TNMP VEGETATION MANAGEMENT SUMMARY REPORT FOR THE YEAR ENDING DECEMBER 31, 2017

Pursuant to the requirements of 16 Tex. Admin Code § 25.96 (TAC), each utility is required to file annually on May 1st a report summarizing its vegetation management activities.

Plan Summary for calendar year ending December 31, 2017.

1. A. Summarize the vegetation management goals and the method the utility employs to measure its progress.

TNMP The goal of TNMP's vegetation management program is to provide safe and reliable transmission and distribution of electricity by controlling growth of non-compatible species and encouraging growth of compatible species under, on, or adjacent to its facilities, rights-of-way, or easements. This is accomplished through adherence to Integrated Vegetation Management principles, which include mechanical, chemical, and cultural methods of control. The vegetation management program minimizes tree-related interruptions, adheres to ANSI Z133.1 and A300 standards, and follows NESC Section 218. Other goals and objectives include: positive customer relations, adherence to all regulatory and legal requirements, continuous environmental improvement, and support of public and worker safety through maintenance of adequate clearances between conductors and vegetation.

TNMP monitors its progress through the analysis of tree-related outage data collected, customer satisfaction surveys, percent completion of planned work and regular site visits. TNMP monitors safety-related statistics to ensure work is being completed in a safe and efficient manner. TNMP utilizes vegetation management methods that are the most cost effective to ensure the best use of limited resources.

1. B. What are TNMP's trimming clearances and scheduling approach?

TNMP employs a vegetation management program that relies on trained arborists and dedicated Clearion Vegetation Management software to determine those circuits whose condition requires clearing. Currently, TNMP's best practices identify diseased, dead, and structurally compromised trees and mitigate such hazards from its easements and rights-of-way.

At current budgeted levels, TNMP uses a condition-based approach which allows the Company the most effective management of costs associated with these activities. The approach incorporates mowing, herbicide treatment, hazard tree removal and trimming while addressing hazard tree removal and tree-trimming based on site inspections and outage incidents. TNMP's vegetation management program uses a system-wide, GIS-based software solution from Clearion Software to improve efficiency by interfacing the TNMP's facilities mapping system – Arc FM - to automate the vegetation management process and provide accurate record-keeping.

The Company monitors system reliability reports continually to reduce the recurrence of outages and to limit repeating worst performing circuits. Work plans remain flexible to permit schedule changes occasionally in response to need.

1. C. Summarize TNMP's plan to remediate vegetation-caused issues on feeders that are on the vegetation-caused worst performing feeder list for the previous calendar year's SAIDI and SAIFI.

TNMP will analyze a number of different criteria to determine the most efficient way to improve reliability. The Company will prioritize vegetation-caused worst performing feeders using SAIFI and SAIDI data. Each Regional Forester is responsible for analysis of that list and for addressing the worst performing vegetation-caused feeders each year. Other criteria for determining priority include customer count, outage locations, line patrols, customer tickets, protective device operations, and reactive work. Vegetation will be treated, pruned, or removed as needed to provide safe clearance from the overhead facilities and to limit those feeders from reappearing on the worst performing feeder list.

1. D. Summarize TNMP's tree risk management program.

TNMP utilizes a Level 1 Assessment as defined in ANSI A300 Part 9 section 93.4.2.1. The Company's best practices identify diseased, dead, and structurally compromised trees and mitigate such hazards on, and adjacent to, its easements and rights-of-way. This assessment takes place in conjunction with Scheduled Maintenance and therefore is not a separate budgeted line item.

1. E. Describe TNMP's approach to monitoring, preparing for, and responding to adverse environmental conditions such as drought and wildfire danger that may impact its vegetation management policies and practices.

TNMP Currently, TNMP does not have formalized plans for addressing adverse environmental conditions such as drought or wildfire danger. TNMP's contractors are made aware of high fire danger times such as red flag warning days and take precautions such as no smoking outside vehicles, avoid parking/driving in areas of high grass, and may use spark arrestors, when appropriate.

1. F. Please provide the total overhead distribution miles in TNMP's system,

excluding service drops.

TNMP As of December 31, 2017, TNMP owns 7,119 pole miles of overhead distribution lines within its service territory.

1. G. Please provide the total number of electric points of delivery in TNMP's system.

TNMP As of December 31, 2017, TNMP has 250,468 points of delivery.

1. H. Summarize the total amount of vegetation-related work TNMP plans to accomplish in the current calendar year to achieve the goals described in "A" above.

TNMP Please see attached spreadsheet named

TNMP 2018 Work Plan

marked Exhibit A.

1. I. Please provide TNMP's vegetation management budget, divided into the categories Scheduled Maintenance, Unscheduled Maintenance, Tree Risk Management, and Emergency and Post-Storm Activities.

TNMP Please see attached spreadsheet named

TNMP 2018 Budget Breakdown 16 TAC § 25.96

marked Exhibit B.

Section 2 Implementation Summary for calendar year 2017.

2. A. Please summarize whether TNMP met its 2017 vegetation maintenance goals and how those goals have changed for calendar 2018 based on the results.

TNMP Due to multiple severe weather events, including Hurricane Harvey response, TNMP deferred some of the 2017 work plan to 2018, as defined in 1.A.

The total vegetation caused SAIDI for TNMP in 2017 was 23.90, as compared to 18.65 in 2016, a decrease in reliability of 22%. This result and other recent experience has led to consideration of a larger shift in TNMP vegetation management activity toward a more cyclical approach, discussed below. Meanwhile, preventative maintenance does provide positive results related to improvements in system reliability and TNMP will continue the focus of resources in this direction in calendar 2018.

2. B. Describe TNMP's successes and challenges with its vegetation maintenance strategy, including obstacles faced, such as property owner interference, and methods employed to overcome them.

TNMP

Success at TNMP is measured in several ways. The continued implementation of Integrated Vegetation Management principles in TNMP's program has led to a conversion in many parts of the service territory from uncontrolled growth of incompatible species to the existence of compatible species along the easements and rights-of-way. Despite this fact, there is a negative trend in reliability in recent years which indicates that the level of program activity has been challenged to meet the vegetation management requirements of TNMP's service area. While SAIDI levels remain above average, TNMP is seeing reliability due to tree-related interrruptions worsen. In an effort to reverse this, and to provide for more sustained improvement over time, TNMP plans to submit a request in its general rate case to be filed later this month to increase the funding of its vegetation management program. This will allow the company to transition toward a cyclical vegetation management program, which will help TNMP achieve improvements in tree-related reliability. TNMP, if successful, will implement a multi-year cyclical vegetation management program to stem the negative trend and improve reliability for its customers.

Reactive work provides challenges when adhering to a preventative maintenance work plan. In 2017, TNMP continued its progress in moving away from a generally reactive program to focus on more preventative maintenance work. Work requests received and worked from both external and internal customers were maintained at 37% of all work in 2017, compared with 26% in 2016. TNMP Vegetation Management Department employees work diligently with internal company personnel and individual customers to further limit the number of reactive requests worked. The amount of reactive work completed will decrease over time if and when a cyclical vegetation management program is implemented, thus ensuring the best use of the dollars allocated to the program. Reactive work can be 2 to 3 times more expensive than preventative work.

2. C. Describe the progress and obstacles encountered in remediating issues on the vegetation-caused, worst performing feeders list, as submitted in the 2016 Report.

TNMP

TNMP has been more critical in evaluating requests from internal and external customers regarding reactive tree work. Due to historical practices of responding to many of those requests, there is an obstacle to overcome in trying to reframe the focus of the program from one of generally reactive to primarily preventative.

TNMP saw a decrease in its ability to limit reactive ticket work at 37% (2017) versus 26% (2016) mainly due to the increase in emergency response requests,

particularly during and after Hurricane Harvey. TNMP's work plan in 2018 will continue to focus on reducing the percentage of reactive work performed.

2. D. Provide the number of continuing education hours logged for TNMP's internal vegetation management personnel, if applicable.

TNMP Texas Department of Agriculture - Herbicide license: **15** hours.

International Society of Arboriculture – Certified Arborist: 22.5 hours.

2. E. Provide the amount of vegetation management work TNMP accomplished to achieve it vegetation management goals as described in Para. (1)(A).

TNMP Please see attached spreadsheet named

TNMP 2017 Work Plan marked Exhibit C.

2. F. Provide the separate SAIDI and SAIFI scores for vegetation-caused interruptions for each month and as reported for 2017 in the Service Quality Report (Docket 47294) at both the feeder and company level.

TNMP Please see attached spreadsheet named

TNMP 2017 Vegetation Caused Outages Summary

marked Exhibit D.

- 2. G. Provide the Budget, including:
 - i) A single table with the columns representing:
 - I) The budget for each category & subcategory listed in 1. I. that TNMP provided in preceding year (2015) pursuant to clause (1)(I), with totals for each category and subcategory;
 - II) The actual expenditures (2016) for each category and subcategory listed in 1. I., with totals for each category & subcategory;
 - III) The percentage of actual expenditures over/under the budget for each category or subcategory listed in 1. I.; and,
 - IV) The actual expenditures for preceding reporting year for each category and subcategory listed in 1. I., with totals for each category and subcategory;
 - ii) An explanation of the variation from preceding year's vegetation management budget where actual expenditures in any category or subcategory fell below 98% or increased above 110% of the budget for that

category;

- iii) The total vegetation management expenditures divided by the number of electric points of delivery on TNMP's system, excluding service drops;
- iv) The total vegetation management expenditures, including expenditures from the storm reserve, divided by the number of customers TNMP served; and,
- v) The vegetation management budget from TNMP's last base-rate case. (Docket 38480)

TNMP Please see attached spreadsheet named

TNMP 2017 Budget Summary 16 TAC § 25.96

marked Exhibit E.

| Scheduled | Feeder | Mileage | Mileage Completed | Worst Performer? | Comments/Progress |
|--------------------|--|--|---|--|--|
| North Texas | | | | * | *** |
| <u>.</u> | <u> Dewisville</u> | | | | |
| 1st | LW1109 | 5.8 | 5.26 | | carry over form 2017 |
| 1st | LW1235 | <u>6.01</u> | <u>5.19</u> | | carry over form 2017 |
| 1st | LW1103 | <u>13.73</u> | <u>13.07</u> | | carry over form 2017 |
| 1st-3rd | LW1108 | 7.09 | <u>0</u> | | PM - entire circuit |
| | Same and the second of the sec | anggaring algorithms with | enga para salah mengan dia kengandakan kengan dianggan pengangan dianggan pengangan panggan pengangan panggan Pengan panggan | generalise processors and a superior of the su | |
| | Nocong | | | | |
| *·* | N040074 | 00.0 | | | 11 |
| 4th | NC13374 | 82.9 | | yes | Hotspot - PUCT 10% |
| | Tegenton . | | THE STATE OF THE STATE OF | | |
| | and a surface to the | | West and Mileson to the same | ** | |
| 1st | Frontier 4236 | 8.47 | 1.57 | storm outages | Hotspot - PUCT 10% |
| 100 | 110111101 1230 | 0.17 | 2.57 | storm outages | 10000010012070 |
| | редоде | V 38 W | | | |
| | | - Control of the Cont | | A section of the sect | |
| 1st-4th | BG2203 | 78.57 | 18.50 | yes | carry over from 2017 - PUCT top 50% |
| 2nd-3rd | BG2252 | 80.00 | 40.00 | yes | 40 Miles to be completed on bid work (Bogata to Johntown) - PUCT top 50% |
| | | | | | |
| | receptives of least a sense residence of the contract | T WEST STEAD | THE STREET STREET STREET STREET | TO WITH MET THE STATE OF THE STATE OF | |
| 1-4 444 | PlouPoint | | | | DNA partius circuit |
| 1st-4th | PL2608 _ | 63.54 | 0.00 | yes | PM - entire circuit |
| | - | | | | |
| | Total North TX | 346.11 | 83.59 | | |

| Scheduled | Feeder | Mileage | Mileage Completed | Worst Performer? | Comments/Progress |
|---------------|------------------------|---------|-------------------|------------------|---|
| Central Texas | w. 5 | | | | |
| | Glen Rose | | | | |
| 4th quarter | GR22300 | 79.29 | 19.26 | yes | Also on PUCT 10% WPF list. Main feeder completed Feb - will come back and work some taps later. |
| 1st quarter | Tihurber SR1447 | 14.30 | 14.30 | yes | Main feeder and in-town Mingus completed in Dec 2016/Jan 2017 |
| 2.1 | Valley Mills | | | | PUCT 10% WPF list. Main feeder completed in March. Will come back later and work in-town |
| 3rd quarter | VL22575 Walnut/Springs | 75.87 | 14.13 | no | Crawford and taps with most customers. |
| 2nd quarter | MR2210 | 47.34 | 10.50 | no | PUCT 10% WPF list. Currently working main feeder and then will come back and work in-town Iredell and Hico. |
| | - | 47.34 | 10.50 | | |
| | Total Central TX | 216.80 | 58.19 | | |
| West Texas | | | | | |

No Preventative Maintenance Scheduled in 2018

| Scheduled | Feeder | Mileage | Mileage Completed | Worst Performer? | Comments/Progress |
|-------------------------|--------------------------|---------|-------------------|------------------|--|
| Gulf Coast | | | | | |
| | Mainland | | | 14413 | |
| Dickinson | Dickinson 1279 | 34.33 | 0 | 0% | Complete Circuit Trim |
| | Dickinson 1272 | 21.53 | 0 | 0% | Hot Spot Trim - Tree Outage Worst Performer |
| Texas City | Northside 1294 | 9.93 | 0 | 0% | Hot Spot Trim |
| | La Marque 1202 | 14.54 | 0 | 0% | Hot Spot Trim |
| | La Marque 1203 | 11.46 | 0 | 0% | Hot Spot Trim - Tree Outage Worst Performer |
| | Tejas 1217 | 16.74 | 0 | 0% | Hot Spot Trim |
| | Tejas 1215 | 14.38 | 0 | 0% | Hot Spot Trim |
| | Total Mainland | 122.91 | 0 | 0% | |
| | Bay Area | | | | |
| Friendswood | Magnolia 1145 | 2.59 | 0 | 0% | Complete Circuit Trim |
| | Friendswood 1108 | 19.17 | 0 | 0% | Hot Spot Trim - Tree Outage Worst Performer |
| Alvin | Alvin 1117 | 44.16 | 0 | 0% | Hot Spot Trim |
| | Alvin 1259 | 10.5 | 0 | 0% | Hot Spot Trim |
| | Alvin 1257 | 49.67 | 0 | 0% | Complete Circuit Trim |
| | Total Bay Area | 126.09 | 0 | 0% | |
| | Brazos | | a Columbia | (E) | |
| Angletoñ | Angleton 1244 | 71.48 | 20 | 28% | Complete Circuit Trim - Trimming started Dec-17. |
| and their second states | Angleton 1240 | 42.65 | 0 | 0% | Hot Spot Trim |
| West Columbia | W. Columbia 1234 | 25.9 | 0 | 0% | Hot Spot Trim |
| • | W. Columbia 1233 | 35.18 | 0 | 0% | Hot Spot Trim - Tree Outage Worst Performer |
| | | | | | |
| | Total Brazos | 175.21 | 20 | 28% | |
| TOT | TAL TNMP Scheduled Miles | 987.12 | 161.78 | 825.34 |] |

BUDGET - TNMP Total

| BUSINESS UNIT | CT 376-AOP | JAN | FEB | MAR | APR | MAY | ั้นบเ | JUL | AUG | SEP | ост | NOV | DEC | TOTAL |
|-------------------------|-------------|-------------|-----------|------------|------------|--------------|------------|------------|------------|------------|------------|--------------|------------|-------------|
| Scheduled Maintenance | \$2,795,626 | \$214,908 | \$203,572 | \$236,752 | \$232,514 | \$250,289 | \$243,404 | \$239,399 | \$250,289 | \$225,628 | \$257,174 | \$222,906 | \$218,794 | \$2,795,626 |
| Unscheduled Maintenance | \$1,263,239 | \$122,825 : | \$116,285 | \$95,381 | \$100,453 | \$108,765 | \$106,346 | \$102,902 | \$108,765 | \$98,064 | \$111,185 | \$96,598 | \$95,671 | \$1,263,239 |
| Tree Risk Management | \$0 [] | \$0 | \$0 | \$0 | \$0 : | \$0 | \$0 | \$0 ' | \$0 | \$0 | \$0 | \$0 | \$0 ' | \$0 |
| :Emergency/Post Storm | <u>\$0</u> | <u>\$0</u> | \$0 | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> , | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> ′ | <u>\$0</u> | <u>\$0</u> |
| TOTALS | \$4,058,866 | \$337,733 | \$319,856 | \$332,133 | \$332,967 | \$359,054 | \$349,750 | \$342,301 | \$359,054 | \$323,692 | \$368,359 | \$319,504 | \$314,465 | \$4,058,866 |

ACTUAL - TNMP Total

| BUSINESS UNIT | CT 376 | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | ОСТ | NOV | DEC | TOTAL |
|-------------------------|-------------|--------------|------------|------------|------------|------------|------------|------------|------------|-----------|------------------|------------|------------|-------------|
| Scheduled Maintenance | \$549,756 | \$185,239 | \$158,038 | \$206,479 | \$0 | \$0 | \$0 , | \$0 | \$0 | \$0 | \$0 | \$0 | \$0_ | \$549,756 |
| Unscheduled Maintenance | \$289,235 | \$109,376 | \$131,589 | \$48,270 | \$0 , | \$0 | \$0 | \$0 ' | \$0 | \$O · | \$0 ¹ | \$0 | \$0 | \$289,235 |
| Tree Risk Management | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$ D |
| Emergency/Post Storm | \$195,000 . | <u>\$0</u> , | <u>\$0</u> | \$195,000 | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | \$195,000 |
| TOTALS | \$1,033,991 | \$294,615 | \$289,627 | \$254,749 | \$0 | \$0 | \$0 | \$0 | \$0 | \$195,000 | \$0 | \$0 | \$0 | \$1,033,991 |

VARIANCE - TNMP Total

| BUSINESS UNIT | CT 376 | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | ост | NOV | DEC | TOTAL |
|-------------------------|---------------|------------|--------------|------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|---------------|
| Scheduled Maintenance | (\$2,245,870) | (\$29,669) | (\$45,534) | (\$30,273) | (\$232,514) | (\$250,289) | (\$243,404) | (\$239,399) | (\$250,289) | (\$225,628) | (\$257,174) | (\$222,906) | (\$218,794) | (\$2,245,870) |
| Unscheduled Maintenance | (\$974,004) | (\$13,449) | \$15,304 | (\$47,111) | (\$100,453) | (\$108,765) | (\$106,346) | (\$102,902) | (\$108,765) | (\$98,064) | (\$111,185) | (\$96,598) | (\$95,671); | (\$974,004) |
| Tree Risk Management | \$0 | \$0 | \$0 | \$0 | | | 9 60 | | | | = = | | 9 | \$0 |
| Emergency/Post Storm | <u>\$0</u> ! | <u>\$0</u> | <u>\$0</u> ' | <u>\$0</u> | | | | | | I | | | | <u>\$0</u> |
| TOTALS | (\$3,219,875) | (\$43,118) | (\$30,229) | (\$77,384) | (\$332,967) | (\$359,054) | (\$349,750) | (\$342,301) | (\$359,054) | (\$323,692) | (\$368,359) | (\$319,504) | (\$314,465) | (\$3,219,875) |
| | | -13% | -9% | -23% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -79% |

Budget - North TX

| BUSINESS UNIT THE TOTAL OF THE PROPERTY OF T | CT 376 |
|--|-------------|
| Scheduled Maintenance | \$811,779 |
| Unscheduled Maintenance | \$405,890 |
| Tree Risk Management | \$0 |
| Emergency/Post Storm | <u>\$0</u> |
| TOTALS | \$1,217,669 |

| | JAN | 'FEB | (MAR | APR | MAY | JUN | JUL | AUG | SEP | · " ,oct | NOV | DEC | TOTAL |
|---|--------------|------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|-----------------------|--------------|
| | \$50,982 | \$50,982 | \$50,982 | \$73,204 | \$73,204 | \$73,204 | \$73,204 | \$73,204 | \$73,204 | \$73,204 | \$73,204 | \$73,205 | \$811,779 |
| | \$25,491 | \$25,491 | \$25,491 | \$36,602 | \$36,602 | \$36,602 | \$36,602 | \$36,602 | \$36,602 | \$36,602 | \$36,602 | \$36,602 ¹ | \$405,890 |
| | \$0 | \$0 ¹ | \$0 | \$0 | \$0, | \$0 | \$0 | \$0. | \$0 | \$0 | \$0 | \$0: | \$0 |
| } | <u>\$0</u> , | <u>\$0</u> . | <u>\$0</u> | <u>\$0</u> ; |
| 1 | \$76,472 | \$76,472 | \$76,472 | \$109,806 | \$109,806 | \$109,806 | \$109,806 | \$109,806 | \$109,806 | \$109,806 | \$109,806 | \$109,807 | \$1,217,669 |

Actual - North TX

| BUSINESS UNIT, | CT 376 |
|-------------------------|------------|
| 'Scheduled Maintenance | \$153,432 |
| Unscheduled Maintenance | \$99,369 |
| Tree Risk Management | \$0 |
| Emergency/Post Storm | <u>\$0</u> |
| TOTALS | \$252,801 |

| - | | | | | | | | | | | | | |
|---|------------------|------------|-----------------------|------------|------------|--------------|------------|--------------|------------|------------|------------|------------|--------------|
| | JAN | · FEB | MAR | APR | MAY | JUN | JUL | CAUG | SEP | COCT | NOV | DEC | TOTAL |
| | \$65,790 | \$36,254 | \$51,388 ¹ | * | 1 | 1 | | | _ | | 1 | | \$153,432 |
| | \$40,447 | \$58,922 | | * - | * | 1 | | . 1 | | | 1 | 1 | \$99,369 |
| 9 | \$0 ¹ | \$0 | \$0 : | \$0 | \$0 | \$0 ' | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> ' | <u>\$0</u> | <u>\$0</u> . | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> (|
| 1 | \$106,237 | \$95,176 | \$51,388 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 ' | \$0 | \$0 | \$0 | \$252,801 |

Variances - North TX

| BUSINESS UNIT | CT 376 |
|-------------------------|-------------|
| Scheduled Maintenance | (\$658,347) |
| Unscheduled Maintenance | (\$306,521) |
| Tree Risk Management | \$0 |
| Emergency/Post Storm | <u>\$0</u> |
| TOTALS | (\$964,868) |

| Γ | JAN ' | FEB | MAR | APR | MAY | JUN | JUL | AUG | s SEP | ОСТ | NOV | DEC | TOTAL |
|---|------------|------------|------------|-------------|-------------|--------------|-------------|-------------|-------------|--------------|-------------|-------------|-------------|
| _ | \$14,809 | (\$14,728) | \$407 | (\$73,204) | (\$73,204) | (\$73,204) | (\$73,204) | (\$73,204) | (\$73,204) | (\$73,204) | (\$73,204) | (\$73,205) | (\$658,347) |
| 1 | \$14,956 | \$33,431 | (\$25,491) | (\$36,602) | (\$36,602) | (\$36,602) | (\$36,602) | (\$36,602) | (\$36,602) | (\$36,602) | (\$36,602) | (\$36,602) | (\$306,521) |
| i | \$0 | \$0 , | \$0 | \$0 | \$0 | \$0 | \$0 { | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | \$0 | <u>\$0</u> | <u>\$0</u> ' | <u>\$0</u> | \$0 | <u>\$0</u> | <u>\$0</u> { | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> |
| | \$29,765 | \$18,704 | (\$25,084) | (\$109,806) | (\$109,806) | (\$109,806) | (\$109,806) | (\$109,806) | (\$109,806) | (\$109,806) | (\$109,806) | (\$109,807) | (\$964,868) |
| 1 | 39% | 24% | -33% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -79% |

Budget - Central/West TX

| BUSINESS UNIT | CT 376 | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | ОСТ | NOV | " DEC | TOTAL |
|-------------------------|------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|-----------|
| Scheduled Maintenance | \$643,287 | \$33,506 | \$35,607 | \$51,803 | \$42,258 | \$53,148 | \$53,148 | \$42,258 | \$53,148 | \$42,258 | \$53,148 | \$39,536 | \$42,308 | \$542,126 |
| Unscheduled Maintenance | \$300,000 | \$51,512 | \$49,692 | \$22,820 | \$22,725 | \$28,618 | \$28,618 | \$22,755 | \$28,618 | \$22,755 | \$28,618 | \$21,289 | \$22,781 | \$350,801 |
| Tree Risk Management | \$0 | 1 | | | D | 1 | | 1 | _ | _ | | | ţ | \$0 |
| Emergency/Post Storm | <u>\$0</u> | | 1 | 1 | 1 | | · · | | | * | , | - | - ' | \$0 |
| TOTALS | \$943,287 | \$85,018 | \$85,299 | \$74,623 | \$64,983 | \$81,766 | \$81,766 | \$65,013 | \$81,766 | \$65,013 | \$81,766 | \$60,825 | \$65,089 | \$892,927 |

Actual - Central/West TX

| | _ | | | | | | | | | | | | | | |
|-------------------------|----|------------|------------|------------|------------|-----|---------------|------------|--------------|--------------|------------|--------------|------------|-----|-----------|
| BUSINESS UNIT | | CT 376 | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | TOTAL |
| Scheduled Maintenance | | \$120,916 | \$33,506 | \$35,607 | \$51,803 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$120,916 |
| Unscheduled Maintenance | | \$124,024 | \$51,512 | \$49,692 | \$22,820 | \$0 | \$0 , | \$0 | \$0 | \$0 | \$0 , | \$0 | \$0 | \$0 | \$124,024 |
| Tree Risk Management | 1 | \$0 | \$0 | \$0 | \$O · | \$0 | \$ 0 - | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 ` | \$0 | \$0 |
| Emergency/Post Storm | | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | \$0 | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> ' | <u>\$0</u> · | <u>\$0</u> | <u>\$0</u> . | <u>\$0</u> | \$0 | \$0 |
| TOTALS | Ĭ. | \$244,940 | \$85,018 | \$85,299 | \$74,623 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 . | \$0 | \$0 | \$244,940 |
| | | | | | | | | | | | | | | | FAV |

Variance - Central/West TX

| Variance - Ochtran | AACST IV | | | | | | | | | | | | | |
|-------------------------|-------------|------------|------------|--------------|--------------|------------|--------------|------------|------------|------------|-------------|--------------|------------|-------------|
| BUSINESS UNIT | CT 376 | JAN | FEB | MAR | APR | MAY | JUN | 5. JÚL | AUG | SEP | ОСТ | NOV | DEC | : TOTAL |
| Scheduled Maintenance | (\$421,210) | (\$0) | (\$0) | \$0 | (\$42,258) | (\$53,148) | (\$53,148) | (\$42,258) | (\$53,148) | (\$42,258) | (\$53,148): | (\$39,536) | (\$42,308) | (\$421,210) |
| Unscheduled Maintenance | (\$226,777) | \$0 , | \$0 | (\$0) | (\$22,725) | (\$28,618) | (\$28,618) | (\$22,755) | (\$28,618) | (\$22,755) | (\$28,618) | (\$21,289)! | (\$22,781) | (\$226,777) |
| Tree Risk Management | \$0 | \$0 1 | \$0 | \$0. | \$0 | \$0 | \$0 ! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 - | \$0 |
| Emergency/Post Storm | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> : | <u>\$0</u> , | <u>\$0</u> | <u>\$0</u> ' | <u>\$0</u> | \$0 | \$0 | <u>\$0</u> | <u>\$0</u> : | \$0 | \$0 |
| TOTALS | (\$647,987) | (\$0) | \$0 | \$0 1 | (\$64,983) | (\$81,766) | (\$81,766) | (\$65,013) | (\$81,766) | (\$65,013) | (\$81,766) | (\$60,825) | (\$65,089) | (\$647,987) |
| | | 0% | 0% | 0% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -73% |

ω

Central TX 1 of 1

FAV

2018 O&M TREETRIMMING BUDGET vs. ACTUALS

Budget - Gulf Coast

| BUSINESS UNIT | CT-376 | JAN | FEB | MAR | APR | MAY | ية كالم | JUL | AUG | SEP | ОСТ | NOV | ~ a ∴ DEC | TOTAL |
|-------------------------|-------------|------------|--------------|--------------|-----------|-----------|-----------|------------------------|-----------|--------------|-----------|-----------|-----------|-------------|
| Scheduled Maintenance | \$1,441,721 | \$130,420 | \$116,983 | \$133,968 | \$117,052 | \$123,937 | \$117,052 | \$123,937 | \$123,937 | \$110,166 | \$130,822 | \$110,166 | \$103,281 | \$1,441,721 |
| Unscheduled Maintenance | \$506,549 | \$45,823 | \$41,102 | \$47,070 | \$41,126 | \$43,545 | \$41,126 | \$43,545 | \$43,545 | \$38,707 | \$45,965 | \$38,707 | \$36,288 | \$506,549 |
| Tree Risk Management | \$0 | \$0 ' | \$0 - | \$0 ; | \$0 | \$0 | \$0 ; | \$0 ' | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Emergency/Post Storm | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> ; | <u>\$0</u> : | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 <u>;</u> | \$0 | \$0 | \$0 | <u>\$0</u> |
| TOTALS | \$1,948,270 | \$176,243 | \$158,085 | \$181,038 | \$158,178 | \$167,482 | \$158,178 | \$167,482 ¹ | \$167,482 | \$148,873 | \$176,787 | \$148,873 | \$139,569 | \$1,948,270 |

Actual - Gulf Coast

| , | additional to entire at the | | | | | | | | | | | | | |
|---|-----------------------------|--------------|--------------|------------|-------|-------|-----|-------|-------|-----------|-------|-------|-----|-----------|
| BUSINESS UNIT | ,CT 376 | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP 50 | , oct | ∴ NOV | DEC | ŢOTAL |
| Scheduled Maintenance | \$275,408 | \$85,943 | \$86,177 | \$103,288 | \$0 . | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 ' | \$0 | \$0 | \$275,408 |
| Unscheduled Maintenance | \$65,842 | \$17,417 | \$22,975 | \$25,450 | \$0 ; | \$0 | \$0 | \$0 | \$0 | \$0 . | \$0 | \$0 ! | \$0 | \$65,842 |
| Tree Risk Management | \$0 1 | \$0 | \$0 | \$0 | \$0 | \$0 ; | \$0 | \$0 , | \$0 ' | \$0 | \$0 | \$0 | \$0 | \$0 1 |
| Emergency/Post Storm | <u>\$0</u> | <u>\$0</u> , | <u>\$0</u> } | <u>\$0</u> | \$0 | \$0 | \$0 | \$0_ | \$0 | \$195,000 | \$0 . | \$0 | \$0 | \$195,000 |
| TOTALS | \$341,250 | \$103,360 | \$109,152 | \$128,738 | \$0 | \$0 | \$0 | \$0 | \$0 | \$195,000 | \$0 | \$0 | \$0 | \$536,250 |
| | | | | | | | | | | | | | | FAV |

Variance - Gulf Coast

| Turior our | | | | | | | | | | | | | | |
|-------------------------|---------------|------------|--------------|--------------|-------------|-------------|--------------|-------------|--------------|-------------|-------------|-------------|--------------|---------------|
| BUSINESS UNIT | CT 376 | JAN | FEB | MAR | APR | MAY | JUN | JUL | AÚĞ | SEP | OCT | , NOV | DEC | TOTAL |
| Scheduled Maintenance | (\$1,166,313) | (\$44,477) | (\$30,806) | (\$30,680) | (\$117,052) | (\$123,937) | (\$117,052) | (\$123,937) | (\$123,937) | (\$110,166) | (\$130,822) | (\$110,166) | (\$103,281) | (\$1,166,313) |
| Unscheduled Maintenance | (\$440,707) | (\$28,406) | (\$18,127) | (\$21,620) | (\$41,126) | (\$43,545) | (\$41,126) | (\$43,545) | (\$43,545) | (\$38,707) | (\$45,965) | (\$38,707) | (\$36,288) | (\$440,707) |
| Tree Risk Management | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 . | \$0 5 | \$0 | \$0 | \$0 ‡ | \$0 . | \$0 | \$0 |
| Emergency/Post Storm | \$195,000 | <u>\$0</u> | <u>\$0</u> : | <u>\$0</u> : | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> } | <u>\$0</u> | <u>\$0</u> : | \$195,000 | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> : | \$195,000 |
| TOTALS | (\$1,412,020) | (\$72,883) | (\$48,933) | (\$52,300) | (\$158,178) | (\$167,482) | (\$158,178) | (\$167,482) | (\$167,482) | \$46,127 | (\$176,787) | (\$148,873) | (\$139,569) | (\$1,412,020) |
| | | -41% | -31% | -29% | -100% | -100% | -100% | -100% | -100% | 31% | -100% | -100% | -100% | -72% |

Gulf Coast 1 of 1

| | | | | Mileage | | |
|----|--------------------|--|--|--------------------------------|--|--|
| _ | Scheduled | Feeder | Mileage | Complete | Worst Performer? | Comments/Progress |
| | | North Te | xas | | | |
| | | llewisville | | | | |
| | | | GE 124 _ | | | |
| | 1st quarter | LW1433 | 9.86 | 9.86 | | complete |
| | 3rd quarter | LW1109 | 5.78 | 5.78 | | hotspot |
| | 4th quarter | LW1033 | <u>4.88</u> | <u>4.88</u> | yes | complete |
| | | Lewisville Total | 20.52 | 20.52 | | |
| | | Mondo Tiexas | to The Marie | 7 300 | | |
| Į. | Dutingston | | | market kinske med hidely immer | a de la companya dela companya dela companya dela companya de la companya de la companya de la companya dela companya de la companya de la companya de la companya dela comp | |
| | Princeton | Salar State Committee Committee or and the salar of the s | 20 20 | | | |
| | 1st to 3rd quarter | PI22110 | 29.78 | 29.78 | yes | complete |
| | Whitewright | La Can have a more | | , , | | |
| | 2nd to 3rd quarter | WW12575 | 31.21 | 31.21 | yes | complete |
| | 3rd to 4th quarter | WW12574 | 29.26 | 29.26 | no | carry over to 2017 |
| ļ | Pilot Point | | | · | | |
| | 4th quarter | PL2608 | 64 | 0 | no | deferred to 2018 |
| [| Deport | | in the same of | | | |
| | 1st - 4th quarter | BG22164 | 35.35 | 35.35 | yes | 10.67 miles to carry over to 2017 |
| | 3rd to 4th quarter | BG2252 | 40 | 40 | yes | 40 miles complete . 40 miles to be completed on bid work in 2018 |
| | | | | | | |
| | | North TX Total | 250.12 | 186.12 | • | |

| Scheduled | Feeder | Mileage | Mileage Complete | Worst Performer? | Comments/Progress |
|----------------|-------------------|---------|---------------------|------------------|---|
| Central Texas | | ge | | | |
| | Central Texas | | | | |
| Glen Rose | | | | 80 - 10 | |
| 4th quarter | GR22300 | 79.3 | 79.3 | Yes | Circuit Hot-spotted. Completed in Q4. Spent \$286,075.16 |
| Thurber | | | | | |
| | | | | | Spent \$128,092.80 Hot spotting main feeder completed in Q1. Spent additional |
| 1st quarter | SR1447 | 14.3 | 22.1 | Yes | \$229,596.00 reclaiming 7.78 miles of main feeder in Q3-Q4. |
| | | | | | |
| Valley Mills | | | | | Hot-spotted main feeder and major taps. Completed in Q3. Spent \$36,934.90. |
| 3rd quarter | VL22575 | 75.9 | 75.9 | No | PM was done on this circuit in 2015, so not many problems in 2017. |
| | | | | | |
| Walnut Springs | 1. , -1 | | | | |
| 2nd quarter | MR2210 | 47.34 | 47.34 | No | Hot spotted main feeder and major taps. Completed in Q2. Spent \$146,519.6 |
| | Total Central TX | 216.80 | 224.58 | | |
| | | | | | |
| West Texas | | | | | |
| | No Work Scheduled | | | | |
| | | | Mileage | | |
| Scheduled | Feeder | Mileage | Complete | Worst Performer? | Comments/Progress |
| Gulf Coast | | | | | |
| | Mainland | | | | |
| Dickinson | | | | | |
| | DC: 1279 | 24.73 | 24.73 | Yes | Hot Spot Trim - Completed Dec-17 |

| | | | Mileage | | |
|------------------|------------------|---------------|----------|------------------------|--|
| Scheduled | Feeder | Mileage | Complete | Worst Performer? | Comments/Progress |
| ulf Coast, cont. | | | | | |
| Texas City | | | | | |
| | TC: 1297 | 11.04 | 11.04 | Yes | Hot Spot Trim - Completed Dec-17 |
| | TC: 1204 | 27.98 | 23.78 | Yes | Complete Trim - Trimming started in Nov-17. Will be completed in May-18. |
| | TC: 1214 | 5.13 | 5.13 | Yes | Hot Spot Trim - Completed Dec-17 |
| | TC: 1295 | <u>27.81</u> | 27.81 | Yes | Hot Spot Trim - Completed Dec-17 |
| | Total Mainland | 96.69 | 92.49 | | |
| | Spay Area se | | | A SUMMER OF THE PARTY. | |
| Friendswood | | | | | - |
| | FI: 1107 | 7.73 | 7.73 | Yes | Complete Trim - Trimming started Feb-17. Trimming completed Oct-17 |
| | FI: 1252 | 18.23 | 18.23 | Yes | Complete Trim - Trimming started Oct-17. Completed Feb-18. |
| | FI: 1148 | 13.22 | 13.22 | No | Hot Spot Trim - Completed Oct-17. |
| Alvin | | | | | |
| | AL: 1231 | 20.69 | 20.69 | No | Hot Spot Trim - Completed Oct-17. |
| | AL: 1232 | 12.25 | 12.25 | No | Hot Spot Trim - Completed Oct-17. |
| | Total Bay Area | 72.12 | 72.12 | | |
| | Brazos 🖔 🕬 | | Sec. 19 | | |
| Angleton | AG: 1153 | 26.04 | 26.04 | No | Hot Spot Trim - Completed Oct-17. |
| | | | | | |
| Sweeney | C) 4 / 4 2 C 4 | ED 4 | F2.4 | V | |
| | SW: 1264 | 52.1 | 52.1 | Yes | Complete Trim - Trimming started in Jan-17. Completed Nov-17. |
| | SW: 1263 | 7.86 | 7.86 | No | Hot Spot Trim - Trimming completed in Dec-17. |
| | SW: 1129 | 33.63 | 33.63 | No | Hot Spot Trim - Trimming completed in Dec-17. |
| | Total Brazos | 119.63 | 119.63 | | |
| | Total Gulf Coast | 288.44 | 284.24 | | |
| | Total TNMP | <u>755.36</u> | 694.94 | | |

TNIP

TEXAS-NEW MEXICO POWER COMPANY 2017 VEGETATION CAUSED OUTAGES

FORCED SYSTEM SAIDI

| Annual | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|---------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| 23.5241 | 1.2627 | 0.1381 | 2.8255 | 1.7880 | 2.3307 | 2.5965 | 5.0255 | 2.7520 | 0.1973 | 2.0665 | 0.6883 | 1.8530 |

FORCED SYSTEM SAIFI

| Annual | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| 0.2286 | 0.0163 | 0.0013 | 0.0176 | 0.0151 | 0.0245 | 0.0284 | 0.0416 | 0.0347 | 0.0032 | 0.0139 | 0.0078 | 0.0241 |

TNMP 2017 Budget Summary 16 TAC § 25.96

| | (G)(i)(I) | (G)(i)(II) | (G)(i)(III) | ON THE PERSON | ted last year) (G)(i)(IV) | (G)(ii) | | (G)(iii) | (G)(iv) | | (G)(v) |
|---------------------------|-----------------|-----------------|-------------------|---------------|--|---|----|--|--|------------|--|
| | BUDGET (2017) | ACTUAL (2017) | PERCENT OF BUDGET | P | ACTUAL NDITURES FOR PRECEDING ORTING YEAR (2016) | Explanation for below 98% or greater than 110% | Po | nditures/# pints of elivery ¹ | Expenditures/# Customers Served ¹ | A STATE OF | Budget from MP's Last Base- Rate Case ² |
| Schedule Maintenance | \$ 2,760,726.00 | \$ 2,776,296.00 | 100.56% | \$ | 2,323,231.00 | n/a | \$ | 11.08 | \$11.32 | \$ | 3,881,000.00 |
| Unscheduled Mainenance | \$ 952,969.00 | \$ 1,462,415.00 | 153.46% | \$ | 717,842.00 | Greater than expected response to emergency work. | \$ | 5.84 | \$5.96 | | - |
| Tree Risk Management | \$ - | \$ - | 0.00% | \$ | | | | | | \$ | _ |
| Emergency/ Post Storm | \$ - | \$ 195,000.00 | 0.00% | \$ | 42,203.00 | Storm response greater than anticipated due to extreme weather. | \$ | 0.78 | \$0.79 | \$ | |
| Total | \$ 3,713,695.00 | \$ 4,433,711.00 | 119.39% | \$ | 3,083,276.00 | | \$ | 17.70 | \$18.08 | \$ | 3,881,000.00 |

¹ TNMP reports the expenditures per number of ultimate end-use customers (245,291) which is the same number reported in the Earnings Monitoring Report pursuant to §25.73(b)

² This number represents the test year expenditures reported in TNMP's last base rate case, PUC Docket 38480.



Control Number: 41381



Item Number: 60

Addendum StartPage: 0

PROJECT 41381

2019 MAY -1 AM 10: 13 PUBLIC UTILITY COMMISSION

ANNUAL VEGETATION MANAGEMENT PLANS AND REPORTS PURSUANT TO 16 TX. ADMIN. CODE § 25.96 (TAC)

THE PUBLIC UTILITY COMMISSION **OF TEXAS**

TEXAS-NEW MEXICO POWER COMPANY'S VEGETATION MANAGEMENT REPORT AND PLAN

COMES NOW Texas-New Mexico Power Company (TNMP or Company) and files the Annual Report required by 16 TAC § 25.96 with regard to TNMP's activities related to Vegetation Management.

I hereby certify that the Annual Vegetation Management Report for TNMP has been prepared under my direction and that the information included therein is correct and accurate to my best knowledge, information, and experience.

Date: Upril 29, 2019

Respectfully submitted,

Evans Spanos

Vice President, Operations

TEXAS-NEW MEXICO POWER

577 N. Garden Ridge Blvd.

Lewisville, TX 75067 Tel:

Fax:

(214) 222-4120

(214) 222-4156

TNMP VEGETATION MANAGEMENT SUMMARY REPORT FOR THE YEAR ENDING DECEMBER 31, 2018

Pursuant to the requirements of 16 Tex. Admin Code § 25.96 (TAC), each utility is required to file annually on May 1st a report summarizing its vegetation management activities.

Plan Summary for calendar year ending December 31, 2018.

1. A. Summarize the vegetation management goals and the method the utility employs to measure its progress.

TNMP

The goal of TNMP's vegetation management program is to provide safe and reliable transmission and distribution of electricity by controlling growth of non-compatible species and encouraging growth of compatible species under, on, or adjacent to its facilities, rights-of-way, or easements. This is accomplished through adherence to Integrated Vegetation Management principles, which include mechanical, chemical, and cultural methods of control. The vegetation management program minimizes tree-related interruptions, adheres to ANSI Z133.1 and A300 standards, and follows NESC Section 218. Other goals and objectives include: positive customer relations, adherence to all regulatory and legal requirements, continuous environmental improvement, and support of public and worker safety through maintenance of adequate clearances between conductors and vegetation.

TNMP monitors its progress through the analysis of tree-related outage data collected, customer satisfaction surveys, percent completion of planned work and regular site visits. TNMP monitors safety-related statistics to ensure work is being completed in a safe and efficient manner. TNMP utilizes vegetation management methods that are the most cost effective to ensure the best use of limited resources.

1. B. What are TNMP's trimming clearances and scheduling approach?

TNMP

TNMP employs a vegetation management program that relies on trained arborists and dedicated Clearion Vegetation Management software to determine those circuits whose condition requires clearing. Currently, TNMP's best practices identify diseased, dead, and structurally compromised trees and mitigate such hazards from its easements and rights-of-way.

At current budgeted levels, TNMP uses a condition-based approach which allows the Company the most effective management of costs associated with these activities. The approach incorporates mowing, herbicide treatment, hazard tree removal and trimming while addressing hazard tree removal and tree-trimming based on site inspections and outage incidents. TNMP's vegetation management program uses a system-wide, GIS-based software solution from Clearion Software to improve efficiency by interfacing the TNMP's facilities mapping system – ArcFM - to automate the vegetation management process and provide accurate record-keeping.

The Company monitors system reliability reports continually to reduce the recurrence of outages and to limit repeating worst performing circuits. Work plans remain flexible to permit schedule changes occasionally in response to need.

1. C. Summarize TNMP's plan to remediate vegetation-caused issues on feeders that are on the vegetation-caused worst performing feeder list for the previous calendar year's SAIDI and SAIFI.

TNMP will analyze a number of different criteria to determine the most efficient way to improve reliability. The Company will prioritize vegetation-caused worst performing feeders using SAIFI and SAIDI data. Each Regional Forester is responsible for analysis of that list and for addressing the worst performing vegetation-caused feeders each year. Other criteria for determining priority include customer count, outage locations, line patrols, customer tickets, protective device operations, and reactive work. Vegetation will be treated, pruned, or removed as needed to provide safe clearance from the overhead facilities and to limit those feeders from reappearing on the worst performing feeder list.

1. D. Summarize TNMP's tree risk management program.

TNMP utilizes a Level 1 Assessment as defined in ANSI A300 Part 9 section 93.4.2.1. The Company's best practices identify diseased, dead, and structurally compromised trees and mitigate such hazards on, and adjacent to, its easements and rights-of-way. This assessment takes place in conjunction with Scheduled Maintenance and therefore is not a separate budgeted line item.

1. E. Describe TNMP's approach to monitoring, preparing for, and responding to adverse environmental conditions such as drought and wildfire danger that may impact its vegetation management policies and practices.

TNMP Currently, TNMP does not have formalized plans for addressing adverse environmental conditions such as drought or wildfire danger. TNMP's contractors monitor high fire danger declarations such as red flag warning days and take precautions such as no smoking outside vehicles, avoid parking/driving in areas of high grass, and may use spark arrestors, when appropriate.

1. F. Please provide the total overhead distribution miles in TNMP's system, excluding service drops.

TNMP As of December 31, 2018, TNMP owns 7151 pole miles of overhead distribution lines within its service territory.

1. G. Please provide the total number of electric points of delivery in TNMP's system.

TNMP As of December 31, 2018, TNMP has 253,216 points of delivery.

1. H. Summarize the total amount of vegetation-related work TNMP plans to accomplish in the current calendar year to achieve the goals described in "A" above.

TNMP Please see attached spreadsheet named

TNMP 2019 Work Plan

marked Exhibit A.

1. I. Please provide TNMP's vegetation management budget, divided into the categories Scheduled Maintenance, Unscheduled Maintenance, Tree Risk Management, and Emergency and Post-Storm Activities.

TNMP Please see attached spreadsheet named

TNMP 2019 Budget Breakdown 16 TAC § 25.96

marked Exhibit B.

- Section 2 Implementation Summary for calendar year 2018.
 - 2. A. Please summarize whether TNMP met its 2018 vegetation maintenance goals and how those goals have changed for calendar 2019 based on the results.
- **TNMP** Due to wetter than normal weather events, TNMP deferred some of the 2018 work plan to 2019, as defined in 1.A.

The total vegetation caused SAIDI for TNMP in 2018 was 17.40, as compared to 23.90 in 2017, an improvement in reliability of approximately 37%. This result and other recent experiences can be attributed to a larger shift in TNMP vegetation management activity toward a more cyclical approach, discussed below. Preventative maintenance does provide positive results related to improvements in system reliability and TNMP will continue the focus of resources in this direction in calendar 2019.

2. B. Describe TNMP's successes and challenges with its vegetation maintenance strategy, including obstacles faced, such as property owner interference, and methods employed to overcome them.

TNMP Success at TNMP is measured in several ways. The continued implementation of Integrated Vegetation Management principles in TNMP's program has led to a conversion in many parts of the service territory from uncontrolled growth of incompatible species to the existence of compatible species along the easements and rights-of-way. In an effort to maintain the favorable trend in reliability, and to provide for more sustained improvement over time, TNMP plans to continue to transition toward a more preventative vegetation management program, which will help TNMP achieve improvements in tree-related reliability.

Reactive work provides challenges when adhering to a preventative maintenance work plan. In 2018, TNMP continued its efforts to move away from a generally reactive program to focus on more preventative maintenance work. Work requests received and worked from both external and internal customers were maintained at 37% of all work in 2018, as was the case in 2017. TNMP Vegetation Management Department employees work diligently with internal company personnel and individual customers to further limit the number of reactive requests worked. The amount of reactive work completed will decrease over time if and when a cyclical vegetation management program is implemented, thus ensuring the best use of the dollars allocated to the program. Reactive work can be 2 to 3 times more expensive than preventative work.

2. C. Describe the progress and obstacles encountered in remediating issues on the vegetation-caused, worst performing feeders list, as submitted in the 2018 Report.

TNMP has been more critical in evaluating requests from internal and external customers regarding reactive tree work. Due to historical practices of responding to many of those requests, there is an obstacle to overcome in trying to reframe the focus of the program from one of generally reactive to primarily preventative.

TNMP saw similar results in its ability to limit reactive ticket work at 37% (2018) versus 37% (2017) mainly due to the continuation of emergency response requests. TNMP's work plan in 2019 will continue to focus on reducing the percentage of reactive work performed.

2. D. Provide the number of continuing education hours logged for TNMP's internal vegetation management personnel, if applicable.

TNMP Texas Department of Agriculture - Herbicide license: **18** hours.

International Society of Arboriculture – Certified Arborist: 88.75 hours.

2. E. Provide the amount of vegetation management work TNMP accomplished to achieve it vegetation management goals as described in Para. (1)(A).

TNMP Please see attached spreadsheet named

TNMP 2018 Work Plan marked Exhibit C.

2. F. Provide the separate SAIDI and SAIFI scores for vegetation-caused interruptions for each month and as reported for 2018 in the Service Quality Report (Docket 47294) at both the feeder and company level.

TNMP Please see attached spreadsheet named

TNMP 2018 Vegetation Caused Outages Summary

marked Exhibit D.

- 2. G. Provide the Budget, including:
 - i) A single table with the columns representing:
 - I) The budget for each category & subcategory listed in 1. I. that TNMP provided in preceding year (2017) pursuant to clause (1)(I), with totals for each category and subcategory;
 - II) The actual expenditures (2018) for each category and subcategory listed in 1. I., with totals for each category & subcategory;
 - III) The percentage of actual expenditures over/under the budget for each category or subcategory listed in 1. I.; and,
 - IV) The actual expenditures for preceding reporting year for each category and subcategory listed in 1. I., with totals for each category and subcategory;
 - ii) An explanation of the variation from preceding year's vegetation management budget where actual expenditures in any category or subcategory fell below 98% or increased above 110% of the budget for that category;
 - iii) The total vegetation management expenditures divided by the number of electric points of delivery on TNMP's system, excluding service drops;
 - iv) The total vegetation management expenditures, including expenditures from the storm reserve, divided by the number of customers TNMP served; and,
 - v) The vegetation management budget from TNMP's last base-rate case. (Docket 38480)

TNMP Please see attached spreadsheet named

TNMP 2018 Budget Summary 16 TAC § 25.96

marked Exhibit E.

| Scheduled | Feeder | Mileage | Mileage Complete | % remaining | PUCT Worst Performer? | Notes |
|---|---------------------------|------------|------------------|-------------|--|--|
| North Texas | | | | | - 大海性に オ | |
| | Lewisville | | | | es de la companya de | |
| Lewisville | LW1109 | 5.83 | 5.26 | 10% | Y | full trim - 2018 Carry Over - 1st Quarter |
| | LW1235 | 6.01 | 6 | 0% | Υ | full trim - 2018 Carry Over - 1st Quarter |
| | LW1108 | 7.09 | 5.32 | 25% | Υ | full trim - 2018 Carry Over - 1st Quarter |
| | LW2508 | 14.08 | 0 | 100% | | hot spot - 2nd and 3rd Quarter |
| | LW1223 | 4.24 | 0 | 100% | | hot spot - 2nd and 3rd Quarter |
| | LW1033 | 4.88 | 0 | 100% | | hot spot - 2nd and 3rd Quarter |
| | LW1107 | 6.16 | 4.62 | 25% | | full trim - 3rd and 4th Quarter |
| | LW1433 | 9.86 | <u>0</u> | 100% | | full trim - 3rd and 4th Quarter |
| | Lewisville Total | 58.15 | 13.92 | 76% | | |
| | | | | | | |
| · 是一种工作,是一种工作, | North Texas | | | | | |
| Nocona | NC13374 | 82.9 | 0 | 100% | | hot spot - 3rd and 4th Quarter |
| Eliasville | EL1300 | 35.04 | 0 | 100% | Υ | hot spot - 3rd and 4th Quarter |
| Emory | EM1201 | 46.67 | 0 | 100% | | hot spot - 4th Quarter / 2020 |
| Deport | BG2203 | 78.8 | 41.22 | 48% | Υ | full trim - Carry over from 2018 - 1st and 2nd quarter |
| Pilot Point | PL2608 | 63.54 | 10.09 | 84% | | full trim - Carry over from 2018 - 1st and 2nd quarter |
| Bells to Princeton 69KV | 69KV | 50.5 | 0 | 100% | | hot spot - 2nd thru 4th quarter |
| | NTX Total | 306.95 | 51.31 | 83% | | |
| | Total North Texas | 365.10 | 65.23 | 82% | | |
| Vest Texas | | | | | | |
| | No work scheduled in 2019 | 1 8 | | | | |
| Central TX | | | | | | |
| Principal Control of the Control of | Central Texas | A STATE OF | | The Labor | | Control of the Contro |
| Clifton #1 | Clifton 22480 | 20.86 | 20.86 | 0% | Y | PM entire circuit completed Feb 2019 - 2018 Q4 - 2019 Q1 |
| Clifton #2 | Clifton 4160 | 7.53 | 7.53 | 0% | Υ | PM entire circuit compled April 2019 - 2019 Q1 - Q2 |
| Coryell County | Coryell County 22160 | 15.36 | 15.36 | 0% | | PM entire circuit completed April 2019 - 2019 Q1 - Q2 |

| Valley Mills | Valley Mills 22570 | 14.37 | 14.37 | 0% | Y | PM entire circuit completed Feb 2019 - 2018 Q4 - 2019 Q1 |
|---------------|-----------------------|---------|----------|------|---|---|
| | Valley Mills 22575 | 75.87 | 0.00 | 100% | Y | Hot spot main feeder, in town Crawford, and major taps 2019 Q1 - Q2 |
| Whitney | Whitney 22450 | 47.58 | 0.00 | 100% | Υ | Plan to hot-spot main feeder and major taps - 2019 Q3 - Q4 |
| | Whitney 22455 | 48.70 | 0.00 | 100% | | Trimmed most of main feeder in 2018. Will finish main feeder and major taps Whitney and Blum - 2019 Q3 - Q4 |
| | Willthey 22455 | 230.27 | 58.12 | 75% | | Whitney and Bluffi - 2019 Q3 - Q4 |
| | | 230.27 | 36.12 | 73/0 | | |
| | Total Central TX | 230.27 | 58.12 | 75% | | |
| Gulf Coast | | | | | | |
| | Mainland | | | | | 到了一个人的。在1990年,1990年,1990年中的1990年,1990年中,1990年,1990年 |
| Dickinson | Dickinson 1272 | 24.7 | 0 | 100% | | Hot Spot Trim - |
| Texas City | La Marque 1205 | 13.5 | 0 | 100% | | Hot Spot Trim (potential complete circuit trim) - |
| | Tejas 1217 | 17 | 0 | 100% | | Hot Spot Trim - |
| | Northside 1293 | 6.7 | 0 | 100% | Y | Complete Circuit Trim - |
| | Freeway Park 1299 | 13.6 | 0 | 100% | Y | Hot Spot Trim - Tree Outage Worst Performer - |
| | Total Mainland | 75.5 | 0 | 100% | | |
| | Bay Area | | | | | |
| Friendswood | Friendswood 1251 | 15.6 | 0 | 100% | | Hot Spot Trim |
| | Friendswod 1108 | 19.1 | 0 | 100% | Y | Complete Circuit Trim - Tree Outage Worst Performer - |
| Alvin | Alvin 1230 | 47.33 | 0 | 100% | | Hot Spot Trim - |
| | Alvin 1117 | 44.08 | 0 | 100% | | Hot Spot Trim - |
| | Alvin 1259 | 10.11 | <u>o</u> | 100% | Υ | Hot Spot Trim - Tree Outage Worst Performer - |
| | Total Bay Area | 136.22 | 0 | 100% | | |
| | Brazos | | | | | |
| Angleton | Angleton 1155 | 80.8 | 0 | 100% | Y | Complete Circuit Trim - |
| West Columbia | W. Columbia 1234 | 25.9 | 25.9 | 0% | Y | Hot Spot Trim - Trimming started Jan-19. Completed Apr-2019. |
| Old Ocean | Old Ocean 1260 | 6.2 | 0 | 100% | | Hot Spot Trim - |
| | Old Ocean 1262 | 45.54 | 0 | 100% | Y | Hot Spot Trim - |
| Sweeny | Sweeny 1129 | 34.85 | 34.85 | 0% | | Hot Spot Trim - Hot spot trimming started in Dec-18. Completed Jan-19. |
| | Sweeny 1128 | 77.14 | 0 | 100% | Y | Hot Spot Trim - |
| Brazoria | Brazoria 1291 | 28.44 | <u>0</u> | 100% | Y | Hot Spot Trim - Tree Outage Worst Performer |
| | Total Brazos | 298.87 | 60.75 | 80% | | |
| | Total Gulf Coast | 510.59 | 60.75 | 88% | | |
| | | | | | | |
| | TOTAL TNMP | 1105.96 | 184.10 | 83% | | |

BUDGET - TNMP Total

| BUSINESS UNIT CT 376-AOP | MAU TOUAN | · · FEB | ⊲MAR | APR | MAY | 1.7.15 WUN 氮 | SUPPLY YOLK | AUG | SEP | ост | NOV | DEC | TOTAL |
|-----------------------------------|-----------|-----------|-----------|-----------|-----------|--------------|-------------|-----------|-----------|-----------|-----------|-----------|-------------|
| Scheduled Maintenance \$3,534,424 | \$223,376 | \$173,398 | \$171,622 | \$219,453 | \$276,306 | \$348,042 | \$458,314 | \$351,192 | \$335,088 | \$367,910 | \$309,159 | \$300,564 | \$3,534,424 |
| Unscheduled Maintenance \$894,576 | \$52,798 | \$35,947 | \$38,876 | \$64,734 | \$90,338 | \$112,879 | \$96,007 | \$83,875 | \$79,933 | \$89,447 | \$71,289 | \$78,455 | \$894,576 |
| Tree Risk Management \$0 | \$0 | \$0 | \$0 | \$0 | \$0 ! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Emergency/Post Storm \$60,000 | \$5,000 | \$5,000 | \$5,000 | \$5,000 | \$5,000 | \$5,000 | \$5,000 | \$5,000 | \$5,000 | \$5,000 | \$5,000 | \$5,000 | \$60,000 |
| TOTALS \$4,489,000 | \$281,174 | \$214,345 | \$215,498 | \$289,187 | \$371,644 | \$465,921 | \$559,321 | \$440,067 | \$420,021 | \$462,357 | \$385,448 | \$384,019 | \$4,489,000 |

ACTUAL - TNMP Total

| BUSINESS UNIT | CT-376 | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | TOTAL |
|-------------------------|--------------|-------|------------|------------|------------|-------|-----|------------|------------|------------|------------|------------|-------|-------|
| Scheduled Maintenance | \$0 | \$0 ! | \$0 | \$0 | \$0 | \$0 ! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 ! | \$0 |
| Unscheduled Maintenance | \$0 | . \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 ! | \$0 | \$0 |
| Tree Risk Management | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 ; | \$0 |
| Emergency/Post Storm | <u>\$0</u> : | \$0 | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | \$0 | \$0 | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | \$0 | \$0 |
| TOTALS | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 : | \$0 |

VARIANCE - TNMP Total

| VARIANCE - INTELL TO | aı | | | | 10.00 | 20 20 10 100 | 23 13 | | | | | | |
|--------------------------------|------------------|-------------|-------------|-------------|-------------|--------------|-------------|-------------|-------------|-------------|-------------|-------------|---------------|
| BUSINESSUNITED TO CT.37 | JAN | FEB ? | MAR | APR | MAY | JUN | JUL | AUG | SEP | COCT C | - ∶ NOV | DEC | TOTAL |
| Scheduled Maintenance (\$3,534 | 424) (\$223,376) | (\$173,398) | (\$171,622) | (\$219,453) | (\$276,306) | (\$348,042) | (\$458,314) | (\$351,192) | (\$335,088) | (\$367,910) | (\$309,159) | (\$300,564) | (\$3,534,424) |
| Unscheduled Maintenance (\$894 | 576) (\$52,798) | (\$35,947) | (\$38,876) | (\$64,734) | (\$90,338) | (\$112,879) | (\$96,007) | (\$83,875) | (\$79,933) | (\$89,447) | (\$71,289) | (\$78,455) | (\$894,576) |
| Tree Risk Management | \$0 \$0 | \$0; | \$0 | \$0 | \$0 | \$0 | \$0 , | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Emergency/Post Storm (\$60 | 000) (\$5,000) | (\$5,000) | (\$5,000) | (\$5,000) | (\$5,000) | (\$5,000) | (\$5,000) | (\$5,000) | (\$5,000) | (\$5,000) | (\$5,000) | (\$5,000) | (\$60,000) |
| TOTALS (\$4,489 | 000) (\$281,174) | (\$214,345) | (\$215,498) | (\$289,187) | (\$371,644) | (\$465,921) | (\$559,321) | (\$440,067) | (\$420,021) | (\$462,357) | (\$385,448) | (\$384,019) | (\$4,489,000) |
| | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% |

Budget - North TX

| _ ~~50 | | | | | | | | | | | | | | |
|-------------------------|-------------|------------|------------|------------|----------|----------|-------------|-----------|------------|-----------|------------|------------|------------|-------------|
| BUSINESS.UNIT | CT 376 | JAN | FEB | , MAR | APR | MAY. | JUN | JUL | AUG | SEP | ОСТ | NOV | DEC | TOTAL |
| Scheduled Maintenance | \$1,058,386 | \$73,080 | \$51,313 | \$27,774 | \$40,328 | \$40,328 | \$105,000 | \$148,527 | \$117,564 | \$117,655 | \$126,796 | \$113,084 | \$96,9371 | \$1,058,386 |
| Unscheduled Maintenance | \$265,814 | \$11,178 | \$2,702 | | \$13,443 | \$13,443 | \$35,000 | \$39,481 | \$29,161 | \$29,191 | \$32,238 | \$27,667 | \$32,312 | \$265,814 |
| Tree Risk Management | \$0 | \$0 | \$0 | \$01 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0; | \$0 | \$0, | \$0; | \$0 . |
| Emergency/Post Storm | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | \$0 | \$0 | \$0 | \$0 | <u>\$0</u> | \$0 | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | \$0 |
| TOTALS | \$1,324,200 | \$84,258 | \$54,015 | \$27,774 | \$53,771 | \$53,771 | \$140,000 : | \$188,008 | \$146,725 | \$146,846 | \$159,034 | \$140,751 | \$129,249 | \$1,324,200 |

Actual - North TX

| BUSINESS UNIT | CT 376 | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | ОСТ | NOV | DEC | TOTAL |
|-------------------------|--------|--------|-------|-------|-----|-----|-----|-----|---------------|------------|-----|----------------------|-------|------------|
| Scheduled Maintenance | \$0 | | | | L | | | | | ore ending | | 8 8 8 8 9 July 10093 | ! | \$0 |
| Unscheduled Maintenance | \$0 | i 1 | | - | ļ | | - 1 | į. | | | _ ! | | | \$0 |
| Tree Risk Management | \$0 | | | | | _ 1 | | | · · · · · · · | - 4 | | ! | | \$0 |
| Emergency/Post Storm | \$0 | | | 1 | | | | | | | | | | <u>\$0</u> |
| TOTALS | \$0 | \$0 | \$0 ; | \$0 ; | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 ; | \$0 | \$0 | \$0 } | \$0 |

Variances - North TX

| Valiation 1401 | | | 0.000 | | | | | | | | | | | 20 7 |
|-------------------------|---------------|------------|------------|------------|------------|------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|---------------|
| BUSINESS UNIT | CT 376 | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | ОСТ | NOV | DEC | TOTAL |
| Scheduled Maintenance | (\$1,058,386) | (\$73,080) | (\$51,313) | (\$27,774) | (\$40,328) | (\$40,328) | (\$105,000) | (\$148,527) | (\$117,564) | (\$117,655) | (\$126,796) | (\$113,084) | (\$96,937): | (\$1,058,386) |
| Unscheduled Maintenance | (\$265,814) | (\$11,178) | (\$2,702) | \$0 | (\$13,443) | (\$13,443) | (\$35,000) | (\$39,481) | (\$29,161) | (\$29,191) | (\$32,238) | (\$27,667) | (\$32,312) | (\$265,814) |
| Tree Risk Management | \$0 | \$0 | \$0 | \$0 } | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Emergency/Post Storm | <u>\$0</u> | \$0 | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | \$0 | <u>\$0</u> | \$0 | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> |
| TOTALS | (\$1,324,200) | (\$84,258) | (\$54,015) | (\$27,774) | (\$53,771) | (\$53,771) | (\$140,000) | (\$188,008) | (\$146,725) | (\$146,846) | (\$159,034) | (\$140,751) | (\$129,249) | (\$1,324,200) |
| | | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% |

Budget - Central/West TX

| BUSIŅESS UNIT | CT 376 | JAN | ;FEB ? | MAR | APR | MAY, | JUN | JUL | AUG | SEP | OCT | NOV | DEC | TOTAL |
|-------------------------|------------|----------|------------|------------|------------|------------|------------|------------|-----------|----------|-----------|------------|----------|-----------|
| Scheduled Maintenance | \$751,842 | \$41,748 | \$29,394 | \$48,884 , | \$41,008 | \$67,778 | \$83,973 | \$67,778 | \$83,973 | \$67,778 | \$83,972 | \$67,778 : | \$67,778 | \$751,842 |
| Unscheduled Maintenance | \$219,246 | \$10,437 | \$7,348 | \$12,221 | \$10,252 | \$35,856 | \$39,884 | \$15,884 | \$19,856 | \$15,884 | \$19,856 | \$15,884 | \$15,884 | \$219,246 |
| Tree Risk Management | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 , | \$0 | \$0 ; | \$0 |
| Emergency/Post Storm | <u>\$0</u> | \$0 | <u>\$0</u> | \$0 | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| TOTALS | \$971,088 | \$52,185 | \$36,742 | \$61,105 | \$51,260 | \$103,634 | \$123,857 | \$83,662 | \$103,829 | \$83,662 | \$103,828 | \$83,662 | \$83,662 | \$971,088 |

Actual - Central/West TX

| 7.00.000. | | | | | | | | | | | | | | |
|-------------------------|--------|-----|-------|-----|-----|-----|-----|---|-----|-----|-----|----------|-----|---------|
| BUSINESS UNIT | CT:376 | JAN | EEB . | MAR | APR | MAY | JUN | `' *\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\ | AUG | SEP | ОСТ | NOV | DEC | *,TOTAL |
| Scheduled Maintenance | \$0 | | | 1 | 1 | i | 1 | | 1 | | i | 0.000.00 | - 1 | \$0 |
| Unscheduled Maintenance | \$0 | | | 1 | 1 | 1 | | | | | | \ | | \$0 |
| Tree Risk Management | \$0 | 1 | | Ť | 1 | |] | | | | | | | \$0 |
| Emergency/Post Storm | \$0 | | | | | , . | | | | | | | | \$0 |
| TOTALS | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

Variance - Central/West TX

| | 7. | | | | | | | | | | | | |
|----------------------------------|---------------|---------------|------------|------------|--------------|-------------|------------|-------------|------------|-------------|--------------|--------------|-------------|
| BUSINESS UNIT | JAI | fEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | , · · · NOV. | DEC | JOTAL |
| Scheduled Maintenance (\$751,8 | 42) (\$41,748 |) (\$29,394) | (\$48,884) | (\$41,008) | (\$67,778) | (\$83,973) | (\$67,778) | (\$83,973) | (\$67,778) | (\$83,972) | (\$67,778) | (\$67,778) | (\$751,842) |
| Unscheduled Maintenance (\$219,2 | 46) (\$10,437 |) (\$7,348) | (\$12,221) | | (\$35,856) | (\$39,884) | (\$15,884) | (\$19,856) | (\$15,884) | (\$19,856) | (\$15,884) | (\$15,884) | (\$219,246) |
| Tree Risk Management | \$0 \$0 | \$0 | \$0 1 | \$0 | \$0 | \$0 | \$0 | \$0: | \$0 | \$0 | \$0 | \$0 | \$0 |
| Emergency/Post Storm | <u>\$0</u> | <u>\$0</u> : | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> { | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> . | \$0 |
| TOTALS (\$971,0 | 88) (\$52,185 | (\$36,742) | (\$61,105) | (\$51,260) | (\$103,634) | (\$123,857) | (\$83,662) | (\$103,829) | (\$83,662) | (\$103,828) | (\$83,662) | (\$83,662) | (\$971,088) |
| | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% |

Budget - Gulf Coast

| BUSINESS UNIT | CT 376 | JAN | FEB | MAR . | APR | MAY | JUN | , 'GJUL | ,AUG | SEP | ост | NOV | DEC | TOTAL |
|-------------------------|-------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-------------|
| Scheduled Maintenance | \$1,724,196 | \$108,548 | \$92,691 | \$94,964 | \$138,117 | \$168,200 | \$159,069 | \$242,009 | \$149,655 | \$149,655 | \$157,142 | \$128,297 | \$135,849 | \$1,724,196 |
| Unscheduled Maintenance | \$409,516 | \$31,183 | \$25,897 | \$26,655 | \$41,039 | \$41,039 | \$37,995 | \$40,642 | \$34,858 | \$34,858 | \$37,353 | \$27,738 | \$30,259 | \$409,516 |
| Tree Risk Management | \$0 | \$0 | \$0 | \$0 j | \$0 | \$0 | \$0 | \$0 | \$0 ! | \$0 | \$0 | \$0 | \$0 | \$0 |
| Emergency/Post Storm | <u>\$0</u> | \$5,000 | \$5,000 | \$5,000 | \$5,000 | \$5,000 | \$5,000 | \$5,000 | \$5,000 | \$5,000 | \$5,000 | \$5,000 | \$5,000 | \$60,000 |
| TOTALS | \$2,133,712 | \$144,731 | \$123,588 | \$126,619 | \$184,156 | \$214,239 | \$202,064 | \$287,651 | \$189,513 | \$189,513 | \$199,495 | \$161,035 | \$171,108 | \$2,193,712 |

Actual - Gulf Coast

| BUSINESS UNIT | CT 376 | JAN | FEB | MAR | APR | | MAY. | JUN | , JUL | AUG | SEP | ОСТ | NOV | DEC | TOTAL |
|-------------------------|------------|-----|-----|----------|-----|---|------|-----|-------|---|------------|---------------------------------------|-----|-----|-------|
| Scheduled Maintenance | \$0 | | | | | | 7117 | | | , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | OL, | | | 520 | \$0 |
| Unscheduled Maintenance | \$0 | j | 1 | | | i | } | | | | , I I I | i i i i i i i i i i i i i i i i i i i | ř · | | \$0 |
| Tree Risk Management | \$0 | | | | | | | | ; | i | | | 1 | | \$0 |
| Emergency/Post Storm | <u>\$0</u> | 1 | 1 | <i>f</i> | | | | | r · | | , | 1 | Γ | i | \$0 |
| TOTALS | \$0 | \$0 | \$0 | \$0 | \$0 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

Variance - Gulf Coast

| | | | | | | | | | D1 74 (1901) | | | | | |
|-------------------------|---------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|--------------|-------------|-------------|-------------|-------------|---------------|
| BUSINESS UNIT | CT 376 | JAN | . ⇔ ⊈FEBÎ | MAR | APR | MAY, | JUN | JUL | AUG | SER | ОСТ | NOV. | DEC | TOTAL |
| Scheduled Maintenance | (\$1,724,196) | (\$108,548) | (\$92,691) | (\$94,964) | (\$138,117) | (\$168,200) | (\$159,069) | (\$242,009) | (\$149,655) | (\$149,655) | (\$157,142) | (\$128,297) | (\$135,849) | (\$1,724,196) |
| Unscheduled Maintenance | (\$409,516) | (\$31,183) | (\$25,897) | (\$26,655) | (\$41,039) | (\$41,039) | (\$37,995) | (\$40,642) | (\$34,858) | (\$34,858) | (\$37,353) | (\$27,738) | (\$30,259) | (\$409,516) |
| Tree Risk Management | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Emergency/Post Storm | (\$60,000) | (\$5,000) | (\$5,000) | (\$5,000) | (\$5,000) | (\$5,000) | (\$5,000) | (\$5,000) | (\$5,000) | (\$5,000) | (\$5,000) | (\$5,000) | (\$5,000) | (\$60,000) |
| TOTALS | (\$2,193,712) | (\$144,731) | (\$123,588) | (\$126,619) | (\$184,156) | (\$214,239) | (\$202,064) | (\$287,651) | (\$189,513) | (\$189,513) | (\$199,495) | (\$161,035) | (\$171,108) | (\$2,193,712) |
| | | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% | -100% |

FAV

| Scheduled | Feeder | Mileage | Mileage Complete | % remaining | worst performer / comments |
|-------------|-------------------|---------|------------------|---|----------------------------|
| rth Texas | | | | | |
| | | | | | |
| | Lewisville | | | FALSAS | |
| | 114/4400 | F 00 | 5.00 | 00/ | |
| | LW1109 | 5.83 | 5.83 | 0% | yes |
| | LW1235 | 6.01 | 5.42 | 10% | yes |
| | LW1103 | 13.73 | 13.73 | 0% | yes |
| | LW1108 | 7.09 | 4.36 | 39% | yes |
| | LW1107 | 6.16 | 4.7 | 24% | yes |
| 2019 | LW1433 | 9.86 | 0 | <u>100%</u> | yes |
| | Lewisville Total | 48.68 | 34.04 | 30% | |
| military 6 | North Texas | | | (1) (1) (1) (1) (1) (1) (1) (1) (1) (1) | |
| Nocona | | | | The Property Control | |
| | NC13374 | 82.9 | 0 | 100% | hot spot |
| Trenton | | | | | |
| | Frontier 4236 | 8.47 | 8.47 | 0% | Yes / hot spot |
| Deport | | | | | |
| | BG2203 | 78.57 | 43 | 45% | yes |
| | BG2252 | 40 | 40 | 0% | yes |
| Pilot Point | | | | | |
| | PL2608 | 64 | 10.09 | <u>84%</u> | yes / full trim |
| | NTX | 273.94 | 101.56 | 63% | |
| | Total North Texas | 322.62 | 135.6 | 58% | |
| Central TX | | | | | |
| | Central Texas | | | | 。 第一章 |
| Sycamore | P 20 | | | | |
| | GT24105 | 17.2 | 17.2 | 0% | No. Completed March 2018 |

| Scheduled | Feeder | Mileage | Mileage Complete | % remaining | worst performer / comments |
|----------------|------------------|---------|------------------|-------------|----------------------------|
| North Texas | | | | | |
| Whitney | | | 28 | | |
| | WI22455 | 48.7 | 48.7 | 0% | No. Completed October 2018 |
| Glen Rose | | | | | |
| | GE 22295 | 31.7 | 31.7 | 0% | Yes. Completed August 2018 |
| Coryell County | | | | | |
| coryen county | GT22365 | 50.22 | 50.22 | 0% | Yes. Completed May 2018 |
| | | | | | |
| | Total Central TX | 147.77 | 147.77 | 0% | |

No Preventative Maintenance Scheduled in 2018

| ulf Coast | | | | | |
|-------------|-----------------------|------------|--------|-----------|---|
| 94 | Mainland | r. Phallac | | | |
| Dickinson | Dickinson 1279 | 34.33 | 29.1 | 15% | Complete Circuit Trim - Trimming will be completed in next 2-4 weeks. |
| | Dickinson 1272 | 21.53 | 21.53 | 0% | Hot Spot Trim - Tree Outage Worst Performer - Trimming completed Dec-18 |
| Texas City | Northside 1294 | 9.93 | 9.93 | 0% | Hot Spot Trim - Trimming completed in Nov-18 |
| | La Marque 1202 | 14.54 | 14.54 | 0% | Hot Spot Trim - Trimming completed in Nov-18 |
| | La Marque 1203 | 11.46 | 11.46 | 0% | Hot Spot Trim - Tree Outage Worst Performer - Trimming completed Dec-18 |
| | Tejas 1217 | 16.74 | 16.74 | 0% | Hot Spot Trim - Trimming completed in Nov-18 |
| | Tejas 1215 | 14.38 | 14.38 | <u>0%</u> | Hot Spot Trim - Trimming completed in Dec-18 |
| | Total Mainland | 122.91 | 117.68 | 4% | |
| | Bay Area | | | | |
| Friendswood | Magnolia 1145 | 2.59 | 0.39 | 85% | Complete Circuit Trim - Trimming will be completed in next 2-4 weeks. |
| | Friendswood 1108 | 19.17 | 19.17 | 0% | Hot Spot Trim - Tree Outage Worst Performer - Trimming completed Oct-18 |
| Alvin | Alvin 1117 | 44.16 | 44.16 | 0% | Hot Spot Trim - Trimming completed Dec-18. |
| | Alvin 1259 | 10.5 | 10.5 | 0% | Hot Spot Trim - Trimming completed Dec-18. |
| | Alvin 1257 | 49.67 | 49.67 | <u>0%</u> | Complete Circuit Trim - Trimming started June-18. Completed Dec-18 |
| | | | | | |

EXHIBIT A

| Scheduled | Feeder | Mileage | Mileage Complete | % remaining | worst performer / comments |
|---------------|------------------|------------|------------------|-------------|--|
| North Texas | | | | | |
| | Brazos | Alaba Land | | | |
| Angleton | Angleton 1244 | 71.48 | 71.48 | 0% | Complete Circuit Trim - Trimming started Dec-17 completed June-18. |
| | Angleton 1240 | 42.65 | 42.65 | 0% | Hot Spot Trim - trimming completed Oct-18. |
| West Columbia | W. Columbia 1234 | 25.9 | 25.9 | 0% | Hot Spot Trim - Trimming completed Oct-18. |
| | W. Columbia 1233 | 35.18 | 35.18 | <u>0%</u> | Hot Spot Trim - Tree Outage Worst Performer - Trimming completed Dec-18. |
| | | | | | |
| | Total Brazos | 175.21 | 175.21 | 0% | |
| | Total Gulf Coast | 424.21 | 416.78 | 2% | |
| | TOTAL TNMP | 894.60 | 700.15 | 22% | |



TEXAS-NEW MEXICO POWER COMPANY 2018 VEGETATION CAUSED OUTAGES

FORCED SYSTEM SAIDI

| Annual | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|---------|-----|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| 17.4004 | | 0.5514 | 0.5878 | 0.5897 | 2.7013 | 1.1565 | 2.2006 | 2.2990 | 2.4062 | 2.3042 | 1.9667 | 0.3971 |

FORCED SYSTEM SAIFI

| Anr | nual | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|-----|------|--------|--------|-----|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| | 1536 | 0.0025 | 0.0054 | | 0.0077 | 0.0129 | 0.0132 | 0.0220 | 0.0202 | 0.0244 | 0.0240 | 0.0114 | 0.0062 |

TNMP 2018 Budget Summary 16 TAC § 25.96

(reported last year)

| | (G)(i)(I) | (G)(i)(II) | (G)(i)(III) | (G)(i)(IV) | (G)(ii) | (G)(iii) | (G)(iv) | (G)(v) |
|---------------------------|-----------------|-----------------|-------------------|---|--|--|--|--|
| | BUDGET (2018) | ACTUAL (2018) | PERCENT OF BUDGET | ACTUAL EXPENDITURES FOR PRECEDING REPORTING YEAR (2017) | Explanation for below 98% or greater than 110% | Expenditures/# Points of Delivery ¹ | Expenditures/# Customers Served ¹ | Budget from TNMP's Last Base- Rate Case ² |
| Schedule Maintenance | \$ 2,795,626.00 | \$ 2,668,891.00 | 95.47% | \$ 2,776,296.00 | Less scheduled work performed due to greater than anticipated reactive work. | 1 | \$10.54 | \$ 4,413,880.00 |
| Unscheduled Mainenance | \$ 1,263,239.00 | \$ 1,581,415.00 | 125.19% | \$ 1,462,415.00 | Larger number of reactive tickets worked. | \$ 6.25 | \$6.25 | \$ - |
| Tree Risk Management | - | \$ - | 0.00% | \$ - | _ | | - | \$ - |
| Emergency/ Post Storm | \$ - | \$ 24,163.00 | 0.00% | \$ 175,169.00 | Storm response greater than anticipated. | \$ 0.10 | \$0.10 | \$ - |
| Total | \$ 4,058,865.00 | \$ 4,274,469.00 | 105.31% | \$ 4,413,880.00 | | \$ 16.88 | \$16.88 | |

¹ TNMP reports the expenditures per number of ultimate end-use customers (253,216) which is the same number reported in the Earnings Monitoring Report pursuant to §25.73(b)

² This number represents the test year expenditures reported in TNMP's last base rate case, PUC Docket 48401. The amounts were not broken out in the rate case.



Control Number: 41381



Item Number: 71

Addendum StartPage: 0

PROJECT 41381

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ANNUAL VEGETATION MANAGEMENT PLANS AND REPORTS PURSUANT TO 16 TX. ADMIN. CODE § 25.96 (TAC)

THE PUBLIC UTILITY COMMISSION **OF TEXAS**

RECEIVED

APR 3 0 2020

TEXAS-NEW MEXICO POWER COMPANY'S VEGETATION MANAGEMENT REPORT AND PLAN

COMES NOW Texas-New Mexico Power Company (TNMP or Company) and files the Annual Report required by 16 TAC § 25.96 with regard to TNMP's activities related to Vegetation Management.

I hereby certify that the Annual Vegetation Management Report for TNMP has been prepared under my direction and that the information included therein is correct and accurate to my best knowledge, information, and experience.

Date: April 29, 2020

Respectfully submitted,

Evans Spanos

Vice President, Operations

TEXAS-NEW MEXICO POWER

577 N. Garden Ridge Blvd. Lewisville, TX 75067

Tel:

(214) 222-4120

Fax: (214) 222-4156

TNMP VEGETATION MANAGEMENT SUMMARY REPORT FOR THE YEAR ENDING DECEMBER 31, 2019

Pursuant to the requirements of 16 Tex. Admin Code § 25.96 (TAC), each utility is required to file annually on May 1st a report summarizing its vegetation management activities.

Plan Summary for calendar year ending December 31, 2019.

1. A. Summarize the vegetation management goals and the method the utility employs to measure its progress.

TNMP The goal of TNMP's vegetation management program is to provide safe and reliable transmission and distribution of electricity by controlling growth of non-compatible species and encouraging growth of compatible species under, on, or adjacent to its facilities, rights-of-way, or easements. This is accomplished through adherence to Integrated Vegetation Management principles, which include mechanical, chemical, and cultural methods of control. The vegetation management program minimizes tree-related interruptions, adheres to ANSI Z133.1 and A300 standards, and follows NESC Section 218. Other goals and objectives include: positive customer relations, adherence to all regulatory and legal requirements, and support of public and worker safety through maintenance of adequate clearances between conductors and vegetation.

TNMP monitors its progress through the analysis of tree-related outage data collected, percent completion of planned work and regular site visits. TNMP monitors safety-related statistics to ensure work is being completed in a safe and efficient manner. TNMP utilizes vegetation management methods that are the most cost effective to ensure the best use of limited resources.

1. B. What are TNMP's trimming clearances and scheduling approach?

TNMP employs a vegetation management program that relies on trained arborists and dedicated Clearion GIS software to determine those circuits whose condition requires clearing. Currently, TNMP's best practices identify diseased, dead, and structurally compromised trees and mitigate such hazards from its easements and rights-of-way.

At current budget levels, TNMP uses a condition-based approach which allows the Company to effectively management the costs associated with these activities. The approach incorporates mowing and herbicide treatment, while addressing hazard tree removal and tree-trimming based on site inspections and outage incidents.

TNMP's vegetation management program uses a system-wide, GIS-based software solution from Clearion Software to improve efficiency by interfacing TNMP's

facilities mapping system – ArcFM - to automate the vegetation management process and provide accurate record-keeping.

The Company monitors system reliability reports continually to reduce the recurrence of outages and to limit repeating worst performing circuits. Work plans remain flexible to permit schedule changes occasionally in response to need.

1. C. Summarize TNMP's plan to remediate vegetation-caused issues on feeders that are on the vegetation-caused worst performing feeder list for the previous calendar year's SAIDI and SAIFI.

TNMP will analyze a number of different criteria to determine the most efficient way to improve reliability. The Company will prioritize vegetation-caused worst performing feeders using SAIFI and SAIDI data. Each Regional Forester is responsible for analysis of that list and for addressing the worst performing vegetation-caused feeders located within their territory each year. Other criteria for determining priority include customer count, outage locations, line patrols, customer tickets, protective device operations, and reactive work. Vegetation will be treated, pruned, or removed as needed to provide safe clearance from the overhead facilities and to limit those feeders from reappearing on the worst performing feeder list.

1. D. Summarize TNMP's tree risk management program.

TNMP utilizes a Level 1 Assessment as defined in ANSI A300 Part 9 section 93.4.2.1. The Company's best practices identify diseased, dead, and structurally compromised trees and mitigate such hazards on, and adjacent to, its easements and rights-of-way. This assessment takes place in conjunction with Scheduled Maintenance and therefore is not a separate budgeted line item.

1. E. Describe TNMP's approach to monitoring, preparing for, and responding to adverse environmental conditions such as drought and wildfire danger that may impact its vegetation management policies and practices.

TNMP Currently, TNMP monitors changing adverse environmental conditions such as drought or wildfire danger. TNMP's contractors monitor high fire danger declarations such as red flag warning days and take precautions such as no smoking outside vehicles, avoid parking/driving in areas of high grass, and may use spark arrestors, when appropriate.

1. F. Please provide the total overhead distribution miles in TNMP's system, excluding service drops.

TNMP As of December 31, 2019, TNMP owns 7,228 pole miles of overhead distribution lines within its service territory.

1. G. Please provide the total number of electric points of delivery in TNMP's system.

TNMP As of December 31, 2019, TNMP has 256,449 points of delivery.

1. H. Summarize the total amount of vegetation-related work TNMP plans to accomplish in the current calendar year to achieve the goals described in "A" above.

TNMP Please see attached spreadsheet named

TNMP 2020 Work Plan

marked Exhibit A.

1. I. Please provide TNMP's vegetation management budget, divided into the categories Scheduled Maintenance, Unscheduled Maintenance, Tree Risk Management, and Emergency and Post-Storm Activities.

TNMP Please see attached spreadsheet named

TNMP 2020 Budget Breakdown 16 TAC § 25.96

marked Exhibit B.

Section 2 Implementation Summary for calendar year 2019.

2. A. Please summarize whether TNMP met its 2019 vegetation maintenance goals and how those goals have changed for calendar 2020 based on the results.

TNMP Due to wetter than normal weather events and off-system hurricane response TNMP deferred some of the 2019 work plan to 2020, as defined in 1.A.

The total vegetation-caused SAIDI for TNMP in 2019 was 31.48, as compared to 17.38 in 2018, an decrease in reliability of approximately 81%. This result and other recent experiences can be attributed to worse than average weather events that negatively impacted TNMP's reliability. Preventative maintenance does provide positive results related to improvements in system reliability and TNMP will continue the focus of resources in this direction in calendar 2020.

2. B. Describe TNMP's successes and challenges with its vegetation maintenance strategy, including obstacles faced, such as property owner interference, and methods employed to overcome them.

TNMP Success at TNMP is measured in several ways. The continued implementation of Integrated Vegetation Management principles in TNMP's program has led to a conversion in many parts of the service territory from uncontrolled growth of incompatible species to the existence of compatible species along the easements and rights-of-way. In an effort to maintain reliability, and to provide for more sustained improvement over time, TNMP plans to continue to with its preventative vegetation management program, which will help TNMP achieve improvements in tree-related reliability.

Reactive work provides challenges when adhering to a preventative maintenance work plan. In 2019, TNMP continued its efforts to move away from a generally reactive program to focus on more preventative maintenance work. Work requests received and worked from both external and internal customers were maintained at 25% of all work in 2019, which was an improvement over 2018. TNMP Vegetation Management Department employees work diligently with internal company personnel and individual customers to further limit the number of reactive requests worked. Reactive work can be 2 to 3 times more expensive than preventative work.

2. C. Describe the progress and obstacles encountered in remediating issues on the vegetation-caused, worst performing feeders list, as submitted in the 2018 Report.

TNMP has been more critical in evaluating requests from internal and external customers regarding reactive tree work. Due to historical practices of responding to many of those requests, there is an obstacle to overcome in trying to reframe the focus of the program from one of generally reactive to primarily preventative.

TNMP saw improved results in its ability to limit reactive ticket work at 25% (2019) versus 37% (2018) mainly due to the continuation of controlling the number of reactive tree trim requests that were worked. TNMP's work plan in 2020 will continue to focus on reducing the percentage of reactive work performed.

2. D. Provide the number of continuing education hours logged for TNMP's internal vegetation management personnel, if applicable.

TNMP Texas Department of Agriculture - Herbicide license: 18 hours.

International Society of Arboriculture - Certified Arborist: 88.75 hours.

2. E. Provide the amount of vegetation management work TNMP accomplished to achieve it vegetation management goals as described in Para. (1)(A).

TNMP Please see attached spreadsheet named

TNMP 2019 Work Plan marked Exhibit C.

2. F. Provide the separate SAIDI and SAIFI scores for vegetation-caused interruptions for each month and as reported for 2019 in the Service Quality Report (Docket 47294) at both the feeder and company level.

TNMP Please see attached spreadsheet named

TNMP 2019 Vegetation Caused Outages Summary

marked Exhibit D.

2. G. Provide the Budget, including:

- i) A single table with the columns representing:
 - I) The budget for each category & subcategory listed in 1. I. that TNMP provided in preceding year (2019) pursuant to clause (1)(I), with totals for each category and subcategory;
 - II) The actual expenditures (2019) for each category and subcategory listed in 1. I., with totals for each category & subcategory;
 - III) The percentage of actual expenditures over/under the budget for each category or subcategory listed in 1. I.; and,
 - IV) The actual expenditures for preceding reporting year for each category and subcategory listed in 1. I., with totals for each category and subcategory;
- ii) An explanation of the variation from preceding year's vegetation management budget where actual expenditures in any category or subcategory fell below 98% or increased above 110% of the budget for that category;
- iii) The total vegetation management expenditures divided by the number of electric points of delivery on TNMP's system, excluding service drops;
- iv) The total vegetation management expenditures, including expenditures from the storm reserve, divided by the number of customers TNMP served; and,
- v) The vegetation management budget from TNMP's last base-rate case. (Docket 48401)

TNMP Please see attached spreadsheet named

TNMP 2019 Budget Summary 16 TAC § 25.96

marked Exhibit E.

2020 TNMP Work Plan

| 64-44-4 | Fooder | NA:1 | Mileses Complete | 9/ samainina | PUCT Worst | Notes |
|--|---------------------------|-----------|------------------|--------------|--|---|
| Scheduled | Feeder | ivilleage | Mileage Complete | % remaining | Performer? | Notes |
| North Texas | Lewisville | | | | | |
| Lewisville | LW1033 | 4.88 | 0 | 100% | No | HOTSPOT ONLY - Carry over from 2019 |
| ECVISYING TO A STATE OF THE STA | LW1433 | 9.86 | 0 | 100% | No | HOTSPOT ONLY - Carry over from 2019 |
| | LW2540 | 4.59 | 0 | 100% | Yes | HOTSPOT ONLY |
| | LW2524 | 0.52 | 0 | 100% | Yes | HOTSPOT ONLY |
| | LW2512 | 0.67 | <u>o</u> | 100% | Yes | HOTSPOT ONLY |
| | Lewisville Total | 20.52 | 0 | 100% | | |
| | North Texas | | | | | |
| Nocona | NC13374 | 82.9 | 0 | 100% | Yes | HOTSPOT ONLY |
| | NC12490 | 29.2 | 0 | 100% | Yes | HOTSPOT ONLY |
| Olecu | ON1685 | 60.20 | 0 | 100% | Vas | HOTEROT ONLY |
| Olney | ON1685 | 60.28 | U | 100% | Yes | HOTSPOT ONLY |
| Pilot Point | PL2608 | 64.97 | 25.39 | 61% | Yes | Full Trim |
| | 51.44004 | 16.67 | | 4000/ | | HOTEROT ONLY |
| Emory | EM1201 | 46.67 | 0 | 100% | No | HOTSPOT ONLY |
| | LO13388 | 26 | 0 | 100% | Yes | HOTSPOT ONLY |
| Bogota | BG2203 | 78.8 | 41.22 | 48% | Yes | HOTSPOT ONLY |
| | BG222164 | 52.6 | 0 | 100% | Yes | HOTSPOT ONLY |
| Whitewright | WW12698 | 34 | <u>o</u> | 100% | Yes | HOTSPOT ONLY |
| • | NTX Total | 475.45 | 66.61 | 86% | | |
| | Total North Texas | 495.97 | 66.61 | 87% | | |
| | | | | | OF STREET, STR | |
| West Texas | West Texas | | | | | |
| West leads | No work scheduled in 2020 | | | | | |
| | | | | | | |
| Central TX | | | | | | |
| The second secon | Central Texas | 00.00 | 10.00 | 2004 | | CARD In the Control |
| Meridian | Meridian 23210 | 88.06 | 10.00 | 89% | No | SAIDI list. Hot Spot only |
| | | | | | | |
| Hamilton | Hamilton County 2340 | 40.05 | 25.00 | 38% | No | SAIDI and SAIFI list. Cleared main feeder in 2019. Will hot spot larger taps in 2020 $$ |
| | Hamilton County 24015 | 54.72 | 0.00 | 100% | No | SAIDI list. Will hot spot locations on main feeder identified by line patrol. |
| | Hamilton City 22780 | 12.25 | 5.20 | 58% | Yes | SAIFI and Trees list. Will hot spot entire circuit. |
| Section of the Control of the Control of the | | | | | | SAIDI and SAIFI list. Main feeder cleared in 2019. Will patrol and address any hot |
| Gatesville | Coryell County 22160 | 15.36 | 15.36 | 0% | No | spots identied |
| 10 mm | Coryell County 22155 | 24.00 | 0.00 | 100% | Yes | Trees list only. Hot spot main feeder and taps with most customers |
| Whitenay | Whitney 224E0 | 47.58 | 47.58 | 0% | Yes | Trees list only. Hot spotted entire circuit Nov 2019 - Jan 2020. |
| Whitney | Whitney 22450 | 47.56 | 47.30 | U70 | 162 | rices list only. Hot spotted entire circuit Nov 2019 - Jan 2020. |

| | Whitney 22460 | 16.39 | 10.00 | 39% | No | SAIDI and SAIFI lists. Hot spot entire circuit. |
|------------------------------|-------------------------------------|--------|----------|---------------------------------|-------|---|
| CPS | Cl:6 407 | 2.46 | 2.45 | 00/ | W | Toron Bak make the control out to the first |
| Clifton | Clifton 407 | 2.46 | 2.46 | 0% | Yes | Trees list only. Hot spotted entire circuit Jan-Feb. |
| | Clifton 22495 | 7.10 | 0.00 | 100% | Yes | Trees list only. Will hot spot entire circuit. |
| Glen Rose | Glen Rose 22305 | 27.72 | 0.00 | 100% | Yes | Trees list only. Will hot spot entire circuit. |
| | | 335.69 | 115.60 | 66% | | |
| | Total Central TX | 335.69 | 115.60 | 66% | | |
| Gulf Coast | | 4 | | | | |
| White share crosses a second | Mainland | | | | | |
| Dickinson | Dickinson 1274 | 10.31 | 0 | 100% | Yes | Tree Outage Worst Performer - Hot spot trim |
| | Dickinson 1272 | 21.67 | 0 | 100% | Yes | Tree Outage Worst Performer - Hot spot trim |
| Texas City | La Marque 1201 | 10.88 | 0 | 100% | Yes | Tree Outage Worst Performer - Hot spot trim |
| Texas City | Northside 1228 | 12.12 | 0 | 100% | Yes | Hot spot trim |
| | Freeway Park 1299 | 15.37 | 0 | 100% | Yes | Hot spot trim |
| | Freeway Park 1101 | 17.76 | 0 | 100% | Yes | Tree Outage Worst Performer - Hot spot trim |
| | Total Mainland | 88.11 | 0 | 100% | 163 | Thee Outage Worst Performer - Hot spot trilli |
| | | | | | | |
| | Bay Area | | | | | |
| Friendswood | Friendswood 1251 | 16.83 | 0 | 100% | Yes | Hot spot trim |
| | Friendswod 1108 | 19.08 | 19.08 | 0% | Yes | Tree Outage Worst Performer - Complete circuit trim completed March - 2020 |
| League City | League City 1011 | 5.38 | 1.4 | 74% | Yes | Tree Outage Worst Performer - Complete circuit trim started Jan - 2020 |
| Lougae City | South Shore 1192 | 3.78 | 1.89 | 50% | Yes | Complete circuit trim started Sept 2019. |
| | 55411 511516 2252 | 0.70 | 2.00 | 3070 | | complete chedit tilli started sept 2015. |
| Alvin | Alvin 1115 | 47.06 | 0 | 100% | Yes | Tree Outage Worst Performer - Hot spot trim |
| | Alvin 1231 | 19.57 | 0 | 100% | No | Tree Outage Worst Performer - Hot spot trim |
| | Alvin 1259 | 10.88 | 2.72 | 75% | Yes | Hot spot trim - Some hotspotting done Jan-2020 |
| | Alvin 1232 | 12.02 | <u>o</u> | 100% | No | Tree Outage Worst Performer - Hot spot trim |
| | Total Bay Area | 134.6 | 22.37 | 83% | | |
| | TO BOOK IN CONTRACTOR OF THE PARTY. | | | Bolt Contact to Advisor Contact | | |
| Angleton | Brazos Angleton 1245 | 22.8 | 0 | 100% | Yes | Hot spot trim |
| Angleton | Aligietoli 1243 | 22.0 | O | 100% | 163 | not spot triiii |
| Old Ocean | Old Ocean 1262 | 46.03 | 0 | 100% | Yes | Hot spot trim |
| | | | | | | |
| Sweeny | Sweeny 1263 | 7.83 | 0 | 100% | Yes | Complete circuit trim |
| Brazoria | Brazoria 1291 | 28.53 | 7.13 | 75% | Yes | Hot spot trim - Some hotspotting done Jan - 2020 |
| | Transmission System | TBT | <u>0</u> | 100% | N/A | Prioritize hot spot trimming where needed throughout Brazos transmission system |
| | Total Brazos | 105.19 | 7.13 | 93% | . 1/1 | |
| | Total Diuzos | 200.20 | 7.23 | 33/0 | | |
| | Total Gulf Coast | 327.9 | 29.5 | 91% | | |

TNMP 2020 Budget Breakdown 16 TAC § 25.96

2020 O&M TREE TRIMMING BUDGET

BUDGET - TNMP Total

| Category | CT STEADP | JAN | FER | MAR | APR | MAY | , JUN | JUL | AUG | \$29 | OCT | NOV | DEC | TOTAL |
|-------------------------|-----------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-------------|
| Scheduled Maintenance | \$2,709,599 | \$234,089 | \$241,678 | \$180,072 | \$221,800 | \$221,800 | \$221,800 | \$221,800 | \$221,800 | \$228,400 | \$238,400 | \$238,400 | \$239,560 | \$2,709,599 |
| Unscheduled Maintenance | \$807,275 | \$76,096 | \$48,421 | \$32,357 | \$73,200 | \$73,200 | \$73,200 | \$73,200 | \$73,200 | \$66,600 | \$72,600 | \$72,600 | \$72,600 | \$807,275 |
| Tree Risk Management | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Emergency/Post Storm | <u>\$46,804</u> | \$271 | \$0 | \$1,534 | \$5,000 | \$5,000 | \$5,000 | \$5,000 | \$5,000 | \$5,000 | \$5,000 | \$5,000 | \$4,999 | \$46,804 |
| TOTALS | \$3,563,678 | \$310,456 | \$290,099 | \$213,963 | \$300,000 | \$300,000 | \$300,000 | \$300,000 | \$300,000 | \$300,000 | \$316,000 | \$316,000 | \$317,159 | \$3,563,678 |

Budget - North TX

| Catagory | CT 376 | JAN | FEB | MAR | APR | MAY | AM. | JUL | AUG | 882 | OCT | NOV | DEC | TOTAL |
|-------------------------|-------------|------------|------------|------------|------------|------------|------------|------------|----------|------------|------------|------------|------------|-------------|
| Scheduled Maintenance | \$741,884 | \$41,668 | \$41,668 | \$42,388 | \$65,000 | \$65,000 | \$65,000 | \$65,000 | \$65,000 | \$65,000 | \$75,000 | \$75,000 | \$76,160 | \$741,884 |
| Unscheduled Maintenance | \$299,658 | \$20,833 | \$20,833 | \$14,992 | \$25,000 | \$25,000 | \$25,000 | \$25,000 | \$25,000 | \$25,000 | \$31,000 | \$31,000 | \$31,000 | \$299,658 |
| Tree Risk Management | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Emergency/Post Storm | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | \$0 | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | \$0 |
| TOTALS | \$1,041,542 | \$62,501 | \$62,501 | \$57,380 | \$90,000 | \$90,000 | \$90,000 | \$90,000 | \$90,000 | \$90,000 | \$106,000 | \$106,000 | \$107,160 | \$1,041,542 |

Budget - Central/West TX

| Category | CT 376 | JAN | PER | MAR | APR | MAY | JUN | JUL | AUG | SEP | ост | NOV | DEC | TOTAL |
|-------------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|----------|-----------|
| Scheduled Maintenance | \$669,680 | \$48,442 | \$58,797 | \$60,841 | \$52,800 | \$52,800 | \$52,800 | \$52,800 | \$52,800 | \$59,400 | \$59,400 | \$59,400 | \$59,400 | \$669,680 |
| Unscheduled Maintenance | \$103,991 | \$10,108 | \$1,483 | \$0 | \$13,200 | \$13,200 | \$13,200 | \$13,200 | \$13,200 | \$6,600 | \$6,600 | \$6,600 | \$6,600 | \$103,991 |
| Tree Risk Management | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Emergency/Post Storm | <u>\$0</u> | \$0 | \$0 |
| TOTALS | \$773,671 | \$58,550 | \$60,280 | \$60,841 | \$66,000 | \$66,000 | \$66,000 | \$66,000 | \$66,000 | \$66,000 | \$66,000 | \$66,000 | \$66,000 | \$773,671 |

Budget - Gulf Coast

| Catagory | CT 376 | JÁN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | ОСТ | NOV | DEC | TOTAL |
|-------------------------|-----------------|---------------|------------|----------------|-------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-------------|
| Scheduled Maintenance | \$1,298,035 | \$143,979 | \$141,213 | \$76,843 | \$104,000 | \$104,000 | \$104,000 | \$104,000 | \$104,000 | \$104,000 | \$104,000 | \$104,000 | \$104,000 | \$1,298,035 |
| Unscheduled Maintenance | \$403,626 | \$45,155 | \$26,105 | \$17,365 | \$35,000 | \$35,000 | \$35,000 | \$35,000 | \$35,000 | \$35,000 | \$35,000 | \$35,000 | \$35,000 | \$403,626 |
| Tree Risk Management | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Emergency/Post Storm | <u>\$46,804</u> | \$ 271 | <u>\$0</u> | \$1,534 | \$5,000 | \$5,000 | \$5,000 | \$5,000 | \$5,000 | \$5,000 | \$5,000 | \$5,000 | \$4,999 | \$46,804 |
| TOTALS | \$1,748,465 | \$100,000 | \$100,000 | \$100,000 | \$1,000,000 | \$100,000 | \$100,000 | \$100,000 | \$100,000 | \$100,000 | \$100,000 | \$100,000 | \$100,000 | \$1,748,465 |

2019 TNMP Work Plan

| | | | Mileage | | PUCT Worst | |
|----------------------------|--|----------------|----------|---------------------------------|-------------------|--|
| | Feeder | Mileage | Complete | % remaining | Performer? | Notes |
| North Texas | | | | | | |
| | Lewisville | | | and the sale of the sale of the | | |
| Lewisville | LW1109 | 5.83 | 5.83 | 0% | Yes | Full Trim |
| | LW1235 | 6.01 | 6.01 | 0% | Yes | Full Trim |
| | LW1108 | 7.09 | 7.09 | 0% | Yes | Full Trim |
| | | | | | | |
| | LW2508 | 14.08 | 14.08 | 0% | Yes | HOTSPOT ONLY |
| | LW1223 | 4.24 | 4.24 | 0% | Yes | HOTSPOT ONLY |
| | LW1033 | 4.88 | 0 | 100% | Yes | HOTSPOT ONLY - carry over to 2020 |
| | LW1107 | 6.16 | 6.16 | 0% | Yes | Full Trim |
| | LW1433 | 9.86 | 0 | 100% | Yes | HOTSPOT ONLY - carry over to 2020 |
| | 2112133 | 3.00 | _ | 10070 | 103 | TIOTS OF SINET CALLY OVER TO 2020 |
| | Lewisville Total | 58.15 | 43.41 | 25% | | |
| | | | | | | |
| | PARTIES OF THE PARTIE | | | | | |
| | North Texas | Name of Street | | | | |
| Nocona | NC13374 | 82.90 | 20.00 | 76% | tree outages | HOTSPOT ONLY - carry over into 2020 (ran out of time in 2019 with influx of capital) |
| Eliasville | EL1300 | 25.04 | 25.04 | 00/ | | HOTEROT ONLY |
| Eliasville | EL1300 | 35.04 | 35.04 | 0% | tree outages | HOTSPOT ONLY |
| Bells to Princeton 69KV | 69KV | 50.50 | 50.50 | 0% | Transmission | mow /clear |
| Selle 10 / Milestell Coll. | 05/11 | 30.30 | 30.30 | 070 | 1141131111331011 | THOW / CICUI |
| Emory | EM1201 | 46.67 | 23.33 | 50% | Yes | HOTSPOT ONLY - carry over into 2020 (ran out of time in 2019 with influx of capital) |
| | | | | | | , and the second |
| Deport | BG2203 | 78.80 | 41.22 | 48% | Yes | HOTSPOT ONLY - carry over into 2020 (ran out of time in 2019 with influx of capital) |
| | | | | | | |
| Pilot Point | PL2608 | 63.54 | 9.28 | <u>85%</u> | Yes | HOTSPOT ONLY - carry over into 2020 (ran out of time in 2019 with influx of capital) |
| | NITY Takal | 257.45 | 470 27 | F00/ | | |
| | NTX Total | 357.45 | 179.37 | 50% | | |
| | Total North Texas | 415 60 | 222.78 | 46% | | |
| | Total Hortil Texas | 413.00 | 222.70 | 40/0 | | |

| | No work scheduled in 201 | 9 | | | | |
|--|--------------------------|-------------|-------|----|-----|---|
| Central TX | | | | | | |
| "我们就是一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个 | Central Texas | September 1 | | | | |
| Clifton #1 | Clifton 22480 | 20.86 | 20.86 | 0% | Yes | PM entire circuit completed Feb 2019 - 2018 Q4 - 2019 Q1 |
| Clifton #2 | Clifton 4160 | 7.53 | 7.53 | 0% | Yes | PM entire circuit compled April 2019 - 2019 Q1 - Q2 |
| Coryell County | Coryell County 22160 | 15.36 | 15.36 | 0% | | PM entire circuit completed April 2019 - 2019 Q1 - Q2 |
| Valley Mills | Valley Mills 22570 | 14.37 | 14.37 | 0% | Yes | PM entire circuit completed Feb 2019 - 2018 Q4 - 2019 Q1 |
| | Valley Mills 22575 | 75.87 | 75.87 | 0% | Yes | Hot spot main feeder, in town Crawford, and major taps 2019 Q1 - Q2 |

| Whitney | Whitney 22450 | 47.58 | 47.58 | 0% | Yes | Plan to hot-spot main feeder and major taps - 2019 Q3 - Q4 |
|--|-------------------------|------------------------|-----------------|-------------------------|-----|--|
| | W/h/h 22455 | 40.70 | 40.70 | 00/ | | Trimmed most of main feeder in 2018. Will finish main feeder and major taps in |
| | Whitney 22455 | 48.70 230.27 | 48.70 230.27 | <u>0%</u> 0 % | | Whitney and Blum - 2019 Q3 - Q4 |
| | | 230.27 | 230.27 | 0/6 | | |
| | Total Central TX | 230.27 | 230.27 | 0% | | |
| Gulf Coast | | | | | | |
| | Mainland | | | | | |
| Dickinson | Dickinson 1272 | 24.7 | 24.7 | 0% | Yes | Hot Spot Trim - Hot spot trimming done Jan-20 |
| A STATE OF THE PROPERTY OF THE | | | | | | |
| Texas City | La Marque 1205 | 13.5 | 13.5 | 0% | Yes | Hot Spot Trim - Hot spot trimming done in Nov - 19 |
| | Tejas 1217 | 17 | 17 | 0% | Yes | Hot Spot Trim - Trimming completed in Dec - 19 |
| | Northside 1293 | 6.7 | 6.7 | 0% | Yes | Complete Circuit Trim - Trimming completed in Dec - 19 |
| | Freeway Park 1299 | <u>13.6</u> | <u>13.6</u> | <u>0%</u> | No | Hot Spot Trim - Tree Outage Worst Performer - Hot spot trimming done in Dec - 19 |
| | Total Mainland | 75.5 | 75.5 | 0% | | |
| | Bay Area | | | | | |
| Friendswood | Friendswood 1251 | 15.6 | 15.6 | 0% | Yes | Hot Spot Trim - Hot spot trimming done Jan - 2020 |
| | Friendswod 1108 | 19.1 | 19.1 | 0% | Yes | Complete Circuit Trim - Tree Outage Worst Performer - Trimming started Nov-19 and completed March - 2020 |
| Alvin | Alvin 1230 | 47.33 | 47.33 | 0% | Yes | Hot Spot Trim - Hot spot trimming done Jan - 2020 |
| | Alvin 1117 | 44.08 | 44.08 | 0% | Yes | Hot Spot Trim - Hot spot trimming done Dec - 19 |
| | Alvin 1259 | 10.11 | 10.11 | 0% | No | Hot Spot Trim - Tree Outage Worst Performer - Hot spot trimming completed Nov-19 |
| | Total Bay Area | 136.22 | 136.22 | 0% | | |
| | | | | | | |
| Electric Marketine Commence (1996) | Brazos | | | | | |
| Angleton | Angleton 1155 | 80.8 | 70 | 13% | Yes | Complete Circuit Trim - Trimming started Apr-19 |
| West Columbia | W. Columbia 1234 | 25.9 | 25.9 | 0% | Yes | Hot Spot Trim - Trimming started Jan-19. Completed Apr-2019. |
| Old Ocean | Old Ocean 1260 | 6.2 | 6.2 | 0% | Yes | Hot Spot Trim - Hot spot trimming done Jan -2020 |
| Old Occur | Old Ocean 1262 | 45.54 | 45.54 | 0% | Yes | Hot Spot Trim - Hot spot trimming done Jan -2020 |
| | Old Occall 1202 | 43.54 | 43.34 | 070 | 103 | not spot thin - not spot trimining done for -2020 |
| Sweeny | Sweeny 1129 | 34.85 | 34.85 | 0% | Yes | Hot Spot Trim - Hot spot trimming started in Dec-18. Completed Jan-19. |
| | Sweeny 1128 | 77.14 | 77.14 | 0% | Yes | Hot Spot Trim - Hot spot trimming completed in Dec-19 |
| | | | | | | |
| Brazoria | Brazoria 1291 | 28.44 | 28.44 | <u>0%</u> | No | Hot Spot Trim - Tree Outage Worst Performer - Hot spot trimming completed Dec - 19. |
| | Total Brazos | 298.87 | 288.07 | 4% | | |
| | TOTAL DI AZOS | 230.07 | 200.07 | 7/0 | | |
| | Total Gulf Coast | 510.59 | 499.79 | 2% | | |
| | | | | | | |



TEXAS-NEW MEXICO POWER COMPANY 2019 VEGETATION CAUSED OUTAGES

FORCED SYSTEM SAIDI

| Annual | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|---------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| 31.5063 | 0.6802 | 0.2172 | 0.4067 | 3.8506 | 5.5540 | 7.6918 | 1.8856 | 1.8337 | 3.5537 | 3.7441 | 1.9001 | 0.1887 |

FORCED SYSTEM SAIFI

| Annual | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| 0.2640 | 0.0053 | 0.0024 | 0.0038 | 0.0338 | 0.0393 | 0.0577 | 0.0179 | 0.0159 | 0.0231 | 0.0346 | 0.0280 | 0.0022 |

TNMP 2020 Budget Summary 16 TAC § 25.96

| | (G)(i)(I) | (G)(i)(II) | (G)(i)(III) | (repo | orted last year) (G)(i)(IV) | (G)(ii) | (| G)(iii) | (G)(iv) | (G)(v) |
|---------------------------|-----------------|-----------------|-------------------|-------|--|--|----|--|--|---|
| | BUDGET (2019) | ACTUAL (2019) | PERCENT OF BUDGET | | ACTUAL ENDITURES FOR PRECEDING PORTING YEAR (2018) | Explanation for below 98% or greater than 110% | Po | nditures/# ints of livery ¹ | Expenditures/# Customers Served ¹ | Budget from TNMP's Last Base Rate Case ² |
| Schedule Maintenance | \$ 3,534,424.25 | \$ 2,526,609.00 | 71.49% | \$ | 2,668,891.00 | Less scheduled work performed due to greater than anticipated reactive work. | \$ | 9.85 | \$9.85 | |
| Unscheduled Mainenance | \$ 894,576.17 | \$ 1,205,966.00 | 134.81% | \$ | 1,581,415.00 | Larger number of reactive tickets worked. | \$ | 4.70 | \$4.70 | |
| Tree Risk Management | - | - | 0.00% | \$ | | | | | - | |
| Emergency/ Post Storm | \$ 60,000.00 | \$ 116,354.00 | 193.92% | \$ | 24,163.00 | Storm response greater than anticipated. | \$ | 0.45 | \$0.45 | 1 |
| Total | \$ 4,489,000.42 | \$ 3,848,929.00 | 85.74% | \$ | 4,274,469.00 | Additional funding not available | \$ | 15.01 | \$15.01 | \$ 4,413,880.00 |

¹ TNMP reports the expenditures per number of ultimate end-use customers (256,449) which is the same number reported in the Earnings Monitoring Report pursuant to §25.73(b)

² This number represents the test year expenditures reported in TNMP's last base rate case, PUC Docket 48401.



Control Number: 41381



Item Number: 76

Addendum StartPage: 0

PROJECT 41381

PRIL 125

2021 APR 23 AM 9: 56

ANNUAL VEGETATION MANAGEMENT PLANS AND REPORTS PURSUANT TO 16 TX. ADMIN. CODE § 25.96 (TAC)

PUBLIC UTILITY COMMISSION OF TEXAS

TEXAS-NEW MEXICO POWER COMPANY'S **VEGETATION MANAGEMENT REPORT AND PLAN**

COMES NOW Texas-New Mexico Power Company (TNMP or Company) and files the Annual Report required by 16 TAC § 25.96 with regard to TNMP's activities related to Vegetation Management.

I hereby certify that the Annual Vegetation Management Report for TNMP has been prepared under my direction and that the information included therein is correct and accurate to my best knowledge, information, and experience.

Date: April 27, 2021

Respectfully submitted,

Keith Nix

Vice President, Engineering and Technical Services

TEXAS-NEW MEXICO POWER

577 N. Garden Ridge Blvd.

Lewisville, TX 75067 (214) 222-4144 Tel:

Fax:

(214) 222-4156

TNMP VEGETATION MANAGEMENT SUMMARY REPORT FOR THE YEAR ENDING DECEMBER 31, 2020

Pursuant to the requirements of 16 Tex. Admin Code § 25.96 (TAC), each utility is required to file annually on May 1st a report summarizing its vegetation management activities.

Plan Summary for calendar year ending December 31, 2020.

1. A. Summarize the vegetation management goals and the method the utility employs to measure its progress.

TNMP

The goal of TNMP's vegetation management program is to provide safe and reliable transmission and distribution of electricity by controlling growth of non-compatible species and encouraging growth of compatible species under, on, or adjacent to its facilities, rights-of-way, or easements. This is accomplished through adherence to Integrated Vegetation Management principles, which include mechanical, chemical, and cultural methods of control. The vegetation management program minimizes tree-related interruptions, adheres to ANSI Z133.1 and A300 standards and follows NESC Section 218. Other goals and objectives include positive customer relations, adherence to all regulatory and legal requirements, and support of public and worker safety through maintenance of adequate clearances between conductors and vegetation.

TNMP monitors its progress through the analysis of tree-related outage data collected, percent completion of planned work and regular site visits. TNMP monitors safety-related statistics to ensure work is being completed in a safe and efficient manner. TNMP utilizes vegetation management methods that are the most cost effective to ensure the best use of limited resources.

1. B. What are TNMP's trimming clearances and scheduling approach?

TNMP

TNMP employs a vegetation management program that relies on trained arborists and dedicated Clearion GIS software to determine those circuits whose condition requires clearing. Currently, TNMP's best practices identify diseased, dead, and structurally compromised trees and mitigate such hazards from its easements and rights-of-way.

At current budget levels, TNMP uses a condition-based approach which allows the Company to effectively management the costs associated with these activities. The approach incorporates mowing and herbicide treatment, while addressing hazard tree removal and tree-trimming based on site inspections and outage incidents.

TNMP's vegetation management program uses a system-wide, GIS-based software solution from Clearion Software to improve efficiency by interfacing TNMP's

facilities mapping system – ArcFM - to automate the vegetation management process and provide accurate record-keeping.

The Company monitors system reliability reports continually to reduce the recurrence of outages and to limit repeating worst performing circuits. Work plans remain flexible to permit schedule changes occasionally in response to need.

1. C. Summarize TNMP's plan to remediate vegetation-caused issues on feeders that are on the vegetation-caused worst performing feeder list for the previous calendar year's SAIDI and SAIFI.

TNMP will analyze several different criteria to determine the most efficient way to improve reliability. The Company will prioritize vegetation-caused worst performing feeders using SAIFI and SAIDI data. Each Regional Forester is responsible for analysis of that list and for addressing the worst performing vegetation-caused feeders located within their territory each year. Other criteria for determining priority include customer count, outage locations, line patrols, customer tickets, protective device operations, and reactive work. Vegetation will be treated, pruned, or removed as needed to provide safe clearance from the overhead facilities and to limit those feeders from reappearing on the worst performing feeder list.

1. D. Summarize TNMP's tree risk management program.

TNMP utilizes a Level 1 Assessment as defined in ANSI A300 Part 9 section 93.4.2.1. The Company's best practices identify diseased, dead, and structurally compromised trees and mitigate such hazards on, and adjacent to, its easements and rights-of-way. This assessment takes place in conjunction with Scheduled Maintenance and therefore is not a separate budgeted line item.

1. E. Describe TNMP's approach to monitoring, preparing for, and responding to adverse environmental conditions such as drought and wildfire danger that may impact its vegetation management policies and practices.

TNMP Currently, TNMP monitors changing adverse environmental conditions such as drought or wildfire danger. TNMP's contractors monitor high fire danger declarations such as red flag warning days and take precautions such as no smoking outside vehicles, avoid parking/driving in areas of tall grass, and may use spark arrestors, when appropriate.

1. F. Please provide the total overhead distribution miles in TNMP's system, excluding service drops.

TNMP As of December 31, 2020, TNMP owns 7,282 pole miles of overhead distribution lines within its service territory.

1. G. Please provide the total number of electric points of delivery in TNMP's system.

TNMP As of December 31, 2020, TNMP has 261,357 points of delivery.

1. H. Summarize the total amount of vegetation-related work TNMP plans to accomplish in the current calendar year to achieve the goals described in "A" above.

TNMP Please see attached spreadsheet named

TNMP 2021 Work Plan

marked Exhibit A.

1. I. Please provide TNMP's vegetation management budget, divided into the categories Scheduled Maintenance, Unscheduled Maintenance, Tree Risk Management, and Emergency and Post-Storm Activities.

TNMP Please see attached spreadsheet named

TNMP 2021 Budget Breakdown 16 TAC § 25.96

marked Exhibit B.

Section 2 Implementation Summary for calendar year 2020.

2. A. Please summarize whether TNMP met its 2020 vegetation maintenance goals and how those goals have changed for calendar 2021 based on the results.

TNMP Due to wetter than expected weather events and off-system hurricane response TNMP deferred some of the 2020 work plan to 2021, as defined in 1.A.

The total vegetation caused SAIDI for TNMP in 2020 was 32.94, as compared to 31.48 in 2019, a decrease in reliability of approximately 1%. This result and other recent experiences can be attributed to worse than expected weather events that negatively impacted TNMP's reliability. Preventative maintenance does provide positive results related to improvements in system reliability and TNMP will continue the focus of resources in this direction in calendar 2021.

2. B. Describe TNMP's successes and challenges with its vegetation maintenance strategy, including obstacles faced, such as property owner interference, and methods employed to overcome them.

TNMP Success at TNMP is measured in several ways. The continued implementation of Integrated Vegetation Management principles in TNMP's program has led to a conversion in many parts of the service territory from uncontrolled growth of incompatible species to the existence of compatible species along the easements and rights-of-way. To maintain reliability, and to provide for more sustained improvement over time, TNMP plans to continue to with its preventative vegetation management program, which will help TNMP achieve improvements in tree-related reliability.

Reactive work provides challenges when adhering to a preventative maintenance work plan. In 2020, TNMP continued its efforts to move away from a reactive program to focus on more preventative maintenance work. Work requests received and worked from both external and internal customers were maintained at 25% of all work in 2020, which remained the same from 2019. TNMP Vegetation Management Department employees work diligently with internal company personnel and individual customers to further limit the number of reactive requests worked. Reactive work can be 2 to 3 times more expensive than preventative work.

2. C. Describe the progress and obstacles encountered in remediating issues on the vegetation-caused, worst performing feeders list, as submitted in the 2019 Report.

TNMP has been more critical in evaluating requests from internal and external customers regarding reactive tree work. Due to historical practices of responding to many of those requests, there is an obstacle to overcome in trying to reframe the focus of the program from one of reactive to primarily preventative.

TNMP saw similar results in its ability to limit reactive ticket work at 25% (2020) versus 25% (2019) due to the continuation of controlling the number of reactive tree trim requests that were worked. TNMP's work plan in 2021 will continue to focus on reducing the percentage of reactive work performed.

2. D. Provide the number of continuing education hours logged for TNMP's internal vegetation management personnel, if applicable.

TNMP Texas Department of Agriculture - Herbicide license: **15** hours.

International Society of Arboriculture – Certified Arborist: 36 hours.

2. E. Provide the amount of vegetation management work TNMP accomplished to achieve it vegetation management goals as described in Para. (1)(A).

TNMP Please see attached spreadsheet named

TNMP 2020 Work Plan marked Exhibit C.

2. F. Provide the separate SAIDI and SAIFI scores for vegetation-caused interruptions for each month and as reported for 2020 in the Service Quality Report (Docket 47294) at both the feeder and company level.

TNMP Please see attached spreadsheet named

TNMP 2020 Vegetation Caused Outages Summary

marked Exhibit D.

2. G. Provide the Budget, including:

- i) A single table with the columns representing:
 - I) The budget for each category & subcategory listed in 1. I. that TNMP provided in preceding year (2019) pursuant to clause (1)(I), with totals for each category and subcategory;
 - II) The actual expenditures (2019) for each category and subcategory listed in 1. I., with totals for each category & subcategory;
 - III) The percentage of actual expenditures over/under the budget for each category or subcategory listed in 1. I.; and,
 - IV) The actual expenditures for preceding reporting year for each category and subcategory listed in 1. I., with totals for each category and subcategory;
- ii) An explanation of the variation from preceding year's vegetation management budget where actual expenditures in any category or subcategory fell below 98% or increased above 110% of the budget for that category;
- iii) The total vegetation management expenditures divided by the number of electric points of delivery on TNMP's system, excluding service drops;
- iv) The total vegetation management expenditures, including expenditures from the storm reserve, divided by the number of customers TNMP served; and,
- v) The vegetation management budget from TNMP's last base-rate case. (Docket 48401)

TNMP Please see attached spreadsheet named

TNMP 2020 Budget Summary 16 TAC § 25.96

marked Exhibit E.

2021 TNMP Work Plan

| Scheduled | Feeder | Mileage | Mileage Complete | % remaining | PUCT Worst Performer? | Notes |
|--|---------------------------|------------------|-------------------------|------------------------------------|--------------------------|---|
| North Texas | The second second second | | THE PARTY OF THE PARTY. | | | |
| 性。在1955年,1956年,1956年,1956年,1956年,1956年,1956年,1956年,1956年,1956年,1956年,1956年,1956年 | Lewisville | | | | | |
| Lewisville | | | | | | 10. 10. 10. 10. 10. 10. 10. 10. 10. 10. |
| | 1411 | 11.33 | 0 | 100% | Yes | Hotspot |
| | 1431 | 10.73 | 0 | 100% | Yes | Hotspot |
| | Lewisville Total | 22.06 | 0 | 100% | | |
| | North Texas | | | | | |
| Nocona | 13370 | 14 | 0 | 100% | Yes | 3 phase trimming / mainline |
| Pilot Point | 2604 | 56.96 | 0 | 100% | No | Hotspot - customer tickets, OH requests, tree outages |
| THOU TO SHE | 2004 | 30.30 | | 10070 | "" | Thousand thereis, offrequests, are satisfies |
| Farmersville | 23568 | 14.8 | 0 | 100% | Yes | 3 phase trimming / mainline |
| Lone Oak | 13384 | 12.99 | 0 | 100% | Yes | Hotspot - customer tickets, OH requests, tree outages |
| Lorie Oak | 15364 | 12.55 | · | 100% | les | noispot - customer tickets, on requests, tree outages |
| Detroit | 2203 | 14.22 | 0 | 100% | Yes | 3 phase trimming / mainline |
| | | | | | | |
| | NTX Total | 112.97 | 0 | 100% | | |
| | WW. Total | 112.57 | · | 20070 | | |
| | Total North Texas | 135.03 | 0.00 | 100% | | |
| | West Texas | | a 1 mm (1 mm) (1 mm) | | | |
| West Texas | | | | | | 然是是是这些人们也是对于全种特别是可以对于这种的人的。 |
| | No work scheduled in 2021 | | | | | |
| O | | 30 July 18 18 18 | | A SECURIT AND A SECURIT OF SECURIT | | |
| Central TX | Central Texas | | | | | |
| | Central Texas | | | | | SAIDI and Trees list. Hot spot main feeder and taps, and address pole changeout |
| Clifton | CL22825 | 92.73 | 0 | 100% | Yes | locations identified by construction department. |
| | | | | | | |
| | | | | | | SAIDI, SAIFI, and Trees list. Hot spot main feeder & taps, and address pole |
| Gatesville | GT23065 | 15.49 | 15.49 | 0% | Yes | changeout locations identified by construction department. Completed March 2021 |
| Gatesville | G123003 | 15.49 | 15.49 | 0% | ies | 2021 |
| | | | | | | SAIDI and SAIFI list. Hot spot locations on main feeder and taps identified by line |
| Glen Rose | GE22300 | 79.44 | 0 | 100% | No | patrols. |
| | CE2207E | 20.54 | | 1000/ | Vac | SAIDI, SAIFI, and Trees lists. Trim main feeder, hotspot worst taps, and address |
| | GE23875 | 30.54 | 0 | 100% | Yes | pole changeout locations identified by construction dept. |
| | | 218.20 | 15.49 | 93% | | |
| | | | | | | |

93%

Total Central TX 218.20

15.49

EXHIBIT A

| Gulf Coast | | | | | | |
|---------------|--------------------|-------------|-------|---------|-----|--|
| | Mainland | | | | | 到了4克沙克·克尔·克尔·巴尔特别学者更为1969年1975年11月1日 |
| exas City | Northside 1295 | 28.13 | 0 | 100% | Yes | Tree Outage Worst Performer - Complete Circuit Trim - |
| | Freeway Park 1101 | 18 | 0 | 100% | Yes | Tree Outage Worst Performer -Hot Spots - Some hotspotting took place last year |
| | Heights 1132 | 29.29 | 0 | 100% | No | Hot Spots - Some hotspotting took place last year. |
| a Marque | La Marque 1202 | 14.72 | 0 | 100% | Yes | Tree Outage Worst Performer - Hot Spots |
| Dickinson | Dickinson 1272 | 22 | 0 | 100% | Yes | Tree Outage Worst Performer - Main Feeder Only (more if time/\$ allows) |
| | Total Mainland | 112.14 | 0 | 100% | | |
| (注意) 建氯化 医胸膜炎 | Bay Area | | | | | |
| Alvin | Alvin 1254 | 16.05 | 0 | 100% | Yes | Tree Outage Worst Performer - Complete Circuit Trim |
| | Alvin 1231 | 20.68 | 0 | 100% | Yes | Tree Outage Worst Performer - Main Feeder Only (more if time/\$ allows) |
| | Alvin 1230 | 48.8 | 0 | 100% | No | Hot Spots |
| | Alvin 1115 | 46.39 | 0 | 100% | No | Hot Spots - Some hotspotting took place last year. |
| League City | League City 1280 | 8.19 | 0 | 100% | No | Hot Spots - Some hotspotting took place last year. |
| | Total Bay Area | 140.11 | 0 | 100% | | |
| | Brazos | | | | | [18] 《京都·西西斯·西西西斯·西西斯·西斯·西斯·西斯·西斯·西斯 |
| West Columbia | West Columbia 1234 | 25.71 | 0 | 100% | Yes | Tree Outage Worst Performer - Complete Circuit Trim |
| | West Columbia 1235 | 55.51 | 0 | 100% | No | Hot Spots |
| Angleton | Angleton 1154 | 19.33 | 0 | 100% | Yes | Main Feeder Only (more if time/\$ allows) |
| | Angleton 1240 | 43.76 | 0 | 100% | No | Hot Spots |
| | | | | | | Follow up ROW reclamation work from last year with herbicide. Also, some |
| Transmission | Brazos | TBD | 0 | #VALUE! | | urban hotspotting. |
| | Total Brazos | 144.31 | 0 | 100% | | |
| | | | | | | |
| | Total Gulf Coast | 396.56 | 0 | 100% | | |
| | GRAND TO | OTAL 749.79 | 15.49 | 98% | | |
| | States | | | | | |

TNMP 2021 Budget Breakdown 16 TAC § 25 96

2021 O&M TREE TRIMMING BUDGET

BUDGET - TNMP Total

| Category | CT 376-AOP | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | ОСТ | NOV | DEC | TOTAL |
|-------------------------|-------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-------------|
| Scheduled Maintenance | \$2,806,131 | \$231,047 | \$231,047 | \$231,047 | \$233,493 | \$233,493 | \$233,493 | \$233,493 | \$233,493 | \$233,493 | \$233,494 | \$233,494 | \$245,044 | \$2,806,131 |
| Unscheduled Maintenance | \$1,218,685 | \$101,000 | \$101,000 | \$101,000 | \$101,431 | \$101,431 | \$101,431 | \$101,431 | \$101,431 | \$101,431 | \$101,431 | \$101,431 | \$104,237 | \$1,218,685 |
| Tree Risk Management | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Emergency/Post Storm | \$72,000 | \$6,000 | \$6,000 | \$6,000 | \$6,000 | \$6,000 | \$6,000 | \$6,000 | \$6,000 | \$6,000 | \$6,000 | \$6,000 | \$6,000 | \$72 000 |
| TOTALS | \$4,096,816 | \$338,047 | \$338,047 | \$338,047 | \$340,924 | \$340,924 | \$340,924 | \$340,924 | \$340,924 | \$340,924 | \$340,925 | \$340,925 | \$355,281 | \$4,096,816 |

Budget - North TX

| Category | CT 376 | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | ОСТ | NOV | DEC | TOTAL |
|-------------------------|-------------|------------|-----------|-----------|------------|------------|------------|------------|------------|------------|------------|------------|------------|-------------|
| Scheduled Maintenance | \$748,287 | \$62,357 | \$62,357 | \$62,357 | \$62,357 | \$62,357 | \$62,357 | \$62,357 | \$62,357 | \$62,357 | \$62,358 | \$62,358 | \$62,358 | \$748,287 |
| Unscheduled Maintenance | \$480,000 | \$40,000 | \$40,000 | \$40,000 | \$40,000 | \$40,000 | \$40,000 | \$40,000 | \$40,000 | \$40,000 | \$40,000 | \$40,000 | \$40,000 | \$480,000 |
| Tree Risk Management | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Emergency/Post Storm | <u>\$0</u> | <u>\$0</u> | \$0 | \$0 | <u>\$0</u> |
| TOTALS | \$1,228,287 | \$102,357 | \$102,357 | \$102,357 | \$102,357 | \$102,357 | \$102,357 | \$102,357 | \$102,357 | \$102,357 | \$102,358 | \$102,358 | \$102,358 | \$1,228,287 |

Budget - Central/West TX

| Category | CT 376 | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | ОСТ | NOV | DEC | TOTAL |
|-------------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| Scheduled Maintenance | \$781,557 | \$62,333 | \$62,333 | \$62,333 | \$64,779 | \$64,779 | \$64,779 | \$64,779 | \$64,779 ' | \$64,779 | \$64,779 | \$64,779 | \$76,326 | \$781,557 |
| Unscheduled Maintenance | \$138,685 | \$11,000 | \$11,000 | \$11,000 | \$11,431 | \$11,431 | \$11,431 | \$11,431 | \$11,431 | \$11,431 | \$11,431 | \$11,431 | \$14,237 | \$138,685 |
| Tree Risk Management | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Emergency/Post Storm | <u>\$0</u> |
| TOTALS | \$920,242 | \$73,333 | \$73,333 | \$73,333 | \$76,210 | \$76,210 | \$76,210 | \$76,210 | \$76,210 | \$76,210 | \$76,210 | \$76,210 | \$90,563 | \$920,242 |

Budget - Gulf Coast

| Category | CT 376 | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | ОСТ | NOV | DEC | TOTAL |
|-------------------------|-------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-------------|
| Scheduled Maintenance | \$1,276,287 | \$106,357 | \$106,357 | \$106,357 | \$106,357 | \$106,357 | \$106,357 | \$106,357 | \$106,357 | \$106,357 | \$106,357 | \$106,357 | \$106,360 | \$1,276,287 |
| Unscheduled Maintenance | \$600,000 | \$50,000 | \$50,000 | \$50,000 | \$50,000 | \$50,000 | \$50,000 | \$50,000 | \$50,000 | \$50,000 | \$50,000 | \$50,000 | \$50,000 | \$600,000 |
| Tree Risk Management | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Emergency/Post Storm | \$72,000 | \$6,000 | \$6,000 | \$6,000 | \$6,000 | \$6,000 | \$6,000 | \$6,000 | \$6,000 | \$6,000 | \$6,000 | \$6,000 | \$6,000 | \$72,000 |
| TOTALS | \$1,948,287 | \$162,357 | \$162,357 | \$162,357 | \$162,357 | \$162,357 | \$162,357 | \$162,357 | \$162,357 | \$162,357 | \$162,357 | \$162,357 | \$162,360 | \$1,948,287 |

2020 TNMP Work Plan

| | | | Mileage | | PUCT Worst | |
|---|-------------------|--------------|--------------|-------------------------|------------|--|
| | Feeder | Mileage | Complete | % remaining | Performer? | Notes |
| North Texas | | | | | | |
| 是是2017年第二年至1965年2月1日的1967 | Lewisville | and the se | 4.50.50 | | | |
| 1 | 114/4022 | 4.00 | 4.00 | 00/ | N/- | |
| Lewisville | LW1033 | 4.88 | 4.88 | 0% | No | complete |
| Lewisville | LW1433 | 9.86 | 9.86 | 0% | Yes | complete |
| Lewisville Lewisville | LW2540 LW2524 | 4.59 0.52 | 4.59 0.52 | 0% 0% | Yes | complete complete |
| Lewisville | LW2524 LW2512 | 0.52 | 0.52 | 0% | Yes Yes | complete |
| Lewisville | LWV 2512 | 0.67 | 0.67 | 0% | 165 | complete |
| | Lewisville Total | 20.52 | 20.52 | 0% | | |
| | | | | 2004 W 1886 200 100 100 | | |
| 2015年2月1日 - 2015年2月1日 - 1430 1830年 - 1530年 | North Texas | | | 是在大大社会 | | |
| | | | | | | |
| Nocona | NC13374 | 82.90 | 82.90 | 0% | Yes | complete |
| Pilot Point | PL2608 | 64.97 | 64.97 | 0% | Yes | complete |
| Emory | EM1201 | 46.67 | 46.67 | 0% | No | complete |
| Lineit | LO13388 | 26.00 | 26.00 | 0% | Yes | complete |
| | 2010000 | | | | | |
| | | | | | | Mainline trimming - defer to 2021 - influx in Capital and variable weather in 2020 put |
| Bogota | BG2203 | 14.22 | 0.00 | 100% | Yes | this trimming on hold until 2021 |
| | | | | | | |
| Leonard | LEO12678 | 25.39 | 25.39 | 0% | No | HOTSPOT ONLY - in town of Leonard only |
| Leonard | LEO12682 | 4.15 | 4.15 | 0% | No | HOTSPOT ONLY - in town of Leonard only |
| Leonard | LEO14631 | 12.53 | 12.53 | 0% | No | HOTSPOT ONLY - in town of Leonard only |
| Leonard | LEO14635 | 24.95 | 24.95 | 0% | No | HOTSPOT ONLY - in town of Leonard only |
| Randolph | WW12573 | 19.93 | 19.93 | 0% | Yes | complete |
| | | | | | | |
| | NTX Total | 321.71 | 307.49 | 4% | | |
| | | 242.25 | | *** | | |
| | Total North Texas | 342.23 | 328.01 | 4% | | |

West Texas

No work scheduled in 2020

| Central TX | | | | | | |
|--|-------------------------------------|-----------------|-----------------|------------------------|------------|--|
| DATE (1996年) 1996年 - 1 | Central Texas | | | | | |
| Meridian | MR23210 | 88.06 | 88.06 | 0% | No | SAIDI list. Hot spotted locations identified on line patrol. Complete February 2020. |
| Hamilton | HM2340 | 40.05 | 40.05 | 0% | No | SAIDI and SAIFI list. Cleared main feeder in 2019, hot spotted taps in 2020. Completed March 2020. |
| | HM24015 HM22780 | 54.72 12.25 | 54.72 12.25 | 0% 0% | No Yes | SAIDI list. Hot spotted locations identified on line patrol. Completed January 2021. SAIFI and Trees list. Hot spotted entire circuit. Completed December 2020. |
| Gatesvile | GT22160 GT22155 | 15.36 24.00 | 15.36 24.00 | 0% 0% | No Yes | SAIDI and SAIFI list. Main feeder cleared in 2019. Patrolled main feeder and taps and found no tree issues to address in 2020. Completed February 2020. Trees list only. Hot spotted entire circuit. Completed May 2020. |
| Whitney | W122450 W122460 | 47.58 16.39 | 47.58 16.39 | 0% 0% | Yes No | Trees list only. Hot spotted entire circuit November 2019-January 2020. Completed January 2020. SAIDI and SAIFI lists. Hot spotted entire circuit. Completed April 2020. |
| Clifton | CL407 CL22495 | 2.46 7.10 | 2.46 7.10 | 0% 0% | Yes Yes | Trees list only. Hot spotted entire circuit. Completed February 2020. Trees list only. Hot spotted entire circuit. Completed July 2020. |
| Glen Rose | GE22305 | 27.72 335.69 | 27.72 335.69 | <u>0%</u> 0% | Yes | Trees list only. Hot spotted entire circuit. Completed September 2020. |
| | Total Central TX | 335.69 | 335.69 | 0% | | |
| Gulf Coast | | | | | | |
| | Mainland | | | | | |
| Dickinson | Dickinson 1274 | 10.31 | 10.31 | 0% | Yes | Tree Outage Worst Performer - Hot spot trim - Trimming started Sept-20 and completed Dec-20. Tree Outage Worst Performer - Hot spot trim - Trimming started Aug-20 and |
| | Dickinson 1272 | 21.67 | 21.67 | 0% | Yes | completed Sept-20. |
| Texas City | La Marque 1201 | 10.88 | 10.88 | 0% | Yes | Tree Outage Worst Performer - Hot spot trim - Hot spot trimming started Nov-20, completed Dec-20. |
| | Northside 1228 Freeway Park 1299 | 12.12 15.37 | 12.12 15.37 | 0% 0% | Yes Yes | Hot spot trim - Hotspot trimming started May-20 and completed June-20. Hot spot trim - Hot spot trimming started June-20 and completed Aug-20. |
| | Treeway rank 1255 | 13.57 | 15.57 | 076 | 163 | Tree Outage Worst Performer - Hot spot trim - Hot spot trimming started Sept-20, |
| | Freeway Park 1101 | 17.76 | 17.76 | 0% | Yes | completed Nov-20. |
| | Total Mainland | 88.11 | 88.11 | 0% | | |
| | Bay Area | | | | | |
| Friendswood | Friendswood 1251 | 16.83 | 16.83 | 0% | Yes | Hot spot trim - Trimming done Jan and Feb-21. |
| | Friendswod 1108 | 19.08 | 19.08 | 0% | Yes | Tree Outage Worst Performer - Complete circuit trim completed March - 2020 |

EXHIBIT C

| | League City | League City 1011 | 5.38 | 5.38 | 0% | Yes | Tree Outage Worst Performer - Hot spot trim started Jan - 2020, completed Feb 2020. |
|--|-------------|---------------------|---------|--------------|---------|------|---|
| | | South Shore 1192 | 3.78 | 3.78 | 0% | Yes | Complete circuit trim started Sept 2019, completed March-20. |
| | | | | | | | |
| | Alvin | Alvin 1115 | 47.06 | 47.06 | 0% | Yes | Tree Outage Worst Performer - Hot spot trim - Trimming done in Dec-20. |
| | | Alvin 1231 | 19.57 | 19.57 | 0% | No | Tree Outage Worst Performer - Hot spot trim - Trimming done in Dec-20. |
| | | Alvin 1259 | 10.88 | 10.88 | 0% | Yes | Hot spot trim - Some hotspotting done Jan-2020. Additional work done in Nov-20. |
| | | Alvin 1232 | 12.02 | 12.02 | 0% | No | Tree Outage Worst Performer - Hot spot trim - Trimming done in Dec-20. |
| | | Alvin 1232 | 12.02 | 12.02 | 0% | NO | Tree Outage Worst Performer - Hot spot trim - Trimming done in Dec-20. |
| | | Total Bay Area | 134.6 | 134.6 | 0% | | |
| | | rotal bay rilea | 25 | 25 110 | 0,0 | | |
| | | Brazos | | | | | |
| | Angleton | Angleton 1245 | 22.8 | 22.8 | 0% | Yes | Hot spot trim - Trimming started and completed in Dec-20. |
| | | | | | | | |
| | Old Ocean | Old Ocean 1262 | 46.03 | 46.03 | 0% | Yes | Hot spot trim - Trimming started Aug-20. Trimming completed Dec-20 |
| | | | | 999 Dalitzer | | | |
| | Sweeny | Sweeny 1263 | 7.83 | 7.83 | 0% | Yes | Complete circuit trim Trimming started Sept - 20 and completed Nov-20. |
| Commence of the Commence of th | | | | | | | |
| | 0 | Properio 1201 | 20.52 | 20.52 | 0% | Voc | Hot snot trim. Some hotspotting done lan. 2020. Additional work done in New 20. |
| | Brazoria | Brazoria 1291 | 28.53 | 28.53 | 0% | Yes | Hot spot trim - Some hotspotting done Jan - 2020. Additional work done in Nov-20. |
| | | | | | | | Prioritize hot spot trimming where needed throughout Brazos transmission system. |
| | | Transmission System | TBT | 30 miles | #VALUE! | N/A | Trimming done in Nov-20. |
| | | Transmission system | 101 | 50 miles | WALUE: | 14/7 | Trimming done in 1404 20. |
| | | Total Brazos | 105.19 | 105.19 | 0% | | |
| | | | | | 176.5 | | |
| | | Total Gulf Coast | 327.9 | 327.9 | 0% | | |
| | | | | | | | |
| | | GRAND TOTAL | 1005.82 | 991.60 | 1% | | |

TNMP

TEXAS-NEW MEXICO POWER COMPANY 2020 VEGETATION CAUSED OUTAGES

FORCED SYSTEM SAIDI

| Annual | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|---------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|-----|--------|
| 34.2412 | 3.7123 | 0.3583 | 0.5455 | 3.2197 | 8.8931 | 1.2230 | 3.0509 | 2.3443 | 6.8127 | 2.7566 | | 0.8368 |

FORCED SYSTEM SAIFI

| Ar | nnual | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|----|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| | 0.2862 | 0 0181 | 0 0021 | 0.0060 | 0.0248 | 0.0613 | 0.0097 | 0.0220 | 0.0220 | 0.0699 | 0.0401 | 0.0049 | 0.0052 |

TNMP 2021 Budget Summary 16 TAC § 25.96

(reported last year)

| | (G)(i)(I) | (G)(i)(II) | (G)(i)(III) | (i.ch | (G)(i)(IV) | (G)(ii) | (G)(iii) | (G)(iv) | (G)(v) |
|-------------|-----------------|-----------------|-------------------|-------|---|-----------------------------|--|--|--|
| | BUDGET (2020) | ACTUAL (2020) | PERCENT OF BUDGET | | ACTUAL PENDITURES FOR PRECEDING PORTING YEAR (2019) | | Expenditures/# Points of Delivery ¹ | Expenditures/# Customers Served ¹ | Budget from TNMP's Last Base- Rate Case ² |
| | | | | | | | | | |
| Schedule | | | | | | Additional funding focused | | | |
| Maintenance | \$ 2,709,599.00 | \$ 4,060,363.00 | 149.85% | \$ | 2,526,609.00 | on Veg Mgmt activities | \$ 15.54 | \$15.54 | |
| Unscheduled | | | | | | Larger number of reactive | | | |
| Mainenance | \$ 807,275.00 | \$ 1,296,851.00 | 160.65% | \$ | 1,205,966.00 | tickets worked. | \$ 4.96 | \$4.96 | |
| Tree Risk | | | | | | | | | |
| Management | | \$ - | 0.00% | \$ | - 1 | | - | - | |
| Emergency/ | | | | | | Storm response greater than | | | |
| Post Storm | \$ 46,804.00 | \$ 100,642.00 | 215.03% | \$ | 116,354.00 | anticipated. | \$ 0.39 | \$0.39 | |
| Takal di | | | 452.450/ | | | Additional funding focused | | 422.00 | |
| Total | \$ 3,563,678.00 | \$ 5,457,856.00 | 153.15% | \$ | 3,848,929.00 | on Veg Mgmt activities | \$ 20.88 | \$20.88 | \$ 4,413,880.00 |

¹ TNMP reports the expenditures per number of ultimate end-use customers (261,357) which is the same number reported in the Earnings Monitoring Report pursuant to §25.73(b)

² This number represents the test year expenditures reported in TNMP's last base rate case, PUC Docket 48401.



Filing Receipt

Received - 2022-04-25 04:00:23 PM Control Number - 41381 ItemNumber - 86

PROJECT 41381

ANNUAL VEGETATION MANAGEMENT PLANS AND REPORTS PURSUANT TO 16 TX. ADMIN. CODE § 25.96 (TAC)

THE
PUBLIC UTILITY COMMISSION
OF TEXAS

TEXAS-NEW MEXICO POWER COMPANY'S VEGETATION MANAGEMENT REPORT AND PLAN

COMES NOW Texas-New Mexico Power Company (TNMP or Company) and files the Annual Report required by 16 TAC § 25.96 with regard to TNMP's activities related to Vegetation Management.

I hereby certify that the Annual Vegetation Management Report for TNMP has been prepared under my direction and that the information included therein is correct and accurate to my best knowledge, information, and experience.

Date: 4/25/2022

Respectfully submitted,

Keith Nix

Vice President, Engineering and Technical Services

TEXAS-NEW MEXICO POWER

577 N. Garden Ridge Blvd. Lewisville, TX 75067

Tel: (214) 222-4144

Fax: (214) 222-4156

TNMP VEGETATION MANAGEMENT SUMMARY REPORT FOR THE YEAR ENDING DECEMBER 31, 2021

Pursuant to the requirements of 16 Tex. Admin Code § 25.96 (TAC), each utility is required to file annually on May 1st a report summarizing its vegetation management activities.

Plan Summary for calendar year ending December 31, 2021.

1. A. Summarize the vegetation management goals and the method the utility employs to measure its progress.

TNMP

The goal of TNMP's vegetation management program is to provide safe and reliable transmission and distribution of electricity by controlling growth of non-compatible species and encouraging growth of compatible species under, on, or adjacent to its facilities, rights-of-way, or easements. This is accomplished through adherence to Integrated Vegetation Management principles, which include mechanical, chemical, and cultural methods of control. The vegetation management program minimizes tree-related interruptions, adheres to ANSI Z133.1 and A300 standards, and follows NESC Section 218. Other goals and objectives include positive customer relations, adherence to all regulatory and legal requirements, and support of public and worker safety through maintenance of adequate clearances between conductors and vegetation.

TNMP monitors its progress through the analysis of tree-related outage data collected, percent completion of planned work, and regular site visits. TNMP monitors safety-related statistics to ensure work is being completed in a safe and efficient manner. TNMP utilizes vegetation management methods that are the most cost effective to ensure the best use of limited resources.

1. B. What are TNMP's trimming clearances and scheduling approach?

TNMP

TNMP employs a vegetation management program that relies on trained arborists and dedicated Clearion GIS software to determine those circuits whose condition requires clearing. Currently, TNMP's best practices identify diseased, dead, and structurally compromised trees and mitigate such hazards from its easements and rights-of-way.

At current budget levels TNMP uses a condition-based approach, which allows the Company to effectively manage the costs associated with these activities. This approach incorporates mowing and herbicide treatment, while addressing hazardous tree removal and tree-trimming based on site inspections and outage incidents.

TNMP's vegetation management program uses a system-wide, GIS-based software solution from Clearion Software to improve efficiency by interfacing TNMP's facilities mapping system – ArcFM - to automate the vegetation management process and provide accurate record-keeping.

The Company continually monitors system reliability reports to reduce the recurrence of outages and to limit repeating worst performing circuits. Work plans remain flexible to permit schedule changes occasionally in response to need.

1. C. Summarize TNMP's plan to remediate vegetation-caused issues on feeders that are on the vegetation-caused worst performing feeder list for the previous calendar year's SAIDI and SAIFI.

TNMP will analyze several different criteria to determine the most efficient way to improve reliability. The Company will prioritize vegetation-caused worst performing feeders utilizing SAIFI and SAIDI data. Each Regional Forester is responsible for analysis of this list and for addressing the worst performing vegetation-caused feeders located within their service territory each year. Other criteria for determining priority include customer count, outage locations, line patrols, customer tickets, protective device operations, and reactive work. Vegetation will be treated, pruned, or removed as necessary to provide safe clearance from the overhead facilities and to limit those feeders from reappearing on the worst performing feeder list.

1. D. Summarize TNMP's tree risk management program.

TNMP utilizes a Level 1 Assessment as defined in ANSI A300 Part 9 section 93.4.2.1. The Company's best practices identify diseased, dead, and structurally compromised trees and mitigate such hazards on, and adjacent to, its easements and rights-of-way. This assessment takes place in conjunction with Scheduled Maintenance and therefore is not a separate budgeted line item.

1. E. Describe TNMP's approach to monitoring, preparing for, and responding to adverse environmental conditions such as drought and wildfire danger that may impact its vegetation management policies and practices.

TNMP Currently, TNMP monitors changing adverse environmental conditions such as drought and wildfire dangers. TNMP's contractors monitor high fire danger declarations, such as red flag warning days, and take precautions including avoiding smoking outside vehicles, avoiding parking/driving in areas of tall grass, and the use spark arrestors, when appropriate.

1. F. Please provide the total overhead distribution miles in TNMP's system, excluding service drops.

TNMP As of December 31, 2021, TNMP owns 7,305 pole miles of overhead distribution lines within its service territory.

1. G. Please provide the total number of electric points of delivery in TNMP's system.

TNMP As of December 31, 2021, TNMP has 262,453 points of delivery.

1. H. Summarize the total amount of vegetation-related work TNMP plans to accomplish in the current calendar year to achieve the goals described in "A" above.

TNMP Please see attached spreadsheet named

TNMP 2022 Work Plan

marked Exhibit A.

1. I. Please provide TNMP's vegetation management budget, divided into the categories Scheduled Maintenance, Unscheduled Maintenance, Tree Risk Management, and Emergency and Post-Storm Activities.

TNMP Please see attached spreadsheet named

TNMP 2022 Budget Breakdown 16 TAC § 25.96

marked Exhibit B.

- Section 2 Implementation Summary for calendar year 2021.
 - 2. A. Please summarize whether TNMP met its 2021 vegetation maintenance goals and how those goals have changed for calendar 2022 based on the results.
- **TNMP** Due to the Hurricane Nicholas response, TNMP deferred some of the 2021 work plan to 2022, as defined in 1.A.

The total vegetation-caused SAIDI for TNMP in 2021 was 34.54, as compared to 32.94 in 2020, which is a decrease in reliability of approximately 4.6%. This result and other recent experiences can be attributed to worse than expected weather events that negatively impacted TNMP's reliability. Preventative maintenance does provide positive results related to improvements in system reliability and TNMP will continue the focus of resources in this direction in calendar year 2022.

2. B. Describe TNMP's successes and challenges with its vegetation maintenance strategy, including obstacles faced, such as property owner interference, and methods employed to overcome them.

TNMP Success at TNMP is measured in several ways. The continued implementation of Integrated Vegetation Management principles in TNMP's program has led to a conversion in many parts of the service territory from uncontrolled growth of incompatible species to the existence of compatible species along the easements and rights-of-way. To maintain tree-related reliability and to achieve sustained improvements over time, TNMP plans to continue to with its preventative vegetation management program.

Reactive work provides challenges when adhering to a preventative maintenance work plan. In 2021, TNMP continued its efforts to move away from a reactive program to focus on more preventative maintenance work. Work requests received and worked from both external and internal customers were maintained at 29% of all work in 2021, an increase of 4% from 2020. TNMP Vegetation Management Department employees will work diligently with internal company personnel and individual customers to further limit the number of reactive requests worked. Reactive work can be 2 to 3 times more expensive than preventative work.

2. C. Describe the progress and obstacles encountered in remediating issues on the vegetation-caused, worst performing feeders list, as submitted in the 2020 Report.

TNMP has been more critical in evaluating requests from internal and external customers regarding reactive tree work. Due to historical practices of responding to many of those requests, there is an obstacle to overcome in trying to reframe the focus of the program from one of reactive to primarily preventative. TNMP's Gulf Coast Forester left the Company in June and was not replaced until September, thus allowing less critical evaluation and an increase in reactive work.

TNMP's work plan in 2022 will continue to focus on reducing the percentage of reactive work performed.

2. D. Provide the number of continuing education hours logged for TNMP's internal vegetation management personnel, if applicable.

TNMP Texas Department of Agriculture - Herbicide license: 10 hours.

International Society of Arboriculture - Certified Arborist: 25 hours.

2. E. Provide the amount of vegetation management work TNMP accomplished to achieve it vegetation management goals as described in Para. (1)(A).

TNMP Please see attached spreadsheet named

TNMP 2021 Work Plan marked Exhibit C.

2. F. Provide the separate SAIDI and SAIFI scores for vegetation-caused interruptions for each month and as reported for 2021 in the Service Quality Report (Docket 47294) at both the feeder and company level.

TNMP Please see attached spreadsheet named

TNMP 2021 Vegetation Caused Outages Summary

marked Exhibit D.

2. G. Provide the Budget, including:

- i) A single table with the columns representing:
 - I) The budget for each category & subcategory listed in 1. I. that TNMP provided in preceding year (2020) pursuant to clause (1)(I), with totals for each category and subcategory;
 - II) The actual expenditures (2020) for each category and subcategory listed in 1. I., with totals for each category & subcategory;
 - III) The percentage of actual expenditures over/under the budget for each category or subcategory listed in 1. I.; and,
 - IV) The actual expenditures for preceding reporting year for each category and subcategory listed in 1. I., with totals for each category and subcategory;
- ii) An explanation of the variation from preceding year's vegetation management budget where actual expenditures in any category or subcategory fell below 98% or increased above 110% of the budget for that category;
- iii) The total vegetation management expenditures divided by the number of electric points of delivery on TNMP's system, excluding service drops;
- iv) The total vegetation management expenditures, including expenditures from the storm reserve, divided by the number of customers TNMP served; and,
- v) The vegetation management budget from TNMP's last base-rate case. (Docket 48401)

TNMP Please see attached spreadsheet named

TNMP 2021 Budget Summary 16 TAC § 25.96 marked Exhibit E.

2022 TNMP Work Plan

| Scheduled | Feeder | Mileage Mil | eage Complete % Remaining | ī | PUCT Worst Performer? | Notes |
|--------------|----------------------|----------------|-------------------------------|--------------|--------------------------|---|
| North Texas | | | | | | |
| | Lewisville | | | | | |
| Lewisville | 11444 404 | 40.46 | • | 4.000/ | V. | |
| | LW1431 LW1033 | 10.46 13.78 | 0 | 100% 100% | Yes Yes | Hotspot - target tree casued outage locations Hotspot - target tree casued outage locations |
| | LW1433 | 9.93 | <u>o</u> | 100% | Yes | Hotspot - target tree casued outage locations Hotspot - target tree casued outage locations |
| | 2001433 | 3.33 | <u>~</u> | 10070 | 163 | notified talget are caused outage locations |
| | Lewisville Total | 34.17 | - | | | |
| | North Texas - West | | | | | |
| Pilot Point | PL2604 | 54.89 | 0 | 100% | Yes | Bid work - circuit trimming (majority of main line complete in 2021) |
| St Jo | STJO15761 | 11.39 | 0 | 100% | Yes | Hotspot - target tree casued outage locations |
| Petrolia | PET12260 | 64.64 | 0 | 100% | Yes | Hotspot - target tree casued outage locations |
| | NTX - West total | 130.92 | | | | |
| | | | | | | |
| | North Texas - East | | | | | |
| Talco | BG22237 | 8.42 | 0 | 100% | Yes | Hotspot - target tree casued outage locations |
| Princeton | PI23126 | 13.03 | 0 | 100% | Yes | Hotspot - target tree casued outage locations |
| Emory | EO1201 | 45.82 | 0 | 100% | Yes | Hotspot - customer tickets and tree caused outage locations |
| Celeste | LEO14635 | 24.56 | 0 | 100% | No | Bid work - circuit trimming |
| | NTX - East Total | 91.83 | 0 | 100% | | |
| | NIX Edst Total | 31103 | · · | 10070 | | |
| | Total North Texas | 256.92 | 0 | 100% | | |
| | West Texas | | | | | |
| West Texas | | | | | | |
| | No work scheduled in | 2022 | | | | |
| Central TX | | | | | | |
| | Central Texas | 7.07 | 7.07 | | | |
| Meridian | MR680 MR690 | 7.87 7.43 | 7.87 0% 7.43 0% | | Yes Yes | Trimmed entire circuit for cutover project. Completed Nov 2021 Trimmed entire circuit for cutover project. Completed Dec 2021 |
| | DEGNIVI | 7.43 | 7.43 0% | | res | Trimined entire circuit for cutover project. Completed Dec 2021 |
| Hill County | WI23340 | 61.12 | 25 59 % | | Yes | Hot spotted main feeder and taps with most outages in 2021. Will patrol and hot spot as needed. |
| . in country | 11120040 | 01.12 | 25 | | | |

| Ginn Rese | | | | | | | |
|--|--------------------|------------------|----------------|--|--------------|------|--|
| Glen Rice G12230C 72.87 72.87 706 Yes 2022 | | | | | | | |
| G12295 35.37 100% Yes Will hotspot main feeders and task littling by line patrols | | | | | | | Hot spotted main feeder and taps identified by line patrols. Completed Mar |
| Caresville | Glen Rose | GE22300 | 72.87 | 72.87 | 0% | Yes | 2022 |
| Satewille G722725 8.69 100% Yes Will patrol and hot spot if needed. | | GE22295 | 35.37 | | 100% | Yes | Will hotspot main feeders and taps identified by line patrols |
| Satewille G722725 8.69 100% Yes Will patrol and hot spot if needed. | | | | | | | |
| 193.35 113.17 4154 Total Central TX 1286 20.1 0 100% Yes Hot spot | | | | | | | 1 major outage where tree broke and fell across 3-phase. Circuit worked in 2020. |
| Total Central TX 193.35 113.17 4154 | Gatesville | GT22725 | 8.69 | | 100% | Yes | Will patrol and hot spot if needed. |
| Total Central TX 193.35 113.17 4154 | | | | | | | |
| Mainland 1298 201 0 100% Yes Hot spot H | | | 193.35 | 113.17 | 41% | | |
| Mainland 1298 201 0 100% Yes Hot spot H | | | | | | | |
| Mainland 1298 20.1 0 100% Yes Hot spot | | Total Central TX | 193.35 | 113.17 | 41% | | |
| Mainland 1298 20.1 0 100% Yes Hot spot | | | | | | | |
| Mainland 1298 20.1 0 100% Yes Hot spot | Gulf Coast | | | | | | |
| Texas City | | Mainland | | | | | |
| 1299 15.56 0 100% Yes Hot spot if resources allow 1134 0.2 0 100% Yes Hot spot if resources allow 1294 10.04 0 100% Yes Hot spot if resources allow 1277 42.37 15 65% Yes Trim complete circuit, worst performer #1 Total mainland 97.27 15 85% | Texas Cit v | | 20.1 | 0 | 100% | Yes | Hot spot |
| 134 | | | | | | | |
| 1294 10.04 0 100% Yes | | | | | | | |
| 1294 10.04 0 100% Yes | La Marque | 1134 | 9.2 | 0 | 100% | Yes | Hot spot if resources allow |
| 1277 | za Marquo | | | | | | |
| Total mainland | | | | | | | |
| Say Area 1232 12.84 0 100% Yes Trim complete circuit, worst performer 1116 35.25 0 100% Yes Trim complete circuit, worst performer #2 | | 12,, | 12.07 | | 0370 | , 65 | Time of the control worse portor that we |
| Say Area 1232 12.84 0 100% Yes Trim complete circuit, worst performer 1116 35.25 0 100% Yes Trim complete circuit, worst performer #2 | | Total mainland | 97 27 | 15 | 85% | | |
| Alvin 1232 12.84 0 100% Yes Trim complete circuit, worst performer 1116 35.25 0 100% Yes Trim complete circuit, worst performer #2 League City 1402 20.21 0 100% Yes Trim complete circuit if resources allow 1146 6.62 0 100% Yes Trim complete circuit if resources allow 1146 6.62 0 100% Total Bay Area 74.92 0 100% West Columbia 1271 69.08 0 100% Yes Hot spot Angleton 1244 72.86 0 100% Yes Hot spot if resources allow 1242 8.32 0 100% Yes Hot spot if resources allow 1240 43.76 0 100% Yes Hot spot if resources allow 1240 43.76 0 100% Yes Hot spot if resources allow 1240 43.76 0 100% Yes Hot spot if resources allow 1240 1240 43.76 0 100% Yes Hot spot if resources allow 1240 1240 1240 1240 1240 1240 1240 1240 | | | 37.27 | 13 | 03 70 | | |
| League City | Alvin | | 12.84 | 0 | 100% | Ves | Trim complete circuit, worst performer |
| League City | Auvill | | | | | | |
| Total Bay Area 74.92 0 100% Yes Trim complete circuit | | 1110 | 55.25 | Ü | 20070 | , 65 | Time of the control o |
| Total Bay Area 74.92 0 100% Yes Trim complete circuit | League City | 1402 | 20.21 | Ο | 100% | Ves | Trim complete circuit if resources allow |
| Total Bay Area 74.92 0 100% | Lougue City | | | | | | |
| Mest Columbia 1271 69.08 0 100% Yes Hot spot | | | 0.02 | Ŭ | | | |
| Mest Columbia 1271 69.08 0 100% Yes Hot spot | | | | | | | |
| Mest Columbia 1271 69.08 0 100% Yes Hot spot | | Total Bay Area | 74.92 | 0 | 100% | | |
| Mest Columbia 1271 69.08 0 100% Yes Hot spot | | 1014. 24,71.04 | | Ü | 200,0 | | |
| Mest Columbia 1271 69.08 0 100% Yes Hot spot | | Brazos | | | | | |
| Angleton 1244 72.86 0 100% Yes Prioritized trim 1242 8.32 0 100% Yes Hot spot if resources allow 1240 43.76 0 100% Yes Hot spot if resources allow 1240 Transmission Total Brazos 194.02 0 100% Total Gulf Coast 366.21 15 96% | West Columbia | | 69.08 | 0 | 100% | Yes | Hot spot |
| Transmission Total Brazos 1242 8.32 0 100% Yes Hot spot if resources allow Yes Hot spot if resources allow Inspect and trim hot spots asap, we have trimmed the areas weve inspected Total Gulf Coast 366.21 15 96% | | | | | 200,0 | | |
| Transmission Total Brazos 1242 8.32 0 100% Yes Hot spot if resources allow Yes Hot spot if resources allow Inspect and trim hot spots asap, we have trimmed the areas weve inspected Total Gulf Coast 366.21 15 96% | | | | | | | |
| Transmission Total Brazos 1242 8.32 0 100% Yes Hot spot if resources allow Yes Hot spot if resources allow Inspect and trim hot spots asap, we have trimmed the areas weve inspected Total Gulf Coast 366.21 15 96% | Angleton | 1244 | 72.86 | 0 | 100% | Yes | Prioritized trim |
| Transmission Total Brazos Total Gulf Coast 1240 43.76 D TBD 0 100% Yes Hot spot if resources allow Inspect and trim hot spots asap, we have trimmed the areas weve inspected Total Gulf Coast 366.21 15 96% | | | | | | | |
| Transmission TBD 0 50% Inspect and trim hot spots asap, we have trimmed the areas weve inspected Total Brazos 194.02 0 100% Total Gulf Coast 366.21 15 96% | | | | | | | |
| Total Brazos 194.02 0 100% Total Gulf Coast 366.21 15 96% | Transmission | | | | | | |
| Total Gulf Coast 366.21 15 96% | Transmission | | . 55 | , and the second se | 3070 | | inspectant timinot spectation, we have timinot the areas were inspected |
| Total Gulf Coast 366.21 15 96% | | | | | | | |
| Total Gulf Coast 366.21 15 96% | | Total Brazos | 194.02 | 0 | 100% | | |
| | | | _5-1102 | .5 | 20070 | | |
| | | Total Gulf Coast | 366.21 | 15 | 96% | | |
| GRAND TOTAL 816.48 128.17 84% | | Total Guil Coust | 300.21 | 13 | 3070 | | |
| GRAND TOTAL 816.48 128.17 84% | | | | | | | |
| GINAND TOTAL 020-40 120-27 047/0 | | GRAND TOTAL | 816 4 8 | 128 17 | 84% | | |
| | | GIAND IOTAL | 010170 | 120.1/ | U-7/0 | | |

TNMP 2022 Budget Breakdown 16 TAC § 25.96

2022 O&M TREE TRIMMING BUDGET BUDGET - TNMP Total

| Category | CT 376-AOP | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | ОСТ | NOV | DEC | TOTAL |
|-------------------------|-----------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------------|
| Scheduled Maintenance | \$2,988,800 | \$249,067 | \$249,067 | \$249,067 | \$249,067 | \$249,067 | \$249,067 | \$249,067 | \$249,067 | \$249,067 | \$249,067 | \$249,067 | \$249,067 | \$2,988,800 |
| Unscheduled Maintenance | \$1,249,200 | \$104,100 | \$104,100 | \$104,100 | \$104,100 | \$104,100 | \$104,100 | \$104,100 | \$104,100 | \$104,100 | \$104,100 | \$104,100 | \$104,100 | \$1,249,200 |
| Tree Risk Management | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Emergency/Post Storm | <u>\$72,000</u> | \$6,000 | \$6,000 | \$6,000 | \$6,000 | \$6,000 | \$6,000 | \$6,000 | \$6,000 | \$6,000 | \$6,000 | \$6,000 | \$6,000 | <u>\$72,000</u> |
| TOTALS | \$4,310,000 | \$359,167 | \$359,167 | \$359,167 | \$359,167 | \$359,167 | \$359,167 | \$359,167 | \$359,167 | \$359,167 | \$359,167 | \$359,167 | \$359,167 | \$4,310,000 |

Budget - North TX

| Category | CT 376 | JAN | ĘEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | TOTAL |
|-------------------------|-------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|-------------|
| Scheduled Maintenance | \$775,800 | \$64,650 | \$64,650 | \$64,650 | \$64,650 | \$64,650 | \$64,650 | \$64,650 | \$64,650 | \$64,650 | \$64,650 | \$64,650 | \$64,650 | \$775,800 |
| Unscheduled Maintenance | \$517,200 | \$43,100 | \$43,100 | \$43,100 | \$43,100 | \$43,100 | \$43,100 | \$43,100 | \$43,100 | \$43,100 | \$43,100 | \$43,100 | \$43,100 | \$517,200 |
| Tree Risk Management | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Emergency/Post Storm | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> |
| TOTALS | \$1,293,000 | \$107,750 | \$107,750 | \$107,750 | \$107,750 | \$107,750 | \$107,750 | \$107,750 | \$107,750 | \$107,750 | \$107,750 | \$107,750 | \$107,750 | \$1,293,000 |

Budget - Central/West TX

| Category | CT 376 | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | ОСТ | NOV | DEC | TOTAL |
|-------------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| Scheduled Maintenance | \$816,192 | \$68,016 | \$68,016 | \$68,016 | \$68,016 | \$68,016 | \$68,016 | \$68,016 | \$68,016 | \$68,016 | \$68,016 | \$68,016 | \$68,016 | \$816,192 |
| Unscheduled Maintenance | \$132,000 | \$11,000 | \$11,000 | \$11,000 | \$11,000 | \$11,000 | \$11,000 | \$11,000 | \$11,000 | \$11,000 | \$11,000 | \$11,000 | \$11,000 | \$132,000 |
| Tree Risk Management | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Emergency/Post Storm | <u>\$0</u> |
| TOTALS | \$948,192 | \$79,016 | \$79,016 | \$79,016 | \$79,016 | \$79,016 | \$79,016 | \$79,016 | \$79,016 | \$79,016 | \$79,016 | \$79,016 | \$79,016 | \$948,192 |

Budget - Gulf Coast

| Daager Dan Doar | | | | | | | | | | | | | | |
|-------------------------|-------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|-----------------|
| Category | CT 376 | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | ОСТ | NOV | DEC | TOTAL |
| Scheduled Maintenance | \$1,396,808 | \$116,401 | \$116,401 | \$116,401 | \$116,401 | \$116,401 | \$116,401 | \$116,401 | \$116,401 | \$116,401 | \$116,401 | \$116,401 | \$116,401 | \$1,396,808 |
| Unscheduled Maintenance | \$600,000 | \$50,000 | \$50,000 | \$50,000 | \$50,000 | \$50,000 | \$50,000 | \$50,000 | \$50,000 | \$50,000 | \$50,000 | \$50,000 | \$50,000 | \$600,000 |
| Tree Risk Management | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Emergency/Post Storm | <u>\$0</u> | <u>\$6,000</u> | <u>\$72,000</u> |
| TOTALS | \$2,068,808 | \$172,401 | \$172,401 | \$172,401 | \$172,401 | \$172,401 | \$172,401 | \$172,401 | \$172,401 | \$172,401 | \$172,401 | \$172,401 | \$172,401 | \$2,068,808 |

2021 TNMP Work Plan

| | | | | Mileage | | PUCT Worst | |
|--------------|--------------------------|--------|--------|------------|-------------|------------|--|
| | Feeder | Mile | eage | Complete | % remaining | Performer? | Notes |
| North Texas | _ | | | | | | |
| | Lewisville | | | | | | |
| Lewisville | | | | | | | |
| | | 1411 | 10.49 | 10.49 | 100% | Yes | COMPLETE |
| | | 1431 | 10.46 | 2 | 81% | Yes | Hotspots - remainder differed to 2022 - not critical |
| | | - | | - 6 | _ | | |
| | Lewisville Total | | 20.95 | 12.49 | 40% | | |
| | | | | | | | |
| | North Texas | | | | | | |
| Nocona | | 13370 | 65.3 | 65.3 | 100% | Yes | 3 phase trimming / mainline, hotspots -COMPLETE |
| PH - P | | 2524 | - 4 00 | 20 | C 40/ | | H. J. AMARINING COMPLETE LATERALS SCHEDULED FOR 2022 |
| Pilot Point | | 2604 | 54.89 | 20 | 64% | No | Hotspot - MAINLINE COMPLETE - LATERALS SCHEDULED FOR 2022 |
| Farmana illa | | 225.00 | 110 | 14.8 | 1000/ | Yes | 3 phase trimming / mainline - COMPLETE |
| Farmersville | | 23568 | 14.8 | 14.8 | 100% | res | 5 priase ti illilling / Illaminie - Colvince IE |
| Lone Oak | | 13384 | 12.99 | 12.99 | 100% | Yes | Hotspot - customer ticktes, OH requests, tree outages - COMPLETE |
| LOTTE Oak | | 15564 | 12.55 | 12.33 | 100% | res | notspot - customer tickies, offrequests, tree outages - covin ELTE |
| Detroit | | 2203 | 14.22 | 14.22 | 100% | Yes | 3 phase trimming / mainline - COMPLETE |
| Decloit | | | | 1 1122 | 100/0 | | 5 prints thinning / rindininie |
| | | | | | | | |
| | NTX Total | | 162.2 | 127.31 | 22% | | |
| | | | | | | | |
| | | | | | | | |
| | Total North Texas | 18 | 83.15 | 139.8 | 24% | | |

| West Texas | |
|---------------------------|--|
| No work scheduled in 2021 | |

| Central TX | | | | | | |
|------------|---------------|------------------------|------------------------|----------|-----|--|
| | Central Texas | | | | | |
| Clifton | CL22825 | 92.73 | 92.73 | 0% | Yes | SAIDI and Trees list. Hot spotted main feeder and main taps. Addressed pole changeout locations. Completed October 2021. |
| Gatesville | GT23065 | 15.49 | 15.49 | 0% | Yes | SAIDI, SAIFI, and Trees list. Hot spotted entire circuit and addressed pole changeout locations. Completed April 2021. |
| Glen Rose | GT22300 | 79.44 | 79.44 | 0% | No | SAIDI and SAIFI list. Hot spotted main feeder and taps identified by line patrols. Completed December 2021. |
| | GT23875 | 30.54 218.20 | 30.54 218.20 | 0% 0% | Yes | SAIDI, SAIFI, and Trees list. Hot spotted main feeder and taps identified by line patrols. Completed May 2021. |

Total Central TX 218.20 218.20 0%

| Gulf Coast | | | | | | |
|-------------------|--------------------|------------|--------|---------|-----|---|
| 4/11/22- tim cool | Mainland | | | | | |
| Texas City | Northside 1295 | 28.13 | 20 | 29% | Yes | Tree Outage Worst Performer - Trimmed 3ph and most of 1ph |
| | Freeway Park 1101 | 18 | 12 | 33% | Yes | Tree Outage Worst Performer - Trimmed 3ph |
| | Heights 1132 | 29.29 | 0 | 100% | No | Hot spotted in 2020, did not have resources in 2021 |
| Dickinson | Dickinson 1272 | 22 | 10 | 55% | Yes | Tree Outage Worst Performer- hot spotted |
| La Marque | La Marque 1202 | 14.72 | | 100% | Yes | Tree outage worst performer - ran out of resources |
| | Total Mainland | 112.14 | 42 | 63% | | |
| | Bay Area | | | | | |
| Alvin | Alvin 1254 | 16.05 | 15.5 | 3% | Yes | Tree Outage Worst Performer - Completed 97% of mainline and taps |
| | Alvin 1231 | 20.68 | 19.5 | 6% | Yes | Tree Outage Worst Performer- Completed 94% of mainline and taps |
| | Alvin 1230 | 48.8 | 0 | 100% | No | Hot Spot |
| | Alvin 1115 | 46.39 | 45 | 3% | No | Completed 97% of mainline and taps |
| | | 8.19 | 0 | 100% | No | Hot Spots - Some hotspotting took place 2020, did not have resources in 2021 |
| League City | League City 1280 | | | | | |
| | | 140.11 | 80 | 43% | | |
| | Brazos | | | | | |
| | | | | | | |
| est Columbia/ | West Columbia 1234 | 25.71 | 25 | 3% | Yes | Tree Outage Worst Performer - Completed 97% of mainline and taps |
| | West Columbia 1235 | 55.51 | 0 | 100% | No | Hot Spots |
| ngleton | Angleton 1154 | 19.33 | 18.36 | 5% | Yes | Main Feeder Only (more if time/\$ allows) |
| | Angleton 1240 | 43.76 | 0 | 100% | No | Hot Spots |
| | | | | | | Follow up ROW reclamation work from last year with herbicide. Also, some urba |
| ransmission | Brazos | TBD | 0 | #VALUE! | | hotspotting. |
| | | | | | | |
| | Total Brazos | 144.31 | 105.19 | 27% | | |
| | Total Gulf Coast | 190.7 | 150.19 | 21% | | |
| | GRAND TO | ΓAL 432.34 | 356.94 | 17% | | |



TEXAS-NEW MEXICO POWER COMPANY 2021 VEGETATION CAUSED OUTAGES

FORCED SYSTEM SAIDI

| Annual | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|---------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| 34.5394 | 3.4034 | 0.6914 | 0.3115 | 3.7540 | 5.5219 | 3.7753 | 3.1700 | 2.4166 | 1.7547 | 8.1144 | 0.9509 | 0.6752 |

FORCED SYSTEM SAIFI

| Annual | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| 0.3782 | 0.0303 | 0.0080 | 0.0042 | 0.0419 | 0.0504 | 0.0642 | 0.0239 | 0.0247 | 0.0238 | 0.0835 | 0.0161 | 0.0072 |

TNMP 2021 Budget Summary 16 TAC § 25.96

(reported last year)

| | (G)(i)(I) | (G)(i)(II) | (G)(i)(III) | (G)(i)(IV) | (G)(ii) | (G)(iii) | (G)(iv) | (G)(v) |
|---------------------------|----------------|-----------------|-------------------|---|--|--|--|--|
| | BUDGET (2021) | ACTUAL (2021) | PERCENT OF BUDGET | ACTUAL EXPENDITURES FOR PRECEDING REPORTING YEAR (2020) | Explanation for below 98% or greater than 110% | Expenditures/# Points of Delivery ¹ | Expenditures/# Customers Served ¹ | Budget from TNMP's Last Base- Rate Case ² |
| | | | | | | | | |
| Schedule Maintenance | \$2,806,131.00 | \$ 4,045,109.00 | 144.15% | \$4,060,363.00 | Additional funding focused on Veg Mgmt activities. | \$ 15.48 | \$15.48 | |
| Unscheduled Mainenance | \$1,218,685.00 | \$ 1,764,836.00 | 144.81% | \$1,296,851.00 | Larger number of reactive tickets worked. | \$ 6.75 | \$6.75 | |
| Tree Risk Management | - | \$ - | 0.00% | - | | | - | |
| Emergency/ Post Storm | \$72,000.00 | \$ 100,642.00 | 139.78% | \$100,642.00 | Storm response greater than anticipated. | \$ 0.39 | \$0.39 | |
| Total | \$4,096,816.00 | \$ 5,910,587.00 | 144.27% | \$5,457,856.00 | Additional funding focused on Veg Mgmt activities. | \$ 22.61 | \$22.61 | \$ 4,413,880.00 |

¹ TNMP reports the expenditures per number of ultimate end-use customers (261,357) which is the same number reported in the Earnings Monitoring Report pursuant to §25.73(b)

² This number represents the test year expenditures reported in TNMP's last base rate case, PUC Docket 48401.



Filing Receipt

Filing Date - 2023-04-28 02:39:09 PM

Control Number - 41381

Item Number - 100

PROJECT 41381

ANNUAL VEGETATION MANAGEMENT PLANS AND REPORTS PURSUANT TO 16 TX. ADMIN. CODE § 25.96 (TAC)

THE
PUBLIC UTILITY COMMISSION
OF TEXAS

TEXAS-NEW MEXICO POWER COMPANY'S VEGETATION MANAGEMENT REPORT AND PLAN

COMES NOW Texas-New Mexico Power Company (TNMP or Company) and files the Annual Report required by 16 TAC § 25.96 with regard to TNMP's activities related to Vegetation Management.

I hereby certify that the Annual Vegetation Management Report for TNMP has been prepared under my direction and that the information included therein is correct and accurate to my best knowledge, information, and experience.

Date: April 28, 2023

Respectfully submitted,

Keith Nix

Vice President, Engineering and Technical Services

TEXAS-NEW MEXICO POWER

577 N. Garden Ridge Blvd.

Lewisville, TX 75067

Tel: (214) 222-4144

Fax: (214) 222-4156

TNMP VEGETATION MANAGEMENT SUMMARY REPORT FOR THE YEAR ENDING DECEMBER 31, 2022

Pursuant to the requirements of 16 Tex. Admin Code § 25.96 (TAC), each utility is required to file annually on May 1st a report summarizing its vegetation management activities.

Plan Summary for calendar year ending December 31, 2022.

1. A. Summarize the vegetation management goals and the method the utility employs to measure its progress.

TNMP

The goal of TNMP's vegetation management program is to provide safe and reliable transmission and distribution of electricity by controlling growth of non-compatible species and encouraging growth of compatible species under, on, or adjacent to its facilities, rights-of-way, or easements. This is accomplished through adherence to Integrated Vegetation Management principles, which include mechanical, chemical, and cultural methods of control. The vegetation management program minimizes tree-related interruptions, adheres to ANSI Z133.1 and A300 standards and follows NESC Section 218. Other goals and objectives include positive customer relations, adherence to all regulatory and legal requirements, and support of public and worker safety through maintenance of adequate clearances between conductors and vegetation.

TNMP monitors its progress through the analysis of tree-related outage data collected, percent completion of planned work and regular site visits. TNMP monitors safety-related statistics to ensure work is being completed in a safe and efficient manner. TNMP utilizes vegetation management methods that are the most cost effective to ensure the best use of limited resources.

1. B. What are TNMP's trimming clearances and scheduling approach?

TNMP

TNMP employs a vegetation management program that relies on trained arborists and dedicated Clearion GIS software to determine those circuits whose condition requires clearing. Currently, TNMP's best practices identify diseased, dead, and structurally compromised trees and mitigate such hazards from its easements and rights-of-way.

At current budget levels, TNMP uses a condition-based approach which allows the Company to effectively management the costs associated with these activities. The approach incorporates mowing and herbicide treatment, while addressing hazard tree removal and tree-trimming based on site inspections and outage incidents.

TNMP's vegetation management program uses a system-wide, GIS-based software solution from Clearion Software to improve efficiency by interfacing TNMP's

TNMP Vegetation Management Summary Report Calendar Year 2022

facilities mapping system – ArcFM - to automate the vegetation management process and provide accurate record-keeping.

The Company monitors system reliability reports continually to reduce the recurrence of outages and to limit repeating worst performing circuits. Work plans remain flexible to permit schedule changes occasionally in response to need.

1. C. Summarize TNMP's plan to remediate vegetation-caused issues on feeders that are on the vegetation-caused worst performing feeder list for the previous calendar year's SAIDI and SAIFI.

TNMP will analyze several different criteria to determine the most efficient way to improve reliability. The Company will prioritize vegetation-caused worst performing feeders using SAIFI and SAIDI data. Each Regional Forester is responsible for analysis of that list and for addressing the worst performing vegetation-caused feeders located within their territory each year. Other criteria for determining priority include customer count, outage locations, line patrols, customer tickets, protective device operations, and reactive work. Vegetation will be treated, pruned, or removed as needed to provide safe clearance from the overhead facilities and to limit those feeders from reappearing on the worst performing feeder list.

1. D. Summarize TNMP's tree risk management program.

TNMP utilizes a Level 1 Assessment as defined in ANSI A300 Part 9 section 93.4.2.1. The Company's best practices identify diseased, dead, and structurally compromised trees and mitigate such hazards on, and adjacent to, its easements and rights-of-way. This assessment takes place in conjunction with Scheduled Maintenance and therefore is not a separate budgeted line item.

1. E. Describe TNMP's approach to monitoring, preparing for, and responding to adverse environmental conditions such as drought and wildfire danger that may impact its vegetation management policies and practices.

TNMP Currently, TNMP monitors changing adverse environmental conditions such as drought or wildfire danger. TNMP's contractors monitor high fire danger declarations such as red flag warning days and take precautions such as no smoking outside vehicles, avoid parking/driving in areas of tall grass, and may use spark arrestors, when appropriate.

1. F. Please provide the total overhead distribution miles in TNMP's system, excluding service drops.

TNMP As of December 31, 2022, TNMP owns 8,225 pole miles of overhead distribution lines within its service territory (includes primary and secondary voltages, excludes service drops).

1. G. Please provide the total number of electric points of delivery in TNMP's system.

TNMP As of December 31, 2022, TNMP has 269,944 points of delivery.

1. H. Summarize the total amount of vegetation-related work TNMP plans to accomplish in the current calendar year to achieve the goals described in "A" above.

TNMP Please see attached spreadsheet named

TNMP 2023 Work Plan

marked Exhibit A.

1. I. Please provide TNMP's vegetation management budget, divided into the categories Scheduled Maintenance, Unscheduled Maintenance, Tree Risk Management, and Emergency and Post-Storm Activities.

TNMP Please see attached spreadsheet named

TNMP 2023 Budget Breakdown 16 TAC § 25.96

marked Exhibit B.

- Section 2 Implementation Summary for calendar year 2022.
 - 2. A. Please summarize whether TNMP met its 2022 vegetation maintenance goals and how those goals have changed for calendar 2023 based on the results.

TNMP

The total vegetation caused SAIDI for TNMP in 2022 was 19.81 minutes, compared to 32.94 in 2021, an increase in reliability of approximately 40%. This can be attributed to enhanced efforts to minimize reactive work and keep a focus on preventive maintenance, in addition to supplementary funds being added to the budget in Q4 of 2022. TNMP will continue the focus resources in this direction in calendar 2023.

2. B. Describe TNMP's successes and challenges with its vegetation maintenance strategy, including obstacles faced, such as property owner interference, and methods employed to overcome them.

TNMP Success at TNMP is measured in several ways. The continued implementation of Integrated Vegetation Management principles in TNMP's program has led to a conversion in many parts of the service territory from uncontrolled growth of incompatible species to the existence of compatible species along the easements and rights-of-way. To maintain reliability, and to provide for more sustained improvement over time, TNMP plans to continue to with its preventative vegetation management program, which will help TNMP achieve improvements in tree-related reliability.

Reactive work provides challenges when adhering to a preventative maintenance work plan. In 2022, TNMP continued its efforts to move away from a reactive program to focus on more preventative maintenance work. Work requests received and worked from both external and internal customers were maintained at 19% of all work in 2022, a decrease of 35% from 2021. TNMP Vegetation Management Department employees will work diligently with internal company personnel and individual customers to further limit the number of reactive requests worked. Reactive work can be 2 to 3 times more expensive than preventative work.

2. C. Describe the progress and obstacles encountered in remediating issues on the vegetation-caused, worst performing feeders list, as submitted in the 2021 Report.

TNMP has been more critical in evaluating requests from internal and external customers regarding reactive tree work. Due to historical practices of responding to many of those requests, there is an obstacle to overcome in trying to reframe the focus of the program from one of reactive to primarily preventative.

TNMP's work plan in 2023 will continue to focus on reducing the percentage of reactive work performed.

2. D. Provide the number of continuing education hours logged for TNMP's internal vegetation management personnel, if applicable.

TNMP Texas Department of Agriculture - Herbicide license: 11 hours.

International Society of Arboriculture - Certified Arborist: 56.5 hours.

2. E. Provide the amount of vegetation management work TNMP accomplished to achieve it vegetation management goals as described in Para. (1)(A).

TNMP Please see attached spreadsheet named

TNMP Vegetation Management Summary Report Calendar Year 2022

2. F. Provide the separate SAIDI and SAIFI scores for vegetation-caused interruptions for each month and as reported for 2022 in the Service Quality Report (Docket 47294) at both the feeder and company level.

TNMP Please see attached spreadsheet named

TNMP 2022 Vegetation Caused Outages Summary

marked **Exhibit D**.

2. G. Provide the Budget, including:

- i) A single table with the columns representing:
 - I) The budget for each category & subcategory listed in 1. I. that TNMP provided in preceding year (2022 pursuant to clause (1)(1), with totals for each category and subcategory;
 - II) The actual expenditures (2022) for each category and subcategory listed in 1. I., with totals for each category & subcategory;
 - 111) The percentage of actual expenditures over/under the budget for each category or subcategory listed in 1. I.; and,
 - IV) The actual expenditures for preceding reporting year for each category and subcategory listed in 1. I., with totals for each category and subcategory;
- ii) An explanation of the variation from preceding year's vegetation management budget where actual expenditures in any category or subcategory fell below 98% or increased above 110% of the budget for that category;
- iii) The total vegetation management expenditures divided by the number of electric points of delivery on TNMP's system, excluding service drops;
- iv) The total vegetation management expenditures, including expenditures from the storm reserve, divided by the number of customers TNMP served; and,
- v) The vegetation management budget from TNMP's last base-rate case. (Docket 48401)

TNMP Please see attached spreadsheet named

TNMP 2022 Budget Summary 16 TAC § 25.96

marked Exhibit E.

2023 TNMP Work Plan

| Scheduled | Feeder | Mileage | Mileage Complete | % Remaining | PUCT Worst Performer? | Notes |
|------------------|--------------------|---------|---------------------|-------------|--------------------------|--|
| North Texas | | | | | | |
| | Lewisville | | | | | |
| Lewisville | LW1102 | 7.26 | 0 | 100% | yes | hotspotting and customer tickets |
| Lewisville | LW1103 | 13.78 | .0 | 100% | yes | hotspotting and customer tickets |
| Lewisville | LW2508 | 11.72 | 0 | 100% | yes | hotspotting and customer tickets |
| | Lewisville Total | 32.76 | 0 | 100% | | |
| | North Texas + West | | | | | |
| | | | | | | |
| Graham to Bryson | ON12605 | 15 | 15 | 0% | yes | Mainline - HWY 380 |
| Ringold | RG23774 | 24.9 | 0 | 100% | yes | hotspot - target tree casued outage locations |
| Nocona | NC12486 | 10.33 | 9 | 100% | yes | hotspot - target tree casued outage locations (Nocona in town) |
| Pilot Point | PL2608 | 64.89 | 64,89 | 0% | no | hotspot - target tree casued outage locations |
| Pilot Point | PL12115 | 5.82 | 5,82 | 0% | no | full trim |
| Pilot Point | PL12119 | 4.83 | 4.83 | 0% | (no) | full trim |
| | NTX - West total | 125.77 | 90.54 | 28% | | |
| | North Texas - East | | | | | |
| Talco | BG22237 | 8.42 | 0 | 100% | no | hotspot - target tree casued outage locations |
| Deport | BG22164 | 10 | 10 | 0% | (no) | hotspot - target tree casued outage locations (Deport) |
| Blossom | BG2203 | 30 | 0 | 100% | yes | hotspot - target tree casued outage locations |
| Blue Ridge | BR22700 | 22.07 | 0 | 100% | yes | hotspot - target tree casued outage locations |
| Princeton | P12234 | 31.04 | 0 | 100% | yes | hotspot - target tree casued outage locations |
| Whitewright | WW12574 | 15 | 15 | 0% | (no) | hotspot - target tree casued outage locations (Pilot Grove) |
| Trenton | FR4236 | 8.42 | 8.42 | 0% | no | full trim |
| Trenton | TR4120 | 5,42 | 5,42 | 0% | no | full trim |
| | NTX - East total | 130.37 | 38.84 | 70% | | |
| | NTX / LEW total | 288.9 | 129.38 | 55% | | |
| | | | | | _ | |
| l | West Texas | | | | | |

| | No work scheduled in 20 | 23 | | | | |
|-------------------|--|-----------|--------|------|---------|---|
| | ad your beneve the control of Lindole control and the full control | | | | | |
| entral TX | Central Texas | | | | | |
| | Central fexas | | | | | On all causes SAIFI list. Trimmed main feeder and taps identified on line patro |
| Glen Rose | GE22305 | 54.06 | 54,06 | 0% | Yes | Completed Mar 2023 Hot spotted main feeder and taps identified on line patrols. Outages occurred |
| | GE22295 | 35.37 | 35.37 | 0% | Yes | before circuit completed Aug 2022 |
| Gatesville | GT22365 | 50.12 | 10 | 80% | Yes | Will hot spot main feeder and taps identified by line patrols |
| Hamilton | HM24015 | 54 | | 100% | Yes | On all causes SAIFI list, Will hot spot main feeder and taps identified by line pa |
| Walnut Spring | MR25925 | 14.33 | | 100% | Yes | Will hot spot main feeder and taps identified by line patrol |
| Transmission | CT06901 | 7.58 | 1.5 | 80% | | Trim and mow |
| | CT06902 | 14.25 | | 100% | | Trim and mow |
| | CT06905 | 23.65 | | 100% | | Trim and mow |
| | *************************************** | 253.36 | 100.93 | 60% | | |
| | Total Central | TX 253.36 | 100.93 | 60% | | |
| Gulf Coast | | | | | | |
| | Mainland | | | | | |
| exas City | 1298 | 20.1 | 0 | 100% | Yes | Hot spot |
| | 1299 | 15.56 | 0 | 100% | Yes. | Hot spot |
| a Marque | 1134 | 9.2 | 9.2 | 100% | Yes | Hot spot If resources allow |
| | 1294 | 10.04 | 10.04 | 100% | Yes | Hot spot |
| | 1277 | 42.37 | 42.37 | 100% | Yes | Trim complete circuit, worst performer #1 |
| | Total mainland | 97.27 | 61.61 | 37% | | |
| | Bay Area | | | | | |
| lvin | 1232 | 12.84 | 12.84 | 100% | Yes | Trim complete circuit, worst performer |
| | 1116 | 35.25 | 35.25 | 100% | Yes | Trim complete circuit, worst performer #2 |
| sague City | 1402 | 20.21 | .0 | 100% | Yes | Trim complete circuit if resources allow |
| lendswood | 1146 | 6.62 | 6.62 | 100% | Yes | Trim complete circuit |
| | | 5200.000 | | | | |
| | Total Bay Area Brazos | 74.92 | 54.71 | 27% | | |
| est Columbia | 1271 | 69.08 | 0 | 100% | Yes | Hot spot |
| ngleton | 1244 | 72.86 | 65 | 100% | Yes | Prioritized trim |
| diamental Control | 1242 | E.32 | 0 | 100% | Yes | Hot spot if resources allow |
| | 1240 | 43.76 | 0 | 100% | Yes | Hot spot if resources allow |
| ransmission | | TBD | ō | 50% | III.sed | Inspect and trim hot spots asap, we have trimmed the areas weve inspected |
| | Total Brazos | 194.02 | 65 | 66% | | |
| | Total Gulf Coast | 366.21 | 181.32 | 50% | | |
| | | | | | | |
| | GRAND TOT | AL 908.47 | 411.63 | 55% | | |

TNMP 2023 Budget Breakdown 16 TAC § 25.96

2023 O&M TREE TRIMMING BUDGET

BUDGET - TNMP Total

| Category | CT:376-AOP | ЛŸИ | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | ост | NOV | DEC | TOTAL |
|-------------------------|-----------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------------|
| Scheduled Maintenance | S3,409,776 | S281,648 | \$281,648 | \$281,648 | S281,648 | S281,648 | \$281,648 | \$311,648 | S281,648 | S281,648 | \$281,648 | \$281,648 | S281,648 | S3,409,776 |
| Unscheduled Maintenance | \$1,000,628 | \$83,386 | \$83,386 | \$83,386 | \$83,386 | \$83,386 | \$83,386 | \$83,386 | \$83,386 | \$83,385 | \$83,385 | \$83,385 | \$83,385 | \$1,000,628 |
| Tree Risk Management | \$0 | \$0 | SO | \$0 | \$0 | S0 | \$0 | \$0 | \$0 | S0 | \$0 | \$0 | \$0 | \$0 |
| Emergency/Post Storm | <u>\$72.000</u> | \$6,000 | \$6,000 | \$6,000 | S6,000 | S6,000 | \$6,000 | \$6,000 | \$6,000 | \$6,000 | \$6,000 | \$6,000 | \$6,000 | <u>\$72.000</u> |
| TOTALS | \$4,482,404 | \$371,034 | \$371,034 | \$371,034 | \$371,034 | \$371,034 | \$371,034 | \$401,034 | \$371,034 | \$371,033 | \$371,033 | \$371,033 | \$371,033 | \$4,482,404 |

Budget - North TX

| Category | CT 376 | JAN | FEB | MAR | APŘ | MAY | JUN | JUĽ | ÄÜĞ | SEP | ост | NOV | DEC | TOTAL |
|-------------------------|-------------|------------|-----------|-----------|------------|------------|-----------|-----------|------------|-----------|-----------|-----------|-----------|-------------|
| Scheduled Maintenance | \$997,332 | \$83,111 | \$83,111 | \$83,111 | \$83,111 | \$83,111 | \$83,111 | \$83,111 | \$83,111 | \$83,111 | \$83,111 | \$83,111 | \$83,111 | \$997,332 |
| Unscheduled Maintenance | \$249,336 | \$20,778 | \$20,778 | \$20,778 | \$20,778 | \$20,778 | \$20,778 | \$20,778 | \$20,778 | \$20,778 | \$20,778 | \$20,778 | \$20,778 | \$249,336 |
| Tree Risk Management | \$0 | S0 | S0 | \$0 | \$0 | S0 | S0 | \$0 | \$0 | S0 | \$0 | \$0 | \$0 | \$0 |
| Emergency/Post Storm | <u>\$0</u> | <u>\$0</u> | <u>so</u> | <u>so</u> | <u>\$0</u> | <u>\$0</u> | <u>so</u> | <u>so</u> | <u>\$0</u> | \$0 | \$0 | <u>so</u> | \$0 | <u>so</u> |
| TOTALS | \$1,246,668 | \$103,889 | \$103,889 | \$103,889 | \$103,889 | \$103,889 | \$103,889 | \$103,889 | \$103,889 | \$103,889 | \$103,889 | \$103,889 | \$103,889 | \$1,246,668 |

Budget - Central/West TX

| Category. | CT 376 | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | .ØCT | NOV | DEC | TOTAL |
|-------------------------|-------------|----------|-----------|-----------|----------|----------|-----------|------------|----------|----------|----------|------------|----------|-------------|
| Scheduled Maintenance | \$858,240 | \$69,020 | \$69,020 | \$69,020 | \$69,020 | \$69,020 | \$69,020 | \$99,020 | \$69,020 | \$69,020 | \$69,020 | \$69,020 | \$69,020 | \$858,240 |
| Unscheduled Maintenance | \$151,292 | S12,608 | \$12,608 | \$12,608 | \$12,608 | S12,608 | \$12,608 | \$12,608 | S12,608 | \$12,607 | S12,607 | \$12,607 | S12,607 | S151,292 |
| Tree Risk Management | \$0 | S0 j | SO] | \$0 | \$0 | S0 | SO | \$0 | \$0 | S0 | \$0 | \$0 | \$0 | \$0 |
| Emergency/Post Storm | \$0 | \$0 | <u>so</u> | <u>so</u> | \$0 | \$0 | <u>so</u> | <u>\$0</u> | \$0 | \$0 | \$0 | <u>\$0</u> | \$0 | <u>\$0</u> |
| TOTALS | \$1,009,532 | \$81,628 | \$81,628 | \$81,628 | \$81,628 | \$81,628 | \$81,628 | \$111,628 | \$81,628 | \$81,627 | \$81,627 | \$81,627 | \$81,627 | \$1,009,532 |

Budget - Gulf Coast

| Category | ÇT 376 | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | O,CT | NOV | DEC | TOTAL |
|-------------------------|-------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-------------|
| Scheduled Maintenance | \$1,554,204 | \$129,517 | \$129,517 | \$129,517 | \$129,517 | \$129,517 | \$129,517 | \$129,517 | \$129,517 | \$129,517 | \$129,517 | \$129,517 | \$129,517 | \$1,554,204 |
| Unscheduled Maintenance | \$600,000 | \$50,000 | \$50,000 | \$50,000 | \$50,000 | \$50,000 | \$50,000 | \$50,000 | \$50,000 | \$50,000 | \$50,000 | \$50,000 | \$50,000 | \$600,000 |
| Tree Risk Management | \$0 | SO | S0 | \$0 | \$0 | S0 | S0 | \$0 | \$0 | S0 | \$0 | \$0 | \$0 | \$0 |
| Emergency/Post Storm | <u>\$0</u> | \$6,000 | \$6,000 | \$6,000 | \$6,000 | \$6.000 | \$6,000 | \$6,000 | \$6.000 | \$6.000 | \$6.000 | \$6,000 | \$6.000 | \$72,000 |
| TOTALS | \$2,226,204 | \$185,517 | \$185,517 | \$185,517 | \$185,517 | \$185,517 | \$185,517 | \$185,517 | \$185,517 | \$185,517 | \$185,517 | \$185,517 | \$185,517 | \$2,226,204 |

2022 TNMP Work Plan

| | 92. V | | Mileage | 24 68% | PUCT Worst | N. do- |
|-------------|---------------------------|---------|------------|-------------|------------|--|
| North Texas | Feeder | Mileage | Complete | % remaining | Performer? | Notes |
| NOITH TEXAS | | | | | | |
| | Lewisville | | | | | |
| Lewisville | | | | | | |
| | LW1431 | 10.46 | 10.46 | 0% | | hotspot - target tree casued outage locations |
| | LW1033 | 13.78 | 13.78 | 0% | | hotspot - target tree casued outage locations |
| | 16167-6617-67-0 | 13.70 | Aurie Cor. | .070 | | mount anger the course orange recurrent |
| | LW1433 | 9.93 | 9.93 | 0% | | hotspot - target tree casued outage locations |
| | Lewisville Total | 34.17 | 34.17 | | | |
| | North Texas - West | 34.17 | 34.17 | | | |
| Pilot Point | PL2604 | 54.89 | 54.89 | .0% | | full circuit trimming |
| CASE | PERMIT | 44.70 | 44.70 | 2007 | | English and the annual control of Property |
| St Jo | STJ015761 | 11.39 | 11.39 | 096 | | hotspot - target tree casued outage locations |
| Petrolia | PET12260 | 64.64 | 64.64 | 0% | | hotspot - target tree casued outage locations |
| | | | 22.1 | 1227 | | |
| Bryson | BRY1230 | 55.29 | 49 | 0% | | mainline cleared - hotspotting in town |
| | NTX - West total | 186.21 | 179.92 | 3% | | |
| | North Texas - East | | | | | |
| Talco | BG22237 | 8.42 | 2 | 77% | | minimal tree outages - main issues addressed - differ remainder to 2023 |
| Princeton | PI23126 | 13.03 | 13.03 | 0% | | hotspot - target tree casued outage locations |
| Emory | EO1201 | 45.82 | 45.82 | 0% | | hotspot - customer tickets and tree caused outage locations |
| Celeste | LEO14635 | 24.56 | 24.56 | 0% | | full circuit trimming |
| Bailey | LEO12678 | 25.82 | 25.82 | 0% | | full circuit trimming |
| | NTX - East Total | 117.65 | 111.23 | 5% | | |
| | Total Novah Towns | 220.02 | 225.22 | 50/ | | |
| | Total North Texas | 338.03 | 325.32 | 6% | | |
| | | | | | | |
| West Texas | | | | | | |
| | No work scheduled in 2022 | | | | | |
| Central TX | | | | | | |
| | Central Texas | | | | | |
| Meridian | MR680 | 7.87 | 7.87 | 0% | Yes | Trimmed entire circuit for cutover project. Completed Nov 202 |
| | | | | | | |

EXHIBIT C

| | MR690 | 7.43 | 7.43 | 0% | Yes | Trimmed entire circuit for cutover project. Completed July 2022 |
|---------------------|-------------------------|--------|--------|-------|----------|--|
| | | | | | | |
| Hill County | WI23340 | 61.12 | 61.12 | 0% | Yes | Hot spotted main feeder and taps identified by line patrols. Completed Jan 2023 |
| Glen Rose | GE22300 | 72.87 | 72.87 | 0% | Yes | Hot spotted main feeder and taps identified by line patrols. Completed Mar 2022 |
| | | 2000 | 200 | 1990 | NATION . | |
| | GE22295 | 35.37 | 35.37 | 0% | Yes | Hot spotted main feeder and taps identified by line patrols. Completed Aug 2022 |
| Gatesville | GT22725 | 8.69 | 8.69 | | Yes | 1 major outage where tree broke and fell across 3-phase. Circuit fully worked 2020. Patrolled and addressed locations of concern. Completed Jul 2022. |
| | | | | | | |
| | | 184.66 | 184.66 | 0% | | |
| | Total Central TX | 184.66 | 184.66 | 0% | | |
| Gulf Coast | | | | | | |
| | Mainland | | | | | |
| a Marque | TC1298 | 20.1 | 0 | 100% | yes | 5-6 outages about tied with 1299, hot spot |
| a Marque | TC1299 | 15.56 | 0 | 100% | yes | 5-6 outages about tied with 1298, hot spot |
| Texas City | 1134 | 9.2 | 9.2 | 0% | yes | Hot spot, 3 outages, prioritize over 1294 due to Said/Saifi |
| Texas City | 1294 | 10.04 | | | Yes | Hot spot, 3 outages |
| Dickinson | DC1277 | 42.37 | 42.37 | 096 | yes | 22 outages 100%, |
| | Total Mainland | 97.27 | 51.57 | 47% | | |
| | Bay Area | | | | | |
| Alvin | AL1232 | 12.84 | 12.84 | 0% | yes | 4th for PUC and 3rd worst for PUCT-9 outages, Trim 100% |
| Alvin | AL1116 | 35.25 | 35.25 | 0% | yes | 2nd worst performer for TRO, 18 outages, 100% |
| eague City | 1402 | 20.21 | | 574.5 | yes | Trim 100% if possible |
| Friendswood | FI1146 | 6.62 | 6.62 | 0% | yes | Trimmed 100% nose to tail + removals |
| The the Property | Total Bay Area | 74.92 | 54.71 | 27% | 100 | THIRD ADDRESS TO THE TENTH OF T |
| | Brazos | 74152 | 54171 | 2170 | | |
| West Columbia | BZ1271 | 69.08 | | 100% | Yes | 8 outages, on puct tied for 4th but lower saidi/saifi- hot spot |
| Angleton | AG1244 | 72.86 | 65 | 11% | Yes | trimmed |
| Angleton | AG 1242 | 8.32 | 0 | 100% | | hot spot if there is time |
| angieton | AG 1242 | 0.52 | U | 100% | Yes | |
| National Experience | 4.4040 | 40.70 | | | 199-111 | 2020 worst performer, as well as 2021, did not get trimmed according to data I have |
| Angleton | Ag1240 | 43.76 | 7/23 | 7220 | Yes | Was supposed to be hot spottedTrim 100% |
| Transmission | 7.10 | 3 | 3 | 0% | | hot spots- located and planned. |
| | Total Brazos | 197.02 | 68 | 65% | | |
| | Total Gulf Coast | 369.21 | 174.28 | 53% | | |
| | | | | 320/ | | _ |
| | GRAND TOTAL | 891.90 | 684.26 | 23% | | |



TEXAS-NEW MEXICO POWER COMPANY 2022 VEGETATION CAUSED OUTAGES

FORCED SYSTEM SAIDI

| Annual | Jan | Feb ⁻ | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|---------|--------|------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| 19.8107 | 0.9916 | 0.9838 | 0.2856 | 2.2053 | 2.7427 | 1.3323 | 0.8956 | 2.4155 | 1.7875 | 2.6610 | 3.0988 | 0.4108 |

FORCED SYSTEM SAIFI

| Annual | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| 0.2474 | 0.0095 | 0.0132 | 0.0028 | 0.0275 | 0.0206 | 0.0151 | 0.0087 | 0.0561 | 0.0147 | 0.0329 | 0.0422 | 0.0040 |

TNMP 2022 Budget Summary 16 TAC § 25.96

(reported last year)

| | (G)(i)(I) | (G)(i)(II) | (G)(i)(III) | (G)(i)(IV) | (G)(ii) | (G)(iii) | (G)(iv) | (G)(v) |
|---------------------------|-----------------|-----------------|-------------------|---|--|--|--|--|
| | BUDGET (2022) | ACTUAL (2022) | PERCENT OF BUDGET | ACTUAL EXPENDITURES FOR PRECEDING REPORTING YEAR (2021) | Explanation for below 98% or greater than 110% | Expenditures/# Points of Delivery ¹ | Expenditures/# Customers Served ¹ | Budget from TNMP's Last Base- Rate Case ² |
| Schedule Maintenance | \$ 2,921,660.00 | \$ 7,089,311.00 | 242.65% | \$ 4,045,109.00 | Additional funding focused on Veg Mgmt activities. | \$ 27.05 | \$27.05 | |
| Unscheduled Mainenance | \$ 1,388,340.00 | \$ 1,619,618.00 | 116.66% | \$ 1,764,836.00 | Larger number of reactive tickets worked. | \$ 6.20 | \$6.20 | |
| Tree Risk Management | - | \$ - | 0.00% | æ | | 14. | = | |
| Emergency/ Post Storm | | \$ - | #DIV/OI | \$ 100,642.00 | Storm response greater than anticipated. | \$ - | \$0.00 | |
| Total | \$ 4,310,000.00 | \$ 8,708,929.00 | 202.06% | \$ 5,910,587.00 | Additional funding focused on Veg Mgmt activities. | \$ 33.25 | \$33.25 | \$ 4,413,880.00 |

¹ TNMP reports the expenditures per number of ultimate end-use customers (259,,886) which is the same number reported in the Earnings Monitoring Report pursuant to §25.73(b)

² This number represents the test year expenditures reported in TNMP's last base rate case, PUC Docket 48401.



Filing Receipt

Filing Date - 2024-04-30 05:01:00 PM

Control Number - 41381

Item Number - 107

PROJECT 41381

50000000

ANNUAL VEGETATION MANAGEMENT PLANS AND REPORTS PURSUANT TO 16 TX. ADMIN. CODE § 25.96 (TAC)

THE
PUBLIC UTILITY COMMISSION
OF TEXAS

TEXAS-NEW MEXICO POWER COMPANY'S VEGETATION MANAGEMENT REPORT AND PLAN

COMES NOW Texas-New Mexico Power Company (TNMP or Company) and files the Annual Report required by 16 TAC § 25.96 with regard to TNMP's activities related to Vegetation Management.

I hereby certify that the Annual Vegetation Management Report for TNMP has been prepared under my direction and that the information included therein is correct and accurate to my best knowledge, information, and experience.

Date: 4/29/24

Respectfully submitted,

Keith Nix

Vice President, Engineering and Technical Services

TEXAS-NEW MEXICO POWER

577 N. Garden Ridge Blvd. Lewisville, TX 75067

Tel: (214) 222-4144

Fax: (214) 222-4156

TNMP VEGETATION MANAGEMENT SUMMARY REPORT FOR THE YEAR ENDING DECEMBER 31, 2023

Pursuant to the requirements of 16 Tex. Admin Code § 25.96 (TAC), each utility is required to file annually on May 1st a report summarizing its vegetation management activities.

Plan Summary for calendar year ending December 31, 2023.

1. A. Summarize the vegetation management goals and the method the utility employs to measure its progress.

TNMP

The goal of TNMP's vegetation management program is to provide safe and reliable transmission and distribution of electricity by controlling growth of non-compatible species and encouraging growth of compatible species under, on, or adjacent to its facilities, rights-of-way, or easements. This is accomplished through adherence to Integrated Vegetation Management principles, which include mechanical, chemical, and cultural methods of control. The vegetation management program minimizes tree-related interruptions, adheres to ANSI Z133.1 and A300 standards and follows NESC Section 218. Other goals and objectives include positive customer relations, adherence to all regulatory and legal requirements, and support of public and worker safety through maintenance of adequate clearances between conductors and vegetation.

TNMP monitors its progress through the analysis of tree-related outage data collected, percent completion of planned work and regular site visits. TNMP monitors safety-related statistics to ensure work is being completed in a safe and efficient manner. TNMP utilizes vegetation management methods that are the most cost effective to ensure the best use of limited resources.

1. B. What are TNMP's trimming clearances and scheduling approach?

TNMP

TNMP employs a vegetation management program that relies on trained arborists and dedicated Clearion GIS software to determine those circuits whose condition requires clearing. Currently, TNMP's best practices identify diseased, dead, and structurally compromised trees and mitigate such hazards from its easements and rights-of-way.

At current budget levels, TNMP uses a condition-based approach which allows the Company to effectively management the costs associated with these activities. The approach incorporates mowing and herbicide treatment, while addressing hazard tree removal and tree-trimming based on site inspections and outage incidents.

TNMP's vegetation management program uses a system-wide, GIS-based software solution from Clearion Software to improve efficiency by interfacing TNMP's

TNMP Vegetation Management Summary Report Calendar Year 2023