-	-
GROVES-EGSI	59GRO	1,711	0.044	0.005	-	-	0.026	-	-	-	-	0.013	-	-	-
GROVES-EGSI	62GRO	1,525	0.015	-	0.007	-	0.007	0.002	-	-	-	-	-	-	-
GROVES-EGSI	63GRO	1,297	0.434	-	-	-	0.002	-	0.004	-	-	0.429	-	-	-
HANKS	22HKS	1,159	0.167	-	-	-	-	0.007	-	-	0.050	-	0.110	-	-
HANKS	23HKS	1,299	0.008	-	-	-	-	-	-	-	-	0.008	-	-	-
HANKS	24HKS	829	0.069	-	-	-	-	-	-	0.069	-	-	-	-	-
HUMPHREY (TX)	106HM	1,115	0.006	-	-	-	-	-	-	-	0.006	-	-	-	-
KOLBS	34KOL	1,207	0.036	-	-	-	0.037	-	-	-	-	-	-	-	-
KOLBS	35KOL	1,096	0.026	-	-	-	-	0.005	0.012	-	-	-	0.010	-	-
KOLBS	36KOL	1,354	0.192	-	-	-	-	-	-	-	-	-	0.192	-	-
MANCHESTER	66MAN	2,084	0.036	-	-	-	-	-	-	0.018	0.004	-	0.013	-	-
MANCHESTER	67MAN	1,018	0.007	-	-	-	-	-	-	0.007	-	-	-	-	-
PORT ACRES SUB	68PTA	1,253	0.034	-	-	-	-	-	0.014	0.004	-	-	0.016	-	-
PORT NECHES	45PTN	909	0.025	-	-	-	-	-	0.025	-	-	-	-	-	-
PORT NECHES	46PTN	1,251	0.020	-	-	-	-	-	-	-	0.020	-	-	-	-
SPURLOCK	98SPU	693	0.954	0.954	-	-	-	-	-	-	-	-	-	-	-
SPURLOCK	99SPU	694	0.009	-	-	-	-	-	0.009	-	-	-	-	-	-
WESTSIDE	111WS	354	0.051	-	-	-	-	-	-	-	-	-	0.051	-	-
BEVIL	154BE	2,340	1.043	0.053	-	-	0.021	0.006	0.716	-	0.170	-	0.075	0.001	-
DOUCETTE	568DC	591	1.090	-	0.012	0.014	0.015	0.003	0.012	-	0.036	-	0.961	0.037	-
DOUCETTE	569DC	191	0.319	-	-	-	-	0.094	0.162	0.026	0.016	-	0.021	-	-
DOUCETTE	570DC	1,128	0.881	0.001	-	0.038	0.022	0.037	0.184	0.033	0.133	0.058	0.309	0.061	0.005
FLETCHER	456FL	812	1.091	-	-	-	0.014	-	1.022	-	0.004	-	0.047	-	0.005
FLETCHER	457FL	1,477	0.194	-	-	0.013	0.011	0.006	0.018	-	0.015	0.092	0.002	0.037	-
KOUNTZE BULK	432KT	842	0.273	-	-	-	-	0.072	0.056	0.029	0.050	0.008	0.019	0.030	0.010
KOUNTZE BULK	435KT	48	6.500	-	-	-	6.000	0.104	-	-	-	-	0.396	-	-
KOUNTZE BULK	451KT	1,028	0.982	0.051	-	-	0.020	-	0.736	0.138	0.034	-	0.002	-	-
LILLARD	490LI	293	1.113	-	-	-	0.044	0.010	-	-	0.990	-	0.058	0.010	-
LOEB	17LOB	891	0.127	-	0.005	-	0.036	0.038	0.034	-	0.005	-	-	0.010	-
LOEB	18LOB	569	0.118	0.002	-	-	-	-	-	0.116	-	-	-	-	-
LUMBERTON	441LU	4,139	0.356	0.019	-	0.002	0.030	0.020	0.019	0.000	0.026	0.004	0.237	-	-
MCDONALD	476MD	1,025	0.219	-	-	-	-	-	0.085	-	0.008	0.016	0.012	0.097	0.002
MCDONALD	477MD	1,568	0.204	0.005	0.033	0.009	0.002	0.019	0.006	0.015	0.107	0.008	0.001	-	-
MCDONALD	478MD	637	0.110	-	-	0.082	-	0.014	-	-	-	-	0.014	-	-
MCDONALD	479MD	765	0.013	0.004	-	0.005	-	-	-	0.003	-	0.001	-	-	-
NORTH SILSBEE	471NS	1,096	0.112	-	-	0.002	0.032	0.003	0.019	-	0.025	-	-	0.025	0.007
NORTH SILSBEE	472NS	340	0.426	-	-	-	0.041	-	-	0.385	-	-	-	-	-
SILSBEE	461SI	528	0.186	0.010	-	-	-	0.008	-	0.021	-	0.040	0.015	0.093	-
SILSBEE	462SI	796	0.443	-	0.024	0.147	0.006	0.003	0.038	0.094	-	0.055	0.060	0.016	-
SILSBEE	463SI	750	0.135	-	-	0.056	0.008	-	0.020	-	0.021	0.029	-	-	-
WARREN	506WR	1,394	0.880	0.015	0.089	0.034	0.471	0.024	0.056	0.065	0.070	0.004	-	-	0.052
WARREN	592WR	2,112	1.017	0.022	0.016	0.042	0.100	0.024	0.064	0.104	0.528	0.008	0.101	-	0.009
WOODVILLE (TX)	593WD	706	1.710	0.096	-	1.007	-	-	-	0.017	0.004	-	-	0.585	-
WOODVILLE (TX)	594WD	1,147	0.301	-	0.002	0.110	-	0.033	0.010	0.008	0.005	0.078	0.024	0.032	-
BAYSHORE	211BA	1,027	0.053	-	-	-	0.044	-	-	0.006	-	-	0.003	-	-
BAYSHORE	213BA	1,706	0.038	-	-	0.006	-	0.017	-	-	-	-	-	0.015	-
BROOKS CREEK	270BC	53	0.283	-	-	-	0.170	-	-	0.094	-	-	0.019	-	-
HANKAMER	206HA	642	0.188	-	-	-	-	-	-	0.020	-	-	0.164	0.005	-
HANKAMER	207HA	731	0.133	-	0.010	-	0.007	-	0.056	-	-	-	0.060	-	-
HIMEX	223HI	4,126	0.028	-	-	-	0.028	-	-	-	-	-	-	-	-
STOWELL	232ST	1,124	0.094	0.087	-	-	-	-	-	-	-	0.004	0.004	-	-
STOWELL	233ST	640	0.164	0.163	-	-	-	0.002	-	-	-	-	-	-	-

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Note: Results are for Distribution assets operating at less than 60 kV, for which ETI needs to perform vegetation maintenance. Thus results exclude substations, underground facilities, and service drops. Feeder list shows Distribution feeders on Texas System with 10 or more customers that had vegetation-caused interruptions .

2014 - Vegetation	2014 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIFI	0.307	0.016	0.007	0.028	0.017	0.033	0.051	0.017	0.041	0.019	0.054	0.012	0.012

ETI Feeders															
Substation Identification	Feeder Identification	Number of Customers	2014 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
WINSHIRE	240WS	918	0.008	-	-	0.005	-	-	-	-	-	-	-	-	0.002
WINSHIRE	241WS	1,049	0.422	0.225	0.015	-	-	-	-	0.021	0.160	-	0.001	-	-
Alden Bridge	762AL	4,866	0.148	-	-	-	0.008	0.044	0.033	0.002	0.010	0.018	0.034	-	-
Alden Bridge	765AL	816	1.027	0.325	-	0.029	-	0.463	0.033	-	-	0.001	0.175	-	-
GOSLIN	704GL	1,683	1.008	-	-	-	-	-	-	0.012	0.996	-	-	-	-
OAK RIDGE (TX)	740OK	1,221	1.532	0.355	-	-	0.012	0.127	0.007	0.004	1.025	-	-	0.003	-
OAK RIDGE (TX)	742OK	233	0.017	-	-	-	0.017	-	-	-	-	-	-	-	-
OAK RIDGE (TX)	743OK	3,729	0.157	0.014	-	0.007	0.001	0.022	0.042	0.012	0.035	0.003	0.009	-	0.011
OAK RIDGE (TX)	744OK	2,760	0.041	-	-	0.004	0.009	0.024	0.001	0.000	0.002	-	-	-	-
OAK RIDGE (TX)	745OK	1,829	0.054	-	-	-	0.005	0.004	0.001	0.028	0.003	0.003	0.004	0.006	-

Control Number: 41381

Item Number: 24

Addendum StartPage: 0

Project No. 41381

In Compliance With P.U.C. Substantive Rule §25.96

Entergy Texas, Inc.
Vegetation Management Report
Planning Year 2015

May 1, 2015

Contact Information

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In compliance with P.U.C. SUBST. R. §25.96, Entergy Texas, Inc. ("ETI") files its Vegetation Management Report. ETI's report contains the required information under P.U.C. SUBST. R. §25.96(f)(1) and generally follows the outline of this subsection of the rule.

P.U.C. SUBST. R. §25.96(f)(1)(A & H)
Vegetation Management Program Goals and Measurements

The mission of the Vegetation Management Program is to support ETI's customer service aspirations of exceeding established service targets with least cost expenditures. This will be accomplished with an aggressive program and contract strategies that maximize productivity and utilize new technologies, designed to reduce future workload. Specific Goals and Measures are as follows:

A. Ensure Safety to ETI's Customers:
- Customer and employee safety is the most important goal at ETI. This goal is best accomplished by obtaining proper clearances, removal of danger trees, and an effective education and communication program.

B. Provide Reliable Electric Service to ETI's Customers:

- Proper maintenance scheduling and obtaining appropriate clearances from trimming operations are necessary in order to maintain reliable electric service to ETI's customers.

C. Manage the Vegetation in a cost effective and environmentally sound manner:

- By utilizing planning procedures to ensure the proper utilization of equipment, material and personnel, a balance can be maintained between cost effectiveness and environmentally sound treatments.

D. To Reduce Future Maintenance Costs:

- Incorporating proper clearances, sound pruning practices, removal of high maintenance trees, and a safe and effective herbicide program will reduce future costs.

E. Measures:
- Cycle Program – 2015 plan is to complete an estimated 2,060 distribution line miles. ETI monitors line mile progress weekly and makes adjustments as necessary to ensure completion of the plan.
- Reliability: ETI develops a customer view SAIFI target and vegetation performance is monitored monthly to identify any negative trends and we respond accordingly.

§25.96(f)(1)(F)

As of December 31, 2014, ETI has 11,332 miles of overhead distribution miles in its system, excluding service drops.

§25.96(f)(1)(G)

As of December 31, 2014, ETI served 423,304 meters.

§25.96(f)(1)(I)

In order to implement ETI's 2015 Vegetation Management Plan, ETI has budgeted:

A. O&M:

- Scheduled Maintenance: $6,279,022
- Unscheduled Maintenance (including danger tree removal): Herbicide/Reactive $945,564
- Skyline/Hazard Tree $500,000

B. Storm/Post Storm Activities:

- Smaller storms are funded from the Unscheduled Maintenance.
- Larger storms are funded by ETI's storm reserves.

§25.96(f)(1)(B-E)

A summary of ETI's Vegetation Management Plan, which at minimum includes the items included in §25.96(e) and follows the outline of this subsection, is as follows:

§25.96(e)(1) tree pruning methodology, trimming clearances, and scheduling approach;

ETI has a comprehensive Vegetative Management Plan that covers tree pruning methodologies and pruning cycles, hazard tree identification and mitigation plans, and customer education and notification practices as explained in the following paragraphs.

ETI's distribution vegetation management program uses a multi-tiered approach to total ROW management in order to strive to provide safe and continuous electrical service to its customers, and is recognized by the Arbor Day Foundation as a Tree Line USA utility. ETI employs six Operations Coordinators ("OCs") to oversee the vegetation management program in 12 regional zones or networks. These subprograms include:

- Proactive (planned) Maintenance Program –

  Also referred to as cycle maintenance, this program is the backbone of ETI's Vegetation Management Plan. ETI assigns a tailored cycle time (time between trims) to each feeder based on such factors as growth rates, type and density of side and floor vegetation, vegetation-related outage information, time from last maintenance trim, and other reliability metrics. Field inspections also play a vital role in cycle assignment and

adjustment. Target pruning cycles can range from two (2) to eight (8) years. Actual ROW work is conducted by trained professional contractors using an Entergy-standard trimming specification that complies with the ANSI A300 (Part 1) Standard-2008 Revision. ETI inspects 100% of all proactive work performed annually. ETI's detailed Trim Specifications can be viewed in appendix A. Below are ETI's Trim Specification Clearances:

Minimum Acceptable Tree to Primary Wire Clearances – Below and Side Clearances			
Rate of Tree Growth	Urban (ft.)	Rural (ft.)	Example Tree Species
Slow	6	10	conifers, live oak, eastern red cedar, southern magnolia
Fast	10	15	sugarberry (hackberry), sweetgum, elm, water oak, sycamore, willow, chinese tallow. pecan, maple, ash, hickory, black cherry

- Reactive (unplanned) Maintenance Program –
  A reactive component is essential to address unplanned safety or reliability concerns affecting distribution lines in a timely fashion. ETI's reactive maintenance program addresses customer requests for trimming, emergency situations, and other maintenance needs outside the annual trim plan. For tracking purposes, these work types are split into several categories: SR TRIM – Service Request from External Customer.
    - Inspected by ETI service personnel for validity.
    - Service personnel will trim if work can be completed within 30 minutes.
  - SR VEGE – Service Request from External Customer that cannot be completed within 30 minutes by service personnel.
  - SR VINT – Service request from internal customer, such as service or network personnel.

- Hazard Tree ID & Removal Program –
  In 2002 Entergy, on behalf of ETI and other Entergy operating companies, developed the system-standard Danger Tree Patrol Process. This guideline identifies the timeline for hazard tree patrols and the physical attributes OCs will look for while conducting patrols:

  1. Timeline

  - Weekly– ETI maintains a weekly reliability analysis tool for Vegetation Management, allowing for fast response to increased

hazard tree outages. In addition, a listing is kept of historically poor performing distribution circuits for automatic annual inspection.

- April – Patrols begin on a per-circuit basis to coincide with leaf-out. Work is passed to contractors upon completion of each feeder patrol.
- June 30- All danger tree removals complete.

2. Criteria

- Dead trees with overhang
- Dead trees straight up or leaning toward the line
- Trees with a lean toward the line
- Trees uprooting toward the line
- Trees in decline, diseased or decaying (e.g.: lighting, base rotting, or weakened)
- Broken limbs overhanging the line
- Bad crotch/Co-dominant stems that have branches overhanging the line or angle towards the line
- Dead branches on a live tree that overhangs the line
- Vines ¾ or more up the pole
- Trees that are in imminent danger (e.g.: within one or two days) of falling into a conductor, use the reactive process discussed above

- "Skyline" Overhang Removal Program –
  "Skylining" refers to the removal of any limb capable of falling or hinging down upon energized conductors. ETI uses skylining on a limited basis, primarily on the main trunk of feeders, to decrease the potential for outages on these high customer-count line segments. This work is usually conducted in conjunction with normal cycle maintenance but is also performed as needed reactively when conditions merit.

- Herbicide Application Program –
  OCs identify areas where vines are a recurring problem, create maps, and hand off to spray crews. Patrols begin in March and continue through the main part of the growing season as needed. In addition, ETI uses foliar and basal applications within the ROW to control woody species. The herbicide floor work is bid out yearly on a circuit-by-circuit base. Bids normally go out in Mid-April and work would commence by Late Spring/Early Summer.

  Guidelines for Herbicide Treatment:

  A. All work will be performed according to federal, state and local regulations. All products must be used consistent with label. THE LABEL IS THE LAW.

B. The contractor is responsible for all applications, record keeping and disposal of containers.

C. Herbicides are to be applied by qualified applicators. A qualified applicator is a person who has been trained regarding the product, application methods and meets all federal and state requirements.

D. The use of herbicides to control undesirable vegetation is utilized as a means of making ETI's vegetation management program more effective.

E. The following application methods are approved for use on the ETI distribution system:

1. High/Low Volume Foliar Applications
2. Cut Stump Treatments
3. Basal Applications
4. Soil Applications

- Tree Growth Regulator ("TGR") Program –
  Using a basal drench application technique and customized chemical amounts per Diameter Breast Height ("DBH") and tree species as specified by Utility Application Guide published by Rainbow Treecare Scientific Enhancements, ETI has concluded that the treatment cycle times can be safely increased without negatively affecting reliability in urban or otherwise maintained areas. This program is in the developmental stages. ETI uses the application specifications below for treatment candidates:

  - Any woody species with DBH greater than eight inches capable of growing into overhead primary conductors
  - Any woody species directly under the overhead conductors that have traditionally been "V" trimmed
  - Any woody species with large structural branches directly under the overhead conductors where re-growth could impact the overhead conductors. Any woody species not fitting the above descriptions but deemed as good treatment candidates by Contractor are addressed with local designated company representative on a case-by-case basis.

§25.96(e)(2) methods used to mitigate threats posed by vegetation to applicable distribution assets;

Various methods are currently utilized by ETI to mitigate threats posed by vegetation. ETI's Cycle based maintenance program is the backbone of the Vegetation Management plan and a majority of the threats posed by vegetation are mitigated at the time the feeder is trimmed. ETI's goal is commence work on feeders just before trees would grow into the conductors. ETI realizes that its cycle based maintenance program cannot mitigate every

potential vegetation threat, so ETI also relies on its Distribution Line Groups, Internal and External Customers to inform the vegetation management group of threats posed by vegetation. This is ETI's Reactive Program. Please refer to section (1) sub-section below titled Reactive (unplanned) Maintenance Program for additional information.

ETI requests that its external customers call 1-800-ENTERGY if they view potential vegetation issues. Entergy Customer Service Center ("CSC") agents are the first point of contact for any customer with a tree concern. Being on the frontline gives the CSC agents excellent opportunities to inform customers about ETI's Vegetation Management policies.

The CSC agents receive thousands of tree-related requests annually. For any call, the first goal of the CSC agent is to determine the nature of the request. Emergencies are immediately forwarded to the Distribution Operation Center (DOC) for dispatch.

Non-emergency requests go through a question-and-answer process to determine what the customer needs, and what ETI can provide. For all reasonable requests, the CSC agent creates either an SR TRIM for trimming related requests or an SR VEGE for tree removal requests. All SR TRIMs go to the appropriate local service center for scheduling and inspection.

Servicemen are scheduled 30 minutes per each vegetation customer request. This time period includes inspection, some light trimming to satisfy the customer, or to inform the customer that their request is not something ETI can accommodate.

However, if the trimming is necessary but cannot be handled by the serviceman, he/she makes contact to inform the customer, and turns it over to Vegetation Management for completion.

Once an SR TRIM is turned over to Vegetation Management, it becomes an SR VEGE. All SR VEGEs are inspected by trained tree trimming contractors for validity, and schedule the work accordingly.

ETI's tree trimming contractors are required to inspect, contact the customer, and complete all necessary work within a 10 day commit timeframe.

§25.96(e)(3) tree risk management program;

ETI's goal is to improve and promote long term distribution reliability and safety at a minimum cost by reducing the number of defective trees from falling near or into electrical distribution facilities. ETI's Vegetation Tree Risk Management program attempts to mitigate this threat by targeting:

- Dead trees with overhang
- Dead trees straight up or leaning toward the line
- Trees with a lean toward the line
- Trees uprooting toward the line

- Trees in decline, diseased or decaying (e.g.: lighting, base rotting, insect infestations or weakened)
- Broken limbs overhanging the line
- Bad crotch/Co-dominant stems that have branches overhanging the line or angle towards the line
- Dead branches on a live tree that overhangs the line
- Trees that are in imminent danger (e.g.: within one or two days) of falling into a conductor, use the reactive process discussed above

§25.96(e)(4) participation in continuing education by the utility's internal vegetation management personnel;

ETI's management supports all Vegetation Management Operations Coordinators "OC's" in obtaining credentials that support the continued advancement of Integrated Vegetation Management ("IVM"). Examples of this include: Arborist Certification, Texas Department of Agriculture Pesticide Certification, Utility Arborist Certification, Texas Vegetation Management Association involvement, Tree Risk Assessment Qualifications, and other industry trade qualification or associated education.

§25.96(e)(5) estimate of the miles of circuits along which vegetation is to be trimmed or method for planning trimming work for the coming year;

Every circuit in the ETI has its own cycle. Cycles are calculated by determining the voltage, the amount of clearance obtained from last trim cycle, the percentage of fast growing tree species, Tree Species re-growth rates, vegetation-related outage information, other reliability metrics, and the last trim date. Target pruning cycles can range from two (2) to eight (8) years. Vegetation Personnel work with the state Vegetation Manager and line personnel to adjust cycles to maximize reliability and/or customer satisfaction. In 2015, ETI plans to trim approximately 2,060 Distribution Line Miles.

§25.96(e)(6) plan to remediate vegetation-caused issues on feeders which are on the worst vegetation-caused performing feeder list for the preceding calendar year's System Average Interruption Duration Index (SAIDI) and System Average Interruption Frequency Index (SAIFI); and

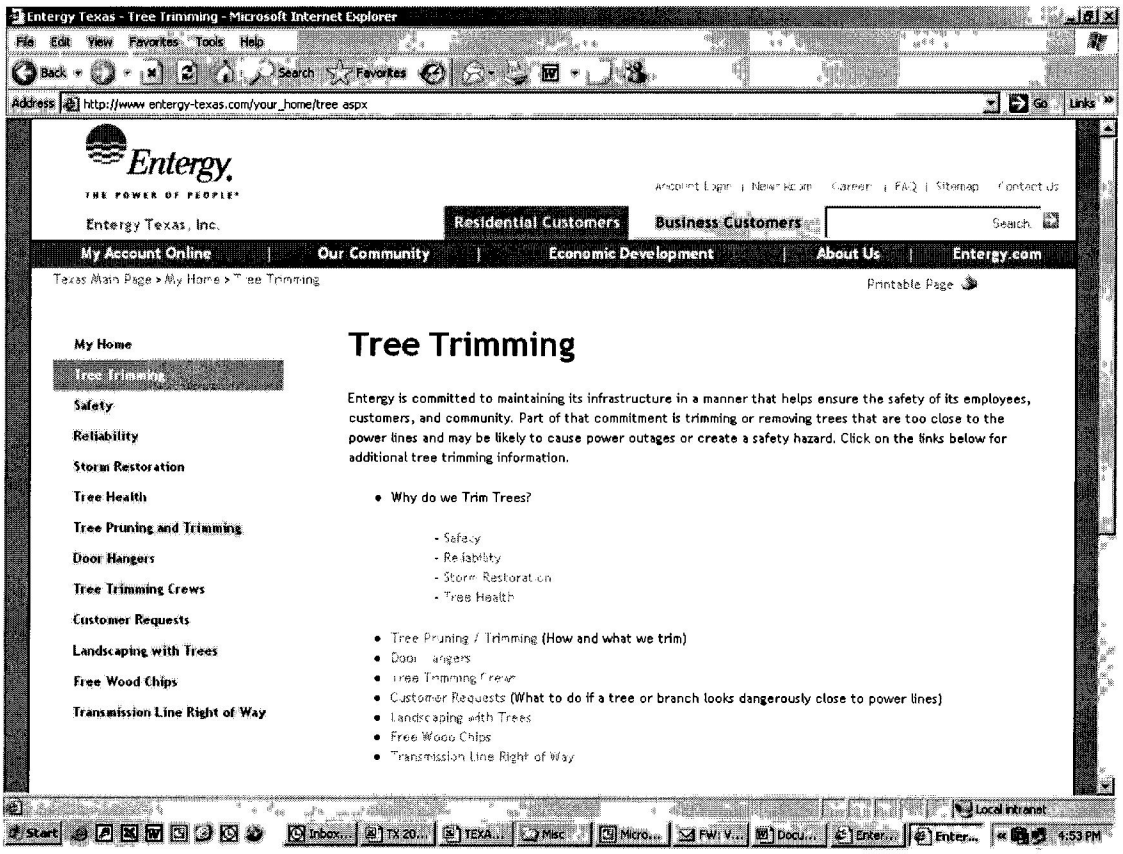
In the last Quarter of each year, ETI vegetation management will view all reliability data for the previous 12 month period on every ETI feeder. Through this process, ETI vegetation management will select the feeders that are responsible for 50% of the Customer Interruptions (SAIFI) and Customer Minute durations (SAIDI). The feeders chosen from this selection process makes up ETI's WOW feeder list (Worst of the Worst). Each OC has from January to March to inspect these feeders and determine the work that needs to be completed. Once the inspection is done, the work is handed off to ETI contractors, who have until June to complete the identified work.

§25.96(e)(7) customer education, notification, and outreach practices related to vegetation management.

ETI employs a multi-tiered approach to customer contact and education with regard to Vegetation Management ("VM"), with the goal of keeping our customers informed. This includes:

A. Direct Customer (internal and external) Contact:
   1. VM personnel maintain a working plan for all maintenance work to be completed within a calendar year. As a project is queued to begin, the VM field operative informs internal customers of the work scope via email.
   2. Communications Specialists draft and circulate a news release with pertinent information in local newspapers and social media channels.
   3. As the VM crews move into the work project area, they go door to door notifying customers of the impending work. If the customer is not at home, a green door hanger is left at the residence. A contact name and number is included on the card for customers with questions regarding their property.
   4. To the extent the VM crews were unable to complete the daily cleanup, the orange door hanger is used to let the customer know they will return to complete the cleanup the next day.
   5. For non-maintenance related customer concerns regarding vegetation, personal contact is attempted as well. However, if the customer cannot be contacted, the VM personnel still completes the site assessment and completes any work ETI is responsible for that can be completed at the time. If ETI needs to return another day for the work, the customer is notified of this. If the customer is not at home, a red door card is used to inform them of the site assessment and what has been done and/or needs to be completed, as well as who is responsible for completing the work.
   6. During maintenance and non-maintenance customer visits, ETI VM personnel also use two booklets :
      1. Best Management Practices Series – Utility Pruning of Trees
      2. A tree planting guide created by Entergy entitled "What to Plant and Where to Plant it." Both of these booklets are very helpful in educating the public.

B. Web-Based Communication: ETI maintains an extensive website to keep customers informed. This website can be viewed at: http://www.entergy-texas.com/your_home/tree.aspx.



Topics covered at this site include:

3. Tree trimming: The reasons ETI maintains the vegetation within and around the right of way ("ROW"), which includes safety, reliability, storm restoration, and tree health.

2. Door hangers: Allows customers to verify the door card on their door is an actual ETI approved door card.

3. Tree trimming crews: Discusses the tree trimming contractors ETI employs.

4. Customer requests: How to contact an ETI representative regarding a tree concern.

5. Landscaping with trees: A request to LOOK UP before you plant.

6. Free wood chips: A great mulch alternative for free.

7. Transmission Line Right of Way: Discusses ETI's transmission line obligations.

C. Public Forum: ETI meets on a periodic basis with community leaders and public officials. The topics discussed in these meetings vary, and will include vegetation management when appropriate.

§25.96(f)(2) 2014 Vegetation Implementation Summary:

(A) whether the utility met its vegetation maintenance goals and how its goals have changed for the coming calendar year based on the results:

- ETI met the goals listed on page 2. Goals set for the coming year will be based on the same measures.

(B) successes and challenges with the utility's strategy, including obstacles faced, such as property owner interference, and methods employed to overcome them:

- Additional funding allowed in 2014 for Hazard Tree work was a proven success in improving reliability. Preplanning routine work alerts the property owners of upcoming work and mitigates many customer issues.

(C) the progress and obstacles to remediating issues on the vegetation-caused, worst performing feeders list as submitted in the preceding year's Report:

- Removing historic levels of dead trees allowed a positive performance from the preceding year.

(D) the number of continuing education hours logged for the utility's internal vegetation management personnel, if applicable:

- As stated on page 8 of this document, ETI's management supports all Vegetation Management Operations Coordinators (OC's) in obtaining credentials that support the continued advancement of IVM. Examples of this include but are not limited to: Arborist Certification, Texas Department of Agriculture Pesticide Certification, Utility Arborist Certification, Texas Vegetation Management Association involvement, Tree Risk Assessment Qualifications, and other industry trade qualification or associated education. ETI Vegetation personnel are 100% compliant on all mandated training and achieved 32 hours of continuing education hours in 2014.

(E) the amount of vegetation management work the utility accomplished to achieve its vegetation management goals described in paragraph (1)(A) of this subsection:

- ETI completed 100% of the line miles planned in the 2014 cycle program. Reliability improved due to the removal of historic levels of hazard trees based on increased funding.

(F) the separate SAIDI and SAIFI scores for vegetation-caused interruptions for each month and as reported for the calendar year in its Service Quality Report filed pursuant to P.U.C. Subst. R. §25.52 of this title (relating to Reliability and Continuity of Service) and P.U.C. Subst. R. §25.81 of this title (relating to Service Quality Reports), at both the feeder and company level:

- See Attachment A for SAIDI
- See Attachment B for SAIFI

(G) the vegetation management budget, including, at a minimum:

(i) a single table with columns representing:

(I) the budget for each category and subcategory that the utility provided in the preceding year pursuant to paragraph (1)(I) of this subsection, with totals for each category and subcategory;

(II) the actual expenditures for each category and subcategory listed pursuant to subclause (I) of this clause, with totals for each category or subcategory;

(III) the percentage of actual expenditures over or under the budget for each category or subcategory listed pursuant to subclause (I) of this clause; and

(IV) the actual expenditures for the preceding reporting year for each category and subcategory listed pursuant to subclause (I) of this clause, with totals for each category or subcategory:

Category	Subcategory	2014 Actuals	2014 Budget	% Variance (2014 Actuals vs. 2014 Budget)	2015 Budget	
Scheduled	Proactive Cycle Trim	$ 5,616,066	$ 6,015,947	-6.65%	$ 6,279,022	
Storm	Storm	1,374,395	-	100.00%	-	
Unscheduled	Herbicide / Reactive	1,181,134	775,000	52.40%	775,000	DPF2N
	Skyline/Hazard Tree	542,138	500,000	8.43%	500,000	
		8,713,733	7,290,947	19.51%	7,554,022	
	Herbicide / Reactive	143,513	165,543	-13.31%	170,564	Other JXA Depts.
		$ 8,857,246	$ 7,456,490	18.79%	$ 7,724,586	

(ii) an explanation of the variation from the preceding year's vegetation management budget where actual expenditures in any category or subcategory fell below 98 percent or increased above 110 percent of the budget for that category:

- N/A

(iii) the total vegetation management expenditures divided by the number of electric points of delivery on the utility's system, excluding service drops:

- i.e. (11,194,017 – 1,398,303) / 421,752 = $23.23 (excludes storm reserves expenditures)

(iv) the total vegetation management expenditures, including expenditures from the storm reserve, divided by the number of customers the utility served:

- i.e. $11,194,017/ 421,752 = $26.54 (includes storm reserve expenditures)

(v) the vegetation management budget from the utility's last base-rate case:

- ETI's 2013 base-rate case filing included $5,956,880 for O&M distribution vegetation management.

Entergy Texas, Inc.
PROJECT NO. 41381 - §25.96. Vegetation Management
SAIFI scores for vegetation-caused interruptions by month at both the company and feeder level

Note: Results are for Distribution assets operating at less than 60 kV, for which ETI needs to perform vegetation maintenance. Thus results exclude substations, underground facilities, and service drops. Feeder list shows Distribution feeders on Texas System with 10 or more customers that had vegetation-caused interruptions .

2014 - Vegetation	2014 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIDI	58.1	2.1	0.9	14.0	2.6	5.6	6.6	4.4	7.2	3.3	8.0	1.3	2.1

ETI Feeders

Substation Identification	Feeder Identification	Number of Customers	2014 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
AMELIA BULK	180AM	1,378	2.6	-	-	-	0.2	0.2	-	-	2.3	-	-	-	-
AMELIA BULK	181AM	2,068	4.6	-	-	-	4.5	-	-	-	0.1	-	-	-	-
AMELIA BULK	182AM	959	2.0	-	-	-	-	0.4	-	0.3	-	1.4	-	-	-
BEVIL	155BE	4,007	13.6	8.1	-	0.2	1.3	0.4	0.2	0.6	0.3	0.9	1.1	0.6	-
BEVIL	156BE	657	17.4	-	-	-	4.9	-	1.7	-	-	0.3	-	-	10.5
BRIARCLIFF	30BRC	2,383	18.5	-	0.2	-	-	-	-	4.8	0.7	0.2	0.1	12.6	-
BRIARCLIFF	31BRC	852	7.3	-	-	-	-	-	6.4	0.8	-	-	-	-	-
BRIARCLIFF	32BRC	1,255	3.8	-	-	1.1	-	-	-	-	0.4	1.7	-	0.6	-
BRIARCLIFF	33BRC	301	25.5	-	-	-	-	-	-	3.9	17.6	4.0	-	-	-
CHEEK	159CH	534	5.5	-	-	-	-	-	3.0	0.8	-	1.7	-	-	-
CHINA	92CHI	646	13.7	-	-	-	-	4.9	-	-	8.8	-	-	-	-
CHINA	93CHI	1,269	3.4	0.3	-	-	0.2	0.1	-	2.8	-	-	-	-	-
CROCKETT	195CR	980	1.2	1.2	-	-	-	-	-	-	-	-	-	-	-
CROCKETT	65CRK	559	13.3	-	-	-	-	10.5	1.6	-	-	1.3	-	-	-
ELIZABETH	120EL	1,377	5.1	-	0.2	-	-	0.0	3.4	-	-	-	0.1	0.5	0.9
ELIZABETH	121EL	1,176	2.9	-	-	-	-	1.2	0.1	-	0.7	-	0.2	-	0.7
ELIZABETH	122EL	980	15.2	0.2	-	-	-	-	-	7.4	-	-	-	7.6	-
ELIZABETH	123EL	2,584	1.3	-	0.1	-	-	-	-	0.3	-	-	-	-	1.0
HUMPHREY (TX)	107HM	901	2.8	-	-	-	-	-	-	-	2.8	-	-	-	-
JIROU	77JRU	324	20.9	-	-	-	-	-	8.8	-	12.1	-	-	-	-
LINCOLN	16LCN	295	1.9	-	-	-	-	-	-	-	-	-	1.9	-	-
LINDBERGH	40LNB	1,628	104.0	0.3	-	6.7	1.2	0.3	-	9.5	-	-	79.1	4.8	2.1
LINDBERGH	41LNB	1,719	5.4	-	-	0.1	-	1.5	-	-	0.6	-	3.2	-	-
LINDBERGH	43LNB	775	2.1	-	-	-	-	-	1.8	-	-	0.3	-	-	-
LOVELLS LAKE	141LV	743	1.2	-	-	-	-	-	-	-	-	-	0.7	0.5	-
LOVELLS LAKE	142LV	346	93.2	-	-	-	-	-	-	-	93.2	-	-	-	-
MAPLE	90MPL	346	6.1	-	-	-	-	-	-	4.2	2.0	-	-	-	-
MAPLE	91MPL	247	80.3	-	-	-	-	-	-	-	80.3	-	-	-	-
MCHALE	110MC	1,038	11.4	-	-	-	-	0.2	6.6	3.0	0.1	-	-	1.7	-
MCHALE	111MC	661	5.8	-	-	-	1.2	1.7	-	-	2.0	0.9	-	-	-
MCHALE	112MC	812	28.9	-	-	-	-	-	8.8	2.3	-	0.5	16.5	0.8	-
MCHALE	113MC	618	112.0	-	-	-	-	-	-	-	-	2.6	108.7	-	0.7
NECHES	193NE	1,506	18.0	-	9.8	-	5.6	-	2.5	-	0.1	-	-	-	-
NECHES	194NE	10	11.6	-	-	-	-	-	-	-	-	-	11.6	-	-
NECHES	197NE	157	7.6	-	-	-	-	-	6.2	-	1.4	-	-	-	-
NORTH END	21NOE	1,904	14.7	-	-	-	0.9	-	0.7	-	1.8	11.3	-	-	-
NORTH END	26NOE	318	5.0	-	-	-	-	-	-	3.6	-	-	-	1.4	-
NORTH END	29NOE	357	0.7	-	-	-	-	-	-	-	-	-	-	-	0.7
PANSY	184PS	430	3.4	-	-	-	-	-	-	-	3.0	-	-	-	0.4
PANSY	185PS	1,296	3.1	-	-	-	-	-	-	2.2	-	-	0.9	0.0	-
PARKDALE	171PR	700	0.8	-	-	-	0.4	-	-	-	-	0.5	-	-	-
ROSEDALE (TX)	151RS	1,265	14.1	-	-	-	0.6	-	-	-	5.4	-	8.1	-	-
ROSEDALE (TX)	152RS	735	5.1	-	-	-	-	-	-	0.8	0.3	-	4.0	-	-
ROSEDALE (TX)	153RS	760	8.8	1.9	-	0.2	0.1	-	0.3	-	6.3	-	-	-	-
SOUR LAKE	104SL	350	116.3	-	1.5	-	-	113.6	0.6	-	-	-	0.6	-	-
SOUR LAKE	105SL	1,214	18.0	0.2	-	-	0.5	-	-	12.9	-	-	4.4	-	-
TANGLEWOOD	134TG	2,197	1.8	-	-	-	-	-	-	-	1.8	-	-	-	-
TANGLEWOOD	136TG	618	4.0	-	-	-	0.6	1.3	-	-	-	-	1.0	1.1	-
TANGLEWOOD	137TG	1,531	14.7	-	-	-	-	-	4.4	-	10.3	-	-	-	-
TYRRELL	37TYR	509	1.9	-	-	-	-	1.9	-	-	-	-	-	-	-
VIRGINIA	129VI	601	21.9	-	-	-	-	20.9	1.1	-	-	-	-	-	-
VIRGINIA	130VI	1,002	3.4	-	-	-	-	-	-	-	-	-	-	-	3.4
VIRGINIA	131VI	1,411	0.8	-	-	-	-	-	-	-	-	0.8	-	-	-
WEST END	80WED	267	17.4	-	-	-	-	-	-	-	17.4	-	-	-	-
WEST END	82WED	485	3.0	-	-	-	-	-	-	3.0	-	-	-	-	-
WEST END	85WED	527	9.6	-	-	-	-	-	-	-	0.7	0.2	8.7	-	-
WEST END	88WED	900	0.5	-	-	-	-	-	-	-	0.5	-	-	-	-
YANKEE DOODLE	22YAN	2,094	6.7	-	-	-	-	0.2	4.3	0.9	1.3	-	0.0	-	-
YANKEE DOODLE	25YAN	168	6.1	-	-	-	-	-	6.1	-	-	-	-	-	-
CLEVELAND (TX)	403CV	1,440	201.1	-	-	0.3	1.7	-	-	137.1	6.9	15.9	4.2	34.3	0.7
CLEVELAND (TX)	404CV	1,748	74.3	-	-	0.3	1.0	9.2	-	49.0	10.0	-	2.2	2.1	0.6
CLEVELAND (TX)	405CV	1,804	43.4	0.7	2.0	3.4	4.0	1.3	8.0	1.7	0.6	5.1	5.1	0.5	11.0
CLEVELAND (TX)	406CV	1,553	110.2	5.8	1.3	-	1.1	0.5	8.4	85.2	5 9	0.7	1.4	0.1	-
CLEVELAND (TX)	425CV	2,319	180.4	1.5	9.7	6.3	4.1	14.7	104.2	3.0	10.9	5.2	3.1	17.3	0.4
CLEVELAND (TX)	426CV	2,942	76.8	2.6	0.1	2.9	10.2	6.7	8.9	1.2	14.6	12.7	10.1	1.0	6.0
SPLENDORA	307SP	1,481	249.3	-	-	25.3	0.1	5.3	0.6	-	0.1	0.6	201.2	16.1	0.1
SPLENDORA	308SP	2,303	73.8	0.1	-	3.5	16.2	1.8	0.9	6.1	37.8	1.6	3.9	1.0	1.1
SPLENDORA	309SP	1,290	116.1	0.0	-	0.1	1.4	0.2	7.5	-	80.2	4.2	19.1	1.3	2.2
APRIL	591AP	1,578	0.2	-	-	-	-	-	-	-	-	-	0.2	-	-

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SAIFI scores for vegetation-caused interruptions by month at both the company and feeder level

Note: Results are for Distribution assets operating at less than 60 kV, for which ETI needs to perform vegetation maintenance. Thus results exclude substations, underground facilities, and service drops. Feeder list shows Distribution feeders on Texas System with 10 or more customers that had vegetation-caused interruptions .

2014 - Vegetation	2014 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIDI	58.1	2.1	0.9	14.0	2.6	5.6	6.6	4.4	7.2	3.3	8.0	1.3	2.1

ETI Feeders															
Substation Identification	Feeder Identification	Number of Customers	2014 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BENTWATER	520BW	1,805	28.7	0.1	-	3.5	1.1	5.5	0.6	-	11.2	0.7	5.4	0.7	-
BENTWATER	521BW	1,951	12.7	-	-	-	2.6	8.0	-	0.9	1.3	-	-	-	-
CONAIR	511CN	1,587	8.4	4.7	-	-	3.7	-	-	-	-	-	-	-	-
CONAIR	512CN	1,270	6.8	-	0.3	0.5	-	0.7	-	-	-	0.5	4.3	0.1	0.4
CONAIR	513CN	1,656	24.0	-	-	-	0.3	15.1	8.7	-	-	-	-	-	-
CONAIR	514CN	1,436	26.4	-	0.1	-	-	24.2	2.1	-	-	-	-	-	-
CONAIR	515CN	1,657	14.1	1.2	-	-	2.5	0.7	-	-	1.2	7.9	-	0.7	-
CONAIR	516CN	571	66.3	4.4	-	-	-	61.8	-	-	-	-	0.1	-	-
CONROE BULK	505CN	1,363	6.2	-	-	-	-	-	-	-	0.6	5.7	-	-	-
CONROE BULK	506CN	2,124	0.6	-	-	-	0.5	-	-	-	-	0.2	-	-	-
CONROE BULK	507CN	2,137	40.2	-	-	2.2	6.8	0.2	5.4	1.7	-	23.6	0.1	-	0.3
CONROE BULK	572CN	1,358	18.3	-	-	14.3	-	4.0	-	-	-	-	-	-	-
CONROE BULK	574CN	1,601	0.1	0.1	-	-	-	-	-	-	-	-	-	-	-
CONROE BULK	575CN	776	6.2	-	-	-	-	5.8	-	-	-	0.4	-	-	-
CONROE BULK	576CN	1,129	10.4	-	-	-	-	9.8	-	0.4	0.2	-	-	-	-
CRYSTAL	566CR	1,427	329.1	-	-	0.8	-	103.7	222.1	0.1	-	0.8	0.9	0.7	-
CRYSTAL	567CR	1,269	138.2	-	-	6.3	0.1	0.6	3.2	0.5	-	114.1	13.6	-	-
CRYSTAL	570CR	942	239.1	8.4	6.0	9.9	0.0	0.2	204.9	0.3	0.6	0.1	3.7	3.9	1.1
DOBBIN	519DO	1,583	201.5	0.3	0.2	-	0.3	189.9	-	-	0.5	3.8	1.0	5.3	0.1
EGYPT	550EP	937	7.0	-	-	-	0.2	6.8	-	-	-	-	-	-	-
EGYPT	551EP	2,326	67.9	1.8	-	-	-	54.0	-	0.1	0.1	-	-	11.9	-
EGYPT	552EP	550	0.8	-	-	-	-	-	-	-	-	0.8	-	-	-
JOHNSTOWN	544JT	2,515	31.1	-	3.4	0.2	0.2	-	8.9	0.1	4.8	4.7	8.6	0.3	-
LACON	537LA	2,031	42.7	4.9	-	-	-	15.2	11.6	0.5	1.2	0.2	-	9.2	-
LACON	538LA	1,413	141.9	-	-	-	5.4	123.3	6.5	3.1	0.3	2.9	0.4	-	-
LACON	539LA	1,914	66.7	-	0.1	-	-	8.8	52.9	4.8	-	-	0.1	0.1	-
LACON	540LA	949	20.3	-	-	1.1	-	8.7	1.4	1.1	-	0.2	-	0.7	7.1
LONGMIRE	580LM	1,923	27.7	0.2	-	0.4	0.3	19.6	-	-	-	7.3	-	-	-
LONGMIRE	581LM	2,210	0.1	-	-	-	-	0.1	-	-	-	-	-	-	-
LONGMIRE	582LM	925	10.4	-	-	-	-	1.7	-	-	6.4	0.1	0.2	2.0	-
LONGMIRE	583LM	1,280	34.3	-	-	-	-	0.1	1.1	0.6	-	31.8	-	0.7	-
LONGMIRE	584LM	1,384	1.7	-	-	0.1	0.3	-	1.3	-	-	-	-	-	-
PANORAMA	525PA	1,364	79.7	-	-	-	8.6	50.3	-	-	0.2	-	20.6	-	-
PLANTATION (TX)	545PL	1,099	81.8	-	0.5	21.6	0.0	0.3	33.3	4.1	14.6	-	4.7	-	2.7
PLANTATION (TX)	546PL	855	153.4	-	-	-	-	-	-	0.3	124.0	20.5	8.6	-	-
SHEAWILL	535SH	682	17.9	-	-	-	-	15.6	-	-	-	-	2.3	-	-
SHEAWILL	536SH	1,258	0.9	0.3	0.2	-	-	-	-	-	-	0.5	-	-	-
TAMINA	598TA	832	48.2	-	-	1.7	-	12.7	28.3	0.4	1.7	0.3	0.2	2.5	0.5
WALDEN	563WD	1,851	1.7	-	-	-	-	0.7	-	1.0	-	-	-	-	-
WALDEN	564WD	2,560	1.3	-	-	-	-	-	-	0.0	1.2	-	-	-	-
BATSON	53BAT	907	303.1	46.3	4.4	0.1	1.3	0.1	4.8	1.5	178.3	1.2	60.8	0.4	4.0
DAISETTA	741DA	163	10.5	-	-	-	7.1	-	-	-	-	-	-	3.4	-
DAISETTA	743DA	352	13.4	-	1.5	-	-	-	-	-	-	-	-	2.4	9.6
DAISETTA	744DA	773	29.7	-	0.2	-	1.6	-	-	-	-	-	18.2	9.7	-
DAYTON BULK	723DY	959	262.5	-	-	-	0.7	6.7	231.3	10.0	8.3	2.6	0.1	-	2.7
DAYTON BULK	724DY	2,151	61.5	1.2	-	0.1	-	1.1	5.4	0.9	0.1	29.4	23.2	-	-
DAYTON BULK	725DY	1,457	21.7	-	-	0.1	-	-	4.2	4.3	0.1	12.5	0.3	0.2	-
DAYTON BULK	726DY	1,529	38.9	0.8	-	3.0	0.2	-	3.0	0.4	3.7	5.5	21.7	0.4	0.3
DAYTON BULK	727DY	781	4.9	-	-	-	1.5	0.1	-	0.2	0.4	-	-	2.6	0.1
EASTGATE	781EG	1,328	30.3	0.3	-	-	0.1	0.1	-	-	0.3	-	29.1	0.3	0.2
HARDIN	35HDN	801	11.7	1.7	-	-	1.4	-	1.7	4.0	-	2.3	-	0.7	-
MAGNOLIA AMES	711MG	785	59.9	3.8	-	3.6	2.9	3.9	1.2	27.3	0.8	7.1	0.5	0.2	8.7
RAYWOOD	73RAY	518	18.1	-	-	-	-	4.0	4.3	0.5	9.2	-	-	-	-
RAYWOOD	74RAY	1,191	43.7	0.1	-	-	5.6	0.1	24.0	1.2	1.1	-	2.1	9.5	-
SARATOGA	761SA	430	175.8	4.6	-	5.1	89.7	3.8	24.8	-	18.8	-	27.4	1.6	0.1
CEDAR	698CE	23	518.4	-	-	-	-	-	-	-	-	-	518.4	-	-
CORRIGAN BULK	238CR	612	359.2	-	2.2	-	46.8	-	0.5	6.9	0.5	1.8	144.5	-	156.1
CORRIGAN BULK	239CR	499	83.3	-	-	-	0.3	0.4	0.9	75.7	-	-	6.1	-	-
GEORGIA	670GE	496	105.0	-	-	0.3	6.8	1.3	51.6	0.2	15.5	0.5	28.9	-	-
GOREE	681GR	700	720.0	-	-	0.3	0.5	75.7	9.8	390.2	-	72.0	-	-	171.5
GOREE	682GR	1,173	316.1	4.4	124.9	-	1.1	127.3	0.1	-	-	-	0.2	-	58.1
HUNTSVILLE	600HU	1,985	100.8	-	0.3	72.9	3.1	6.2	3.5	0.5	1.7	1.0	1.8	2.2	7.4
HUNTSVILLE	607HU	3,313	203.0	0.1	-	10.7	-	27.1	13.3	0.2	1.0	143.2	6.5	0.8	-
HUNTSVILLE	608HU	3,183	341.3	1.0	-	332.7	-	0.4	-	5.8	1.0	0.1	0.3	0.0	0.1
HUNTSVILLE	610HU	1,930	2.8	-	-	-	1.9	-	-	-	-	0.1	0.8	-	-
HUNTSVILLE	611HU	1,555	1,428.1	0.3	-	#####	4.2	21.4	19.5	6.5	3.7	8.6	1.6	-	77.3
KICKAPOO	251KP	1,279	162.4	16.8	4.3	6.1	0.7	3.9	99.6	0.3	16.3	3.5	9.2	1.3	0.5
PEE DEE	806PD	2,545	14.6	-	-	0.8	-	0.2	0.2	6.9	0.1	0.1	6.5	-	-
PEE DEE	808PD	890	196.8	-	-	12.1	-	93.4	0.4	15.2	0.3	6.7	68.7	0.2	-

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2014 - Vegetation	2014 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIDI	58.1	2.1	0.9	14.0	2.6	5.6	6.6	4.4	7.2	3.3	8.0	1.3	2.1

ETI Feeders															
Substation Identification	Feeder Identification	Number of Customers	2014 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
PEE DEE	809PD	1,570	91.0	2.5	-	-	23.1	4.9	2.6	2.0	8.2	0.3	-	-	47.4
RIVTRIN	268RV	2,574	88.8	-	0.1	7.4	0.7	0.8	18.0	38.0	0.9	0.4	6.8	0.5	15.3
RIVTRIN	269RV	2,966	779.4	0.0	0.6	539.5	27.3	5.5	14.9	36.7	3.1	3.4	80.5	3.6	64.4
TEMCO	627TE	1,060	539.1	165.6	-	153.6	12.6	124.8	14.9	38.2	26.2	1.5	1.5	0.1	0.1
TEMCO	628TE	374	167.9	3.1	-	-	3.6	15.9	2.8	3.3	-	4.5	3.0	82.7	49.0
WYNTEX	632WT	870	15.0	-	-	7.8	1.7	3.4	-	-	1.4	0.5	0.2	-	-
WYNTEX	633WT	612	0.2	-	-	-	-	-	0.2	-	-	-	-	-	-
WYNTEX	634WT	1,268	22.8	-	-	12.3	9.8	-	-	0.3	-	0.3	-	-	0.0
CALDWELL INDUSTRIAL	138CI	682	3.3	0.5	-	-	1.7	-	-	-	0.4	-	-	0.8	-
CALVERT	4CAL	2,123	10.4	-	-	0.3	-	0.7	0.2	0.7	-	-	6.8	1.6	0.1
CALVERT	6CAL	1,571	34.6	-	5.5	-	-	0.1	0.3	-	27.6	-	1.2	-	-
DOBBIN	920DO	1,720	151.0	7.2	0.3	1.9	1.0	18.6	47.5	1.4	16.6	14.4	20.1	14.7	7.4
GRIMES	883GR	871	11.4	-	-	5.4	0.5	0.1	1.9	0.5	-	1.3	-	-	1.9
GRIMES	981GR	325	81.7	68.9	-	-	-	9.7	-	-	-	3.2	-	-	-
GRIMES	982GR	742	76.9	0.8	-	1.1	0.1	65.6	5.0	-	-	0.6	-	-	3.7
HEARNE	25HRN	227	144.4	-	-	-	-	-	104.3	-	37.4	-	-	2.7	-
HEARNE	29HRN	320	25.6	-	-	-	-	-	-	-	-	-	25.6	-	-
NAVASOTA	901NA	295	0.9	-	-	-	-	0.4	-	0.6	-	-	-	-	-
NAVASOTA	904NA	1,436	15.1	-	-	-	0.3	-	11.6	0.9	2.3	-	-	-	-
NAVASOTA	905NA	2,132	14.2	3.7	-	0.5	0.6	9.2	-	0.0	0.2	-	-	-	-
NAVASOTA	969NA	857	49.0	-	-	-	2.4	12.8	2.4	-	-	-	-	31.5	-
SOMERVILLE	126SO	857	37.2	-	-	-	-	21.2	-	15.0	-	-	1.0	-	-
SOMERVILLE	127SO	460	60.3	-	-	-	-	-	-	-	0.3	58.1	-	2.0	-
APOLLO	320AP	1,848	212.5	26.2	37.5	5.2	12.9	4.9	-	30.0	87.0	6.2	1.0	1.2	0.5
APOLLO	321AP	1,029	22.2	-	5.2	0.3	5.6	1.4	0.8	-	8.4	-	0.4	-	-
HICKORY RIDGE	341HI	1,470	146.0	-	-	6.8	-	5.0	8.4	-	0.6	-	125.4	-	-
JOHNSTOWN	342JT	674	10.8	-	-	0.9	1.3	-	0.9	-	-	-	7.7	-	-
JOHNSTOWN	343JT	1,520	236.7	0.0	-	1.2	1.1	4.7	0.6	3.2	71.1	2.7	119.3	32.8	-
JOHNSTOWN	345JT	1,115	166.1	-	1.8	1.2	0.2	35.1	10.4	0.5	-	16.7	96.0	4.3	-
NEW CANEY	304NC	1,620	128.9	-	-	1.1	1.6	0.2	0.0	108.7	1.5	2.0	13.0	0.8	-
NEW CANEY	333NC	4,867	4.6	0.5	1.4	-	0.1	0.4	-	-	0.5	0.1	1.7	-	-
NEW CANEY	334NC	6,163	105.3	0.3	0.1	0.4	4.4	3.6	0.4	1.8	3.4	0.7	88.6	-	1.7
NEW CANEY	335NC	1,950	64.5	0.8	2.5	-	0.1	0.1	0.4	42.3	1.4	0.9	14.7	1.3	0.1
NEW CANEY	336NC	4,252	38.5	-	-	-	-	-	37.8	0.1	0.4	-	0.2	-	-
NEW CANEY	337NC	568	5.5	-	-	-	-	-	3.5	-	-	-	2.0	-	-
NEW CANEY	338NC	2,314	49.0	-	9.0	0.5	0.6	1.0	14.7	17.5	1.3	1.8	2.4	0.1	-
TAMINA	316TA	312	265.0	-	-	117.3	-	-	-	51.5	88.4	1.2	6.7	-	-
TAMINA	317TA	1,114	27.5	8.8	-	0.2	1.5	0.3	2.3	1.0	0.1	-	13.3	-	-
TAMINA	599TA	446	108.2	0.4	-	4.0	3.5	0.3	88.9	-	-	-	11.0	-	-
ADAMS BAYOU	331AD	194	133.3	-	-	-	-	-	133.3	-	-	-	-	-	-
ADAMS BAYOU	332AD	569	4.7	-	-	1.2	-	0.4	3.1	-	-	-	-	-	-
BRIDGE CITY	360BD	1,007	7.0	-	1.0	-	-	-	0.6	1.8	1.7	0.1	1.8	-	-
BRIDGE CITY	361BD	1,072	22.8	-	-	-	22.8	-	-	-	-	-	-	-	-
BRIDGE CITY	362BD	1,157	1.2	-	-	-	-	-	0.1	-	0.1	0.1	0.9	-	-
BRIDGE CITY	363BD	1,957	22.4	2.1	0.5	-	2.3	1.4	0.6	1.8	0.9	0.2	11.5	0.2	1.1
CORDREY	320CO	84	42.6	-	1.5	-	-	-	-	-	-	-	41.1	-	-
CORDREY	324CO	1,578	23.2	-	-	-	-	-	6.9	0.9	1.0	-	12.8	1.6	-
CORDREY	325CO	1,480	42.4	-	-	-	1.9	-	-	6.9	24.8	-	8.6	0.2	-
CORDREY	326CO	1,210	175.1	123.2	1.3	-	0.7	-	46.0	-	2.4	0.8	0.2	0.6	-
CORDREY	327CO	975	7.5	-	2.8	-	0.3	0.8	1.7	-	-	-	0.4	1.4	-
ECHO	70ECH	1,644	18.8	-	-	0.4	2.5	-	7.5	-	8.0	0.4	-	-	-
ECHO	71ECH	643	525.6	-	-	505.7	-	19.5	-	-	0.4	-	-	-	-
ECHO	72ECH	505	38.2	-	21.3	16.6	-	-	-	-	-	-	0.3	-	-
ECHO	73ECH	783	65.3	-	-	3.3	0.2	54.8	-	-	-	-	7.1	-	-
FRONT STREET	307FR	506	38.7	-	-	-	-	-	-	-	-	-	34.5	4.0	0.1
FRONT STREET	310FR	577	0.8	-	-	-	-	-	0.8	-	-	-	-	-	-
HAMPTON	158HA	1,123	11.4	-	0.0	-	-	-	0.0	0.1	5.5	4.7	0.7	0.3	0.1
MAYHAW	671MA	1,837	60.3	-	0.7	0.1	0.2	5.2	8.3	3.0	4.1	0.8	36.5	1.5	-
MCLEWIS	380MC	2,388	7.7	0.1	0.1	0.2	0.1	-	0.1	0.1	0.3	2.9	3.5	0.3	0.2
MCLEWIS	381MC	1,209	10.9	0.2	-	-	5.1	0.5	0.5	1.7	1.1	1.1	-	0.7	0.2
MCLEWIS	382MC	817	29.2	-	-	-	0.4	3.4	0.4	1.7	0.4	-	21.9	0.9	-
MERLIN	374MR	533	50.2	-	-	-	-	0.1	-	2.2	35.6	12.3	0.1	-	-
MERLIN	375MR	858	13.2	-	-	5.6	2.5	2.2	-	-	-	-	2.0	0.2	0.7
OILLA	345OI	1,385	37.1	-	-	-	-	0.3	1.9	5.3	-	3.7	19.9	6.1	-
ORANGE	350ON	870	7.7	-	-	-	-	-	0.5	2.1	-	-	2.4	2.7	-
ORANGE	352ON	919	12.1	-	0.8	-	-	-	-	1.3	0.3	0.3	9.1	-	0.2
VIDOR	161VD	610	21.5	-	-	-	-	-	0.2	16.2	0.1	-	4.8	0.3	-
VIDOR	162VD	1,870	5.8	-	-	0.1	-	-	5.5	-	0.1	-	0.1	-	-
VIDOR	163VD	1,689	10.0	-	-	-	-	4.3	2.9	-	0.3	0.5	0.7	1.3	-

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2014 - Vegetation	2014 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIDI	58.1	2.1	0.9	14.0	2.6	5.6	6.6	4.4	7.2	3.3	8.0	1.3	2.1

ETI Feeders

Substation Identification	Feeder Identification	Number of Customers	2014 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
VIDOR	164VD	880	36.2	2.1	-	0.0	1.0	0.4	0.3	26.8	3.1	1.0	0.4	1.1	-
VIWAY	681VI	954	3.0	1.1	-	-	-	-	0.8	-	-	-	1.2	-	-
VIWAY	682VI	1,798	28.7	0.8	0.0	-	1.2	4.5	0.7	1.2	10.9	0.1	1.7	6.4	1.3
WEST ORANGE	392WO	653	11.2	-	-	2.6	-	-	8.6	-	-	-	-	-	-
WEST ORANGE	393WO	671	0.3	-	-	-	-	0.3	-	-	-	-	-	-	-
WINFREE	340WN	448	1.6	-	1.6	-	-	-	-	-	-	-	-	-	-
WINFREE	341WN	703	26.1	-	-	-	-	-	-	-	26.1	-	-	-	-
WINFREE	342WN	1,134	0.6	0.1	-	-	-	-	-	-	0.4	-	-	0.1	-
CENTRAL	130CE	719	0.8	-	-	-	-	-	0.8	-	-	-	-	-	-
CENTRAL	132CE	1,770	67.5	-	-	-	-	-	-	-	-	-	67.5	-	-
CENTRAL	133CE	1,588	10.3	-	-	-	5.9	0.1	-	-	3.6	0.3	0.5	-	-
CROWDER	102CD	1,687	14.3	-	-	-	5.6	-	-	1.5	-	0.2	7.0	-	-
CROWDER	103CD	1,429	9.5	-	-	-	-	-	-	-	9.5	-	-	-	-
CROWDER	104CD	1,594	4.3	-	-	-	-	-	3.3	0.9	0.2	-	-	-	-
FORT WORTH	12FTW	1,516	55.6	-	-	-	-	-	-	-	-	7.4	48.2	-	-
FORT WORTH	567FT	473	3.5	-	-	-	-	-	-	-	-	-	-	3.5	-
FORT WORTH	7FTW	1,220	0.5	-	-	-	-	-	-	-	0.4	-	0.1	-	-
GROVES-EGSI	59GRO	1,711	6.9	0.3	-	-	6.1	-	-	-	-	0.6	-	-	-
GROVES-EGSI	62GRO	1,525	0.7	-	0.1	-	0.5	0.1	-	-	-	-	-	-	-
GROVES-EGSI	63GRO	1,297	46.6	-	-	-	0.3	-	0.0	-	-	46.3	-	-	-
HANKS	22HKS	1,159	10.5	-	-	-	-	0.8	-	-	4.2	-	5.6	-	-
HANKS	23HKS	1,299	0.4	-	-	-	-	-	-	-	-	0.4	-	-	-
HANKS	24HKS	829	4.5	-	-	-	-	-	-	4.5	-	-	-	-	-
HUMPHREY (TX)	106HM	1,115	0.4	-	-	-	-	-	-	-	0.4	-	-	-	-
KOLBS	34KOL	1,207	1.0	-	-	-	1.0	-	-	-	-	-	-	-	-
KOLBS	35KOL	1,096	4.3	-	-	-	-	0.5	3.2	-	-	-	0.7	-	-
KOLBS	36KOL	1,354	10.6	-	-	-	-	-	-	-	-	-	10.6	-	-
MANCHESTER	66MAN	2,084	3.3	-	-	-	-	-	-	0.9	0.2	-	2.2	-	-
MANCHESTER	67MAN	1,018	2.4	-	-	-	-	-	-	2.4	-	-	-	-	-
PORT ACRES SUB	68PTA	1,253	8.1	-	-	-	-	-	3.7	0.1	-	-	4.3	-	-
PORT NECHES	45PTN	909	1.2	-	-	-	-	-	1.2	-	-	-	-	-	-
PORT NECHES	46PTN	1,251	2.8	-	-	-	-	-	-	-	2.8	-	-	-	-
SPURLOCK	98SPU	693	97.0	97.0	-	-	-	-	-	-	-	-	-	-	-
SPURLOCK	99SPU	694	1.6	-	-	-	-	-	1.6	-	-	-	-	-	-
WESTSIDE	111WS	354	1.6	-	-	-	-	-	-	-	-	-	1.6	-	-
BEVIL	154BE	2,340	88.0	1.5	-	-	3.0	0.4	57.0	-	20.0	-	6.2	0.1	-
DOUCETTE	568DC	591	134.9	-	0.2	3.0	10.0	0.3	0.8	-	2.9	-	111.4	6.3	-
DOUCETTE	569DC	191	37.5	-	-	-	-	8.0	19.5	1.3	2.5	-	6.2	-	-
DOUCETTE	570DC	1,128	150.6	0.1	-	23.6	7.6	5.8	13.9	7.3	22.4	4.2	59.1	6.5	0.3
FLETCHER	456FL	812	45.5	-	-	-	1.0	-	38.8	-	0.6	-	4.4	-	0.8
FLETCHER	457FL	1,477	32.1	-	-	0.5	3.7	1.3	2.7	-	3.4	17.4	0.1	3.1	-
KOUNTZE BULK	432KT	842	16.5	-	-	-	-	4.2	1.3	1.5	5.0	0.6	1.5	1.8	0.6
KOUNTZE BULK	435KT	48	1,525.8	-	-	-	#####	11.7	-	-	-	-	36.6	-	-
KOUNTZE BULK	451KT	1,028	185.7	7.5	-	-	3.5	-	149.5	19.4	5.3	-	0.6	-	-
LILLARD	490LI	293	85.8	-	-	-	2.2	1.5	-	-	78.2	-	3.0	0.9	-
LOEB	17LOB	891	11.6	-	0.2	-	3.9	4.9	1.1	-	0.4	-	-	1.2	-
LOEB	18LOB	569	40.1	0.5	-	-	-	-	-	39.6	-	-	-	-	-
LUMBERTON	441LU	4,139	20.0	0.4	-	0.2	2.9	1.9	3.8	0.0	3.1	0.3	7.4	-	-
MCDONALD	476MD	1,025	24.4	-	-	-	-	-	14.1	-	2.3	1.3	1.7	4.8	0.1
MCDONALD	477MD	1,568	18.6	0.3	3.2	0.8	0.4	2.5	0.4	1.5	8.9	0.5	0.1	-	-
MCDONALD	478MD	637	7.1	-	-	3.8	-	2.7	-	-	-	-	0.6	-	-
MCDONALD	479MD	765	1.3	0.5	-	0.2	-	-	-	0.4	-	0.1	-	-	-
NORTH SILSBEE	471NS	1,096	14.5	-	-	0.3	2.1	0.2	1.8	-	7.4	-	-	1.9	0.9
NORTH SILSBEE	472NS	340	20.0	-	-	-	1.8	-	-	18.1	-	-	-	-	-
SILSBEE	461SI	528	17.2	0.7	-	-	-	0.8	-	1.6	-	5.2	4.2	4.6	-
SILSBEE	462SI	796	61.4	-	1.1	23.1	0.3	0.8	3.8	24.6	-	1.6	4.7	1.3	-
SILSBEE	463SI	750	19.8	-	-	9.3	0.6	-	6.3	-	1.5	2.1	-	-	-
WARREN	506WR	1,394	256.4	2.5	8.1	12.1	204.0	1.8	2.5	8.2	11.5	0.4	-	-	5.3
WARREN	592WR	2,112	208.0	1.2	2.0	15.7	35.8	0.7	5.3	16.8	105.3	0.9	24.0	-	0.4
WOODVILLE (TX)	593WD	706	148.8	14.6	-	60.5	-	-	-	1.3	0.1	-	-	72.1	-
WOODVILLE (TX)	594WD	1,147	96.7	-	0.1	78.8	-	5.7	0.5	0.7	0.8	5.8	1.6	2.7	-
BAYSHORE	211BA	1,027	3.6	-	-	-	3.0	-	-	0.4	-	-	0.2	-	-
BAYSHORE	213BA	1,706	2.4	-	-	0.3	-	1.5	-	-	-	-	-	0.6	-
BROOKS CREEK	270BC	53	17.8	-	-	-	11.5	-	-	4.3	-	-	1.9	-	-
HANKAMER	206HA	642	20.5	-	-	-	-	-	-	1.5	-	-	18.2	0.8	-
HANKAMER	207HA	731	21.8	-	1.4	-	1 1	-	9.2	-	-	-	10.1	-	-
HIMEX	223HI	4,126	5.1	-	-	-	5.1	-	-	-	-	-	-	-	-
STOWELL	232ST	1,124	13.4	12.7	-	-	-	-	-	-	-	0.4	0.4	-	-
STOWELL	233ST	640	26.2	26.0	-	-	-	0.2	-	-	-	-	-	-	-

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2014 - Vegetation	2014 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIDI	58.1	2.1	0.9	14.0	2.6	5.6	6.6	4.4	7.2	3.3	8.0	1.3	2.1

ETI Feeders

Substation Identification	Feeder Identification	Number of Customers	2014 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
WINSHIRE	240WS	918	0.5	-	-	0.3	-	-	-	-	-	-	-	-	0.2
WINSHIRE	241WS	1,049	55.8	35.8	1.1	-	-	-	-	2.7	16.2	-	0.1	-	-
Alden Bridge	762AL	4,866	17.2	-	-	-	0.9	5.2	3.2	0.2	1.0	4.9	1.9	-	-
Alden Bridge	765AL	816	88.8	25.0	-	1.4	-	49.6	2.9	-	-	0.2	9.7	-	-
GOSLIN	704GL	1,683	25.7	-	-	-	-	-	-	1.8	23.9	-	-	-	-
OAK RIDGE (TX)	740OK	1,221	965.5	51.9	-	-	0.7	29.3	1.4	0.7	881.3	-	-	0.2	-
OAK RIDGE (TX)	742OK	233	0.6	-	-	-	0.6	-	-	-	-	-	-	-	-
OAK RIDGE (TX)	743OK	3,729	28.9	2.2	-	0.9	0.2	6.1	8.6	1.1	7.3	0.7	0.9	-	0.9
OAK RIDGE (TX)	744OK	2,760	6.2	-	-	1.0	0.5	4.0	0.1	0.0	0.6	-	-	-	-
OAK RIDGE (TX)	745OK	1,829	7.2	-	-	-	0.7	0.3	0.1	3.9	0.6	0.5	0.2	1.1	-

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2014 - Vegetation	2014 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIFI	0.307	0.016	0.007	0.028	0.017	0.033	0.051	0.017	0.041	0.019	0.054	0.012	0.012

ETI Feeders

Substation Identification	Feeder Identification	Number of Customers	2014 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
AMELIA BULK	180AM	1,378	0.034	-	-	-	0.002	0.002	-	-	0.030	-	-	-	-
AMELIA BULK	181AM	2,068	0.064	-	-	-	0.063	-	-	-	0.001	-	-	-	-
AMELIA BULK	182AM	959	0.016	-	-	-	-	0.005	-	0.005	-	0.005	-	-	-
BEVIL	155BE	4,007	0.117	0.063	-	0.003	0.007	0.005	0.003	0.004	0.004	0.015	0.010	0.004	-
BEVIL	156BE	657	0.120	-	-	-	0.037	-	0.009	-	-	0.005	-	-	0.070
BRIARCLIFF	30BRC	2,383	0.112	-	0.003	-	-	-	-	0.026	0.007	0.002	0.003	0.071	-
BRIARCLIFF	31BRC	852	0.028	-	-	-	-	-	0.020	0.008	-	-	-	-	-
BRIARCLIFF	32BRC	1,255	0.027	-	-	0.006	-	-	-	-	0.003	0.011	-	0.006	-
BRIARCLIFF	33BRC	301	0.292	-	-	-	-	-	-	0.030	0.223	0.040	-	-	-
CHEEK	159CH	534	0.047	-	-	-	-	-	0.021	0.002	-	0.024	-	-	-
CHINA	92CHI	646	0.093	-	-	-	-	0.036	-	-	0.057	-	-	-	-
CHINA	93CHI	1,269	0.020	0.003	-	-	0.003	0.002	-	0.012	-	-	-	-	-
CROCKETT	195CR	980	0.011	0.011	-	-	-	-	-	-	-	-	-	-	-
CROCKETT	65CRK	559	0.163	-	-	-	-	0.143	0.005	-	-	0.014	-	-	-
ELIZABETH	120EL	1,377	0.038	-	0.003	-	-	0.001	0.018	-	-	-	0.002	0.005	0.009
ELIZABETH	121EL	1,176	0.035	-	-	-	-	0.009	0.003	-	0.007	-	0.003	-	0.014
ELIZABETH	122EL	980	0.047	0.004	-	-	-	-	-	0.010	-	-	-	0.033	-
ELIZABETH	123EL	2,584	0.032	-	0.002	-	-	-	-	0.005	-	-	-	-	0.026
HUMPHREY (TX)	107HM	901	0.014	-	-	-	-	-	-	-	0.014	-	-	-	-
JIROU	77JRU	324	0.096	-	-	-	-	-	0.068	-	0.028	-	-	-	-
LINCOLN	16LCN	295	0.037	-	-	-	-	-	-	-	-	-	0.037	-	-
LINDBERGH	40LNB	1,628	1.246	0.007	-	0.018	0.022	0.004	-	0.105	-	-	1.050	0.030	0.009
LINDBERGH	41LNB	1,719	0.067	-	-	0.001	-	0.011	-	-	0.036	-	0.020	-	-
LINDBERGH	43LNB	775	0.055	-	-	-	-	-	0.053	-	-	0.003	-	-	-
LOVELLS LAKE	141LV	743	0.017	-	-	-	-	-	-	-	-	-	0.012	0.005	-
LOVELLS LAKE	142LV	346	0.277	-	-	-	-	-	-	-	0.278	-	-	-	-
MAPLE	90MPL	346	0.058	-	-	-	-	-	-	0.043	0.015	-	-	-	-
MAPLE	91MPL	247	1.960	-	-	-	-	-	-	-	1.960	-	-	-	-
MCHALE	110MC	1,038	0.104	-	-	-	-	0.001	0.037	0.034	0.001	-	-	0.032	-
MCHALE	111MC	661	0.059	-	-	-	0.006	0.021	-	-	0.011	0.021	-	-	-
MCHALE	112MC	812	0.197	-	-	-	-	-	0.043	0.043	-	0.011	0.091	0.009	-
MCHALE	113MC	618	0.367	-	-	-	-	-	-	-	-	0.042	0.316	-	0.010
NECHES	193NE	1,506	0.181	-	0.106	-	0.033	-	0.041	-	0.001	-	-	-	-
NECHES	194NE	10	0.100	-	-	-	-	-	-	-	-	-	0.100	-	-
NECHES	197NE	157	0.121	-	-	-	-	-	0.089	-	0.032	-	-	-	-
NORTH END	21NOE	1,904	0.067	-	-	-	0.004	-	0.009	-	0.031	0.023	-	-	-
NORTH END	26NOE	318	0.035	-	-	-	-	-	-	0.028	-	-	-	0.006	-
NORTH END	29NOE	357	0.008	-	-	-	-	-	-	-	-	-	-	-	0.008
PANSY	184PS	430	0.012	-	-	-	-	-	-	-	0.007	-	-	-	0.005
PANSY	185PS	1,296	0.022	-	-	-	-	-	-	0.018	-	-	0.003	0.001	-
PARKDALE	171PR	700	0.017	-	-	-	0.009	-	-	-	-	0.009	-	-	-
ROSEDALE (TX)	151RS	1,265	0.074	-	-	-	0.003	-	-	-	0.017	-	0.054	-	-
ROSEDALE (TX)	152RS	735	0.053	-	-	-	-	-	-	0.010	0.005	-	0.038	-	-
ROSEDALE (TX)	153RS	760	0.107	0.054	-	0.003	0.003	-	0.004	-	0.043	-	-	-	-
SOUR LAKE	104SL	350	0.989	-	0.023	-	-	0.920	0.006	-	-	-	0.040	-	-
SOUR LAKE	105SL	1,214	0.126	0.003	-	-	0.003	-	-	0.104	-	-	0.017	-	-
TANGLEWOOD	134TG	2,197	0.013	-	-	-	-	-	-	-	0.013	-	-	-	-
TANGLEWOOD	136TG	618	0.063	-	-	-	0.011	0.021	-	-	-	-	0.019	0.011	-
TANGLEWOOD	137TG	1,531	0.107	-	-	-	-	-	0.054	-	0.054	-	-	-	-
TYRRELL	37TYR	509	0.008	-	-	-	-	0.008	-	-	-	-	-	-	-
VIRGINIA	129VI	601	0.103	-	-	-	-	0.073	0.030	-	-	-	-	-	-
VIRGINIA	130VI	1,002	0.024	-	-	-	-	-	-	-	-	-	-	-	0.024
VIRGINIA	131VI	1,411	0.006	-	-	-	-	-	-	-	-	0.006	-	-	-
WEST END	80WED	267	0.049	-	-	-	-	-	-	-	0.049	-	-	-	-
WEST END	82WED	485	0.019	-	-	-	-	-	-	0.019	-	-	-	-	-
WEST END	85WED	527	0.150	-	-	-	-	-	-	-	0.011	0.006	0.133	-	-
WEST END	88WED	900	0.006	-	-	-	-	-	-	-	0.006	-	-	-	-
YANKEE DOODLE	22YAN	2,094	0.063	-	-	-	-	0.001	0.051	0.002	0.007	-	0.001	-	-
YANKEE DOODLE	25YAN	168	0.030	-	-	-	-	-	0.030	-	-	-	-	-	-
CLEVELAND (TX)	403CV	1,440	0.624	-	-	0.004	0.027	-	-	0.221	0.058	0.046	0.015	0.240	0.013
CLEVELAND (TX)	404CV	1,748	0.267	-	-	0.003	0.005	0.092	-	0.078	0.062	-	0.010	0.013	0.004
CLEVELAND (TX)	405CV	1,804	0.554	0.014	0.022	0.041	0.026	0.019	0.173	0.002	0.009	0.070	0.053	0.009	0.115
CLEVELAND (TX)	406CV	1,553	0.340	0.068	0.016	-	0.022	0.006	0.066	0.093	0.048	0.003	0.014	0.003	-
CLEVELAND (TX)	425CV	2,319	1.240	0.011	0.167	0.038	0.053	0.072	0.329	0.023	0.098	0.101	0.050	0.293	0.008
CLEVELAND (TX)	426CV	2,942	0.552	0.043	0.001	0.013	0.065	0.049	0.114	0.015	0.057	0.108	0.040	0.006	0.043
SPLENDORA	307SP	1,481	1.526	-	-	0.137	0.001	0.056	0.043	-	0.002	0.006	1.145	0.136	0.002
SPLENDORA	308SP	2,303	0.754	0.002	-	0.037	0.158	0.027	0.006	0.006	0.458	0.020	0.014	0.016	0.011
SPLENDORA	309SP	1,290	0.978	0.001	-	0.002	0.019	0.002	0.112	-	0.606	0.064	0.130	0.026	0.015
APRIL	591AP	1,578	0.002	-	-	-	-	-	-	-	-	-	0.002	-	-

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Note: Results are for Distribution assets operating at less than 60 kV, for which ETI needs to perform vegetation maintenance. Thus results exclude substations, underground facilities, and service drops. Feeder list shows Distribution feeders on Texas System with 10 or more customers that had vegetation-caused interruptions .

2014 - Vegetation	2014 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIFI	0.307	0.016	0.007	0.028	0.017	0.033	0.051	0.017	0.041	0.019	0.054	0.012	0.012

ETI Feeders															
Substation Identification	Feeder Identification	Number of Customers	2014 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
BENTWATER	520BW	1,805	0.213	0.001	-	0.022	0.012	0.010	0.004	-	0.073	0.006	0.077	0.009	-
BENTWATER	521BW	1,951	0.114	-	-	-	0.035	0.008	-	0.035	0.036	-	-	-	-
CONAIR	511CN	1,587	0.042	0.021	-	-	0.021	-	-	-	-	-	-	-	-
CONAIR	512CN	1,270	0.094	-	0.005	0.011	-	0.010	-	-	-	0.005	0.051	0.002	0.009
CONAIR	513CN	1,656	0.048	-	-	-	0.003	0.014	0.031	-	-	-	-	-	-
CONAIR	514CN	1,436	0.123	-	0.005	-	-	0.091	0.027	-	-	-	-	-	-
CONAIR	515CN	1,657	0.147	0.016	-	-	0.018	0.013	-	-	0.018	0.074	-	0.007	-
CONAIR	516CN	571	0.602	0.110	-	-	-	0.490	-	-	-	-	0.002	-	-
CONROE BULK	505CN	1,363	0.047	-	-	-	-	-	-	-	0.004	0.043	-	-	-
CONROE BULK	506CN	2,124	0.005	-	-	-	0.004	-	-	-	-	0.001	-	-	-
CONROE BULK	507CN	2,137	0.269	-	-	0.021	0.027	0.002	0.037	0.016	-	0.160	0.001	-	0.006
CONROE BULK	572CN	1,358	0.195	-	-	0.189	-	0.007	-	-	-	-	-	-	-
CONROE BULK	574CN	1,601	0.001	0.001	-	-	-	-	-	-	-	-	-	-	-
CONROE BULK	575CN	776	0.008	-	-	-	-	0.005	-	-	-	0.003	-	-	-
CONROE BULK	576CN	1,129	0.074	-	-	-	-	0.051	-	0.022	0.001	-	-	-	-
CRYSTAL	566CR	1,427	0.961	-	-	0.006	-	0.547	0.394	0.001	-	0.006	0.003	0.004	-
CRYSTAL	567CR	1,269	0.487	-	-	0.043	0.001	0.007	0.024	0.010	-	0.361	0.041	-	-
CRYSTAL	570CR	942	1.124	0.047	0.045	0.033	0.001	0.002	0.888	0.003	0.001	0.001	0.041	0.046	0.017
DOBBIN	519DO	1,583	0.735	0.004	0.001	-	0.003	0.637	-	-	0.005	0.028	0.006	0.049	0.001
EGYPT	550EP	937	0.094	-	-	-	0.001	0.093	-	-	-	-	-	-	-
EGYPT	551EP	2,326	0.303	0.016	-	-	-	0.239	-	0.001	0.001	-	-	0.046	-
EGYPT	552EP	550	0.015	-	-	-	-	-	-	-	-	0.015	-	-	-
JOHNSTOWN	544JT	2,515	0.175	-	0.016	0.001	0.002	-	0.024	0.001	0.016	0.049	0.064	0.002	-
LACON	537LA	2,031	0.333	0.064	-	-	-	0.068	0.116	0.007	0.008	0.004	-	0.066	-
LACON	538LA	1,413	0.734	-	-	-	0.028	0.615	0.009	0.052	0.001	0.025	0.004	-	-
LACON	539LA	1,914	0.892	-	0.001	-	-	0.052	0.777	0.058	-	-	0.001	0.003	-
LACON	540LA	949	0.128	-	-	0.013	-	0.039	0.005	0.010	-	0.002	-	0.010	0.050
LONGMIRE	580LM	1,923	0.332	0.001	-	0.003	0.001	0.248	-	-	-	0.080	-	-	-
LONGMIRE	581LM	2,210	0.001	-	-	-	-	0.001	-	-	-	-	-	-	-
LONGMIRE	582LM	925	0.135	-	-	-	-	0.011	-	-	0.103	0.001	0.003	0.017	-
LONGMIRE	583LM	1,280	0.122	-	-	-	-	0.004	0.017	0.002	-	0.088	-	0.010	-
LONGMIRE	584LM	1,384	0.021	-	-	0.003	0.002	-	0.016	-	-	-	-	-	-
PANORAMA	525PA	1,364	0.441	-	-	-	0.073	0.089	-	-	0.004	-	0.276	-	-
PLANTATION (TX)	545PL	1,099	0.943	-	0.006	0.257	0.001	0.003	0.379	0.042	0.175	-	0.063	-	0.019
PLANTATION (TX)	546PL	855	1.163	-	-	-	-	-	-	0.004	1.088	0.041	0.030	-	-
SHEAWILL	535SH	682	0.041	-	-	-	-	0.012	-	-	-	-	0.029	-	-
SHEAWILL	536SH	1,258	0.011	0.006	0.002	-	-	-	-	-	-	0.003	-	-	-
TAMINA	598TA	832	0.298	-	-	0.016	-	0.028	0.180	0.007	0.030	0.002	0.001	0.031	0.002
WALDEN	563WD	1,851	0.014	-	-	-	-	0.004	-	0.010	-	-	-	-	-
WALDEN	564WD	2,560	0.007	-	-	-	-	-	-	0.000	0.007	-	-	-	-
BATSON	53BAT	907	0.886	0.181	0.022	0.001	0.019	0.001	0.032	0.003	0.382	0.006	0.214	0.003	0.023
DAISETTA	741DA	163	0.031	-	-	-	0.018	-	-	-	-	-	-	0.012	-
DAISETTA	743DA	352	0.099	-	0.009	-	-	-	-	-	-	-	-	0.023	0.068
DAISETTA	744DA	773	0.239	-	0.001	-	0.009	-	-	-	-	-	0.180	0.049	-
DAYTON BULK	723DY	959	1.462	-	-	-	0.004	0.043	1.142	0.095	0.097	0.044	0.003	-	0.034
DAYTON BULK	724DY	2,151	0.569	0.014	-	0.004	-	0.017	0.076	0.009	0.001	0.176	0.273	-	-
DAYTON BULK	725DY	1,457	0.256	-	-	0.001	-	-	0.057	0.044	0.001	0.144	0.006	0.002	-
DAYTON BULK	726DY	1,529	0.373	0.004	-	0.082	0.002	-	0.021	0.002	0.039	0.115	0.105	0.002	0.003
DAYTON BULK	727DY	781	0.049	-	-	-	0.013	0.008	-	0.003	0.006	-	-	0.018	0.001
EASTGATE	781EG	1,328	0.296	0.002	-	-	0.001	0.001	-	-	0.003	-	0.285	0.002	0.002
HARDIN	35HDN	801	0.117	0.011	-	-	0.010	-	0.011	0.033	-	0.033	-	0.020	-
MAGNOLIA AMES	711MG	785	0.464	0.048	-	0.029	0.028	0.024	0.008	0.161	0.005	0.075	0.004	0.005	0.076
RAYWOOD	73RAY	518	0.131	-	-	-	-	0.033	0.029	0.006	0.064	-	-	-	-
RAYWOOD	74RAY	1,191	0.474	0.001	-	-	0.045	0.001	0.255	0.008	0.020	-	0.027	0.118	-
SARATOGA	761SA	430	0.777	0.016	-	0.049	0.274	0.044	0.123	-	0.119	-	0.130	0.019	0.002
CEDAR	698CE	23	1.696	-	-	-	-	-	-	-	-	-	1.696	-	-
CORRIGAN BULK	238CR	612	1.418	-	0.039	-	0.217	-	0.003	0.038	0.002	0.023	0.459	-	0.637
CORRIGAN BULK	239CR	499	0.609	-	-	-	0.004	0.006	0.012	0.573	-	-	0.014	-	-
GEORGIA	670GE	496	0.718	-	-	0.004	0.054	0.016	0.208	0.002	0.085	0.002	0.347	-	-
GOREE	681GR	700	3.400	-	-	0.003	0.004	0.880	0.134	0.883	-	0.889	-	-	0.607
GOREE	682GR	1,173	1.887	0.046	0.594	-	0.006	0.804	0.001	-	-	-	0.001	-	0.435
HUNTSVILLE	600HU	1,985	0.369	-	0.005	0.132	0.036	0.056	0.018	0.002	0.016	0.011	0.034	0.033	0.028
HUNTSVILLE	607HU	3,313	0.940	0.001	-	0.055	-	0.341	0.107	0.001	0.004	0.387	0.038	0.007	-
HUNTSVILLE	608HU	3,183	0.400	0.006	-	0.298	-	0.006	-	0.073	0.010	0.001	0.002	0.001	0.004
HUNTSVILLE	610HU	1,930	0.040	-	-	-	0.030	-	-	-	-	0.001	0.009	-	-
HUNTSVILLE	611HU	1,555	1.808	0.004	-	0.986	0.026	0.124	0.145	0.070	0.020	0.030	0.035	-	0.369
KICKAPOO	251KP	1,279	1.242	0.067	0.031	0.023	0.005	0.020	0.997	0.004	0.057	0.017	0.016	0.004	0.002
PEE DEE	806PD	2,545	0.052	-	-	0.006	-	0.002	0.001	0.031	0.002	0.000	0.009	-	-
PEE DEE	808PD	890	0.835	-	-	0.044	-	0.464	0.009	0.065	0.006	0.021	0.224	0.002	-

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2014 - Vegetation	2014 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIFI	0.307	0.016	0.007	0.028	0.017	0.033	0.051	0.017	0.041	0.019	0.054	0.012	0.012

ETI Feeders															
Substation Identification	Feeder Identification	Number of Customers	2014 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
PEE DEE	809PD	1,570	0.450	0.018	-	-	0.084	0.010	0.015	0.006	0.047	0.003	-	-	0.267
RIVTRIN	268RV	2,574	0.448	-	0.001	0.035	0.007	0.005	0.133	0.094	0.009	0.003	0.012	0.009	0.141
RIVTRIN	269RV	2,966	1.526	0.000	0.003	0.454	0.200	0.022	0.101	0.112	0.029	0.028	0.280	0.016	0.282
TEMCO	627TE	1,060	2.816	0.462	-	1.634	0.057	0.244	0.158	0.105	0.120	0.019	0.016	0.001	0.001
TEMCO	628TE	374	0.743	0.032	-	-	0.019	0.062	0.013	0.019	-	0.021	0.021	0.300	0.257
WYNTEX	632WT	870	0.149	-	-	0.070	0.037	0.013	-	-	0.022	0.006	0.002	-	-
WYNTEX	633WT	612	0.002	-	-	-	-	-	0.002	-	-	-	-	-	-
WYNTEX	634WT	1,268	0.106	-	-	0.054	0.046	-	-	0.003	-	0.003	-	-	0.001
CALDWELL INDUSTRIAL	138CI	682	0.048	0.003	-	-	0.031	-	-	-	0.004	-	-	0.010	-
CALVERT	4CAL	2,123	0.086	-	-	0.009	-	0.010	0.002	0.008	-	-	0.030	0.026	0.001
CALVERT	6CAL	1,571	0.526	-	0.050	-	-	0.002	0.006	-	0.444	-	0.024	-	-
DOBBIN	920DO	1,720	1.135	0.035	0.001	0.010	0.020	0.129	0.355	0.008	0.145	0.033	0.256	0.094	0.049
GRIMES	883GR	871	0.092	-	-	0.026	0.017	0.001	0.007	0.005	-	0.012	-	-	0.024
GRIMES	981GR	325	0.757	0.560	-	-	-	0.169	-	-	-	0.028	-	-	-
GRIMES	982GR	742	0.716	0.007	-	0.012	0.001	0.651	0.026	-	-	0.007	-	-	0.012
HEARNE	25HRN	227	1.286	-	-	-	-	-	0.648	-	0.604	-	-	0.035	-
HEARNE	29HRN	320	0.175	-	-	-	-	-	-	-	-	-	0.175	-	-
NAVASOTA	901NA	295	0.031	-	-	-	-	0.020	-	0.010	-	-	-	-	-
NAVASOTA	904NA	1,436	0.460	-	-	-	0.006	-	0.387	0.033	0.033	-	-	-	-
NAVASOTA	905NA	2,132	0.101	0.023	-	0.005	0.004	0.066	-	0.001	0.002	-	-	-	-
NAVASOTA	969NA	857	0.583	-	-	-	0.022	0.026	0.036	-	-	-	-	0.499	-
SOMERVILLE	126SO	857	0.090	-	-	-	-	0.044	-	0.043	-	-	0.002	-	-
SOMERVILLE	127SO	460	0.222	-	-	-	-	-	-	-	0.002	0.172	-	0.048	-
APOLLO	320AP	1,848	2.000	0.337	0.337	0.058	0.182	0.047	-	0.108	0.846	0.062	0.003	0.015	0.007
APOLLO	321AP	1,029	0.248	-	0.059	0.008	0.109	0.021	0.013	-	0.035	-	0.003	-	-
HICKORY RIDGE	341HI	1,470	0.586	-	-	0.150	-	0.044	0.022	-	0.005	-	0.365	-	-
JOHNSTOWN	342JT	674	0.083	-	-	0.019	0.015	-	0.024	-	-	-	0.025	-	-
JOHNSTOWN	343JT	1,520	0.768	0.001	-	0.013	0.013	0.057	0.012	0.003	0.124	0.056	0.254	0.238	-
JOHNSTOWN	345JT	1,115	0.822	-	0.022	0.019	0.001	0.212	0.106	0.004	-	0.179	0.259	0.021	-
NEW CANEY	304NC	1,620	0.373	-	-	0.012	0.027	0.004	0.001	0.222	0.019	0.014	0.060	0.015	-
NEW CANEY	333NC	4,867	0.074	0.008	0.024	-	0.001	0.003	-	-	0.015	0.001	0.021	-	-
NEW CANEY	334NC	6,163	0.657	0.002	0.001	0.004	0.024	0.017	0.003	0.005	0.012	0.009	0.574	-	0.008
NEW CANEY	335NC	1,950	0.282	0.012	0.012	-	0.002	0.001	0.003	0.110	0.012	0.023	0.088	0.016	0.002
NEW CANEY	336NC	4,252	0.634	-	-	-	-	-	0.620	0.001	0.003	-	0.010	-	-
NEW CANEY	337NC	568	0.097	-	-	-	-	-	0.078	-	-	-	0.019	-	-
NEW CANEY	338NC	2,314	0.360	-	0.060	0.011	0.014	0.011	0.159	0.054	0.016	0.006	0.027	0.003	-
TAMINA	316TA	312	3.949	-	-	0.962	-	-	-	0.971	1.984	0.010	0.022	-	-
TAMINA	317TA	1,114	0.164	0.069	-	0.001	0.018	0.003	0.032	0.008	0.001	-	0.032	-	-
TAMINA	599TA	446	0.522	0.007	-	0.126	0.056	0.007	0.186	-	-	-	0.141	-	-
ADAMS BAYOU	331AD	194	0.474	-	-	-	-	-	0.474	-	-	-	-	-	-
ADAMS BAYOU	332AD	569	0.025	-	-	0.007	-	0.004	0.014	-	-	-	-	-	-
BRIDGE CITY	360BD	1,007	0.095	-	0.008	-	-	-	0.006	0.025	0.023	0.003	0.031	-	-
BRIDGE CITY	361BD	1,072	0.992	-	-	-	0.992	-	-	-	-	-	-	-	-
BRIDGE CITY	362BD	1,157	0.019	-	-	-	-	-	0.003	-	0.001	0.001	0.015	-	-
BRIDGE CITY	363BD	1,957	0.151	0.009	0.005	-	0.017	0.010	0.004	0.019	0.016	0.001	0.056	0.002	0.011
CORDREY	320CO	84	0.595	-	0.024	-	-	-	-	-	-	-	0.571	-	-
CORDREY	324CO	1,578	0.234	-	-	-	-	-	0.123	0.004	0.004	-	0.084	0.020	-
CORDREY	325CO	1,480	0.326	-	-	-	0.011	-	-	0.028	0.145	-	0.138	0.003	-
CORDREY	326CO	1,210	1.326	1.002	0.031	-	0.002	-	0.253	-	0.012	0.016	0.002	0.010	-
CORDREY	327CO	975	0.132	-	0.063	-	0.004	0.013	0.024	-	-	-	0.008	0.021	-
ECHO	70ECH	1,644	0.131	-	-	0.006	0.026	-	0.024	-	0.069	0.006	-	-	-
ECHO	71ECH	643	2.896	-	-	2.698	-	0.194	-	-	0.003	-	-	-	-
ECHO	72ECH	505	0.188	-	0.093	0.093	-	-	-	-	-	-	0.002	-	-
ECHO	73ECH	783	0.415	-	-	0.024	0.006	0.351	-	-	-	-	0.033	-	-
FRONT STREET	307FR	506	0.219	-	-	-	-	-	-	-	-	-	0.170	0.047	0.002
FRONT STREET	310FR	577	0.009	-	-	-	-	-	0.009	-	-	-	-	-	-
HAMPTON	158HA	1,123	0.109	-	0.001	-	-	-	0.001	0.001	0.053	0.034	0.013	0.003	0.005
MAYHAW	671MA	1,837	0.647	-	0.006	0.002	0.002	0.077	0.180	0.045	0.045	0.014	0.250	0.028	-
MCLEWIS	380MC	2,388	0.103	0.002	0.002	0.005	0.000	-	0.002	0.000	0.002	0.044	0.040	0.003	0.003
MCLEWIS	381MC	1,209	0.182	0.002	-	-	0.083	0.006	0.003	0.023	0.015	0.027	-	0.019	0.004
MCLEWIS	382MC	817	0.623	-	-	-	0.002	0.045	0.011	0.011	0.007	-	0.526	0.020	-
MERLIN	374MR	533	0.244	-	-	-	-	0.002	-	0.026	0.086	0.128	0.002	-	-
MERLIN	375MR	858	0.136	-	-	0.033	0.013	0.057	-	-	-	-	0.026	0.005	0.004
OILLA	345OI	1,385	0.208	-	-	-	-	0.006	0.017	0.027	-	0.043	0.085	0.030	-
ORANGE	350ON	870	0.070	-	-	-	-	-	0.007	0.020	-	-	0.010	0.033	-
ORANGE	352ON	919	0.170	-	0.064	-	-	-	-	0.019	0.009	0.009	0.064	-	0.005
VIDOR	161VD	610	0.274	-	-	-	-	-	0.003	0.190	0.002	-	0.072	0.007	-
VIDOR	162VD	1,870	0.050	-	-	0.002	-	-	0.044	-	0.001	-	0.002	-	-
VIDOR	163VD	1,689	0.178	-	-	-	-	0.048	0.072	-	0.002	0.017	0.015	0.024	-

Entergy Texas, Inc.
PROJECT NO. 41381 - §25.96. Vegetation Management
SAIFI scores for vegetation-caused interruptions by month at both the company and feeder level

Note: Results are for Distribution assets operating at less than 60 kV, for which ETI needs to perform vegetation maintenance. Thus results exclude substations, underground facilities, and service drops. Feeder list shows Distribution feeders on Texas System with 10 or more customers that had vegetation-caused interruptions .

2014 - Vegetation	2014 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIFI	0.307	0.016	0.007	0.028	0.017	0.033	0.051	0.017	0.041	0.019	0.054	0.012	0.012

ETI Feeders															
Substation Identification	Feeder Identification	Number of Customers	2014 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
VIDOR	164VD	880	0.269	0.039	-	0.001	0.017	0.005	0.003	0.063	0.024	0.016	0.010	0.092	-
VIWAY	681VI	954	0.064	0.012	-	-	-	-	0.006	-	-	-	0.046	-	-
VIWAY	682VI	1,798	0.315	0.046	0.001	-	0.005	0.063	0.003	0.007	0.103	0.002	0.021	0.043	0.022
WEST ORANGE	392WO	653	0.078	-	-	0.017	-	-	0.061	-	-	-	-	-	-
WEST ORANGE	393WO	671	0.009	-	-	-	-	0.009	-	-	-	-	-	-	-
WINFREE	340WN	448	0.018	-	0.018	-	-	-	-	-	-	-	-	-	-
WINFREE	341WN	703	0.176	-	-	-	-	-	-	-	0.176	-	-	-	-
WINFREE	342WN	1,134	0.010	0.002	-	-	-	-	-	-	0.005	-	-	0.003	-
CENTRAL	130CE	719	0.010	-	-	-	-	-	0.010	-	-	-	-	-	-
CENTRAL	132CE	1,770	1.029	-	-	-	-	-	-	-	-	-	1.029	-	-
CENTRAL	133CE	1,588	0.099	-	-	-	0.025	0.002	-	-	0.061	0.006	0.006	-	-
CROWDER	102CD	1,687	0.173	-	-	-	0.050	-	-	0.012	-	0.004	0.108	-	-
CROWDER	103CD	1,429	0.034	-	-	-	-	-	-	-	0.034	-	-	-	-
CROWDER	104CD	1,594	0.030	-	-	-	-	-	0.022	0.005	0.003	-	-	-	-
FORT WORTH	12FTW	1,516	0.216	-	-	-	-	-	-	-	-	0.031	0.185	-	-
FORT WORTH	567FT	473	0.019	-	-	-	-	-	-	-	-	-	-	0.019	-
FORT WORTH	7FTW	1,220	0.009	-	-	-	-	-	-	-	0.007	-	0.002	-	-
GROVES-EGSI	59GRO	1,711	0.044	0.005	-	-	0.026	-	-	-	-	0.013	-	-	-
GROVES-EGSI	62GRO	1,525	0.015	-	0.007	-	0.007	0.002	-	-	-	-	-	-	-
GROVES-EGSI	63GRO	1,297	0.434	-	-	-	0.002	-	0.004	-	-	0.429	-	-	-
HANKS	22HKS	1,159	0.167	-	-	-	-	0.007	-	-	0.050	-	0.110	-	-
HANKS	23HKS	1,299	0.008	-	-	-	-	-	-	-	-	0.008	-	-	-
HANKS	24HKS	829	0.069	-	-	-	-	-	-	0.069	-	-	-	-	-
HUMPHREY (TX)	106HM	1,115	0.006	-	-	-	-	-	-	-	0.006	-	-	-	-
KOLBS	34KOL	1,207	0.036	-	-	-	0.037	-	-	-	-	-	-	-	-
KOLBS	35KOL	1,096	0.026	-	-	-	-	0.005	0.012	-	-	-	0.010	-	-
KOLBS	36KOL	1,354	0.192	-	-	-	-	-	-	-	-	-	0.192	-	-
MANCHESTER	66MAN	2,084	0.036	-	-	-	-	-	-	0.018	0.004	-	0.013	-	-
MANCHESTER	67MAN	1,018	0.007	-	-	-	-	-	-	0.007	-	-	-	-	-
PORT ACRES SUB	68PTA	1,253	0.034	-	-	-	-	-	0.014	0.004	-	-	0.016	-	-
PORT NECHES	45PTN	909	0.025	-	-	-	-	-	0.025	-	-	-	-	-	-
PORT NECHES	46PTN	1,251	0.020	-	-	-	-	-	-	-	0.020	-	-	-	-
SPURLOCK	98SPU	693	0.954	0.954	-	-	-	-	-	-	-	-	-	-	-
SPURLOCK	99SPU	694	0.009	-	-	-	-	-	0.009	-	-	-	-	-	-
WESTSIDE	111WS	354	0.051	-	-	-	-	-	-	-	-	-	0.051	-	-
BEVIL	154BE	2,340	1.043	0.053	-	-	0.021	0.006	0.716	-	0.170	-	0.075	0.001	-
DOUCETTE	568DC	591	1.090	-	0.012	0.014	0.015	0.003	0.012	-	0.036	-	0.961	0.037	-
DOUCETTE	569DC	191	0.319	-	-	-	-	0.094	0.162	0.026	0.016	-	0.021	-	-
DOUCETTE	570DC	1,128	0.881	0.001	-	0.038	0.022	0.037	0.184	0.033	0.133	0.058	0.309	0.061	0.005
FLETCHER	456FL	812	1.091	-	-	-	0.014	-	1.022	-	0.004	-	0.047	-	0.005
FLETCHER	457FL	1,477	0.194	-	-	0.013	0.011	0.006	0.018	-	0.015	0.092	0.002	0.037	-
KOUNTZE BULK	432KT	842	0.273	-	-	-	-	0.072	0.056	0.029	0.050	0.008	0.019	0.030	0.010
KOUNTZE BULK	435KT	48	6.500	-	-	-	6.000	0.104	-	-	-	-	0.396	-	-
KOUNTZE BULK	451KT	1,028	0.982	0.051	-	-	0.020	-	0.736	0.138	0.034	-	0.002	-	-
LILLARD	490LI	293	1.113	-	-	-	0.044	0.010	-	-	0.990	-	0.058	0.010	-
LOEB	17LOB	891	0.127	-	0.005	-	0.036	0.038	0.034	-	0.005	-	-	0.010	-
LOEB	18LOB	569	0.118	0.002	-	-	-	-	-	0.116	-	-	-	-	-
LUMBERTON	441LU	4,139	0.356	0.019	-	0.002	0.030	0.020	0.019	0.000	0.026	0.004	0.237	-	-
MCDONALD	476MD	1,025	0.219	-	-	-	-	-	0.085	-	0.008	0.016	0.012	0.097	0.002
MCDONALD	477MD	1,568	0.204	0.005	0.033	0.009	0.002	0.019	0.006	0.015	0.107	0.008	0.001	-	-
MCDONALD	478MD	637	0.110	-	-	0.082	-	0.014	-	-	-	-	0.014	-	-
MCDONALD	479MD	766	0.013	0.004	-	0.005	-	-	-	0.003	-	0.001	-	-	-
NORTH SILSBEE	471NS	1,096	0.112	-	-	0.002	0.032	0.003	0.019	-	0.025	-	-	0.025	0.007
NORTH SILSBEE	472NS	340	0.426	-	-	-	0.041	-	-	0.385	-	-	-	-	-
SILSBEE	461SI	528	0.186	0.010	-	-	-	0.008	-	0.021	-	0.040	0.015	0.093	-
SILSBEE	462SI	796	0.443	-	0.024	0.147	0.006	0.003	0.038	0.094	-	0.055	0.060	0.016	-
SILSBEE	463SI	750	0.135	-	-	0.056	0.008	-	0.020	-	0.021	0.029	-	-	-
WARREN	506WR	1,394	0.880	0.015	0.089	0.034	0.471	0.024	0.056	0.065	0.070	0.004	-	-	0.052
WARREN	592WR	2,112	1.017	0.022	0.016	0.042	0.100	0.024	0.064	0.104	0.528	0.008	0.101	-	0.009
WOODVILLE (TX)	593WD	706	1.710	0.096	-	1.007	-	-	-	0.017	0.004	-	-	0.585	-
WOODVILLE (TX)	594WD	1,147	0.301	-	0.002	0.110	-	0.033	0.010	0.008	0.005	0.078	0.024	0.032	-
BAYSHORE	211BA	1,027	0.053	-	-	-	0.044	-	-	0.006	-	-	0.003	-	-
BAYSHORE	213BA	1,706	0.038	-	-	0.006	-	0.017	-	-	-	-	-	0.015	-
BROOKS CREEK	270BC	53	0.283	-	-	-	0.170	-	-	0.094	-	-	0.019	-	-
HANKAMER	206HA	642	0.188	-	-	-	-	-	-	0.020	-	-	0.164	0.005	-
HANKAMER	207HA	731	0.133	-	0 010	-	0.007	-	0.056	-	-	-	0.060	-	-
HIMEX	223HI	4,126	0.028	-	-	-	0.028	-	-	-	-	-	-	-	-
STOWELL	232ST	1,124	0.094	0.087	-	-	-	-	-	-	-	0.004	0.004	-	-
STOWELL	233ST	640	0.164	0.163	-	-	-	0.002	-	-	-	-	-	-	-

Entergy Texas, Inc.
PROJECT NO. 41381 - §25.96. Vegetation Management
SAIFI scores for vegetation-caused interruptions by month at both the company and feeder level

Note: Results are for Distribution assets operating at less than 60 kV, for which ETI needs to perform vegetation maintenance. Thus results exclude substations, underground facilities, and service drops. Feeder list shows Distribution feeders on Texas System with 10 or more customers that had vegetation-caused interruptions .

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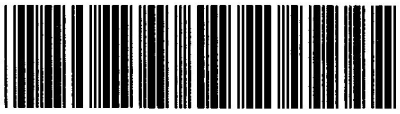
System SAIFI	0.307	0.016	0.007	0.028	0.017	0.033	0.051	0.017	0.041	0.019	0.054	0.012	0.012

ETI Feeders

Substation Identification	Feeder Identification	Number of Customers	2014 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
WINSHIRE	240WS	918	0.008	-	-	0.005	-	-	-	-	-	-	-	-	0.002
WINSHIRE	241WS	1,049	0.422	0.225	0.015	-	-	-	-	0.021	0.160	-	0.001	-	-
Alden Bridge	762AL	4,866	0.148	-	-	-	0.008	0.044	0.033	0.002	0.010	0.018	0.034	-	-
Alden Bridge	765AL	816	1.027	0.325	-	0.029	-	0.463	0.033	-	-	0.001	0.175	-	-
GOSLIN	704GL	1,683	1.008	-	-	-	-	-	-	0.012	0.996	-	-	-	-
OAK RIDGE (TX)	740OK	1,221	1.532	0.355	-	-	0.012	0.127	0.007	0.004	1.025	-	-	0.003	-
OAK RIDGE (TX)	742OK	233	0.017	-	-	-	0.017	-	-	-	-	-	-	-	-
OAK RIDGE (TX)	743OK	3,729	0.157	0.014	-	0.007	0.001	0.022	0.042	0.012	0.035	0.003	0.009	-	0.011
OAK RIDGE (TX)	744OK	2,760	0.041	-	-	0.004	0.009	0.024	0.001	0.000	0.002	-	-	-	-
OAK RIDGE (TX)	745OK	1,829	0.054	-	-	-	0.005	0.004	0.001	0.028	0.003	0.003	0.004	0.006	-



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In Compliance With P.U.C. Substantive Rule §25.96

Entergy Texas, Inc.
Vegetation Management Report
Planning Year 2016

April 29, 2016

Contact Information

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In compliance with P.U.C. SUBSt. R. §25.96, Entergy Texas, Inc. ("ETI") files its Vegetation Management Report. ETI's report contains the required information under P.U.C. SUBSt. R. §25.96(f)(1) and generally follows the outline of this subsection of the rule.

P.U.C. SUBSt. R. §25.96(f)(1)(A & H)
Vegetation Management Program Goals and Measurements

The mission of the Vegetation Management Program is to support ETI's customer service aspirations of exceeding established service targets with least cost expenditures. This will be accomplished with an aggressive program and contract strategies that maximize productivity and utilize new technologies, designed to reduce future workload. Specific Goals and Measures are as follows:

A. Ensure Safety to ETI's Customers:
- Customer and employee safety is the most important goal at ETI. This goal is best accomplished by obtaining proper clearances, removal of danger trees, and an effective education and communication program.

B. Provide Reliable Electric Service to ETI's Customers:

- Proper maintenance scheduling and obtaining appropriate clearances from trimming operations are necessary in order to maintain reliable electric service to ETI's customers.

C. Manage the Vegetation in a cost effective and environmentally sound manner:

- By utilizing planning procedures to ensure the proper utilization of equipment, material and personnel, a balance can be maintained between cost effectiveness and environmentally sound treatments.

D. To Reduce Future Maintenance Costs:

- Incorporating proper clearances, sound pruning practices, removal of high maintenance trees, and a safe and effective herbicide program will reduce future costs.

E. Measures:
- Cycle Program – 2016 plan is to complete trimming of an estimated 1,954 distribution line miles. ETI monitors line mile progress weekly and makes adjustments as necessary to ensure completion of the plan.
- Reliability: ETI develops a customer view SAIFI target and vegetation performance is monitored monthly to identify any negative trends and respond accordingly.

§25.96(f)(1)(F)
As of December 31, 2015, ETI has 11,397.6 miles of overhead distribution miles in its system, excluding service drops.

§25.96(f)(1)(G)
As of December 31, 2015, ETI served 434,653 meters.

§25.96(f)(1)(I)
In order to implement ETI's 2016 Vegetation Management Plan, ETI has budgeted:

A. O&M:
- Scheduled Maintenance: $6,023,736
- Unscheduled Maintenance (including danger tree removal): Herbicide/Reactive $783,750
- Skyline/Hazard Tree $78,000

B. Storm/Post Storm Activities:
- Smaller storms are funded from the Unscheduled Maintenance.
- Larger storms are funded by ETI's storm reserves.

§25.96(f)(1)(B-E)
A summary of ETI's Vegetation Management Plan, which, at a minimum, includes the items under §25.96(e) and follows the outline of this subsection:

§25.96(e)(1) tree pruning methodology, trimming clearances, and scheduling approach;

ETI has a comprehensive Vegetative Management Plan that covers tree pruning methodologies and pruning cycles, hazard tree identification and mitigation plans, and customer education and notification practices as explained in the following paragraphs.

ETI's distribution vegetation management program uses a multi-tiered approach to total ROW management in order to strive to provide safe and continuous electrical service to its customers, and is recognized by the Arbor Day Foundation as a Tree Line USA utility. ETI employs six Operations Coordinators ("OCs") to oversee the vegetation management program in 12 regional zones or networks. These subprograms include:

- Proactive (planned) Maintenance Program –

  Also referred to as cycle maintenance, this program is the backbone of ETI's Vegetation Management Plan. ETI assigns a tailored cycle time (time between trims) to each feeder based on such factors as growth rates, type and density of side and floor vegetation, vegetation-related outage information, time from last maintenance trim, and other reliability metrics. Field inspections also play a vital role in cycle assignment and adjustment. Target pruning cycles can range from two (2) to eight (8) years. Actual ROW work is conducted by trained professional contractors using an Entergy-standard trimming specification that

complies with the ANSI A300 (Part 1) Standard-2008 Revision. ETI inspects 100% of all proactive work performed annually. ETI's detailed Trim Specifications can be viewed in Appendix A. Below are ETI's Trim Specification Clearances:

Minimum Acceptable Tree to Primary Wire Clearances – Below and Side Clearances			
Rate of Tree Growth	Urban (ft.)	Rural (ft.)	Example Tree Species
Slow	6	10	conifers, live oak, eastern red cedar, southern magnolia
Fast	10	15	sugarberry (hackberry), sweetgum, elm, water oak, sycamore, willow, chinese tallow. pecan, maple, ash, hickory, black cherry

- Reactive (unplanned) Maintenance Program –
  A reactive component is essential to address unplanned safety or reliability concerns affecting distribution lines in a timely fashion. ETI's reactive maintenance program addresses customer requests for trimming, emergency situations, and other maintenance needs outside the annual trim plan. For tracking purposes, these work types are split into several categories: SR TRIM – Service Request from External Customer.
    - Inspected by ETI service personnel for validity.
    - Service personnel will trim if work can be completed within 30 minutes.
  - SR VEGE – Service Request from External Customer that cannot be completed within 30 minutes by service personnel.
  - SR VINT – Service request from internal customer, such as service or network personnel.

- Hazard Tree ID & Removal Program –
  In 2002, Entergy, on behalf of ETI and other Entergy operating companies, developed the system-standard Danger Tree Patrol Process. This guideline identifies the timeline for hazard tree patrols and the physical attributes Operations Coordinators ("OC's" - ETI employee who performs patrols and oversees vegetation work) will look for while conducting patrols:

  1. Timeline

  - Weekly– ETI maintains a weekly reliability analysis tool for Vegetation Management, allowing for fast response to increased hazard tree outages. In addition, ETI maintains a list of historically poor performing distribution circuits for automatic annual inspection.

- April – Patrols begin on a per-circuit basis to coincide with leaf-out (the emergence of leaves on hardwood trees). Work is passed to contractors upon completion of each feeder patrol.
- June 30- All danger tree removals complete.

2. Criteria

- Dead trees with overhang
- Dead trees straight up or leaning toward the line
- Trees with a lean toward the line
- Trees uprooting toward the line
- Trees in decline, diseased or decaying (e.g.: lighting, base rotting, or weakened)
- Broken limbs overhanging the line
- Bad crotch/Co-dominant stems that have branches overhanging the line or angle towards the line
- Dead branches on a live tree that overhangs the line
- Vines ¾ or more up the pole
- Trees that are in imminent danger (e.g.: within one or two working days) of falling into a conductor, use the reactive process discussed above

- "Skyline" Overhang Removal Program –
"Skylining" refers to the removal of any limb capable of falling or hinging down upon energized conductors. ETI uses skylining on a limited basis, primarily on the main trunk of feeders, to decrease the potential for outages on these high customer-count line segments. This work is usually conducted in conjunction with normal cycle maintenance but is also performed as needed reactively when conditions merit.

- Herbicide Application Program –
OCs identify areas where vines are a recurring problem, create maps, and hand off to spray crews. Patrols begin in March and continue through the main part of the growing season as needed. In addition, ETI uses foliar and basal applications within the ROW to control woody species. The herbicide floor work is bid out yearly on a circuit-by-circuit base. Bids normally go out in Mid-April and work would commence by Late Spring/Early Summer.

Guidelines for Herbicide Treatment:

A. All work will be performed according to federal, state and local regulations. All products must be used consistent with label. THE LABEL IS THE LAW.

B. The contractor is responsible for all applications, record keeping and disposal of containers.

C. Herbicides are to be applied by qualified applicators. A qualified applicator is a person who has been trained regarding the product, application methods and meets all federal and state requirements.

D. The use of herbicides to control undesirable vegetation is utilized as a means of making ETI's vegetation management program more effective.

E. The following application methods are approved for use on the ETI distribution system:

1. High/Low Volume Foliar Applications
2. Cut Stump Treatments
3. Basal Applications
4. Soil Applications

- Tree Growth Regulator ("TGR") Program –
  Using a basal drench application technique and customized chemical amounts per Diameter Breast Height ("DBH") and tree species as specified by Utility Application Guide published by Rainbow Treecare Scientific Enhancements, ETI has concluded that the treatment cycle times can be safely increased without negatively affecting reliability in urban or otherwise maintained areas. This program is in the developmental stages. ETI uses the application specifications below for treatment candidates:

  - Any woody species with DBH greater than eight inches capable of growing into overhead primary conductors
  - Any woody species directly under the overhead conductors that have traditionally been "V" trimmed
  - Any woody species with large structural branches directly under the overhead conductors where re-growth could impact the overhead conductors. Any woody species not fitting the above descriptions but deemed as good treatment candidates by Contractor are addressed with local designated company representative on a case-by-case basis.

§25.96(e)(2) methods used to mitigate threats posed by vegetation to applicable distribution assets;

Various methods are currently utilized by ETI to mitigate threats posed by vegetation. ETI's Cycle based maintenance program is the backbone of the Vegetation Management plan and a majority of the threats posed by vegetation are mitigated at the time the feeder is trimmed. ETI's goal is to commence work on feeders prior to trees growing into the conductors. ETI realizes that its cycle based maintenance program cannot mitigate every potential vegetation threat, so ETI also relies on its Distribution Line Groups, Internal and External Customers to inform the vegetation management group

of threats posed by vegetation. This is ETI's Reactive Program. Please refer to section (1) sub-section below titled Reactive (unplanned) Maintenance Program for additional information.

ETI requests that its external customers call 1-800-ENTERGY if they view potential vegetation issues. Entergy Customer Service Center ("CSC") agents are the first point of contact for any customer with a tree concern. Being on the frontline gives the CSC agents excellent opportunities to inform customers about ETI's Vegetation Management policies.

The CSC agents receive thousands of tree-related requests annually. For any call, the first goal of the CSC agent is to determine the nature of the request. Emergencies are immediately forwarded to the Distribution Operation Center (DOC) for dispatch.

Non-emergency requests go through a question-and-answer process to determine what the customer needs, and what ETI can provide. For all reasonable requests, the CSC agent creates either an SR TRIM for trimming related requests or an SR VEGE for tree removal requests. All SR TRIMs go to the appropriate local service center for scheduling and inspection.

Servicemen are scheduled 30 minutes per each vegetation customer request. This time period includes inspection, some light trimming, and/or to inform the customer that their request is not something ETI can accommodate.

However, if the trimming is necessary but cannot be handled by the serviceman, he/she makes contact to inform the customer, and turns it over to Vegetation Management for completion.

Once an SR TRIM is turned over to Vegetation Management, it becomes an SR VEGE. All SR VEGEs are inspected by trained tree trimming contractors for validity, and schedule the work accordingly.

ETI's tree trimming contractors are required to inspect, contact the customer, and complete all necessary work within a 10 business day commit timeframe.

§25.96(e)(3) tree risk management program;

ETI's goal is to improve and promote long term distribution reliability and safety at a minimum cost by reducing the number of defective trees from falling near or into electrical distribution facilities. ETI's Vegetation Tree Risk Management program attempts to mitigate this threat by targeting:

- Dead trees with overhang
- Dead trees straight up or leaning toward the line
- Trees with a lean toward the line
- Trees uprooting toward the line
- Trees in decline, diseased or decaying (e.g.: lighting, base rotting, insect infestations or weakened)
- Broken limbs overhanging the line

- Bad crotch/Co-dominant stems that have branches overhanging the line or angle towards the line
- Dead branches on a live tree that overhangs the line
- Trees that are in imminent danger (e.g.: within one or two working days) of falling into a conductor, use the reactive process discussed above

§25.96(e)(4) participation in continuing education by the utility's internal vegetation management personnel;

ETI's management supports all Vegetation Management OC's in obtaining credentials that support the continued advancement of Integrated Vegetation Management ("IVM"). Examples of this include: Arborist Certification, Texas Department of Agriculture Pesticide Certification, Utility Arborist Certification, Texas Vegetation Management Association involvement, Tree Risk Assessment Qualifications, and other industry trade qualification or associated education.

§25.96(e)(5) estimate of the miles of circuits along which vegetation is to be trimmed or method for planning trimming work for the coming year;

Every circuit in the ETI has its own cycle. Cycles are calculated by determining the voltage, the amount of clearance obtained from last trim cycle, the percentage of fast growing tree species, Tree Species re-growth rates, vegetation-related outage information, other reliability metrics, and the last trim date. Target pruning cycles can range from two (2) to eight (8) years. Vegetation Personnel work with the state Vegetation Manager and line personnel to adjust cycles to maximize reliability and/or customer satisfaction. In 2016, ETI plans to trim approximately 1,954 Distribution Line Miles.

§25.96(e)(6) plan to remediate vegetation-caused issues on feeders which are on the worst vegetation-caused performing feeder list for the preceding calendar year's System Average Interruption Duration Index (SAIDI) and System Average Interruption Frequency Index (SAIFI); and

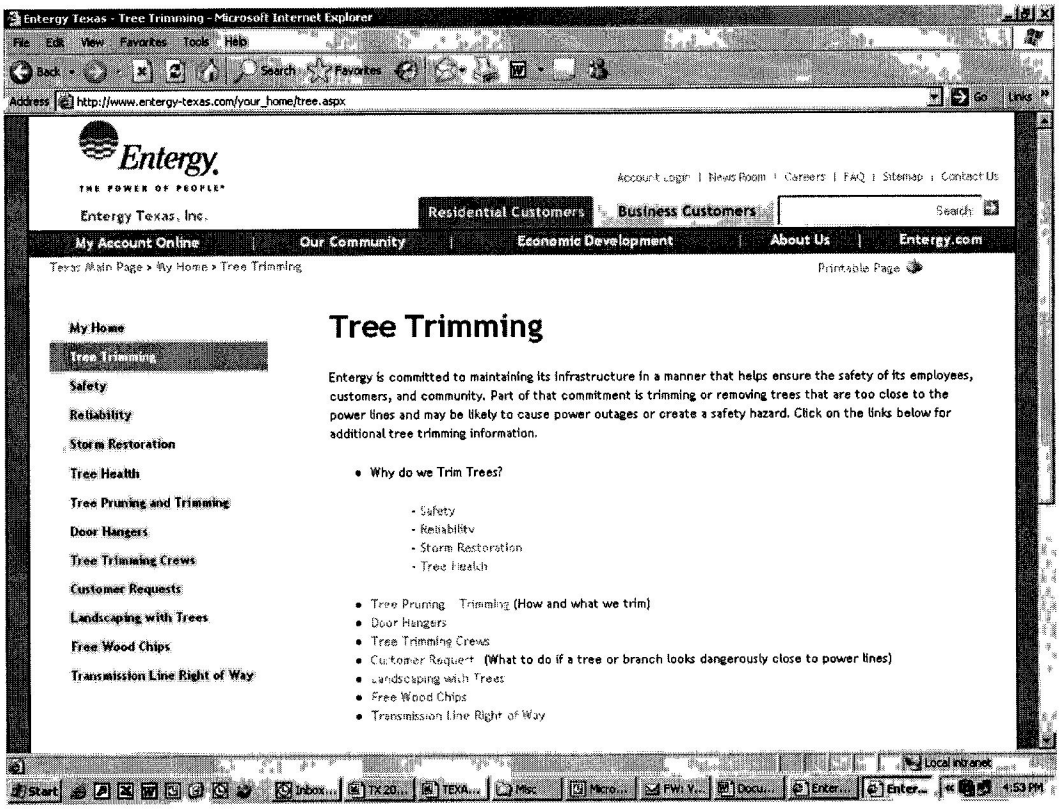
In the last Quarter of each year, ETI vegetation management will view all reliability data for the previous 12 month period on every ETI feeder. Through this process, ETI vegetation management will select the feeders that are responsible for 50% of the Customer Interruptions (SAIFI) and Customer Minute durations (SAIDI). The feeders chosen from this selection process makes up ETI's WOW feeder list (Worst of the Worst). Each OC has from January to March to inspect these feeders and determine the work that needs to be completed. Once the inspection is done, the work is handed off to ETI contractors, who have until June to complete the identified work.

§25.96(e)(7) customer education, notification, and outreach practices related to vegetation management.

ETI employs a multi-tiered approach to customer contact and education with regard to Vegetation Management ("VM"), with the goal of keeping our customers informed. This includes:

A. Direct Customer (internal and external) Contact:
   1. VM personnel maintain a working plan for all maintenance work to be completed within a calendar year. As a project is queued to begin, the VM field operative informs internal customers of the work scope via email.
   2. Communications Specialists draft and circulate a news release with pertinent information in local newspapers and social media channels.
   3. VM utilizes the Predictive Dialer process in order to initiate pre-recorded calls to all customers in the area affected by maintenance trimming, utilizing contact information on their accounts.
   4. As the VM crews move into the work project area, they go door to door notifying customers of the impending work. If the customer is not at home, a green door hanger is left at the residence. A contact name and number is included on the card for customers with questions regarding their property.
   5. To the extent the VM crews were unable to complete the daily cleanup, the orange door hanger is used to let the customer know when they will return to complete the cleanup.
   6. For non-maintenance related customer concerns regarding vegetation, personal contact is attempted as well. However, if the customer cannot be contacted, the VM personnel still completes the site assessment and completes any work ETI is responsible for that can be completed at the time. If ETI needs to return another day for the work, the customer is notified of this. If the customer is not at home, a red door card is used to inform them of the site assessment and what has been done and/or needs to be completed, as well as who is responsible for completing the work.
   7. During maintenance and non-maintenance customer visits, ETI VM personnel also use two booklets :
      1. Best Management Practices Series – Utility Pruning of Trees
      2. A tree planting guide created by Entergy entitled "What to Plant and Where to Plant it." Both of these booklets are very helpful in educating the public.

B. Web-Based Communication: ETI maintains an extensive website to keep customers informed. This website can be viewed at: http://www.entergy-texas.com/your_home/tree.aspx.



Topics covered at this site include:

3. Tree trimming: The reasons ETI maintains the vegetation within and around the right of way ("ROW"), which includes safety, reliability, storm restoration, and tree health.

2. Door hangers: Allows customers to verify the door card on their door is an actual ETI approved door card.

3. Tree trimming crews: Discusses the tree trimming contractors ETI employs.

4. Customer requests: How to contact an ETI representative regarding a tree concern.

5. Landscaping with trees: A request to LOOK UP before you plant.

6. Free wood chips: A great mulch alternative for free.

7. Transmission Line Right of Way: Discusses ETI's transmission line obligations.

C. Public Forum: ETI meets on a periodic basis with community leaders and public officials. The topics discussed in these meetings vary, and will include vegetation management when appropriate.

§25.96(f)(2) 2015 Vegetation Implementation Summary:

(A) whether the utility met its vegetation maintenance goals and how its goals have changed for the coming calendar year based on the results:

- ETI met the goals listed on page 2. Goals set for the coming year will be based on the same measures.

(B) successes and challenges with the utility's strategy, including obstacles faced, such as property owner interference, and methods employed to overcome them:

- Additional funding allowed in 2015 for Hazard Tree work was a proven success in improving reliability. Preplanning routine work alerts the property owners of upcoming work and mitigates many customer issues.

(C) the progress and obstacles to remediating issues on the vegetation-caused, worst performing feeders list as submitted in the preceding year's Report:

- Removing historic levels of dead trees allowed a positive performance from the preceding year.

(D) the number of continuing education hours logged for the utility's internal vegetation management personnel, if applicable:

- As stated on page 8 of this document, ETI's management supports all Vegetation Management OC's in obtaining credentials that support the continued advancement of IVM. Examples of this include but are not limited to: Arborist Certification, Texas Department of Agriculture Pesticide Certification, Utility Arborist Certification, Texas Vegetation Management Association involvement, Tree Risk Assessment Qualifications, and other industry trade qualification or associated education. ETI Vegetation personnel are 100% compliant on all mandated training and achieved 48 hours of continuing education hours in 2015.

(E) the amount of vegetation management work the utility accomplished to achieve its vegetation management goals described in paragraph (1)(A) of this subsection:

- ETI completed 100% of the line miles planned in the 2015 cycle program. Reliability improved due to the removal of historic levels of hazard trees based on increased funding.
-

(F) the separate SAIDI and SAIFI scores for vegetation-caused interruptions for each month and as reported for the calendar year in its Service Quality Report filed pursuant to P.U.C. Subst. R. §25.52 of this title

(relating to Reliability and Continuity of Service) and P.U.C. Subst. R. §25.81 of this title (relating to Service Quality Reports), at both the feeder and company level:

- See Attachment A for SAIDI
- See Attachment B for SAIFI

(G) the vegetation management budget, including, at a minimum:

(i) a single table with columns representing:

(I) the budget for each category and subcategory that the utility provided in the preceding year pursuant to paragraph (1)(I) of this subsection, with totals for each category and subcategory;

(II) the actual expenditures for each category and subcategory listed pursuant to subclause (I) of this clause, with totals for each category or subcategory;

(III) the percentage of actual expenditures over or under the budget for each category or subcategory listed pursuant to subclause (I) of this clause; and

(IV) the actual expenditures for the preceding reporting year for each category and subcategory listed pursuant to subclause (I) of this clause, with totals for each category or subcategory:

Category	Subcategory	2015 Actuals	2015 Budget	% Variance (2015 Actuals vs Budget)	2016 Budget
Scheduled	Proactive Cycle Trim	$6,757,621	$6,015,947	12.3%	$6,001,104
Unscheduled	Herbicide / Reactive	$610,364	$775,000	-21.2%	$775,000
Unscheduled	Skyline/Hazard Tree	$661,899	$500,000	32.4%	$500,000
	TOTAL – Vegetation Management	**$8,029,884**	**$7,290,947**	**10.1%**	**$7,276,104**
Unscheduled	Herbicide / Reactive	$47,030	$169,693	-72.3%	$74,384
	TOTAL – including other ETI Depts	**$8,076,914**	**$7,460,640**	**8.3%**	**$7,350,488**
Storm	Storm	$4,817,769	-	100%	-
	GRAND TOTAL	**$12,894,683**	**$7,460,640**	**72.8%**	**$7,350,488**

(ii) an explanation of the variation from the preceding year's vegetation management budget where actual expenditures in any category or subcategory fell below 98 percent or increased above 110 percent of the budget for that category:

o ETI budgets vegetation maintenance categories and subcategories based on historic expenditures and performance with the goal of maximizing the reliability provided by the overall, total vegetation budget. Each year presents different challenges (i.e. amount of rainfall) that require adjustments or shifts between categories and/or subcategories to address these challenges. However the ultimate goal is provide a high level of reliability to our customers.

(iii) the total vegetation management expenditures divided by the number of electric points of delivery on the utility's system, excluding service drops:

o $12,894,683 – $4,817,769 / 434,653 = $18.58
(excludes storm reserves expenditures)

(iv) the total vegetation management expenditures, including expenditures from the storm reserve, divided by the number of customers the utility served:

o $12,894,683/ 434,653 = $29.67
(includes storm reserve expenditures)

(v) the vegetation management budget from the utility's last base-rate case:

o ETI's 2013 base-rate case filing included $5,956,880 for O&M distribution vegetation management.

ATTACHMENT A

Entergy Texas, Inc.
PROJECT NO. 41381 - §25.96. Vegetation Management
SAIDI scores for vegetation-caused interruptions by month at both the company and feeder level

Note: Results are for Distribution assets operating at less than 60 kV, for which ETI needs to perform vegetation maintenance. Thus results exclude

2015 - Vegetation	2015 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIDI	65.6	2.4	0.6	1.8	9.7	25.3	4.1	6.1	1.1	1.0	5.2	4.8	3.5

ETI Feeders

Substation Identification	Feeder Identification	Number of Customers	2015 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
ADAMS BAYOU	330AD	153	0.9	-	-	-	-	-	-	-	0.9	-	-	-	-
ADAMS BAYOU	331AD	194	4.9	-	-	-	-	-	4.9	-	-	-	-	-	-
ADAMS BAYOU	332AD	557	43.9	-	-	-	-	-	-	33.5	-	-	-	10.4	-
Alden Bridge	762AL	5,411	116.2	0.4	0.0	4.7	0.2	95.1	0.0	-	-	0.0	12.2	0.0	3.5
Alden Bridge	765AL	896	4.1	-	-	-	-	2.4	-	-	1.5	-	0.2	-	-
AMELIA BULK	180AM	1,379	5.8	-	-	-	-	-	0.4	1.6	-	-	3.4	0.5	-
AMELIA BULK	182AM	965	20.7	-	-	-	-	20.7	-	-	-	-	-	-	-
APOLLO	320AP	1,916	45.8	4.1	-	3.7	-	7.6	12.1	7.3	-	-	1.0	3.3	6.6
APOLLO	321AP	1,171	39.6	-	-	-	-	0.6	-	-	10.1	-	19.0	2.3	7.5
APRIL	592AP	1,094	50.1	-	-	-	-	-	-	50.1	-	-	-	-	-
BATSON	53BAT	903	74.8	0.6	4.9	-	-	10.2	-	32.1	3.4	3.7	1.7	12.8	5.4
BAYOU FANNETT	250BY	292	3.1	-	3.1	-	-	-	-	-	-	-	-	-	-
BAYSHORE	211BA	1,045	64.6	-	-	61.8	-	-	-	-	-	-	2.4	0.3	-
BAYSHORE	213BA	1,727	6.7	-	0.0	-	-	6.3	-	-	0.1	-	0.3	-	-
BENTWATER	520BW	1,890	85.3	-	-	0.3	5.9	72.7	0.3	-	3.5	-	1.7	0.2	0.9
BENTWATER	521BW	2,020	897.7	-	-	-	0.6	741.0	-	155.4	-	-	0.6	-	-
BENTWATER	522BW	661	343.0	-	-	-	-	343.0	-	-	-	-	-	-	-
BEVIL	154BE	2,349	27.0	-	3.2	-	5.9	0.5	7.6	0.0	0.0	0.1	4.8	0.5	4.3
BEVIL	155BE	4,050	84.9	0.6	8.4	-	53.9	7.9	4.9	0.6	0.5	0.9	2.1	0.3	4.9
BEVIL	156BE	671	140.1	6.4	-	0.2	26.4	22.6	0.2	76.4	-	-	7.7	-	0.3
BRIARCLIFF	30BRC	2,385	34.1	-	-	-	4.5	1.6	7.1	0.9	15.2	-	3.3	1.0	0.6
BRIARCLIFF	31BRC	876	49.6	-	-	24.8	-	2.0	1.1	-	-	2.7	-	0.5	18.5
BRIARCLIFF	32BRC	1,259	46.3	-	-	-	0.4	0.4	43.8	0.7	-	0.6	-	0.3	-
BRIARCLIFF	33BRC	304	2.2	-	-	-	-	-	-	-	-	1.8	-	0.4	-
BRIDGE CITY	360BD	1,015	11.4	-	-	-	-	-	6.9	-	1.2	0.1	1.5	1.6	-
BRIDGE CITY	361BD	1,087	5.6	-	-	-	-	4.0	0.7	-	1.0	-	-	-	-
BRIDGE CITY	362BD	1,171	19.2	-	-	8.5	1.3	6.3	-	0.8	0.6	0.6	1.3	-	-
BRIDGE CITY	363BD	2,041	28.9	-	-	-	0.3	12.2	8.2	3.1	1.5	-	1.4	2.2	-
BROOKS CREEK	270BC	51	18.5	-	-	-	-	18.5	-	-	-	-	-	-	-
CALDWELL INDUSTRIAL	138CI	696	29.8	-	-	-	-	-	0.3	-	14.3	-	-	15.2	-
CALVERT	4CAL	2,138	12.5	-	-	5.8	1.3	1.4	2.2	-	0.1	0.1	0.8	0.8	-
CALVERT	6CAL	1,591	6.8	0.5	-	0.1	-	0.5	4.6	0.1	0.7	-	0.1	-	0.1
CEDAR	698CE	23	280.8	-	-	-	-	-	157.8	-	-	-	-	-	123.0
CENTRAL	130CE	718	11.4	-	-	-	-	-	-	-	-	11.4	-	-	-
CENTRAL	132CE	1,780	4.1	-	-	-	-	-	3.5	-	0.6	-	-	-	-
CHEEK	159CH	538	1.9	-	0.2	-	-	-	-	-	-	-	-	1.7	-
CHINA	92CHI	643	10.9	-	-	-	-	-	-	10.9	-	-	-	-	-
CHINA	93CHI	1,286	12.0	-	-	-	-	0.2	0.1	-	11.8	-	-	-	-
CLEVELAND (TX)	403CV	1,543	40.7	-	7.6	-	-	31.6	0.5	0.1	-	0.1	-	0.9	-
CLEVELAND (TX)	404CV	1,767	17.8	-	-	-	-	1.3	0.6	12.0	-	-	0.3	3.3	0.4
CLEVELAND (TX)	405CV	1,887	33.8	0.4	3.2	0.7	0.3	14.7	0.3	0.5	0.1	1.9	8.9	0.9	1.9
CLEVELAND (TX)	406CV	1,374	57.3	1.9	-	1.2	0.1	2.8	1.3	7.2	0.1	0.2	1.0	-	41.6
CLEVELAND (TX)	425CV	2,281	265.1	0.5	0.7	2.5	2.4	214.7	6.2	7.6	0.0	0.2	16.2	7.0	7.0
CLEVELAND (TX)	426CV	2,975	147.8	0.3	21.5	12.1	6.2	47.2	0.7	3.5	5.4	0.1	0.2	50.0	0.7
CONAIR	511CN	1,608	4.3	-	2.4	-	0.5	-	-	-	1.4	-	-	-	-
CONAIR	512CN	1,275	75.7	3.5	3.0	2.9	-	61.5	1.0	-	-	-	3.8	-	-
CONAIR	513CN	1,603	6.3	-	-	0.4	-	4.1	0.5	-	-	-	-	1.3	-
CONAIR	514CN	1,439	13.4	0.3	-	-	3.2	9.1	0.3	0.4	-	-	0.1	-	-
CONAIR	515CN	1,679	3.9	-	-	-	2.9	0.2	0.0	0.6	-	0.2	-	-	-
CONAIR	516CN	278	0.5	-	-	-	-	-	0.5	-	-	-	-	-	-
CONROE BULK	505CN	1,358	39.0	-	-	0.7	7.1	1.2	1.4	-	-	-	-	-	28.6
CONROE BULK	506CN	2,117	126.7	-	-	-	126.7	-	-	-	-	-	-	-	-
CONROE BULK	507CN	2,143	10.4	-	-	-	-	9.0	-	0.2	0.1	1.1	-	0.0	-
CONROE BULK	572CN	1,364	37.8	-	-	-	-	0.0	-	-	-	-	-	-	37.7
CONROE BULK	574CN	1,598	0.3	-	-	-	-	-	-	0.3	-	-	-	-	-
CONROE BULK	575CN	809	2.9	-	-	-	-	2.4	0.6	-	-	-	-	-	-
CONROE BULK	576CN	1,300	20.4	-	-	-	-	7.7	1.4	-	10.1	-	0.4	0.9	-
CONROE BULK	577CN	569	6.7	-	-	-	-	6.7	-	-	-	-	-	-	-
CORDREY	324CO	1,578	51.8	0.5	0.1	-	-	5.5	1.2	0.6	1.4	18.0	2.0	22.6	-
CORDREY	325CO	1,553	22.4	-	-	0.6	-	1.6	9.0	-	0.4	-	0.2	5.7	5.0
CORDREY	326CO	1,225	4.3	-	-	-	0.7	2.0	0.1	-	0.5	-	0.8	0.2	-
CORDREY	327CO	972	23.2	-	-	-	10.4	-	12.6	-	0.0	0.2	-	-	-
CORRIGAN BULK	238CR	609	30.0	7.0	-	-	1.9	3.9	0.3	0.8	-	0.3	7.8	-	7.9
CORRIGAN BULK	239CR	489	377.0	-	-	-	25.3	143.6	198.2	-	9.9	-	-	-	-
CROCKETT	195CR	981	4.2	-	-	-	-	-	-	-	4.2	-	-	-	-
CROCKETT	198CR	212	2.8	-	-	-	-	2.8	-	-	-	-	-	-	-
CROCKETT	64CRK	1,018	10.4	-	-	-	-	-	3.3	-	0.5	-	4.1	-	2.5

ATTACHMENT A

Substation Identification	Feeder Identification	Number of Customers	2015 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
CROCKETT	65CRK	565	14.6	-	-	-	12.5	2.1	-	-	-	-	-	-	-
CROWDER	102CD	1,703	29.8	-	-	-	-	-	-	29.5	-	-	0.3	-	-
CROWDER	103CD	1,432	1.0	-	1.0	-	-	-	-	-	-	-	-	-	-
CROWDER	104CD	1,600	0.5	-	-	-	-	-	-	-	-	-	-	0.5	-
CRYSTAL	566CR	1,431	119.2	9.5	18.4	0.3	4.6	56.5	0.2	5.7	-	0.4	23.6	-	0.1
CRYSTAL	567CR	1,282	59.7	6.2	0.8	-	-	35.5	0.3	15.2	1.0	-	0.7	0.1	-
CRYSTAL	570CR	959	126.3	-	0.7	1.7	0.4	14.4	3.1	101.7	3.8	0.5	-	-	-
DAISETTA	743DA	353	21.7	2.6	-	0.8	-	3.6	6.9	6.0	-	-	-	-	1.8
DAISETTA	744DA	772	66.9	-	-	-	0.3	0.8	0.2	7.6	-	-	57.6	0.3	-
DAYTON BULK	723DY	967	184.4	-	0.1	0.3	-	120.4	44.2	-	10.9	-	-	-	8.6
DAYTON BULK	724DY	2,193	66.3	-	-	8.0	3.3	7.9	0.1	1.1	0.8	0.4	-	41.7	3.0
DAYTON BULK	725DY	1,485	4.6	0.0	-	-	-	0.2	-	3.1	0.1	-	1.1	-	-
DAYTON BULK	726DY	1,541	89.5	-	-	-	2.9	62.6	1.5	5.0	3.7	2.3	10.2	0.9	0.5
DAYTON BULK	727DY	793	1.5	-	-	-	-	0.1	-	-	-	1.3	-	-	0.0
DOBBIN	519DO	1,648	698.3	0.3	-	17.5	57.1	619.0	1.9	0.1	0.1	-	1.0	-	1.5
DOBBIN	920DO	1,768	326.1	0.8	1.6	8.4	57.6	144.6	4.3	5.8	11.9	1.9	82.2	3.2	3.7
DOUCETTE	568DC	593	15.1	-	-	0.7	-	0.3	-	-	0.4	0.2	10.8	2.8	-
DOUCETTE	569DC	192	10.4	0.2	-	-	5.4	1.5	-	-	-	0.5	2.7	-	-
DOUCETTE	570DC	1,128	150.5	15.4	0.4	1.8	7.6	113.4	2.8	2.1	0.2	0.5	3.9	2.5	-
EASTGATE	781EG	1,018	19.5	-	-	-	-	1.4	-	-	0.6	-	2.9	14.5	-
ECHO	70ECH	1,668	34.9	-	-	-	0.3	-	-	0.3	12.7	-	20.6	1.0	-
ECHO	71ECH	736	324.0	-	-	-	2.4	310.7	-	10.5	-	0.4	-	-	-
ECHO	72ECH	503	68.5	-	-	-	54.2	-	-	-	-	-	-	-	14.3
ECHO	73ECH	777	46.1	-	0.3	-	34.1	-	4.9	-	-	0.1	-	6.6	-
EGYPT	551EP	2,379	9.6	-	-	-	-	3.1	-	-	0.9	0.5	-	5.2	-
EGYPT	552EP	710	11.2	-	-	11.2	-	-	-	-	-	-	-	-	-
ELIZABETH	120EL	1,376	47.4	-	-	-	12.8	3.9	11.0	-	-	-	19.7	-	-
ELIZABETH	121EL	1,172	14.3	-	-	-	1.5	-	8.4	-	-	-	-	-	4.4
ELIZABETH	122EL	982	189.1	-	-	-	-	39.6	-	-	-	0.6	146.6	2.3	-
ELIZABETH	123EL	2,595	10.2	-	-	0.2	1.4	-	0.1	-	-	1.0	7.6	-	-
FLETCHER	456FL	826	34.6	-	2.8	0.8	-	1.4	6.8	4.4	0.4	-	10.1	6.1	1.9
FLETCHER	457FL	1,491	29.1	-	-	1.2	8.7	5.9	1.2	-	1.0	1.7	0.3	9.0	0.0
FORT WORTH	12FTW	1,466	1.1	-	-	-	-	0.2	-	-	-	-	0.4	-	0.5
FRONT STREET	307FR	501	3.0	-	-	-	-	1.2	-	-	-	-	-	1.8	-
FRONT STREET	308FR	370	0.8	-	-	-	-	-	0.8	-	-	-	-	-	-
FRONT STREET	310FR	569	5.2	-	-	-	-	-	-	-	-	-	5.2	-	-
GEORGIA	670GE	498	173.2	-	-	-	23.2	46.9	28.7	0.3	0.9	16.6	23.7	5.0	27.8
GOREE	681GR	707	802.1	-	-	-	148.9	243.4	409.7	-	-	-	-	-	-
GOREE	682GR	1,184	216.1	-	-	-	9.6	177.4	4.5	-	-	-	-	24.5	-
GRIMES	883GR	870	131.6	122.4	-	4.8	-	1.6	-	-	-	0.1	0.5	-	2.2
GRIMES	981GR	316	303.0	-	-	-	303.0	-	-	-	-	-	-	-	-
GRIMES	982GR	743	284.6	-	-	26.8	-	159.4	59.4	-	-	-	38.9	-	0.1
GROVES-EGSI	59GRO	1,717	37.7	-	-	-	-	-	36.2	-	-	-	1.4	-	-
GROVES-EGSI	61GRO	934	22.2	-	-	-	-	-	-	-	-	-	22.2	-	-
GROVES-EGSI	62GRO	1,539	0.9	-	-	-	-	0.9	-	-	-	-	-	-	-
GROVES-EGSI	63GRO	1,298	4.0	-	-	-	-	1.4	2.6	-	-	-	-	-	0.0
HAMPTON	157HA	12	0.0	-	-	-	-	-	-	-	-	-	-	-	-
HAMPTON	158HA	1,137	10.9	-	-	-	5.6	1.0	3.8	-	-	0.2	0.2	0.1	-
HANKAMER	206HA	652	20.1	-	-	9.5	3.2	0.3	0.3	-	4.5	0.9	-	-	1.6
HANKAMER	207HA	734	12.6	1.3	-	0.6	-	-	-	9.3	0.9	-	0.5	-	-
HANKS	22HKS	1,151	516.4	-	-	-	-	0.3	52.7	-	-	-	0.2	1.5	461.8
HANKS	23HKS	1,300	16.0	-	-	-	-	0.9	15.1	-	-	-	-	-	-
HANKS	24HKS	841	14.6	2.6	-	2.0	-	-	8.8	-	-	-	1.2	-	-
HANKS	25HKS	914	39.4	-	-	-	-	-	32.9	4.2	-	1.1	-	-	1.2
HARDIN	35HDN	811	32.3	-	-	-	3.5	8.8	0.8	16.3	-	0.2	-	0.9	1.9
HEARNE	25HRN	223	31.3	-	-	-	-	30.2	0.7	-	-	-	-	0.4	-
HEARNE	29HRN	320	12.7	-	0.7	-	-	-	-	-	-	-	1.0	11.0	-
HIMEX	221HI	109	1.1	-	-	-	-	-	-	-	-	-	1.1	-	-
HUMPHREY (TX)	106HM	1,119	2.7	-	0.2	-	-	-	-	-	0.9	-	0.3	1.3	-
HUNTSVILLE	600HU	2,012	215.8	-	1.5	1.4	40.8	90.4	1.2	3.7	-	15.0	6.3	55.5	0.1
HUNTSVILLE	607HU	3,308	45.6	-	-	-	6.0	0.8	0.1	0.2	-	7.8	23.0	-	7.6
HUNTSVILLE	608HU	3,182	41.6	-	-	-	9.4	10.9	0.5	5.5	-	-	1.5	13.8	-
HUNTSVILLE	610HU	1,918	18.5	-	-	-	8.1	-	-	1.6	-	-	6.5	2.3	-
HUNTSVILLE	611HU	1,591	259.7	68.3	-	-	92.4	60.9	2.7	-	6.3	8.0	4.0	8.6	8.5
INDEPENDENCE (TX)	945ID	10	47.8	-	-	47.8	-	-	-	-	-	-	-	-	-
JIROU	77JRU	319	7.2	-	-	-	-	-	-	-	-	-	-	-	7.2
JOHNSTOWN	342JT	687	12.2	-	-	-	3.7	6.5	2.0	-	-	-	-	-	-
JOHNSTOWN	343JT	1,543	84.3	1.7	8.1	0.2	7.2	51.0	0.1	6.3	3.7	0.9	4.4	0.5	0.3
JOHNSTOWN	345JT	1,467	58.1	1.4	-	-	0.2	2.2	41.8	0.4	0.2	0.1	0.2	5.9	5.6
JOHNSTOWN	544JT	2,745	49.8	0.0	0.2	3.5	-	8.4	3.0	24.5	0.2	-	5.8	4.1	0.0
KICKAPOO	251KP	1,299	63.7	0.2	0.2	-	19.3	15.7	6.2	1.1	1.1	5.5	0.3	10.6	3.4
KOLBS	35KOL	1,092	2.5	-	-	-	-	-	-	-	-	-	-	2.5	-
KOLBS	36KOL	1,352	2.9	-	-	-	-	2.3	0.3	0.4	-	0.0	-	-	-
KOLBS	37KOL	705	10.2	-	-	-	-	-	-	-	10.2	-	-	-	-
KOUNTZE BULK	432KT	850	57.7	1.8	-	-	0.1	2.0	13.6	0.1	-	-	33.6	1.1	5.5
KOUNTZE BULK	435KT	49	107.7	7.0	-	-	-	-	-	-	-	-	40.2	60.5	-
KOUNTZE BULK	451KT	1,033	14.4	-	-	-	-	0.9	-	0.7	-	0.2	11.7	-	0.9
LACON	537LA	2,085	61.8	-	-	-	-	61.0	-	-	-	0.1	0.7	-	-
LACON	538LA	1,438	18.6	-	-	-	-	4.7	-	-	-	-	13.0	0.9	-

ATTACHMENT A

Substation Identification	Feeder Identification	Number of Customers	2015 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
LACON	539LA	1,959	327.9	305.6	0.4	0.2	4.0	8.4	0.2	-	-	-	4.0	-	5.3
LACON	540LA	995	190.7	-	31.4	-	-	159.0	-	-	-	-	-	-	0.3
LAKEVIEW	81LAV	1,293	1.4	-	-	-	-	-	-	-	0.7	-	0.7	-	-
LILLARD	490LI	303	22.3	-	1.9	9.2	-	-	-	1.8	1.1	-	1.8	4.9	1.7
LINCOLN	15LCN	290	7.3	-	-	-	-	-	7.3	-	-	-	-	-	-
LINDBERGH	40LNB	1,612	94.1	-	-	-	78.5	-	1.0	5.3	1.9	2.8	4.3	0.3	-
LINDBERGH	41LNB	1,717	0.5	-	-	-	-	-	-	-	-	-	-	0.5	-
LINDBERGH	42LNB	311	802.9	-	-	-	801.4	1.4	0.1	-	-	-	-	-	-
LINDBERGH	43LNB	784	2.3	-	-	-	-	-	-	-	1.9	-	-	-	0.4
LOEB	17LOB	946	15.6	-	-	0.2	-	0.9	0.6	0.2	-	0.2	4.5	9.0	0.1
LOEB	18LOB	567	187.2	-	-	-	180.1	-	6.6	-	-	-	-	-	0.5
LONGMIRE	580LM	1,947	23.4	-	12.8	0.1	5.8	4.7	0.1	-	-	-	-	-	-
LONGMIRE	582LM	1,033	9.5	6.3	-	-	-	0.1	1.8	-	-	-	-	-	1.4
LONGMIRE	583LM	1,266	22.0	0.6	0.4	-	0.5	5.9	-	9.6	-	-	1.2	-	3.9
LONGMIRE	584LM	1,391	2.9	-	-	-	-	2.1	-	-	-	-	0.2	-	0.6
LOVELLS LAKE	141LV	743	7.2	-	-	-	1.0	-	0.3	-	-	-	4.3	0.3	1.4
LOVELLS LAKE	142LV	353	81.4	-	-	-	-	1.8	-	0.5	-	-	-	79.1	-
LUMBERTON	441LU	4,249	10.9	-	0.4	-	3.5	0.1	1.3	1.5	0.4	-	1.2	1.4	1.2
MAGNOLIA AMES	711MG	780	94.7	-	-	0.8	0.7	29.7	1.8	18.9	22.5	18.6	1.8	0.1	-
MANCHESTER	66MAN	2,079	5.5	-	-	-	-	-	3.7	-	1.7	-	-	-	0.1
MAPLE	91MPL	248	6.1	-	-	-	-	-	-	-	-	-	-	6.1	-
MAYHAW	671MA	1,851	31.0	1.3	-	0.1	0.0	0.0	11.5	-	0.2	-	3.1	-	14.6
MCDONALD	476MD	983	38.7	1.3	0.1	-	17.4	0.2	0.1	-	0.1	0.4	-	19.1	-
MCDONALD	477MD	1,570	116.9	-	-	2.6	63.6	-	11.8	-	0.1	33.9	3.0	1.7	0.2
MCDONALD	478MD	640	17.0	2.1	1.4	-	-	-	-	-	-	2.0	-	5.6	5.9
MCDONALD	479MD	759	1.8	-	-	-	-	-	1.8	-	-	-	-	-	-
MCHALE	110MC	1,041	51.4	-	-	-	2.0	46.8	0.9	-	-	-	-	-	1.8
MCHALE	111MC	673	40.3	2.5	-	-	-	2.3	8.7	-	-	21.0	5.8	-	-
MCHALE	112MC	802	40.9	12.2	-	6.9	2.2	-	13.2	-	-	-	6.4	0.1	-
MCHALE	113MC	626	34.4	-	-	-	-	4.6	0.6	16.0	-	0.3	0.5	1.7	10.7
MCLEWIS	380MC	2,406	217.6	0.7	-	3.9	3.8	192.2	2.9	0.9	10.8	1.1	1.1	-	0.2
MCLEWIS	381MC	1,222	9.4	-	-	2.9	-	0.2	5.8	-	0.3	-	-	-	0.2
MCLEWIS	382MC	822	22.4	-	-	-	0.1	0.2	-	-	21.3	0.7	-	-	-
MEMORIAL	281ML	745	2.0	-	-	-	-	2.0	-	-	-	-	-	-	-
MERLIN	374MR	535	210.8	-	-	-	40.1	-	-	-	0.3	33.2	-	59.4	77.7
MERLIN	375MR	863	31.7	-	-	-	15.3	0.6	-	-	-	-	-	10.7	5.2
METRO	723ME	699	0.4	-	-	-	-	0.4	-	-	-	-	-	-	-
NAVASOTA	901NA	289	1.5	-	-	-	-	1.5	-	-	-	-	-	-	-
NAVASOTA	904NA	1,457	10.6	-	-	0.2	1.1	4.2	-	4.7	0.4	0.1	-	-	-
NAVASOTA	905NA	2,140	17.8	-	0.1	-	-	1.4	15.7	-	0.1	0.5	-	0.0	-
NAVASOTA	969NA	881	23.7	-	-	-	17.8	5.6	-	-	0.1	-	0.2	-	-
NECHES	193NE	1,498	0.0	-	-	-	-	-	-	0.0	-	-	-	-	-
NEW CANEY	304NC	1,652	139.7	0.3	0.1	-	1.4	45.8	0.0	8.2	-	-	0.8	83.1	-
NEW CANEY	333NC	5,191	62.8	0.3	0.2	6.0	44.7	-	-	0.3	0.1	-	8.0	0.0	3.3
NEW CANEY	334NC	6,327	26.4	0.0	0.1	0.0	0.1	21.9	0.1	0.8	0.8	0.6	0.8	1.0	0.3
NEW CANEY	335NC	2,012	105.3	-	-	-	0.0	98.0	3.1	0.0	-	2.5	1.7	-	-
NEW CANEY	336NC	4,588	38.9	-	-	-	-	38.9	0.0	0.0	-	0.0	-	-	-
NEW CANEY	337NC	568	70.6	0.5	-	-	-	68.1	-	0.3	1.0	-	0.8	-	-
NEW CANEY	338NC	2,342	15.1	0.3	0.0	0.0	-	-	0.9	-	0.5	-	13.1	0.0	0.1
NORTH END	21NOE	1,892	103.0	-	-	-	62.2	-	1.1	-	-	0.4	26.4	0.3	12.5
NORTH END	26NOE	308	0.9	-	-	-	-	-	-	-	-	-	0.9	-	-
NORTH END	28NOE	172	2.7	-	-	-	-	-	-	-	2.7	-	-	-	-
NORTH END	29NOE	362	42.7	-	-	-	-	-	-	-	1.6	-	-	41.1	-
NORTH SILSBEE	471NS	1,091	59.0	0.1	-	46.4	4.4	0.5	0.2	-	1.0	0.1	0.1	6.2	0.1
NORTH SILSBEE	472NS	338	82.8	20.5	-	-	-	-	-	-	12.6	-	17.6	32.1	-
OAK RIDGE (TX)	740OK	1,242	118.4	-	1.6	-	31.7	69.0	0.2	0.1	-	-	6.8	8.9	-
OAK RIDGE (TX)	741OK	824	1.3	-	-	-	-	1.3	-	-	-	-	-	-	-
OAK RIDGE (TX)	743OK	3,940	374.5	0.3	-	-	0.4	4.7	0.7	356.1	7.4	0.1	0.9	-	4.0
OAK RIDGE (TX)	744OK	2,835	8.5	-	-	0.1	1.5	0.6	0.9	3.2	0.1	-	2.1	-	-
OAK RIDGE (TX)	745OK	1,861	82.7	-	1.8	0.1	4.5	67.7	2.1	0.2	-	-	4.2	0.4	1.6
OILLA	345OI	1,403	123.5	0.4	0.0	0.1	107.1	9.2	0.1	1.2	0.2	2.3	1.5	-	1.4
ORANGE	350ON	944	4.4	1.5	-	-	-	0.3	-	-	0.2	1.6	-	0.8	-
ORANGE	351ON	509	8.1	-	-	-	-	-	1.0	-	-	7.2	-	-	-
ORANGE	352ON	914	45.2	0.1	0.7	-	2.7	21.3	8.0	2.4	-	0.8	5.6	0.2	3.4
PANORAMA	525PA	1,380	95.5	-	-	0.1	-	92.0	0.2	1.7	-	-	0.9	-	0.6
PANSY	184PS	435	4.7	-	-	-	-	-	-	-	-	0.3	-	4.4	-
PANSY	185PS	1,302	0.9	-	-	-	-	0.5	-	0.3	-	-	0.1	-	-
PARKDALE	171PR	705	18.7	-	-	18.7	-	-	-	-	-	-	-	-	-
PARKWAY	350PW	927	7.8	-	-	-	-	-	-	-	-	-	1.4	2.8	3.6
PARKWAY	782PW	334	14.7	-	-	-	-	-	-	-	-	-	14.7	-	-
PEE DEE	806PD	2,553	208.2	3.6	-	89.5	6.1	1.1	-	0.3	-	-	99.5	1.5	6.5
PEE DEE	808PD	912	322.7	-	-	-	180.5	136.7	2.5	2.0	0.1	-	-	-	1.0
PEE DEE	809PD	1,591	664.2	-	-	-	201.4	10.1	1.2	0.2	-	1.4	5.7	440.2	4.1
PLANTATION (TX)	545PL	1,100	13.2	-	-	0.1	-	12.4	0.7	-	-	-	-	-	-
PLANTATION (TX)	546PL	866	22.8	-	-	15.0	-	3.8	-	4.0	-	-	-	-	-
PORT ACRES BULK	70PAS	828	66.0	-	-	-	-	-	-	-	-	66.0	-	-	-
PORT ACRES SUB	67PTA	585	56.9	-	-	-	56.4	-	-	-	-	-	-	-	0.5
PORT ACRES SUB	68PTA	1,263	0.2	-	-	-	-	-	-	-	-	-	0.1	-	0.1
PORT NECHES	46PTN	1,266	33.1	-	-	-	-	-	0.2	6.4	26.5	-	-	-	-

ATTACHMENT A

Substation Identification	Feeder Identification	Number of Customers	2015 Veg SAIDI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
RAYWOOD	73RAY	521	83.3	32.7	2.2	-	5.1	34.0	2.1	-	-	-	7.2	-	-
RAYWOOD	74RAY	1,084	203.2	-	-	10.9	0.3	163.9	20.6	1.5	-	-	2.4	1.2	2.5
RAYWOOD	75RAY	122	23.4	-	-	23.4	-	-	-	-	-	-	-	-	-
RIVTRIN	268RV	2,597	69.9	-	2.4	2.8	0.2	30.8	0.9	12.1	0.2	1.4	15.4	0.6	3.4
RIVTRIN	269RV	3,005	110.9	0.2	0.0	3.0	28.4	13.6	4.4	2.7	0.5	0.1	3.4	8.8	45.8
ROSEDALE (TX)	151RS	1,265	23.7	-	-	-	-	-	-	-	-	-	-	20.1	3.7
ROSEDALE (TX)	152RS	738	47.3	-	-	-	-	26.2	20.2	-	-	-	0.6	0.3	-
ROSEDALE (TX)	153RS	763	85.0	21.8	-	-	31.0	0.6	16.1	-	15.6	-	-	-	-
SARATOGA	761SA	433	253.0	-	-	7.8	12.1	119.4	11.7	-	1.7	1.7	87.5	-	11.0
SHEAWILL	535SH	678	6.0	-	-	-	-	-	-	-	-	-	6.0	-	-
SHEAWILL	536SH	1,303	3.1	-	-	-	0.5	0.6	-	1.4	0.1	-	-	-	0.5
SILSBEE	461SI	535	9.3	-	0.7	-	-	-	0.7	-	-	-	7.9	-	-
SILSBEE	462SI	793	19.7	-	-	0.1	-	0.4	3.9	-	0.7	-	9.4	5.3	-
SILSBEE	463SI	755	9.1	-	-	1.5	-	-	2.7	0.6	1.8	-	-	2.6	-
SOMERVILLE	126SO	865	5.5	-	-	-	0.3	0.2	0.4	-	-	2.8	1.9	-	-
SOMERVILLE	127SO	470	4.2	-	-	-	-	-	1.5	-	-	-	2.6	-	-
SOUR LAKE	104SL	357	16.1	-	-	-	-	-	11.4	-	-	4.7	-	-	-
SOUR LAKE	105SL	1,236	10.7	-	0.4	4.0	-	2.2	2.8	0.2	-	-	-	1.0	-
SOUTH LIBERTY	714SL	123	1,056.5	-	-	-	-	-	-	27.6	12.4	1.1	-	-	1,015.4
SPLENDORA	307SP	1,534	61.0	2.0	-	-	0.1	29.2	-	0.5	-	-	-	28.9	0.3
SPLENDORA	308SP	2,398	77.0	-	-	0.4	-	21.6	37.2	6.1	1.9	-	1.7	1.8	6.3
SPLENDORA	309SP	1,323	15.6	0.4	-	1.3	0.8	3.1	-	0.7	1.2	0.2	0.6	0.2	7.2
SPURLOCK	98SPU	720	0.1	-	-	-	-	-	-	-	-	-	-	-	0.1
STONEGATE	92STG	2,013	3.2	-	-	-	-	-	-	-	0.5	-	-	2.7	-
STOWELL	231ST	992	0.6	-	-	-	-	-	-	0.6	-	-	-	-	-
STOWELL	232ST	1,136	2.8	-	-	-	-	-	-	-	1.5	0.2	0.3	0.8	-
STOWELL	233ST	650	0.3	-	-	-	-	0.0	0.3	-	-	-	-	-	-
TAMINA	316TA	316	368.1	-	-	-	44.9	213.2	2.9	56.4	0.3	3.3	45.6	1.6	-
TAMINA	317TA	921	55.6	-	-	-	6.3	32.7	-	-	14.4	-	0.4	1.5	0.2
TAMINA	598TA	833	29.0	-	1.1	-	4.3	2.8	6.5	0.2	6.6	0.4	6.6	-	0.5
TAMINA	599TA	449	264.7	-	-	0.6	1.1	198.0	2.4	-	3.7	3.3	8.3	8.0	39.3
TANGLEWOOD	134TG	2,206	5.3	-	-	-	-	-	2.3	0.1	2.9	-	-	-	-
TANGLEWOOD	135TG	672	31.2	-	-	0.3	0.1	-	-	-	4.7	-	-	26.1	-
TANGLEWOOD	136TG	618	2.9	1.0	-	-	-	-	-	-	-	-	1.9	-	-
TANGLEWOOD	137TG	1,525	31.3	-	-	-	21.5	2.5	2.2	-	3.2	-	-	-	1.9
TEMCO	627TE	1,065	267.4	0.4	0.5	19.6	191.6	41.1	7.9	0.2	-	-	4.2	0.4	1.5
TEMCO	628TE	381	355.0	-	-	42.8	1.4	142.3	6.9	11.9	58.1	50.1	36.7	-	4.7
TYRRELL	38TYR	42	94.9	-	-	-	94.9	-	-	-	-	-	-	-	-
VIDOR	161VD	608	41.7	-	-	-	-	0.7	-	0.1	-	0.0	10.7	30.1	-
VIDOR	162VD	1,899	26.1	-	-	0.3	0.0	-	6.3	0.1	0.5	-	3.0	15.7	0.2
VIDOR	163VD	1,689	8.3	-	-	-	3.0	2.6	-	0.1	0.1	0.6	0.1	0.9	0.9
VIDOR	164VD	883	42.6	7.0	-	1.0	-	-	0.1	0.7	2.4	-	31.4	-	0.1
VIRGINIA	131VI	1,392	3.0	-	-	-	-	-	-	-	-	-	-	2.6	0.4
VIRGINIA	132VI	605	2.1	-	-	-	-	-	1.8	-	-	-	-	0.3	-
VIWAY	681VI	958	40.3	-	-	-	19.9	5.5	1.8	-	0.5	-	12.3	0.3	-
VIWAY	682VI	1,801	255.4	0.2	0.1	-	16.1	0.2	4.2	1.3	1.0	1.6	230.6	-	0.2
WALDEN	563WD	1,886	2.1	1.6	-	-	-	0.5	-	-	-	-	-	-	-
WALDEN	564WD	2,628	1.4	-	-	-	-	0.5	1.0	-	-	-	-	-	-
WARREN	506WR	1,427	125.3	11.4	0.1	4.2	-	92.3	0.1	-	-	0.5	11.7	2.4	2.6
WARREN	592WR	2,136	806.5	5.4	1.0	0.0	147.1	542.2	57.0	14.5	1.4	3.2	22.2	10.5	2.1
WEST END	80WED	274	1.8	-	-	-	-	-	-	-	1.8	-	-	-	-
WEST END	85WED	526	19.1	-	-	0.8	13.2	-	4.6	-	-	-	-	-	0.5
WEST ORANGE	392WO	630	21.4	-	-	-	-	-	0.2	-	0.1	-	21.0	0.1	-
WEST ORANGE	393WO	671	16.7	-	-	-	-	0.2	0.1	-	-	-	3.7	11.7	1.1
WINFREE	340WN	456	4.2	-	-	-	0.9	-	0.6	-	0.2	2.6	-	-	-
WINFREE	341WN	702	11.0	0.1	-	-	0.3	1.8	5.5	-	-	-	0.1	1.3	1.9
WINFREE	342WN	1,157	14.3	0.1	-	-	-	-	-	13.9	0.4	-	-	-	-
WOODVILLE (TX)	593WD	711	19.4	-	-	2.6	3.8	2.1	-	8.8	-	0.2	1.6	0.3	-
WOODVILLE (TX)	594WD	1,169	24.5	6.9	1.0	-	0.7	2.8	1.8	-	0.1	2.3	7.7	1.1	0.2
WYNTEX	632WT	891	51.3	-	0.1	-	51.2	-	-	-	-	-	-	-	-
WYNTEX	633WT	611	49.4	-	-	-	-	-	-	49.4	-	-	-	-	-
WYNTEX	634WT	1,299	295.5	1.6	-	-	35.0	100.3	78.7	0.9	1.3	1.3	0.5	75.9	-
YANKEE DOODLE	22YAN	2,109	18.5	-	-	-	0.6	-	1.1	-	-	-	4.9	11.9	-
YANKEE DOODLE	23YAN	554	84.3	-	-	-	-	-	-	-	-	84.3	-	-	-
YANKEE DOODLE	24YAN	254	248.8	-	-	-	-	-	248.8	-	-	-	-	-	-

ATTACHMENT B

Entergy Texas, Inc.
PROJECT NO. 41381 - §25.96. Vegetation Management
SAIFI scores for vegetation-caused interruptions by month at both the company and feeder level

Note: Results are for Distribution assets operating at less than 60 kV, for which ETI needs to perform vegetation maintenance. Thus results exclude

2015 - Vegetation	2015 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
System SAIFI	0.333	0.011	0.006	0.011	0.041	0.098	0.031	0.035	0.009	0.010	0.033	0.027	0.021

ETI Feeders

Substation Identification	Feeder Identification	Number of Customers	2015 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
ADAMS BAYOU	330AD	153	0.020	-	-	-	-	-	-	-	0.020	-	-	-	-
ADAMS BAYOU	331AD	194	0.098	-	-	-	-	-	0.098	-	-	-	-	-	-
ADAMS BAYOU	332AD	557	0.214	-	-	-	-	-	-	0.126	-	-	-	0.088	-
Alden Bridge	762AL	5,411	0.836	0.004	0.000	0.034	0.001	0.630	0.000	-	-	0.000	0.044	0.000	0.121
Alden Bridge	765AL	896	0.049	-	-	-	-	0.035	-	-	0.012	-	0.002	-	-
AMELIA BULK	180AM	1,379	0.065	-	-	-	-	-	0.002	0.014	-	-	0.038	0.012	-
AMELIA BULK	182AM	965	0.192	-	-	-	-	0.192	-	-	-	-	-	-	-
APOLLO	320AP	1,916	0.442	0.032	-	0.058	-	0.110	0.087	0.051	-	-	0.014	0.060	0.031
APOLLO	321AP	1,171	0.162	-	-	-	-	0.003	-	-	0.059	-	0.045	0.010	0.045
APRIL	592AP	1,094	0.686	-	-	-	-	-	-	0.686	-	-	-	-	-
BATSON	53BAT	903	0.526	0.004	0.037	-	-	0.023	-	0.236	0.041	0.024	0.012	0.101	0.048
BAYOU FANNETT	250BY	292	0.034	-	0.034	-	-	-	-	-	-	-	-	-	-
BAYSHORE	211BA	1,045	0.196	-	-	0.175	-	-	-	-	-	-	0.017	0.004	-
BAYSHORE	213BA	1,727	0.039	-	0.001	-	-	0.029	-	-	0.002	-	0.008	-	-
BENTWATER	520BW	1,890	0.246	-	-	0.006	0.023	0.171	0.004	-	0.021	-	0.006	0.003	0.012
BENTWATER	521BW	2,020	2.441	-	-	-	0.034	1.522	-	0.873	-	-	0.011	-	-
BENTWATER	522BW	661	0.961	-	-	-	-	0.961	-	-	-	-	-	-	-
BEVIL	154BE	2,349	0.181	-	0.031	-	0.024	0.006	0.062	0.001	0.000	0.002	0.020	0.005	0.030
BEVIL	155BE	4,050	0.284	0.002	0.062	-	0.053	0.029	0.051	0.007	0.006	0.024	0.030	0.002	0.018
BEVIL	156BE	671	1.094	0.025	-	0.003	0.085	0.091	0.003	0.832	-	-	0.054	-	0.002
BRIARCLIFF	30BRC	2,385	0.133	-	-	-	0.020	0.014	0.016	0.007	0.049	-	0.016	0.006	0.005
BRIARCLIFF	31BRC	876	0.247	-	-	0.083	-	0.027	0.015	-	-	0.031	-	0.006	0.085
BRIARCLIFF	32BRC	1,259	0.388	-	-	-	0.001	0.003	0.367	0.006	-	0.006	-	0.005	-
BRIARCLIFF	33BRC	304	0.033	-	-	-	-	-	-	-	-	0.023	-	0.010	-
BRIDGE CITY	360BD	1,015	0.115	0.001	-	-	-	-	0.021	-	0.031	0.002	0.041	0.020	-
BRIDGE CITY	361BD	1,087	0.039	-	-	-	-	0.016	0.011	-	0.012	-	-	-	-
BRIDGE CITY	362BD	1,171	0.108	-	-	0.031	0.015	0.026	-	0.016	0.009	0.009	0.003	-	-
BRIDGE CITY	363BD	2,041	0.197	-	-	-	0.003	0.084	0.052	0.013	0.018	-	0.012	0.015	-
BROOKS CREEK	270BC	51	0.137	-	-	-	-	0.137	-	-	-	-	-	-	-
CALDWELL INDUSTRIAL	138CI	696	0.283	-	-	-	-	-	0.003	-	0.217	-	-	0.063	-
CALVERT	4CAL	2,138	0.109	-	-	0.063	0.005	0.003	0.007	-	0.001	0.002	0.016	0.014	-
CALVERT	6CAL	1,591	0.052	0.012	-	0.002	-	0.009	0.016	0.001	0.009	-	0.001	-	0.002
CEDAR	698CE	23	1.957	-	-	-	-	-	0.957	-	-	-	-	-	1.000
CENTRAL	130CE	718	0.086	-	-	-	-	-	-	-	-	0.086	-	-	-
CENTRAL	132CE	1,780	0.015	-	-	-	-	-	0.010	-	0.005	-	-	-	-
CHEEK	159CH	538	0.019	-	0.013	-	-	-	-	-	-	-	-	0.006	-
CHINA	92CHI	643	0.042	-	-	-	-	-	-	0.042	-	-	-	-	-
CHINA	93CHI	1,286	0.068	-	-	-	-	0.001	0.001	-	0.066	-	-	-	-
CLEVELAND (TX)	403CV	1,543	0.308	-	0.185	-	-	0.106	0.003	0.001	-	0.001	-	0.011	-
CLEVELAND (TX)	404CV	1,767	0.262	-	-	-	-	0.023	0.022	0.179	-	-	0.002	0.035	0.002
CLEVELAND (TX)	405CV	1,887	0.363	0.004	0.033	0.009	0.006	0.166	0.006	0.004	0.001	0.036	0.054	0.019	0.027
CLEVELAND (TX)	406CV	1,374	0.308	0.014	-	0.034	0.003	0.035	0.026	0.060	0.002	0.004	0.020	-	0.111
CLEVELAND (TX)	425CV	2,281	2.099	0.003	0.011	0.026	0.018	1.464	0.034	0.190	0.000	0.004	0.161	0.086	0.104
CLEVELAND (TX)	426CV	2,975	0.781	0.006	0.187	0.104	0.019	0.100	0.010	0.047	0.025	0.001	0.006	0.269	0.007
CONAIR	511CN	1,608	0.047	-	0.023	-	0.002	-	-	-	0.022	-	-	-	-
CONAIR	512CN	1,275	0.314	0.015	0.051	0.048	-	0.166	0.008	-	-	-	0.027	-	-
CONAIR	513CN	1,603	0.044	-	-	0.003	-	0.009	0.004	-	-	-	-	0.028	-
CONAIR	514CN	1,439	0.061	0.003	-	-	0.029	0.021	0.002	0.004	-	-	0.001	-	-
CONAIR	515CN	1,679	0.038	-	-	-	0.016	0.003	0.001	0.017	-	0.001	-	-	-
CONAIR	516CN	278	0.004	-	-	-	-	-	0.004	-	-	-	-	-	-
CONROE BULK	505CN	1,358	0.138	-	-	0.004	0.039	0.004	0.004	-	-	-	-	-	0.088
CONROE BULK	506CN	2,117	0.998	-	-	-	0.998	-	-	-	-	-	-	-	-
CONROE BULK	507CN	2,143	0.080	-	-	-	-	0.060	-	0.003	0.001	0.015	-	0.001	-
CONROE BULK	572CN	1,364	0.115	-	-	-	-	0.001	-	-	-	-	-	-	0.114
CONROE BULK	574CN	1,598	0.002	-	-	-	-	-	-	0.002	-	-	-	-	-
CONROE BULK	575CN	809	0.020	-	-	-	-	0.014	0.006	-	-	-	-	-	-
CONROE BULK	576CN	1,300	0.326	-	-	-	-	0.161	0.011	-	0.144	-	0.003	0.008	-
CONROE BULK	577CN	569	0.048	-	-	-	-	0.046	0.002	-	-	-	-	-	-
CORDREY	324CO	1,578	0.359	0.004	0.001	-	-	0.109	0.023	0.008	0.013	0.115	0.024	0.061	-
CORDREY	325CO	1,553	0.209	-	-	0.007	-	0.014	0.093	-	0.010	-	0.003	0.039	0.043
CORDREY	326CO	1,225	0.074	-	-	-	0.007	0.018	0.002	-	0.031	-	0.015	0.002	-
CORDREY	327CO	972	0.127	-	-	-	0.038	-	0.085	-	0.001	0.002	-	-	-
CORRIGAN BULK	238CR	609	0.123	0.025	-	-	0.007	0.026	0.003	0.012	-	0.002	0.025	-	0.025
CORRIGAN BULK	239CR	489	1.427	-	-	-	0.045	0.638	0.659	-	0.086	-	-	-	-
CROCKETT	195CR	981	0.013	-	-	-	-	-	-	-	0.013	-	-	-	-
SPLENDORA	309SP	1,323	0.152	0.002	-	0.011	0.005	0.005	-	0.003	0.046	0.002	0.025	0.007	0.046
CROCKETT	198CR	212	0.028	-	-	-	-	0.028	-	-	-	-	-	-	-

ATTACHMENT B

Substation Identification	Feeder Identification	Number of Customers	2015 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
CROCKETT	64CRK	1,018	0.095	-	-	-	-	-	0.034	-	0.003	-	0.050	-	0.008
CROCKETT	65CRK	565	0.066	-	-	-	0.058	0.007	-	-	-	-	-	-	-
CROWDER	102CD	1,703	0.106	-	-	-	-	-	-	0.103	-	-	0.004	-	-
CROWDER	103CD	1,432	0.014	-	0.014	-	-	-	-	-	-	-	-	-	-
CROWDER	104CD	1,600	0.006	-	-	-	-	-	-	-	-	-	-	0.006	-
CRYSTAL	566CR	1,431	0.314	0.039	0.057	0.005	0.025	0.066	0.003	0.033	-	0.007	0.077	-	0.003
CRYSTAL	567CR	1,282	0.227	0.041	0.014	-	-	0.066	0.002	0.083	0.008	-	0.012	0.002	-
CRYSTAL	570CR	959	0.869	-	0.008	0.015	0.008	0.086	0.027	0.690	0.020	0.015	-	-	-
DAISETTA	743DA	353	0.164	0.017	-	0.003	-	0.020	0.071	0.023	-	-	-	-	0.031
DAISETTA	744DA	772	0.698	-	-	-	0.007	0.010	0.004	0.051	-	-	0.624	0.003	-
DAYTON BULK	723DY	967	0.688	-	0.002	0.005	-	0.381	0.148	-	0.009	-	-	-	0.143
DAYTON BULK	724DY	2,193	1.187	-	-	0.066	0.020	0.053	0.001	0.007	0.019	0.003	-	0.994	0.024
DAYTON BULK	725DY	1,485	0.059	0.001	-	-	-	0.001	-	0.053	0.001	-	0.003	-	-
DAYTON BULK	726DY	1,541	0.606	-	-	-	0.027	0.384	0.005	0.036	0.038	0.033	0.064	0.013	0.006
DAYTON BULK	727DY	793	0.019	-	-	-	-	0.001	-	-	-	0.016	-	-	0.001
DOBBIN	519DO	1,648	1.435	0.003	-	0.101	0.510	0.785	0.018	0.001	0.001	-	0.007	-	0.009
DOBBIN	920DO	1,768	1.076	0.005	0.018	0.058	0.044	0.352	0.041	0.048	0.064	0.033	0.359	0.031	0.026
DOUCETTE	568DC	593	0.123	-	-	0.003	-	0.003	-	-	0.008	0.008	0.064	0.035	-
DOUCETTE	569DC	192	0.177	0.005	-	-	0.099	0.026	-	-	-	0.021	0.026	-	-
DOUCETTE	570DC	1,128	0.660	0.067	0.004	0.033	0.064	0.307	0.021	0.090	0.001	0.003	0.019	0.052	-
EASTGATE	781EG	1,018	0.085	-	-	-	-	0.017	-	-	0.004	-	0.011	0.053	-
ECHO	70ECH	1,668	0.470	-	-	-	0.005	-	-	0.004	0.055	-	0.378	0.028	-
ECHO	71ECH	736	1.319	-	-	-	0.005	1.224	-	0.084	-	0.005	-	-	-
ECHO	72ECH	503	0.286	-	-	-	0.093	-	-	-	-	-	-	-	0.193
ECHO	73ECH	777	0.413	-	0.001	-	0.251	-	0.030	-	-	0.001	-	0.130	-
EGYPT	551EP	2,379	0.063	-	-	-	-	0.021	-	-	0.011	0.016	-	0.016	-
EGYPT	552EP	710	0.158	-	-	0.158	-	-	-	-	-	-	-	-	-
ELIZABETH	120EL	1,376	0.158	-	-	-	0.023	0.032	0.032	-	-	-	0.071	-	-
ELIZABETH	121EL	1,172	0.141	-	-	-	0.033	-	0.073	-	-	-	-	-	0.035
ELIZABETH	122EL	982	1.142	-	-	-	-	0.118	-	-	-	0.011	1.002	0.010	-
ELIZABETH	123EL	2,595	0.048	-	-	0.004	0.010	-	0.002	-	-	0.005	0.027	-	-
FLETCHER	456FL	826	0.257	-	0.006	0.018	-	0.004	0.038	0.034	0.005	-	0.079	0.056	0.018
FLETCHER	457FL	1,491	0.212	-	-	0.015	0.048	0.044	0.028	-	0.014	0.020	0.007	0.034	0.001
FORT WORTH	12FTW	1,466	0.008	-	-	-	-	0.001	-	-	-	-	0.005	-	0.002
FRONT STREET	307FR	501	0.020	-	-	-	-	0.010	-	-	-	-	-	0.010	-
FRONT STREET	308FR	370	0.011	-	-	-	-	-	0.011	-	-	-	-	-	-
FRONT STREET	310FR	569	0.095	-	-	-	-	-	-	-	-	-	0.095	-	-
GEORGIA	670GE	498	0.685	-	-	-	0.066	0.139	0.129	0.002	0.006	0.068	0.159	0.016	0.100
GOREE	681GR	707	1.887	-	-	-	0.194	1.098	0.596	-	-	-	-	-	-
GOREE	682GR	1,184	0.997	-	-	-	0.009	0.552	0.047	-	-	-	-	0.389	-
GRIMES	883GR	870	1.074	1.003	-	0.015	-	0.007	-	-	-	0.001	0.007	-	0.040
GRIMES	981GR	316	0.639	-	-	-	0.639	-	-	-	-	-	-	-	-
GRIMES	982GR	743	1.987	-	-	0.487	-	0.583	0.746	-	-	-	0.170	-	0.001
GROVES-EGSI	59GRO	1,717	1.002	-	-	-	-	-	0.998	-	-	-	0.005	-	-
GROVES-EGSI	61GRO	934	1.005	-	-	-	-	-	-	-	-	-	1.005	-	-
GROVES-EGSI	62GRO	1,539	0.013	-	-	-	-	0.013	-	-	-	-	-	-	-
GROVES-EGSI	63GRO	1,298	0.039	-	-	-	-	0.027	0.011	-	-	-	-	-	0.001
HAMPTON	157HA	12	0.000	-	-	-	-	-	-	-	-	-	-	-	-
HAMPTON	158HA	1,137	0.100	-	-	-	0.027	0.019	0.048	-	-	0.002	0.003	0.001	-
HANKAMER	206HA	652	0.268	-	-	0.043	0.017	0.002	0.006	-	0.179	0.011	-	-	0.011
HANKAMER	207HA	734	0.085	0.014	-	0.007	-	-	-	0.055	0.005	-	0.004	-	-
HANKS	22HKS	1,151	3.380	-	-	-	-	0.004	0.295	-	-	-	0.003	0.091	2.987
HANKS	23HKS	1,300	0.606	-	-	-	-	0.007	0.599	-	-	-	-	-	-
HANKS	24HKS	841	0.152	0.039	-	0.025	-	-	0.076	-	-	-	0.012	-	-
HANKS	25HKS	914	0.139	-	-	-	-	-	0.083	0.023	-	0.023	-	-	0.010
HARDIN	35HDN	811	0.208	-	-	-	0.031	0.038	0.009	0.104	-	0.003	-	0.004	0.021
HEARNE	25HRN	223	0.314	-	-	-	-	0.300	0.009	-	-	-	-	0.005	-
HEARNE	29HRN	320	0.084	-	0.003	-	-	-	-	-	-	-	0.009	0.072	-
HIMEX	221HI	109	0.009	-	-	-	-	-	-	-	-	-	0.009	-	-
HUMPHREY (TX)	106HM	1,119	0.037	-	0.004	-	-	-	-	-	0.005	-	0.003	0.025	-
HUNTSVILLE	600HU	2,012	0.857	-	0.009	0.008	0.076	0.252	0.011	0.059	-	0.061	0.078	0.297	0.008
HUNTSVILLE	607HU	3,308	0.219	-	-	-	0.012	0.017	0.002	0.004	-	0.058	0.086	-	0.040
HUNTSVILLE	608HU	3,182	0.163	-	-	-	0.046	0.038	0.005	0.014	-	-	0.009	0.051	-
HUNTSVILLE	610HU	1,918	0.112	0.001	-	-	0.015	-	-	0.006	-	-	0.079	0.012	-
HUNTSVILLE	611HU	1,591	1.513	0.620	-	-	0.292	0.330	0.021	-	0.055	0.086	0.019	0.031	0.059
INDEPENDENCE (TX)	945ID	10	0.200	-	-	0.200	-	-	-	-	-	-	-	-	-
JIROU	77JRU	319	0.031	-	-	-	-	-	-	-	-	-	-	-	0.031
JOHNSTOWN	342JT	687	0.138	-	-	-	0.020	0.082	0.036	-	-	-	-	-	-
JOHNSTOWN	343JT	1,543	0.586	0.027	0.045	0.004	0.123	0.229	0.001	0.038	0.059	0.011	0.043	0.007	0.001
JOHNSTOWN	345JT	1,467	0.319	0.010	-	-	0.003	0.020	0.223	0.003	0.002	0.001	0.001	0.032	0.023
JOHNSTOWN	544JT	2,745	0.277	0.000	0.004	0.044	-	0.031	0.023	0.090	0.001	-	0.026	0.055	0.001
KICKAPOO	251KP	1,299	0.266	0.001	0.001	-	0.035	0.063	0.041	0.005	0.008	0.022	0.002	0.054	0.037
KOLBS	35KOL	1,092	0.008	-	-	-	-	-	-	-	-	-	-	0.008	-
KOLBS	36KOL	1,352	0.083	-	-	-	-	0.073	0.004	0.006	-	0.001	-	-	-
KOLBS	37KOL	705	0.060	-	-	-	-	-	-	-	0.060	-	-	-	-
KOUNTZE BULK	432KT	850	0.200	0.032	-	-	0.002	0.014	0.025	0.001	-	-	0.057	0.009	0.060
KOUNTZE BULK	435KT	49	0.592	0.020	-	-	-	-	-	-	-	-	0.122	0.449	-
KOUNTZE BULK	451KT	1,033	0.056	-	-	-	-	0.007	-	0.006	-	0.002	0.038	-	0.004
LACON	537LA	2,085	0.160	-	-	-	-	0.156	-	-	-	0.001	0.002	-	-

ATTACHMENT B

Substation Identification	Feeder Identification	Number of Customers	2015 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
LACON	538LA	1,438	0.125	-	-	-	-	0.026	-	-	-	-	0.083	0.017	-
LACON	539LA	1,959	0.780	0.678	0.006	0.005	0.012	0.029	0.004	-	-	-	0.021	-	0.026
LACON	540LA	995	1.105	-	0.136	-	-	0.968	-	-	-	-	-	-	0.001
LAKEVIEW	81LAV	1,293	0.014	-	-	-	-	-	-	-	0.007	-	0.007	-	-
LILLARD	490LI	303	0.178	-	0.013	0.056	-	-	-	0.036	0.013	-	0.023	0.023	0.013
LINCOLN	15LCN	290	0.103	-	-	-	-	-	0.103	-	-	-	-	-	-
LINDBERGH	40LNB	1,612	0.720	-	-	-	0.596	-	0.016	0.053	0.021	0.008	0.024	0.002	-
LINDBERGH	41LNB	1,717	0.004	-	-	-	-	-	-	-	-	-	-	0.004	-
LINDBERGH	42LNB	311	0.891	0.003	-	-	0.881	0.003	0.003	-	-	-	-	-	-
LINDBERGH	43LNB	784	0.010	-	-	-	-	-	-	-	0.008	-	-	-	0.003
LOEB	17LOB	946	0.107	-	-	0.001	-	0.009	0.009	0.002	-	0.002	0.051	0.031	0.003
LOEB	18LOB	567	0.510	-	-	-	0.471	-	0.034	-	-	-	-	-	0.005
LONGMIRE	580LM	1,947	0.183	-	0.131	0.001	0.026	0.025	0.001	-	-	-	-	-	-
LONGMIRE	582LM	1,033	0.114	0.052	-	-	-	0.001	0.053	-	-	-	-	-	0.008
LONGMIRE	583LM	1,266	0.134	0.017	0.002	-	0.010	0.041	-	0.043	-	-	0.010	-	0.010
LONGMIRE	584LM	1,391	0.018	-	-	-	-	0.011	-	-	-	-	0.005	-	0.002
LOVELLS LAKE	141LV	743	0.059	-	-	-	0.005	-	0.004	-	-	-	0.035	0.004	0.011
LOVELLS LAKE	142LV	353	0.298	-	-	-	-	0.014	-	0.003	-	-	-	0.281	-
LUMBERTON	441LU	4,249	0.095	-	0.008	-	0.013	0.001	0.016	0.012	0.006	-	0.007	0.017	0.014
MAGNOLIA AMES	711MG	780	0.530	-	-	0.014	0.010	0.164	0.018	0.087	0.112	0.108	0.015	0.001	-
MANCHESTER	66MAN	2,079	0.033	-	-	-	-	-	0.010	-	0.023	-	-	-	0.001
MAPLE	91MPL	248	0.085	-	-	-	-	-	-	-	-	-	-	0.085	-
MAYHAW	671MA	1,851	0.331	0.019	-	0.002	0.001	0.002	0.095	-	0.001	-	0.010	-	0.200
MCDONALD	476MD	983	0.213	0.022	0.001	-	0.112	0.002	0.002	-	0.002	0.006	-	0.065	-
MCDONALD	477MD	1,570	1.431	-	-	0.036	0.675	-	0.069	-	0.001	0.595	0.031	0.022	0.002
MCDONALD	478MD	640	0.206	0.020	0.016	-	-	-	-	-	-	0.036	-	0.100	0.034
MCDONALD	479MD	759	0.009	-	-	-	-	-	0.009	-	-	-	-	-	-
MCHALE	110MC	1,041	1.040	-	-	-	0.006	0.995	0.010	-	-	-	-	-	0.030
MCHALE	111MC	673	0.172	0.019	-	-	-	0.012	0.070	-	-	0.051	0.021	-	-
MCHALE	112MC	802	0.327	0.049	-	0.044	0.004	-	0.183	-	-	-	0.046	0.001	-
MCHALE	113MC	626	0.149	-	-	-	-	0.011	0.016	0.051	-	0.003	0.005	0.013	0.050
MCLEWIS	380MC	2,406	1.554	0.002	-	0.021	0.014	1.336	0.103	0.006	0.055	0.013	0.002	-	0.002
MCLEWIS	381MC	1,222	0.052	-	-	0.012	-	0.003	0.033	-	0.002	-	-	-	0.003
MCLEWIS	382MC	822	0.086	-	-	-	0.002	0.002	-	-	0.077	0.005	-	-	-
MEMORIAL	281ML	745	0.008	-	-	-	-	0.008	-	-	-	-	-	-	-
MERLIN	374MR	535	1.705	-	-	-	0.208	-	-	-	0.004	0.615	-	0.262	0.617
MERLIN	375MR	863	0.278	-	-	-	0.205	0.006	-	-	-	-	-	0.034	0.034
METRO	723ME	699	0.009	-	-	-	-	0.009	-	-	-	-	-	-	-
NAVASOTA	901NA	289	0.007	-	-	-	-	0.007	-	-	-	-	-	-	-
NAVASOTA	904NA	1,457	0.128	-	-	0.003	0.008	0.083	-	0.030	0.002	0.002	-	-	-
NAVASOTA	905NA	2,140	0.068	-	0.003	-	-	0.012	0.046	-	0.001	0.006	-	0.001	-
NAVASOTA	969NA	881	0.184	-	-	-	0.129	0.050	-	-	0.003	-	0.001	-	-
NECHES	193NE	1,498	0.001	-	-	-	-	-	-	0.001	-	-	-	-	-
NEW CANEY	304NC	1,652	1.201	0.001	0.001	-	0.016	0.082	0.001	0.745	-	-	0.016	0.340	-
NEW CANEY	333NC	5,191	0.406	0.002	0.001	0.035	0.182	-	-	0.011	0.002	-	0.139	0.000	0.033
NEW CANEY	334NC	6,327	0.112	0.001	0.001	0.000	0.001	0.047	0.002	0.011	0.006	0.015	0.016	0.010	0.003
NEW CANEY	335NC	2,012	0.903	-	-	-	0.001	0.793	0.051	0.001	-	0.016	0.041	-	-
NEW CANEY	336NC	4,588	0.170	-	-	-	-	0.168	0.001	0.000	-	0.001	-	-	-
NEW CANEY	337NC	568	1.056	0.018	-	-	-	1.002	-	0.005	0.016	-	0.016	-	-
NEW CANEY	338NC	2,342	0.108	0.001	0.000	0.000	-	-	0.010	-	0.005	-	0.089	0.000	0.002
NORTH END	21NOE	1,892	0.347	-	-	-	0.173	-	0.030	-	-	0.006	0.043	0.002	0.093
NORTH END	26NOE	308	0.029	-	-	-	-	-	-	-	-	-	0.029	-	-
NORTH END	28NOE	172	0.023	-	-	-	-	-	-	-	0.023	-	-	-	-
NORTH END	29NOE	362	0.108	-	-	-	-	-	-	-	0.017	-	-	0.091	-
NORTH SILSBEE	471NS	1,091	0.522	0.002	-	0.398	0.044	0.003	0.002	-	0.005	0.001	0.001	0.066	0.001
NORTH SILSBEE	472NS	338	1.432	0.121	-	-	-	-	-	-	0.101	-	0.207	1.003	-
OAK RIDGE (TX)	740OK	1,242	0.686	-	0.019	-	0.118	0.411	0.005	0.002	-	-	0.048	0.085	-
OAK RIDGE (TX)	741OK	824	0.021	-	-	-	-	0.021	-	-	-	-	-	-	-
OAK RIDGE (TX)	743OK	3,940	1.504	0.009	-	-	0.005	0.023	0.011	1.303	0.129	0.000	0.007	-	0.018
OAK RIDGE (TX)	744OK	2,835	0.090	-	-	0.001	0.018	0.007	0.007	0.027	0.001	-	0.030	-	-
OAK RIDGE (TX)	745OK	1,861	0.420	-	0.025	0.002	0.076	0.252	0.035	0.004	-	-	0.016	0.002	0.008
OILLA	345OI	1,403	0.426	0.010	0.001	0.001	0.286	0.051	0.001	0.008	0.001	0.039	0.009	-	0.020
ORANGE	350ON	944	0.063	0.020	-	-	-	0.006	-	-	0.002	0.023	-	0.011	-
ORANGE	351ON	509	0.049	-	-	-	-	-	0.014	-	-	0.035	-	-	-
ORANGE	352ON	914	0.469	0.006	0.008	-	0.064	0.071	0.080	0.079	-	0.009	0.084	0.014	0.056
PANORAMA	525PA	1,380	0.418	-	-	0.001	-	0.384	0.003	0.013	-	-	0.005	-	0.012
PANSY	184PS	435	0.035	-	-	-	-	-	-	-	-	0.005	-	0.030	-
PANSY	185PS	1,302	0.009	-	-	-	-	0.006	-	0.002	-	-	0.001	-	-
PARKDALE	171PR	705	0.024	-	-	0.024	-	-	-	-	-	-	-	-	-
PARKWAY	350PW	927	0.032	-	-	-	-	-	-	-	-	-	0.008	0.015	0.010
PARKWAY	782PW	334	0.165	-	-	-	-	-	-	-	-	-	0.165	-	-
PEE DEE	806PD	2,553	0.734	0.010	-	0.339	0.060	0.010	-	0.002	-	-	0.287	0.007	0.021
PEE DEE	808PD	912	0.944	-	-	-	0.462	0.442	0.018	0.018	0.001	-	-	-	0.004
PEE DEE	809PD	1,591	1.933	-	-	-	0.980	0.069	0.008	0.002	-	0.006	0.022	0.836	0.011
PLANTATION (TX)	545PL	1,100	0.034	-	-	0.003	-	0.027	0.004	-	-	-	-	-	-
PLANTATION (TX)	546PL	866	0.184	-	-	0.109	-	0.034	-	0.042	-	-	-	-	-
PORT ACRES BULK	70PAS	828	0.176	-	-	-	-	-	-	-	-	0.176	-	-	-
PORT ACRES SUB	67PTA	585	0.586	-	-	-	0.581	-	-	-	-	-	-	-	0.005
PORT ACRES SUB	68PTA	1,263	0.003	-	-	-	-	-	-	-	-	-	0.002	-	0.001

ATTACHMENT B

Substation Identification	Feeder Identification	Number of Customers	2015 Veg SAIFI	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
PORT NECHES	46PTN	1,266	0.165	-	-	-	-	-	0.003	0.022	0.140	-	-	-	-
RAYWOOD	73RAY	521	0.428	0.148	0.046	-	0.021	0.159	0.010	-	-	-	0.044	-	-
RAYWOOD	74RAY	1,084	1.082	-	-	0.037	0.003	0.753	0.248	0.010	-	-	0.004	0.004	0.024
RAYWOOD	75RAY	122	0.197	-	-	0.197	-	-	-	-	-	-	-	-	-
RIVTRIN	268RV	2,597	0.479	-	0.012	0.037	0.001	0.213	0.014	0.037	0.004	0.022	0.133	0.002	0.006
RIVTRIN	269RV	3,005	0.448	0.001	0.000	0.027	0.070	0.074	0.034	0.015	0.005	0.001	0.026	0.051	0.144
ROSEDALE (TX)	151RS	1,265	0.354	-	-	-	-	-	-	-	-	-	-	0.291	0.063
ROSEDALE (TX)	152RS	738	0.149	-	-	-	-	0.049	0.052	-	-	-	0.047	0.001	-
ROSEDALE (TX)	153RS	763	0.696	0.102	-	-	0.378	0.011	0.104	-	0.102	-	-	-	-
SARATOGA	761SA	433	0.857	-	-	0.044	0.067	0.284	0.007	-	0.012	0.012	0.342	-	0.090
SHEAWILL	535SH	678	0.015	-	-	-	-	-	-	-	-	-	0.015	-	-
SHEAWILL	536SH	1,303	0.026	-	-	-	0.008	0.007	-	0.007	0.003	-	-	-	0.002
SILSBEE	461SI	535	0.092	-	0.009	-	-	-	0.006	-	-	-	0.077	-	-
SILSBEE	462SI	793	0.129	-	-	0.001	-	0.003	0.027	-	0.006	-	0.029	0.063	-
SILSBEE	463SI	755	0.171	-	-	0.016	-	-	0.064	0.008	0.052	-	-	0.032	-
SOMERVILLE	126SO	865	0.135	-	-	-	0.005	0.004	0.004	-	-	0.110	0.014	-	-
SOMERVILLE	127SO	470	0.062	-	-	-	-	-	0.019	-	-	-	0.043	-	-
SOUR LAKE	104SL	357	0.123	-	-	-	-	-	0.067	-	-	0.056	-	-	-
SOUR LAKE	105SL	1,236	0.100	-	0.002	0.033	-	0.027	0.032	0.002	-	-	-	0.004	-
SOUTH LIBERTY	714SL	123	1.081	-	-	-	-	-	-	0.268	0.081	0.016	-	-	0.715
SPLENDORA	307SP	1,534	0.264	0.024	-	-	0.001	0.102	-	0.002	-	-	-	0.133	0.002
SPLENDORA	308SP	2,398	0.467	-	-	0.004	-	0.087	0.201	0.091	0.020	-	0.027	0.012	0.024
SPURLOCK	98SPU	720	0.003	-	-	-	-	-	-	-	-	-	-	-	0.003
STONEGATE	92STG	2,013	0.030	-	-	-	-	-	-	-	0.007	-	-	0.024	-
STOWELL	231ST	992	0.011	-	-	-	-	-	-	0.011	-	-	-	-	-
STOWELL	232ST	1,136	0.029	-	-	-	-	-	-	-	0.016	0.006	0.004	0.004	-
STOWELL	233ST	650	0.008	-	-	-	-	0.002	0.006	-	-	-	-	-	-
TAMINA	316TA	316	2.484	-	-	-	0.956	0.237	0.035	0.972	0.003	0.044	0.222	0.016	-
TAMINA	317TA	921	0.368	-	-	-	0.088	0.165	-	-	0.086	-	0.004	0.023	0.002
TAMINA	598TA	833	0.162	-	0.005	-	0.031	0.014	0.020	0.006	0.038	0.005	0.038	-	0.004
TAMINA	599TA	449	0.724	-	-	0.013	0.011	0.352	0.007	-	0.056	0.049	0.140	0.040	0.056
TANGLEWOOD	134TG	2,206	0.080	-	-	-	-	-	0.039	0.002	0.038	-	-	-	-
TANGLEWOOD	135TG	672	0.207	-	-	0.007	0.010	-	-	-	0.067	-	-	0.122	-
TANGLEWOOD	136TG	618	0.045	0.019	-	-	-	-	-	-	-	-	0.026	-	-
TANGLEWOOD	137TG	1,525	0.170	-	-	-	0.073	0.009	0.026	-	0.046	-	-	-	0.016
TEMCO	627TE	1,065	1.368	0.007	0.007	0.070	1.024	0.148	0.060	0.001	-	-	0.028	0.005	0.018
TEMCO	628TE	381	1.690	-	-	0.168	0.005	0.375	0.066	0.034	0.226	0.570	0.231	-	0.016
TYRRELL	38TYR	42	0.119	-	-	-	0.119	-	-	-	-	-	-	-	-
VIDOR	161VD	608	0.153	-	-	-	-	0.003	-	0.002	-	0.002	0.040	0.107	-
VIDOR	162VD	1,899	0.141	-	-	0.009	0.001	-	0.050	0.001	0.007	-	0.008	0.061	0.005
VIDOR	163VD	1,689	0.112	-	-	-	0.011	0.056	-	0.003	0.001	0.002	0.003	0.027	0.008
VIDOR	164VD	883	0.171	0.045	-	0.003	-	-	0.001	0.002	0.009	-	0.109	-	0.001
VIRGINIA	131VI	1,392	0.019	-	-	-	-	-	-	-	-	-	-	0.017	0.001
VIRGINIA	132VI	605	0.020	-	-	-	-	-	0.013	-	-	-	-	0.007	-
VIWAY	681VI	958	0.407	-	-	-	0.078	0.066	0.079	-	0.007	-	0.174	0.002	-
VIWAY	682VI	1,801	1.156	0.001	0.001	-	0.027	0.005	0.057	0.010	0.025	0.009	1.002	-	0.020
WALDEN	563WD	1,886	0.023	0.020	-	-	-	0.003	-	-	-	-	-	-	-
WALDEN	564WD	2,628	0.010	-	-	-	-	0.002	0.008	-	-	-	-	-	-
WARREN	506WR	1,427	0.589	0.144	0.002	0.072	-	0.219	0.001	-	-	0.003	0.083	0.040	0.025
WARREN	592WR	2,136	3.061	0.026	0.016	0.001	0.470	1.654	0.446	0.070	0.019	0.019	0.265	0.060	0.015
WEST END	80WED	274	0.018	-	-	-	-	-	-	-	0.018	-	-	-	-
WEST END	85WED	526	0.118	-	-	0.011	0.042	-	0.059	-	-	-	-	-	0.006
WEST ORANGE	392WO	630	0.075	-	-	-	-	-	0.003	-	0.002	-	0.068	0.002	-
WEST ORANGE	393WO	671	0.215	-	-	-	-	0.003	0.003	-	-	-	0.009	0.174	0.025
WINFREE	340WN	456	0.042	-	-	-	0.011	-	0.002	-	0.004	0.024	-	-	-
WINFREE	341WN	702	0.086	0.001	-	-	0.001	0.003	0.040	-	-	-	0.001	0.024	0.014
WINFREE	342WN	1,157	0.078	0.001	-	-	-	-	-	0.072	0.005	-	-	-	-
WOODVILLE (TX)	593WD	711	0.131	-	-	0.014	0.024	0.018	-	0.048	-	0.011	0.010	0.006	-
WOODVILLE (TX)	594WD	1,169	0.255	0.021	0.014	-	0.004	0.091	0.027	-	0.003	0.020	0.063	0.009	0.003
WYNTEX	632WT	891	0.091	-	0.002	-	0.089	-	-	-	-	-	-	-	-
WYNTEX	633WT	611	0.260	-	-	-	-	-	-	0.260	-	-	-	-	-
WYNTEX	634WT	1,299	1.460	0.045	-	-	0.052	0.162	0.980	0.005	0.007	0.013	0.009	0.187	-
YANKEE DOODLE	22YAN	2,109	0.157	-	-	-	0.011	-	0.007	-	-	-	0.062	0.076	-
YANKEE DOODLE	23YAN	554	0.968	-	-	-	-	-	-	-	-	0.968	-	-	-
YANKEE DOODLE	24YAN	254	1.000	-	-	-	-	-	1.000	-	-	-	-	-	-

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Project No. 41381
In Compliance With 16 Tex. Admin Code §25.96

Entergy Texas, Inc.
Vegetation Management Report:
Vegetation Management Plan For 2017
Vegetation Implementation Summary For 2016

April 24, 2017

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In compliance with 16 Tex. Admin Code ("TAC") §25.96, Entergy Texas, Inc. ("ETI") files its Vegetation Management Report. ETI's report contains the required information under TAC §25.96(f)(1) and generally follows the outline of this subsection of the rule.

16 TAC §25.96(f)(1)(A & H)
Vegetation Management Program Goals and Measurements

The mission of the Vegetation Management Program is to support ETI's customer service aspirations of exceeding established service targets with least cost expenditures. This will be accomplished with an aggressive program and contract strategies that maximize productivity and utilize new technologies, designed to reduce future workload. Specific Goals and Measures are as follows:

A. Ensure Safety to ETI's Customers:
- Customer and employee safety is the most important goal at ETI. This goal is best accomplished by obtaining proper clearances, removal of danger trees, and an effective education and communication program.

B. Provide Reliable Electric Service to ETI's Customers:
- Proper maintenance scheduling and obtaining appropriate clearances from trimming operations are necessary in order to maintain reliable electric service to ETI's customers.

C. Manage the Vegetation in a cost effective and environmentally sound manner:
- By utilizing planning procedures to ensure the proper utilization of equipment, material and personnel, a balance can be maintained between cost effectiveness and environmentally sound treatments.

D. To Reduce Future Maintenance Costs:
- Incorporating proper clearances, sound pruning practices, removal of high maintenance trees, and a safe and effective herbicide program will reduce future costs.

E. Measures:
- Cycle Program – 2017 plan is to complete trimming of an estimated 2,331 distribution line miles. ETI monitors line mile progress weekly and makes adjustments as necessary to ensure completion of the plan.
- Reliability: ETI develops a customer view SAIFI target and vegetation performance is monitored monthly to identify any negative trends and respond accordingly.

16 TAC §25.96(f)(1)(F)
Total overhead distribution miles in its system, excluding service drops

As of December 31, 2016, ETI has 11,438 miles of overhead distribution miles in its system, excluding service drops.

16 TAC §25.96(f)(1)(G)
Total number of electric points of delivery

As of December 31, 2016, ETI served 443,995 meters.

16 TAC §25.96(f)(1)(I)
Vegetation management budget

In order to implement ETI's 2017 Vegetation Management Plan, ETI has budgeted for the following:

A. O&M:
- Scheduled Maintenance: $8,177,127
- Unscheduled Maintenance (including danger tree removal): Herbicide/Reactive $775,000
- Skyline/Hazard Tree $500,000

B. Storm/Post Storm Activities:
- Smaller storms are funded from the Unscheduled Maintenance.
- Larger storms are funded by ETI's storm reserves.

16 TAC §25.96(f)(1)(B-E) (this item is addressed in ETI's response to 16 TAC 25.96(e))
Trimming clearances and scheduling approach;
plan to remediate vegetation-caused issues;
tree risk management program;
approach to monitoring, preparing for, and responding to adverse environmental conditions

A summary of ETI's Vegetation Management Plan, which, at a minimum, includes the items under §25.96(e) and follows the outline of this subsection:

16 TAC §25.96(e)(1) tree pruning methodology, trimming clearances, and scheduling approach:

ETI has a comprehensive Vegetative Management Plan that covers tree pruning methodologies and pruning cycles, hazard tree identification and mitigation plans, and customer education and notification practices as explained in the following paragraphs.

ETI's distribution vegetation management program uses a multi-tiered approach to total ROW management in order to strive to provide safe and continuous electrical service to its customers, and is recognized by the

Arbor Day Foundation as a Tree Line USA utility. ETI employs six Operations Coordinators ("OCs") to oversee the vegetation management program in 12 regional zones or networks. These subprograms include:

- Proactive (planned) Maintenance Program –

  Also referred to as cycle maintenance, this program is the backbone of ETI's Vegetation Management Plan. ETI assigns a tailored cycle time (time between trims) to each feeder based on such factors as growth rates, type and density of side and floor vegetation, vegetation-related outage information, time from last maintenance trim, and other reliability metrics. Field inspections also play a vital role in cycle assignment and adjustment. Target pruning cycles can range from two (2) to eight (8) years. Actual ROW work is conducted by trained professional contractors using an Entergy-standard trimming specification that complies with the ANSI A300 (Part 1) Standard-2008 Revision. ETI inspects 100% of all proactive work performed annually. ETI's detailed Trim Specifications can be viewed in Appendix A. Below are ETI's Trim Specification Clearances:

Minimum Acceptable Tree to Primary Wire Clearances – Below and Side Clearances			
Rate of Tree Growth	Urban (ft.)	Rural (ft.)	Example Tree Species
Slow	6	10	conifers, live oak, eastern red cedar, southern magnolia
Fast	10	15	sugarberry (hackberry), sweetgum, elm, water oak, sycamore, willow, chinese tallow. pecan, maple, ash, hickory, black cherry

- Reactive (unplanned) Maintenance Program –
  A reactive component is essential to address unplanned safety or reliability concerns affecting distribution lines in a timely fashion. ETI's reactive maintenance program addresses customer requests for trimming, emergency situations, and other maintenance needs outside the annual trim plan. For tracking purposes, these work types are split into several categories: SR TRIM – Service Request from External Customer.
  - Inspected by ETI service personnel for validity.
  - Service personnel will trim if work can be completed within 30 minutes.
  - SR VEGE – Service Request from External Customer that cannot be completed within 30 minutes by service personnel.

- SR VINT – Service request from internal customer, such as service or network personnel.

- Hazard Tree ID & Removal Program –
  In 2002, Entergy, on behalf of ETI and other Entergy operating companies, developed the system-standard Danger Tree Patrol Process. This guideline identifies the timeline for hazard tree patrols and the physical attributes Operations Coordinators ("OC's" - ETI employee who performs patrols and oversees vegetation work) will look for while conducting patrols:

  1. Timeline

  - Weekly– ETI maintains a weekly reliability analysis tool for Vegetation Management, allowing for fast response to increased hazard tree outages. In addition, ETI maintains a list of historically poor performing distribution circuits for automatic annual inspection.
  - April – Patrols begin on a per-circuit basis to coincide with leaf-out (the emergence of leaves on hardwood trees). Work is passed to contractors upon completion of each feeder patrol.
  - June 30- All danger tree removals complete.

  2. Criteria

  - Dead trees with overhang
  - Dead trees straight up or leaning toward the line
  - Trees with a lean toward the line
  - Trees uprooting toward the line
  - Trees in decline, diseased or decaying (e.g.: lighting, base rotting, or weakened)
  - Broken limbs overhanging the line
  - Bad crotch/Co-dominant stems that have branches overhanging the line or angle towards the line
  - Dead branches on a live tree that overhangs the line
  - Vines ¾ or more up the pole
  - Trees that are in imminent danger (e.g.: within one or two working days) of falling into a conductor, use the reactive process discussed above

- "Skyline" Overhang Removal Program –
  "Skylining" refers to the removal of any limb capable of falling or hinging down upon energized conductors. ETI uses skylining on a limited basis, primarily on the main trunk of feeders, to decrease the potential for outages on these high customer-count line segments. This work is usually conducted in conjunction with normal cycle maintenance but is also performed as needed reactively when conditions merit.

- Herbicide Application Program –

OCs identify areas where vines are a recurring problem, create maps, and hand off to spray crews. Patrols begin in March and continue through the main part of the growing season as needed. In addition, ETI uses foliar and basal applications within the ROW to control woody species. The herbicide floor work is bid out yearly on a circuit-by-circuit base. Bids normally go out in Mid-April and work would commence by Late Spring/Early Summer.

Guidelines for Herbicide Treatment:

A. All work will be performed according to federal, state and local regulations. All products must be used consistent with label. THE LABEL IS THE LAW.

B. The contractor is responsible for all applications, record keeping and disposal of containers.

C. Herbicides are to be applied by qualified applicators. A qualified applicator is a person who has been trained regarding the product, application methods and meets all federal and state requirements.

D. The use of herbicides to control undesirable vegetation is utilized as a means of making ETI's vegetation management program more effective.

E. The following application methods are approved for use on the ETI distribution system:

1. High/Low Volume Foliar Applications
2. Cut Stump Treatments
3. Basal Applications
4. Soil Applications

- Tree Growth Regulator ("TGR") Program –
Using a basal drench application technique and customized chemical amounts per Diameter Breast Height ("DBH") and tree species as specified by Utility Application Guide published by Rainbow Treecare Scientific Enhancements, ETI has concluded that the treatment cycle times can be safely increased without negatively affecting reliability in urban or otherwise maintained areas. This program is in the developmental stages. ETI uses the application specifications below for treatment candidates:

  - Any woody species with DBH greater than eight inches capable of growing into overhead primary conductors
  - Any woody species directly under the overhead conductors that have traditionally been "V" trimmed

- Any woody species with large structural branches directly under the overhead conductors where re-growth could impact the overhead conductors. Any woody species not fitting the above descriptions but deemed as good treatment candidates by Contractor are addressed with local designated company representative on a case-by-case basis.

16 TAC §25.96(e)(2) methods used to mitigate threats posed by vegetation to applicable distribution assets:

Various methods are currently utilized by ETI to mitigate threats posed by vegetation. ETI's Cycle based maintenance program is the backbone of the Vegetation Management plan and a majority of the threats posed by vegetation are mitigated at the time the feeder is trimmed. ETI's goal is to commence work on feeders prior to trees growing into the conductors. ETI realizes that its cycle based maintenance program cannot mitigate every potential vegetation threat, so ETI also relies on its Distribution Line Groups, Internal and External Customers to inform the vegetation management group of threats posed by vegetation. This is ETI's Reactive Program. Please refer to section (1) sub-section below titled Reactive (unplanned) Maintenance Program for additional information.

ETI requests that its external customers call 1-800-ENTERGY if they view potential vegetation issues. Entergy Customer Service Center ("CSC") agents are the first point of contact for any customer with a tree concern. Being on the frontline gives the CSC agents excellent opportunities to inform customers about ETI's Vegetation Management policies.

The CSC agents receive thousands of tree-related requests annually. For any call, the first goal of the CSC agent is to determine the nature of the request. Emergencies are immediately forwarded to the Distribution Operation Center (DOC) for dispatch.

Non-emergency requests go through a question-and-answer process to determine what the customer needs, and what ETI can provide. For all reasonable requests, the CSC agent creates either an SR TRIM for trimming related requests or an SR VEGE for tree removal requests. All SR TRIMs go to the appropriate local service center for scheduling and inspection.

Servicemen are scheduled 30 minutes per each vegetation customer request. This time period includes inspection, some light trimming, and/or to inform the customer that their request is not something ETI can accommodate.

However, if the trimming is necessary but cannot be handled by the serviceman, he/she makes contact to inform the customer, and turns it over to Vegetation Management for completion.