



## **Filing Receipt**

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<b>APPLICATION OF ENTERGY TEXAS, INC. TO AMEND ITS CERTIFICATE OF CONVENIENCE AND NECESSITY TO CONSTRUCT A PORTFOLIO OF DISPATCHABLE GENERATION RESOURCES</b>	§ § § § § §	<b>BEFORE THE STATE OFFICE  OF  ADMINISTRATIVE HEARINGS</b>
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**TEXAS INDUSTRIAL ENERGY CONSUMERS' ERRATA TO THE  
DIRECT TESTIMONY OF CHARLES GRIFFEY**

Texas Industrial Energy Consumers ("TIEC") submits the following errata to the Direct Testimony of Charles Griffey:

Page 50, Figure 14:      Row beginning with OG&E, replace "J-Class" with "F-Class"

Redlined and clean versions of the errata are attached.

Respectfully submitted,

O'MELVENY & MYERS LLP

/s/ James Z. Zhu

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**ATTORNEYS FOR TEXAS INDUSTRIAL  
ENERGY CONSUMERS**

**CERTIFICATE OF SERVICE**

I, James Z. Zhu, Attorney for TIEC, hereby certify that a copy of this document was served on all parties of record in this proceeding on this 2<sup>nd</sup> day of April, 2025 by electronic mail, facsimile, and/or First Class, U.S. Mail, Postage Prepaid.

*/s/ James Z. Zhu*

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James Z. Zhu

**ESTIMATES FROM OTHER UTILITIES THAT ARE CONSTRUCTING  
SIMILAR PLANTS WITH SIMILAR COMMERCIAL OPERATION DATES?**

- A. Yes. In looking in the West South Central Region<sup>128</sup> of the United States, there are several utilities constructing CTs in the 2026-2029 timeframe, some using Frame J turbines and others using Frame F turbines. I am also aware of other CTs and CCGTs being built in the Midwest, where regional construction costs for CTs and CCGTs are higher. The utilities, units, commercial operation dates, and costs are shown below:

**Figure 14**  
**Comparison of Cost of Utility-Owned Gas Turbines, Transmission Cost Excluded<sup>129</sup>**

Utility	Facility	COD	Type	Cost	Capacity	Cost/kW
SWEPCO	Hallsville	2027	2 F-Class	\$445.9 million	450 MW	\$991
OG&E	Horseshoe Lake CT	2026	J-Class F-Class	\$331 million	450 MW	\$735
AECC	Naples PGS	2029	2 J-Class	\$840 million	900 MW	\$889
Ameren	Castle Bluffs	Late 2027	4 F-Class	\$900 million	800 MW	\$1,125
Wisconsin Electric	Oak Creek	2027-2028	5 F-Class	\$1.344 billion	1,100 MW	\$1,221
ETI	Lone Star	2028	J-Class	\$750 million	453 MW	\$1,656
Evergy		2029/2030	2 J-Class 1x1 CCGT	>\$2 billion	1410 MW	>\$1,418
ETI	Legend	2028	J-Class 1x1 CCGT	1.43 Billion	754 MW	\$1,900

<sup>128</sup> An EIA-defined region including Texas, Louisiana, Arkansas, Oklahoma, and Kansas.

<sup>129</sup> SWEPCO: Docket No. 57376, SWEPCO's Notification of Declassification at Attachment 1 (Feb. 18, 2025).  
Arkansas Electric Cooperative Corporation: <https://www.bcec.com/news-releases/aecc-announces-plans-for-900-mw-gas-plant-in-naples-tx/>.  
Oklahoma Gas & Electric: <https://okcfox.com/news/local/oklahoma-gas-electric-seeking-approval-for-331-million-horseshoe-lake-project-customers-would-see-higher-bills-eastern-oklahoma-county-power-plant-megawatts-2016-per-month>.

Evergy: <https://www.wibw.com/2024/10/21/evergy-announces-two-new-705-mw-high-efficiency-natural-gas-plants>.

Ameren: [www.efis.psc.mo.gov/Document/Display/786555](http://www.efis.psc.mo.gov/Document/Display/786555), [https://finance.yahoo.com/news/ameren-announces-milestones-reliable-energy-120000018.html?fr=yhssrp\\_catchall](https://finance.yahoo.com/news/ameren-announces-milestones-reliable-energy-120000018.html?fr=yhssrp_catchall).

Wisconsin: <https://apps.psc.wi.gov/ERF/ERFview/viewdoc.aspx?docid=505447>.

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