

**STAFF 1-87** Please describe, prior to, during, or in the aftermath of Hurricane Beryl how you integrated mutual assistance crews into your existing emergency preparedness and response processes, any coordination challenges you faced in doing so, and how you addressed any such challenges prior to, during, or in the aftermath of Hurricane Beryl.

**RESPONSE:**

San Patricio Electric Cooperative, Inc. (SPEC) was not adversely impacted by the May 2024 Derecho or Hurricane Beryl. SPEC did not call for mutual aid during these events.

**SPONSOR:**

Ron Hughes

**STAFF 1-88** Please describe the command structure and communication protocols used to manage and direct resources from mutual assistance program(s) you received assistance from prior to, during, and in the aftermath of Hurricane Beryl.

**RESPONSE:**

San Patricio Electric Cooperative, Inc. (SPEC) was not adversely impacted by the May 2024 Derecho or Hurricane Beryl. SPEC did not request mutual aid assistance at this time. Had SPEC required mutual aid assistance SPEC would have contacted Texas Electric Cooperative (TEC) and specified the type/s of resources needed. TEC would have sent out a request to the other electric cooperatives operating under the mutual aid agreement to request said resources. The mutual aid participants would then contact SPEC to offer assistance. SPEC would then accept or decline assistance depending on the resources offered.

**SPONSOR:**

Ron Hughes

**STAFF 1-89** Please describe the process and timeline for requesting or activating assistance as part of your membership or participation in any mutual assistance program(s) prior to, during, or in the aftermath of Hurricane Beryl.

**RESPONSE:**

San Patricio Electric Cooperative, Inc. (SPEC) was not adversely impacted by the May 2024 Derecho or Hurricane Beryl, therefore we did not exercise our mutual aid agreement.

**SPONSOR:**

Ron Hughes

**STAFF 1-90** Once you learned of the Hurricane Beryl's potential to affect your ability to provide service to your customers, what specific actions were taken to begin coordinating with and staging mutual assistance resources to respond to service issues resulting from the hurricane?

**RESPONSE:**

San Patricio Electric Cooperative, Inc. (SPEC) was not adversely impacted by the May 2024 Derecho or Hurricane Beryl, therefore SPEC did not request mutual aid assistance.

**SPONSOR:**

Ron Hughes

**STAFF 1-91** Provide the following information concerning mutual assistance received in response to either the May 2024 Derecho or Hurricane Beryl:

- a. Identify all mutual assistance programs from which you requested assistance;
- b. Describe the specific assistance, including but not limited to the number of damage assessors, vegetation management crews, linesmen, generators, and materials, requested from the mutual assistance program(s); and
- c. Provide all documentation of requests made to mutual assistance programs and their responses to your requests.
- d. If it is not evident from the documentation provided in response to Staff 1-91(c), please provide the date the request was made, the date the specific assistance requested began arriving in the Impacted Area, and the date by when the specific assistance requested was fully received.

**RESPONSE:**

San Patricio Electric Cooperative, Inc. (SPEC) was not adversely impacted by the May 2024 Derecho or Hurricane Beryl, therefore SPEC did not request mutual aid assistance.

**SPONSOR:**

Ron Hughes

**STAFF 1-92** When you receive responses to requests for assistance from other mutual assistance program participants that confirm their ability to provide the requested assistance, are you able to accept or decline resources being offered as needed, or must you accept all assistance provided in response to a request?

**RESPONSE:**

Once it has been determined how many additional crews will be needed for storm restoration San Patricio Electric Cooperative, Inc. (SPEC) will contact Texas Electric Cooperative (TEC) to request assistance from other electric cooperatives under our mutual aid agreement. TEC will reach out to the mutual aid participants to let them know what is needed. The mutual aid participants will call SPEC and offer assistance. SPEC will then either accept or decline assistance. SPEC is not obligated to accept all assistance offered.

**SPONSOR:**

Ron Hughes

**STAFF 1-93** What considerations did you give to reimbursement of costs and expenses incurred by participants of mutual assistance programs when making requests for assistance during the events of Hurricane Beryl?

**RESPONSE:**

San Patricio Electric Cooperative, Inc. (SPEC) was not adversely impacted by the May 2024 Derecho or Hurricane Beryl. Under SPEC's mutual aid agreement participants would be entitled to reimbursement of all actual expenses supported by satisfactory documentation.

**SPONSOR:**

Ron Hughes

**STAFF 1-94** Please provide a list of any hurricane response staging area you established in the lead up to and in the aftermath of Hurricane Beryl. Please include the date the center(s) was established, the location of the center(s), the day-to-day staffing levels at the center, and types of equipment and personnel staged at the center(s).

**RESPONSE:**

San Patricio Electric Cooperative, Inc. (SPEC) was not impacted by the May 2024 Derecho or Hurricane Beryl. SPEC does have a predetermined staging area located in our northern service area which is not subject to flooding. This is a county show barn located in Bee County, Tx. and only provides parking for SPEC trucks and equipment as well as for SPEC contractors and mutual aid responders. Space is also available for staging line materials and supplies.

**SPONSOR:**

Ron Hughes



**STAFF 1-95** How did the rollout and deployment of mutual assistance during the events of Hurricane Beryl compare to previous hurricane events during which you requested assistance from mutual assistance programs? In your response, please specifically compare the types and quantities of resources requested, the percentage of request aid provided, the efficacy of coordination between your company and the mutual assistance provider, and the efficiency of staging, deployment, and release of those assistance resources.

**RESPONSE:**

San Patricio Electric Cooperative, Inc. (SPEC) was not adversely impacted by the May 2024 Derecho or Hurricane Beryl, therefore SPEC did not request mutual aid assistance.

**SPONSOR:**

Ron Hughes

**STAFF 1-96** Please describe what specific actions you took to begin staging internal staff and any responsive mutual assistance crews or resources.

**RESPONSE:**

San Patricio Electric Cooperative, Inc. (SPEC) was not adversely impacted by the May 2024 Derecho or Hurricane Beryl, therefore SPEC did need to stage internal staff or request mutual aid assistance.

**SPONSOR:**

Ron Hughes

**STAFF 1-97** Did you have to train or on-board any personnel that was provided in response to your request(s) for mutual assistance during the events of Hurricane Beryl? If yes, please describe what kind of training or on-boarding you provided.

**RESPONSE:**

No. San Patricio Electric Cooperative, Inc. (SPEC) was not adversely impacted by the May 2024 Derecho or Hurricane Beryl, therefore SPEC did not request mutual aid assistance.

**SPONSOR:**

Ron Hughes

**Mobile Generation**

**STAFF 1-98** Please provide details regarding the lease or procurement of each mobile generation facility in the Transmission and Distribution Utility's (TDU) control, including:

- a. Details regarding the competitive bidding process used or the justification for not using a competitive bidding process;
- b. The size of each mobile generation facility in megawatts (MW);
- c. The initial lease or procurement date of each facility;
- d. The lease term, in months, of each mobile generation facility;
- e. The expiration date of each facility's lease;
- f. The to-date costs associated with each mobile generation facility, including operating, leasing costs, or other capital expense;
- g. The expected costs associated with each lease, including operation and leasing costs; and
- h. The expected return on investment associated with each lease or procurement.

**RESPONSE:**

San Patricio Electric Cooperative, Inc. (SPEC) does not own or lease mobile generation.

**SPONSOR:**

Ron Hughes

**STAFF 1-99** Please provide details regarding mobile generation or temporary emergency electric energy facilities (TEEEF):

- a. The control number of the TDU's most recently approved mobile generation or TEEEF cost recovery;
- b. Details regarding whether the mobile generation or TEEEF cost recovery was processed as part of a larger Distribution Cost Recovery Factor proceeding or in a separate contested case;
- c. The revenue requirement associated with the TDU's mobile generation or TEEEF expenses, broken out by rate class; and
- d. The in-force tariffs associated with the TDU's mobile generation or TEEEF rider, broken out by rate class.

**RESPONSE:**

San Patricio Electric Cooperative, Inc. (SPEC) does not own or lease mobile generation.

**SPONSOR:**

Ron Hughes

**STAFF 1-100** Provide the following information concerning your customer base:

- a. Total number of customers served by rate class;
- b. Average demand by rate class;
- c. Peak demand by rate class; and
- d. Net peak demand by rate class.

**RESPONSE:** SPEC has not leased or procured any mobile generation facilities or equipment.

<b>Rate Class</b>	<b>A Avg # Consumers</b>	<b>B Avg Demand</b>	<b>C Peak Demand</b>
Non Demand Residential	7,565	25,246	30,960
Demand Residential	10	106	157
Small General Services	2,434	3,026	3,874
Bundled Irrigation	17	219	533
TOD Irrigation	2	6	32
CP Irrigation	14	216	736
Small Commercial	2,213	3,453	4,084
Large Commercial	68	2,021	2,356
Security Lights	1,370	163	422
Oil Pump Non Demand	164	540	583
Oil Pump Demand	18	706	885
Prison	1	1,408	1,891
Cotton Gen	1	245	1,428
Large Oil Pump	8	1,079	1,168
Large Oil/Gas	6	14,037	17,083
Wind Farms	6	-	-

**SPONSOR:**

Rose Lujan

**STAFF 1-101** Please provide information on the average customer density by circuit mile for the feeders in the Impacted Area.

**RESPONSE:**

SPEC believes neither event directly impacted our system. Any impact was not significant relative to our normal operations. Our system-wide consumer density is 3.92 meters per mile.

**SPONSOR:**

James Muschalek

**STAFF 1-102** Please provide an explanation of any alternatives to mobile generation facilities considered by the TDU before entering a lease for or procuring mobile generation facilities.

**RESPONSE:**

San Patricio Electric Cooperative, Inc. (SPEC) does not own or lease mobile generation.

**SPONSOR:**

Ron Hughes



**STAFF 1-103** Please describe the specific use cases contemplated by the TDU before executing a contract for the lease or procurement of mobile generation facilities.

**RESPONSE:**

San Patricio Electric Cooperative, Inc. (SPEC) does not own or lease mobile generation.

**SPONSOR:**

Ron Hughes

**STAFF 1-104** Please provide the following information concerning mobile generation facilities in your possession:

- a. The total capacity, in MWs, of mobile generation facilities leased or procured before July 8, 2024;
- b. The rationale for leasing or procuring that capacity; and
- c. And how mobility and capacity were prioritized when leasing or procuring mobile generation facilities.

**RESPONSE:**

San Patricio Electric Cooperative, Inc. (SPEC) does not lease or own any mobile generation.

**SPONSOR:**

Ron Hughes

**STAFF 1-105** Provide the following information for mobile generation facilities already under lease or procured before July 8, 2024:

- a. The size, in MWs, of each deployed mobile generation facility;
- b. The length of time needed to move each deployed mobile generation facility from storage to its designated staging area;
- c. the length of time needed to move each mobile generation facility from staging to its deployment location;
- d. An explanation for how and where the mobile generation facility was used; and
- e. If a mobile generation facility was not used, an explanation as to why.

**RESPONSE:**

San Patricio Electric Cooperative, Inc. (SPEC) does not lease or own any mobile generation.

**SPONSOR:**

Ron Hughes

**STAFF 1-106** Please describe all situations in which the TDU's leased or procured mobile generation facilities were deployed before Hurricane Beryl. If applicable, please describe how those previous deployment situations differed from the use cases initially contemplated by the TDU.

**RESPONSE:**

San Patricio Electric Cooperative, Inc. (SPEC) does not own or lease mobile generation.

**SPONSOR:**

Ron Hughes

**STAFF 1-107** Please provide the following information on power restoration plans or procedures regarding critical infrastructure facilities.

- a. Did the TDU develop a list of critical infrastructure facilities within the TDU's service territory?
- b. Did the TDU develop emergency preparedness plans in collaboration with critical infrastructure facilities in its service territory?
- c. Did the TDU develop a list of routes for use in reaching critical infrastructure facilities during an emergency or significant power outage?
- d. Did the TDU identify the specific steps it would take to energize critical infrastructure facilities in its service territory with mobile generation facilities?
- e. Did the TDU pre-position mobile generation facilities at critical infrastructure facilities in its service territory to respond to significant power outages in a timely manner?

**RESPONSE:**

- a. Yes
- b. No
- c. No
- d. No. San Patricio Electric Cooperative, Inc. (SPEC) does not own or lease mobile generation.
- e. No. San Patricio Electric Cooperative, Inc. (SPEC) does not own or lease mobile generation.

**SPONSOR:**

Ron Hughes

**STAFF 1-108** Please provide the following information regarding drills, procedures, and plans to use mobile generation facilities.

- a. Did the TDU develop operating plans or procedures for the deployment of mobile generation? If so, please describe the TDUs strategy for deploying its mobile generation.
- b. Did the TDU assign specific personnel to manage, either directly or indirectly, the operation and deployment of its mobile generation facilities?
- c. Did the TDU conduct personnel trainings or preparedness drills for the operation of its mobile generation facilities?
- d. Please describe any plans or procedures developed in coordination with other TDUs or mutual assistance groups for the operation or deployment of mobile generation.

**RESPONSE:**

- a. San Patricio Electric Cooperative, Inc. (SPEC) does not own or lease mobile generation.
- b. No. San Patricio Electric Cooperative, Inc. (SPEC) does not own or lease mobile generation.
- c. No. San Patricio Electric Cooperative, Inc. (SPEC) does not own or lease mobile generation.
- d. None. San Patricio Electric Cooperative, Inc. (SPEC) does not own or lease mobile generation.

**SPONSOR:**

Ron Hughes

**STAFF 1-109** Please provide the following information regarding each mobile generation facility borrowed during Hurricane Beryl as part of a mutual assistance program or agreement.

- a. How the original request for mobile generation facilities through mutual assistance was made;
- b. The size, in MW, of each borrowed mobile generation facility;
- c. The date the mutual assistance program or agreement was entered;
- d. The date the borrowed mobile generation facility was deployed;
- e. The duration, in hours, of the borrowing agreement. Describe whether this duration was for a fixed number of hours or a specific number of operating hours;
- f. The identity of the original owner or lessor of the mobile generation facility subject to the mutual assistance program or agreement; and
- g. Whether obtained mobile generation facilities were used during, or in power restoration efforts following, Hurricane Beryl.
  - i. If the mobile generation facility was not deployed, provide an explanation as to why the mobile generation facility was not deployed; and
  - ii. If the mobile generation facility was deployed, provide an explanation of how it was used.

**RESPONSE:**

San Patricio Electric Cooperative, Inc. (SPEC) was not adversely impacted by Hurricane Beryl, therefore SPEC did not request mutual aid assistance.

**SPONSOR:**

Ron Hughes

**STAFF 1-110** When mobile generation facilities are offered to other TDUs during significant power outages, what information does the loaning TDU require from the borrowing TDU related to the probable operation of the mobile generation?

**RESPONSE:**

San Patricio Electric Cooperative, Inc. (SPEC) does not own or lease mobile generation.

**SPONSOR:**

Ron Hughes



**STAFF 1-111** Please describe if any mobile generation facilities in the TDU's control were deployed in the service territories of municipally owned utilities or electric cooperatives during Hurricane Beryl.

**RESPONSE:**

San Patricio Electric Cooperative, Inc. (SPEC) does not own or lease mobile generation.

**SPONSOR:**

Ron Hughes

**STAFF 1-112** Please describe how the determination was made regarding when and where to deploy or redeploy each mobile generation facility during, or in response to, Hurricane Beryl.

**RESPONSE:**

San Patricio Electric Cooperative, Inc. (SPEC) was not adversely impacted by Hurricane Beryl and therefore did not deploy any mobile generation.

**SPONSOR:**

Ron Hughes

**STAFF 1-113** Please describe the number of distribution customers that had power restored by each mobile generation facility leased or procured by the TDU during, or in response to, Hurricane Beryl.

**RESPONSE:**

San Patricio Electric Cooperative, Inc. (SPEC) was not adversely impacted by Hurricane Beryl.

San Patricio Electric Cooperative, Inc. (SPEC) does not own or lease mobile generation.

**SPONSOR:**

Ron Hughes

**STAFF 1-114** Please describe the number of distribution customers that had power restored by each mobile generation facility obtained through mutual assistance during, or in response to, Hurricane Beryl.

**RESPONSE:**

Zero "0". San Patricio Electric Cooperative, Inc. (SPEC) was not adversely impacted by Hurricane Beryl, therefore SPEC did not procure any mobile generation through our mutual aid assistance. San Patricio Electric Cooperative, Inc. (SPEC) does not own or lease mobile generation.

**SPONSOR:**

Ron Hughes

**STAFF 1-115** Please describe the number of transmission customers that had power restored by a mobile generation facility leased or procured by the TDU during, or in response to, Hurricane Beryl.

**RESPONSE:**

Not applicable. San Patricio Electric Cooperative, Inc. is an electric distribution cooperative and does not service transmission customers.

**SPONSOR:**

Ron Hughes

**STAFF 1-116** Please describe the number of transmission customers that had power restored by a mobile generation facility obtained through mutual assistance during, or in response to, Hurricane Beryl.

**RESPONSE:**

Not applicable. San Patricio Electric Cooperative, Inc. (SPEC) is a distribution only electric cooperative and does not serve transmission customers.

**SPONSOR:**

Ron Hughes

**STAFF 1-117** If applicable, please note if any fueling problems arose with deployed mobile generation facilities during, or in response to, Hurricane Beryl. If so, please describe the fueling problems in detail and any action that the TDU took in response.

**RESPONSE:**

San Patricio Electric Cooperative, Inc. (SPEC) does not own or lease mobile generation.

SPEC was not adversely impacted by Hurricane Beryl.

**SPONSOR:**

Ron Hughes

**STAFF 1-118** Please describe all costs incurred by the TDU that were associated with the deployment of mobile generation facilities during, or in response to, Hurricane Beryl.

**RESPONSE:**

San Patricio Electric Cooperative, Inc. (SPEC) does not own or lease mobile generation.

SPEC was not adversely impacted by Hurricane Beryl.

**SPONSOR:**

Ron Hughes



**STAFF 1-119** Please describe any obstacles that limited the deployment of mobile generation facilities during, or in response to, Hurricane Beryl.

**RESPONSE:**

San Patricio Electric Cooperative, Inc. (SPEC) was not adversely impacted by Hurricane Beryl, therefore did not deploy any mobile generation.

San Patricio Electric Cooperative, Inc. (SPEC) does not own or lease mobile generation.

**SPONSOR:**

Ron Hughes

**STAFF 1-120** Please describe any procedural improvements that the TDU intends to make prior to the next deployment of mobile generation facilities. If available, please reference specific sections of any after action report or lessons learned document the TDU has created.

**RESPONSE:**

None. San Patricio Electric Cooperative, Inc. (SPEC) does not own or lease mobile generation.

**SPONSOR:**

Ron Hughes

## EXHIBIT 86-1 (b) Mutual Aid Agreement

### MUTUAL AID AGREEMENT

In consideration of the mutual commitments given herein, each of the Signatories to this Mutual Aid Agreement agrees to render aid to any of the Signatories as follows:

1. Request for aid. The Requesting Signatory agrees to make its request in writing to the Aiding Signatory within a reasonable time after aid is needed and with reasonable specificity. The Requesting Signatory agrees to compensate the Aiding Signatory as specified in this Agreement and in other agreements that may be in effect between the Requesting and Aiding Signatories.
2. Discretionary rendering of aid. Rendering of aid is entirely at the discretion of the Aiding signatory. The agreement to render aid is expressly not contingent upon a declaration of a major disaster or emergency by the federal government or upon receiving federal funds.
3. Invoice to the Requesting Signatory. Within 90 days of the return to the home work station of all labor and equipment of the Aiding Signatory, the Aiding Signatory shall submit to the Requesting Signatory an invoice of all charges related to the aid provided pursuant to this Agreement. The invoice shall contain only charges related to the aid provided pursuant to this Agreement.
4. Charges to the Requesting Signatory. Charges to the Requesting Signatory from the Aiding Signatory shall be as follows:
  - a) Labor force. Charges for labor force shall be in accordance with the Aiding Signatory's standard practices.
  - b) Equipment. Charges for equipment, such as bucket trucks, digger derricks, and other special equipment used by the aiding Signatory, shall be at the reasonable and customary rates for such equipment in the Aiding Signatory's locations.
  - c) Transportation. The Aiding Signatory shall transport needed personnel and equipment by reasonable and customary means and shall charge reasonable and customary rates for such transportation.
  - d) Meals, lodging and other related expenses. Charges for meals, lodging and other expenses related to the provision of aid pursuant to this Agreement shall be the reasonable and actual costs incurred by the Aiding Signatory.
5. Counterparts. The Signatories may execute this Mutual Aid Agreement in one or more counterparts, with each counterpart being deemed an original Agreement, but with all counterparts being considered one Agreement.
6. Execution. Each party hereto has read, agreed to and executed this Mutual Aid Agreement on the date indicated.

Date 4/13/22

Entity San Patricio Electric Cooperative  
By [Signature]  
Title General Manager

EXHIBIT 86-1 (c): Co-ops That Have Signed Mutual Aid Agreements

Cooperative	Contact	Daytime	Nighttime	Email
Bailey County ECA	Black, Kim	(806) 272-4504	(806) 946-6574	kblack@bcecoop.com
Bandera EC	BEC Control Center	(830) 796-6062	(830) 796-6062	dispatcher@banderaelectric.com
		(830) 796-6001	(830) 796-6001	
Bartlett EC	Sanders, Daniel	(254) 327-3331	(312) 202-6834	dsanders@bartlett.ecoop
Big Country EC	Duniven, Will	(325) 776-3826	(325) 721-6026	wduniven@bigcountry.coop
Bluebonnet EC	Ellis, Rachel	(512) 332-7929	(979) 219-1689	rachel.ellis@bluebonnet.coop
Bowie-Cass EC	Boyd, Mark	(903) 748-2338	(903) 748-2338	markb@bcec.com
Brazos EPC	Brazos System Operations Center	(254) 750-6260	(254) 750-6260	sysop@brazoselectric.com
Bryan Texas Utilities	BTU System Operator	(979) 821-3835	(979) 821-3835	gmiller@btutilities.com
Central Texas EC	Hinojosa, Atanacio "Tachi"	(830) 997-2126	(830) 307-2997	ahinojosa@ctec.coop
Cherokee County ECA	Bauer, Bart	(903) 683-2248	(903) 623-0514	bartb@ccea.net
Coleman County EC	Mendoza, Benny	(325) 625-2128	(325) 214-0141	benny@colemanelectric.org
Comanche EC	Lesley, Alan	(254) 842-8036	(254) 842-8036	alesley@ceca.coop
Concho Valley EC	Watson, David	(325) 635-6957	(325) 277-0482	dwatson@cvec.coop
CoServ Electric	Hassell, Shea	(940) 321-7874	(940) 393-4665	shassell@coserv.com
Deaf Smith EC	Beltran, Johnny IV	(806) 384-1128	(806) 344-6167	jbeltran@deafsmith.coop
Deep East Texas EC	Wood, Bryan	(936) 229-4000	(936) 596-9617	bryanw@deepeast.com
East Texas EC	Goff, A.J.	(936) 560-9532	(936) 569-4030	ajg@etpower.com
Fannin County EC	Shinpaugh, John Ed	(903) 583-2117	(903) 583-2117	jshinpaugh@fanninec.coop
Farmers EC, NM	Bass, Barry	(575) 799-1382	(575) 799-1382	barry@fecnm.org
Farmers EC, TX	Green, Brian	(903) 433-0547	(903) 430-3513	bgreen@farmerelectric.coop
Fayette EC	Nietsche, Gary Don	(979) 249-6593	(979) 249-6593	garyn@fayette.coop
Fort Belknap EC	Harvey, Jeff	(940) 564-3526	(940) 564-2343	harv109@brazosnet.com
Golden Spread EC	Hollandsworth, Kari	(806) 379-7766	(806) 418-3249	khollandsworth@gsec.coop
Grayson-Collin EC	McGinnis, David	(903) 815-7308	(903) 815-7308	david.mcginis@grayson-collin.coop
Greenbelt EC	Bond, Ricky	(806) 216-0638	(806) 216-0638	rickbond@hotmail.com
Gudalup Valley EC	Land, Zach	(210) 705-3332	(210) 705-3332	zland@gvec.org
Hamilton County ECA	Lasater, Cody	(254) 386-3123	(254) 386-7845	cody.lasater@hamiltonelectric.coop
Harmon EA	Worthen, Monty	(380) 688-3342	(380) 688-3342	mworthen@harmonelectric.com
Heart of Texas EC	Johnson, Neil	(254) 840-5103	(254) 644-3352	neil@hotec.coop
HILCO EC	Cheek, Thomas	1-800-338-6425 ext. 1196	(254) 337-0363	tcheek@hilco.coop
Houston County EC	Lane, Mike	(936) 852-7261	(936) 543-5410	mlane@houstoncountyelec.com
J-A-C EC	Wiley, Shane	(940) 895-3311	(940) 636-9236	swiley@jacelectric.com
Jackson EC	Coleman, Jim	(361) 771-4400	(979) 479-9039	jcoleman@mjec.coop
Jasper-Newton EC	Crawford, Aaron	(409) 981-1926	(409) 382-3043	aaron@jnc.com
Kames EC	Haltmann, Eric	(830) 631-8012	(325) 669-0577	ehaltmann@kamesec.org
Lamar EC	Story, Bryan	(903) 495-2714	(903) 495-2714	bryan@lamarelectric.coop
Lamb County EC	Moore, Blake	(806) 385-5191	(806) 739-1594	bmoore@lcec.coop
Lea County EC	Ferris, Bobby	(575) 396-3631	(575) 361-6277	bferris@lccnet.com
Lighthouse EC	Nixon, Dan	(806) 983-2814	(806) 983-2203	dennyn@lighthouse.coop
LCRA	Hibbs, Mitch	(512) 730-6556	1-866-527-2267	oem@lcra.org
	Moore-Gusardo, Stacy	(512) 730-6557	(512) 730-6322	oem@lcra.org
Lyntegar EC	May, Slate	(806) 561-4588	(806) 470-8628	smay@lyntegar.coop
Magic Valley EC	Macias, Vince	(956) 903-3030	(956) 463-5571	vmacias@magicvalley.coop
Medina EC	Geyer, Leonard	(210) 260-7127	(210) 260-7127	leonardg@medinaec.org
MidSouth EC	Williams, David "Bo"	(979) 220-3898	(936) 349-0855	dwilliams@midsouthsynergy.com
Navarro County EC	Lawrence, Mike	(903) 874-7411	(903) 654-8144	milawrence@navarroec.com
		ext. 112		
Navasota Valley EC	Huggins, Warren	(979) 828-6426	(903) 268-7878	whuggins@navasotavalley.com
North Plains EC	Roberts, Jennifer	(806) 435-5482	(806) 228-5663	jroberts@npec.org
		(806) 228-5665		
Nueces EC	Irani, Varzavand	(361) 767-7380	(361) 533-2862	varzavand@nueceselectric.org
Panola-Harrison EC	White, Sam	(903) 935-1540	(903) 926-4694	swhite@phec.us
		ext. 217		
Pedernales EC	Perez, Jesus "Tony"	(830) 992-1363	(830) 992-1363	jesus.perez@peci.com
PenTex Energy	Hesse, Neil	(940) 759-5120	(940) 736-4764	neil.hesse@pentex.com
Rayburn Country EC	Rayburn System Operator	(469) 402-2050	(469) 402-2050	sysops@rayburnelectric.com
Rio Grande EC	Quiroz, Theresa	(830) 563-2444	(830) 563-7456	tquiroz@rgec.coop
Rita Blanca EC	Howell, Tracy	(806) 249-4306	(806) 282-6636	thowell@rbec.coop
Rusk County EC	Dispatch	(903) 637-4571	(903) 637-4571	zach@rcelectric.org
Sam Houston EC	Turk, Doug	(936) 328-1212	(936) 425-1907	dturk@samhouston.net
San Bernard EC	Jouett, James	(979) 865-3171	(979) 877-9905	jjouett@sbec.org
San Miguel EC	Courter, Craig	(830) 784-3411	(830) 560-0300	ccourter@smeci.net
		ext. 202		
San Patricio EC	Hughes, Ron	(361) 364-2220	(361) 362-4843	rhughes@sanpatricioelectric.org
		ext. 117	(361) 319-4043	
South Plains EC	Bailey, Randal	(806) 787-9099	(806) 787-9099	rbailey@spec.coop
South Texas EC	Lange, Cliff	(361) 573-6491	(361) 573-6491	cliff@stec.org
SW Arkansas EC	Fenton, Bobby	(870) 772-2743	(903) 826-1076	bfenton@swrea.com
SW Rural EA	Jeff Simpson	1-800-256-7973	(380) 591-1446	jsimpson@swre.com
SW Texas EC	Whitten, William "Buff"	(325) 853-2544	(325) 206-0118	wwhitten@swtec.com
			(325) 853-1901	
Swisher EC	Cruz, Henry	(806) 995-3567	(806) 869-3131	hcruz@swisherec.org
Taylor EC	Bartlett, Ryan	(325) 793-8300	(325) 793-8300	ryan.bartlett@tayloirelectric.coop
Tri-County EC, TX	Rehberg, Janet	(817) 444-3201	(918) 361-8777	cco_office@tccetexas.com
Tri-County EC, OK	Perkins, Zac	(580) 652-3855	(580) 461-9055	zperkins@tcec.coop
Trinity Valley EC	Watson, Tony	(469) 376-2252	(903) 681-9110	watson@tvec.coop
United Co-op Services	Howard, Quentin	(254) 918-6127	(817) 253-5406	quentin@ucs.net
Upshur Rural ECC	Walker, Robert A. Jr.	(903) 680-0299	(903) 841-8127	rwalker@urecc.coop
Victoria EC	Warzecha, Blaine B.	(361) 652-3437	(361) 652-3437	bwarzecha@victoriaelectric.coop
Western Farmers EC	System Operators	(405) 247-4570	(405) 247-4570	transops@wfec.com
Wharton County EC	Raybon, Gary L.	(979) 343-6271	(979) 332-2264	raybon@mywcec.coop
Wise EC	Cantwell, Rayce	1-888-627-9326	(940) 393-2245	rcantwell@wiseec.com
Wood County EC	Steward, Ramon	(903) 638-1100	(903) 638-1100	rmons@wcec.org