



## **Filing Receipt**

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**PROJECT NO. 56822**

**VISTRA’S RESPONSES TO  
DIVISION OF COMPLIANCE AND ENFORCEMENT’S REQUESTS FOR  
INFORMATION REGARDING EMERGENCY PREPAREDNESS AND RESPOSNE BY  
UTILITIES IN HOUSTON AND SURROUNDING COMMUNITIES**

Vistra Corp. is the ultimate parent company of power generation companies (“PGCs”) Brightside Solar LLC, Coletto Creek Power LLC, Comanche Peak Power Company LLC, DeCordova BESS LLC, Emerald Grove Solar LLC, Ennis Power Company LLC, Hays Energy LLC, La Frontera Holdings LLC, Luminant Generation Company LLC, Midlothian Energy LLC, Oak Grove Management Company LLC, Upton County Solar 2 LLC, and Wise County Power Company LLC, and for simplicity these RFI responses will refer to them collectively as “Vistra PGCs”. Vistra PGCs submit these Responses to the Public Utility Commission of Texas Division of Compliance and Enforcement (“DICE”) Requests for Information (“RFIs”) regarding emergency preparedness and response by utilities in Houston and surrounding communities. These written responses are due on or before August 30, 2024. Therefore, these responses are timely filed.

**WRITTEN RESPONSES**

Attached hereto and incorporated herein by reference are Vistra PGCs’s written responses to the aforementioned RFIs. Such responses are made without waiving Vistra PGCs’s right to contest the admissibility of any such matters.

Respectfully Submitted,

*Heather Lockhart*

Heather Lockhart  
Senior Regulatory Compliance Counsel  
Vistra Corp.

**PROJECT NO. 56822**

**COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION TO  
POWER GENERATION COMPANIES QUESTION NOS. PGC 1-  
1 THROUGH 1-10**

**PGC 1-1** Please provide the company name, contact information, PGC registration number associated with the PGC responding to this request.

In addition to the contact information associated with each PGC registration, for purposes of this RFI, communication may also be directed to:

**Vistra Corp.**  
**6555 Sierra Drive**  
**Irving, TX 75039**  
[VistraERCOT@vistracorp.com](mailto:VistraERCOT@vistracorp.com)

<b>PGC Name</b>	<b>PUCT PGC Registration Number &amp; Link</b>
<b>Brightside Solar LLC</b>	<b><u>20665</u></b>
<b>Coletto Creek Power LLC</b>	<b><u>20158</u></b>
<b>Comanche Peak Power Company LLC</b>	<b><u>20407</u></b>
<b>DeCordova BESS LLC</b>	<b><u>20753</u></b>
<b>Emerald Grove Solar LLC</b>	<b><u>20666</u></b>
<b>Ennis Power Company LLC</b>	<b><u>20003</u></b>
<b>Hays Energy LLC</b>	<b><u>20047</u></b>
<b>La Frontera Holdings LLC</b>	<b><u>20395</u></b>
<b>Luminant Generation Company LLC</b>	<b><u>20202</u></b>
<b>Midlothian Energy LLC</b>	<b><u>20014</u></b>
<b>Oak Grove Management Company LLC</b>	<b><u>20225</u></b>
<b>Upton County Solar 2 LLC</b>	<b><u>20464</u></b>
<b>Wise County Power Company LLC</b>	<b><u>20099</u></b>

For purposes of this RFI response, the above entities may be referred to as “Vistra PGCs.”

**PGC 1-2** Please provide a list of generation facilities in Impacted Area, including their fuel type (e.g., natural gas, coal, wind, solar), county location, and generation capacity, expressed as the summer net seasonal maximum capacity in megawatts of each resource in the facility.

Generation Facility	ERCOT Generation Resource	Fuel Type	County	Summer Net	PGC
Lake Hubbard SES	LHSES_UNIT1	Natural Gas	Dallas	392	Luminant Generation Company LLC
Lake Hubbard SES	LHSES_UNIT2A	Natural Gas	Dallas	523	Luminant Generation Company LLC
Martin Lake SES	MLSES_UNIT1	Coal	Rusk	800	Luminant Generation Company LLC
Martin Lake SES	MLSES_UNIT2	Coal	Rusk	805	Luminant Generation Company LLC
Martin Lake SES	MLSES_UNIT3	Coal	Rusk	805	Luminant Generation Company LLC
Stryker Creek SES	SCSES_UNIT1A	Natural Gas	Cherokee	167	Luminant Generation Company LLC
Stryker Creek SES	SCSES_UNIT2	Natural Gas	Cherokee	502	Luminant Generation Company LLC
Trinidad SES	TRSES_UNIT6	Natural Gas	Henderson	235	Luminant Generation Company LLC
Coletto Creek	COLETO_COLETOG1	Coal	Goliad	655	Coletto Creek Power LLC
Brightside Solar	BRIGHTSD_UNIT1	Solar	Bee	50	Brightside Solar LLC
Hays Energy	HAYSEN_HAYSENG1	Natural Gas	Hays	210	Hays Energy LLC
Hays Energy	HAYSEN_HAYSENG2	Natural Gas	Hays	211	Hays Energy LLC
Hays Energy	HAYSEN_HAYSENG3	Natural Gas	Hays	210	Hays Energy LLC
Hays Energy	HAYSEN_HAYSENG4	Natural Gas	Hays	213	Hays Energy LLC
Tractebel (Ennis)	ETCCS_CT1	Natural Gas	Ellis	204	Ennis Power Company LLC
Tractebel (Ennis)	ETCCS_UNIT1	Natural Gas	Ellis	115	Ennis Power Company LLC
Midlothian ANP	MDANP_CT1	Natural Gas	Ellis	229	Midlothian Energy LLC
Midlothian ANP	MDANP_CT2	Natural Gas	Ellis	227	Midlothian Energy LLC
Midlothian ANP	MDANP_CT3	Natural Gas	Ellis	227	Midlothian Energy LLC
Midlothian ANP	MDANP_CT4	Natural Gas	Ellis	227	Midlothian Energy LLC

Midlothian ANP	MDANP_CT5	Natural Gas	Ellis	241	Midlothian Energy LLC
Midlothian ANP	MDANP_CT6	Natural Gas	Ellis	243	Midlothian Energy LLC
Oak Grove SES	OGSES_UNIT1A	Natural Gas	Robertson	855	Oak Grove Management Company LLC
Oak Grove SES	OGSES_UNIT2	Natural Gas	Robertson	855	Oak Grove Management Company LLC
Forney	FRNYPP_GT11	Natural Gas	Kaufman	165	La Frontera Holdings LLC
Forney	FRNYPP_GT12	Natural Gas	Kaufman	157	La Frontera Holdings LLC
Forney	FRNYPP_GT13	Natural Gas	Kaufman	157	La Frontera Holdings LLC
Forney	FRNYPP_GT21	Natural Gas	Kaufman	165	La Frontera Holdings LLC
Forney	FRNYPP_GT22	Natural Gas	Kaufman	157	La Frontera Holdings LLC
Forney	FRNYPP_GT23	Natural Gas	Kaufman	157	La Frontera Holdings LLC
Forney	FRNYPP_ST10	Natural Gas	Kaufman	406	La Frontera Holdings LLC
Forney	FRNYPP_ST20	Natural Gas	Kaufman	406	La Frontera Holdings LLC
Lamar Power Partners	LPCCS_CT11	Natural Gas	Lamar	153	La Frontera Holdings LLC
Lamar Power Partners	LPCCS_CT12	Natural Gas	Lamar	145	La Frontera Holdings LLC
Lamar Power Partners	LPCCS_CT21	Natural Gas	Lamar	145	La Frontera Holdings LLC
Lamar Power Partners	LPCCS_CT22	Natural Gas	Lamar	153	La Frontera Holdings LLC
Lamar Power Partners	LPCCS_UNIT1	Natural Gas	Lamar	204	La Frontera Holdings LLC
Lamar Power Partners	LPCCS_UNIT2	Natural Gas	Lamar	204	La Frontera Holdings LLC

**PGC 1-3** Were any of the PGC's generation facilities forced offline or derated due to an outage on the transmission or distribution systems? If yes, please provide the total amount of megawatts forced offline or derated due to these outages.

**No.**

**PGC 1-4** Please provide a timeline of the PGC’s response to the May 2024 Derecho and Hurricane Beryl, including the onset and duration of any outages, and the steps taken to restore operations.

**N/A. The above generation facilities did not experience outages caused by the May 2024 Derecho and Hurricane Beryl.**

**PGC 1-5** Please provide a description of any communications with ERCOT or the PGC’s interconnecting transmission and distribution utility regarding the PGC’s status related to the storms.

**N/A. The situations did not warrant communications between the Vistra PGCs and ERCOT or any of their transmission and distribution utilities (“TDUs”) related to the storms.**

**PGC 1-6** Please provide a description of the PGC’s communications and coordination with ERCOT, the PGC’s interconnecting transmission and distribution utility, and other stakeholders during and in the aftermath of the May 2024 Derecho and Hurricane Beryl.

**The Vistra PGCs had a representative(s) following the State Operations Center (“SOC”) Situational Awareness Briefings and Texas Energy Reliability Council (“TERC”) Industry Coordination calls that the Texas Division of Emergency Management (“TDEM”) held before, during, and after Hurricane Beryl’s landfall as well as in response to the May 2024 Derecho. The Vistra PGC representatives then disseminated that information to internal teams.**

**PGC 1-7** Please provide an assessment of the effectiveness of the communications and coordination addressed in PGC 1-6 and any recommendations for improvement.

**N/A. These were primarily represented TDU operational events and did not have material impacts on Vistra PGC operations. Vistra PGCs defer to impacted entities for this assessment.**

**PGC 1-8** Please provide a description of any challenges in restoring operations that you encountered due to the May 2024 Derecho and Hurricane Beryl.

**N/A.**

**PGC 1-9** Please provide any recommendations for improving the resiliency of the bulk power system during events such as the May 2024 Derecho or Hurricane Beryl in the future.

**Vistra PGCs have no recommendations at this time.**

**PGC 1-10** Please provide any additional information that may be helpful to this investigation.

**N/A.**