

employees inspect the cause of the outage. If it is determined that vegetation caused the outage, AEP Texas Distribution Forestry is notified and determines the course of action required.

**(D) Tree risk management program;**

Trees that are identified during circuit patrols as at risk of coming into contact with the distribution system are managed through the regular annual Distribution Vegetation Management Plan. AEP Texas does not currently have a separate approach identified as a “Tree Risk Management Program.” As the work associated with the annual plan is performed, the Company looks for hazard trees and removes them at the time they are identified. Trees identified for removal may be located inside and/or outside of the ROW. Other than hazard trees identified during normal vegetation management work, at-risk tree identification and mitigation is part of the day-to-day operations and maintenance of AEP Texas. At-risk tree work is budgeted as part of the long-term and short-term vegetation management work plan budget.

**(E) Approach to monitoring, preparing for, and responding to adverse environmental conditions such as drought and wildfire danger that may impact its vegetation management policies and practices;**

Vegetation identified during circuit patrols as dead or at risk for fire issues is managed through and as part of the regular annual Distribution Vegetation Management Plan. AEP Texas does not currently have a separate approach identified as a drought or wildfire management program. As previously stated above, as the work associated with the annual plan is performed, the Company looks for hazard trees and removes them at the time they are identified. Vegetation identified for removal may be located inside and/or outside of the ROW. The identification and mitigation of at-risk trees is part of the day-to-day operations and maintenance of AEP Texas. At-risk tree work is budgeted as part of the long-term and short-term vegetation management work plan budget.

Emergency situations that cause power outages or threaten power outages are managed with a matrix team. The impacted service area will send out an assessment team to determine restoration needs or potential power outage hazards. If vegetation is an issue during an emergency situation, the Company’s forestry team will be called into action. The Company’s service areas differ when comparing the geography between south and west Texas. As potential occurrences develop that could impact the AEP Texas facilities, it is addressed with the appropriate mitigation plan to help limit the number of outages.

**(F) Total overhead distribution miles in its system, excluding service drops;**

	Total
Distribution Lines	44,308 miles

\* As of Year End 2021

**(G) Total number of electric points of delivery;**

	Total
Points of Delivery	1,082,490

\* As of Year End 2021

**(H) amount of vegetation-related work it plans to accomplish in the current calendar year to achieve its vegetation management goals described in subparagraph (A) of this paragraph; and**

The following is the projected vegetation maintenance work AEP Texas plans to accomplish through its annual 2022 Distribution Forestry Work Plan.

Projected Saw Miles	916
Projected Mow/Spray Miles	184
Projected Total Miles	1,100

**(I) vegetation management budget, divided into the categories listed below. The utility should, within the confines of its own budgeting practices, assign subcategories and list them under these categories where appropriate. If a utility does not budget amounts under any specific category, the utility shall provide a brief explanation of why it does not do so. The utility shall title the budget with the dates it covers and provide a total for each category or subcategory.**

- (i) Scheduled vegetation maintenance;**
- (ii) Unscheduled vegetation maintenance;**
- (iii) Tree risk management; and**
- (iv) Emergency and post-storm activities.**

AEP Texas Distribution Forestry does not budget vegetation management within the structure of budget categories or subcategories as provided in subsection (f)(1)(A)(I). AEP Texas has an overall budget for normal budget distribution forestry spend. The budget is then spent on scheduled trimming, removal, off-schedule hotspot work, herbicide applications and

access mowing. Because the budget does not have specific, separate categories, AEP Texas reviewed the 2021 actual spend and calculated the percentages for scheduled vegetation management, unscheduled vegetation management and minor storm spend. These percentages were then applied to the total 2022 normal forestry budget to determine the projected spend for each category identified in 16 TAC § 25.96(1).

As stated earlier, AEP Texas does not budget for a separate tree risk management category. Those costs are associated with the overall operations and maintenance costs. Also, emergency and post-storm costs for major storms such as hurricanes, tropical storms and/or other widespread thunderstorms that produce major storm damage are not included in the normal distribution forestry budget. The normal distribution budget does include minor storm costs such as localized storm events that produce minor damages. Below is the 2022 AEP Texas Distribution Forestry budget without (iii) Tree risk management and (iv) Emergency and post-storm activities for the reasons previously discussed.

<b>Scheduled Maintenance</b>	<b>Unscheduled Maintenance</b>	<b>Minor Storm</b>	<b>Total Budget</b>
\$10,555,506	\$894,414	\$380,954	\$11,320,730

**(2) An implementation summary for the proceeding calendar year including, at a minimum, a description of:**

**(A) Whether the utility met its vegetation maintenance goals and how its goals have changed for the coming calendar year based on the results;**

AEP Texas successfully met all of the Distribution Forestry goals in 2021. In 2021, AEP Texas Forestry completed the “4<sup>th</sup> Year” of its Distribution Management Program Cycle. Forestry’s efforts were directed at addressing the needs of the local District Management & Reliability Teams.

**(B) Successes and challenges with the utility’s strategy, including obstacles faced, such as property owner interference, and methods employed to overcome them;**

As discussed in section (1)(A) above, AEP Texas has an extensive vegetation work planning process in place. With regards to vegetation trimming, property owners are contacted to discuss the plan before actual work begins. Due to its continued outreach efforts with the property owners, AEP Texas does endeavor to communicate to 100% of property owners/tenants before the plan is implemented and vegetation trimming begins, which has minimized conflict.

**(C) The progress and obstacles to remediating issues on the vegetation-caused, worst performing feeders list as submitted in the proceeding year’s Report;**

AEP Texas Distribution Forestry works directly with the Engineering and Reliability teams to address any vegetation issues as vegetation trimming projects are identified through the review of the SAIDI and SAIFI values from the prior year. The vegetation management projects are then taken from the Engineering and Reliability teams and are appropriately included in the Tiered programs.

**(D) The number of continuing education hours logged for the utility’s internal vegetation management personnel, if applicable;**

AEP Texas has five internal foresters on staff and two contract foresters. All the Foresters attend the Texas International Society of Arboriculture conference each year. This attendance provides 10 Continuing Education Units (CEU) for vegetation related issues.

**(E) The amount of vegetation management work the utility accomplished to achieve its vegetation management goals described in paragraph (1)(A) of this subsection;**

In 2021, AEP Texas Forestry completed the “4<sup>th</sup> Year” of its Distribution Management Program Cycle. Forestry’s efforts were directed at addressing the needs of the local District Management & Reliability Teams.

**(F) the separate SAIDI and SAIFI scores for vegetation-caused interruptions for each month and as reported for the calendar year in the Service Quality Report filed pursuant to 25.52 of this title (relating to Reliability and Continuity of Service) and 25.81 of this title (relating to Service Quality Reports), at both the feeder and company level;**

Please see the attached for the separate SAIDI and SAIFI scores for vegetation-caused interruptions on a feeder and company level for each month of 2021 for the AEP Texas Companies.

**(G) The vegetation management budget, including, at a minimum:**

**(i) a single table with columns representing:**

- (I) the budget for each category that the utility provided in the preceding year pursuant to paragraph (1)(I) of this subsection, with totals for each category and subcategory;**
- (II) the actual expenditures for each category and subcategory listed pursuant to subclause (I) of this clause, with totals for each category or subcategory;**
- (III) the percentage of actual expenditures over or under the budget for each category or subcategory listed pursuant to subclause (I) of this clause; and**

**(IV) the actual expenditures for the preceding reporting year for each category and subcategory listed pursuant to subclause (I) of this clause, with totals for each category or subcategory;**

Budget Category (O&M)	Budget (I) (2021)	Actual Expenditures (II) (2021)	Percent of Actual Expenditures over/under budget (III)	Actual Expenditures (IV) (2020)
Scheduled Maintenance	\$8,888,372	\$9,418,738	5.63% over	\$9,564,957
Unscheduled Maintenance	\$753,151	\$1,614,747	53.4% over	\$1,236,703
Minor Storm	\$320,786	\$449,928	28.7% over	\$339,814
<b>Total</b>	<b>\$9,962,309</b>	<b>\$11,483,413</b>	<b>13.2% over</b>	<b>\$9,757,067</b>

Budget Category (CAP)	Budget (I) (2021)	Actual Expenditures (II) (2021)	Percent of Actual Expenditures over/under budget (III)	Actual Expenditures (IV) (2020)
Scheduled Capital Maintenance	\$500,000	\$508,115	1.6% over	\$457,671
Unscheduled Capital Maintenance	\$0.00	\$0.00	NA	NA
<b>Total</b>	<b>\$500,000</b>	<b>\$508,115</b>	<b>1.6% over</b>	<b>\$650,000</b>

2021 Scheduled Maintenance (O&M) spending was 5.63% over Budget Target. Unscheduled Maintenance (O&M) spending was 53.4% over Budget Target. Minor Storm spending was 28.7% over Target, due to the occurrence of more storms classified as minor storms. Responding to these various minor storms resulted in resources being pulled from the day-to-day distribution forestry operations.

2021 Scheduled Maintenance (CAP) spending was 1.6% over Budget. As a result of the AEP Texas rate case, Docket No. 49494, the budgeting processes for vegetation management capital expenditures were changed resulting in the lower capital budgeted dollars for 2021.

**(iii) The total vegetation management expenditures divided by the number of electric points of delivery on the utility's system, excluding service drops;**

The total 2021 vegetation management expenditures (\$11,483,413) divided by the total number of electric points of delivery (1,082,490) for AEP Texas equals \$10.61.

**(iv) The total vegetation management expenditures, excluding expenditures from the storm reserve, divided by the number of customers the utility served; and**

The total vegetation management expenditures, excluding expenditures from the storm reserve, divided by the number of customers the utility served is the same as stated above in section (iii). AEP Texas does not have retail customers in the ERCOT Market. AEP Texas is a wires electric delivery company in the ERCOT Market, therefore, it has electric points of delivery versus retail customers. Also, as stated above in (f)(1)(I), the AEP Texas Distribution Forestry vegetation management budget does not include budgeted dollars for the storm reserve, although it does include minor storm damages that are localized to the district. Those minor storm budgeted dollars are included in the calculation for section (iii) above.

**(v) The vegetation management budget from the utility's last base-rate case.**

AEP Texas' last base-rate case was Docket No. 49494. The matter was settled as a black box revenue requirement settlement without any specific entry of a vegetation management budget amount that is included in the Commission's Final Order. AEP Texas' distribution vegetation management budget provided in the rate case is \$11.2 million and it budgets on an ongoing basis.

Service Quality Report to the Public Utility Commission of Texas

**AEP Texas Inc.**

<b>System SAIFI</b>	<b>Annual</b>	<b>Jan</b>	<b>Feb</b>	<b>March</b>	<b>April</b>	<b>May</b>	<b>June</b>	<b>July</b>	<b>Aug</b>	<b>Sept</b>	<b>Oct</b>	<b>Nov</b>	<b>Dec</b>
<b>Forced</b>													
2021	0.144	0.008	0.004	0.004	0.012	0.013	0.017	0.022	0.007	0.017	0.017	0.012	0.011
<b>Scheduled</b>													
2021													
<b>Outside Causes</b>													
2021													
<b>Major Events</b>													
2021	0.019		0.008			0.009				0.002			

## Service Quality Report to the Public Utility Commission of Texas

### AEP Texas Inc.

<b>System SAIDI</b>	Annual	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
<b>Forced</b>													
2021	16.73	0.90	0.46	0.44	1.43	2.02	2.18	2.13	0.93	2.06	1.99	1.27	0.92
<b>Scheduled</b>													
2021													
<b>Outside Causes</b>													
2021													
<b>Major Events</b>													
2021	22.40		16.93			4.20				1.27			



# Service Quality Report to the Public Utility Commission of Texas

Distribution Feeder Indices for Forced Interruptions

List all Distribution Feeders on Texas System

Total Number of Feeders

With 10 or more Customers

<b>1289</b>
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Add or Delete Rows as Necessary

**AEP Texas Inc.**

Line Number	Substation Identification	Feeder Identification	Number of Customers	2021 SAIDI Value	2021 SAIFI Value
1	LULING - LCRA	94CN10	434	260.61	1.230
2	PETTUS	94CN1020	454	84.69	0.513
3	BLESSING	94CN1030	282	310.75	1.557
4	REFUGIO	94CN1040	164	12.05	0.104
5	BAY CITY	94CN1110	1226	40.55	0.239
6	BLACK BAYOU	94CN1120	370	245.41	2.032
7	REFUGIO	94CN1170	850	3.66	0.047
8	REFUGIO	94CN1210	192	36.65	0.292
9	SHROPSHIRE	94CN1240	72	94.67	0.736
10	DARST	94CN1265	75	19.39	0.120
11	GEORGE WEST	94CN1320	689	113.94	0.766
12	MEDIO CREEK	94CN1380	797	134.60	1.770
13	VICTORIA POWER PLANT	94CN1390	1093	20.78	0.215
14	LEARY LANE	94CN1430	1893	16.31	0.150
15	NORTH VICTORIA	94CN1470	476	0.22	0.004
16	LEARY LANE	94CN1540	794	47.24	0.446
17	STAFFORD HILL	94CN1550	140	585.41	1.700
18	NORTH VICTORIA	94CN1580	1039	42.72	0.398
19	MATTHEWS	94CN1740	166	77.23	0.596
20	BEEVILLE	94CN1760	1842	68.74	0.452
21	DARST	94CN1845	184	490.67	1.386
22	CARANCAHUA	94CN1875	60	45.28	0.150
23	LEARY LANE	94CN1890	1632	25.06	0.302
24	WEAVER ROAD	94CN1900	60	5.05	0.050
25	WEAVER ROAD	94CN1910	27	99.26	0.667
26	PRAIRIE PUMP	94CN1940	89	189.02	1.360
27	KENEDY	94CN1960	68	1.03	0.015
28	KENEDY	94CN1970	560	59.82	1.070
29	LULING - LCRA	94CN20	270	53.58	0.319
30	THREE RIVERS	94CN2010	314	10.42	0.070
31	NIXON	94CN2025	529	69.17	0.839
32	BAY CITY	94CN2050	657	78.63	0.371
33	BEEVILLE	94CN2200	749	53.32	0.362
34	PAWNEE (STEC OWNED)	94CN22202	196	96.14	0.480
35	NORTH VICTORIA	94CN2240	744	24.53	0.216
36	KARNES CITY	94CN2315	1028	11.77	0.166
37	KARNES CITY	94CN2325	668	28.97	0.237
38	KARNES CITY	94CN2340	795	8.80	0.078
39	BEEVILLE	94CN2380	217	5.19	0.028
40	MAGRUDER	94CN245	1229	18.81	0.176
41	FOSTER FIELD	94CN2550	60	0.00	0.000
42	GARWOOD CITY	94CN2560	201	4.92	0.025
43	GARWOOD CITY	94CN2570	144	178.17	1.139

## Service Quality Report to the Public Utility Commission of Texas

### AEP Texas Inc.

Line Number	Substation Identification	Feeder Identification	Number of Customers	2021 SAIDI Value	2021 SAIFI Value
44	THREE RIVERS	94CN2580	121	14.31	0.116
45	BAY CITY	94CN2700	1071	92.59	0.488
46	GREENLAKE	94CN2740	381	76.87	0.260
47	GREENLAKE	94CN2750	71	0.00	0.000
48	GREENLAKE	94CN2760	1172	131.87	0.367
49	EL CAMPO	94CN2800	840	54.19	0.388
50	EL CAMPO	94CN2860	1511	25.20	0.214
51	BLACK CAT	94CN2960	1432	14.86	0.115
52	BEEVILLE	94CN300	1664	25.12	0.201
53	BLACK CAT	94CN3000	620	18.10	0.169
54	MOCKINGBIRD	94CN305	323	98.67	0.461
55	EAGLE LAKE	94CN310	729	59.05	0.284
56	YORKTOWN	94CN3130	486	72.63	0.650
57	MAGNOLIA	94CN315	83	8.14	0.036
58	BLACK CAT	94CN3175	101	52.41	0.257
59	EAGLE LAKE	94CN320	628	95.81	0.427
60	RUNGE	94CN3250	270	8.70	0.096
61	NIXON	94CN3300	608	80.99	0.518
62	NORDHEIM	94CN3380	178	15.84	0.124
63	SHROPSHIRE	94CN3575	32	457.88	0.688
64	FASHING	94CN360	33	26.36	0.212
65	MOCKINGBIRD	94CN370	48	15.31	0.146
66	KITTIE WEST	94CN3760	241	21.41	0.212
67	KITTIE WEST	94CN3765	316	60.08	0.326
68	O_CONNER	94CN390	203	192.82	2.015
69	MOCKINGBIRD	94CN400	997	192.28	1.154
70	BIG OAK	94CN420	147	107.93	1.027
71	KLEIMANN	94CN425	612	71.61	0.337
72	NORDHEIM	94CN4275	82	11.91	0.073
73	RUNGE	94CN4465	373	28.19	0.263
74	BLACK CAT	94CN4525	121	173.26	1.083
75	CHASE FIELD	94CN460	14	8.29	0.143
76	BEEVILLE	94CN490	960	72.51	0.714
77	THREE RIVERS	94CN5100	72	452.19	1.292
78	REFUGIO	94CN5120	693	22.68	0.150
79	THREE RIVERS	94CN5190	474	29.02	0.234
80	CHOKO CANYON	94CN5390	414	39.61	0.348
81	MARKHAM	94CN5550	17	71.41	0.176
82	KLEIMANN	94CN565	569	67.57	0.299
83	EL CAMPO	94CN5745	936	31.83	0.261
84	EDNA	94CN5765	1239	21.77	0.119
85	EDNA	94CN5775	508	20.20	0.140
86	EDNA	94CN5785	1285	5.09	0.042
87	GANADO	94CN5795	488	82.78	0.523
88	GANADO	94CN5815	603	13.25	0.134
89	CARANCAHUA	94CN5870	468	38.21	0.182
90	BAY CITY	94CN5960	401	833.06	4.983
91	LEARY LANE	94CN6005	1376	7.69	0.060

## Service Quality Report to the Public Utility Commission of Texas

### AEP Texas Inc.

Line Number	Substation Identification	Feeder Identification	Number of Customers	2021 SAIDI Value	2021 SAIFI Value
92	POINT COMFORT	94CN6060	373	59.16	0.263
93	LEARY LANE	94CN6175	2456	14.16	0.122
94	KENEDY	94CN6270	553	16.20	0.192
95	LOLITA	94CN6330	31	0.00	0.000
96	EL CAMPO	94CN6370	768	32.11	0.169
97	NORTH VICTORIA	94CN6390	1512	102.63	0.714
98	MARKHAM	94CN6440	468	34.99	0.306
99	BAY CITY	94CN6450	224	718.92	3.719
100	GOLIAD	94CN6540	1228	38.05	0.387
101	NIXON	94CN6630	643	32.07	0.208
102	BAY CITY	94CN6670	1602	119.12	0.600
103	MAGRUDER	94CN6680	699	110.48	0.898
104	MAGRUDER	94CN6690	756	12.67	0.103
105	MAGRUDER	94CN6700	1367	25.77	0.187
106	SAND CRAB	94CN6735	521	0.00	0.000
107	KENEDY S.S.	94CN6750	65	0.00	0.000
108	SAND CRAB	94CN6800	1138	0.14	0.001
109	PALACIOS	94CN6830	840	134.61	0.711
110	PALACIOS	94CN6840	1531	75.70	0.391
111	BROOKHOLLOW	94CN7190	280	1.52	0.018
112	EL CAMPO	94CN7260	535	6.94	0.047
113	GEORGE WEST	94CN730	910	166.96	1.112
114	NORTH VICTORIA	94CN7430	1681	43.27	0.484
115	NORTH VICTORIA	94CN7440	1630	15.64	0.109
116	BAY CITY	94CN7480	2060	58.19	0.371
117	LEARY LANE	94CN7530	3065	87.63	0.855
118	MALONE	94CN7550	199	623.57	2.492
119	MALONE	94CN7560	120	19.85	0.275
120	BROOKHOLLOW	94CN7580	504	9.04	0.129
121	VICTORIA POWER PLANT	94CN7600	165	33.78	0.309
122	WADSWORTH	94CN7660	1454	37.20	0.180
123	MAGRUDER	94CN7690	548	19.37	0.150
124	EL CAMPO	94CN7710	1078	30.76	0.195
125	NORTH VICTORIA	94CN7770	814	27.20	0.394
126	NORTH VICTORIA	94CN7860	1509	8.10	0.078
127	MAGRUDER	94CN7870	1264	12.32	0.100
128	GRETA	94CN7890	235	13.00	0.081
129	JOSLIN POWER PLANT	94CN7915	10	0.00	0.000
130	PLACEDO	94CN7970	498	19.82	0.133
131	PLACEDO	94CN7980	426	22.80	0.138
132	VICTORIA POWER PLANT	94CN8070	599	13.44	0.130
133	BEEVILLE	94CN8090	1411	90.74	0.685
134	SAND CRAB	94CN8120	258	0.24	0.004
135	VICTORIA POWER PLANT	94CN8170	834	16.58	0.101
136	PETTUS	94CN8210	328	119.35	0.567
137	GOLIAD	94CN8220	1062	158.22	1.158
138	KENEDY S.S.	94CN8320	142	0.63	0.007
139	KENEDY S.S.	94CN8340	327	1.95	0.034

## Service Quality Report to the Public Utility Commission of Texas

### AEP Texas Inc.

Line Number	Substation Identification	Feeder Identification	Number of Customers	2021 SAIDI Value	2021 SAIFI Value
140	YORKTOWN	94CN8380	785	161.65	1.141
141	SAND CRAB	94CN8390	541	3.21	0.041
142	YORKTOWN	94CN8420	664	6.47	0.062
143	THREE RIVERS	94CN8430	193	148.21	0.570
144	TATTON	94CN8490	357	69.48	0.132
145	BEEVILLE	94CN8510	834	43.12	0.295
146	PALACIOS	94CN8550	83	4.47	0.024
147	WADSWORTH	94CN8630	681	416.43	1.725
148	JOSLIN POWER PLANT	94CN8720	24	0.00	0.000
149	BLESSING	94CN8780	58	612.59	3.448
150	BLESSING	94CN8790	765	56.45	0.374
151	FOSTER FIELD	94CN8880	287	414.02	1.721
152	BROOKHOLLOW	94CN8950	911	115.94	0.465
153	BROOKHOLLOW	94CN8960	598	21.10	0.059
154	PARKER	94CN9010	21	46.52	0.190
155	SAND CRAB	94CN9235	1198	26.24	0.212
156	CHOKE CANYON	94CN9255	353	67.51	0.453
157	PARKER	94CN9260	123	118.37	1.252
158	EAGLE LAKE	94CN9455	600	320.68	1.733
159	THOMASTON	94CN9580	42	0.00	0.000
160	BERCLAIR	94CN990	203	46.92	0.241
161	STAFFORD HILL	94CN9955	82	0.00	0.000
162	VICTORIA POWER PLANT	94CNNETVIC	88	0.00	0.000
163		94CNVbrown	16	0.00	0.000
164		94CNVgreen	29	0.00	0.000
165		94CNVred	44	0.00	0.000
166	PORT ARANSAS	94CS1000	1409	0.00	0.000
167	NORTH PADRE ISLAND	94CS1010	2266	0.00	0.000
168	LIVE OAK	94CS1070	3125	0.44	0.003
169	LIVE OAK	94CS1080	1768	0.26	0.002
170	LIVE OAK	94CS1090	283	0.00	0.000
171	WOOLRIDGE	94CS1110	1653	0.00	0.000
172	WOOLRIDGE	94CS1120	1633	2.01	0.036
173	KINGSVILLE	94CS1130	2227	8.96	0.147
174	KINGSVILLE	94CS1140	1144	10.03	0.156
175	WOOLRIDGE	94CS1170	435	2.92	0.014
176	TAFT	94CS1180	950	41.06	0.084
177	PHARAOH	94CS1185	1545	14.89	0.112
178	HOLLY	94CS1220	3402	2.48	0.023
179	ARANSAS PASS	94CS1250	640	1.14	0.011
180	TAFT	94CS1260	190	0.00	0.000
181	PHARAOH	94CS1285	1777	0.74	0.008
182	BANQUETTE	94CS130	230	2.95	0.026
183	CASA BLANCA	94CS1300	293	79.71	0.232
184	KINGSVILLE	94CS1350	396	1.76	0.003
185	ARCADIA	94CS1360	1546	24.05	0.159
186	PHARAOH	94CS1365	685	56.33	0.422
187	HOLLY	94CS1370	1897	7.71	0.062

## Service Quality Report to the Public Utility Commission of Texas

### AEP Texas Inc.

Line Number	Substation Identification	Feeder Identification	Number of Customers	2021 SAIDI Value	2021 SAIFI Value
188	MCKENZIE ROAD	94CS140	277	0.00	0.000
189	ARCADIA	94CS1400	446	11.91	0.202
190	MATHIS	94CS1410	476	1.51	0.006
191	MATHIS	94CS1420	918	3.48	0.026
192	ARCADIA	94CS1440	1684	9.92	0.053
193	ARCADIA	94CS1450	1672	122.34	1.166
194	ARCADIA	94CS1460	2475	3.20	0.023
195	HOLLY	94CS1480	1730	38.12	0.211
196	MCKENZIE ROAD	94CS150	26	0.00	0.000
197	KLEBERG	94CS1560	1477	0.13	0.001
198	ROBSTOWN	94CS1650	362	0.39	0.003
199	KINGSVILLE	94CS1660	1994	5.01	0.053
200	KINGSVILLE	94CS1670	422	33.49	0.365
201	KEPLER	94CS1700	26	0.00	0.000
202	RODD FIELD	94CS1730	2224	0.00	0.000
203	SINTON	94CS1750	295	0.00	0.000
204	SINTON	94CS180	240	20.08	0.146
205	TYNAN	94CS1855	139	0.00	0.000
206	HOLLY	94CS1950	836	44.95	1.090
207	WEIL TRACT (138/12KV)	94CS1990	1397	165.65	0.657
208	FULTON	94CS2020	3410	0.16	0.002
209	RODD FIELD	94CS205	2143	0.00	0.000
210	CLARKWOOD	94CS2170	746	3.35	0.028
211	HEINES	94CS2185	1106	0.00	0.000
212	RODD FIELD	94CS2190	98	0.00	0.000
213	HEARN ROAD	94CS2220	1664	3.15	0.026
214	RODD FIELD	94CS225	2924	1.23	0.014
215	CABANISS	94CS240	1395	1.29	0.010
216	ODEM	94CS2400	315	36.32	0.079
217	GREGORY	94CS2420	909	0.00	0.000
218	RODD FIELD	94CS245	698	0.00	0.000
219	INGLESIDE CITY	94CS2495	266	0.00	0.000
220	VALADEZ	94CS2500	2524	0.04	0.001
221	MORRIS STREET	94CS2515	1039	4.67	0.024
222	WEIL TRACT (138/12KV)	94CS2520	83	0.00	0.000
223	KEPLER	94CS2665	36	0.00	0.000
224	BISHOP	94CS2690	636	7.53	0.044
225	ALAZAN	94CS2740	36	0.00	0.000
226	KLEBERG	94CS280	1340	18.01	0.067
227	MATHIS	94CS2870	886	21.11	0.106
228	RODD FIELD	94CS3010	2072	0.00	0.000
229	PORT ARANSAS	94CS3030	899	0.00	0.000
230	FULTON	94CS3070	1569	0.30	0.006
231	VALADEZ	94CS3140	1818	0.00	0.000
232	PIRATE	94CS3220	714	3.81	0.027
233	MCKENZIE ROAD	94CS330	2416	40.20	0.219
234	PIRATE	94CS3380	454	0.00	0.000
235	MATHIS	94CS340	1403	46.57	0.492

## Service Quality Report to the Public Utility Commission of Texas

### AEP Texas Inc.

Line Number	Substation Identification	Feeder Identification	Number of Customers	2021 SAIDI Value	2021 SAIFI Value
236	GILA	94CS345	64	0.00	0.000
237	PIRATE	94CS3490	473	1.00	0.008
238	GILA	94CS350	30	0.00	0.000
239	HEINES	94CS3515	1296	0.00	0.000
240	SINTON	94CS360	337	20.28	0.110
241	ODEM	94CS375	632	118.82	1.076
242	SKIDMORE	94CS380	158	0.00	0.000
243	ODEM	94CS385	574	4.28	0.082
244	TYNAN	94CS4000	27	0.00	0.000
245	TYNAN	94CS4010	45	0.00	0.000
246	LANTANA	94CS4095	194	20.10	0.201
247	CASA BLANCA	94CS4170	1156	2.51	0.025
248	GREGORY	94CS420	467	0.00	0.000
249	FULTON	94CS440	2026	0.16	0.001
250	HOMEPORT	94CS4665	423	1.69	0.014
251	MAYO	94CS500	25	0.00	0.000
252	ARCADIA	94CS5020	1508	62.67	0.340
253	ARCADIA	94CS5030	1602	35.07	0.187
254	ROCKPORT	94CS5130	553	0.00	0.000
255	NORTH PADRE ISLAND	94CS5170	866	0.00	0.000
256	PHARAOH	94CS5175	1286	211.16	1.896
257	PHARAOH	94CS5185	1266	9.15	0.103
258	TAFT	94CS5230	835	3.70	0.029
259	SOUTHSIDE	94CS5335	1369	16.63	0.127
260	SOUTHSIDE	94CS5345	502	3.61	0.098
261	WEIL TRACT (138/12KV)	94CS5405	180	8.16	0.072
262	CASA BLANCA	94CS5440	138	0.00	0.000
263	CASA BLANCA	94CS55	869	0.51	0.003
264	CLARKWOOD	94CS5525	612	1.25	0.010
265	ODEM	94CS5575	77	0.00	0.000
266	MORRIS STREET	94CS5655	360	0.00	0.000
267	HOLLY	94CS5820	900	0.00	0.000
268	AIRLINE	94CS5870	1015	0.00	0.000
269	ARANSAS PASS	94CS590	455	0.00	0.000
270	GREGORY	94CS5900	119	3.03	0.017
271	GREGORY	94CS5920	704	163.85	1.930
272	ROCKPORT	94CS5930	1386	0.30	0.002
273	ROCKPORT	94CS5940	61	0.00	0.000
274	ROCKPORT	94CS5950	42	0.00	0.000
275	SKIDMORE	94CS600	366	10.03	0.030
276	KLEBERG	94CS6000	1434	52.65	0.285
277	INGLESIDE CITY	94CS6040	426	2.90	0.023
278	ARMSTRONG	94CS6050	83	0.00	0.000
279	FULTON	94CS6070	1757	24.37	0.075
280	CABANISS	94CS615	250	0.29	0.004
281	ALAZAN	94CS620	167	0.00	0.000
282	MAYO	94CS625	205	0.00	0.000
283	KLEBERG	94CS6410	246	48.80	0.423

## Service Quality Report to the Public Utility Commission of Texas

### AEP Texas Inc.

Line Number	Substation Identification	Feeder Identification	Number of Customers	2021 SAIDI Value	2021 SAIFI Value
284	ARANSAS PASS	94CS650	1157	0.00	0.000
285	PORTLAND	94CS6505	1823	44.97	0.135
286	ARANSAS PASS	94CS660	713	0.23	0.001
287	HIGHWAY 9	94CS6720	1308	8.45	0.073
288	HIGHWAY 9	94CS6730	547	0.00	0.000
289	HIGHWAY 9	94CS6760	1022	43.25	0.371
290	HIGHWAY 9	94CS6770	959	23.76	0.063
291	HIGHWAY 9	94CS6780	760	42.57	0.257
292	SINTON	94CS6860	1000	94.39	1.023
293	ARCADIA	94CS6930	1504	21.68	0.177
294	PORT ARANSAS	94CS6940	1620	0.45	0.007
295	AIRLINE	94CS6970	1396	11.10	0.043
296	EDROY	94CS6980	198	0.33	0.005
297	EDROY	94CS6990	290	79.04	0.986
298	CABANISS	94CS710	172	0.00	0.000
299	LANTANA	94CS7150	272	0.99	0.007
300	BISHOP	94CS7180	940	0.24	0.007
301	NORTH PADRE ISLAND	94CS720	1386	0.00	0.000
302	HIGHWAY 9	94CS7200	656	1.75	0.034
303	HIGHWAY 9	94CS7210	348	8.94	0.083
304	CLARKWOOD	94CS7220	936	0.00	0.000
305	CLARKWOOD	94CS7230	606	3.82	0.038
306	AIRLINE	94CS7270	1035	0.00	0.000
307	AIRLINE	94CS7280	643	0.47	0.005
308	AIRLINE	94CS7390	2235	0.00	0.000
309	MORRIS STREET	94CS7465	756	88.73	2.037
310	CABANISS	94CS75	2248	3.74	0.028
311	CLARKWOOD	94CS7610	109	0.00	0.000
312	HOLLY	94CS7620	2697	0.63	0.003
313	MORRIS STREET	94CS7625	527	0.00	0.000
314	HOLLY	94CS7740	2220	0.03	0.000
315	GILA	94CS7840	1005	0.00	0.000
316	HEINES	94CS7875	1823	0.27	0.004
317	NORTH PADRE ISLAND	94CS7900	2411	0.00	0.000
318	SOUTHSIDE	94CS7905	1824	88.94	0.277
319	SOUTHSIDE	94CS7925	1156	18.16	0.145
320	NAVAL BASE	94CS7950	794	0.13	0.001
321	SOUTHSIDE	94CS7955	1063	6.43	0.044
322	SOUTHSIDE	94CS7995	1550	21.41	0.150
323	CABANISS	94CS80	95	1.22	0.011
324	SOUTHSIDE	94CS8005	748	57.13	0.369
325	BONNIEVIEW	94CS8020	527	2.31	0.021
326	SOUTHSIDE	94CS8025	1066	3.43	0.042
327	SOUTHSIDE	94CS8035	1091	14.25	0.129
328	SOUTHSIDE	94CS8045	964	31.84	0.240
329	INGLESIDE CITY	94CS8050	1267	0.10	0.004
330	SOUTHSIDE	94CS8055	856	18.42	0.234
331	INGLESIDE CITY	94CS8060	2480	2.33	0.017

## Service Quality Report to the Public Utility Commission of Texas

### AEP Texas Inc.

Line Number	Substation Identification	Feeder Identification	Number of Customers	2021 SAIDI Value	2021 SAIFI Value
332	KLEBERG	94CS8140	645	0.00	0.000
333	CABANISS	94CS820	1218	1.56	0.018
334	TATTON	94CS8200	1177	8.26	0.016
335	AIRLINE	94CS8260	1416	1.42	0.008
336	ARANSAS PASS	94CS8270	399	0.00	0.000
337	ARANSAS PASS	94CS8280	622	5.13	0.035
338	WOODSBORO	94CS8330	295	7.58	0.024
339	AIRLINE	94CS8370	282	87.56	0.394
340	HEINES	94CS8480	150	0.00	0.000
341	MUSTANG ISLAND	94CS8510	497	0.00	0.000
342	NAVAL BASE	94CS8540	1612	0.09	0.001
343	GREGORY	94CS8560	253	20.82	0.059
344	ARCADIA	94CS8570	1444	38.90	0.321
345	MORRIS STREET	94CS8715	1600	33.00	0.477
346	CALLICOATTE	94CS8785	1203	25.21	0.070
347	VALADEZ	94CS8800	1583	0.00	0.000
348	MORRIS STREET	94CS8820	1255	0.91	0.006
349	MORRIS STREET	94CS8830	1534	10.96	0.066
350	MORRIS STREET	94CS8840	654	0.69	0.012
351	MORRIS STREET	94CS8850	421	6.32	0.052
352	AIRLINE	94CS8890	516	0.32	0.002
353	HEARN ROAD	94CS8980	1271	116.92	1.462
354	HEARN ROAD	94CS8990	1353	4.60	0.021
355	BANQUETTE	94CS9000	464	0.88	0.002
356	AIRLINE	94CS9030	410	8.92	0.056
357	FULTON	94CS9050	1245	4.75	0.012
358	LAGUNA	94CS9065	2358	49.30	0.648
359	WEST OSO	94CS9085	934	6.80	0.033
360	WEST OSO	94CS9090	1673	15.33	0.107
361	WEST OSO	94CS9095	1682	0.08	0.001
362	ARANSAS PASS	94CS9130	449	0.39	0.002
363	PORTLAND	94CS9270	1793	1.97	0.008
364	PORTLAND	94CS9290	1790	2.01	0.016
365	SEAWALL	94CS9325	1563	14.74	0.107
366	PORTLAND	94CS9370	2098	4.91	0.045
367	AIRLINE	94CS9390	1352	60.95	0.281
368	KLEBERG	94CS9395	1268	6.82	0.055
369	SEAWALL	94CS9420	808	0.00	0.000
370	SEAWALL	94CS9450	298	0.00	0.000
371	MUSTANG ISLAND	94CS9470	741	0.00	0.000
372	TATTON	94CS950	545	0.00	0.000
373	CLARKWOOD	94CS9570	1234	5.76	0.086
374	LAGUNA	94CS9590	2259	14.50	0.060
375	AIRLINE	94CS9605	712	2.91	0.020
376	HEARN ROAD	94CS9665	691	3.87	0.014
377	HOLLY	94CS9675	1780	0.00	0.000
378	NAVAL BASE	94CS9720	2519	11.95	0.144
379	HIGHWAY 9	94CS9830	141	0.00	0.000



## Service Quality Report to the Public Utility Commission of Texas

### AEP Texas Inc.

Line Number	Substation Identification	Feeder Identification	Number of Customers	2021 SAIDI Value	2021 SAIFI Value
380	VALADEZ	94CS9890	1909	0.00	0.000
381	PORT ARANSAS	94CS990	2658	3.84	0.051
382	MORRIS STREET	94CSBLACK	89	0.00	0.000
383	MORRIS STREET	94CSBROWN	64	0.00	0.000
384	MORRIS STREET	94CSGREEN	233	0.00	0.000
385	MORRIS STREET	94CSNET CC	317	0.00	0.000
386	MORRIS STREET	94CSRED	149	0.00	0.000
387	MORRIS STREET	94CSYELLOW	44	0.00	0.000
388	DEL MAR	94LA10	1739	89.62	2.009
389	FALFURRIAS	94LA1070	949	38.09	0.373
390	FALFURRIAS	94LA1080	459	8.30	0.065
391	COTULLA	94LA110	57	0.00	0.000
392	BRUNI	94LA1100	612	0.51	0.005
393	BRUNI	94LA1120	276	0.00	0.000
394	RIO BRAVO	94LA1130	1063	0.00	0.000
395	PLEASANTON	94LA120	1236	3.38	0.043
396	PICACHO	94LA1230	1030	0.05	0.001
397	READING	94LA1275	71	0.00	0.000
398	PUEBLO	94LA130	2542	0.00	0.000
399	DUST DEVIL	94LA1380	41	0.00	0.000
400	READING	94LA1385	1371	0.93	0.012
401	CRYSTAL CITY	94LA1425	1197	18.19	0.117
402	READING	94LA1445	526	2.90	0.019
403	DUST DEVIL	94LA1495	2034	0.00	0.000
404	FREER	94LA1500	200	0.00	0.000
405	ESCONDIDO	94LA1510	737	0.00	0.000
406	BIG WELLS	94LA1570	426	2.11	0.042
407	MINES ROAD	94LA1600	2066	4.96	0.100
408	SAN YGNACIO	94LA16060	520	0.00	0.000
409	ALICE	94LA1770	1643	4.64	0.029
410	ALICE	94LA1780	519	3.35	0.019
411	ALICE	94LA1790	450	0.70	0.007
412	FRIO	94LA1815	1067	7.05	0.093
413	DEL RIO CITY	94LA1930	1562	54.69	0.439
414	CHARLOTTE	94LA1960	498	1.53	0.020
415	SAN DIEGO	94LA1980	615	1.14	0.015
416	SABINAL	94LA200	435	0.00	0.000
417	ESCONDIDO	94LA2035	244	2.50	0.012
418	PLEASANTON	94LA2080	1714	22.07	0.225
419	HEIGHTS	94LA2100	1974	27.60	0.099
420	DEL MAR	94LA2120	1325	0.00	0.000
421	ENCINAL	94LA2160	232	13.49	0.060
422	CRYSTAL CITY	94LA2170	741	4.60	0.059
423	DEL MAR	94LA220	1451	0.66	0.012
424	HOLCOMB	94LA2240	447	0.99	0.013
425	ANNA STREET	94LA2250	1533	0.91	0.004
426	FRIO	94LA2270	992	1.62	0.013
427	COMSTOCK	94LA230	181	0.00	0.000

## Service Quality Report to the Public Utility Commission of Texas

### AEP Texas Inc.

Line Number	Substation Identification	Feeder Identification	Number of Customers	2021 SAIDI Value	2021 SAIFI Value
428	WASHINGTON STREET	94LA2310	47	0.00	0.000
429	WASHINGTON STREET	94LA2320	34	0.00	0.000
430	WASHINGTON STREET	94LA2330	62	0.00	0.000
431	WASHINGTON STREET	94LA2350	3063	0.06	0.001
432	WASHINGTON STREET	94LA2360	205	0.00	0.000
433	CATARINA	94LA2380	187	0.00	0.000
434	HEIGHTS	94LA2390	1724	0.35	0.002
435	LA PRYOR	94LA2440	737	0.52	0.007
436	HEIGHTS	94LA2450	2105	0.00	0.000
437	WASHINGTON STREET	94LA2470	452	0.25	0.002
438	JOURDANTON	94LA250	772	4.87	0.030
439	EAGLE PASS CITY	94LA2510	704	181.25	1.016
440	ALICE	94LA2530	1479	42.35	0.158
441	ALICE	94LA2540	972	0.51	0.003
442	CRESTONIO	94LA260	1786	7.08	0.066
443	ROCKSPRINGS	94LA2600	375	5.37	0.027
444	CAMPWOOD	94LA2610	983	1.44	0.009
445	BIG WELLS	94LA2630	29	0.00	0.000
446	ZACATE CREEK	94LA2635	971	0.00	0.000
447	EAGLE PASS CITY	94LA2650	1364	6.08	0.069
448	ZACATE CREEK	94LA2665	1717	10.52	0.032
449	ZACATE CREEK	94LA2675	1220	0.37	0.008
450	CRESTONIO	94LA270	636	13.01	0.035
451	ZAPATA	94LA2710	1355	1.90	0.008
452	PREMONT	94LA2720	769	4.13	0.039
453	PREMONT	94LA2730	197	6.55	0.025
454	EAGLE PASS CITY	94LA2745	930	0.00	0.000
455	PUEBLO	94LA275	2901	44.80	0.290
456	EAGLE PASS CITY	94LA2770	2037	0.52	0.011
457	CHARLOTTE	94LA2780	58	141.93	1.793
458	CHARLOTTE	94LA2790	204	4.90	0.020
459	FALFURRIAS	94LA2830	1534	10.15	0.046
460	LYTLE	94LA2850	749	11.12	0.071
461	SAN DIEGO	94LA2880	1319	0.54	0.005
462	SAN DIEGO	94LA2890	1028	0.09	0.001
463	FREER	94LA2900	161	0.00	0.000
464	SAN DIEGO	94LA2930	568	12.90	0.051
465	RIO BRAVO	94LA300	786	0.00	0.000
466	HOLCOMB	94LA3025	355	0.00	0.000
467	UNIVERSITY	94LA305	117	49.64	0.188
468	MILO	94LA3060	128	0.00	0.000
469	MILO	94LA3065	21	0.00	0.000
470	MILO	94LA3070	1952	4.53	0.039
471	UNITEC	94LA3085	116	0.00	0.000
472	ESCONDIDO	94LA3350	1467	0.00	0.000
473	CAMPWOOD	94LA3430	125	0.00	0.000
474	DEL MAR	94LA3440	1812	0.00	0.000
475	GATEWAY	94LA350	2007	0.16	0.002

## Service Quality Report to the Public Utility Commission of Texas

### AEP Texas Inc.

Line Number	Substation Identification	Feeder Identification	Number of Customers	2021 SAIDI Value	2021 SAIFI Value
476	SIERRA VISTA	94LA3540	1105	0.00	0.000
477	GATEWAY	94LA3595	1512	2.87	0.019
478	CARRIZO SPRINGS	94LA370	547	0.71	0.005
479	ESCONDIDO	94LA3775	218	0.00	0.000
480	DILLEY	94LA3795	103	52.16	0.660
481	GATEWAY	94LA390	3532	0.47	0.005
482	DIMIT	94LA4120	1305	10.48	0.081
483	ASHERTON	94LA4175	86	0.00	0.000
484	DEL RIO CITY	94LA420	2084	1.88	0.035
485	MINES ROAD	94LA4275	252	0.00	0.000
486	DEL RIO CITY	94LA430	2080	2.43	0.014
487	DEL RIO CITY	94LA440	1106	0.24	0.005
488	EAGLE PASS CITY	94LA450	849	0.21	0.002
489	COTULLA	94LA460	521	13.30	0.084
490	UNIVERSITY	94LA465	919	0.95	0.011
491	UNITEC	94LA4715	40	0.00	0.000
492	UVALDE	94LA480	570	18.88	0.132
493	SABINAL	94LA485	495	191.09	1.598
494	DEL MAR	94LA490	798	29.62	0.390
495	RIO BRAVO	94LA5	716	0.83	0.007
496	ASPHALT MINES	94LA500	43	5.86	0.140
497	MILO	94LA5020	111	1.92	0.018
498	GATEWAY	94LA5055	1817	0.82	0.002
499	UVALDE	94LA5060	1280	45.42	1.138
500	DILLEY	94LA510	562	0.00	0.000
501	SANTO NINO	94LA515	1642	0.00	0.000
502	FREER	94LA5200	1030	2.49	0.019
503	FALFURRIAS	94LA5210	1178	11.08	0.074
504	UVALDE	94LA540	1974	60.12	0.503
505	BRUNI	94LA5440	127	0.00	0.000
506	AMISTAD DAM	94LA5450	766	0.33	0.003
507	ASHERTON	94LA5495	612	0.76	0.003
508	UVALDE	94LA550	732	4.96	0.061
509	DIMIT	94LA5545	563	4.80	0.032
510	PEARSALL	94LA5580	847	1.80	0.057
511	JOURDANTON	94LA5685	343	4.85	0.035
512	JOURDANTON	94LA5695	316	15.15	0.168
513	LA PRYOR	94LA570	175	0.00	0.000
514	ESCONDIDO	94LA5730	2906	1.94	0.008
515	ANNA STREET	94LA5780	660	0.85	0.003
516	LA PRYOR	94LA580	268	1.11	0.007
517	UNITEC	94LA5895	37	0.00	0.000
518	PICACHO	94LA590	388	0.00	0.000
519	COTULLA	94LA610	728	14.02	0.276
520	PICACHO	94LA630	340	0.00	0.000
521	FREER	94LA6320	160	1.00	0.006
522	WASHINGTON STREET	94LA6355	961	2.26	0.015
523	KNIPPA	94LA6365	329	7.54	0.058

## Service Quality Report to the Public Utility Commission of Texas

### AEP Texas Inc.

Line Number	Substation Identification	Feeder Identification	Number of Customers	2021 SAIDI Value	2021 SAIFI Value
524	DILLEY	94LA6400	886	24.36	0.140
525	SANTO NINO	94LA645	1431	0.00	0.000
526	WASHINGTON STREET	94LA6525	2743	5.46	0.032
527	KNIPPA	94LA6535	22	0.00	0.000
528	PREMONT	94LA6570	791	54.33	0.399
529	RACHAL	94LA6595	335	0.00	0.000
530	PREMONT	94LA6610	832	0.90	0.012
531	UVALDE	94LA6620	2138	6.26	0.072
532	CRESTONIO	94LA6660	791	22.94	0.150
533	GOVERNMENT WELLS	94LA6800	233	0.00	0.000
534	HEIGHTS	94LA6810	2118	0.12	0.000
535	HEIGHTS	94LA6820	1936	8.19	0.091
536	WASHINGTON STREET	94LA6890	21	0.00	0.000
537	MILO	94LA6940	463	0.00	0.000
538	SANTO NINO	94LA695	1612	0.00	0.000
539	STADIUM	94LA6950	430	8.86	0.051
540	SANTO NINO	94LA70	1772	0.00	0.000
541	WASHINGTON STREET	94LA7015	1557	0.67	0.005
542	PEARSALL	94LA7050	585	12.35	0.243
543	EAGLE PASS CITY	94LA7060	870	0.00	0.000
544	DEVINE	94LA7090	1054	133.42	0.604
545	DEVINE	94LA7100	1129	8.75	0.066
546	SIERRA VISTA	94LA7170	1451	0.05	0.001
547	MINES ROAD	94LA7235	1280	11.32	0.089
548	GOVERNMENT WELLS	94LA7240	224	0.00	0.000
549	GOVERNMENT WELLS	94LA7250	567	0.00	0.000
550	LAS CRUSES	94LA7325	2768	33.55	0.308
551	ZAPATA	94LA7330	1378	7.53	0.049
552	SIERRA VISTA	94LA7360	1671	0.25	0.003
553	CRYSTAL CITY	94LA7425	444	67.91	0.525
554	STADIUM	94LA7490	1315	17.91	0.124
555	SANTO NINO	94LA75	1534	2.28	0.031
556	CARRIZO SPRINGS	94LA750	582	6.66	0.048
557	ANNA STREET	94LA780	472	0.00	0.000
558	STADIUM	94LA7800	686	0.13	0.001
559	STADIUM	94LA7810	1324	24.31	0.174
560	JOURDANTON	94LA7880	595	6.75	0.082
561	DEL MAR	94LA7930	1901	0.23	0.001
562	SANTO NINO	94LA80	1921	1.85	0.011
563	ROCKSPRINGS	94LA8040	337	49.73	0.074
564	DEVINE	94LA8100	1621	38.89	0.399
565	CHARLOTTE	94LA8120	231	0.00	0.000
566	RACHAL	94LA8145	371	0.19	0.005
567	SIERRA VISTA	94LA8205	1181	0.00	0.000
568	ZAPATA	94LA8290	997	0.20	0.001
569	ZAPATA	94LA8300	1609	0.61	0.005
570	RANDADO	94LA8350	135	34.56	0.037
571	RANDADO	94LA8360	167	0.81	0.006

## Service Quality Report to the Public Utility Commission of Texas

### AEP Texas Inc.

Line Number	Substation Identification	Feeder Identification	Number of Customers	2021 SAIDI Value	2021 SAIFI Value
572	MILO	94LA8365	2086	1.93	0.044
573	CRYSTAL CITY	94LA8380	1355	26.89	0.134
574	BRACKETTVILLE	94LA8460	1199	1.08	0.004
575	ANNA STREET	94LA850	1579	0.06	0.001
576	LAREDO PLANT	94LA8505	1052	0.40	0.005
577	LAS CRUSES	94LA8530	80	0.00	0.000
578	STADIUM	94LA8540	1691	3.85	0.029
579	LAREDO PLANT	94LA8565	1449	1.34	0.015
580	CONOCO-CHITTAM RANCH	94LA8580	27	213.89	1.000
581	CARRIZO SPRINGS	94LA860	32	0.00	0.000
582	LAREDO PLANT	94LA8695	1518	0.00	0.000
583	LAREDO PLANT	94LA8705	173	0.21	0.006
584	JOURDANTON	94LA8725	31	0.00	0.000
585	LAREDO PLANT	94LA8745	758	62.54	2.071
586	JOURDANTON	94LA880	1058	0.61	0.008
587	BUENA VISTA	94LA8965	930	0.96	0.012
588	COTULLA	94LA90	1062	0.57	0.005
589	ANNA STREET	94LA900	2856	0.52	0.001
590	BUENA VISTA	94LA9035	2036	7.83	0.066
591	HEIGHTS	94LA9080	690	0.00	0.000
592	CARRIZO SPRINGS	94LA910	873	1.32	0.002
593	UNIVERSITY	94LA920	872	0.00	0.000
594	UNIVERSITY	94LA930	92	0.00	0.000
595	LAREDO PLANT	94LA9305	1068	30.50	0.152
596	BUENA VISTA	94LA9385	878	0.00	0.000
597	HEIGHTS	94LA9400	1471	0.08	0.001
598	PLEASANTON	94LA9475	1368	4.89	0.042
599	PUEBLO	94LA95	1377	0.00	0.000
600	UNIVERSITY	94LA950	2698	0.00	0.000
601	PLEASANTON	94LA9505	1778	21.30	0.145
602	HAMILTON ROAD	94LA9645	294	0.98	0.014
603	HAMILTON ROAD	94LA9655	1319	1.40	0.010
604	HAMILTON ROAD	94LA9665	1252	0.10	0.001
605	MAVERICK	94LA9680	825	55.00	0.246
606	UVALDE	94LA9770	509	1.93	0.016
607	DEL RIO CITY	94LA9790	2341	0.38	0.007
608	DEL RIO CITY	94LA9850	1039	0.06	0.001
609	LAS CRUSES	94LA9865	366	0.23	0.005
610	PUEBLO	94LA9870	1439	0.28	0.001
611	SIERRA VISTA	94LA9900	2314	2.09	0.017
612	PEARSALL	94LA9905	436	1.14	0.016
613	BANDERA ELECTRIC (LEAKEY)	94LAL30	271	217.14	1.173
614	WASHINGTON STREET	94LANETLAR	163	0.00	0.000
615	COFFEE PORT	94SB1090	1284	6.77	0.030
616	COFFEE PORT	94SB1095	1063	0.15	0.001
617	PANTERA	94SB1105	577	128.89	1.047
618	SUNCHASE	94SB1150	1313	8.07	0.069
619	SUNCHASE	94SB1155	1436	0.00	0.000

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### AEP Texas Inc.

Line Number	Substation Identification	Feeder Identification	Number of Customers	2021 SAIDI Value	2021 SAIFI Value
620	SOUTH SANTA ROSA	94SB1215	1714	64.46	0.374
621	SOUTH SANTA ROSA	94SB1225	863	22.72	0.277
622	SOUTH SANTA ROSA	94SB1235	637	6.84	0.086
623	SOUTH SANTA ROSA	94SB1240	1672	20.37	0.232
624	PALMHURST	94SB1300	2272	45.91	1.043
625	PANTERA	94SB1315	3017	8.59	0.116
626	PHARR	94SB1620	1268	3.60	0.066
627	PHARR	94SB1625	1206	6.46	0.055
628	PHARR	94SB1640	1452	0.71	0.014
629	PHARR	94SB1645	1701	0.06	0.001
630	PHARR	94SB1650	892	0.20	0.001
631	MCCOLL ROAD	94SB1655	1488	0.00	0.000
632	MAYBERRY	94SB1790	1822	0.24	0.005
633	WESMER	94SB1850	883	3.06	0.028
634	PANTERA	94SB1915	869	3.00	0.023
635	TRADE ZONE	94SB1935	40	0.00	0.000
636	VILLA CAVAZOS	94SB1980	2241	4.29	0.031
637	SHARYLAND	94SB2010	1177	2.24	0.029
638	SHARYLAND	94SB2020	2667	4.32	0.090
639	SHARYLAND	94SB2035	817	0.09	0.001
640	TRADE ZONE	94SB2060	52	0.00	0.000
641	GARCENO	94SB2130	1827	10.39	0.063
642	GARCENO	94SB2135	1527	0.57	0.003
643	SHARYLAND	94SB2150	397	4.52	0.028
644	LOS FRESNOS	94SB2160	1842	8.39	0.117
645	GARCENO	94SB2165	1963	5.85	0.049
646	WESLACO UNIT	94SB2195	1121	5.47	0.094
647	TRADE ZONE	94SB2220	70	0.00	0.000
648	PALMHURST	94SB2525	2315	91.58	1.321
649	PALMHURST	94SB2530	2809	20.12	0.176
650	PALMHURST	94SB2535	2598	47.30	0.415
651	HAIN DRIVE	94SB270	1167	0.00	0.000
652	NORTH MCALLEN	94SB2750	3040	4.68	0.153
653	MCCOLL ROAD	94SB2810	2277	1.03	0.005
654	PALMHURST	94SB2820	1851	20.36	0.153
655	MESQUITE	94SB2900	924	2.76	0.028
656	CLOSNER	94SB2945	478	65.54	1.178
657	NORTH MCALLEN	94SB2980	1808	7.76	0.056
658	EAST HARRISON	94SB3000	543	0.00	0.000
659	MAYBERRY	94SB3010	113	1.35	0.009
660	EAST HARRISON	94SB3030	684	20.43	0.143
661	LA GRULLA	94SB3045	1188	1.79	0.010
662	BROWNSVILLE	94SB3050	2024	1.17	0.018
663	ROMA	94SB3060	1626	5.55	0.018
664	ROMA	94SB3070	900	2.17	0.012
665	EAST HARRISON	94SB3080	470	0.00	0.000
666	MOORE FIELD	94SB3110	715	3.11	0.021
667	MOORE FIELD	94SB3120	151	4.59	0.046

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### AEP Texas Inc.

Line Number	Substation Identification	Feeder Identification	Number of Customers	2021 SAIDI Value	2021 SAIFI Value
668	RAYMONDVILLE #1	94SB3130	314	0.00	0.000
669	MAYBERRY	94SB3160	548	1.06	0.007
670	RAYMONDVILLE #2	94SB3170	754	0.00	0.000
671	EAST HARRISON	94SB3190	1484	14.64	0.080
672	HARLINGEN SWITCH	94SB320	1601	36.03	0.241
673	RIO GRANDE CITY	94SB3210	1966	0.64	0.016
674	RIO GRANDE CITY	94SB3220	1396	140.36	1.163
675	RIO GRANDE CITY	94SB3230	2724	2.45	0.016
676	RAYMONDVILLE #2	94SB3240	927	0.14	0.001
677	YOUNG	94SB3310	1862	0.07	0.001
678	MESQUITE	94SB3360	995	6.69	0.048
679	HIDALGO	94SB3400	872	39.09	0.750
680	HALL ACRES ROAD	94SB3460	3193	6.02	0.058
681	CITRUS CITY	94SB3470	1674	3.15	0.021
682	HAIN DRIVE	94SB3490	1189	23.45	0.510
683	ELSA	94SB3500	1301	18.90	0.062
684	ELSA	94SB3520	969	2.64	0.018
685	GOODWIN	94SB3530	335	0.17	0.003
686	NORTH EDINBURG	94SB3570	1036	7.27	0.047
687	NORTH ALAMO	94SB3580	947	7.80	0.054
688	SOUTH MISSION	94SB3590	554	13.42	0.274
689	HARLINGEN	94SB360	2459	15.60	0.120
690	NORTH ALAMO	94SB3610	1616	7.78	0.071
691	SOUTH MISSION	94SB3620	2084	6.11	0.063
692	SOUTH MCALLEN	94SB3640	198	0.70	0.005
693	CONTINENTAL	94SB3650	17	0.00	0.000
694	HALL ACRES ROAD	94SB3670	1209	0.00	0.000
695	HIDALGO	94SB3680	324	150.90	1.784
696	HARLINGEN	94SB370	1239	7.27	0.092
697	WEST HARLINGEN	94SB3700	1823	25.56	0.557
698	WEST HARLINGEN	94SB3720	1304	6.05	0.035
699	RIO GRANDE CITY	94SB3740	2397	0.91	0.014
700	PORT ISABEL S.S.	94SB3760	763	281.75	0.941
701	NORTH MERCEDES	94SB3770	1798	46.58	1.001
702	SOUTH MCALLEN	94SB3790	1462	27.80	0.110
703	HARLINGEN	94SB380	262	0.78	0.011
704	WEST HARLINGEN	94SB3800	1421	31.61	0.377
705	NORTH EDINBURG	94SB3810	1458	46.07	0.176
706	PORT ISABEL S.S.	94SB3820	177	28.20	0.045
707	NORTH MCALLEN	94SB3830	1418	0.00	0.000
708	NORTH MERCEDES	94SB3840	690	12.43	0.091
709	SOUTH MCALLEN	94SB3850	1374	19.19	0.234
710	SAN BENITO	94SB3860	244	0.00	0.000
711	PALMHURST	94SB3890	1846	6.92	0.038
712	SAN BENITO	94SB3910	679	2.37	0.012
713	SAN BENITO	94SB3920	1630	4.50	0.042
714	PALMVIEW	94SB3930	1156	0.00	0.000
715	SOUTH MCALLEN	94SB3935	956	0.63	0.009

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Line Number	Substation Identification	Feeder Identification	Number of Customers	2021 SAIDI Value	2021 SAIFI Value
716	SOUTH MISSION	94SB3940	875	6.84	0.065
717	EAST HARRISON	94SB3950	754	74.42	1.005
718	MOORE FIELD	94SB3960	2175	75.76	0.345
719	SOUTH MISSION	94SB3980	1931	1.65	0.017
720	SOUTH EAST EDINBURG	94SB4015	376	0.80	0.008
721	SAN BENITO	94SB4030	2794	8.24	0.053
722	WESMER	94SB4050	1954	0.56	0.008
723	PORT ISABEL S.S.	94SB4070	274	30.29	0.131
724	CONTINENTAL	94SB4080	66	1.50	0.015
725	HARLINGEN SWITCH	94SB4090	2361	0.23	0.003
726	CLOSNER	94SB4100	2037	0.93	0.008
727	HARLINGEN SWITCH	94SB4110	885	1.07	0.032
728	LA GRULLA	94SB4120	1515	1.61	0.022
729	SAN BENITO	94SB4135	1393	2.17	0.006
730	RAYMONDVILLE #2	94SB4160	342	0.00	0.000
731	POLK AVENUE	94SB4170	1477	2.36	0.026
732	POLK AVENUE	94SB4180	1282	1.17	0.009
733	POLK AVENUE	94SB4190	1728	13.22	0.152
734	HARLINGEN SWITCH	94SB4230	1365	14.26	0.122
735	NORTH EDINBURG	94SB4240	1154	0.54	0.006
736	OLMITO	94SB4275	808	74.45	1.073
737	BROWNSVILLE	94SB4280	325	151.31	1.182
738	BROWNSVILLE	94SB4290	477	63.05	0.373
739	EAST HARRISON	94SB4310	1215	29.79	0.153
740	LOS FRESNOS	94SB4315	1215	3.18	0.040
741	EAST HARRISON	94SB4360	1782	5.55	0.088
742	NORTH ALAMO	94SB4370	1636	3.30	0.043
743	GOODWIN	94SB4380	1658	1.32	0.022
744	GOODWIN	94SB4390	406	9.21	0.067
745	MCCOLL ROAD	94SB4400	1134	0.00	0.000
746	YOUNG	94SB4435	840	0.00	0.000
747	WESMER	94SB4480	1154	53.56	1.132
748	WEST MCALLEN	94SB4505	1905	2.36	0.026
749	WEST MCALLEN	94SB4515	885	24.32	0.255
750	POLK AVENUE	94SB4520	966	2.86	0.060
751	WEST MCALLEN	94SB4535	2930	7.55	0.086
752	SOUTH EAST EDINBURG	94SB4550	1354	2.28	0.039
753	WEST MCALLEN	94SB4555	1684	68.47	0.935
754	SOUTH EAST EDINBURG	94SB4570	1927	6.02	0.040
755	WEST MCALLEN	94SB4595	1200	34.21	0.116
756	POLK AVENUE	94SB4600	158	1.86	0.019
757	POLK AVENUE	94SB4610	157	14.36	0.159
758	EAST HARRISON	94SB4620	774	0.00	0.000
759	GOODWIN	94SB4625	2207	8.08	0.060
760	SOUTH MISSION	94SB4650	1021	3.64	0.046
761	SOUTH PADRE ISLAND	94SB4675	183	0.00	0.000
762	SOUTH PADRE ISLAND	94SB4695	1355	2.59	0.017
763	POLK AVENUE	94SB4740	1734	6.66	0.051



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764	CAUSEWAY	94SB4765	931	6.65	0.432
765	CAUSEWAY	94SB4775	1084	0.00	0.000
766	MCCOLL ROAD	94SB4780	2014	0.43	0.006
767	MCCOLL ROAD	94SB4790	2093	0.76	0.007
768	CAUSEWAY	94SB4795	336	1.47	0.015
769	NORTH WESLACO	94SB4810	1514	35.24	1.991
770	WEST MCALLEN	94SB4815	661	0.18	0.002
771	NORTH WESLACO	94SB4830	530	1.55	0.008
772	HIDALGO	94SB4845	1407	2.04	0.018
773	NORTH MERCEDES	94SB4860	1520	5.29	0.060
774	WEST HARLINGEN	94SB4870	1086	12.52	0.115
775	CONTINENTAL	94SB4880	68	8.59	0.044
776	HALL ACRES ROAD	94SB4895	870	3.74	0.048
777	POLK AVENUE	94SB4900	1949	4.78	0.033
778	MCCOLL ROAD	94SB4910	343	0.00	0.000
779	SAN BENITO	94SB4945	1738	1.53	0.012
780	WEST MCALLEN	94SB4965	959	5.74	0.053
781	NORTH MCALLEN	94SB4995	2464	8.79	0.120
782	LA GRULLA	94SB5005	1208	5.15	0.031
783	SOUTH EAST EDINBURG	94SB5045	1740	6.58	0.032
784	RIO RICO	94SB5050	1851	0.53	0.006
785	NORTH MCALLEN	94SB5055	3324	0.73	0.006
786	NORTH MCALLEN	94SB5060	2518	0.07	0.002
787	SOUTH MCALLEN	94SB5065	149	0.00	0.000
788	CITRUS CITY	94SB5070	975	67.73	0.687
789	SHARYLAND	94SB5105	1973	19.87	0.092
790	LA GRULLA	94SB5110	1055	73.66	0.660
791	YOUNG	94SB5135	1301	9.44	0.095
792	SOUTH MISSION	94SB5215	1238	11.09	0.095
793	LOS FRESNOS	94SB5335	119	328.73	2.739
794	MAYBERRY	94SB5340	37	0.00	0.000
795	HARLINGEN SWITCH	94SB5350	966	0.00	0.000
796	HALL ACRES ROAD	94SB5465	1448	2.79	0.030
797	MCCOLL ROAD	94SB5485	1059	0.11	0.001
798	GARCENO	94SB5490	1454	1.04	0.010
799	HALL ACRES ROAD	94SB5585	1485	17.36	0.250
800	NORTH EDINBURG	94SB560	2112	5.30	0.039
801	SHARYLAND	94SB5635	2288	9.27	0.075
802	VILLA CAVAZOS	94SB5680	1937	80.49	1.341
803	PRIMERA	94SB5705	1224	8.84	0.148
804	MAYBERRY	94SB5770	888	0.00	0.000
805	SOUTH PADRE ISLAND	94SB5850	1359	9.34	0.099
806	RAYMONDVILLE #2	94SB5875	28	0.00	0.000
807	WESLACO UNIT	94SB5970	2030	16.70	0.129
808	CITRUS CITY	94SB6000	2333	8.87	0.054
809	PRIMERA	94SB6085	1464	1.26	0.031
810	YOUNG	94SB6140	2588	0.06	0.001
811	LA GRULLA	94SB6150	1678	2.22	0.013

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812	RAYMONDVILLE #1	94SB620	661	0.81	0.009
813	RAYMONDVILLE #1	94SB630	782	9.43	0.079
814	WEST MCALLEN	94SB6385	235	1.79	0.106
815	CLOSNER	94SB6430	1023	6.39	0.051
816	SOUTH PADRE ISLAND	94SB6440	2720	5.03	0.036
817	MAYBERRY	94SB6450	28	0.00	0.000
818	SOUTH EAST EDINBURG	94SB6580	951	0.00	0.000
819	HARLINGEN	94SB660	1258	22.55	0.093
820	SHARYLAND	94SB6745	2136	9.46	0.109
821	PALMVIEW	94SB6790	2454	12.12	0.123
822	ELSA	94SB690	2398	1.81	0.022
823	WESMER	94SB6900	52	0.00	0.000
824	ELSA	94SB700	1530	33.80	1.139
825	PRIMERA	94SB7020	1483	0.87	0.007
826	ELSA	94SB710	2232	0.38	0.003
827	RESACA	94SB7110	580	0.74	0.003
828	YOUNG	94SB7145	1722	0.30	0.004
829	OLMITO	94SB715	653	115.61	1.248
830	EL GATO	94SB720	2558	76.84	1.115
831	LOS FRESNOS	94SB7270	4885	0.41	0.002
832	GOODWIN	94SB7380	2056	40.34	0.096
833	WESLACO UNIT	94SB7455	1230	0.04	0.001
834	SOUTH SANTA ROSA	94SB7485	1191	3.08	0.046
835	CLOSNER	94SB7505	754	5.78	0.027
836	PALMVIEW	94SB7595	3196	100.54	1.181
837	VILLA CAVAZOS	94SB7615	1113	6.00	0.063
838	WESLACO UNIT	94SB7630	2643	5.69	0.054
839	WESMER	94SB7760	1452	36.60	0.180
840	EL GATO	94SB780	1989	13.46	0.183
841	CITRUS CITY	94SB7985	1192	9.46	0.087
842	RAYMONDVILLE #1	94SB800	1755	2.06	0.019
843	HAIN DRIVE	94SB8065	1375	0.00	0.000
844	WESLACO UNIT	94SB8195	1675	19.07	0.174
845	RIO RICO	94SB8290	308	61.77	0.981
846	RIO RICO	94SB8330	471	18.42	0.108
847	MESQUITE	94SB8340	750	7.05	0.051
848	WESLACO UNIT	94SB8610	1178	3.03	0.026
849	RESACA	94SB8700	637	16.80	0.399
850	HALL ACRES ROAD	94SB8870	2489	0.70	0.004
851	EL GATO	94SB890	3417	0.56	0.006
852	OLMITO	94SB905	1684	1.63	0.024
853	EL GATO	94SB910	2610	21.38	0.166
854	HAIN DRIVE	94SB9240	34	8.65	0.029
855	PORT ISABEL S.S.	94SB9295	2424	45.81	0.333
856	HALL ACRES ROAD	94SB9595	1569	1.75	0.008
857	NORTH MCALLEN	94SB9640	1537	1.96	0.022
858	NORTH MCALLEN	94SB9660	2177	22.77	1.017
859	PALMVIEW	94SB9680	1048	6.36	0.016

## Service Quality Report to the Public Utility Commission of Texas

### AEP Texas Inc.

Line Number	Substation Identification	Feeder Identification	Number of Customers	2021 SAIDI Value	2021 SAIFI Value
860	PALMVIEW	94SB9685	2960	0.96	0.011
861	HAIN DRIVE	94SB9690	620	1.72	0.024
862	HAIN DRIVE	94SB9700	1161	14.00	0.103
863	WESMER	94SB9705	1132	5.88	0.180
864	CITRUS CITY	94SB9775	1583	11.02	0.135
865	WESLACO UNIT	94SB9805	1136	13.83	0.090
866	CAUSEWAY	94SB9880	961	46.28	0.649
867	RESACA	94SB9975	547	0.25	0.002
868	TAYLOR	94SBSH111	711	0.00	0.000
869	TAYLOR	94SBSH112	990	0.00	0.000
870	TAYLOR	94SBSH114	607	0.00	0.000
871	BENTSEN	94SBSH115	341	0.00	0.000
872	BENTSEN	94SBSH211	373	0.00	0.000
873	BENTSEN	94SBSH215	40	0.00	0.000
874	ASHLAND	94SBSH301	12	0.00	0.000
875	QUANAH	97AB100	90	0.00	0.000
876	CISCO	97AB1020	476	2.02	0.021
877	ASPERMONT	97AB1070	326	0.00	0.000
878	TWILIGHT TRAIL	97AB11500	1041	0.00	0.000
879	SWENSON	97AB136	28	0.00	0.000
880	PEACOCK	97AB1375	44	0.00	0.000
881	CHILDRESS 69	97AB1480	297	0.00	0.000
882	HAROLD	97AB1495	23	0.00	0.000
883	VERNON	97AB1520	731	1.81	0.029
884	ABILENE PLANT	97AB1565	279	0.37	0.004
885	ABILENE PLANT	97AB1570	966	0.99	0.009
886	ABILENE PLANT	97AB1575	616	0.23	0.002
887	AB OVER STREET 12KV	97AB1635	519	0.00	0.000
888	AB OVER STREET 12KV	97AB1645	801	5.93	0.015
889	ABILENE PLANT	97AB1735	88	0.00	0.000
890	ABILENE PLANT	97AB1740	18	0.00	0.000
891	VERNON	97AB1750	249	4.51	0.048
892	CLYDE	97AB1755	135	0.00	0.000
893	CLYDE	97AB1760	466	5.93	0.043
894	AB DYESS 1	97AB1775	826	0.91	0.012
895	CROSS PLAINS	97AB1795	440	4.61	0.027
896	CHILDRESS 69	97AB1800	547	0.39	0.011
897	AB ELM CREEK	97AB1810	835	2.30	0.012
898	AB ELM CREEK	97AB1815	393	4.38	0.036
899	AB ELM CREEK	97AB1820	97	0.00	0.000
900	AB ELM CREEK	97AB1825	216	0.00	0.000
901	QUANAH	97AB1830	628	4.09	0.027
902	AB OVER STREET 12KV	97AB1840	885	1.33	0.002
903	FLOMOT	97AB1852	71	0.00	0.000
904	ROTAN	97AB1860	711	0.00	0.000
905	ROTAN	97AB1865	191	10.17	0.089
906	MERKEL	97AB1890	580	0.08	0.002
907	MERKEL	97AB1895	709	74.04	0.394

## Service Quality Report to the Public Utility Commission of Texas

### AEP Texas Inc.

Line Number	Substation Identification	Feeder Identification	Number of Customers	2021 SAIDI Value	2021 SAIFI Value
908	ABILENE PLANT	97AB1910	248	0.38	0.004
909	ABILENE PLANT	97AB1915	52	0.00	0.000
910	PADUCAH CITY	97AB1930	570	1.87	0.044
911	PADUCAH CITY	97AB1935	281	3.53	0.025
912	MUNDAY REA (BKEC)	97AB2015	21	0.00	0.000
913	ALBANY	97AB2029	240	0.85	0.004
914	ROARING SPRINGS	97AB2065	218	0.00	0.000
915	MUNDAY	97AB2080	494	2.08	0.018
916	THROCKMORTON	97AB2090	74	0.00	0.000
917	MORAN	97AB2107	216	143.43	0.176
918	MORAN	97AB2108	318	21.14	0.050
919	PUTNAM	97AB2129	201	11.46	0.060
920	PUTNAM	97AB2131	126	70.71	0.492
921	AFTON	97AB2225	49	0.00	0.000
922	ROBY	97AB2276	325	2.62	0.028
923	AFTON	97AB2310	245	4.73	0.016
924	AFTON	97AB2355	44	0.00	0.000
925	SPUR	97AB260	163	2.40	0.006
926	WYLIE	97AB2665	1085	0.69	0.009
927	WYLIE	97AB2675	810	0.00	0.000
928	AB REBECCA LANE	97AB2710	266	0.00	0.000
929	PLASTERCO (MWEC)	97AB2720	111	0.00	0.000
930	AB OIL MILL	97AB2780	754	50.68	0.389
931	AB OIL MILL	97AB2785	250	6.38	0.020
932	CHILDRESS 69	97AB2800	348	0.14	0.003
933	STAMFORD	97AB2815	716	1.47	0.041
934	STAMFORD	97AB2835	96	0.00	0.000
935	TRENT	97AB2850	26	0.00	0.000
936	CROSS PLAINS	97AB2915	772	46.97	0.150
937	CROSS PLAINS	97AB2920	536	17.95	0.114
938	TURKEY	97AB2980	330	0.50	0.006
939	WOODSON OIL FIELD	97AB30	32	1.63	0.031
940	SPUR	97AB300	214	0.00	0.000
941	MATADOR	97AB3030	215	4.70	0.023
942	AB SHELTON ST	97AB3040	175	0.00	0.000
943	AB SHELTON ST	97AB3045	550	1.20	0.024
944	AB SHELTON ST	97AB3050	661	0.20	0.002
945	HAROLD	97AB3055	27	0.00	0.000
946	AB SHELTON ST	97AB3060	1602	13.36	0.090
947	MATADOR	97AB3090	310	0.00	0.000
948	QUANAH	97AB3100	559	1.22	0.025
949	AB WALNUT ST	97AB3110	676	3.64	0.030
950	AB OVER STREET 12KV	97AB3140	681	0.78	0.004
951	AB SHELTON ST	97AB3145	1081	0.10	0.006
952	TWILIGHT TRAIL	97AB3150	725	0.51	0.004
953	ABILENE PLANT	97AB3175	123	0.00	0.000
954	THROCKMORTON	97AB3190	644	2.86	0.026
955	AB MCMURRY	97AB3235	796	4.21	0.025

## Service Quality Report to the Public Utility Commission of Texas

### AEP Texas Inc.

Line Number	Substation Identification	Feeder Identification	Number of Customers	2021 SAIDI Value	2021 SAIFI Value
956	AB MCMURRY	97AB3240	772	2.42	0.014
957	AB MCMURRY	97AB3245	795	30.31	0.181
958	AB WALNUT ST	97AB3250	11	0.00	0.000
959	AB ONYX REA	97AB3255	24	0.00	0.000
960	AB ONYX REA	97AB3260	141	0.90	0.007
961	HAMLIN	97AB3270	878	0.00	0.000
962	ROCHESTER	97AB3290	80	0.00	0.000
963	ROCHESTER	97AB3295	217	0.19	0.005
964	KNOX CITY	97AB3300	466	0.71	0.004
965	TUSCOLA	97AB3305	1193	7.66	0.051
966	GRAYBACK	97AB3315	45	0.00	0.000
967	VERNON	97AB3340	530	0.32	0.015
968	MUNDAY	97AB3365	406	10.56	0.116
969	RULE	97AB3378	103	1.75	0.019
970	ASPERMONT	97AB3380	402	0.00	0.000
971	KNOX CITY	97AB3390	391	0.40	0.003
972	RULE	97AB3396	447	3.82	0.013
973	AB SHELTON ST	97AB3435	296	0.00	0.000
974	AB WALNUT ST	97AB3445	62	0.00	0.000
975	CROWELL	97AB3490	177	0.00	0.000
976	HASKELL 12KV	97AB3495	820	3.44	0.026
977	QUANAH	97AB3530	335	4.99	0.030
978	ALBANY	97AB3540	623	4.83	0.030
979	KIRKLAND	97AB3545	29	0.00	0.000
980	CLYDE	97AB3630	629	2.06	0.014
981	CLYDE	97AB3635	739	4.54	0.089
982	ALBANY	97AB3640	333	2.77	0.027
983	ALBANY	97AB3655	623	4.39	0.050
984	AB SHELTON ST	97AB3660	652	1.27	0.021
985	AB HARTFORD ST	97AB3685	366	0.00	0.000
986	AB HARTFORD ST	97AB3690	171	0.00	0.000
987	TUSCOLA	97AB3730	1178	43.07	0.345
988	HASKELL 12KV	97AB3770	457	0.65	0.011
989	HAMLIN	97AB3775	249	0.00	0.000
990	AB WALNUT ST	97AB3785	583	8.19	0.038
991	ROBY	97AB3795	74	0.00	0.000
992	AB HARTFORD ST	97AB3815	1126	4.70	0.044
993	AB HARTFORD ST	97AB3820	918	0.28	0.002
994	TURKEY	97AB3825	390	0.00	0.000
995	ASPR CONTINENTAL	97AB3830	27	0.00	0.000
996	TRUSCOTT	97AB3845	32	0.00	0.000
997	AB OIL MILL	97AB3895	137	0.77	0.007
998	AB OIL MILL	97AB3900	688	2.62	0.010
999	STAMFORD PUMP	97AB3930	38	0.00	0.000
1000	QUANAH	97AB3975	210	0.00	0.000
1001	CROWELL	97AB3980	477	0.58	0.019
1002	KNOX CITY	97AB3985	25	0.00	0.000
1003	AB MAPLE ST	97AB4070	1075	14.53	0.231

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### AEP Texas Inc.

Line Number	Substation Identification	Feeder Identification	Number of Customers	2021 SAIDI Value	2021 SAIFI Value
1004	AB ELMDALE	97AB4085	45	0.00	0.000
1005	CEDAR GAP (TEC)	97AB4115	963	2.23	0.013
1006	AB RAINEY CREEK	97AB4220	210	0.00	0.000
1007	AB RAINEY CREEK	97AB4225	122	0.47	0.008
1008	TRENT	97AB4245	183	2.34	0.022
1009	AB RAINEY CREEK	97AB4270	1417	2.40	0.032
1010	VERNON	97AB4275	590	4.91	0.034
1011	TWILIGHT TRAIL	97AB4285	1154	0.38	0.004
1012	TWILIGHT TRAIL	97AB4290	1218	0.12	0.002
1013	AB MCMURRY	97AB4350	700	0.33	0.003
1014	AB MCMURRY	97AB4355	1026	1.23	0.009
1015	AB MCMURRY	97AB4360	1120	1.21	0.011
1016	AB VOGEL ST	97AB4405	592	6.54	0.061
1017	AB VOGEL ST	97AB4410	768	41.95	0.482
1018	HAWLEY	97AB4455	652	0.13	0.002
1019	ROUNDTOP	97AB4490	53	0.00	0.000
1020	AB MCMURRY	97AB4510	820	15.45	0.062
1021	AB ELMDALE	97AB4520	279	2.00	0.011
1022	CHILLICOTHE	97AB4525	120	5.42	0.025
1023	CHILLICOTHE	97AB4530	496	2.06	0.030
1024	AB RAINEY CREEK	97AB4550	998	5.31	0.063
1025	AB VOGEL ST	97AB4560	1492	2.97	0.032
1026	STAMFORD	97AB4565	794	1.51	0.016
1027	AILEEN	97AB4600	261	0.00	0.000
1028	AILEEN	97AB4605	428	0.00	0.000
1029	AB SHELTON ST	97AB4640	658	1.05	0.003
1030	AB VOGEL ST	97AB4650	816	0.47	0.004
1031	AB COUNTRY CLUB	97AB4725	229	0.00	0.000
1032	AB COUNTRY CLUB	97AB4730	542	0.21	0.002
1033	AB COUNTRY CLUB	97AB4735	124	0.00	0.000
1034	AB ELM CREEK	97AB4745	923	0.18	0.001
1035	AB ELM CREEK	97AB4775	890	1.22	0.006
1036	AB ELM CREEK	97AB4780	567	1.11	0.009
1037	ASPR CONTINENTAL	97AB4800	33	0.00	0.000
1038	AB EAST 12KV	97AB4820	1157	0.70	0.008
1039	AB EAST 12KV	97AB4825	414	0.00	0.000
1040	AB EAST 12KV	97AB4830	988	0.34	0.004
1041	AB COUNTRY CLUB	97AB4855	954	0.00	0.000
1042	CHILDRESS 69	97AB4865	771	1.78	0.031
1043	VERNON	97AB5000	251	7.27	0.124
1044	AB CANYON ROCK	97AB5025	58	0.00	0.000
1045	AB CANYON ROCK	97AB5030	695	2.04	0.024
1046	AB CANYON ROCK	97AB5035	820	1.11	0.005
1047	AB ELM CREEK	97AB5045	382	9.22	0.152
1048	RISING STAR	97AB5075	686	30.78	0.230
1049	RISING STAR	97AB5080	596	35.12	0.188
1050	BAIRD	97AB5120	469	3.39	0.015
1051	BAIRD	97AB5125	595	2.71	0.007

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Line Number	Substation Identification	Feeder Identification	Number of Customers	2021 SAIDI Value	2021 SAIFI Value
1052	SPUR	97AB5170	370	3.70	0.032
1053	SAND ROAD	97AB5195	259	0.87	0.012
1054	BUSH KNOB	97AB5200	298	0.71	0.010
1055	ANSON REA (SEC)	97AB5215	251	0.75	0.012
1056	HASKELL 12KV	97AB5240	645	0.71	0.006
1057	SAND ROAD	97AB5290	805	0.48	0.002
1058	SAND ROAD	97AB5295	539	4.18	0.046
1059	PECAN BAYOU	97AB530	19	0.00	0.000
1060	CEDAR GAP (TEC)	97AB5445	500	0.00	0.000
1061	AB REBECCA LANE	97AB5550	717	0.00	0.000
1062	AB REBECCA LANE	97AB5555	1286	0.00	0.000
1063	SAND ROAD	97AB5655	607	4.40	0.051
1064	BENJAMIN (BEPC)	97AB5680	160	0.40	0.006
1065	CHILDRESS 20TH ST	97AB5720	182	0.00	0.000
1066	CHILDRESS 20TH ST	97AB5725	667	0.30	0.012
1067	AB MAPLE ST	97AB5750	423	0.10	0.002
1068	AB MAPLE ST	97AB5755	1138	0.00	0.000
1069	AB EAST 12KV	97AB5760	216	0.00	0.000
1070	VERNON CITY PLANT	97AB5770	95	1.29	0.053
1071	VERNON CITY PLANT	97AB5775	824	2.13	0.032
1072	TWILIGHT TRAIL	97AB5855	253	22.77	0.099
1073	WAGGONER	97AB5900	26	0.00	0.000
1074	JAYTON	97AB6125	349	0.81	0.003
1075	ROARING SPRINGS	97AB6155	30	0.00	0.000
1076	STAMFORD	97AB6255	437	2.65	0.021
1077	GIRARD	97AB6260	44	60.34	1.023
1078	HAMLIN SHELL	97AB6330	25	0.00	0.000
1079	AB DYESS 2	97AB6335	362	0.72	0.003
1080	WYLIE	97AB6340	765	1.67	0.012
1081	AILEEN	97AB6435	847	0.00	0.000
1082	WEINERT	97AB6490	132	0.00	0.000
1083	WYLIE	97AB6495	365	0.00	0.000
1084	CISCO	97AB6530	529	5.71	0.040
1085	ABILENE INDUSTRIAL PARK	97AB6600	10	0.00	0.000
1086	ANSON 12KV	97AB6630	710	0.26	0.001
1087	ANSON 12KV	97AB6635	405	0.00	0.000
1088	MUNDAY	97AB6715	260	30.38	0.208
1089	PECAN BAYOU	97AB6810	446	0.00	0.000
1090	PECAN BAYOU	97AB6815	1567	1.89	0.015
1091	AB REBECCA LANE	97AB6915	999	0.00	0.000
1092	CISCO	97AB7400	830	3.50	0.024
1093	FLOMOT	97AB81335	30	0.00	0.000
1094	CISCO	97AB9715	997	0.76	0.012
1095	JUNCTION	97SA10795	810	1.81	0.010
1096	JUNCTION	97SA10805	805	0.07	0.001
1097	SANTA RITA	97SA1100	82	0.00	0.000
1098	SANTA RITA	97SA1105	73	0.00	0.000
1099	PAINT ROCK	97SA1110	67	0.00	0.000

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Line Number	Substation Identification	Feeder Identification	Number of Customers	2021 SAIDI Value	2021 SAIFI Value
1100	SANTA RITA	97SA1135	10	0.00	0.000
1101	RUSSEK STREET	97SA11370	206	0.00	0.000
1102	SANTA RITA	97SA1140	11	0.00	0.000
1103	RUSSEK STREET	97SA12295	292	0.00	0.000
1104	BEN FICKLIN	97SA14065	778	0.61	0.004
1105	SARAGOSA	97SA14080	51	0.00	0.000
1106	STERLING CITY	97SA1445	909	1.71	0.004
1107	GONZALES	97SA14685	1087	0.49	0.006
1108	VERHALEN	97SA14765	22	0.00	0.000
1109	MERTZON (CVEC)	97SA1530	339	0.00	0.000
1110	GONZALES	97SA15390	1384	1.10	0.017
1111	SARAGOSA	97SA1552	783	0.68	0.005
1112	HOEFFS ROAD	97SA15680	10	0.00	0.000
1113	SARAGOSA	97SA1590	42	0.00	0.000
1114	SA AVENUE N	97SA1655	488	0.00	0.000
1115	SA AVENUE N	97SA1695	1535	0.39	0.006
1116	SA CONCHO	97SA1700	541	0.00	0.000
1117	SA CONCHO	97SA1705	921	0.00	0.000
1118	SA CONCHO	97SA1715	291	5.25	0.027
1119	SA CONCHO	97SA1725	26	0.00	0.000
1120	SA AVENUE N	97SA1730	822	0.00	0.000
1121	EDEN	97SA1780	229	1.66	0.017
1122	ELDORADO	97SA1845	539	0.10	0.002
1123	MARFA	97SA1900	790	0.00	0.000
1124	MARFA	97SA1905	1163	1.07	0.002
1125	SA AVENUE N	97SA1975	323	0.71	0.006
1126	SONORA	97SA2045	612	0.00	0.000
1127	BRYANTS RANCH	97SA205	21	0.00	0.000
1128	IRAAN	97SA2050	526	0.24	0.002
1129	IRAAN	97SA2055	233	1.18	0.004
1130	WINTERS	97SA2113	810	0.23	0.004
1131	MCCAMEY	97SA2415	82	0.00	0.000
1132	MCCAMEY	97SA2420	106	0.00	0.000
1133	RUSSEK STREET	97SA250	143	0.43	0.007
1134	POWELL FIELD	97SA2528	24	0.00	0.000
1135	POWELL FIELD	97SA2529	13	0.00	0.000
1136	SA SOUTH	97SA2595	1065	0.09	0.001
1137	INDIAN MESA	97SA2690	68	0.00	0.000
1138	INDIAN MESA	97SA2695	168	0.00	0.000
1139	MCCAMEY	97SA2830	474	0.00	0.000
1140	MCCAMEY	97SA2855	76	0.00	0.000
1141	ELDORADO	97SA2880	353	0.00	0.000
1142	MERTZON (CVEC)	97SA2905	584	0.76	0.010
1143	NEW BLUFFS	97SA3005	294	0.00	0.000
1144	SA NORTH	97SA3115	574	0.41	0.005
1145	SA NORTH	97SA3120	1143	0.15	0.002
1146	SA NORTH	97SA3125	1400	6.27	0.063
1147	SA NORTH	97SA3130	232	1.94	0.047



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### AEP Texas Inc.

Line Number	Substation Identification	Feeder Identification	Number of Customers	2021 SAIDI Value	2021 SAIFI Value
1148	ALPINE 12KV	97SA3155	1366	0.00	0.000
1149	ALPINE 12KV	97SA3160	1043	0.18	0.002
1150	PERKINS PROTHO	97SA3180	22	0.00	0.000
1151	EDEN	97SA3195	524	0.40	0.006
1152	SA CONCHO	97SA3325	297	0.00	0.000
1153	FT DAVIS	97SA3345	528	0.00	0.000
1154	SANTA ANNA	97SA3415	338	2.53	0.038
1155	SANTA ANNA	97SA3420	369	0.47	0.005
1156	MIDWAY LANE	97SA3440	54	0.00	0.000
1157	SA SOUTH	97SA3500	558	0.16	0.002
1158	OZONA	97SA3555	158	0.00	0.000
1159	BRONTE	97SA3560	258	0.84	0.008
1160	BRONTE	97SA3590	179	0.00	0.000
1161	BARNHART	97SA3725	138	0.60	0.007
1162	WINTERS	97SA3765	819	8.40	0.042
1163	OZONA	97SA3810	1215	0.00	0.000
1164	RIO PECOS	97SA3835	105	0.00	0.000
1165	ALPINE 12KV	97SA3875	639	0.00	0.000
1166	DUNE FIELD (N CRANE)	97SA3885	69	0.00	0.000
1167	SA COKE ST	97SA3905	645	0.62	0.008
1168	SA WALNUT ST	97SA3910	150	0.00	0.000
1169	SA WALNUT ST	97SA3915	715	0.43	0.003
1170	SA WALNUT ST	97SA3920	912	2.64	0.013
1171	SA WALNUT ST	97SA3925	886	12.77	0.230
1172	SA SOUTH	97SA3990	752	0.93	0.009
1173	SA SOUTH	97SA3995	782	0.00	0.000
1174	PECOS VALLEY	97SA4075	21	11.81	0.190
1175	PECOS VALLEY	97SA4080	110	0.00	0.000
1176	ROBERT LEE	97SA4120	547	0.00	0.000
1177	ROBERT LEE	97SA4125	271	0.00	0.000
1178	BRONTE	97SA4160	215	0.00	0.000
1179	SPUDDER FLAT	97SA4175	54	43.19	0.407
1180	SPUDDER FLAT	97SA4180	48	0.00	0.000
1181	OZONA	97SA4185	739	1.23	0.009
1182	SA JACKSON ST	97SA4250	328	0.00	0.000
1183	SA SOUTH	97SA4255	863	0.00	0.000
1184	SA JACKSON ST	97SA4260	666	3.59	0.030
1185	SA JACKSON ST	97SA4265	791	0.08	0.001
1186	SILVER	97SA4295	15	0.00	0.000
1187	SUN VALLEY	97SA4300	69	0.00	0.000
1188	IRAAN	97SA4305	21	0.00	0.000
1189	BALLINGER	97SA4370	838	0.49	0.004
1190	BALLINGER	97SA4375	1070	0.00	0.000
1191	BALLINGER	97SA4395	532	0.00	0.000
1192	SONORA ATLANTIC (SWTEC)	97SA4415	31	11.61	0.032
1193	VERHALEN	97SA4460	71	0.00	0.000
1194	VERHALEN	97SA4465	35	0.00	0.000
1195	ROWENA	97SA4480	228	0.00	0.000

## Service Quality Report to the Public Utility Commission of Texas

### AEP Texas Inc.

Line Number	Substation Identification	Feeder Identification	Number of Customers	2021 SAIDI Value	2021 SAIFI Value
1196	FT DAVIS	97SA4515	994	0.00	0.000
1197	SA EMERSON ST	97SA4620	433	0.00	0.000
1198	SA EMERSON ST	97SA4625	421	0.00	0.000
1199	SA EMERSON ST	97SA4630	1258	0.17	0.001
1200	SA WALNUT ST	97SA4635	1570	1.43	0.016
1201	MILES	97SA4670	386	2.65	0.016
1202	SA JACKSON ST	97SA4685	1463	1.33	0.016
1203	SA JACKSON ST	97SA4690	1140	10.88	0.100
1204	SA JACKSON ST	97SA4695	563	1.02	0.011
1205	SA GRAPE CREEK	97SA4700	746	0.71	0.005
1206	SA MATHIS FIELD	97SA4790	190	0.00	0.000
1207	SA SOUTH	97SA4795	1355	0.00	0.000
1208	SONORA 138 SUB	97SA4805	441	36.29	0.188
1209	SONORA 138 SUB	97SA4810	889	0.79	0.016
1210	COLLEGE HILLS	97SA4835	483	0.00	0.000
1211	COLLEGE HILLS	97SA4840	213	0.00	0.000
1212	COLLEGE HILLS	97SA4845	442	0.00	0.000
1213	CHERRY CREEK TAP	97SA485	52	0.00	0.000
1214	SA EMERSON ST	97SA4860	235	1.03	0.004
1215	FREISS RANCH	97SA4870	98	2.16	0.020
1216	SA COKE ST	97SA4910	1805	2.14	0.012
1217	SA COKE ST	97SA4915	19	0.00	0.000
1218	EOLA	97SA4950	213	6.71	0.103
1219	MELVIN	97SA4955	83	1.01	0.024
1220	BRADY	97SA5015	202	1.63	0.025
1221	ESPY WELLS	97SA50207	31	0.00	0.000
1222	PONDER KENNEDY	97SA50208	12	0.00	0.000
1223	SA SOUTHLAND HILLS	97SA5050	886	0.00	0.000
1224	SA SOUTHLAND HILLS	97SA5055	854	0.00	0.000
1225	SA MATHIS FIELD	97SA5100	291	0.00	0.000
1226	SHAFTER	97SA5110	50	0.00	0.000
1227	RIO PECOS	97SA513	17	15.53	0.059
1228	MCELROY	97SA5165	95	0.00	0.000
1229	TALPA ATLANTIC	97SA5180	64	0.00	0.000
1230	SA GRAPE CREEK	97SA5220	715	5.37	0.055
1231	PAINT ROCK	97SA5235	137	0.93	0.015
1232	TANKERSLY (CVEC)	97SA5260	479	5.21	0.035
1233	TANKERSLY (CVEC)	97SA5265	374	0.00	0.000
1234	ELDORADO	97SA5310	183	0.72	0.005
1235	SA GRAPE CREEK	97SA5365	843	1.27	0.005
1236	SA SOUTHLAND HILLS	97SA5455	1437	0.00	0.000
1237	YELLOW JACKET	97SA5505	540	31.32	0.080
1238	COLLEGE HILLS	97SA5515	351	0.00	0.000
1239	COLLEGE HILLS	97SA5520	436	0.00	0.000
1240	VALENTINE	97SA5590	214	156.26	0.748
1241	RANKIN	97SA5735	181	0.62	0.011
1242	SA SOUTHLAND HILLS	97SA5860	1203	0.00	0.000
1243	SA LAKE DR	97SA5865	1065	0.67	0.006

## Service Quality Report to the Public Utility Commission of Texas

### AEP Texas Inc.

Line Number	Substation Identification	Feeder Identification	Number of Customers	2021 SAIDI Value	2021 SAIFI Value
1244	SA LAKE DR	97SA5880	740	14.15	0.088
1245	BARNHART	97SA590	18	0.00	0.000
1246	SA LAKE DR	97SA6030	761	0.06	0.001
1247	COLLEGE HILLS	97SA6145	998	0.15	0.002
1248	EDITH HUMBLE	97SA6170	81	0.00	0.000
1249	BEN FICKLIN	97SA6175	582	11.53	0.038
1250	BEN FICKLIN	97SA6180	547	0.46	0.004
1251	BEN FICKLIN	97SA6185	592	0.00	0.000
1252	PAULANN	97SA6280	479	3.56	0.017
1253	PAULANN	97SA6285	68	6.25	0.015
1254	PAULANN	97SA6310	1098	0.00	0.000
1255	VALENTINE	97SA6325	511	0.22	0.002
1256	HIGHLAND	97SA6370	277	5.40	0.040
1257	HIGHLAND	97SA6375	295	0.00	0.000
1258	HIGHLAND	97SA6380	468	0.27	0.002
1259	HIGHLAND	97SA6385	1338	0.27	0.004
1260	RANKIN	97SA6400	69	0.00	0.000
1261	RANKIN	97SA6405	371	0.00	0.000
1262	SHEFFIELD	97SA6430	207	6.55	0.048
1263	FT CHADBOURNE	97SA6515	87	0.00	0.000
1264	FT CHADBOURNE	97SA6520	556	0.00	0.000
1265	NORTH MCCAMEY	97SA6555	843	0.00	0.000
1266	CHRISTOVAL	97SA6615	442	0.26	0.002
1267	CHRISTOVAL	97SA6620	627	0.18	0.002
1268	BRONTE AMBASSADOR	97SA6650	14	0.00	0.000
1269	BOBCAT HILLS	97SA6655	76	0.00	0.000
1270	ALPINE 12KV	97SA6820	785	0.40	0.004
1271	ALPINE 12KV	97SA6825	1806	0.78	0.001
1272	VALERA HUMBLE	97SA7015	78	0.00	0.000
1273	MESA VIEW	97SA7045	99	0.00	0.000
1274	KEMPER EXXON HUMBLE	97SA72103	26	0.00	0.000
1275	NEW BLUFFS	97SA7280	1588	0.06	0.001
1276	CROCKETT HEIGHTS	97SA73703	69	0.00	0.000
1277	RANKIN	97SA7425	121	0.00	0.000
1278	RUSSEK STREET	97SA7705	1346	1.34	0.026
1279	YELLOW JACKET	97SA7935	806	1.67	0.016
1280	MASTERTON FIELD	97SA800	183	0.00	0.000
1281	TEX/NEW MEX PIPELINE	97SA9045	17	0.00	0.000
1282	NEW BLUFFS	97SA9110	726	0.00	0.000
1283	MELVIN	97SA940	45	0.00	0.000
1284	PAISANO	97SAPAISAN	157	0.00	0.000
1285	PANTERA	94SB1765	112	0.00	0.000
1286	DONNA SKID	94SBTX_B	524	0.00	0.000
1287	GOODLETT	97AB12205	48	0.00	0.000
1288	STEAMBOAT	97AB12515	68	0.00	0.000
1289	MILES	97SA11330	171	0.00	0.000

## Service Quality Report to the Public Utility Commission of Texas

### AEP Texas Inc.

Line Number	Substation Identification	Feeder Identification	Number of Customers	2021 SAIDI Value	2021 SAIFI Value
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**Feeders from last year that are not in this year's list**

Substation Identification	Feeder ID	Reason not in 2021		
CLIMAX/BRADSHAW	97AB11301	Customer count is now under 10		
RAYMONDVILLE #2	94SB3250	Customer count is now under 10		
RANGERVILLE	94SB3410	Customer count is now under 10		
ACME BESTWALL	97AB4150	Customer count is now under 10		
RAYMONDVILLE #2	94SB1280	Customer count is now under 10		
PORT LAVACA	94CN8310	Customer count is now under 10		
PORT LAVACA	94CN6850	Customer count is now under 10		
BENTSEN	94SBSH214	Customer count is now under 10		
PORT LAVACA	94CN2490	Customer count is now under 10		
HOMEPORT	94CS4065	Customer count is now under 10		
MCCAMEY	97SA3670	Customer count is now under 10		
PORT LAVACA	94CN2480	Customer count is now under 10		

Project No. 41381

<b>REPORT FOR VEGETATION MANAGEMENT REQUIRED BY 16 TEX. ADMIN. CODE § 25.96</b>	§ § § § §	<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>
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**AEP TEXAS INC.'S SUMMARY REGARDING VEGETATION  
MANAGEMENT REQUIRED BY 16 TEX. ADMIN. CODE § 25.96**

**NOW COME** AEP Texas Inc. (AEP Texas or the Company) and file the attached Report summary regarding Vegetation Management pursuant to 16 Tex. Admin. Code §25.96 (TAC).

Dated: May 1, 2023

Respectfully submitted,  
American Electric Power Service Company  
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By: /s/ Melissa Gage  
Melissa Gage

ATTORNEY FOR AEP TEXAS INC.

**AEP TEXAS INC.'S SUMMARY REGARDING VEGETATION  
MANAGEMENT REQUIRED BY 16 TEX. ADMIN. CODE § 25.96**

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## **I. INTRODUCTION**

16 TAC § 25.96(f) of the Public Utility Commission of Texas' (PUC or Commission) substantive rules addresses the submission through a report (Report) of a summary that addresses a utility's distribution vegetation management plan for the current calendar year and its progress in implementing its plan for the preceding calendar year. 16 TAC § 25.96(f) requires that the distribution vegetation management plan summary be filed by May 1 of each year.

Provided in this Report summary, pursuant to 16 TAC § 25.96, AEP Texas submits information addressing vegetation management plan activities regarding the Company's distribution assets. The Report summary first provides an overview of the AEP Texas organization and generally discusses the process for carrying out its vegetation management planning activities. The Report then provides further detail addressing and presenting information responsive to each subsection of 16 TAC § 25.96.

AEP Texas provides electric delivery service to a broad geographic footprint in the state that covers approximately 97,000 square miles within the Electric Reliability Council of Texas (ERCOT) region. The Company provides distribution wires service to over one million end-use customers in 92 counties in south and west Texas. The distribution systems are made up of approximately 44,600 miles of typical distribution voltage for both overhead and underground line types.

## **II. AEP TEXAS VEGETATION MANAGEMENT PLAN REPORT SUMMARY**

### **§25.96. Vegetation Management.**

#### **(f) Vegetation Management Report.**

#### **(1) A Vegetation Management Plan summary including, at a minimum, a summary of the utility's:**

#### **(A) Vegetation maintenance goals and the method the utility employs to measure its progress;**

The AEP Texas Distribution Forestry group manages the vegetation at and along the Rights-of-Way (ROW) of the company's distribution facilities. AEP Texas also utilizes the services of independent forestry contractors to provide vegetation management for its distribution system. The 2022 Distribution Forestry Work Plan covered five districts in AEP Texas' service areas. The districts include Abilene, Corpus Christi, Laredo, Rio Grande Valley, and San Angelo.

The AEP Texas vegetation management goal is to reduce the number of long-term and short-term vegetation-related outages to the highest number of customers reasonably possible. As part of the Company's commitment to delivering safe and reliable power, AEP Texas conducts a Distribution Vegetation Management Program that includes in its planning the clearing of its ROW vegetation that may create a hazardous situation or impair service reliability. In its 2023 work plan, AEP Texas utilizes a combination of a performance-based and cycle-based approach that is an efficient and flexible process allowing for improved reliability on a greater number of circuits. This multi-tiered approach functions in the following manner. The first two tiers (Tiers 1 & 2) focus on long-term reliability by establishing a four-year trim cycle on selected breaker zones<sup>1</sup> and essential services circuits. The remaining two tiers (Tiers 3 & 4) continue with an established circuit performance approach focusing on worst performing circuits. AEP Texas utilizes Tree Growth Regulators (TGR) on all trimmed trees in our T1-T2 Breaker Zones to maintain reliability on those Breaker Zones. In 2022, AEP Texas Forestry completed the "1<sup>st</sup> Year" of its Distribution Management Program Cycle. Forestry's efforts were directed at addressing the needs of the local District Management & Reliability Teams. This work targets any Circuit or Circuit segment designated by local leadership. This work includes, but is not limited to:

- Feeder Patrols
- DSS requests from after-hours issues
- O&M related customer projects
- Individual property owner's requests
- Access issues

As stated above, with the help of AEP Texas district personnel, 2023 circuit work is prioritized based on potential tree-related outages, tree-related reliability performance, criticality of the circuit, and existing customer complaints due to tree-caused outages. The required work may range from the performance of extensive vegetation management operations along the entirety of a circuit to the clearing of a portion (protective zone, one or more laterals, etc.) of the circuit.

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<sup>1</sup> The breaker zone is all of the distribution facilities between the substation (breaker) and the first automatic sectionalizing device.



The AEP Texas Distribution Vegetation Management Program consists of work plans that are long-term (greater than one year) and contain specific work prescriptions, as well as short-term (meet an immediate reliability need). An effective long-term prescription includes:

- The type of treatment (mechanical, manual, herbicide) to be used based on tree types and environmental conditions;
- A priority and schedule of treatment by line/circuit; and
- Consideration of the cost of the treatment prescribed.

AEP Texas Distribution Forestry monitors the progress over time and assesses the work prescriptions of the long-term plans. As the Distribution Vegetation Management Program plan progresses over time, the long-term work prescriptions will evolve based on changes in the size and type of vegetation. The initial prescription for clearing a ROW may include several types of activities such as trimming, removing, mowing, and spraying vegetation. In four or five years, that same work prescription may only include spraying the ROW. The AEP Texas Distribution Forestry staff and contractors continuously work to ensure that the appropriate prescription is utilized to provide the most effective and efficient vegetation management. Year 2023 will see the Distribution Vegetation Management Program continue its established cycle approach.

AEP Texas Distribution Forestry utilizes specialized line clearance and herbicide application contractors to clear distribution facilities ROW. The work activities provided by these crews and their respective performance are audited by AEP Texas Distribution Forestry personnel or third-party contract foresters. Line clearance work is performed following and meeting National Electric Safety Code (NESC) standards in a timely manner, with consideration of customers and the general public.

The AEP Texas Distribution Vegetation Management Program adheres to the belief that input from an informed public aids in enhancing the quality of the vegetation management work. Before vegetation management work is initiated, AEP Texas generates a vegetation work plan (VWP) for each project or each unique address. During the VWP process, personal door-to-door contact efforts are made to communicate pending work to property owners/renters. If personal contact cannot be made, a door card is left explaining the pending work. These cards provide Company contact information and an expected work start date. AEP Texas, through its Community Affairs Department, also informs local community leaders about upcoming extensive vegetation management work in their respective communities. This effort is in

conjunction with the door-to-door property owner communication. AEP Texas focuses its communication efforts related to small, isolated trim requests to the property owners via the door-to-door work planners since they only affect a limited number of properties in the community. AEP Texas also has the ability to send out a trim notice to specific zip codes or entire communities. The process of using work planners to go door-to-door two to three weeks ahead of tree work addresses 99% of any property owner issues. The work planners identify issues and communicate them to AEP Texas foresters. The foresters then communicate face-to-face with property owners regarding unresolved issues. Because of this direct contact AEP Texas has not had to use the call center trim notice.

AEP Texas has a toll-free forestry hot-line (866-223-8508) available for concerned property owners to call and get additional information regarding the VWP. When a person calls the hot-line, AEP Texas will send them a copy of its "Tree Tips" booklet which includes information about the program, explain the importance of trimming and removing trees, educate them regarding the recommended tree species to plant near power lines and how to properly trim trees. AEP Texas also provides the booklets at area tree events such as Arbor Day celebrations, school tree planting events, and tree care workshops. Also, there is useful tree trimming and reliability information on the AEP Texas website at [www.aeptexas.com/info/treetrimming](http://www.aeptexas.com/info/treetrimming).

**(B) Trimming clearances and scheduling approach;**

AEP Texas Distribution Forestry follows the American National Standards Institute (ANSI) 300 pruning standards as well as internal AEP Texas Electric Utility Vegetation Line Clearance Goals, Procedures & Guidelines for Distribution Operations for trimming clearances related to vegetation management. AEP Texas Distribution Forestry utilizes specialized line clearance and herbicide application contractors to clear easements and ROW. During daily routine vegetation management operations and minor storm recovery efforts, AEP Texas requires all tree management vendors (saw crews, mechanical crews) to follow ANSI 300 Pruning Standards and ANSI Z133 Tree Workers Safety Standards.

Minimum clearance for distribution power lines is the distance that will prevent regrowth into conductors for at least three years. The clearance distances were derived from actual regrowth cut and measured from the various tree species that grow in the AEP Texas ROWs. The species, site conditions, limb and conductor sag and sway during windy conditions, plus the effect of electrical load, are considered when determining the clearance requirement. Insufficient

clearance is addressed during clearance audits. AEP Texas trimming clearances are based on tree species. Fast growing species such as Ash and Hackberry are trimmed for 15-foot minimum clearance from the primary. Medium and slow growing species like Live Oak and Ornamentals are trimmed for 12-foot minimum clearance from the primary. In situations in which a customer refuses trimming, AEP Texas seeks to negotiate with the customer a 10-foot clearance. However, 10 feet is the minimum clearance that AEP Texas can allow because NESC standards provide that non-line clearance certified tree trimmers cannot get closer than 10 feet to an energized power line.

The AEP Texas 2023 Work Plan continues the established four-tiered trimming plan approach. As mentioned previously, the first two tiers (Tiers 1 & 2) focus on long-term reliability by establishing a four-year cycle on selected breaker zones and essential services circuits. The remaining two tiers (Tiers 3 & 4) continue with an established circuit performance approach focusing on worst performing circuits. The overall tiered approach targets approximately 45% of the annual budget on long-term reliability, 35% on immediate, short-term issues, and 20% on District System Hardening & Construction Projects.

**(C) plan to remediate vegetation-caused issues on feeders that are on the vegetation-caused, worst performing feeder list for the preceding calendar year's SAIDI and SAIFI;**

Vegetation-caused issues on feeders in the AEP Texas service territory are not the leading cause of forced outages or interruptions. Forced interruptions related to vegetation-caused issues for AEP Texas is below 15 percent compared to other causes that are identified in the Service Quality Report for AEP Texas filed in Project No. 54467. Generally, the AEP Texas service territory does not have the same tree characteristics as some other parts of the state.

The AEP Texas 2023 Work Plan remediates vegetation-caused issues on circuits that are on the worst performing list for the preceding calendar year's System Average Interruption Duration Index (SAIDI) and System Average Interruption Frequency Index (SAIFI) by applying the tier 3 and 4 approaches discussed above. AEP Texas Distribution Forestry evaluates the feeders that experienced vegetation specific outages for SAIDI and SAIFI. The vegetation specific SAIDI and SAIFI outages are addressed on an as needed basis and in the annual Distribution Vegetation Management Work Plan. As outages occur, AEP Texas Distribution employees inspect the cause of the outage. If it is determined that vegetation caused the outage, AEP Texas Distribution Forestry is notified and determines the course of action required.

**(D) Tree risk management program;**

Trees that are identified during circuit patrols as at risk of coming into contact with the distribution system are managed through the regular annual Distribution Vegetation Management Plan. AEP Texas does not currently have a separate approach identified as a “Tree Risk Management Program.” As the work associated with the annual plan is performed, the Company looks for hazard trees and removes them at the time they are identified. Trees identified for removal may be located inside and/or outside of the ROW. Other than hazard trees identified during normal vegetation management work, at-risk tree identification and mitigation is part of the day-to-day operations and maintenance of AEP Texas. At-risk tree work is budgeted as part of the long-term and short-term vegetation management work plan budget.

**(E) Approach to monitoring, preparing for, and responding to adverse environmental conditions such as drought and wildfire danger that may impact its vegetation management policies and practices;**

Vegetation identified during circuit patrols as dead or at risk for fire issues is managed through and as part of the regular annual Distribution Vegetation Management Plan. AEP Texas does not currently have a separate approach identified as a drought or wildfire management program. As previously stated above, as the work associated with the annual plan is performed, the Company looks for hazard trees and removes them at the time they are identified. Vegetation identified for removal may be located inside and/or outside of the ROW. The identification and mitigation of at-risk trees is part of the day-to-day operations and maintenance of AEP Texas. At-risk tree work is budgeted as part of the long-term and short-term vegetation management work plan budget.

Emergency situations that cause power outages or threaten power outages are managed with a matrix team. The impacted service area will send out an assessment team to determine restoration needs or potential power outage hazards. If vegetation is an issue during an emergency situation, the Company’s forestry team will be called into action. The Company’s service areas differ when comparing the geography between south and west Texas. As potential occurrences develop that could impact the AEP Texas facilities, it is addressed with the appropriate mitigation plan to help limit the number of outages.

**(F) Total overhead distribution miles in its system, excluding service drops;**

	Total
Distribution Lines	44,600 miles

\* As of Year End 2022

**(G) Total number of electric points of delivery;**

	Total
Points of Delivery	1,093,593

\* As of Year End 2022

**(H) amount of vegetation-related work it plans to accomplish in the current calendar year to achieve its vegetation management goals described in subparagraph (A) of this paragraph; and**

The following is the projected vegetation maintenance work AEP Texas plans to accomplish through its annual 2023 Distribution Forestry Work Plan.

Projected Saw Miles	850
Projected Mow/Spray Miles	150
Projected Total Miles	1,000

**(I) vegetation management budget, divided into the categories listed below. The utility should, within the confines of its own budgeting practices, assign subcategories and list them under these categories where appropriate. If a utility does not budget amounts under any specific category, the utility shall provide a brief explanation of why it does not do so. The utility shall title the budget with the dates it covers and provide a total for each category or subcategory.**

- (i) Scheduled vegetation maintenance;**
- (ii) Unscheduled vegetation maintenance;**
- (iii) Tree risk management; and**
- (iv) Emergency and post-storm activities.**

AEP Texas Distribution Forestry does not budget vegetation management within the structure of budget categories or subcategories as provided in subsection (f)(1)(A)(I). AEP Texas has an overall budget for normal budget distribution forestry spend. The budget is then spent on scheduled trimming, removal, off-schedule hotspot work, herbicide applications and access mowing. Because the budget does not have specific, separate categories, AEP Texas

reviewed the 2022 actual spend and calculated the percentages for scheduled vegetation management, unscheduled vegetation management and minor storm spend. These percentages were then applied to the total 2023 normal forestry budget to determine the projected spend for each category identified in 16 TAC § 25.96(1).

As stated earlier, AEP Texas does not budget for a separate tree risk management category. Those costs are associated with the overall operations and maintenance costs. Also, emergency and post-storm costs for major storms such as hurricanes, tropical storms and/or other widespread thunderstorms that produce major storm damage are not included in the normal distribution forestry budget. The normal distribution budget does include minor storm costs such as localized storm events that produce minor damages. Below is the 2023 AEP Texas Distribution Forestry budget without (iii) Tree risk management and (iv) Emergency and post-storm activities for the reasons previously discussed.

<b>Scheduled Maintenance</b>	<b>Unscheduled Maintenance</b>	<b>Minor Storm</b>	<b>Total Budget</b>
\$10,041,409	\$ 850,852	\$362,400	\$11,254,661

**(2) An implementation summary for the proceeding calendar year including, at a minimum, a description of:**

**(A) Whether the utility met its vegetation maintenance goals and how its goals have changed for the coming calendar year based on the results;**

AEP Texas successfully met all of the Distribution Forestry goals in 2022. In 2022, AEP Texas Forestry completed the “1<sup>st</sup> Year” of its Distribution Management Program Cycle. Forestry’s efforts were directed at addressing the needs of the local District Management & Reliability Teams.

**(B) Successes and challenges with the utility’s strategy, including obstacles faced, such as property owner interference, and methods employed to overcome them;**

As discussed in section (1)(A) above, AEP Texas has an extensive vegetation work planning process in place. With regards to vegetation trimming, property owners are contacted to discuss the plan before actual work begins. Due to its continued outreach efforts with the property owners, AEP Texas does endeavor to communicate to 100% of property owners/tenants before the plan is implemented and vegetation trimming begins, which has minimized conflict.

**(C) The progress and obstacles to remediating issues on the vegetation-caused, worst performing feeders list as submitted in the proceeding year’s Report;**

AEP Texas Distribution Forestry works directly with the Engineering and Reliability teams to address any vegetation issues as vegetation trimming projects are identified through the review of the SAIDI and SAIFI values from the prior year. The vegetation management projects are then taken from the Engineering and Reliability teams and are appropriately included in the Tiered programs.

**(D) The number of continuing education hours logged for the utility’s internal vegetation management personnel, if applicable;**

AEP Texas has five internal foresters on staff and one contract forester. All the Foresters attend the Texas International Society of Arboriculture conference each year. This attendance provides 10 Continuing Education Units (CEU) for vegetation related issues.

**(E) The amount of vegetation management work the utility accomplished to achieve its vegetation management goals described in paragraph (1)(A) of this subsection;**

In 2022, AEP Texas Forestry completed the “1<sup>st</sup> Year” of its Distribution Management Program Cycle. Forestry’s efforts were directed at focusing on long-term reliability efforts & essential services circuits.

**(F) the separate SAIDI and SAIFI scores for vegetation-caused interruptions for each month and as reported for the calendar year in the Service Quality Report filed pursuant to 25.52 of this title (relating to Reliability and Continuity of Service) and 25.81 of this title (relating to Service Quality Reports), at both the feeder and company level;**

Please see the attached for the separate SAIDI and SAIFI scores for vegetation-caused interruptions on a feeder and company level for each month of 2022 for the AEP Texas Companies.

**(G) The vegetation management budget, including, at a minimum:**

**(i) a single table with columns representing:**

- (I) the budget for each category that the utility provided in the preceding year pursuant to paragraph (1)(I) of this subsection, with totals for each category and subcategory;**
- (II) the actual expenditures for each category and subcategory listed pursuant to subclause (I) of this clause, with totals for each category or subcategory;**
- (III) the percentage of actual expenditures over or under the budget for each category or subcategory listed pursuant to subclause (I) of this clause; and**

**(IV) the actual expenditures for the preceding reporting year for each category and subcategory listed pursuant to subclause (I) of this clause, with totals for each category or subcategory;**

Budget Category (O&M)	Budget (I) (2022)	Actual Expenditures (II) (2022)	Percent of Actual Expenditures over/under budget (III)	Actual Expenditures (IV) (2021)
Scheduled Maintenance	\$9,635,760	\$10,526,718	8.49% over	\$9,496,991
Unscheduled Maintenance	\$816,480	\$1,065,717	23.4% over	\$1,484,064
Minor Storm	\$ 347,760	\$ 339,061	2.5% under	\$ 467,008
Total	<b>\$10,800,000</b>	<b>\$11,931,496</b>	<b>9.5% over</b>	<b>\$11,448,063</b>

Budget Category (CAP)	Budget (I) (2022)	Actual Expenditures (II) (2022)	Percent of Actual Expenditures over/under budget (III)	Actual Expenditures (IV) (2021)
Scheduled Capital Maintenance	\$500,000	\$1,175,679	<b>57.4% over</b>	\$589,255
Unscheduled Capital Maintenance	\$0.00	\$0.00	NA	NA
Total	<b>\$500,000</b>	<b>\$1,175,679</b>	<b>57.4% over</b>	<b>\$ 589,255</b>

2022 Scheduled Maintenance (O&M) spending was 8.49% over Budget Target. Unscheduled Maintenance (O&M) spending was 23.4% over Budget Target. Minor Storm spending was 2.5% under Target, due to the reduced occurrence of storms classified as minor storms.

2022 Scheduled Maintenance (CAP) spending was 57.4% over budget, due to an increased demand for new service. As a result of the AEP Texas rate case, Docket No. 49494, the budgeting processes for vegetation management capital expenditures were changed resulting in the lower capital budgeted dollars for 2021.



**(iii) The total vegetation management expenditures divided by the number of electric points of delivery on the utility's system, excluding service drops;**

The total 2022 vegetation management expenditures (\$ 11,931,496) divided by the total number of electric points of delivery (1,093,593) for AEP Texas equals \$10.91.

**(iv) The total vegetation management expenditures, excluding expenditures from the storm reserve, divided by the number of customers the utility served; and**

The total vegetation management expenditures, excluding expenditures from the storm reserve, divided by the number of customers the utility served is the same as stated above in section (iii). AEP Texas does not have retail customers in the ERCOT Market. AEP Texas is a wires electric delivery company in the ERCOT Market, therefore, it has electric points of delivery versus retail customers. Also, as stated above in (f)(1)(I), the AEP Texas Distribution Forestry vegetation management budget does not include budgeted dollars for the storm reserve, although it does include minor storm damages that are localized to the district. Those minor storm budgeted dollars are included in the calculation for section (iii) above.

**(v) The vegetation management budget from the utility's last base-rate case.**

AEP Texas' last base-rate case was Docket No. 49494. The matter was settled as a black box revenue requirement settlement without any specific entry of a vegetation management budget amount that is included in the Commission's Final Order. AEP Texas' distribution vegetation management budget provided in the rate case is \$11.2 million and it budgets on an ongoing basis.

Service Quality Report to the Public Utility Commission of Texas

**AEP Texas**

<b>System SAIFI</b>	<b>Annual</b>	<b>Jan</b>	<b>Feb</b>	<b>March</b>	<b>April</b>	<b>May</b>	<b>June</b>	<b>July</b>	<b>Aug</b>	<b>Sept</b>	<b>Oct</b>	<b>Nov</b>	<b>Dec</b>
<b>Forced</b>													
2022	0.118	0.014	0.006	0.009	0.012	0.010	0.011	0.005	0.014	0.005	0.012	0.007	0.013
<b>Scheduled</b>													
2022													
<b>Outside Causes</b>													
2022													
<b>Major Events</b>													
2022	0.007					0.007							0.000

Service Quality Report to the Public Utility Commission of Texas

**AEP Texas**

<b>System SAIDI</b>	<b>Annual</b>	<b>Jan</b>	<b>Feb</b>	<b>March</b>	<b>April</b>	<b>May</b>	<b>June</b>	<b>July</b>	<b>Aug</b>	<b>Sept</b>	<b>Oct</b>	<b>Nov</b>	<b>Dec</b>
<b>Forced</b>													
<b>2022</b>	13.94	1.30	0.56	0.93	2.00	1.37	1.66	0.68	1.50	0.56	1.08	0.95	1.34
<b>Scheduled</b>													
<b>2022</b>													
<b>Outside Causes</b>													
<b>2022</b>													
<b>Major Events</b>													
<b>2022</b>	2.22					2.19							0.02

# Service Quality Report to the Public Utility Commission of Texas

Distribution Feeder Indices for Forced Interruptions

List all Distribution Feeders on Texas System

Total Number of Feeders

With 10 or more Customers

<b>1304</b>
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Add or Delete Rows as Necessary

**AEP Texas**

Line Number	Substation Identification	Feeder Identification	Number of Customers	2022 SAIDI Value	2022 SAIFI Value
1	RIO RICO	94SB8330	70	5.79	0.086
2	MINES ROAD	94LA7235	43	137.07	0.465
3	BERCLAIR	94CN990	26	101.58	0.692
4	MATHIS	94CS1410	472	6.53	0.044
5	RAYMONDVILLE #2	94SB3170	766	0.00	0.000
6	RIO RICO	94SB5050	290	34.72	0.603
7	LULING - LCRA	94CN10	452	213.00	1.876
8	CHERRY CREEK TAP	97SA485	53	0.00	0.000
9	RANDADO	94LA8360	163	134.87	1.049
10	PECOS VALLEY	97SA4080	237	0.00	0.000
11	MALONE	94CN7550	226	326.25	0.965
12	VERHALEN	97SA4460	70	0.00	0.000
13	TRENT	97AB2850	25	0.00	0.000
14	TAFT	94CS1260	200	0.00	0.000
15	FREER	94LA1500	201	0.00	0.000
16	BLESSING	94CN8780	58	731.53	2.276
17	TWILIGHT TRAIL	97AB11500	1050	0.00	0.000
18	CHARLOTTE	94LA2780	33	233.48	1.636
19	SARAGOSA	97SA14080	48	0.00	0.000
20	RIO PECOS	97SA3835	103	0.00	0.000
21	KEMPER EXXON HUMBLE	97SA72103	26	0.00	0.000
22	THREE RIVERS	94CN8430	194	67.64	0.552
23	TATTON	94CS950	576	48.71	0.276
24	TATTON	94CN8490	293	54.52	0.208
25	PROGRESO	94SB2545	90		
26	MCELROY	97SA5165	95	0.00	0.000
27	CHILLICOTHE	97AB4525	119	6.01	0.109
28	SAND CRAB	94CN9235	386	76.32	0.801
29	PECOS VALLEY	97SA9615	56		
30	SAN BENITO	94SB4135	1388	1.17	0.011
31	MCCAMEY	97SA2415	76	0.00	0.000
32	GREGORY	94CS5900	120	0.00	0.000
33	PREMONT	94LA6570	809	48.61	0.396
34	OZONA	97SA3555	157	1.03	0.013
35	ALPINE 12KV	97SA3875	105	38.50	0.181
36	SPUDDER FLAT	97SA4180	48	0.00	0.000
37	NORTH ALAMO	94SB4370	1628	12.55	0.084
38	CRESTONIO	94LA270	641	0.56	0.005
39	GREENLAKE	94CN2740	381	22.18	0.079
40	MCCAMEY	97SA2830	97	0.00	0.000
41	GOODLETT	97AB12205	48	0.00	0.000
42	BRUNI	94LA5440	129	0.16	0.016
43	SAN DIEGO	94LA2930	565	2.21	0.023

## Service Quality Report to the Public Utility Commission of Texas

### AEP Texas

Line Number	Substation Identification	Feeder Identification	Number of Customers	2022 SAIDI Value	2022 SAIFI Value
44	SAND ROAD	97AB5195	254	2.92	0.035
45	TYNAN	94CS1855	135	132.11	1.044
46	ASHERTON	94LA4175	82	0.00	0.000
47	PECOS VALLEY	97SA4075	21	0.00	0.000
48	TYNAN	94CS4010	46	0.00	0.000
49	BAY CITY	94CN6670	1615	164.36	0.583
50	ALAZAN	94CS620	179	6.98	0.056
51	NAVAL BASE	94CS7950	806	2.38	0.026
52	BRUNI	94LA1120	266	114.08	0.192
53	MATHIS	94CS340	1418	4.53	0.020
54	INGLESIDE CITY	94CS8050	1277	20.15	0.166
55	PREMONT	94LA2730	199	76.94	0.583
56	SAND CRAB	94CN8120	264	11.26	0.061
57	BULL MOOSE	94CS4185	20	0.00	0.000
58	WADSWORTH	94CN8630	669	193.06	1.046
59	CABANISS	94CS615	266	0.00	0.000
60	KEPLER	94CS2665	37	115.00	1.000
61	CLARKWOOD	94CS5525	627	85.31	0.553
62	WEIL TRACT (138/12KV)	94CS1990	1369	7.64	0.051
63	FT CHADBOURNE	97SA6515	92	0.00	0.000
64	GANADO	94CN5795	489	73.65	0.530
65	SPUDDER FLAT	97SA4175	57	1.12	0.018
66	PUEBLO	94LA95	1415	3.50	0.030
67	ARCADIA	94CS1440	1662	11.49	0.106
68	CHILLICOTHE	97AB4530	506	0.91	0.012
69	FASHING	94CN360	34	122.76	0.176
70	WEST OSO	94CS9085	945	5.04	0.037
71	PORT ISABEL S.S.	94SB9295	2515	57.94	0.198
72	GEORGE WEST	94CN1320	687	265.20	2.985
73	HIGHWAY 9	94CS6760	1033	31.43	0.227
74	ELSA	94SB700	1523	13.98	0.122
75	ZAPATA	94LA8300	1613	136.20	1.374
76	OZONA	97SA4185	734	0.00	0.000
77	OZONA	97SA3810	1172	0.30	0.001
78	CAMPWOOD	94LA2610	1009	221.83	2.003
79	INGLESIDE CITY	94CS6040	429	0.70	0.005
80	CONOCO-CHITTAM RANCH	94LA8580	26	0.00	0.000
81	NORTH PADRE ISLAND	94CS720	1402	0.00	0.000
82	ALICE	94LA1770	1657	7.80	0.059
83	ROBY	97AB3795	76	7.67	0.013
84	UNITEC	94LA3085	114	1.75	0.018
85	RIO BRAVO	94LA1130	1071	0.00	0.000
86	GOVERNMENT WELLS	94LA7240	229	0.00	0.000
87	RAYMONDVILLE #2	94SB3250	28	0.00	0.000
88	SHROPSHIRE	94CN1240	73	95.01	0.521
89	LA PRYOR	94LA570	171	148.74	0.363
90	PLACEDO	94CN7970	490	7.68	0.073
91	SARAGOSA	97SA1590	49	0.00	0.000

## Service Quality Report to the Public Utility Commission of Texas

### AEP Texas

Line Number	Substation Identification	Feeder Identification	Number of Customers	2022 SAIDI Value	2022 SAIFI Value
92	ODEM	94CS385	567	0.87	0.011
93	STAFFORD HILL	94CN9955	85	415.11	1.388
94	NORTH MERCEDES	94SB3840	710	42.22	0.163
95	FOSTER FIELD	94CN2550	66	1.45	0.015
96	CALLICOATTE	94CS8785	1193	6.89	0.063
97	RIO BRAVO	94LA5	713	0.00	0.000
98	WEIL TRACT (138/12KV)	94CS2520	83	0.00	0.000
99	EAGLE LAKE	94CN9455	609	104.97	0.617
100	THREE RIVERS	94CN5100	76	54.00	0.224
101	NORTH PADRE ISLAND	94CS5170	870	0.00	0.000
102	PLASTERCO (MWEC)	97AB2720	117	1.57	0.017
103	O CONNER	94CN390	200	3.28	0.035
104	MOORE FIELD	94SB3120	151	5.85	0.086
105	CASA BLANCA	94CS5440	109	0.00	0.000
106	SAN YGNACIO	94LA16060	539	0.92	0.011
107	MAYBERRY	94SB3160	558	340.30	1.091
108	KNIPPA	94LA6535	22	0.00	0.000
109	PARKER	94CN9010	21	95.57	1.000
110	POLK AVENUE	94SB4170	1466	4.61	0.012
111	BLACK CAT	94CN3175	495	7.45	0.095
112	GREGORY	94CS5920	765	2.33	0.012
113	FREISS RANCH	97SA4870	100	0.00	0.000
114	ROUNDTOP	97AB4490	54	0.00	0.000
115	MESQUITE	94SB3360	1023	0.07	0.001
116	HOLLY	94CS1220	3401	0.15	0.000
117	POLK AVENUE	94SB4900	1915	2.13	0.011
118	DILLEY	94LA3795	103	62.56	0.680
119	MALONE	94CN7560	58	210.34	1.379
120	GARWOOD CITY	94CN2560	201	174.18	1.035
121	ELSA	94SB3520	1011	0.44	0.007
122	FALFURRIAS	94LA5210	1177	6.20	0.042
123	BLESSING	94CN1030	285	120.17	0.260
124	COMSTOCK	94LA230	183	14.93	0.131
125	PLACEDO	94CN7980	425	5.71	0.016
126	PRAIRIE PUMP	94CN1940	91	63.29	0.516
127	PORT ARANSAS	94CS6940	1635	0.00	0.000
128	WEIL TRACT (138/12KV)	94CS5405	178	4.66	0.039
129	ROBY	97AB2276	333	0.00	0.000
130	SHROPSHIRE	94CN3575	34	3.47	0.029
131	PUTNAM	97AB2129	201	0.00	0.000
132	HAROLD	97AB3055	27	0.00	0.000
133	TAFT	94CS5230	832	18.39	0.106
134	MAYO	94CS625	208	15.73	0.173
135	YORKTOWN	94CN3130	492	99.30	0.913
136	WADSWORTH	94CN7660	1476	17.25	0.058
137	FULTON	94CS2020	3551	0.91	0.001
138	PORTLAND	94CS9290	1790	19.97	0.061
139	POWELL FIELD	97SA2529	13	0.00	0.000

## Service Quality Report to the Public Utility Commission of Texas

### AEP Texas

Line Number	Substation Identification	Feeder Identification	Number of Customers	2022 SAIDI Value	2022 SAIFI Value
140	ALBANY	97AB2029	241	0.00	0.000
141	MELVIN	97SA940	46	18.78	0.087
142	SAN BENITO	94SB4945	1732	1.21	0.010
143	STAMFORD	97AB2815	706	6.89	0.040
144	SINTON	94CS6860	1007	2.70	0.016
145	RACHAL	94LA8145	376	0.00	0.000
146	ELSA	94SB3500	1332	4.50	0.040
147	MATHIS	94CS2870	870	12.92	0.079
148	AB RAINEY CREEK	97AB4225	122	0.00	0.000
149	SOUTH PADRE ISLAND	94SB4695	1378	15.59	0.136
150	CONTINENTAL	94SB4880	69	3.04	0.029
151	PAWNEE (STEC OWNED)	94CN22202	197	152.37	0.944
152	GREGORY	94CS8560	255	129.99	0.686
153	MATTHEWS	94CN1740	164	208.95	0.945
154	HIGHWAY 9	94CS6770	925	4.43	0.024
155	ALICE	94LA2530	1502	4.64	0.031
156	FREER	94LA6320	162	0.00	0.000
157	DEL RIO CITY	94LA1930	1564	216.74	1.740
158	HALL ACRES ROAD	94SB5585	1623	7.00	0.068
159	LEARY LANE	94CN1430	1915	30.85	0.173
160	WEST HARLINGEN	94SB3720	1309	138.90	1.570
161	MCKENZIE ROAD	94CS140	296	0.00	0.000
162	HEARN ROAD	94CS8990	1360	17.66	0.202
163	HOLLY	94CS1480	1704	22.08	0.161
164	SOUTHSIDE	94CS5335	1533	24.02	0.136
165	BAY CITY	94CN7480	380	128.04	0.437
166	BAY CITY	94CN2700	1078	115.00	0.356
167	BULL MOOSE	94CS5875	66	0.00	0.000
168	LOS FRESNOS	94SB7270	2376	25.40	0.169
169	DEL RIO CITY	94LA430	2069	164.16	1.055
170	LA PRYOR	94LA1845	223	0.00	0.000
171	NORTH MERCEDES	94SB4860	1504	48.28	0.797
172	ODEM	94CS375	631	2.96	0.024
173	TUSCOLA	97AB3305	1234	61.12	0.481
174	ARANSAS PASS	94CS590	459	0.00	0.000
175	PHARR	94SB1620	1243	0.16	0.002
176	VALENTINE	97SA5590	208	2.00	0.019
177	EL CAMPO	94CN2800	841	65.10	0.671
178	ELSA	94SB710	2369	5.30	0.024
179	BANQUETTE	94CS9000	462	3.58	0.024
180	HIGHWAY 9	94CS7210	349	10.30	0.117
181	HAROLD	97AB1495	25	0.00	0.000
182	PICACHO	94LA630	378	51.85	0.926
183	LOS FRESNOS	94SB2160	1863	13.26	0.086
184	EDROY	94CS6990	294	1.20	0.010
185	HIDALGO	94SB4845	1411	6.13	0.047
186	LIVE OAK	94CS1080	2555	2.74	0.019
187	PALACIOS	94CN6830	838	24.57	0.116

## Service Quality Report to the Public Utility Commission of Texas

### AEP Texas

Line Number	Substation Identification	Feeder Identification	Number of Customers	2022 SAIDI Value	2022 SAIFI Value
188	LOS FRESNOS	94SB4315	1264	7.47	0.089
189	PUEBLO	94LA275	2910	17.75	0.283
190	EAGLE PASS CITY	94LA2745	934	0.00	0.000
191	SONORA 138 SUB	97SA4810	876	0.78	0.007
192	BARNHART	97SA3725	135	0.00	0.000
193	WEST HARLINGEN	94SB3700	1876	0.87	0.006
194	ZAPATA	94LA2710	1346	0.03	0.001
195	PALMVIEW	94SB6790	2557	3.03	0.014
196	CHARLOTTE	94LA2790	201	0.00	0.000
197	VILLA CAVAZOS	94SB7615	1121	0.00	0.000
198	MORRIS STREET	94CS8820	1249	3.28	0.038
199	SANTA ANNA	97SA3415	343	1.24	0.009
200	ARANSAS PASS	94CS8280	619	0.29	0.003
201	RANDADO	94LA8350	136	1.00	0.007
202	INDIAN MESA	97SA2695	92	0.00	0.000
203	FALFURRIAS	94LA2830	1529	91.89	0.511
204	PREMONT	94LA6610	834	30.97	0.188
205	PORT ISABEL S.S.	94SB3760	782	1.21	0.015
206	EAGLE PASS CITY	94LA2770	2023	0.86	0.005
207	PALACIOS	94CN8550	84	34.61	0.214
208	RODD FIELD	94CS225	2913	3.80	0.050
209	SOUTHSIDE	94CS7925	1160	51.02	0.183
210	MATHIS	94CS1420	911	3.46	0.009
211	PIRATE	94CS3380	421	76.30	1.010
212	EOLA	97SA4950	211	0.56	0.005
213	VICTORIA POWER PLANT	94CN1390	1092	58.46	0.401
214	CLARKWOOD	94CS7230	624	132.36	1.082
215	MAGNOLIA	94CN315	84	42.13	0.131
216	LYTLE	94LA2850	757	58.94	0.318
217	RAYMONDVILLE #1	94SB630	792	0.60	0.004
218	INGLESIDE CITY	94CS8060	2680	6.43	0.053
219	PORTLAND	94CS9370	2100	2.28	0.022
220	CAUSEWAY	94SB4765	619	0.17	0.003
221	EDROY	94CS6980	195	5.48	0.031
222	ASPHALT MINES	94LA500	43	0.00	0.000
223	PALMHURST	94SB3890	1864	3.40	0.026
224	MINES ROAD	94LA1600	1218	0.21	0.002
225	LEARY LANE	94CN1540	793	11.33	0.110
226	CROSS PLAINS	97AB2920	552	126.96	0.750
227	BRADY	97SA5015	201	4.83	0.010
228	PARKER	94CN9260	126	217.68	1.159
229	COFFEE PORT	94SB1095	1080	3.19	0.035
230	WOODSON OIL FIELD	97AB30	33	0.00	0.000
231	SUNCHASE	94SB1150	1422	14.66	0.098
232	VALENTINE	97SA6325	550	0.47	0.004
233	LOLITA	94CN6330	30	8.57	0.100
234	PALMHURST	94SB2820	1870	86.68	0.553
235	NORTH VICTORIA	94CN7770	829	122.65	0.579



## Service Quality Report to the Public Utility Commission of Texas

### AEP Texas

Line Number	Substation Identification	Feeder Identification	Number of Customers	2022 SAIDI Value	2022 SAIFI Value
236	PUEBLO	94LA9870	1463	36.73	0.152
237	LULING - LCRA	94CN20	278	146.86	0.651
238	EAGLE PASS CITY	94LA450	886	1.06	0.010
239	DARST	94CN1265	75	7.85	0.053
240	HALL ACRES ROAD	94SB5465	1443	4.35	0.046
241	HIDALGO	94SB3400	891	6.59	0.065
242	MCCAMEY	97SA2420	82	0.00	0.000
243	PORT ARANSAS	94CS990	2661	0.31	0.003
244	PORT ISABEL S.S.	94SB3820	175	182.16	1.697
245	SEAWALL	94CS9325	1584	8.45	0.066
246	BRUNI	94LA1100	602	0.08	0.002
247	GARWOOD CITY	94CN2570	145	54.68	1.290
248	THREE RIVERS	94CN5190	475	23.92	0.162
249	ARCADIA	94CS1450	1638	155.68	0.795
250	TRADE ZONE	94SB1935	41	0.00	0.000
251	SOUTHSIDE	94CS7995	1551	29.15	0.279
252	H AISLEY	94CSTX_2_B	9	0.00	0.000
253	SOUTH PADRE ISLAND	94SB5850	1374	30.82	0.113
254	INDIAN MESA	97SA2690	146	0.00	0.000
255	VERNON CITY PLANT	97AB5770	94	0.43	0.011
256	MELVIN	97SA4955	82	0.00	0.000
257	ARCADIA	94CS6930	1480	25.67	0.228
258	NAVAL BASE	94CS9720	2657	0.19	0.002
259	GANADO	94CN5815	601	7.68	0.020
260	PICACHO	94LA590	397	0.00	0.000
261	SKIDMORE	94CS380	159	0.00	0.000
262	NORTH ALAMO	94SB3610	1999	51.59	1.043
263	OLMITO	94SB715	673	98.46	0.637
264	WOODSBORO	94CS8330	298	4.14	0.034
265	ELDORADO	97SA1845	538	0.30	0.006
266	PLEASANTON	94LA9505	1775	50.34	0.260
267	BRACKETTVILLE	94LA8460	1201	0.75	0.007
268	KEPLER	94CS1700	27	0.00	0.000
269	SWENSON	97AB136	31	0.00	0.000
270	BEN FICKLIN	97SA6185	755	0.90	0.003
271	RIO RICO	94SB8290	309	28.15	0.275
272	RIO BRAVO	94LA300	803	0.44	0.001
273	WOOLRIDGE	94CS1170	439	203.51	0.551
274	LA PRYOR	94LA580	334	69.94	0.575
275	MERTZON (CVEC)	97SA2905	592	136.01	0.277
276	BLACK CAT	94CN3000	1646	50.38	0.240
277	PIRATE	94CS3490	378	30.38	0.479
278	GOLIAD	94CN6540	1244	118.35	0.481
279	LIVE OAK	94CS1090	299	0.00	0.000
280	CASA BLANCA	94CS55	871	0.19	0.002
281	GONZALES	97SA15390	1098	0.00	0.000
282	SABINAL	94LA485	498	20.69	0.151
283	BOBCAT HILLS	97SA6655	73	0.00	0.000

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Line Number	Substation Identification	Feeder Identification	Number of Customers	2022 SAIDI Value	2022 SAIFI Value
284	BEN FICKLIN	97SA14065	793	0.12	0.001
285	SOUTH SANTA ROSA	94SB1235	648	7.51	0.151
286	SOUTHSIDE	94CS8055	848	2.72	0.070
287	BLACK CAT	94CN2960	2121	107.53	0.542
288	FLOMOT	97AB1852	75	0.00	0.000
289	FALFURRIAS	94LA1080	463	12.09	0.108
290	CABANISS	94CS75	2243	11.13	0.050
291	HOLCOMB	94LA3025	371	1.52	0.011
292	AB ELM CREEK	97AB1820	100	0.00	0.000
293	WESLACO UNIT	94SB7630	2641	5.14	0.065
294	MORRIS STREET	94CS5655	316	4.01	0.016
295	DEL RIO CITY	94LA420	2051	27.64	0.082
296	NORTH VICTORIA	94CN7860	1510	84.84	1.183
297	MAGRUDER	94CN7870	1262	204.95	1.273
298	WESMER	94SB4480	1136	3.01	0.026
299	CRESTONIO	94LA260	1780	2.10	0.021
300	NORTH MERCEDES	94SB3770	1844	3.36	0.044
301	CAUSEWAY	94SB9880	1229	61.50	0.381
302	DUNE FIELD (N CRANE)	97SA3885	69	0.00	0.000
303	NORTH PADRE ISLAND	94CS7900	2346	0.00	0.000
304	LOS FRESNOS	94SB5335	2708	36.92	0.691
305	WESMER	94SB1850	485	0.89	0.002
306	RISING STAR	97AB5080	622	9.14	0.058
307	RESACA	94SB9975	561	1.41	0.021
308	FULTON	94CS440	2074	0.14	0.002
309	HASKELL 12KV	97AB3495	826	3.91	0.073
310	JOSLIN POWER PLANT	94CN8720	24	0.00	0.000
311	WOOLRIDGE	94CS1110	1650	0.06	0.001
312	MAVERICK	94LA9680	843	55.95	0.212
313	MOCKINGBIRD	94CN370	49	0.00	0.000
314	EAST HARRISON	94SB3080	472	0.15	0.002
315	HIDALGO	94SB3680	334	1.41	0.012
316	BIG OAK	94CN420	341	33.28	0.217
317	FREER	94LA2900	164	1.46	0.006
318	THOMASTON	94CN9580	49	22.63	0.122
319	NORTH ALAMO	94SB3580	1023	0.86	0.007
320	SOUTHSIDE	94CS8045	970	51.25	0.276
321	MAYBERRY	94SB5770	924	0.22	0.005
322	FOSTER FIELD	94CN8880	294	2.47	0.044
323	TURKEY	97AB2980	333	1.72	0.012
324	NORTH PADRE ISLAND	94CS1010	2394	0.00	0.000
325	CITRUS CITY	94SB5070	1022	7.56	0.055
326	GOODWIN	94SB4390	413	2.80	0.019
327	WESLACO UNIT	94SB5970	2047	59.45	1.036
328	WEST OSO	94CS9090	1672	46.22	0.371
329	BLESSING	94CN8790	761	153.55	0.478
330	CARANCAHUA	94CN5870	472	149.01	1.021
331	HARLINGEN SWITCH	94SB320	1686	9.28	0.062

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Line Number	Substation Identification	Feeder Identification	Number of Customers	2022 SAIDI Value	2022 SAIFI Value
332	ARCADIA	94CS8570	1448	30.28	0.079
333	IRAAN	97SA2055	135	0.00	0.000
334	BROOKHOLLOW	94CN7580	500	13.24	0.078
335	PROGRESO	94SB2515	210	1.88	0.024
336	OLMITO	94SB4275	818	1.91	0.011
337	SAN BENITO	94SB3920	1651	11.10	0.126
338	CHOKO CANYON	94CN9255	367	26.86	0.253
339	GREENLAKE	94CN2750	73	2.59	0.041
340	POLK AVENUE	94SB4610	155	0.97	0.019
341	SOUTH SANTA ROSA	94SB1215	1717	23.48	0.142
342	PAULANN	97SA6285	69	0.00	0.000
343	PHARAOH	94CS1285	1776	9.88	0.021
344	SHAFTER	97SA5110	47	0.00	0.000
345	FREER	94LA5200	1013	13.48	0.075
346	DARST	94CN1610	66	186.33	0.985
347	EL GATO	94SB780	2161	10.14	0.106
348	RUNGE	94CN3250	273	142.30	0.564
349	SOUTHSIDE	94CS8025	1147	14.99	0.072
350	VERNON	97AB4275	593	2.80	0.030
351	EL GATO	94SB910	2605	1.28	0.013
352	HIGHLAND	97SA6370	270	0.00	0.000
353	NIXON	94CN3300	594	5.41	0.040
354	WEST MCALLEN	94SB4815	568	5.36	0.046
355	CRYSTAL CITY	94LA1425	1193	18.51	0.168
356	UNIVERSITY	94LA950	1737	0.00	0.000
357	HOLLY	94CS7740	2209	4.34	0.046
358	CHARLOTTE	94LA8120	240	5.45	0.025
359	EAGLE PASS CITY	94LA2510	709	0.32	0.006
360	HEARN ROAD	94CS8980	1255	3.15	0.063
361	NORTH MCALLEN	94SB3830	1415	0.37	0.007
362	HAIN DRIVE	94SB9690	633	0.12	0.002
363	EAGLE LAKE	94CN310	740	62.05	0.664
364	CHASE FIELD	94CN460	17	0.00	0.000
365	HAWLEY	97AB4455	672	46.88	0.826
366	BROWNSVILLE	94SB3050	2010	32.00	0.146
367	PLEASANTON	94LA2080	1742	18.94	0.234
368	VALADEZ	94CS9890	1908	0.00	0.000
369	PALMVIEW	94SB3930	1163	1.85	0.012
370	CONTINENTAL	94SB4080	66	1.12	0.015
371	WESMER	94SB9705	938	88.78	1.438
372	BIG WELLS	94LA1570	430	0.52	0.002
373	BISHOP	94CS7180	929	0.90	0.003
374	VILLA CAVAZOS	94SB1980	1834	45.02	0.903
375	PLEASANTON	94LA9475	1367	8.27	0.064
376	HIGHWAY 9	94CS6720	1275	51.54	0.413
377	AB SHELTON ST	97AB3435	295	0.30	0.003
378	HIGHWAY 9	94CS6730	546	0.00	0.000
379	HAIN DRIVE	94SB9700	1166	36.34	0.268

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380	KNIPPA	94LA6365	338	0.43	0.006
381	EAST HARRISON	94SB3950	788	1.23	0.003
382	NORTH WESLACO	94SB4810	1522	75.14	2.368
383	THREE RIVERS	94CN2010	313	151.19	0.639
384	PALMHURST	94SB2530	2755	7.41	0.109
385	MILO	94LA3070	1966	0.00	0.000
386	HAMLIN SHELL	97AB6330	26	3.58	0.038
387	PALACIOS	94CN6840	1540	21.26	0.175
388	PUTNAM	97AB2131	123	95.04	0.683
389	DILLEY	94LA510	560	9.40	0.082
390	VICTORIA POWER PLANT	94CN7600	164	73.65	0.311
391	ABILENE PLANT	97AB1575	608	0.00	0.000
392	TRUSCOTT	97AB3845	31	5.68	0.032
393	WAGGONER	97AB5900	27	0.00	0.000
394	HARLINGEN SWITCH	94SB4230	1362	3.88	0.052
395	SA MATHIS FIELD	97SA4790	194	0.00	0.000
396	JOURDANTON	94LA250	770	12.93	0.157
397	MERKEL	97AB1895	709	1.97	0.016
398	GATEWAY	94LA3595	1503	0.00	0.000
399	BONNIEVIEW	94CS8020	544	4.63	0.011
400	ELDORADO	97SA2880	354	0.00	0.000
401	MAYBERRY	94SB5340	39	0.00	0.000
402	GRAYBACK	97AB3315	46	0.00	0.000
403	BEEVILLE	94CN8090	1386	55.66	0.667
404	PAULANN	97SA6280	331	0.00	0.000
405	MCCOLL ROAD	94SB4910	335	0.00	0.000
406	HARLINGEN SWITCH	94SB4090	2347	10.36	0.093
407	KNOX CITY	97AB3390	380	0.32	0.003
408	BEEVILLE	94CN1760	1838	36.13	0.581
409	CHRISTOVAL	97SA6615	460	0.21	0.002
410	CLARKWOOD	94CS9570	1234	17.08	0.167
411	POLK AVENUE	94SB4180	1298	0.88	0.012
412	ALPINE 12KV	97SA3160	1642	0.00	0.000
413	SA NORTH	97SA3125	1387	0.00	0.000
414	WEST MCALLEN	94SB6385	243	1.23	0.021
415	BENTSEN	94SBSH115	342	0.00	0.000
416	STERLING CITY	97SA1445	381	125.80	1.079
417	PHARR	94SB1640	1456	1.77	0.014
418	CROSS PLAINS	97AB1795	434	3.79	0.007
419	CABANISS	94CS240	1408	1.34	0.026
420	GOODWIN	94SB4380	1668	137.59	1.243
421	MORRIS STREET	94CS7465	743	0.99	0.009
422	WESLACO UNIT	94SB7455	1235	1.51	0.027
423	RISING STAR	97AB5075	688	4.83	0.045
424	POLK AVENUE	94SB4190	1726	7.66	0.075
425	RIO GRANDE CITY	94SB3230	2702	0.07	0.001
426	GREENLAKE	94CN2760	1189	4.36	0.026
427	FT CHADBOURNE	97SA6520	553	0.00	0.000

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428	MORRIS STREET	94CS2515	1017	3.47	0.036
429	PLEASANTON	94LA120	1233	11.14	0.031
430	TAFT	94CS1180	957	10.24	0.071
431	UVALDE	94LA540	1969	3.85	0.043
432	STADIUM	94LA7800	686	4.80	0.047
433	DEVINE	94LA7090	1070	14.28	0.203
434	SOUTH SANTA ROSA	94SB1225	867	60.03	0.672
435	BISHOP	94CS2690	641	59.30	0.927
436	BROWNSVILLE	94SB4290	492	5.99	0.030
437	HARLINGEN SWITCH	94SB4110	912	0.24	0.001
438	CLYDE	97AB1760	464	2.25	0.009
439	SILVER	97SA4295	15	0.00	0.000
440	SAND CRAB	94CN6800	1126	7.18	0.088
441	LAGUNA	94CS9590	2325	3.64	0.046
442	MESA VIEW	97SA7045	93	0.00	0.000
443	BEEVILLE	94CN8510	828	8.40	0.101
444	JUNCTION	97SA10805	816	0.67	0.007
445	CITRUS CITY	94SB3470	1776	20.82	0.094
446	CROSS PLAINS	97AB2915	779	44.46	0.259
447	MUSTANG ISLAND	94CS8510	516	0.00	0.000
448	LIVE OAK	94CS1070	2568	9.28	0.045
449	THROCKMORTON	97AB2090	75	0.00	0.000
450	SOUTH EAST EDINBURG	94SB4550	727	0.14	0.001
451	FRIO	94LA2270	990	25.04	0.129
452	VICTORIA POWER PLANT	94CN8170	842	2.67	0.018
453	PHARR	94SB1625	1210	0.00	0.000
454	UVALDE	94LA6620	2158	11.76	0.121
455	ALPINE 12KV	97SA3155	1357	0.20	0.001
456	PICACHO	94LA1230	1052	0.00	0.000
457	HOLLY	94CS7620	2703	6.30	0.041
458	PORT ARANSAS	94CS1000	1611	4.55	0.061
459	WEST MCALLEN	94SB4505	1908	4.88	0.047
460	RUSSEK STREET	97SA250	143	0.00	0.000
461	ROBSTOWN	94CS1650	354	10.18	0.040
462	BROWNSVILLE	94SB4280	325	25.94	0.203
463	SOUTH SANTA ROSA	94SB7485	1235	8.91	0.084
464	NORDHEIM	94CN3380	174	64.78	0.224
465	WESMER	94SB4050	1954	16.81	0.353
466	LAREDO PLANT	94LA8695	1551	12.33	0.038
467	SANTO NINO	94LA515	1174	0.56	0.004
468	CARRIZO SPRINGS	94LA910	872	0.33	0.009
469	MCCOLL ROAD	94SB4780	2021	12.95	0.056
470	CRYSTAL CITY	94LA8380	1340	21.00	0.149
471	STADIUM	94LA7810	1324	15.78	0.212
472	NORTH MCALLEN	94SB2980	1885	15.00	0.156
473	DEVINE	94LA8100	1647	3.28	0.025
474	CAMPWOOD	94LA3430	123	59.85	0.398
475	SONORA 138 SUB	97SA4805	347	0.00	0.000

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476	DEVINE	94LA7100	1118	19.90	0.131
477	BAIRD	97AB5125	511	0.48	0.004
478	AIRLINE	94CS7280	645	0.00	0.000
479	SAN BENITO	94SB4030	1707	18.53	0.168
480	MCCOLL ROAD	94SB4790	2088	0.03	0.000
481	BEEVILLE	94CN300	1676	28.12	0.297
482	LAGUNA	94CS9065	2373	20.72	0.046
483	TYNAN	94CS4000	27	0.00	0.000
484	PHARAOH	94CS5185	1244	2.35	0.026
485	HALL ACRES ROAD	94SB8870	2509	2.65	0.024
486	SOUTHSIDE	94CS8035	1086	63.32	0.344
487	SINTON	94CS1750	266	29.06	0.086
488	RODD FIELD	94CS205	2184	1.50	0.042
489	BAY CITY	94CN5960	402	32.53	0.361
490	BLACK BAYOU	94CN1120	371	30.80	0.243
491	CLYDE	97AB3635	454	12.26	0.152
492	HAINE DRIVE	94SB8065	1368	0.00	0.000
493	MATADOR	97AB3030	217	0.00	0.000
494	JOURDANTON	94LA7880	593	3.71	0.008
495	MUNDAY	97AB6715	257	8.16	0.031
496	KARNES CITY	94CN2315	1026	34.02	0.298
497	CAUSEWAY	94SB4795	390	22.92	0.136
498	PANTERA	94SB1315	1921	64.56	0.591
499	MAGRUDER	94CN7690	542	20.63	0.232
500	MORRIS STREET	94CS8715	1587	21.28	0.146
501	DIMMIT	94LA4120	1277	0.45	0.011
502	AMISTAD DAM	94LA5450	782	0.91	0.014
503	HIGHWAY 9	94CS9830	133	0.70	0.008
504	EL GATO	94SB720	2571	6.23	0.055
505	SA NORTH	97SA3115	586	0.00	0.000
506	CHRISTOVAL	97SA6620	655	0.19	0.005
507	HEINES	94CS7875	1951	0.44	0.004
508	HOLLY	94CS9675	1776	30.03	0.052
509	POINT COMFORT	94CN6060	369	39.59	0.350
510	PECAN BAYOU	97AB6815	2092	3.17	0.037
511	RUSSEK STREET	97SA7705	1331	0.38	0.002
512	PETTUS	94CN1020	456	55.38	0.450
513	MORRIS STREET	94CSBLACK	82	0.00	0.000
514	BUENA VISTA	94LA9035	2048	9.31	0.042
515	FULTON	94CS3070	1589	1.13	0.013
516	ARMSTRONG	94CS6050	85	0.00	0.000
517	YORKTOWN	94CN8420	669	46.08	0.311
518	TUSCOLA	97AB3730	1215	0.07	0.001
519	KINGSVILLE	94CS1660	1981	6.75	0.066
520	ANSON 12KV	97AB6635	414	0.38	0.005
521	MCCAMEY	97SA2855	508	0.00	0.000
522	GOLIAD	94CN8220	1056	66.08	0.638
523	AB ELM CREEK	97AB4745	902	0.72	0.010

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524	PORTLAND	94CS6505	1826	31.57	0.105
525	VILLA CAVAZOS	94SB5680	1983	1.05	0.010
526	GARCENO	94SB2130	1821	48.49	1.007
527	EL GATO	94SB890	3108	5.83	0.019
528	KINGSVILLE	94CS1130	2226	4.59	0.027
529	MCKENZIE ROAD	94CS150	26	0.00	0.000
530	SA GRAPE CREEK	97SA5220	716	4.74	0.038
531	ROCKPORT	94CS5930	944	0.00	0.000
532	BANQUETTE	94CS130	231	0.90	0.004
533	ARCADIA	94CS1400	443	1.88	0.014
534	NORTH VICTORIA	94CN7430	1685	70.75	0.452
535	ARANSAS PASS	94CS650	1192	2.76	0.029
536	AB ONYX REA	97AB3260	148	0.00	0.000
537	SA SOUTHLAND HILLS	97SA5455	1428	7.86	0.091
538	AB SHELTON ST	97AB3660	638	6.05	0.047
539	BUENA VISTA	94LA8965	919	0.35	0.004
540	CHARLOTTE	94LA1960	506	1.73	0.014
541	MORRIS STREET	94CSYELLOW	44	0.00	0.000
542	EAST HARRISON	94SB4310	1205	2.25	0.016
543	MORRIS STREET	94CSGREEN	235	0.00	0.000
544	FT DAVIS	97SA4515	1013	0.11	0.001
545	ABILENE PLANT	97AB1570	959	4.03	0.033
546	MORRIS STREET	94CSRED	148	0.00	0.000
547	KENEDY S.S.	94CN8340	307	47.71	0.336
548	KITTIE WEST	94CN3760	240	36.30	0.304
549	LA PRYOR	94LA2440	194	4.58	0.046
550	NAVAL BASE	94CS8540	1624	8.32	0.086
551	AFTON	97AB2310	246	0.27	0.004
552	COTULLA	94LA460	502	0.00	0.000
553	MORRIS STREET	94CS7625	513	0.80	0.006
554	SOUTH MISSION	94SB3620	2110	7.47	0.077
555	ANSON 12KV	97AB6630	718	0.79	0.013
556	GOVERNMENT WELLS	94LA6800	230	0.33	0.004
557	UNITEC	94LA4715	40	0.00	0.000
558	KINGSVILLE	94CS1670	426	17.78	0.038
559	AIRLINE	94CS9605	713	34.97	0.146
560	HASKELL 12KV	97AB3770	459	0.74	0.009
561	KLEBERG	94CS1560	1472	27.32	0.230
562	MILO	94LA8365	2123	0.36	0.009
563	SOUTHSIDE	94CS7905	1828	19.39	0.077
564	SA LAKE DR	97SA6030	761	0.00	0.000
565	REFUGIO	94CN1210	190	0.00	0.000
566	BANDERA ELECTRIC (LEAKEY)	94LAL30	271	8.41	0.052
567	FULTON	94CS9050	1576	0.00	0.000
568	SOUTH MCALLEN	94SB5065	175	0.00	0.000
569	DEL RIO CITY	94LA9850	1037	5.14	0.068
570	BEN FICKLIN	97SA6175	599	0.00	0.000
571	AIRLINE	94CS8260	1421	0.18	0.002

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572	HARLINGEN SWITCH	94SB5350	965	0.09	0.001
573	HEIGHTS	94LA6820	1944	3.29	0.016
574	WEST OSO	94CS9095	1659	3.05	0.030
575	HAIN DRIVE	94SB3490	1193	0.00	0.000
576	MORRIS STREET	94CSBROWN	67	0.00	0.000
577	HASKELL 12KV	97AB5240	650	0.28	0.003
578	EAGLE LAKE	94CN320	629	47.24	0.248
579	ARCADIA	94CS1460	2455	48.73	0.318
580	AFTON	97AB2355	45	0.00	0.000
581	AIRLINE	94CS5870	1008	0.00	0.000
582	BUENA VISTA	94LA9385	892	5.60	0.041
583	RODD FIELD	94CS1730	2211	0.00	0.000
584	WEST HARLINGEN	94SB3800	1423	0.17	0.001
585	PAULANN	97SA6310	1086	0.00	0.000
586	NIXON	94CN2025	539	25.12	0.108
587	LAREDO PLANT	94LA8505	1053	6.39	0.025
588	AFTON	97AB2225	54	0.00	0.000
589	TURKEY	97AB3825	388	0.00	0.000
590	HAMILTON ROAD	94LA9665	1258	7.24	0.066
591	LEARY LANE	94CN7530	3171	18.06	0.193
592	MAYBERRY	94SB6450	28	0.00	0.000
593	VICTORIA POWER PLANT	94CNVGREEN	29	19.45	0.034
594	SOUTHSIDE	94CS7955	1067	39.00	0.159
595	RACHAL	94LA6595	339	1.24	0.006
596	RULE	97AB3396	440	7.56	0.077
597	RULE	97AB3378	106	6.11	0.038
598	THROCKMORTON	97AB3190	645	1.72	0.022
599	DEL RIO CITY	94LA440	1115	14.74	0.080
600	COFFEE PORT	94SB1090	1257	36.01	0.173
601	ARANSAS PASS	94CS8270	412	0.24	0.002
602	LANTANA	94CS7150	271	38.59	0.613
603	ARANSAS PASS	94CS1250	661	4.64	0.065
604	HEARN ROAD	94CS9665	690	13.95	0.128
605	SABINAL	94LA200	443	0.00	0.000
606	AB ELM CREEK	97AB4775	886	0.51	0.001
607	NORTH VICTORIA	94CN6390	1510	47.58	0.374
608	GATEWAY	94LA390	3743	0.00	0.000
609	SOUTH SANTA ROSA	94SB1240	1704	6.98	0.071
610	SANTA RITA	97SA1100	110	0.00	0.000
611	CITRUS CITY	94SB6000	2373	5.11	0.027
612	DEL RIO CITY	94LA9790	2357	0.64	0.007
613	REFUGIO	94CN1040	161	34.37	0.155
614	WEST HARLINGEN	94SB4870	1072	0.86	0.017
615	WEAVER ROAD	94CN1900	63	9.03	0.016
616	JOURDANTON	94LA880	1121	0.56	0.006
617	DEL MAR	94LA490	797	0.00	0.000
618	EAST HARRISON	94SB3190	1489	3.42	0.030
619	PEARSALL	94LA9905	435	34.75	0.234



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Line Number	Substation Identification	Feeder Identification	Number of Customers	2022 SAIDI Value	2022 SAIFI Value
620	ANNA STREET	94LA780	474	44.34	0.998
621	SUN VALLEY	97SA4300	69	0.00	0.000
622	ESCONDIDO	94LA3350	2283	0.00	0.000
623	UVALDE	94LA480	572	90.88	1.163
624	DEL MAR	94LA3440	1807	0.00	0.000
625	BROOKHOLLOW	94CN7190	280	3.98	0.057
626	WEST MCALLEN	94SB4555	1619	76.98	0.706
627	HAIN DRIVE	94SB270	1172	10.22	0.066
628	ASHERTON	94LA5495	597	0.69	0.008
629	SAN DIEGO	94LA2890	1019	8.55	0.077
630	AB SHELTON ST	97AB4640	663	1.37	0.003
631	WESLACO UNIT	94SB2195	1102	3.47	0.064
632	HALL ACRES ROAD	94SB3670	1292	0.85	0.006
633	BALLINGER	97SA4375	1130	0.84	0.010
634	WEST MCALLEN	94SB4595	1190	2.29	0.014
635	READING	94LA1275	78	44.71	0.115
636	ALBANY	97AB3540	635	5.16	0.030
637	ALAZAN	94CS2740	36	0.00	0.000
638	GRETA	94CN7890	235	11.02	0.017
639	PHARAOH	94CS5175	1284	22.92	0.230
640	AB EAST 12KV	97AB4820	1152	0.52	0.006
641	ABILENE PLANT	97AB1565	280	0.00	0.000
642	PANTERA	94SB1105	580	40.36	0.150
643	PHARAOH	94CS1185	1414	9.40	0.079
644	RAYMONDVILLE #1	94SB3130	307	8.81	0.147
645	AIRLINE	94CS8370	274	44.38	0.263
646	NORTH MCCAMEY	97SA6555	795	0.00	0.000
647	CASA BLANCA	94CS1300	291	10.65	0.048
648	DONNA SKID	94SBTX_B	529	5.59	0.032
649	PHARAOH	94CS1365	684	11.80	0.140
650	COTULLA	94LA610	727	6.69	0.072
651	PORTLAND	94CS9270	1810	43.80	0.233
652	VICTORIA POWER PLANT	94CN8070	608	6.59	0.109
653	PIRATE	94CS3220	741	6.86	0.086
654	CLARKWOOD	94CS7610	105	0.00	0.000
655	CARRIZO SPRINGS	94LA750	599	2.62	0.022
656	MORRIS STREET	94CS8830	1512	19.67	0.253
657	JOURDANTON	94LA5685	327	0.59	0.024
658	PORT ISABEL S.S.	94SB4070	283	1.59	0.035
659	RIO GRANDE CITY	94SB3220	1420	5.10	0.027
660	NIXON	94CN6630	645	11.93	0.098
661	MUNDAY REA (BKEC)	97AB2015	21	0.00	0.000
662	MOORE FIELD	94SB3110	720	1.68	0.006
663	ROTAN	97AB1860	686	2.66	0.032
664	JUNCTION	97SA10795	811	2.40	0.014
665	UVALDE	94LA5060	1288	7.58	0.065
666	WYLIE	97AB2665	1090	0.00	0.000
667	LA GRULLA	94SB5005	1215	2.28	0.017

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668	HAMILTON ROAD	94LA9655	1323	3.58	0.029
669	AB COUNTRY CLUB	97AB4735	122	0.00	0.000
670	RESACA	94SB8700	1125	38.44	0.765
671	VICTORIA POWER PLANT	94CNVRED	44	0.00	0.000
672	VICTORIA POWER PLANT	94CNVBROWN	16	0.00	0.000
673	NORTH VICTORIA	94CN1580	1049	26.92	0.273
674	LEARY LANE	94CN1890	1625	25.97	0.274
675	NORTH MCALLEN	94SB5055	3319	0.00	0.000
676	EAGLE PASS CITY	94LA7060	871	0.00	0.000
677	SEAWALL	94CS9450	299	0.00	0.000
678	ZACATE CREEK	94LA2635	975	38.96	0.999
679	PETTUS	94CN8210	346	49.70	0.379
680	ANNA STREET	94LA2250	1557	6.38	0.022
681	POLK AVENUE	94SB4740	1718	1.12	0.011
682	YORKTOWN	94CN8380	780	27.66	0.187
683	BROOKHOLLOW	94CN8950	922	2.74	0.030
684	WINTERS	97SA3765	824	1.15	0.008
685	STAMFORD PUMP	97AB3930	37	0.00	0.000
686	KLEIMANN	94CN565	582	47.99	0.265
687	MAYBERRY	94SB1790	1090	0.00	0.000
688	PECAN BAYOU	97AB6810	467	0.35	0.002
689	MOCKINGBIRD	94CN400	1015	45.29	0.311
690	AB SHELTON ST	97AB3040	179	0.00	0.000
691	ROCKPORT	94CS5130	566	0.00	0.000
692	MOCKINGBIRD	94CN305	329	63.66	0.280
693	CLARKWOOD	94CS7220	931	0.58	0.011
694	MEDIO CREEK	94CN1380	810	5.12	0.011
695	BROOKHOLLOW	94CN8960	595	19.14	0.091
696	MORAN	97AB2108	304	5.38	0.030
697	WEST MCALLEN	94SB4965	967	5.77	0.064
698	CONTINENTAL	94SB3650	14	0.00	0.000
699	AB WALNUT ST	97AB3445	56	1.61	0.018
700	WASHINGTON STREET	94LA6525	2740	0.53	0.004
701	CATARINA	94LA2380	187	0.00	0.000
702	KLEBERG	94CS8140	643	0.30	0.005
703	BEEVILLE	94CN2380	219	0.34	0.009
704	EL CAMPO	94CN7710	1074	56.24	0.323
705	READING	94LA1445	533	12.27	0.113
706	GARCENO	94SB2135	1543	1.01	0.014
707	BLACK CAT	94CN4525	114	49.80	0.272
708	CRYSTAL CITY	94LA7425	444	0.51	0.005
709	AB HARTFORD ST	97AB3815	1114	1.52	0.009
710	MOORE FIELD	94SB3960	2191	27.85	0.181
711	PRIMERA	94SB6085	1462	0.81	0.008
712	AB OVER STREET 12KV	97AB1840	888	0.73	0.014
713	RUNGE	94CN4465	361	49.48	0.457
714	AB VOGEL ST	97AB4410	764	2.91	0.027
715	ANNA STREET	94LA900	2843	4.10	0.058

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Line Number	Substation Identification	Feeder Identification	Number of Customers	2022 SAIDI Value	2022 SAIFI Value
716	ROWENA	97SA4480	231	0.33	0.004
717	BEEVILLE	94CN2200	722	24.61	0.166
718	IRAAN	97SA2050	389	0.00	0.000
719	AB OVER STREET 12KV	97AB3140	686	0.62	0.001
720	SOUTH EAST EDINBURG	94SB6580	939	26.98	1.146
721	HOMEPORT	94CS4665	429	0.00	0.000
722	ARCADIA	94CS1360	1539	44.71	0.216
723	AB MCMURRY	97AB4350	707	0.68	0.004
724	PEARSALL	94LA7050	581	22.04	0.217
725	ARCADIA	94CS5020	1544	20.23	0.131
726	MORAN	97AB2107	208	1.56	0.019
727	SUNCHASE	94SB1155	1433	0.00	0.000
728	MAGRUDER	94CN245	1248	34.83	0.250
729	SOUTH PADRE ISLAND	94SB6440	2590	6.35	0.039
730	AB SHELTON ST	97AB3045	550	5.89	0.027
731	UVALDE	94LA550	746	8.95	0.145
732	NORTH MCALLEN	94SB2750	3182	0.13	0.002
733	YOUNG	94SB5135	1288	10.40	0.108
734	HIGHWAY 9	94CS6780	754	34.90	0.306
735	GEORGE WEST	94CN730	907	50.19	0.377
736	AB OVER STREET 12KV	97AB1635	528	0.98	0.027
737	HEINES	94CS2185	1257	0.00	0.000
738	HIGHWAY 9	94CS7200	655	1.13	0.009
739	PHARR	94SB1645	1728	0.97	0.013
740	CRESTONIO	94LA6660	790	0.00	0.000
741	VERNON	97AB1520	723	0.95	0.008
742	SA GRAPE CREEK	97SA5365	857	0.00	0.000
743	LAREDO PLANT	94LA8705	172	0.00	0.000
744	YELLOW JACKET	97SA5505	539	2.18	0.006
745	WESLACO UNIT	94SB8610	1194	17.81	0.160
746	STAFFORD HILL	94CN1550	144	2.76	0.035
747	SEAWALL	94CS9420	818	0.90	0.011
748	BRONTE AMBASSADOR	97SA6650	14	0.00	0.000
749	SAN DIEGO	94LA1980	628	14.75	0.046
750	WESMER	94SB7760	1464	2.48	0.245
751	TAYLOR	94SBSH111	711	0.00	0.000
752	STADIUM	94LA7490	1307	3.94	0.031
753	CITRUS CITY	94SB7985	1211	12.30	0.107
754	AB OVER STREET 12KV	97AB1645	796	0.21	0.008
755	YOUNG	94SB4435	826	0.00	0.000
756	MILO	94LA3065	28	0.00	0.000
757	HOLCOMB	94LA2240	458	17.01	0.090
758	SOUTH EAST EDINBURG	94SB5045	1783	11.87	0.055
759	AB MCMURRY	97AB4360	1100	2.08	0.025
760	CHOKE CANYON	94CN5390	412	42.74	0.250
761	SAN DIEGO	94LA2880	1335	14.02	0.074
762	ELDORADO	97SA5310	189	0.00	0.000
763	REFUGIO	94CN5120	726	35.69	0.245

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764	NORTH EDINBURG	94SB560	2199	19.09	0.498
765	ODEM	94CS2400	315	2.17	0.006
766	SA EMERSON ST	97SA4620	431	0.07	0.002
767	CEDAR GAP (TEC)	97AB4115	972	0.00	0.000
768	WEAVER ROAD	94CN1910	27	60.37	0.370
769	RESACA	94SB7110	1730	0.82	0.005
770	CITRUS CITY	94SB9775	1599	9.48	0.053
771	COLLEGE HILLS	97SA5520	432	0.00	0.000
772	BEN FICKLIN	97SA6180	563	0.00	0.000
773	THREE RIVERS	94CN2580	119	54.61	0.261
774	RIO GRANDE CITY	94SB3740	2390	34.23	0.051
775	SANTA RITA	97SA1105	68	0.00	0.000
776	PREMONT	94LA2720	776	10.30	0.079
777	ARCADIA	94CS5030	1578	22.84	0.109
778	STADIUM	94LA8540	1695	10.14	0.061
779	EDNA	94CN5785	1258	5.54	0.103
780	HARLINGEN	94SB370	1236	20.33	0.180
781	AB MCMURRY	97AB3245	795	3.00	0.038
782	BEEVILLE	94CN490	952	27.10	0.206
783	PANTERA	94SB1765	881	29.12	1.151
784	NORDHEIM	94CN4275	80	0.00	0.000
785	FALFURRIAS	94LA1070	937	25.38	0.237
786	CLOSNER	94SB4100	2086	38.72	1.131
787	RAYMONDVILLE #2	94SB3240	919	0.56	0.002
788	AB MCMURRY	97AB3240	766	24.54	0.140
789	WEST MCALLEN	94SB4515	867	13.82	0.123
790	RUSSEK STREET	97SA11370	200	0.00	0.000
791	CHILDRESS 20TH ST	97AB5720	186	0.00	0.000
792	CARANCAHUA	94CN1875	59	19.47	0.186
793	HEARN ROAD	94CS2220	1731	11.73	0.281
794	FRIO	94LA1815	1069	4.74	0.028
795	CABANISS	94CS820	1304	6.18	0.039
796	DARST	94CN1845	184	38.94	0.255
797	KLEBERG	94CS6410	247	0.00	0.000
798	GONZALES	97SA14685	1328	1.03	0.009
799	LAREDO PLANT	94LA8565	1440	0.00	0.000
800	SINTON	94CS360	335	2.98	0.015
801	RAYMONDVILLE #2	94SB1280	989	0.55	0.006
802	SOUTHSIDE	94CS8005	744	9.03	0.101
803	MAGRUDER	94CN6690	756	29.50	0.394
804	ABILENE PLANT	97AB1735	84	0.00	0.000
805	PECAN BAYOU	97AB530	18	0.00	0.000
806	JOURDANTON	94LA8725	30	0.00	0.000
807	INGLESIDE CITY	94CS2495	273	0.00	0.000
808	BAY CITY	94CN1110	1237	47.75	0.297
809	CARRIZO SPRINGS	94LA370	550	17.14	0.024
810	MILO	94LA5020	113	23.52	0.168
811	CASA BLANCA	94CS4170	1158	2.81	0.021

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812	GATEWAY	94LA350	2017	17.23	0.257
813	ASPR CONTINENTAL	97AB4800	32	0.00	0.000
814	LA GRULLA	94SB5110	1030	21.15	0.177
815	WESMER	94SB6900	51	52.06	1.118
816	HALL ACRES ROAD	94SB3460	3201	2.44	0.016
817	CABANISS	94CS80	98	0.00	0.000
818	YOUNG	94SB3310	1873	1.38	0.008
819	EL CAMPO	94CN7260	537	31.07	0.182
820	OLMITO	94SB905	1677	5.57	0.050
821	AB RAINEY CREEK	97AB4220	219	9.49	0.096
822	BENTSEN	94SBSH215	55	0.00	0.000
823	NORTH EDINBURG	94SB3570	1051	5.75	0.029
824	KENEDY	94CN1970	567	21.43	0.210
825	PALMVIEW	94SB9685	2957	6.08	0.046
826	HOLLY	94CS1370	1886	22.26	0.171
827	EAST HARRISON	94SB3030	678	21.61	0.255
828	MCCOLL ROAD	94SB1655	1513	1.35	0.022
829	CEDAR GAP (TEC)	97AB5445	506	0.00	0.000
830	MILO	94LA3060	129	0.00	0.000
831	AB MCMURRY	97AB4355	989	0.94	0.011
832	SA WALNUT ST	97SA3920	901	0.58	0.001
833	SAN BENITO	94SB3860	258	0.00	0.000
834	MCCOLL ROAD	94SB5485	1077	0.09	0.001
835	KITTIE WEST	94CN3765	323	46.23	0.207
836	AB CANYON ROCK	97AB5030	699	14.19	0.076
837	PANTERA	94SB1915	1195	1.63	0.018
838	BARNHART	97SA590	18	0.00	0.000
839	SA GRAPE CREEK	97SA4700	749	0.00	0.000
840	AB COUNTRY CLUB	97AB4730	542	0.14	0.002
841	EL CAMPO	94CN2860	1517	33.38	0.252
842	HEIGHTS	94LA2450	2042	9.23	0.141
843	HOLLY	94CS1950	838	0.00	0.000
844	HALL ACRES ROAD	94SB9595	1588	4.11	0.033
845	AB ELM CREEK	97AB5045	384	21.50	0.039
846	VERHALEN	97SA4465	36	0.00	0.000
847	AIRLINE	94CS6970	1401	10.82	0.026
848	SAND CRAB	94CN6735	1321	8.80	0.054
849	CLYDE	97AB3630	438	33.42	0.164
850	CRYSTAL CITY	94LA2170	747	1.21	0.008
851	ARANSAS PASS	94CS9130	460	0.00	0.000
852	AIRLINE	94CS8890	526	0.00	0.000
853	GREGORY	94CS420	467	0.00	0.000
854	SANTO NINO	94LA75	1515	0.00	0.000
855	ODEM	94CS5575	80	0.00	0.000
856	ENCINAL	94LA2160	231	0.00	0.000
857	ALPINE 12KV	97SA6825	1806	0.00	0.000
858	MARKHAM	94CN6440	470	16.34	0.136
859	NORTH VICTORIA	94CN7440	1643	14.22	0.153

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860	SARAGOSA	97SA1552	780	1.68	0.003
861	SHARYLAND	94SB6745	2320	0.30	0.005
862	PALMVIEW	94SB7595	3225	3.10	0.014
863	SHEFFIELD	97SA6430	209	0.00	0.000
864	MCKENZIE ROAD	94CS330	2406	2.32	0.055
865	SKIDMORE	94CS600	365	3.20	0.036
866	ALICE	94LA1780	510	7.08	0.067
867	AIRLINE	94CS9030	403	7.98	0.077
868	PONDER KENNEDY	97SA50208	13	0.00	0.000
869	ELSA	94SB690	2419	3.23	0.025
870	CABANISS	94CS710	175	1.25	0.006
871	SHARYLAND	94SB5105	2042	13.08	0.116
872	MINES ROAD	94LA4275	252	0.00	0.000
873	CHILDRESS 69	97AB1480	303	2.62	0.036
874	AB REBECCA LANE	97AB5555	1268	0.00	0.000
875	PROGRESO	94SB2495	1696	29.82	0.124
876	GREGORY	94CS2420	913	0.96	0.002
877	LEARY LANE	94CN6005	1386	24.84	0.087
878	WESLACO UNIT	94SB8195	1667	10.05	0.076
879	LAREDO PLANT	94LA9305	1066	29.44	1.068
880	SA COKE ST	97SA3905	653	0.00	0.000
881	COLLEGE HILLS	97SA6145	981	0.00	0.000
882	RANKIN	97SA5735	187	0.00	0.000
883	STAMFORD	97AB2835	100	0.00	0.000
884	EAGLE PASS CITY	94LA2650	1384	2.10	0.030
885	ESCONDIDO	94LA5730	2759	3.00	0.029
886	SOUTH PADRE ISLAND	94SB4675	197	0.00	0.000
887	BALLINGER	97SA4370	777	0.51	0.004
888	AB OIL MILL	97AB2780	747	0.00	0.000
889	MERKEL	97AB1890	575	2.55	0.019
890	PUEBLO	94LA130	1764	0.66	0.002
891	KLEIMANN	94CN425	612	5.20	0.062
892	SA SOUTH	97SA2595	1070	0.00	0.000
893	AB SHELTON ST	97AB3050	649	0.57	0.005
894	MESQUITE	94SB2900	948	1.02	0.004
895	KLEBERG	94CS6000	1408	2.74	0.030
896	SPUR	97AB5170	383	12.82	0.136
897	PALMHURST	94SB2535	3048	6.58	0.036
898	QUANAH	97AB3100	557	4.07	0.029
899	SAND CRAB	94CN8390	532	9.00	0.024
900	WEST MCALLEN	94SB4535	3068	0.58	0.008
901	FULTON	94CS6070	1817	4.33	0.053
902	SANTA ANNA	97SA3420	367	0.99	0.003
903	ANNA STREET	94LA850	1559	6.12	0.066
904	GARCENO	94SB2165	1973	0.18	0.008
905	MILO	94LA6940	467	0.00	0.000
906	YOUNG	94SB7145	1810	0.00	0.000
907	HOLLY	94CS5820	903	0.00	0.000

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Line Number	Substation Identification	Feeder Identification	Number of Customers	2022 SAIDI Value	2022 SAIFI Value
908	EAST HARRISON	94SB4360	1769	8.87	0.079
909	AB ELM CREEK	97AB1815	388	0.00	0.000
910	HARLINGEN	94SB360	2434	20.63	0.201
911	GOVERNMENT WELLS	94LA7250	566	0.00	0.000
912	AB SHELTON ST	97AB3060	1584	2.68	0.016
913	ROCKPORT	94CS5940	64	0.00	0.000
914	CARRIZO SPRINGS	94LA860	31	0.00	0.000
915	PALMHURST	94SB2525	2328	0.74	0.005
916	MIDWAY LANE	97SA3440	58	0.00	0.000
917	NORTH MCALLEN	94SB5060	2634	0.82	0.016
918	SA JACKSON ST	97SA4265	799	0.00	0.000
919	VALADEZ	94CS3140	1977	1.81	0.018
920	AB CANYON ROCK	97AB5035	823	0.12	0.001
921	SA SOUTHLAND HILLS	97SA5050	890	0.00	0.000
922	ANSON REA (SEC)	97AB5215	259	0.00	0.000
923	TANKERSLY (CVEC)	97SA5265	381	0.00	0.000
924	VERHALEN	97SA14765	27	0.00	0.000
925	POWELL FIELD	97SA2528	23	0.00	0.000
926	AB OIL MILL	97AB3900	690	9.61	0.064
927	TANKERSLY (CVEC)	97SA5260	479	7.59	0.046
928	AB DYESS 2	97AB6335	352	3.41	0.068
929	BAY CITY	94CN2050	329	13.37	0.149
930	AB ONYX REA	97AB3255	23	0.00	0.000
931	LAS CRUSES	94LA7325	2761	1.69	0.012
932	NORTH EDINBURG	94SB4240	1151	1.43	0.017
933	NORTH VICTORIA	94CN1470	481	25.03	0.249
934	SOUTH EAST EDINBURG	94SB4015	448	0.00	0.000
935	ESPY WELLS	97SA50207	31	0.00	0.000
936	KARNES CITY	94CN2325	665	17.48	0.183
937	WYLIE	97AB6340	779	0.00	0.000
938	TRENT	97AB4245	183	1.20	0.011
939	WESLACO UNIT	94SB9805	2269	12.07	0.143
940	VERNON	97AB3340	534	7.19	0.036
941	MAGRUDER	94CN6680	701	11.61	0.100
942	YELLOW JACKET	97SA7935	810	2.39	0.017
943	SOUTH MISSION	94SB3590	556	10.39	0.140
944	EL CAMPO	94CN5745	941	20.02	0.126
945	TWILIGHT TRAIL	97AB5855	257	0.00	0.000
946	AILEEN	97AB4605	429	0.00	0.000
947	SHARYLAND	94SB2150	895	9.96	0.073
948	BUSH KNOB	97AB5200	303	0.33	0.007
949	RODD FIELD	94CS3010	2068	0.89	0.017
950	WYLIE	97AB2675	820	0.00	0.000
951	BIG WELLS	94LA2630	30	0.00	0.000
952	HEIGHTS	94LA2100	1991	5.64	0.085
953	SHARYLAND	94SB5635	2311	8.17	0.050
954	AB WALNUT ST	97AB3785	574	0.00	0.000
955	SANTO NINO	94LA70	3113	3.79	0.032

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Line Number	Substation Identification	Feeder Identification	Number of Customers	2022 SAIDI Value	2022 SAIFI Value
956	HALL ACRES ROAD	94SB4895	882	11.07	0.190
957	SONORA	97SA2045	202	2.02	0.045
958	LA GRULLA	94SB4120	1532	0.05	0.001
959	QUANAH	97AB1830	627	3.69	0.032
960	ZAPATA	94LA7330	1375	7.35	0.041
961	MORRIS STREET	94CS8840	637	0.00	0.000
962	WASHINGTON STREET	94LA6355	949	0.00	0.000
963	YOUNG	94SB6140	2536	11.22	0.100
964	ROCKSPRINGS	94LA2600	368	0.41	0.003
965	MAGRUDER	94CN6700	1374	5.49	0.060
966	ASHLAND	94SBSH301	14	0.00	0.000
967	CHILDRESS 69	97AB1800	543	4.12	0.052
968	GILA	94CS7840	770	0.00	0.000
969	RAYMONDVILLE #2	94SB5875	28	0.00	0.000
970	WASHINGTON STREET	94LA7015	1545	0.09	0.001
971	AB RAINEY CREEK	97AB4550	988	3.21	0.018
972	DUST DEVIL	94LA1380	42	0.00	0.000
973	POLK AVENUE	94SB4520	1068	9.65	0.185
974	AIRLINE	94CS9390	1352	0.07	0.001
975	AB EAST 12KV	97AB5760	215	0.00	0.000
976	JOURDANTON	94LA5695	323	4.20	0.037
977	CLARKWOOD	94CS2170	795	0.00	0.000
978	LEARY LANE	94CN6175	2483	1.82	0.028
979	NORTH VICTORIA	94CN2240	746	9.21	0.151
980	SAN BENITO	94SB3910	680	12.37	0.071
981	WYLIE	97AB6495	362	0.00	0.000
982	MERTZON (CVEC)	97SA1530	338	0.00	0.000
983	UNIVERSITY	94LA465	931	2.23	0.033
984	VERNON	97AB1750	246	1.35	0.004
985	WASHINGTON STREET	94LA2360	204	0.00	0.000
986	HARLINGEN	94SB660	1270	1.18	0.012
987	SA WALNUT ST	97SA3925	894	0.06	0.001
988	QUANAH	97AB100	89	0.00	0.000
989	AB VOGEL ST	97AB4560	1477	7.20	0.056
990	REFUGIO	94CN1170	864	8.39	0.098
991	MUSTANG ISLAND	94CS9470	790	0.00	0.000
992	DUST DEVIL	94LA1495	2026	2.13	0.032
993	RANKIN	97SA6405	360	0.00	0.000
994	RAYMONDVILLE #1	94SB800	740	0.11	0.003
995	HEIGHTS	94LA9400	1470	0.49	0.006
996	EDITH HUMBLE	97SA6170	83	0.00	0.000
997	AB ELMDALE	97AB4085	46	0.00	0.000
998	GILA	94CS345	69	0.00	0.000
999	TWILIGHT TRAIL	97AB3150	724	0.00	0.000
1000	DEL MAR	94LA2120	1346	0.04	0.001
1001	BAY CITY	94CN6450	164	0.00	0.000
1002	TATTON	94CS8200	1225	0.00	0.000
1003	EL CAMPO	94CN6370	776	9.65	0.112



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Line Number	Substation Identification	Feeder Identification	Number of Customers	2022 SAIDI Value	2022 SAIFI Value
1004	MARKHAM	94CN5550	20	0.00	0.000
1005	PALMHURST	94SB1300	2280	13.59	0.112
1006	DUST DEVIL	94LA1810	478	0.00	0.000
1007	DEL MAR	94LA7930	1981	0.00	0.000
1008	AB COUNTRY CLUB	97AB4725	230	0.00	0.000
1009	ALICE	94LA2540	963	1.91	0.019
1010	BRONTE	97SA3590	194	0.00	0.000
1011	KENEDY S.S.	94CN8320	142	0.09	0.007
1012	SA LAKE DR	97SA5865	1062	0.63	0.006
1013	STADIUM	94LA6950	427	6.43	0.070
1014	SOUTH MISSION	94SB3940	877	1.53	0.007
1015	AB MCMURRY	97AB3235	781	2.91	0.027
1016	MAYO	94CS500	26	0.00	0.000
1017	ZACATE CREEK	94LA2675	1216	11.84	0.211
1018	PORT ARANSAS	94CS3030	955	0.00	0.000
1019	SOUTH MISSION	94SB5215	1241	0.97	0.012
1020	HEIGHTS	94LA2390	1722	0.00	0.000
1021	BENJAMIN (BEPC)	97AB5680	165	0.78	0.006
1022	CLOSNER	94SB2945	1101	10.19	0.137
1023	WASHINGTON STREET	94LA2350	3052	0.75	0.015
1024	KENEDY	94CN6270	546	6.88	0.134
1025	CLOSNER	94SB6430	1028	0.27	0.003
1026	DILLEY	94LA6400	873	6.04	0.078
1027	RANKIN	97SA6400	60	0.12	0.017
1028	LA GRULLA	94SB6150	1735	9.51	0.022
1029	SHARYLAND	94SB2035	853	0.17	0.001
1030	SOUTH MISSION	94SB3980	1937	2.93	0.024
1031	PRIMERA	94SB7020	1484	0.18	0.003
1032	ROMA	94SB3070	904	0.53	0.012
1033	RIO GRANDE CITY	94SB3210	1991	0.05	0.001
1034	HAMILTON ROAD	94LA9645	298	0.45	0.003
1035	CHILDRESS 69	97AB4865	777	3.07	0.036
1036	WINTERS	97SA2113	801	0.74	0.014
1037	MESQUITE	94SB8340	759	4.63	0.028
1038	SA EMERSON ST	97SA4625	421	0.00	0.000
1039	MAYBERRY	94SB3010	347	5.35	0.009
1040	SPUR	97AB300	204	20.19	0.123
1041	ROARING SPRINGS	97AB2065	217	5.57	0.051
1042	SOUTH MCALLEN	94SB3790	1468	1.94	0.009
1043	SA SOUTH	97SA3995	795	0.00	0.000
1044	KINGSVILLE	94CS1350	396	13.20	0.076
1045	TRADE ZONE	94SB2060	513	9.35	0.088
1046	VALADEZ	94CS8800	1690	0.00	0.000
1047	PAINT ROCK	97SA5235	140	1.45	0.014
1048	SONORA ATLANTIC (SWTEC)	97SA4415	31	0.00	0.000
1049	POLK AVENUE	94SB4600	160	0.00	0.000
1050	LANTANA	94CS4095	195	0.82	0.005
1051	LAREDO PLANT	94LA8745	767	8.62	0.119

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Line Number	Substation Identification	Feeder Identification	Number of Customers	2022 SAIDI Value	2022 SAIFI Value
1052	KINGSVILLE	94CS1140	1134	7.09	0.068
1053	SA NORTH	97SA3130	231	0.00	0.000
1054	SA MATHIS FIELD	97SA5100	316	0.00	0.000
1055	COTULLA	94LA90	1058	4.68	0.030
1056	LA GRULLA	94SB3045	1211	2.51	0.026
1057	GOODWIN	94SB3530	335	10.85	0.093
1058	SIERRA VISTA	94LA9900	2515	0.00	0.000
1059	DIMMIT	94LA5545	549	0.14	0.002
1060	SA LAKE DR	97SA5880	735	3.37	0.084
1061	SA JACKSON ST	97SA4260	654	1.37	0.021
1062	SOUTH EAST EDINBURG	94SB4570	1902	3.78	0.031
1063	ZAPATA	94LA8290	988	0.40	0.008
1064	NORTH MCALLEN	94SB9660	2183	0.46	0.004
1065	SA EMERSON ST	97SA4860	233	0.00	0.000
1066	CAUSEWAY	94SB4775	1069	0.00	0.000
1067	TWILIGHT TRAIL	97AB4290	1202	0.13	0.001
1068	SAND ROAD	97AB5655	622	0.17	0.005
1069	AB MAPLE ST	97AB5750	474	0.00	0.000
1070	AB OIL MILL	97AB3895	133	1.06	0.008
1071	BALLINGER	97SA4395	534	0.00	0.000
1072	UNIVERSITY	94LA920	909	0.29	0.004
1073	SOUTH MCALLEN	94SB3850	1362	5.19	0.043
1074	AB MCMURRY	97AB4510	816	1.67	0.004
1075	FT DAVIS	97SA3345	539	0.00	0.000
1076	SA COKE ST	97SA4910	1783	1.15	0.009
1077	DEL MAR	94LA10	1746	1.02	0.010
1078	AB REBECCA LANE	97AB6915	1020	0.00	0.000
1079	MCCOLL ROAD	94SB4400	1288	0.10	0.002
1080	RAYMONDVILLE #1	94SB620	667	0.24	0.001
1081	STEAMBOAT	97AB12515	68	0.00	0.000
1082	SOUTH MISSION	94SB4650	1010	5.37	0.046
1083	BRYANTS RANCH	97SA205	21	0.00	0.000
1084	AILEEN	97AB6435	852	0.00	0.000
1085	CISCO	97AB7400	833	2.65	0.042
1086	HIGHLAND	97SA6375	295	0.00	0.000
1087	AIRLINE	94CS7390	2330	4.26	0.021
1088	QUANAH	97AB3975	214	0.00	0.000
1089	MARFA	97SA1905	1155	0.51	0.014
1090	SA AVENUE N	97SA1730	830	1.00	0.012
1091	HEIGHTS	94LA6810	2122	2.26	0.029
1092	UVALDE	94LA9770	516	0.46	0.004
1093	READING	94LA1385	1354	4.58	0.039
1094	SINTON	94CS180	232	3.76	0.013
1095	MCCOLL ROAD	94SB2810	2287	2.44	0.035
1096	DEL MAR	94LA220	1470	0.00	0.000
1097	VERNON	97AB5000	247	6.43	0.105
1098	RODD FIELD	94CS245	705	0.00	0.000
1099	ESCONDIDO	94LA1510	739	0.37	0.005

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Line Number	Substation Identification	Feeder Identification	Number of Customers	2022 SAIDI Value	2022 SAIFI Value
1100	MUNDAY	97AB3365	390	1.99	0.026
1101	SIERRA VISTA	94LA8205	1236	0.00	0.000
1102	COLLEGE HILLS	97SA4840	218	0.41	0.005
1103	ROARING SPRINGS	97AB6155	30	0.00	0.000
1104	WASHINGTON STREET	94LA2470	481	0.25	0.002
1105	GILA	94CS350	308	0.00	0.000
1106	STAMFORD	97AB4565	786	1.68	0.005
1107	EDNA	94CN5775	509	8.08	0.128
1108	AB EAST 12KV	97AB4825	416	1.53	0.012
1109	PHARR	94SB1650	898	4.12	0.027
1110	SA SOUTH	97SA4255	866	0.00	0.000
1111	ARANSAS PASS	94CS660	723	3.22	0.029
1112	AB WALNUT ST	97AB3110	658	2.59	0.023
1113	AB VOGEL ST	97AB4405	597	1.78	0.015
1114	ROBERT LEE	97SA4125	274	0.00	0.000
1115	KNOX CITY	97AB3300	459	0.29	0.002
1116	AB ELM CREEK	97AB4780	553	0.37	0.002
1117	HARLINGEN	94SB380	263	0.42	0.004
1118	ABILENE PLANT	97AB1910	246	1.00	0.037
1119	KLEBERG	94CS280	1328	0.42	0.007
1120	AB RAINEY CREEK	97AB4270	1422	0.00	0.000
1121	KLEBERG	94CS9395	1261	0.25	0.002
1122	KARNES CITY	94CN2340	786	9.77	0.066
1123	AB OIL MILL	97AB2785	274	2.91	0.022
1124	AB MAPLE ST	97AB4070	1070	0.48	0.007
1125	CHILDRESS 20TH ST	97AB5725	680	4.18	0.043
1126	SANTO NINO	94LA80	1904	0.95	0.009
1127	HIGHLAND	97SA6385	1356	1.07	0.010
1128	UNITEC	94LA5895	36	0.00	0.000
1129	SA CONCHO	97SA3325	295	1.24	0.007
1130	SHARYLAND	94SB2020	2814	3.85	0.052
1131	AB COUNTRY CLUB	97AB4855	964	0.82	0.011
1132	SAND ROAD	97AB5290	819	1.58	0.023
1133	NORTH MCALLEN	94SB9640	1535	2.91	0.035
1134	GOODWIN	94SB4625	2302	3.59	0.059
1135	PEARSALL	94LA5580	854	3.02	0.023
1136	ROCKPORT	94CS5950	555	0.00	0.000
1137	SIERRA VISTA	94LA7170	1455	0.00	0.000
1138	AB DYESS 1	97AB1775	881	6.03	0.028
1139	AB VOGEL ST	97AB4650	809	0.28	0.004
1140	CLYDE	97AB1755	132	3.17	0.008
1141	VALADEZ	94CS2500	2570	0.00	0.000
1142	CISCO	97AB9715	1023	3.24	0.041
1143	ALBANY	97AB3655	625	0.26	0.014
1144	CROWELL	97AB3490	176	0.00	0.000
1145	SA CONCHO	97SA1705	928	1.55	0.015
1146	EDNA	94CN5765	1257	2.64	0.045
1147	GOODWIN	94SB7380	2094	3.49	0.031

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Line Number	Substation Identification	Feeder Identification	Number of Customers	2022 SAIDI Value	2022 SAIFI Value
1148	SA AVENUE N	97SA1695	1525	0.33	0.002
1149	ROCHESTER	97AB3295	208	2.78	0.014
1150	NORTH WESLACO	94SB4830	531	0.82	0.030
1151	SOUTHSIDE	94CS5345	403	0.00	0.000
1152	VERNON CITY PLANT	97AB5775	813	2.38	0.021
1153	SA SOUTHLAND HILLS	97SA5055	857	0.00	0.000
1154	SA WALNUT ST	97SA4635	1549	0.86	0.005
1155	PRIMERA	94SB5705	1260	3.10	0.048
1156	SA WALNUT ST	97SA3910	145	0.37	0.007
1157	STAMFORD	97AB6255	434	1.63	0.007
1158	WOOLRIDGE	94CS1120	1636	3.14	0.046
1159	SAND ROAD	97AB5295	537	3.02	0.030
1160	ALICE	94LA1790	454	1.00	0.011
1161	ASPERMONT	97AB1070	329	0.76	0.009
1162	ALBANY	97AB3640	335	0.82	0.012
1163	ROMA	94SB3060	1619	0.81	0.011
1164	CISCO	97AB1020	479	3.09	0.031
1165	SOUTH MCALLEN	94SB3935	508	2.43	0.014
1166	EDEN	97SA3195	533	0.00	0.000
1167	GATEWAY	94LA5055	1893	0.00	0.000
1168	COLLEGE HILLS	97SA4845	600	0.00	0.000
1169	SPUR	97AB260	162	0.82	0.006
1170	BAIRD	97AB5120	568	1.48	0.009
1171	SA JACKSON ST	97SA4685	1442	0.74	0.003
1172	NORTH EDINBURG	94SB3810	1535	1.15	0.007
1173	ASPERMONT	97AB3380	395	0.62	0.013
1174	NORTH MCALLEN	94SB4995	2486	2.64	0.032
1175	SA CONCHO	97SA1700	553	4.35	0.020
1176	HEINES	94CS8480	150	0.00	0.000
1177	SA NORTH	97SA3120	1136	2.08	0.019
1178	AB SHELTON ST	97AB3145	1051	0.75	0.003
1179	JOSLIN POWER PLANT	94CN7915	11	0.00	0.000
1180	BRONTE	97SA3560	229	0.00	0.000
1181	SA AVENUE N	97SA1655	494	0.00	0.000
1182	HAMLIN	97AB3270	893	0.94	0.007
1183	AB ELM CREEK	97AB1810	831	2.00	0.030
1184	MUNDAY	97AB2080	506	0.67	0.002
1185	KIRKLAND	97AB3545	30	0.00	0.000
1186	PADUCAH CITY	97AB1935	289	1.20	0.024
1187	PERKINS PROTHO	97SA3180	19	0.00	0.000
1188	SA JACKSON ST	97SA4690	1122	1.17	0.009
1189	QUANAH	97AB3530	328	5.73	0.079
1190	EAST HARRISON	94SB4620	776	0.46	0.004
1191	PADUCAH CITY	97AB1930	574	0.25	0.019
1192	CLOSNER	94SB7505	764	0.71	0.008
1193	PEACOCK	97AB1375	43	0.00	0.000
1194	SA EMERSON ST	97SA4630	1236	0.61	0.003
1195	MARFA	97SA1900	822	0.00	0.000

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Line Number	Substation Identification	Feeder Identification	Number of Customers	2022 SAIDI Value	2022 SAIFI Value
1196	SA CONCHO	97SA1725	29	0.00	0.000
1197	KENEDY S.S.	94CN6750	65	0.00	0.000
1198	SA WALNUT ST	97SA3915	722	0.05	0.001
1199	HEINES	94CS3515	1307	0.00	0.000
1200	PALMVIEW	94SB9680	1066	3.08	0.030
1201	TRADE ZONE	94SB2220	70	0.00	0.000
1202	SA SOUTH	97SA3500	562	0.00	0.000
1203	AB EAST 12KV	97AB4830	1020	1.84	0.008
1204	ROBERT LEE	97SA4120	549	0.00	0.000
1205	RANKIN	97SA7425	123	0.00	0.000
1206	GARCENO	94SB5490	1459	0.78	0.008
1207	SANTO NINO	94LA695	1606	0.00	0.000
1208	SA SOUTHLAND HILLS	97SA5860	1193	0.00	0.000
1209	HEIGHTS	94LA9080	694	0.00	0.000
1210	PAISANO	97SAPAISAN	161	0.00	0.000
1211	ROCHESTER	97AB3290	82	0.00	0.000
1212	ROCKSPRINGS	94LA8040	332	0.00	0.000
1213	SHARYLAND	94SB2010	1165	3.50	0.035
1214	ZACATE CREEK	94LA2665	1727	0.94	0.020
1215	JAYTON	97AB6125	353	0.00	0.000
1216	CISCO	97AB6530	538	2.14	0.022
1217	CROWELL	97AB3980	471	0.00	0.000
1218	AIRLINE	94CS7270	1034	0.00	0.000
1219	LAS CRUSES	94LA9865	448	0.00	0.000
1220	TAYLOR	94SBSH114	626	0.00	0.000
1221	SOUTH MCALLEN	94SB3640	205	0.00	0.000
1222	AB HARTFORD ST	97AB3690	172	0.00	0.000
1223	SA SOUTH	97SA4795	1504	0.00	0.000
1224	MILES	97SA4670	395	0.45	0.010
1225	RODD FIELD	94CS2190	96	0.00	0.000
1226	HIGHLAND	97SA6380	478	0.00	0.000
1227	MORRIS STREET	94CS8850	411	0.15	0.002
1228	TWILIGHT TRAIL	97AB4285	1146	1.25	0.014
1229	ABILENE PLANT	97AB1740	18	0.00	0.000
1230	NEW BLUFFS	97SA7280	1581	0.00	0.000
1231	LA PRYOR	94LA1835	266	0.00	0.000
1232	AB HARTFORD ST	97AB3820	927	0.00	0.000
1233	AB CANYON ROCK	97AB5025	58	0.00	0.000
1234	AB REBECCA LANE	97AB2710	262	0.00	0.000
1235	ROTAN	97AB1865	193	2.26	0.005
1236	KNOX CITY	97AB3985	25	0.00	0.000
1237	SIERRA VISTA	94LA7360	1713	0.00	0.000
1238	RAYMONDVILLE #2	94SB4160	347	1.22	0.012
1239	HAMLIN	97AB3775	246	0.00	0.000
1240	ANNA STREET	94LA5780	661	0.00	0.000
1241	ABILENE PLANT	97AB1915	50	0.34	0.020
1242	AB ELM CREEK	97AB1825	214	0.43	0.005
1243	SANTO NINO	94LA645	840	0.00	0.000

## Service Quality Report to the Public Utility Commission of Texas

### AEP Texas

Line Number	Substation Identification	Feeder Identification	Number of Customers	2022 SAIDI Value	2022 SAIFI Value
1244	AB REBECCA LANE	97AB5550	716	0.00	0.000
1245	QUINTANA	94CNT001Y8	58	0.00	0.000
1246	AB ELMDALE	97AB4520	283	0.00	0.000
1247	AB HARTFORD ST	97AB3685	370	0.00	0.000
1248	MATADOR	97AB3090	315	0.38	0.003
1249	CHILDRESS 69	97AB2800	342	0.00	0.000
1250	VALERA HUMBLE	97SA7015	79	0.00	0.000
1251	ALPINE 12KV	97SA6820	775	0.00	0.000
1252	COLLEGE HILLS	97SA5515	201	0.00	0.000
1253	SA SOUTH	97SA3990	757	0.40	0.003
1254	CROCKETT HEIGHTS	97SA73703	69	0.00	0.000
1255	SA CONCHO	97SA1715	294	0.00	0.000
1256	ESCONDIDO	94LA3775	234	0.00	0.000
1257	COLLEGE HILLS	97SA4835	499	0.00	0.000
1258	TEX/NEW MEX PIPELINE	97SA9045	16	0.00	0.000
1259	SONORA	97SAT000E2	498	0.01	0.002
1260	AB MAPLE ST	97AB5755	1220	0.00	0.000
1261	TAYLOR	94SBSH112	989	0.00	0.000
1262	COTULLA	94LA110	55	0.00	0.000
1263	SA JACKSON ST	97SA4695	561	1.37	0.011
1264	FLOMOT	97AB81335	29	0.00	0.000
1265	ESCONDIDO	94LA2035	444	0.00	0.000
1266	HAIN DRIVE	94SB9240	34	0.00	0.000
1267	RUSSEK STREET	97SA12295	292	0.00	0.000
1268	TALPA ATLANTIC	97SA5180	65	0.00	0.000
1269	EAST HARRISON	94SB3000	548	0.00	0.000
1270	STERLING CITY	97SA11040	544	0.00	0.000

## Service Quality Report to the Public Utility Commission of Texas

### AEP Texas

Line Number	Substation Identification	Feeder Identification	Number of Customers	2022 SAIDI Value	2022 SAIFI Value
1271	EDEN	97SA1780	232	0.00	0.000
1272	MINES ROAD	94LA3745	2114	0.00	0.000
1273	UNIVERSITY	94LA305	759	0.00	0.000
1274	SA AVENUE N	97SA1975	320	0.00	0.000
1275	PAINT ROCK	97SA1110	64	0.00	0.000
1276	BRONTE	97SA4160	226	0.00	0.000
1277	SIERRA VISTA	94LA3540	1154	0.00	0.000
1278	IRAAN	97SA4305	251	0.00	0.000
1279	WEINERT	97AB6490	129	0.00	0.000
1280	MILES	97SA11330	171	0.00	0.000
1281	SA JACKSON ST	97SA4250	336	0.00	0.000
1282	ABILENE PLANT	97AB3175	122	0.00	0.000
1283	SA COKE ST	97SA4915	176	0.00	0.000
1284	BENTSEN	94SBSH211	375	0.00	0.000
1285	NEW BLUFFS	97SA3005	314	0.00	0.000
1286	NEW BLUFFS	97SA9110	818	0.00	0.000
1287	UNIVERSITY	94LA930	92	0.00	0.000
1288	WASHINGTON STREET	94LA2330	60	0.00	0.000
1289	MINES ROAD	94LA8770	310	0.00	0.000
1290	LAS CRUSES	94LA8530	80	0.00	0.000
1291	VICTORIA POWER PLANT	94CNNETVIC	88	0.00	0.000
1292	WASHINGTON STREET	94LANETLAR	163	0.00	0.000
1293	WASHINGTON STREET	94LA6890	19	0.00	0.000
1294	WASHINGTON STREET	94LA2310	46	0	0
1295	MORRIS STREET	94CSNET CC	317	0	0
1296	KENEDY	94CN1960	69	0	0
1297	WASHINGTON STREET	94LA2320	34	0	0
1298	AB WALNUT ST	97AB3250	11	0	0
1299	SANTA RITA	97SA1135	10	0	0
1300	GIRARD	97AB6260	43	0	0
1301	AILEEN	97AB4600	270	0	0
1302	SANTA RITA	97SA1140	11	0	0
1303	ASPR CONTINENTAL	97AB3830	27	0	0
1304	ABILENE INDUSTRIAL PARK	97AB6600	12	0	0

### Feeders from last year that are not in this year's list

Substation Identification	Feeder ID	Reason not in 2022
MASTERTSON FIELD	97SA800	Count is now less than 10
HOEFFS ROAD	97SA15680	Count is now less than 10

Service Quality Report to the Public Utility Commission of Texas

**AEP Texas**

<b>Line Number</b>	<b>Substation Identification</b>	<b>Feeder Identification</b>	<b>Number of Customers</b>	<b>2022 SAIDI Value</b>	<b>2022 SAIFI Value</b>
	RIO PECOS	97SA513	Count is now less than 10		



The following files are not convertible:

41381\_103\_AEP TX 2023 VM

Report\_Attachment.xls

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact [centralrecords@puc.texas.gov](mailto:centralrecords@puc.texas.gov) if you have any questions.

Project No. 41381

<b>REPORT FOR VEGETATION MANAGEMENT REQUIRED BY 16 TEX. ADMIN. CODE § 25.96</b>	§ § § § §	<b>PUBLIC UTILITY COMMISSION OF TEXAS</b>
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**AEP TEXAS INC.'S SUMMARY REGARDING VEGETATION  
MANAGEMENT REQUIRED BY 16 TEX. ADMIN. CODE § 25.96**

**NOW COME** AEP Texas Inc. (AEP Texas or the Company) and file the attached Report summary regarding Vegetation Management pursuant to 16 Tex. Admin. Code §25.96 (TAC).

Dated: May 1, 2024

Respectfully submitted,  
American Electric Power Service Company  
400 W. 15<sup>th</sup> Street, Suite 1520  
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By: /s/ Melissa Gage  
Melissa Gage

ATTORNEY FOR AEP TEXAS INC.

**AEP TEXAS INC.'S SUMMARY REGARDING VEGETATION  
MANAGEMENT REQUIRED BY 16 TEX. ADMIN. CODE § 25.96**

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## **I. INTRODUCTION**

16 TAC § 25.96(f) of the Public Utility Commission of Texas' (PUC or Commission) substantive rules addresses the submission through a report (Report) of a summary that addresses a utility's distribution vegetation management plan for the current calendar year and its progress in implementing its plan for the preceding calendar year. 16 TAC § 25.96(f) requires that the distribution vegetation management plan summary be filed by May 1 of each year.

Provided in this Report summary, pursuant to 16 TAC § 25.96, AEP Texas submits information addressing vegetation management plan activities regarding the Company's distribution assets. The Report summary first provides an overview of the AEP Texas organization and generally discusses the process for carrying out its vegetation management planning activities. The Report then provides further detail addressing and presenting information responsive to each subsection of 16 TAC § 25.96. AEP Texas intends to request approval of a resiliency plan to be filed in 2024 that will include additional vegetation management and wildfire mitigation.

AEP Texas provides electric delivery service to a broad geographic footprint in the state that covers approximately 97,000 square miles within the Electric Reliability Council of Texas (ERCOT) region. The Company provides distribution wires service to over one million end-use customers in 93 counties in south and west Texas. The distribution systems are made up of approximately 45,070 miles of typical distribution voltage for both overhead and underground line types.

## **II. AEP TEXAS VEGETATION MANAGEMENT PLAN REPORT SUMMARY**

### **§25.96. Vegetation Management.**

#### **(f) Vegetation Management Report.**

- (1) A Vegetation Management Plan summary including, at a minimum, a summary of the utility's:**
  - (A) Vegetation maintenance goals and the method the utility employs to measure its progress;**

The AEP Texas Distribution Forestry group manages the vegetation at and along the Rights-of-Way (ROW) of the company's distribution facilities. AEP Texas also utilizes the services of independent forestry contractors to provide vegetation management for its distribution system. The 2023 Distribution Forestry Work Plan covered five districts in AEP

Texas' service areas. The districts include Abilene, Corpus Christi, Laredo, Rio Grande Valley, and San Angelo.

The AEP Texas vegetation management goal is to reduce the number of long-term and short-term vegetation-related outages to the highest number of customers reasonably possible. As part of the Company's commitment to delivering safe and reliable power, AEP Texas conducts a Distribution Vegetation Management Program that includes in its planning the clearing of its ROW vegetation that may create a hazardous situation or impair service reliability. In its 2024 work plan, AEP Texas utilizes a combination of a performance-based and cycle-based approach that is an efficient and flexible process allowing for improved reliability on a greater number of circuits. This multi-tiered approach functions in the following manner. The first two tiers (Tiers 1 & 2) focus on long-term reliability by establishing a four-year trim cycle on selected breaker zones<sup>1</sup> and essential services circuits. The remaining two tiers (Tiers 3 & 4) continue with an established circuit performance approach focusing on worst performing circuits. AEP Texas utilizes Tree Growth Regulators (TGR) on all trimmed trees in our T1-T2 Breaker Zones to maintain reliability on those Breaker Zones. In 2023, AEP Texas Forestry completed the "2<sup>st</sup> Year" of its Distribution Management Program Cycle. Forestry's efforts were directed at addressing the needs of the local District Management & Reliability Teams. This work targets any Circuit or Circuit segment designated by local leadership. This work includes, but is not limited to:

- Feeder Patrols
- DSS requests from after-hours issues
- O&M related customer projects
- Individual property owner's requests
- Access issues

As stated above, with the help of AEP Texas district personnel, 2024 circuit work is prioritized based on potential tree-related outages, tree-related reliability performance, criticality of the circuit, and existing customer complaints due to tree-caused outages. The required work may range from the performance of extensive vegetation management operations along the

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<sup>1</sup> The breaker zone is all of the distribution facilities between the substation (breaker) and the first automatic sectionalizing device.

entirety of a circuit to the clearing of a portion (protective zone, one or more laterals, etc.) of the circuit.

The AEP Texas Distribution Vegetation Management Program consists of work plans that are long-term (greater than one year) and contain specific work prescriptions, as well as short-term (meet an immediate reliability need). An effective long-term prescription includes:

- The type of treatment (mechanical, manual, herbicide) to be used based on tree types and environmental conditions;
- A priority and schedule of treatment by line/circuit; and
- Consideration of the cost of the treatment prescribed.

AEP Texas Distribution Forestry monitors the progress over time and assesses the work prescriptions of the long-term plans. As the Distribution Vegetation Management Program plan progresses over time, the long-term work prescriptions will evolve based on changes in the size and type of vegetation. The initial prescription for clearing a ROW may include several types of activities such as trimming, removing, mowing, and spraying vegetation. In four or five years, that same work prescription may only include spraying the ROW. The AEP Texas Distribution Forestry staff and contractors continuously work to ensure that the appropriate prescription is utilized to provide the most effective and efficient vegetation management. Year 2024 will see the Distribution Vegetation Management Program continue its established cycle approach.

AEP Texas Distribution Forestry utilizes specialized line clearance and herbicide application contractors to clear distribution facilities ROW. The work activities provided by these crews and their respective performance are audited by AEP Texas Distribution Forestry personnel or third-party contract foresters. Line clearance work is performed following and meeting National Electric Safety Code (NESC) standards in a timely manner, with consideration of customers and the general public.

The AEP Texas Distribution Vegetation Management Program adheres to the belief that input from an informed public aids in enhancing the quality of the vegetation management work. Before vegetation management work is initiated, AEP Texas generates a vegetation work plan (VWP) for each project or each unique address. During the VWP process, personal door-to-door contact efforts are made to communicate pending work to property owners/renters. If personal contact cannot be made, a door card is left explaining the pending work. These cards provide Company contact information and an expected work start date. AEP Texas, through its

Community Affairs Department, also informs local community leaders about upcoming extensive vegetation management work in their respective communities. This effort is in conjunction with the door-to-door property owner communication. AEP Texas focuses its communication efforts related to small, isolated trim requests to the property owners via the door-to-door work planners since they only affect a limited number of properties in the community. AEP Texas also has the ability to send out a trim notice to specific zip codes or entire communities. The process of using work planners to go door-to-door two to three weeks ahead of tree work addresses 99% of any property owner issues. The work planners identify issues and communicate them to AEP Texas foresters. The foresters then communicate face-to-face with property owners regarding unresolved issues. Because of this direct contact AEP Texas has not had to use the call center trim notice.

AEP Texas has a toll-free forestry hot-line (866-223-8508) available for concerned property owners to call and get additional information regarding the VWP. When a person calls the hot-line, AEP Texas will send them a copy of its "Tree Tips" booklet which includes information about the program, explain the importance of trimming and removing trees, educate them regarding the recommended tree species to plant near power lines and how to properly trim trees. AEP Texas also provides the booklets at area tree events such as Arbor Day celebrations, school tree planting events, and tree care workshops. Also, there is useful tree trimming and reliability information on the AEP Texas website at [www.aeptexas.com/info/treetrimming](http://www.aeptexas.com/info/treetrimming).

**(B) Trimming clearances and scheduling approach;**

AEP Texas Distribution Forestry follows the American National Standards Institute (ANSI) 300 pruning standards as well as internal AEP Texas Electric Utility Vegetation Line Clearance Goals, Procedures & Guidelines for Distribution Operations for trimming clearances related to vegetation management. AEP Texas Distribution Forestry utilizes specialized line clearance and herbicide application contractors to clear easements and ROW. During daily routine vegetation management operations and minor storm recovery efforts, AEP Texas requires all tree management vendors (saw crews, mechanical crews) to follow ANSI 300 Pruning Standards and ANSI Z133 Tree Workers Safety Standards.

Minimum clearance for distribution power lines is the distance that will prevent regrowth into conductors for at least three years. The clearance distances were derived from actual regrowth cut and measured from the various tree species that grow in the AEP Texas ROWs.

The species, site conditions, limb and conductor sag and sway during windy conditions, plus the effect of electrical load, are considered when determining the clearance requirement. Insufficient clearance is addressed during clearance audits. AEP Texas trimming clearances are based on tree species. Fast growing species such as Ash and Hackberry are trimmed for 15-foot minimum clearance from the primary. Medium and slow growing species like Live Oak and Ornaments are trimmed for 12-foot minimum clearance from the primary. In situations in which a customer refuses trimming, AEP Texas seeks to negotiate with the customer a 10-foot clearance. However, 10 feet is the minimum clearance that AEP Texas can allow because NESC standards provide that non-line clearance certified tree trimmers cannot get closer than 10 feet to an energized power line.

The AEP Texas 2024 Work Plan continues the established four-tiered trimming plan approach. As mentioned previously, the first two tiers (Tiers 1 & 2) focus on long-term reliability by establishing a four-year cycle on selected breaker zones and essential services circuits. The remaining two tiers (Tiers 3 & 4) continue with an established circuit performance approach focusing on worst performing circuits. The overall tiered approach targets approximately 45% of the annual budget on long-term reliability, 35% on immediate, short-term issues, and 20% on District System Hardening & Construction Projects.

**(C) plan to remediate vegetation-caused issues on feeders that are on the vegetation-caused, worst performing feeder list for the preceding calendar year's SAIDI and SAIFI;**

Vegetation-caused issues on feeders in the AEP Texas service territory are not the leading cause of forced outages or interruptions. Forced interruptions related to vegetation-caused issues for AEP Texas is below 15 percent compared to other causes that are identified in the Service Quality Report for AEP Texas filed in Project No. 56005. Generally, the AEP Texas service territory does not have the same tree characteristics as some other parts of the state.

The AEP Texas 2024 Work Plan remediates vegetation-caused issues on circuits that are on the worst performing list for the preceding calendar year's System Average Interruption Duration Index (SAIDI) and System Average Interruption Frequency Index (SAIFI) by applying the tier 3 and 4 approaches discussed above. AEP Texas Distribution Forestry evaluates the feeders that experienced vegetation specific outages for SAIDI and SAIFI. The vegetation specific SAIDI and SAIFI outages are addressed on an as needed basis and in the annual Distribution Vegetation Management Work Plan. As outages occur, AEP Texas Distribution



employees inspect the cause of the outage. If it is determined that vegetation caused the outage, AEP Texas Distribution Forestry is notified and determines the course of action required.

**(D) Tree risk management program;**

Trees that are identified during circuit patrols as at risk of coming into contact with the distribution system are managed through the regular annual Distribution Vegetation Management Plan. As mentioned above, AEP Texas intends to request approval of a resiliency plan to be filed in 2024 that will include additional vegetation management and wildfire mitigation. As the work associated with the annual plan is performed, the Company looks for hazard trees and removes them at the time they are identified. Trees identified for removal may be located inside and/or outside of the ROW. Other than hazard trees identified during normal vegetation management work, at-risk tree identification and mitigation is part of the day-to-day operations and maintenance of AEP Texas. At-risk tree work is budgeted as part of the long-term and short-term vegetation management work plan budget.

**(E) Approach to monitoring, preparing for, and responding to adverse environmental conditions such as drought and wildfire danger that may impact its vegetation management policies and practices;**

Vegetation identified during circuit patrols as dead or at risk for fire issues is managed through and as part of the regular annual Distribution Vegetation Management Plan. As mentioned above, AEP Texas intends to request approval of a resiliency plan to be filed in 2024 that will include additional vegetation management and wildfire mitigation. Also, as previously stated above, as the work associated with the annual plan is performed, the Company looks for hazard trees and removes them at the time they are identified. Vegetation identified for removal may be located inside and/or outside of the ROW. The identification and mitigation of at-risk trees is part of the day-to-day operations and maintenance of AEP Texas. At-risk tree work is budgeted as part of the long-term and short-term vegetation management work plan budget.

Emergency situations that cause power outages or threaten power outages are managed with a matrix team. The impacted service area will send out an assessment team to determine restoration needs or potential power outage hazards. If vegetation is an issue during an emergency situation, the Company's forestry team will be called into action. The Company's service areas differ when comparing the geography between south and west Texas. As potential

occurrences develop that could impact the AEP Texas facilities, it is addressed with the appropriate mitigation plan to help limit the number of outages.

**(F) Total overhead distribution miles in its system, excluding service drops;**

	Total
Distribution Lines	45,070 miles

\* As of Year End 2023

**(G) Total number of electric points of delivery;**

	Total
Points of Delivery	1,111,341

\* As of Year End 2023

**(H) amount of vegetation-related work it plans to accomplish in the current calendar year to achieve its vegetation management goals described in subparagraph (A) of this paragraph; and**

The following is the projected vegetation maintenance work AEP Texas plans to accomplish through its annual 2024 Distribution Forestry Work Plan.

Projected Saw Miles	780
Projected Mow/Spray Miles	100
Projected Total Miles	880

**(I) vegetation management budget, divided into the categories listed below. The utility should, within the confines of its own budgeting practices, assign subcategories and list them under these categories where appropriate. If a utility does not budget amounts under any specific category, the utility shall provide a brief explanation of why it does not do so. The utility shall title the budget with the dates it covers and provide a total for each category or subcategory.**

- (i) Scheduled vegetation maintenance;**
- (ii) Unscheduled vegetation maintenance;**
- (iii) Tree risk management; and**
- (iv) Emergency and post-storm activities.**

AEP Texas Distribution Forestry does not budget vegetation management within the structure of budget categories or subcategories as provided in subsection (f)(1)(A)(I). AEP

Texas has an overall budget for normal budget distribution forestry spend. The budget is then spent on scheduled trimming, removal, off-schedule hotspot work, herbicide applications and access mowing. Because the budget does not have specific, separate categories, AEP Texas reviewed the 2023 actual spend and calculated the percentages for scheduled vegetation management, unscheduled vegetation management and minor storm spend. These percentages were then applied to the total 2024 normal forestry budget to determine the projected spend for each category identified in 16 TAC § 25.96(I).

As stated earlier, AEP Texas does not budget for a separate tree risk management category. Those costs are associated with the overall operations and maintenance costs. Also, emergency and post-storm costs for major storms such as hurricanes, tropical storms and/or other widespread thunderstorms that produce major storm damage are not included in the normal distribution forestry budget. The normal distribution budget does include minor storm costs such as localized storm events that produce minor damages. Below is the 2024 AEP Texas Distribution Forestry budget without (iii) Tree risk management and (iv) Emergency and post-storm activities for the reasons previously discussed.

<b>Scheduled Maintenance</b>	<b>Unscheduled Maintenance</b>	<b>Minor Storm</b>	<b>Total Budget</b>
\$9,622,330	\$822,661	\$308,498	\$10,753,489

**(2) An implementation summary for the preceding calendar year including, at a minimum, a description of:**

**(A) Whether the utility met its vegetation maintenance goals and how its goals have changed for the coming calendar year based on the results;**

AEP Texas successfully met all of the Distribution Forestry goals in 2023. In 2023, AEP Texas Forestry completed the “2nd<sup>sl</sup> Year” of its Distribution Management Program Cycle. Forestry’s efforts were directed at addressing the needs of the local District Management & Reliability Teams.

**(B) Successes and challenges with the utility’s strategy, including obstacles faced, such as property owner interference, and methods employed to overcome them;**

As discussed in section (1)(A) above, AEP Texas has an extensive vegetation work planning process in place. With regards to vegetation trimming, property owners are contacted to discuss the plan before actual work begins. Due to its continued outreach efforts with the

property owners, AEP Texas does endeavor to communicate to 100% of property owners/tenants before the plan is implemented and vegetation trimming begins, which has minimized conflict.

**(C) The progress and obstacles to remediating issues on the vegetation-caused, worst performing feeders list as submitted in the proceeding year’s Report;**

AEP Texas Distribution Forestry works directly with the Engineering and Reliability teams to address any vegetation issues as vegetation trimming projects are identified through the review of the SAIDI and SAIFI values from the prior year. The vegetation management projects are then taken from the Engineering and Reliability teams and are appropriately included in the Tiered programs.

**(D) The number of continuing education hours logged for the utility’s internal vegetation management personnel, if applicable;**

AEP Texas has five internal foresters on staff and one contract forester. All the Foresters attend the Texas International Society of Arboriculture conference each year. This attendance provides 10 Continuing Education Units (CEU) for vegetation related issues.

**(E) The amount of vegetation management work the utility accomplished to achieve its vegetation management goals described in paragraph (1)(A) of this subsection;**

In 2023, AEP Texas Forestry completed the “2nd Year” of its Distribution Management Program Cycle. Forestry’s efforts were directed at focusing on long-term reliability efforts & essential services circuits.

**(F) the separate SAIDI and SAIFI scores for vegetation-caused interruptions for each month and as reported for the calendar year in the Service Quality Report filed pursuant to 25.52 of this title (relating to Reliability and Continuity of Service) and 25.81 of this title (relating to Service Quality Reports), at both the feeder and company level;**

Please see the attached for the separate SAIDI and SAIFI scores for vegetation-caused interruptions on a feeder and company level for each month of 2023 for the AEP Texas Companies.

**(G) The vegetation management budget, including, at a minimum:**

**(i) a single table with columns representing:**

**(I) the budget for each category that the utility provided in the preceding year pursuant to paragraph (1)(I) of this subsection, with totals for each category and subcategory;**

**(II) the actual expenditures for each category and subcategory listed pursuant to subclause (I) of this clause, with totals for each category or subcategory;**

- (III) the percentage of actual expenditures over or under the budget for each category or subcategory listed pursuant to subclause (I) of this clause; and
- (IV) the actual expenditures for the preceding reporting year for each category and subcategory listed pursuant to subclause (I) of this clause, with totals for each category or subcategory;

Budget Category (O&M)	Budget (I) (2023)	Actual Expenditures (II) (2023)	Percent of Actual Expenditures over/under budget (III)	Actual Expenditures (IV) (2022)
Scheduled Maintenance	\$9,598,080	\$10,318,138	7.5% over	\$10,526,718
Unscheduled Maintenance	\$862,749	\$950,230	10.1% over	\$1,065,717
Minor Storm	\$323,531	\$217,992	32.6% under	\$ 339,061
Total	<b>\$10,784,360</b>	<b>\$11,486,360</b>	<b>6.5% over</b>	<b>\$11,931,496</b>

Budget Category (CAP)	Budget (I) (2023)	Actual Expenditures (II) (2023)	Percent of Actual Expenditures over/under budget (III)	Actual Expenditures (IV) (2022)
Scheduled Capital Maintenance	\$470,301	\$1,080,154	130% over	\$1,175,679
Unscheduled Capital Maintenance	\$0.00	\$0.00	NA	\$0.00
Total	<b>\$500,000</b>	<b>\$1,080,154</b>	<b>130% over</b>	<b>\$1,175,679</b>

2023 Scheduled Maintenance (O&M) spending was 7.50% over Budget Target. Unscheduled Maintenance (O&M) spending was 10.1% over Budget Target. Minor Storm spending was 32.6% under Target, due to the reduced occurrence of storms classified as minor storms.

2023 Scheduled Maintenance (CAP) spending was 130.0% over budget, due to an increased demand for new service. As a result of the AEP Texas rate case, Docket No. 49494,

the budgeting processes for vegetation management capital expenditures were changed resulting in the lower capital budgeted dollars for 2021.

**(iii) The total vegetation management expenditures divided by the number of electric points of delivery on the utility's system, excluding service drops;**

The total 2023 vegetation management expenditures (\$11,486,360) divided by the total number of electric points of delivery (1,111,341) for AEP Texas equals \$10.34.

**(iv) The total vegetation management expenditures, excluding expenditures from the storm reserve, divided by the number of customers the utility served; and**

The total vegetation management expenditures, excluding expenditures from the storm reserve, divided by the number of customers the utility served is the same as stated above in section (iii). AEP Texas does not have retail customers in the ERCOT Market. AEP Texas is a wires electric delivery company in the ERCOT Market, therefore, it has electric points of delivery versus retail customers. Also, as stated above in (f)(1)(I), the AEP Texas Distribution Forestry vegetation management budget does not include budgeted dollars for the storm reserve, although it does include minor storm damages that are localized to the district. Those minor storm budgeted dollars are included in the calculation for section (iii) above.

**(v) The vegetation management budget from the utility's last base-rate case.**

AEP Texas' last base-rate case was Docket No. 49494. The matter was settled as a black box revenue requirement settlement without any specific entry of a vegetation management budget amount that is included in the Commission's Final Order. AEP Texas' distribution vegetation management budget provided in the rate case is \$11.2 million and it budgets on an ongoing basis.

Service Quality Report to the Public Utility Commission of Texas

**AEP Texas Inc.**

<b>System SAIFI</b>	<b>Annual</b>	<b>Jan</b>	<b>Feb</b>	<b>March</b>	<b>April</b>	<b>May</b>	<b>June</b>	<b>July</b>	<b>Aug</b>	<b>Sept</b>	<b>Oct</b>	<b>Nov</b>	<b>Dec</b>
<b>Forced</b> 2023	0.127	0.008	0.002	0.015	0.010	0.017	0.016	0.010	0.007	0.009	0.019	0.007	0.007
<b>Scheduled</b> 2023													
<b>Outside Causes</b> 2023	0.001	0.000								0.000			
<b>Major Events</b> 2023	0.035			0.002	0.019	0.005	0.002		0.006				

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<b>Forced</b>													
<b>2023</b>	13.571	0.645	0.364	1.867	1.532	1.678	1.441	0.958	0.932	1.196	1.909	0.597	0.451
<b>Scheduled</b>													
<b>2023</b>													
<b>Outside Causes</b>													
<b>2023</b>	0.033	0.004								0.029			
<b>Major Events</b>													
<b>2023</b>	17.636			0.509	12.713	1.903	1.382		1.129				



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Distribution Feeder Indices for Forced Interruptions

List all Distribution Feeders on Texas System

Total Number of Feeders

With 10 or more Customers

<b>1313</b>
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Add or Delete Rows as Necessary

**AEP Texas Inc.**

Line Number	Substation Identification	Feeder Identification	Number of Customers	2023 SAIDI Value	2023 SAIFI Value
1	LULING - LCRA	94CN10	468	748.41	2.156
2	PETTUS	94CN1020	467	36.78	0.336
3	BLESSING	94CN1030	286	47.28	0.315
4	REFUGIO	94CN1040	162		
5	BAY CITY	94CN1110	1243	44.25	0.243
6	BLACK BAYOU	94CN1120	366		
7	REFUGIO	94CN1170	858	14.64	0.205
8	REFUGIO	94CN1210	190	164.98	0.626
9	SHROPSHIRE	94CN1240	74	17.16	0.149
10	DARST	94CN1265	76	10.00	0.079
11	GEORGE WEST	94CN1320	690	38.32	0.288
12	MEDIO CREEK	94CN1380	800	10.28	0.049
13	VICTORIA POWER PLANT	94CN1390	1079	44.82	0.370
14	LEARY LANE	94CN1430	1906	76.61	0.999
15	NORTH VICTORIA	94CN1470	479	11.73	0.102
16	LEARY LANE	94CN1540	792	68.03	0.693
17	STAFFORD HILL	94CN1550	147	90.31	1.041
18	NORTH VICTORIA	94CN1580	1008	37.58	0.223
19	DARST	94CN1610	68	138.35	0.941
20	MATTHEWS	94CN1740	160	78.96	0.375
21	BEEVILLE	94CN1760	1845	59.69	0.359
22	DARST	94CN1845	186	133.78	0.769
23	CARANCAHUA	94CN1875	61	260.03	0.836
24	LEARY LANE	94CN1890	1633	70.98	0.576
25	WEAVER ROAD	94CN1900	66	15.68	0.136
26	WEAVER ROAD	94CN1910	27	47.19	0.259
27	PRAIRIE PUMP	94CN1940	95	26.05	0.200
28	KENEDY	94CN1960	70	1.81	0.014
29	KENEDY	94CN1970	564	14.97	0.110
30	LULING - LCRA	94CN20	272	244.49	1.790
31	THREE RIVERS	94CN2010	316	3.55	0.032
32	NIXON	94CN2025	535	21.79	0.064
33	BAY CITY	94CN2050	326	34.17	0.264
34	BEEVILLE	94CN2200	719	26.57	0.217
35	PAWNEE (STEC OWNED)	94CN22202	203	36.93	0.325
36	NORTH VICTORIA	94CN2240	744	22.54	0.173
37	KARNES CITY	94CN2315	1019	29.68	0.276
38	KARNES CITY	94CN2325	668	6.32	0.130
39	KARNES CITY	94CN2340	785	5.48	0.065
40	BEEVILLE	94CN2380	215		
41	MAGRUDER	94CN245	1246	80.67	1.185
42	FOSTER FIELD	94CN2550	67		
43	GARWOOD CITY	94CN2560	198	25.49	0.172

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44	GARWOOD CITY	94CN2570	144	92.89	1.313
45	THREE RIVERS	94CN2580	120	4.57	0.050
46	BAY CITY	94CN2700	1064	25.03	0.203
47	GREENLAKE	94CN2740	382	54.26	0.251
48	GREENLAKE	94CN2750	75		
49	GREENLAKE	94CN2760	1195	18.96	0.146
50	EL CAMPO	94CN2800	837	36.91	0.276
51	EL CAMPO	94CN2860	1524	39.37	0.218
52	BLACK CAT	94CN2960	2190	41.39	0.287
53	BEEVILLE	94CN300	1685	41.13	0.426
54	BLACK CAT	94CN3000	1656	30.80	0.144
55	MOCKINGBIRD	94CN305	331	9.95	0.036
56	EAGLE LAKE	94CN310	728	24.63	0.194
57	YORKTOWN	94CN3130	493	38.72	0.318
58	MAGNOLIA	94CN315	83	4.19	0.024
59	BLACK CAT	94CN3175	502	55.89	0.438
60	EAGLE LAKE	94CN320	623	73.95	0.546
61	RUNGE	94CN3250	267	18.14	1.105
62	NIXON	94CN3300	596	116.43	0.423
63	NORDHEIM	94CN3380	177	12.13	0.107
64	SHROPSHIRE	94CN3575	36	9.50	0.056
65	FASHING	94CN360	34	4.82	0.029
66	MOCKINGBIRD	94CN370	49	18.78	0.204
67	KITTIE WEST	94CN3760	244	57.43	0.410
68	KITTIE WEST	94CN3765	323	43.50	0.433
69	O_CONNER	94CN390	200	0.32	0.005
70	MOCKINGBIRD	94CN400	1013	118.69	1.246
71	BIG OAK	94CN420	344	51.01	0.375
72	KLEIMANN	94CN425	612	44.52	0.168
73	NORDHEIM	94CN4275	82	5.43	0.061
74	RUNGE	94CN4465	367	2.12	0.030
75	BLACK CAT	94CN4525	122	306.04	1.639
76	BEEVILLE	94CN490	945	89.14	0.589
77	THREE RIVERS	94CN5100	76	27.55	0.184
78	REFUGIO	94CN5120	721	12.65	0.126
79	THREE RIVERS	94CN5190	465	71.32	0.473
80	CHOKE CANYON	94CN5390	412	4.42	0.053
81	MARKHAM	94CN5550	20		
82	KLEIMANN	94CN565	592	17.43	0.157
83	EL CAMPO	94CN5745	951	20.92	0.177
84	EDNA	94CN5765	1263	50.72	0.360
85	EDNA	94CN5775	503	78.36	1.119
86	EDNA	94CN5785	1248	31.87	0.138
87	GANADO	94CN5795	487	132.65	1.353
88	GANADO	94CN5815	600	151.18	1.288
89	CARANCAHUA	94CN5870	472	78.53	0.422
90	BAY CITY	94CN5960	400	117.14	0.833
91	LEARY LANE	94CN6005	1382	12.52	0.083

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92	POINT COMFORT	94CN6060	365	52.33	0.279
93	LEARY LANE	94CN6175	2472	1.19	0.017
94	KENEDY	94CN6270	549	9.78	0.077
95	LOLITA	94CN6330	30	38.60	0.100
96	EL CAMPO	94CN6370	790	22.58	0.218
97	NORTH VICTORIA	94CN6390	1509	13.90	0.122
98	MARKHAM	94CN6440	471	37.65	0.391
99	BAY CITY	94CN6450	162		
100	GOLIAD	94CN6540	1251	17.91	0.159
101	NIXON	94CN6630	645	36.81	0.211
102	BAY CITY	94CN6670	1624	56.34	0.324
103	MAGRUDER	94CN6680	703	12.75	0.145
104	MAGRUDER	94CN6690	750	116.57	0.895
105	MAGRUDER	94CN6700	1365	49.78	0.365
106	SAND CRAB	94CN6735	1324	58.91	0.295
107	KENEDY S.S.	94CN6750	69	3.96	0.101
108	SAND CRAB	94CN6800	1150	15.01	0.072
109	PALACIOS	94CN6830	826	28.10	0.157
110	PALACIOS	94CN6840	1535	103.17	0.470
111	BROOKHOLLOW	94CN7190	280	56.51	0.275
112	EL CAMPO	94CN7260	531	3.61	0.019
113	GEORGE WEST	94CN730	877	27.84	0.259
114	NORTH VICTORIA	94CN7430	1678	18.19	0.210
115	NORTH VICTORIA	94CN7440	1660	29.88	0.252
116	BAY CITY	94CN7480	375	86.17	0.557
117	LEARY LANE	94CN7530	3283	79.56	0.763
118	MALONE	94CN7550	234	644.80	2.222
119	MALONE	94CN7560	59	603.83	3.271
120	BROOKHOLLOW	94CN7580	507	148.21	1.010
121	VICTORIA POWER PLANT	94CN7600	163	231.98	0.963
122	WADSWORTH	94CN7660	1525	16.81	0.084
123	MAGRUDER	94CN7690	529	80.58	0.569
124	EL CAMPO	94CN7710	1060	20.93	0.178
125	NORTH VICTORIA	94CN7770	818	7.75	0.089
126	NORTH VICTORIA	94CN7860	1493	20.37	0.113
127	MAGRUDER	94CN7870	1257	45.12	0.337
128	GRETA	94CN7890	239	55.00	0.427
129	JOSLIN POWER PLANT	94CN7915	12		
130	PLACEDO	94CN7970	494	37.04	0.298
131	PLACEDO	94CN7980	415	1.70	0.017
132	VICTORIA POWER PLANT	94CN8070	599	7.33	0.058
133	BEEVILLE	94CN8090	1400	81.43	0.387
134	SAND CRAB	94CN8120	273	16.40	0.106
135	VICTORIA POWER PLANT	94CN8170	840	10.72	0.105
136	PETTUS	94CN8210	349	16.62	0.138
137	GOLIAD	94CN8220	1066	34.59	0.317
138	KENEDY S.S.	94CN8320	142		
139	KENEDY S.S.	94CN8340	309	0.69	0.010

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140	YORKTOWN	94CN8380	784	46.10	0.379
141	SAND CRAB	94CN8390	537	40.10	0.315
142	YORKTOWN	94CN8420	652	7.49	0.086
143	THREE RIVERS	94CN8430	194	42.35	0.222
144	TATTON	94CN8490	291	1.98	0.014
145	BEEVILLE	94CN8510	814	28.03	0.216
146	PALACIOS	94CN8550	84	86.64	0.167
147	WADSWORTH	94CN8630	689	35.27	0.184
148	JOSLIN POWER PLANT	94CN8720	24		
149	BLESSING	94CN8780	59	126.20	0.492
150	BLESSING	94CN8790	771	66.00	0.339
151	FOSTER FIELD	94CN8880	297	19.49	0.131
152	BROOKHOLLOW	94CN8950	923	41.02	0.251
153	BROOKHOLLOW	94CN8960	602	84.06	0.221
154	PARKER	94CN9010	22	151.32	1.182
155	SAND CRAB	94CN9235	386	70.34	0.311
156	CHOKE CANYON	94CN9255	364	33.33	0.283
157	PARKER	94CN9260	129	29.00	0.124
158	EAGLE LAKE	94CN9455	615	90.26	0.680
159	THOMASTON	94CN9580	50	12.06	0.040
160	BERCLAIR	94CN990	26	181.69	1.577
161	STAFFORD HILL	94CN9955	73	33.15	0.151
162	VICTORIA POWER PLANT	94CNNETVIC	88		
163	QUINTANA	94CNT001Y8	55		
164	VICTORIA POWER PLANT	94CNVBROWN	16		
165	VICTORIA POWER PLANT	94CNVGREEN	29		
166	VICTORIA POWER PLANT	94CNVRED	44		
167	PORT ARANSAS	94CS1000	1753	0.70	0.014
168	NORTH PADRE ISLAND	94CS1010	2409		
169	LIVE OAK	94CS1070	2625	22.11	0.082
170	LIVE OAK	94CS1080	2614	0.94	0.011
171	LIVE OAK	94CS1090	306	0.25	0.003
172	WOOLRIDGE	94CS1110	1651		
173	WOOLRIDGE	94CS1120	1638	0.02	0.001
174	KINGSVILLE	94CS1130	2226	6.78	0.062
175	KINGSVILLE	94CS1140	1124	1.56	0.019
176	WOOLRIDGE	94CS1170	437		
177	TAFT	94CS1180	950	10.36	0.036
178	PHARAOH	94CS1185	1403	9.97	0.065
179	HOLLY	94CS1220	3398	1.39	0.003
180	ARANSAS PASS	94CS1250	668	7.33	0.057
181	TAFT	94CS1260	200		
182	PHARAOH	94CS1285	1779	9.30	0.060
183	BANQUETTE	94CS130	235	1.20	0.013
184	CASA BLANCA	94CS1300	285	20.75	0.074
185	KINGSVILLE	94CS1350	395	55.45	0.997
186	ARCADIA	94CS1360	1545	7.53	0.074
187	PHARAOH	94CS1365	683	14.58	0.059