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Item Number - 160

PROJECT NO. 56822

INVESTIGATION OF EMERGENCY	§	PUBLIC UTILITY COMMISSION
PREPAREDNESS AND RESPONSE	8	OF TEXAS
BY UTILITIES IN HOUSTON AND	Š	
SURROUNDING COMMUNITIES	§	

RESPONSE OF ONCOR ELECTRIC DELIVERY COMPANY LLC TO COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION

TO THE HONORABLE PUBLIC UTILITY COMMISSION OF TEXAS:

Oncor Electric Delivery Company LLC ("Oncor") files this response to the aforementioned requests for information ("RFIs").

I. Written Responses

Attached hereto and incorporated herein by reference are Oncor's written responses to the aforementioned requests for information. Each such response is set forth on or attached to a separate page upon which the request has been restated. Such responses are also made without waiver of Oncor's right to contest the admissibility of any such matters upon hearing. Oncor hereby stipulates that its responses may be treated by all parties exactly as if they were filed under oath.

II. Inspections

In those instances where materials are to be made available for inspection by request or in lieu of a written response, the attached response will so state. For those materials that a response indicates are voluminous, materials will be provided in electronic format through an Oncor FTP file sharing site upon request. Requests for voluminous materials should be directed to Regulatory@oncor.com. To review materials that a response indicates may be inspected at their usual repository, please call Joni Price at 214-486-2844. Inspections will be scheduled so as to accommodate all such requests with as little inconvenience to the requesting party and to company operations as possible.

III. Clarifications on Certain Definitions and Scope of Certain RFIs

By agreement Oncor's "Impacted Area" relating to Hurricane Beryl includes the following 14 Texas counties within its service territory: Anderson, Angelina, Cherokee, Freestone, Henderson, Houston, Leon, Nacogdoches, Red River, Rusk, Smith, Trinity, Van Zandt, and Wood. In any other county not specifically identified in which Oncor has meaningful information to provide regarding Hurricane Beryl, Oncor will note that in individual RFI responses.

By agreement the terms "Derecho" or "Derecho Event" mean, with respect to Oncor, the storms and weather events on May 16-17, 2024, that eventually formed the Derecho Event and which occurred in or were in close proximity to the following 8 Texas counties within Oncor's service territory: Bastrop, Burnet, Concho, Mason, McCulloch, Tom Green, Travis, and Williamson. In any other county not specifically identified in which Oncor has meaningful information to provide regarding the Derecho Event, Oncor will note that in individual RFI responses.

Oncor further notes that after Hurricane Beryl's landfall on Monday, July 8, 2024, its East Texas service territory within the Impacted Area had power restored by Wednesday, July 10, 2024, to all Oncor customers who experienced an outage caused by Hurricane Beryl and were capable of safely receiving power. Oncor's RFI responses regarding the duration and aftermath of Hurricane Beryl will consist of information within that timeframe, unless otherwise noted.

Similarly, Oncor notes that the Derecho Event within its service territory generally occurred on May 16, 2024, with power restored by May 17, 2024, to all Oncor customers who experienced an outage caused by the Derecho Event and were capable of safely receiving power. Oncor's RFI responses related to duration and aftermath of the Derecho Event will consist of information within that timeframe, unless otherwise noted.

Commission Staff has also clarified the intent and scope of certain RFIs. Those negotiated clarifications will be stated in individual RFI responses.

IV. Statement of Confidentiality

Oncor has designated certain documents attached to its RFI responses as confidential ("Confidential Information") pursuant to 16 Texas Administrative Code ("TAC") § 22.71(d), Sections 4 and 6 of the Commission's standard Protective Order, and the Texas Public Information Act ("TPIA"). The materials containing Confidential Information have been designated as "Protected Materials" pursuant to the Commission's standard Protective Order and consistent with the TPIA, which exempts the Confidential Information from public disclosure.

Oncor has designated Attachment 1 to each of the following RFI responses as containing "Protected Materials": 1-10; 1-79; 1-105; and 1-107.

Each document is designated as "Protected Materials" pursuant to the Commission's standard Protective Order and consistent with TPIA §§ 552.101 and 552.110(a). Section 6 of the

¹ TEX. GOV'T CODE §§ 552.001-552.353.

Commission's standard Protective Order states that subsets of "Protected Materials" include materials containing information on commercially sensitive business operations. The Confidential Information falls under the exemption from public disclosure in TPIA § 552.101, which covers information considered confidential by law, and TPIA § 552.110(a), which protects certain proprietary, trade secret, and commercial information. As described below, each of the materials labeled as "Protected Materials" meets this criteria.

Oncor designated the above attachments to its responses to RFIs 1-10, 1-79, 1-105 and 1-107 as "Protected Materials" in accordance with Sections 4 and 6 of the Commission's standard Protective Order to protect non-public details concerning the detailed locations, procedures and operations regarding Oncor's electrical infrastructure, including sensitive operational information. Disclosure of this information could be useful to a person planning an attack on critical infrastructure, as the Confidential Information responding to RFIs 1-79 and 1-105 contains strategic, highly specific locational information of Oncor's facilities, including detailed maps of serial numbers of certain units. The Confidential Information responding to RFI 1-10 and 1-107 contain detailed, specific information relating to the security, procedures and/or operations of Oncor facilities, including emergency restoration and load shedding procedures. If disclosed publicly, this information could expose Oncor and its customers to an unreasonable risk of harm by increasing the vulnerability of critical infrastructure to an attack. All of this information is treated confidentially and not disclosed publicly by Oncor. Therefore, this information is designated as "Protected Materials" in accordance with Sections 4 and 6 of the Commission's standard Protective Order and TPIA §§ 552.101 and 552.110.

Undersigned counsel for Oncor reviewed the above-described information sufficiently to state in good faith that the Confidential Information is exempt from disclosure and merits the "Protected Materials" designation in accordance with the Commission's standard Protective Order and the TPIA.

Respectfully submitted,

By: /s/ Winston Skinner

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State Bar No. 24079348
VINSON & ELKINS LLP
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Austin, Texas 78701
Telephone: (512) 542-8427
wskinner@velaw.com

ATTORNEY FOR ONCOR ELECTRIC DELIVERY COMPANY LLC

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing has been filed on the PUC Interchange, and served via email, on this the 6th day of September, 2024, in accordance with the Commission's Second Order Suspending Rules in Project No. 50664.

Request

Provide the following information concerning the last hurricane or major storm drill conducted in 2024:

- a. The date the drill was conducted:
- b. The category of hurricane drilled and any conditions (e.g., where the hurricane made landfall, date hurricane made landfall, status of infrastructure and vegetation management activities in affected area, aid received vs aid requested from mutual assistance programs, total number of customers in anticipated affected area) used in the drill;
- c. A description as to how the drill conducted in 2024 differed materially from the previous annual drill;
- d. The identity of all third-party vendors that assisted in either conducting or preparations for the 2024 hurricane drill;
- e. The identity of all other electric, water, sewer, or telecommunication utilities that were invited to participate in your 2024 hurricane drill and a description of their participation;
- f. The identity of all local government, trade associations, medical and eldercare facilities, community organizations, PGCs, and REPs that were invited to participate in your 2024 hurricane drill and a description of their participation;
- g. How performance during the 2024 hurricane drill was measured; and
- h. Any feed-back whether internally or externally from a third-party vendor or party invited to participate in the 2024 hurricane drill.

Response

The following response was prepared by or under the direct supervision of Paul Folger.

- a. Oncor's Spring 2024 major storm drill that was scheduled for 05/29/2024 was cancelled due to System Emergency Center Incident Command System ("ICS") Level Storm DSD24019 that began on 05/27/2024. The last major storm drill that Oncor conducted was on 11/08/2023.
- b. With respect to the 11/08/2023 major storm drill Oncor conducted, it included Storm Overview: Severe Winter Ice Storm but did not include hurricane conditions. The main impacted areas included in the drill were in Oncor's Metro West Region, specifically the Fort Worth North, Arlington/Benbrook/Cleburne, Brownwood/Mineral Wells, and Wichita Falls districts (and associated transmission districts) totaling approximately 297,000 customers. It contemplated acquisition of 2,600 full time employees (FTEs) through mutual assistance.
- c. The drill conducted by Oncor on 11/08/2023 was created to exercise a winter storm scenario similar to historical winter weather events that have impacted the Oncor territory, while the drill conducted on 04/19/2023 was created to exercise severe spring storm conditions, also similar to Oncor historical storm impacts. Oncor typically exercises its emergency response plans during these mock restoration events.

Oncor - Project No. 56822 STAFF RFI Set No. 1 Question No. 1-01 Page 2 of 2

- d. Third-party vendors do not assist in conducting or preparing Oncor's major storm drills.
- e. No electric, water, sewer, or telecommunication utilities were invited to participate in Oncor's 2024 Spring major storm drill or in Oncor's 11/08/2023 major storm drill.
- f. No local governments, trade associations, medical or eldercare facilities, community organizations, PGCs, or REPs were invited to participate in Oncor's 2024 Spring major storm drill scheduled for 05/29/2024 or in Oncor's 11/08/23 major storm drill. Oncor notified TDEM in advance of the drill.
- g. Oncor's major storm drills, including the 11/08/2023 major storm drill, are measured for performance by Oncor's ICS team's abilities to:
 - Make the best use of all available resources during a System Emergency;
 - o Test Oncor's ability to restore system outages caused by weather;
 - o Test communication protocols;
 - Identify gaps in current documentation and/or processes and define actions to remediate those gaps; and
 - Increase situational awareness amongst the ICS.

Oncor sends out an internal survey to all participants at the conclusion of each major storm drill to score the following:

- Quality of pre-drill and drill-day information packets;
- o Collaboration method performance, ISC calls, WebExs, etc.:
- Lessons learned; and
- o Opportunities for improvement.
- h. Attachment 1 to this response provides the internal feedback received from participants in Oncor's 11/08/2023 major storm drill.

ATTACHMENT:

ATTACHMENT 1 - 2023 Winter Major Storm Drill Survey Results, with Oncor employee names and email addresses redacted, 1 page

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Oncor - Project No. 56822 STAFF RFI Set No. 1 Question No. 1-02 Page 1 of 1

Request

Do you ever seek participation of your customers during a hurricane drill? If yes, please provide a description of their level of involvement.

Response

The following response was prepared by or under the direct supervision of Paul Folger.

No. Oncor does not seek participation of its customers during a major storm drill.

Request

Are actual events and conditions experienced during a previous hurricane or storm used in the next year's hurricane or major storm drill? If yes:

- a. How long would an actual storm be used to set the conditions for future hurricane drills?
- b. What hurricanes and major storms were used to set the conditions for the 2024 hurricane drill?

Response

The following response was prepared by or under the direct supervision of Paul Folger.

Yes.

- a. Actual storm conditions are assessed and can be integrated into Oncor's major storm drills within six months after the occurrence of a major storm event.
- b. As explained in Oncor's response to Staff RFI Set No. 1, Question No. 1-01, Oncor's major storm drill that was scheduled to take place on May 29, 2024 was cancelled due to severe thunderstorm impacts to Oncor's service territory. The 2024 Spring major storm drill planned to include conditions and events based on the March 2, 2023 severe thunderstorm that impacted Oncor's system.

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Request

Please identify any electric, water, sewer, or telecommunication utilities that invited you to participate in their 2024 hurricane or major storm drill.

Response

The following response was prepared by or under the direct supervision of Paul Folger.

Oncor was not invited by any electric, water, sewer, or telecommunication utilities to participate in their 2024 hurricane or major storm drill.

Request

Please identify all resources, internal or external, used for weather or storm tracking purposes before July 8, 2024.

Response

The following response was prepared by or under the direct supervision of Keith Hull.

Before and after July 8, 2024, Oncor used the following resources, and monitored each of the listed factors, for each listed resource for storm tracking purposes:

- 1. National Weather Service Office notices:
 - -Dallas-Fort Worth:
 - -Shreveport:
 - -Norman;
 - -Lubbock:
 - -Midland/Odessa;
 - -San Angelo;
 - -Amarillo; and
 - -Austin.
- 2. National Weather Service Storm Prediction Center predictive outlook:
 - -Day 1 Convective Outlook;
 - -Day 2 Convective Outlook;
 - -Day 3 Convective Outlook;
 - -Risk Summary;
 - Storm Summary;
 - -Day 1 Fire Weather Outlook; and
 - -Day 2 Fire Weather Outlook.
- 3. Texas A&M Forest Service (Active wildfires, fire size, percent containment):
 - -Active wildfires:
 - -Fire size (acreage); and
 - -Percent containment.
- 4. Oncor Transmission Information System (OTIS) Wildfire Mitigation Tool:
 - -Current wildfire incidents:
 - -Wildfire perimeters;
 - -Oncor asset map; and
 - -Oncor boundary map.

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- 5. National Weather Service Fire Weather:
 - -Current red flag warnings impacting Oncor's service territory.
- 6. Oncor Red Flag Map:
 - -Map of counties with active red flag warnings.
- 7. National Hurricane Center:
 - -7-day tropical outlook;
 - -Warnings/cone images; and
 - -Key messages.
- 8. IBM:
 - -Heat forecasts;
 - -Head Discussion;
 - -Winter precipitation forecast; and
 - -Provides support for significant weather situational awareness calls.
- 9. Oncor's on-staff meteorologist.

Oncor - Project No. 56822 STAFF RFI Set No. 1 Question No. 1-06 Page 1 of 1

Request

How many days before projected landfall do you start tracking storms that could affect or disrupt operations within your service area?

Response

The following response was prepared by or under the direct supervision of Keith Hull.

The number of days that a storm can be identified prior to impacting Oncor's system varies depending on the type of weather being tracked. Oncor's internal Emergency Preparedness and Mutual Assistance team monitors and provides weather reporting daily within Oncor so storms are proactively identified, monitored, and reported to potentially impacted Oncor organizations. Oncor's on-staff meteorologist also assesses potential storm impacts to Oncor's system daily and reports potential impacts internally to employees and externally to Oncor's customers through social media channels.

Oncor - Project No. 56822 STAFF RFI Set No. 1 Question No. 1-07 Page 1 of 1

Request

How many days before projected landfall did you start tracking the storm eventually named Hurricane Beryl?

Response

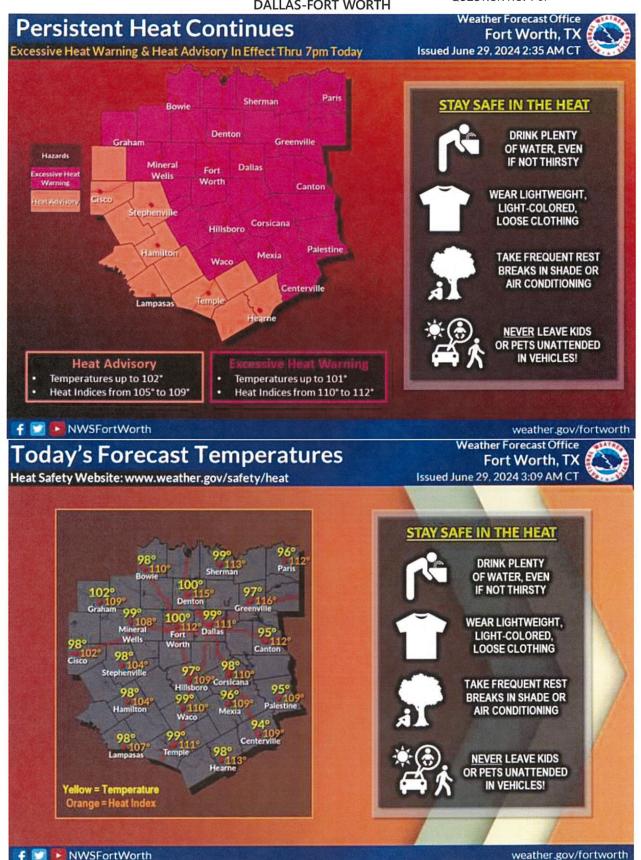
The following response was prepared by or under the direct supervision of Keith Hull.

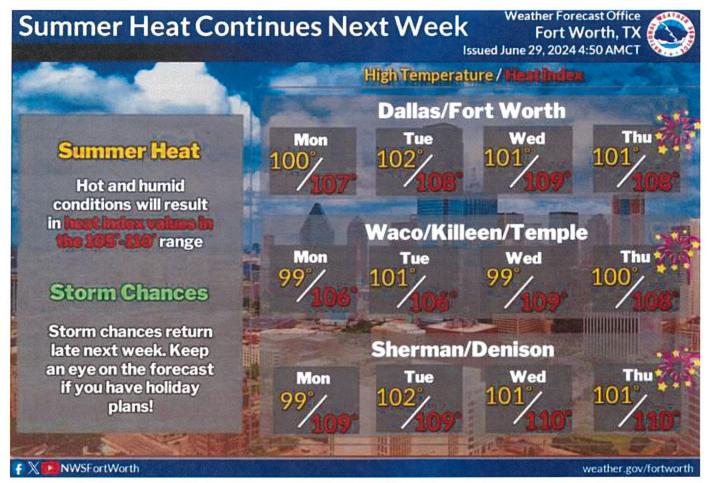
Oncor monitors tropical activity in the Gulf of Mexico daily through the National Hurricane Center and includes any developing hurricanes and tropical storms in daily weather reports sent to potentially impacted Oncor organizations. Oncor's internal reporting of the storm that became Hurricane Beryl began on June 29, 2024. Attachment 1 to this response provides the weather information Oncor shared internally on June 29, 2024, and pp. 10 and 11 of Attachment 1 contain information from the National Hurricane Center concerning then Tropical Storm Beryl.

ATTACHMENT:

ATTACHMENT 1 - Weather Information 06.29.24 - Tropical Storm Beryl, 11 pages

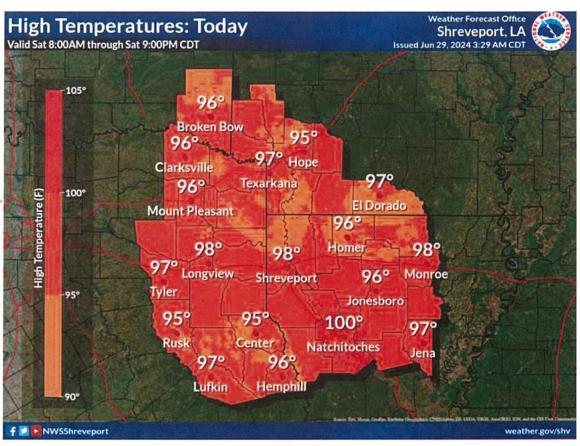
DALLAS-FORT WORTH





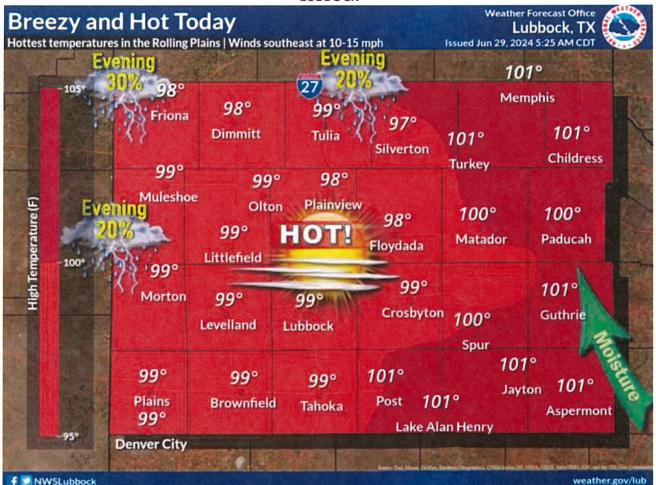
SHREVEPORT







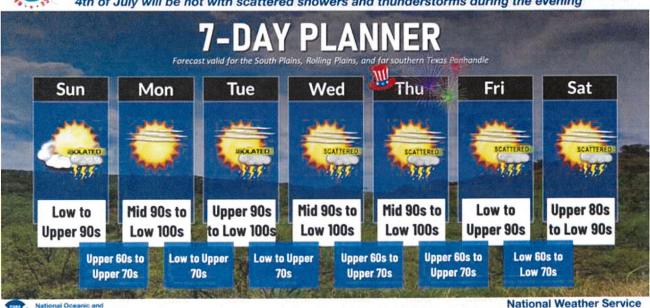
LUBBOCK



Hot With Increasing Rain Chances Next Week

June 29, 2024 5:17 AM

4th of July will be hot with scattered showers and thunderstorms during the evening



Lubbock, TX



Hot Through Next Week

weather.gov/sjt

June 29, 2024 5:47 AM

Increased Risk For Heat Illness

	6/30	7/1	7/2	7/3	7/4	7/5
	Sun	Mon	Tue	Wed	Thu	Fri
Abilene	100	101	103	102	102	99
Ballinger	98	100	102	101	100	99
Brady	95	97	98	97	97	96
Brownwood	97	99	101	99	100	98
Coleman	97	99	101	100	100	97
Haskell	99	101	103	102	102	97
Junction	98	99	101	99	100	100
Ozona	96	96	98	98	98	99
San Angelo	101	102	103	104	103	102
San Saba	98	100	102	100	100	100
Sweetwater	101	102	104	103	102	99

	6/30	7/1	7/2	7/3	7/4	7/5
	Sun	Mon	Tue	Wed	Thu	Fri
Abilene	102	102	103	104	105	102
Ballinger	100	100	102	103	103	102
Brady	99	98	98	100	100	100
Brownwood	102	100	102	102	103	102
Coleman	100	100	100	103	102	100
Haskell	100	102	103	104	104	100
Junction	103	100	101	101	103	103
Ozona	96	95	96	97	98	98
San Angelo	103	103	102	104	104	103
San Saba	103	103	104	105	105	105
Sweetwater	100	101	102	101	103	100

i

Hydrate drink before you are thirsty



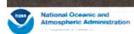
Take Frequent Breaks in air conditioning or shade



Wear lightweight & light colored clothing



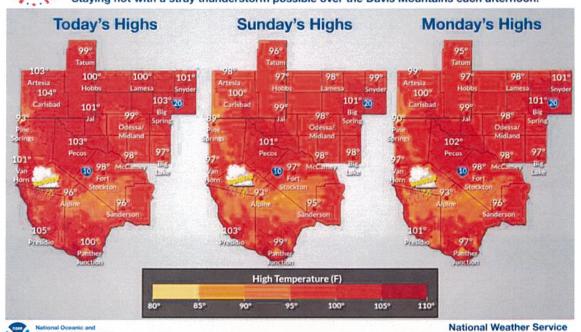
Watch for the signs of Heat Illness



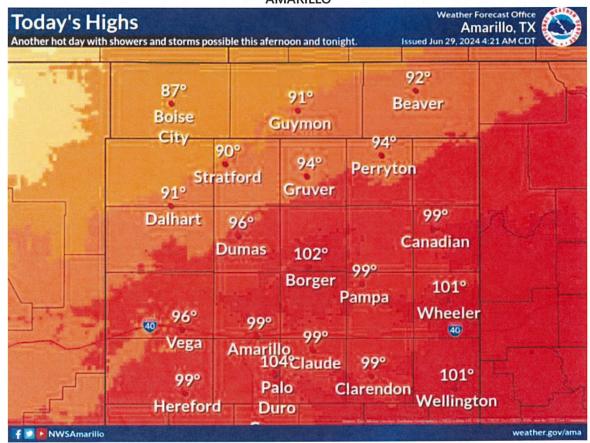
National Weather Service San Angelo, TX

MIDLAND/ODESSA

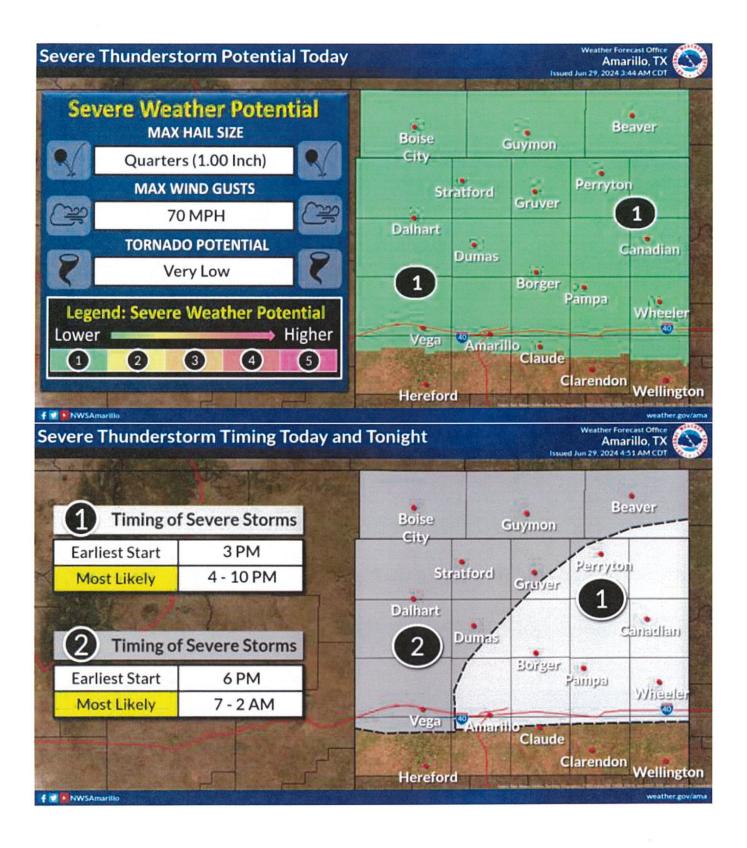




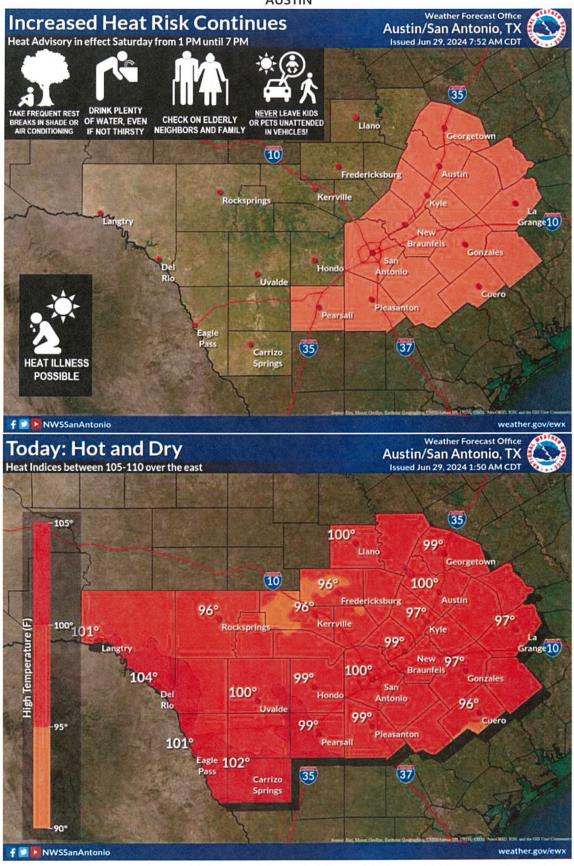
AMARILLO

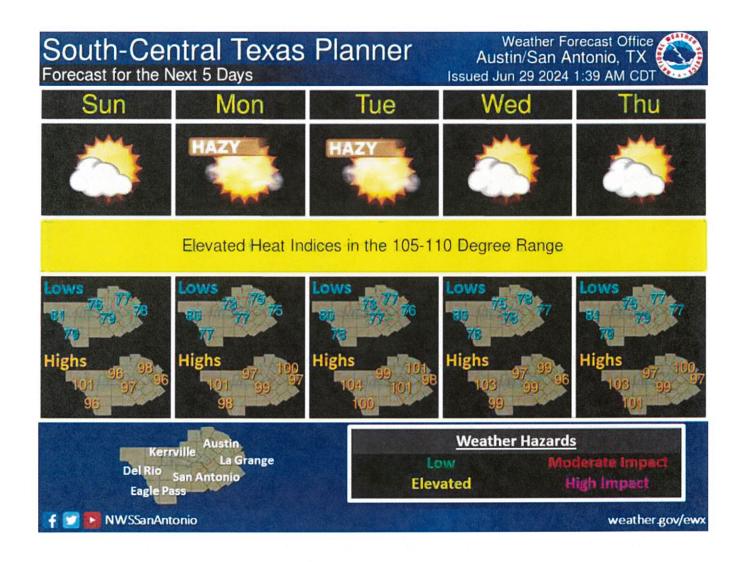


Midland/Odessa, TX

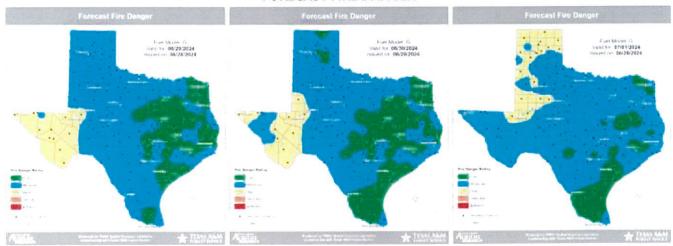


AUSTIN





FORECAST FIRE DANGER



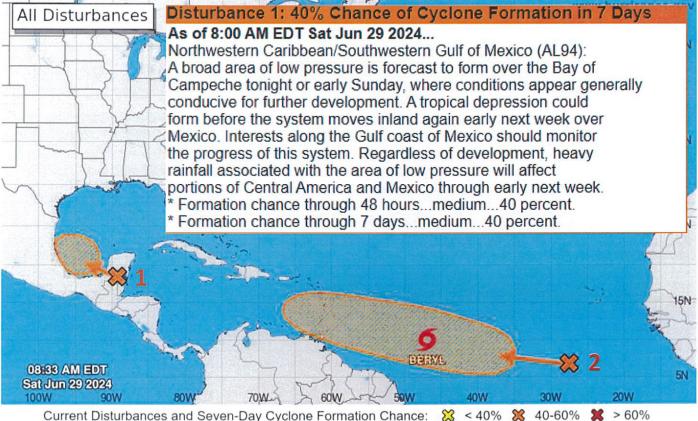
NATIONAL HURRICANE CENTER



Seven-Day Graphical Tropical Weather Outlook







Current Disturbances and Seven-Day Cyclone Formation Chance: 💢 < 40% 🕱 40-60% 🕱 7 Tropical or Sub-Tropical Cyclone: O Depression of Storm Hurricane

Post-Tropical Cyclone or Remnants

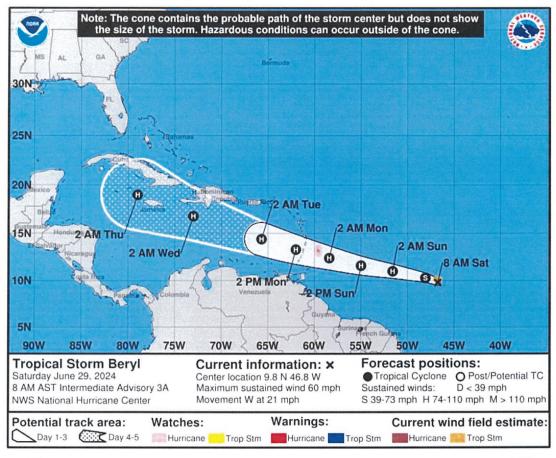
Disturbance 2: 60% Chance of Cyclone Formation in 7 Days

As of 8:00 AM EDT Sat Jun 29 2024...

Eastern Tropical Atlantic:

An area of low pressure located several hundred miles southwest of the Cabo Verde Islands is producing an area of disorganized showers and thunderstorms. Environmental conditions appear conducive for additional development of this system, and a tropical depression could form by the middle of next week while it moves generally westward at 15 to 20 mph across the eastern and central tropical Atlantic.

- * Formation chance through 48 hours...low...20 percent.
- * Formation chance through 7 days...medium...60 percent.





Key Messages for Tropical Storm Beryl Advisory 3: 5:00 AM AST Sat Jun 29, 2024



- 1. Tropical Storm Beryl is expected to strengthen and be a hurricane when it reaches the Windward Islands late Sunday night or Monday, bringing a risk of heavy rainfall, hurricane-force winds, and dangerous storm surge and waves.
- 2. A Hurricane Watch is now in effect for Barbados. Additional Hurricane and Tropical Storm Watches, and possibly Warnings, will likely be required for portions of the Windward and southern Leeward Islands later today.
- 3. Interests in the central and western Caribbean should monitor the progress of this system. Users are reminded that there is large uncertainty at days 4 and 5 and to not focus on the specific details of the track or intensity forecast.



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Request

Do you check the functionality or performance of your outage tracker as part of your regular storm preparation procedures?

Response

The following response was prepared by or under the direct supervision of Ajeet Baranwal.

Yes. Oncor checks the functionality and performance of the outage tracker/map before a storm. Oncor also alerts the vendor for heightened monitoring of the system during the storm event.

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Request

How far in advance of landfall did you initiate requests for mutual assistance?

Response

The following response was prepared by or under the direct supervision of Keith Hull.

Oncor proactively identified on-system and off-system construction and vegetation management resources and specialized equipment needed to meet the anticipated impacts of Hurricane Beryl. Oncor did not request mutual assistance resources for Hurricane Beryl.

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Request

Provide information as to how restoration efforts are prioritized, and resources are allocated following a hurricane or major storm. For purposes of this question, please provide how these prioritizations and allocation guidelines were used in practice during your response to Hurricane Beryl.

Response

The following response was prepared by or under the direct supervision of Keith Hull.

After any major storm, Oncor allocates resources utilizing the Plan for Staffing During Emergency Response outlined on pp. 14-16 of Oncor's 2024 Public Utility Commission of Texas Emergency Operations Plan ("PUC EOP"), which can be found on the Commission's Interchange site, Project No. 53385, Item No. 2097 (https://interchange.puc.texas.gov/Documents/53385 2097 1375649.PDF).

In addition, Oncor prioritizes restoration efforts following the restoration priority order outlined on p. 1 of Section 1 (titled "Plan Description") of Oncor's Emergency Restoration Plan ("ERP"). The information requested is voluminous and confidential and will be made available to Commission Staff on the Oncor FTP site. An index of the voluminous and confidential information is included as Attachment 1.

Oncor's priority includes: (1) public and Company safety, (2) critical customers, and (3) largest groups of customers first (*i.e.*, transmission lines, substations, feeders, laterals, busses, individuals). Special conditions arising from the event pertaining to service interruptions that have the potential for life-threatening or hazardous consequences will be given priority status if expedited restoration at the location is practical.

For Oncor's response to Hurricane Beryl, Oncor used the resource allocation and prioritization of restoration efforts described above.

ATTACHMENT:

ATTACHMENT 1 - Voluminous Confidential Index, 1 page

Project No. 56822 ATTACHMENT 1 To STAFF RFI Set No. 1 Question No. 1-10 Page 1 of 1

VOLUMINOUS CONFIDENTIAL INDEX

1. Oncor's Emergency Restoration Plan, 424 pages

Oncor - Project No. 56822 STAFF RFI Set No. 1 Question No. 1-11 Page 1 of 2

Request

Describe the procedures during an emergency for handling complaints and for communicating with the public; the media; customers; the commission; the Office of Public Utility Counsel (OPUC); local and state governmental entities, officials, and emergency operations centers, the reliability coordinator for your Company's power region; and critical load customers directly served by the entity.

Response

The following response was prepared by or under the direct supervision of Connie Piloto.

Oncor's 2024 Public Utility Commission of Texas Emergency Operations Plan ("EOP") can be found on the Commission's Interchange site, Project No. 53385, Item No. 2097 (https://interchange.puc.texas.gov/Documents/53385 2097 1375649.PDF). Sections 2.2, 2.3, 2.4, 2.5, 2.6, 2.7 and 2.8 detail how Oncor communicates and how complaints are addressed with media, customers, the public, the OPUC, local and state governmental entities, officials, and emergency operations centers.

Oncor Area Managers are responsible for communicating with a set of local governmental entities, including during outage situations. These entities are provided with a 24/7 phone number and code to reach Oncor. This number is answered either by an Area Manager or by a live contact center agent, who will notify the assigned Area Manager for direct follow up. Complaints from these entities would similarly be fielded through their appropriate Area Manager.

Oncor's Regulatory Affairs Group is responsible for maintaining close communications with the PUC and OPUC in the event of an emergency. The Group's communications with the PUC and OPUC generally involve providing accurate and timely information prior to, during, and after an emergency occurs. The Regulatory Affairs Group is also responsible for timely responding to any PUC and OPUC requests for information concerning an emergency.

Oncor's communications with ERCOT during an emergency are the responsibility of Oncor's TGO organization. Oncor follows the applicable ERCOT Nodal Protocols and Operating Guides and the applicable Reliability Standards issued and enforced by the North American Electric Reliability Corporation ("NERC") when communicating with ERCOT. It also follows its own internal Standard Operating Procedures in providing notifications to, receiving notifications from, and communicating with ERCOT.

As stated in Oncor's EOP section 2.3 regarding customer communications and complaints, "during an emergency, Oncor customers may contact the Company via telephone inquiry concerning a complaint. Oncor's telephone number for general inquiries is 888-313-6862. The telephone number to report a power outage is 888-313-4747 and is staffed 24 hours a day."

A customer may also contact Oncor through its website at Oncor.com or via social media to engage with an Oncor representative. The Oncor.com website provides mechanisms for

Oncor - Project No. 56822 STAFF RFI Set No. 1 Question No. 1-11 Page 2 of 2

customers to report a power outage, downed power lines, or streetlight outages. To locate underground power lines, the customer should dial 811.

All complaints are escalated to an internal Customer Relations team to manage until resolved. The Customer Relations team reviews the complaint to determine its nature and then conducts a thorough investigation. When applicable, the Customer Relations team requests assistance from internal work groups. Customer Relations may contact the customer to complete the resolution.

To file an informal complaint, the customer should submit a complaint through the PUC's website at: https://www.puc.texas.gov/Complaints/Index?utiliType=E&culture=en-US or contact the PUC by calling the PUC's Assistance Hotlines: 888-782-8477 or 512-936-7120 or by emailing the PUC at customer@puc.texas.gov.

The customer may also contact the PUC at the following address: Public Utility Commission of Texas 1701 N. Congress Avenue PO Box 13326
Austin, TX 78711-3326

Complex Large Commercial and Industrial (LC&I) customers, which may include customers with critical loads, are assigned an Account Manager for regular communications and support. Complaints from these LC&I customers are fielded through their Account Manager and escalated to appropriate management for assessment and resolution. All LC&I customers can also access the Oncor 24/7 Contact Center outage number, reach us via Oncor.com, or other digital channels.

Oncor - Project No. 56822 STAFF RFI Set No. 1 Question No. 1-12 Page 1 of 1

Request

Does your company use an operating condition system? If yes, define each level of the operating condition system and actions taken at each level. Please include citations to the relevant section(s) of your EOP filed with the PUCT when answering this question.

Response

The following response was prepared by or under the direct supervision of Paul Folger.

Yes. Please see Section 1 (titled "Plan Description") of Oncor's ERP (pp. 1-3), which is the voluminous and confidential material to Oncor's response to Staff RFI Set No. 1, Question 10 and will be made available to Commission Staff on the Oncor FTP site. Section 1 contains a description of Oncor's operating condition system and alert classification levels.

Please also see pp. 23-30 of Oncor's EOP which can be found on the Commission's Interchange site, Project No. 53385, Item No. 2097 (https://interchange.puc.texas.gov/Documents/53385 2097 1375649.PDF). These pages describe Energy Emergency Alert ("EEA") event conditions and associated actions for each EEA event type.

Request

Explain the system and tools used to manage all emergency response assignments. Your response should include management of mutual assistance and contract personnel and consider needed food and lodging facilities.

Response

The following response was prepared by or under the direct supervision of Paul Folger.

Oncor uses several systems/tools to manage all emergency response assignments. Each of those systems/tools is described below:

- 1. Resource Allocation Management Program for Utility Personnel ("RAMP-UP") Allows for the equitable allocation and matching of mutual assistance resources.
- 2. Everbridge Mass Notification System Allows quick communication to employees in regard to emergency response and storm response.
- 3. Oncor Transmission Information System (OTIS) Accurately identifies predetermined staging sites.
- 4. Incident Command System A standardized approach to the command, control, and management of resources.
- 5. National Incident Management System (NIMS) Guides all levels of government, non-governmental organizations, and the private sector to work together to prevent, protect against, mitigate, respond to, and recover from incidents.
- 6. Resource Tracker Contractor and mutual assistance crews resource management tool.
- 7. Idispatcher Tool used by Distribution Operations Center operators and dispatchers to assign work to resources.
- 8. Mobile TC Tool used by Oncor crews to receive events and work orders.
- Idispatcher Lite Tool used by Field Construction Coordinators to manage contract resource event assignments.
- Outage Management System (OMS) Oncor utilizes an outage management system to identify outage locations, track customer impact, and duration of events.
- 11. Damage Patrol App Tool used to assign events to contract and Oncor employee damage evaluator resources.
- 12. Smartsheets Tool used to manage hotel assignments for resources requiring lodging.

Oncor - Project No. 56822 STAFF RFI Set No. 1 Question No. 1-13 Page 2 of 2

Oncor procures food and lodging needs for Oncor and utility resources provided through Mutual Assistance only. Oncor's contractor resources and contractor resources acquired through Mutual Assistance are responsible for their own food and lodging for the duration of an event. Please see Section 2, "System Emergency Center (SEC) ICS Organization/Responsibilities," p. 29 of 32 (pdf file p. 37) in "Field Logistics" subsection of Oncor's ERP. The ERP is the voluminous and confidential material to Oncor's response to Staff RFI Set No. 1, Question 1-10, which will be made available to Commission Staff on the Oncor FTP site.

Oncor - Project No. 56822 STAFF RFI Set No. 1 Question No. 1-14 Page 1 of 2

Request

How far in advance of the May 2024 Derecho and Hurricane Beryl did you initiate emergency preparations? Describe the timeframes for the preparation work in anticipation of emergency operations plan activation. Please include citations to the relevant section(s) of your EOP filed with the PUCT when answering this question.

Response

The following response was prepared by or under the direct supervision of Paul Folger.

Oncor began its preparations for the May 2024 Derecho on May 14, 2024. Oncor began its preparations for Hurricane Beryl on June 29, 2024.

Preparation for both events included:

- 1.) Proactive communication to Oncor employees and Oncor customers on forecasted impacts to the Oncor system and severe weather preparations through internal daily weather reporting and external communication through communication channels including social media and Oncor.com.
- 2.) Verifying appropriate levels of material were available to respond to each event.
- 3.) Requesting availability from Oncor and Contractor resources to confirm crews were available to respond or pre-stage if needed; identifying any potential mutual assistance requests that might be needed; and sharing potential resource needs and forecasted system impacts with Regional Mutual Assistance Group leadership.

 Preparations for the Derecho Event also included the following:

05/14/2024, 7:06 AM: Oncor Emergency Preparedness and Mutual Assistance team

begins sharing anticipated weather impacts to Oncor Service Territory including National Weather Service alerts for the Austin and Dallas-Fort Worth areas through daily weather reporting. Please see Attachments 1 through 3 to this response for the weather information shared at this time.

05/15/2024, 7:15 AM: Oncor Emergency Preparedness and Mutual Assistance team

shares forecasted impacts to Oncor service territory including National Weather Service alerts for the Dallas/Fort Worth, Lubbock, and Austin areas through daily weather reporting. Please see Attachments 4 through 7 to this response for the

weather information shared at this time.

05/16/2024, 7:15 AM: Oncor Emergency Preparedness and Mutual Assistance team

shares forecasted impacts to Oncor service territory, including National Weather Service alerts for the Dallas/Fort Worth and

Austin areas through daily weather reporting.

Preparations for Hurricane Beryl also included the following:

06/29/2024: Emergency Preparedness and Mutual Assistance team

begins monitoring the forecasted path of then Tropical Storm

Beryl and incorporating projected path of storm in daily

Oncor - Project No. 56822 STAFF RFI Set No. 1 Question No. 1-14 Page 2 of 2

weather reports to potentially impacted organizations. Please see Attachment 1 to Oncor's response to Staff RFI Set No. 1, Question No. 1-07.

07/03/2024, 8:24 AM:

Distribution Services manager sent email request to contractors to send available crew rosters to Oncor by 1 PM on 7/3/24 in preparation for the forecasted July 4th weather and the potential for Beryl to impact the service territory. Oncor Management prepared Oncor resources to be ready and available to assist with the potential contractors to help with any storm impacts.

07/03/2024, 1:00 PM:

Distribution Oncor managers compile availability for Oncor resources in preparation for the forecasted July 4th weather and the potential for Beryl to impact the service territory.

07/05/2024:

Emergency Preparedness and Mutual Assistance team shares first forecast indicating chances of Texas landfall for Hurricane Beryl, which is shared with impacted organizations through daily weather reporting. Please see Attachments 8 through 12 to this response for the weather information shared at this time.

The requested citations to the relevant sections of Oncor's PUC EOP are provided below. Please see Oncor's EOP, which can be found on the Commission's Interchange site, Project No. 53385, Item No. 2097

(https://interchange.puc.texas.gov/Documents/53385 2097 1375649.PDF), Section 2 "Communication Plan" pp. 4-13, Section 3 "Plan to Maintain Pre-Identified Supplies for Emergency Response" pp. 13-14, Section 4 "Plan for Staffing During Emergency Response," pp. 14-16, and Section 5 "Plan for Identification of Weather-related Hazards & Activation of EOP," pp. 16-18.

ATTACHMENTS:

ATTACHMENT 1 - Weather Information 05.14.24, 11 pages

ATTACHMENT 2 - Weather Information 05.14.24 NWS DFW, 3 pages

ATTACHMENT 3 - Weather Information 05.14.24 NWS Austin, 2 pages

ATTACHMENT 4 - Weather Information 05.15.24 NWS Austin, 2 pages

ATTACHMENT 5 - Weather Information 05.15.24 NWS DFW, 3 pages

ATTACHMENT 6 - Weather Information 05.15.24 NWS Lubbock, 2 pages

ATTACHMENT 7 - Weather Information 05.15.24, 15 pages

ATTACHMENT 8 - Weather Information 07.05.24 Hurricane Beryl NWS Austin, IBM, NHS, 1 page

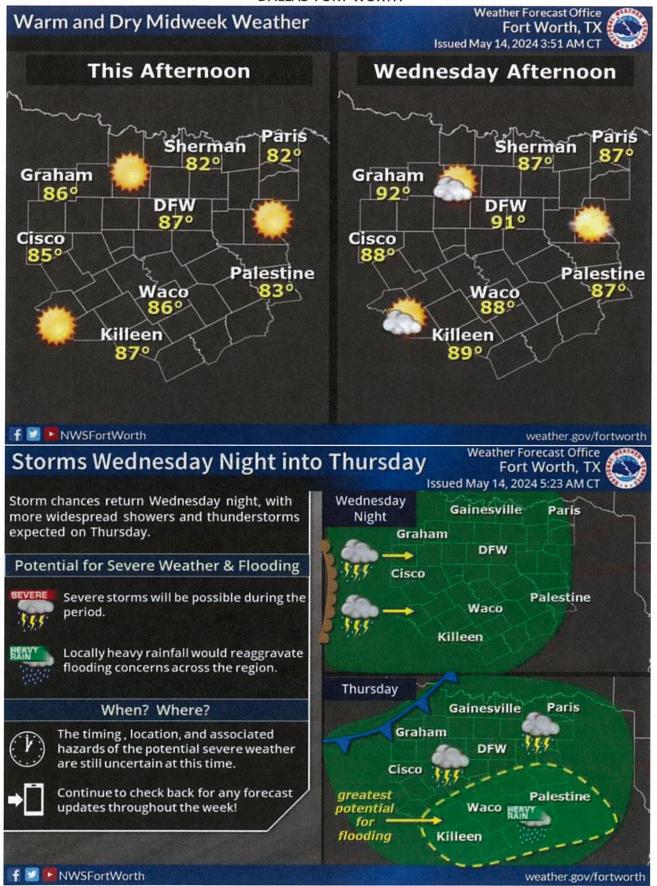
ATTACHMENT 9 - Weather Information 07.05.24, 1 page

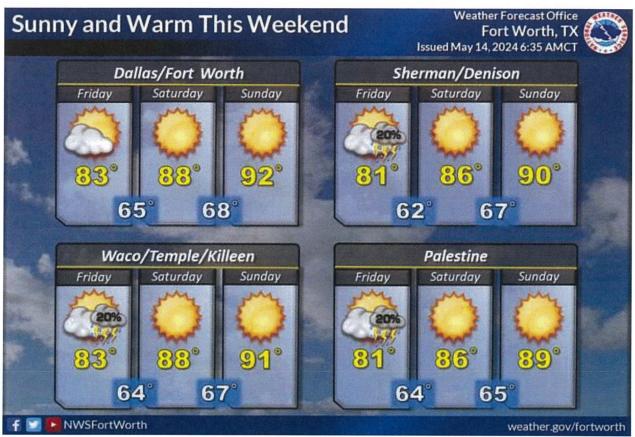
ATTACHMENT 10 - Weather Information 07.05.24 NHC 1300, 1 page

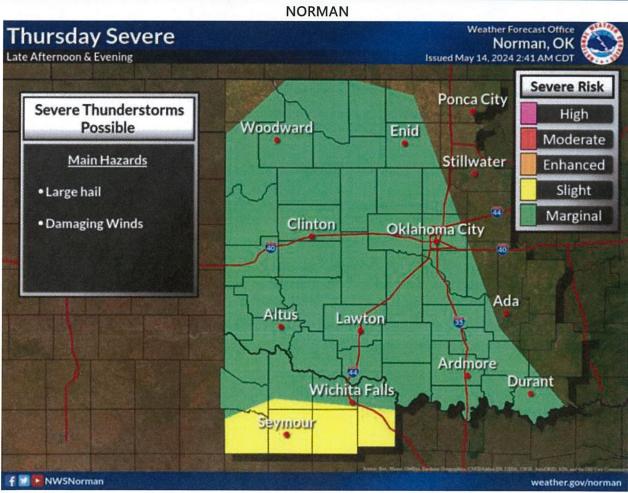
ATTACHMENT 11 - Weather Information 07.05.24 IBM Hurricane Beryl, 3 pages

ATTACHMENT 12 - Weather Information 07.05.24 NWS Austin Hurricane Beryl, 5 pages

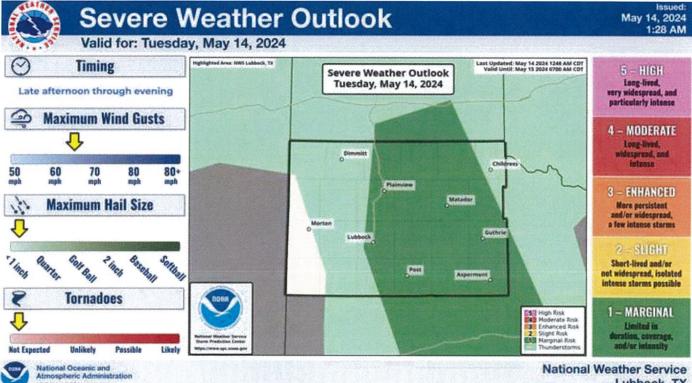
DALLAS-FORT WORTH







Weather Forecast Office **Next Seven Days** Norman, OK Issued May 14, 2024 2:49 AM CDT Tue Wed Thu Fri Sat Sun Mon Forecast 20% 20% up to 80% 30-70% 20% 20% LOW LOW LOW LOW LOW LOW LOW Impacts Severe storms Severe storms possible aftn possible, into early mainly across southern Thurs OK/north TX 80 PNC 84 PNC 82 PNC 88 PNC 82 WWR 74 WWR 90 WWR 88 WWR Highs 84 WWR 81 WWR 88 WWR 80 OKC 86 OKC 79 OKC 80 OKC 86 OKC 87 OKC 86 OKC D.W. 90~89 81 82 SPS DUA 82 82 SPS DUA 88 88 DUA DUA 54 PNC 57 PNC 63 PNC 58 PNC 63 PNC 59 PNC 64 PNC 57 WWR 50 57 WWR 53 WWR 59 WWR 62 WWR 60 AM Lows 55 60 64 59 59 64 66 61 63 SPS DUA 62 -- 60 SPS DUA ~ 67 61 62 SPS DUA 66 - 66 SPS DUA 68 68 SPS DUA 59 DUA 64 @NWSNorman weather.gov/norman **LUBBOCK**

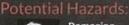


Lubbock, TX



Today's Severe Weather Outlook

May 14, 2024 4:33 AM





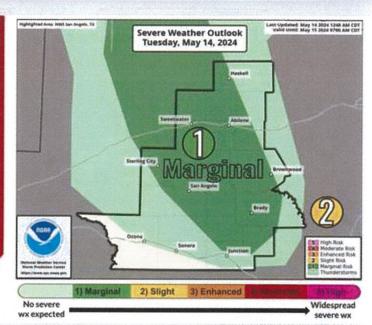
Damaging Winds (60+ mph)





Most likely to occur between 5-9 PM

A few isolated storms could form along the dryline this afternoon, mainly west of a line from Haskell to Brady. Most areas will not see any storms, but any cells that develop could produce sudden wind gusts over 60 MPH and hail up to quarter size.





National Weather Service San Angelo, TX

May 14, 2024

Thursday Severe Weather Outlook

3:29 AM





Large (2 in+.)



Damaging Winds

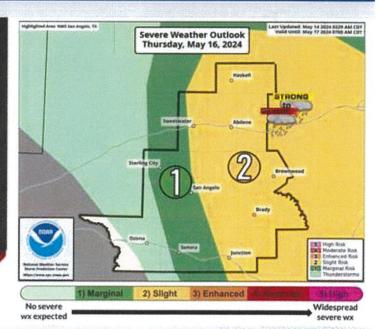


Isolated Tornado Possible

Thursday afternoon and evening.

What to Expect:

Scattered thunderstorms will develop during the late afternoon and evening on Thursday. A few storms may be severe east of a Sweetwater to San Angelo to Junction line. The main hazards will be very large hail and damaging winds. Strong storms to an isolated severe storms are possible elsewhere.





National Weather Service San Angelo, TX

Extended Forecast



National Oceanic and Atmospheric Administration

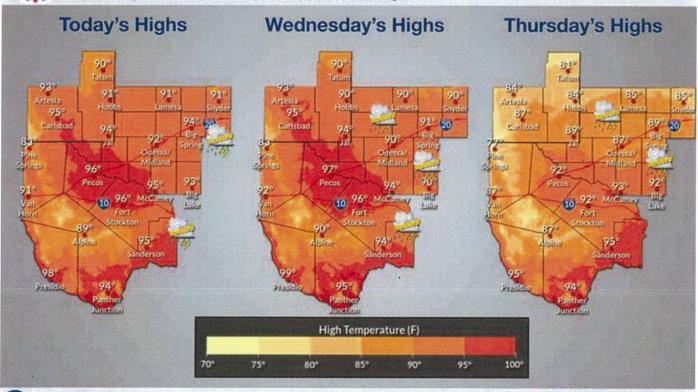
National Weather Service San Angelo, TX

MIDLAND/ODESSA



May 14, 2024 6:16 AM

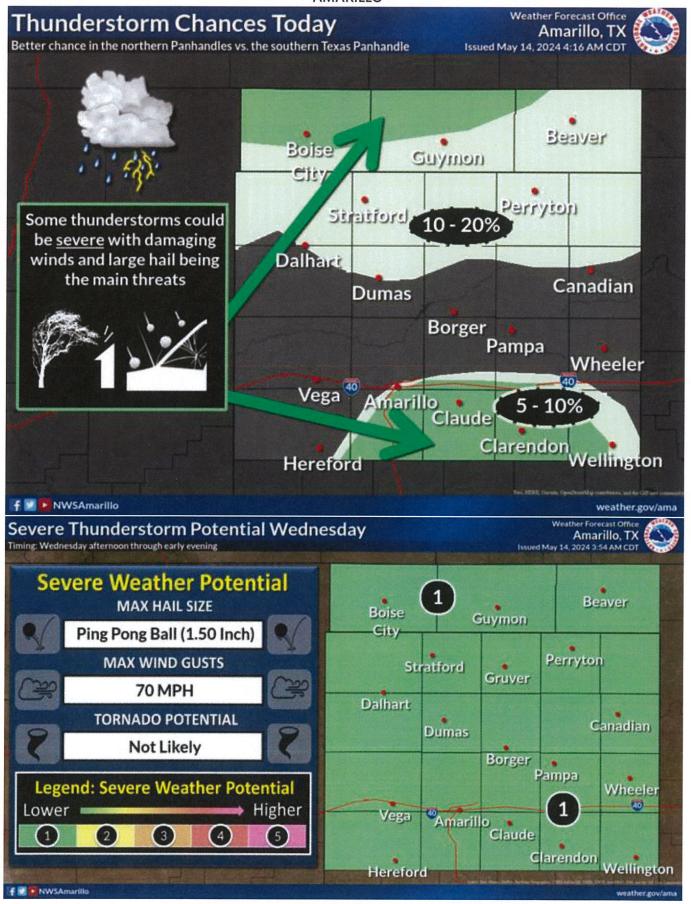
Storms possible to the east over the next few days.

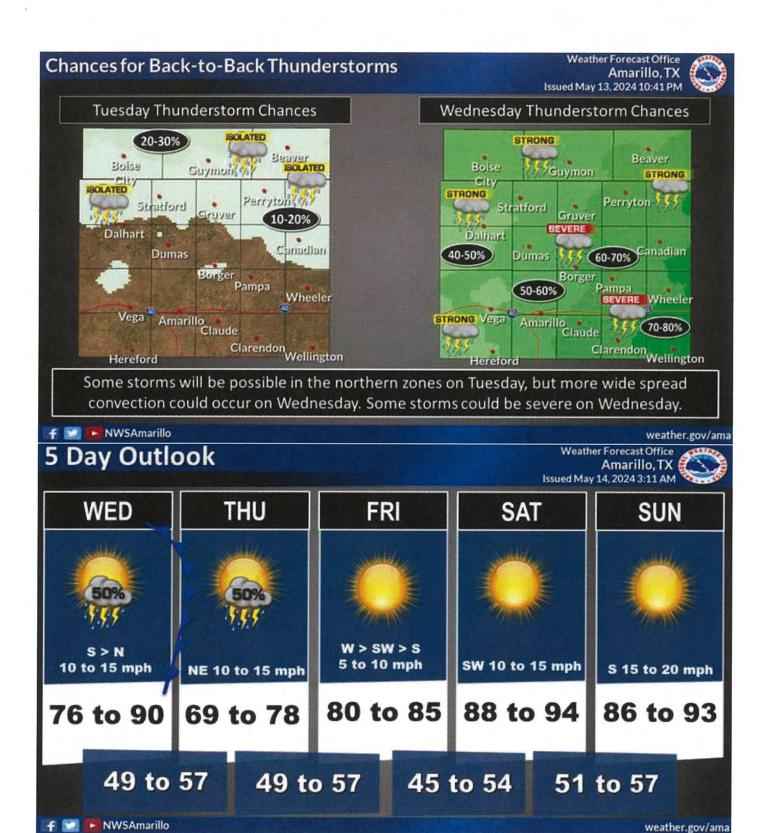


National Oceanic and Atmospheric Administration

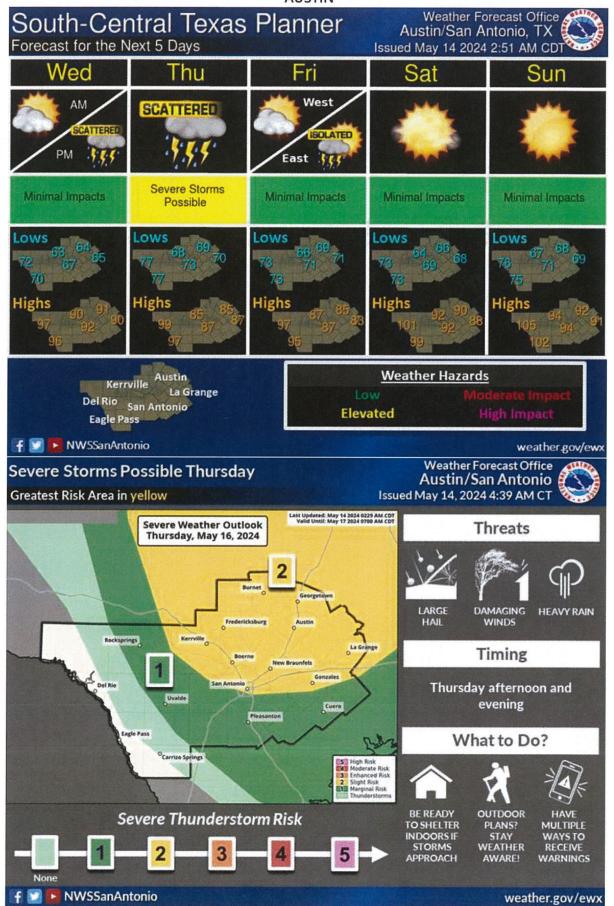
National Weather Service Midland/Odessa, TX

AMARILLO

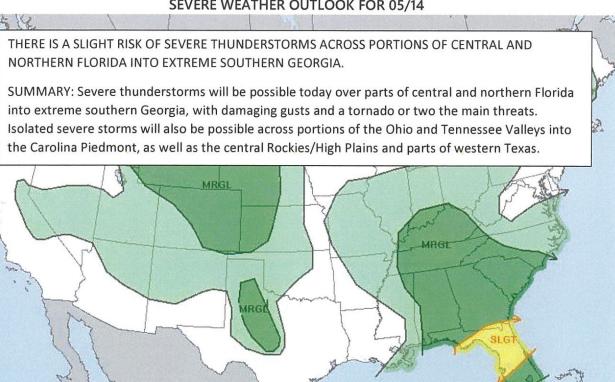


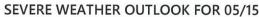


AUSTIN



SEVERE WEATHER OUTLOOK FOR 05/14





Categorical Outlook Legend: TSTM

3: ENH

1: MRGL

4: MDT

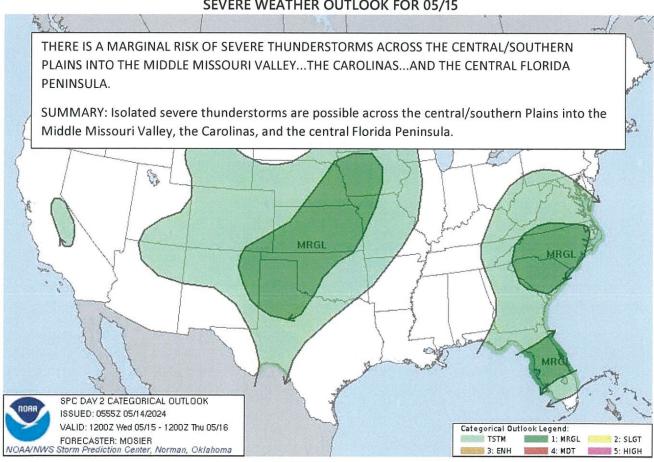
2. SLGT

5: HIGH

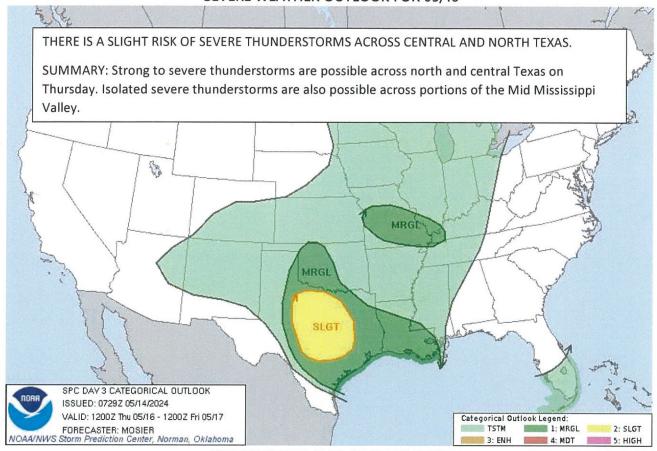
SPC DAY 1 CATEGORICAL OUTLOOK ISSUED: 0548Z 05/14/2024

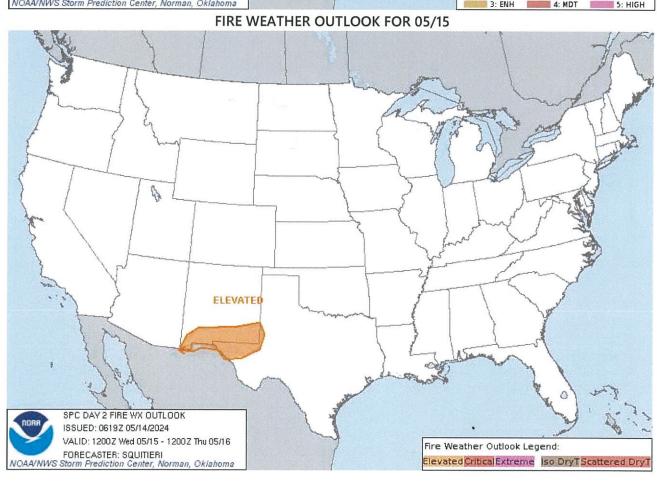
FORECASTER: SQUITIERI IOAA/NWS Storm Prediction Center, Norman, Oklahoma

VALID: 1200Z Tue 05/14 - 1200Z Wed 05/15

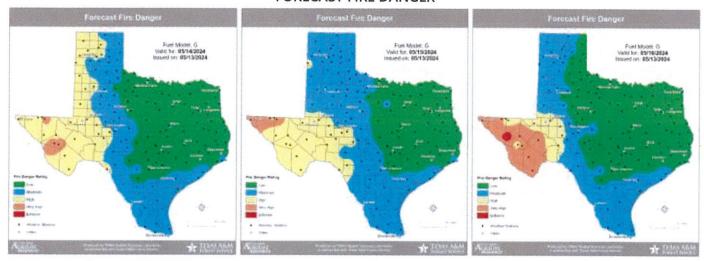


SEVERE WEATHER OUTLOOK FOR 05/16





FORECAST FIRE DANGER





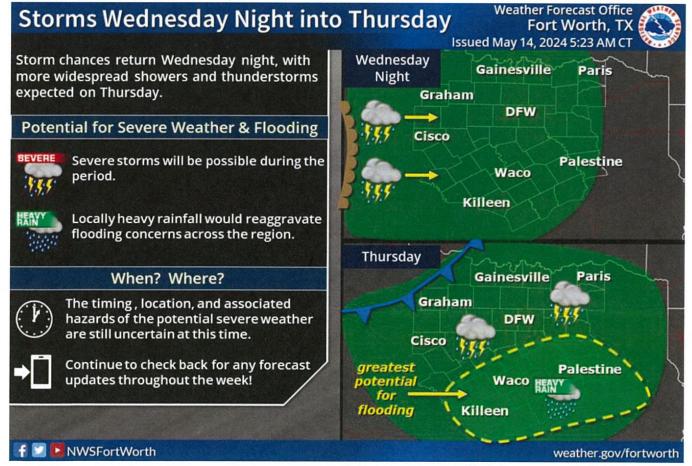
Bottom Line

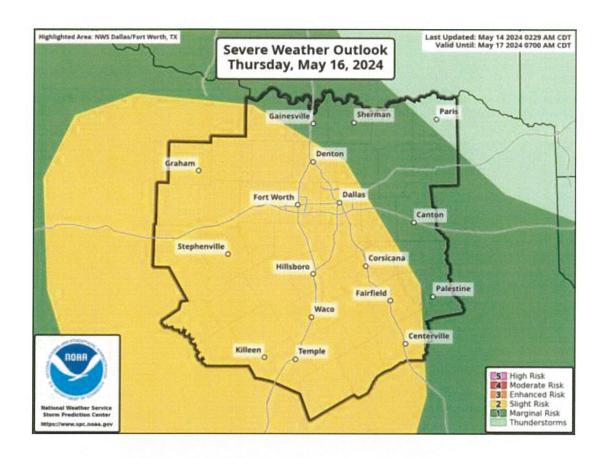
Chances for severe thunderstorms and flash flooding return to all of North and Central Texas on Thursday.

Overview

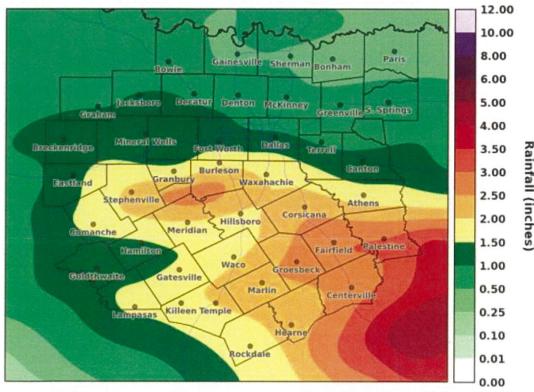
- Widespread showers and thunderstorms are expected across most of the area on Thursday and Thursday night.
- While scattered strong storms are possible as early as Thursday morning, the main severe weather risk will be Thursday afternoon and evening.
 - Flooding will likely be the primary hazard with a secondary large hail threat. However, there are also lower chances for damaging winds and perhaps a tornado.
- The highest severe thunderstorm threat is for areas roughly along and west of the Interstate 35 corridor, and the greatest risk for flooding is along and south of the I-20 corridor.
- Widespread rainfall amounts of 1-3 inches will be expected with localized higher totals likely from Thursday into Friday. Plan for instances of flash flooding, as well as additional rises on rivers, creeks, and streams.
- While the heaviest rainfall will be ending Thursday night, occasional light/moderate rain is expected to continue into the day Friday across portions of the area.
- Drier weather is expected heading into the weekend.

Areas of Concern and Impacts

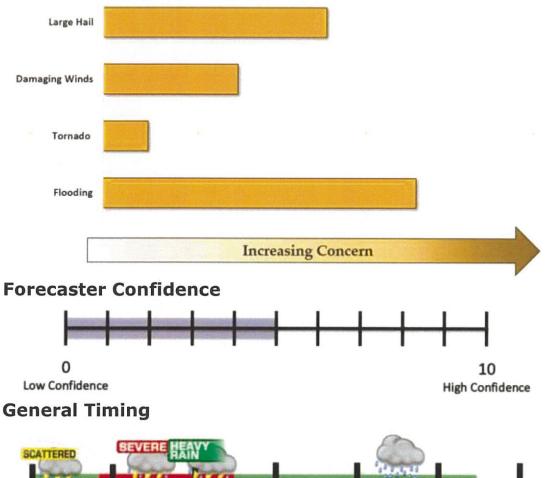


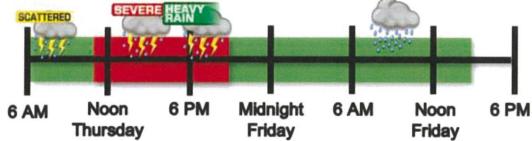


Total rainfall approximations through Friday morning. Don't focus on the exact amounts, as rainfall totals usually fall in a range, but note the highest totals are expected south of I-20.



Threats/Hazardous Weather Types





What We Are Certain Of

- Most of the area will see thunderstorms from Thursday into Thursday night.
- Flooding and large hail will be the primary threats.

What We Are Less Certain Of

- Thunderstorm mode remains uncertain. If storms are able to remain isolated near a slow-moving frontal boundary, the tornado threat could increase.
- The potential for additional heavy rainfall on Friday is uncertain. At this time, rain on Friday is expected to be fairly light, but there is a chance that a small portion of Central Texas could see additional heavier rainfall.

When will the next email be sent?

Wednesday by 10 AM.

Situation Report

Tuesday, May 14, 2024 3:51 AM

Severe Storms and Heavy Rain Possible on Thursday

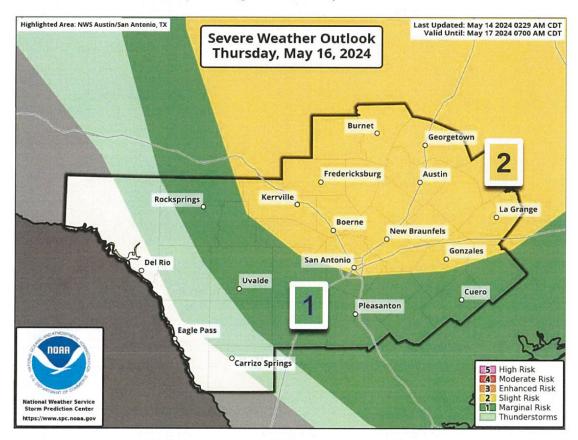
Important Forecast Changes



First briefing for this event

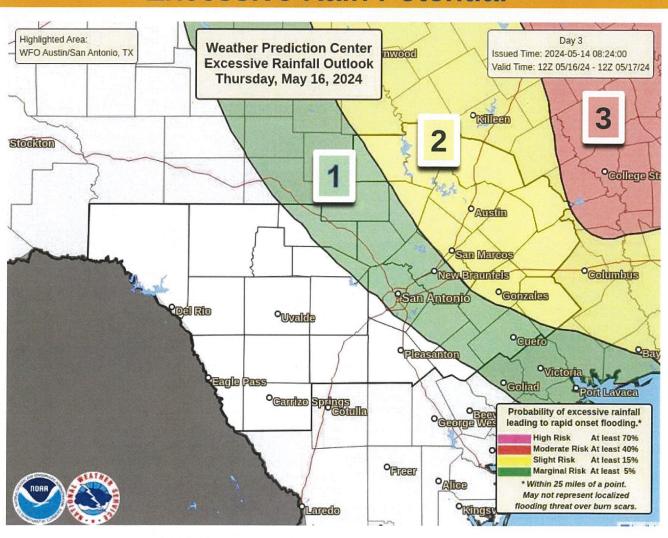
Key Messages

- ✓ Another storm system will bring shower and thunderstorm chances to the area Wednesday night through Friday
- ✓ Severe storms will be possible Thursday, mainly over portions of the Hill Country, I-35 corridor and Coastal Plains
 - Large to very large hail will be the main hazard
- ✓ There is also the potential for heavy rain which may lead to isolated flooding.
 - Greatest potential in the northeastern portion of the area
- ✓ Details will be refined in upcoming situation reports





Excessive Rain Potential





National Weather Service Austin/San Antonio, TX

Situation Report

Wednesday, May 15, 2024 3:34 AM

Severe Storms and Heavy Rain Possible on Thursday

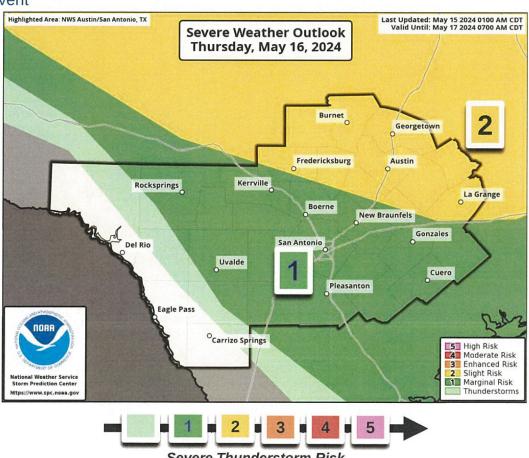
Important Forecast Changes



The Level 2 severe risk has been moved to the north out of the San Antonio area.

Key Messages

- ✓ Another storm system will bring shower and thunderstorm chances to the area Wednesday night through Friday
- ✓ Severe storms will be possible Thursday, mainly over portions of the Hill Country, I-35 corridor and Coastal Plains
 - Large to very large hail will be the main hazard with damaging wind gusts and a tornado also possible
- There is also the potential for heavy rain which may lead to isolated flooding
 - Greatest potential in the northeastern portion of the area
- The forecast continues to evolve and will come into better focus as we get closer to the event

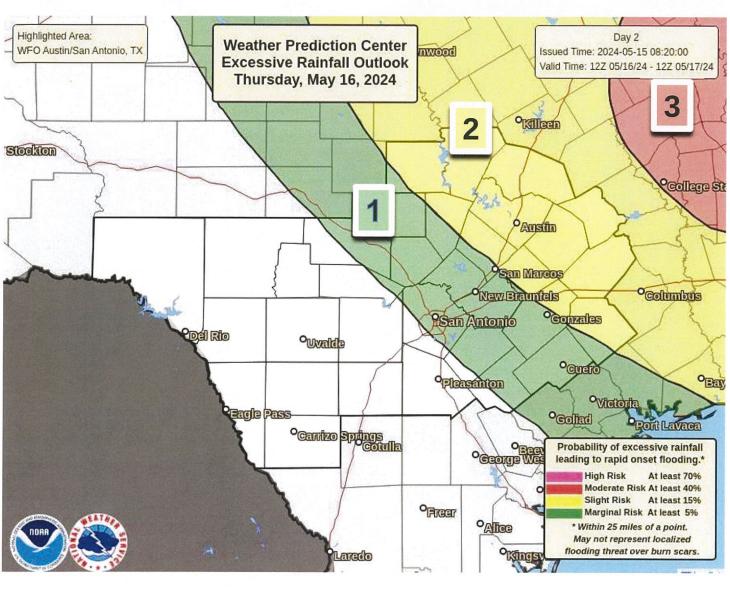


Severe Thunderstorm Risk

Regional Descriptor Graphic Link



Excessive Rain Potential Thursday







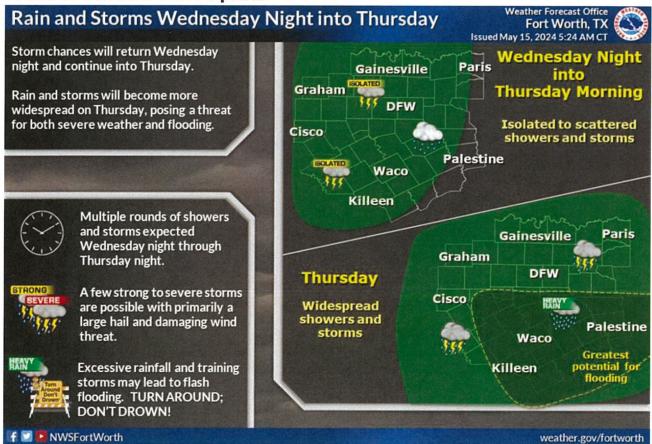
Bottom Line

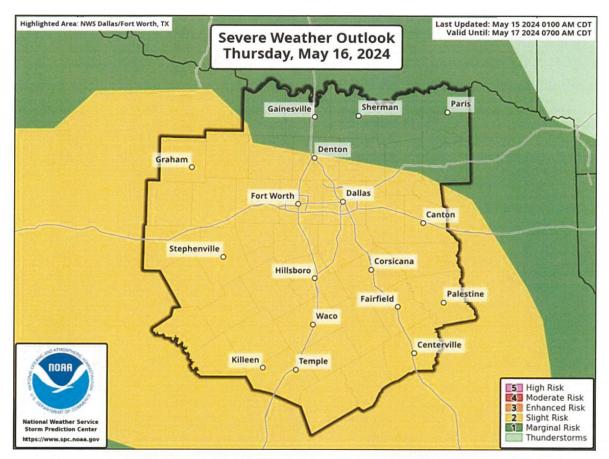
Chances for severe thunderstorms and flash flooding return to all of North and Central Texas Thursday and Thursday night.

Overview

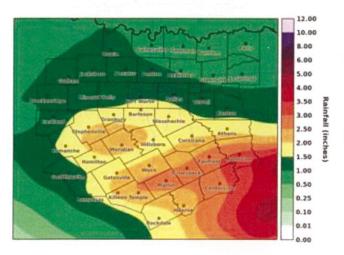
- Some showers and storms may occur overnight tonight, but widespread showers and thunderstorms are expected across most of the area on Thursday and Thursday night.
- While scattered strong storms are possible Thursday morning, the main timing for flooding and severe thunderstorms will be Thursday afternoon and evening.
- Widespread rainfall amounts of 1-3 inches are forecast across the region with localized higher totals likely from Thursday into Friday. Plan for instances of flash flooding, as well as additional rises on rivers, creeks, and streams.
 - The greatest risk for flooding is along and south of the I-20 corridor where the highest rainfall totals are currently forecast.
- Thunderstorms could become severe over any portion of North and Central Texas Thursday through Thursday evening with predominantly a hail and damaging wind threat. There are also lower chances for a tornado or two.
- While the heaviest rainfall will be ending Thursday night, occasional light/moderate rain is expected to continue into the day Friday mainly across North and East Texas.
- Drier weather is expected heading into the weekend.

Areas of Concern and Impacts



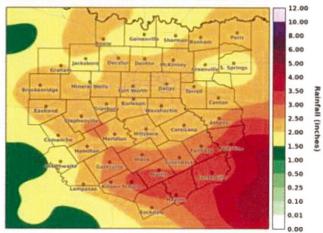


Most likely Rain Totals

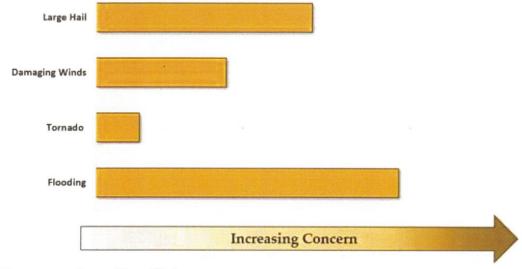


Reasonable Worst Case Rain Totals

10% chance rain amounts will be higher than this. 90% chance rain amounts will be lower than this.



Threats/Hazardous Weather Types

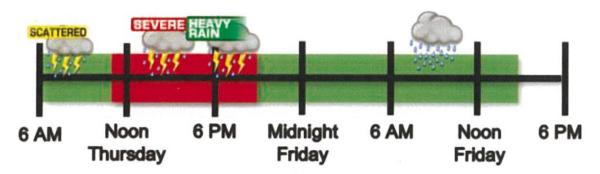


Forecaster Confidence

Confidence is highest in widespread rainfall causing additional flooding issues.



General Timing



What We Are Certain Of

- Most of the area will see thunderstorms Thursday into Thursday night.
- Flooding, large hail, and damaging winds will be the primary threats.
- Confidence is highest in widespread rainfall causing additional flooding issues.

What We Are Less Certain Of

- Thunderstorm mode remains uncertain. If storms are able to remain isolated near a slow-moving frontal boundary, the tornado threat could increase.
- If additional rainfall on Friday across North and East Texas will result in flooding. At this time, rain on Friday is expected to be light to moderate.

When will the next email be sent?

Thursday by 10 AM.



Today's Severe Weather Overview

4:13 AM May 15, 2024

Valid for: Today, May 15, 2024



Summary of Severe Weather Timing and Evolution:

- Scattered thunderstorms are forecast to develop in the Panhandle, likely around or after 4 pm. This activity will mainly affect the far southern Panhandle and northern vicinity of a cold front moving south through the portions of the South Plains and Rolling Plains. 个
- Additional thunderstorms may develop southward along a dryline located across the western South Plains in the afternoon. Coverage of this activity will likely be lower than farther north, but these storms could impact Lubbock and areas farther south. 1

Confidence in Event Timing





Atmospheric Administration National Oceanic and

Biggest Forecast Uncertainties:

- The area of storm development will depend greatly on the location of the cold front by early afternoon. 1
- South of the front, thunderstorm development is more uncertain. 1
- threat of heavy rainfall and flooding. This potential is same areas through Wednesday night, bringing the most likely from the South-central Texas Panhandle Possible that multiple storms could move over the through the northern Rolling Plains. 1

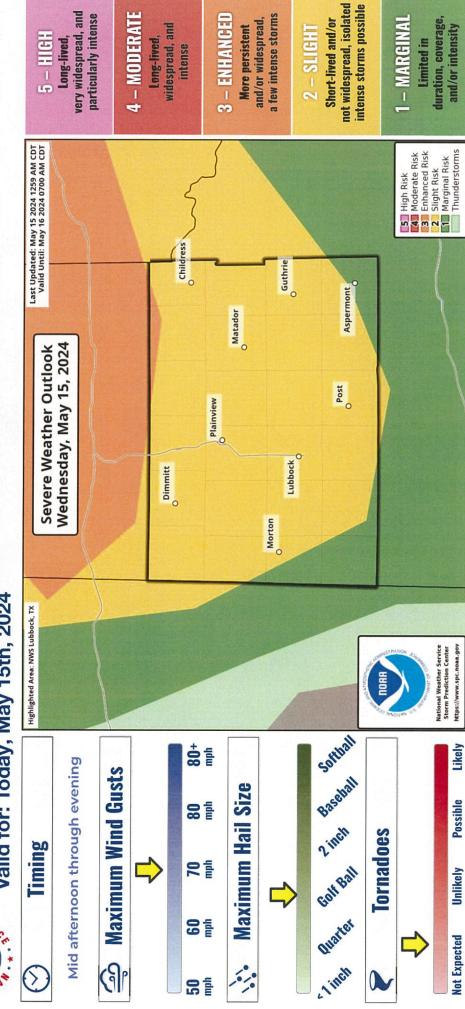
Confidence in Severity of Event Impacts



National Weather Service Lubbock, TX

Severe Weather Outlook

Valid for: Today, May 15th, 2024

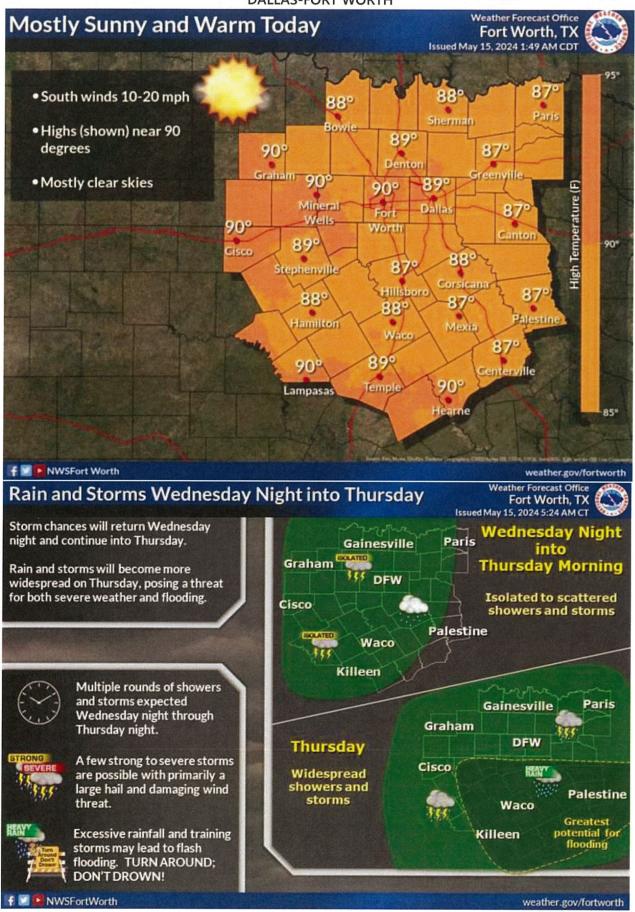


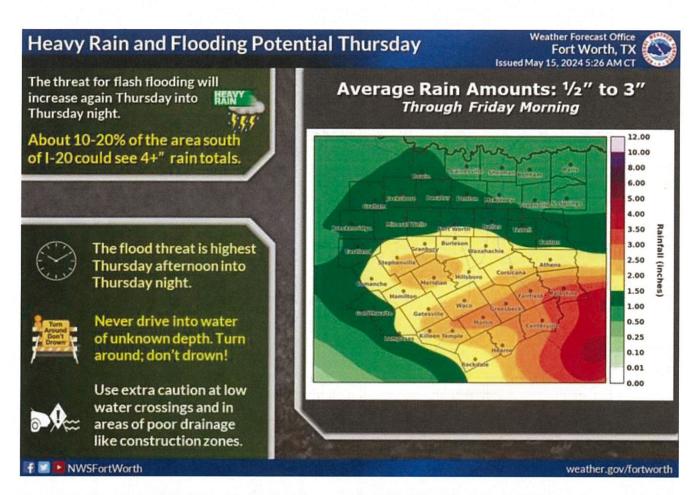
National Weather Service Lubbock, TX

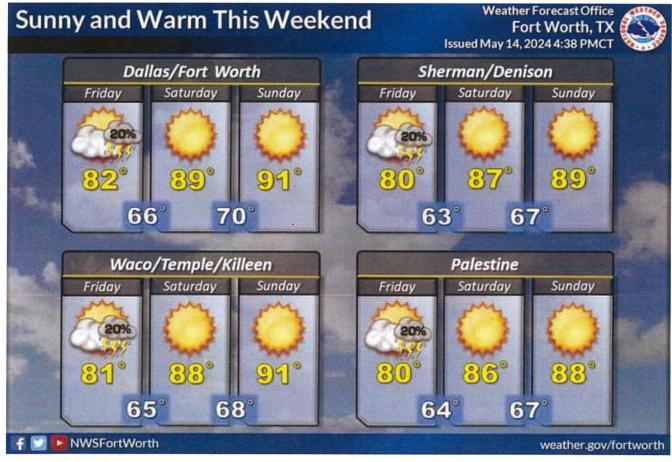
Atmospheric Administration

National Oceanic and

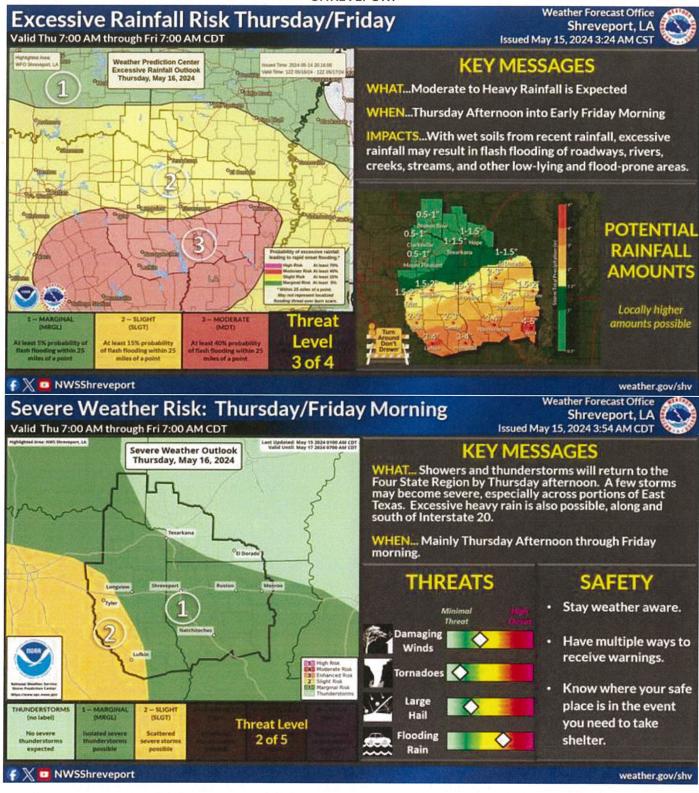
DALLAS-FORT WORTH

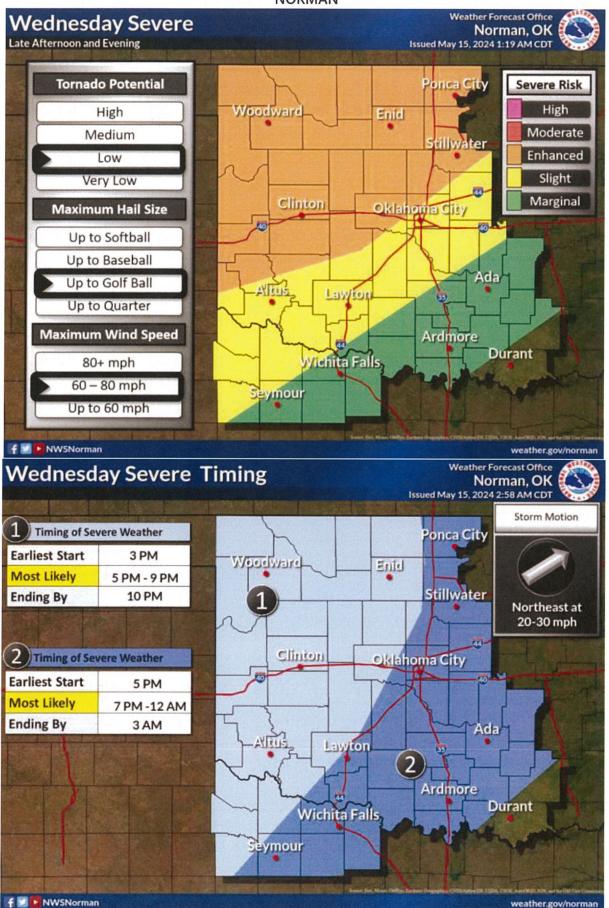


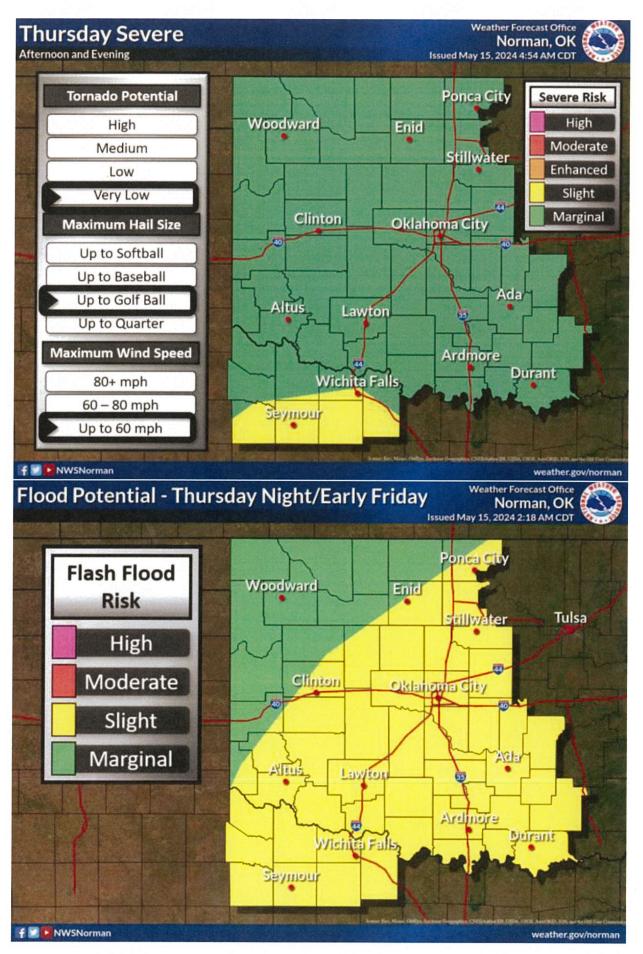




SHREVEPORT

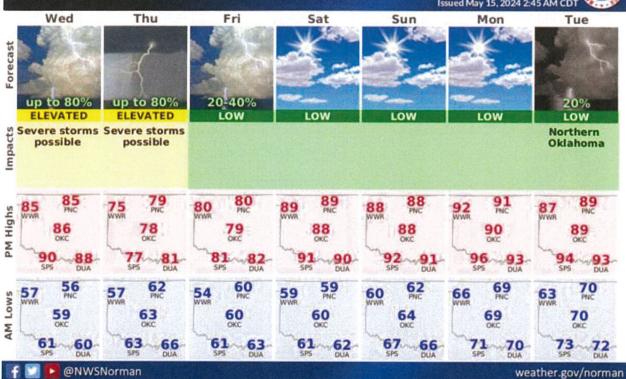




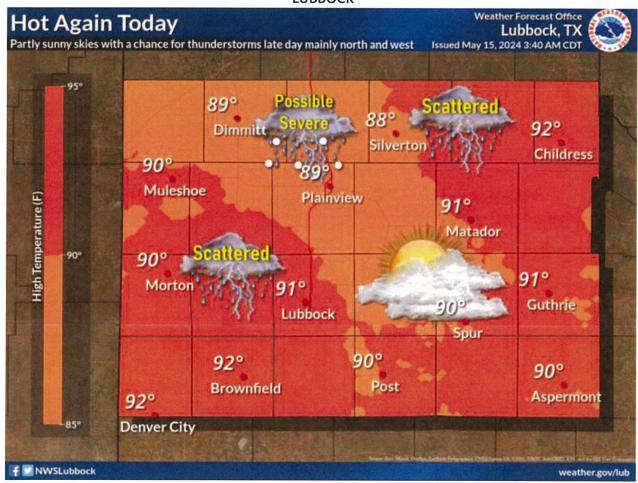


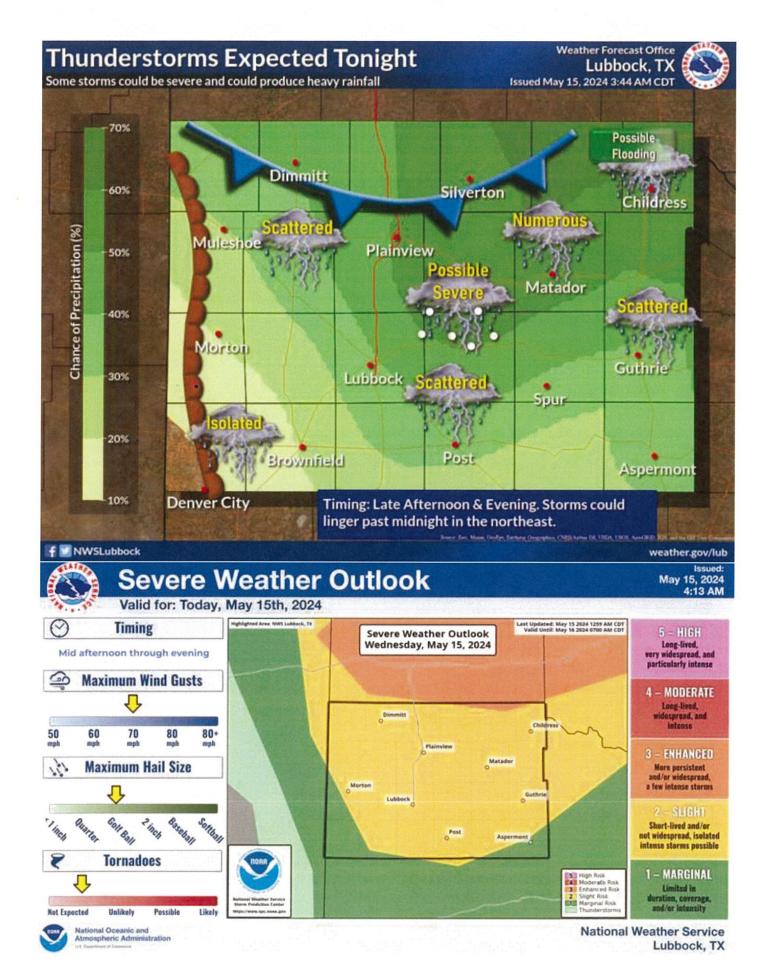
Next Seven Days





LUBBOCK

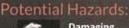






Today's Severe Weather Outlook

May 15, 2024 3:18 AM





Damaging Winds (60+ mph)



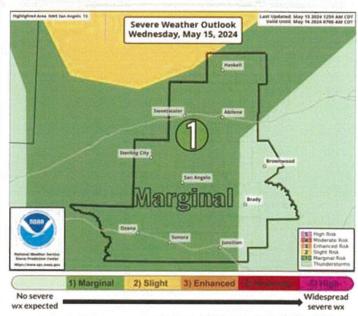
Timing



Most likely to occur between 5-9 PM

What to Expect:

A few isolated storms could form along the dryline, mainly west of a line from Abilene to Junction. Most areas will not see any storms. But, any cells that develop could produce sudden wind gusts over 60 MPH and hail up to quarter size.



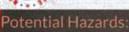


National Weather Service San Angelo, TX

May 15, 2024

Thursday Severe Weather Outlook

3:18 AM





(2 in+.)



Damaging Winds (60+ mph)



Isolated Tornadoes Possible

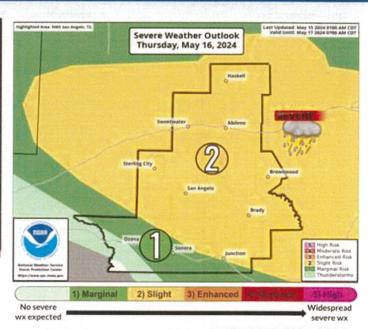
Timing

Thursday afternoon and evening.

What to Expect:

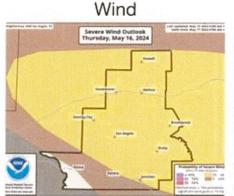
Scattered to numerous thunderstorms will develop across much of the area Thursday. Some storms may be severe across much of the area during the afternoon and evening. The main hazards will be very large hail, damaging winds and isolated tornadoes. Keep up with the latest weather information!



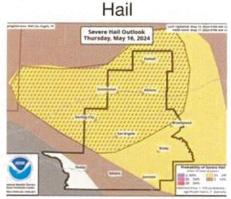


National Weather Service San Angelo, TX

Thursday Potential Hazards



Tornado Ternado Outlook Thursday, May 16, 2024 Ternado Outlook Thursday, May 16, 2024 Tornado Outlook Thursday, May 16, 2024 Tornado Outlook Thursday, May 16, 2024

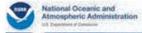


Potential Hazards

All hazards will be possible, including large hail to 2+" (hatched area), damaging winds (60+ MPH), and isolated tornadoes.







National Weather Service San Angelo, TX





Extended Forecast





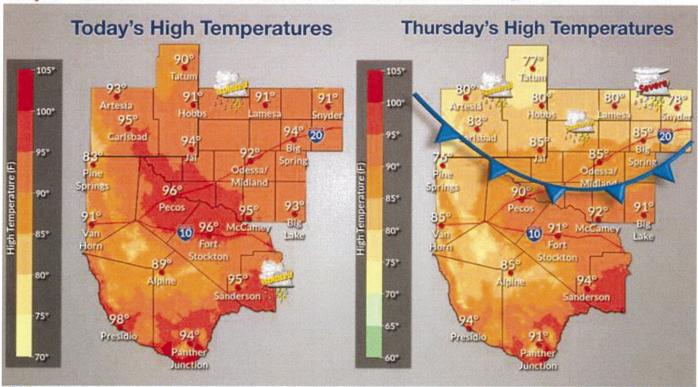
National Weather Service San Angelo, TX



Warm with Storm Chances

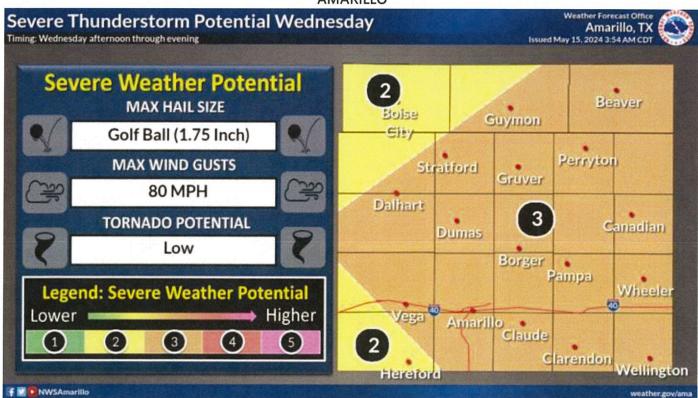
May 15, 2024 5:58 AM

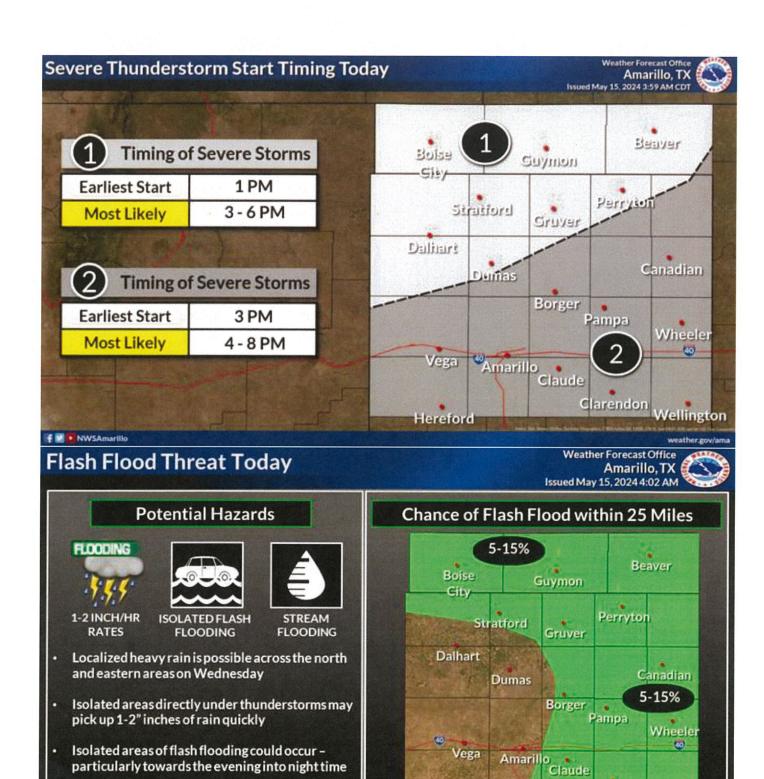
Cold front moves through on Thursday with a few storms becoming severe.



National Oceanic and Atmospheric Administration National Weather Service Midland/Odessa, TX

AMARILLO





Turn around, don't drown!

► NWSAmarillo

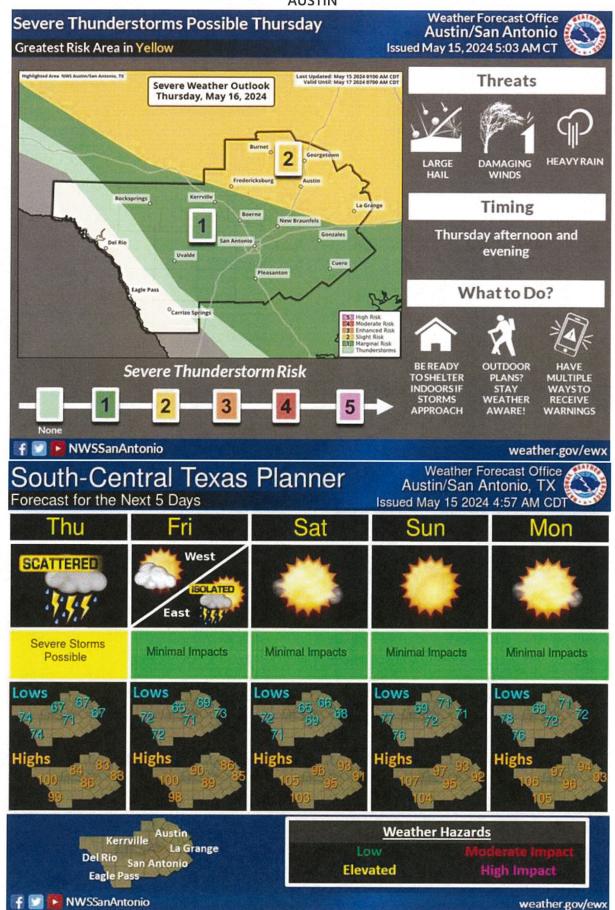
Wellington

weather.gov/ama

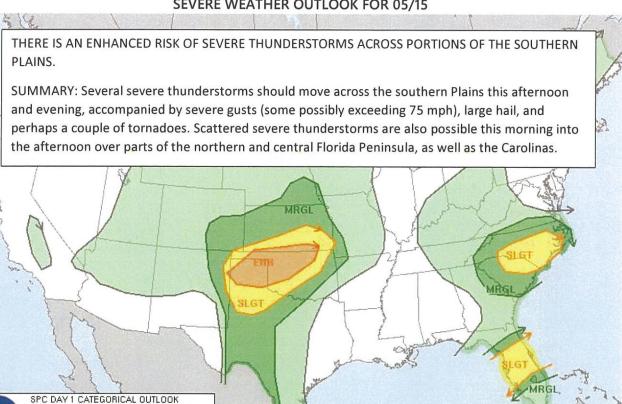
Clarendon

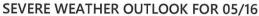
Hereford

AUSTIN



SEVERE WEATHER OUTLOOK FOR 05/15





Categorical Outlook Legend:

1: MRGL

4: MDT

5: HIGH

TSTM

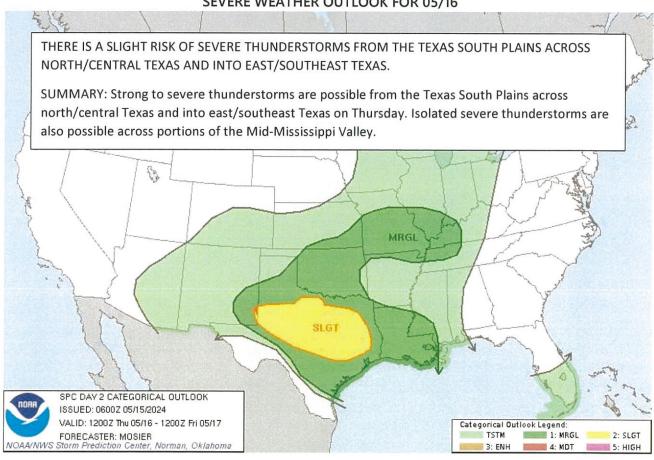
3: ENH

ISSUED: 0559Z 05/15/2024

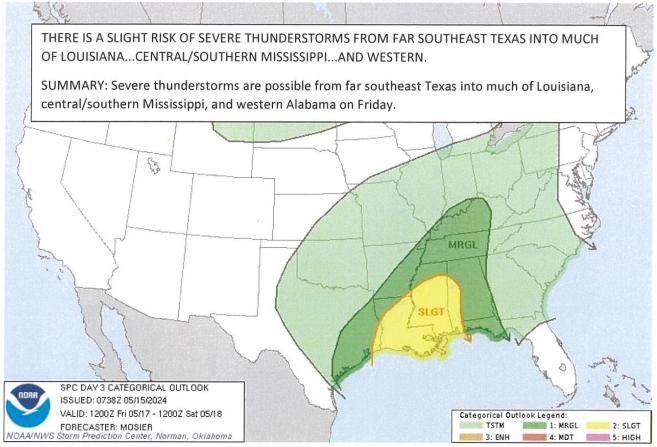
FORECASTER: SQUITIERI

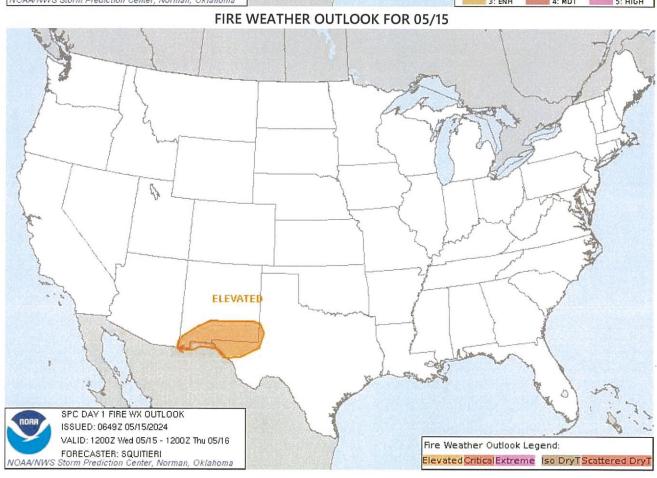
IOAA/NWS Storm Prediction Center, Norman, Oklahoma

VALID: 1200Z Wed 05/15 - 1200Z Thu 05/16

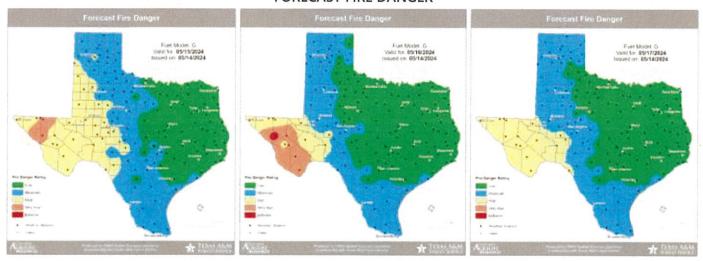


SEVERE WEATHER OUTLOOK FOR 05/17





FORECAST FIRE DANGER



From: Cortez, Melissa

To: WeatherUpdateDistribution

Subject: Weather Information 07.05.24 Hurricane Beryl NWS Austin, IBM & NHC

Date: Friday, July 5, 2024 1:33:28 PM

Attachments: Weather Information 07.05.24 NWS Austin Hurricane Beryl.pdf

Weather Information 07.05.24 IBM Hurricane Beryl.pdf

Weather Information 07.05.24 NHC 1300.pdf

Good Afternoon,

Please see updates from the National Hurricane Center, IBM, and National Weather Service office in Austin attached. As of now the National Hurricane Center is predicting landfall near Padre Island as a Category 1 Hurricane (~85 mph winds, gusts up to 105 mph).

IBM Discussion (Oncor Concerns)

For the Oncor service area, direct impacts from Beryl are not expected through Sunday night. Later on Monday and Monday night, rain from a weakening Beryl is likely to move northward into southern parts of the service area around Round Rock. As Beryl weakens on Tuesday and Wednesday, it will track northward across Texas and likely bring a swath of a couple to several inches of rain along and east of the track. Isolated thunderstorms are possible, particularly along and east of where the circulation center passes. Any thunderstorm to the east of Beryl's track could generate a locally strong to severe wind gust with the risk for a brief tornado. Beryl's winds will be much weaker when the system tracks into the service area on Tuesday and Wednesday, however, a period of gusty winds near tropical storm force can't be ruled out of far southern areas near Round Rock depending on the exact track. Forecast confidence in Beryl's impacts to the Oncor service area is moderate at this time.

Thank you,

Melissa Cortez
Mutual Assistance - Emergency Preparedness Coordinator
Oncor | Mutual Assistance
777 Main St. Suite 1138-07
Fort Worth, TX 76102

Melissa.Cortez@oncor.com

oncor.com

"If you do what you love, you'll never work a day in your life."

From:

Cortez, Melissa

To: Subject: Date: <u>WeatherUpdateDistribution</u> Weather Information 07.05.24 Friday, July 5, 2024 7:26:54 AM

Attachments:

Weather Information 07.05.24.pdf

Good Morning,

Current Conditions:

Storm Prediction Center Severe Outlook: Severe Outlook Probabilistic to Categorical Conversion Table can be found HERE.

Winter Precipitation: NO Red Flag Warning: NO Extreme Heat: NO

Wildfires: WES

Tropical Activity: Threats of direct impact center around Corpus Christi, Brownsville Sunday night as a Hurricane

Please see weather information attached.

Past updates are archived HERE.

Thank you,

***Please email <u>OncorEPMA@oncor.com</u> with requests to add or remove employees from the weather distribution list.

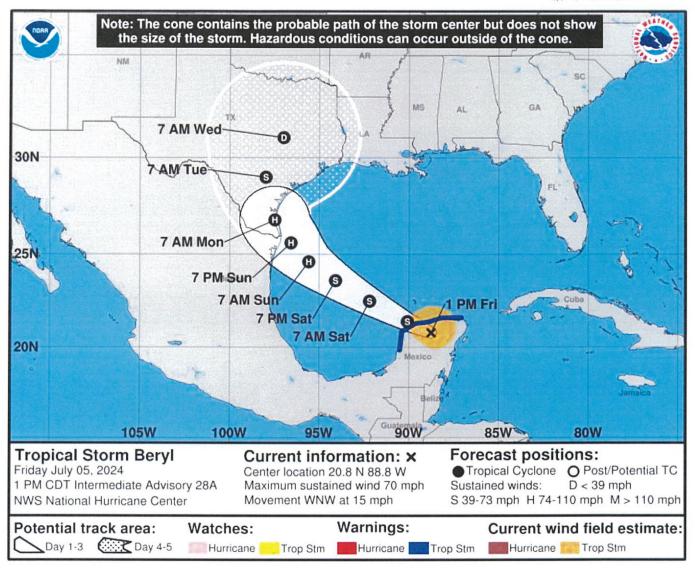
Melissa Cortez
Mutual Assistance - Emergency Preparedness Coordinator
Oncor | Mutual Assistance
777 Main St. Suite 1138-07
Fort Worth, TX 76102

Cell:

Melissa.Cortez@oncor.com

oncor.com

"If you do what you love, you'll never work a day in your life."



FORECAST POSITIONS AND MAX WINDS

12H 24H	05/1500Z 06/0000Z 06/1200Z	21.4N 22.5N	90.1W 92.2W	55 55	KT KT KT	65	MPHOVER WATER MPH
36H	07/0000Z	23.6N	94.1W	60	KT	70	MPH
48H	07/1200Z	24.6N	95.6W	65	KT	75	MPH
60H	08/0000Z	25.6N	96.6W	70	KT	80	MPH
72H	08/1200Z	26.8N	97.5W	75	KT	85	MPHNEAR COAST (LANDFALL)
96H	09/1200Z	29.0N	98.0W	35	KT	40	MPHINLAND
120H	10/1200Z	31.0N	97.0W	25	KT	30	MPHINLAND



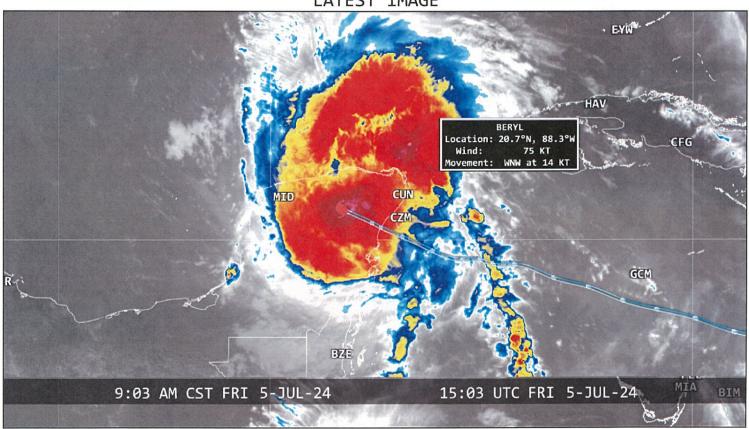
HURRICANE BERYL FORECAST FOR ONCOR

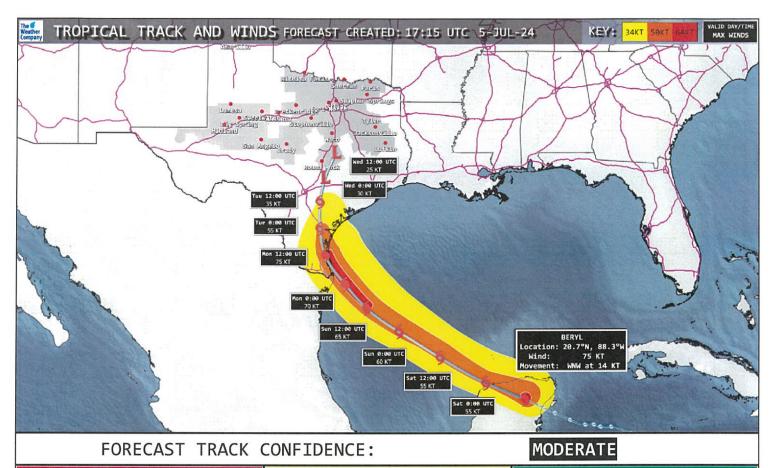
FORECASTER: E. Pindrock ISSUED: 1759Z 07-05-24 NEXT UPDATE: Ad Hoc

DISCUSSION: As of early Friday afternoon, Beryl is moving across the northern Yucatan Peninsula, and it is expected to weaken to a tropical storm later today due to its interaction with land. Beryl will move into the southwest Gulf of Mexico this evening and then likely strengthen back into a hurricane before moving into south Texas later on Sunday or on Monday.

For the Oncor service area, direct impacts from Beryl are not expected through Sunday night. Later on Monday and Monday night, rain from a weakening Beryl is likely to move northward into southern parts of the service area around Round Rock. As Beryl weakens on Tuesday and Wednesday, it will track northward across Texas and likely bring a swath of a couple to several inches of rain along and east of the track. Isolated thunderstorms are possible, particularly along and east of where the circulation center passes. Any thunderstorm to the east of Beryl's track could generate a locally strong to severe wind gust with the risk for a brief tornado. Beryl's winds will be much weaker when the system tracks into the service area on Tuesday and Wednesday, however, a period of gusty winds near tropical storm force can't be ruled out of far southern areas near Round Rock depending on the exact track. Forecast confidence in Beryl's impacts to the Oncor service area is moderate at this time.

LATEST IMAGE

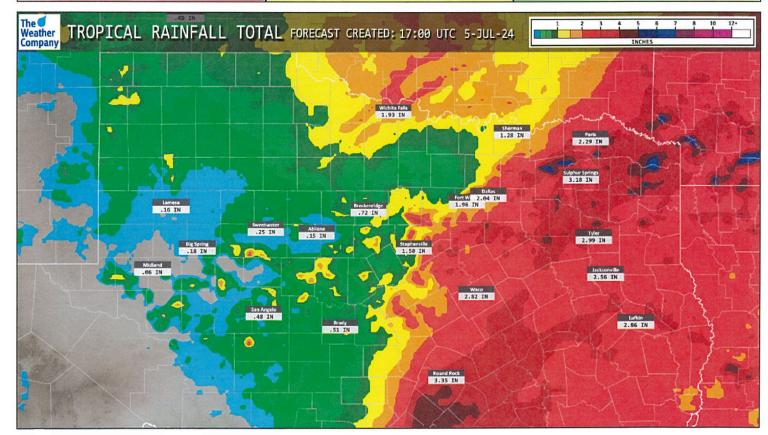




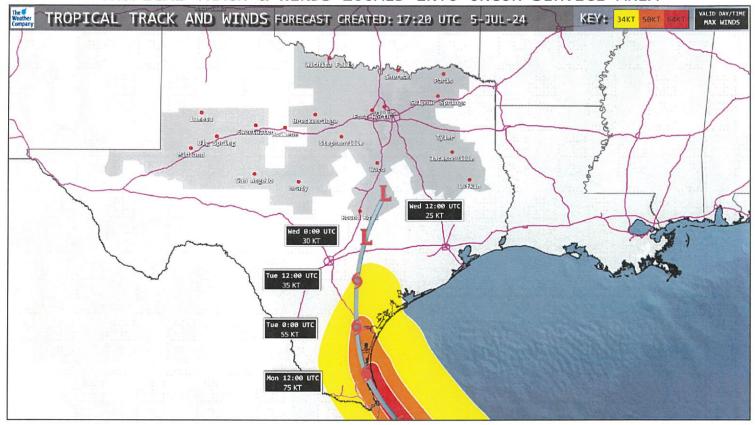
LOW: Forecast models are in poor agreement. There may be greater than normal shifts with the track and forecast winds.

MODERATE: There is some forecast uncertainty. The forecast will likely change but not drastically.

HIGH: Forecast models are in very good agreement. Little to no significant changes anticipated.



TROPICAL TRACK & WINDS ZOOMED INTO ONCOR SERVICE AREA



PROJECT NO. 56822 ATTACHMENT 12 TO STAFF RFI SET NO. 1 QUESTION NO. 1-14



National Weather Service - Austin/San Antonio, TX

Hurricane Beryl Briefing

Friday, Jul 5, 2024 10:30 AM CDT

Disclaimer: The information contained within is time-sensitive. Do not use after: 5PM Friday July 5, 2024



Situation Overview

Hurricane Beryl

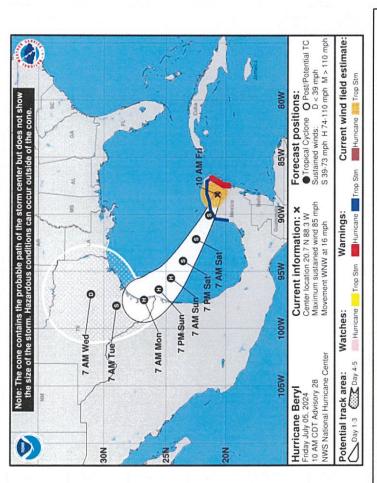
- Beryl has made landfall on the Yucatan. The forecast calls for Beryl to move west across the southern Gulf and turn NW toward the TX coast. Landfall on the Texas coast is forecast to occur on Monday.
- Areas along the Texas coast need to start preparing for Beryl...the impacts may stretch across a large portion of the Texas coast.
- With Beryl currently forecast to make landfall on the southern Texas coast, rainfall impacts are likely across the eastern Beryl is adjusted our impacts are changing. Eastern areas need to prepare for several inches of rainfall at this time. half of South Central Texas. There is low confidence on amounts and exact locations as each time the forecast of Flooding rains are a possibility.
- Impacts across eastern areas of South Central Texas could also include gusty winds along with some isolated tornadoes associated with rainbands.

Last updated: 7/5/2024 10:06 AM CDT



Situation Overview

Hurricane Beryl



NOTE: Do not focus on the exact track. Impacts can occur well outside the area enclosed by the cone.

Last updated: 7/5/2024 10:06 AM CDT

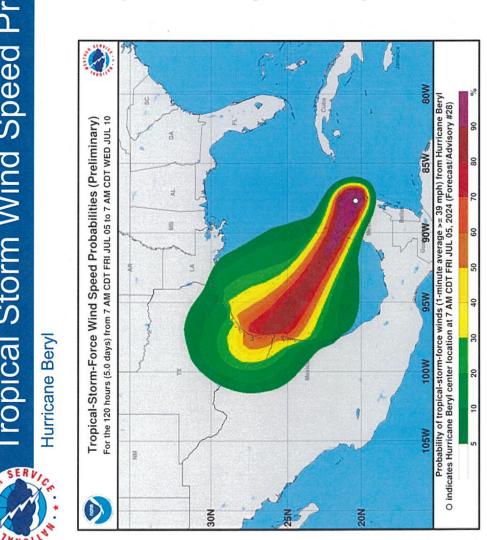
Key Messages

- Category 1 Hurricane Beryl is located over the Yucatan Peninsula
- Beryl is moving west-northwest at 16 mph over the Yucatan and will enter the southern Gulf of Mexico later today
- Beryl is forecast to move across the southwest part of the Gulf of Mexico as a tropical storm late tonight, restrengthening into a hurricane Sunday as it approaches South Texas.
- Confidence for rainfall chances has increased across portions of South Central Texas early to middle of next week with chances possibly continuing through late week due to tropical moisture in place while confidence in location remains low.
- There is still some forecast uncertainty as to where Beryl will make landfall over the western Gulf coast which will impact where potential heavy rain falls and strongest winds are across South Central Texas.

Increasing surf conditions and dangerous rip currents are likely for beaches along the Texas coast the weekend and into next week. Dangerous swimming conditions are forecast this weekend.



Tropical Storm Wind Speed Probabilities



Last updated: 7/5/2024 10:06 AM CDT

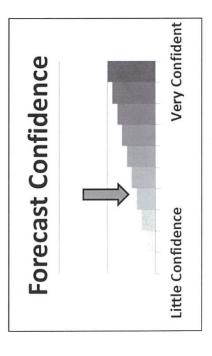
- coast and portions of the Texas Coastal winds are increasing along the Texas Probabilities for tropical storm force Plains.
- The greatest risk for tropical storm force winds will be across the southern and middle Texas coast.
- probabilities will likely increase across the eastern sections of South Central If the track of Beryl is inland, Texas.



Key Take-Aways

Hurricane Beryl

- right...this will likely continue to shift the threats/impacts to the eastern half of South The forecast track of Beryl has been shifting slightly to the north and to the
- Areas along and east of I-35 could see several inches of rain based on the current
 - track...with Monday-Wednesday being the most impacted. Continue to watch the forecast of Beryl. Some Watches may be needed over the coming days across our region.



Confidence is increasing that the eastern half of South Central Texas will likely be affected more than the western areas of South Central Texas.

Last updated: 7/5/2024 10:06 AM CDT

Request

Please provide a timeline of your Company's response to the May 2024 Derecho and Hurricane Beryl.

Response

The following response was prepared by or under the direct supervision of Paul Folger.

In addition to the preparations discussed in Oncor's response to Staff RFI Set No. 1, Question No. 1-14, the timeline for Oncor's response to the May 2024 Derecho is as follows:

05/16/2024, 2:40 PM:	Heart of Texas (\	Waco/Corsicana/Mexia/Hillsboro)	and
----------------------	-------------------	---------------------------------	-----

Hutto/Round Rock/Taylor Districts enter storm mode.

05/16/2024, 8:00 PM: West Texas Region Director makes request for additional

Oncor crew assistance from DFW Metro regions.

05/16/2024, 8:23 PM: West Texas District opens storm desk.

05/16/2024, 9:00 PM: Contract resources mobilized to support the Hutto/Round

Rock/Taylor and West Texas districts.

05/16/2024, 10:22 PM: Heart of Texas District closes storm desk and returns to

normal operations.

05/17/2024, 8:00 AM: Southeastern Electric Exchange (S.E.E.) storm call #1 occurs;

Oncor offers to provide on-system contract resources.

05/17/2024, 8:43 AM: CenterPoint requests Oncor on-system contractor crews to

support Derecho response.

05/17/2024, 10:19 AM: Oncor releases on-system contract resources (approximately

160 total personnel) to CenterPoint.

05/17/2024, 2:33 PM: Oncor's mobile generation Derecho support team of 30 total

personnel departs to CenterPoint mobile generation sites in

Houston area.

05/17/2024, 5:50 PM: Five Oncor mobile generation units (two 1250 kW and three

625 kW units) deployed to Houston area.

05/17/2024, 11:00 AM: 29 Oncor DFW Metro employees arrive to assist West Texas

Region in restoration.

05/17/2024, 9:00 PM:

West Texas District closes storm desk and returns to normal

operations.

05/17/2024, 10:30 PM:

Hutto/Round Rock/Taylor District closes storm desk and

returns to normal operations.

05/18/2024, 8:00 AM:

29 Oncor DFW Metro employees return from West Texas to

their home locations.

In addition to the preparations discussed in Oncor's response to Staff RFI Set No. 1, Question No. 1-14, the timeline for Oncor's response to Hurricane Beryl is as follows:

07/08/2024, 1:15 PM:

Oncor opens the Lufkin storm desk in response to increased

outage activity.

07/08/2024, 2:53 PM:

Oncor opens the East District storm desk in response to

increased outage activity.

07/08/2024, 3:40 PM:

Oncor opens the Dallas Metro storm desk at the East

Distribution Operations Center (EDOC) in response to

increased outage activity.

07/08/2024, 4:00 PM:

Contract resources mobilized to the Hutto, Taylor, Round

Rock, Waco, Corsicana, and Hillsboro areas to assist in

restoration.

07/08/2024, 4:40 PM:

Oncor resources moved from the DFW Metro area to East

Texas to support restoration efforts.

07/08/2024, 5:00 PM:

Oncor resources moved from Fort Worth area to Dallas area.

07/08/2024, 6:40 PM:

Mobile generator requested to restore power to the Lufkin City

Water Treatment plant due to City of Lufkin generator not

working.

07/08/2024, 7:15 PM:

Additional contract resources mobilized to the Hutto, Taylor, Round Rock, and West Texas areas to assist in restoration due to a second and third round of storms to these areas.

07/08/2024, 9:40 PM:

Additional Oncor resources from DFW Metro area sent to

East Texas to support restoration efforts.

07/08/2024, 10:45 PM:

Mobile generator energized at the City of Lufkin Water

Treatment plant.

Oncor - Project No. 56822 STAFF RFI Set No. 1 Question No. 1-15 Page 3 of 4

07/09/2024, 2:30 AM: EDOC closes storm desk and returns to normal operations. 07/09/2024, 5:22 AM: Oncor offers personnel and contractor resources as mutual assistance. Oncor offers available mobile generation resources as mutual 07/09/2024, 7:04 AM: assistance. 07/09/2024, 5:30 PM: Mobile generator removed from City of Lufkin Water Treatment plant which was restored to normal configuration. 07/09/2024, 7:30 PM: CenterPoint requested that Oncor provide four 1,250 kW mobile generation units with crew support. 07/10/2024 (multiple): Through several conversations, Oncor notified other Texas utilities serving the area impacted by Beryl that it was releasing contractor resources and provided relevant contractor contact information. 07/10/2024, 8:35 AM: Oncor personnel arrive at CenterPoint's designated staging area with four 1250 kW mobile generation units and all needed support crew members. 07/10/2024, 9:46 AM: Oncor receives and begins assessing Mutual Assistance urgent material request from CenterPoint. 07/10/2024, 2:01 PM: TNMP requests and Oncor agrees to provide Vegetation Management contractor resources; 90 total personnel provided the next morning. 07/10/2024, 4:15 PM: East District closes storm desk and returns to normal operations. 07/11/2024, 6:11 AM: Lufkin District closes storm desk and returns to normal operations. 07/11/2024, 8:57 AM: Oncor responds to CenterPoint's urgent material request to let CenterPoint know what Oncor has available to ship to CenterPoint. 07/11/2024, 11:00 AM: CenterPoint requests and Oncor agrees to provide mutual assistance support; 471 total personnel provided the next day.

Oncor - Project No. 56822 STAFF RFI Set No. 1 Question No. 1-15 Page 4 of 4

07/11/2024, 2:15 PM: CenterPoint requests four 625 kW mobile generation units

with support crews.

07/11/2024, 2:44 PM: Oncor agrees to provide four 625 kW mobile generation units

with support crews to CenterPoint.

07/11/2024, 4:48 PM: CenterPoint provided Oncor with the list of Oncor's offered

material that CenterPoint wanted and provided shipping

requirements.

07/11/2024, 4:55 PM: Oncor confirms the material offered to CenterPoint is ready to

'ship.

07/11/2024, 5:20 PM: Oncor assisted with energizing CenterPoint's 326 kW mobile

generation unit using Oncor cables at 6201 Rankin Rd.

Humble, TX 77396.

07/12/2024: Oncor provides 471 total personnel and 60 Vegetation

Management crews to CenterPoint.

07/12/2024, 7:19 AM: Oncor's four 625 kW mobile generation units with support

crews arrive at CenterPoint's designated staging area.

07/12/2024, 12:54 PM: CenterPoint driver arrives to take delivery of requested

material from Oncor.

07/13/2024: CenterPoint requests an additional 75 Vegetation

Management climbing crews. Oncor provided its remaining

40 Vegetation Management crews that had climbing

capabilities.

Oncor - Project No. 56822 STAFF RFI Set No. 1 Question No. 1-16 Page 1 of 1

Request

Please detail the extent and duration of outages experienced by your customers during and in the aftermath of the May 2024 Derecho and Hurricane Beryl. Include the total number of customers affected; minimum, maximum, and average hours of service interruptions; and maximum and average time to service restoration in your response.

Response

The following response was prepared by or under the direct supervision of Robel Lulseged.

The following information is provided in accordance with the agreement of the requesting party in lieu of the requested information. The information, as agreed to be provided, is limited to outages in the stated timeframe due to the May 2024 Derecho and Hurricane Beryl.

In the aftermath of the Derecho Event, 11,315 Oncor customers were affected in the Impacted Area with a minimum outage duration of 0.08 hours, average of 3.92 hours, and maximum of 23.98 hours. The maximum and average time to service restoration are the same as the maximum and average hours of service interruptions provided in the previous sentence.

In the aftermath of Hurricane Beryl, 58,161 customers were affected in the Impacted Area with a minimum outage duration of 0.08 hours, average of 7.28 hours, and maximum of 57.39 hours. The maximum and average time to service restoration are the same as the maximum and average hours of service interruptions provided in the previous sentence.

Request

Provide the following information concerning your service territory:

- a. Identify the geographic areas that experienced the highest number of outages and longest duration of outage due to the May 2024 Derecho. Your response should identify the neighborhood, city, zip code, and county if possible.
- b. Identify the geographic areas that experienced the highest number of outages and longest duration of outage due to the Hurricane Beryl. Your response should identify the neighborhood, city, zip code, and county if possible.
- c. Identify or describe the factors that contributed to the areas identified in response to subparts (a) and (b) as being particularly vulnerable.

Response

The following response was prepared by or under the direct supervision of Robel Lulseged.

- (a) The city of Taylor, TX in Williamson County, zip code 76574, was the geographic area served by Oncor that experienced the highest number of outages from the Derecho Event. The city of Elgin, TX in Bastrop County, zip code 78621, was the geographic area served by Oncor that experienced the longest duration of outages from the Derecho Event. See Native File 1, tab 1-17.a in Oncor's response to Staff RFI Set No. 1, Question No. 101 herein for additional data. Oncor does not track outage information at the neighborhood level.
- (b) The city of Lufkin, TX in Angelina County, zip code 75904, was the geographic area served by Oncor that experienced the highest number of outages from Hurricane Beryl. The city of Zavalla, TX in Angelina County, zip code 75980, was the geographic area served by Oncor that experienced the longest duration of outages from Hurricane Beryl. See Native File 1, tab 1-17.b in Oncor's response to Staff RFI Set No. 1, Question No. 101 herein for additional data. Oncor does not track outage information at the neighborhood level.
- (c) The characteristics of the geographical areas described above are not particularly vulnerable relative to similar areas and installations across the Oncor system. These common vulnerabilities include: (1) overhead facilities subject to increased structural loading from high wind and/or ice accretion; (2) high vegetation density with the potential to make contact with powerlines, causing outages and/or facility damage during high wind and/or ice events; (3) certain legacy design facilities more prone to failure due to stress from electrical loading based on extreme heat or cold temperatures; and (4) overhead and underground facilities subject to stress/outages from surges due to lightning events. See response to Staff RFI Set No. 1, Question No. 18 for restoration challenges encountered due to Hurricane Beryl related to severe flooding in East Texas.

Oncor - Project No. 56822 STAFF RFI Set No. 1 Question No. 1-18 Page 1 of 1

Request

Describe any challenges in restoring operations your Company encountered due to the May 2024 Derecho or Hurricane Beryl.

Response

The following response was prepared by or under the direct supervision of Keith Hull.

At the peak of the May 2024 Derecho, 44,576 of Oncor's customers experienced an outage as a result of that storm. Oncor did not experience any major challenges in restoring operations as a result of this event.

At the peak of Hurricane Beryl, 49,065 of Oncor's customers experienced an outage as a result of Hurricane Beryl. Oncor did not experience any major challenges in restoring operations as a result of this event. Minor challenges encountered during this event were due to boating equipment needed to restore service to customers in East Texas due to severe flooding; however, this issue is not abnormal when flooding takes place in this area. Specialized equipment was available to restore power quickly to affected customers.

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Request

Please provide a copy of the after-action reports or provide a date by when the action reports will be completed for the May 2024 Derecho and Hurricane Beryl.

Response

The following response was prepared by or under the direct supervision of Paul Folger.

Because Oncor was able to restore power to affected customers after the May 2024 Derecho and Hurricane Beryl without any major challenges, Oncor did not prepare and does not plan to prepare formal after-action reports related to those events. However, on July 17, 2024, Oncor filed a storm summary report for the July 8-10, 2024, period relating to Hurricane Beryl which can be found on the Commission's Interchange site, Project No. 56058, Item No. 22

(https://interchange.puc.texas.gov/Documents/56058_22_1411572.PDF).

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Request

Please provide any additional information and describe any concerns that may be helpful to this investigation.

Response

The following response was prepared by or under the direct supervision of Paul Folger.

Oncor has no additional information or concerns that would be helpful to this investigation at this time.

Request

Provide the following information concerning the communication strategy and policy in place before July 8, 2024:

- a. What consideration is given to local governments, community organizations, and other electric, water, sewer, and telecommunication utilities concerning your communication strategy after a hurricane or major storm in your service territory?
- b. Describe any augmentation to staffing at call centers or help desks that would occur in advance of or after a hurricane or major storm entered your service territory.
- c. For transmission and distribution utilities, please describe how your company coordinates communication to end-use customers with retail electric providers.

Response

The following response was prepared by or under the direct supervision of Connie Piloto.

a. Per Oncor's Emergency Operations Plan, which can be found on the Commission's Interchange site, Project No. 53385, Item No. 2097 (https://interchange.puc.texas.gov/Documents/53385_2097_1375649.PDF), Section 2.7, Oncor has specific team members responsible for maintaining close communications with local government entities, including municipalities and counties, as well as a variety of local contacts. For example, Area Managers within the Customer Service Group live and work in various communities across Oncor's service area, and remain in coordination with officials from these entities throughout restoration events to disseminate information and updates, and identify and prioritize potential outage escalations, such as those impacting water, sewer, telecom, electric or other critical facilities. In those counties in which Oncor owns transmission facilities but does not serve end-use customers, the applicable Oncor Area Manager is still responsible for communicating with local governmental entities or emergency operations centers during an emergency if necessary.

Furthermore, the Large Commercial and Industrial team, through its assigned Account Managers, establishes lines of communication and develops an understanding of their customers' level of operation and what is deemed critical before any weather event. Therefore, should a significant weather event occur and electric service be limited to these entities, the team can maintain situational awareness, provide updates and help prioritize restoration accordingly.

 Oncor's Customer Engagement team actively monitors weather and coordinates with Oncor's call center team and other internal resources and suppliers to coordinate on-call rotations, staffing needs, and staff augmentation.

Depending on the severity of the predicted storm, the call center has various levels of staffing augmentation. The first level of augmentation proactively engages on-call resources and additional agent shifts are scheduled for the next 24 hours. After weather has passed through, depending on the impact, additional shifts will be

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scheduled as needed to support restoration activities.

The second level of augmentation engages internal resources through a Customer Engagement Response Team to provide support for communication channels including calls, live chat, and social media care. Additionally, Oncor's call center vendor has the ability to provide additional surge resources temporarily. Based on call volumes, surge agents will be set up, trained and engaged to support the duration of restoration activities.

The third level of augmentation includes all items from the second level, but also includes shifting the contact center into "emergency mode", which closes non-critical phone lines, allowing agents to support emergency outage calls and hazardous disconnects and reconnects. In Oncor's most recent significant storm using level three augmentation, Oncor increased contact center staffing by approximately 285%.

Oncor is currently in the process of engaging a second call center provider to assist with supplying additional surge agents on demand for future needs.

c. In advance of or after a major storm in Oncor's service territory, Oncor communicates with retail electric providers ("REPs") by sending emails to our REP contacts or through the ERCOT Retail Market Subcommittee Listserv. The messaging typically includes information about the impact of the storm and progress of our restoration and information that REPs can share with customers on how to report outages through Oncor's numerous outage reporting platforms, as well as any other critical information including any news releases.

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Request

Describe your communication strategy with the public before, during, and after the May 2024 Derecho and Hurricane Beryl and by what means these communications were conducted.

Response

The following response was prepared by or under the direct supervision of Connie Piloto.

Derecho Event

Before the storm system that included the Derecho Event arrived, Oncor began to utilize its regular communication channels for informing customers of potential inclement weather. This included a forecast in our twice-weekly Weather Current update, a digital outreach effort led by an AMS-certified Meteorologist on staff that forecasts upcoming weather for customers, with an additional emphasis on community, public and electric safety. Oncor's social media channels were used to echo this forecast and provide current severe weather alerts during the storm, including severe thunderstorm, tornado and flood watches across our western, central and eastern service territory. After the severe weather had passed and crews were able to begin safely working on any necessary power restoration, these social media channels continued to provide general updates to customers while identifying the areas of greatest impact (Midland-Odessa, Lufkin, and the I-35 corridor between Waco and Round Rock). Crucial messaging on safety (such as reporting downed power lines to 911), as well as the numerous communication platforms customers could use to report outages, were also shared across our proactive digital channels, our Storm Outage map and through targeted paid ads that could be geographically customized to these harder-hit areas.

Hurricane Beryl

Similar to the leadup to the Derecho Event, Oncor began utilizing regular communication channels, particularly our social media pages, for informing customers of potential inclement weather ahead of Hurricane Beryl's arrival and throughout its impact, including flood watches, wind advisories and expected rainfall. Following the storm, this also included restoration updates, safety messages and photos of personnel performing local restoration work. Local Area Managers in the East Texas area shared the pre-storm information from Oncor's social channels to echo preparation messaging for the incoming storm system. On July 9, as the storm moved through Oncor's southeast service area (in particular the Lufkin/Nacogdoches area), Oncor's Region Manager was interviewed by local news media about restoration activities, as well as information the public needs for reporting outages and mutual assistance efforts.

Local media also utilized the Oncor Outage Map to provide updates on outages in East Texas due to Hurricane Beryl. Oncor leverages a banner on its storm map to provide mass communications, while using the My Oncor Alerts messaging platform and the Integrated Voice Response (IVR) system to provide area specific messaging. On the storm banner, Oncor posted the following message:

"Oncor teams continue working to make repairs and restore power for customers in the Eastern part of our territory, impacted by the landfall of Tropical Storm Beryl.

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The storm brought thunderstorms and tornado warnings with high winds and heavy rain, resulting in damage to Oncor poles and wires and also localized flooding, causing some difficulty in gaining access to make repairs.

We greatly appreciate the patience and understanding of our customers and are focused on doing all we can to restore the remaining outages as quickly and safely as possible. Safety for our teams and the public remains Oncor's number one priority. If you see a downed power line, please stay away, keep pets and others away and call 911 immediately. In addition to the downed line potentially being energized, anything touching the power line, such as a tree branch, could also be energized. Please do not touch the power line or anything else touching it."

Additionally, on July 9, 2024, custom messages related to repairs or progress on restoring power were prepared for work orders with the longest outage durations. These messages were sent to customers enrolled to receive My Oncor Alerts. These events impacted approximately 4,000 customers, and 2,251 of these customers had enrolled to receive the alerts.

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Request

Please provide any available data regarding customer feedback you received in response to your service restoration efforts during and in the aftermath of Hurricane Beryl.

Response

The following response was prepared by or under the direct supervision of Chris Rowley.

Oncor conducts customer surveys after customers have reported outages. Oncor received 34 survey responses from customers regarding outages in areas impacted by Hurricane Beryl. Customer survey feedback included the following general themes:

- vegetation management concerns including debris cleanup from the storm and avoidance of future power outages;
- requests for more detailed and frequent updates regarding the outage restoration status, including the reason for the outage;
- the need for customer service representatives to have access to more detailed information about restoration status; and
- appreciation for Oncor crews and the efforts to restore power following the storm.

Additionally, Oncor's Customer Relations management team received two escalated outage complaints from Oncor's Contact Center and five outage complaints from the Staff of the Public Utility Commission of Texas relating to Hurricane Beryl. Those complaints were related to restoration, tree trimming concerns, and power quality.